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February 3, 2022

[www.hdsdlaw.com](http://www.hdsdlaw.com)

KPOW-10311

**VIA EMAIL ([tpuc.docketroom@tn.gov](mailto:tpuc.docketroom@tn.gov)) & FEDEX**

Dr. Kenneth C. Hill, Chairman  
c/o Ectory Lawless, Dockets & Records Manager  
Tennessee Public Utility Commission  
502 Deaderick Street, 4th Floor  
Nashville, TN 37243

Electronically Filed in TPUC Docket Room  
on February 3, 2022 at 3:41 p.m.

Re: IN RE: PETITION OF KINGSFORT  
POWER COMPANY d/b/a AEP  
APPALACHIAN POWER  
FOR A GENERAL RATE CASE  
DOCKET NO.: 21-00107

Dear Chairman Hill:

On behalf of Kingsport Power Company d/b/a AEP Appalachian Power, we transmit herewith the following:

1. The non-confidential, public version of Kingsport Power Company's Responses to CAD's Supplemental Discovery to its First Discovery Requests. The original and four copies of the public version are being sent by overnight delivery. Additionally, the public version will be made available in electronic format via the iManage System.
2. The full, confidential version of Kingsport Power Company's Response to CAD's Supplemental Discovery to its First Discovery Requests, which includes information and documents designated CONFIDENTIAL pursuant to the Protective Order entered in this matter. The confidential version of Kingsport's Responses are being sent by separate overnight delivery to the TPUC and all intervenors. The confidential version is also available to the intervenors in native electronic format via the iManage System.

Please see the public version is filed and that the confidential version is filed and treated as confidential pursuant to the Protective Order.

Should you have any questions, please do not hesitate to contact the undersigned.

Very sincerely yours,

**HUNTER, SMITH & DAVIS, LLP**



Joseph B. Harvey

Enclosure: As stated

|   |   |
|---|---|
| cc: Kelly Grams, General Counsel (w/enc.) | <i>Via US Mail and Email: Kelly.Grams@tn.gov</i>          |
| David Foster (w/enc.)                     | <i>Via US Mail and Email: david.foster@tn.gov</i>         |
| Monica L. Smith-Ashford, Esq. (w/enc.)    | <i>Via US Mail and Email: monica.smith-ashford@tn.gov</i> |
| Michael J. Quinan, Esq. (w/enc.)          | <i>Via US Mail and Email: mquinan@t-mlaw.com</i>          |
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BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION

NASHVILLE, TENNESSEE

IN RE:

DOCKET NO.: 21-00107

PETITION OF KINGSPORT POWER  
COMPANY d/b/a AEP APPALACHIAN  
POWER GENERAL RATE CASE

**RESPONSE OF KINGSPORT POWER COMPANY TO  
CONSUMER ADVOCATE'S SUPPLEMENTAL DISCOVERY TO  
FIRST DISCOVERY REQUEST**

Comes Petitioner, Kingsport Power Company d/b/a AEP Appalachian Power ("Company" or "KgPCo") and hereby submits its response to the Supplemental Discovery to First Discovery Request of the Consumer Protection and Advocate Division ("CAD") which was served on KgPCo along with a Motion to File Discovery Supplemental to First Discovery Request on January 11, 2022 (the "Supplemental Discovery"). On January 14, 2022, KgPCo filed a Response to CAD's Motion indicating KgPCo's willingness to respond to CAD's Supplemental Discovery, subject to proper objections to individual requests, provided KgPCo was given a reasonable amount of time, until February 4, 2022, to prepare its responses. Subsequently, an agreement was reached for KgPCo's responses and objections to be submitted on February 4, 2022. As a demonstration of its good faith and cooperation, KgPCo is submitting its responses on February 3, 2022, a day before the deadline, subject to general objections set forth herein below or any objections to individual requests as contained in said responses.

**GENERAL STATEMENTS AND OBJECTIONS**

The responses set forth herein constitute the best information presently available to KgPCo. The answers set forth herein are provided without prejudice to KgPCo's right to timely amend,

supplement, or change said answers if and when additional, different, or more accurate information becomes available, including the review of any documents produced by intervenors. Moreover, said responses are subject to correction for inadvertent errors or omissions, if any such errors or omissions are later found to exist.

By responding to CAD's discovery requests, KgPCo does not waive any objections that may be appropriate to the use, for any purpose, by any party, of any of the information contained in the responses set forth herein or to the admissibility, relevancy, or materiality of such information as to any issue in this case.

The following General Objections apply to each of KgPCo's responses. Specific objections provided in response to any request are made without waiver of or prejudice to any General Objection.

1. KgPCo objects to CAD's requests to the extent they seek to impose on KgPCo any obligations or responsibilities beyond those required by TPUC's Rules & Regulations, the Tennessee Rules of Civil Procedure, and/or the controlling Procedural Scheduled entered in this matter.

2. KgPCo objects to CAD's requests to the extent they seek information protected by the attorney-client privilege, the work product doctrine, and/or any other applicable privilege or immunity (collectively referred to as "privileged" documents or information). Nothing contained in these responses is intended to be, or in any way constitutes, a waiver of any such applicable privilege or immunity.

3. An objection to a request based on privilege should not be construed as a representation that responsive information or documents exists or existed and is being withheld

based upon the asserted privilege. Such an objection indicates only that the request is of such a scope as to potentially embrace privileged information or documents.

4. To the extent KgPCo responds to a discovery request to which it has objected, KgPCo reserves the right to maintain such objection with respect to any additional information responsive to such discovery request and such objections are not waived by the furnishing of such additional information.

5. KgPCo objects to CAD's requests to the extent they seek information that is neither relevant to the issues in the case nor proportional to the needs of the case. KgPCo also objects to CAD's requests to the extent they are overly broad.

6. KgPCo objects to CAD's requests that contain terms or phrases that are vague, ambiguous, and undefined; call for speculation, conjecture or opinion; or are based on the assumption of facts not in evidence. Likewise, KgPCo's response to any particular interrogatory in no way constitutes acquiescence or agreement to any definition, characterization, or meaning proposed by CAD.

7. All responses and any production of documents by KgPCo in response to CAD's requests are made based on KgPCo's current knowledge and without waiver of any general or specific objections. KgPCo reserves the right to revise, modify, supplement and/or amend its responses, for form or substance.

Subject to said GENERAL OBJECTIONS and any specific objections made to individual requests as contained in these or upcoming responses, KgPCo responds to CAD's Supplemental Discovery to its First Discovery Request as follows.

Kingsport Power Company d/b/a Appalachian Power Company

By: William K. Castle  
William K. Castle

Title: Director, Regulatory Services VA/TN

COMMONWEALTH OF VIRGINIA)

CITY OF RICHMOND )

WILLIAM K. CASTLE, being first duly sworn upon oath, deposes and says that he is the Director, Regulatory Services VA/TN for Kingsport Power Company d/b/a AEP Appalachian Power, the Petitioner in the above-entitled action, and that he is authorized to make this Affidavit on its behalf; that he has read the foregoing Responses to Discovery Requests, by him subscribed and knows the contents thereof; that there is no single person employed by or otherwise connected with Kingsport Power Company d/b/a AEP Appalachian Power, who has personal knowledge of all the facts and information requested herein; that said Responses were prepared with the assistance and advice of counsel and the assistance of various employees and representatives of the corporation upon which he has relied; that the Responses to Discovery Requests, set forth herein, subject to inadvertent or undiscovered errors, are based on, and therefore necessarily limited by, the records and information still in existence, presently recollected and thus far discovered in the course of the preparation of these Responses; that the foregoing Responses to Discovery Requests are thus based upon corporate knowledge and are true and correct to the best of his knowledge and belief; that consequently, Kingsport Power Company d/b/a AEP Appalachian Power reserves the right to make any changes in the Responses if it appears at any time that omissions or errors have been made therein or that more accurate information is available; and that subject to the limitations set forth herein, the said Responses are true to the best of his knowledge, information and belief.

William K. Castle  
WILLIAM K. CASTLE

Sworn to and subscribed before me, this the 18<sup>th</sup> of January, 2022.

Catharine Meriwether Broadus  
Notary Public

My Commission Expires: Sept. 30, 2025  
Notary Registration No.: 7759549



## CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and exact copy of the foregoing **RESPONSE OF KINGSPORT POWER COMPANY TO CONSUMER ADVOCATE'S SUPPLEMENTAL DISCOVERY TO FIRST DISCOVERY REQUEST** has been served upon the following by emailing a true and accurate copy on this the 3rd day of February, 2022:

VANCE L. BROEMEL (BPR #011421)  
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RACHEL C. BOWEN (BPR #039091)  
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**HUNTER, SMITH & DAVIS, LLP**

*s/ Joseph B. Harvey*

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Joseph B. Harvey

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-157:**

(Supplemental) Provide a copy of Mr. Castle's exhibits from his direct testimony in Excel format with all formulas intact.

**Response CA 1-157:**

See the Company's response to MFR #9 in this docket.

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-158:**

(Supplemental) Provide a copy of all sources referenced in Mr. Castle's direct testimony.

**Response CA 1-158:**

See CA 1-158 Attachments 1-4.

| AMEREN NYSE-AEE   |  | RECENT PRICE | P/E RATIO | Trailing: 24.3<br>Median: 18.0 | RELATIVE P/E RATIO | DIV'D YLD | VALUE LINE |        |        |        |        |        |                    |        |        |               |               |                                  |               |
|---|--|--------------|-----------|--------------------------------|--------------------|-----------|------------|--------|--------|--------|--------|--------|--------------------|--------|--------|---------------|---------------|----------------------------------|---------------|
| TIMELINESS <b>4</b> Lowered 8/20/21   | High: 29.9   | 34.1         | 35.3      | 37.3                           | 48.1               | 46.8      | 54.1       | 64.9   | 70.9   | 80.9   | 87.7   | 90.8   | Target Price Range | 2024   | 2025   | 2026          |               |                                  |               |
| SAFETY <b>1</b> Raised 9/10/21  | Low: 23.1  | 25.5         | 28.4      | 30.6                           | 35.2               | 37.3      | 41.5       | 51.4   | 51.9   | 63.1   | 58.7   | 69.8   |                    |        |        |               |               |                                  |               |
| TECHNICAL <b>3</b> Raised 9/10/21   | <b>LEGENDS</b><br>0.64 x Dividends p sh divided by Interest Rate<br>... Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| BETA .85 (1.00 = Market)  | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$65-\$131 \$98 (10%)  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>2024-26 PROJECTIONS</b><br>High Price 95 Gain (+5%) Ann'l Total Return 5% Nil<br>Low Price 75 Gain (-15%) Nil  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>Institutional Decisions</b><br>4Q2020 1Q2021 2Q2021<br>to Buy 266 249 273<br>to Sell 250 269 226<br>Hld's(000) 196751 194499 194886<br>Percent shares traded 30 20 10  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022</b>  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 33.12   | 33.30  | 36.23        | 36.92     | 29.87                          | 31.77              | 31.04     | 28.14      | 24.06  | 24.95  | 25.13  | 25.04  | 25.46  | 25.73              | 24.00  | 22.87  | <b>23.55</b>  | <b>23.95</b>  | Revenues per sh                  | <b>25.75</b>  |
| 6.10  | 6.02   | 6.76         | 6.44      | 6.06                           | 6.33               | 5.87      | 5.87       | 5.25   | 5.77   | 6.08   | 6.59   | 6.80   | 7.64               | 7.83   | 8.08   | <b>8.70</b>   | <b>9.15</b>   | "Cash Flow" per sh               | <b>10.75</b>  |
| 3.13  | 2.66   | 2.98         | 2.88      | 2.78                           | 2.77               | 2.47      | 2.41       | 2.10   | 2.40   | 2.38   | 2.68   | 2.77   | 3.32               | 3.35   | 3.50   | <b>3.85</b>   | <b>4.10</b>   | Earnings per sh <sup>A</sup>     | <b>5.00</b>   |
| 2.54  | 2.54   | 2.54         | 2.54      | 1.54                           | 1.54               | 1.56      | 1.60       | 1.60   | 1.61   | 1.66   | 1.72   | 1.78   | 1.85               | 1.92   | 2.00   | <b>2.20</b>   | <b>2.34</b>   | Div'd Decl'd per sh <sup>B</sup> | <b>2.90</b>   |
| 4.63  | 4.99   | 6.96         | 9.75      | 7.51                           | 4.66               | 4.50      | 5.49       | 5.87   | 7.66   | 8.12   | 8.78   | 9.05   | 9.56               | 9.92   | 13.02  | <b>14.40</b>  | <b>11.80</b>  | Cap'l Spending per sh            | <b>12.75</b>  |
| 31.09   | 31.86  | 32.41        | 32.80     | 33.08                          | 32.15              | 32.64     | 27.27      | 26.97  | 27.67  | 28.63  | 29.27  | 29.61  | 31.21              | 32.73  | 35.29  | <b>37.60</b>  | <b>40.00</b>  | Book Value per sh <sup>C</sup>   | <b>48.00</b>  |
| 204.70  | 206.60   | 208.30       | 212.30    | 237.40                         | 240.40             | 242.60    | 242.63     | 242.63 | 242.63 | 242.63 | 242.63 | 242.63 | 244.50             | 246.20 | 253.30 | <b>259.00</b> | <b>265.00</b> | Common Shs Outst'g <sup>D</sup>  | <b>280.00</b> |
| 16.7  | 19.4   | 17.4         | 14.2      | 9.3                            | 9.7                | 11.9      | 13.4       | 16.5   | 16.7   | 17.5   | 18.3   | 20.6   | 18.3               | 22.1   | 22.2   | <b>20.00</b>  | <b>20.00</b>  | Avg Ann'l P/E Ratio              | <b>17.0</b>   |
| .89   | 1.05   | .92          | .85       | .62                            | .62                | .75       | .85        | .93    | .88    | .88    | .96    | 1.04   | .99                | 1.18   | 1.15   | <b>1.15</b>   | <b>1.15</b>   | Relative P/E Ratio               | <b>.90</b>    |
| 4.9%  | 4.9%   | 4.9%         | 6.2%      | 6.0%                           | 5.8%               | 5.3%      | 5.0%       | 4.6%   | 4.0%   | 4.0%   | 3.5%   | 3.1%   | 3.0%               | 2.6%   | 2.6%   | <b>2.6%</b>   | <b>2.6%</b>   | Avg Ann'l Div'd Yield            | <b>3.4%</b>   |
| <b>CAPITAL STRUCTURE as of 6/30/21</b><br>Total Debt \$16882 mill. Due in 5 Yrs \$2434 mill.<br>LT Debt \$12492 mill. LT Interest \$459 mill.<br>(LT interest earned: 3.7x)<br>Leases, Uncapitalized Annual rentals \$9 mill.<br>Pension Assets-12/20 \$5510 mill. Oblig \$5510 mill.<br>Pfd Stock \$129 mill. Pfd Div'd \$5 mill.<br>807,595 sh. \$3.50 to \$5.50 cum. (no par), \$100 stated val., redeem. \$102.176-\$110/sh.; 487,508 sh. 4.00% to 5.16%, \$100 par, redeem. \$100-\$104.30/sh.<br>Common Stock 257,147,162 sh. as of 7/30/21<br><b>MARKET CAP: \$23 billion (Large Cap)</b>  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>ELECTRIC OPERATING STATISTICS</b><br>2018 2019 2020<br>% Change Retail Sales (KWH) +5.6 -3.5 -5.6<br>Avg. Indust. Use (MWH) NA NA NA<br>Avg. Indust. Revs. per KWH (c) NA NA NA<br>Capacity at Peak (Mw) NA NA NA<br>Peak Load, Summer (Mw) NA NA NA<br>Annual Load Factor (%) NA NA NA<br>% Change Customers (yr-end) NA NA NA  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>BUSINESS:</b> Ameren Corporation is a holding company formed through the merger of Union Electric and CIPSCO. Has 1.2 million electric and 127,000 gas customers in Missouri; 1.2 million electric and 813,000 gas customers in Illinois. Discontinued nonregulated power-generation operation in '13. Electric revenue breakdown: residential, 43%; commercial, 32%; industrial, 8%; other, 17%.<br>Generating sources: coal, 67%; nuclear, 19%; hydro & other, 6%; purchased, 8%. Fuel costs: 22% of revenues. '20 reported deprec. rates: 3%-4%. Has 9,200 employees. Chairman, President & CEO: Warner L. Baxter, Inc.: Missouri. Address: One Ameren Plaza, 1901 Chouteau Ave., P.O. Box 66149, St. Louis, Missouri 63166-6149. Tel.: 314-621-3222. Internet: www.ameren.com. |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>AMEREN HAS ELECTRIC AND GAS RATE CASES PENDING IN MISSOURI.</b> The utility filed for an electric increase of \$299 million, based on a return on equity of 9.9% and a common-equity ratio of 51.9%, and a gas hike of \$9 million, based on an ROE of 9.8% and the same common-equity ratio. Ameren has added 700 megawatts of wind, for an investment of \$1.1 billion, since December of 2020, and wants to place this in rates. An order is expected in time for new tariffs to take effect in late February.  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>WE ESTIMATE STRONG EARNINGS GROWTH IN 2021.</b> Ameren is benefiting from an electric rate increase granted in Missouri in April of 2020 and a gas tariff hike granted in Illinois in January of 2021. Electric income in Illinois is rising thanks to a higher allowed ROE. We raised our 2021 earnings estimate by \$0.05 a share because June-quarter results were better than we expected. Our revised estimate is at the upper end of Ameren's targeted range of \$3.65-\$3.85 a share.   |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>WE LOOK FOR ANOTHER SOLID BOTTOM-LINE INCREASE IN 2022.</b> Ameren will benefit from rate relief from the aforementioned cases in Missouri. Another source of profit   |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>GROWTH IS INVESTMENT IN THE UTILITY'S ELECTRIC TRANSMISSION SYSTEM.</b> We have raised our earnings estimate by a nickel a share, to \$4.10. This would produce an increase within the company's targeted annual range of 6%-8%. Note that we assume no change in the allowed ROE for transmission. The Federal Energy Regulatory Commission is considering eliminating a half percentage point "adder" for electric transmission. This would reduce Ameren's annual earning power by \$0.04 a share.  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>THE CALLAWAY NUCLEAR PLANT RETURNED TO SERVICE IN EARLY AUGUST.</b> Ameren expects the \$60 million capital cost and the replacement power expenses to be covered by insurance. This was the case all along, but at least the unit's return to service ended a source of uncertainty.  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>THIS UNTIMELY STOCK HAS A DIVIDEND YIELD THAT IS NEARLY ONE PERCENTAGE POINT BELOW THE UTILITY AVERAGE.</b> With the recent quotation well within our 2024-2026 Target Price Range, total return potential is low. The equity doesn't stand out for the next 18 months, either. We did raise its Safety rank from 2 to 1 (Highest).  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <i>Paul E. Debbas, CFA September 10, 2021</i>   |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| <b>ANNUAL RATES</b> Past 10 Yrs. Past 5 Yrs. Est'd '18-'20 of change (per sh) 24-'26<br>Revenues -3.0% -5% 1.0%<br>"Cash Flow" 2.5% 6.5% 5.5%<br>Earnings 2.0% 8.0% 6.5%<br>Dividends .5% 3.5% 7.0%<br>Book Value -- 3.5% 6.5%  |  |              |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| Cal-endar   | QUARTERLY REVENUES (\$ mill.)  |              |           |                                | Full Year          |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
|   | Mar.31   | Jun.30       | Sep.30    | Dec.31                         |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2018  | 1585   | 1563         | 1724      | 1419                           | 6291.0             |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2019  | 1556   | 1379         | 1659      | 1316                           | 5910.0             |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2020  | 1440   | 1398         | 1628      | 1328                           | 5794.0             |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2021  | 1566   | 1472         | 1700      | 1362                           | 6100               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2022  | 1650   | 1500         | 1750      | 1450                           | 6350               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| Cal-endar   | EARNINGS PER SHARE <sup>A</sup>  |              |           |                                | Full Year          |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
|   | Mar.31   | Jun.30       | Sep.30    | Dec.31                         |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2018  | .62  | .97          | 1.45      | .28                            | 3.32               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2019  | .78  | .72          | 1.47      | .38                            | 3.35               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2020  | .59  | .98          | 1.47      | .46                            | 3.50               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2021  | .91  | .80          | 1.70      | .44                            | 3.85               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2022  | .90  | .85          | 1.85      | .50                            | 4.10               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| Cal-endar   | QUARTERLY DIVIDENDS PAID <sup>B</sup>  |              |           |                                | Full Year          |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
|   | Mar.31   | Jun.30       | Sep.30    | Dec.31                         |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2017  | .44  | .44          | .44       | .4575                          | 1.78               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2018  | .4575  | .4575        | .4575     | .475                           | 1.85               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2019  | .475   | .475         | .475      | .495                           | 1.92               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2020  | .495   | .495         | .495      | .515                           | 2.00               |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |
| 2021  | .55  | .55          |           |                                |                    |           |            |        |        |        |        |        |                    |        |        |               |               |                                  |               |

(A) Diluted EPS. Excl. nonrec. gain (losses): '05, (11¢); '10, (\$2.19); '11, (32¢); '12, (\$6.42); '17, (63¢); gain (loss) from disc. ops.: '13, (92¢); '15, 21¢. Next earnings report due mid-Nov. (B) Div'd paid late Mar., June, Sept., & Dec. (C) Div'd reinvest. plan avail. (D) Incl. intang. In '20: \$.97/sh. (E) Rate base. Orig. cost depr. Rate allowed on com. eq. in '20: elec., none; in '11: gas, none; in '12: electric, varies; in '21: gas, 9.67%; earned on avg. com. eq., '20: 10.2%. Regulatory Climate: MO, Average; IL, Below Average.

Company's Financial Strength A  
 Stock's Price Stability 95  
 Price Growth Persistence 75  
 Earnings Predictability 95

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| AMERICAN ELEC. PWR. NDQ-AEP  |                 |  |        | RECENT PRICE | P/E RATIO                           |   |        |        |        | RELATIVE P/E RATIO |        |        |        |                    | DIV'D YLD | VALUE LINE |                       |                                   |        |
|--|-----------------|--|--------|--------------|-------------------------------------|---|--------|--------|--------|--------------------|--------|--------|--------|--------------------|-----------|------------|-----------------------|-----------------------------------|--------|
|  |                 |  |        | 89.62        | 18.9 (Trailing: 19.1; Median: 16.0) |   |        |        |        | 0.99               |        |        |        |                    | 3.5%      |            |                       |                                   |        |
| <b>TIMELINESS</b> 3  | Raised 9/10/21  | High: 37.9   | 41.7   | 45.4         | 51.6                                | 63.2  | 65.4   | 71.3   | 78.1   | 81.1               | 96.2   | 105.0  | 91.5   | Target Price Range |           |            |                       |                                   |        |
| <b>SAFETY</b> 1  | Raised 3/17/17  | Low: 28.2  | 33.1   | 37.0         | 41.8                                | 45.8  | 52.3   | 56.8   | 61.8   | 62.7               | 72.3   | 65.1   | 74.8   | 2024               | 2025      | 2026       |                       |                                   |        |
| <b>TECHNICAL</b> 3   | Raised 9/10/21  | <b>LEGENDS</b><br>0.67 x Dividends p sh divided by Interest Rate<br>Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |        |              |                                     |   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| <b>BETA</b> .75  | (1.00 = Market) | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$69-\$131 \$100 (10%)   |        |              |                                     |   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total<br>Low 110 90 (+25%) (Nil) 9% 4%   |                 |  |        |              |                                     |   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| <b>Institutional Decisions</b><br>4Q2020 1Q2021 2Q2021<br>to Buy 562 537 605<br>to Sell 471 535 431<br>Hld's(000) 369703 370214 371285 |                 |  |        |              |                                     |   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| <b>Percent shares traded</b><br>24<br>16<br>8  |                 |  |        |              |                                     |   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| <b>% TOT. RETURN 7/21</b><br>THIS STOCK VL ARITH. INDEX<br>1 yr. 4.9 55.5<br>3 yr. 35.8 48.6<br>5 yr. 49.7 95.5                        |                 |  |        |              |                                     |   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| 2005   | 2006            | 2007   | 2008   | 2009         | 2010                                | 2011  | 2012   | 2013   | 2014   | 2015               | 2016   | 2017   | 2018   | 2019               | 2020      | 2021       | 2022                  | © VALUE LINE PUB. LLC 24-26       |        |
| 30.76  | 31.82           | 33.41  | 35.56  | 28.22        | 30.01                               | 31.27   | 30.77  | 31.48  | 34.78  | 33.51              | 33.31  | 31.35  | 32.84  | 31.49              | 30.04     | 32.15      | 31.30                 | Revenues per sh                   | 35.00  |
| 5.96   | 6.67            | 6.80   | 6.84   | 6.32         | 6.29                                | 6.83  | 6.92   | 7.02   | 7.57   | 7.98               | 8.47   | 7.95   | 8.77   | 9.35               | 10.28     | 10.80      | 10.95                 | "Cash Flow" per sh                | 12.75  |
| 2.64   | 2.86            | 2.86   | 2.99   | 2.97         | 2.60                                | 3.13  | 2.98   | 3.18   | 3.34   | 3.59               | 4.23   | 3.62   | 3.90   | 4.08               | 4.42      | 4.70       | 5.00                  | Earnings per sh <sup>A</sup>      | 6.00   |
| 1.42   | 1.50            | 1.58   | 1.64   | 1.64         | 1.71                                | 1.85  | 1.88   | 1.95   | 2.03   | 2.15               | 2.27   | 2.39   | 2.53   | 2.71               | 2.84      | 3.00       | 3.17                  | Div'd Decl'd per sh <sup>B</sup>  | 3.75   |
| 6.11   | 8.89            | 8.88   | 9.83   | 6.19         | 5.07                                | 5.74  | 6.45   | 7.75   | 8.68   | 9.37               | 9.98   | 11.79  | 12.89  | 12.43              | 12.72     | 15.30      | 15.60                 | Cap'l Spending per sh             | 15.25  |
| 23.08  | 23.73           | 25.17  | 26.33  | 27.49        | 28.33                               | 30.33   | 31.37  | 32.98  | 34.37  | 36.44              | 35.38  | 37.17  | 38.58  | 39.73              | 41.38     | 43.70      | 47.50                 | Book Value per sh <sup>C</sup>    | 56.00  |
| 393.72   | 396.67          | 400.43   | 406.07 | 478.05       | 480.81                              | 483.42  | 485.67 | 487.78 | 489.40 | 491.05             | 491.71 | 492.01 | 493.25 | 494.17             | 496.60    | 504.00     | 530.00                | Common Shs Outst'g <sup>D</sup>   | 550.00 |
| 13.7   | 12.9            | 16.3   | 13.1   | 10.0         | 13.4                                | 11.9  | 13.8   | 14.5   | 15.9   | 15.8               | 15.2   | 19.3   | 18.0   | 21.4               | 19.6      | 19.6       | 19.6                  | Avg Ann'l P/E Ratio               | 17.0   |
| .73  | .70             | .87  | .79    | .67          | .85                                 | .75   | .88    | .81    | .84    | .80                | .80    | .97    | .97    | 1.14               | 1.02      | 1.02       | 1.02                  | Relative P/E Ratio                | .95    |
| 3.9%   | 4.1%            | 3.4%   | 4.2%   | 5.5%         | 4.9%                                | 5.0%  | 4.6%   | 4.2%   | 3.8%   | 3.8%               | 3.5%   | 3.4%   | 3.6%   | 3.1%               | 3.3%      | 3.3%       | 3.3%                  | Avg Ann'l Div'd Yield             | 3.7%   |
| <b>CAPITAL STRUCTURE as of 6/30/21</b>   |                 |  |        |              |                                     | 15116   | 14945  | 15357  | 17020  | 16453              | 16380  | 15425  | 16196  | 15561              | 14918     | 16200      | 16600                 | Revenues (\$mill)                 | 19200  |
| Total Debt \$36246 mill. Due in 5 Yrs \$14092 mill.  |                 |  |        |              |                                     | 1513.0  | 1443.0 | 1549.0 | 1634.0 | 1763.4             | 2073.6 | 1783.2 | 1923.8 | 2019.0             | 2200.1    | 2365       | 2590                  | Net Profit (\$mill)               | 3335   |
| LT Debt \$30659 mill. LT Interest \$1066 mill.   |                 |  |        |              |                                     | 31.7%   | 33.9%  | 36.2%  | 37.8%  | 35.1%              | 26.8%  | 33.7%  | 5.8%   | 7.9%               | 7.5%      | 7.5%       | Income Tax Rate       | 7.5%                              |        |
| Incl. \$922.5 mill. securitized bonds. Incl. \$289.1 mill. finance leases.   |                 |  |        |              |                                     | 10.6%   | 11.2%  | 7.3%   | 9.0%   | 11.0%              | 8.0%   | 8.0%   | 10.7%  | 12.7%              | 11.0%     | 11.0%      | AFUDC % to Net Profit | 9.0%                              |        |
| (LT interest earned: 2.9x)   |                 |  |        |              |                                     | 50.7%   | 50.6%  | 51.1%  | 49.0%  | 49.8%              | 50.0%  | 51.5%  | 53.2%  | 56.1%              | 58.5%     | 59.0%      | 58.5%                 | Long-Term Debt Ratio              | 59.5%  |
| Leases, Uncapitalized Annual rentals \$270.8 mill.   |                 |  |        |              |                                     | 49.3%   | 49.4%  | 48.9%  | 51.0%  | 50.2%              | 50.0%  | 48.5%  | 46.8%  | 43.9%              | 41.5%     | 41.0%      | 41.5%                 | Common Equity Ratio               | 40.5%  |
| Pension Assets-12/20 \$5556.6 mill.  |                 |  |        |              |                                     | 29747   | 30823  | 32913  | 33001  | 35633              | 34775  | 37707  | 40677  | 44759              | 49537     | 53950      | 60750                 | Total Capital (\$mill)            | 76000  |
| Oblig \$5544.5 mill.   |                 |  |        |              |                                     | 36971   | 38763  | 40997  | 44117  | 46133              | 45639  | 50262  | 55099  | 60138              | 63902     | 68550      | 73600                 | Net Plant (\$mill)                | 85700  |
| Pfd Stock None   |                 |  |        |              |                                     | 6.6%  | 6.1%   | 6.0%   | 6.3%   | 6.1%               | 7.2%   | 5.9%   | 5.9%   | 5.6%               | 5.6%      | 5.0%       | 5.0%                  | Return on Total Cap'l             | 5.5%   |
| Common Stock 500,251,339 shs.  |                 |  |        |              |                                     | 10.3%   | 9.5%   | 9.6%   | 9.7%   | 9.9%               | 11.9%  | 9.8%   | 10.1%  | 10.3%              | 10.7%     | 10.5%      | 10.5%                 | Return on Shr. Equity             | 11.0%  |
| as of 7/22/21  |                 |  |        |              |                                     | 10.3%   | 9.5%   | 9.6%   | 9.7%   | 9.9%               | 11.9%  | 9.8%   | 10.1%  | 10.3%              | 10.7%     | 10.5%      | 10.5%                 | Return on Com Equity <sup>E</sup> | 11.0%  |
| MARKET CAP: \$45 billion (Large Cap)   |                 |  |        |              |                                     | 4.2%  | 3.5%   | 3.7%   | 3.8%   | 3.9%               | 5.5%   | 3.2%   | 3.5%   | 3.4%               | 3.8%      | 4.0%       | 3.5%                  | Retained to Com Eq                | 4.0%   |
| <b>ELECTRIC OPERATING STATISTICS</b>   |                 |  |        |              |                                     | 60%   | 63%    | 62%    | 61%    | 60%                | 54%    | 67%    | 65%    | 67%                | 65%       | 66%        | 66%                   | All Div'ds to Net Prof            | 63%    |
| 2018 2019 2020   |                 |  |        |              |                                     | <b>BUSINESS:</b> American Electric Power Company Inc. (AEP), through 10 operating utilities, serves 5.5 million customers in Arkansas, Kentucky, Indiana, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia, & West Virginia. Has a transmission subsidiary. Electric revenue breakdown: residential, 43%; commercial, 23%; industrial, 18%; wholesale, 10%; other, 6%. Sold commercial   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| % Change Retail Sales (KWH)  |                 |  |        |              |                                     | <b>American Electric Power's utilities are more active than usual in the regulatory arena.</b> The company's Indiana & Michigan subsidiary asked the Indiana commission for an increase of \$97 million, based on a 10% return on equity and a 50.9% common-equity ratio. An order is expected in the second quarter of 2022. Public Service of Oklahoma filed for an increase of \$115 million, based on a 10% ROE and a 53% common-equity ratio. A ruling is expected in the fourth quarter of 2021. SWEPCO has three cases pending. In Texas, the utility is seeking \$73 million, based on a 10.35% ROE and a 49.4% common-equity ratio. An order is expected in the fourth quarter. In Arkansas, SWEPCO filed for a hike of \$56 million, based on a 10.35% ROE and a 51.3% common-equity ratio. New tariffs should take effect in the second quarter of 2022. In Louisiana, the utility requested \$93 million, based on an ROE of 10.35% and a common-equity ratio of 50.8%. An order is expected in the second or third quarter of 2022. Finally, in Virginia the company appealed to the courts an order resulting in no increase. |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| +3.0 -2.2 -  |                 |  |        |              |                                     | <b>We estimate solid profit growth this year and next.</b> Rate relief should be a key factor. AEP also benefits from increased transmission investment each year. Management is guiding Wall Street to the upper half of the company's 2021 targeted range of \$4.55-\$4.75 a share. Its goal for annual earnings growth is 5%-7%. We are sticking with our 2021 estimate of 2021 and have boosted our 2022 estimate by a nickel, to \$5.00.   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| NA NA NA   |                 |  |        |              |                                     | <b>The company might sell its utility operations in Kentucky.</b> Management is undergoing a strategic review of these assets, which had a rate base of roughly \$2 billion at the end of 2020. AEP expects an announcement by yearend.   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| NA NA NA   |                 |  |        |              |                                     | <b>We expect a dividend hike in the fourth quarter.</b> We look for an increase of \$0.04 a share (5.4%) in the quarterly disbursement. AEP's goal for the payout ratio is 60%-70%.   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| NA NA NA   |                 |  |        |              |                                     | <b>This high-quality stock has a dividend yield that is about average for a utility.</b> Total return potential is decent for the next 18 months but unspectacular for the 3- to 5-year period.   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| NA NA NA   |                 |  |        |              |                                     | <i>Paul E. Debbas, CFA September 10, 2021</i>   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| NA NA NA   |                 |  |        |              |                                     | <b>Company's Financial Strength</b> A+<br><b>Stock's Price Stability</b> 100<br><b>Price Growth Persistence</b> 75<br><b>Earnings Predictability</b> 95   |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |
| NA NA NA   |                 |  |        |              |                                     | <b>To subscribe call 1-800-VALUELINE</b>  |        |        |        |                    |        |        |        |                    |           |            |                       |                                   |        |

(A) Diluted EPS. Excl. nonrec. gains (losses): '05, (62c); '06, (20c); '07, (20c); '08, 40c; '10, (7c); '11, 89c; '12, (38c); '13, (14c); '16, (\$2.99); '17, 26c; '19, (20c); gains (loss) from disc. ops.: '05, 7c; '06, 2c; '08, 3c; '15, 58c; '16, (1c). Next earnings report due late Oct. (B) Div'ds paid early Mar., June, Sept., & Dec. Div'd reinvestment plan avail. (C) Incl. intang. In '20: \$14.97/sh. (D) In mill. (E) Rate base: various. Rates allowed on com. eq.: 9.3%-10.9%; earned on avg. com. eq., '20: 11.0%. Regulatory Climate: Average.

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| ALLETE NYSE-ALE   |                 | RECENT PRICE  | P/E RATIO   | Trailing P/E                   | RELATIVE P/E RATIO | DIV'D YLD   | VALUE LINE  |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
|---|-----------------|---|-------------|--------------------------------|--------------------|-------------|-------------|---|-------------|-------------|-------------|-------------|-------------|---|-------------|--------------|--------------|------------------------------|--------------|---|--|--|--|--|--|
|   |                 | 67.53   | 20.1        | (Trailing: 21.1; Median: 18.0) | 1.05               | 3.9%        |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>TIMELINESS</b> 4   | Raised 8/20/21  | High: 37.9  | 42.5        | 42.7                           | 54.1               | 58.0        | 59.7        |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>SAFETY</b> 2   | New 10/1/04     | Low: 30.0   | 35.1        | 37.7                           | 41.4               | 44.2        | 45.3        |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>TECHNICAL</b> 2  | Raised 9/3/21   | <b>LEGENDS</b><br>0.60 x Dividends p sh divided by Interest Rate<br>. . . . . Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession  |             |                                |                    |             |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>BETA</b> .90   | (1.00 = Market) |   |             |                                |                    |             |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>18-Month Target Price Range</b>  |                 | <b>Target Price Range</b><br>2024 2025 2026<br>160<br>120<br>100<br>80<br>60<br>50<br>40<br>30<br>20<br>15  |             |                                |                    |             |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>Low-High Midpoint (% to Mid)</b>   |                 | \$34-\$88 \$61 (-10%)   |             |                                |                    |             |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>2024-26 PROJECTIONS</b>  |                 | <b>High Price Gain Ann'l Total</b><br><b>Low 95 70 (+40%) 12%</b><br><b>5% (+5%) 5%</b>   |             |                                |                    |             |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>Institutional Decisions</b>  |                 | <b>Percent shares traded</b><br>15<br>10<br>5   |             |                                |                    |             |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>4Q2020</b> 124<br><b>1Q2021</b> 122<br><b>2Q2021</b> 98<br>to Buy<br>to Sell 124 121 131<br>Hld's(000) 37566 37997 37914 |                 | <b>% TOT. RETURN 7/21</b><br>THIS STOCK VL. ARITH. INDEX<br>1 yr. 23.5 55.5<br>3 yr. -0.2 48.6<br>5 yr. 29.1 95.5   |             |                                |                    |             |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>2005</b>   | <b>2006</b>     | <b>2007</b>   | <b>2008</b> | <b>2009</b>                    | <b>2010</b>        | <b>2011</b> | <b>2012</b> | <b>2013</b>   | <b>2014</b> | <b>2015</b> | <b>2016</b> | <b>2017</b> | <b>2018</b> | <b>2019</b>   | <b>2020</b> | <b>2021</b>  | <b>2022</b>  | <b>© VALUE LINE PUB. LLC</b> | <b>24-26</b> |   |  |  |  |  |  |
| 24.50   | 25.23           | 27.33   | 24.57       | 21.57                          | 25.34              | 24.75       | 24.40       | 24.60   | 24.77       | 30.27       | 27.01       | 27.78       | 29.10       | 23.99   | 22.44       | <b>26.10</b> | <b>25.10</b> | Revenues per sh              | 27.75        |   |  |  |  |  |  |
| 3.85  | 4.14            | 4.42  | 4.23        | 3.57                           | 4.35               | 4.91        | 5.01        | 5.35  | 5.68        | 6.79        | 7.08        | 6.59        | 7.37        | 7.24  | 7.52        | <b>7.50</b>  | <b>8.30</b>  | "Cash Flow" per sh           | 10.00        |   |  |  |  |  |  |
| 2.48  | 2.77            | 3.08  | 2.82        | 1.89                           | 2.19               | 2.65        | 2.58        | 2.63  | 2.90        | 3.38        | 3.14        | 3.13        | 3.38        | 3.33  | 3.35        | <b>3.15</b>  | <b>3.70</b>  | Earnings per sh A            | 4.50         |   |  |  |  |  |  |
| 1.25  | 1.45            | 1.64  | 1.72        | 1.76                           | 1.76               | 1.78        | 1.84        | 1.90  | 1.96        | 2.02        | 2.08        | 2.14        | 2.24        | 2.35  | 2.47        | <b>2.52</b>  | <b>2.64</b>  | Div'd Decl'd per sh B = †    | 3.00         |   |  |  |  |  |  |
| 1.95  | 3.37            | 6.82  | 9.24        | 9.05                           | 6.95               | 6.38        | 10.30       | 7.93  | 12.48       | 5.84        | 5.35        | 4.08        | 6.07        | 11.55   | 13.78       | <b>9.35</b>  | <b>3.70</b>  | Cap'l Spending per sh        | 4.50         |   |  |  |  |  |  |
| 20.03   | 21.90           | 24.11   | 25.37       | 26.41                          | 27.26              | 28.78       | 30.48       | 32.44   | 35.06       | 37.07       | 38.17       | 40.47       | 41.86       | 43.17   | 44.04       | <b>44.70</b> | <b>45.95</b> | Book Value per sh C          | 51.25        |   |  |  |  |  |  |
| 30.10   | 30.40           | 30.80   | 32.60       | 35.20                          | 35.80              | 37.50       | 39.40       | 41.40   | 45.90       | 49.10       | 49.60       | 51.10       | 51.50       | 51.70   | 52.10       | <b>52.50</b> | <b>52.75</b> | Common Shs Outst'g D         | 54.00        |   |  |  |  |  |  |
| 17.9  | 16.5            | 14.8  | 13.9        | 16.1                           | 16.0               | 14.7        | 15.9        | 18.6  | 17.2        | 15.1        | 18.6        | 23.0        | 22.2        | 24.7  | 18.3        | <b>18.0</b>  | <b>18.0</b>  | Avg Ann'l P/E Ratio          | 18.0         |   |  |  |  |  |  |
| .95   | .89             | .79   | .84         | 1.07                           | 1.02               | .92         | 1.01        | 1.05  | .91         | .76         | .98         | 1.16        | 1.20        | 1.32  | .95         | <b>1.00</b>  | <b>1.00</b>  | Relative P/E Ratio           | 1.00         |   |  |  |  |  |  |
| 2.8%  | 3.2%            | 3.6%  | 4.4%        | 5.8%                           | 5.0%               | 4.6%        | 4.5%        | 3.9%  | 3.9%        | 4.0%        | 3.6%        | 3.0%        | 3.0%        | 2.9%  | 4.0%        | <b>3.7%</b>  | <b>3.7%</b>  | Avg Ann'l Div'd Yield        | 3.7%         |   |  |  |  |  |  |
| <b>CAPITAL STRUCTURE as of 6/30/21</b>  |                 | Total Debt \$2027.2 mill. Due in 5 Yrs \$697.0 mill.<br>LT Debt \$1664.6 mill. LT Interest \$65.3 mill.<br>(LT interest earned: 2.8x)   |             |                                |                    |             |             | 928.2 961.2 1018.4 1136.8 1486.4 1339.7 1419.3 1498.6 1240.5 1169.1 <b>1370</b> <b>1325</b><br>93.8 97.1 104.7 124.8 163.4 155.3 159.2 174.1 172.4 174.2 <b>165</b> <b>195</b><br>27.6% 28.1% 21.5% 22.6% 19.4% 11.3% 14.8% -- NMF NMF <b>NMF</b> <b>NMF</b><br>2.7% 5.3% 4.4% 6.3% 2.0% 1.4% .8% .7% 1.3% 1.1% <b>2.0%</b> <b>2.0%</b>   |             |             |             |             |             | Revenues (\$mill) <b>1500</b><br>Net Profit (\$mill) <b>250</b><br>Income Tax Rate <b>NMF</b><br>AFUDC % to Net Profit <b>1.0%</b><br>Long-Term Debt Ratio <b>42.5%</b><br>Common Equity Ratio <b>57.5%</b>   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>Leases, Uncapitalized</b>  |                 | Annual rentals \$6.0 mill.  |             |                                |                    |             |             | 44.3% 43.7% 44.6% 44.2% 46.3% 42.0% 41.0% 39.9% 38.6% 41.0% <b>42.0%</b> <b>41.0%</b><br>55.7% 56.3% 55.4% 55.8% 53.7% 58.0% 59.0% 60.1% 61.4% 59.0% <b>58.0%</b> <b>59.0%</b>  |             |             |             |             |             | Total Capital (\$mill) <b>4825</b><br>Net Plant (\$mill) <b>5175</b>  |             |              |              |                              |              |   |  |  |  |  |  |
| <b>Pension Assets-12/20</b>   |                 | \$759.4 mill. Oblig \$965.7 mill.   |             |                                |                    |             |             | 1937.2 2134.6 2425.9 2882.2 3388.9 3263.4 3507.4 3584.3 3632.8 3887.8 <b>4040</b> <b>4120</b><br>1982.7 2347.6 2576.5 3286.4 3669.1 3741.2 3822.4 3904.4 4377.0 4840.8 <b>5100</b> <b>5055</b>  |             |             |             |             |             | Return on Total Cap'l <b>6.0%</b><br>Return on Shr. Equity <b>9.0%</b><br>Return on Com Equity <b>9.0%</b>  |             |              |              |                              |              |   |  |  |  |  |  |
| <b>Pfd Stock</b>  |                 | None  |             |                                |                    |             |             | 6.0% 5.6% 5.3% 5.2% 5.8% 5.8% 5.5% 5.8% 5.6% 5.3% <b>5.0%</b> <b>5.0%</b><br>8.7% 8.1% 7.8% 7.8% 9.0% 8.2% 7.7% 8.1% 7.7% 7.6% <b>7.0%</b> <b>8.0%</b><br>8.7% 8.1% 7.8% 7.8% 9.0% 8.2% 7.7% 8.1% 7.7% 7.6% <b>7.0%</b> <b>8.0%</b>   |             |             |             |             |             | Retained to Com Eq <b>3.0%</b><br>All Div'ds to Net Prof <b>65%</b>   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>Common Stock</b>   |                 | 52,268,119 shs.   |             |                                |                    |             |             | 2.9% 2.3% 2.2% 2.5% 3.6% 2.8% 2.4% 2.7% 2.3% 2.0% <b>1.5%</b> <b>2.5%</b><br>66% 71% 72% 67% 60% 66% 68% 66% 70% 74% <b>80%</b> <b>71%</b>  |             |             |             |             |             | All Div'ds to Net Prof <b>65%</b>   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>MARKET CAP: \$3.5 billion (Mid Cap)</b>  |                 |   |             |                                |                    |             |             |   |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>ELECTRIC OPERATING STATISTICS</b>  |                 | 2018 2019 2020<br>% Change Retail Sales (KWH) -2 -1.5 -12.0<br>Avg. Indust. Use (MWH) NA NA NA<br>Avg. Indust. Revs. per KWH (c) NA NA NA<br>Capacity at Peak (Mw) NA NA NA<br>Peak Load, Winter (Mw) 1589 1573 1588<br>Annual Load Factor (%) NA NA NA<br>% Change Customers (avg.) NA NA NA |             |                                |                    |             |             | <b>BUSINESS:</b> ALLETE, Inc. is the parent of Minnesota Power, which supplies electricity to 146,000 customers in northeastern MN, & Superior Water, Light & Power in northwestern WI. Electric rev. breakdown: taconite mining/processing, 26%; paper/wood products, 9%; other industrial, 8%; residential, 12%; commercial, 13%; wholesale, 16% other, 16%. ALLETE Clean Energy (ACE) owns renewable energy projects. Acq'd U.S. Water Services 2/15; sold it 3/19. Generating sources: coal & lignite, 26%; wind, 13%; other, 5%; purchased, 56%. Fuel costs: 31% of revs. '20 deprec. rate: 3.2%. Has 1,400 employees. Chairman, President & CEO: Bethany M. Owen. Inc.: Minnesota. Address: 30 West Superior St., Duluth, MN 55802-2093. Tel.: 218-279-5000. Internet: www.allete.com.  |             |             |             |             |             |   |             |              |              |                              |              |   |  |  |  |  |  |
| <b>Fixed Charge Cov. (%)</b>  |                 | 296 277 230   |             |                                |                    |             |             | <b>ALLETE's earnings in 2021 will probably take a step back from the level seen in recent years.</b> First-quarter profits were well below the previous year's tally due to several factors, including a cold spell in the Gulf Coast region that affected one of the wind projects of ALLETE Clean Energy (ACE). This hurt the bottom line by \$0.10 a share. ACE is also experiencing higher business development costs, increased competition for wind projects, and was hurt by subpar wind conditions in the second quarter. Minnesota Power, the company's primary utility subsidiary, is underperforming its allowed return on equity of 9.25% by about two percentage points. One positive factor is a return to normal demand from Minnesota Power's taconite customers, which are benefiting from the recovery in the steel market. Our earnings estimate is at the midpoint of management's guidance of \$3.00-\$3.30 a share. <b>Minnesota Power plans to file a rate case in early November.</b> The utility wants to address its underperforming problem. It might also ask for a sales adjustment mechanism to address the volatility in industrial kilowatt-hour sales. (Note |             |             |             |             |             | that Minnesota Power has a larger industrial sector, and a much-smaller residential share of revenues, than most electric companies.) An interim rate hike, subject to refund, will take effect at the start of 2022, with a final order coming late in the year. <b>We expect much higher earnings in 2022.</b> Minnesota Power should obtain rate relief. ACE will benefit from the addition of a 303-megawatt wind project, which is on track for completion at the end of 2021. ACE has also agreed to sell a repowered wind project to Xcel Energy for \$210 million in 2022. The stock price has risen 14% so far in 2021, in anticipation of an earnings recovery next year. We also expect much-greater dividend growth next year than the 2% hike the board of directors declared in 2021. <b>This stock is untimely, but has a modestly higher dividend yield than the utility average.</b> The equity is unappealing for the next 18 months. The recent quotation is within our 3- to 5-year Target Price Range, so total return potential over that time frame is subpar. <i>Paul E. Debbas, CFA September 10, 2021</i> |             |              |              |                              |              |   |  |  |  |  |  |
| <b>ANNUAL RATES</b>   |                 | Past 10 Yrs. Past 5 Yrs. Est'd '18-'20<br>of change (per sh) 10 Yrs. 5 Yrs. to '24-'26<br>Revenues .5% -1.0% 1.5%<br>"Cash Flow" 6.0% 4.5% 5.0%<br>Earnings 4.0% 2.5% 5.0%<br>Dividends 3.0% 3.5% 4.0%<br>Book Value 5.0% 4.5% 3.0%   |             |                                |                    |             |             | <b>Cal-endar</b> <b>QUARTERLY REVENUES (\$ mill.)</b> <b>Full Year</b><br><b>Mar.31 Jun. 30 Sep. 30 Dec. 31</b><br>2018 358.2 344.1 348.0 448.3 1498.6<br>2019 357.2 290.4 288.3 304.6 1240.5<br>2020 311.6 243.2 293.9 320.4 1169.1<br>2021 339.2 335.6 <b>360</b> <b>335.2</b> <b>1370</b><br>2022 <b>335</b> <b>295</b> <b>325</b> <b>350</b> <b>1325</b>  |             |             |             |             |             | <b>Cal-endar</b> <b>EARNINGS PER SHARE A</b> <b>Full Year</b><br><b>Mar.31 Jun. 30 Sep. 30 Dec. 31</b><br>2018 .99 .61 .59 1.18 3.38<br>2019 1.18 .64 .60 .92 3.33<br>2020 1.28 .39 .78 .90 3.35<br>2021 .99 .53 .73 .90 <b>3.15</b><br>2022 <b>1.20</b> <b>.60</b> <b>.80</b> <b>1.10</b> <b>3.70</b>  |             |              |              |                              |              | <b>Cal-endar</b> <b>QUARTERLY DIVIDENDS PAID B = †</b> <b>Full Year</b><br><b>Mar.31 Jun.30 Sep.30 Dec.31</b><br>2017 .535 .535 .535 .535 2.14<br>2018 .56 .56 .56 .56 2.24<br>2019 .5875 .5875 .5875 .5875 2.35<br>2020 .6175 .6175 .6175 .6175 2.47<br>2021 .63 .63 .63 |  |  |  |  |  |

(A) Diluted EPS. Excl. nonrec. gains (losses): '05, (\$1.84); '15, (.46c); '17, .25c; '19, .26c; losses on disc. ops.: '05, .16c; '06, 2c. '18 & '19 EPS don't sum due to rounding. Next earnings report due early Nov. (B) Div'ds historically paid in early Mar., June, Sept. and Dec. (C) Div'd reinvest. plan avail. † Shareholder invest. plan avail. (D) In mill. (E) Rate base: Orig. cost depr. Rate allowed in MN on com. eq. in '18: 9.25%; earned on avg. com. eq., '20: 7.7%. Regulatory Climate: Average.

|                                     |    |
|-------------------------------------|----|
| <b>Company's Financial Strength</b> | A  |
| <b>Stock's Price Stability</b>      | 90 |
| <b>Price Growth Persistence</b>     | 55 |
| <b>Earnings Predictability</b>      | 90 |

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| AVISTA CORP. NYSE-AVA   |                 |  |       | RECENT PRICE  | 42.56  | P/E RATIO | 19.8   | (Trailing: 19.7) | Median: 18.0 | RELATIVE P/E RATIO | 1.00   | DIV'D YLD | 4.1%   | VALUE LINE |                    |                                       |       |                                  |       |
|---|-----------------|--|-------|---|--------|-----------|--------|------------------|--------------|--------------------|--------|-----------|--------|------------|--------------------|---------------------------------------|-------|----------------------------------|-------|
| <b>TIMELINESS</b> 3   | Raised 3/5/21   | High: 22.8   | 26.5  | 28.0  | 29.3   | 37.4      | 38.3   | 45.2             | 52.8         | 52.9               | 49.5   | 53.0      | 49.1   |            | Target Price Range | 2024                                  | 2025  | 2026                             |       |
| <b>SAFETY</b> 2   | Raised 5/7/10   | Low: 18.5  | 21.1  | 22.8  | 24.1   | 27.7      | 29.8   | 34.3             | 37.8         | 41.9               | 39.8   | 32.1      | 36.7   |            |                    |                                       |       |                                  |       |
| <b>TECHNICAL</b> 2  | Lowered 6/11/21 | <b>LEGENDS</b><br>0.61 x Dividends p sh divided by Interest Rate<br>. . . . Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |       |   |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| <b>BETA</b> .95   | (1.00 = Market) | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$18-\$62 \$40 (-5%)   |       |   |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total<br>Low 60 45 (+40%) 12%<br>45 (+5%) 5%  |                 |  |       |   |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| <b>Institutional Decisions</b><br>3Q2020 4Q2020 1Q2021<br>to Buy 105 102 111<br>to Sell 119 113 107<br>Hld's(000) 57100 57728 58026   |                 |  |       |   |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| <b>2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022</b>  |                 |  |       |   |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| 27.98   | 28.68           | 26.80  | 30.77 | 27.58   | 27.29  | 27.73     | 25.86  | 26.94            | 23.66        | 23.83              | 22.47  | 22.08     | 21.27  | 20.03      | 19.09              | 19.15                                 | 19.45 | Revenues per sh                  | 20.75 |
| 2.72  | 4.27            | 2.93   | 3.98  | 4.45  | 3.62   | 3.78      | 3.70   | 4.36             | 4.36         | 4.92               | 5.30   | 4.87      | 5.01   | 6.06       | 5.16               | 5.40                                  | 5.70  | "Cash Flow" per sh               | 6.50  |
| .92   | 1.47            | .72  | 1.36  | 1.58  | 1.65   | 1.72      | 1.32   | 1.85             | 1.84         | 1.89               | 2.15   | 1.95      | 2.07   | 2.97       | 1.90               | 2.15                                  | 2.30  | Earnings per sh <sup>A</sup>     | 2.75  |
| .55   | .57             | .60  | .69   | .81   | 1.00   | 1.10      | 1.16   | 1.22             | 1.27         | 1.32               | 1.37   | 1.43      | 1.49   | 1.55       | 1.62               | 1.69                                  | 1.76  | Div'd Decl'd per sh <sup>B</sup> | 2.00  |
| 3.23  | 3.14            | 4.04   | 4.09  | 3.86  | 3.64   | 4.20      | 4.61   | 5.05             | 5.47         | 6.46               | 6.34   | 6.30      | 6.46   | 6.59       | 5.84               | 6.15                                  | 6.05  | Cap'l Spending per sh            | 5.75  |
| 15.87   | 17.46           | 17.27  | 18.30 | 19.17   | 19.71  | 20.30     | 21.06  | 21.61            | 23.84        | 24.53              | 25.69  | 26.41     | 26.99  | 28.87      | 29.31              | 30.10                                 | 30.85 | Book Value per sh <sup>C</sup>   | 33.50 |
| 48.59   | 52.51           | 52.91  | 54.49 | 54.84   | 57.12  | 58.42     | 59.81  | 60.08            | 62.24        | 62.31              | 64.19  | 65.49     | 65.69  | 67.18      | 69.24              | 71.00                                 | 72.00 | Common Shs Outst'g <sup>D</sup>  | 75.00 |
| 19.4  | 15.4            | 30.9   | 15.0  | 11.4  | 12.7   | 14.1      | 19.3   | 14.6             | 17.3         | 17.6               | 18.8   | 23.4      | 24.5   | 15.0       | 21.2               | Bold figures are Value Line estimates |       | Avg Ann'l P/E Ratio              | 19.5  |
| 1.03  | .83             | 1.64   | .90   | .76   | .81    | .88       | 1.23   | .82              | .91          | .89                | .99    | 1.18      | 1.32   | .80        | 1.09               |                                       |       | Relative P/E Ratio               | 1.10  |
| 3.0%  | 2.5%            | 2.7%   | 3.4%  | 4.5%  | 4.8%   | 4.5%      | 4.6%   | 4.5%             | 4.0%         | 4.0%               | 3.4%   | 3.1%      | 2.9%   | 3.5%       | 4.0%               |                                       |       | Avg Ann'l Div'd Yield            | 3.7%  |
| <b>CAPITAL STRUCTURE as of 3/31/21</b><br>Total Debt \$2253.3 mill. Due in 5 Yrs \$471.5 mill.<br>LT Debt \$2060.3 mill. LT Interest \$92.3 mill.<br>Incl. \$51.5 mill. debt to affiliated trusts; \$51.8 mill. finance leases.<br>(LT interest earned: 2.6x)<br>Leases, Uncapitalized Annual rentals \$4.8 mill.<br>Pension Assets-12/20 \$722.0 mill. Oblig \$826.9 mill.<br>Pfd Stock None |                 |  |       | 1619.8  | 1547.0 | 1618.5    | 1472.6 | 1484.8           | 1442.5       | 1445.9             | 1396.9 | 1345.6    | 1321.9 | 1360       | 1400               | Revenues (\$mill)                     | 1550  |                                  |       |
|   |                 |  |       | 100.2   | 78.2   | 111.1     | 114.2  | 118.1            | 137.2        | 126.1              | 136.4  | 197.0     | 129.5  | 150        | 165                | Net Profit (\$mill)                   | 210   |                                  |       |
|   |                 |  |       | 35.4%   | 34.4%  | 36.0%     | 37.6%  | 36.3%            | 36.3%        | 36.5%              | 16.0%  | 13.8%     | 5.2%   | 14.0%      | 14.0%              | Income Tax Rate                       | 14.0% |                                  |       |
|   |                 |  |       | 5.2%  | 8.3%   | 8.8%      | 11.1%  | 10.1%            | 8.1%         | 7.9%               | 7.7%   | 5.5%      | 8.5%   | 7.0%       | 7.0%               | AFUDC % to Net Profit                 | 5.0%  |                                  |       |
|   |                 |  |       | 51.4%   | 50.8%  | 51.4%     | 51.0%  | 50.0%            | 51.2%        | 47.2%              | 50.5%  | 49.4%     | 50.4%  | 47.5%      | 50.5%              | Long-Term Debt Ratio                  | 49.5% |                                  |       |
|   |                 |  |       | 48.6%   | 49.2%  | 48.6%     | 49.0%  | 50.0%            | 48.8%        | 52.8%              | 49.5%  | 50.6%     | 49.6%  | 52.5%      | 49.5%              | Common Equity Ratio                   | 50.5% |                                  |       |
|   |                 |  |       | 2439.9  | 2561.2 | 2669.7    | 3027.3 | 3060.3           | 3379.0       | 3273.2             | 3580.3 | 3834.6    | 4089.8 | 4065       | 4485               | Total Capital (\$mill)                | 4975  |                                  |       |
|   |                 |  |       | 2860.8  | 3023.7 | 3202.4    | 3620.0 | 3898.6           | 4147.5       | 4398.8             | 4648.9 | 4797.0    | 4991.6 | 5195       | 5390               | Net Plant (\$mill)                    | 5875  |                                  |       |
|   |                 |  |       | 5.5%  | 4.3%   | 5.4%      | 4.9%   | 5.1%             | 5.3%         | 5.0%               | 4.8%   | 6.2%      | 4.2%   | 5.0%       | 5.0%               | Return on Total Cap'l                 | 5.5%  |                                  |       |
|   |                 |  |       | 8.5%  | 6.2%   | 8.6%      | 7.7%   | 7.7%             | 8.3%         | 7.3%               | 7.7%   | 10.2%     | 6.4%   | 7.0%       | 7.5%               | Return on Shr. Equity                 | 8.5%  |                                  |       |
|   |                 |  |       | 8.5%  | 6.2%   | 8.6%      | 7.7%   | 7.7%             | 8.3%         | 7.3%               | 7.7%   | 10.2%     | 6.4%   | 7.0%       | 7.5%               | Return on Com Equity <sup>E</sup>     | 8.5%  |                                  |       |
|   |                 |  |       | 3.1%  | .8%    | 2.9%      | 2.4%   | 2.3%             | 3.0%         | 1.9%               | 2.2%   | 4.9%      | .9%    | 1.5%       | 2.0%               | Retained to Com Eq                    | 2.5%  |                                  |       |
|   |                 |  |       | 64%   | 88%    | 66%       | 69%    | 70%              | 64%          | 73%                | 72%    | 52%       | 85%    | 79%        | 76%                | All Div'ds to Net Prof                | 71%   |                                  |       |
| <b>ELECTRIC OPERATING STATISTICS</b><br>% Change Retail Sales (KWH) 2018 2019 2020<br>Avg. Indust. Use (MWH) 1344 1296 1265<br>Avg. Indust. Revs. per KWH (c) 6.20 6.26 6.38<br>Capacity at Peak (Mw) NA NA NA<br>Peak Load, Summer (Mw) 1716 1656 1721<br>Annual Load Factor (%) NA NA NA<br>% Change Customers (yr-end) +1.4 +1.3 +1.8  |                 |  |       | <b>BUSINESS:</b> Avista Corporation (formerly The Washington Water Power Company) supplies electricity & gas in eastern Washington & northern Idaho. Supplies electricity to part of Alaska & gas to part of Oregon. Customers: 410,000 electric, 361,000 gas. Acq'd Alaska Electric Light and Power 7/14. Sold Ecova energy-management sub. 6/14. Electric rev. breakdown: residential, 41%; commercial, 33%; industrial, 11%; wholesale, 8%; other, 7%. Generating sources: gas & coal, 34%; hydro, 30%; purch., 36%. Fuel costs: 33% of revs. '19 reported depr. rate (Avista Utilities): 3.3%. Has 1,900 employees. Chairman: Scott L. Morris. Pres. & CEO: Dennis Vermillion. Inc.: WA. Address: 1411 E. Mission Ave., Spokane, WA 99202-2600. Tel.: 509-489-0500. Internet: www.avistacorp.com. |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| Fixed Charge Cov. (%) 259 202 221   |                 |  |       | <b>Avista has reached a settlement of its general rate case in Idaho.</b> This included the utility, the staff of the state commission, and intervenor groups. If the agreement is approved by the regulators, Avista's electric rates will be raised by \$10.6 million (4.3%) on September 1, 2021, and \$8.0 million (3.1%) on September 1, 2022. Changes in gas tariffs will be modest, with a \$1.6 million (3.7%) cut this year and a \$0.9 million (2.2%) raise next year. The allowed return on equity will be 9.4%, down slightly from the currently allowed ROE of 9.5%, and the common-equity ratio will remain 50%. The pass-through of tax credits to customers will limit the effects of new rates on their bills.   |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| <b>ANNUAL RATES</b> Past Past Est'd '18-'20<br>of change (per sh) 10 Yrs. 5 Yrs. to '24-'26<br>Revenues -3.5% -4.0% .5%<br>"Cash Flow" 3.0% 3.5% 3.0%<br>Earnings 4.0% 4.5% 3.0%<br>Dividends 6.5% 4.0% 4.5%<br>Book Value 4.0% 4.0% 3.0%   |                 |  |       | <b>Additional rate cases are upcoming.</b> Avista plans to request higher gas rates in Oregon in the second half of 2021, and is required to file an application in Alaska by August 30, 2022.  |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| <b>Cal-endar</b> <b>QUARTERLY REVENUES (\$ mill.)</b> <b>Full Year</b><br>Mar.31 Jun.30 Sep.30 Dec.31<br>2018 409.4 319.3 296.0 372.2 1396.9<br>2019 396.5 300.8 283.8 364.5 1345.6<br>2020 390.2 278.6 272.6 380.5 1321.9<br>2021 412.9 290 272.1 380 1360<br>2022 415 300 290 395 1400  |                 |  |       | <b>The utilities have not been earning their allowed ROE in recent years.</b> This can be seen in Avista's mediocre earned ROEs (except for 2019, which benefited from a breakup fee after a merger attempt failed). If the company obtains reasonable regulatory treatment in Washington—which is by no means assured—it ought to earn its allowed ROE by 2023. Management's share-profit guidance is \$1.96-\$2.16 for 2021, \$2.18-\$2.38 for 2022, and \$2.42-\$2.62 for 2023. Our estimates are within Avista's targeted ranges.   |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| <b>Cal-endar</b> <b>EARNINGS PER SHARE <sup>A</sup></b> <b>Full Year</b><br>Mar.31 Jun.30 Sep.30 Dec.31<br>2018 .83 .39 .15 .70 2.07<br>2019 1.76 .38 .08 .76 2.97<br>2020 .72 .26 .07 .85 1.90<br>2021 .98 .30 .07 .80 2.15<br>2022 .90 .45 .10 .85 2.30   |                 |  |       | <b>This stock has a dividend yield that is slightly above the utility average.</b> Total return potential is negative for the next 18 months, but about average for the 3- to 5-year period.  |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |
| <b>Cal-endar</b> <b>QUARTERLY DIVIDENDS PAID <sup>B</sup></b> <b>Full Year</b><br>Mar.31 Jun.30 Sep.30 Dec.31<br>2017 .3575 .3575 .3575 .3575 1.43<br>2018 .3725 .3725 .3725 .3725 1.49<br>2019 .3875 .3875 .3875 .3875 1.55<br>2020 .405 .405 .405 .405 1.62<br>2021 .4225 .4225   |                 |  |       | <b>A rate case in Washington is pending.</b> Avista is seeking electric and gas increases of \$44.2 million (8.3%) and \$12.8 million (7.9%), respectively, based on an ROE of 9.9% and a common-equity ratio of 50%. The staff of the Washington commission recommended electric and gas hikes of \$7.2 million and \$5.6 million, respectively, based on an ROE of 9.3% (down from the current 9.4%) and a common-equity ratio of 48.5% (identical with the current fig-  |        |           |        |                  |              |                    |        |           |        |            |                    |                                       |       |                                  |       |

(A) Diluted EPS. Excl. nonrec. gain (loss): '14, 9c; '17, (16c); gains on discount ops.: '14, \$1.17; '15, 8c. '19 EPS don't sum due to rounding. Next earnings report due early Aug. (B) Div's paid in mid-Mar., June, Sept. & Dec. (C) Div'd reinvestment plan avail. (D) Incl. deferred chgs. In '20: \$802.9 mill., \$11.60/sh. (E) In mill. (F) Rate base: Net orig. cost. Rate allowed on com. eq. in WA in '20: 9.4%; in ID in '17: 9.5%; in OR in '21: 9.4%; earned on avg. com. eq., '20: 7.1%. Regulatory Climate: WA, Below Average; ID, Above Average.

**Company's Financial Strength** B++  
**Stock's Price Stability** 65  
**Price Growth Persistence** 50  
**Earnings Predictability** 60

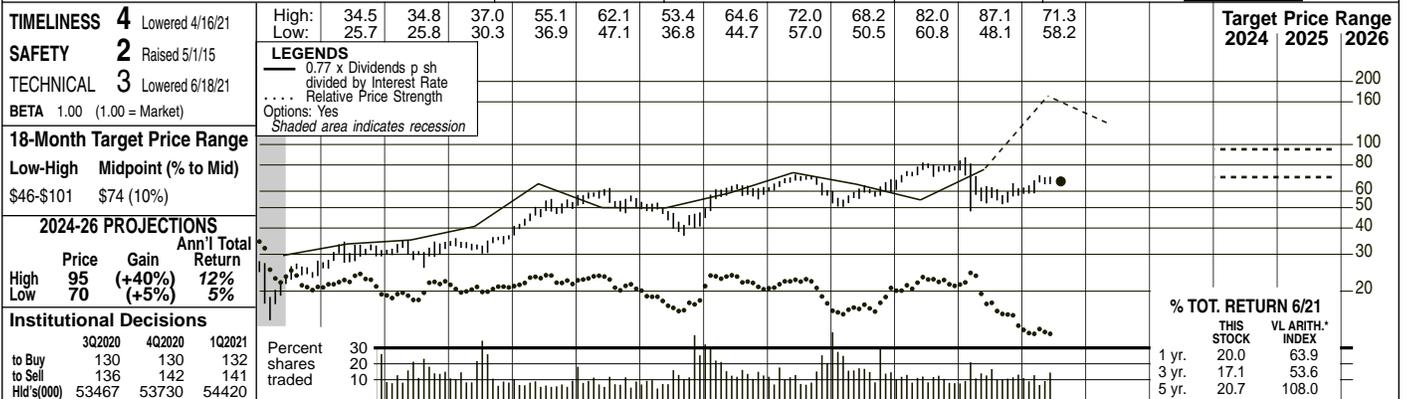
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Paul E. Debbas, CFA July 23, 2021

# BLACK HILLS CORP. NYSE-BKH

RECENT PRICE **66.81** P/E RATIO **17.1** (Trailing: 18.2; Median: 18.0) RELATIVE P/E RATIO **0.86** DIV'D YLD **3.5%** VALUE LINE



| 2005  | 2006  | 2007  | 2008  | 2009  | 2010  | 2011  | 2012  | 2013  | 2014  | 2015  | 2016  | 2017  | 2018  | 2019  | 2020  | 2021         | 2022         | © VALUE LINE PUB. LLC            | 24-26        |
|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------------|--------------|----------------------------------|--------------|
| 41.97 | 19.69 | 18.41 | 26.03 | 32.58 | 33.29 | 28.96 | 26.55 | 28.67 | 31.20 | 25.48 | 29.47 | 31.38 | 29.24 | 28.22 | 27.02 | <b>29.05</b> | <b>27.50</b> | Revenues per sh                  | <b>28.50</b> |
| 4.81  | 5.04  | 5.29  | 2.95  | 5.41  | 4.88  | 4.01  | 5.59  | 5.93  | 6.25  | 5.67  | 6.28  | 7.15  | 6.61  | 7.02  | 7.41  | <b>7.65</b>  | <b>7.90</b>  | "Cash Flow" per sh               | <b>9.25</b>  |
| 2.11  | 2.21  | 2.68  | .18   | 2.32  | 1.66  | 1.01  | 1.97  | 2.61  | 2.89  | 2.83  | 2.63  | 3.38  | 3.47  | 3.53  | 3.73  | <b>3.90</b>  | <b>4.00</b>  | Earnings per sh <sup>A</sup>     | <b>4.75</b>  |
| 1.28  | 1.32  | 1.37  | 1.40  | 1.42  | 1.44  | 1.46  | 1.48  | 1.52  | 1.56  | 1.62  | 1.68  | 1.81  | 1.93  | 2.05  | 2.17  | <b>2.29</b>  | <b>2.41</b>  | Div'd Decl'd per sh <sup>B</sup> | <b>2.80</b>  |
| 4.18  | 9.24  | 6.92  | 8.51  | 8.90  | 12.04 | 10.03 | 7.90  | 7.97  | 8.92  | 8.90  | 8.89  | 6.09  | 7.62  | 13.31 | 12.22 | <b>10.05</b> | <b>9.15</b>  | Cap'l Spending per sh            | <b>9.00</b>  |
| 22.29 | 23.68 | 25.66 | 27.19 | 27.84 | 28.02 | 27.53 | 27.88 | 29.39 | 30.80 | 28.63 | 30.25 | 31.92 | 36.36 | 38.42 | 40.79 | <b>42.85</b> | <b>44.85</b> | Book Value per sh <sup>C</sup>   | <b>51.75</b> |
| 33.16 | 33.37 | 37.80 | 38.64 | 38.97 | 39.27 | 43.92 | 44.21 | 44.50 | 44.67 | 51.19 | 53.38 | 53.54 | 60.00 | 61.48 | 62.79 | <b>64.50</b> | <b>65.50</b> | Common Shs Outst'g <sup>D</sup>  | <b>68.50</b> |
| 17.3  | 15.8  | 15.0  | NMF   | 9.9   | 18.1  | 31.1  | 17.1  | 18.2  | 19.0  | 16.1  | 22.3  | 19.5  | 16.8  | 21.2  | 17.0  | <b>17.5</b>  | <b>18.00</b> | Avg Ann'l P/E Ratio              | <b>17.5</b>  |
| .92   | .85   | .80   | NMF   | .66   | 1.15  | 1.95  | 1.09  | 1.02  | 1.00  | .81   | 1.17  | .98   | .91   | 1.13  | .87   | <b>0.95</b>  | <b>0.95</b>  | Relative P/E Ratio               | <b>.95</b>   |
| 3.5%  | 3.8%  | 3.4%  | 4.2%  | 6.2%  | 4.8%  | 4.6%  | 4.4%  | 3.2%  | 2.8%  | 3.5%  | 2.9%  | 2.7%  | 3.3%  | 2.7%  | 3.4%  | <b>3.4%</b>  | <b>3.4%</b>  | Avg Ann'l Div'd Yield            | <b>3.4%</b>  |

**CAPITAL STRUCTURE as of 3/31/21**  
Total Debt \$4352.0 mill. Due in 5 Yrs \$1349.3 mill.  
LT Debt \$3529.2 mill. LT Interest \$141.6 mill.  
(LT interest earned: 2.8x)  
Leases, Uncapitalized Annual rentals \$9 mill.

**Pension Assets-12/20** \$473.7 mill.  
Oblig \$514.0 mill.

**Pfd Stock** None

**Common Stock** 62,871,727 shs. as of 4/30/21

**MARKET CAP: \$4.2 billion (Mid Cap)**

|        |        |        |        |        |        |        |        |        |        |              |              |                                   |              |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|--------------|-----------------------------------|--------------|
| 1272.2 | 1173.9 | 1275.9 | 1393.6 | 1304.6 | 1573.0 | 1680.3 | 1754.3 | 1734.9 | 1696.9 | <b>1875</b>  | <b>1800</b>  | Revenues (\$mill)                 | <b>1950</b>  |
| 40.4   | 86.9   | 115.8  | 128.8  | 128.3  | 140.3  | 186.5  | 192.5  | 214.5  | 232.9  | <b>250</b>   | <b>260</b>   | Net Profit (\$mill)               | <b>325</b>   |
| 31.1%  | 35.5%  | 34.7%  | 33.7%  | 35.8%  | 25.1%  | 28.7%  | 19.2%  | 13.0%  | 12.2%  | <b>8.5%</b>  | <b>8.5%</b>  | Income Tax Rate                   | <b>8.5%</b>  |
| 65.0%  | 5.4%   | 2.4%   | 2.4%   | 2.7%   | 5.3%   | 2.7%   | 1.4%   | 3.3%   | 2.5%   | <b>2.0%</b>  | <b>2.0%</b>  | AFUDC % to Net Profit             | <b>1.0%</b>  |
| 51.4%  | 43.2%  | 51.6%  | 47.9%  | 56.0%  | 66.5%  | 64.5%  | 57.5%  | 57.1%  | 57.9%  | <b>57.0%</b> | <b>51.5%</b> | Long-Term Debt Ratio              | <b>49.0%</b> |
| 48.6%  | 56.8%  | 48.4%  | 52.1%  | 44.0%  | 33.5%  | 35.5%  | 42.5%  | 42.9%  | 42.1%  | <b>43.0%</b> | <b>48.5%</b> | Common Equity Ratio               | <b>51.0%</b> |
| 2489.7 | 2171.4 | 2704.7 | 2643.6 | 3332.7 | 4825.8 | 4818.4 | 5132.4 | 5502.2 | 6089.5 | <b>6395</b>  | <b>6040</b>  | Total Capital (\$mill)            | <b>6975</b>  |
| 2789.6 | 2742.7 | 2990.3 | 3239.4 | 3259.1 | 4469.0 | 4541.4 | 4854.9 | 5503.2 | 6019.7 | <b>6425</b>  | <b>6765</b>  | Net Plant (\$mill)                | <b>7725</b>  |
| 3.3%   | 5.5%   | 5.5%   | 6.1%   | 4.9%   | 4.0%   | 5.2%   | 5.0%   | 4.9%   | 5.0%   | <b>5.0%</b>  | <b>5.5%</b>  | Return on Total Cap'l             | <b>5.5%</b>  |
| 3.3%   | 7.1%   | 8.9%   | 9.4%   | 8.8%   | 8.7%   | 10.9%  | 8.8%   | 9.1%   | 9.1%   | <b>9.0%</b>  | <b>9.0%</b>  | Return on Shr. Equity             | <b>9.0%</b>  |
| 3.3%   | 7.1%   | 8.9%   | 9.4%   | 8.8%   | 8.7%   | 10.9%  | 8.8%   | 9.1%   | 9.1%   | <b>9.0%</b>  | <b>9.0%</b>  | Return on Com Equity <sup>E</sup> | <b>9.0%</b>  |
| NMF    | 1.8%   | 3.7%   | 4.3%   | 3.8%   | 3.3%   | 5.3%   | 3.9%   | 3.8%   | 3.8%   | <b>3.5%</b>  | <b>3.5%</b>  | Retained to Com Eq                | <b>4.0%</b>  |
| NMF    | 75%    | 58%    | 54%    | 57%    | 62%    | 52%    | 55%    | 58%    | 58%    | <b>58%</b>   | <b>60%</b>   | All Div'ds to Net Prof            | <b>59%</b>   |

**ELECTRIC OPERATING STATISTICS**

|                                | 2018  | 2019  | 2020  |
|--------------------------------|-------|-------|-------|
| % Change Retail Sales (KWH)    | +2.7  | +2.1  | -7    |
| Avg. Indust. Use (MWH)         | 19789 | 21406 | 21624 |
| Avg. Indust. Revs. per KWH (c) | 7.41  | 7.38  | 7.31  |
| Capacity at Yearend (Mw)       | NA    | NA    | NA    |
| Peak Load, Summer (Mw)         | 1104  | 1022  | 1050  |
| Annual Load Factor (%)         | NA    | NA    | NA    |
| % Change Customers (yr-end)    | +8    | +1.1  | +9    |

Fixed Charge Cov. (%) 276 278 285

**ANNUAL RATES** Past Past Est'd '18-'20  
of change (per sh) 10 Yrs. 5 Yrs. to '24-'26

|             |       |      |      |
|-------------|-------|------|------|
| Revenues    | -1.0% | -    | Nil  |
| "Cash Flow" | 4.5%  | 3.5% | 4.5% |
| Earnings    | 10.0% | 5.0% | 5.0% |
| Dividends   | 3.5%  | 5.5% | 5.5% |
| Book Value  | 3.5%  | 5.5% | 5.0% |

**BUSINESS:** Black Hills Corporation is a holding company for Black Hills Energy, which serves 214,000 electric customers in CO, SD, WY and MT, and 1.1 million gas customers in NE, IA, KS, CO, WY, and AR. Has coal mining sub. Acq'd Cheyenne Light 1/05; utility ops. from Aquila 7/08; SourceGas 2/16. Discont. telecom in '05; oil marketing in '06; gas marketing in '11; gas & oil E&P in '17. Electric

rev. breakdown: res'l, 31%; comm'l, 34%; ind'l, 18%; other, 17%. Generating sources: coal, 33%; other, 12%; purch., 55%. Fuel costs: 29% of revs. '20 deprec. rate: 3.2%. Has 3,000 employees. Chairman: David R. Emery. Pres. & CEO: Linn Evans. Inc.: SD. Address: 7001 Mount Rushmore Rd., P.O. Box 1400, Rapid City, SD 57709-1400. Tel.: 605-721-1700. Internet: www.blackhillscorp.com.

**Black Hills has some gas rate cases pending.** In Colorado, the utility is seeking an increase of \$14.6 million, based on a 9.95% return on equity and a 50.3% common-equity ratio. Black Hills is also asking for a five-year regulatory mechanism to recover safety-related expenditures, retroactive to the start of 2021. In Iowa, the company filed for a hike of \$8.3 million, based on a 10.15% ROE and a 50% common-equity ratio. An interim rate hike took effect in June. As in Colorado, Black Hills asked for a safety-related regulatory mechanism. In Kansas, the utility requested an increase of \$5.3 million, based on a 10.15% ROE and a 50.3% common-equity ratio. Black Hills also wants a five-year renewal of the safety-focused rider. In each state, new tariffs are expected to go into effect in the first quarter of 2022. Separately, the company is seeking recovery of extraordinary gas costs it incurred as a result of a cold spell in February. As of March 31st, this amounted to \$559 million. The commissions in South Dakota and Nebraska have already approved a plan, including financing costs and without disallowing recovery

| Cal-endar | QUARTERLY REVENUES (\$ mill.) |        |        |        | Full Year |
|-----------|-------------------------------|--------|--------|--------|-----------|
|           | Mar.31                        | Jun.30 | Sep.30 | Dec.31 |           |
| 2018      | 575.4                         | 355.7  | 322.0  | 501.2  | 1754.3    |
| 2019      | 597.8                         | 333.9  | 325.5  | 477.7  | 1734.9    |
| 2020      | 537.0                         | 326.9  | 346.6  | 486.4  | 1696.9    |
| 2021      | 633.4                         | 380    | 340    | 506.6  | 1875      |
| 2022      | 580                           | 365    | 350    | 505    | 1800      |

| Cal-endar | EARNINGS PER SHARE <sup>A</sup> |        |        |        | Full Year |
|-----------|---------------------------------|--------|--------|--------|-----------|
|           | Mar.31                          | Jun.30 | Sep.30 | Dec.31 |           |
| 2018      | 1.59                            | .45    | .32    | 1.11   | 3.47      |
| 2019      | 1.73                            | .24    | .44    | 1.13   | 3.53      |
| 2020      | 1.59                            | .33    | .58    | 1.23   | 3.73      |
| 2021      | 1.54                            | .50    | .50    | 1.26   | 3.90      |
| 2022      | 1.65                            | .45    | .60    | 1.30   | 4.00      |

| Cal-endar | QUARTERLY DIVIDENDS PAID <sup>B</sup> |        |        |        | Full Year |
|-----------|---------------------------------------|--------|--------|--------|-----------|
|           | Mar.31                                | Jun.30 | Sep.30 | Dec.31 |           |
| 2017      | .445                                  | .445   | .445   | .475   | 1.81      |
| 2018      | .475                                  | .475   | .475   | .505   | 1.93      |
| 2019      | .505                                  | .505   | .505   | .535   | 2.05      |
| 2020      | .535                                  | .535   | .535   | .565   | 2.17      |
| 2021      | .565                                  | .565   |        |        |           |

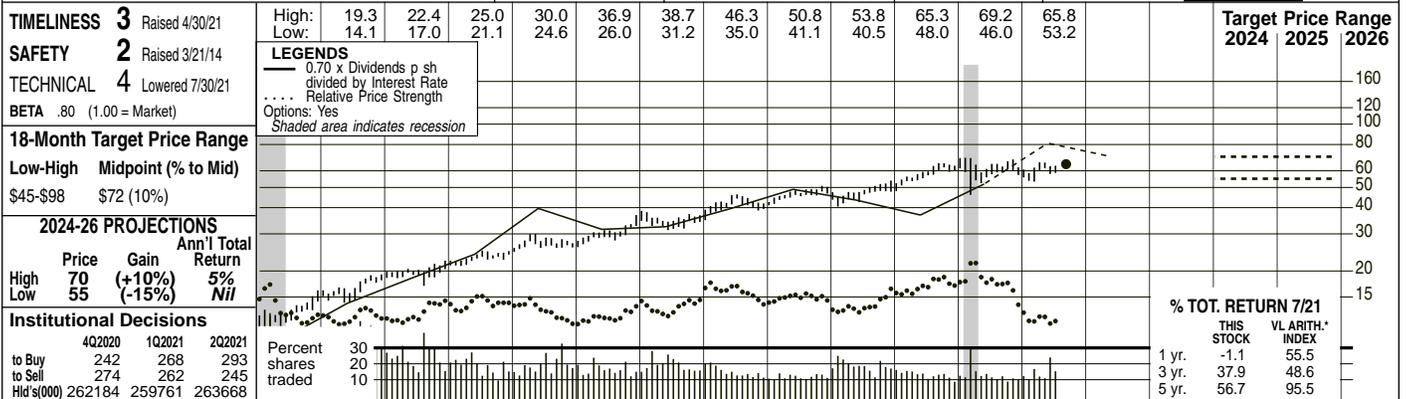
of any gas costs. Plans have been filed in five other states. **We expect earnings improvement in 2021.** This is despite some unrecoverable costs associated with the cold spell, which were a \$0.15-a-share drag on the bottom line in the first quarter. (A few cents of this will be reversed in the second period.) Black Hills will likely incur no significant coronavirus-related expenses this year. Our estimate is at the midpoint of the company's guidance of \$3.80-\$4.00 a share. **Further profit growth is likely in 2022.** We assume normal weather conditions in the first quarter. Rate relief from the aforementioned rate cases should help, too. Our estimate is within Black Hills' guidance of \$3.95-\$4.15 a share. **Black Hills is adding common equity.** Its financing plans include the issuance of \$100 million-\$120 million this year and \$60 million-\$80 million in 2022. **This untimely stock has a dividend yield that is about average for a utility.** Total return potential is also about average, both for the 18-month and the 3- to 5-year periods. *Paul E. Debbas, CFA* July 23, 2021

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|   |                                |
|---|--------------------------------|
| (A) Dil. EPS. Excl. nonrec. gains (losses): '08, (\$1.55); '09, (28¢); '10, 10¢; '15, (\$3.54); '16, (\$1.26); '17, 14¢; '18, \$1.31; '19, (25¢); '20, (8¢); discontinued ops.: '08, \$4.12; '09, 7¢; '11, 23¢; '12, (16¢); '17, (31¢); '18, (12¢). '19 EPS chgs. In '20: \$24.49/sh. (D) In mill. (E) Rate base: Net orig. cost. Rate all'd on com. eq. in SD in '15: none; in CO in '17: 9.37%; earn. on avg. com. eq., '20: 9.5%. Regul. Climate: Avg. | Company's Financial Strength A |
|   | Stock's Price Stability 85     |
|   | Price Growth Persistence 55    |
|   | Earnings Predictability 85     |

# CMS ENERGY CORP. NYSE-CMS

RECENT PRICE **64.48** P/E RATIO **25.7** (Trailing: 21.9; Median: 19.0) RELATIVE P/E RATIO **1.35** DIV'D YLD **2.8%** VALUE LINE



| 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015   | 2016   | 2017   | 2018   | 2019   | 2020   | 2021          | 2022          | © VALUE LINE PUB. LLC            | 24-26         |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------------|---------------|----------------------------------|---------------|
| 28.52  | 30.57  | 28.95  | 30.13  | 27.23  | 25.77  | 25.59  | 23.90  | 24.68  | 26.09  | 23.29  | 22.92  | 23.37  | 24.25  | 24.11  | 23.12  | <b>23.60</b>  | <b>23.95</b>  | Revenues per sh                  | <b>26.00</b>  |
| 3.43   | 3.22   | 3.08   | 3.83   | 3.47   | 3.70   | 3.65   | 3.82   | 4.06   | 4.22   | 4.59   | 4.88   | 5.29   | 5.61   | 5.89   | 6.24   | <b>6.45</b>   | <b>6.90</b>   | "Cash Flow" per sh               | <b>8.25</b>   |
| 1.10   | .64    | .64    | 1.23   | .93    | 1.33   | 1.45   | 1.53   | 1.66   | 1.74   | 1.89   | 1.98   | 2.17   | 2.32   | 2.39   | 2.64   | <b>2.65</b>   | <b>2.85</b>   | Earnings per sh <sup>A</sup>     | <b>3.50</b>   |
| --     | --     | .20    | .36    | .50    | .66    | .84    | .96    | 1.02   | 1.08   | 1.16   | 1.24   | 1.33   | 1.43   | 1.53   | 1.63   | <b>1.74</b>   | <b>1.80</b>   | Div'd Decl'd per sh <sup>B</sup> | <b>2.10</b>   |
| 2.69   | 3.01   | 5.61   | 3.50   | 3.59   | 3.29   | 3.47   | 4.65   | 4.98   | 5.73   | 5.64   | 5.99   | 5.91   | 7.32   | 7.41   | 8.02   | <b>8.60</b>   | <b>10.35</b>  | Cap'l Spending per sh            | <b>8.50</b>   |
| 10.53  | 10.03  | 9.46   | 10.88  | 11.42  | 11.19  | 11.92  | 12.09  | 12.98  | 13.34  | 14.21  | 15.23  | 15.77  | 16.78  | 17.68  | 19.02  | <b>20.50</b>  | <b>21.55</b>  | Book Value per sh <sup>C</sup>   | <b>26.00</b>  |
| 220.50 | 222.78 | 225.15 | 226.41 | 227.89 | 249.60 | 254.10 | 264.10 | 266.10 | 275.20 | 277.16 | 279.21 | 281.65 | 283.37 | 283.86 | 288.94 | <b>293.00</b> | <b>290.00</b> | Common Shs Outst'g <sup>D</sup>  | <b>295.00</b> |
| 12.6   | 22.2   | 26.8   | 10.9   | 13.6   | 12.5   | 13.6   | 15.1   | 16.3   | 17.3   | 18.3   | 20.9   | 21.3   | 20.3   | 24.3   | 23.3   | <b>23.60</b>  | <b>23.95</b>  | Avg Ann'l P/E Ratio              | <b>17.5</b>   |
| .67    | 1.20   | 1.42   | .66    | .91    | .80    | .85    | .96    | .92    | .91    | .92    | 1.10   | 1.07   | 1.10   | 1.29   | 1.21   | <b>1.29</b>   | <b>1.21</b>   | Relative P/E Ratio               | <b>1.00</b>   |
| --     | --     | 1.2%   | 2.7%   | 4.0%   | 4.0%   | 4.3%   | 4.2%   | 3.8%   | 3.6%   | 3.4%   | 3.0%   | 2.9%   | 3.0%   | 2.6%   | 2.6%   | <b>2.6%</b>   | <b>2.6%</b>   | Avg Ann'l Div'd Yield            | <b>3.4%</b>   |

**CAPITAL STRUCTURE as of 6/30/21**  
**Total Debt** \$12317 mill. **Due in 5 Yrs** NA  
**LT Debt** \$11728 mill. **LT Interest** \$432 mill.  
 Incl. \$50 mill. finance leases.  
 (LT interest earned: 2.9%)  
**Leases, Uncapitalized** Annual rentals \$10 mill.  
**Pension Assets-12/20** \$3402 mill.  
**Oblig** \$3266 mill.  
**Pfd Stock** \$37 mill. **Pfd Div'd** \$2 mill.  
 Incl. 373,148 shs. \$4.50 \$100 par, cum., callable at \$110.00.  
**Common Stock** 289,654,238 shs. as of 7/12/21  
**MARKET CAP: \$19 billion (Large Cap)**

|        |        |        |        |        |        |        |        |        |        |              |              |                                   |              |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|--------------|-----------------------------------|--------------|
| 6503.0 | 6312.0 | 6566.0 | 7179.0 | 6456.0 | 6399.0 | 6583.0 | 6873.0 | 6845.0 | 6680.0 | <b>6850</b>  | <b>6950</b>  | Revenues (\$mill)                 | <b>7700</b>  |
| 384.0  | 413.0  | 454.0  | 479.0  | 525.0  | 553.0  | 610.0  | 659.0  | 682.0  | 757.0  | <b>770</b>   | <b>840</b>   | Net Profit (\$mill)               | <b>1045</b>  |
| 36.8%  | 39.4%  | 39.9%  | 34.3%  | 34.0%  | 33.1%  | 31.2%  | 14.9%  | 17.7%  | 15.0%  | <b>13.0%</b> | <b>13.0%</b> | Income Tax Rate                   | <b>13.0%</b> |
| 2.6%   | 2.9%   | 2.0%   | 2.3%   | 2.7%   | 3.1%   | 1.1%   | 1.4%   | 2.1%   | 1.1%   | <b>1.0%</b>  | <b>2.0%</b>  | AFUDC % to Net Profit             | <b>1.0%</b>  |
| 66.9%  | 67.9%  | 67.5%  | 68.7%  | 68.3%  | 67.1%  | 67.3%  | 69.0%  | 70.4%  | 71.2%  | <b>66.0%</b> | <b>65.5%</b> | Long-Term Debt Ratio              | <b>65.5%</b> |
| 32.6%  | 31.6%  | 32.2%  | 31.0%  | 31.4%  | 32.6%  | 32.4%  | 30.7%  | 29.4%  | 28.6%  | <b>32.5%</b> | <b>33.0%</b> | Common Equity Ratio               | <b>33.5%</b> |
| 9279.0 | 10101  | 10730  | 11846  | 12534  | 13040  | 13692  | 15476  | 17082  | 19223  | <b>18275</b> | <b>18925</b> | Total Capital (\$mill)            | <b>23100</b> |
| 10633  | 11551  | 12246  | 13412  | 14705  | 15715  | 16761  | 18126  | 18926  | 21039  | <b>22425</b> | <b>24250</b> | Net Plant (\$mill)                | <b>28000</b> |
| 6.3%   | 5.9%   | 6.0%   | 5.7%   | 5.7%   | 5.8%   | 5.9%   | 5.6%   | 5.3%   | 5.2%   | <b>5.5%</b>  | <b>5.2%</b>  | Return on Total Cap'l             | <b>6.0%</b>  |
| 12.5%  | 12.8%  | 13.0%  | 12.9%  | 13.2%  | 12.9%  | 13.6%  | 13.8%  | 13.5%  | 13.7%  | <b>12.5%</b> | <b>13.0%</b> | Return on Shr. Equity             | <b>13.0%</b> |
| 12.6%  | 12.9%  | 13.1%  | 13.0%  | 13.3%  | 13.0%  | 13.7%  | 13.8%  | 13.6%  | 13.7%  | <b>13.0%</b> | <b>13.5%</b> | Return on Com Equity <sup>E</sup> | <b>13.5%</b> |
| 5.6%   | 5.0%   | 5.2%   | 5.0%   | 5.2%   | 4.8%   | 5.2%   | 5.3%   | 4.9%   | 5.3%   | <b>4.5%</b>  | <b>5.0%</b>  | Retained to Com Eq                | <b>5.5%</b>  |
| 55%    | 61%    | 60%    | 62%    | 61%    | 63%    | 62%    | 62%    | 64%    | 62%    | <b>66%</b>   | <b>63%</b>   | All Div'ds to Net Prof            | <b>60%</b>   |

**BUSINESS:** CMS Energy Corporation is a holding company for Consumers Energy, which supplies electricity and gas to lower Michigan (excluding Detroit). Has 1.8 million electric, 1.8 million gas customers. Has 1,234 megawatts of nonregulated generating capacity. Discontinued EnerBank in '21. Electric revenue breakdown: residential, 48%; commercial, 33%; industrial, 13%; other, 6%.  
 Generating sources: coal, 23%; gas, 17%; renewables, 4%; purchased, 56%. Fuel costs: 38% of revenues. '20 reported deprec. rates: 3.9% electric, 2.9% gas, 9.8% other. Has 8,100 full-time employees. Chairman: John G. Russell. President & CEO: Garrick Rochow. Inc.: MI. Address: One Energy Plaza, Jackson, MI 49201. Tel.: 517-788-0550. Internet: www.cmsenergy.com.

**ELECTRIC OPERATING STATISTICS**

|                                | 2018 | 2019 | 2020 |
|--------------------------------|------|------|------|
| % Change Retail Sales (KWH)    | +2.2 | -3.7 | -3.1 |
| Avg. Indust. Use (MWH)         | NA   | NA   | NA   |
| Avg. Indust. Revs. per KWH (c) | 7.63 | 7.94 | 8.14 |
| Capacity at Peak (Mw)          | NA   | NA   | NA   |
| Peak Load, Summer (Mw)         | 8084 | 8039 | 8215 |
| Annual Load Factor (%)         | NA   | NA   | NA   |
| % Change Customers (yr-end)    | +3   | +9   | +1.0 |

|                       | 2018 | 2019 | 2020 |
|-----------------------|------|------|------|
| Fixed Charge Cov. (%) | 250  | 235  | 240  |

**ANNUAL RATES** Past 10 Yrs. Past 5 Yrs. Est'd '18-'20 of change (per sh)

|             |       |      |      |
|-------------|-------|------|------|
| Revenues    | -1.5% | -5%  | 1.5% |
| "Cash Flow" | 5.0%  | 6.5% | 5.5% |
| Earnings    | 7.5%  | 7.0% | 6.0% |
| Dividends   | 11.5% | 7.0% | 5.5% |
| Book Value  | 5.0%  | 5.5% | 6.5% |

**CMS Energy has agreed to sell its EnerBank subsidiary.** The bank is profitable, but was not a core operation. CMS Energy expects to receive \$960 million. This will enable the company to eliminate its planned equity issuances from 2022 through 2024 that will finance its capital spending. The sale price is attractive, at three times book equity. The transaction requires various regulatory approvals and is expected to close by yearend.  
**With EnerBank reported as a discontinued operation, CMS Energy revised its earnings guidance for 2021.** The bank was expected to contribute \$0.20-\$0.22 to share net, so management lowered its targeted range from \$2.83-\$2.87 to \$2.61-\$2.65. Accordingly, we cut our estimate from \$2.85 to \$2.65. We also cut our 2022 estimate from \$3.05 to \$2.85, in line with the company's typically narrow guidance of \$2.85-\$2.87.  
**The company stated that it expects to increase the dividend in 2022.** However, the growth rate is likely to be well below that of recent years. The payout ratio is above CMS Energy's target of 60%. The company will attain this over time as

earnings growth exceeds dividend growth.  
**Consumers Energy has an electric rate case pending.** The utility is seeking an increase of \$225 million, based on a 10.5% return on equity and a 52% common-equity ratio. The staff of the Michigan Public Service Commission (MPSC) recommended a hike of \$85 million, based on a 9.7% ROE and a 51% common-equity ratio. An order is due by late December, with new tariffs taking effect at the start of 2022. This is a key factor in the profit growth that is likely next year.  
**Additional rate cases are upcoming.** Frequent filings are necessary because Consumers Energy has a big system with a lot of old equipment. It plans to file a gas case in December. The utility expects to file its next electric petition in the first quarter of 2022. Decisions from the MPSC are due 10 months after the filing date.  
**The stock's valuation is on the high side.** The dividend yield does not stand out among utilities. Total return potential is decent for the next 18 months, but unimpressive for the 3- to 5-year period.  
*Paul E. Debbas, CFA September 10, 2021*

| Cal-endar | QUARTERLY REVENUES (\$ mill.) |             |             |             | Full Year   |
|-----------|-------------------------------|-------------|-------------|-------------|-------------|
|           | Mar.31                        | Jun.30      | Sep.30      | Dec.31      |             |
| 2018      | 1953                          | 1492        | 1599        | 1829        | 6873.0      |
| 2019      | 2059                          | 1445        | 1546        | 1795        | 6845.0      |
| 2020      | 1864                          | 1443        | 1575        | 1798        | 6680.0      |
| 2021      | 2013                          | 1558        | 1529        | 1750        | <b>6850</b> |
| 2022      | <b>2000</b>                   | <b>1550</b> | <b>1600</b> | <b>1800</b> | <b>6950</b> |

| Cal-endar | EARNINGS PER SHARE <sup>A</sup> |            |            |            | Full Year   |
|-----------|---------------------------------|------------|------------|------------|-------------|
|           | Mar.31                          | Jun.30     | Sep.30     | Dec.31     |             |
| 2018      | .86                             | .49        | .59        | .38        | 2.32        |
| 2019      | .75                             | .33        | .73        | .58        | 2.39        |
| 2020      | .85                             | .48        | .76        | .55        | 2.64        |
| 2021      | 1.09                            | .55        | .58        | .43        | <b>2.65</b> |
| 2022      | <b>.95</b>                      | <b>.60</b> | <b>.75</b> | <b>.55</b> | <b>2.85</b> |

| Cal-endar | QUARTERLY DIVIDENDS PAID <sup>B</sup> |        |        |        | Full Year |
|-----------|---------------------------------------|--------|--------|--------|-----------|
|           | Mar.31                                | Jun.30 | Sep.30 | Dec.31 |           |
| 2017      | .3325                                 | .3325  | .3325  | .3325  | 1.33      |
| 2018      | .3575                                 | .3575  | .3575  | .3575  | 1.43      |
| 2019      | .3825                                 | .3825  | .3825  | .3825  | 1.53      |
| 2020      | .4075                                 | .4075  | .4075  | .4075  | 1.63      |
| 2021      | .435                                  | .435   | .435   |        |           |

**With EnerBank reported as a discontinued operation, CMS Energy revised its earnings guidance for 2021.** The bank was expected to contribute \$0.20-\$0.22 to share net, so management lowered its targeted range from \$2.83-\$2.87 to \$2.61-\$2.65. Accordingly, we cut our estimate from \$2.85 to \$2.65. We also cut our 2022 estimate from \$3.05 to \$2.85, in line with the company's typically narrow guidance of \$2.85-\$2.87.  
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*Paul E. Debbas, CFA September 10, 2021*

|  |   |
|--|---|
| (A) Diluted EPS. Excl. nonrec. gains (losses): '05, (\$1.61); '06, (\$1.08); '07, (\$1.26); '09, (7c); '10, 3c; '11, 12c; '12, (14c); '17, (53c); gains (losses) on discount ops.: '05, 7c; '06, 3c; '07, (40c); '09, 8c; '10, (8c); '11, 1c; '12, 3c; '21, 18c. Next egs. report due late Oct. (B) Div'ds historically paid late Feb., May, Aug., & Nov. Div'd reinvestment plan avail. (C) Incl. intang. In '20: \$9.18/sh. (D) In mill. (E) Rate base: Net orig. cost. Rate allowed on com. eq. in '21: 9.9% elec.; in '19: 9.9% gas; earned on avg. com. eq., '20: 14.4%. Regul. Clim.: Above Avg. | <b>Company's Financial Strength</b> B++<br><b>Stock's Price Stability</b> 95<br><b>Price Growth Persistence</b> 90<br><b>Earnings Predictability</b> 90 |
|--|---|

| DOMINION ENERGY NYSE-D   |  | RECENT PRICE   | 75.35  | P/E RATIO | 19.3   | (Trailing: 21.6; Median: 22.0) | RELATIVE P/E RATIO | 1.01   | DIV'D YLD | 3.4%   | VALUE LINE |   |                                      |        |                       |  |        |                                  |        |
|--|--|--|--------|-----------|--------|--------------------------------|--------------------|--------|-----------|--------|------------|---|--------------------------------------|--------|-----------------------|--|--------|----------------------------------|--------|
| <b>TIMELINESS</b> 4 Lowered 2/5/21   | High: 45.1 53.6 55.6 68.0 80.9 79.9 79.0 85.3 81.7 83.9 90.9 81.1  | Low: 36.1 42.1 48.9 51.9 63.1 64.5 66.3 70.9 61.5 67.4 57.8 67.9 |        |           |        |                                |                    |        |           |        |            |   | Target Price Range<br>2024 2025 2026 |        |                       |  |        |                                  |        |
| <b>SAFETY</b> 2 Raised 9/11/98   | <b>LEGENDS</b><br>0.71 x Dividends p sh divided by Interest Rate<br>Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |  |        |           |        |                                |                    |        |           |        |            | 200<br>160<br>100<br>80<br>60<br>50<br>40<br>30<br>20 |                                      |        |                       |  |        |                                  |        |
| <b>TECHNICAL</b> 5 Lowered 8/13/21   | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$55-\$118 \$87 (15%)  |  |        |           |        |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| <b>BETA</b> .85 (1.00 = Market)  | <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total<br>Low 100 75 (+35%) 10%<br>75 (Nil) 4%  |  |        |           |        |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| <b>Institutional Decisions</b><br>3Q2020 4Q2020 1Q2021<br>to Buy 582 644 626<br>to Sell 720 678 731<br>Hlds(000) 548387 531255 533190  |  |  |        |           |        |                                |                    |        |           |        |            | Percent shares traded                                 |                                      |        |                       |  |        |                                  |        |
| <b>MARKET CAP: \$61 billion (Large Cap)</b>  |  |  |        |           |        |                                |                    |        |           |        |            | © VALUE LINE PUB. LLC 24-26                           |                                      |        |                       |  |        |                                  |        |
| 2005   | 2006   | 2007   | 2008   | 2009      | 2010   | 2011                           | 2012               | 2013   | 2014      | 2015   | 2016       | 2017  | 2018                                 | 2019   | 2020                  | 2021   | 2022   | Revenues per sh                  | 19.50  |
| 25.96  | 23.61  | 27.17  | 27.93  | 25.24     | 26.17  | 25.24                          | 22.73              | 22.56  | 21.25     | 19.59  | 18.70      | 19.53   | 19.63                                | 19.78  | 17.58                 | 18.20  | 18.25  | "Cash Flow" per sh               | 9.00   |
| 3.70   | 4.91   | 5.08   | 5.07   | 4.82      | 5.11   | 5.04                           | 5.24               | 5.47   | 5.71      | 5.98   | 6.33       | 6.90  | 6.48                                 | 5.73   | 5.48                  | 7.55   | 7.75   | Earnings per sh <sup>A</sup>     | 4.75   |
| 1.50   | 2.40   | 2.13   | 3.04   | 2.64      | 2.89   | 2.76                           | 2.75               | 3.09   | 3.05      | 3.20   | 3.44       | 3.53  | 3.25                                 | 2.19   | 1.82                  | 3.95   | 4.10   | Div'd Decl'd per sh <sup>B</sup> | 3.20   |
| 1.34   | 1.38   | 1.46   | 1.58   | 1.75      | 1.83   | 1.97                           | 2.11               | 2.25   | 2.40      | 2.59   | 2.80       | 3.04  | 3.34                                 | 3.67   | 3.45                  | 2.52   | 2.66   | Cap'l Spending per sh            | 11.75  |
| 4.83   | 5.81   | 6.89   | 6.09   | 6.40      | 5.89   | 6.41                           | 7.20               | 7.06   | 9.13      | 9.35   | 9.69       | 8.54  | 6.25                                 | 5.94   | 7.47                  | 8.50   | 8.75   | Book Value per sh <sup>C</sup>   | 39.75  |
| 14.96  | 18.50  | 16.31  | 17.28  | 18.66     | 20.66  | 20.09                          | 18.34              | 20.02  | 19.74     | 21.24  | 23.26      | 26.59   | 29.53                                | 35.33  | 29.44                 | 31.15  | 34.05  | Common Shs Outst'g <sup>D</sup>  | 860.00 |
| 695.00   | 698.00   | 576.80   | 583.20 | 599.40    | 580.80 | 569.70                         | 576.10             | 581.50 | 585.30    | 596.30 | 627.80     | 644.60  | 680.90                               | 838.00 | 806.00                | 810.00                                       | 835.00 | Avg Ann'l P/E Ratio              | 18.0   |
| 24.9   | 16.0   | 20.6   | 13.8   | 12.7      | 14.3   | 17.3                           | 18.9               | 19.2   | 23.0      | 22.1   | 21.3       | 22.2  | 21.8                                 | 35.2   | NMF                   | <b>Bold figures are Value Line estimates</b> |        | Relative P/E Ratio               | 1.00   |
| 1.33   | .86  | 1.09   | .83    | .85       | .91    | 1.09                           | 1.20               | 1.08   | 1.21      | 1.11   | 1.12       | 1.12  | 1.18                                 | 1.88   | NMF                   |  |        | Avg Ann'l Div'd Yield            | 3.7%   |
| 3.6%   | 3.6%   | 3.3%   | 3.8%   | 5.2%      | 4.4%   | 4.1%                           | 4.1%               | 3.8%   | 3.4%      | 3.7%   | 3.8%       | 3.9%  | 4.7%                                 | 4.8%   | 4.3%                  |  |        |                                  |        |
| <b>CAPITAL STRUCTURE as of 3/31/21</b><br>Total Debt \$38702 mill. Due in 5 Yrs \$12854 mill.<br>LT Debt \$33248 mill. LT Interest \$1313 mill.<br>(LT interest earned: 2.2x)<br>Leases, Uncapitalized Annual rentals \$64 mill.                                   |  |  |        | 14379     | 13093  | 13120                          | 12436              | 11683  | 11737     | 12586  | 13366      | 16572   | 14172                                | 14750  | 15250                 | Revenues (\$mill)                            | 16800  |                                  |        |
| <b>Pension Assets-12/20 \$10979 mill. Oblig \$11363 mill.</b>  |  |  |        | 1603.0    | 1594.0 | 1806.0                         | 1793.0             | 1899.0 | 2123.0    | 2244.0 | 2130.0     | 1838.0  | 1648.0                               | 3280   | 3430                  | Net Profit (\$mill)                          | 4140   |                                  |        |
| <b>Pfd Stock \$2387 mill. Pfd Divd \$65 mill.</b><br>2 mill. shs. 1.75%, cum., convert. in 2022. 800,000 shs. 4.65%, cum., redeemable not before 12/15/24.<br><b>Common Stock 806,524,337 shs. as of 4/23/21</b>   |  |  |        | 34.6%     | 36.2%  | 33.0%                          | 28.1%              | 32.0%  | 22.8%     | 27.2%  | 17.7%      | 21.8%   | 5.9%                                 | 21.0%  | 21.0%                 | Income Tax Rate                              | 21.0%  |                                  |        |
| <b>MARKET CAP: \$61 billion (Large Cap)</b>  |  |  |        | 5.3%      | 5.7%   | 3.7%                           | 4.5%               | 5.3%   | 7.5%      | 10.5%  | 6.3%       | 4.8%  | 3.0%                                 | 3.0%   | AFUDC % to Net Profit | 3.0%   |        |                                  |        |
| <b>ELECTRIC OPERATING STATISTICS</b>   |  |  |        | 59.8%     | 60.9%  | 61.9%                          | 65.4%              | 65.1%  | 67.4%     | 64.4%  | 60.8%      | 51.4%   | 56.5%                                | 57.5%  | Long-Term Debt Ratio  | 58.0%  |        |                                  |        |
| % Change Retail Sales (KWH) NA NA NA<br>Avg. Indust. Use (MWH) NA NA NA<br>Avg. Indust. Revs. per KWH (c) NA NA NA<br>Capacity at Peak (Mw) NA NA NA<br>Peak Load, Summer (Mw) NA NA NA<br>Annual Load Factor (%) NA NA NA<br>% Change Customers (yr-end) NA NA NA |  |  |        | 39.3%     | 38.2%  | 37.3%                          | 34.6%              | 34.9%  | 32.6%     | 35.6%  | 39.2%      | 45.0%   | 39.5%                                | 39.0%  | 41.5%                 | Common Equity Ratio                          | 41.0%  |                                  |        |
| Fixed Charge Cov. (%) 219 166 128  |  |  |        | 29097     | 27676  | 31229                          | 33360              | 36280  | 44836     | 48090  | 51251      | 65818   | 60074                                | 64600  | 68225                 | Total Capital (\$mill)                       | 83500  |                                  |        |
| <b>ANNUAL RATES</b> Past Past Est'd '18-'20<br>of change (per sh) 10 Yrs. 5 Yrs. to '24-'26  |  |  |        | 29670     | 30773  | 32628                          | 36270              | 41554  | 49964     | 53758  | 54560      | 69082   | 57848                                | 61850  | 66075                 | Net Plant (\$mill)                           | 85200  |                                  |        |
| Revenues -3.5% -2.0% .5%<br>"Cash Flow" 1.5% .5% 7.5%<br>Earnings -1.5% -5.0% 12.0%<br>Dividends 7.5% 7.5% -1.5%<br>Book Value 5.0% 9.0% 4.0%  |  |  |        | 7.0%      | 7.5%   | 7.3%                           | 6.6%               | 6.5%   | 6.0%      | 5.9%   | 5.5%       | 4.0%  | 3.9%                                 | 6.0%   | 6.0%                  | Return on Total Cap'l                        | 6.0%   |                                  |        |
| <b>Cal-endar</b> <b>QUARTERLY REVENUES (\$ mill.)</b> <b>Full Year</b><br><b>Mar.31 Jun.30 Sep.30 Dec.31</b>   |  |  |        | 13.7%     | 14.7%  | 15.2%                          | 15.5%              | 15.0%  | 14.5%     | 13.1%  | 10.6%      | 5.7%  | 6.3%                                 | 11.5%  | 11.5%                 | Return on Shr. Equity                        | 11.5%  |                                  |        |
| 2018   | 3466   | 3088   | 3451   | 3361      | 14172  |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2019   | 3858   | 3970   | 4269   | 4475      | 14172  |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2020   | 3938   | 3106   | 3607   | 3521      | 14750  |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2021   | 3870   | 3580   | 3650   | 3650      | 14750  |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2022   | 4000   | 3750   | 3750   | 3750      | 15250  |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| <b>Cal-endar</b> <b>EARNINGS PER SHARE <sup>A</sup></b> <b>Full Year</b><br><b>Mar.31 Jun.30 Sep.30 Dec.31</b>   |  |  |        | 13.9%     | 14.9%  | 15.4%                          | 15.4%              | 15.0%  | 14.5%     | 13.1%  | 10.6%      | 6.2%  | 6.7%                                 | 12.5%  | 12.0%                 | Return on Com Equity <sup>E</sup>            | 12.0%  |                                  |        |
| 2018   | .77  | .82  | 1.22   | .44       | 3.25   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2019   | d.37   | .13  | 1.23   | 1.22      | 2.19   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2020   | d.57   | .90  | .42    | .98       | 1.82   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2021   | 1.19   | .76  | 1.05   | .95       | 3.95   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2022   | 1.15   | .85  | 1.10   | 1.00      | 4.10   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| <b>Cal-endar</b> <b>QUARTERLY DIVIDENDS PAID <sup>B</sup></b> <b>Full Year</b><br><b>Mar.31 Jun.30 Sep.30 Dec.31</b>   |  |  |        | 4.0%      | 3.5%   | 4.2%                           | 3.3%               | 2.9%   | 2.7%      | 1.8%   | NMF        | NMF   | NMF                                  | 4.5%   | 4.0%                  | Retained to Com Eq                           | 4.0%   |                                  |        |
| 2017   | .755   | .755   | .755   | .77       | 3.04   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2018   | .835   | .835   | .835   | .835      | 3.34   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2019   | .917   | .917   | .918   | .918      | 3.67   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2020   | .94  | .94  | .94    | .63       | 3.45   |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |
| 2021   | .63  | .63  |        |           |        |                                |                    |        |           |        |            |   |                                      |        |                       |  |        |                                  |        |

**Business:** Dominion Energy, Inc. (formerly Dominion Resources) is a holding company for Virginia Power, North Carolina Power, & South Carolina E&G, which serve 3.5 mill. customers in VA, SC, & NC. Serves 3.4 mill. gas customers in OH, WV, UT, SC, & NC. Other ops. incl. independent power production. Acq'd Questar 9/16; SCANA 1/19. Elec. rev. breakdown: residential, 50%; commercial, 32%; industrial, 8%; other, 10%. Generating sources: gas, 48%; nuclear, 32%; coal, 9%; other, 4%; purchased, 7%. Fuel costs: 22% of revs. '20 reported deprec. rates: 1.6%-5.1%. Has 19,100 employees. Chairman, President & CEO: Robert M. Blue, Inc.: VA. Address: 120 Tredegar St., P.O. Box 26532, Richmond, VA 23261-6532. Tel.: 804-819-2000. Internet: www.dominionenergy.com.

**We expect Dominion Energy's earnings to be much improved in 2021.** The previous two years' results were affected by significant transactions: the acquisition of SCANA in early 2019 and the discontinuing of most of the company's midstream gas operations last year. There were also unusual expenses. Our estimate of \$3.95 a share is near the upper end of Dominion Energy's targeted range of \$3.70-\$4.00. The company reported June-period results shortly after our report went to press.

**The company reached a settlement of its electric rate case in South Carolina.** The agreement, if approved by the state commission, will raise rates by \$61.6 million, based on a return on equity of 9.5% and a common-equity ratio of 48.4%. A ruling is expected later this summer.

**An order on a gas rate case in West Virginia is expected soon.** The utility filed for an increase of \$28 million, based on an ROE of 10.25%. A full year of new tariffs in West Virginia and South Carolina should help boost Dominion Energy's bottom line in 2022.

**Dominion Energy had a setback regarding an asset sale.** In July of 2020, the company announced the sale of most of its midstream gas assets to Berkshire Hathaway for \$4.0 billion in cash and the assumption of \$5.7 billion of debt. In November of 2020, Berkshire Hathaway paid \$1.3 billion in cash to Dominion Energy in anticipation of completion of a pipeline sale as part of the overall asset sale. (The sale of other assets was completed then.) However, due to uncertainty about obtaining regulatory approval, the companies terminated the sale. Dominion Energy returned the cash to Berkshire Hathaway using the proceeds of a term loan. It hopes to sell the pipeline to another buyer by yearend, and intends to repay the term loan with the proceeds. These operations are being reported as discontinued.

**Dominion Energy is investing in offshore wind.** This would add 2.640 megawatts of capacity in 2026 at a cost of \$8 billion. Offshore wind entails construction risk, however.

**This untimely stock has a valuation that is average, for a utility.** The dividend yield and 3- to 5-year total return potential are about average for the group.

*Paul E. Debbas, CFA August 13, 2021*

| DUKE ENERGY NYSE-DUK   |  | RECENT PRICE | P/E RATIO | (Trailing: 27.0) | RELATIVE P/E RATIO | DIV'D YLD    | VALUE LINE  | Target Price Range |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      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|  |  | 106.19       | 20.2      | (Median: 18.0)   | 1.05               | 3.7%         |             | 2024               | 2025  | 2026   |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       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 |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| <b>TIMELINESS</b> 3 Raised 5/7/21  | High: 55.8 66.4 71.1 75.5 87.3 90.0 87.8 91.8 91.4 97.4 103.8 108.0  |              |           |                  |                    |              |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |   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| <b>SAFETY</b> 2 New 6/1/07   | Low: 46.4 50.6 59.6 64.2 67.1 65.5 70.2 76.1 72.0 82.5 62.1 85.6   |              |           |                  |                    |              |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |    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|      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |     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|     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |   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| <b>TECHNICAL</b> 4 Lowered 7/30/21   | <b>LEGENDS</b><br>0.54 x Dividends p sh divided by Interest Rate<br>... Relative Price Strength<br>1-for-3 Rev split 7/12<br>Options: Yes<br>Shaded area indicates recession |              |           |                  |                    |              |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     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 |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |   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| <b>BETA</b> .90 (1.00 = Market)  | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$52-\$130 \$91 (-15%)   |              |           |                  |                    |              |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |  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  |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total Return<br>Low 125 95 (+20%) 8%<br>95 (-10%) 2%   |  |              |           |                  |                    |              |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |     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| <b>Institutional Decisions</b><br>3Q2020 4Q2020 1Q2021<br>to Buy 686 763 796<br>to Sell 702 683 681<br>Hld's(000) 464090 472627 483371   |  |              |           |                  |                    |              |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  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     |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| <table border="1"> <thead> <tr> <th>2005</th><th>2006</th><th>2007</th><th>2008</th><th>2009</th><th>2010</th><th>2011</th><th>2012</th><th>2013</th><th>2014</th><th>2015</th><th>2016</th><th>2017</th><th>2018</th><th>2019</th><th>2020</th><th>2021</th><th>2022</th><th colspan="2">© VALUE LINE PUB. LLC 24-26</th></tr> </thead> <tbody> <tr> <td>--</td><td>25.32</td><td>30.24</td><td>31.15</td><td>29.18</td><td>32.22</td><td>32.63</td><td>27.88</td><td>34.84</td><td>33.84</td><td>34.10</td><td>32.49</td><td>33.66</td><td>33.73</td><td>34.21</td><td>31.04</td><td>32.15</td><td>33.05</td><td>Revenues per sh</td><td>36.00</td></tr> <tr> <td>--</td><td>7.86</td><td>8.11</td><td>7.34</td><td>7.58</td><td>8.49</td><td>8.68</td><td>6.80</td><td>8.56</td><td>9.11</td><td>9.40</td><td>9.20</td><td>10.01</td><td>10.49</td><td>12.13</td><td>10.89</td><td>12.60</td><td>13.30</td><td>"Cash Flow" per sh</td><td>15.50</td></tr> <tr> <td>--</td><td>2.76</td><td>3.60</td><td>3.03</td><td>3.39</td><td>4.02</td><td>4.14</td><td>3.71</td><td>3.98</td><td>4.13</td><td>4.10</td><td>3.71</td><td>4.22</td><td>4.13</td><td>5.07</td><td>3.92</td><td>5.15</td><td>5.45</td><td>Earnings per sh A</td><td>6.50</td></tr> <tr> <td>--</td><td>--</td><td>2.58</td><td>2.70</td><td>2.82</td><td>2.91</td><td>2.97</td><td>3.03</td><td>3.09</td><td>3.15</td><td>3.24</td><td>3.36</td><td>3.49</td><td>3.64</td><td>3.75</td><td>3.82</td><td>3.90</td><td>3.98</td><td>Div'd Decl'd per sh B</td><td>4.25</td></tr> <tr> <td>--</td><td>8.07</td><td>7.43</td><td>10.35</td><td>9.85</td><td>10.84</td><td>9.80</td><td>7.81</td><td>7.83</td><td>7.62</td><td>9.83</td><td>11.29</td><td>11.50</td><td>12.91</td><td>15.17</td><td>12.88</td><td>13.60</td><td>16.60</td><td>Cap'l Spending per sh</td><td>15.50</td></tr> <tr> <td>--</td><td>62.30</td><td>50.40</td><td>49.51</td><td>49.85</td><td>50.84</td><td>51.14</td><td>58.04</td><td>58.54</td><td>57.81</td><td>57.74</td><td>58.62</td><td>59.63</td><td>60.27</td><td>61.20</td><td>59.82</td><td>61.15</td><td>62.60</td><td>Book Value per sh C</td><td>68.50</td></tr> <tr> <td>--</td><td>418.96</td><td>420.62</td><td>423.96</td><td>436.29</td><td>442.96</td><td>445.29</td><td>704.00</td><td>706.00</td><td>707.00</td><td>688.00</td><td>700.00</td><td>700.00</td><td>727.00</td><td>733.00</td><td>769.00</td><td>770.00</td><td>770.00</td><td>Common Shs Outst'g D</td><td>770.00</td></tr> <tr> <td>--</td><td>--</td><td>16.1</td><td>17.3</td><td>13.3</td><td>12.7</td><td>13.8</td><td>17.5</td><td>17.4</td><td>17.9</td><td>18.2</td><td>21.3</td><td>19.9</td><td>19.4</td><td>17.7</td><td>22.4</td><td colspan="2">Bold figures are Value Line estimates</td><td>Avg Ann'l P/E Ratio</td><td>17.0</td></tr> <tr> <td>--</td><td>--</td><td>.85</td><td>1.04</td><td>.89</td><td>.81</td><td>.87</td><td>1.11</td><td>.98</td><td>.94</td><td>.92</td><td>1.12</td><td>1.00</td><td>1.05</td><td>.94</td><td>1.16</td><td colspan="2"></td><td>Relative P/E Ratio</td><td>.95</td></tr> <tr> <td>--</td><td>--</td><td>4.4%</td><td>5.2%</td><td>6.2%</td><td>5.7%</td><td>5.2%</td><td>4.7%</td><td>4.4%</td><td>4.3%</td><td>4.3%</td><td>4.3%</td><td>4.2%</td><td>4.5%</td><td>4.2%</td><td>4.4%</td><td colspan="2"></td><td>Avg Ann'l Div'd Yield</td><td>3.9%</td></tr> <tr> <td colspan="6"><b>CAPITAL STRUCTURE as of 3/31/21</b></td> <td>14529</td><td>19624</td><td>24598</td><td>23925</td><td>23459</td><td>22743</td><td>23565</td><td>24521</td><td>25079</td><td>23868</td><td>24750</td><td>25450</td><td>Revenues (\$mill)</td><td>27800</td></tr> <tr> <td colspan="6">Total Debt \$64418 mill. Due in 5 Yrs \$21060 mill.</td> <td>1839.0</td><td>2136.0</td><td>2813.0</td><td>2934.0</td><td>2854.0</td><td>2560.0</td><td>2963.0</td><td>2928.0</td><td>3755.0</td><td>2996.0</td><td>4080</td><td>4315</td><td>Net Profit (\$mill)</td><td>5100</td></tr> <tr> <td colspan="6">LT Debt \$54768 mill. LT Interest \$2178 mill.</td> <td>31.3%</td><td>30.2%</td><td>32.6%</td><td>30.6%</td><td>32.2%</td><td>31.0%</td><td>30.4%</td><td>14.2%</td><td>12.7%</td><td>4.9%</td><td>7.0%</td><td>7.0%</td><td>Income Tax Rate</td><td>7.0%</td></tr> <tr> <td colspan="6">Incl. \$845 mill. finance leases.</td> <td>23.2%</td><td>22.3%</td><td>8.8%</td><td>7.2%</td><td>9.2%</td><td>11.7%</td><td>12.3%</td><td>13.0%</td><td>7.9%</td><td>8.9%</td><td>7.0%</td><td>7.0%</td><td>AFUDC % to Net Profit</td><td>7.0%</td></tr> <tr> <td colspan="6">(LT interest earned: 2.2x)</td> <td>45.1%</td><td>47.0%</td><td>48.0%</td><td>47.7%</td><td>48.6%</td><td>52.6%</td><td>54.0%</td><td>53.8%</td><td>54.0%</td><td>53.7%</td><td>54.0%</td><td>53.7%</td><td>Long-Term Debt Ratio</td><td>54.5%</td></tr> <tr> <td colspan="6">Leases, Uncapitalized Annual rentals \$229 mill.</td> <td>54.9%</td><td>52.9%</td><td>52.0%</td><td>52.3%</td><td>51.4%</td><td>47.4%</td><td>46.0%</td><td>46.2%</td><td>44.1%</td><td>44.4%</td><td>44.0%</td><td>44.0%</td><td>Common Equity Ratio</td><td>43.5%</td></tr> <tr> <td colspan="6">Pension Assets-12/20 \$9337 mill.</td> <td>41451</td><td>77307</td><td>79482</td><td>78088</td><td>77222</td><td>86609</td><td>90774</td><td>94940</td><td>101807</td><td>103589</td><td>106550</td><td>109700</td><td>Total Capital (\$mill)</td><td>120900</td></tr> <tr> <td colspan="6">Oblig \$8634 mill.</td> <td>42661</td><td>68558</td><td>69490</td><td>70046</td><td>75709</td><td>82520</td><td>86391</td><td>91694</td><td>102127</td><td>106782</td><td>111500</td><td>118275</td><td>Net Plant (\$mill)</td><td>134100</td></tr> <tr> <td colspan="6">Pfd Stock \$1962 mill. Pfd Div'd \$107 mill.</td> <td>5.6%</td><td>3.6%</td><td>4.6%</td><td>4.8%</td><td>4.8%</td><td>4.0%</td><td>4.3%</td><td>4.2%</td><td>4.8%</td><td>3.9%</td><td>5.0%</td><td>5.0%</td><td>Return on Total Cap'l</td><td>5.5%</td></tr> <tr> <td colspan="6">40 mill. shs. 5.75% cum., \$25 liq. value, redeemable at \$25.50 prior to 6/15/24; 1 mill. shs. 4.875% cum., \$1000 liq. value.</td> <td>8.1%</td><td>5.2%</td><td>6.8%</td><td>7.2%</td><td>7.2%</td><td>6.2%</td><td>7.1%</td><td>6.7%</td><td>8.0%</td><td>6.2%</td><td>8.5%</td><td>8.5%</td><td>Return on Shr. Equity</td><td>9.5%</td></tr> <tr> <td colspan="6">Common Stock 769,218,956 shs. as of 4/30/21</td> <td>8.1%</td><td>5.2%</td><td>6.8%</td><td>7.2%</td><td>7.2%</td><td>6.2%</td><td>7.1%</td><td>6.7%</td><td>8.3%</td><td>6.3%</td><td>8.5%</td><td>8.5%</td><td>Return on Com Equity E</td><td>9.5%</td></tr> <tr> <td colspan="6">MARKET CAP: \$82 billion (Large Cap)</td> <td>2.2%</td><td>.9%</td><td>1.5%</td><td>1.7%</td><td>1.5%</td><td>.6%</td><td>1.2%</td><td>1.0%</td><td>2.4%</td><td>.4%</td><td>2.0%</td><td>2.5%</td><td>Retained to Com Eq</td><td>3.5%</td></tr> <tr> <td colspan="6"><b>ELECTRIC OPERATING STATISTICS</b></td> <td>72%</td><td>82%</td><td>78%</td><td>76%</td><td>79%</td><td>91%</td><td>83%</td><td>84%</td><td>71%</td><td>94%</td><td>76%</td><td>74%</td><td>All Div'ds to Net Prof</td><td>66%</td></tr> <tr> <td colspan="6">% Change Retail Sales (KWH)</td> <td>2018</td><td>2019</td><td>2020</td> <td colspan="10"><b>BUSINESS:</b> Duke Energy Corporation is a holding company for utilities with 7.6 mill. elec. customers in NC, FL, IN, SC, OH, &amp; KY, and 1.6 mill. gas customers in OH, KY, NC, SC, and TN. Owns independent power plants &amp; has 25% stake in National Methanol in Saudi Arabia. Acq'd Progress Energy 7/12; Piedmont Natural Gas 10/16; discontinued most int'l ops. in '16. Elec. rev. breakdown: residential, 45%; commercial, 28%; industrial, 13%; other, 14%. Generating sources: gas, 31%; nuclear, 30%; coal, 18%; other, 2%; purchased, 19%. Fuel costs: 27% of revs. '20 reported deprec. rate: 3.0%. Has 27,500 employees. Chairman, President &amp; CEO: Lynn J. Good. Inc.: DE. Address: 550 South Tryon St., Charlotte, NC 28202-1803. Tel.: 704-382-3853. Internet: www.duke-energy.com.</td> </tr> <tr> <td colspan="6">Avg. Indust. Use (MWH)</td> <td>+3.9</td><td>-9</td><td>-2.3</td> <td colspan="10">53%. In North Carolina, Piedmont Gas is seeking an increase of \$109 million (10.4%), based on an ROE of 10.25% and a common-equity ratio of 53%. New rates will be in place as early as November of 2021. Note that earlier this year, Duke's electric utilities in North Carolina received rate hikes, so a full year's effect of these increases will boost earnings in 2022.</td> </tr> <tr> <td colspan="6">Avg. Indust. Revs. per KWH (c)</td> <td>2953</td><td>2934</td><td>NA</td> <td colspan="10"><b>Duke is awaiting regulatory approval of an asset sale.</b> The company intends to raise over \$2 billion through the sale of its Indiana electric utility in two phases. This would take care of its equity needs through 2025. The proposed sale has come under some criticism, however.</td> </tr> <tr> <td colspan="6">Capacity at Peak (Mw)</td> <td>NA</td><td>NA</td><td>NA</td> <td colspan="10"><b>The board raised the dividend, effective with the September payment.</b> The 2.1% increase was \$0.02 a share. This growth rate is well below the industry average because the payout ratio is high.</td> </tr> <tr> <td colspan="6">Peak Load, Summer (Mw)</td> <td>NA</td><td>NA</td><td>NA</td> <td colspan="10"><b>The dividend yield is slightly above the utility mean.</b> There is some speculative appeal if anything happens from the conflict with Elliott Management. Note, too, that in 2020 NextEra Energy reportedly expressed interest in buying Duke.</td> </tr> <tr> <td colspan="6">Annual Load Factor (%)</td> <td>NA</td><td>NA</td><td>NA</td> <td colspan="10">Paul E. Debbas, CFA August 13, 2021</td> </tr> <tr> <td colspan="6">% Change Customers (avg.)</td> <td>+1.4</td><td>+1.5</td><td>NA</td> <td colspan="10"></td> </tr> <tr> <td colspan="6">Fixed Charge Cov. (%)</td> <td>218</td><td>233</td><td>183</td> <td colspan="10"></td> </tr> <tr> <td colspan="6"><b>ANNUAL RATES</b></td> <td>Past 10 Yrs.</td><td>Past 5 Yrs.</td><td>Est'd '18-'20</td> <td colspan="10"></td> </tr> <tr> <td colspan="6">of change (per sh)</td> <td>5%</td><td>-1.0%</td><td>1.5%</td> <td colspan="10"></td> </tr> <tr> <td colspan="6">Revenues</td> <td>3.5%</td><td>4.5%</td><td>5.5%</td> <td colspan="10"></td> </tr> <tr> <td colspan="6">"Cash Flow"</td> <td>2.5%</td><td>1.5%</td><td>7.0%</td> <td colspan="10"></td> </tr> <tr> <td colspan="6">Earnings</td> <td>3.0%</td><td>3.5%</td><td>2.0%</td> <td colspan="10"></td> </tr> <tr> <td colspan="6">Dividends</td> <td>2.0%</td><td>1.0%</td><td>2.0%</td> <td colspan="10"></td> </tr> <tr> <td colspan="6">Book Value</td> <td></td><td></td><td></td> <td colspan="10"></td> </tr> <tr> <td colspan="6"><b>QUARTERLY REVENUES (\$ mill.)</b></td> <td>Full Year</td> <td colspan="10"></td> </tr> <tr> <td>Cal-endar</td><td>Mar.31</td><td>Jun.30</td><td>Sep.30</td><td>Dec.31</td><td></td> <td>2018</td><td>6135</td><td>5643</td><td>6628</td><td>6115</td><td>24521</td> <td>2019</td><td>6163</td><td>5873</td><td>6940</td><td>6103</td><td>25079</td> <td>2020</td><td>5949</td><td>5421</td><td>6721</td><td>5777</td><td>23868</td> <td>2021</td><td>6150</td><td>5650</td><td>6900</td><td>6050</td><td>24750</td> <td>2022</td><td>6350</td><td>5800</td><td>7100</td><td>6200</td><td>25450</td> </tr> <tr> <td colspan="6"><b>EARNINGS PER SHARE A</b></td> <td>Full Year</td> <td colspan="10"></td> </tr> <tr> <td>Cal-endar</td><td>Mar.31</td><td>Jun.30</td><td>Sep.30</td><td>Dec.31</td><td></td> <td>2018</td><td>1.17</td><td>.71</td><td>1.63</td><td>.61</td><td>4.13</td> <td>2019</td><td>1.24</td><td>1.12</td><td>1.82</td><td>.89</td><td>5.07</td> <td>2020</td><td>1.24</td><td>1.08</td><td>1.74</td><td>d.13</td><td>3.92</td> <td>2021</td><td>1.25</td><td>1.10</td><td>1.80</td><td>1.00</td><td>5.15</td> <td>2022</td><td>1.35</td><td>1.15</td><td>1.90</td><td>1.05</td><td>5.45</td> </tr> <tr> <td colspan="6"><b>QUARTERLY DIVIDENDS PAID B</b></td> <td>Full Year</td> <td colspan="10"></td> </tr> <tr> <td>Cal-endar</td><td>Mar.31</td><td>Jun.30</td><td>Sep.30</td><td>Dec.31</td><td></td> <td>2017</td><td>.855</td><td>.855</td><td>.89</td><td>.89</td><td>3.49</td> <td>2018</td><td>.89</td><td>.89</td><td>.9275</td><td>.9275</td><td>3.64</td> <td>2019</td><td>.9275</td><td>.9275</td><td>.945</td><td>.945</td><td>3.75</td> <td>2020</td><td>.945</td><td>.945</td><td>.965</td><td>.965</td><td>3.82</td> <td>2021</td><td>.965</td><td>.965</td><td>.985</td><td></td><td></td> </tr> </tbody> </table> |  |              |           |                  |                    |              |             |                    |   |        | 2005   | 2006   | 2007   | 2008   | 2009   | 2010                                  | 2011   | 2012                        | 2013   | 2014  | 2015 | 2016 | 2017  | 2018 | 2019 | 2020 | 2021 | 2022 | © VALUE LINE PUB. LLC 24-26 |      | --   | 25.32 | 30.24 | 31.15 | 29.18 | 32.22 | 32.63 | 27.88 | 34.84 | 33.84 | 34.10 | 32.49 | 33.66 | 33.73 | 34.21 | 31.04 | 32.15 | 33.05 | Revenues per sh | 36.00 | -- | 7.86 | 8.11 | 7.34 | 7.58 | 8.49 | 8.68 | 6.80 | 8.56 | 9.11 | 9.40 | 9.20 | 10.01 | 10.49 | 12.13 | 10.89 | 12.60 | 13.30 | "Cash Flow" per sh | 15.50 | -- | 2.76 | 3.60 | 3.03 | 3.39 | 4.02 | 4.14 | 3.71 | 3.98 | 4.13 | 4.10 | 3.71 | 4.22 | 4.13 | 5.07 | 3.92 | 5.15 | 5.45 | Earnings per sh A | 6.50 | -- | -- | 2.58 | 2.70 | 2.82 | 2.91 | 2.97 | 3.03 | 3.09 | 3.15 | 3.24 | 3.36 | 3.49 | 3.64 | 3.75 | 3.82 | 3.90 | 3.98 | Div'd Decl'd per sh B | 4.25 | -- | 8.07 | 7.43 | 10.35 | 9.85 | 10.84 | 9.80 | 7.81 | 7.83 | 7.62 | 9.83 | 11.29 | 11.50 | 12.91 | 15.17 | 12.88 | 13.60 | 16.60 | Cap'l Spending per sh | 15.50 | -- | 62.30 | 50.40 | 49.51 | 49.85 | 50.84 | 51.14 | 58.04 | 58.54 | 57.81 | 57.74 | 58.62 | 59.63 | 60.27 | 61.20 | 59.82 | 61.15 | 62.60 | Book Value per sh C | 68.50 | -- | 418.96 | 420.62 | 423.96 | 436.29 | 442.96 | 445.29 | 704.00 | 706.00 | 707.00 | 688.00 | 700.00 | 700.00 | 727.00 | 733.00 | 769.00 | 770.00 | 770.00 | Common Shs Outst'g D | 770.00 | -- | -- | 16.1 | 17.3 | 13.3 | 12.7 | 13.8 | 17.5 | 17.4 | 17.9 | 18.2 | 21.3 | 19.9 | 19.4 | 17.7 | 22.4 | Bold figures are Value Line estimates |  | Avg Ann'l P/E Ratio | 17.0 | -- | -- | .85 | 1.04 | .89 | .81 | .87 | 1.11 | .98 | .94 | .92 | 1.12 | 1.00 | 1.05 | .94 | 1.16 |  |  | Relative P/E Ratio | .95 | -- | -- | 4.4% | 5.2% | 6.2% | 5.7% | 5.2% | 4.7% | 4.4% | 4.3% | 4.3% | 4.3% | 4.2% | 4.5% | 4.2% | 4.4% |  |  | Avg Ann'l Div'd Yield | 3.9% | <b>CAPITAL STRUCTURE as of 3/31/21</b> |  |  |  |  |  | 14529 | 19624 | 24598 | 23925 | 23459 | 22743 | 23565 | 24521 | 25079 | 23868 | 24750 | 25450 | Revenues (\$mill) | 27800 | Total Debt \$64418 mill. Due in 5 Yrs \$21060 mill. |  |  |  |  |  | 1839.0 | 2136.0 | 2813.0 | 2934.0 | 2854.0 | 2560.0 | 2963.0 | 2928.0 | 3755.0 | 2996.0 | 4080 | 4315 | Net Profit (\$mill) | 5100 | LT Debt \$54768 mill. LT Interest \$2178 mill. |  |  |  |  |  | 31.3% | 30.2% | 32.6% | 30.6% | 32.2% | 31.0% | 30.4% | 14.2% | 12.7% | 4.9% | 7.0% | 7.0% | Income Tax Rate | 7.0% | Incl. \$845 mill. finance leases. |  |  |  |  |  | 23.2% | 22.3% | 8.8% | 7.2% | 9.2% | 11.7% | 12.3% | 13.0% | 7.9% | 8.9% | 7.0% | 7.0% | AFUDC % to Net Profit | 7.0% | (LT interest earned: 2.2x) |  |  |  |  |  | 45.1% | 47.0% | 48.0% | 47.7% | 48.6% | 52.6% | 54.0% | 53.8% | 54.0% | 53.7% | 54.0% | 53.7% | Long-Term Debt Ratio | 54.5% | Leases, Uncapitalized Annual rentals \$229 mill. |  |  |  |  |  | 54.9% | 52.9% | 52.0% | 52.3% | 51.4% | 47.4% | 46.0% | 46.2% | 44.1% | 44.4% | 44.0% | 44.0% | Common Equity Ratio | 43.5% | Pension Assets-12/20 \$9337 mill. |  |  |  |  |  | 41451 | 77307 | 79482 | 78088 | 77222 | 86609 | 90774 | 94940 | 101807 | 103589 | 106550 | 109700 | Total Capital (\$mill) | 120900 | Oblig \$8634 mill. |  |  |  |  |  | 42661 | 68558 | 69490 | 70046 | 75709 | 82520 | 86391 | 91694 | 102127 | 106782 | 111500 | 118275 | Net Plant (\$mill) | 134100 | Pfd Stock \$1962 mill. Pfd Div'd \$107 mill. |  |  |  |  |  | 5.6% | 3.6% | 4.6% | 4.8% | 4.8% | 4.0% | 4.3% | 4.2% | 4.8% | 3.9% | 5.0% | 5.0% | Return on Total Cap'l | 5.5% | 40 mill. shs. 5.75% cum., \$25 liq. value, redeemable at \$25.50 prior to 6/15/24; 1 mill. shs. 4.875% cum., \$1000 liq. value. |  |  |  |  |  | 8.1% | 5.2% | 6.8% | 7.2% | 7.2% | 6.2% | 7.1% | 6.7% | 8.0% | 6.2% | 8.5% | 8.5% | Return on Shr. Equity | 9.5% | Common Stock 769,218,956 shs. as of 4/30/21 |  |  |  |  |  | 8.1% | 5.2% | 6.8% | 7.2% | 7.2% | 6.2% | 7.1% | 6.7% | 8.3% | 6.3% | 8.5% | 8.5% | Return on Com Equity E | 9.5% | MARKET CAP: \$82 billion (Large Cap) |  |  |  |  |  | 2.2% | .9% | 1.5% | 1.7% | 1.5% | .6% | 1.2% | 1.0% | 2.4% | .4% | 2.0% | 2.5% | Retained to Com Eq | 3.5% | <b>ELECTRIC OPERATING STATISTICS</b> |  |  |  |  |  | 72% | 82% | 78% | 76% | 79% | 91% | 83% | 84% | 71% | 94% | 76% | 74% | All Div'ds to Net Prof | 66% | % Change Retail Sales (KWH) |  |  |  |  |  | 2018 | 2019 | 2020 | <b>BUSINESS:</b> Duke Energy Corporation is a holding company for utilities with 7.6 mill. elec. customers in NC, FL, IN, SC, OH, & KY, and 1.6 mill. gas customers in OH, KY, NC, SC, and TN. Owns independent power plants & has 25% stake in National Methanol in Saudi Arabia. Acq'd Progress Energy 7/12; Piedmont Natural Gas 10/16; discontinued most int'l ops. in '16. Elec. rev. breakdown: residential, 45%; commercial, 28%; industrial, 13%; other, 14%. Generating sources: gas, 31%; nuclear, 30%; coal, 18%; other, 2%; purchased, 19%. Fuel costs: 27% of revs. '20 reported deprec. rate: 3.0%. Has 27,500 employees. Chairman, President & CEO: Lynn J. Good. Inc.: DE. Address: 550 South Tryon St., Charlotte, NC 28202-1803. Tel.: 704-382-3853. Internet: www.duke-energy.com. |  |  |  |  |  |  |  |  |  | Avg. Indust. Use (MWH) |  |  |  |  |  | +3.9 | -9 | -2.3 | 53%. In North Carolina, Piedmont Gas is seeking an increase of \$109 million (10.4%), based on an ROE of 10.25% and a common-equity ratio of 53%. New rates will be in place as early as November of 2021. Note that earlier this year, Duke's electric utilities in North Carolina received rate hikes, so a full year's effect of these increases will boost earnings in 2022. |  |  |  |  |  |  |  |  |  | Avg. Indust. Revs. per KWH (c) |  |  |  |  |  | 2953 | 2934 | NA | <b>Duke is awaiting regulatory approval of an asset sale.</b> The company intends to raise over \$2 billion through the sale of its Indiana electric utility in two phases. This would take care of its equity needs through 2025. The proposed sale has come under some criticism, however. |  |  |  |  |  |  |  |  |  | Capacity at Peak (Mw) |  |  |  |  |  | NA | NA | NA | <b>The board raised the dividend, effective with the September payment.</b> The 2.1% increase was \$0.02 a share. This growth rate is well below the industry average because the payout ratio is high. |  |  |  |  |  |  |  |  |  | Peak Load, Summer (Mw) |  |  |  |  |  | NA | NA | NA | <b>The dividend yield is slightly above the utility mean.</b> There is some speculative appeal if anything happens from the conflict with Elliott Management. Note, too, that in 2020 NextEra Energy reportedly expressed interest in buying Duke. |  |  |  |  |  |  |  |  |  | Annual Load Factor (%) |  |  |  |  |  | NA | NA | NA | Paul E. Debbas, CFA August 13, 2021 |  |  |  |  |  |  |  |  |  | % Change Customers (avg.) |  |  |  |  |  | +1.4 | +1.5 | NA |  |  |  |  |  |  |  |  |  |  | Fixed Charge Cov. (%) |  |  |  |  |  | 218 | 233 | 183 |  |  |  |  |  |  |  |  |  |  | <b>ANNUAL RATES</b> |  |  |  |  |  | Past 10 Yrs. | Past 5 Yrs. | Est'd '18-'20 |  |  |  |  |  |  |  |  |  |  | of change (per sh) |  |  |  |  |  | 5% | -1.0% | 1.5% |  |  |  |  |  |  |  |  |  |  | Revenues |  |  |  |  |  | 3.5% | 4.5% | 5.5% |  |  |  |  |  |  |  |  |  |  | "Cash Flow" |  |  |  |  |  | 2.5% | 1.5% | 7.0% |  |  |  |  |  |  |  |  |  |  | Earnings |  |  |  |  |  | 3.0% | 3.5% | 2.0% |  |  |  |  |  |  |  |  |  |  | Dividends |  |  |  |  |  | 2.0% | 1.0% | 2.0% |  |  |  |  |  |  |  |  |  |  | Book Value |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | <b>QUARTERLY REVENUES (\$ mill.)</b> |  |  |  |  |  | Full Year |  |  |  |  |  |  |  |  |  |  | Cal-endar | Mar.31 | Jun.30 | Sep.30 | Dec.31 |  | 2018 | 6135 | 5643 | 6628 | 6115 | 24521 | 2019 | 6163 | 5873 | 6940 | 6103 | 25079 | 2020 | 5949 | 5421 | 6721 | 5777 | 23868 | 2021 | 6150 | 5650 | 6900 | 6050 | 24750 | 2022 | 6350 | 5800 | 7100 | 6200 | 25450 | <b>EARNINGS PER SHARE A</b> |  |  |  |  |  | Full Year |  |  |  |  |  |  |  |  |  |  | Cal-endar | Mar.31 | Jun.30 | Sep.30 | Dec.31 |  | 2018 | 1.17 | .71 | 1.63 | .61 | 4.13 | 2019 | 1.24 | 1.12 | 1.82 | .89 | 5.07 | 2020 | 1.24 | 1.08 | 1.74 | d.13 | 3.92 | 2021 | 1.25 | 1.10 | 1.80 | 1.00 | 5.15 | 2022 | 1.35 | 1.15 | 1.90 | 1.05 | 5.45 | <b>QUARTERLY DIVIDENDS PAID B</b> |  |  |  |  |  | Full Year |  |  |  |  |  |  |  |  |  |  | Cal-endar | Mar.31 | Jun.30 | Sep.30 | Dec.31 |  | 2017 | .855 | .855 | .89 | .89 | 3.49 | 2018 | .89 | .89 | .9275 | .9275 | 3.64 | 2019 | .9275 | .9275 | .945 | .945 | 3.75 | 2020 | .945 | .945 | .965 | .965 | 3.82 | 2021 | .965 | .965 | .985 |  |  |
| 2005   | 2006   | 2007         | 2008      | 2009             | 2010               | 2011         | 2012        | 2013               | 2014  | 2015   | 2016   | 2017   | 2018   | 2019   | 2020   | 2021                                  | 2022   | © VALUE LINE PUB. LLC 24-26 |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |       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      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| --   | 25.32  | 30.24        | 31.15     | 29.18            | 32.22              | 32.63        | 27.88       | 34.84              | 33.84   | 34.10  | 32.49  | 33.66  | 33.73  | 34.21  | 31.04  | 32.15                                 | 33.05  | Revenues per sh             | 36.00  |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |     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|       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |          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| --   | 7.86   | 8.11         | 7.34      | 7.58             | 8.49               | 8.68         | 6.80        | 8.56               | 9.11  | 9.40   | 9.20   | 10.01  | 10.49  | 12.13  | 10.89  | 12.60                                 | 13.30  | "Cash Flow" per sh          | 15.50  |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |              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      |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |            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| --   | 2.76   | 3.60         | 3.03      | 3.39             | 4.02               | 4.14         | 3.71        | 3.98               | 4.13  | 4.10   | 3.71   | 4.22   | 4.13   | 5.07   | 3.92   | 5.15                                  | 5.45   | Earnings per sh A           | 6.50   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |              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      |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |            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 |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      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| --   | --   | 2.58         | 2.70      | 2.82             | 2.91               | 2.97         | 3.03        | 3.09               | 3.15  | 3.24   | 3.36   | 3.49   | 3.64   | 3.75   | 3.82   | 3.90                                  | 3.98   | Div'd Decl'd per sh B       | 4.25   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                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 |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  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| --   | 8.07   | 7.43         | 10.35     | 9.85             | 10.84              | 9.80         | 7.81        | 7.83               | 7.62  | 9.83   | 11.29  | 11.50  | 12.91  | 15.17  | 12.88  | 13.60                                 | 16.60  | Cap'l Spending per sh       | 15.50  |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |              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      |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |            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 |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      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| --   | 62.30  | 50.40        | 49.51     | 49.85            | 50.84              | 51.14        | 58.04       | 58.54              | 57.81   | 57.74  | 58.62  | 59.63  | 60.27  | 61.20  | 59.82  | 61.15                                 | 62.60  | Book Value per sh C         | 68.50  |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |            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| --   | 418.96   | 420.62       | 423.96    | 436.29           | 442.96             | 445.29       | 704.00      | 706.00             | 707.00  | 688.00 | 700.00 | 700.00 | 727.00 | 733.00 | 769.00 | 770.00                                | 770.00 | Common Shs Outst'g D        | 770.00 |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |          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 |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |   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| --   | --   | 16.1         | 17.3      | 13.3             | 12.7               | 13.8         | 17.5        | 17.4               | 17.9  | 18.2   | 21.3   | 19.9   | 19.4   | 17.7   | 22.4   | Bold figures are Value Line estimates |        | Avg Ann'l P/E Ratio         | 17.0   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                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 |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  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| --   | --   | .85          | 1.04      | .89              | .81                | .87          | 1.11        | .98                | .94   | .92    | 1.12   | 1.00   | 1.05   | .94    | 1.16   |                                       |        | Relative P/E Ratio          | .95    |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                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 |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  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| --   | --   | 4.4%         | 5.2%      | 6.2%             | 5.7%               | 5.2%         | 4.7%        | 4.4%               | 4.3%  | 4.3%   | 4.3%   | 4.2%   | 4.5%   | 4.2%   | 4.4%   |                                       |        | Avg Ann'l Div'd Yield       | 3.9%   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                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 |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| <b>CAPITAL STRUCTURE as of 3/31/21</b>   |  |              |           |                  |                    | 14529        | 19624       | 24598              | 23925   | 23459  | 22743  | 23565  | 24521  | 25079  | 23868  | 24750                                 | 25450  | Revenues (\$mill)           | 27800  |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |   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            |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      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| Total Debt \$64418 mill. Due in 5 Yrs \$21060 mill.  |  |              |           |                  |                    | 1839.0       | 2136.0      | 2813.0             | 2934.0  | 2854.0 | 2560.0 | 2963.0 | 2928.0 | 3755.0 | 2996.0 | 4080                                  | 4315   | Net Profit (\$mill)         | 5100   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |    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      |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |  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| LT Debt \$54768 mill. LT Interest \$2178 mill.   |  |              |           |                  |                    | 31.3%        | 30.2%       | 32.6%              | 30.6%   | 32.2%  | 31.0%  | 30.4%  | 14.2%  | 12.7%  | 4.9%   | 7.0%                                  | 7.0%   | Income Tax Rate             | 7.0%   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |     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 |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |     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| Incl. \$845 mill. finance leases.  |  |              |           |                  |                    | 23.2%        | 22.3%       | 8.8%               | 7.2%  | 9.2%   | 11.7%  | 12.3%  | 13.0%  | 7.9%   | 8.9%   | 7.0%                                  | 7.0%   | AFUDC % to Net Profit       | 7.0%   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |    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   |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| (LT interest earned: 2.2x)   |  |              |           |                  |                    | 45.1%        | 47.0%       | 48.0%              | 47.7%   | 48.6%  | 52.6%  | 54.0%  | 53.8%  | 54.0%  | 53.7%  | 54.0%                                 | 53.7%  | Long-Term Debt Ratio        | 54.5%  |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |           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     |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Leases, Uncapitalized Annual rentals \$229 mill.   |  |              |           |                  |                    | 54.9%        | 52.9%       | 52.0%              | 52.3%   | 51.4%  | 47.4%  | 46.0%  | 46.2%  | 44.1%  | 44.4%  | 44.0%                                 | 44.0%  | Common Equity Ratio         | 43.5%  |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  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| Pension Assets-12/20 \$9337 mill.  |  |              |           |                  |                    | 41451        | 77307       | 79482              | 78088   | 77222  | 86609  | 90774  | 94940  | 101807 | 103589 | 106550                                | 109700 | Total Capital (\$mill)      | 120900 |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  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                  |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |    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     |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Oblig \$8634 mill.   |  |              |           |                  |                    | 42661        | 68558       | 69490              | 70046   | 75709  | 82520  | 86391  | 91694  | 102127 | 106782 | 111500                                | 118275 | Net Plant (\$mill)          | 134100 |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  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                            |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  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    |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Pfd Stock \$1962 mill. Pfd Div'd \$107 mill.   |  |              |           |                  |                    | 5.6%         | 3.6%        | 4.6%               | 4.8%  | 4.8%   | 4.0%   | 4.3%   | 4.2%   | 4.8%   | 3.9%   | 5.0%                                  | 5.0%   | Return on Total Cap'l       | 5.5%   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |   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|       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |  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    |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| 40 mill. shs. 5.75% cum., \$25 liq. value, redeemable at \$25.50 prior to 6/15/24; 1 mill. shs. 4.875% cum., \$1000 liq. value.  |  |              |           |                  |                    | 8.1%         | 5.2%        | 6.8%               | 7.2%  | 7.2%   | 6.2%   | 7.1%   | 6.7%   | 8.0%   | 6.2%   | 8.5%                                  | 8.5%   | Return on Shr. Equity       | 9.5%   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |  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 |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Common Stock 769,218,956 shs. as of 4/30/21  |  |              |           |                  |                    | 8.1%         | 5.2%        | 6.8%               | 7.2%  | 7.2%   | 6.2%   | 7.1%   | 6.7%   | 8.3%   | 6.3%   | 8.5%                                  | 8.5%   | Return on Com Equity E      | 9.5%   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |         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|      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| MARKET CAP: \$82 billion (Large Cap)   |  |              |           |                  |                    | 2.2%         | .9%         | 1.5%               | 1.7%  | 1.5%   | .6%    | 1.2%   | 1.0%   | 2.4%   | .4%    | 2.0%                                  | 2.5%   | Retained to Com Eq          | 3.5%   |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |  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| <b>ELECTRIC OPERATING STATISTICS</b>   |  |              |           |                  |                    | 72%          | 82%         | 78%                | 76%   | 79%    | 91%    | 83%    | 84%    | 71%    | 94%    | 76%                                   | 74%    | All Div'ds to Net Prof      | 66%    |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| % Change Retail Sales (KWH)  |  |              |           |                  |                    | 2018         | 2019        | 2020               | <b>BUSINESS:</b> Duke Energy Corporation is a holding company for utilities with 7.6 mill. elec. customers in NC, FL, IN, SC, OH, & KY, and 1.6 mill. gas customers in OH, KY, NC, SC, and TN. Owns independent power plants & has 25% stake in National Methanol in Saudi Arabia. Acq'd Progress Energy 7/12; Piedmont Natural Gas 10/16; discontinued most int'l ops. in '16. Elec. rev. breakdown: residential, 45%; commercial, 28%; industrial, 13%; other, 14%. Generating sources: gas, 31%; nuclear, 30%; coal, 18%; other, 2%; purchased, 19%. Fuel costs: 27% of revs. '20 reported deprec. rate: 3.0%. Has 27,500 employees. Chairman, President & CEO: Lynn J. Good. Inc.: DE. Address: 550 South Tryon St., Charlotte, NC 28202-1803. Tel.: 704-382-3853. Internet: www.duke-energy.com. |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |   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 |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Avg. Indust. Use (MWH)   |  |              |           |                  |                    | +3.9         | -9          | -2.3               | 53%. In North Carolina, Piedmont Gas is seeking an increase of \$109 million (10.4%), based on an ROE of 10.25% and a common-equity ratio of 53%. New rates will be in place as early as November of 2021. Note that earlier this year, Duke's electric utilities in North Carolina received rate hikes, so a full year's effect of these increases will boost earnings in 2022.  |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |     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|       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                 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     |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Avg. Indust. Revs. per KWH (c)   |  |              |           |                  |                    | 2953         | 2934        | NA                 | <b>Duke is awaiting regulatory approval of an asset sale.</b> The company intends to raise over \$2 billion through the sale of its Indiana electric utility in two phases. This would take care of its equity needs through 2025. The proposed sale has come under some criticism, however.  |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |  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| Capacity at Peak (Mw)  |  |              |           |                  |                    | NA           | NA          | NA                 | <b>The board raised the dividend, effective with the September payment.</b> The 2.1% increase was \$0.02 a share. This growth rate is well below the industry average because the payout ratio is high.   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |  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| Peak Load, Summer (Mw)   |  |              |           |                  |                    | NA           | NA          | NA                 | <b>The dividend yield is slightly above the utility mean.</b> There is some speculative appeal if anything happens from the conflict with Elliott Management. Note, too, that in 2020 NextEra Energy reportedly expressed interest in buying Duke.  |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |    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| Annual Load Factor (%)   |  |              |           |                  |                    | NA           | NA          | NA                 | Paul E. Debbas, CFA August 13, 2021   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       | 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 |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  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| % Change Customers (avg.)  |  |              |           |                  |                    | +1.4         | +1.5        | NA                 |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  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                            |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  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| Fixed Charge Cov. (%)  |  |              |           |                  |                    | 218          | 233         | 183                |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |  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| <b>ANNUAL RATES</b>  |  |              |           |                  |                    | Past 10 Yrs. | Past 5 Yrs. | Est'd '18-'20      |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |        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     |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |    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     |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| of change (per sh)   |  |              |           |                  |                    | 5%           | -1.0%       | 1.5%               |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |        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                      |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Revenues   |  |              |           |                  |                    | 3.5%         | 4.5%        | 5.5%               |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| "Cash Flow"  |  |              |           |                  |                    | 2.5%         | 1.5%        | 7.0%               |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Earnings   |  |              |           |                  |                    | 3.0%         | 3.5%        | 2.0%               |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Dividends  |  |              |           |                  |                    | 2.0%         | 1.0%        | 2.0%               |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Book Value   |  |              |           |                  |                    |              |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| <b>QUARTERLY REVENUES (\$ mill.)</b>   |  |              |           |                  |                    | Full Year    |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Cal-endar  | Mar.31   | Jun.30       | Sep.30    | Dec.31           |                    | 2018         | 6135        | 5643               | 6628  | 6115   | 24521  | 2019   | 6163   | 5873   | 6940   | 6103                                  | 25079  | 2020                        | 5949   | 5421  | 6721 | 5777 | 23868 | 2021 | 6150 | 5650 | 6900 | 6050 | 24750                       | 2022 | 6350 | 5800  | 7100  | 6200  | 25450 |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| <b>EARNINGS PER SHARE A</b>  |  |              |           |                  |                    | Full Year    |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  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|      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Cal-endar  | Mar.31   | Jun.30       | Sep.30    | Dec.31           |                    | 2018         | 1.17        | .71                | 1.63  | .61    | 4.13   | 2019   | 1.24   | 1.12   | 1.82   | .89                                   | 5.07   | 2020                        | 1.24   | 1.08  | 1.74 | d.13 | 3.92  | 2021 | 1.25 | 1.10 | 1.80 | 1.00 | 5.15                        | 2022 | 1.35 | 1.15  | 1.90  | 1.05  | 5.45  |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |             |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |      |      |      |  |  |  |  |  |  |  |  |  |  |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |                                      |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |      |      |      |      |      |       |                             |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |     |      |     |      |      |      |      |      |     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| <b>QUARTERLY DIVIDENDS PAID B</b>  |  |              |           |                  |                    | Full Year    |             |                    |   |        |        |        |        |        |        |                                       |        |                             |        |       |      |      |       |      |      |      |      |      |                             |      |      |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |                             |  |  |  |  |  |      |      |      |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |      |    |      |  |  |  |  |  |  |  |  |  |  |                                |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |    |    |    |   |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |  |  |  |  |  |  |  |  |  |  |                        |  |  |  |  |  |    |    |    |                                     |  |  |  |  |  |  |  |  |  |                           |  |  |  |  |  |      |      |    |  |  |  |  |  |  |  |  |  |  |                       |  |  |  |  |  |     |     |     |  |  |  |  |  |  |  |  |  |  |                     |  |  |  |  |  |              |             |               |  |  |  |  |  |  |  |  |  |  |                    |  |  |  |  |  |    |       |      |  |  |  |  |  |  |  |  |  |  |          |  |  |  |  |  |      |      |    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     |      |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |
| Cal-endar  | Mar.31   | Jun.30       | Sep.30    | Dec.31           |                    | 2017         | .855        | .855               | .89   | .89    | 3.49   | 2018   | .89    | .89    | .9275  | .9275                                 | 3.64   | 2019                        | .9275  | .9275 | .945 | .945 | 3.75  | 2020 | .945 | .945 | .965 | .965 | 3.82                        | 2021 | .965 | .965  | .985  |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                 |       |    |      |      |      |      |      |      |      |      |      |      |      |       |       |       |       |       |       |                    |       |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                   |      |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |    |      |      |       |      |       |      |      |      |      |      |       |       |       |       |       |       |       |                       |       |    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |    |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |                      |        |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |                                       |  |                     |      |    |    |     |      |     |     |     |      |     |     |     |      |      |      |     |      |  |  |                    |     |    |    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |                       |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                   |       |   |  |  |  |  |  |        |        |        |        |        |        |        |        |        |        |      |      |                     |      |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |      |      |      |                 |      |                                   |  |  |  |  |  |       |       |      |      |      |       |       |       |      |      |      |      |                       |      |                            |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |  |  |  |  |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |                                   |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                        |        |                    |  |  |  |  |  |       |       |       |       |       |       |       |       |        |        |        |        |                    |        |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |   |  |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |      |                        |      |                                      |  |  |  |  |  |      |     |      |      |      |     |      |      |      |     |      |      |                    |      |                                      |  |  |  |  |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |     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 |      |      |      |      |                                   |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |           |        |        |        |        |  |      |      |      |     |     |      |      |     |     |       |       |      |      |       |       |      |      |      |      |      |      |      |      |      |      |      |      |      |  |  |

(A) Dil. EPS. Excl. nonrec. losses: '12, 70c; '13, 24c; '14, 67c; '17, 15c; '18, 41c; '20, \$2.21; losses on disc. ops.: '14, 80c; '16, 60c; '18, '20 EPS don't sum due to rounding. Next egs. due early Nov. (B) Div'ds paid mid-Mar., June, Sept., & Dec. ■ Div'd reinv. plan avail. (C) Incl. intang. In '20: \$41.25/sh. (D) In mill., adj. for rev. split. (E) Rate base: Net orig. cost. Rate all'd on com. eq. in '21 in NC: 9.6%; in '19 in SC: 9.5%; in '20 in FL: 9.5%-11.5%; in '20 in IN: 9.7%; earn. on avg. com. eq., '20: 9.9%. Reg. Clim.: NC, SC Avg.; OH, IN Above Avg.

**Company's Financial Strength** A  
**Stock's Price Stability** 95  
**Price Growth Persistence** 40  
**Earnings Predictability** 90

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| CON. EDISON NYSE-ED   |                               |        |        | RECENT PRICE  | P/E RATIO    | (Trailing: 16.9 Median: 17.0) | RELATIVE P/E RATIO | DIV'D YLD    | VALUE LINE   |              |              |              |              |   |              |  |        |                       |        |  |  |
|---|-------------------------------|--------|--------|---|--------------|-------------------------------|--------------------|--------------|--------------|--------------|--------------|--------------|--------------|---|--------------|--|--------|-----------------------|--------|--|--|
| <b>TIMELINESS</b> 5 Lowered 7/16/21<br><b>SAFETY</b> 1 New 7/27/90<br><b>TECHNICAL</b> 5 Lowered 8/13/21<br><b>BETA</b> .75 (1.00 = Market)                                 |                               |        |        | High: 51.0<br>Low: 41.5   | 62.7<br>48.6 | 66.0<br>53.6                  | 64.0<br>54.2       | 68.9<br>52.2 | 72.3<br>56.9 | 81.9<br>63.5 | 89.7<br>72.1 | 84.9<br>71.1 | 95.0<br>73.3 | 95.1<br>62.0  | 80.4<br>65.6 | Target Price Range<br>2024 2025 2026         |        |                       |        |  |  |
| <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$41-\$101 \$71 (-5%)   |                               |        |        |   |              |                               |                    |              |              |              |              |              |              | 320<br>200<br>160<br>120<br>100<br>80<br>60<br>40   |              |  |        |                       |        |  |  |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total<br>Low 105 (+40%) 85 (+15%) 12% 7%  |                               |        |        |   |              |                               |                    |              |              |              |              |              |              | 18  |              |  |        |                       |        |  |  |
| <b>Institutional Decisions</b><br>3Q2020 4Q2020 1Q2021<br>to Buy 398 456 403<br>to Sell 380 368 425<br>Hlds(000) 209716 206575 208737                                       |                               |        |        | Percent shares traded<br>21<br>14<br>7  |              |                               |                    |              |              |              |              |              |              | % TOT. RETURN 7/21<br>THIS STOCK VL. ARITH. INDEX<br>1 yr. 0.0 55.5<br>3 yr. 3.8 48.6<br>5 yr. 9.8 95.5 |              |  |        |                       |        |  |  |
| 2005  | 2006                          | 2007   | 2008   | 2009  | 2010         | 2011                          | 2012               | 2013         | 2014         | 2015         | 2016         | 2017         | 2018         | 2019  | 2020         | 2021   | 2022   | © VALUE LINE PUB. LLC | 24-26  |  |  |
| 47.66   | 47.14                         | 48.23  | 49.62  | 46.36   | 45.69        | 44.17                         | 41.62              | 42.27        | 44.11        | 42.85        | 39.59        | 38.82        | 38.44        | 37.80   | 35.78        | 36.15  | 36.10  | Revenues per sh       | 38.50  |  |  |
| 5.27  | 5.28                          | 5.77   | 5.99   | 5.86  | 6.24         | 6.61                          | 7.15               | 7.45         | 7.30         | 7.93         | 7.89         | 8.41         | 8.92         | 9.10  | 9.48         | 10.20  | 10.45  | "Cash Flow" per sh    | 12.00  |  |  |
| 2.99  | 2.95                          | 3.48   | 3.36   | 3.14  | 3.47         | 3.57                          | 3.86               | 3.93         | 3.62         | 4.05         | 3.94         | 4.10         | 4.55         | 4.08  | 3.94         | 4.60   | 4.60   | Earnings per sh A     | 5.25   |  |  |
| 2.28  | 2.30                          | 2.32   | 2.34   | 2.36  | 2.38         | 2.40                          | 2.42               | 2.46         | 2.52         | 2.60         | 2.68         | 2.76         | 2.86         | 2.96  | 3.06         | 3.10   | 3.20   | Div'd Decl'd per sh B | 3.50   |  |  |
| 6.59  | 7.17                          | 7.09   | 8.50   | 7.80  | 6.96         | 6.72                          | 7.06               | 8.67         | 8.26         | 10.42        | 12.07        | 11.11        | 10.90        | 10.48   | 11.42        | 11.45  | 11.70  | Cap'l Spending per sh | 12.00  |  |  |
| 29.80   | 31.09                         | 32.58  | 35.43  | 36.46   | 37.93        | 39.05                         | 40.53              | 41.81        | 42.94        | 44.55        | 46.88        | 49.74        | 52.11        | 54.18   | 55.06        | 57.20  | 58.85  | Book Value per sh C   | 64.75  |  |  |
| 245.29  | 257.46                        | 272.02 | 273.72 | 281.12  | 291.62       | 292.89                        | 292.87             | 292.87       | 292.88       | 293.00       | 305.00       | 310.00       | 320.96       | 332.63  | 342.30       | 354.00                                       | 360.00 | Common Shs Outst'g D  | 370.00 |  |  |
| 15.1  | 15.5                          | 13.8   | 12.3   | 12.5  | 13.3         | 15.1                          | 15.4               | 14.7         | 15.9         | 15.6         | 18.8         | 19.8         | 17.1         | 21.1  | 20.1         | <b>Bold figures are Value Line estimates</b> |        | Avg Ann'l P/E Ratio   | 18.0   |  |  |
| .80   | .84                           | .73    | .74    | .83   | .85          | .95                           | .98                | .83          | .84          | .79          | .99          | 1.00         | .92          | 1.12  | 1.03         |  |        | Relative P/E Ratio    | 1.00   |  |  |
| 5.0%  | 5.0%                          | 4.8%   | 5.7%   | 6.0%  | 5.2%         | 4.5%                          | 4.1%               | 4.3%         | 4.4%         | 4.1%         | 3.6%         | 3.4%         | 3.7%         | 3.4%  | 3.9%         |  |        | Avg Ann'l Div'd Yield | 3.7%   |  |  |
| <b>CAPITAL STRUCTURE as of 3/31/21</b><br>Total Debt \$23963 mill. Due in 5 Yrs \$6117 mill.<br>LT Debt \$20614 mill. LT Interest \$844 mill.<br>(LT interest earned: 2.7x) |                               |        |        | 12938   | 12188        | 12381                         | 12919              | 12554        | 12075        | 12033        | 12337        | 12574        | 12246        | 12800   | 13000        | Revenues (\$mill)                            | 14250  |                       |        |  |  |
| <b>Leases, Uncapitalized</b> Annual rentals \$79 mill.  |                               |        |        | 1062.0  | 1141.0       | 1157.0                        | 1066.0             | 1193.0       | 1189.0       | 1266.0       | 1424.0       | 1343.0       | 1324.0       | 1600  | 1655         | Net Profit (\$mill)                          | 1985   |                       |        |  |  |
| <b>Pension Assets-12/20</b> \$17022 mill.   |                               |        |        | 36.1%   | 34.5%        | 31.8%                         | 34.0%              | 33.6%        | 35.3%        | 36.6%        | 20.1%        | 17.1%        | 12.0%        | 17.0%   | 17.0%        | Income Tax Rate                              | 17.0%  |                       |        |  |  |
| <b>Pfd Stock</b> None   |                               |        |        | 1.6%  | .5%          | .5%                           | .3%                | .7%          | 1.3%         | 1.5%         | 1.5%         | 2.0%         | 2.3%         | 2.0%  | 2.0%         | AFUDC % to Net Profit                        | 2.0%   |                       |        |  |  |
| <b>Common Stock</b> 342,813,258 shs. as of 4/30/21  |                               |        |        | 46.5%   | 45.9%        | 46.1%                         | 48.0%              | 47.9%        | 50.8%        | 48.9%        | 51.1%        | 50.7%        | 52.0%        | 52.5%   | 51.5%        | Long-Term Debt Ratio                         | 51.0%  |                       |        |  |  |
| <b>MARKET CAP: \$26 billion (Large Cap)</b>   |                               |        |        | 52.5%   | 54.1%        | 53.9%                         | 52.0%              | 52.1%        | 49.2%        | 51.1%        | 48.9%        | 49.3%        | 48.0%        | 47.5%   | 48.5%        | Common Equity Ratio                          | 49.0%  |                       |        |  |  |
| <b>ELECTRIC OPERATING STATISTICS</b>  |                               |        |        | 21794   | 21933        | 22735                         | 24207              | 25058        | 29033        | 30149        | 34221        | 36549        | 39229        | 42675   | 43600        | Total Capital (\$mill)                       | 48800  |                       |        |  |  |
| % Change Retail Sales (KWH) +2.8 -2.9 -6.2  |                               |        |        | 25093   | 26939        | 28436                         | 29827              | 32209        | 35216        | 37600        | 41749        | 43889        | 46555        | 48600   | 50675        | Net Plant (\$mill)                           | 56900  |                       |        |  |  |
| Avg. Indust. Use (MWH) NA NA NA   |                               |        |        | 6.2%  | 6.5%         | 6.4%                          | 5.6%               | 6.0%         | 5.3%         | 5.4%         | 5.3%         | 4.9%         | 4.5%         | 5.0%  | 5.0%         | Return on Total Cap'l                        | 5.0%   |                       |        |  |  |
| Avg. Indust. Revs. per KWH (c) NA NA NA   |                               |        |        | 9.1%  | 9.6%         | 9.4%                          | 8.5%               | 9.1%         | 8.3%         | 8.2%         | 8.5%         | 7.5%         | 7.0%         | 8.0%  | 8.0%         | Return on Shr. Equity                        | 8.5%   |                       |        |  |  |
| Capacity at Peak (Mw) NA NA NA  |                               |        |        | 9.2%  | 9.6%         | 9.4%                          | 8.5%               | 9.1%         | 8.3%         | 8.2%         | 8.5%         | 7.5%         | 7.0%         | 8.0%  | 8.0%         | Return on Com Equity E                       | 8.5%   |                       |        |  |  |
| Peak Load, Summer (Mw) 14156 13835 13170  |                               |        |        | 3.1%  | 3.6%         | 3.6%                          | 2.6%               | 3.5%         | 3.0%         | 3.0%         | 3.5%         | 2.3%         | 1.9%         | 2.5%  | 2.5%         | Retained to Com Eq                           | 3.0%   |                       |        |  |  |
| Annual Load Factor (%) NMF NMF NMF  |                               |        |        | 66%   | 62%          | 62%                           | 69%                | 61%          | 64%          | 63%          | 59%          | 69%          | 74%          | 66%   | 67%          | All Div'ds to Net Prof                       | 64%    |                       |        |  |  |
| % Change Customers (yr-end) NA NA NA  |                               |        |        | <b>BUSINESS:</b> Consolidated Edison, Inc. is a holding company for Consolidated Edison Company of New York, Inc. (CECONY), which sells electricity, gas, and steam in most of New York City and Westchester County. Also owns Orange and Rockland Utilities (O&R), which operates in New York and New Jersey. Has 3.7 mill. electric, 1.2 mill. gas customers. Pursues competitive energy opportunities through three wholly owned subsidiaries. Entered into midstream gas joint venture 6/16; sold it 7/21. Purchases most of its power. Fuel costs: 19% of revenues. '20 reported deprec. rates: 3.2%-3.5%. Has 14,100 empls. Chairman: John McAvoy. President & CEO: Timothy Cawley. Inc.: NY. Address: 4 Irving Place, New York, NY 10003. Tel.: 212-460-4600. Internet: www.conedison.com.   |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| Fixed Charge Cov. (%) 306 267 257   |                               |        |        | <b>We estimate a substantial increase in Consolidated Edison's earnings in 2021.</b> To start, the comparison is easy. Last year, mark-to-market accounting charges and an accounting item related to renewable energy reduced profits by \$0.13 and \$0.10 a share, respectively. The renewable-energy accounting item is expected to add \$0.23 a share to the bottom line this year. Also, ConEd booked a \$0.14-a-share mark-to-market gain in the March quarter. We include these items in our earnings presentation, even though the company excludes these from its earnings guidance of \$4.15-\$4.35 a share. Additionally, the company's largest subsidiary, Consolidated Edison Company of New York, received the second phase of a three-year electric and gas rate hike at the start of 2021. The company is also benefiting from growth at its renewable-energy subsidiary as projects are added. (Note that ConEd reported second-quarter results shortly after our report went to press.) |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| <b>ANNUAL RATES</b> Past Past Est'd '18-'20<br>of change (per sh) 10 Yrs. 5 Yrs. to '24-'26   |                               |        |        | <b>crease. Orange &amp; Rockland should obtain rate relief, as well. Finally, we expect further growth in nonutility income. O&amp;R has a rate case pending.</b> The utility is seeking an electric rate hike of \$27.8 million and a gas tariff increase of \$8.6 million, based on a 9.5% return on equity and a 50% common-equity ratio. New rates will take effect at the start of 2022.   |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| Revenues -2.5% -3.0% .5%  |                               |        |        | <b>This is an active year for financing.</b> ConEd sold 10.1 million common shares (raising over \$750 million) in June. The company also plans to issue \$1.9 billion-\$2.6 billion of long-term debt in 2021.   |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| "Cash Flow" 4.5% 4.0% 4.5%  |                               |        |        | <b>ConEd completed the sale of its 50% stake in Stagecoach Gas Services in July.</b> Gas pipelines are no longer an area of strategic interest. The sale raised \$600 million. However, ConEd took a writedown of \$0.35 a share against first-quarter results. We excluded this nonrecurring charge from our earnings presentation.  |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| Earnings 2.5% 1.5% 4.0%   |                               |        |        | <b>This high-quality stock is untimely, but offers a dividend yield that is above the utility mean.</b> Total return potential is poor for the next 18 months, but decent for the 2024-2026 period.   |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| Dividends 2.5% 3.0% 3.0%  |                               |        |        | <b>Paul E. Debbas, CFA August 13, 2021</b>  |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| Book Value 4.0% 4.5% 3.0%   |                               |        |        |   |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| Cal-endar   | QUARTERLY REVENUES (\$ mill.) |        |        |   | Full Year    |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
|   | Mar.31                        | Jun.30 | Sep.30 | Dec.31  |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2018  | 3364                          | 2696   | 3328   | 2949  | 12337        |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2019  | 3514                          | 2744   | 3365   | 2951  | 12574        |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2020  | 3234                          | 2719   | 3333   | 2960  | 12246        |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2021  | 3677                          | 2750   | 3373   | 3000  | 12800        |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2022  | 3550                          | 2850   | 3500   | 3100  | 13000        |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| Cal-endar   | EARNINGS PER SHARE A          |        |        |   | Full Year    |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
|   | Mar.31                        | Jun.30 | Sep.30 | Dec.31  |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2018  | 1.37                          | .60    | 1.52   | 1.06  | 4.55         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2019  | 1.31                          | .46    | 1.42   | .88   | 4.08         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2020  | 1.12                          | .57    | 1.47   | .78   | 3.94         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2021  | 1.58                          | .57    | 1.60   | .85   | 4.60         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2022  | 1.45                          | .60    | 1.65   | .90   | 4.60         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| Cal-endar   | QUARTERLY DIVIDENDS PAID B    |        |        |   | Full Year    |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
|   | Mar.31                        | Jun.30 | Sep.30 | Dec.31  |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2017  | .69                           | .69    | .69    | .69   | 2.76         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2018  | .715                          | .715   | .715   | .715  | 2.86         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2019  | .74                           | .74    | .74    | .74   | 2.96         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2020  | .765                          | .765   | .765   | .765  | 3.06         |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |
| 2021  | .775                          | .775   | .775   | .775  |              |                               |                    |              |              |              |              |              |              |   |              |  |        |                       |        |  |  |

(A) Diluted EPS. Excl. nonrec. gains (losses): '13, (32c); '14, 9c; '16, 15c; '17, 84c; '18, (13c); '20, (66c); '21, (35c); gain on disc. operations: '08, \$1.01. '19 EPS don't sum due to rounding. Next earnings report due early Nov. (B) Div'ds historically paid in mid-Mar., June, Sept., and Dec. Div'd reinvestment plan available. (C) Incl. intangibles. In '20: \$24.50/sh. (D) In mill. (E) Rate base: net orig. cost. Rate allowed on com. eq. for CECONY in '20: 8.8%; O&R in '19: 9.0%; earned on avg. com. eq., '20: 7.1%. Regulatory Climate: Below Average.

Company's Financial Strength A+  
 Stock's Price Stability 85  
 Price Growth Persistence 40  
 Earnings Predictability 100

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| EVERSOURCE ENERGY NYSE-ES  |  |        |        | RECENT PRICE | 87.30     | P/E RATIO  | 22.6 (Trailing: 24.0 Median: 19.0) | RELATIVE P/E RATIO | 1.18   | DIV'D YLD | 2.9%   | VALUE LINE |                                      |        |        |                        |                       |                             |        |
|--|--|--------|--------|--------------|-----------|------------|------------------------------------|--------------------|--------|-----------|--------|------------|--------------------------------------|--------|--------|------------------------|-----------------------|-----------------------------|--------|
| <b>TIMELINESS</b> 3 Raised 8/13/21   | High: 32.2   | 36.5   | 40.9   | 45.7         | 56.7      | 56.8       | 60.4                               | 66.1               | 70.5   | 86.6      | 99.4   | 92.2       | Target Price Range<br>2024 2025 2026 |        |        |                        |                       |                             |        |
| <b>SAFETY</b> 1 Raised 5/22/15   | Low: 24.7  | 30.0   | 33.5   | 38.6         | 41.3      | 44.6       | 50.0                               | 54.1               | 52.8   | 63.1      | 60.7   | 76.6       |                                      |        |        |                        |                       |                             |        |
| <b>TECHNICAL</b> 5 Lowered 7/16/21   | <b>LEGENDS</b><br>0.80 x Dividends p sh divided by Interest Rate<br>..... Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |        |        |              |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| <b>BETA</b> .90 (1.00 = Market)  | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$59-\$144 \$102 (15%)   |        |        |              |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| <b>2024-26 PROJECTIONS</b><br>High Price 100 Gain (+15%) Ann'l Total Return 7%<br>Low 85 (-5%) 3%  |  |        |        |              |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| <b>Institutional Decisions</b><br>3Q2020 4Q2020 1Q2021<br>to Buy 347 387 331<br>to Sell 304 293 369<br>Hld's(000) 263560 263115 266387   |  |        |        |              |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| <b>Percent shares traded</b><br>30<br>20<br>10   |  |        |        |              |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| <b>% TOT. RETURN 7/21</b><br>THIS STOCK VL ARITH. INDEX<br>1 yr. -1.5 55.5<br>3 yr. 54.7 48.6<br>5 yr. 71.4 95.5   |  |        |        |              |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2005   | 2006   | 2007   | 2008   | 2009         | 2010      | 2011       | 2012                               | 2013               | 2014   | 2015      | 2016   | 2017       | 2018                                 | 2019   | 2020   | 2021                   | 2022                  | © VALUE LINE PUB. LLC 24-26 |        |
| 41.85  | 44.64  | 37.27  | 37.22  | 30.97        | 27.76     | 25.21      | 19.98                              | 23.16              | 24.42  | 25.08     | 24.11  | 24.46      | 26.66                                | 25.85  | 25.96  | <b>27.90</b>           | <b>28.25</b>          | Revenues per sh             | 30.75  |
| 5.46   | 3.69   | 4.82   | 6.16   | 4.96         | 5.68      | 4.88       | 4.03                               | 5.22               | 4.56   | 4.94      | 5.46   | 5.84       | 6.64                                 | 6.65   | 6.89   | <b>7.45</b>            | <b>7.90</b>           | "Cash Flow" per sh          | 9.00   |
| .98  | .82  | 1.59   | 1.86   | 1.91         | 2.10      | 2.22       | 1.89                               | 2.49               | 2.58   | 2.76      | 2.96   | 3.11       | 3.25                                 | 3.45   | 3.55   | <b>3.75</b>            | <b>4.05</b>           | Earnings per sh A           | 5.00   |
| .68  | .73  | .78    | .83    | .95          | 1.03      | 1.10       | 1.32                               | 1.47               | 1.57   | 1.67      | 1.78   | 1.90       | 2.02                                 | 2.14   | 2.27   | <b>2.41</b>            | <b>2.56</b>           | Div'd Decl'd per sh B       | 3.05   |
| 5.89   | 5.49   | 7.14   | 8.06   | 5.17         | 5.41      | 6.08       | 4.69                               | 4.62               | 5.06   | 5.44      | 6.24   | 7.41       | 7.96                                 | 8.83   | 8.58   | <b>10.25</b>           | <b>10.20</b>          | Cap'l Spending per sh       | 8.50   |
| 18.46  | 18.14  | 18.65  | 19.38  | 20.37        | 21.60     | 22.65      | 29.41                              | 30.49              | 31.47  | 32.64     | 33.80  | 34.99      | 36.25                                | 38.29  | 41.01  | <b>42.50</b>           | <b>44.40</b>          | Book Value per sh C         | 50.50  |
| 131.59   | 154.23   | 156.22 | 155.83 | 175.62       | 176.45    | 177.16     | 314.05                             | 315.27             | 316.98 | 317.19    | 316.89 | 316.89     | 316.89                               | 329.88 | 342.95 | <b>344.00</b>          | <b>347.00</b>         | Common Shs Outst'g D        | 357.00 |
| 19.8   | 27.1   | 18.7   | 13.7   | 12.0         | 13.4      | 15.4       | 19.9                               | 16.9               | 17.9   | 18.1      | 18.7   | 19.5       | 18.7                                 | 22.1   | 24.3   | <b>24.3</b>            | <b>24.3</b>           | Avg Ann'l P/E Ratio         | 18.5   |
| 1.05   | 1.46   | .99    | .82    | .80          | .85       | .97        | 1.27                               | .95                | .94    | .91       | .98    | .98        | 1.01                                 | 1.18   | 1.24   | <b>1.18</b>            | <b>1.24</b>           | Relative P/E Ratio          | 1.05   |
| 3.5%   | 3.3%   | 2.6%   | 3.2%   | 4.2%         | 3.6%      | 3.2%       | 3.5%                               | 3.5%               | 3.4%   | 3.3%      | 3.2%   | 3.1%       | 3.3%                                 | 2.8%   | 2.6%   | <b>2.8%</b>            | <b>2.6%</b>           | Avg Ann'l Div'd Yield       | 3.3%   |
| <b>CAPITAL STRUCTURE as of 3/31/21</b>   |  |        |        | 4465.7       | 6273.8    | 7301.2     | 7741.9                             | 7954.8             | 7639.1 | 7752.0    | 8448.2 | 8526.5     | 8904.4                               | 9600   | 9600   | Revenues (\$mill)      | 10750                 |                             |        |
| Total Debt \$18385 mill. Due in 5 Yrs \$8252.1 mill.   |  |        |        | 400.3        | 533.0     | 793.7      | 827.1                              | 886.0              | 949.8  | 995.5     | 1040.5 | 1121.0     | 1212.7                               | 1300   | 1395   | Net Profit (\$mill)    | 1725                  |                             |        |
| LT Debt \$15258 mill. LT Interest \$568.0 mill.  |  |        |        | 29.9%        | 34.0%     | 35.0%      | 36.2%                              | 37.9%              | 36.9%  | 36.8%     | 21.7%  | 19.7%      | 22.2%                                | 20.0%  | 20.0%  | Income Tax Rate        | 20.0%                 |                             |        |
| (LT interest earned: 3.9x)   |  |        |        | 8.6%         | 2.3%      | 1.4%       | 2.4%                               | 2.9%               | 3.9%   | 4.7%      | 6.1%   | 6.3%       | 5.4%                                 | 5.0%   | 5.0%   | AFUDC % to Net Profit  | 4.0%                  |                             |        |
| Leases, Uncapitalized Annual rentals \$11.4 mill.  |  |        |        | 53.4%        | 43.7%     | 44.3%      | 45.9%                              | 45.6%              | 44.8%  | 51.2%     | 52.4%  | 52.8%      | 52.4%                                | 53.0%  | 53.0%  | Long-Term Debt Ratio   | 55.0%                 |                             |        |
| Pension Assets-12/20 \$5409.2 mill.  |  |        |        | 45.3%        | 55.4%     | 54.8%      | 53.2%                              | 53.6%              | 54.4%  | 48.2%     | 46.9%  | 46.6%      | 47.1%                                | 46.5%  | 46.0%  | Common Equity Ratio    | 44.5%                 |                             |        |
| Obliq \$7045.3 mill.   |  |        |        | 8856.0       | 16675     | 17544      | 18738                              | 19313              | 19697  | 23018     | 24474  | 27097      | 29842                                | 31500  | 33475  | Total Capital (\$mill) | 40300                 |                             |        |
| Pfd Stock \$155.6 mill. Pfd Div'd \$7.6 mill.  |  |        |        | 10403        | 16605     | 17576      | 18647                              | 19892              | 21351  | 23617     | 25610  | 27585      | 30883                                | 33275  | 35650  | Net Plant (\$mill)     | 41600                 |                             |        |
| Incl. 2,324,000 shs \$1.90-\$3.28 rates (\$50 par) not subject to mandatory redemption, call. at \$50.50-\$54.00; 430,000 shs 4.25%-4.78% not subject to mandatory redemption, call. at \$102.80-\$103.63. |  |        |        | 5.9%         | 4.2%      | 5.5%       | 5.3%                               | 5.5%               | 5.8%   | 5.2%      | 5.2%   | 5.1%       | 5.0%                                 | 5.0%   | 5.0%   | 5.0%                   | Return on Total Cap'l | 5.5%                        |        |
| Common Stock 343,466,162 shs. as of 4/30/21  |  |        |        | 9.7%         | 5.7%      | 8.1%       | 8.2%                               | 8.4%               | 8.7%   | 8.9%      | 8.9%   | 8.8%       | 8.5%                                 | 9.0%   | 9.0%   | Return on Shr. Equity  | 9.5%                  |                             |        |
| MARKET CAP: \$30 billion (Large Cap)   |  |        |        | 9.8%         | 5.7%      | 8.2%       | 8.2%                               | 8.5%               | 8.8%   | 8.9%      | 9.0%   | 8.8%       | 8.6%                                 | 9.0%   | 9.0%   | Return on Com Equity E | 9.5%                  |                             |        |
| <b>ELECTRIC OPERATING STATISTICS</b>   |  |        |        | 5.0%         | 1.6%      | 3.4%       | 3.5%                               | 3.4%               | 3.5%   | 3.5%      | 3.4%   | 3.6%       | 3.3%                                 | 3.0%   | 3.5%   | Retained to Com Eq     | 3.5%                  |                             |        |
| 2018 2019 2020   |  |        |        | 50%          | 72%       | 59%        | 58%                                | 61%                | 60%    | 61%       | 62%    | 60%        | 62%                                  | 64%    | 63%    | All Div'ds to Net Prof | 62%                   |                             |        |
| % Change Retail Sales (KWH)  |  |        |        | +2.2         | -3.3      | -2.7       |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Avg. Indust. Use (MWH)   |  |        |        | NA           | NA        | NA         |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Avg. Indust. Revs. per KWH (c)   |  |        |        | NA           | NA        | NA         |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Capacity at Peak (Mw)  |  |        |        | NA           | NA        | NA         |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Peak Load, Winter (Mw)   |  |        |        | NA           | NA        | NA         |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Annual Load Factor (%)   |  |        |        | NA           | NA        | NA         |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| % Change Customers (yr-end)  |  |        |        | +5           | +7        | +8         |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Fixed Charge Cov. (%)  |  |        |        | 319          | 319       | 345        |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| <b>ANNUAL RATES</b> Past Past Est'd '18-'20  |  |        |        | 10 Yrs.      | 5 Yrs.    | to '24-'26 |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Revenues   |  |        |        | -2.0%        | 1.5%      | 2.5%       |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| "Cash Flow"  |  |        |        | 2.0%         | 6.5%      | 5.0%       |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Earnings   |  |        |        | 5.5%         | 5.5%      | 6.5%       |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Dividends  |  |        |        | 8.5%         | 6.5%      | 6.0%       |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Book Value   |  |        |        | 6.5%         | 4.0%      | 4.5%       |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Cal-endar  | QUARTERLY REVENUES (\$ mill.)  |        |        |              | Full Year |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
|  | Mar.31   | Jun.30 | Sep.30 | Dec.31       |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2018   | 2288   | 1854   | 2271   | 2035         | 8448.1    |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2019   | 2416   | 1884   | 2176   | 2050         | 8526.5    |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2020   | 2373   | 1953   | 2344   | 2234         | 8904.4    |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2021   | 2826   | 2122   | 2400   | 2252         | 9600      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2022   | 2850   | 2200   | 2450   | 2300         | 9800      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Cal-endar  | EARNINGS PER SHARE A   |        |        |              | Full Year |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
|  | Mar.31   | Jun.30 | Sep.30 | Dec.31       |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2018   | .85  | .76    | .91    | .73          | 3.25      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2019   | .97  | .74    | .98    | .76          | 3.45      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2020   | 1.01   | .75    | 1.01   | .78          | 3.55      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2021   | 1.06   | .77    | 1.03   | .89          | 3.75      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2022   | 1.17   | .87    | 1.08   | .93          | 4.05      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| Cal-endar  | QUARTERLY DIVIDENDS PAID B   |        |        |              | Full Year |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
|  | Mar.31   | Jun.30 | Sep.30 | Dec.31       |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2017   | .475   | .475   | .475   | .475         | 1.90      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2018   | .505   | .505   | .505   | .505         | 2.02      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2019   | .535   | .535   | .535   | .535         | 2.14      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2020   | .5675  | .5675  | .5675  | .5675        | 2.27      |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |
| 2021   | .6025  | .6025  |        |              |           |            |                                    |                    |        |           |        |            |                                      |        |        |                        |                       |                             |        |

**BUSINESS:** Eversource Energy (formerly Northeast Utilities) is the parent of utilities with 3.2 mill. electric, 881,000 gas, 216,000 water customers. Supplies power to most of Connecticut and gas to part of Connecticut; supplies power to 3/4 of New Hampshire's population; supplies power to western Massachusetts and parts of eastern MA & gas to central & eastern MA; supplies water to CT, MA, & NH.

**We have cut our 2021 earnings estimate for Eversource Energy by \$0.10 a share, to \$3.75.** Management is guiding Wall Street toward the low end of the company's targeted range of \$3.81-\$3.93 a share. However, this excludes transition costs associated with a large gas utility acquisition last fall (\$0.04 a share in the first six months of 2021). We include these in our earnings presentation. Even so, share net should end up ahead of the 2020 tally, which was affected by acquisition-related expenses and higher-than-usual storm-related costs. The bottom line is benefiting from income from the newly acquired gas utility; a full year's effect of rate relief obtained in 2020; and capital spending on electric transmission.

**Connecticut Light & Power has appealed a regulatory order to the state Superior Court.** The Connecticut regulators penalized the utility \$28.6 million and ordered a reduction in its allowed return on equity by 0.9 percentage point because of what they said was CL&P's unsatisfactory performance following a tropical storm in August of 2020. The penalty reduced first-quarter earnings by

\$0.07 a share. The state commission was scheduled to hold hearings on this matter shortly after our report went to press.

**We expect earnings will advance sharply in 2022.** Earnings won't be affected by the \$0.07-a-share penalty and the aforementioned transition costs. If CL&P's allowed ROE is reduced, however, this would lower Eversource's annual earning power by \$0.06-\$0.07 a share.

**Three offshore wind projects are in various stages of development.** These would add 1,760 megawatts of capacity from 2023 through 2025. This would enhance Eversource's long-term earnings growth, but also has construction risk.

**The company is asking the Massachusetts regulators to approve two capital plans.** The utility would spend nearly \$200 million for grid modernization from 2022 through 2025. It would spend \$500 million-\$600 million for advanced meters, primarily from 2024 through 2027.

**This stock has a high valuation.** It doesn't stand out among utilities for its dividend yield or 3- to 5-year total return potential.

Paul E. Debbas, CFA August 13, 2021

|                               |  |  |  |  |  |  |  |  |  |              |        |           |                                     |                    |      |           |      |            |
|-------------------------------|--|--|--|--|--|--|--|--|--|--------------|--------|-----------|-------------------------------------|--------------------|------|-----------|------|------------|
| <b>ENTERGY CORP.</b> NYSE-ETR |  |  |  |  |  |  |  |  |  | RECENT PRICE | 109.36 | P/E RATIO | 19.6 (Trailing: 14.6; Median: 13.0) | RELATIVE P/E RATIO | 1.03 | DIV'D YLD | 3.7% | VALUE LINE |
|-------------------------------|--|--|--|--|--|--|--|--|--|--------------|--------|-----------|-------------------------------------|--------------------|------|-----------|------|------------|

|                                    |  |      |      |      |      |      |      |      |      |       |       |       |                    |      |      |
|------------------------------------|--|------|------|------|------|------|------|------|------|-------|-------|-------|--------------------|------|------|
| TIMELINESS <b>3</b> Lowered 9/3/21 | High: 84.3   | 74.5 | 74.5 | 72.6 | 92.0 | 90.3 | 82.1 | 87.9 | 90.8 | 122.1 | 135.5 | 114.9 | Target Price Range |      |      |
| SAFETY <b>2</b> Raised 12/13/19    | Low: 68.7  | 57.6 | 61.6 | 60.2 | 60.4 | 61.3 | 65.4 | 69.6 | 71.9 | 83.2  | 75.2  | 85.8  | 2024               | 2025 | 2026 |
| TECHNICAL <b>4</b> Lowered 8/20/21 | <b>LEGENDS</b><br>0.54 x Dividends p sh divided by Interest Rate<br>..... Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |      |      |      |      |      |      |      |      |       |       |       |                    |      |      |
| BETA .95 (1.00 = Market)           | 200 160 100 80 60 50 40 30 20<br>% TOT. RETURN 7/21<br>THIS STOCK 1 yr. 1.5 55.5<br>VL ARITH. INDEX 3 yr. 40.5 48.6<br>5 yr. 53.8 95.5               |      |      |      |      |      |      |      |      |       |       |       |                    |      |      |

|                                    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|------------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| <b>18-Month Target Price Range</b> |  | Low-High Midpoint (% to Mid)<br>\$56-\$147 \$102 (-5%) |  |  |  |  |  |  |  |  |  |  |  |  |  |
|------------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|

|                            |       |        |             |  |  |  |  |  |  |  |  |  |  |  |  |
|----------------------------|-------|--------|-------------|--|--|--|--|--|--|--|--|--|--|--|--|
| <b>2024-26 PROJECTIONS</b> |       |        |             |  |  |  |  |  |  |  |  |  |  |  |  |
| High                       | Price | Gain   | Ann'l Total |  |  |  |  |  |  |  |  |  |  |  |  |
| Low                        | 150   | (+35%) | Return      |  |  |  |  |  |  |  |  |  |  |  |  |
|                            | 110   | (Nil)  | 11%         |  |  |  |  |  |  |  |  |  |  |  |  |
|                            |       |        | 4%          |  |  |  |  |  |  |  |  |  |  |  |  |

|                                |        |        |        |         |    |  |  |  |  |  |  |  |  |  |  |
|--------------------------------|--------|--------|--------|---------|----|--|--|--|--|--|--|--|--|--|--|
| <b>Institutional Decisions</b> |        |        |        |         |    |  |  |  |  |  |  |  |  |  |  |
| to Buy                         | 4Q2020 | 1Q2021 | 2Q2021 |         |    |  |  |  |  |  |  |  |  |  |  |
| to Sell                        | 312    | 254    | 306    |         |    |  |  |  |  |  |  |  |  |  |  |
| Hlds(000)                      | 174980 | 172087 | 174484 |         |    |  |  |  |  |  |  |  |  |  |  |
|                                |        |        |        | Percent | 30 |  |  |  |  |  |  |  |  |  |  |
|                                |        |        |        | shares  | 20 |  |  |  |  |  |  |  |  |  |  |
|                                |        |        |        | traded  | 10 |  |  |  |  |  |  |  |  |  |  |

|        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |               |               |                                      |        |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------------|---------------|--------------------------------------|--------|
| 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015   | 2016   | 2017   | 2018   | 2019   | 2020   | 2021          | 2022          | © VALUE LINE PUB. LLC 24-26          |        |
| 46.61  | 53.94  | 59.47  | 69.15  | 56.82  | 64.27  | 63.67  | 57.94  | 63.86  | 69.71  | 64.54  | 60.55  | 61.35  | 58.23  | 54.63  | 50.51  | <b>57.85</b>  | <b>55.10</b>  | Revenues per sh                      | 58.75  |
| 8.18   | 10.69  | 11.73  | 12.89  | 13.29  | 16.54  | 17.53  | 15.98  | 16.25  | 17.68  | 17.71  | 18.72  | 16.70  | 16.50  | 17.19  | 18.21  | <b>17.65</b>  | <b>18.45</b>  | "Cash Flow" per sh                   | 21.50  |
| 4.40   | 5.36   | 5.60   | 6.20   | 6.30   | 6.66   | 7.55   | 6.02   | 4.96   | 5.77   | 5.81   | 6.88   | 5.19   | 5.88   | 6.30   | 6.90   | <b>6.00</b>   | <b>6.35</b>   | Earnings per sh <sup>A</sup>         | 7.50   |
| 2.16   | 2.16   | 2.58   | 3.00   | 3.00   | 3.24   | 3.32   | 3.32   | 3.32   | 3.32   | 3.34   | 3.42   | 3.50   | 3.58   | 3.66   | 3.74   | <b>3.86</b>   | <b>4.08</b>   | Div'd Decl'd per sh <sup>B</sup> = † | 4.80   |
| 6.72   | 9.44   | 10.29  | 13.92  | 12.99  | 13.33  | 15.21  | 18.18  | 15.73  | 14.82  | 16.79  | 17.28  | 22.07  | 22.45  | 21.72  | 24.52  | <b>17.10</b>  | <b>17.35</b>  | Cap'l Spending per sh                | 19.25  |
| 35.71  | 40.45  | 40.71  | 42.07  | 45.54  | 47.53  | 50.81  | 51.73  | 54.00  | 55.83  | 51.89  | 45.12  | 44.28  | 46.78  | 51.34  | 54.56  | <b>56.40</b>  | <b>58.90</b>  | Book Value per sh <sup>C</sup>       | 67.50  |
| 216.83 | 202.67 | 193.12 | 189.36 | 189.12 | 178.75 | 176.36 | 177.81 | 178.37 | 179.24 | 178.39 | 179.13 | 180.52 | 189.06 | 199.15 | 200.24 | <b>204.00</b> | <b>205.00</b> | Common Shs Outst'g <sup>D</sup>      | 208.00 |
| 16.3   | 14.3   | 19.3   | 16.6   | 12.0   | 11.6   | 9.1    | 11.2   | 13.2   | 12.9   | 12.5   | 10.9   | 15.0   | 13.8   | 16.5   | 15.3   | <b>17.5</b>   | <b>17.9</b>   | Avg Ann'l P/E Ratio                  | 17.5   |
| .87    | .77    | 1.02   | 1.00   | .80    | .74    | .57    | .71    | .74    | .68    | .63    | .57    | .75    | .75    | .88    | .79    | <b>1.05</b>   | <b>1.10</b>   | Relative P/E Ratio                   | .95    |
| 3.0%   | 2.8%   | 2.4%   | 2.9%   | 4.0%   | 4.2%   | 4.9%   | 4.9%   | 5.1%   | 4.5%   | 4.6%   | 4.6%   | 4.5%   | 4.4%   | 3.5%   | 3.6%   | <b>4.0%</b>   | <b>4.0%</b>   | Avg Ann'l Div'd Yield                | 3.7%   |

|   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| <b>CAPITAL STRUCTURE as of 6/30/21</b>                        |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Total Debt \$25363 mill. Due in 5 Yrs \$8342.3 mill.          |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| LT Debt \$24212 mill. LT Interest \$796.0 mill.               |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Incl. \$113.7 mill. of securitization bonds.                  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (LT interest earned: 2.7x)                                    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Leases, Uncapitalized Annual rentals \$65.7 mill.             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Pension Assets-12/20 \$6854.4 mill.                           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Oblig \$9143.7 mill.  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Pfd Stock \$254.4 mill. Pfd Div'd \$18.3 mill.                |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 200,000 shs. 6.25%-7.5%, \$100 par; 250,000 shs.              |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 8.75%, 1.4 mill. shs. 5.375%; all cum., without sinking fund. |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Common Stock 200,954,557 shs. as of 7/30/21                   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| MARKET CAP: \$22 billion (Large Cap)                          |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

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| <b>ELECTRIC OPERATING STATISTICS</b>         |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2018 2019 2020                               |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| % Change Retail Sales (KWH) +4.1 -1.4 -4.1   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Avg. Indust. Use (MWH) 946 1070 1017         |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Avg. Indust. Revs. per KWH(c) 5.16 5.24 4.95 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Capacity at Peak (Mw) 23121 23887 25665      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Peak Load, Summer (Mw) 21587 21598 21340     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Annual Load Factor (%) 65 64 62              |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| % Change Customers (yr-end) +6 +8 +1.0       |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

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|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| <b>ANNUAL RATES</b>                      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Past Past Est'd '18-'20                  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| of change (per sh) 10 Yrs. 5 Yrs. 24-'26 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Revenues -1.5% -4.0% 1.5%                |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| "Cash Flow" 2.0% - - 3.5%                |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Earnings - - 3.0% 3.0%                   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Dividends 1.5% 2.0% 4.5%                 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Book Value 1.0% -1.0% 5.0%               |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

|                                      |        |        |        |        |           |  |  |  |  |  |  |  |  |  |  |
|--------------------------------------|--------|--------|--------|--------|-----------|--|--|--|--|--|--|--|--|--|--|
| <b>QUARTERLY REVENUES (\$ mill.)</b> |        |        |        |        |           |  |  |  |  |  |  |  |  |  |  |
| Cal-endar                            | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Full Year |  |  |  |  |  |  |  |  |  |  |
| 2018                                 | 2724   | 2669   | 3104   | 2512   | 11009     |  |  |  |  |  |  |  |  |  |  |
| 2019                                 | 2610   | 2666   | 3141   | 2462   | 10879     |  |  |  |  |  |  |  |  |  |  |
| 2020                                 | 2427   | 2413   | 2904   | 2370   | 10114     |  |  |  |  |  |  |  |  |  |  |
| 2021                                 | 2845   | 2822   | 3333   | 2800   | 11800     |  |  |  |  |  |  |  |  |  |  |
| 2022                                 | 2700   | 2700   | 3200   | 2700   | 11300     |  |  |  |  |  |  |  |  |  |  |

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|--|--------|--------|--------|--------|-----------|--|--|--|--|--|--|--|--|--|--|
| <b>EARNINGS PER SHARE <sup>A</sup></b> |        |        |        |        |           |  |  |  |  |  |  |  |  |  |  |
| Cal-endar                              | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Full Year |  |  |  |  |  |  |  |  |  |  |
| 2018                                   | .73    | 1.34   | 3.42   | .39    | 5.88      |  |  |  |  |  |  |  |  |  |  |
| 2019                                   | 1.32   | 1.22   | 1.82   | 1.94   | 6.30      |  |  |  |  |  |  |  |  |  |  |
| 2020                                   | .59    | 1.79   | 2.59   | 1.93   | 6.90      |  |  |  |  |  |  |  |  |  |  |
| 2021                                   | 1.66   | 1.30   | 2.35   | .69    | 6.00      |  |  |  |  |  |  |  |  |  |  |
| 2022                                   | 1.25   | 1.60   | 2.75   | .75    | 6.35      |  |  |  |  |  |  |  |  |  |  |

|  |        |        |        |        |           |  |  |  |  |  |  |  |  |  |  |
|--|--------|--------|--------|--------|-----------|--|--|--|--|--|--|--|--|--|--|
| <b>QUARTERLY DIVIDENDS PAID <sup>B</sup> = †</b> |        |        |        |        |           |  |  |  |  |  |  |  |  |  |  |
| Cal-endar  | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Full Year |  |  |  |  |  |  |  |  |  |  |
| 2017   | .87    | .87    | .87    | .89    | 3.50      |  |  |  |  |  |  |  |  |  |  |
| 2018   | .89    | .89    | .89    | .91    | 3.58      |  |  |  |  |  |  |  |  |  |  |
| 2019   | .91    | .91    | .91    | .93    | 3.66      |  |  |  |  |  |  |  |  |  |  |
| 2020   | .93    | .93    | .93    | .95    | 3.74      |  |  |  |  |  |  |  |  |  |  |
| 2021   | .95    | .95    | .95    |        |           |  |  |  |  |  |  |  |  |  |  |

(A) Diluted EPS. Excl. nonrec. losses: '05, 21c; '12, \$1.26; '13, \$1.14; '14, 56c; '15, \$6.99; '16, \$10.14; '17, \$2.91; '18, \$1.25; '21, \$1.33. Next earnings report due early Nov. (B) Div's historically paid in early Mar., June, Sept., & Dec. (C) Div'd reinvestment plan avail. † Shareholder investment plan avail. (D) Incl. deferred charges. In '20: \$33.43/sh. (E) Rate base: Net original cost. Allowed ROE (blended): 9.95%; earned on avg. com. eq., '20: 13.1%. Regulatory Climate: Average.

**We estimate that Entergy's earnings will be in the upper end of the company's targeted ranges in 2021 and 2022.** The company is benefiting from rate relief and the economic recovery in the service area of its utilities. In addition, Entergy will not need to add as much common equity as initially expected. Our share-earnings estimates are within the company's guidance of \$5.80-\$6.10 for 2021 and \$6.15-\$6.45 for 2022. Although these figures are well below the 2020 tally, investors should note that in the fourth quarter last year Entergy recorded some tax credits that boosted the bottom line. We assume no such income in 2021 or 2022. We excluded from our earnings presentation a \$1.33-a-share writedown of a nonregulated nuclear plant that Entergy sold in May. **Formula rate plans in most of Entergy's jurisdictions provide annual rate relief.** In Arkansas, the utility received \$40 million for 2021, and is seeking \$73 million for 2022. In Louisiana, the company filed for \$51 million, which was expected to take effect at the start of September. In Mississippi, a \$44 million increase took effect in April. In New Orleans, Entergy is

asking for electric and gas hikes totaling \$64 million, effective in November. **Entergy is seeking permission to issue securitized bonds.** These are mainly to recover costs associated with storms in Louisiana and Texas in 2020. Entergy wants to issue \$2.1 billion in Louisiana and \$266 million in Texas. If the commissions approve, the issuances will occur in 2022. As we went to press, it was too early to assess the effects of Hurricane Ida. **Dividend growth is likely to accelerate in the fourth quarter.** In recent years, the board has been raising the quarterly payout just \$0.02 a share annually. However, with the divestiture of most of the company's nonregulated nuclear assets, business risk has declined. We estimate a hike of \$0.06 a share (6.3%) quarterly. Entergy expects its annual increases will be in the range of its long-term profit growth expectation of 5%-7%. **This stock's dividend yield is slightly above the utility average.** However, total return potential is negative for the next 18 months and subpar for the period to 2024-2026. *Paul E. Debbas, CFA September 10, 2021*

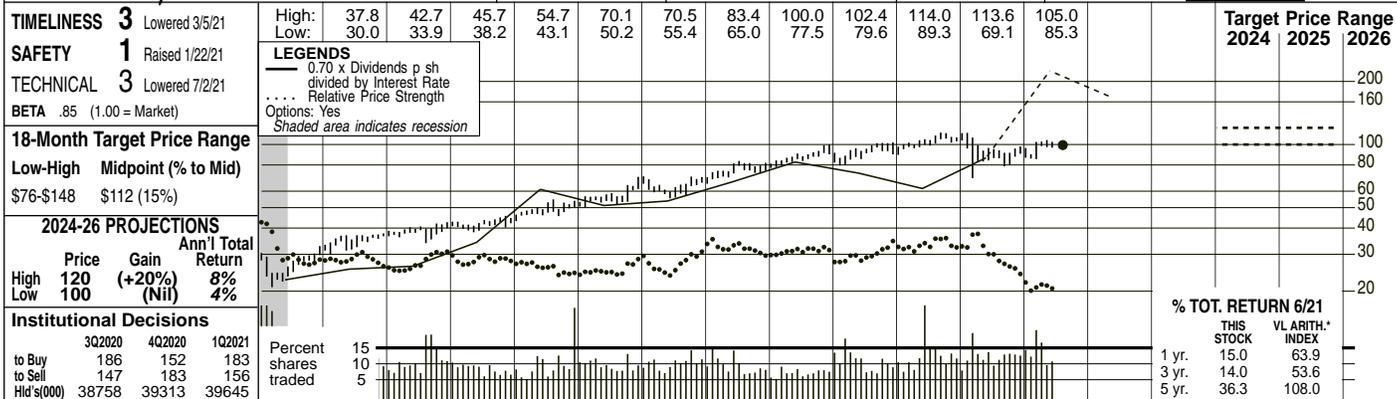
|                              |     |
|------------------------------|-----|
| Company's Financial Strength | B++ |
| Stock's Price Stability      | 90  |
| Price Growth Persistence     | 35  |
| Earnings Predictability      | 70  |

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# IDACORP, INC. NYSE-IDA

RECENT PRICE **99.35** P/E RATIO **20.7** (Trailing: 20.5; Median: 17.0) RELATIVE P/E RATIO **1.05** DIV'D YLD **3.0%** VALUE LINE



| 2005  | 2006  | 2007  | 2008  | 2009  | 2010  | 2011  | 2012  | 2013  | 2014  | 2015  | 2016  | 2017  | 2018  | 2019  | 2020  | 2021         | 2022         | © VALUE LINE PUB. LLC 24-26        |       |
|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------------|--------------|------------------------------------|-------|
| 20.15 | 21.23 | 19.51 | 20.47 | 21.92 | 20.97 | 20.55 | 21.55 | 24.81 | 25.51 | 25.23 | 25.04 | 26.76 | 27.19 | 26.70 | 26.77 | <b>28.15</b> | <b>28.75</b> | Revenues per sh                    | 31.75 |
| 3.87  | 4.58  | 4.11  | 4.27  | 5.07  | 5.35  | 5.84  | 5.93  | 6.29  | 6.58  | 6.70  | 6.86  | 7.50  | 7.85  | 8.07  | 8.19  | <b>8.40</b>  | <b>8.75</b>  | "Cash Flow" per sh                 | 10.00 |
| 1.75  | 2.35  | 1.86  | 2.18  | 2.64  | 2.95  | 3.36  | 3.37  | 3.64  | 3.85  | 3.87  | 3.94  | 4.21  | 4.49  | 4.61  | 4.69  | <b>4.80</b>  | <b>5.05</b>  | Earnings per sh <sup>A</sup>       | 5.75  |
| 1.20  | 1.20  | 1.20  | 1.20  | 1.20  | 1.20  | 1.20  | 1.37  | 1.57  | 1.76  | 1.92  | 2.08  | 2.24  | 2.40  | 2.56  | 2.72  | <b>2.89</b>  | <b>3.09</b>  | Div'd Decl'd per sh <sup>B</sup> + | 3.70  |
| 4.53  | 5.16  | 6.39  | 5.19  | 5.26  | 6.85  | 6.76  | 4.78  | 4.68  | 5.45  | 5.84  | 5.89  | 5.66  | 5.51  | 5.53  | 6.16  | <b>7.25</b>  | <b>7.70</b>  | Cap'l Spending per sh              | 10.00 |
| 24.04 | 25.77 | 26.79 | 27.76 | 29.17 | 31.01 | 33.19 | 35.07 | 36.84 | 38.85 | 40.88 | 42.74 | 44.65 | 47.01 | 48.88 | 50.73 | <b>52.65</b> | <b>54.60</b> | Book Value per sh <sup>C</sup>     | 60.75 |
| 42.66 | 43.63 | 45.06 | 46.92 | 47.90 | 49.41 | 49.95 | 50.16 | 50.23 | 50.27 | 50.34 | 50.40 | 50.42 | 50.42 | 50.42 | 50.46 | <b>50.45</b> | <b>50.45</b> | Common Shs Outst'g <sup>D</sup>    | 50.45 |
| 16.7  | 15.1  | 18.2  | 13.9  | 10.2  | 11.8  | 11.5  | 12.4  | 13.4  | 14.7  | 16.2  | 19.1  | 20.6  | 20.5  | 22.3  | 19.9  | <b>19.0</b>  | <b>19.0</b>  | Avg Ann'l P/E Ratio                | 19.0  |
| .89   | .82   | .97   | .84   | .68   | .75   | .72   | .79   | .75   | .77   | .82   | 1.00  | 1.04  | 1.11  | 1.19  | 1.02  | <b>1.05</b>  | <b>1.05</b>  | Relative P/E Ratio                 | 1.05  |
| 4.1%  | 3.4%  | 3.5%  | 4.0%  | 4.5%  | 3.4%  | 3.1%  | 3.3%  | 3.2%  | 3.1%  | 3.1%  | 2.8%  | 2.6%  | 2.6%  | 2.5%  | 2.9%  | <b>2.9%</b>  | <b>2.9%</b>  | Avg Ann'l Div'd Yield              | 3.4%  |

| CAPITAL STRUCTURE as of 3/31/21                      |  | 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015         | 2016         | 2017                              | 2018  | 2019 | 2020 | 2021 | 2022 | © VALUE LINE PUB. LLC 24-26 |  |
|--|--|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|--------------|-----------------------------------|-------|------|------|------|------|-----------------------------|--|
| Total Debt \$2000.5 mill. Due in 5 Yrs \$144.7 mill. |  | 1026.8   | 1080.7 | 1246.2 | 1282.5 | 1270.3 | 1262.0 | 1349.5 | 1370.8 | 1346.4 | 1350.7 | <b>1420</b>  | <b>1450</b>  | Revenues (\$mill)                 | 1600  |      |      |      |      |                             |  |
| LT Debt \$2000.5 mill. LT Interest \$83.4 mill.      |  | 166.9  | 168.9  | 182.4  | 193.5  | 194.7  | 198.3  | 212.4  | 226.8  | 232.9  | 237.4  | <b>240</b>   | <b>255</b>   | Net Profit (\$mill)               | 290   |      |      |      |      |                             |  |
| (LT interest earned: 3.7x)                           |  | --   | 13.4%  | 28.3%  | 8.0%   | 19.0%  | 15.5%  | 18.6%  | 7.1%   | 9.5%   | 10.8%  | <b>10.5%</b> | <b>10.5%</b> | Income Tax Rate                   | 10.5% |      |      |      |      |                             |  |
| Pension Assets-12/20 \$871.6 mill.                   |  | 23.3%  | 20.3%  | 12.3%  | 13.6%  | 16.3%  | 16.3%  | 13.9%  | 15.2%  | 16.2%  | 17.3%  | <b>17.0%</b> | <b>17.0%</b> | AFUDC % to Net Profit             | 17.0% |      |      |      |      |                             |  |
| Oblig \$1337.4 mill.                                 |  | 45.6%  | 45.5%  | 46.6%  | 45.3%  | 45.6%  | 44.8%  | 43.7%  | 43.6%  | 41.3%  | 43.9%  | <b>44.5%</b> | <b>44.5%</b> | Long-Term Debt Ratio              | 49.0% |      |      |      |      |                             |  |
| Pfd Stock None                                       |  | 54.4%  | 54.5%  | 53.4%  | 54.7%  | 54.4%  | 55.2%  | 56.3%  | 56.4%  | 58.7%  | 56.1%  | <b>55.5%</b> | <b>55.5%</b> | Common Equity Ratio               | 51.0% |      |      |      |      |                             |  |
| Common Stock 50,515,478 shs. as of 4/23/21           |  | 3045.2   | 3225.4 | 3465.9 | 3567.6 | 3783.3 | 3898.5 | 3997.5 | 4205.1 | 4201.3 | 4560.4 | <b>4805</b>  | <b>4980</b>  | Total Capital (\$mill)            | 6000  |      |      |      |      |                             |  |
| MARKET CAP: \$5.0 billion (Large Cap)                |  | 3406.6   | 3536.0 | 3665.0 | 3833.5 | 3992.4 | 4172.0 | 4283.9 | 4395.7 | 4531.5 | 4709.5 | <b>4895</b>  | <b>5095</b>  | Net Plant (\$mill)                | 5925  |      |      |      |      |                             |  |
| ELECTRIC OPERATING STATISTICS                        |  | 6.8%   | 6.5%   | 6.4%   | 6.6%   | 6.2%   | 6.1%   | 6.3%   | 6.4%   | 6.5%   | 6.1%   | <b>6.0%</b>  | <b>6.0%</b>  | Return on Total Cap'l             | 6.0%  |      |      |      |      |                             |  |
| % Change Retail Sales (KWH)                          |  | 10.1%  | 9.6%   | 9.9%   | 9.9%   | 9.5%   | 9.2%   | 9.4%   | 9.6%   | 9.4%   | 9.3%   | <b>9.0%</b>  | <b>9.0%</b>  | Return on Shr. Equity             | 9.5%  |      |      |      |      |                             |  |
| Avg. Indust. Use (MWH)                               |  | 10.1%  | 9.6%   | 9.9%   | 9.9%   | 9.5%   | 9.2%   | 9.4%   | 9.6%   | 9.4%   | 9.3%   | <b>9.0%</b>  | <b>9.0%</b>  | Return on Com Equity <sup>E</sup> | 9.5%  |      |      |      |      |                             |  |
| Avg. Indust. Revs. per KWH (c)                       |  | 6.5%   | 5.7%   | 5.6%   | 5.4%   | 4.8%   | 4.3%   | 4.4%   | 4.4%   | 4.2%   | 3.9%   | <b>3.5%</b>  | <b>3.5%</b>  | Retained to Com Eq                | 3.5%  |      |      |      |      |                             |  |
| Capacity at Peak (Mw)                                |  | 36%  | 41%    | 43%    | 46%    | 50%    | 53%    | 53%    | 54%    | 56%    | 58%    | <b>60%</b>   | <b>61%</b>   | All Div'ds to Net Prof            | 65%   |      |      |      |      |                             |  |
| Peak Load, Summer (Mw)                               |  | <p><b>BUSINESS:</b> IDACORP, Inc. is a holding company for Idaho Power Company, a regulated electric utility that serves 583,000 customers throughout a 24,000-square-mile area in southern Idaho and eastern Oregon (population: 1.2 million). Most of the company's revenues are derived from the Idaho portion of its service area. Revenue breakdown: residential, 42%; commercial, 22%; industrial, 14%; irrigation, 12%; other, 10%. Generating sources: hydro, 39%; coal, 21%; gas, 12%; purchased, 28%. Fuel costs: 32% of revenues. '20 reported depreciation rate: 2.9%. Has 1,900 employees. Chairman: Richard J. Dahl. President &amp; CEO: Lisa Grow. Incorporated: Idaho. Address: 1221 W. Idaho St., Boise, Idaho 83702. Telephone: 208-388-2200. Internet: www.idacorpinc.com.</p> |        |        |        |        |        |        |        |        |        |              |              |                                   |       |      |      |      |      |                             |  |

| Cal-endar | QUARTERLY REVENUES(\$ mill.) |              |            |            | Full Year   |
|-----------|------------------------------|--------------|------------|------------|-------------|
|           | Mar.31                       | Jun.30       | Sep.30     | Dec.31     | Year        |
| 2018      | 310.1                        | 340.0        | 408.8      | 311.9      | 1370.8      |
| 2019      | 350.3                        | 316.9        | 386.3      | 292.9      | 1346.4      |
| 2020      | 291.0                        | 318.8        | 425.3      | 315.6      | 1350.7      |
| 2021      | 316.1                        | <b>338.9</b> | <b>440</b> | <b>325</b> | <b>1420</b> |
| 2022      | <b>320</b>                   | <b>345</b>   | <b>455</b> | <b>330</b> | <b>1450</b> |

| Cal-endar | EARNINGS PER SHARE <sup>A</sup> |             |             |            | Full Year   |
|-----------|---------------------------------|-------------|-------------|------------|-------------|
|           | Mar.31                          | Jun.30      | Sep.30      | Dec.31     | Year        |
| 2018      | .72                             | 1.23        | 2.02        | .52        | 4.49        |
| 2019      | .84                             | 1.05        | 1.78        | .93        | 4.61        |
| 2020      | .74                             | 1.19        | 2.02        | .74        | 4.69        |
| 2021      | .89                             | <b>1.25</b> | <b>1.95</b> | <b>.71</b> | <b>4.80</b> |
| 2022      | <b>.90</b>                      | <b>1.20</b> | <b>2.10</b> | <b>.85</b> | <b>5.05</b> |

| Cal-endar | QUARTERLY DIVIDENDS PAID <sup>B</sup> + |        |        |        | Full Year |
|-----------|---|--------|--------|--------|-----------|
|           | Mar.31                                  | Jun.30 | Sep.30 | Dec.31 | Year      |
| 2017      | .55                                     | .55    | .55    | .59    | 2.24      |
| 2018      | .59                                     | .59    | .59    | .63    | 2.40      |
| 2019      | .63                                     | .63    | .63    | .67    | 2.56      |
| 2020      | .67                                     | .67    | .67    | .71    | 2.72      |
| 2021      | .71                                     | .71    |        |        |           |

**IDACORP is off to a good start in 2021.** The customer growth rate of its utility subsidiary, Idaho Power, has been strong in recent years thanks in part to a good business climate, including low electric rates. The economy of the utility's service area is strong, and several large customers are expanding. Moody's projection for GDP growth here is 8% for 2021. For the 12-month period ending March 31st, the customer growth rate accelerated to 2.9%, from 2.7% in 2020. This might eventually put some pressure on operating and maintenance expenses, but for now, management still expects these to wind up in a range of \$345 million-\$355 million in 2021, versus \$352 million last year. Although IDACORP had a strong first-quarter showing, management maintained its 2021 earnings target of \$4.60-\$4.80 a share. Our estimate remains at the top of this range. The company's guidance is typically conservative. IDACORP has a track record of exceeding the midpoint of its initial range, sometimes by a wide margin. We note that the effects of hot and dry weather were a boon for kilowatt-hour sales in the second quarter.

**We look for continued solid profit growth in 2022.** Moody's expects another year of 8% GDP growth in Idaho Power's service territory. There is little reason to think the favorable trend in customer growth will change. Our estimate of \$5.05 a share would profit a bottom-line growth rate of 5%.

**We expect a healthy dividend increase at the board meeting in September.** IDACORP's goal is growth of at least 5% and a payout ratio of 60%-70%. The payout ratio is below this range, so we estimate a \$0.05-a-share (7.0%) increase in the quarterly disbursement.

**Finances are sound.** The fixed-charge coverage and common-equity ratio are above the utility norms. IDACORP expects no new equity over the five-year period, despite the utility's rising capital budget. No long-term debt is due until 2023.

**IDACORP's strengths are reflected in the stock price.** The dividend yield is low for a utility. The recent quotation is near the low end of our 2024-2026 Target Price Range, so total return potential is only modest over that time frame.

*Paul E. Debbas, CFA* July 23, 2021

|  |   |  |  |
|--|---|--|--|
| (A) Diluted EPS. Excl. nonrecurring gain (loss): '05, (24c); '06, 17c. '19 earnings don't sum due to rounding. Next earnings report due late July. | May, Aug., and Nov. ■ Dividend reinvestment plan available. † Shareholder investment plan available. (C) Incl. intangibles. In '20: \$1495.5 mill., \$26.31/sh. (D) In millions. (E) Rate base: | Net original cost. Rate allowed on common equity in '12: 10% (imputed); earned on avg. com. eq., '20: 9.5%. Regulatory Climate: Above Average. | Company's Financial Strength <b>A+</b><br>Stock's Price Stability <b>100</b><br>Price Growth Persistence <b>85</b><br>Earnings Predictability <b>100</b> |
|--|---|--|--|

| ALLIANT ENERGY NDQ-LNT  |  |             |                                  | RECENT PRICE   | P/E RATIO | Trailing: 24.9<br>(Median: 19.0) | RELATIVE P/E RATIO | DIV'D YLD | VALUE LINE |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|---|--|-------------|----------------------------------|--|-----------|----------------------------------|--------------------|-----------|------------|--------|--------|--------|-----------------------------------|--------|--------|--|--------|--------------------------------------|---------|---|--------------|-------------|----------------------------------|-----------------------------|-----------|--------|--------|------------------------|-----------|--------|--------|--------------------------------|-------------------|-------|---|-----------------------|--------|-------|-------|------------------------|-------|-------|--------|------------------------|-------|-------|-----|-----------------------------|------|--|-------|-------|-------|-------|-------|-------|-------|------|-------|-----|-----|-----|-----------------|-----|--|------|------|------|------|------|-------|-------|-------|-------|------|------|------|-----------------------|------|--|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|----------------------|-------|--|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|---------------------|-------|--|--------|--------|--------|--------|--------|--------|--------|-------|-------|-------|-------|-------|------------------------|-------|--|--------|--------|--------|--------|--------|--------|-------|-------|-------|-------|-------|-------|--------------------|-------|--|------|------|------|------|------|------|------|------|------|------|------|------|-----------------------|------|--|------|-------|-------|-------|-------|------|-------|-------|-------|-------|-------|-------|-----------------------|-------|--|------|-------|-------|-------|-------|------|-------|-------|-------|-------|-------|-------|-----------------------------------|-------|--|------|------|------|------|------|------|------|------|------|------|------|------|--------------------|------|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------------------------|-----|
| TIMELINESS <b>3</b> Raised 4/30/21  | High: 18.8   | 22.2        | 23.8                             | 27.1   | 34.9      | 35.4                             | 41.0               | 45.6      | 46.6       | 55.4   | 60.3   | 62.3   | Target Price Range                | 2024   | 2025   | 2026   |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| SAFETY <b>2</b> Raised 9/28/07  | Low: 14.6  | 17.0        | 20.9                             | 21.9   | 25.0      | 27.1                             | 30.4               | 36.6      | 36.8       | 40.8   | 37.7   | 46.0   |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| TECHNICAL <b>3</b> Raised 9/10/21   | <b>LEGENDS</b><br>0.70 x Dividends p sh divided by Interest Rate<br>Relative Price Strength<br>2-for-1 split 5/16<br>Options: Yes<br>Shaded area indicates recession   |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| BETA .85 (1.00 = Market)  |  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 18-Month Target Price Range   | Low-High Midpoint (% to Mid)<br>\$34-\$77 \$56 (-10%)  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2024-26 PROJECTIONS   | <table border="1"> <thead> <tr> <th>High</th> <th>Price</th> <th>Gain</th> <th>Ann'l Total</th> </tr> <tr> <th>Low</th> <th>65</th> <th>(+5%)</th> <th>Return</th> </tr> <tr> <th></th> <th>45</th> <th>(-25%)</th> <th>5%</th> </tr> </thead> </table>  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  | High   | Price                                | Gain    | Ann'l Total                                       | Low          | 65          | (+5%)                            | Return                      |           | 45     | (-25%) | 5%                     |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| High  | Price  | Gain        | Ann'l Total                      |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Low   | 65   | (+5%)       | Return                           |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 45   | (-25%)      | 5%                               |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Institutional Decisions   | <table border="1"> <thead> <tr> <th>4Q2020</th> <th>10/2021</th> <th>20/2021</th> <th>Percent shares traded</th> </tr> </thead> <tbody> <tr> <td>to Buy</td> <td>261</td> <td>249</td> <td>236</td> </tr> <tr> <td>to Sell</td> <td>241</td> <td>253</td> <td>237</td> </tr> <tr> <td>Hlds(000)</td> <td>181812</td> <td>188898</td> <td>191641</td> </tr> </tbody> </table> |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  | 4Q2020 | 10/2021                              | 20/2021 | Percent shares traded                             | to Buy       | 261         | 249                              | 236                         | to Sell   | 241    | 253    | 237                    | Hlds(000) | 181812 | 188898 | 191641                         |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 4Q2020  | 10/2021  | 20/2021     | Percent shares traded            |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| to Buy  | 261  | 249         | 236                              |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| to Sell   | 241  | 253         | 237                              |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Hlds(000)   | 181812   | 188898      | 191641                           |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2005  | 2006   | 2007        | 2008                             | 2009   | 2010      | 2011                             | 2012               | 2013      | 2014       | 2015   | 2016   | 2017   | 2018                              | 2019   | 2020   | 2021   | 2022   | © VALUE LINE PUB. LLC                | 24-26   |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 14.01   | 14.46  | 15.57       | 16.67                            | 15.51  | 15.40     | 16.51                            | 13.94              | 14.77     | 15.10      | 14.34  | 14.58  | 14.62  | 14.97                             | 14.89  | 13.67  | 14.55  | 15.15  | Revenues per sh                      | 16.75   |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2.73  | 2.16   | 2.56        | 2.28                             | 2.10   | 2.60      | 2.75                             | 2.95               | 3.34      | 3.49       | 3.45   | 3.45   | 3.97   | 4.32                              | 4.59   | 4.92   | 5.25   | 5.65   | "Cash Flow" per sh                   | 7.00    |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 1.11  | 1.03   | 1.35        | 1.27                             | .95  | 1.38      | 1.38                             | 1.53               | 1.65      | 1.74       | 1.69   | 1.65   | 1.99   | 2.19                              | 2.33   | 2.47   | 2.60   | 2.75   | Earnings per sh <sup>A</sup>         | 3.25    |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| .53   | .58  | .64         | .70                              | .75  | .79       | .85                              | .90                | .94       | 1.02       | 1.10   | 1.18   | 1.26   | 1.34                              | 1.42   | 1.52   | 1.61   | 1.70   | Div'd Decl'd per sh <sup>B</sup> + † | 2.05    |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2.25  | 1.71   | 2.46        | 3.98                             | 5.43   | 3.91      | 3.03                             | 5.22               | 3.32      | 3.78       | 4.25   | 5.26   | 6.34   | --                                | 6.28   | 5.17   | 5.25   | 6.60   | Cap'l Spending per sh                | 6.00    |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 10.43   | 11.42  | 12.15       | 12.78                            | 12.54  | 13.05     | 13.57                            | 14.12              | 14.79     | 15.54      | 16.41  | 16.96  | 18.08  | 19.43                             | 21.24  | 22.76  | 23.80  | 24.90  | Book Value per sh <sup>C</sup>       | 28.25   |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 234.07  | 232.25   | 220.72      | 220.90                           | 221.31   | 221.79    | 222.04                           | 221.97             | 221.89    | 221.87     | 226.92 | 227.67 | 231.35 | 236.06                            | 245.02 | 249.87 | 250.50                                       | 251.00 | Common Shs Outst'g <sup>D</sup>      | 252.50  |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 12.6  | 16.8   | 15.1        | 13.4                             | 13.9   | 12.5      | 14.5                             | 14.5               | 15.3      | 16.6       | 18.1   | 22.3   | 20.6   | 19.1                              | 21.2   | 21.2   | <b>Bold figures are Value Line estimates</b> |        | Avg Ann'l P/E Ratio                  | 17.0    |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| .67   | .91  | .80         | .81                              | .93  | .80       | .91                              | .92                | .86       | .87        | .91    | 1.17   | 1.04   | 1.03                              | 1.13   | 1.09   |  |        | Relative P/E Ratio                   | .95     |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 3.8%  | 3.3%   | 3.1%        | 4.1%                             | 5.7%   | 4.6%      | 4.3%                             | 4.1%               | 3.7%      | 3.5%       | 3.6%   | 3.2%   | 3.1%   | 3.2%                              | 2.9%   | 2.9%   |  |        | Avg Ann'l Div'd Yield                | 3.7%    |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>CAPITAL STRUCTURE as of 6/30/21</b>  |  |             |                                  | <table border="1"> <tbody> <tr> <td>Total Debt \$7115 mill. Due in 5 Yrs \$2393 mill.</td> <td>3665.3</td> <td>3094.5</td> <td>3276.8</td> <td>3350.3</td> <td>3253.6</td> <td>3320.0</td> <td>3382.2</td> <td>3534.5</td> <td>3647.7</td> <td>3416.0</td> <td>3650</td> <td>3800</td> <td>Revenues (\$mill)</td> <td>4250</td> </tr> <tr> <td>LT Debt \$6468 mill. LT Interest \$253 mill. (LT interest earned: 3.1x)</td> <td>304.4</td> <td>337.8</td> <td>382.1</td> <td>395.7</td> <td>390.9</td> <td>384.0</td> <td>466.1</td> <td>522.3</td> <td>567.4</td> <td>624.0</td> <td>660</td> <td>700</td> <td>Net Profit (\$mill)</td> <td>810</td> </tr> <tr> <td>Leases, Uncapitalized Annual rentals \$2 mill.</td> <td>19.0%</td> <td>21.5%</td> <td>12.4%</td> <td>10.1%</td> <td>15.3%</td> <td>13.4%</td> <td>12.5%</td> <td>8.4%</td> <td>10.8%</td> <td>NMF</td> <td>NMF</td> <td>NMF</td> <td>Income Tax Rate</td> <td>NMF</td> </tr> <tr> <td></td> <td>3.9%</td> <td>6.5%</td> <td>8.1%</td> <td>8.8%</td> <td>9.4%</td> <td>16.3%</td> <td>10.7%</td> <td>14.5%</td> <td>16.3%</td> <td>8.8%</td> <td>3.0%</td> <td>4.0%</td> <td>AFUDC % to Net Profit</td> <td>5.0%</td> </tr> <tr> <td></td> <td>45.7%</td> <td>48.4%</td> <td>46.1%</td> <td>49.7%</td> <td>47.3%</td> <td>51.5%</td> <td>47.8%</td> <td>52.3%</td> <td>50.6%</td> <td>53.5%</td> <td>51.0%</td> <td>52.0%</td> <td>Long-Term Debt Ratio</td> <td>53.0%</td> </tr> <tr> <td></td> <td>50.9%</td> <td>48.4%</td> <td>50.8%</td> <td>47.5%</td> <td>50.0%</td> <td>46.1%</td> <td>49.8%</td> <td>45.7%</td> <td>47.6%</td> <td>44.9%</td> <td>47.5%</td> <td>46.5%</td> <td>Common Equity Ratio</td> <td>45.5%</td> </tr> <tr> <td></td> <td>5921.2</td> <td>6476.6</td> <td>6461.0</td> <td>7257.2</td> <td>7446.3</td> <td>8377.6</td> <td>8392.8</td> <td>10032</td> <td>10938</td> <td>12657</td> <td>12600</td> <td>13475</td> <td>Total Capital (\$mill)</td> <td>15700</td> </tr> <tr> <td></td> <td>7037.1</td> <td>7838.0</td> <td>7147.3</td> <td>6442.0</td> <td>8970.2</td> <td>9809.9</td> <td>10798</td> <td>12462</td> <td>13527</td> <td>14336</td> <td>15225</td> <td>16400</td> <td>Net Plant (\$mill)</td> <td>19100</td> </tr> <tr> <td></td> <td>6.4%</td> <td>6.3%</td> <td>7.0%</td> <td>6.5%</td> <td>6.3%</td> <td>5.6%</td> <td>6.7%</td> <td>6.3%</td> <td>6.3%</td> <td>5.9%</td> <td>6.5%</td> <td>6.0%</td> <td>Return on Total Cap'l</td> <td>6.0%</td> </tr> <tr> <td></td> <td>9.5%</td> <td>10.1%</td> <td>11.0%</td> <td>10.8%</td> <td>10.0%</td> <td>9.5%</td> <td>10.6%</td> <td>10.9%</td> <td>10.5%</td> <td>10.6%</td> <td>10.5%</td> <td>11.0%</td> <td>Return on Shr. Equity</td> <td>11.0%</td> </tr> <tr> <td></td> <td>9.5%</td> <td>10.3%</td> <td>11.3%</td> <td>11.2%</td> <td>10.2%</td> <td>9.7%</td> <td>10.9%</td> <td>11.2%</td> <td>10.7%</td> <td>10.8%</td> <td>11.0%</td> <td>11.0%</td> <td>Return on Com Equity <sup>E</sup></td> <td>11.0%</td> </tr> <tr> <td></td> <td>3.3%</td> <td>3.9%</td> <td>4.9%</td> <td>4.6%</td> <td>3.6%</td> <td>2.8%</td> <td>4.0%</td> <td>4.4%</td> <td>4.2%</td> <td>4.2%</td> <td>4.0%</td> <td>4.0%</td> <td>Retained to Com Eq</td> <td>4.0%</td> </tr> <tr> <td></td> <td>67%</td> <td>64%</td> <td>57%</td> <td>60%</td> <td>66%</td> <td>72%</td> <td>64%</td> <td>62%</td> <td>61%</td> <td>62%</td> <td>63%</td> <td>62%</td> <td>All Div'ds to Net Prof</td> <td>65%</td> </tr> </tbody> </table> |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         | Total Debt \$7115 mill. Due in 5 Yrs \$2393 mill. | 3665.3       | 3094.5      | 3276.8                           | 3350.3                      | 3253.6    | 3320.0 | 3382.2 | 3534.5                 | 3647.7    | 3416.0 | 3650   | 3800                           | Revenues (\$mill) | 4250  | LT Debt \$6468 mill. LT Interest \$253 mill. (LT interest earned: 3.1x) | 304.4                 | 337.8  | 382.1 | 395.7 | 390.9                  | 384.0 | 466.1 | 522.3  | 567.4                  | 624.0 | 660   | 700 | Net Profit (\$mill)         | 810  | Leases, Uncapitalized Annual rentals \$2 mill. | 19.0% | 21.5% | 12.4% | 10.1% | 15.3% | 13.4% | 12.5% | 8.4% | 10.8% | NMF | NMF | NMF | Income Tax Rate | NMF |  | 3.9% | 6.5% | 8.1% | 8.8% | 9.4% | 16.3% | 10.7% | 14.5% | 16.3% | 8.8% | 3.0% | 4.0% | AFUDC % to Net Profit | 5.0% |  | 45.7% | 48.4% | 46.1% | 49.7% | 47.3% | 51.5% | 47.8% | 52.3% | 50.6% | 53.5% | 51.0% | 52.0% | Long-Term Debt Ratio | 53.0% |  | 50.9% | 48.4% | 50.8% | 47.5% | 50.0% | 46.1% | 49.8% | 45.7% | 47.6% | 44.9% | 47.5% | 46.5% | Common Equity Ratio | 45.5% |  | 5921.2 | 6476.6 | 6461.0 | 7257.2 | 7446.3 | 8377.6 | 8392.8 | 10032 | 10938 | 12657 | 12600 | 13475 | Total Capital (\$mill) | 15700 |  | 7037.1 | 7838.0 | 7147.3 | 6442.0 | 8970.2 | 9809.9 | 10798 | 12462 | 13527 | 14336 | 15225 | 16400 | Net Plant (\$mill) | 19100 |  | 6.4% | 6.3% | 7.0% | 6.5% | 6.3% | 5.6% | 6.7% | 6.3% | 6.3% | 5.9% | 6.5% | 6.0% | Return on Total Cap'l | 6.0% |  | 9.5% | 10.1% | 11.0% | 10.8% | 10.0% | 9.5% | 10.6% | 10.9% | 10.5% | 10.6% | 10.5% | 11.0% | Return on Shr. Equity | 11.0% |  | 9.5% | 10.3% | 11.3% | 11.2% | 10.2% | 9.7% | 10.9% | 11.2% | 10.7% | 10.8% | 11.0% | 11.0% | Return on Com Equity <sup>E</sup> | 11.0% |  | 3.3% | 3.9% | 4.9% | 4.6% | 3.6% | 2.8% | 4.0% | 4.4% | 4.2% | 4.2% | 4.0% | 4.0% | Retained to Com Eq | 4.0% |  | 67% | 64% | 57% | 60% | 66% | 72% | 64% | 62% | 61% | 62% | 63% | 62% | All Div'ds to Net Prof | 65% |
| Total Debt \$7115 mill. Due in 5 Yrs \$2393 mill.   | 3665.3   | 3094.5      | 3276.8                           | 3350.3   | 3253.6    | 3320.0                           | 3382.2             | 3534.5    | 3647.7     | 3416.0 | 3650   | 3800   | Revenues (\$mill)                 | 4250   |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| LT Debt \$6468 mill. LT Interest \$253 mill. (LT interest earned: 3.1x)   | 304.4  | 337.8       | 382.1                            | 395.7  | 390.9     | 384.0                            | 466.1              | 522.3     | 567.4      | 624.0  | 660    | 700    | Net Profit (\$mill)               | 810    |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Leases, Uncapitalized Annual rentals \$2 mill.  | 19.0%  | 21.5%       | 12.4%                            | 10.1%  | 15.3%     | 13.4%                            | 12.5%              | 8.4%      | 10.8%      | NMF    | NMF    | NMF    | Income Tax Rate                   | NMF    |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 3.9%   | 6.5%        | 8.1%                             | 8.8%   | 9.4%      | 16.3%                            | 10.7%              | 14.5%     | 16.3%      | 8.8%   | 3.0%   | 4.0%   | AFUDC % to Net Profit             | 5.0%   |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 45.7%  | 48.4%       | 46.1%                            | 49.7%  | 47.3%     | 51.5%                            | 47.8%              | 52.3%     | 50.6%      | 53.5%  | 51.0%  | 52.0%  | Long-Term Debt Ratio              | 53.0%  |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 50.9%  | 48.4%       | 50.8%                            | 47.5%  | 50.0%     | 46.1%                            | 49.8%              | 45.7%     | 47.6%      | 44.9%  | 47.5%  | 46.5%  | Common Equity Ratio               | 45.5%  |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 5921.2   | 6476.6      | 6461.0                           | 7257.2   | 7446.3    | 8377.6                           | 8392.8             | 10032     | 10938      | 12657  | 12600  | 13475  | Total Capital (\$mill)            | 15700  |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 7037.1   | 7838.0      | 7147.3                           | 6442.0   | 8970.2    | 9809.9                           | 10798              | 12462     | 13527      | 14336  | 15225  | 16400  | Net Plant (\$mill)                | 19100  |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 6.4%   | 6.3%        | 7.0%                             | 6.5%   | 6.3%      | 5.6%                             | 6.7%               | 6.3%      | 6.3%       | 5.9%   | 6.5%   | 6.0%   | Return on Total Cap'l             | 6.0%   |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 9.5%   | 10.1%       | 11.0%                            | 10.8%  | 10.0%     | 9.5%                             | 10.6%              | 10.9%     | 10.5%      | 10.6%  | 10.5%  | 11.0%  | Return on Shr. Equity             | 11.0%  |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 9.5%   | 10.3%       | 11.3%                            | 11.2%  | 10.2%     | 9.7%                             | 10.9%              | 11.2%     | 10.7%      | 10.8%  | 11.0%  | 11.0%  | Return on Com Equity <sup>E</sup> | 11.0%  |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 3.3%   | 3.9%        | 4.9%                             | 4.6%   | 3.6%      | 2.8%                             | 4.0%               | 4.4%      | 4.2%       | 4.2%   | 4.0%   | 4.0%   | Retained to Com Eq                | 4.0%   |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 67%  | 64%         | 57%                              | 60%  | 66%       | 72%                              | 64%                | 62%       | 61%        | 62%    | 63%    | 62%    | All Div'ds to Net Prof            | 65%    |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>Pension Assets-12/20 \$984 mill. Oblig \$1351 mill.</b>  |  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>Pfd Stock \$400.0 mill. Pfd Div'd \$10.2 mill. 8,000,000 shs. 5.1%, cumulative.</b>  |  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>Common Stock 250,257,856 shs. MARKET CAP: \$15 billion (Large Cap)</b>   |  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>ELECTRIC OPERATING STATISTICS</b>  |  |             |                                  | <table border="1"> <thead> <tr> <th></th> <th>2018</th> <th>2019</th> <th>2020</th> </tr> </thead> <tbody> <tr> <td>% Change Retail Sales (KWH)</td> <td>+2.0</td> <td>+2.2</td> <td>+2.3</td> </tr> <tr> <td>Avg. Indust. Use (MWH)</td> <td>11830</td> <td>11448</td> <td>11134</td> </tr> <tr> <td>Avg. Indust. Revs. per KWH (c)</td> <td>7.25</td> <td>6.98</td> <td>7.55</td> </tr> <tr> <td>Capacity at Peak (Mw)</td> <td>5459</td> <td>5626</td> <td>5496</td> </tr> <tr> <td>Peak Load, Summer (Mw)</td> <td>5459</td> <td>5626</td> <td>5496</td> </tr> <tr> <td>Annual Load Factor (%)</td> <td>NA</td> <td>NA</td> <td>NA</td> </tr> <tr> <td>% Change Customers (yr-end)</td> <td>+4</td> <td>+6</td> <td>+6</td> </tr> </tbody> </table>  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   | 2018         | 2019        | 2020                             | % Change Retail Sales (KWH) | +2.0      | +2.2   | +2.3   | Avg. Indust. Use (MWH) | 11830     | 11448  | 11134  | Avg. Indust. Revs. per KWH (c) | 7.25              | 6.98  | 7.55  | Capacity at Peak (Mw) | 5459   | 5626  | 5496  | Peak Load, Summer (Mw) | 5459  | 5626  | 5496   | Annual Load Factor (%) | NA    | NA    | NA  | % Change Customers (yr-end) | +4   | +6   | +6    |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | 2018   | 2019        | 2020                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| % Change Retail Sales (KWH)   | +2.0   | +2.2        | +2.3                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Avg. Indust. Use (MWH)  | 11830  | 11448       | 11134                            |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Avg. Indust. Revs. per KWH (c)  | 7.25   | 6.98        | 7.55                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Capacity at Peak (Mw)   | 5459   | 5626        | 5496                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Peak Load, Summer (Mw)  | 5459   | 5626        | 5496                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Annual Load Factor (%)  | NA   | NA          | NA                               |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| % Change Customers (yr-end)   | +4   | +6          | +6                               |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>BUSINESS:</b> Alliant Energy Corporation, formerly named Interstate Energy, is a holding company formed through the merger of WPL Holdings, IES Industries, and Interstate Power. Supplies electricity to 977,000 customers and gas to 420,000 customers in Wisconsin, Iowa, and Minnesota. Electric revenue by state: WI, 42%; IA, 57%; MN, 1%. Electric revenue: residential, 37%; commercial, 24%; industrial, 29%; wholesale, 7%; other, 3%. Fuel sources: gas, 34%; coal, 22%; wind, 16%; other, 1; purchased, 27%. Fuel costs: 41% of revs. '20 reported depreciation rates: 2.8%-6.3%. Has 3,400 employees. Chairman, President & CEO: John O. Larsen. Inc.: Wisconsin. Address: 4902 N. Biltmore Lane, Madison, Wisconsin 53718-2148. Tel.: 608-458-3311. Internet: www.alliantenergy.com. |  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>Fixed Charge Cov. (%)</b>  |  |             |                                  | <table border="1"> <tbody> <tr> <td>2020</td> <td>260</td> </tr> <tr> <td>2021</td> <td>265</td> </tr> <tr> <td>2022</td> <td>251</td> </tr> </tbody> </table>   |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         | 2020  | 260          | 2021        | 265                              | 2022                        | 251       |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2020  | 260  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2021  | 265  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2022  | 251  |             |                                  |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>ANNUAL RATES</b>   |  |             |                                  | <table border="1"> <thead> <tr> <th></th> <th>Past 10 Yrs.</th> <th>Past 5 Yrs.</th> <th>Est'd '18-'20 of change (per sh)</th> </tr> </thead> <tbody> <tr> <td>Revenues</td> <td>-1.0%</td> <td>-5%</td> <td>2.5%</td> </tr> <tr> <td>"Cash Flow"</td> <td>7.0%</td> <td>6.0%</td> <td>7.0%</td> </tr> <tr> <td>Earnings</td> <td>7.0%</td> <td>6.5%</td> <td>5.5%</td> </tr> <tr> <td>Dividends</td> <td>6.5%</td> <td>7.0%</td> <td>6.0%</td> </tr> <tr> <td>Book Value</td> <td>5.0%</td> <td>6.5%</td> <td>5.0%</td> </tr> </tbody> </table>   |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   | Past 10 Yrs. | Past 5 Yrs. | Est'd '18-'20 of change (per sh) | Revenues                    | -1.0%     | -5%    | 2.5%   | "Cash Flow"            | 7.0%      | 6.0%   | 7.0%   | Earnings                       | 7.0%              | 6.5%  | 5.5%  | Dividends             | 6.5%   | 7.0%  | 6.0%  | Book Value             | 5.0%  | 6.5%  | 5.0%   |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
|   | Past 10 Yrs.   | Past 5 Yrs. | Est'd '18-'20 of change (per sh) |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Revenues  | -1.0%  | -5%         | 2.5%                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| "Cash Flow"   | 7.0%   | 6.0%        | 7.0%                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Earnings  | 7.0%   | 6.5%        | 5.5%                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Dividends   | 6.5%   | 7.0%        | 6.0%                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Book Value  | 5.0%   | 6.5%        | 5.0%                             |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>QUARTERLY REVENUES (\$ mill.)</b>  |  |             |                                  | <table border="1"> <thead> <tr> <th>Cal-endar</th> <th>Mar.31</th> <th>Jun.30</th> <th>Sep.30</th> <th>Dec.31</th> <th>Full Year</th> </tr> </thead> <tbody> <tr> <td>2018</td> <td>916.3</td> <td>816.1</td> <td>928.6</td> <td>873.5</td> <td>3534.5</td> </tr> <tr> <td>2019</td> <td>987.2</td> <td>790.2</td> <td>990.2</td> <td>880.1</td> <td>3647.7</td> </tr> <tr> <td>2020</td> <td>915.7</td> <td>763.1</td> <td>920.0</td> <td>817.2</td> <td>3416.0</td> </tr> <tr> <td>2021</td> <td>901.0</td> <td>817.0</td> <td>982</td> <td>950</td> <td>3650</td> </tr> <tr> <td>2022</td> <td>950</td> <td>850</td> <td>1025</td> <td>975</td> <td>3800</td> </tr> </tbody> </table>   |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         | Cal-endar   | Mar.31       | Jun.30      | Sep.30                           | Dec.31                      | Full Year | 2018   | 916.3  | 816.1                  | 928.6     | 873.5  | 3534.5 | 2019                           | 987.2             | 790.2 | 990.2   | 880.1                 | 3647.7 | 2020  | 915.7 | 763.1                  | 920.0 | 817.2 | 3416.0 | 2021                   | 901.0 | 817.0 | 982 | 950                         | 3650 | 2022   | 950   | 850   | 1025  | 975   | 3800  |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Cal-endar   | Mar.31   | Jun.30      | Sep.30                           | Dec.31   | Full Year |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2018  | 916.3  | 816.1       | 928.6                            | 873.5  | 3534.5    |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2019  | 987.2  | 790.2       | 990.2                            | 880.1  | 3647.7    |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2020  | 915.7  | 763.1       | 920.0                            | 817.2  | 3416.0    |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2021  | 901.0  | 817.0       | 982                              | 950  | 3650      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2022  | 950  | 850         | 1025                             | 975  | 3800      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>EARNINGS PER SHARE <sup>A</sup></b>  |  |             |                                  | <table border="1"> <thead> <tr> <th>Cal-endar</th> <th>Mar.31</th> <th>Jun.30</th> <th>Sep.30</th> <th>Dec.31</th> <th>Full Year</th> </tr> </thead> <tbody> <tr> <td>2018</td> <td>.52</td> <td>.43</td> <td>.87</td> <td>.37</td> <td>2.19</td> </tr> <tr> <td>2019</td> <td>.53</td> <td>.40</td> <td>.94</td> <td>.46</td> <td>2.33</td> </tr> <tr> <td>2020</td> <td>.72</td> <td>.54</td> <td>.94</td> <td>.26</td> <td>2.47</td> </tr> <tr> <td>2021</td> <td>.68</td> <td>.57</td> <td>.95</td> <td>.40</td> <td>2.60</td> </tr> <tr> <td>2022</td> <td>.68</td> <td>.57</td> <td>1.05</td> <td>.45</td> <td>2.75</td> </tr> </tbody> </table>   |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         | Cal-endar   | Mar.31       | Jun.30      | Sep.30                           | Dec.31                      | Full Year | 2018   | .52    | .43                    | .87       | .37    | 2.19   | 2019                           | .53               | .40   | .94   | .46                   | 2.33   | 2020  | .72   | .54                    | .94   | .26   | 2.47   | 2021                   | .68   | .57   | .95 | .40                         | 2.60 | 2022   | .68   | .57   | 1.05  | .45   | 2.75  |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Cal-endar   | Mar.31   | Jun.30      | Sep.30                           | Dec.31   | Full Year |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2018  | .52  | .43         | .87                              | .37  | 2.19      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2019  | .53  | .40         | .94                              | .46  | 2.33      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2020  | .72  | .54         | .94                              | .26  | 2.47      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2021  | .68  | .57         | .95                              | .40  | 2.60      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2022  | .68  | .57         | 1.05                             | .45  | 2.75      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>QUARTERLY DIVIDENDS PAID <sup>B</sup> + †</b>  |  |             |                                  | <table border="1"> <thead> <tr> <th>Cal-endar</th> <th>Mar.31</th> <th>Jun.30</th> <th>Sep.30</th> <th>Dec.31</th> <th>Full Year</th> </tr> </thead> <tbody> <tr> <td>2017</td> <td>.315</td> <td>.315</td> <td>.315</td> <td>.315</td> <td>1.26</td> </tr> <tr> <td>2018</td> <td>.335</td> <td>.335</td> <td>.335</td> <td>.335</td> <td>1.34</td> </tr> <tr> <td>2019</td> <td>.355</td> <td>.355</td> <td>.355</td> <td>.355</td> <td>1.42</td> </tr> <tr> <td>2020</td> <td>.38</td> <td>.38</td> <td>.38</td> <td>.38</td> <td>1.52</td> </tr> <tr> <td>2021</td> <td>.4025</td> <td>.4025</td> <td>.4025</td> <td></td> <td></td> </tr> </tbody> </table>   |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         | Cal-endar   | Mar.31       | Jun.30      | Sep.30                           | Dec.31                      | Full Year | 2017   | .315   | .315                   | .315      | .315   | 1.26   | 2018                           | .335              | .335  | .335  | .335                  | 1.34   | 2019  | .355  | .355                   | .355  | .355  | 1.42   | 2020                   | .38   | .38   | .38 | .38                         | 1.52 | 2021   | .4025 | .4025 | .4025 |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| Cal-endar   | Mar.31   | Jun.30      | Sep.30                           | Dec.31   | Full Year |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2017  | .315   | .315        | .315                             | .315   | 1.26      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2018  | .335   | .335        | .335                             | .335   | 1.34      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2019  | .355   | .355        | .355                             | .355   | 1.42      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2020  | .38  | .38         | .38                              | .38  | 1.52      |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| 2021  | .4025  | .4025       | .4025                            |  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>WISCONSIN REGULATORY SETTLEMENT</b>  |  |             |                                  | <p><b>Alliant Energy's utility subsidiary in Wisconsin is awaiting a ruling from the state commission regarding the company's regulatory settlement.</b> WPL agreed to rate hikes totaling \$70 million (6%) for electricity and \$15 million (8%) for gas in 2022. There would be no increases in 2023, but the utility would augment its income by amortizing deferred taxes. The allowed return on equity would remain at 10%, and the common-equity ratio would be raised to 54%, up from the currently allowed 52.5%. A decision is expected in late 2021, with new tariffs taking effect at the start of 2022.</p> <p><b>We expect steady earnings growth this year and next.</b> The company is benefiting from a higher rate base (which increases its earning power). Favorable weather patterns and effective expense control are other positive factors. Management is guiding Wall Street toward the upper end of the company's targeted range for share earnings of \$2.50-\$2.64, and our estimate of \$2.60 is within this range. We assume in our 2022 estimate that the aforementioned regulatory settlement is approved. Our 2023 estimate of \$2.75</p>   |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |
| <b>FINANCIAL STRENGTH</b>   |  |             |                                  | <p>would produce profit growth of 6%, which is within Alliant's goal of 5%-7% annually. <b>The company is constructing renewable energy projects.</b> WPL plans to add 1,089 megawatts of solar capacity by year-end 2023. This is expected to cost more than \$1.2 billion, but the company will get some funding from a tax-equity partnership. The utility already has almost 500 mw of wind capacity. IPL plans to ask the Iowa regulators for approval to add about 400 mw. This might include battery storage in addition to solar. Alliant Energy has enough production tax credits from renewable-energy projects that the company books a negative income tax rate. <b>Finances are sound.</b> The fixed-charge coverage is healthy. Alliant consistently earns a solid ROE. The company expects no common equity issuances through the mid-2020s, beyond \$25 million a year for the dividend-reinvestment and other stock plans. <b>The stock has a high valuation.</b> The dividend yield is low for a utility. Total return potential is subpar, both for the 18-month span and the 3- to 5-year period. <i>Paul E. Debbas, CFA September 10, 2021</i></p>  |           |                                  |                    |           |            |        |        |        |                                   |        |        |  |        |                                      |         |   |              |             |                                  |                             |           |        |        |                        |           |        |        |                                |                   |       |   |                       |        |       |       |                        |       |       |        |                        |       |       |     |                             |      |  |       |       |       |       |       |       |       |      |       |     |     |     |                 |     |  |      |      |      |      |      |       |       |       |       |      |      |      |                       |      |  |       |       |       |       |       |       |       |       |       |       |       |       |                      |       |  |       |       |       |       |       |       |       |       |       |       |       |       |                     |       |  |        |        |        |        |        |        |        |       |       |       |       |       |                        |       |  |        |        |        |        |        |        |       |       |       |       |       |       |                    |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                       |      |  |      |       |       |       |       |      |       |       |       |       |       |       |                       |       |  |      |       |       |       |       |      |       |       |       |       |       |       |                                   |       |  |      |      |      |      |      |      |      |      |      |      |      |      |                    |      |  |     |     |     |     |     |     |     |     |     |     |     |     |                        |     |

(A) Diluted EPS. Excl. nonrecur. losses: '11, '12, '13, '20 EPS don't sum due to rounding. Next earnings report due early Nov. (B) Dividends historically paid in mid-Feb., May, Aug., and Nov. (C) Div'd reinvest. plan avail. (D) Shareholder invest. plan avail. (E) Incl. deferred charges. In '20: \$2002 mill., 29¢/sh. (F) In millions, adjusted for split. (G) Rate base: 10%; in WI in '20: 11%; earned on avg. com. eq.; '20: 11.3%. Regulatory Climate: WI, Above Avg.; Iowa, Avg.

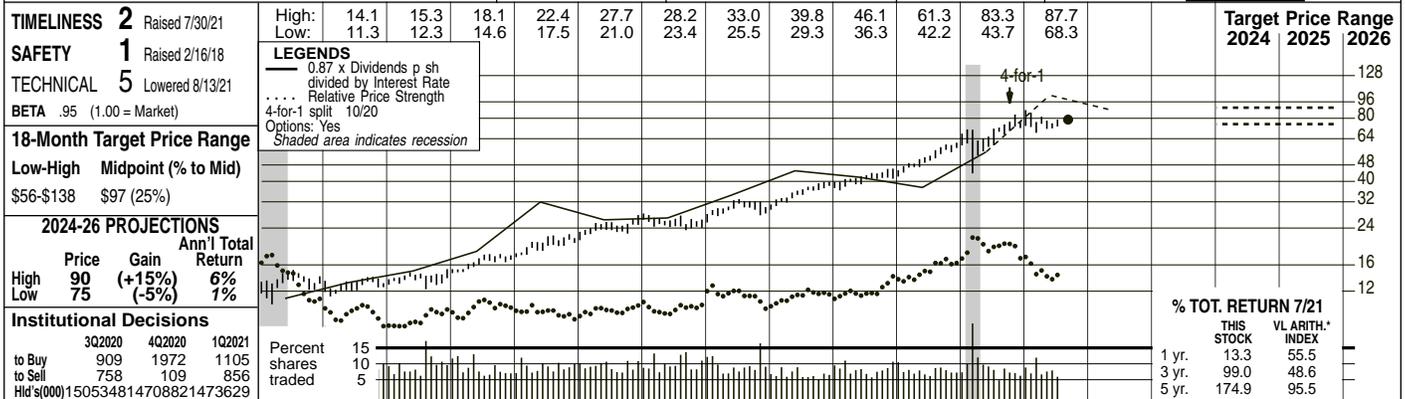
Company's Financial Strength A  
 Stock's Price Stability 95  
 Price Growth Persistence 85  
 Earnings Predictability 95

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# NEXTERA ENERGY NYSE-NEE

RECENT PRICE **78.81** P/E RATIO **40.2** (Trailing: 35.8 Median: 19.0) RELATIVE P/E RATIO **2.09** DIV'D YLD **2.1%** VALUE LINE



| 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015   | 2016   | 2017   | 2018   | 2019   | 2020   | 2021          | 2022          | © VALUE LINE PUB. LLC                | 24-26         |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------------|---------------|--------------------------------------|---------------|
| 7.50   | 9.69   | 9.37   | 10.03  | 9.45   | 9.10   | 9.22   | 8.41   | 8.70   | 9.61   | 9.48   | 8.63   | 9.13   | 8.75   | 9.82   | 9.18   | <b>8.50</b>   | <b>9.25</b>   | Revenues per sh                      | <b>11.00</b>  |
| 1.54   | 1.69   | 1.71   | 2.01   | 2.19   | 2.41   | 2.32   | 2.17   | 2.63   | 3.03   | 3.23   | 3.24   | 3.03   | 3.84   | 4.22   | 4.31   | <b>4.35</b>   | <b>5.00</b>   | "Cash Flow" per sh                   | <b>6.00</b>   |
| .58    | .81    | .82    | 1.02   | .99    | 1.19   | 1.21   | 1.14   | 1.21   | 1.40   | 1.52   | 1.45   | 1.63   | 1.67   | 1.94   | 2.10   | <b>2.10</b>   | <b>2.65</b>   | Earnings per sh <sup>A</sup>         | <b>3.50</b>   |
| .36    | .38    | .41    | .45    | .47    | .50    | .55    | .60    | .66    | .73    | .77    | .87    | .98    | 1.11   | 1.25   | 1.40   | <b>1.54</b>   | <b>1.70</b>   | Div'd Decl'd per sh <sup>B</sup> = † | <b>2.25</b>   |
| 1.02   | 2.31   | 3.08   | 3.20   | 3.63   | 3.47   | 3.98   | 5.58   | 3.84   | 3.96   | 4.54   | 5.15   | 5.70   | 6.80   | 6.29   | 7.45   | <b>7.15</b>   | <b>7.60</b>   | Cap'l Spending per sh                | <b>9.00</b>   |
| 5.38   | 6.12   | 6.59   | 7.14   | 7.84   | 8.59   | 8.98   | 9.47   | 10.37  | 11.24  | 12.24  | 13.00  | 14.97  | 17.86  | 18.92  | 18.63  | <b>19.20</b>  | <b>20.75</b>  | Book Value per sh <sup>C</sup>       | <b>25.75</b>  |
| 1579.4 | 1621.6 | 1629.4 | 1635.7 | 1654.5 | 1683.4 | 1664.0 | 1696.0 | 1740.0 | 1772.0 | 1844.0 | 1872.0 | 1884.0 | 1912.0 | 1956.0 | 1960.0 | <b>1963.0</b> | <b>1980.0</b> | Common Shs Outst'g <sup>D</sup>      | <b>2025.0</b> |
| 17.9   | 13.7   | 18.9   | 14.5   | 13.4   | 10.8   | 11.5   | 14.4   | 16.6   | 17.3   | 16.9   | 20.7   | 21.6   | 24.8   | 26.8   | 31.8   | <b>31.8</b>   | <b>31.8</b>   | Avg Ann'l P/E Ratio                  | <b>24.0</b>   |
| .95    | .74    | 1.00   | .87    | .89    | .69    | .72    | .92    | .93    | .91    | .85    | 1.09   | 1.09   | 1.34   | 1.43   | 1.65   | <b>1.65</b>   | <b>1.65</b>   | Relative P/E Ratio                   | <b>1.35</b>   |
| 3.4%   | 3.4%   | 2.7%   | 3.0%   | 3.5%   | 3.9%   | 4.0%   | 3.6%   | 3.3%   | 3.0%   | 3.0%   | 2.9%   | 2.8%   | 2.7%   | 2.4%   | 2.1%   | <b>2.1%</b>   | <b>2.1%</b>   | Avg Ann'l Div'd Yield                | <b>2.7%</b>   |

| CAPITAL STRUCTURE as of 6/30/21                                       |  |  |  | 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015          | 2016          | 2017                              | 2018          | 2019 | 2020 | 2021 | 2022 |
|---|--|--|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------------|---------------|-----------------------------------|---------------|------|------|------|------|
| Total Debt \$53322 mill. Due in 5 Yrs \$26751 mill.                   |  |  |  | 15341  | 14256  | 15136  | 17021  | 17486  | 16155  | 17195  | 16727  | 19204  | 17997  | <b>16700</b>  | <b>18350</b>  | Revenues (\$mill)                 | <b>22250</b>  |      |      |      |      |
| LT Debt \$47559 mill. LT Interest \$1290 mill.                        |  |  |  | 2021.0 | 1911.0 | 2062.0 | 2465.0 | 2752.0 | 2693.0 | 3074.0 | 3200.0 | 3769.0 | 4127.0 | <b>3575</b>   | <b>4680</b>   | Net Profit (\$mill)               | <b>6550</b>   |      |      |      |      |
| (LT interest earned: 4.3x)  |  |  |  | 22.4%  | 26.6%  | 26.9%  | 32.3%  | 30.8%  | 29.3%  | 24.4%  | 28.6%  | 11.7%  | 9.0%   | <b>7.0%</b>   | <b>7.0%</b>   | Income Tax Rate                   | <b>7.0%</b>   |      |      |      |      |
| Pension Assets-12/20 \$5314 mill. Oblig \$3607 mill.                  |  |  |  | 4.4%   | 10.8%  | 7.0%   | 6.7%   | 6.9%   | 8.2%   | 6.7%   | 6.6%   | 3.9%   | 4.2%   | <b>6.0%</b>   | <b>4.0%</b>   | AFUDC % to Net Profit             | <b>3.0%</b>   |      |      |      |      |
| Pfd Stock None  |  |  |  | 58.2%  | 59.1%  | 57.1%  | 55.0%  | 54.2%  | 53.3%  | 52.7%  | 44.0%  | 50.4%  | 53.5%  | <b>55.0%</b>  | <b>54.5%</b>  | Long-Term Debt Ratio              | <b>54.0%</b>  |      |      |      |      |
| Common Stock 1,961,756,997 shs. MARKET CAP: \$155 billion (Large Cap) |  |  |  | 41.8%  | 40.9%  | 42.9%  | 45.0%  | 45.8%  | 46.7%  | 47.3%  | 56.0%  | 49.6%  | 46.5%  | <b>45.0%</b>  | <b>45.5%</b>  | Common Equity Ratio               | <b>46.0%</b>  |      |      |      |      |
| ELECTRIC OPERATING STATISTICS <sup>F</sup>                            |  |  |  | 35753  | 39245  | 42009  | 44283  | 49255  | 52159  | 59671  | 60926  | 74548  | 78457  | <b>83650</b>  | <b>90350</b>  | Total Capital (\$mill)            | <b>113400</b> |      |      |      |      |
| Fixed Charge Cov. (%)   |  |  |  | 42490  | 49413  | 52720  | 55705  | 61386  | 66912  | 72416  | 70334  | 82010  | 91803  | <b>101350</b> | <b>111725</b> | Net Plant (\$mill)                | <b>147700</b> |      |      |      |      |
| ANNUAL RATES  |  |  |  | 7.0%   | 6.2%   | 6.2%   | 7.0%   | 6.8%   | 6.3%   | 6.3%   | 6.3%   | 6.0%   | 6.0%   | <b>5.0%</b>   | <b>5.0%</b>   | Return on Total Cap'l             | <b>6.5%</b>   |      |      |      |      |
| Past 10 Yrs   |  |  |  | 13.5%  | 11.9%  | 11.4%  | 12.4%  | 12.2%  | 11.1%  | 10.9%  | 9.4%   | 10.2%  | 11.3%  | <b>9.5%</b>   | <b>11.5%</b>  | Return on Shr. Equity             | <b>12.5%</b>  |      |      |      |      |
| Past 5 Yrs  |  |  |  | 13.5%  | 11.9%  | 11.4%  | 12.4%  | 12.2%  | 11.1%  | 10.9%  | 9.4%   | 10.2%  | 11.3%  | <b>9.5%</b>   | <b>11.5%</b>  | Return on Com Equity <sup>E</sup> | <b>12.5%</b>  |      |      |      |      |
| Est'd '18-'20 to '24-'26  |  |  |  | 7.4%   | 5.6%   | 5.2%   | 6.0%   | 6.1%   | 4.4%   | 4.4%   | 3.2%   | 3.7%   | 3.8%   | <b>3.0%</b>   | <b>4.5%</b>   | Retained to Com Eq                | <b>5.0%</b>   |      |      |      |      |
| of change (per sh)  |  |  |  | 46%    | 53%    | 54%    | 51%    | 50%    | 60%    | 60%    | 66%    | 64%    | 66%    | <b>64%</b>    | <b>71%</b>    | All Div'ds to Net Prof            | <b>70%</b>    |      |      |      |      |

**BUSINESS:** NextEra Energy, Inc. (formerly FPL Group, Inc.) is a holding company for Florida Power & Light Company (FPL), which provide electricity to 5.6 million customers in eastern, southern, and northwestern Florida. NextEra Energy Resources is a nonregulated power generator with nuclear, gas, & renewable ownership. Has 57.2% stake in NextEra Energy Partners. Revenue breakdown: residential, 58%; commercial, 32%; industrial & other, 10%. Generating sources: gas, 73%; nuclear, 22%; other, 3%; purchased, 2%. Fuel costs: 20% of revs. '20 reported depr. rate (utility): 3.7%. Has 14,900 employees. Chairman, President and CEO: James L. Robo. Inc.: FL. Address: 700 Universe Blvd., Juno Beach, FL 33408. Tel.: 561-694-4000. Internet: www.nexteraenergy.com.

**NextEra Energy's largest utility subsidiary has a rate case pending.** Florida Power & Light filed for rate increases of \$1.075 billion in 2022 and \$605 million in 2023, based on a return on equity of 11.5% (including a half percentage point incentive for superior performance) and a common-equity ratio of 59.6%. FPL is also asking for hikes in 2024 and 2025 (estimated at \$140 million each year) to place solar capacity in rates. An order is expected in the fourth quarter of 2021.

**Our 2021 earnings estimate requires an explanation.** Our presentation includes mark-to-market accounting items and unrealized gains or losses on the company's decommissioning trusts for non-regulated nuclear units. These were positive factors in the first quarter, but negative in the second period and the first six months. Thus, our \$2.10-a-share estimate is well below NextEra's guidance of \$2.40-\$2.64 a share. Despite the flat share earnings we estimate for the current year . . .

**The company's utility and nonutility operations are faring well.** FPL is experiencing healthy growth in Florida. Regulatory capital employed, a key driver of earning power, rose more than 10% in the first six months of 2021. Gulf Power (which was merged into FPL at the start of the year) is cutting costs. FPL should benefit from rate relief in 2022. Another positive factor is the acquisition of three transmission utilities for \$502 million in cash and the assumption of \$175 million of debt at the end of the first quarter. NextEra Energy Resources, the nonutility subsidiary, is benefiting from increased demand for renewable energy. The company has a sizable presence in onshore wind, solar, and battery storage. The output of most of its assets is contracted, thereby limiting market risk. Its backlog of projects continues to rise. Our 2022 earnings estimate is at the midpoint of NextEra's targeted range of \$2.55-\$2.75 a share.

**This high-quality stock is timely, but has a high valuation.** The dividend yield is not much higher than the median of all dividend-paying equities under our coverage. Total return potential is attractive for the next 18 months, but not for the 3- to 5-year period.

*Paul E. Debbas, CFA August 13, 2021*

|  |  |                       |
|--|--|-----------------------|
| (A) Diluted EPS. Excl. nonrecur. gains (losses): '11, (6c); '13, (20c); '16, 12c; '17, 23c; '18, \$1.80; '20, (61c); gain on disc. ops.: '13, 11c. '18 EPS don't sum due to rounding. Next earnings report due late Oct. (B) Div'ds historically paid in mid-Mar., mid-June, mid-Sept., & mid-Dec. ■ Div'd reinvestment plan avail. † Shareholder investment plan avail. (C) Incl. deferred charges. In '20: \$4.94/sh. (D) In mill., adj. for stock split. (E) Rate all'd on com. eq. in '17 (FPL): 9.6%-11.6%; earned on avg. com. eq., '20: 11.0%. Reg. Climate: Avg. (F) FPL only. | Company's Financial Strength<br>Stock's Price Stability<br>Price Growth Persistence<br>Earnings Predictability | A+<br>90<br>100<br>80 |
|--|--|-----------------------|

| NORTHWESTERN NDC-NWE  |                 |  |       | RECENT PRICE | 61.42 | P/E RATIO | 17.1  | (Trailing: 18.6; Median: 17.0) | RELATIVE P/E RATIO | 0.86  | DIV'D YLD | 4.1%  | VALUE LINE |  |       |       |       |                                    |       |
|---|-----------------|--|-------|--------------|-------|-----------|-------|--------------------------------|--------------------|-------|-----------|-------|------------|--|-------|-------|-------|------------------------------------|-------|
| <b>TIMELINESS</b> 3   | Raised 6/4/21   | High: 30.6   | 36.6  | 38.0         | 47.2  | 58.7      | 59.7  | 63.8                           | 64.5               | 65.7  | 76.7      | 80.5  | 70.8       | Target Price Range   | 2024  | 2025  | 2026  |                                    |       |
| <b>SAFETY</b> 2   | Raised 7/27/18  | Low: 23.8  | 27.4  | 33.0         | 35.1  | 42.6      | 48.4  | 52.2                           | 55.7               | 50.0  | 57.3      | 45.1  | 53.2       |  |       |       |       |                                    |       |
| <b>TECHNICAL</b> 2  | Raised 7/23/21  | <b>LEGENDS</b><br>0.61 x Dividends p sh divided by Interest Rate<br>..... Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |       |              |       |           |       |                                |                    |       |           |       |            |  |       |       |       |                                    |       |
| <b>BETA</b> .95   | (1.00 = Market) | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$33-\$88 \$61 (0%)  |       |              |       |           |       |                                |                    |       |           |       |            |  |       |       |       |                                    |       |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total Return<br>Low 85 65 (+40%) 12%<br>65 (+5%) 6%   |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>Institutional Decisions</b><br>3Q2020 4Q2020 1Q2021<br>to Buy 134 116 114<br>to Sell 126 135 130<br>Hld's(000) 47772 47664 47776  |       |       |       |                                    |       |
| <b>2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022</b>  |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>© VALUE LINE PUB. LLC 24-26</b>   |       |       |       |                                    |       |
| 32.57   | 31.49           | 30.79  | 35.09 | 31.72        | 30.66 | 30.80     | 28.76 | 29.80                          | 25.68              | 25.21 | 26.01     | 26.45 | 23.81      | 24.93  | 23.70 | 25.25 | 24.30 | Revenues per sh                    | 26.50 |
| 4.00  | 3.62            | 3.70   | 4.40  | 4.62         | 4.76  | 5.42      | 5.18  | 5.45                           | 5.39               | 5.92  | 6.74      | 6.76  | 6.96       | 7.07   | 6.72  | 7.30  | 7.35  | "Cash Flow" per sh                 | 8.25  |
| 1.71  | 1.31            | 1.44   | 1.77  | 2.02         | 2.14  | 2.53      | 2.26  | 2.46                           | 2.99               | 2.90  | 3.39      | 3.34  | 3.40       | 3.53   | 3.06  | 3.60  | 3.70  | Earnings per sh <sup>A</sup>       | 4.00  |
| 1.00  | 1.24            | 1.28   | 1.32  | 1.34         | 1.36  | 1.44      | 1.48  | 1.52                           | 1.60               | 1.92  | 2.00      | 2.10  | 2.20       | 2.30   | 2.40  | 2.48  | 2.56  | Div'd Decl'd per sh <sup>B</sup> = | 2.80  |
| 2.26  | 2.81            | 3.00   | 3.47  | 5.26         | 6.30  | 5.20      | 5.89  | 5.95                           | 5.76               | 5.89  | 5.96      | 5.60  | 5.64       | 6.26   | 8.02  | 8.75  | 8.50  | Cap'l Spending per sh              | 7.25  |
| 20.60   | 20.65           | 21.12  | 21.25 | 21.86        | 22.64 | 23.68     | 25.09 | 26.60                          | 31.50              | 33.22 | 34.68     | 36.44 | 38.60      | 40.42  | 41.10 | 42.45 | 43.90 | Book Value per sh <sup>C</sup>     | 47.75 |
| 35.79   | 35.97           | 38.97  | 35.93 | 36.00        | 36.23 | 36.28     | 37.22 | 38.75                          | 46.91              | 48.17 | 48.33     | 49.37 | 50.32      | 50.45  | 50.59 | 51.50 | 53.50 | Common Shs Outst'g <sup>D</sup>    | 54.50 |
| 17.1  | 26.0            | 21.7   | 13.9  | 11.5         | 12.9  | 12.6      | 15.7  | 16.9                           | 16.2               | 18.4  | 17.2      | 17.8  | 16.8       | 19.9   | 19.5  | 19.5  | 19.5  | Avg Ann'l P/E Ratio                | 19.0  |
| .91   | 1.40            | 1.15   | .84   | .77          | .82   | .79       | 1.00  | .95                            | .85                | .93   | .90       | .90   | .91        | 1.06   | 1.00  | 1.00  | 1.00  | Relative P/E Ratio                 | 1.05  |
| 3.4%  | 3.6%            | 4.1%   | 5.4%  | 5.7%         | 4.9%  | 4.5%      | 4.2%  | 3.7%                           | 3.3%               | 3.6%  | 3.4%      | 3.5%  | 3.9%       | 3.3%   | 4.0%  | 4.0%  | 4.0%  | Avg Ann'l Div'd Yield              | 3.7%  |
| <b>CAPITAL STRUCTURE as of 3/31/21</b><br>Total Debt \$2480.9 mill. Due in 5 Yrs \$782.2 mill.<br>LT Debt \$2478.2 mill. LT Interest \$87.8 mill.<br>Incl. \$14.1 mill. finance leases.<br>(LT interest earned: 2.8x)   |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | 1117.3 1070.3 1154.5 1204.9 1214.3 1257.2 1305.7 1198.1 1257.9 1198.7 1300 1300 Revenues (\$mill) 1450<br>92.6 83.7 94.0 120.7 138.4 164.2 162.7 171.1 179.3 155.2 185 195 Net Profit (\$mill) 225<br>9.8% 9.6% 13.2% -- 13.7% -- 7.6% -- 1.6% -- Nil 5.0% Income Tax Rate 12.0%<br>3.3% 9.4% 8.7% 8.9% 9.8% 4.3% 5.2% 3.4% 4.6% 6.3% 6.0% 6.0% AFUDC % to Net Profit 4.0%<br>52.2% 53.8% 53.5% 53.4% 53.1% 52.0% 50.2% 52.2% 52.5% 52.8% 52.5% 50.0% Long-Term Debt Ratio 49.0%<br>47.8% 46.2% 46.5% 46.6% 46.9% 48.0% 49.8% 47.8% 47.5% 47.2% 47.5% 50.0% Common Equity Ratio 51.0%<br>1797.1 2020.7 2215.7 3168.0 3408.6 3493.9 3614.5 4064.6 4289.8 4409.1 4590 4675 Total Capital (\$mill) 5100<br>2213.3 2435.6 2690.1 3758.0 4059.5 4214.9 4358.3 4521.3 4700.9 4952.9 5215 5470 Net Plant (\$mill) 6050<br>7.0% 5.5% 5.5% 4.8% 5.2% 5.9% 5.6% 5.2% 5.2% 4.5% 5.0% 5.0% Return on Total Cap'l 5.5%<br>10.8% 9.0% 9.1% 8.2% 8.6% 9.8% 9.0% 8.8% 8.8% 7.5% 8.5% 8.5% Return on Shr. Equity 8.5%<br>10.8% 9.0% 9.1% 8.2% 8.6% 9.8% 9.0% 8.8% 8.8% 7.5% 8.5% 8.5% Return on Com Equity <sup>E</sup> 8.5%<br>4.7% 3.2% 3.5% 3.8% 3.0% 4.1% 3.4% 3.2% 3.1% 1.7% 2.5% 2.5% Retained to Com Eq 2.5%<br>56% 65% 61% 54% 65% 58% 62% 64% 64% 78% 69% 69% All Div'ds to Net Prof 68% |       |       |       |                                    |       |
| <b>Pension Assets-12/20</b> \$688.5 mill. Oblig \$821.0 mill.   |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>Pfd Stock</b> None  |       |       |       |                                    |       |
| <b>Common Stock</b> 50,675,207 shs. as of 4/16/21   |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>MARKET CAP:</b> \$3.1 billion (Mid Cap)   |       |       |       |                                    |       |
| <b>ELECTRIC OPERATING STATISTICS</b>  |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>BUSINESS:</b> NorthWestern Corporation (doing business as NorthWestern Energy) supplies electricity & gas in the Upper Midwest and Northwest, serving 449,000 electric customers in Montana and South Dakota and 294,000 gas customers in Montana (85% of gross margin), South Dakota (14%), and Nebraska (1%). Electric revenue breakdown: residential, 39%; commercial, 47%; industrial, 4%; other, 10%. Generating sources: hydro, 33%; coal, 22%; wind, 7%; other, 3%; purchased, 35%. Fuel costs: 25% of revenues. '20 reported deprec. rate: 2.8%. Has 1,500 employees. Chairman: Stephen P. Adik. CEO: Robert C. Rowe. President & COO: Brian B. Bird, Inc.: DE. Address: 3010 West 69th Street, Sioux Falls, SD 57108. Tel.: 605-978-2900. Internet: www.northwesternenergy.com.  |       |       |       |                                    |       |
| % Change Retail Sales (KWH) 2018 2019 2020<br>+2.9 +4.6 +4.4<br>Avg. Indust. Use (MWH) 34573 37808 33526<br>Avg. Indust. Revs. per KWH (c) NA NA NA<br>Capacity at Peak (Mw) NA NA NA<br>Peak Load, Winter (Mw) 2173 2237 NA<br>Annual Load Factor (%) NA NA NA<br>% Change Customers (yr-end) +1.2 +1.2 +1.2 |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>After a depressed tally in 2020, NorthWestern's earnings should return to a more-typical level this year.</b> Management estimates that coronavirus-related effects reduced earnings by \$0.09-\$0.14 a share last year. Unfavorable weather patterns lowered the bottom line by \$0.14 a share. Finally, a disallowance of power costs amounted to \$0.15 a share in the fourth quarter. Earnings were much improved in the March period, and we raised our full-year estimate by \$0.10 a share, to the top end of NorthWestern's targeted range of \$3.40-\$3.60.  |       |       |       |                                    |       |
| Fixed Charge Cov. (%) 275 284 237   |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>We estimate 3% earnings growth in 2022.</b> We figure there will be few, if any, coronavirus-related drag. However, average shares outstanding almost certainly will be higher due to expected equity issuances (see below). NorthWestern's goal for yearly profit growth is 3%-6%.   |       |       |       |                                    |       |
| <b>ANNUAL RATES</b> Past Past Est'd '18-'20<br>of change (per sh) 10 Yrs. 5 Yrs. to '24-'26<br>Revenues -3.0% -2.0% 1.5%<br>"Cash Flow" 4.0% 4.5% 3.0%<br>Earnings 5.5% 3.5% 3.0%<br>Dividends 5.5% 6.5% 3.5%<br>Book Value 6.0% 5.5% 3.0%  |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>The utility plans to ask the Montana commission for permission to build a gas-fired generating plant.</b> This would add 175 megawatts of capacity at an expected cost of \$250 million. The facility is expected to be on line in late 2023 or early 2024. A decision from the regulators is expected by May of 2022.  |       |       |       |                                    |       |
| <b>QUARTERLY REVENUES (\$ mill.)</b> Full Year<br>Cal-endar Mar.31 Jun.30 Sep.30 Dec.31<br>2018 341.5 261.8 279.9 314.9 1198.1<br>2019 384.2 270.7 274.8 328.2 1257.9<br>2020 335.3 269.4 280.6 313.4 1198.7<br>2021 400.8 284.2 290 325 1300<br>2022 370 295 300 335 1300                                    |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>The stock's dividend yield is a cut above the utility mean.</b> Total return potential to 2024-2026 is about average, but the equity lacks appeal for the 18-month span. The recent price is near the low end of our 3- to 5-year Target Price Range.   |       |       |       |                                    |       |
| <b>EARNINGS PER SHARE <sup>A</sup></b> Full Year<br>Cal-endar Mar.31 Jun.30 Sep.30 Dec.31<br>2018 1.18 .61 .56 1.06 3.40<br>2019 1.44 .49 .42 1.18 3.53<br>2020 1.00 .43 .58 1.06 3.06<br>2021 1.24 .50 .65 1.21 3.60<br>2022 1.30 .50 .65 1.25 3.70  |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>Paul E. Debbas, CFA</b> July 23, 2021   |       |       |       |                                    |       |
| <b>QUARTERLY DIVIDENDS PAID <sup>B</sup> =</b> Full Year<br>Cal-endar Mar.31 Jun.30 Sep.30 Dec.31<br>2017 .525 .525 .525 .525 2.10<br>2018 .55 .55 .55 .55 2.20<br>2019 .575 .575 .575 .575 2.30<br>2020 .60 .60 .60 .60 2.40<br>2021 .62 .62   |                 |  |       |              |       |           |       |                                |                    |       |           |       |            | <b>Company's Financial Strength</b> B++<br><b>Stock's Price Stability</b> 90<br><b>Price Growth Persistence</b> 60<br><b>Earnings Predictability</b> 85  |       |       |       |                                    |       |

(A) Diluted EPS. Excl. gain (loss) on disc. ops.: '05, (6c); '06, 1c; nonrec. gains: '12, 39c net; '15, 27c; '18, 52c; '19, 45c. '18, '20 EPS don't sum due to rounding. Next earnings report due late Oct. (B) Div's historically paid in late Mar., June, Sept. & Dec. = Div'd reinvest. plan avail. (C) Incl. def'd charges. In '20: \$20.93/sh. (D) In mill. (E) Rate base: Net orig. cost. Rate allowed on com. eq. in MT in '19 (elec.): 9.65%; in '17 (gas): 9.55%; in SD in '15: none spec.; in NE in '07: 10.4%; earned on avg. com. eq., '20: 7.5%. Reg. Climate: Below Avg.

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# OGE ENERGY CORP. NYSE-OGE

RECENT PRICE **35.49** P/E RATIO **15.8** (Trailing: 16.4 Median: 17.0) RELATIVE P/E RATIO **0.83** DIV'D YLD **4.7%** VALUE LINE

**TIMELINESS** 4 Raised 9/10/21  
**SAFETY** 2 Lowered 12/18/15  
**TECHNICAL** 3 Raised 8/6/21  
**BETA** 1.05 (1.00 = Market)

High: 23.1 28.6 30.1 40.0 39.3 36.5 34.2 37.4 41.8 45.8 46.4 36.7  
 Low: 16.9 20.3 25.1 27.7 32.8 24.2 23.4 32.6 29.6 38.0 23.0 29.2

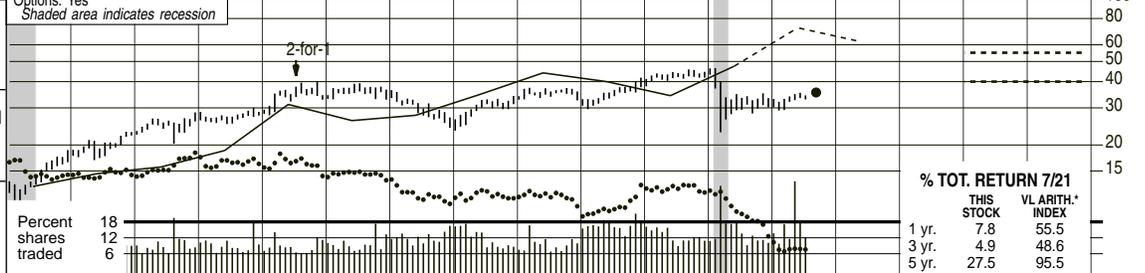
**18-Month Target Price Range**  
 Low-High Midpoint (% to Mid)  
 \$15-\$46 \$31 (-15%)

**2024-26 PROJECTIONS**

|      | Price | Gain   | Ann'l Total Return |
|------|-------|--------|--------------------|
| High | 55    | (+55%) | 15%                |
| Low  | 40    | (+15%) | 8%                 |

**Institutional Decisions**

|           | 4Q2020 | 1Q2021 | 2Q2021 |
|-----------|--------|--------|--------|
| to Buy    | 188    | 191    | 165    |
| to Sell   | 193    | 201    | 229    |
| Hlds(000) | 127332 | 128569 | 125366 |



| 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015   | 2016   | 2017   | 2018   | 2019   | 2020   | 2021          | 2022          | © VALUE LINE PUB. LLC | 24-26         |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------------|---------------|-----------------------|---------------|
| 32.83  | 21.96  | 20.68  | 21.77  | 14.79  | 19.04  | 19.96  | 18.58  | 14.45  | 12.30  | 11.00  | 11.31  | 11.32  | 11.37  | 11.15  | 10.61  | <b>18.00</b>  | <b>13.75</b>  | Revenues per sh       | <b>16.75</b>  |
| 1.94   | 2.23   | 2.39   | 2.40   | 2.69   | 3.01   | 3.31   | 3.69   | 3.46   | 3.40   | 3.23   | 3.31   | 3.34   | 3.74   | 4.02   | 4.03   | <b>4.25</b>   | <b>4.55</b>   | "Cash Flow" per sh    | <b>5.50</b>   |
| .92    | 1.23   | 1.32   | 1.25   | 1.33   | 1.50   | 1.73   | 1.79   | 1.94   | 1.98   | 1.69   | 1.69   | 1.92   | 2.12   | 2.24   | 2.08   | <b>2.25</b>   | <b>2.45</b>   | Earnings per sh A     | <b>2.75</b>   |
| .67    | .67    | .68    | .70    | .71    | .73    | .76    | .80    | .85    | .95    | 1.05   | 1.16   | 1.27   | 1.40   | 1.51   | 1.58   | <b>1.64</b>   | <b>1.69</b>   | Div'd Decl'd per sh B | <b>1.95</b>   |
| 1.65   | 2.67   | 3.04   | 4.04   | 4.37   | 4.36   | 6.48   | 5.85   | 4.99   | 2.86   | 2.74   | 3.31   | 4.13   | 2.87   | 3.18   | 3.25   | <b>3.85</b>   | <b>3.90</b>   | Cap'l Spending per sh | <b>4.25</b>   |
| 7.59   | 8.79   | 9.16   | 10.14  | 10.52  | 11.73  | 13.06  | 14.00  | 15.30  | 16.27  | 16.66  | 17.24  | 19.28  | 20.06  | 20.69  | 18.15  | <b>18.70</b>  | <b>19.35</b>  | Book Value per sh C   | <b>21.75</b>  |
| 181.20 | 182.40 | 183.60 | 187.00 | 194.00 | 195.20 | 196.20 | 197.60 | 198.50 | 199.40 | 199.70 | 199.70 | 199.70 | 199.70 | 200.10 | 200.10 | <b>200.20</b> | <b>200.20</b> | Common Shs Outst'g D  | <b>200.20</b> |
| 14.9   | 13.7   | 13.8   | 12.4   | 10.8   | 13.3   | 14.4   | 15.2   | 17.7   | 18.3   | 17.7   | 17.7   | 18.3   | 16.5   | 19.0   | 16.2   | <b>16.00</b>  | <b>14.00</b>  | Avg Ann'l P/E Ratio   | <b>17.5</b>   |
| .79    | .74    | .73    | .75    | .72    | .85    | .90    | .97    | .99    | .96    | .89    | .93    | .92    | .89    | 1.01   | .84    | <b>1.00</b>   | <b>1.00</b>   | Relative P/E Ratio    | <b>.95</b>    |
| 4.9%   | 4.0%   | 3.8%   | 4.5%   | 5.0%   | 3.7%   | 3.1%   | 2.9%   | 2.5%   | 2.6%   | 3.5%   | 3.9%   | 3.6%   | 4.0%   | 3.5%   | 4.7%   | <b>4.7%</b>   | <b>4.0%</b>   | Avg Ann'l Div'd Yield | <b>4.0%</b>   |

**CAPITAL STRUCTURE as of 6/30/21**  
 Total Debt \$4879.7 mill. Due in 5 Yrs \$1278.0 mill.  
 LT Debt \$4495.2 mill. LT Interest \$158.8 mill.  
 (LT interest earned: 4.1x)

Leases, Uncapitalized Annual rentals \$6.3 mill.

Pension Assets-12/20 \$570.3 mill. Oblig \$654.6 mill.

Pfd Stock None

Common Stock 200,174,361 shs.

**MARKET CAP: \$7.1 billion (Large Cap)**

|        |        |        |        |        |        |        |        |        |        |              |              |                        |              |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|--------------|------------------------|--------------|
| 3915.9 | 3671.2 | 2867.7 | 2453.1 | 2196.9 | 2259.2 | 2261.1 | 2270.3 | 2231.6 | 2122.3 | <b>3600</b>  | <b>2750</b>  | Revenues (\$mill)      | <b>3350</b>  |
| 342.9  | 355.0  | 387.6  | 395.8  | 337.6  | 338.2  | 384.3  | 425.5  | 449.6  | 415.9  | <b>450</b>   | <b>490</b>   | Net Profit (\$mill)    | <b>570</b>   |
| 30.7%  | 26.0%  | 24.9%  | 30.4%  | 29.2%  | 30.5%  | 32.5%  | 14.5%  | 7.4%   | 13.2%  | <b>16.0%</b> | <b>14.0%</b> | Income Tax Rate        | <b>14.0%</b> |
| 9.0%   | 2.7%   | 2.6%   | 1.7%   | 3.7%   | 6.4%   | 15.0%  | 8.3%   | 1.6%   | 1.6%   | <b>2.0%</b>  | <b>1.0%</b>  | AFUDC % to Net Profit  | <b>1.0%</b>  |
| 51.6%  | 50.7%  | 43.1%  | 45.9%  | 44.3%  | 41.1%  | 41.7%  | 42.0%  | 43.6%  | 49.0%  | <b>54.5%</b> | <b>48.5%</b> | Long-Term Debt Ratio   | <b>47.5%</b> |
| 48.4%  | 49.3%  | 56.9%  | 54.1%  | 55.7%  | 58.9%  | 58.3%  | 58.0%  | 56.4%  | 51.0%  | <b>45.5%</b> | <b>51.5%</b> | Common Equity Ratio    | <b>52.5%</b> |
| 5300.4 | 5615.8 | 5337.2 | 5999.7 | 5971.6 | 5849.6 | 6600.7 | 6902.0 | 7334.7 | 7126.2 | <b>8235</b>  | <b>7520</b>  | Total Capital (\$mill) | <b>8300</b>  |
| 7474.0 | 8344.8 | 6672.8 | 6979.9 | 7322.4 | 7696.2 | 8339.9 | 8643.8 | 9044.6 | 9374.6 | <b>9820</b>  | <b>10180</b> | Net Plant (\$mill)     | <b>11250</b> |
| 7.8%   | 7.7%   | 8.6%   | 7.8%   | 6.9%   | 7.0%   | 7.0%   | 7.3%   | 7.1%   | 6.9%   | <b>6.0%</b>  | <b>7.5%</b>  | Return on Total Cap'l  | <b>8.0%</b>  |
| 13.4%  | 12.8%  | 12.8%  | 12.2%  | 10.2%  | 9.8%   | 10.0%  | 10.6%  | 10.9%  | 11.5%  | <b>12.0%</b> | <b>12.5%</b> | Return on Shr. Equity  | <b>13.0%</b> |
| 13.4%  | 12.8%  | 12.8%  | 12.2%  | 10.2%  | 9.8%   | 10.0%  | 10.6%  | 10.9%  | 11.5%  | <b>12.0%</b> | <b>12.5%</b> | Return on Com Equity E | <b>13.0%</b> |
| 7.7%   | 7.2%   | 7.3%   | 6.5%   | 4.0%   | 3.3%   | 3.5%   | 3.8%   | 3.6%   | 2.8%   | <b>3.5%</b>  | <b>4.0%</b>  | Retained to Com Eq     | <b>4.0%</b>  |
| 43%    | 44%    | 43%    | 47%    | 61%    | 67%    | 64%    | 64%    | 67%    | 76%    | <b>73%</b>   | <b>69%</b>   | All Div'ds to Net Prof | <b>69%</b>   |

**ELECTRIC OPERATING STATISTICS**

|                                | 2018 | 2019 | 2020 |
|--------------------------------|------|------|------|
| % Change Retail Sales (KWH)    | +6.8 | +1.1 | -4.9 |
| Avg. Indust. Use (MWH)         | NA   | NA   | NA   |
| Avg. Indust. Revs. per KWH (c) | 4.86 | 4.69 | 4.40 |
| Capacity at Peak (Mw)          | NA   | NA   | NA   |
| Peak Load, Summer (Mw)         | 6863 | 6817 | 6437 |
| Annual Load Factor (%)         | NA   | NA   | NA   |
| % Change Customers (yr-end)    | +9   | +1.0 | +1.1 |

**BUSINESS:** OGE Energy Corp. is a holding company for Oklahoma Gas and Electric Company (OG&E), which supplies electricity to 875,000 customers in Oklahoma (84% of electric revenues) and western Arkansas (8%); wholesale is (8%). Owns 25.5% of Enable Midstream Partners. Electric revenue breakdown: residential, 41%; commercial, 23%; industrial, 9%; oilfield, 8%; other, 19%. Generation sources: gas, 38%; coal, 15%; wind, 5%; purchased, 42%. Fuel costs: 30% of revenues. '20 reported depreciation rate (utility): 2.6%. Has 2,400 employees. Chairman, President and Chief Executive Officer: Sean Trauschke. Incorporated: Oklahoma. Address: 321 North Harvey, P.O. Box 321, Oklahoma City, Oklahoma 73101-0321. Telephone: 405-553-3000. Internet: www.oge.com.

Company is benefiting from the healthy economy in its service area and rate relief in Arkansas through the formula rate plan. **OGE Energy wants to exit its investment in midstream gas.** Its stock price was hurt by the poor performance of Enable units last year, and the company wants to be entirely a regulated utility. Enable has agreed to be acquired by Energy Transfer Partners, another master limited partnership, in a deal that is expected to close by yearend. OGE Energy will wind up with \$35 million and a 3% stake in Energy Transfer, which will eventually be sold. Our estimates and projections will include the company's midstream gas investments until these have been sold.

Fixed Charge Cov. (%) 292 335 326

| ANNUAL RATES       | Past 10 Yrs. | Past 5 Yrs. | Est'd '18-'20 |
|--------------------|--------------|-------------|---------------|
| of change (per sh) |              |             | to '24-'26    |
| Revenues           | -5.0%        | -2.5%       | 7.0%          |
| "Cash Flow"        | 4.0%         | 3.0%        | 6.0%          |
| Earnings           | 4.5%         | 3.0%        | 4.0%          |
| Dividends          | 7.5%         | 9.5%        | 4.5%          |
| Book Value         | 6.0%         | 4.0%        | 1.5%          |

**OGE Energy's utility subsidiary is having an active year from a regulatory standpoint.** In February, Oklahoma Gas and Electric was affected by a cold spell that caused gas and purchased-power costs to surge. (This is why revenues soared in the first quarter.) The increased costs amounted to \$855 million, most of which applied to the utility's Oklahoma jurisdiction. OG&E has asked the Oklahoma commission, and will ask the Arkansas regulators, to approve the issuance of securitized bonds in order to recover the excess power costs. The issuances will likely occur next year. In October, OG&E will put forth its annual filing in Arkansas under the state's formula rate plan and request an extension of this regulatory mechanism. In late 2021, the utility will file a general rate case in Oklahoma, with an order due 180 days after the filing date.

**We expect the board to raise the dividend, effective with the October payment.** We think the annual increase will be \$0.05 a share (3.1%). This is lower than in recent years because the payout ratio is high. **The stock is untimely, but offers an attractive dividend yield and decent 3- to 5-year total return potential.**

| Cal-endar | QUARTERLY REVENUES (\$ mill.) |        |        |        | Full Year |
|-----------|-------------------------------|--------|--------|--------|-----------|
|           | Mar.31                        | Jun.30 | Sep.30 | Dec.31 |           |
| 2018      | 492.7                         | 567.0  | 698.8  | 511.8  | 2270.3    |
| 2019      | 490.0                         | 513.7  | 755.4  | 472.5  | 2231.6    |
| 2020      | 431.3                         | 503.5  | 702.1  | 485.4  | 2122.3    |
| 2021      | 1630.6                        | 577.4  | 800    | 592    | 3600      |
| 2022      | 600                           | 650    | 900    | 600    | 2750      |

**We raised our 2021 and 2022 earnings estimates by \$0.05 a share each year.** Utility income is coming in as management had expected, but OGE Energy's equity income from its investment in Enable Midstream Partners continues to be greater than we had estimated. The com-

**Paul E. Debbas, CFA** September 10, 2021

| Cal-endar | EARNINGS PER SHARE A |        |        |        | Full Year |
|-----------|----------------------|--------|--------|--------|-----------|
|           | Mar.31               | Jun.30 | Sep.30 | Dec.31 |           |
| 2018      | .27                  | .55    | 1.02   | .27    | 2.12      |
| 2019      | .24                  | .50    | 1.25   | .26    | 2.24      |
| 2020      | .23                  | .51    | 1.04   | .30    | 2.08      |
| 2021      | .26                  | .56    | 1.18   | .25    | 2.25      |
| 2022      | .25                  | .60    | 1.30   | .30    | 2.45      |

| Cal-endar | QUARTERLY DIVIDENDS PAID B |        |        |        | Full Year |
|-----------|----------------------------|--------|--------|--------|-----------|
|           | Mar.31                     | Jun.30 | Sep.30 | Dec.31 |           |
| 2017      | .3025                      | .3025  | .3025  | .3325  | 1.24      |
| 2018      | .3325                      | .3325  | .3325  | .365   | 1.36      |
| 2019      | .365                       | .365   | .365   | .3875  | 1.48      |
| 2020      | .3875                      | .3875  | .3875  | .4025  | 1.57      |
| 2021      | .4025                      | .4025  | .4025  |        |           |

(A) Diluted EPS. Excl. nonrecurring gain (losses): '15, (33c); '17, \$1.18; '19, (8c); '20, (\$2.95); gains on discount ops.: '05, 25c; '06, 20c. '18 & '19 EPS don't sum due to rounding. Next earnings report due early Nov. (B) Div's historically paid in late Jan., Apr., July, & Oct. (C) Incl. deferred charges. In '20: \$2.08/sh. (D) In mill., adj. for split. (E) Rate base: Net original cost. Rate allowed on com. eq. in OK in '19: 9.5%; in AR in '18: 9.5%; earned on avg. com. eq., '20: 9.9%. Regulatory Climate: Average.

| Company's Financial Strength | A  |
|------------------------------|----|
| Stock's Price Stability      | 80 |
| Price Growth Persistence     | 25 |
| Earnings Predictability      | 90 |

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| OTTER TAIL CORP. NDQ-OTTR   |                                       |                 |  |        |           |       |       |       |       | RECENT PRICE | P/E RATIO | (Trailing: 18.0) | RELATIVE P/E RATIO | DIV'D YLD | VALUE LINE         |       |       |                                  |       |
|---|---------------------------------------|-----------------|--|--------|-----------|-------|-------|-------|-------|--------------|-----------|------------------|--------------------|-----------|--------------------|-------|-------|----------------------------------|-------|
|   |                                       |                 |  |        |           |       |       |       |       | 55.02        | 14.8      | (Median: 21.0)   | 0.77               | 2.9%      |                    |       |       |                                  |       |
| TIMELINESS  | 3                                     | Raised 5/14/21  | High: 25.4   | 23.5   | 25.3      | 31.9  | 32.7  | 33.4  | 42.6  | 48.7         | 51.9      | 57.7             | 56.9               | 55.2      | Target Price Range |       |       |                                  |       |
| SAFETY  | 2                                     | Raised 6/17/16  | Low: 18.2  | 17.5   | 20.7      | 25.2  | 26.5  | 24.8  | 25.8  | 35.7         | 39.0      | 45.9             | 31.0               | 39.4      | 2024 2025 2026     |       |       |                                  |       |
| TECHNICAL   | 3                                     | Raised 9/3/21   | <b>LEGENDS</b><br>0.61 x Dividends p sh divided by Interest Rate<br>. . . . Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| BETA  | .90                                   | (1.00 = Market) |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$37-\$69 \$53 (-5%)  |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total Return<br>Low 50 (+20%) (-10%) 7% 1%  |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>Institutional Decisions</b><br>4Q2020 1Q2021 2Q2021<br>to Buy 89 75 85<br>to Sell 63 75 72<br>Hlds(000) 19252 19116 19170<br>Percent shares traded 9 6 3   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2005  | 2006                                  | 2007            | 2008   | 2009   | 2010      | 2011  | 2012  | 2013  | 2014  | 2015         | 2016      | 2017             | 2018               | 2019      | 2020               | 2021  | 2022  | © VALUE LINE PUB. LLC            | 24-26 |
| 35.59   | 37.43                                 | 41.50           | 37.06  | 29.03  | 31.08     | 29.86 | 23.76 | 24.63 | 21.48 | 20.60        | 20.42     | 21.47            | 23.10              | 22.90     | 21.46              | 26.45 | 24.70 | Revenues per sh                  | 29.25 |
| 3.35  | 3.39                                  | 3.55            | 2.81   | 2.76   | 2.60      | 2.36  | 2.71  | 3.02  | 3.09  | 3.14         | 3.44      | 3.70             | 3.96               | 4.11      | 4.29               | 5.85  | 5.10  | "Cash Flow" per sh               | 6.00  |
| 1.78  | 1.69                                  | 1.78            | 1.09   | .71    | .38       | .45   | 1.05  | 1.37  | 1.55  | 1.56         | 1.60      | 1.86             | 2.06               | 2.17      | 2.34               | 3.65  | 2.80  | Earnings per sh <sup>A</sup>     | 3.25  |
| 1.12  | 1.15                                  | 1.17            | 1.19   | 1.19   | 1.19      | 1.19  | 1.19  | 1.19  | 1.21  | 1.23         | 1.25      | 1.28             | 1.34               | 1.40      | 1.48               | 1.56  | 1.64  | Div'd Decl'd per sh <sup>B</sup> | 2.00  |
| 2.04  | 2.35                                  | 5.43            | 7.51   | 4.95   | 2.38      | 2.04  | 3.20  | 4.53  | 4.40  | 4.23         | 4.10      | 3.36             | 2.66               | 5.16      | 8.96               | 3.20  | 5.55  | Cap'l Spending per sh            | 2.75  |
| 15.80   | 16.67                                 | 17.55           | 19.14  | 18.78  | 17.57     | 15.83 | 14.43 | 14.75 | 15.39 | 15.98        | 17.03     | 17.62            | 18.38              | 19.46     | 21.00              | 23.05 | 24.15 | Book Value per sh <sup>C</sup>   | 27.75 |
| 29.40   | 29.52                                 | 29.85           | 35.38  | 35.81  | 36.00     | 36.10 | 36.17 | 36.27 | 37.22 | 37.86        | 39.35     | 39.56            | 39.66              | 40.16     | 41.47              | 41.60 | 41.70 | Common Shs Outst'g <sup>D</sup>  | 42.00 |
| 15.4  | 17.3                                  | 19.0            | 30.1   | 31.2   | NMF       | NMF   | 21.7  | 21.1  | 18.8  | 18.2         | 20.2      | 22.1             | 22.2               | 23.5      | 18.3               | 18.3  | 18.3  | Avg Ann'l P/E Ratio              | 17.5  |
| .82   | .93                                   | 1.01            | 1.81   | 2.08   | NMF       | NMF   | 1.38  | 1.19  | .99   | .92          | 1.06      | 1.11             | 1.20               | 1.25      | .95                | .95   | .95   | Relative P/E Ratio               | .95   |
| 4.1%  | 3.9%                                  | 3.5%            | 3.6%   | 5.4%   | 5.7%      | 5.6%  | 5.2%  | 4.1%  | 4.1%  | 4.3%         | 3.9%      | 3.1%             | 2.9%               | 2.7%      | 3.5%               | 3.5%  | 3.5%  | Avg Ann'l Div'd Yield            | 3.5%  |
| <b>CAPITAL STRUCTURE as of 6/30/21</b><br>Total Debt \$892.5 mill. Due in 5 Yrs \$298.1 mill.<br>LT Debt \$624.5 mill. LT Interest \$35.1 mill.<br>(LT interest earned: 4.4x)   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>Leases, Uncapitalized</b> Annual rentals \$5.4 mill.<br><b>Pension Assets-12/20</b> \$360.7 mill. Oblig \$428.4 mill.  |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>Pfd Stock</b> None   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>Common Stock</b> 41,539,334 shs. as of 7/30/21   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>MARKET CAP: \$2.2 billion (Mid Cap)</b>  |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>ELECTRIC OPERATING STATISTICS</b>  |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| % Change Retail Sales (KWH) 2018 +3.4 2019 -2 2020 -3.9<br>Avg. Indust. Use (MWH) NA NA NA<br>Avg. Indust. Revs. per KWH (c) 5.97 NA NA<br>Capacity at Peak (Mw) NA NA NA<br>Peak Load, Winter (Mw) 912 NA NA<br>Annual Load Factor (%) NA NA NA<br>% Change Customers (yr-end) +2 +1 NA  |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| Fixed Charge Cov. (%) 409 407 405   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>ANNUAL RATES</b> Past Past Est'd '18-'20<br>of change (per sh) 10 Yrs. 5 Yrs. to '24-'26<br>Revenues -3.5% - - 4.5%<br>"Cash Flow" 4.0% 6.0% 6.5%<br>Earnings 11.5% 8.0% 7.0%<br>Dividends 1.5% 3.0% 6.0%<br>Book Value .5% 5.0% 6.0%  |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| Cal-endar   | QUARTERLY REVENUES (\$ mill.)         |                 |  |        | Full Year |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
|   | Mar.31                                | Jun.30          | Sep.30   | Dec.31 |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2018  | 241.2                                 | 226.3           | 227.7  | 221.2  | 916.4     |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2019  | 246.0                                 | 229.2           | 228.6  | 215.7  | 919.5     |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2020  | 234.7                                 | 192.8           | 235.8  | 226.8  | 890.1     |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2021  | 261.7                                 | 285.6           | 300  | 252.7  | 1100      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2022  | 265                                   | 255             | 260  | 250    | 1030      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| Cal-endar   | EARNINGS PER SHARE <sup>A</sup>       |                 |  |        | Full Year |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
|   | Mar.31                                | Jun.30          | Sep.30   | Dec.31 |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2018  | .66                                   | .47             | .58  | .35    | 2.06      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2019  | .66                                   | .39             | .62  | .51    | 2.17      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2020  | .60                                   | .42             | .87  | .45    | 2.34      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2021  | .73                                   | 1.01            | 1.16   | .75    | 3.65      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2022  | .80                                   | .55             | .90  | .55    | 2.80      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| Cal-endar   | QUARTERLY DIVIDENDS PAID <sup>B</sup> |                 |  |        | Full Year |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
|   | Mar.31                                | Jun.30          | Sep.30   | Dec.31 |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2017  | .32                                   | .32             | .32  | .32    | 1.28      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2018  | .335                                  | .335            | .335   | .335   | 1.34      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2019  | .35                                   | .35             | .35  | .35    | 1.40      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2020  | .37                                   | .37             | .37  | .37    | 1.48      |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| 2021  | .39                                   | .39             | .39  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>BUSINESS:</b> Otter Tail Corporation is the parent of Otter Tail Power Company, which supplies electricity to 133,000 customers in Minnesota (53% of retail electric revenues), North Dakota (38%), and South Dakota (9%). Electric rev. breakdown: residential, 32%; commercial & farms, 36%; industrial, 30%; other, 2%. Generating sources: coal, 38%; wind & other, 18%; purchased, 44%. Fuel costs: 12% of revenues. Also has operations in manufacturing and plastics (30% of '20 operating income). '20 deprec. rate: 2.7%. Has 2,100 employees. Chairman: Nathan I. Partain. President & CEO: Charles S. MacFarlane. Inc.: Minnesota. Address: 215 South Cascade St., P.O. Box 496, Fergus Falls, Minnesota 56538-0496. Tel.: 866-410-8780. Internet: www.ottertail.com. |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>Otter Tail Corporation's earnings will return to a more-normal level in 2022. The oversized profits at the Plastics division are not sustainable. Even so, the \$2.80 a share we look for (up a nickel from our previous report) would still be a healthy tally. Keep in mind that Otter Tail's initial earnings guidance for 2021 (issued in mid-February) was \$2.39-\$2.54 a share.</b>   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>Otter Tail Power has a rate case pending in Minnesota.</b> The utility is seeking a rate hike of \$8.2 million (3.8%), based on a 10.2% return on equity and a 52.5% common-equity ratio. An interim increase of \$6.9 million (3.2%) took effect at the start of 2021. Otter Tail wants to place in the rate base a gas-fired plant that was completed earlier this year. The company is also asking for a regulatory mechanism that decouples revenues from volume. The final order is expected in the fourth quarter.   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <b>The stock's dividend yield is below the utility average.</b> The recent quotation is within our 3- to 5-year Target Price Range, so total return potential is just modest.   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |
| <i>Paul E. Debbas, CFA September 10, 2021</i>   |                                       |                 |  |        |           |       |       |       |       |              |           |                  |                    |           |                    |       |       |                                  |       |

(A) Dil. EPS. Excl. nonrec. gains (loss): '10, (44c); '11, 26c; '13, 2c; gains (losses) from disc. ops.: '05, 33c; '06, 1c; '11, (\$1.11); '12, (\$1.22); '13, 2c; '14, 2c; '15, 2c; '16, 1c; '17, 1c. '19 EPS don't sum due to rounding. Next earnings report due early Nov. (B) Div'ds histor. pd. in early Mar., Jun., Sept., & Dec. (C) Incl. intang. In '20: \$5.21/sh. (D) In mill. (E) Rate all'd on com. eq. in MN in '17: 9.41%; in ND in '18: 9.77%; in SD in '19: 8.75%; earn. avg. com. eq., '20: 11.6%. Reg. Clim.: MN, ND, Avg.; SD, Above Avg.

Company's Financial Strength A  
 Stock's Price Stability 100  
 Price Growth Persistence 75  
 Earnings Predictability 95

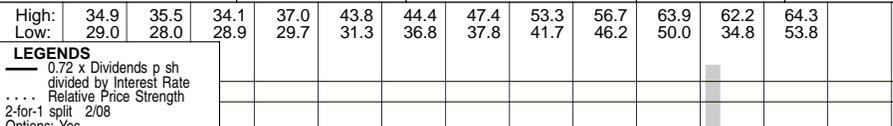
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# P.S. ENTERPRISE GP. NYSE-PEG

RECENT PRICE **62.86** P/E RATIO **19.2** (Trailing: 17.6; Median: 14.0) RELATIVE P/E RATIO **1.00** DIV'D YLD **3.3%** VALUE LINE

**TIMELINESS** 2 Raised 6/11/21  
**SAFETY** 1 Raised 11/23/12  
**TECHNICAL** 3 Lowered 7/23/21  
**BETA** .95 (1.00 = Market)

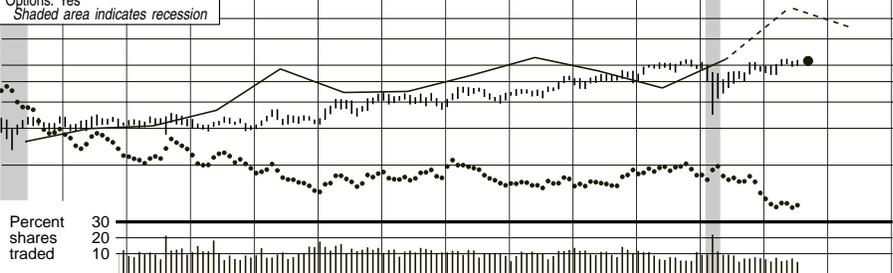


| Target Price Range | 2024 | 2025 | 2026 |
|--------------------|------|------|------|
|                    |      |      |      |

**18-Month Target Price Range**  
Low-High Midpoint (% to Mid)  
\$45-\$87 \$66 (5%)

**2024-26 PROJECTIONS**  
High Price 70 Gain (+10%)  
Low Price 60 (-5%)  
Ann'l Total Return 6%  
3%

| Institutional Decisions |        |        |        |
|-------------------------|--------|--------|--------|
|                         | 3Q2020 | 4Q2020 | 1Q2021 |
| to Buy                  | 361    | 364    | 378    |
| to Sell                 | 364    | 383    | 366    |
| Hlds(000)               | 351963 | 352014 | 353937 |



| % TOT. RETURN 7/21 |            |                  |
|--------------------|------------|------------------|
|                    | THIS STOCK | VL. ARITH. INDEX |
| 1 yr.              | 14.2       | 55.5             |
| 3 yr.              | 32.4       | 48.6             |
| 5 yr.              | 59.8       | 95.5             |

| 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015   | 2016   | 2017   | 2018   | 2019   | 2020   | 2021          | 2022          | © VALUE LINE PUB. LLC 24-26 |               |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------------|---------------|-----------------------------|---------------|
| 24.74  | 24.07  | 25.28  | 27.94  | 24.57  | 23.31  | 22.42  | 19.33  | 19.71  | 21.52  | 20.61  | 18.22  | 18.14  | 19.24  | 19.99  | 19.05  | <b>19.35</b>  | <b>20.65</b>  | Revenues per sh             | <b>23.50</b>  |
| 3.42   | 3.91   | 4.36   | 4.68   | 4.98   | 5.27   | 5.36   | 4.87   | 5.17   | 5.82   | 6.15   | 5.07   | 5.30   | 5.44   | 6.76   | 6.54   | <b>6.30</b>   | <b>6.85</b>   | "Cash Flow" per sh          | <b>7.75</b>   |
| 1.79   | 1.85   | 2.59   | 2.90   | 3.08   | 3.07   | 3.11   | 2.44   | 2.45   | 2.99   | 3.30   | 2.83   | 2.82   | 2.76   | 3.90   | 3.61   | <b>3.25</b>   | <b>3.65</b>   | Earnings per sh A           | <b>4.25</b>   |
| 1.12   | 1.14   | 1.17   | 1.29   | 1.33   | 1.37   | 1.37   | 1.42   | 1.44   | 1.48   | 1.56   | 1.64   | 1.72   | 1.80   | 1.88   | 1.96   | <b>2.04</b>   | <b>2.12</b>   | Div'd Decl'd per sh B       | <b>2.40</b>   |
| 2.04   | 2.01   | 2.65   | 3.50   | 3.55   | 4.27   | 4.12   | 5.09   | 5.56   | 5.58   | 7.65   | 8.32   | 8.30   | 7.76   | 6.28   | 5.80   | <b>6.25</b>   | <b>6.95</b>   | Cap'l Spending per sh       | <b>7.00</b>   |
| 11.99  | 13.35  | 14.35  | 15.36  | 17.37  | 19.04  | 20.30  | 21.31  | 22.95  | 24.09  | 25.86  | 26.01  | 27.42  | 28.53  | 29.94  | 31.71  | <b>32.10</b>  | <b>33.65</b>  | Book Value per sh C         | <b>39.00</b>  |
| 502.33 | 505.29 | 508.52 | 506.02 | 505.99 | 505.97 | 505.95 | 505.89 | 505.86 | 505.84 | 505.28 | 504.87 | 505.00 | 504.00 | 504.00 | 504.00 | <b>504.00</b> | <b>504.00</b> | Common Shs Outst'g D        | <b>504.00</b> |
| 16.5   | 17.8   | 16.5   | 13.6   | 10.0   | 10.4   | 10.4   | 12.8   | 13.5   | 12.6   | 12.4   | 15.3   | 16.3   | 18.7   | 15.1   | 14.9   | <b>14.9</b>   | <b>14.9</b>   | Avg Ann'l P/E Ratio         | <b>15.5</b>   |
| .88    | .96    | .88    | .82    | .67    | .66    | .65    | .81    | .76    | .66    | .62    | .80    | .82    | 1.01   | .80    | .77    | <b>.77</b>    | <b>.77</b>    | Relative P/E Ratio          | <b>.85</b>    |
| 3.8%   | 3.5%   | 2.7%   | 3.3%   | 4.3%   | 4.3%   | 4.2%   | 4.6%   | 4.4%   | 3.9%   | 3.8%   | 3.8%   | 3.7%   | 3.5%   | 3.2%   | 3.6%   | <b>3.6%</b>   | <b>3.6%</b>   | Avg Ann'l Div'd Yield       | <b>3.7%</b>   |

**CAPITAL STRUCTURE as of 3/31/21**  
Total Debt \$17440 mill. Due in 5 Yrs \$7666 mill.  
LT Debt \$15346 mill. LT Interest \$530 mill.  
(LT interest earned: 4.8x)

Leases, Uncapitalized Annual rentals \$45 mill.

Pension Assets-12/20 \$6368 mill. Oblig \$7507 mill.

Pfd Stock None

Common Stock 505,479,706 shs. as of 4/20/21

MARKET CAP: \$32 billion (Large Cap)

|        |        |        |        |        |        |        |        |        |        |              |              |                        |              |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|--------------|------------------------|--------------|
| 11343  | 9781.0 | 9968.0 | 10886  | 10415  | 9198.0 | 9161.0 | 9696.0 | 10076  | 9603.0 | <b>9750</b>  | <b>10400</b> | Revenues (\$mill)      | <b>11800</b> |
| 1577.0 | 1239.0 | 1243.0 | 1518.0 | 1679.0 | 1436.0 | 1431.0 | 1399.0 | 1979.0 | 1829.0 | <b>1645</b>  | <b>1850</b>  | Net Profit (\$mill)    | <b>2130</b>  |
| 40.4%  | 36.2%  | 39.5%  | 38.2%  | 37.4%  | 31.7%  | 37.3%  | 22.3%  | 15.9%  | 16.1%  | <b>20.0%</b> | <b>20.0%</b> | Income Tax Rate        | <b>20.0%</b> |
| 2.7%   | 4.8%   | 4.6%   | 4.5%   | 5.5%   | 8.4%   | 10.6%  | 9.8%   | 5.5%   | 7.2%   | <b>8.0%</b>  | <b>7.0%</b>  | AFUDC % to Net Profit  | <b>6.0%</b>  |
| 42.1%  | 38.3%  | 40.4%  | 40.4%  | 40.3%  | 45.3%  | 46.6%  | 47.8%  | 47.7%  | 47.6%  | <b>48.5%</b> | <b>47.0%</b> | Long-Term Debt Ratio   | <b>51.5%</b> |
| 57.9%  | 61.7%  | 59.6%  | 59.6%  | 59.7%  | 54.7%  | 53.4%  | 52.2%  | 52.3%  | 52.4%  | <b>51.5%</b> | <b>50.5%</b> | Common Equity Ratio    | <b>48.5%</b> |
| 17731  | 17467  | 19470  | 20446  | 21900  | 24025  | 25915  | 27545  | 28832  | 30480  | <b>31375</b> | <b>33475</b> | Total Capital (\$mill) | <b>40600</b> |
| 17849  | 19736  | 21645  | 23589  | 26539  | 29286  | 31797  | 34363  | 35844  | 37585  | <b>39250</b> | <b>41200</b> | Net Plant (\$mill)     | <b>46800</b> |
| 10.2%  | 8.1%   | 7.5%   | 8.4%   | 8.6%   | 6.8%   | 6.4%   | 6.0%   | 7.8%   | 6.9%   | <b>6.0%</b>  | <b>6.5%</b>  | Return on Total Cap'l  | <b>6.0%</b>  |
| 15.4%  | 11.5%  | 10.7%  | 12.5%  | 12.9%  | 10.9%  | 10.3%  | 9.7%   | 13.1%  | 11.4%  | <b>10.0%</b> | <b>11.0%</b> | Return on Shr. Equity  | <b>11.0%</b> |
| 15.4%  | 11.5%  | 10.7%  | 12.5%  | 12.9%  | 10.9%  | 10.3%  | 9.7%   | 13.1%  | 11.4%  | <b>10.0%</b> | <b>11.0%</b> | Return on Com Equity E | <b>11.0%</b> |
| 8.6%   | 4.8%   | 4.4%   | 6.3%   | 6.8%   | 4.6%   | 4.1%   | 3.4%   | 6.8%   | 5.2%   | <b>4.0%</b>  | <b>4.5%</b>  | Retained to Com Eq     | <b>4.5%</b>  |
| 44%    | 58%    | 59%    | 49%    | 47%    | 58%    | 61%    | 65%    | 48%    | 54%    | <b>63%</b>   | <b>58%</b>   | All Div'ds to Net Prof | <b>57%</b>   |

| ELECTRIC OPERATING STATISTICS |      |      |      |
|-------------------------------|------|------|------|
|                               | 2018 | 2019 | 2020 |
| % Change Retail Sales (KWH)   | +2.8 | -2.9 | -2.5 |
| Avg. Indust. Use (MWH)        | NA   | NA   | NA   |
| Avg. Indust. Revs. per KWH(c) | NA   | NA   | NA   |
| Capacity at Peak (Mw)         | NA   | NA   | NA   |
| Peak Load, Summer (Mw)        | 9978 | 9753 | NA   |
| Annual Load Factor (%)        | NA   | NA   | NA   |
| % Change Customers (avg.)     | NA   | NA   | NA   |

**BUSINESS:** Public Service Enterprise Group Incorporated is a holding company for Public Service Electric and Gas Company (PSE&G), which serves 2.3 million electric and 1.9 million gas customers in New Jersey, and PSEG Power LLC, a nonregulated power generator with nuclear, gas, and coal-fired plants in the Northeast. PSEG Energy Holdings is involved in renewable energy.

The company no longer breaks out data on electric and gas operating statistics. Fuel costs: 32% of revenues. '20 reported depreciation rates (utility): 1.8%-2.6%. Has 12,800 employees. Chairman, President & CEO: Dr. Ralph Izzo. COO: Ralph A. LaRossa. Inc.: New Jersey. Address: 80 Park Plaza, P.O. Box 1171, Newark, New Jersey 07101-1171. Tel.: 973-430-7000. Internet: www.pseg.com.

| ANNUAL RATES       |              |             |               |
|--------------------|--------------|-------------|---------------|
|                    | Past 10 Yrs. | Past 5 Yrs. | Est'd '18-'20 |
| of change (per sh) |              |             |               |
| Revenues           | -2.5%        | -1.0%       | 3.0%          |
| "Cash Flow"        | 2.5%         | 2.0%        | 3.5%          |
| Earnings           | 1.5%         | 3.5%        | 3.5%          |
| Dividends          | 3.5%         | 4.5%        | 4.0%          |
| Book Value         | 5.5%         | 4.5%        | 4.5%          |

**Public Service Enterprise Group is selling its nonnuclear generating assets.** The company wants to reduce its business risk. PSEG has completed the sale of its solar assets, and received \$500 million-\$600 million. However, the company took a \$517 million pretax charge to write down the value of the remaining assets. We figure this amounted to \$0.81 a share after taxes, and treated this as non-recurring. The sale of the remaining assets is expected to be completed in the fourth quarter or the first period of 2022. PSEG plans to use the cash for debt reduction and other purposes.

tric transmission system will be reduced from 11.2% to 9.9% (retroactive to August 1st) if the federal regulators approve a settlement. This would cut annual earning power by \$0.10-\$0.12 a share. PSEG's profit guidance of \$3.40-\$3.55 excludes mark-to-market items and unrealized gains or losses on the nuclear decommissioning trusts.

**PSE&G is faring well, despite the expected cut in transmission rates.** Regulatory mechanisms enable current recovery of most of its capital spending for programs that upgrade its electric and gas system. This is the key factor in the profit improvement we expect in 2022.

**PSEG is investing in offshore wind.** The company has agreed to take a 25% stake in a project. This has profit potential, but comes with construction risk.

**This timely stock is top ranked for Safety.** However, its valuation is high. The dividend yield is only average for a utility. With the recent quotation within our 2024-2026 Target Price Range, total return potential is subpar for the next 18 months and the 3- to 5-year period.

| QUARTERLY REVENUES (\$ mill.) |        |        |        |        |           |
|-------------------------------|--------|--------|--------|--------|-----------|
| Cal-endar                     | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Full Year |
| 2018                          | 2818   | 2016   | 2394   | 2468   | 9696      |
| 2019                          | 2980   | 2316   | 2302   | 2478   | 10076     |
| 2020                          | 2781   | 2050   | 2370   | 2402   | 9603      |
| 2021                          | 2889   | 1874   | 2487   | 2500   | 9750      |
| 2022                          | 3050   | 2150   | 2600   | 2600   | 10400     |

**We expect lower earnings in 2021.** Last year, mark-to-market accounting items and unrealized gains on the nuclear decommissioning trust boosted the bottom line by \$0.18 a share. These items were net negative in the first six months of 2022. PSEG Power, the main nonutility subsidiary, will likely post a decline in income due to lower market prices, higher expenses for a nuclear plant outage, and the absence of tax credits booked last year. Furthermore, the allowed return on equity for Public Service Electric and Gas' elec-

tronic transmission system will be reduced from 11.2% to 9.9% (retroactive to August 1st) if the federal regulators approve a settlement. This would cut annual earning power by \$0.10-\$0.12 a share. PSEG's profit guidance of \$3.40-\$3.55 excludes mark-to-market items and unrealized gains or losses on the nuclear decommissioning trusts.

**PSE&G is faring well, despite the expected cut in transmission rates.** Regulatory mechanisms enable current recovery of most of its capital spending for programs that upgrade its electric and gas system. This is the key factor in the profit improvement we expect in 2022.

**PSEG is investing in offshore wind.** The company has agreed to take a 25% stake in a project. This has profit potential, but comes with construction risk.

**This timely stock is top ranked for Safety.** However, its valuation is high. The dividend yield is only average for a utility. With the recent quotation within our 2024-2026 Target Price Range, total return potential is subpar for the next 18 months and the 3- to 5-year period.

| EARNINGS PER SHARE A |        |        |        |        |           |
|----------------------|--------|--------|--------|--------|-----------|
| Cal-endar            | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Full Year |
| 2018                 | 1.10   | .53    | .81    | .32    | 2.76      |
| 2019                 | 1.38   | .86    | .80    | .86    | 3.90      |
| 2020                 | .88    | .89    | .99    | .85    | 3.61      |
| 2021                 | 1.28   | .46    | .93    | .58    | 3.25      |
| 2022                 | 1.30   | .80    | .95    | .60    | 3.65      |

| QUARTERLY DIVIDENDS PAID B + † |        |        |        |        |           |
|--------------------------------|--------|--------|--------|--------|-----------|
| Cal-endar                      | Mar.31 | Jun.30 | Sep.30 | Dec.31 | Full Year |
| 2017                           | .43    | .43    | .43    | .43    | 1.72      |
| 2018                           | .45    | .45    | .45    | .45    | 1.80      |
| 2019                           | .47    | .47    | .47    | .47    | 1.88      |
| 2020                           | .49    | .49    | .49    | .49    | 1.96      |
| 2021                           | .51    | .51    |        |        |           |

(A) Diluted EPS. Excl. nonrec. gains (losses): '06, (35c); '08, (96c); '09, 6c; '11, (34c); '12, 7c; '16, (30c); '17, 28c (net); '18, 8c; '19, (62c); '20, 15c; '21, (81c); gains (loss) from disc. ops.: '05, (33c); '06, 12c; '07, 3c; '08, 40c; '11, 13c. Next earnings report due late Oct. (B) Div'ds historically paid in late Mar., June, Sept., & Dec. ■ Div'd reinvest. plan avail. (C) Incl. intang. In '20: \$8.00/sh. (D) In mill., adj. for split. (E) Rate base: Net orig. cost. Rate all'd on com. eq. in '18: 9.6%; earned on avg. com. eq., '20: 11.8%. Regulatory Climate: Avg.

| Company's Financial Strength |  | A++ |
|------------------------------|--|-----|
| Stock's Price Stability      |  | 95  |
| Price Growth Persistence     |  | 55  |
| Earnings Predictability      |  | 80  |

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| PINNACLE WEST NYSE-PNW  |  |        |        |        |        |              |             |               |        | RECENT PRICE | P/E RATIO                           |        | RELATIVE P/E RATIO          |        | DIV'D YLD |                                       | VALUE LINE |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
|---|--|--------|--------|--------|--------|--------------|-------------|---------------|--------|--------------|-------------------------------------|--------|-----------------------------|--------|-----------|---------------------------------------|------------|----------------------------------|-----------------------------------|--------|-------|--------|------|-------|-------|-------|-----|------|------|-----|------|------|-----|------|
|   |  |        |        |        |        |              |             |               |        | 83.78        | 16.4 (Trailing: 17.0; Median: 17.0) |        | 0.83                        |        | 4.1%      |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>TIMELINESS</b> 3 Lowered 3/5/21  | High: 42.7   | 48.9   | 54.7   | 61.9   | 71.1   | 73.3         | 82.8        | 92.5          | 92.6   | 99.8         | 105.5                               | 88.5   | Target Price Range          |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>SAFETY</b> 1 Raised 5/3/13   | Low: 32.3  | 37.3   | 45.9   | 51.5   | 51.2   | 56.0         | 62.5        | 75.8          | 73.4   | 81.6         | 60.1                                | 69.9   | 2024                        | 2025   | 2026      |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>TECHNICAL</b> 3 Raised 7/2/21  | <b>LEGENDS</b><br>0.58 x Dividends p sh divided by Interest Rate<br>..... Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |        |        |        |        |              |             |               |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>BETA</b> .90 (1.00 = Market)   | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$59-\$126 \$93 (10%)  |        |        |        |        |              |             |               |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total<br>Low 105 (+25%) 125 (+50%) 14% Return 10%                               |  |        |        |        |        |              |             |               |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>Institutional Decisions</b><br>3Q2020 4Q2020 1Q2021<br>to Buy 237 238 230<br>to Sell 229 222 242<br>Hld's(000) 93145 93836 94642 |  |        |        |        |        |              |             |               |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>2005-2022</b><br>2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022                       |  |        |        |        |        |              |             |               |        |              |                                     |        | © VALUE LINE PUB. LLC 24-26 |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 30.16   | 34.03  | 35.07  | 33.37  | 32.50  | 30.01  | 29.67        | 30.09       | 31.35         | 31.58  | 31.50        | 31.42                               | 31.90  | 32.93                       | 30.87  | 31.81     | 31.85                                 | 31.80      | Revenues per sh                  | 35.00                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 5.76  | 9.70   | 9.29   | 8.13   | 8.08   | 6.85   | 7.52         | 7.92        | 8.15          | 8.09   | 9.09         | 9.39                                | 9.79   | 11.41                       | 11.13  | 10.86     | 11.50                                 | 11.90      | "Cash Flow" per sh               | 14.50                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 2.24  | 3.17   | 2.96   | 2.12   | 2.26   | 3.08   | 2.99         | 3.50        | 3.66          | 3.58   | 3.92         | 3.95                                | 4.43   | 4.54                        | 4.77   | 4.87      | 5.10                                  | 5.45       | Earnings per sh <sup>A</sup>     | 6.50                              |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 1.93  | 2.03   | 2.10   | 2.10   | 2.10   | 2.10   | 2.10         | 2.67        | 2.23          | 2.33   | 2.44         | 2.56                                | 2.70   | 2.87                        | 3.04   | 3.23      | 3.42                                  | 3.63       | Div'd Decl'd per sh <sup>B</sup> | 4.25                              |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 6.39  | 7.59   | 9.37   | 9.46   | 7.64   | 7.03   | 8.26         | 8.24        | 9.36          | 8.38   | 9.84         | 11.64                               | 12.80  | 10.73                       | 10.76  | 11.93     | 13.90                                 | 13.30      | Cap'l Spending per sh            | 12.00                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 34.57   | 34.48  | 35.15  | 34.16  | 32.69  | 33.86  | 34.98        | 36.20       | 38.07         | 39.50  | 41.30        | 43.15                               | 44.80  | 46.59                       | 48.30  | 49.96     | 51.55                                 | 54.35      | Book Value per sh <sup>C</sup>   | 61.50                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 99.08   | 99.96  | 100.49 | 100.89 | 101.43 | 108.77 | 109.25       | 109.74      | 110.18        | 110.57 | 110.98       | 111.34                              | 111.75 | 112.10                      | 112.44 | 112.76    | 113.00                                | 118.00     | Common Shs Outst'g <sup>D</sup>  | 120.00                            |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 19.2  | 13.7   | 14.9   | 16.1   | 13.7   | 12.6   | 14.6         | 14.3        | 15.3          | 15.9   | 16.0         | 18.7                                | 19.3   | 17.8                        | 19.4   | 16.7      | Bold figures are Value Line estimates |            | Avg Ann'l P/E Ratio              | 17.5                              |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 1.02  | .74  | .79    | .97    | .91    | .80    | .92          | .91         | .86           | .84    | .81          | .98                                 | .97    | .96                         | 1.03   | .86       |                                       |            | Relative P/E Ratio               | .95                               |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| 4.5%  | 4.7%   | 4.8%   | 6.2%   | 6.8%   | 5.4%   | 4.8%         | 5.3%        | 4.0%          | 4.1%   | 3.9%         | 3.5%                                | 3.2%   | 3.5%                        | 3.3%   | 4.0%      |                                       |            | Avg Ann'l Div'd Yield            | 3.7%                              |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>CAPITAL STRUCTURE as of 3/31/21</b>  |  |        |        |        |        | 3241.4       | 3301.8      | 3454.6        | 3491.6 | 3495.4       | 3498.7                              | 3565.3 | 3691.2                      | 3471.2 | 3587.0    | 3600                                  | 3750       | Revenues (\$mill)                | 4250                              |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Total Debt \$6679.8 mill. Due in 5 Yrs \$1618.8 mill.   |  |        |        |        |        | 328.2        | 387.4       | 406.1         | 397.6  | 437.3        | 442.0                               | 497.8  | 511.0                       | 538.3  | 550.6     | 580                                   | 630        | Net Profit (\$mill)              | 775                               |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| LT Debt \$6465.0 mill. LT Interest \$232.7 mill.  |  |        |        |        |        | 34.0%        | 36.2%       | 34.4%         | 34.2%  | 34.3%        | 33.9%                               | 32.5%  | 20.2%                       | 20.2%  | 12.1%     | 12.0%                                 | 12.0%      | Income Tax Rate                  | 12.0%                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Incl. \$13.4 mill. Palo Verde sale leaseback lessor notes.  |  |        |        |        |        | 12.8%        | 9.7%        | 10.0%         | 11.6%  | 11.8%        | 14.1%                               | 13.9%  | 15.2%                       | 9.3%   | 9.5%      | 12.0%                                 | 11.0%      | AFUDC % to Net Profit            | 6.0%                              |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| (LT interest earned: 3.9x)  |  |        |        |        |        | 44.1%        | 44.6%       | 40.0%         | 41.0%  | 43.0%        | 45.6%                               | 48.9%  | 47.0%                       | 47.1%  | 52.8%     | 55.0%                                 | 54.5%      | Long-Term Debt Ratio             | 56.0%                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Leases, Uncapitalized Annual rentals \$14.5 mill.   |  |        |        |        |        | 55.9%        | 55.4%       | 60.0%         | 59.0%  | 57.0%        | 54.4%                               | 51.1%  | 53.0%                       | 52.9%  | 47.2%     | 45.0%                                 | 45.5%      | Common Equity Ratio              | 44.0%                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Pension Assets-12/20 \$3886.5 mill.   |  |        |        |        |        | 6840.9       | 7171.9      | 6990.9        | 7398.7 | 8046.3       | 8825.4                              | 9796.4 | 9861.1                      | 10263  | 11948     | 12975                                 | 14075      | Total Capital (\$mill)           | 16750                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Oblig \$3902.9 mill.  |  |        |        |        |        | 9962.3       | 10396       | 10889         | 11194  | 11809        | 12714                               | 13445  | 14030                       | 14523  | 15159     | 16000                                 | 16800      | Net Plant (\$mill)               | 18500                             |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Pfd Stock None  |  |        |        |        |        | 6.4%         | 6.8%        | 7.1%          | 6.4%   | 6.4%         | 6.0%                                | 6.1%   | 6.2%                        | 6.3%   | 5.5%      | 5.5%                                  | 5.5%       | Return on Total Cap'l            | 5.5%                              |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Common Stock 112,750,962 shs.   |  |        |        |        |        | 8.6%         | 9.8%        | 9.7%          | 9.1%   | 9.5%         | 9.2%                                | 9.9%   | 9.8%                        | 9.9%   | 9.8%      | 10.0%                                 | 10.0%      | 10.0%                            | Return on Shr. Equity             | 10.5%  |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| as of 4/28/21   |  |        |        |        |        | 8.6%         | 9.8%        | 9.7%          | 9.1%   | 9.5%         | 9.2%                                | 9.9%   | 9.8%                        | 9.9%   | 9.8%      | 10.0%                                 | 10.0%      | 10.0%                            | Return on Com Equity <sup>E</sup> | 10.5%  |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| MARKET CAP: \$9.5 billion (Large Cap)   |  |        |        |        |        | 2.8%         | 4.1%        | 4.1%          | 3.5%   | 3.9%         | 3.5%                                | 4.2%   | 3.9%                        | 3.8%   | 3.5%      | 3.5%                                  | 3.5%       | 3.5%                             | Retained to Com Eq                | 3.5%   |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>ELECTRIC OPERATING STATISTICS</b>  |  |        |        |        |        | 68%          | 58%         | 58%           | 62%    | 59%          | 62%                                 | 58%    | 60%                         | 61%    | 64%       | 67%                                   | 66%        | All Div'ds to Net Prof           | 65%                               |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
|   |  |        |        |        |        | 2018         | 2019        | 2020          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| % Change Retail Sales (KWH)   |  |        |        |        |        | -3           | -4          | +5.4          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Avg. Indust. Use (MWH)  |  |        |        |        |        | 662          | 714         | 583           |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Avg. Indust. Revs. per KWH (c)  |  |        |        |        |        | 8.40         | 7.88        | 7.49          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Capacity at Peak (Mw)   |  |        |        |        |        | 8643         | 8241        | 9094          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Peak Load, Summer (Mw)  |  |        |        |        |        | 7320         | 7115        | 7660          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Annual Load Factor (%)  |  |        |        |        |        | 47.0         | 47.1        | 45.5          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| % Change Customers (yr-end)   |  |        |        |        |        | +2.0         | +2.0        | +2.1          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Fixed Charge Cov. (%)   |  |        |        |        |        | 318          | 286         | 318           |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>ANNUAL RATES</b>   |  |        |        |        |        | Past 10 Yrs. | Past 5 Yrs. | Est'd '18-'20 |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| of change (per sh)  |  |        |        |        |        | 10 Yrs.      | 5 Yrs.      | '24-'26       |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Revenues  |  |        |        |        |        | --           | --          | 1.5%          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| "Cash Flow"   |  |        |        |        |        | 4.0%         | 5.5%        | 4.0%          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Earnings  |  |        |        |        |        | 6.5%         | 5.0%        | 5.0%          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Dividends   |  |        |        |        |        | 4.0%         | 5.5%        | 5.5%          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Book Value  |  |        |        |        |        | 3.5%         | 4.0%        | 4.0%          |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| <b>QUARTERLY REVENUES (\$ mill.)</b>  |  |        |        |        |        | Full Year    |             |               |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Cal-endar   | Mar.31   | Jun.30 | Sep.30 | Dec.31 | 2018   | 692.7        | 974.1       | 1268.0        | 756.4  | 3691.2       | 2019                                | 740.5  | 869.5                       | 1190.8 | 670.4     | 3471.2                                | 2020       | 661.9                            | 929.6                             | 1254.5 | 741.0 | 3587.0 | 2021 | 696.5 | 903.5 | 1250  | 750 | 3600 | 2022 | 725 | 950  | 1300 | 775 | 3750 |
| <b>EARNINGS PER SHARE <sup>A</sup></b>  |  |        |        |        |        | Full Year    |             |               |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Cal-endar   | Mar.31   | Jun.30 | Sep.30 | Dec.31 | 2018   | .03          | 1.48        | 2.80          | .23    | 4.54         | 2019                                | .16    | 1.28                        | 2.77   | .57       | 4.77                                  | 2020       | .27                              | 1.71                              | 3.07   | d.17  | 4.87   | 2021 | .32   | 1.50  | 2.93  | .35 | 5.10 | 2022 | .30 | 1.65 | 3.15 | .35 | 5.45 |
| <b>QUARTERLY DIVIDENDS PAID <sup>B</sup></b>  |  |        |        |        |        | Full Year    |             |               |        |              |                                     |        |                             |        |           |                                       |            |                                  |                                   |        |       |        |      |       |       |       |     |      |      |     |      |      |     |      |
| Cal-endar   | Mar.31   | Jun.30 | Sep.30 | Dec.31 | 2017   | .655         | .655        | .655          | .695   | 2.66         | 2018                                | .695   | .695                        | .695   | .737      | 2.82                                  | 2019       | .7375                            | .7375                             | .7375  | .7825 | 3.00   | 2020 | .7825 | .7825 | .7825 | .83 | 3.18 | 2021 | .83 | .83  |      |     |      |

**A decision on the rate case of Pinnacle West's utility subsidiary is possible this quarter.** The proceedings have been delayed since Arizona Public Service filed its application in October of 2019. The utility is requesting an increase of \$169 million (5.1%), based on a 10% return on equity (the same as is currently allowed) and a 54.7% common-equity ratio (versus 55.8% currently). The staff of the Arizona Corporation Commission (ACC) is recommending a hike of \$59.8 million (1.8%), based on a 9.4% ROE and a 54.7% common-equity ratio. The state's Residential Utility Consumer Office is proposing a decrease of \$50.1 million (1.5%), based on an 8.72% ROE and a 54.7% common-equity ratio. An administrative law judge will make a recommendation, then the ACC will issue its order.

**Much will depend on the outcome of this rate case.** Pinnacle West hasn't provided earnings guidance because the case hasn't been concluded. The company's financing plans (both debt and equity) and the timing of APS next rate application will also depend on what the ACC does.

**We have raised our 2021 and 2022**

**earnings estimates by \$0.05 a share each year.** First-quarter profits were better than we expected. The fourth-quarter comparison will be easy because a year ago the company booked a charge for the refund of previously collected revenues. We note that our 2021 estimate might well prove optimistic if new tariffs don't take effect until the seasonally strong third quarter is over. The utility is benefiting from solid economic growth in its service territory. Some customers are adding facilities that will begin operating as early as in 2022. Arizona has also become attractive for data centers.

**Finances are in good shape.** The fixed-charge coverage and common-equity ratio are superior to those of most utilities. Pinnacle West has a Financial Strength rating of A+, our second highest.

**This top-quality equity has an attractive dividend yield.** This is nearly one percentage point above the utility average. Total return potential to 2024-2026 is of note, especially for conservative investors. This issue doesn't stand out for the next 18 months, however.

Paul E. Debbas, CFA  
July 23, 2021

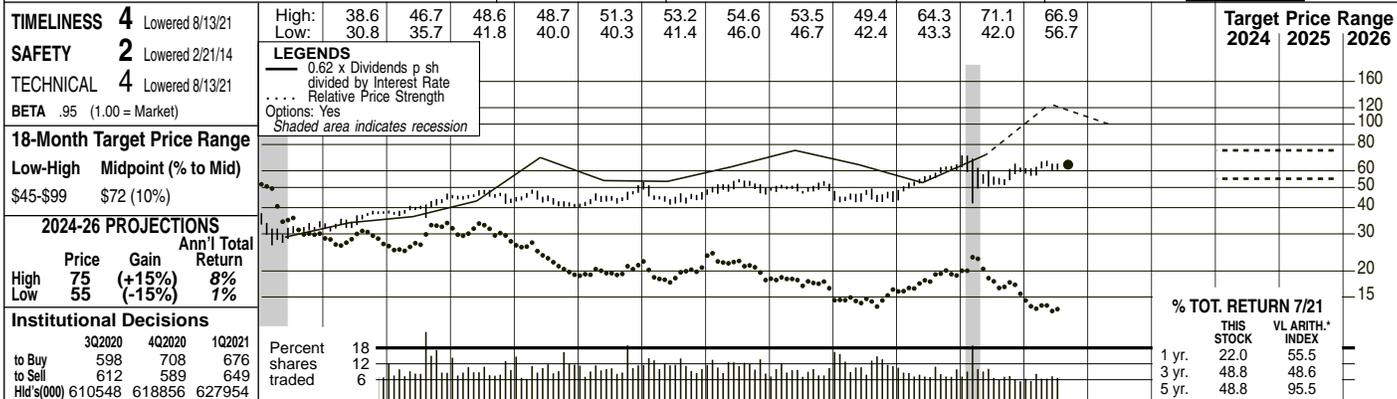
(A) Diluted EPS. Excl. nonrec. gain (loss): '09, (\$1.45); '17, 8c; gains (losses) from discount ops.: '05, (36c); '06, 10c; '08, 28c; '09, (13c); '10, 18c; '11, 10c; '12, (5c); '19, '20 EPS don't sum due to rounding. Next earnings report due early Aug. (B) Div'ds historically paid in early Mar., June, Sept., & Dec. There were 5 declarations in '12. ■ Div'd reinvestment plan avail. (C) Incl. deferred charges. In '20: \$19.31/sh. (D) In mill. (E) Rate base: Fair value. Rate allowed on com. eq. in '17: 10.0%; earned on avg. com. eq., '20: 10.0%. Regul. Climate: Avg.

Company's Financial Strength A+  
 Stock's Price Stability 90  
 Price Growth Persistence 60  
 Earnings Predictability 100

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**SOUTHERN COMPANY** NYSE-SO RECENT PRICE **64.08** P/E RATIO **19.4** (Trailing: 18.3; Median: 16.0) RELATIVE P/E RATIO **1.01** DIV'D YLD **4.2%** VALUE LINE



| 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015   | 2016   | 2017   | 2018   | 2019   | 2020        | 2021          | 2022               | © VALUE LINE PUB. LLC            | 24-26         |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-------------|---------------|--------------------|----------------------------------|---------------|
| 18.28  | 19.24  | 20.12  | 22.04  | 19.21  | 20.70  | 20.41  | 19.06  | 19.26  | 20.34  | 19.18  | 20.09  | 22.86  | 22.73  | 20.34  | 19.29       | <b>20.85</b>  | <b>20.80</b>       | Revenues per sh                  | <b>24.00</b>  |
| 4.03   | 4.01   | 4.22   | 4.43   | 4.43   | 4.51   | 4.91   | 5.18   | 5.27   | 5.28   | 5.47   | 5.69   | 6.64   | 6.33   | 6.98   | <b>7.10</b> | <b>7.15</b>   | "Cash Flow" per sh | <b>8.50</b>                      |               |
| 2.13   | 2.10   | 2.28   | 2.25   | 2.32   | 2.36   | 2.55   | 2.67   | 2.70   | 2.77   | 2.84   | 2.83   | 3.21   | 3.00   | 3.17   | 3.25        | <b>3.40</b>   | <b>3.50</b>        | Earnings per sh <sup>A</sup>     | <b>4.50</b>   |
| 1.48   | 1.54   | 1.60   | 1.66   | 1.73   | 1.80   | 1.87   | 1.94   | 2.01   | 2.08   | 2.15   | 2.22   | 2.30   | 2.38   | 2.46   | 2.54        | <b>2.62</b>   | <b>2.70</b>        | Div'd Decl'd per sh <sup>B</sup> | <b>2.94</b>   |
| 3.20   | 4.01   | 4.65   | 5.10   | 5.70   | 4.85   | 5.23   | 5.54   | 6.16   | 6.58   | 6.22   | 7.38   | 7.37   | 7.74   | 7.17   | 7.04        | <b>7.65</b>   | <b>6.35</b>        | Cap'l Spending per sh            | <b>6.00</b>   |
| 14.42  | 15.24  | 16.23  | 17.08  | 18.15  | 19.21  | 20.32  | 21.09  | 21.43  | 21.98  | 22.59  | 25.00  | 23.98  | 23.92  | 26.11  | 26.48       | <b>26.75</b>  | <b>28.45</b>       | Book Value per sh <sup>C</sup>   | <b>32.50</b>  |
| 741.45 | 746.27 | 763.10 | 777.19 | 819.65 | 843.34 | 865.13 | 867.77 | 887.09 | 907.78 | 911.72 | 990.39 | 1007.6 | 1033.8 | 1053.3 | 1056.5      | <b>1070.0</b> | <b>1105.0</b>      | Common Shs Outst'g <sup>D</sup>  | <b>1105.0</b> |
| 15.9   | 16.2   | 16.0   | 16.1   | 13.5   | 14.9   | 15.8   | 17.0   | 16.2   | 16.0   | 15.8   | 17.8   | 15.5   | 15.1   | 17.6   | 17.9        | <b>17.5</b>   | <b>17.5</b>        | Avg Ann'l P/E Ratio              | <b>14.5</b>   |
| .85    | .87    | .85    | .97    | .90    | .95    | .99    | 1.08   | .91    | .84    | .80    | .93    | .78    | .82    | .94    | .92         | <b>.94</b>    | <b>.92</b>         | Relative P/E Ratio               | <b>1.80</b>   |
| 4.4%   | 4.5%   | 4.4%   | 4.6%   | 5.5%   | 5.1%   | 4.6%   | 4.3%   | 4.6%   | 4.7%   | 4.8%   | 4.4%   | 4.6%   | 5.3%   | 4.4%   | 4.4%        | <b>4.4%</b>   | <b>4.4%</b>        | Avg Ann'l Div'd Yield            | <b>4.5%</b>   |

| CAPITAL STRUCTURE as of 6/30/21      |   | 2005   | 2006   | 2007   | 2008   | 2009   | 2010   | 2011   | 2012   | 2013   | 2014   | 2015  | 2016  | 2017   | 2018 | 2019 | 2020 | 2021 | 2022 |
|--------------------------------------|---|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|-------|-------|--------|------|------|------|------|------|
| Total Debt                           | \$52059 mill. Due in 5 Yrs \$14647 mill.  | 17657  | 16537  | 17087  | 18467  | 17489  | 19896  | 23031  | 23495  | 21419  | 20375  | 22300 | 23000 | 26600  |      |      |      |      |      |
| LT Debt                              | \$47828 mill. LT Interest \$1682 mill.  | 2268.0   | 2415.0 | 2439.0 | 2567.0 | 2647.0 | 2757.0 | 3269.0 | 3096.0 | 3354.0 | 3481.0 | 3610  | 3835  | 4925   |      |      |      |      |      |
| Leases, Uncapitalized                | Annual rentals \$300 mill.  | 35.0%  | 35.6%  | 34.8%  | 33.8%  | 33.4%  | 28.5%  | 25.2%  | 21.3%  | 15.9%  | 14.3%  | 14.0% | 14.0% | 14.0%  |      |      |      |      |      |
| Pension Assets-12/20                 | \$15367 mill. Oblig \$16646 mill.   | 10.2%  | 9.4%   | 11.6%  | 13.9%  | 13.2%  | 11.9%  | 7.6%   | 6.8%   | 6.0%   | 6.6%   | 7.0%  | 6.0%  | 4.0%   |      |      |      |      |      |
| Pfd Stock                            | \$291 mill. Pfd Div'd \$15 mill.  | 50.0%  | 49.9%  | 51.5%  | 49.5%  | 52.8%  | 61.5%  | 64.5%  | 62.0%  | 60.1%  | 61.5%  | 63.0% | 61.5% | 61.5%  |      |      |      |      |      |
| Incl. 10 mill. shs.                  | 5.83% cum. pfd. (\$25 stated value); 475,115 shs. 4.2%-5.44% cum. pfd. (\$100 par). | 47.1%  | 47.3%  | 45.8%  | 47.3%  | 44.0%  | 35.7%  | 35.0%  | 37.6%  | 39.5%  | 38.1%  | 37.0% | 38.0% | 38.5%  |      |      |      |      |      |
| Common Stock                         | 1,058,825,814 shs.  | 37307  | 38653  | 41483  | 42142  | 46788  | 69359  | 68953  | 65750  | 69594  | 73336  | 77800 | 82875 | 93300  |      |      |      |      |      |
| MARKET CAP: \$68 billion (Large Cap) |   | 45010  | 48390  | 51208  | 54868  | 61114  | 78446  | 79872  | 80797  | 83080  | 87634  | 91875 | 94825 | 102200 |      |      |      |      |      |
| ELECTRIC OPERATING STATISTICS        |   | 7.2%   | 7.3%   | 6.8%   | 7.1%   | 6.6%   | 4.9%   | 5.9%   | 5.9%   | 6.0%   | 5.9%   | 5.5%  | 5.5%  | 6.5%   |      |      |      |      |      |
| % Change Retail Sales (KWH)          | 2018: +3.6, 2019: +8.5, 2020: -5.3  | 12.2%  | 12.5%  | 12.1%  | 12.1%  | 12.0%  | 10.3%  | 13.3%  | 12.4%  | 12.1%  | 12.3%  | 12.5% | 12.0% | 13.5%  |      |      |      |      |      |
| Avg. Indust. Use (MWH)               | 3048, 2947, NA  | 12.5%  | 12.8%  | 12.5%  | 12.5%  | 12.6%  | 11.0%  | 13.4%  | 12.5%  | 12.1%  | 12.4%  | 12.5% | 12.0% | 14.0%  |      |      |      |      |      |
| Avg. Indust. Revs. per KWH (c)       | 6.04, 6.03, NA  | 3.4%   | 3.6%   | 3.2%   | 3.2%   | 3.1%   | 2.5%   | 3.9%   | 2.6%   | 2.8%   | 2.8%   | 3.0%  | 3.0%  | 4.5%   |      |      |      |      |      |
| Capacity at Yearend (Mw)             | 45824, 41940, NA  | 73%  | 73%    | 75%    | 75%    | 76%    | 78%    | 72%    | 79%    | 77%    | 78%    | 78%   | 77%   | 66%    |      |      |      |      |      |
| Peak Load, Summer (Mw)               | 36429, 34209, NA  | <b>BUSINESS:</b> The Southern Company, through its subs., supplies electricity to 4.3 mill. customers in GA, AL, and MS. Also has a competitive generation business. Acq'd AGL Resources (renamed Southern Company Gas, 4.3 mill. customers in GA, NJ, IL, VA, & TN) 7/16. Sold Gulf Power 1/19. Electric rev. breakdown: residential, 37%; commercial, 30%; industrial, 19%; other, 14%. Retail   |        |        |        |        |        |        |        |        |        |       |       |        |      |      |      |      |      |
| Annual Load Factor (%)               | 61.2, 60.3, NA  | <b>Southern Company's Georgia Power subsidiary has experienced another delay in its nuclear construction project.</b> The utility is adding two units at the site of the Vogtle station. Several months ago, the company expected to meet or beat the regulatory-approved in-service dates of November, 2021 and November, 2022 for Units 3 and 4, respectively. Delays for various reasons have pushed back the expected in-service dates to the second quarter of 2022 for Unit 3 and the first period of 2023 for Unit 4. This has increased Georgia Power's 45.7% share of the project's cost by \$460 million. Because the utility will be unable to recover this in rates, Southern Company took a \$343 million after-tax charge (\$0.32 a share) against June-period results. We exclude this from our earnings presentation as a nonrecurring item. In order to raise some cash, the company switched its dividend-reinvestment and other stock plans from open-market purchases to new issuances. This is expected to raise \$400 million over the next year. As of June 30th, Georgia Power had an estimated \$1.4 billion of capital and \$500 million of financing costs remaining. |        |        |        |        |        |        |        |        |        |       |       |        |      |      |      |      |      |
| % Change Customers (yr-end)          | +1.0, -8.9, +1.3  | <b>The market has taken the news in stride.</b> Originally, the units were expected to come on line in 2016 and 2017, so Wall Street is not surprised by delays and cost overruns. Indeed, the stock price is down just 3% since our May report, and is up 4% year to date.  |        |        |        |        |        |        |        |        |        |       |       |        |      |      |      |      |      |

| ANNUAL RATES | Past 10 Yrs. | Past 5 Yrs. | Est'd '18-'20 |
|--------------|--------------|-------------|---------------|
| Revenues     | -            | 1.0%        | 2.5%          |
| "Cash Flow"  | 4.0%         | 4.5%        | 5.0%          |
| Earnings     | 3.0%         | 2.5%        | 6.0%          |
| Dividends    | 3.5%         | 3.5%        | 3.0%          |
| Book Value   | 3.5%         | 3.0%        | 4.0%          |

| Cal-endar | QUARTERLY REVENUES (mill.) |        |        |        | Full Year |
|-----------|----------------------------|--------|--------|--------|-----------|
|           | Mar.31                     | Jun.30 | Sep.30 | Dec.31 |           |
| 2018      | 6372                       | 5627   | 6159   | 5337   | 23495     |
| 2019      | 5412                       | 5098   | 5995   | 4914   | 21419     |
| 2020      | 5018                       | 4620   | 5620   | 5117   | 20375     |
| 2021      | 5910                       | 5198   | 6000   | 5192   | 22300     |
| 2022      | 5900                       | 5350   | 6300   | 5450   | 23000     |

| Cal-endar | EARNINGS PER SHARE <sup>A</sup> |        |        |        | Full Year |
|-----------|---------------------------------|--------|--------|--------|-----------|
|           | Mar.31                          | Jun.30 | Sep.30 | Dec.31 |           |
| 2018      | .99                             | .71    | 1.13   | .17    | 3.00      |
| 2019      | .75                             | .85    | 1.25   | .32    | 3.17      |
| 2020      | .81                             | .75    | 1.18   | .51    | 3.25      |
| 2021      | 1.09                            | .73    | 1.18   | .40    | 3.40      |
| 2022      | 1.00                            | .80    | 1.30   | .40    | 3.50      |

| Cal-endar | QUARTERLY DIVIDENDS PAID <sup>B</sup> |        |        |        | Full Year |
|-----------|---------------------------------------|--------|--------|--------|-----------|
|           | Mar.31                                | Jun.30 | Sep.30 | Dec.31 |           |
| 2017      | .56                                   | .58    | .58    | .58    | 2.30      |
| 2018      | .58                                   | .60    | .60    | .60    | 2.38      |
| 2019      | .60                                   | .62    | .62    | .62    | 2.46      |
| 2020      | .62                                   | .64    | .64    | .64    | 2.54      |
| 2021      | .64                                   | .66    |        |        |           |

(A) Diluted EPS. Excl. nonrec. gain (losses): '09, (25¢); '13, (83¢); '14, (59¢); '15, (25¢); '16, (28¢); '17, (\$2.37); '18, (78¢); '19, \$1.30; '20, (17¢); '21, (41¢). Next earnings report due late Oct. (B) Div'ds paid in early Mar., June, Sept., and Dec. ■ Div'd reinvest. plan avail. (C) Incl. def'd charges. In '20: \$18.91/sh. (D) In mill. (E) Rate base: AL, MS, fair value; FL, GA, orig. cost. Allowed return on common eq. (blended): 12.5%; earned on avg. com. eq., '20: 12.5%. Regulatory Climate: GA, AL Above Average; MS, FL Average. (F) Winter peak in '18.

| Company's Financial Strength | A  |
|------------------------------|----|
| Stock's Price Stability      | 90 |
| Price Growth Persistence     | 25 |
| Earnings Predictability      | 95 |

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Paul E. Debbas, CFA August 13, 2021

| SEMPRA ENERGY NYSE-SRE   |  |        |        | RECENT PRICE   | P/E RATIO   | (Trailing: 18.8 Median: 20.0) | RELATIVE P/E RATIO   | DIV'D YLD | VALUE LINE |        |        |        |                    |              |              |  |               |                                  |               |
|--|--|--------|--------|--|-------------|-------------------------------|--|-----------|------------|--------|--------|--------|--------------------|--------------|--------------|--|---------------|----------------------------------|---------------|
| TIMELINESS <b>3</b> Raised 3/12/21   | High: 57.2   | 56.0   | 72.9   | 93.0   | 116.3       | 116.2                         | 114.7  | 123.0     | 127.2      | 154.5  | 161.9  | 144.9  | Target Price Range |              |              |  |               |                                  |               |
| SAFETY <b>2</b> Raised 7/29/16   | Low: 43.9  | 44.8   | 54.7   | 70.6   | 86.7        | 89.4                          | 86.7   | 99.7      | 100.5      | 106.1  | 88.0   | 114.7  | 2024               | 2025         | 2026         |  |               |                                  |               |
| TECHNICAL <b>3</b> Raised 5/28/21  | <b>LEGENDS</b><br>0.80 x Dividends p sh divided by Interest Rate<br>Relative Price Strength<br>Options: Yes<br>Shaded area indicates recession |        |        |  |             |                               |  |           |            |        |        |        | 640                |              |              |  |               |                                  |               |
| BETA .95 (1.00 = Market)   | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$98-\$221 \$160 (20%)   |        |        |  |             |                               |  |           |            |        |        |        | 480                |              |              |  |               |                                  |               |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total<br>Low 190 (+40%) 12%<br>140 (+5%) 5%  |  |        |        |  |             |                               |  |           |            |        |        |        | 400                |              |              |  |               |                                  |               |
| <b>Institutional Decisions</b><br>3Q2020 4Q2020 1Q2021<br>to Buy 354 374 412<br>to Sell 345 359 325<br>Hld's(000) 242632 240266 254378 |  |        |        |  |             |                               |  |           |            |        |        |        | 320                |              |              |  |               |                                  |               |
| <b>Percent shares traded</b><br>24<br>16<br>8  |  |        |        |  |             |                               |  |           |            |        |        |        | 240                |              |              |  |               |                                  |               |
| <b>% TOT. RETURN 6/21</b><br>THIS STOCK VL. ARITH. INDEX<br>1 yr. 15.0 63.9<br>3 yr. 23.7 53.6<br>5 yr. 33.7 108.0                     |  |        |        |  |             |                               |  |           |            |        |        |        | 200                |              |              |  |               |                                  |               |
| 2005   | 2006   | 2007   | 2008   | 2009   | 2010        | 2011                          | 2012   | 2013      | 2014       | 2015   | 2016   | 2017   | 2018               | 2019         | 2020         | 2021   | 2022          | © VALUE LINE PUB. LLC 24-26      |               |
| 45.64  | 44.89  | 43.79  | 44.21  | 32.88  | 37.44       | 41.83                         | 39.80  | 43.18     | 44.80      | 41.20  | 40.71  | 44.59  | 42.69              | 37.12        | 39.41        | <b>36.80</b>                                 | <b>38.80</b>  | Revenues per sh                  | <b>45.75</b>  |
| 5.96   | 6.74   | 6.93   | 7.40   | 7.94   | 7.76        | 8.58                          | 8.92   | 8.87      | 9.41       | 10.32  | 9.50   | 10.57  | 11.07              | 11.14        | 12.41        | <b>13.55</b>                                 | <b>14.40</b>  | "Cash Flow" per sh               | <b>17.75</b>  |
| 3.52   | 4.23   | 4.26   | 4.43   | 4.78   | 4.02        | 4.47                          | 4.35   | 4.22      | 4.63       | 5.23   | 4.24   | 4.63   | 5.48               | 5.97         | 6.58         | <b>8.15</b>                                  | <b>8.50</b>   | Earnings per sh <sup>A</sup>     | <b>10.75</b>  |
| 1.16   | 1.20   | 1.24   | 1.37   | 1.56   | 1.56        | 1.92                          | 2.40   | 2.52      | 2.64       | 2.80   | 3.02   | 3.29   | 3.58               | 3.87         | 4.18         | <b>4.40</b>                                  | <b>4.62</b>   | Div'd Decl'd per sh <sup>B</sup> | <b>5.50</b>   |
| 5.46   | 7.28   | 7.70   | 8.47   | 7.76   | 8.58        | 11.85                         | 12.20  | 10.52     | 12.68      | 12.71  | 16.85  | 15.71  | 13.82              | 12.71        | 16.21        | <b>17.85</b>                                 | <b>15.70</b>  | Cap'l Spending per sh            | <b>13.00</b>  |
| 23.95  | 28.66  | 31.87  | 32.75  | 36.54  | 37.54       | 41.00                         | 42.42  | 45.03     | 45.98      | 47.56  | 51.77  | 50.41  | 54.35              | 60.58        | 70.11        | <b>79.70</b>                                 | <b>83.60</b>  | Book Value per sh <sup>C</sup>   | <b>98.00</b>  |
| 257.19   | 262.01   | 261.21 | 243.32 | 246.51   | 240.45      | 239.93                        | 242.37   | 244.46    | 246.33     | 248.30 | 250.15 | 251.36 | 273.77             | 291.71       | 288.47       | <b>322.00</b>                                | <b>322.00</b> | Common Shs Outst'g <sup>D</sup>  | <b>322.00</b> |
| 11.8   | 11.5   | 14.0   | 11.8   | 10.1   | 12.6        | 11.8                          | 14.9   | 19.7      | 21.9       | 19.7   | 24.4   | 24.3   | 20.4               | 22.5         | 19.6         | <b>Bold figures are Value Line estimates</b> |               | Avg Ann'l P/E Ratio              | <b>15.5</b>   |
| .63  | .62  | .74    | .71    | .67  | .80         | .74                           | .95  | 1.11      | 1.15       | .99    | 1.28   | 1.22   | 1.10               | 1.20         | 1.01         |  |               | Relative P/E Ratio               | <b>.85</b>    |
| 2.8%   | 2.5%   | 2.1%   | 2.6%   | 3.2%   | 3.1%        | 3.6%                          | 3.7%   | 3.0%      | 2.6%       | 2.7%   | 2.9%   | 2.9%   | 3.2%               | 2.9%         | 3.2%         |  |               | Avg Ann'l Div'd Yield            | <b>3.3%</b>   |
| <b>CAPITAL STRUCTURE as of 3/31/21</b>   |  |        |        | 10036  | 9647.0      | 10557                         | 11035  | 10231     | 10183      | 11207  | 11687  | 10829  | 11370              | <b>11850</b> | <b>12500</b> | Revenues (\$mill)                            | <b>14750</b>  |                                  |               |
| Total Debt \$24345 mill. Due in 5 Yrs \$7981 mill.   |  |        |        | 1088.0   | 1079.0      | 1060.0                        | 1162.0   | 1314.0    | 1065.0     | 1169.0 | 1607.0 | 1825.0 | 2083.0             | <b>2810</b>  | <b>2960</b>  | Net Profit (\$mill)                          | <b>3690</b>   |                                  |               |
| LT Debt \$22023 mill. LT Interest \$827 mill.  |  |        |        | 25.3%  | 18.2%       | 26.5%                         | 19.7%  | 19.2%     | 14.4%      | 24.5%  | 20.1%  | 17.9%  | 16.7%              | <b>19.0%</b> | <b>19.0%</b> | Income Tax Rate                              | <b>19.0%</b>  |                                  |               |
| Incl. \$1294 mill. finance leases.<br>(LT interest earned: 4.0x)   |  |        |        | 15.2%  | 17.2%       | 11.2%                         | 14.4%  | 15.3%     | 22.2%      | 21.9%  | 12.6%  | 10.0%  | 9.7%               | <b>8.0%</b>  | <b>8.0%</b>  | AFUDC % to Net Profit                        | <b>6.0%</b>   |                                  |               |
| Leases, Uncapitalized Annual rentals \$73 mill.  |  |        |        | 50.4%  | 52.8%       | 50.5%                         | 51.7%  | 52.6%     | 52.7%      | 56.4%  | 55.7%  | 51.0%  | 48.2%              | <b>46.5%</b> | <b>47.0%</b> | Long-Term Debt Ratio                         | <b>47.5%</b>  |                                  |               |
| Pension Assets-12/20 \$3002 mill.  |  |        |        | 49.2%  | 46.7%       | 49.4%                         | 48.2%  | 47.3%     | 47.3%      | 43.5%  | 38.4%  | 43.4%  | 44.8%              | <b>51.5%</b> | <b>51.0%</b> | Common Equity Ratio                          | <b>51.0%</b>  |                                  |               |
| Oblig \$4077 mill.   |  |        |        | 20015  | 22002       | 22281                         | 23513  | 24963     | 27400      | 29135  | 38769  | 40734  | 45174              | <b>49775</b> | <b>52550</b> | Total Capital (\$mill)                       | <b>62000</b>  |                                  |               |
| Pfd Stock \$1454 mill. Pfd Div'd \$83 mill.  |  |        |        | 23572  | 25191       | 25460                         | 25902  | 28039     | 32931      | 36503  | 36796  | 36452  | 40003              | <b>43950</b> | <b>47100</b> | Net Plant (\$mill)                           | <b>53300</b>  |                                  |               |
| 5.75 mill. shs. 6.75% mand. conv. pfd.; 811,073  |  |        |        | 6.7%   | 6.1%        | 6.0%                          | 6.1%   | 6.4%      | 5.0%       | 5.1%   | 5.1%   | 5.5%   | 5.5%               | <b>6.5%</b>  | <b>6.5%</b>  | Return on Total Cap'l                        | <b>7.0%</b>   |                                  |               |
| shs. 6% cum., \$25 par.; 900,000 shs. 4.875% cum.  |  |        |        | 10.9%  | 10.4%       | 9.6%                          | 10.2%  | 11.1%     | 8.2%       | 9.2%   | 9.4%   | 9.1%   | 8.9%               | <b>10.0%</b> | <b>10.0%</b> | Return on Shr. Equity                        | <b>11.0%</b>  |                                  |               |
| Common Stock 302,760,705 shs. as of 4/30/21  |  |        |        | 11.0%  | 10.4%       | 9.6%                          | 10.3%  | 11.1%     | 8.2%       | 9.2%   | 10.0%  | 9.5%   | 9.5%               | <b>10.0%</b> | <b>10.0%</b> | Return on Com Equity <sup>E</sup>            | <b>11.0%</b>  |                                  |               |
| MARKET CAP: \$40 billion (Large Cap)   |  |        |        | 6.5%   | 5.1%        | 4.1%                          | 5.0%   | 5.8%      | 2.9%       | 3.3%   | 4.1%   | 3.9%   | 3.7%               | <b>5.0%</b>  | <b>4.5%</b>  | Retained to Com Eq                           | <b>5.5%</b>   |                                  |               |
| <b>ELECTRIC OPERATING STATISTICS</b>   |  |        |        | 41%  | 52%         | 58%                           | 52%  | 48%       | 65%        | 65%    | 62%    | 62%    | 64%                | <b>54%</b>   | <b>55%</b>   | All Div'ds to Net Prof                       | <b>52%</b>    |                                  |               |
| 2018 2019 2020   |  |        |        | <b>BUSINESS:</b> Sempra Energy is a holding co. for San Diego Gas & Electric Company, which sells electricity & gas mainly in San Diego County, & Southern California Gas Company, which distributes gas to most of Southern California. Owns 80% of Oncor (acq'd 3/18), which distributes electricity in Texas. Customers: 5.2 million electric, 7.0 million gas. Electric revenue breakdown not available. Purchases most of its power; the rest is gas. Has nonutility subsidiaries, incl. IEnova (70% owned) in Mexico. Sold commodities business in '10. Power costs: 21% of revenues. '20 reported deprec. rates: 2.5%-6.7%. Has 14,700 employees. Chairman, President & CEO: Jeffrey W. Martin. Inc.: CA. Address: 488 8th Ave., San Diego, CA 92101. Tel.: 619-696-2000. Internet: www.sempra.com. |             |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| % Change Retail Sales (KWH)  |  |        |        | -3.2   | -4.3        | -4                            | <b>Sempra has completed a tender offer for IEnova, a Mexican infrastructure company.</b> The company issued 12.3 million common shares (valued at \$1.7 billion) and raised its stake in IEnova from 70.2% to 96.4%. Sempra has combined its liquefied natural gas business with IEnova's renewable-energy and gas-pipeline operations to form a new business, Sempra Infrastructure Partners. Then...   |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Avg. Indust. Use (MWH)   |  |        |        | NA   | NA          | NA                            | <b>The company will sell a 20% stake in Sempra Infrastructure Partners to KKR for \$3.37 billion in cash.</b> The deal requires various regulatory approvals and is expected to close later this summer. Sempra plans to use the cash for debt reduction and to invest in Sempra Infrastructure Partners. The combined effect of the IEnova and KKR transactions is expected to boost the company's earning power by \$0.10 a share, on average, over the next four years.   |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Avg. Indust. Revs. per KWH (c)   |  |        |        | NA   | NA          | NA                            | <b>Management has raised its earnings guidance for 2021 by \$0.25 a share.</b> Sempra's revised target is \$7.67-\$8.27 a share (on a GAAP basis). The company's utilities in California and Texas are increasing their investments that allow for   |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Capacity at Peak (Mw)  |  |        |        | NMF  | NMF         | NMF                           | <b>contemporaneous recovery in rates.</b> Even before this upward revision, profits were likely to wind up substantially above the 2020 tally. Sempra incurred some unusual expenses last year. Also, the company is benefiting from a full year of income from an LNG facility that began operating in 2020. This is expected to provide \$400 million-\$450 million of net profit. First-quarter profits were well above our estimate of \$2.30 a share. We have boosted our earnings estimate by \$0.40 a share, to \$8.15. |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Peak Load, Summer (Mw)   |  |        |        | NMF  | NMF         | NMF                           | <b>Solid profit growth is likely next year.</b> Sempra's two utilities in California will get a total of \$229 million of rate relief. Its 80%-owned utility in Texas is growing rapidly. We figure Sempra will get additional income from its nonutility activities, too. We have hiked our earnings estimate by \$0.15 a share, to \$8.50. The company's guidance for 2022 is \$8.10-\$8.70 a share.   |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Annual Load Factor (%)   |  |        |        | NMF  | NMF         | NMF                           | <b>This equity's valuation is similar to that of most utilities.</b> The dividend yield and 3- to 5-year total return potential are about average. Prospects over the 18-month period are decent.  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| % Change Customers (yr-end)  |  |        |        | +9   | +8          | +8                            | <i>Paul E. Debbas, CFA</i>   |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Fixed Charge Cov. (%)  |  |        |        | 186  | 181         | 159                           | <i>July 23, 2021</i>   |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| <b>ANNUAL RATES</b>  |  |        |        | Past 10 Yrs.   | Past 5 Yrs. | Est'd '18-'20 to '24-'26      | <b>Company's Financial Strength</b> A<br><b>Stock's Price Stability</b> 90<br><b>Price Growth Persistence</b> 75<br><b>Earnings Predictability</b> 80  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| of change (per sh)   |  |        |        | 10 Yrs.  | 5 Yrs.      | to '24-'26                    | <b>To subscribe call 1-800-VALUELINE</b>   |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Revenues   |  |        |        | 5%   | -1.5%       | 2.5%                          |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| "Cash Flow"  |  |        |        | 4.0%   | 4.0%        | 7.5%                          |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Earnings   |  |        |        | 3.0%   | 5.0%        | 10.0%                         |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Dividends  |  |        |        | 10.0%  | 8.0%        | 6.0%                          |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Book Value   |  |        |        | 5.5%   | 6.0%        | 8.0%                          |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Cal-endar  | QUARTERLY REVENUES (\$ mill.)  |        |        |  | Full Year   |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
|  | Mar.31   | Jun.30 | Sep.30 | Dec.31   |             |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2018   | 2962   | 2564   | 2940   | 3221   | 11687       |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2019   | 2898   | 2230   | 2758   | 2943   | 10829       |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2020   | 3029   | 2526   | 2644   | 3171   | 11370       |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2021   | 3259   | 2550   | 2791   | 3250   | 11850       |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2022   | 3350   | 2700   | 3000   | 3450   | 12500       |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Cal-endar  | EARNINGS PER SHARE <sup>A</sup>  |        |        |  | Full Year   |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
|  | Mar.31   | Jun.30 | Sep.30 | Dec.31   |             |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2018   | 1.43   | 1.27   | 1.23   | 1.55   | 5.48        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2019   | 1.78   | .85    | 2.00   | 1.34   | 5.97        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2020   | 2.30   | 1.58   | 1.23   | 1.43   | 6.58        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2021   | 2.87   | 1.75   | 1.78   | 1.75   | 8.15        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2022   | 2.75   | 1.90   | 1.95   | 1.90   | 8.50        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| Cal-endar  | QUARTERLY DIVIDENDS PAID <sup>B</sup>  |        |        |  | Full Year   |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
|  | Mar.31   | Jun.30 | Sep.30 | Dec.31   |             |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2017   | .755   | .8225  | .8225  | .8225  | 3.22        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2018   | .8225  | .895   | .895   | .895   | 3.51        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2019   | .895   | .9675  | .9675  | .9675  | 3.80        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2020   | .9675  | 1.045  | 1.045  | 1.045  | 4.10        |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |
| 2021   | 1.045  | 1.10   | 1.10   |  |             |                               |  |           |            |        |        |        |                    |              |              |  |               |                                  |               |

(A) Dil. EPS. Excl. nonrec. gains (losses): '09, (26c); '10, (\$1.05); '11, \$1.15; '12, (98c); '13, (30c); '15, 14c; '16, \$1.23; '17, (17c); '18, (\$2.06); '19, 16c; gains (loss) from disc. ops.: '07, (10c); '19, 95c; '20, \$6.32. '20 EPS don't add due to chg. in shs. Next egs. report due early Aug. (B) Div'ds paid mid-Jan., Apr., July, Oct. Div'd reinv. avail. (C) Incl. intang. In '20: \$12.57/sh. (D) In mill. (E) Rate base: Net orig. cost. Rate all'd on com. eq.: SDG&E in '20: 10.2%; SoCalGas in '20: 10.05%; earned on avg. com. eq., '20: 10.6%. Reg. Climate: Avg.

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| WEC ENERGY GROUP NYSE-WEC  |   |        |        | RECENT PRICE | 95.02  | P/E RATIO | 23.2 (Trailing: 23.3; Median: 19.0) | RELATIVE P/E RATIO | 1.21   | DIV'D YLD | 3.0%   | VALUE LINE |                                      |        |        |        |        |  |        |
|--|---|--------|--------|--------------|--------|-----------|-------------------------------------|--------------------|--------|-----------|--------|------------|--------------------------------------|--------|--------|--------|--------|--|--------|
| <b>TIMELINESS</b> 4 Lowered 9/10/21  | High: 30.5  | 35.4   | 41.5   | 45.0         | 55.4   | 58.0      | 66.1                                | 70.1               | 75.5   | 98.2      | 109.5  | 99.9       | Target Price Range<br>2024 2025 2026 |        |        |        |        |  |        |
| <b>SAFETY</b> 1 Raised 3/23/12   | Low: 23.4   | 27.0   | 33.6   | 37.0         | 40.2   | 44.9      | 50.4                                | 56.1               | 58.5   | 67.2      | 68.0   | 80.6       |                                      |        |        |        |        |  |        |
| <b>TECHNICAL</b> 3 Raised 9/10/21  | <b>LEGENDS</b><br>0.81 x Dividends p sh divided by Interest Rate<br>.... Relative Price Strength<br>2-for-1 split 3/11<br>Options: Yes<br>Shaded area indicates recession |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>BETA</b> .80 (1.00 = Market)  | <b>18-Month Target Price Range</b><br>Low-High Midpoint (% to Mid)<br>\$68-\$153 \$111 (15%)  |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>2024-26 PROJECTIONS</b><br>High Price Gain Ann'l Total<br>Low 110 90 (+15%) (-5%) 7% 2%   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>Institutional Decisions</b><br>4Q2020 1Q2021 2Q2021<br>to Buy 421 362 405<br>to Sell 370 441 378<br>Hld's(000) 232063 233922 231367   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>Percent shares traded</b><br>30<br>20<br>10   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>% TOT. RETURN 7/21</b><br>THIS STOCK VL ARITH. INDEX<br>1 yr. 1.6 55.5<br>3 yr. 53.7 48.6<br>5 yr. 68.1 95.5  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>© VALUE LINE PUB. LLC 24-26</b>   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| 2005   | 2006  | 2007   | 2008   | 2009         | 2010   | 2011      | 2012                                | 2013               | 2014   | 2015      | 2016   | 2017       | 2018                                 | 2019   | 2020   | 2021   | 2022   | Revenues per sh                              | 28.25  |
| 16.31  | 17.08   | 18.12  | 18.95  | 17.65        | 17.98  | 19.46     | 18.54                               | 20.00              | 22.16  | 18.77     | 23.68  | 24.24      | 24.34                                | 23.85  | 22.96  | 25.70  | 25.05  | "Cash Flow" per sh                           | 10.00  |
| 2.89   | 2.90  | 2.98   | 2.95   | 3.11         | 3.30   | 3.68      | 4.01                                | 4.33               | 4.47   | 3.87      | 5.39   | 5.69       | 6.04                                 | 6.53   | 6.90   | 7.50   | 8.05   | Earnings per sh <sup>A</sup>                 | 5.25   |
| 1.28   | 1.32  | 1.42   | 1.52   | 1.60         | 1.92   | 2.18      | 2.35                                | 2.51               | 2.59   | 2.34      | 2.96   | 3.14       | 3.34                                 | 3.58   | 3.79   | 4.05   | 4.30   | Div'd Decl'd per sh <sup>B</sup>             | 3.45   |
| .44  | .46   | .50    | .54    | .68          | .80    | 1.04      | 1.20                                | 1.45               | 1.56   | 1.74      | 1.98   | 2.08       | 2.21                                 | 2.36   | 2.53   | 2.71   | 2.89   | Cap'l Spending per sh                        | 8.75   |
| 3.40   | 4.17  | 5.28   | 4.86   | 3.50         | 3.41   | 3.60      | 3.09                                | 3.04               | 3.26   | 4.01      | 4.51   | 6.21       | 6.71                                 | 7.17   | 7.10   | 9.90   | 9.70   | Book Value per sh <sup>C</sup>               | 40.25  |
| 11.46  | 12.35   | 13.25  | 14.27  | 15.26        | 16.26  | 17.20     | 18.05                               | 18.73              | 19.60  | 27.42     | 28.29  | 29.98      | 31.02                                | 32.06  | 33.19  | 34.40  | 35.65  | Common Shs Outst'g <sup>D</sup>              | 315.43 |
| 233.96   | 233.94  | 233.89 | 233.84 | 233.82       | 233.77 | 230.49    | 229.04                              | 225.96             | 225.52 | 315.68    | 315.62 | 315.57     | 315.52                               | 315.43 | 315.43 | 315.43 | 315.43 | Avg Ann'l P/E Ratio                          | 19.5   |
| 14.5   | 16.0  | 16.5   | 14.8   | 13.3         | 14.0   | 14.2      | 15.8                                | 16.5               | 17.7   | 21.3      | 19.9   | 20.0       | 19.6                                 | 23.5   | 24.9   | 24.9   | 24.9   | Relative P/E Ratio                           | 1.10   |
| .77  | .86   | .88    | .89    | .89          | .89    | .89       | 1.01                                | .93                | .93    | 1.07      | 1.04   | 1.01       | 1.06                                 | 1.25   | 1.29   | 1.29   | 1.29   | Avg Ann'l Div'd Yield                        | 3.4%   |
| 2.4%   | 2.2%  | 2.1%   | 2.4%   | 3.2%         | 3.0%   | 3.3%      | 3.2%                                | 3.5%               | 3.4%   | 3.5%      | 3.4%   | 3.3%       | 3.4%                                 | 2.8%   | 2.7%   | 2.7%   | 2.7%   | <b>Bold figures are Value Line estimates</b> |        |
| <b>CAPITAL STRUCTURE as of 6/30/21</b><br>Total Debt \$14614 mill. Due in 5 Yrs \$5456.6 mill.<br>LT Debt \$12696 mill. LT Interest \$445.2 mill.<br>Incl. \$12.1 mill. finance leases.<br>(LT interest earned: 4.1x)<br><b>Leases, Uncapitalized</b> Annual rentals \$6.8 mill.<br><b>Pension Assets-12/20</b> \$3225.0 mill.   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>Oblig \$3346.4 mill.</b><br><b>Pfd Stock</b> \$30.4 mill. <b>Pfd Div'd</b> \$1.2 mill.<br>260,000 shs. 3.60%, \$100 par, callable. \$101;<br>44,498 shs. 6%, \$100 par.<br><b>Common Stock</b> 315,434,531 shs.   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>MARKET CAP: \$30 billion (Large Cap)</b>  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>ELECTRIC OPERATING STATISTICS</b>   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| % Change Retail Sales (KWH) 2018 +2.5 2019 -2.5 2020 -2.6<br>Avg. Indust. Use (MWH) NA NA NA<br>Avg. Lg. C&I Revs. per KWH (¢) 7.05 7.25 6.61<br>Capacity at Peak (Mw) NA NA NA<br>Peak Load, Summer (Mw) NA NA NA<br>Annual Load Factor (%) NA NA NA<br>% Change Customers (yr-end) +7 +6 +7  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| Fixed Charge Cov. (%) 323 300 338  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>ANNUAL RATES</b> Past 10 Yrs. Past 5 Yrs. Est'd '18-'20 of change (per sh)  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| Revenues 2.5% 3.0% 3.0%<br>"Cash Flow" 7.5% 9.0% 7.5%<br>Earnings 8.0% 7.5% 6.5%<br>Dividends 13.5% 8.5% 6.5%<br>Book Value 7.5% 8.0% 4.0%   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>BUSINESS:</b> WEC Energy Group, Inc. (formerly Wisconsin Energy) is a holding company for utilities that provide electric, gas & steam service in WI & gas service in IL, MN, & MI. Customers: 1.6 mill. elec., 2.9 mill. gas. Acq'd Integrys Energy 6/15. Sold Point Beach nuclear plant in '07. Electric revenue breakdown: residential, 41%; small commercial & industrial, 31%; large commercial & industrial, 20%; other, 8%. Generating sources: coal, 31%; gas, 31%; renewables, 5%; purchased, 33%. Fuel costs: 32% of revenues. '20 reported deprec. rates: 2.3%-3.2%. Has 7,300 employees. Chairman: Gale E. Klappa. President & CEO: Kevin Fletcher. Inc.: WI. Address: 231 W. Michigan St., P.O. Box 1331, Milwaukee, WI 53201. Tel.: 414-221-2345. Internet: www.wecenergygroup.com.                 |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>We expect WEC Energy Group to post strong earnings growth in 2021 and 2022.</b> The service area's economy is healthy. Peoples Gas in Illinois is benefiting from a regulatory mechanism that enables the utility to earn a return on its main-replacement spending, which is \$280 million-\$300 million a year. Increased income from nonutility renewable-energy investments is another factor. Our 2021 earnings estimate is at the top of management's typically narrow guidance of \$4.02-\$4.05 a share. We look for 6% profit growth next year, within WEC Energy's annual target of 5%-7%.   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>Some regulatory matters are pending.</b> In Illinois, North Shore Gas filed for an increase of \$7.6 million (8.5%), based on a return on equity of 10% and a common-equity ratio of 52.5%. An administrative law judge recommended a hike of \$4.2 million (4.7%), based on an ROE of 9.67% and a common-equity ratio of 51.6%. A decision is expected soon. Michigan Gas Utilities, which requested a hike of \$15.1 million (10.7%), based on an ROE of 10.2% and a common-equity ratio of 52.5%, reached a settlement with some intervenors calling for a \$9.3 million (6.4%) increase, based on an ROE of 9.85% and a common-equity ratio of 51.5%. A ruling is expected soon, with new tariffs taking effect in January. Finally, the company's utilities in Wisconsin are forgoing a rate case this year. |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>WEC Energy is investing in nonregulated renewable-energy projects.</b> The company's largest investment, subject to regulatory approval, is \$412 million for a 90% stake in a 250-megawatt facility. This is expected to be on line by the end of 2022. These investments are expected to provide WEC Energy with a return on investment that exceeds that of the regulated utility business.  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>The company wants to build two liquefied natural gas facilities.</b> If the Wisconsin commission approves, the project will have an in-service date in late 2023 at an expected cost of \$370 million.  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>The dividend yield of this top-quality but untimely stock is below the utility average.</b> Total return potential is good for the next 18 months, but low for the 2024-2026 period. The recent quotation is within our 3- to 5-year Target Price Range.  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <i>Paul E. Debbas, CFA September 10, 2021</i>  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>Cal-endar</b> <b>QUARTERLY REVENUES (\$ mill.)</b> Full Year<br>Mar.31 Jun.30 Sep.30 Dec.31<br>2018 2286 1672 1643 2076 7679.5<br>2019 2377 1590 1608 1947 7523.1<br>2020 2108 1548 1651 1933 7241.7<br>2021 2691 1676 1733 2000 8100<br>2022 2400 1700 1750 2050 7900  |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>Cal-endar</b> <b>EARNINGS PER SHARE <sup>A</sup></b> Full Year<br>Mar.31 Jun.30 Sep.30 Dec.31<br>2018 1.23 .73 .74 .65 3.34<br>2019 1.33 .74 .74 .77 3.58<br>2020 1.43 .76 .84 .76 3.79<br>2021 1.61 .87 .72 .85 4.05<br>2022 1.65 .85 .90 .90 4.30   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>Cal-endar</b> <b>QUARTERLY DIVIDENDS PAID <sup>B</sup></b> Full Year<br>Mar.31 Jun.30 Sep.30 Dec.31<br>2017 .52 .52 .52 .52 2.08<br>2018 .5525 .5525 .5525 .5525 2.21<br>2019 .59 .59 .59 .59 2.36<br>2020 .6325 .6325 .6325 .6325 2.53<br>2021 .6775 .6775 .6775   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>(A)</b> Diluted EPS. Excl. gains on discount. ops.: '11, '66; nonrecurring gain: '17, '65c. '18 EPS don't sum due to rounding. Next earnings report due early Nov. <b>(B)</b> Div'ds paid in early Mar., June, Sept. & Dec. <b>(C)</b> Div'd reinvest. plan avail. <b>(D)</b> Incl. intang. in '20: \$20.85/sh. <b>(E)</b> In mill., adj. for split. <b>(F)</b> Rate base: Net orig. cost. Rates all'd on com. eq. in WI in '15: 10.0%-10.3%; in IL in '15: 9.05%; in MN in '19: 9.7%; in MI in '16: 9.9%; earned on avg. com. eq., '20: 11.7%. Regulatory Climate: WI, Above Avg.; IL, Below Avg.; MN & MI, Avg.   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |
| <b>Company's Financial Strength</b> A+<br><b>Stock's Price Stability</b> 85<br><b>Price Growth Persistence</b> 85<br><b>Earnings Predictability</b> 95   |   |        |        |              |        |           |                                     |                    |        |           |        |            |                                      |        |        |        |        |  |        |



**ALLETE, Inc. (ALE)**

NYSE - NYSE Delayed Price. Currency in USD

☆ Add to watchlist

👁 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**59.52** **-0.90 (-1.49%)** **59.52** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 06:21PM EDT

Summary Company Outlook **+** Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

| Earnings Estimate | Currency in USD         |                      |                     |                  |
|-------------------|-------------------------|----------------------|---------------------|------------------|
|                   | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
| No. of Analysts   | 5                       | 5                    | 6                   | 5                |
| Avg. Estimate     | 0.72                    | 0.91                 | 3.15                | 3.85             |
| Low Estimate      | 0.6                     | 0.82                 | 3.12                | 3.84             |
| High Estimate     | 0.81                    | 0.99                 | 3.19                | 3.87             |
| Year Ago EPS      | 0.78                    | 0.9                  | 3.35                | 3.15             |

| Revenue Estimate        | Currency in USD         |                      |                     |                  |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
|                         | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
| No. of Analysts         | 2                       | 2                    | 3                   | 3                |
| Avg. Estimate           | 300.2M                  | 327.65M              | 1.27B               | 1.32B            |
| Low Estimate            | 299M                    | 326M                 | 1.21B               | 1.28B            |
| High Estimate           | 301.4M                  | 329.3M               | 1.31B               | 1.35B            |
| Year Ago Sales          | 292.9M                  | 320.4M               | 1.17B               | 1.27B            |
| Sales Growth (year/est) | 2.50%                   | 2.30%                | 8.80%               | 3.70%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
|                  | EPS Est.  | 0.64       | 0.75      | 1.09      |
| EPS Actual       | 0.78      | 0.9        | 0.99      | 0.53      |
| Difference       | 0.14      | 0.15       | -0.1      | 0.02      |
| Surprise %       | 21.90%    | 20.00%     | -9.20%    | 3.90%     |

| EPS Trend        | Currency in USD         |                      |                     |                  |
|------------------|-------------------------|----------------------|---------------------|------------------|
|                  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
| Current Estimate | 0.72                    | 0.91                 | 3.15                | 3.85             |
| 7 Days Ago       | 0.72                    | 0.91                 | 3.15                | 3.85             |
| 30 Days Ago      | 0.72                    | 0.91                 | 3.16                | 3.86             |
| 60 Days Ago      | 0.71                    | 0.88                 | 3.18                | 3.87             |
| 90 Days Ago      | 0.71                    | 0.88                 | 3.18                | 3.87             |

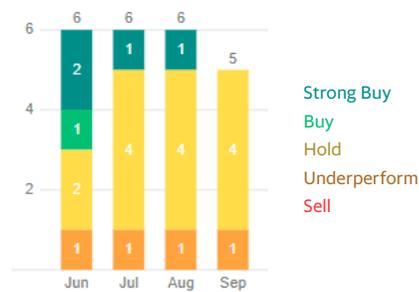
| EPS Revisions  | Currency in USD         |                      |                     |                  |
|----------------|-------------------------|----------------------|---------------------|------------------|
|                | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



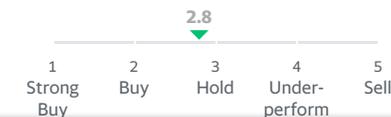
**People Also Watch**

| Symbol                     | Last Price | Change | % Change |
|----------------------------|------------|--------|----------|
| <b>BKH</b>                 | 62.76      | -0.78  | -1.23%   |
| Black Hills Corporation    |            |        |          |
| <b>NWE</b>                 | 57.30      | -1.46  | -2.48%   |
| NorthWestern Corporation   |            |        |          |
| <b>AVA</b>                 | 39.12      | -0.69  | -1.73%   |
| Avista Corporation         |            |        |          |
| <b>IDA</b>                 | 103.38     | -1.96  | -1.86%   |
| IDACORP, Inc.              |            |        |          |
| <b>LNT</b>                 | 55.98      | -0.77  | -1.36%   |
| Alliant Energy Corporation |            |        |          |

**Recommendation Trends >**



**Recommendation Rating >**



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | ALE    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | -7.70% | N/A      | N/A       | N/A     |
| Next Qtr.                | 1.10%  | N/A      | N/A       | N/A     |
| Current Year             | -6.00% | N/A      | N/A       | N/A     |
| Next Year                | 22.20% | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 5.67%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 1.25%  | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

|                  |                                 |           |
|------------------|---------------------------------|-----------|
| <b>Maintains</b> | Wells Fargo: to Equal-Weight    | 4/28/2021 |
| <b>Downgrade</b> | Guggenheim: Buy to Neutral      | 1/21/2021 |
| <b>Maintains</b> | Mizuho: to Neutral              | 8/26/2020 |
| <b>Maintains</b> | JP Morgan: to Underweight       | 6/1/2020  |
| <b>Maintains</b> | Wells Fargo: to Equal-Weight    | 5/7/2020  |
| <b>Upgrade</b>   | Mizuho: Underperform to Neutral | 3/3/2020  |

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### Alliant Energy Corporation (LNT)

NasdaqGS - NasdaqGS Real Time Price. Currency in USD

Add to watchlist

Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**55.98** **-0.77 (-1.36%)** **55.98 0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 06:10PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 5                       | 7                    | 9                   | 9                |
| Avg. Estimate     | 0.92                    | 0.37                 | 2.59                | 2.74             |
| Low Estimate      | 0.8                     | 0.23                 | 2.57                | 2.72             |
| High Estimate     | 1.03                    | 0.55                 | 2.61                | 2.79             |
| Year Ago EPS      | 0.94                    | 0.24                 | 2.43                | 2.59             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 1                       | 1                    | 4                   | 4                |
| Avg. Estimate           | 895.37M                 | 688.5M               | 3.46B               | 3.56B            |
| Low Estimate            | 895.37M                 | 688.5M               | 3.3B                | 3.34B            |
| High Estimate           | 895.37M                 | 688.5M               | 3.54B               | 3.68B            |
| Year Ago Sales          | 920M                    | 817M                 | 3.42B               | 3.46B            |
| Sales Growth (year/est) | -2.70%                  | -15.70%              | 1.20%               | 2.90%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.88      | 0.23       | 0.68      | 0.56      |
| EPS Actual       | 0.94      | 0.24       | 0.68      | 0.57      |
| Difference       | 0.06      | 0.01       | 0         | 0.01      |
| Surprise %       | 6.80%     | 4.30%      | 0.00%     | 1.80%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 0.92                    | 0.37                 | 2.59                | 2.74             |
| 7 Days Ago       | 0.94                    | 0.37                 | 2.58                | 2.74             |
| 30 Days Ago      | 0.94                    | 0.37                 | 2.58                | 2.75             |
| 60 Days Ago      | 0.94                    | 0.38                 | 2.57                | 2.74             |
| 90 Days Ago      | 0.95                    | 0.41                 | 2.57                | 2.74             |

| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



#### People Also Watch

| Symbol                            | Last Price   | Change       | % Change      |
|-----------------------------------|--------------|--------------|---------------|
| <b>WEC</b>                        | <b>88.20</b> | <b>-0.81</b> | <b>-0.91%</b> |
| WEC Energy Group, Inc.            |              |              |               |
| <b>CMS</b>                        | <b>59.73</b> | <b>-0.12</b> | <b>-0.20%</b> |
| CMS Energy Corporation            |              |              |               |
| <b>PNW</b>                        | <b>72.36</b> | <b>-0.04</b> | <b>-0.06%</b> |
| Pinnacle West Capital Corporation |              |              |               |
| <b>XEL</b>                        | <b>62.50</b> | <b>-0.17</b> | <b>-0.27%</b> |
| Xcel Energy Inc.                  |              |              |               |
| <b>AEE</b>                        | <b>81.00</b> | <b>-1.34</b> | <b>-1.63%</b> |
| Ameren Corporation                |              |              |               |

#### Recommendation Trends >



#### Recommendation Rating >



Average 62.11



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | 1   | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

**Upgrades & Downgrades** >

- Downgrade** Guggenheim: Buy to Neutral 9/7/2021
- Downgrade** Wells Fargo: Overweight to Equal-Weight 8/17/2021
- Downgrade** B of A Securities: Buy to Neutral 7/9/2021
- Downgrade** Scotiabank: Sector Outperform to Sector Perform 7/6/2021
- Upgrade** Mizuho: Neutral to Buy 5/18/2021
- Initiated** BMO Capital: to Market Perform 12/22/2020

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| Growth Estimates         | LNT    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | -2.10% | N/A      | N/A       | N/A     |
| Next Qtr.                | 54.20% | N/A      | N/A       | N/A     |
| Current Year             | 6.60%  | N/A      | N/A       | N/A     |
| Next Year                | 5.80%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 5.80%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 8.33%  | N/A      | N/A       | N/A     |

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**Ameren Corporation (AEE)**

NYSE - Nasdaq Real Time Price. Currency in USD

☆ Add to watchlist

Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**81.00** **-1.34 (-1.63%)** **81.00** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 06:50PM EDT

Summary Company Outlook **+** Chart Conversations Statistics Historical Data Profile Financials **Analysis** Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 10                      | 10                   | 16                  | 16               |
| Avg. Estimate     | 1.6                     | 0.46                 | 3.77                | 4.04             |
| Low Estimate      | 1.53                    | 0.25                 | 3.73                | 3.99             |
| High Estimate     | 1.79                    | 0.56                 | 3.83                | 4.08             |
| Year Ago EPS      | 1.47                    | 0.46                 | 3.5                 | 3.77             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 4                       | 4                    | 11                  | 11               |
| Avg. Estimate           | 1.76B                   | 1.41B                | 6.15B               | 6.42B            |
| Low Estimate            | 1.72B                   | 1.37B                | 6B                  | 6.18B            |
| High Estimate           | 1.83B                   | 1.44B                | 6.29B               | 6.73B            |
| Year Ago Sales          | 1.63B                   | 1.33B                | 5.79B               | 6.15B            |
| Sales Growth (year/est) | 7.90%                   | 5.90%                | 6.10%               | 4.40%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.47      | 0.42       | 0.74      | 0.78      |
| EPS Actual       | 1.47      | 0.46       | 0.91      | 0.8       |
| Difference       | 0         | 0.04       | 0.17      | 0.02      |
| Surprise %       | 0.00%     | 9.50%      | 23.00%    | 2.60%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.6                     | 0.46                 | 3.77                | 4.04             |
| 7 Days Ago       | 1.6                     | 0.46                 | 3.77                | 4.04             |
| 30 Days Ago      | 1.6                     | 0.46                 | 3.77                | 4.04             |
| 60 Days Ago      | 1.59                    | 0.49                 | 3.77                | 4.04             |
| 90 Days Ago      | 1.54                    | 0.45                 | 3.77                | 4.04             |

| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



**People Also Watch**

| Symbol                                      | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>DTE</b><br>DTE Energy Company            | 111.71     | -1.42  | -1.26%   |
| <b>AJG</b><br>Arthur J. Gallagher & Co.     | 148.65     | -2.24  | -1.48%   |
| <b>CMS</b><br>CMS Energy Corporation        | 59.73      | -0.12  | -0.20%   |
| <b>ETR</b><br>Entergy Corporation           | 99.31      | -1.43  | -1.42%   |
| <b>ABC</b><br>AmerisourceBergen Corporation | 119.45     | -3.05  | -2.49%   |

Recommendation Trends >

|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | 1   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | AEE   | Industry | Sector(s) | S&P 500 |
|--------------------------|-------|----------|-----------|---------|
| Current Qtr.             | 8.80% | N/A      | N/A       | N/A     |
| Next Qtr.                | N/A   | N/A      | N/A       | N/A     |
| Current Year             | 7.70% | N/A      | N/A       | N/A     |
| Next Year                | 7.20% | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 7.70% | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 8.24% | N/A      | N/A       | N/A     |

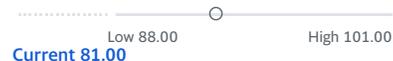


**Recommendation Rating >**



**Analyst Price Targets (13) >**

Average 91.70



**Upgrades & Downgrades >**

- Maintains** Mizuho: to Neutral 9/30/2021
- Maintains** Morgan Stanley: to Equal-Weight 9/17/2021
- Maintains** Mizuho: to Neutral 8/25/2021
- Maintains** BMO Capital: to Outperform 8/24/2021
- Maintains** Morgan Stanley: to Equal-Weight 8/19/2021
- Maintains** Morgan Stanley: to Equal-Weight 7/20/2021

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**American Electric Power Company, Inc. (AEP)**

NasdaqGS - NasdaqGS Real Time Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**81.18** **-0.99 (-1.20%)** **81.18** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 06:51PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 12                      | 12                   | 19                  | 19               |
| Avg. Estimate     | 1.5                     | 0.87                 | 4.68                | 4.97             |
| Low Estimate      | 1.41                    | 0.77                 | 4.52                | 4.78             |
| High Estimate     | 1.55                    | 1.01                 | 4.76                | 5.1              |
| Year Ago EPS      | 1.47                    | 0.87                 | 4.44                | 4.68             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 4                       | 4                    | 11                  | 11               |
| Avg. Estimate           | 4.36B                   | 4.12B                | 16.45B              | 17.15B           |
| Low Estimate            | 4.03B                   | 3.93B                | 15.95B              | 16.35B           |
| High Estimate           | 4.65B                   | 4.2B                 | 17.32B              | 18.45B           |
| Year Ago Sales          | 4.1B                    | 3.61B                | 14.92B              | 16.45B           |
| Sales Growth (year/est) | 6.40%                   | 14.00%               | 10.30%              | 4.30%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.48      | 0.79       | 1.17      | 1.14      |
| EPS Actual       | 1.47      | 0.87       | 1.15      | 1.18      |
| Difference       | -0.01     | 0.08       | -0.02     | 0.04      |
| Surprise %       | -0.70%    | 10.10%     | -1.70%    | 3.50%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.5                     | 0.87                 | 4.68                | 4.97             |
| 7 Days Ago       | 1.5                     | 0.87                 | 4.68                | 4.97             |
| 30 Days Ago      | 1.5                     | 0.87                 | 4.68                | 4.97             |
| 60 Days Ago      | 1.51                    | 0.85                 | 4.67                | 4.96             |
| 90 Days Ago      | 1.49                    | 0.89                 | 4.67                | 4.97             |

| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | 1                    | 1                   | 1                |



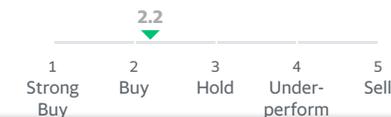
**People Also Watch**

| Symbol                                 | Last Price | Change | % Change |
|--|------------|--------|----------|
| <b>SO</b><br>The Southern Company      | 61.97      | -0.67  | -1.07%   |
| <b>D</b><br>Dominion Energy, Inc.      | 73.02      | -1.33  | -1.79%   |
| <b>DUK</b><br>Duke Energy Corporation  | 97.59      | -0.75  | -0.76%   |
| <b>ED</b><br>Consolidated Edison, Inc. | 72.59      | -0.86  | -1.17%   |
| <b>FE</b><br>FirstEnergy Corp.         | 35.62      | -0.68  | -1.87%   |

**Recommendation Trends >**



**Recommendation Rating >**



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | 1   | 2   | 2   | 2   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | AEP   | Industry | Sector(s) | S&P 500 |
|--------------------------|-------|----------|-----------|---------|
| Current Qtr.             | 2.00% | N/A      | N/A       | N/A     |
| Next Qtr.                | N/A   | N/A      | N/A       | N/A     |
| Current Year             | 5.40% | N/A      | N/A       | N/A     |
| Next Year                | 6.20% | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 6.03% | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 6.58% | N/A      | N/A       | N/A     |

Low 81.00 High 112.00  
**Current 81.18**

**Upgrades & Downgrades** >

|                  |                                   |           |
|------------------|-----------------------------------|-----------|
| <b>Maintains</b> | Morgan Stanley: to Overweight     | 9/17/2021 |
| <b>Maintains</b> | Morgan Stanley: to Overweight     | 8/19/2021 |
| <b>Upgrade</b>   | B of A Securities: Neutral to Buy | 7/26/2021 |
| <b>Maintains</b> | Wells Fargo: to Equal-Weight      | 7/23/2021 |
| <b>Maintains</b> | Morgan Stanley: to Overweight     | 6/21/2021 |
| <b>Maintains</b> | Barclays: to Overweight           | 5/25/2021 |

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**Avista Corporation (AVA)**

NYSE - NYSE Delayed Price. Currency in USD

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👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**39.12** **-0.69 (-1.73%)** **39.12** **-0.03 (-0.08%)**

At close: 4:00PM EDT

After hours: 04:03PM EDT

Summary Company Outlook **+** Chart Conversations Statistics Historical Data Profile Financials **Analysis** Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 5                       | 5                    | 5                   | 5                |
| Avg. Estimate     | 0.08                    | 0.77                 | 2.05                | 2.17             |
| Low Estimate      | 0.05                    | 0.66                 | 2                   | 2.07             |
| High Estimate     | 0.12                    | 0.85                 | 2.11                | 2.26             |
| Year Ago EPS      | 0.07                    | 0.85                 | 1.9                 | 2.05             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 3                       | 3                    | 3                   | 3                |
| Avg. Estimate           | 291.39M                 | 428.69M              | 1.43B               | 1.5B             |
| Low Estimate            | 274.56M                 | 387.21M              | 1.37B               | 1.41B            |
| High Estimate           | 311.56M                 | 497.28M              | 1.5B                | 1.59B            |
| Year Ago Sales          | 301.1M                  | 380.42M              | 1.32B               | 1.43B            |
| Sales Growth (year/est) | -3.20%                  | 12.70%               | 8.30%               | 4.90%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.12      | 0.79       | 0.84      | 0.26      |
| EPS Actual       | 0.07      | 0.85       | 0.98      | 0.2       |
| Difference       | -0.05     | 0.06       | 0.14      | -0.06     |
| Surprise %       | -41.70%   | 7.60%      | 16.70%    | -23.10%   |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 0.08                    | 0.77                 | 2.05                | 2.17             |
| 7 Days Ago       | 0.08                    | 0.77                 | 2.05                | 2.18             |
| 30 Days Ago      | 0.08                    | 0.77                 | 2.05                | 2.18             |
| 60 Days Ago      | 0.09                    | 0.78                 | 2.12                | 2.29             |
| 90 Days Ago      | 0.1                     | 0.79                 | 2.12                | 2.29             |

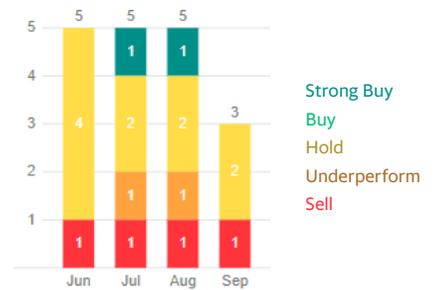
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



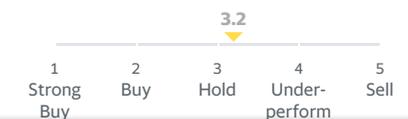
**People Also Watch**

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>IDA</b><br>IDACORP, Inc.                     | 103.38     | -1.96  | -1.86%   |
| <b>BKH</b><br>Black Hills Corporation           | 62.76      | -0.78  | -1.23%   |
| <b>ALE</b><br>ALLETE, Inc.                      | 59.52      | -0.90  | -1.49%   |
| <b>POR</b><br>Portland General Electric Company | 46.99      | -1.07  | -2.23%   |
| <b>PNM</b><br>PNM Resources, Inc.               | 49.48      | -0.06  | -0.12%   |

**Recommendation Trends >**



**Recommendation Rating >**



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | 1   | 1   | 1   |

| Growth Estimates         | AVA    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | 14.30% | N/A      | N/A       | N/A     |
| Next Qtr.                | -9.40% | N/A      | N/A       | N/A     |
| Current Year             | 7.90%  | N/A      | N/A       | N/A     |
| Next Year                | 5.90%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 6.20%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | -5.94% | N/A      | N/A       | N/A     |

Low 32.00 ○ High 51.00  
**Current 39.12**

**Upgrades & Downgrades** >

- Downgrade** Sidoti & Co.: Buy to Neutral 3/26/2021
- Downgrade** B of A Securities: Neutral to Underperform 1/8/2021
- Downgrade** B of A Securities: Buy to Neutral 9/22/2020
- Upgrade** KeyBanc: Underweight to Sector Weight 3/24/2020
- Maintains** KeyBanc: to Underweight 1/17/2020
- Maintains** B of A Securities: to Underperform 1/16/2020

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## Black Hills Corporation (BKH)

NYSE - NYSE Delayed Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**62.76** **-0.78 (-1.23%)** **62.76** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 04:47PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 4                       | 4                    | 6                   | 7                |
| Avg. Estimate     | 0.6                     | 1.37                 | 3.9                 | 4.07             |
| Low Estimate      | 0.46                    | 1.26                 | 3.88                | 4.05             |
| High Estimate     | 0.7                     | 1.48                 | 3.92                | 4.12             |
| Year Ago EPS      | 0.58                    | 1.23                 | 3.73                | 3.9              |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 2                       | 2                    | 4                   | 4                |
| Avg. Estimate           | 371.79M                 | 656.18M              | 1.87B               | 1.93B            |
| Low Estimate            | 357.19M                 | 595.5M               | 1.74B               | 1.79B            |
| High Estimate           | 386.4M                  | 716.86M              | 1.99B               | 2.09B            |
| Year Ago Sales          | 346.6M                  | 486.4M               | 1.7B                | 1.87B            |
| Sales Growth (year/est) | 7.30%                   | 34.90%               | 10.00%              | 3.30%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.52      | 1.15       | 1.66      | 0.38      |
| EPS Actual       | 0.58      | 1.23       | 1.54      | 0.4       |
| Difference       | 0.06      | 0.08       | -0.12     | 0.02      |
| Surprise %       | 11.50%    | 7.00%      | -7.20%    | 5.30%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 0.6                     | 1.37                 | 3.9                 | 4.07             |
| 7 Days Ago       | 0.6                     | 1.37                 | 3.9                 | 4.07             |
| 30 Days Ago      | 0.6                     | 1.37                 | 3.9                 | 4.07             |
| 60 Days Ago      | 0.57                    | 1.36                 | 3.89                | 4.07             |
| 90 Days Ago      | 0.53                    | 1.42                 | 3.89                | 4.07             |

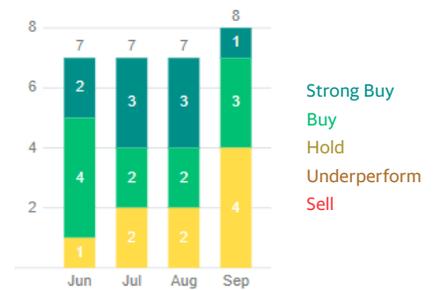
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>IDA</b><br>IDACORP, Inc.                     | 103.38     | -1.96  | -1.86%   |
| <b>NWN</b><br>Northwest Natural Holding Company | 45.99      | -0.64  | -1.37%   |
| <b>ALE</b><br>ALLETE, Inc.                      | 59.52      | -0.90  | -1.49%   |
| <b>NWE</b><br>NorthWestern Corporation          | 57.30      | -1.46  | -2.48%   |
| <b>MGEE</b><br>MGE Energy, Inc.                 | 73.50      | -1.42  | -1.90%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | BKH    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | 3.40%  | N/A      | N/A       | N/A     |
| Next Qtr.                | 11.40% | N/A      | N/A       | N/A     |
| Current Year             | 4.60%  | N/A      | N/A       | N/A     |
| Next Year                | 4.40%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 4.67%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | -7.70% | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

|                  |                              |           |
|------------------|------------------------------|-----------|
| <b>Maintains</b> | Mizuho: to Neutral           | 9/22/2021 |
| <b>Maintains</b> | Sidoti & Co.: to Buy         | 8/25/2021 |
| <b>Maintains</b> | Credit Suisse: to Outperform | 5/6/2021  |
| <b>Maintains</b> | Wells Fargo: to Equal-Weight | 4/28/2021 |
| <b>Downgrade</b> | Mizuho: Buy to Neutral       | 3/3/2021  |
| <b>Maintains</b> | Credit Suisse: to Outperform | 1/19/2021 |

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## CMS Energy Corporation (CMS)

NYSE - NYSE Delayed Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**59.73** **-0.12 (-0.20%)** **59.73** **0.00 (0.00%)**

At close: 4:02PM EDT

After hours: 04:41PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 7                       | 6                    | 10                  | 14               |
| Avg. Estimate     | 0.61                    | 0.46                 | 2.8                 | 2.88             |
| Low Estimate      | 0.54                    | 0.37                 | 2.64                | 2.86             |
| High Estimate     | 0.76                    | 0.59                 | 2.9                 | 3.04             |
| Year Ago EPS      | 0.77                    | 0.56                 | 2.67                | 2.8              |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 4                       | 4                    | 11                  | 12               |
| Avg. Estimate           | 1.58B                   | 1.83B                | 6.99B               | 7.07B            |
| Low Estimate            | 1.52B                   | 1.78B                | 6.67B               | 6.43B            |
| High Estimate           | 1.65B                   | 1.9B                 | 7.18B               | 7.45B            |
| Year Ago Sales          | N/A                     | 1.8B                 | 6.68B               | 6.99B            |
| Sales Growth (year/est) | N/A                     | 1.60%                | 4.60%               | 1.10%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.72      | 0.55       | 1.14      | 0.46      |
| EPS Actual       | 0.77      | 0.56       | 1.21      | 0.62      |
| Difference       | 0.05      | 0.01       | 0.07      | 0.16      |
| Surprise %       | 6.90%     | 1.80%      | 6.10%     | 34.80%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 0.61                    | 0.46                 | 2.8                 | 2.88             |
| 7 Days Ago       | 0.61                    | 0.46                 | 2.8                 | 2.88             |
| 30 Days Ago      | 0.61                    | 0.47                 | 2.8                 | 2.89             |
| 60 Days Ago      | 0.63                    | 0.58                 | 2.83                | 2.89             |
| 90 Days Ago      | 0.65                    | 0.61                 | 2.85                | 2.92             |

| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



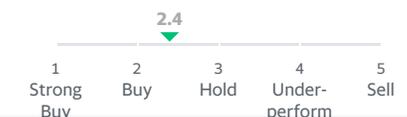
### People Also Watch

| Symbol                     | Last Price    | Change       | % Change      |
|----------------------------|---------------|--------------|---------------|
| <b>DTE</b>                 | <b>111.71</b> | <b>-1.42</b> | <b>-1.26%</b> |
| DTE Energy Company         |               |              |               |
| <b>CNP</b>                 | <b>24.60</b>  | <b>-0.51</b> | <b>-2.03%</b> |
| CenterPoint Energy, Inc.   |               |              |               |
| <b>AEE</b>                 | <b>81.00</b>  | <b>-1.34</b> | <b>-1.63%</b> |
| Ameren Corporation         |               |              |               |
| <b>ETR</b>                 | <b>99.31</b>  | <b>-1.43</b> | <b>-1.42%</b> |
| Entergy Corporation        |               |              |               |
| <b>LNT</b>                 | <b>55.98</b>  | <b>-0.77</b> | <b>-1.36%</b> |
| Alliant Energy Corporation |               |              |               |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | 1   | N/A | 2   | 2   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | CMS     | Industry | Sector(s) | S&P 500 |
|--------------------------|---------|----------|-----------|---------|
| Current Qtr.             | -20.80% | N/A      | N/A       | N/A     |
| Next Qtr.                | -17.90% | N/A      | N/A       | N/A     |
| Current Year             | 4.90%   | N/A      | N/A       | N/A     |
| Next Year                | 2.90%   | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 5.72%   | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 7.18%   | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

- Maintains** Morgan Stanley: to Equal-Weight 9/20/2021
- Maintains** Morgan Stanley: to Equal-Weight 9/17/2021
- Maintains** Morgan Stanley: to Equal-Weight 8/19/2021
- Maintains** Morgan Stanley: to Equal-Weight 7/20/2021
- Upgrade** Keybanc: Sector Weight to Overweight 7/20/2021
- Downgrade** Vertical Research: Buy to Hold 6/9/2021

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**Consolidated Edison, Inc. (ED)**

NYSE - NYSE Delayed Price. Currency in USD

Add to watchlist

Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**72.59** **-0.86 (-1.17%)** **72.59** **0.00 (0.00%)**

At close: 4:02PM EDT

After hours: 05:16PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 11                      | 11                   | 16                  | 17               |
| Avg. Estimate     | 1.49                    | 0.76                 | 4.25                | 4.51             |
| Low Estimate      | 1.41                    | 0.67                 | 4.18                | 4.41             |
| High Estimate     | 1.65                    | 0.82                 | 4.3                 | 4.66             |
| Year Ago EPS      | 1.48                    | 0.75                 | 4.18                | 4.25             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 4                       | 4                    | 11                  | 11               |
| Avg. Estimate           | 3.46B                   | 2.97B                | 13.01B              | 13.44B           |
| Low Estimate            | 3.43B                   | 2.79B                | 12.7B               | 13.17B           |
| High Estimate           | 3.47B                   | 3.09B                | 13.29B              | 13.9B            |
| Year Ago Sales          | 3.33B                   | 2.96B                | 12.25B              | 13.01B           |
| Sales Growth (year/est) | 3.80%                   | 0.40%                | 6.20%               | 3.30%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.5       | 0.76       | 1.36      | 0.62      |
| EPS Actual       | 1.48      | 0.75       | 1.44      | 0.53      |
| Difference       | -0.02     | -0.01      | 0.08      | -0.09     |
| Surprise %       | -1.30%    | -1.30%     | 5.90%     | -14.50%   |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.49                    | 0.76                 | 4.25                | 4.51             |
| 7 Days Ago       | 1.49                    | 0.76                 | 4.25                | 4.51             |
| 30 Days Ago      | 1.49                    | 0.76                 | 4.25                | 4.51             |
| 60 Days Ago      | 1.47                    | 0.73                 | 4.26                | 4.51             |
| 90 Days Ago      | 1.48                    | 0.74                 | 4.26                | 4.51             |

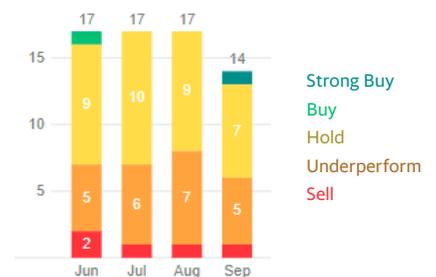
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



**People Also Watch**

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>SO</b><br>The Southern Company                   | 61.97      | -0.67  | -1.07%   |
| <b>AEP</b><br>American Electric Power Company, Inc. | 81.18      | -0.99  | -1.20%   |
| <b>DUK</b><br>Duke Energy Corporation               | 97.59      | -0.75  | -0.76%   |
| <b>D</b><br>Dominion Energy, Inc.                   | 73.02      | -1.33  | -1.79%   |
| <b>EXC</b><br>Exelon Corporation                    | 48.34      | -0.29  | -0.60%   |

**Recommendation Trends >**



**Recommendation Rating >**



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | 1   | 1   | 2   | 1   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | ED    | Industry | Sector(s) | S&P 500 |
|--------------------------|-------|----------|-----------|---------|
| Current Qtr.             | 0.70% | N/A      | N/A       | N/A     |
| Next Qtr.                | 1.30% | N/A      | N/A       | N/A     |
| Current Year             | 1.70% | N/A      | N/A       | N/A     |
| Next Year                | 6.10% | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 2.00% | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 1.62% | N/A      | N/A       | N/A     |

Average 75.30

Low 66.00 High 83.78  
**Current 72.59**

**Upgrades & Downgrades >**

|                  |                                       |           |
|------------------|---------------------------------------|-----------|
| <b>Maintains</b> | Morgan Stanley: to Underweight        | 9/17/2021 |
| <b>Maintains</b> | Morgan Stanley: to Underweight        | 8/19/2021 |
| <b>Maintains</b> | Morgan Stanley: to Underweight        | 7/20/2021 |
| <b>Downgrade</b> | Keybank: Sector Weight to Underweight | 7/20/2021 |
| <b>Maintains</b> | Morgan Stanley: to Underweight        | 6/21/2021 |
| <b>Maintains</b> | Morgan Stanley: to Underweight        | 5/18/2021 |

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## Dominion Energy, Inc. (D)

NYSE - NYSE Delayed Price. Currency in USD

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👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**73.02** **-1.33 (-1.79%)** **73.50** **+0.48 (+0.66%)**

At close: 4:02PM EDT

After hours: 07:59PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 9                       | 9                    | 14                  | 15               |
| Avg. Estimate     | 1.05                    | 0.97                 | 3.87                | 4.13             |
| Low Estimate      | 1.02                    | 0.93                 | 3.83                | 4.08             |
| High Estimate     | 1.14                    | 1.01                 | 3.96                | 4.24             |
| Year Ago EPS      | 1.08                    | 0.81                 | 3.54                | 3.87             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 3                       | 3                    | 4                   | 5                |
| Avg. Estimate           | 3.96B                   | 3.97B                | 14.93B              | 16.22B           |
| Low Estimate            | 3.85B                   | 3.9B                 | 14.41B              | 15.65B           |
| High Estimate           | 4.07B                   | 4.04B                | 15.44B              | 16.79B           |
| Year Ago Sales          | N/A                     | 3.52B                | 14.17B              | 14.93B           |
| Sales Growth (year/est) | N/A                     | 12.80%               | 5.30%               | 8.70%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.99      | 0.8        | 1.07      | 0.77      |
| EPS Actual       | 1.08      | 0.81       | 1.09      | 0.76      |
| Difference       | 0.09      | 0.01       | 0.02      | -0.01     |
| Surprise %       | 9.10%     | 1.30%      | 1.90%     | -1.30%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.05                    | 0.97                 | 3.87                | 4.13             |
| 7 Days Ago       | 1.05                    | 0.97                 | 3.87                | 4.13             |
| 30 Days Ago      | 1.05                    | 0.96                 | 3.87                | 4.12             |
| 60 Days Ago      | 1.15                    | 0.89                 | 3.87                | 4.12             |
| 90 Days Ago      | 1.15                    | 0.82                 | 3.87                | 4.12             |

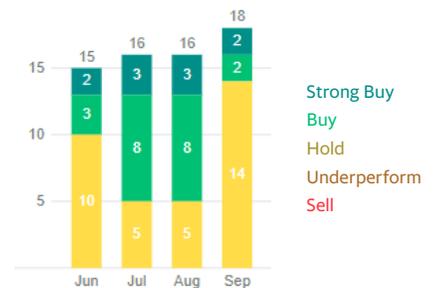
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | 1                    | 1                   | 1                |



### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>DUK</b><br>Duke Energy Corporation               | 97.59      | -0.75  | -0.76%   |
| <b>SO</b><br>The Southern Company                   | 61.97      | -0.67  | -1.07%   |
| <b>AEP</b><br>American Electric Power Company, Inc. | 81.18      | -0.99  | -1.20%   |
| <b>ED</b><br>Consolidated Edison, Inc.              | 72.59      | -0.86  | -1.17%   |
| <b>EXC</b><br>Exelon Corporation                    | 48.34      | -0.29  | -0.60%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | 2   | 1   | 1   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | D      | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | -2.80% | N/A      | N/A       | N/A     |
| Next Qtr.                | 19.80% | N/A      | N/A       | N/A     |
| Current Year             | 9.30%  | N/A      | N/A       | N/A     |
| Next Year                | 6.70%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 6.65%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 3.37%  | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

- Maintains** Morgan Stanley: to Equal-Weight 9/17/2021
- Maintains** Keybank: to Overweight 7/20/2021
- Maintains** Mizuho: to Neutral 7/13/2021
- Upgrade** Scotiabank: Sector Perform to Sector Outperform 7/6/2021
- Maintains** Mizuho: to Neutral 6/17/2021
- Maintains** Credit Suisse: to Outperform 4/21/2021

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## Duke Energy Corporation (DUK)

NYSE - NYSE Delayed Price. Currency in USD

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👤 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**97.59** **-0.75 (-0.76%)** **98.00** **+0.41 (+0.42%)**

At close: 4:02PM EDT

After hours: 07:48PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 10                      | 10                   | 14                  | 15               |
| Avg. Estimate     | 1.81                    | 0.98                 | 5.21                | 5.47             |
| Low Estimate      | 1.76                    | 0.83                 | 5.14                | 5.4              |
| High Estimate     | 1.85                    | 1.07                 | 5.27                | 5.52             |
| Year Ago EPS      | 1.87                    | 1.03                 | 5.12                | 5.21             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 5                       | 5                    | 10                  | 10               |
| Avg. Estimate           | 7.02B                   | 6.45B                | 25.27B              | 26.39B           |
| Low Estimate            | 6.85B                   | 6.1B                 | 24.68B              | 25.66B           |
| High Estimate           | 7.18B                   | 7.49B                | 26.58B              | 27.55B           |
| Year Ago Sales          | N/A                     | 5.78B                | 23.87B              | 25.27B           |
| Sales Growth (year/est) | N/A                     | 11.70%               | 5.90%               | 4.40%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.79      | 1.03       | 1.2       | 1.1       |
| EPS Actual       | 1.87      | 1.03       | 1.26      | 1.15      |
| Difference       | 0.08      | 0          | 0.06      | 0.05      |
| Surprise %       | 4.50%     | 0.00%      | 5.00%     | 4.50%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.81                    | 0.98                 | 5.21                | 5.47             |
| 7 Days Ago       | 1.81                    | 0.98                 | 5.21                | 5.47             |
| 30 Days Ago      | 1.81                    | 0.99                 | 5.21                | 5.47             |
| 60 Days Ago      | 1.81                    | 1.03                 | 5.19                | 5.46             |
| 90 Days Ago      | 1.81                    | 1.02                 | 5.18                | 5.46             |

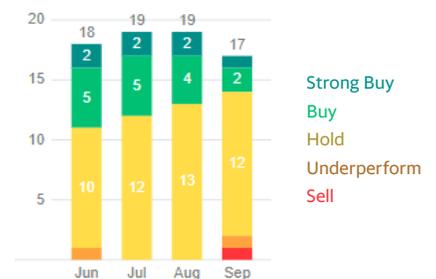
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



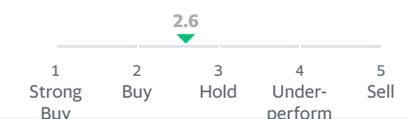
### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>SO</b><br>The Southern Company                   | 61.97      | -0.67  | -1.07%   |
| <b>D</b><br>Dominion Energy, Inc.                   | 73.02      | -1.33  | -1.79%   |
| <b>AEP</b><br>American Electric Power Company, Inc. | 81.18      | -0.99  | -1.20%   |
| <b>ED</b><br>Consolidated Edison, Inc.              | 72.59      | -0.86  | -1.17%   |
| <b>EXC</b><br>Exelon Corporation                    | 48.34      | -0.29  | -0.60%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | 1   | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | DUK    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | -3.20% | N/A      | N/A       | N/A     |
| Next Qtr.                | -4.90% | N/A      | N/A       | N/A     |
| Current Year             | 1.80%  | N/A      | N/A       | N/A     |
| Next Year                | 5.00%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 5.45%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 0.38%  | N/A      | N/A       | N/A     |

Low 96.00 High 118.00  
Current 97.59

**Upgrades & Downgrades** >

- Maintains** Morgan Stanley: to Equal-Weight 9/17/2021
- Downgrade** RBC Capital: Outperform to Sector Perform 8/20/2021
- Maintains** Morgan Stanley: to Equal-Weight 8/19/2021
- Maintains** Mizuho: to Neutral 8/18/2021
- Downgrade** Vertical Research: Buy to Hold 8/6/2021
- Maintains** Morgan Stanley: to Equal-Weight 7/20/2021

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## Entergy Corporation (ETR)

NYSE - NYSE Delayed Price. Currency in USD

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👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**99.31** **-1.43 (-1.42%)** **99.31** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 06:13PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 10                      | 10                   | 16                  | 19               |
| Avg. Estimate     | 2.52                    | 0.57                 | 5.97                | 6.35             |
| Low Estimate      | 2.01                    | 0.18                 | 5.66                | 6.21             |
| High Estimate     | 2.77                    | 0.97                 | 6.07                | 6.57             |
| Year Ago EPS      | 2.44                    | 0.71                 | 5.66                | 5.97             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 6                       | 6                    | 11                  | 12               |
| Avg. Estimate           | 3.1B                    | 2.22B                | 10.69B              | 10.91B           |
| Low Estimate            | 2.85B                   | 1.72B                | 9.87B               | 10.35B           |
| High Estimate           | 3.76B                   | 2.46B                | 11.21B              | 11.87B           |
| Year Ago Sales          | 2.9B                    | 2.37B                | 10.11B              | 10.69B           |
| Sales Growth (year/est) | 6.90%                   | -6.30%               | 5.70%               | 2.10%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 2.39      | 0.66       | 1.17      | 1.4       |
| EPS Actual       | 2.44      | 0.71       | 1.47      | 1.34      |
| Difference       | 0.05      | 0.05       | 0.3       | -0.06     |
| Surprise %       | 2.10%     | 7.60%      | 25.60%    | -4.30%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 2.52                    | 0.57                 | 5.97                | 6.35             |
| 7 Days Ago       | 2.57                    | 0.52                 | 5.99                | 6.36             |
| 30 Days Ago      | 2.57                    | 0.52                 | 5.99                | 6.36             |
| 60 Days Ago      | 2.48                    | 0.62                 | 5.95                | 6.31             |
| 90 Days Ago      | 2.46                    | 0.63                 | 5.94                | 6.31             |

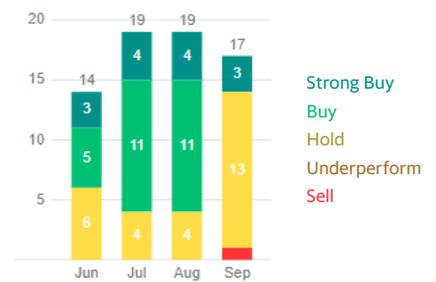
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | 1                    | N/A                 | N/A              |



### People Also Watch

| Symbol                               | Last Price | Change | % Change |
|--------------------------------------|------------|--------|----------|
| <b>FE</b><br>FirstEnergy Corp.       | 35.62      | -0.68  | -1.87%   |
| <b>EIX</b><br>Edison International   | 55.47      | -0.96  | -1.70%   |
| <b>DTE</b><br>DTE Energy Company     | 111.71     | -1.42  | -1.26%   |
| <b>EXC</b><br>Exelon Corporation     | 48.34      | -0.29  | -0.60%   |
| <b>CMS</b><br>CMS Energy Corporation | 59.73      | -0.12  | -0.20%   |

### Recommendation Trends >

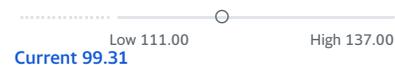


### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | 1   | 1   | 1   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | 1   | N/A | 1   | 1   |

| Growth Estimates         | ETR     | Industry | Sector(s) | S&P 500 |
|--------------------------|---------|----------|-----------|---------|
| Current Qtr.             | 3.30%   | N/A      | N/A       | N/A     |
| Next Qtr.                | -19.70% | N/A      | N/A       | N/A     |
| Current Year             | 5.50%   | N/A      | N/A       | N/A     |
| Next Year                | 6.40%   | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 3.50%   | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 1.88%   | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

- Maintains** Mizuho: to Buy 9/21/2021
- Maintains** Morgan Stanley: to Equal-Weight 9/17/2021
- Maintains** Mizuho: to Buy 8/23/2021
- Maintains** Morgan Stanley: to Equal-Weight 8/19/2021
- Maintains** Wells Fargo: to Overweight 8/17/2021
- Maintains** Morgan Stanley: to Equal-Weight 7/20/2021

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**Energy, Inc. (EVRG)**

NYSE - NYSE Delayed Price. Currency in USD

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👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**62.20** -0.96 (-1.52%) **62.20** 0.00 (0.00%)

At close: 4:02PM EDT

After hours: 06:13PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 4                       | 4                    | 8                   | 8                |
| Avg. Estimate     | 1.7                     | 0.26                 | 3.35                | 3.52             |
| Low Estimate      | 1.56                    | 0.06                 | 3.3                 | 3.46             |
| High Estimate     | 1.84                    | 0.4                  | 3.44                | 3.63             |
| Year Ago EPS      | 1.73                    | 0.28                 | 3.1                 | 3.35             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 2                       | 2                    | 6                   | 6                |
| Avg. Estimate           | 1.58B                   | 841.01M              | 5.22B               | 5.26B            |
| Low Estimate            | 1.58B                   | 521.84M              | 4.94B               | 5.04B            |
| High Estimate           | 1.59B                   | 1.16B                | 5.6B                | 5.67B            |
| Year Ago Sales          | 1.56B                   | 1.09B                | 4.91B               | 5.22B            |
| Sales Growth (year/est) | 1.40%                   | -23.20%              | 6.30%               | 0.80%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.57      | 0.22       | 0.48      | 0.73      |
| EPS Actual       | 1.73      | 0.28       | 0.55      | 0.85      |
| Difference       | 0.16      | 0.06       | 0.07      | 0.12      |
| Surprise %       | 10.20%    | 27.30%     | 14.60%    | 16.40%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.7                     | 0.26                 | 3.35                | 3.52             |
| 7 Days Ago       | 1.7                     | 0.26                 | 3.35                | 3.52             |
| 30 Days Ago      | 1.71                    | 0.26                 | 3.35                | 3.52             |
| 60 Days Ago      | 1.75                    | 0.32                 | 3.33                | 3.5              |
| 90 Days Ago      | 1.76                    | 0.29                 | 3.32                | 3.5              |

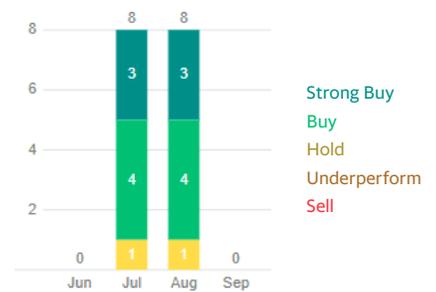
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | 2                    | 2                   | 2                |



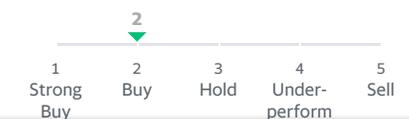
**People Also Watch**

| Symbol   | Last Price | Change | % Change |
|--|------------|--------|----------|
| <b>ES</b><br>Eversource Energy                             | 81.76      | -0.38  | -0.46%   |
| <b>GL</b><br>Globe Life Inc.                               | 89.03      | -1.07  | -1.19%   |
| <b>WLTW</b><br>Willis Towers Watson Public Limited Comp... | 232.46     | +3.47  | +1.52%   |
| <b>ALLE</b><br>Allegion plc                                | 132.18     | -3.04  | -2.25%   |
| <b>LW</b><br>Lamb Weston Holdings, Inc.                    | 61.37      | -0.24  | -0.39%   |

**Recommendation Trends >**



**Recommendation Rating >**



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | 2   | 2   | 2   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | 1   | N/A | 1   | 2   |

| Growth Estimates         | EVRG   | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | -1.70% | N/A      | N/A       | N/A     |
| Next Qtr.                | -7.10% | N/A      | N/A       | N/A     |
| Current Year             | 8.10%  | N/A      | N/A       | N/A     |
| Next Year                | 5.10%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 5.70%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | -0.13% | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

|                  |  |            |
|------------------|--|------------|
| <b>Maintains</b> | Wells Fargo: to Equal-Weight               | 9/22/2021  |
| <b>Initiated</b> | Seaport Global: to Buy                     | 7/7/2021   |
| <b>Downgrade</b> | Wells Fargo: Overweight to Equal-Weight    | 6/22/2021  |
| <b>Upgrade</b>   | Goldman Sachs: Neutral to Buy              | 6/16/2021  |
| <b>Upgrade</b>   | Wolfe Research: Peer Perform to Outperform | 4/19/2021  |
| <b>Upgrade</b>   | Wells Fargo: Equal-Weight to Overweight    | 10/15/2020 |

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## Eversource Energy (ES)

NYSE - Nasdaq Real Time Price. Currency in USD

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👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**81.76** -0.38 (-0.46%) **80.20** -1.56 (-1.91%)

At close: 4:00PM EDT

After hours: 05:52PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 15                      | 14                   | 21                  | 21               |
| Avg. Estimate     | 1.08                    | 0.88                 | 3.83                | 4.09             |
| Low Estimate      | 1.01                    | 0.78                 | 3.8                 | 3.98             |
| High Estimate     | 1.18                    | 0.97                 | 3.9                 | 4.18             |
| Year Ago EPS      | 1.02                    | 0.85                 | 3.64                | 3.83             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 7                       | 7                    | 12                  | 13               |
| Avg. Estimate           | 2.45B                   | 2.25B                | 9.47B               | 9.9B             |
| Low Estimate            | 2.31B                   | 1.17B                | 8.39B               | 8.71B            |
| High Estimate           | 2.69B                   | 2.7B                 | 10.71B              | 11.17B           |
| Year Ago Sales          | 2.34B                   | 2.23B                | 8.9B                | 9.47B            |
| Sales Growth (year/est) | 4.70%                   | 0.50%                | 6.30%               | 4.60%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.02      | 0.85       | 1.09      | 0.8       |
| EPS Actual       | 1.02      | 0.85       | 1.08      | 0.79      |
| Difference       | 0         | 0          | -0.01     | -0.01     |
| Surprise %       | 0.00%     | 0.00%      | -0.90%    | -1.30%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.08                    | 0.88                 | 3.83                | 4.09             |
| 7 Days Ago       | 1.08                    | 0.88                 | 3.83                | 4.09             |
| 30 Days Ago      | 1.08                    | 0.88                 | 3.83                | 4.09             |
| 60 Days Ago      | 1.08                    | 0.88                 | 3.83                | 4.09             |
| 90 Days Ago      | 1.09                    | 0.88                 | 3.84                | 4.09             |

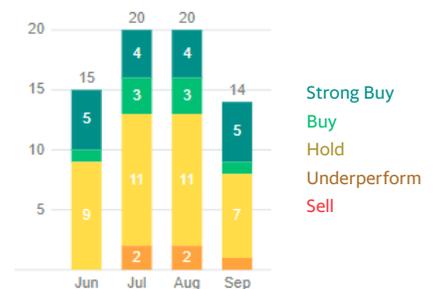
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



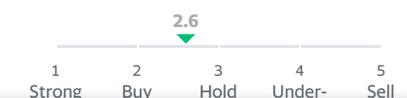
### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>WEC</b><br>WEC Energy Group, Inc.            | 88.20      | -0.81  | -0.91%   |
| <b>EVRG</b><br>Eversource Energy, Inc.          | 62.20      | -0.96  | -1.52%   |
| <b>LNT</b><br>Alliant Energy Corporation        | 55.98      | -0.77  | -1.36%   |
| <b>CMS</b><br>CMS Energy Corporation            | 59.73      | -0.12  | -0.20%   |
| <b>PNW</b><br>Pinnacle West Capital Corporation | 72.36      | -0.04  | -0.06%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | 1   | 1   | N/A | 1   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | ES    | Industry | Sector(s) | S&P 500 |
|--------------------------|-------|----------|-----------|---------|
| Current Qtr.             | 5.90% | N/A      | N/A       | N/A     |
| Next Qtr.                | 3.50% | N/A      | N/A       | N/A     |
| Current Year             | 5.20% | N/A      | N/A       | N/A     |
| Next Year                | 6.80% | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 6.68% | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 4.45% | N/A      | N/A       | N/A     |

Average 91.39



Upgrades & Downgrades >

- Maintains** Mizuho: to Underperform 9/16/2021
- Downgrade** Mizuho: Neutral to Underperform 9/9/2021
- Maintains** Morgan Stanley: to Underweight 8/19/2021
- Maintains** Morgan Stanley: to Underweight 7/21/2021
- Maintains** Morgan Stanley: to Underweight 6/21/2021
- Maintains** Barclays: to Equal-Weight 5/25/2021

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**IDACORP, Inc. (IDA)**

NYSE - NYSE Delayed Price. Currency in USD

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👤 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**103.38** **-1.96 (-1.86%)** **103.38** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 06:04PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

| Earnings Estimate | Currency in USD         |                      |                     |                  |
|-------------------|-------------------------|----------------------|---------------------|------------------|
|                   | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
| No. of Analysts   | 4                       | 4                    | 4                   | 4                |
| Avg. Estimate     | 1.95                    | 0.67                 | 4.9                 | 5                |
| Low Estimate      | 1.86                    | 0.66                 | 4.8                 | 4.88             |
| High Estimate     | 2.1                     | 0.68                 | 5.05                | 5.1              |
| Year Ago EPS      | 2.02                    | 0.74                 | 4.69                | 4.9              |

| Revenue Estimate        | Currency in USD         |                      |                     |                  |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
|                         | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
| No. of Analysts         | 2                       | 2                    | 3                   | 3                |
| Avg. Estimate           | 391.13M                 | 289.82M              | 1.36B               | 1.35B            |
| Low Estimate            | 387.96M                 | 284.4M               | 1.35B               | 1.3B             |
| High Estimate           | 394.3M                  | 295.25M              | 1.36B               | 1.39B            |
| Year Ago Sales          | N/A                     | 315.69M              | 1.35B               | 1.36B            |
| Sales Growth (year/est) | N/A                     | -8.20%               | 0.50%               | -0.30%           |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
|                  | EPS Est.  | 1.92       | 0.67      | 0.81      |
| EPS Actual       | 2.02      | 0.74       | 0.89      | 1.38      |
| Difference       | 0.1       | 0.07       | 0.08      | 0.15      |
| Surprise %       | 5.20%     | 10.40%     | 9.90%     | 12.20%    |

| EPS Trend        | Currency in USD         |                      |                     |                  |
|------------------|-------------------------|----------------------|---------------------|------------------|
|                  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
| Current Estimate | 1.95                    | 0.67                 | 4.9                 | 5                |
| 7 Days Ago       | 1.95                    | 0.67                 | 4.9                 | 5                |
| 30 Days Ago      | 1.95                    | 0.67                 | 4.9                 | 5                |
| 60 Days Ago      | 2.01                    | 0.74                 | 4.88                | 4.99             |
| 90 Days Ago      | 1.98                    | 0.77                 | 4.81                | 4.95             |

| EPS Revisions  | Currency in USD         |                      |                     |                  |
|----------------|-------------------------|----------------------|---------------------|------------------|
|                | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |

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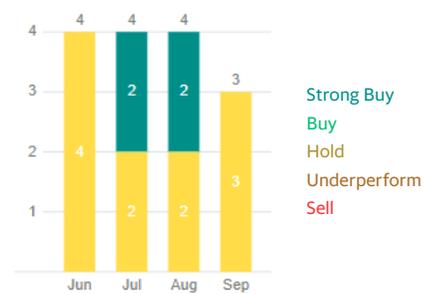
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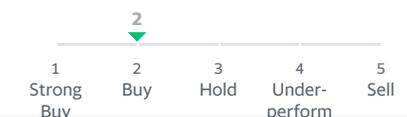
**People Also Watch**

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>AVA</b><br>Avista Corporation                | 39.12      | -0.69  | -1.73%   |
| <b>BKH</b><br>Black Hills Corporation           | 62.76      | -0.78  | -1.23%   |
| <b>PNM</b><br>PNM Resources, Inc.               | 49.48      | -0.06  | -0.12%   |
| <b>POR</b><br>Portland General Electric Company | 46.99      | -1.07  | -2.23%   |
| <b>HE</b><br>Hawaiian Electric Industries, Inc. | 40.83      | -0.82  | -1.97%   |

**Recommendation Trends >**



**Recommendation Rating >**



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | IDA    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | -3.50% | N/A      | N/A       | N/A     |
| Next Qtr.                | -9.50% | N/A      | N/A       | N/A     |
| Current Year             | 4.50%  | N/A      | N/A       | N/A     |
| Next Year                | 2.00%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 3.20%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 4.44%  | N/A      | N/A       | N/A     |

Low 109.00 High 119.00  
**Current 103.38**

**Upgrades & Downgrades** >

|                  |  |           |
|------------------|--|-----------|
| <b>Maintains</b> | Wells Fargo: to Equal-Weight             | 7/30/2021 |
| <b>Upgrade</b>   | Wells Fargo: Underweight to Equal-Weight | 7/15/2021 |
| <b>Downgrade</b> | B of A Securities: Buy to Neutral        | 4/13/2021 |
| <b>Downgrade</b> | Wells Fargo: Equal-Weight to Underweight | 1/6/2021  |
| <b>Maintains</b> | Sidoti & Co.: to Buy                     | 9/21/2020 |
| <b>Upgrade</b>   | Sidoti & Co.: Neutral to Buy             | 5/4/2020  |

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## NextEra Energy, Inc. (NEE)

NYSE - Nasdaq Real Time Price. Currency in USD

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👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**78.52** **+0.17 (+0.22%)** **78.55** **+0.03 (+0.04%)**

At close: 4:00PM EDT

After hours: 07:54PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 12                      | 13                   | 20                  | 19               |
| Avg. Estimate     | 0.71                    | 0.41                 | 2.52                | 2.74             |
| Low Estimate      | 0.63                    | 0.12                 | 2.47                | 2.68             |
| High Estimate     | 0.75                    | 0.52                 | 2.57                | 2.86             |
| Year Ago EPS      | 0.66                    | 0.4                  | 2.31                | 2.52             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 7                       | 7                    | 13                  | 14               |
| Avg. Estimate           | 5.33B                   | 5.33B                | 19.01B              | 21.37B           |
| Low Estimate            | 4.76B                   | 3.32B                | 15.73B              | 18.23B           |
| High Estimate           | 5.94B                   | 7.27B                | 21.04B              | 24.07B           |
| Year Ago Sales          | 4.79B                   | 4.39B                | 18B                 | 19.01B           |
| Sales Growth (year/est) | 11.30%                  | 21.40%               | 5.60%               | 12.40%           |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.65      | 0.37       | 0.59      | 0.7       |
| EPS Actual       | 0.66      | 0.4        | 0.67      | 0.71      |
| Difference       | 0.01      | 0.03       | 0.08      | 0.01      |
| Surprise %       | 1.50%     | 8.10%      | 13.60%    | 1.40%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 0.71                    | 0.41                 | 2.52                | 2.74             |
| 7 Days Ago       | 0.71                    | 0.41                 | 2.52                | 2.74             |
| 30 Days Ago      | 0.71                    | 0.4                  | 2.52                | 2.74             |
| 60 Days Ago      | 0.71                    | 0.41                 | 2.5                 | 2.67             |
| 90 Days Ago      | 0.73                    | 0.4                  | 2.52                | 2.73             |

| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



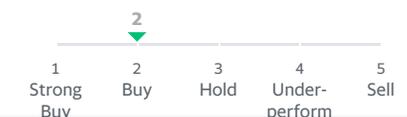
### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>D</b><br>Dominion Energy, Inc.                   | 73.02      | -1.33  | -1.79%   |
| <b>DUK</b><br>Duke Energy Corporation               | 97.59      | -0.75  | -0.76%   |
| <b>SO</b><br>The Southern Company                   | 61.97      | -0.67  | -1.07%   |
| <b>BEP</b><br>Brookfield Renewable Partners L.P.    | 36.91      | +0.02  | +0.05%   |
| <b>AEP</b><br>American Electric Power Company, Inc. | 81.18      | -0.99  | -1.20%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | 2   | 2   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | NEE    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | 7.60%  | N/A      | N/A       | N/A     |
| Next Qtr.                | 2.50%  | N/A      | N/A       | N/A     |
| Current Year             | 9.10%  | N/A      | N/A       | N/A     |
| Next Year                | 8.70%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 8.21%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 11.17% | N/A      | N/A       | N/A     |

Low 78.00  
**Current 78.52**  
High 109.30

**Upgrades & Downgrades >**

- Maintains** Morgan Stanley: to Equal-Weight 9/17/2021
- Maintains** Morgan Stanley: to Equal-Weight 8/19/2021
- Maintains** Morgan Stanley: to Equal-Weight 7/20/2021
- Maintains** Morgan Stanley: to Equal-Weight 6/21/2021
- Maintains** Morgan Stanley: to Equal-Weight 5/18/2021
- Maintains** Morgan Stanley: to Equal-Weight 4/20/2021

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## NorthWestern Corporation (NWE)

NasdaqGS - NasdaqGS Real Time Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**57.30** **-1.46 (-2.48%)** **57.30** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 04:33PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 2                       | 2                    | 3                   | 6                |
| Avg. Estimate     | 0.55                    | 1.18                 | 3.53                | 3.65             |
| Low Estimate      | 0.52                    | 1.16                 | 3.51                | 3.57             |
| High Estimate     | 0.59                    | 1.2                  | 3.57                | 3.71             |
| Year Ago EPS      | 0.58                    | 1.21                 | 3.21                | 3.53             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 3                       | 3                    | 4                   | 4                |
| Avg. Estimate           | 293.79M                 | 336.81M              | 1.3B                | 1.33B            |
| Low Estimate            | 286.2M                  | 291.05M              | 1.25B               | 1.29B            |
| High Estimate           | 306.5M                  | 361.7M               | 1.37B               | 1.38B            |
| Year Ago Sales          | 280.61M                 | 313.44M              | 1.2B                | 1.3B             |
| Sales Growth (year/est) | 4.70%                   | 7.50%                | 8.70%               | 2.40%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.6       | 1.3        | 1.15      | 0.46      |
| EPS Actual       | 0.58      | 1.21       | 1.24      | 0.72      |
| Difference       | -0.02     | -0.09      | 0.09      | 0.26      |
| Surprise %       | -3.30%    | -6.90%     | 7.80%     | 56.50%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 0.55                    | 1.18                 | 3.53                | 3.65             |
| 7 Days Ago       | 0.55                    | 1.18                 | 3.53                | 3.65             |
| 30 Days Ago      | 0.55                    | 1.18                 | 3.53                | 3.65             |
| 60 Days Ago      | 0.59                    | 1.22                 | 3.51                | 3.68             |
| 90 Days Ago      | 0.59                    | 1.25                 | 3.5                 | 3.68             |

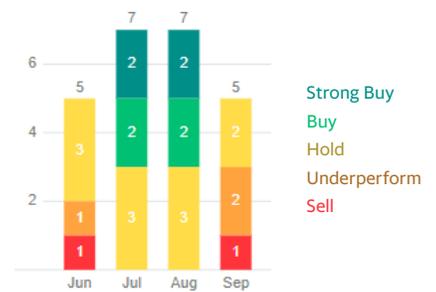
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>POR</b><br>Portland General Electric Company | 46.99      | -1.07  | -2.23%   |
| <b>BKH</b><br>Black Hills Corporation           | 62.76      | -0.78  | -1.23%   |
| <b>ALE</b><br>ALLETE, Inc.                      | 59.52      | -0.90  | -1.49%   |
| <b>NJR</b><br>New Jersey Resources Corporation  | 34.81      | -0.69  | -1.94%   |
| <b>PNM</b><br>PNM Resources, Inc.               | 49.48      | -0.06  | -0.12%   |

### Recommendation Trends >

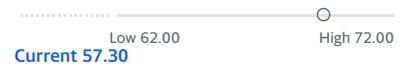


### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | NWE    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | -5.20% | N/A      | N/A       | N/A     |
| Next Qtr.                | -2.50% | N/A      | N/A       | N/A     |
| Current Year             | 10.00% | N/A      | N/A       | N/A     |
| Next Year                | 3.40%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 4.50%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 3.94%  | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

|                  |  |           |
|------------------|--|-----------|
| <b>Maintains</b> | Wells Fargo: to Overweight                 | 7/29/2021 |
| <b>Maintains</b> | Keybanc: to Overweight                     | 7/20/2021 |
| <b>Maintains</b> | Keybanc: to Overweight                     | 4/21/2021 |
| <b>Downgrade</b> | Credit Suisse: Outperform to Neutral       | 4/13/2021 |
| <b>Upgrade</b>   | B of A Securities: Underperform to Neutral | 3/23/2021 |
| <b>Maintains</b> | Credit Suisse: to Outperform               | 1/19/2021 |

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## OGE Energy Corp. (OGE)

NYSE - NYSE Delayed Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**32.96** **-0.57 (-1.70%)** **32.96 0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 05:37PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 6                       | 6                    | 10                  | 10               |
| Avg. Estimate     | 1.15                    | 0.26                 | 2.22                | 2.17             |
| Low Estimate      | 1.12                    | 0.23                 | 2.12                | 1.98             |
| High Estimate     | 1.2                     | 0.28                 | 2.3                 | 2.27             |
| Year Ago EPS      | 2.03                    | 0.31                 | 2.08                | 2.22             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 2                       | 1                    | 4                   | 5                |
| Avg. Estimate           | 750.89M                 | 498.33M              | 2.52B               | 2.34B            |
| Low Estimate            | 744.86M                 | 498.33M              | 2.15B               | 2.27B            |
| High Estimate           | 756.92M                 | 498.33M              | 3.45B               | 2.43B            |
| Year Ago Sales          | 702.1M                  | 485.4M               | 2.12B               | 2.52B            |
| Sales Growth (year/est) | 6.90%                   | 2.70%                | 18.90%              | -7.10%           |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.09      | 0.27       | 0.21      | 0.52      |
| EPS Actual       | 2.03      | 0.31       | 0.26      | 0.56      |
| Difference       | 0.94      | 0.04       | 0.05      | 0.04      |
| Surprise %       | 86.20%    | 14.80%     | 23.80%    | 7.70%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.15                    | 0.26                 | 2.22                | 2.17             |
| 7 Days Ago       | 1.15                    | 0.26                 | 2.22                | 2.17             |
| 30 Days Ago      | 1.15                    | 0.26                 | 2.22                | 2.17             |
| 60 Days Ago      | 1.16                    | 0.25                 | 2.19                | 2.13             |
| 90 Days Ago      | 1.16                    | 0.25                 | 2.18                | 2.13             |

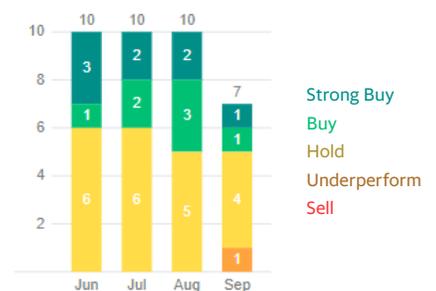
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



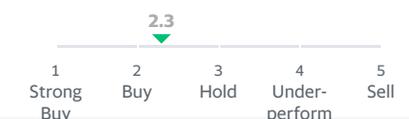
### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>LNT</b><br>Alliant Energy Corporation        | 55.98      | -0.77  | -1.36%   |
| <b>PNW</b><br>Pinnacle West Capital Corporation | 72.36      | -0.04  | -0.06%   |
| <b>PNM</b><br>PNM Resources, Inc.               | 49.48      | -0.06  | -0.12%   |
| <b>IDA</b><br>IDACORP, Inc.                     | 103.38     | -1.96  | -1.86%   |
| <b>BKH</b><br>Black Hills Corporation           | 62.76      | -0.78  | -1.23%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | OGE     | Industry | Sector(s) | S&P 500 |
|--------------------------|---------|----------|-----------|---------|
| Current Qtr.             | -43.30% | N/A      | N/A       | N/A     |
| Next Qtr.                | -16.10% | N/A      | N/A       | N/A     |
| Current Year             | 6.70%   | N/A      | N/A       | N/A     |
| Next Year                | -2.30%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 3.90%   | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 9.96%   | N/A      | N/A       | N/A     |

Low 35.00 High 40.00  
**Current 32.96**

**Upgrades & Downgrades >**

- Upgrade** Mizuho: Neutral to Buy 8/12/2021
- Upgrade** B of A Securities: Neutral to Buy 6/11/2021
- Upgrade** Barclays: Underweight to Equal-Weight 5/25/2021
- Downgrade** B of A Securities: Buy to Neutral 3/11/2021
- Downgrade** Wells Fargo: Overweight to Equal-Weight 3/9/2021
- Downgrade** Barclays: Equal-Weight to Underweight 1/13/2021

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## Otter Tail Corporation (OTTR)

NasdaqGS - NasdaqGS Real Time Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**55.97** **-0.83 (-1.46%)** **55.97 0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 04:14PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 4                       | 4                    | 4                   | 4                |
| Avg. Estimate     | 1.12                    | 0.76                 | 3.61                | 3.09             |
| Low Estimate      | 1.04                    | 0.73                 | 3.55                | 2.86             |
| High Estimate     | 1.2                     | 0.83                 | 3.68                | 3.56             |
| Year Ago EPS      | 0.87                    | 0.45                 | 2.34                | 3.61             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 3                       | 3                    | 3                   | 3                |
| Avg. Estimate           | 315.44M                 | 298.07M              | 1.16B               | 1.11B            |
| Low Estimate            | 292.63M                 | 275.51M              | 1.12B               | 1.07B            |
| High Estimate           | 346.6M                  | 315.2M               | 1.21B               | 1.14B            |
| Year Ago Sales          | N/A                     | 226.85M              | 890.11M             | 1.16B            |
| Sales Growth (year/est) | N/A                     | 31.40%               | 30.40%              | -4.20%           |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.65      | 0.45       | 0.67      | 0.54      |
| EPS Actual       | 0.87      | 0.45       | 0.73      | 1.01      |
| Difference       | 0.22      | 0          | 0.06      | 0.47      |
| Surprise %       | 33.80%    | 0.00%      | 9.00%     | 87.00%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.12                    | 0.76                 | 3.61                | 3.09             |
| 7 Days Ago       | 1.12                    | 0.76                 | 3.61                | 3.09             |
| 30 Days Ago      | 1.11                    | 0.73                 | 3.57                | 3.07             |
| 60 Days Ago      | 0.76                    | 0.57                 | 2.6                 | 2.73             |
| 90 Days Ago      | 0.76                    | 0.57                 | 2.6                 | 2.73             |

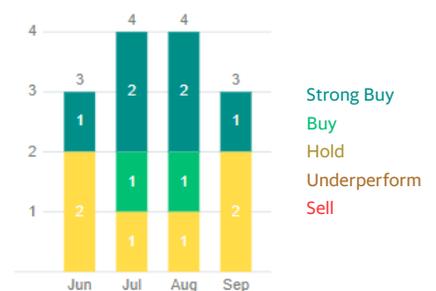
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



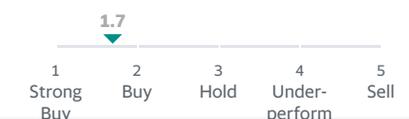
### People Also Watch

| Symbol                                | Last Price | Change | % Change |
|---------------------------------------|------------|--------|----------|
| <b>BKH</b><br>Black Hills Corporation | 62.76      | -0.78  | -1.23%   |
| <b>ALE</b><br>ALLETE, Inc.            | 59.52      | -0.90  | -1.49%   |
| <b>MGEE</b><br>MGE Energy, Inc.       | 73.50      | -1.42  | -1.90%   |
| <b>PNM</b><br>PNM Resources, Inc.     | 49.48      | -0.06  | -0.12%   |
| <b>IDA</b><br>IDACORP, Inc.           | 103.38     | -1.96  | -1.86%   |

### Recommendation Trends >

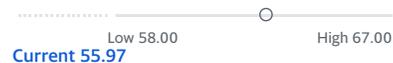


### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | 1   | 1   | 1   | 1   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | OTTR    | Industry | Sector(s) | S&P 500 |
|--------------------------|---------|----------|-----------|---------|
| Current Qtr.             | 28.70%  | N/A      | N/A       | N/A     |
| Next Qtr.                | 68.90%  | N/A      | N/A       | N/A     |
| Current Year             | 54.30%  | N/A      | N/A       | N/A     |
| Next Year                | -14.40% | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 9.00%   | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 7.60%   | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

- Upgrade** Sidoti & Co.: Neutral to Buy 8/5/2020
- Downgrade** KeyBanc: Overweight to Sector Weight 3/13/2020
- Maintains** Sidoti & Co.: to Neutral 2/19/2020
- Maintains** KeyBanc: to Overweight 1/17/2020
- Initiated** KeyBanc: to Overweight 12/16/2019
- Upgrade** Williams Capital: Sell to Hold 11/6/2019

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## Pinnacle West Capital Corporation (PNW)

NYSE - NYSE Delayed Price. Currency in USD

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👤 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**72.36** **-0.04 (-0.06%)** **72.36** **0.00 (0.00%)**

At close: 4:03PM EDT

After hours: 06:31PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 9                       | 9                    | 15                  | 15               |
| Avg. Estimate     | 2.86                    | 0.03                 | 5.03                | 4.83             |
| Low Estimate      | 2.58                    | -0.27                | 4.75                | 4.39             |
| High Estimate     | 3.05                    | 0.4                  | 5.23                | 5.23             |
| Year Ago EPS      | 3.07                    | -0.17                | 4.87                | 5.03             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 3                       | 3                    | 9                   | 9                |
| Avg. Estimate           | 1.25B                   | 727.5M               | 3.74B               | 3.83B            |
| Low Estimate            | 1.22B                   | 708.02M              | 3.63B               | 3.63B            |
| High Estimate           | 1.29B                   | 759.38M              | 3.89B               | 4.11B            |
| Year Ago Sales          | N/A                     | 740.96M              | 3.59B               | 3.74B            |
| Sales Growth (year/est) | N/A                     | -1.80%               | 4.30%               | 2.30%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 2.85      | 0.04       | 0.25      | 1.65      |
| EPS Actual       | 3.07      | -0.17      | 0.32      | 1.91      |
| Difference       | 0.22      | -0.21      | 0.07      | 0.26      |
| Surprise %       | 7.70%     | -525.00%   | 28.00%    | 15.80%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 2.86                    | 0.03                 | 5.03                | 4.83             |
| 7 Days Ago       | 2.86                    | 0.03                 | 5.03                | 4.83             |
| 30 Days Ago      | 2.86                    | 0.03                 | 5.03                | 4.83             |
| 60 Days Ago      | 2.89                    | 0.14                 | 4.96                | 5.1              |
| 90 Days Ago      | 2.96                    | 0.12                 | 4.98                | 5.12             |

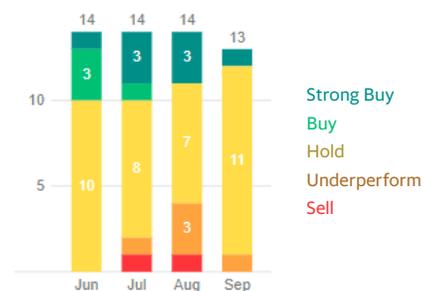
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



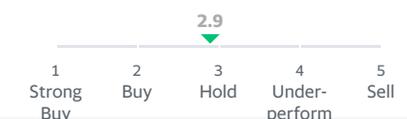
### People Also Watch

| Symbol   | Last Price | Change | % Change |
|--|------------|--------|----------|
| <b>NI</b><br>NiSource Inc.                                 | 24.23      | 0.00   | 0.00%    |
| <b>DTE</b><br>DTE Energy Company                           | 111.71     | -1.42  | -1.26%   |
| <b>PEG</b><br>Public Service Enterprise Group Incorpora... | 60.90      | -0.36  | -0.59%   |
| <b>LNT</b><br>Alliant Energy Corporation                   | 55.98      | -0.77  | -1.36%   |
| <b>CMS</b><br>CMS Energy Corporation                       | 59.73      | -0.12  | -0.20%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | PNW     | Industry | Sector(s) | S&P 500 |
|--------------------------|---------|----------|-----------|---------|
| Current Qtr.             | -6.80%  | N/A      | N/A       | N/A     |
| Next Qtr.                | 117.60% | N/A      | N/A       | N/A     |
| Current Year             | 3.30%   | N/A      | N/A       | N/A     |
| Next Year                | -4.00%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 0.10%   | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 13.63%  | N/A      | N/A       | N/A     |

Low 63.00 High 97.00  
Current 72.36

**Upgrades & Downgrades** >

- Maintains Wells Fargo: to Equal-Weight 9/23/2021
- Maintains Morgan Stanley: to Equal-Weight 9/17/2021
- Downgrade Goldman Sachs: Neutral to Sell 8/20/2021
- Maintains Morgan Stanley: to Equal-Weight 8/19/2021
- Downgrade Barclays: Overweight to Equal-Weight 8/4/2021
- Downgrade Keybanc: Sector Weight to Underweight 8/4/2021

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## Public Service Enterprise Group Incorporated (PEG)

NYSE - NYSE Delayed Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**60.90** **-0.36 (-0.59%)** **60.90** **0.00 (0.00%)**

At close: 4:03PM EDT

After hours: 06:54PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 12                      | 12                   | 17                  | 18               |
| Avg. Estimate     | 0.88                    | 0.69                 | 3.58                | 3.5              |
| Low Estimate      | 0.68                    | 0.53                 | 3.52                | 3.42             |
| High Estimate     | 1.08                    | 0.93                 | 3.61                | 3.88             |
| Year Ago EPS      | 0.96                    | 0.65                 | 3.43                | 3.58             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 5                       | 5                    | 11                  | 11               |
| Avg. Estimate           | 2.7B                    | 2.62B                | 10.1B               | 9.21B            |
| Low Estimate            | 2.42B                   | 2.38B                | 9.63B               | 7.76B            |
| High Estimate           | 3.28B                   | 2.8B                 | 11.25B              | 11.64B           |
| Year Ago Sales          | 2.37B                   | 2.4B                 | 9.6B                | 10.1B            |
| Sales Growth (year/est) | 14.10%                  | 9.30%                | 5.20%               | -8.80%           |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.97      | 0.65       | 1.12      | 0.7       |
| EPS Actual       | 0.96      | 0.65       | 1.28      | 0.7       |
| Difference       | -0.01     | 0          | 0.16      | 0         |
| Surprise %       | -1.00%    | 0.00%      | 14.30%    | 0.00%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 0.88                    | 0.69                 | 3.58                | 3.5              |
| 7 Days Ago       | 0.89                    | 0.65                 | 3.56                | 3.49             |
| 30 Days Ago      | 0.89                    | 0.64                 | 3.55                | 3.49             |
| 60 Days Ago      | 0.88                    | 0.64                 | 3.47                | 3.47             |
| 90 Days Ago      | 0.88                    | 0.64                 | 3.47                | 3.47             |

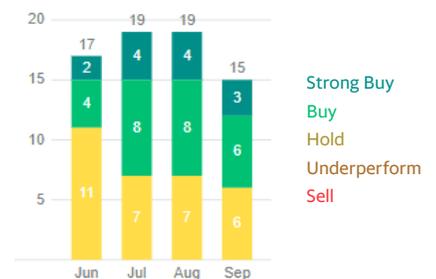
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | 3                       | 4                    | 5                   | 7                |



### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>PNW</b><br>Pinnacle West Capital Corporation | 72.36      | -0.04  | -0.06%   |
| <b>PPL</b><br>PPL Corporation                   | 27.88      | -0.59  | -2.07%   |
| <b>FE</b><br>FirstEnergy Corp.                  | 35.62      | -0.68  | -1.87%   |
| <b>ETR</b><br>Entergy Corporation               | 99.31      | -1.43  | -1.42%   |
| <b>EIX</b><br>Edison International              | 55.47      | -0.96  | -1.70%   |

### Recommendation Trends >

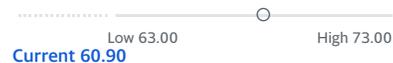


### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | 5   | 6   | 8   | 9   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | 2   | 1   | N/A | 4   |

| Growth Estimates         | PEG    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | -8.30% | N/A      | N/A       | N/A     |
| Next Qtr.                | 6.20%  | N/A      | N/A       | N/A     |
| Current Year             | 4.40%  | N/A      | N/A       | N/A     |
| Next Year                | -2.20% | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 2.30%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 3.50%  | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

- Upgrade** Vertical Research: Hold to Buy 9/30/2021
- Maintains** Wells Fargo: to Overweight 9/28/2021
- Maintains** BMO Capital: to Market Perform 9/28/2021
- Maintains** Morgan Stanley: to Overweight 9/17/2021
- Maintains** Wells Fargo: to Overweight 8/26/2021
- Maintains** Morgan Stanley: to Overweight 8/19/2021

[More Upgrades & Downgrades](#)

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## Sempra (SRE)

NYSE - NYSE Delayed Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**126.50** -0.96 (-0.75%) **126.50** 0.00 (0.00%)

At close: 4:03PM EDT

After hours: 06:07PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 12                      | 12                   | 18                  | 19               |
| Avg. Estimate     | 1.63                    | 2                    | 8.17                | 8.45             |
| Low Estimate      | 1.21                    | 1.65                 | 8.05                | 8.27             |
| High Estimate     | 1.9                     | 2.37                 | 8.35                | 8.63             |
| Year Ago EPS      | 1.31                    | 1.9                  | 8.03                | 8.17             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 6                       | 6                    | 14                  | 14               |
| Avg. Estimate           | 2.85B                   | 3.6B                 | 12.09B              | 12.55B           |
| Low Estimate            | 2.62B                   | 3.05B                | 11.49B              | 11.57B           |
| High Estimate           | 3.12B                   | 4.16B                | 13.12B              | 13.31B           |
| Year Ago Sales          | N/A                     | 3.17B                | 11.37B              | 12.09B           |
| Sales Growth (year/est) | N/A                     | 13.50%               | 6.40%               | 3.80%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.52      | 1.56       | 2.71      | 1.59      |
| EPS Actual       | 1.31      | 1.9        | 2.95      | 1.63      |
| Difference       | -0.21     | 0.34       | 0.24      | 0.04      |
| Surprise %       | -13.80%   | 21.80%     | 8.90%     | 2.50%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.63                    | 2                    | 8.17                | 8.45             |
| 7 Days Ago       | 1.62                    | 1.99                 | 8.13                | 8.46             |
| 30 Days Ago      | 1.63                    | 1.99                 | 8.12                | 8.46             |
| 60 Days Ago      | 1.59                    | 2.06                 | 8.11                | 8.46             |
| 90 Days Ago      | 1.63                    | 2.09                 | 8.1                 | 8.47             |

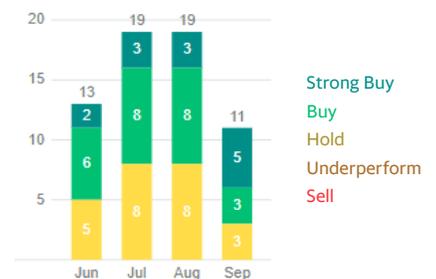
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | 1                       | 1                    | 3                   | N/A              |



### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>EIX</b><br>Edison International                        | 55.47      | -0.96  | -1.70%   |
| <b>PEG</b><br>Public Service Enterprise Group Incorpor... | 60.90      | -0.36  | -0.59%   |
| <b>XEL</b><br>Xcel Energy Inc.                            | 62.50      | -0.17  | -0.27%   |
| <b>WEC</b><br>WEC Energy Group, Inc.                      | 88.20      | -0.81  | -0.91%   |
| <b>PNW</b><br>Pinnacle West Capital Corporation           | 72.36      | -0.04  | -0.06%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | 2   | 2   | 4   | 1   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | 1   |

| Growth Estimates         | SRE    | Industry | Sector(s) | S&P 500 |
|--------------------------|--------|----------|-----------|---------|
| Current Qtr.             | 24.40% | N/A      | N/A       | N/A     |
| Next Qtr.                | 5.30%  | N/A      | N/A       | N/A     |
| Current Year             | 1.70%  | N/A      | N/A       | N/A     |
| Next Year                | 3.40%  | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 4.30%  | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 3.17%  | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

|                  |                                   |           |
|------------------|-----------------------------------|-----------|
| <b>Maintains</b> | Wells Fargo: to Overweight        | 9/28/2021 |
| <b>Maintains</b> | Morgan Stanley: to Equal-Weight   | 9/17/2021 |
| <b>Maintains</b> | Morgan Stanley: to Equal-Weight   | 8/19/2021 |
| <b>Maintains</b> | Morgan Stanley: to Equal-Weight   | 7/20/2021 |
| <b>Maintains</b> | Keybanc: to Overweight            | 7/1/2021  |
| <b>Downgrade</b> | B of A Securities: Buy to Neutral | 6/30/2021 |

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## The Southern Company (SO)

NYSE - NYSE Delayed Price. Currency in USD

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👤 Visitors trend 2W ↓ 10W ↑ 9M ↑

Quote Lookup

**61.97** **-0.67 (-1.07%)** **62.05** **+0.08 (+0.13%)**

At close: 4:02PM EDT

After hours: 07:56PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 11                      | 11                   | 19                  | 19               |
| Avg. Estimate     | 1.21                    | 0.31                 | 3.33                | 3.54             |
| Low Estimate      | 1.16                    | 0.24                 | 3.29                | 3.46             |
| High Estimate     | 1.25                    | 0.42                 | 3.43                | 3.63             |
| Year Ago EPS      | 1.22                    | 0.47                 | 3.25                | 3.33             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 4                       | 4                    | 11                  | 11               |
| Avg. Estimate           | 5.77B                   | 4.98B                | 22.07B              | 22.96B           |
| Low Estimate            | 5.56B                   | 4.25B                | 20.92B              | 21.7B            |
| High Estimate           | 5.91B                   | 5.49B                | 24.29B              | 25.09B           |
| Year Ago Sales          | 6.36B                   | 5.12B                | 20.38B              | 22.07B           |
| Sales Growth (year/est) | -9.30%                  | -2.60%               | 8.30%               | 4.00%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.21      | 0.42       | 0.83      | 0.79      |
| EPS Actual       | 1.22      | 0.47       | 0.98      | 0.84      |
| Difference       | 0.01      | 0.05       | 0.15      | 0.05      |
| Surprise %       | 0.80%     | 11.90%     | 18.10%    | 6.30%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.21                    | 0.31                 | 3.33                | 3.54             |
| 7 Days Ago       | 1.21                    | 0.31                 | 3.33                | 3.54             |
| 30 Days Ago      | 1.21                    | 0.31                 | 3.33                | 3.54             |
| 60 Days Ago      | 1.22                    | 0.34                 | 3.32                | 3.55             |
| 90 Days Ago      | 1.22                    | 0.36                 | 3.31                | 3.55             |

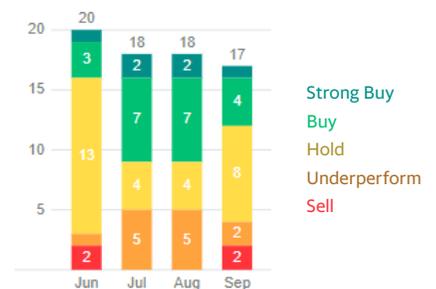
| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



### People Also Watch

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>DUK</b><br>Duke Energy Corporation               | 97.59      | -0.75  | -0.76%   |
| <b>D</b><br>Dominion Energy, Inc.                   | 73.02      | -1.33  | -1.79%   |
| <b>AEP</b><br>American Electric Power Company, Inc. | 81.18      | -0.99  | -1.20%   |
| <b>ED</b><br>Consolidated Edison, Inc.              | 72.59      | -0.86  | -1.17%   |
| <b>EXC</b><br>Exelon Corporation                    | 48.34      | -0.29  | -0.60%   |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | 3   | 1   |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | SO      | Industry | Sector(s) | S&P 500 |
|--------------------------|---------|----------|-----------|---------|
| Current Qtr.             | -0.80%  | N/A      | N/A       | N/A     |
| Next Qtr.                | -34.00% | N/A      | N/A       | N/A     |
| Current Year             | 2.50%   | N/A      | N/A       | N/A     |
| Next Year                | 6.30%   | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 6.50%   | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 3.96%   | N/A      | N/A       | N/A     |

Low 52.00 ○ High 76.00  
**Current 61.97**

**Upgrades & Downgrades** >

|                  |                                |           |
|------------------|--------------------------------|-----------|
| <b>Maintains</b> | Morgan Stanley: to Underweight | 9/17/2021 |
| <b>Upgrade</b>   | Guggenheim: Neutral to Buy     | 9/7/2021  |
| <b>Maintains</b> | Mizuho: to Underperform        | 8/30/2021 |
| <b>Maintains</b> | Morgan Stanley: to Underweight | 8/19/2021 |
| <b>Maintains</b> | Morgan Stanley: to Underweight | 7/20/2021 |
| <b>Maintains</b> | Morgan Stanley: to Underweight | 6/21/2021 |

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**WEC Energy Group, Inc. (WEC)**

NYSE - Nasdaq Real Time Price. Currency in USD

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👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**88.20** **-0.81 (-0.91%)** **88.20** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 07:40PM EDT

Summary Company Outlook **+** Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 10                      | 10                   | 15                  | 15               |
| Avg. Estimate     | 0.75                    | 0.82                 | 4.05                | 4.31             |
| Low Estimate      | 0.72                    | 0.78                 | 4.01                | 4.26             |
| High Estimate     | 0.8                     | 0.84                 | 4.08                | 4.35             |
| Year Ago EPS      | 0.84                    | 0.76                 | 3.79                | 4.05             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 6                       | 6                    | 10                  | 10               |
| Avg. Estimate           | 1.65B                   | 1.92B                | 7.77B               | 7.95B            |
| Low Estimate            | 1.53B                   | 1.36B                | 7.28B               | 7.34B            |
| High Estimate           | 1.8B                    | 2.39B                | 8.29B               | 8.52B            |
| Year Ago Sales          | N/A                     | 1.93B                | 7.24B               | 7.77B            |
| Sales Growth (year/est) | N/A                     | -1.00%               | 7.30%               | 2.40%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 0.76      | 0.73       | 1.47      | 0.79      |
| EPS Actual       | 0.84      | 0.76       | 1.61      | 0.87      |
| Difference       | 0.08      | 0.03       | 0.14      | 0.08      |
| Surprise %       | 10.50%    | 4.10%      | 9.50%     | 10.10%    |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 0.75                    | 0.82                 | 4.05                | 4.31             |
| 7 Days Ago       | 0.75                    | 0.82                 | 4.05                | 4.31             |
| 30 Days Ago      | 0.75                    | 0.82                 | 4.04                | 4.31             |
| 60 Days Ago      | 0.85                    | 0.78                 | 4.03                | 4.3              |
| 90 Days Ago      | 0.85                    | 0.79                 | 4.03                | 4.29             |

| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



**People Also Watch**

| Symbol  | Last Price | Change | % Change |
|---|------------|--------|----------|
| <b>LNT</b><br>Alliant Energy Corporation        | 55.98      | -0.77  | -1.36%   |
| <b>XEL</b><br>Xcel Energy Inc.                  | 62.50      | -0.17  | -0.27%   |
| <b>CMS</b><br>CMS Energy Corporation            | 59.73      | -0.12  | -0.20%   |
| <b>PNW</b><br>Pinnacle West Capital Corporation | 72.36      | -0.04  | -0.06%   |
| <b>SRE</b><br>Sempra                            | 126.50     | -0.96  | -0.75%   |

**Recommendation Trends >**



**Recommendation Rating >**



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | 1   | 1   | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | N/A |

| Growth Estimates         | WEC     | Industry | Sector(s) | S&P 500 |
|--------------------------|---------|----------|-----------|---------|
| Current Qtr.             | -10.70% | N/A      | N/A       | N/A     |
| Next Qtr.                | 7.90%   | N/A      | N/A       | N/A     |
| Current Year             | 6.90%   | N/A      | N/A       | N/A     |
| Next Year                | 6.40%   | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 6.50%   | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 6.98%   | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

|                  |   |           |
|------------------|---|-----------|
| <b>Maintains</b> | Barclays: to Overweight                 | 5/25/2021 |
| <b>Initiated</b> | Mizuho: to Neutral                      | 4/9/2021  |
| <b>Upgrade</b>   | Wells Fargo: Equal-Weight to Overweight | 3/4/2021  |
| <b>Upgrade</b>   | Barclays: Underweight to Equal-Weight   | 1/13/2021 |
| <b>Downgrade</b> | KeyBanc: Overweight to Sector Weight    | 1/12/2021 |
| <b>Maintains</b> | Credit Suisse: to Underperform          | 11/4/2020 |

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## Xcel Energy Inc. (XEL)

NasdaqGS - NasdaqGS Real Time Price. Currency in USD

☆ Add to watchlist

👤 Visitors trend 2W ↑ 10W ↑ 9M ↑

Quote Lookup

**62.50** **-0.17 (-0.27%)** **62.50** **0.00 (0.00%)**

At close: 4:00PM EDT

After hours: 06:53PM EDT

Summary Company Outlook Chart Conversations Statistics Historical Data Profile Financials Analysis Options Holders Sustainability

Currency in USD

| Earnings Estimate | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts   | 8                       | 9                    | 14                  | 15               |
| Avg. Estimate     | 1.18                    | 0.57                 | 2.98                | 3.16             |
| Low Estimate      | 1.13                    | 0.52                 | 2.96                | 3.14             |
| High Estimate     | 1.21                    | 0.63                 | 3.01                | 3.19             |
| Year Ago EPS      | 1.14                    | 0.54                 | 2.79                | 2.98             |

| Revenue Estimate        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|-------------------------|-------------------------|----------------------|---------------------|------------------|
| No. of Analysts         | 5                       | 5                    | 11                  | 11               |
| Avg. Estimate           | 3.46B                   | 2.72B                | 12.67B              | 12.93B           |
| Low Estimate            | 3.18B                   | 1.14B                | 11.81B              | 12.13B           |
| High Estimate           | 4.06B                   | 3.26B                | 13.38B              | 14.09B           |
| Year Ago Sales          | N/A                     | 2.95B                | 11.53B              | 12.67B           |
| Sales Growth (year/est) | N/A                     | -7.70%               | 10.00%              | 2.00%            |

| Earnings History | 9/29/2020 | 12/30/2020 | 3/30/2021 | 6/29/2021 |
|------------------|-----------|------------|-----------|-----------|
| EPS Est.         | 1.06      | 0.54       | 0.61      | 0.56      |
| EPS Actual       | 1.14      | 0.54       | 0.67      | 0.58      |
| Difference       | 0.08      | 0          | 0.06      | 0.02      |
| Surprise %       | 7.50%     | 0.00%      | 9.80%     | 3.60%     |

| EPS Trend        | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|------------------|-------------------------|----------------------|---------------------|------------------|
| Current Estimate | 1.18                    | 0.57                 | 2.98                | 3.16             |
| 7 Days Ago       | 1.18                    | 0.57                 | 2.98                | 3.16             |
| 30 Days Ago      | 1.18                    | 0.57                 | 2.98                | 3.17             |
| 60 Days Ago      | 1.17                    | 0.58                 | 2.96                | 3.17             |
| 90 Days Ago      | 1.19                    | 0.59                 | 2.97                | 3.17             |

| EPS Revisions  | Current Qtr. (Sep 2021) | Next Qtr. (Dec 2021) | Current Year (2021) | Next Year (2022) |
|----------------|-------------------------|----------------------|---------------------|------------------|
| Up Last 7 Days | N/A                     | N/A                  | N/A                 | N/A              |



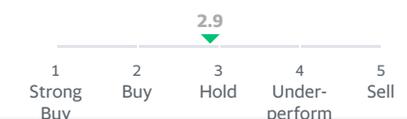
### People Also Watch

| Symbol                                       | Last Price    | Change       | % Change      |
|--|---------------|--------------|---------------|
| <b>WEC</b>                                   | <b>88.20</b>  | <b>-0.81</b> | <b>-0.91%</b> |
| WEC Energy Group, Inc.                       |               |              |               |
| <b>SRE</b>                                   | <b>126.50</b> | <b>-0.96</b> | <b>-0.75%</b> |
| Sempra                                       |               |              |               |
| <b>PEG</b>                                   | <b>60.90</b>  | <b>-0.36</b> | <b>-0.59%</b> |
| Public Service Enterprise Group Incorpora... |               |              |               |
| <b>PNW</b>                                   | <b>72.36</b>  | <b>-0.04</b> | <b>-0.06%</b> |
| Pinnacle West Capital Corporation            |               |              |               |
| <b>CMS</b>                                   | <b>59.73</b>  | <b>-0.12</b> | <b>-0.20%</b> |
| CMS Energy Corporation                       |               |              |               |

### Recommendation Trends >



### Recommendation Rating >



|                   |     |     |     |     |
|-------------------|-----|-----|-----|-----|
| Up Last 30 Days   | N/A | N/A | N/A | N/A |
| Down Last 7 Days  | N/A | N/A | N/A | N/A |
| Down Last 30 Days | N/A | N/A | N/A | 1   |

| Growth Estimates         | XEL   | Industry | Sector(s) | S&P 500 |
|--------------------------|-------|----------|-----------|---------|
| Current Qtr.             | 3.50% | N/A      | N/A       | N/A     |
| Next Qtr.                | 5.60% | N/A      | N/A       | N/A     |
| Current Year             | 6.80% | N/A      | N/A       | N/A     |
| Next Year                | 6.00% | N/A      | N/A       | N/A     |
| Next 5 Years (per annum) | 6.30% | N/A      | N/A       | N/A     |
| Past 5 Years (per annum) | 5.68% | N/A      | N/A       | N/A     |



**Upgrades & Downgrades** >

- Maintains** Keybanc: to Overweight 4/21/2021
- Maintains** Morgan Stanley: to Underweight 4/20/2021
- Maintains** Morgan Stanley: to Underweight 3/19/2021
- Maintains** Morgan Stanley: to Underweight 2/18/2021
- Maintains** Morgan Stanley: to Underweight 1/20/2021
- Maintains** KeyBanc: to Overweight 1/12/2021

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### Ameren Corporation (AEE)

(Delayed Data from NYSE)

**\$81.00 USD**

-1.34 (-1.63%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:

3-Hold

Style Scores:

C Value |  F Growth |  D Momentum |  VGM

Industry Rank:

Bottom 37% (159 out of 251)

Industry: **Utility - Electric Power**

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[Ameren Corporation \(AEE\) Quote Overview](#) » [More Research](#) » [Ameren Corporation \(AEE\) Full Company Report](#)

### Company Summary

Enter Symbol

St. Louis, MO-based Ameren Corporation, incorporated in December 1997, is a utility company, which generates and distributes electricity and natural gas to residential, commercial, industrial and wholesale

end markets in Missouri and Illinois. The company serves nearly 2.4 million electric and more than 900,000 gas customers. The company has four business segments - Ameren Missouri, Ameren Illinois Electric Distribution, Ameren Illinois Natural Gas and Ameren Transmission.

Ameren Missouri - This segment includes all the operations of Ameren Missouri. Ameren Missouri generates electricity through its coal-fired, nuclear, hydroelectric, natural gas or oil-fired ...

[Read Full Company Summary for AEE here](#)

## General Information

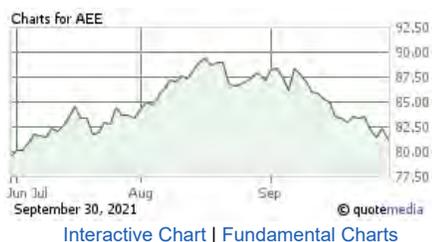
Ameren Corporation  
1901 CHOUTEAU AVE MC 1370  
ST LOUIS, MO 63103  
Phone: 314-621-3222  
Fax: 314-621-2888  
Web: <http://www.ameren.com>  
Email: [invest@ameren.com](mailto:invest@ameren.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/3/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.59      |
| Current Year EPS Consensus Estimate    | 3.76      |
| Estimated Long-Term EPS Growth Rate    | 7.30      |
| Next EPS Report Date                   | 11/3/2021 |

### Chart for AEE



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.00 |
| 30 Days Ago                           | 2.00 |
| 60 Days Ago                           | 2.14 |
| 90 Days Ago                           | 2.14 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 82.34        |
| 52 Week High           | 90.77        |
| 52 Week Low            | 69.79        |
| Beta                   | 0.26         |
| 20 Day Moving Average  | 1,061,030.63 |
| Target Price Consensus | 91.50        |

[AEE] 30-Day Closing Prices



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -7.23 |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -3.73 |

|         |      |         |       |
|---------|------|---------|-------|
| 12 Week | 0.02 | 12 Week | -0.01 |
| YTD     | 5.48 | YTD     | -9.99 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 257.15    |
| Market Capitalization (millions) | 21,173.50 |
| Short Ratio                      | NA        |
| Last Split Date                  | NA        |

#### Dividend Information

|                               |                   |
|-------------------------------|-------------------|
| Dividend Yield                | 2.67%             |
| Annual Dividend               | \$2.20            |
| Payout Ratio                  | 0.60              |
| Change in Payout Ratio        | 0.00              |
| Last Dividend Payout / Amount | 9/7/2021 / \$0.55 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |        |
|--------------------|-------|----------------------|---------|----------------------|--------|
| P/E (F1)           | 21.89 | vs. Previous Year    | -18.37% | vs. Previous Year    | 5.29%  |
| Trailing 12 Months | 22.62 | vs. Previous Quarter | -12.09% | vs. Previous Quarter | -6.00% |
| PEG Ratio          | 2.98  |                      |         |                      |        |
| Price Ratios       |       | ROE                  |         | ROA                  |        |
| Price/Book         | 2.23  | 6/30/21              | 10.11   | 6/30/21              | 2.85   |
| Price/Cash Flow    | 10.20 | 3/31/21              | 10.84   | 3/31/21              | 3.06   |
| Price / Sales      | 3.53  | 12/31/20             | 10.15   | 12/31/20             | 2.86   |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |        |
| 6/30/21            | 0.97  | 6/30/21              | 0.73    | 6/30/21              | 15.38  |
| 3/31/21            | 0.79  | 3/31/21              | 0.59    | 3/31/21              | 16.18  |
| 12/31/20           | 0.76  | 12/31/20             | 0.52    | 12/31/20             | 15.03  |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |        |
| 6/30/21            | 15.38 | 6/30/21              | 17.85   | 6/30/21              | 36.87  |
| 3/31/21            | 16.18 | 3/31/21              | 19.00   | 3/31/21              | 36.32  |
| 12/31/20           | 15.03 | 12/31/20             | 17.81   | 12/31/20             | 35.84  |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |        |
| 6/30/21            | 5.95  | 6/30/21              | 1.32    | 6/30/21              | 56.85  |
| 3/31/21            | 5.75  | 3/31/21              | 1.24    | 3/31/21              | 55.41  |
| 12/31/20           | 5.69  | 12/31/20             | 1.22    | 12/31/20             | 54.96  |

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**American Electric Power Company, Inc. (AEP)**

(Delayed Data from NSDQ)

**\$81.18 USD**

-0.99 (-1.20%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM  
 Industry Rank:  
 Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

[View All Zacks #1 Ranked Stocks](#)

[American Electric Power Company, Inc. \(AEP\) Quote Overview](#) » [More Research](#) » [American Electric Power Company, Inc. \(AEP\) Full Company Report](#)

**Company Summary**

Enter Symbol

Columbus, OH-based American Electric Power Company, Inc. is a public utility holding company, which, through directly and indirectly owned subsidiaries, generates, transmits and distributes electricity, natural gas and other commodities. The company was incorporated in 1906. It is one of the largest integrated utilities in the United States, serving more than 5.5 million customers in 11 states. It has roughly 24,400 MW of generating capacity, of which almost 49.6% are coal-fired as of Dec. 31 and nearly 40,000 miles of electricity transmission system network. Its service area covers Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia. Approximately 70% of ...

[Read Full Company Summary for AEP here](#)

## General Information

American Electric Power Company, Inc.  
1 RIVERSIDE PLAZA  
COLUMBUS, OH 43215  
Phone: 614-716-1000  
Fax: 614-223-1823  
Web: <http://www.aep.com>  
Email: [rkowens-paul@aep.com](mailto:rkowens-paul@aep.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 10/28/2021               |

## EPS Information

|  |            |
|--|------------|
| Current Quarter EPS Consensus Estimate | 1.50       |
| Current Year EPS Consensus Estimate    | 4.70       |
| Estimated Long-Term EPS Growth Rate    | 5.70       |
| Next EPS Report Date                   | 10/28/2021 |

### Research for AEP



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 1.40 |
| 30 Days Ago                           | 1.40 |
| 60 Days Ago                           | 1.40 |
| 90 Days Ago                           | 1.60 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 81.28        |
| 52 Week High           | 94.21        |
| 52 Week Low            | 74.80        |
| Beta                   | 0.27         |
| 20 Day Moving Average  | 2,659,008.75 |
| Target Price Consensus | 98.13        |



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -9.20 |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -5.78 |

|         |       |         |        |
|---------|-------|---------|--------|
| 12 Week | -4.03 | 12 Week | -4.06  |
| YTD     | -1.32 | YTD     | -15.77 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 500.25    |
| Market Capitalization (millions) | 41,105.65 |
| Short Ratio                      | NA        |
| Last Split Date                  | NA        |

#### Dividend Information

|                               |                   |
|-------------------------------|-------------------|
| Dividend Yield                | 3.60%             |
| Annual Dividend               | \$2.96            |
| Payout Ratio                  | 0.63              |
| Change in Payout Ratio        | -0.01             |
| Last Dividend Payout / Amount | 8/9/2021 / \$0.74 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |       | Sales Growth         |         |
|--------------------|-------|----------------------|-------|----------------------|---------|
| P/E (F1)           | 17.47 | vs. Previous Year    | 9.26% | vs. Previous Year    | 9.52%   |
| Trailing 12 Months | 17.59 | vs. Previous Quarter | 2.61% | vs. Previous Quarter | -10.62% |
| PEG Ratio          | 3.05  |                      |       |                      |         |
| Price Ratios       |       | ROE                  |       | ROA                  |         |
| Price/Book         | 1.90  | 6/30/21              | 11.02 | 6/30/21              | 2.84    |
| Price/Cash Flow    | 7.99  | 3/31/21              | 10.93 | 3/31/21              | 2.83    |
| Price / Sales      | 2.60  | 12/31/20             | 10.77 | 12/31/20             | 2.79    |
| Current Ratio      |       | Quick Ratio          |       | Operating Margin     |         |
| 6/30/21            | 0.44  | 6/30/21              | 0.33  | 6/30/21              | 14.67   |
| 3/31/21            | 0.42  | 3/31/21              | 0.29  | 3/31/21              | 14.63   |
| 12/31/20           | 0.44  | 12/31/20             | 0.31  | 12/31/20             | 14.70   |
| Net Margin         |       | Pre-Tax Margin       |       | Book Value           |         |
| 6/30/21            | 14.78 | 6/30/21              | 14.74 | 6/30/21              | 43.24   |
| 3/31/21            | 14.72 | 3/31/21              | 14.43 | 3/31/21              | 42.46   |
| 12/31/20           | 14.71 | 12/31/20             | 14.39 | 12/31/20             | 41.83   |
| Inventory Turnover |       | Debt-to-Equity       |       | Debt to Capital      |         |
| 6/30/21            | 6.80  | 6/30/21              | 1.42  | 6/30/21              | 58.63   |
| 3/31/21            | 6.53  | 3/31/21              | 1.42  | 3/31/21              | 58.74   |
| 12/31/20           | 6.30  | 12/31/20             | 1.40  | 12/31/20             | 58.25   |

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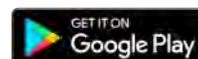
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### Allele, Inc. (ALE)

(Delayed Data from NYSE)

**\$59.52 USD**

-0.90 (-1.49%)

Updated Sep 30, 2021 04:00 PM ET

After-Market: **\$59.47** -0.05 (-0.08%)

5:16 PM ET

Add to portfolio

Trades from **\$1**

Zacks Rank:

4-Sell

Style Scores:

Value |  Growth |  Momentum |  VGM

Industry Rank:

Bottom 37% (159 out of 251)

Industry: **Utility - Electric Power**

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### Company Summary

Enter Symbol

ALLETE is an energy company. In addition to its electric utilities, Minnesota Power and Superior Water, Light and Power of Wisconsin, ALLETE owns ALLETE Clean Energy, based in Duluth, U.S. Water Services headquartered in St. Michael, Minn., BNI Energy in Center, N.D., and has an eight percent equity interest in the American Transmission Co.

### General Information

Allele, Inc.

30 W SUPERIOR STREET

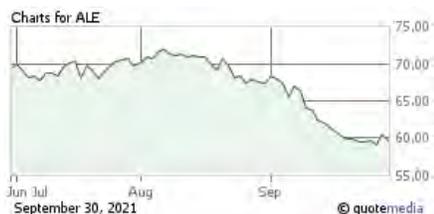
DULUTH, MN 55802  
Phone: 218-279-5000  
Fax: 218-723-3944  
Web: <http://www.allete.com>  
Email: NA

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/8/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 0.81      |
| Current Year EPS Consensus Estimate    | 3.15      |
| Estimated Long-Term EPS Growth Rate    | 6.00      |
| Next EPS Report Date                   | 11/8/2021 |

### Chart for ALE



[Interactive Chart](#) | [Fundamental Charts](#)

### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 3.00 |
| 30 Days Ago                           | 3.00 |
| 60 Days Ago                           | 3.00 |
| 90 Days Ago                           | 3.00 |

## Price And Volume Information

|                        |                                      |
|------------------------|--------------------------------------|
| Zacks Rank             | <span style="color: green;">▲</span> |
| Yesterday's Close      | 60.42                                |
| 52 Week High           | 73.10                                |
| 52 Week Low            | 50.75                                |
| Beta                   | 0.47                                 |
| 20 Day Moving Average  | 235,598.00                           |
| Target Price Consensus | 73.25                                |

[ALE] 30-Day Closing Prices



|                |        |
|----------------|--------|
| % Price Change |        |
| 4 Week         | -11.51 |
| 12 Week        | -12.51 |
| YTD            | -2.45  |

|                                    |        |
|------------------------------------|--------|
| % Price Change Relative to S&P 500 |        |
| 4 Week                             | -8.17  |
| 12 Week                            | -12.54 |
| YTD                                | -17.65 |

### Share Information

### Dividend Information

|                                  |           |                               |                    |
|----------------------------------|-----------|-------------------------------|--------------------|
| Shares Outstanding (millions)    | 52.27     | Dividend Yield                | 4.17%              |
| Market Capitalization (millions) | 3,158.04  | Annual Dividend               | \$2.52             |
| Short Ratio                      | NA        | Payout Ratio                  | 0.79               |
| Last Split Date                  | 9/21/2004 | Change in Payout Ratio        | 0.10               |
|                                  |           | Last Dividend Payout / Amount | 8/13/2021 / \$0.63 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |        |
|--------------------|-------|----------------------|---------|----------------------|--------|
| P/E (F1)           | 19.18 | vs. Previous Year    | 35.90%  | vs. Previous Year    | 37.99% |
| Trailing 12 Months | 18.88 | vs. Previous Quarter | -46.46% | vs. Previous Quarter | -1.06% |
| PEG Ratio          | 3.20  |                      |         |                      |        |
| Price Ratios       |       | ROE                  |         | ROA                  |        |
| Price/Book         | 1.11  | 6/30/21              | 6.13    | 6/30/21              | 2.73   |
| Price/Cash Flow    | 8.03  | 3/31/21              | 6.07    | 3/31/21              | 2.66   |
| Price / Sales      | 2.45  | 12/31/20             | 6.93    | 12/31/20             | 2.98   |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |        |
| 6/30/21            | 0.47  | 6/30/21              | 0.32    | 6/30/21              | 12.99  |
| 3/31/21            | 0.66  | 3/31/21              | 0.53    | 3/31/21              | 13.35  |
| 12/31/20           | 0.55  | 12/31/20             | 0.39    | 12/31/20             | 14.90  |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |        |
| 6/30/21            | 12.99 | 6/30/21              | 8.82    | 6/30/21              | 54.37  |
| 3/31/21            | 13.35 | 3/31/21              | 8.72    | 3/31/21              | 54.54  |
| 12/31/20           | 14.90 | 12/31/20             | 10.44   | 12/31/20             | 53.88  |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |        |
| 6/30/21            | 6.63  | 6/30/21              | 0.59    | 6/30/21              | 36.94  |
| 3/31/21            | 5.99  | 3/31/21              | 0.58    | 3/31/21              | 36.73  |
| 12/31/20           | 5.49  | 12/31/20             | 0.57    | 12/31/20             | 36.26  |

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**Avista Corporation (AVA)**

(Delayed Data from NYSE)

**\$39.12 USD**

-0.69 (-1.73%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from \$1

Zacks Rank:  
 4-Sell

Style Scores:  
 Value |  Growth |  Momentum |  VGM

Industry Rank:  
 Bottom 37% (159 out of 251)

Industry: [Utility - Electric Power](#)

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**Company Summary**

Avista Corporation is an energy company involved in the production, transmission and distribution of energy as well as other energy-related businesses. Avista Utilities is its operating division that provides electric service customers and natural gas customers. Its service territory covers in eastern Washington, northern Idaho and parts of southern and eastern Oregon. Alaska Energy and Resources Company is an Avista subsidiary that provides retail electric service in the city and borough of Juneau, Alaska, through its subsidiary Alaska Electric Light and Power Company.

**General Information**

Avista Corporation

1411 E MISSION AVE  
SPOKANE, WA 99202  
Phone: 509-489-0500  
Fax: 509-777-5075  
Web: <http://www.avistacorp.com>  
Email: [john.wilcox@avistacorp.com](mailto:john.wilcox@avistacorp.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/3/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 0.08      |
| Current Year EPS Consensus Estimate    | 2.03      |
| Estimated Long-Term EPS Growth Rate    | 5.10      |
| Next EPS Report Date                   | 11/3/2021 |

### Chart for AVA



[Interactive Chart](#) | [Fundamental Charts](#)

### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.75 |
| 30 Days Ago                           | 2.75 |
| 60 Days Ago                           | 2.75 |
| 90 Days Ago                           | 2.75 |

## Price And Volume Information

|                        |                                      |
|------------------------|--------------------------------------|
| Zacks Rank             | <span style="color: green;">▲</span> |
| Yesterday's Close      | 39.81                                |
| 52 Week High           | 49.14                                |
| 52 Week Low            | 32.26                                |
| Beta                   | 0.61                                 |
| 20 Day Moving Average  | 351,752.84                           |
| Target Price Consensus | 46.00                                |

|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -5.66 |
| 12 Week        | -6.75 |
| YTD            | -0.82 |

[AVA] 30-Day Closing Prices



|                                    |        |
|------------------------------------|--------|
| % Price Change Relative to S&P 500 |        |
| 4 Week                             | -2.10  |
| 12 Week                            | -6.77  |
| YTD                                | -15.73 |

### Share Information

|                                  |            |
|----------------------------------|------------|
| Shares Outstanding (millions)    | 69.67      |
| Market Capitalization (millions) | 2,773.48   |
| Short Ratio                      | NA         |
| Last Split Date                  | 11/10/1993 |

### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 4.25%              |
| Annual Dividend               | \$1.69             |
| Payout Ratio                  | 0.80               |
| Change in Payout Ratio        | 0.02               |
| Last Dividend Payout / Amount | 8/18/2021 / \$0.42 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 19.66 | vs. Previous Year    | -23.08% | vs. Previous Year    | 7.06%   |
| Trailing 12 Months | 18.87 | vs. Previous Quarter | -79.59% | vs. Previous Quarter | -25.41% |
| PEG Ratio          | 3.84  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 1.33  | 6/30/21              | 7.15    | 6/30/21              | 2.27    |
| Price/Cash Flow    | 7.67  | 3/31/21              | 7.40    | 3/31/21              | 2.35    |
| Price / Sales      | 2.05  | 12/31/20             | 6.52    | 12/31/20             | 2.06    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.41  | 6/30/21              | 0.31    | 6/30/21              | 10.78   |
| 3/31/21            | 0.71  | 3/31/21              | 0.58    | 3/31/21              | 11.20   |
| 12/31/20           | 0.68  | 12/31/20             | 0.55    | 12/31/20             | 9.80    |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 10.78 | 6/30/21              | 12.34   | 6/30/21              | 29.86   |
| 3/31/21            | 11.20 | 3/31/21              | 12.00   | 3/31/21              | 29.84   |
| 12/31/20           | 9.80  | 12/31/20             | 10.33   | 12/31/20             | 29.53   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 6.04  | 6/30/21              | 0.87    | 6/30/21              | 46.66   |
| 3/31/21            | 6.05  | 3/31/21              | 1.00    | 3/31/21              | 49.90   |
| 12/31/20           | 6.12  | 12/31/20             | 1.01    | 12/31/20             | 50.37   |

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### Black Hills Corporation (BKH)

(Delayed Data from NYSE)

**\$62.76 USD**

-0.78 (-1.23%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM

Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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[Black Hills Corporation \(BKH\) Quote Overview](#) » [More Research](#) » [Black Hills Corporation \(BKH\) Full Company Report](#)

### Company Summary

Enter Symbol

Black Hills Corporation is an energy company that generates wholesale electricity and produces natural gas, crude oil and coal. They serve natural gas and electric utility customers in Arkansas, Colorado, Iowa, Kansas, Montana, Nebraska, South Dakota and Wyoming.

### General Information

Black Hills Corporation

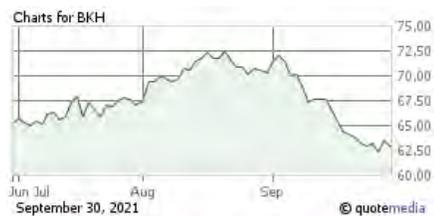
7001 MOUNT RUSHMORE ROAD  
RAPID CITY, SD 57702  
Phone: 605-721-1700  
Fax: 605-348-4748  
Web: <http://www.blackhillscorp.com>  
Email: [investorrelations@blackhillscorp.com](mailto:investorrelations@blackhillscorp.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/1/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | NA        |
| Current Year EPS Consensus Estimate    | 3.88      |
| Estimated Long-Term EPS Growth Rate    | 5.10      |
| Next EPS Report Date                   | 11/1/2021 |

### Chart for BKH



[Interactive Chart](#) | [Fundamental Charts](#)

### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 1.67 |
| 30 Days Ago                           | 1.67 |
| 60 Days Ago                           | 1.80 |
| 90 Days Ago                           | 1.80 |

## Price And Volume Information

|                        |                                      |
|------------------------|--------------------------------------|
| Zacks Rank             | <span style="color: green;">▲</span> |
| Yesterday's Close      | 63.54                                |
| 52 Week High           | 72.78                                |
| 52 Week Low            | 52.84                                |
| Beta                   | 0.36                                 |
| 20 Day Moving Average  | 295,358.50                           |
| Target Price Consensus | 75.17                                |

[BKH] 30-Day Closing Prices



|                |        |
|----------------|--------|
| % Price Change |        |
| 4 Week         | -11.17 |
| 12 Week        | -3.73  |
| YTD            | 3.40   |

|                                    |        |
|------------------------------------|--------|
| % Price Change Relative to S&P 500 |        |
| 4 Week                             | -7.82  |
| 12 Week                            | -3.76  |
| YTD                                | -12.54 |

### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 63.48     |
| Market Capitalization (millions) | 4,033.54  |
| Short Ratio                      | NA        |
| Last Split Date                  | 3/11/1998 |

### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 3.56%              |
| Annual Dividend               | \$2.26             |
| Payout Ratio                  | 0.60               |
| Change in Payout Ratio        | 0.03               |
| Last Dividend Payout / Amount | 8/17/2021 / \$0.56 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 16.38 | vs. Previous Year    | 21.21%  | vs. Previous Year    | 13.98%  |
| Trailing 12 Months | 16.94 | vs. Previous Quarter | -74.03% | vs. Previous Quarter | -41.17% |
| PEG Ratio          | 3.22  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 1.45  | 6/30/21              | 8.73    | 6/30/21              | 2.82    |
| Price/Cash Flow    | 8.57  | 3/31/21              | 8.69    | 3/31/21              | 2.86    |
| Price / Sales      | 2.19  | 12/31/20             | 8.85    | 12/31/20             | 2.98    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.46  | 6/30/21              | 0.37    | 6/30/21              | 12.78   |
| 3/31/21            | 0.47  | 3/31/21              | 0.39    | 3/31/21              | 12.87   |
| 12/31/20           | 0.71  | 12/31/20             | 0.54    | 12/31/20             | 13.72   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 12.78 | 6/30/21              | 14.29   | 6/30/21              | 43.88   |
| 3/31/21            | 12.87 | 3/31/21              | 14.69   | 3/31/21              | 43.35   |
| 12/31/20           | 13.42 | 12/31/20             | 16.25   | 12/31/20             | 42.44   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 9.90  | 6/30/21              | 1.28    | 6/30/21              | 56.13   |
| 3/31/21            | 9.70  | 3/31/21              | 1.29    | 3/31/21              | 56.43   |
| 12/31/20           | 8.93  | 12/31/20             | 1.33    | 12/31/20             | 56.99   |

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Quote & News

Quote Overview

## CMS Energy Corporation (CMS)

(Delayed Data from NYSE)

**\$59.73 USD**

**-0.12 (-0.20%)**

Updated Sep 30, 2021 04:02 PM ET

Add To Portfolio

### Zacks Rank:

3   3-Hold

### Style Scores:

Value |  Growth |  Momentum |  VGM

### Industry Rank:

Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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Trades from **\$1**

## Quote Overview

Enter Symbol

### Stock Activity

Open

59.93

|             |               |
|-------------|---------------|
| Day Low     | 59.50         |
| Day High    | 60.21         |
| 52 Wk Low   | 53.19         |
| 52 Wk High  | 67.98         |
| Avg. Volume | 1,445,278     |
| Market Cap  | 17.34 B       |
| Dividend    | 1.74 ( 2.91%) |
| Beta        | 0.19          |

### Key Earnings Data

|                        |        |
|------------------------|--------|
| Earnings ESP           | 0.00'  |
| Most Accurate Est      | 0.6    |
| Current Qtr Est        | 0.6    |
| Current Yr Est         | 2.6    |
| Exp Earnings Date      | 11/4/2 |
| Prior Year EPS         | 2.6    |
| Exp EPS Growth (3-5yr) | 6.91'  |
| Forward PE             | 22.5   |
| PEG Ratio              | 3.2    |

[Utilities » Utility - Electric Power](#)

## Research Reports for CMS



[All Zacks' Analyst Reports »](#)

## News for CMS

**Zacks News for CMS** | [Other News for CMS](#)

**FirstEnergy's (FE) Capex & Clean Energy Goals Augur Well**  
09/21/21-12:52PM EST Zacks

**Regions Financial (RF) Approved as Freddie Mac Multifamily Lender**  
09/17/21-10:45AM EST Zacks

**CMS: What are Zacks experts saying now?**  
Zacks Private Portfolio Services

**CenterPoint (CNP) Proposes 335 MW Solar PPAs in Indiana**  
08/30/21-7:51AM EST Zacks

**Is CMS Energy (CMS) Stock a Suitable Pick for Value Investors?**  
08/25/21-8:30AM EST Zacks

**FirstEnergy (FE) Gains From Investments & Clean Energy Goals**

[More Zacks News for CMS»](#)

## Premium Research for CMS

Zacks Rank

Hold **3**

Zacks Industry Rank

Bottom 37% (159 out of 251)

Zacks Sector Rank

Bottom 6% (15 out of 16)

Style Scores

**B** Value | **C** Growth | **C** Momentum | **C** VGM

Earnings ESP

0.00%

Research Report for CMS

[Snapshot](#)

(▲ ▼ = Change in last 30 days)

[View All Zacks Rank #1 Strong Buys](#)[More Premium Research »](#)

## Premium Research: Industry Analysis

| Top Peers                             | Symbol      | Zacks Rank |
|---------------------------------------|-------------|------------|
| CMS Energy Corporation                | <b>CMS</b>  |            |
| Exelon Corporation                    | <b>EXC</b>  |            |
| Otter Tail Corporation                | <b>OTTR</b> |            |
| Brookfield Infrastructure Partners LP | <b>BIP</b>  |            |
| Companhia Paranaense de Energia COPEL | <b>ELP</b>  |            |
| FirstEnergy Corporation               | <b>FE</b>   |            |
| NorthWestern Corporation              | <b>NWE</b>  |            |

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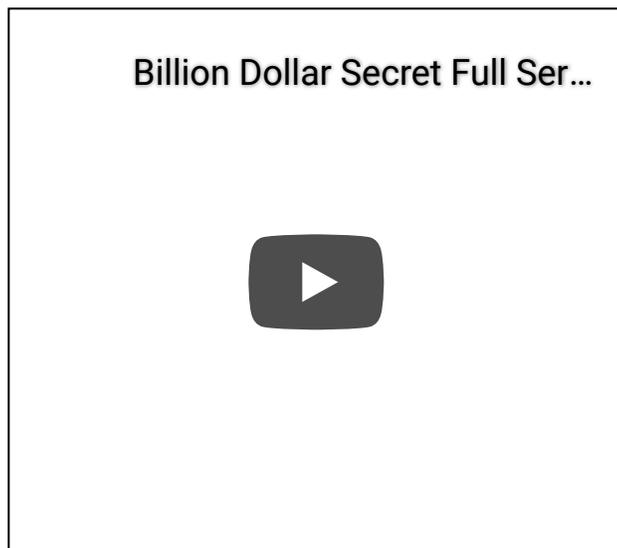
## Price and EPS Surprise Chart

**1 Month** | **3 Months** | **YTD**



Interactive Chart | Fundamental Chart

## Billion Dollar Secret



The Zacks Rank has been called the Billion Dollar Secret. [Click here to watch the full series.](#) »

[Video Transcript](#)

## Company Summary

Jackson, MI-based CMS Energy Corporation (CMS), founded in 1886, is the holding company of Consumers Energy Company (Consumers) and CMS Enterprises Company (Enterprises). Consumers is an electric and gas utility company that provides electricity and natural gas to residents of Michigan, and serves customers in all 68 counties of Michigan's Lower Peninsula. The Enterprises segment, through its subsidiaries and equity investments, is engaged primarily in independent power production.

CMS Energy operates principally in three business segments: Consumers electric utility, Consumers gas utility and Enterprises.

Consumers electric utility serves ...

[Read Full Company Summary for CMS here](#)

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### Dominion Energy Inc. (D)

(Delayed Data from NYSE)

**\$73.02 USD**

-1.33 (-1.79%)

Updated Sep 30, 2021 04:02 PM ET

Add to portfolio

Zacks Rank:  
3-Hold

Style Scores:  
C Value | F Growth | B Momentum | D VGM  
Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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[Dominion Energy Inc. \(D\) Quote Overview](#) » [More Research](#) » [Dominion Energy Inc. \(D\) Full Company Report](#)

### Company Summary

Richmond, VA-based Dominion Energy Inc. (earlier known as Dominion Resources Inc.) was founded in 1909. The company together with its subsidiaries produces and transports energy in the United States. It is a major energy company engaged in regulated and non-regulated electricity distribution, generation and transmission businesses. In addition, it sells electricity at wholesale prices to rural electric cooperatives, municipalities and through wholesale electricity markets.

Dominion has a portfolio of nearly 27,100 MW of generating capacity, 14,800 miles of natural gas transmission, gathering, storage and distribution pipeline, as well as 6,600 miles of electric transmission and ...

[Read Full Company Summary for D here](#)

## General Information

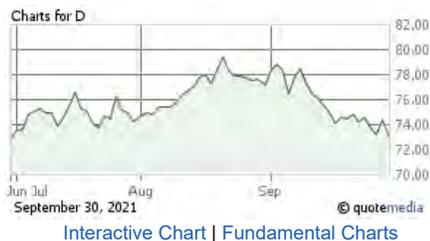
Dominion Energy Inc.  
120 Tredegar Street  
Richmond, VA 23219  
Phone: 804-819-2000  
Fax: 804-775-5819  
Web: <http://www.dominionenergy.com>  
Email: [investor.relations@dominionenergy.com](mailto:investor.relations@dominionenergy.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/4/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.06      |
| Current Year EPS Consensus Estimate    | 3.87      |
| Estimated Long-Term EPS Growth Rate    | 6.70      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for D



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 1.67 |
| 30 Days Ago                           | 1.55 |
| 60 Days Ago                           | 1.67 |
| 90 Days Ago                           | 1.83 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 74.35        |
| 52 Week High           | 86.95        |
| 52 Week Low            | 67.85        |
| Beta                   | 0.35         |
| 20 Day Moving Average  | 3,342,391.75 |
| Target Price Consensus | 85.20        |



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -5.86 |
| 12 Week        | -1.71 |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -2.31 |
| 12 Week                            | -1.74 |

YTD -1.13 YTD -16.07

**Share Information**

Shares Outstanding (millions) 808.49  
Market Capitalization (millions) 60,111.03  
Short Ratio NA  
Last Split Date 11/20/2007

**Dividend Information**

Dividend Yield 3.39%  
Annual Dividend \$2.52  
Payout Ratio 0.67  
Change in Payout Ratio -0.15  
Last Dividend Payout / Amount 9/2/2021 / \$0.63

**Fundamental Ratios**

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 19.20 | vs. Previous Year    | -7.32%  | vs. Previous Year    | -15.26% |
| Trailing 12 Months | 19.88 | vs. Previous Quarter | -30.28% | vs. Previous Quarter | -21.50% |
| PEG Ratio          | 2.86  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 2.45  | 6/30/21              | 12.47   | 6/30/21              | 3.12    |
| Price/Cash Flow    | 10.38 | 3/31/21              | 12.39   | 3/31/21              | 3.18    |
| Price / Sales      | 4.28  | 12/31/20             | 11.88   | 12/31/20             | 3.16    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.59  | 6/30/21              | 0.46    | 6/30/21              | 21.97   |
| 3/31/21            | 0.56  | 3/31/21              | 0.44    | 3/31/21              | 21.85   |
| 12/31/20           | 0.64  | 12/31/20             | 0.49    | 12/31/20             | 21.20   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 16.61 | 6/30/21              | 17.36   | 6/30/21              | 30.30   |
| 3/31/21            | 6.01  | 3/31/21              | 21.40   | 3/31/21              | 30.56   |
| 12/31/20           | -2.64 | 12/31/20             | 9.96    | 12/31/20             | 29.51   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 4.56  | 6/30/21              | 1.41    | 6/30/21              | 56.26   |
| 3/31/21            | 4.37  | 3/31/21              | 1.35    | 3/31/21              | 55.15   |
| 12/31/20           | 4.21  | 12/31/20             | 1.41    | 12/31/20             | 56.20   |

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**Duke Energy Corporation (DUK)**

(Delayed Data from NYSE)

**\$97.59 USD**

-0.75 (-0.76%)

Updated Sep 30, 2021 04:02 PM ET

After-Market: **\$97.59** 0.00 (0.00%)

5:26 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM

Industry Rank:  
Bottom 37% (159 out of 251)

Industry: **Utility - Electric Power**

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**Company Summary**

Charlotte, NC-based Duke Energy Corporation, incorporated in April 1904, is a diversified energy company with a wide portfolio of domestic and international, natural gas and electric and regulated and unregulated businesses which supply, deliver and process energy in North America and selected international markets. Earlier, Duke Energy operated three business segments, namely Regulated Utilities, International Energy and Commercial Portfolio.

Currently the company primarily operates through three business segments – Electric Utilities and Infrastructure, Gas Utilities and Infrastructure, and Commercial Renewables.

Electric Utilities and Infrastructure segment includes Duke ...

[Read Full Company Summary for DUK here](#)

## General Information

Duke Energy Corporation  
550 SOUTH TRYON STREET  
CHARLOTTE, NC 28202  
Phone: 704-382-3853  
Fax: 704-382-3814  
Web: <http://www.duke-energy.com>  
Email: [investduk@duke-energy.com](mailto:investduk@duke-energy.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/4/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.82      |
| Current Year EPS Consensus Estimate    | 5.21      |
| Estimated Long-Term EPS Growth Rate    | 5.30      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for DUK



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.38 |
| 30 Days Ago                           | 2.38 |
| 60 Days Ago                           | 2.27 |
| 90 Days Ago                           | 2.27 |

## Price And Volume Information

|                        |                                      |
|------------------------|--------------------------------------|
| Zacks Rank             | <span style="color: green;">▲</span> |
| Yesterday's Close      | 98.34                                |
| 52 Week High           | 108.38                               |
| 52 Week Low            | 85.56                                |
| Beta                   | 0.26                                 |
| 20 Day Moving Average  | 3,115,870.50                         |
| Target Price Consensus | 107.50                               |

[DUK] 30-Day Closing Prices



% Price Change

% Price Change Relative to S&P 500

|         |       |         |       |
|---------|-------|---------|-------|
| 4 Week  | -7.33 | 4 Week  | -3.83 |
| 12 Week | -2.02 | 12 Week | -2.05 |
| YTD     | 7.41  | YTD     | -8.53 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 769.34    |
| Market Capitalization (millions) | 75,656.66 |
| Short Ratio                      | NA        |
| Last Split Date                  | 7/3/2012  |

#### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 4.01%              |
| Annual Dividend               | \$3.94             |
| Payout Ratio                  | 0.73               |
| Change in Payout Ratio        | -0.03              |
| Last Dividend Payout / Amount | 8/12/2021 / \$0.99 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |        | Sales Growth         |        |
|--------------------|-------|----------------------|--------|----------------------|--------|
| P/E (F1)           | 18.88 | vs. Previous Year    | 6.48%  | vs. Previous Year    | 6.22%  |
| Trailing 12 Months | 18.52 | vs. Previous Quarter | -8.73% | vs. Previous Quarter | -6.37% |
| PEG Ratio          | 3.57  |                      |        |                      |        |
| Price Ratios       |       | ROE                  |        | ROA                  |        |
| Price/Book         | 1.59  | 6/30/21              | 8.73   | 6/30/21              | 2.51   |
| Price/Cash Flow    | 7.73  | 3/31/21              | 8.68   | 3/31/21              | 2.48   |
| Price / Sales      | 3.10  | 12/31/20             | 8.46   | 12/31/20             | 2.41   |
| Current Ratio      |       | Quick Ratio          |        | Operating Margin     |        |
| 6/30/21            | 0.55  | 6/30/21              | 0.37   | 6/30/21              | 16.80  |
| 3/31/21            | 0.49  | 3/31/21              | 0.31   | 3/31/21              | 16.67  |
| 12/31/20           | 0.53  | 12/31/20             | 0.34   | 12/31/20             | 16.25  |
| Net Margin         |       | Pre-Tax Margin       |        | Book Value           |        |
| 6/30/21            | 12.28 | 6/30/21              | 11.39  | 6/30/21              | 61.86  |
| 3/31/21            | 5.95  | 3/31/21              | 3.48   | 3/31/21              | 62.01  |
| 12/31/20           | 5.77  | 12/31/20             | 3.52   | 12/31/20             | 64.16  |
| Inventory Turnover |       | Debt-to-Equity       |        | Debt to Capital      |        |
| 6/30/21            | 4.04  | 6/30/21              | 1.21   | 6/30/21              | 53.68  |
| 3/31/21            | 3.91  | 3/31/21              | 1.15   | 3/31/21              | 52.45  |
| 12/31/20           | 3.79  | 12/31/20             | 1.18   | 12/31/20             | 53.07  |

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### Consolidated Edison Inc (ED)

(Delayed Data from NYSE)

**\$72.59 USD**

-0.86 (-1.17%)

Updated Sep 30, 2021 04:02 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM  
Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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## Company Summary

Enter Symbol

New York-based Consolidated Edison, Inc., also known as ConEd, is a diversified utility holding company, with subsidiaries engaged in both regulated and unregulated businesses. The company was incorporated in 1823.

ConEd's regulated businesses operate through its subsidiaries – Consolidated Edison Company of New York (CECONY), Orange and Rockland Utilities (O&R), Con Edison Clean Energy Businesses, Inc. and Con Edison Transmission, Inc.

CECONY is a regulated utility that provides electricity to around 3.5 million customers and natural gas to 1.1 million customers. CECONY operates the largest ...

[Read Full Company Summary for ED here](#)

## General Information

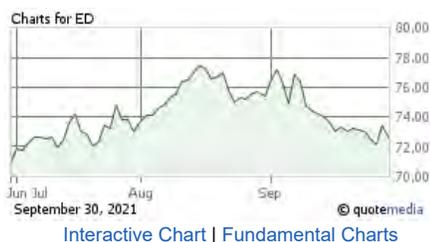
Consolidated Edison Inc  
4 IRVING PLACE  
NEW YORK, NY 10003  
Phone: 212-460-4600  
Fax: 212-475-0734  
Web: <http://www.conedison.com>  
Email: [investorrelations@coned.com](mailto:investorrelations@coned.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/4/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.49      |
| Current Year EPS Consensus Estimate    | 4.21      |
| Estimated Long-Term EPS Growth Rate    | 2.00      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for ED



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 4.22 |
| 30 Days Ago                           | 4.04 |
| 60 Days Ago                           | 4.04 |
| 90 Days Ago                           | 3.76 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 73.45        |
| 52 Week High           | 83.92        |
| 52 Week Low            | 65.56        |
| Beta                   | 0.17         |
| 20 Day Moving Average  | 2,236,540.50 |
| Target Price Consensus | 73.60        |

|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -3.91 |

[ED] 30-Day Closing Prices



|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -0.28 |

|         |      |         |        |
|---------|------|---------|--------|
| 12 Week | 0.15 | 12 Week | 0.12   |
| YTD     | 1.63 | YTD     | -13.84 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 353.38    |
| Market Capitalization (millions) | 25,955.89 |
| Short Ratio                      | NA        |
| Last Split Date                  | 7/3/1989  |

#### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 4.22%              |
| Annual Dividend               | \$3.10             |
| Payout Ratio                  | 0.74               |
| Change in Payout Ratio        | 0.05               |
| Last Dividend Payout / Amount | 8/17/2021 / \$0.77 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 17.44 | vs. Previous Year    | -11.67% | vs. Previous Year    | 9.27%   |
| Trailing 12 Months | 17.53 | vs. Previous Quarter | -62.94% | vs. Previous Quarter | -19.20% |
| PEG Ratio          | 8.72  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 1.26  | 6/30/21              | 7.39    | 6/30/21              | 2.30    |
| Price/Cash Flow    | 7.41  | 3/31/21              | 7.64    | 3/31/21              | 2.37    |
| Price / Sales      | 2.01  | 12/31/20             | 7.50    | 12/31/20             | 2.33    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.92  | 6/30/21              | 0.85    | 6/30/21              | 11.01   |
| 3/31/21            | 0.70  | 3/31/21              | 0.65    | 3/31/21              | 11.36   |
| 12/31/20           | 0.72  | 12/31/20             | 0.67    | 12/31/20             | 11.43   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 8.65  | 6/30/21              | 9.13    | 6/30/21              | 58.47   |
| 3/31/21            | 9.02  | 3/31/21              | 10.13   | 3/31/21              | 56.27   |
| 12/31/20           | 8.99  | 12/31/20             | 10.08   | 12/31/20             | 56.92   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 15.95 | 6/30/21              | 1.08    | 6/30/21              | 51.93   |
| 3/31/21            | 15.59 | 3/31/21              | 1.07    | 3/31/21              | 51.67   |
| 12/31/20           | 14.87 | 12/31/20             | 1.07    | 12/31/20             | 51.67   |

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### Eversource Energy (ES)

(Delayed Data from NYSE)

**\$81.76 USD**

-0.38 (-0.46%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio

Zacks Rank:  
4-Sell

Style Scores:  
B Value | F Growth | B Momentum | C VGM

Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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## Company Summary

Eversource Energy, earlier known as Northeast Utilities, engages in the energy delivery business. The company was founded in 1927. It transmits and delivers electricity and natural gas to over 3.7 million residential, commercial and industrial customers in Connecticut, New Hampshire and Massachusetts. Eversource Energy is currently trading under the ticker symbol "ES" instead of "NU". The company's headquarters have remained at Hartford, CT and Boston, MA.

The reportable segments are as follows:

The Electric Distribution segment consists of the distribution businesses of The Connecticut Light and ...

[Read Full Company Summary for ES here](#)

## General Information

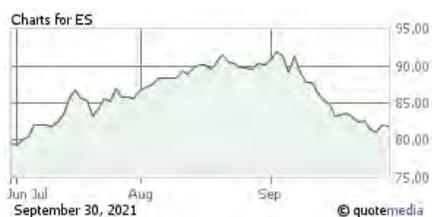
Eversource Energy  
300 CADWELL DRIVE  
SPRINGFIELD, MA 06037  
Phone: 800-286-5000  
Fax: NA  
Web: <http://www.eversource.com>  
Email: [barbara.nieman@eversource.com](mailto:barbara.nieman@eversource.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/2/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.05      |
| Current Year EPS Consensus Estimate    | 3.83      |
| Estimated Long-Term EPS Growth Rate    | 6.40      |
| Next EPS Report Date                   | 11/2/2021 |

### Chart for ES



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.61 |
| 30 Days Ago                           | 2.44 |
| 60 Days Ago                           | 2.48 |
| 90 Days Ago                           | 2.48 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 82.14        |
| 52 Week High           | 96.66        |
| 52 Week Low            | 76.64        |
| Beta                   | 0.31         |
| 20 Day Moving Average  | 1,481,938.00 |
| Target Price Consensus | 91.70        |

|                |        |
|----------------|--------|
| % Price Change |        |
| 4 Week         | -10.39 |

[ES] 30-Day Closing Prices



|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -7.00 |

|         |       |         |        |
|---------|-------|---------|--------|
| 12 Week | -0.68 | 12 Week | -0.71  |
| YTD     | -5.05 | YTD     | -19.13 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 343.64    |
| Market Capitalization (millions) | 28,226.86 |
| Short Ratio                      | NA        |
| Last Split Date                  | NA        |

#### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 2.93%              |
| Annual Dividend               | \$2.41             |
| Payout Ratio                  | 0.63               |
| Change in Payout Ratio        | 0.01               |
| Last Dividend Payout / Amount | 9/15/2021 / \$0.60 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 21.46 | vs. Previous Year    | 3.95%   | vs. Previous Year    | 8.67%   |
| Trailing 12 Months | 21.62 | vs. Previous Quarter | -31.30% | vs. Previous Quarter | -24.89% |
| PEG Ratio          | 3.34  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 1.97  | 6/30/21              | 9.27    | 6/30/21              | 2.86    |
| Price/Cash Flow    | 11.75 | 3/31/21              | 9.24    | 3/31/21              | 2.91    |
| Price / Sales      | 2.96  | 12/31/20             | 8.95    | 12/31/20             | 2.84    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.64  | 6/30/21              | 0.60    | 6/30/21              | 13.76   |
| 3/31/21            | 0.57  | 3/31/21              | 0.51    | 3/31/21              | 13.85   |
| 12/31/20           | 0.64  | 12/31/20             | 0.58    | 12/31/20             | 13.83   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 13.11 | 6/30/21              | 17.17   | 6/30/21              | 41.67   |
| 3/31/21            | 13.22 | 3/31/21              | 17.23   | 3/31/21              | 41.46   |
| 12/31/20           | 13.53 | 12/31/20             | 17.51   | 12/31/20             | 41.02   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 19.73 | 6/30/21              | 1.11    | 6/30/21              | 52.79   |
| 3/31/21            | 19.56 | 3/31/21              | 1.04    | 3/31/21              | 51.21   |
| 12/31/20           | 18.96 | 12/31/20             | 1.08    | 12/31/20             | 52.08   |

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**Entergy Corporation (ETR)**

(Delayed Data from NYSE)

**\$99.31 USD**

-1.43 (-1.42%)

Updated Sep 30, 2021 04:00 PM ET

After-Market: **\$99.28** -0.03 (-0.03%)  
5:28 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM

Industry Rank:  
Bottom 37% (159 out of 251)

Industry: **Utility - Electric Power**

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[Entergy Corporation \(ETR\) Quote Overview](#) » [More Research](#) » [Entergy Corporation \(ETR\) Full Company Report](#)

**Company Summary**

Enter Symbol

New Orleans, LA based Entergy Corporation, incorporated in 1913, is primarily engaged in electric power production and retail distribution of power. The company has 30,000 megawatt (MW) of generating capacity, including more than 8,000 MW of nuclear fuel capacity. Entergy's regulated generation fleet includes plants that are fully or partially owned by Entergy's utility companies: Entergy Arkansas, LLC; Entergy Louisiana, LLC; Entergy Mississippi, LLC; Entergy New Orleans, LLC; and Entergy Texas, Inc. It distributes electricity to more than 2.9 million customers in Arkansas, Louisiana, Mississippi and Texas. Entergy Corporation's generation mix consists of 67% gas/oil or hydro, 23% ...

[Read Full Company Summary for ETR here](#)

## General Information

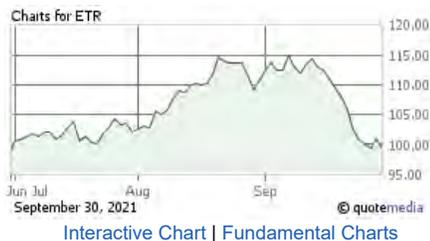
Entergy Corporation  
639 LOYOLA AVE  
NEW ORLEANS, LA 70161  
Phone: 504-576-4000  
Fax: 504-576-4001  
Web: <http://www.energy.com>  
Email: [dborde@energy.com](mailto:dborde@energy.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 10/27/2021               |

## EPS Information

|  |            |
|--|------------|
| Current Quarter EPS Consensus Estimate | 2.47       |
| Current Year EPS Consensus Estimate    | 5.98       |
| Estimated Long-Term EPS Growth Rate    | 1.40       |
| Next EPS Report Date                   | 10/27/2021 |

### Chart for ETR



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 1.44 |
| 30 Days Ago                           | 1.60 |
| 60 Days Ago                           | 1.60 |
| 90 Days Ago                           | 1.60 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 100.74       |
| 52 Week High           | 115.02       |
| 52 Week Low            | 85.78        |
| Beta                   | 0.57         |
| 20 Day Moving Average  | 1,736,473.75 |
| Target Price Consensus | 122.00       |



|                |        |
|----------------|--------|
| % Price Change |        |
| 4 Week         | -10.48 |
| 12 Week        | -1.99  |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -7.10 |
| 12 Week                            | -2.02 |

YTD 0.90 YTD -14.21

**Share Information**

Shares Outstanding (millions) 200.96  
Market Capitalization (millions) 20,244.16  
Short Ratio NA  
Last Split Date NA

**Dividend Information**

Dividend Yield 3.77%  
Annual Dividend \$3.80  
Payout Ratio 0.64  
Change in Payout Ratio 0.07  
Last Dividend Payout / Amount 8/11/2021 / \$0.95

**Fundamental Ratios**

| P/E                |       | EPS Growth           |        | Sales Growth         |        |
|--------------------|-------|----------------------|--------|----------------------|--------|
| P/E (F1)           | 16.83 | vs. Previous Year    | -2.19% | vs. Previous Year    | 16.96% |
| Trailing 12 Months | 16.90 | vs. Previous Quarter | -8.84% | vs. Previous Quarter | -0.80% |
| PEG Ratio          | 12.47 |                      |        |                      |        |
| Price Ratios       |       | ROE                  |        | ROA                  |        |
| Price/Book         | 1.86  | 6/30/21              | 11.12  | 6/30/21              | 2.12   |
| Price/Cash Flow    | 5.91  | 3/31/21              | 11.30  | 3/31/21              | 2.15   |
| Price / Sales      | 1.85  | 12/31/20             | 10.88  | 12/31/20             | 2.09   |
| Current Ratio      |       | Quick Ratio          |        | Operating Margin     |        |
| 6/30/21            | 1.00  | 6/30/21              | 0.70   | 6/30/21              | 11.08  |
| 3/31/21            | 1.06  | 3/31/21              | 0.81   | 3/31/21              | 11.57  |
| 12/31/20           | 0.65  | 12/31/20             | 0.49   | 12/31/20             | 11.39  |
| Net Margin         |       | Pre-Tax Margin       |        | Book Value           |        |
| 6/30/21            | 11.48 | 6/30/21              | 10.64  | 6/30/21              | 54.18  |
| 3/31/21            | 15.41 | 3/31/21              | 15.56  | 3/31/21              | 54.79  |
| 12/31/20           | 13.91 | 12/31/20             | 12.71  | 12/31/20             | 54.50  |
| Inventory Turnover |       | Debt-to-Equity       |        | Debt to Capital      |        |
| 6/30/21            | 5.63  | 6/30/21              | 2.22   | 6/30/21              | 68.91  |
| 3/31/21            | 5.44  | 3/31/21              | 2.19   | 3/31/21              | 68.54  |
| 12/31/20           | 5.34  | 12/31/20             | 1.94   | 12/31/20             | 65.92  |

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### Evergy Inc. (EVRG)

(Delayed Data from NYSE)

**\$62.20 USD**

-0.96 (-1.52%)

Updated Sep 30, 2021 04:02 PM ET

After-Market: **\$62.17** -0.03 (-0.05%)

5:34 PM ET

Add to portfolio

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM

Industry Rank:  
Bottom 18% (205 out of 251)

Industry: Alternative Energy - Other

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### Company Summary

Enter Symbol

Founded in 2017, Evergy, Inc., through its operating subsidiaries Kansas City Power & Light Company (KCP&L) and Westar Energy, Inc., provides clean, safe and reliable energy to 1.6 million customers in Kansas and Missouri. The company, along with its subsidiaries, has 15,373 megawatts (MWs) of owned generating capacity and renewable power purchase agreements. The company projects peak summer demand for 2021 to be 10,300 MWs, supported by the existing generation assets and power purchases.

The company owns, operates and maintains more than 52,800 miles of distribution lines, which include 39,800 circuit miles of overhead distribution lines, ...

[Read Full Company Summary for EVRG here](#)

## General Information

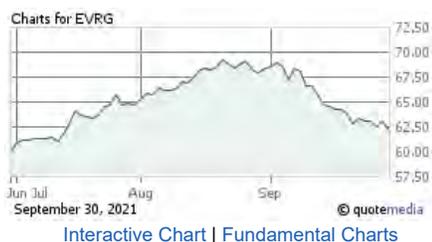
Evergy Inc.  
1200 MAIN STREET  
KANSAS CITY, MO 64105  
Phone: 816-556-2200  
Fax: 785-575-1796  
Web: <http://www.evergyinc.com>  
Email: [ir@evergy.com](mailto:ir@evergy.com)

|                       |                            |
|-----------------------|----------------------------|
| Industry              | Alternative Energy - Other |
| Sector                | Oils-Energy                |
| Fiscal Year End       | December                   |
| Last Reported Quarter | 9/30/2021                  |
| Next EPS Date         | 11/4/2021                  |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | NA        |
| Current Year EPS Consensus Estimate    | 3.34      |
| Estimated Long-Term EPS Growth Rate    | 6.10      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for EVRG



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.50 |
| 30 Days Ago                           | 2.00 |
| 60 Days Ago                           | 2.00 |
| 90 Days Ago                           | 2.33 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 63.16        |
| 52 Week High           | 69.45        |
| 52 Week Low            | 50.19        |
| Beta                   | 0.38         |
| 20 Day Moving Average  | 1,330,045.25 |
| Target Price Consensus | 67.75        |

[EVRG] 30-Day Closing Prices



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -7.96 |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -4.48 |

|         |       |         |       |
|---------|-------|---------|-------|
| 12 Week | 2.17  | 12 Week | 2.14  |
| YTD     | 13.78 | YTD     | -2.79 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 229.30    |
| Market Capitalization (millions) | 14,482.45 |
| Short Ratio                      | NA        |
| Last Split Date                  | NA        |

#### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 3.39%              |
| Annual Dividend               | \$2.14             |
| Payout Ratio                  | 0.63               |
| Change in Payout Ratio        | -0.07              |
| Last Dividend Payout / Amount | 8/19/2021 / \$0.54 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |        | Sales Growth         |         |
|--------------------|-------|----------------------|--------|----------------------|---------|
| P/E (F1)           | 18.93 | vs. Previous Year    | 25.00% | vs. Previous Year    | 4.35%   |
| Trailing 12 Months | 18.52 | vs. Previous Quarter | 54.55% | vs. Previous Quarter | -23.31% |
| PEG Ratio          | 3.11  |                      |        |                      |         |
| Price Ratios       |       | ROE                  |        | ROA                  |         |
| Price/Book         | 1.61  | 6/30/21              | 8.82   | 6/30/21              | 2.83    |
| Price/Cash Flow    | 8.48  | 3/31/21              | 8.46   | 3/31/21              | 2.72    |
| Price / Sales      | 2.65  | 12/31/20             | 8.17   | 12/31/20             | 2.65    |
| Current Ratio      |       | Quick Ratio          |        | Operating Margin     |         |
| 6/30/21            | 0.64  | 6/30/21              | 0.44   | 6/30/21              | 14.24   |
| 3/31/21            | 0.62  | 3/31/21              | 0.47   | 3/31/21              | 13.62   |
| 12/31/20           | 0.69  | 12/31/20             | 0.48   | 12/31/20             | 14.36   |
| Net Margin         |       | Pre-Tax Margin       |        | Book Value           |         |
| 6/30/21            | 14.51 | 6/30/21              | 16.43  | 6/30/21              | 39.15   |
| 3/31/21            | 13.69 | 3/31/21              | 15.89  | 3/31/21              | 38.74   |
| 12/31/20           | 12.58 | 12/31/20             | 14.73  | 12/31/20             | 38.44   |
| Inventory Turnover |       | Debt-to-Equity       |        | Debt to Capital      |         |
| 6/30/21            | 5.69  | 6/30/21              | 1.04   | 6/30/21              | 50.88   |
| 3/31/21            | 5.71  | 3/31/21              | 1.03   | 3/31/21              | 50.83   |
| 12/31/20           | 4.96  | 12/31/20             | 1.05   | 12/31/20             | 51.32   |

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**IDACORP, Inc. (IDA)**  
 (Delayed Data from NYSE)  
**\$103.38 USD**  
 -1.96 (-1.86%)  
 Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:  
 3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM  
 Industry Rank:  
 Bottom 37% (159 out of 251)

Industry: **Utility - Electric Power**

[View All Zacks #1 Ranked Stocks](#)  
 IDACORP, Inc. (IDA) Quote Overview » More Research » IDACORP, Inc. (IDA) Full Company Report

## Company Summary

Headquartered in Boise, ID, IDACORP, Inc. is a regulated utility formed in 1998. The company is engaged in the transmission, distribution and sale of electricity services in southern Idaho and eastern Oregon through its primary subsidiary Idaho Power Company (Idaho Power). IDACORP served 587,000 retail customers as of Dec 31, 2020.

Idaho Power's asset base includes 17 hydroelectric generating plants in southern Idaho and eastern Ohio, 3 natural gas-fired generation facilities in southern Idaho, one diesel-powered generator, and interests in two coal-fired steam electric generating plants in Wyoming and Nevada. Out of its total 12,795 MW system generation ...

[Read Full Company Summary for IDA here](#)

## General Information

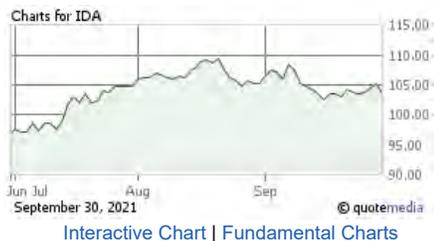
IDACORP, Inc.  
1221 WEST IDAHO STREET  
BOISE, ID 83702  
Phone: 208-388-2200  
Fax: 208-388-6916  
Web: <http://www.idacorpinc.com>  
Email: [jforsberg@idacorpinc.com](mailto:jforsberg@idacorpinc.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/4/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.90      |
| Current Year EPS Consensus Estimate    | 4.85      |
| Estimated Long-Term EPS Growth Rate    | 3.90      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for IDA



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.33 |
| 30 Days Ago                           | 2.33 |
| 60 Days Ago                           | 2.33 |
| 90 Days Ago                           | 3.00 |

## Price And Volume Information

|                        |   |
|------------------------|---|
| Zacks Rank             |  |
| Yesterday's Close      | 105.34  |
| 52 Week High           | 110.21  |
| 52 Week Low            | 80.01   |
| Beta                   | 0.51  |
| 20 Day Moving Average  | 212,328.45  |
| Target Price Consensus | 109.33  |

[IDA] 30-Day Closing Prices



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -1.16 |
| 12 Week        | 6.25  |

|                                    |      |
|------------------------------------|------|
| % Price Change Relative to S&P 500 |      |
| 4 Week                             | 2.57 |
| 12 Week                            | 6.22 |

YTD 9.69 YTD -6.19

**Share Information**

Shares Outstanding (millions) 50.52  
Market Capitalization (millions) 5,321.40  
Short Ratio NA  
Last Split Date NA

**Dividend Information**

Dividend Yield 2.70%  
Annual Dividend \$2.84  
Payout Ratio 0.56  
Change in Payout Ratio 0.01  
Last Dividend Payout / Amount 8/4/2021 / \$0.71

**Fundamental Ratios**

| P/E                |       | EPS Growth           |        | Sales Growth         |        |
|--------------------|-------|----------------------|--------|----------------------|--------|
| P/E (F1)           | 21.72 | vs. Previous Year    | 15.97% | vs. Previous Year    | 12.96% |
| Trailing 12 Months | 20.94 | vs. Previous Quarter | 55.06% | vs. Previous Quarter | 13.93% |
| PEG Ratio          | 5.61  |                      |        |                      |        |
| Price Ratios       |       | ROE                  |        | ROA                  |        |
| Price/Book         | 2.04  | 6/30/21              | 9.85   | 6/30/21              | 3.60   |
| Price/Cash Flow    | 12.86 | 3/31/21              | 9.58   | 3/31/21              | 3.48   |
| Price / Sales      | 3.76  | 12/31/20             | 9.39   | 12/31/20             | 3.43   |
| Current Ratio      |       | Quick Ratio          |        | Operating Margin     |        |
| 6/30/21            | 2.03  | 6/30/21              | 1.71   | 6/30/21              | 17.95  |
| 3/31/21            | 2.27  | 3/31/21              | 1.90   | 3/31/21              | 17.79  |
| 12/31/20           | 2.23  | 12/31/20             | 1.90   | 12/31/20             | 17.58  |
| Net Margin         |       | Pre-Tax Margin       |        | Book Value           |        |
| 6/30/21            | 17.95 | 6/30/21              | 20.39  | 6/30/21              | 51.73  |
| 3/31/21            | 17.79 | 3/31/21              | 20.00  | 3/31/21              | 50.99  |
| 12/31/20           | 17.58 | 12/31/20             | 19.74  | 12/31/20             | 50.86  |
| Inventory Turnover |       | Debt-to-Equity       |        | Debt to Capital      |        |
| 6/30/21            | 8.25  | 6/30/21              | 0.77   | 6/30/21              | 43.36  |
| 3/31/21            | 7.81  | 3/31/21              | 0.78   | 3/31/21              | 43.71  |
| 12/31/20           | 7.28  | 12/31/20             | 0.78   | 12/31/20             | 43.80  |

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**Alliant Energy Corporation (LNT)**

(Delayed Data from NSDQ)

**\$55.98 USD**

-0.77 (-1.36%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from \$1

Zacks Rank:  
3-Hold

Style Scores:  
C Value | D Growth | C Momentum | D VGM  
Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

[View All Zacks #1 Ranked Stocks](#)

[Alliant Energy Corporation \(LNT\) Quote Overview](#) » [More Research](#) » [Alliant Energy Corporation \(LNT\) Full Company Report](#)

**Company Summary**

Founded in 1917, Madison, WI-based, **Alliant Energy Corporation (LNT)** is a holding company with subsidiaries engaged in regulated electric and natural gas services. The company operates primarily through four wholly owned subsidiaries – Interstate Power and Light Company (IPL), Wisconsin Power and Light Company (WPL), Resource and Corporate Services. Alliant Energy provides services to 975,000 electric and 420,000 natural gas customers in the Midwest.

**Utility Business:**

This segment includes the operations of IPL and WPL. Both the utilities have a diversified fuel mix which consists of coal, natural ...

[Read Full Company Summary for LNT here](#)

## General Information

Alliant Energy Corporation  
4902 NORTH BILTMORE LANE  
MADISON, WI 53718  
Phone: 608-458-3311  
Fax: 608-458-0132  
Web: <http://www.alliantenergy.com>  
Email: [susangille@alliantenergy.com](mailto:susangille@alliantenergy.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/1/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 0.93      |
| Current Year EPS Consensus Estimate    | 2.59      |
| Estimated Long-Term EPS Growth Rate    | 5.90      |
| Next EPS Report Date                   | 11/1/2021 |

### Chart for LNT



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.43 |
| 30 Days Ago                           | 2.43 |
| 60 Days Ago                           | 2.43 |
| 90 Days Ago                           | 2.00 |

## Price And Volume Information

|                        |                                      |
|------------------------|--------------------------------------|
| Zacks Rank             | <span style="color: green;">▲</span> |
| Yesterday's Close      | 56.75                                |
| 52 Week High           | 62.35                                |
| 52 Week Low            | 45.99                                |
| Beta                   | 0.35                                 |
| 20 Day Moving Average  | 924,540.38                           |
| Target Price Consensus | 59.40                                |

[LNT] 30-Day Closing Prices



% Price Change

% Price Change Relative to S&P 500

|         |       |         |       |
|---------|-------|---------|-------|
| 4 Week  | -7.93 | 4 Week  | -4.46 |
| 12 Week | -0.14 | 12 Week | -0.17 |
| YTD     | 10.13 | YTD     | -6.54 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 250.26    |
| Market Capitalization (millions) | 14,202.13 |
| Short Ratio                      | NA        |
| Last Split Date                  | 5/20/2016 |

#### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 2.84%              |
| Annual Dividend               | \$1.61             |
| Payout Ratio                  | 0.66               |
| Change in Payout Ratio        | 0.02               |
| Last Dividend Payout / Amount | 7/29/2021 / \$0.40 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |        |
|--------------------|-------|----------------------|---------|----------------------|--------|
| P/E (F1)           | 21.95 | vs. Previous Year    | 5.56%   | vs. Previous Year    | 7.06%  |
| Trailing 12 Months | 23.35 | vs. Previous Quarter | -16.18% | vs. Previous Quarter | -9.32% |
| PEG Ratio          | 3.72  |                      |         |                      |        |
| Price Ratios       |       | ROE                  |         | ROA                  |        |
| Price/Book         | 2.44  | 6/30/21              | 10.72   | 6/30/21              | 3.48   |
| Price/Cash Flow    | 11.53 | 3/31/21              | 10.69   | 3/31/21              | 3.46   |
| Price / Sales      | 4.11  | 12/31/20             | 10.88   | 12/31/20             | 3.52   |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |        |
| 6/30/21            | 0.55  | 6/30/21              | 0.42    | 6/30/21              | 17.83  |
| 3/31/21            | 0.54  | 3/31/21              | 0.39    | 3/31/21              | 17.84  |
| 12/31/20           | 0.68  | 12/31/20             | 0.52    | 12/31/20             | 17.87  |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |        |
| 6/30/21            | 18.38 | 6/30/21              | 16.21   | 6/30/21              | 23.25  |
| 3/31/21            | 18.40 | 3/31/21              | 16.44   | 3/31/21              | 23.05  |
| 12/31/20           | 18.28 | 12/31/20             | 16.60   | 12/31/20             | 22.77  |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |        |
| 6/30/21            | 9.14  | 6/30/21              | 1.11    | 6/30/21              | 51.80  |
| 3/31/21            | 8.83  | 3/31/21              | 1.12    | 3/31/21              | 52.03  |
| 12/31/20           | 8.85  | 12/31/20             | 1.19    | 12/31/20             | 53.48  |

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### NextEra Energy, Inc. (NEE)

(Delayed Data from NYSE)

**\$78.52 USD**

+0.17 (0.22%)

Updated Sep 30, 2021 03:59 PM ET

Add to portfolio

Zacks Rank:  
3-Hold

Style Scores:  
D Value | F Growth | A Momentum | D VGM  
Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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[NextEra Energy, Inc. \(NEE\) Quote Overview](#) » [More Research](#) » [NextEra Energy, Inc. \(NEE\) Full Company Report](#)

### Company Summary

Juno Beach, FL-based NextEra Energy Inc. (previously known as FPL Group Inc.) is a public utility holding company engaged in the generation, transmission, distribution, and sale of electric energy. The company has both regulated and non-regulated energy-related products and services, with operations in 27 states in the U.S. and four provinces in Canada. NextEra Energy was founded in 1925. The company serves nearly 10 million people through approximately 5 million customer accounts.

NextEra Energy's primary subsidiaries are Florida Power & Light Company (FPL), Gulf Power Company and NextEra Energy Resources LLC (...)

[Read Full Company Summary for NEE here](#)

## General Information

NextEra Energy, Inc.  
700 UNIVERSE BOULEVARD  
JUNO BEACH, FL 33408  
Phone: 561-694-4000  
Fax: 561-694-4999  
Web: <http://www.nexteraenergy.com>  
Email: [investors@nexteraenergy.com](mailto:investors@nexteraenergy.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 10/20/2021               |

## EPS Information

|  |            |
|--|------------|
| Current Quarter EPS Consensus Estimate | 0.71       |
| Current Year EPS Consensus Estimate    | 2.52       |
| Estimated Long-Term EPS Growth Rate    | 8.30       |
| Next EPS Report Date                   | 10/20/2021 |

### Chart for NEE



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 1.86 |
| 30 Days Ago                           | 1.60 |
| 60 Days Ago                           | 1.60 |
| 90 Days Ago                           | 1.73 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 78.35        |
| 52 Week High           | 87.69        |
| 52 Week Low            | 68.33        |
| Beta                   | 0.19         |
| 20 Day Moving Average  | 6,374,084.50 |
| Target Price Consensus | 90.14        |

[NEE] 30-Day Closing Prices



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -8.19 |
| 12 Week        | 4.01  |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -4.72 |
| 12 Week                            | 3.98  |

YTD 1.56 YTD -13.57

**Share Information**

Shares Outstanding (millions) 1,961.44  
Market Capitalization (millions) 153,679.22  
Short Ratio NA  
Last Split Date 10/27/2020

**Dividend Information**

Dividend Yield 1.97%  
Annual Dividend \$1.54  
Payout Ratio 0.63  
Change in Payout Ratio 0.02  
Last Dividend Payout / Amount 8/26/2021 / \$0.38

**Fundamental Ratios**

| P/E                |       | EPS Growth           |       | Sales Growth         |        |
|--------------------|-------|----------------------|-------|----------------------|--------|
| P/E (F1)           | 31.07 | vs. Previous Year    | 8.81% | vs. Previous Year    | -6.59% |
| Trailing 12 Months | 17.65 | vs. Previous Quarter | 5.97% | vs. Previous Quarter | 5.39%  |
| PEG Ratio          | 3.74  |                      |       |                      |        |
| Price Ratios       |       | ROE                  |       | ROA                  |        |
| Price/Book         | 3.41  | 6/30/21              | 10.84 | 6/30/21              | 3.70   |
| Price/Cash Flow    | 17.31 | 3/31/21              | 10.81 | 3/31/21              | 3.71   |
| Price / Sales      | 9.13  | 12/31/20             | 10.75 | 12/31/20             | 3.67   |
| Current Ratio      |       | Quick Ratio          |       | Operating Margin     |        |
| 6/30/21            | 0.48  | 6/30/21              | 0.38  | 6/30/21              | 28.64  |
| 3/31/21            | 0.52  | 3/31/21              | 0.42  | 3/31/21              | 27.54  |
| 12/31/20           | 0.47  | 12/31/20             | 0.37  | 12/31/20             | 25.29  |
| Net Margin         |       | Pre-Tax Margin       |       | Book Value           |        |
| 6/30/21            | 18.69 | 6/30/21              | 16.08 | 6/30/21              | 23.00  |
| 3/31/21            | 24.34 | 3/31/21              | 23.89 | 3/31/21              | 23.31  |
| 12/31/20           | 16.23 | 12/31/20             | 13.41 | 12/31/20             | 22.93  |
| Inventory Turnover |       | Debt-to-Equity       |       | Debt to Capital      |        |
| 6/30/21            | 5.10  | 6/30/21              | 1.05  | 6/30/21              | 51.32  |
| 3/31/21            | 5.08  | 3/31/21              | 1.01  | 3/31/21              | 50.18  |
| 12/31/20           | 5.11  | 12/31/20             | 0.93  | 12/31/20             | 48.28  |

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### NorthWestern Corporation (NWE)

(Delayed Data from NSDQ)

**\$57.30 USD**

-1.46 (-2.48%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:  
2-Buy  2

Style Scores:  
 Value |  Growth |  Momentum |  VGM  
Industry Rank:  
Bottom 37% (159 out of 251)

Industry: [Utility - Electric Power](#)

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[NorthWestern Corporation \(NWE\) Quote Overview](#) » [More Research](#) » [NorthWestern Corporation \(NWE\) Full Company Report](#)

### Company Summary

Enter Symbol

NorthWestern Energy is a growing, financially sound, investor-owned energy company. It has provided reliable and affordable energy to customers in Montana, South Dakota and Nebraska. The company got its start in small communities, providing essential service that allowed them to grow and prosper.

### General Information

NorthWestern Corporation

3010 WEST 69TH STREET

SIOUX FALLS, SD 57108

Phone: 605-978-2900

Fax: NA

Web: <http://www.northwesternenergy.com>

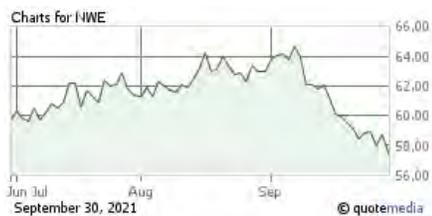
Email: [travis.meyer@northwestern.com](mailto:travis.meyer@northwestern.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 10/20/2021               |

## EPS Information

|  |            |
|--|------------|
| Current Quarter EPS Consensus Estimate | 0.58       |
| Current Year EPS Consensus Estimate    | 3.60       |
| Estimated Long-Term EPS Growth Rate    | 4.80       |
| Next EPS Report Date                   | 10/20/2021 |

### Chart for NWE



[Interactive Chart](#) | [Fundamental Charts](#)

### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 1.80 |
| 30 Days Ago                           | 1.80 |
| 60 Days Ago                           | 1.80 |
| 90 Days Ago                           | 1.80 |

## Price And Volume Information

|                        |                                      |
|------------------------|--------------------------------------|
| Zacks Rank             | <span style="color: green;">▲</span> |
| Yesterday's Close      | 58.76                                |
| 52 Week High           | 70.80                                |
| 52 Week Low            | 48.26                                |
| Beta                   | 0.45                                 |
| 20 Day Moving Average  | 317,094.66                           |
| Target Price Consensus | 69.80                                |

[NWE] 30-Day Closing Prices



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -8.72 |
| 12 Week        | -3.81 |
| YTD            | 0.77  |

|                                    |        |
|------------------------------------|--------|
| % Price Change Relative to S&P 500 |        |
| 4 Week                             | -5.27  |
| 12 Week                            | -3.84  |
| YTD                                | -14.19 |

### Share Information

|                                  |          |
|----------------------------------|----------|
| Shares Outstanding (millions)    | 51.56    |
| Market Capitalization (millions) | 3,029.74 |
| Short Ratio                      | NA       |
| Last Split Date                  | NA       |

### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 4.22%              |
| Annual Dividend               | \$2.48             |
| Payout Ratio                  | 0.64               |
| Change in Payout Ratio        | 0.00               |
| Last Dividend Payout / Amount | 9/14/2021 / \$0.62 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 16.32 | vs. Previous Year    | 71.43%  | vs. Previous Year    | 10.71%  |
| Trailing 12 Months | 15.22 | vs. Previous Quarter | -42.86% | vs. Previous Quarter | -25.60% |
| PEG Ratio          | 3.41  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 1.39  | 6/30/21              | 9.33    | 6/30/21              | 3.08    |
| Price/Cash Flow    | 8.38  | 3/31/21              | 8.69    | 3/31/21              | 2.89    |
| Price / Sales      | 2.34  | 12/31/20             | 8.24    | 12/31/20             | 2.79    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 1.00  | 6/30/21              | 0.80    | 6/30/21              | 15.19   |
| 3/31/21            | 0.93  | 3/31/21              | 0.78    | 3/31/21              | 14.26   |
| 12/31/20           | 0.66  | 12/31/20             | 0.53    | 12/31/20             | 14.18   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 14.18 | 6/30/21              | 13.63   | 6/30/21              | 42.23   |
| 3/31/21            | 13.26 | 3/31/21              | 12.53   | 3/31/21              | 41.71   |
| 12/31/20           | 12.95 | 12/31/20             | 12.03   | 12/31/20             | 41.10   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 5.71  | 6/30/21              | 1.16    | 6/30/21              | 53.62   |
| 3/31/21            | 5.79  | 3/31/21              | 1.17    | 3/31/21              | 53.97   |
| 12/31/20           | 5.01  | 12/31/20             | 1.12    | 12/31/20             | 52.85   |

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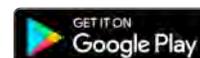
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### OGE Energy Corporation (OGE)

(Delayed Data from NYSE)

**\$32.96 USD**

-0.57 (-1.70%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:

3-Hold

Style Scores:

Value |  Growth |  Momentum |  VGM

Industry Rank:

Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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[OGE Energy Corporation \(OGE\) Quote Overview](#) » [More Research](#) » [OGE Energy Corporation \(OGE\) Full Company Report](#)

## Company Summary

Enter Symbol

Incorporated in 1995, Oklahoma City, OK-based OGE Energy Corp. provides energy and offers physical delivery and related services for both electricity and natural gas, primarily in the south central United States. It is the parent company of Oklahoma Gas and Electric Company ("OG&E") and holder of a 26.3% limited partner interest and 50% general partner interest in Enable Midstream Partners. OG&E is the largest electric utility in Oklahoma and its franchised service territory the Fort Smith, AR area. With about 7,122 megawatts of capacity, the company's generation portfolio represents a balanced approach to ...

[Read Full Company Summary for OGE here](#)

## General Information

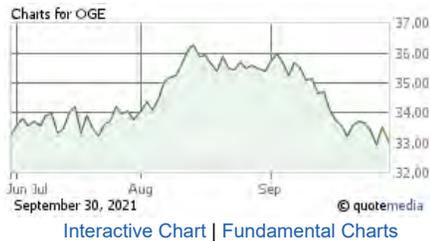
OGE Energy Corporation  
321 N HARVEY P.O. BOX 321  
OKLAHOMA CITY, OK 73101  
Phone: 405-553-3000  
Fax: 405-553-3760  
Web: <http://www.oge.com>  
Email: NA

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/4/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | NA        |
| Current Year EPS Consensus Estimate    | 2.18      |
| Estimated Long-Term EPS Growth Rate    | 4.50      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for OGE



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.20 |
| 30 Days Ago                           | 2.20 |
| 60 Days Ago                           | 2.33 |
| 90 Days Ago                           | 2.14 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 33.53        |
| 52 Week High           | 36.74        |
| 52 Week Low            | 29.18        |
| Beta                   | 0.67         |
| 20 Day Moving Average  | 1,067,773.13 |
| Target Price Consensus | 37.20        |



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -6.16 |
| 12 Week        | -1.67 |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -2.61 |
| 12 Week                            | -1.70 |

YTD 5.24 YTD -10.78

**Share Information**

|                                  |          |
|----------------------------------|----------|
| Shares Outstanding (millions)    | 200.17   |
| Market Capitalization (millions) | 6,711.85 |
| Short Ratio                      | NA       |
| Last Split Date                  | 7/2/2013 |

**Dividend Information**

|                               |                   |
|-------------------------------|-------------------|
| Dividend Yield                | 4.80%             |
| Annual Dividend               | \$1.61            |
| Payout Ratio                  | 0.66              |
| Change in Payout Ratio        | -0.02             |
| Last Dividend Payout / Amount | 7/9/2021 / \$0.40 |

**Fundamental Ratios**

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 15.38 | vs. Previous Year    | 9.80%   | vs. Previous Year    | 14.68%  |
| Trailing 12 Months | 13.80 | vs. Previous Quarter | 115.38% | vs. Previous Quarter | -64.59% |
| PEG Ratio          | 3.45  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 1.84  | 6/30/21              | 13.45   | 6/30/21              | 4.36    |
| Price/Cash Flow    | 8.31  | 3/31/21              | 13.22   | 3/31/21              | 4.40    |
| Price / Sales      | 1.98  | 12/31/20             | 13.06   | 12/31/20             | 4.48    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.53  | 6/30/21              | 0.35    | 6/30/21              | 14.40   |
| 3/31/21            | 0.27  | 3/31/21              | 0.19    | 3/31/21              | 14.39   |
| 12/31/20           | 0.61  | 12/31/20             | 0.40    | 12/31/20             | 22.17   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 11.72 | 6/30/21              | 14.67   | 6/30/21              | 18.19   |
| 3/31/21            | 11.16 | 3/31/21              | 14.71   | 3/31/21              | 18.01   |
| 12/31/20           | -8.18 | 12/31/20             | -14.19  | 12/31/20             | 18.16   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 15.24 | 6/30/21              | 1.23    | 6/30/21              | 55.25   |
| 3/31/21            | 15.42 | 3/31/21              | 0.97    | 3/31/21              | 49.22   |
| 12/31/20           | 7.63  | 12/31/20             | 0.96    | 12/31/20             | 49.04   |

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### Otter Tail Corporation (OTTR)

(Delayed Data from NSDQ)

**\$55.97 USD**

-0.83 (-1.46%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio

Zacks Rank:  
1-Strong Buy **1**

Style Scores:  
 Value |  Growth |  Momentum |  VGM  
Industry Rank:  
Bottom 37% (159 out of 251)

Industry: [Utility - Electric Power](#)

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### Company Summary

Enter Symbol

OTTER TAIL's primary business is the production, transmission, distribution and sale of electric energy. The Company, through its subsidiaries, is also engaged in other businesses which are referred to as Health Services Operations and Diversified Operations.

### General Information

Otter Tail Corporation  
215 S CASCADE ST PO BOX 496

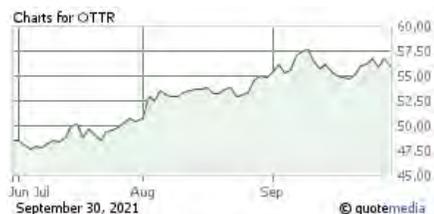
FERGUS FALLS, MN 56538  
Phone: 866-410-8780  
Fax: 218-998-3165  
Web: <http://www.ottertail.com>  
Email: [lhanson@ottertail.com](mailto:lhanson@ottertail.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/1/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.08      |
| Current Year EPS Consensus Estimate    | 3.55      |
| Estimated Long-Term EPS Growth Rate    | 4.70      |
| Next EPS Report Date                   | 11/1/2021 |

### Chart for OTTR



[Interactive Chart](#) | [Fundamental Charts](#)

### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 1.67 |
| 30 Days Ago                           | 1.67 |
| 60 Days Ago                           | 1.50 |
| 90 Days Ago                           | 1.50 |

## Price And Volume Information

|                        |            |
|------------------------|------------|
| Zacks Rank             |            |
| Yesterday's Close      | 56.80      |
| 52 Week High           | 58.60      |
| 52 Week Low            | 35.88      |
| Beta                   | 0.40       |
| 20 Day Moving Average  | 127,867.20 |
| Target Price Consensus | 59.50      |

[OTTR] 30-Day Closing Prices



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | 2.40  |
| 12 Week        | 17.60 |
| YTD            | 33.30 |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | 6.26  |
| 12 Week                            | 17.56 |
| YTD                                | 13.37 |

### Share Information

### Dividend Information

|                                  |           |                               |                    |
|----------------------------------|-----------|-------------------------------|--------------------|
| Shares Outstanding (millions)    | 41.54     | Dividend Yield                | 2.75%              |
| Market Capitalization (millions) | 2,359.43  | Annual Dividend               | \$1.56             |
| Short Ratio                      | NA        | Payout Ratio                  | 0.51               |
| Last Split Date                  | 3/16/2000 | Change in Payout Ratio        | -0.17              |
|                                  |           | Last Dividend Payout / Amount | 8/12/2021 / \$0.39 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |        |
|--------------------|-------|----------------------|---------|----------------------|--------|
| P/E (F1)           | 16.00 | vs. Previous Year    | 140.48% | vs. Previous Year    | 48.17% |
| Trailing 12 Months | 18.56 | vs. Previous Quarter | 38.36%  | vs. Previous Quarter | 9.13%  |
| PEG Ratio          | 3.40  |                      |         |                      |        |
| Price Ratios       |       | ROE                  |         | ROA                  |        |
| Price/Book         | 2.58  | 6/30/21              | 14.41   | 6/30/21              | 4.88   |
| Price/Cash Flow    | 13.11 | 3/31/21              | 11.88   | 3/31/21              | 4.03   |
| Price / Sales      | 2.34  | 12/31/20             | 11.46   | 12/31/20             | 3.91   |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |        |
| 6/30/21            | 0.63  | 6/30/21              | 0.42    | 6/30/21              | 12.57  |
| 3/31/21            | 0.56  | 3/31/21              | 0.36    | 3/31/21              | 11.11  |
| 12/31/20           | 0.54  | 12/31/20             | 0.33    | 12/31/20             | 10.77  |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |        |
| 6/30/21            | 12.57 | 6/30/21              | 14.98   | 6/30/21              | 22.03  |
| 3/31/21            | 11.11 | 3/31/21              | 13.27   | 3/31/21              | 21.39  |
| 12/31/20           | 10.77 | 12/31/20             | 13.04   | 12/31/20             | 21.21  |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |        |
| 6/30/21            | 7.14  | 6/30/21              | 0.68    | 6/30/21              | 40.56  |
| 3/31/21            | 6.81  | 3/31/21              | 0.70    | 3/31/21              | 41.29  |
| 12/31/20           | 6.50  | 12/31/20             | 0.72    | 12/31/20             | 41.76  |

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### Public Service Enterprise Group Incorporated (PEG)

(Delayed Data from NYSE)

**\$60.90 USD**

-0.36 (-0.59%)

Updated Sep 30, 2021 04:03 PM ET

Add to portfolio

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM

Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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[Public Service Enterprise Group Incorporated \(PEG\) Quote Overview](#) » [More Research](#) » [Public Service Enterprise Group Incorporated \(PEG\) Full Company Report](#)

## Company Summary

Incorporated in 1985, Newark, NJ-based Public Service Enterprise Group Inc. (PEG) or PSEG is a diversified energy company. Its operations are mostly located in the Northeastern and Mid-Atlantic parts of the United States. The company principally operates through two key subsidiaries - PSEG Power LLC (Power) and Public Service Electric and Gas Company (PSE&G).

PSEG Power is a major electricity supplier in the Northeastern and Mid-Atlantic regions. The subsidiary integrates its generating operations and gas supply obligations, including wholesale energy, fuel supply and energy trading functions, through its wholly owned ...

[Read Full Company Summary for PEG here](#)

## General Information

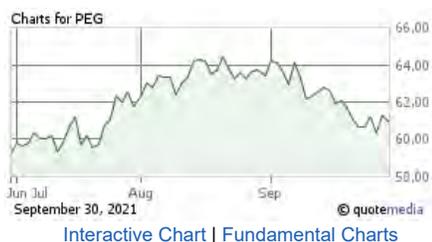
Public Service Enterprise Group Incorporated  
80 PARK PLAZA  
NEWARK, NJ 07102  
Phone: 973-430-7000  
Fax: 973-643-3367  
Web: <http://www.pseg.com>  
Email: [carlotta.chan@pseg.com](mailto:carlotta.chan@pseg.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 10/29/2021               |

## EPS Information

|  |            |
|--|------------|
| Current Quarter EPS Consensus Estimate | 0.90       |
| Current Year EPS Consensus Estimate    | 3.57       |
| Estimated Long-Term EPS Growth Rate    | 3.50       |
| Next EPS Report Date                   | 10/29/2021 |

### Chart for PEG



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 1.50 |
| 30 Days Ago                           | 1.29 |
| 60 Days Ago                           | 1.33 |
| 90 Days Ago                           | 1.33 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 61.26        |
| 52 Week High           | 65.33        |
| 52 Week Low            | 53.77        |
| Beta                   | 0.54         |
| 20 Day Moving Average  | 2,372,662.50 |
| Target Price Consensus | 69.31        |

[PEG] 30-Day Closing Prices



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -5.35 |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -1.77 |

|         |      |         |        |
|---------|------|---------|--------|
| 12 Week | 0.67 | 12 Week | 0.64   |
| YTD     | 5.08 | YTD     | -10.66 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 505.58    |
| Market Capitalization (millions) | 30,971.65 |
| Short Ratio                      | NA        |
| Last Split Date                  | 2/5/2008  |

#### Dividend Information

|                               |                   |
|-------------------------------|-------------------|
| Dividend Yield                | 3.33%             |
| Annual Dividend               | \$2.04            |
| Payout Ratio                  | 0.57              |
| Change in Payout Ratio        | -0.01             |
| Last Dividend Payout / Amount | 9/7/2021 / \$0.51 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 17.14 | vs. Previous Year    | -11.39% | vs. Previous Year    | -8.59%  |
| Trailing 12 Months | 17.06 | vs. Previous Quarter | -45.31% | vs. Previous Quarter | -35.13% |
| PEG Ratio          | 4.95  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 1.95  | 6/30/21              | 11.40   | 6/30/21              | 3.66    |
| Price/Cash Flow    | 9.22  | 3/31/21              | 11.77   | 3/31/21              | 3.77    |
| Price / Sales      | 3.25  | 12/31/20             | 11.13   | 12/31/20             | 3.54    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.71  | 6/30/21              | 0.53    | 6/30/21              | 19.12   |
| 3/31/21            | 0.79  | 3/31/21              | 0.63    | 3/31/21              | 19.27   |
| 12/31/20           | 0.66  | 12/31/20             | 0.50    | 12/31/20             | 18.13   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 15.49 | 6/30/21              | 18.62   | 6/30/21              | 31.41   |
| 3/31/21            | 21.68 | 3/31/21              | 26.51   | 3/31/21              | 32.20   |
| 12/31/20           | 19.84 | 12/31/20             | 23.96   | 12/31/20             | 31.60   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 7.61  | 6/30/21              | 0.97    | 6/30/21              | 49.15   |
| 3/31/21            | 7.55  | 3/31/21              | 0.94    | 3/31/21              | 48.53   |
| 12/31/20           | 7.29  | 12/31/20             | 0.91    | 12/31/20             | 47.56   |

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**Pinnacle West Capital Corporation (PNW)**

(Delayed Data from NYSE)

**\$72.36 USD**

-0.04 (-0.06%)

Updated Sep 30, 2021 04:03 PM ET

Add to portfolio Trades from \$1

Zacks Rank:  
4-Sell

Style Scores:  
B Value | F Growth | B Momentum | C VGM  
Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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[Pinnacle West Capital Corporation \(PNW\) Quote Overview](#) » [More Research](#) » [Pinnacle West Capital Corporation \(PNW\) Full Company Report](#)

**Company Summary**

Phoenix, AZ-based Pinnacle West Capital Corporation was incorporated in 1985. The company provides electricity services (wholesale or retail) in the state of Arizona through its subsidiaries. The company is involved in the generation, transmission and distribution of electricity from coal, nuclear, gas, oil and solar.

The company's only reportable segment is Regulated Electricity. The company derives 100% of its earnings from this segment. The Regulated Electricity segment consists of traditional regulated retail and wholesale electricity businesses and related activities. It includes electricity generation, transmission and distribution.

...

[Read Full Company Summary for PNW here](#)

## General Information

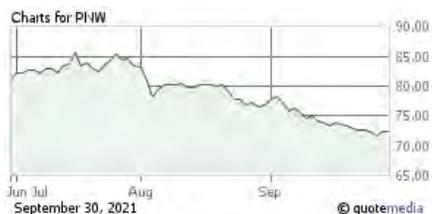
Pinnacle West Capital Corporation  
400 NORTH FIFTH STREET PO BOX 53999  
PHOENIX, AZ 85072  
Phone: 602-250-1000  
Fax: 602-379-2625  
Web: <http://www.pinnaclewest.com>  
Email: [investorrelations@pinnaclewest.com](mailto:investorrelations@pinnaclewest.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 10/29/2021               |

## EPS Information

|  |            |
|--|------------|
| Current Quarter EPS Consensus Estimate | 2.89       |
| Current Year EPS Consensus Estimate    | 4.96       |
| Estimated Long-Term EPS Growth Rate    | 5.00       |
| Next EPS Report Date                   | 10/29/2021 |

### Chart for PNW



[Interactive Chart](#) | [Fundamental Charts](#)

### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 3.14 |
| 30 Days Ago                           | 3.14 |
| 60 Days Ago                           | 2.57 |
| 90 Days Ago                           | 2.57 |

## Price And Volume Information

|                        |            |
|------------------------|------------|
| Zacks Rank             |            |
| Yesterday's Close      | 72.40      |
| 52 Week High           | 91.88      |
| 52 Week Low            | 69.89      |
| Beta                   | 0.30       |
| 20 Day Moving Average  | 935,273.50 |
| Target Price Consensus | 80.71      |

[PNW] 30-Day Closing Prices



% Price Change

% Price Change Relative to S&P 500

|         |        |         |        |
|---------|--------|---------|--------|
| 4 Week  | -6.92  | 4 Week  | -3.40  |
| 12 Week | -13.36 | 12 Week | -13.38 |
| YTD     | -9.44  | YTD     | -22.63 |

#### Share Information

|                                  |          |
|----------------------------------|----------|
| Shares Outstanding (millions)    | 112.79   |
| Market Capitalization (millions) | 8,165.68 |
| Short Ratio                      | NA       |
| Last Split Date                  | NA       |

#### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 4.59%              |
| Annual Dividend               | \$3.32             |
| Payout Ratio                  | 0.65               |
| Change in Payout Ratio        | 0.01               |
| Last Dividend Payout / Amount | 7/30/2021 / \$0.83 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |        |
|--------------------|-------|----------------------|---------|----------------------|--------|
| P/E (F1)           | 14.59 | vs. Previous Year    | 11.70%  | vs. Previous Year    | 7.60%  |
| Trailing 12 Months | 14.11 | vs. Previous Quarter | 496.88% | vs. Previous Quarter | 43.62% |
| PEG Ratio          | 2.92  |                      |         |                      |        |
| Price Ratios       |       | ROE                  |         | ROA                  |        |
| Price/Book         | 1.40  | 6/30/21              | 9.90    | 6/30/21              | 2.86   |
| Price/Cash Flow    | 6.66  | 3/31/21              | 9.62    | 3/31/21              | 2.81   |
| Price / Sales      | 2.21  | 12/31/20             | 9.61    | 12/31/20             | 2.84   |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |        |
| 6/30/21            | 0.75  | 6/30/21              | 0.57    | 6/30/21              | 15.66  |
| 3/31/21            | 0.88  | 3/31/21              | 0.62    | 3/31/21              | 15.36  |
| 12/31/20           | 0.88  | 12/31/20             | 0.64    | 12/31/20             | 15.35  |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |        |
| 6/30/21            | 15.66 | 6/30/21              | 18.86   | 6/30/21              | 51.73  |
| 3/31/21            | 15.36 | 3/31/21              | 18.49   | 3/31/21              | 51.50  |
| 12/31/20           | 15.35 | 12/31/20             | 18.07   | 12/31/20             | 51.09  |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |        |
| 6/30/21            | 5.84  | 6/30/21              | 1.08    | 6/30/21              | 51.98  |
| 3/31/21            | 5.85  | 3/31/21              | 1.11    | 3/31/21              | 52.68  |
| 12/31/20           | 5.79  | 12/31/20             | 1.10    | 12/31/20             | 52.33  |

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### Southern Company The (SO)

(Delayed Data from NYSE)

**\$61.97 USD**

-0.67 (-1.07%)

Updated Sep 30, 2021 04:02 PM ET

Add to portfolio

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM

Industry Rank:  
Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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[Southern Company The \(SO\) Quote Overview](#) » [More Research](#) » [Southern Company The \(SO\) Full Company Report](#)

### Company Summary

Enter Symbol

Founded in 1945, Atlanta, GA-based Southern Company is one of the largest utilities in the United States. The company deals with the generation, transmission and distribution of electricity. Following its merger with AGL Resources on July 1, 2016, Southern Company serves approximately nine million customers through its seven electric and natural gas distribution units.

It serves approximately nine million customers and boasts of a generating capacity of 46,000 megawatts, around 200,000 miles of electric transmission and distribution lines, with more than 80,000 miles of natural gas pipelines.

Southern Company's operations ...

[Read Full Company Summary for SO here](#)

## General Information

Southern Company The  
30 Ivan Allen Jr. Boulevard N.W.  
Atlanta, GA 30308  
Phone: 404-506-5000  
Fax: 404-506-0344  
Web: <http://www.southerncompany.com>  
Email: [apabramo@southernco.com](mailto:apabramo@southernco.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/4/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.21      |
| Current Year EPS Consensus Estimate    | 3.35      |
| Estimated Long-Term EPS Growth Rate    | 4.90      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for SO



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.61 |
| 30 Days Ago                           | 2.64 |
| 60 Days Ago                           | 2.64 |
| 90 Days Ago                           | 2.64 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 62.64        |
| 52 Week High           | 67.54        |
| 52 Week Low            | 53.98        |
| Beta                   | 0.45         |
| 20 Day Moving Average  | 3,944,558.75 |
| Target Price Consensus | 68.90        |



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -5.78 |
| 12 Week        | 1.54  |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -2.22 |
| 12 Week                            | 1.51  |

YTD 1.97 YTD -12.99

**Share Information**

Shares Outstanding (millions) 1,058.83  
Market Capitalization (millions) 66,324.85  
Short Ratio NA  
Last Split Date 3/1/1994

**Dividend Information**

Dividend Yield 4.21%  
Annual Dividend \$2.64  
Payout Ratio 0.75  
Change in Payout Ratio -0.03  
Last Dividend Payout / Amount 8/13/2021 / \$0.66

**Fundamental Ratios**

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 18.70 | vs. Previous Year    | 7.69%   | vs. Previous Year    | 12.51%  |
| Trailing 12 Months | 17.85 | vs. Previous Quarter | -14.29% | vs. Previous Quarter | -12.05% |
| PEG Ratio          | 3.79  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 2.03  | 6/30/21              | 11.43   | 6/30/21              | 3.00    |
| Price/Cash Flow    | 9.01  | 3/31/21              | 11.28   | 3/31/21              | 2.98    |
| Price / Sales      | 3.04  | 12/31/20             | 10.70   | 12/31/20             | 2.84    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.82  | 6/30/21              | 0.65    | 6/30/21              | 17.07   |
| 3/31/21            | 0.82  | 3/31/21              | 0.64    | 3/31/21              | 17.21   |
| 12/31/20           | 0.71  | 12/31/20             | 0.55    | 12/31/20             | 16.89   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 14.47 | 6/30/21              | 16.23   | 6/30/21              | 30.93   |
| 3/31/21            | 15.99 | 3/31/21              | 17.90   | 3/31/21              | 31.21   |
| 12/31/20           | 15.38 | 12/31/20             | 17.16   | 12/31/20             | 30.52   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 5.78  | 6/30/21              | 1.46    | 6/30/21              | 59.15   |
| 3/31/21            | 5.38  | 3/31/21              | 1.41    | 3/31/21              | 58.35   |
| 12/31/20           | 5.15  | 12/31/20             | 1.40    | 12/31/20             | 58.08   |

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**Sempra Energy (SRE)**  
(Delayed Data from NYSE)

**\$126.50 USD**

-0.96 (-0.75%)

Updated Sep 30, 2021 04:03 PM ET

Add to portfolio Trades from \$1

Zacks Rank:  
3-Hold

Style Scores:  
C Value | F Growth | A Momentum |  VGM

Industry Rank:  
Top 35% (88 out of 251)

Industry: [Utility - Gas Distribution](#)

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Sempra Energy (SRE) Quote Overview » More Research » Sempra Energy (SRE) Full Company Report

**Company Summary**

Sempra Energy is a southern California-based energy services holding company involved in the sale, distribution, storage and transportation of electricity and natural gas. The company has recently reorganized its subsidiaries under two operating groups: Sempra Utilities and Sempra Infrastructure. The Sempra Utilities group includes the company's utility operations: Southern California Gas Co. (SoCalGas), San Diego Gas & Electric (SDG&E) and Sempra South American Utilities. The Sempra Infrastructure group includes the company's energy infrastructure development activities, investments and operations: Sempra Mexico, Sempra LNG & Midstream and Sempra Renewable.

Read Full Company Summary for SRE here

## General Information

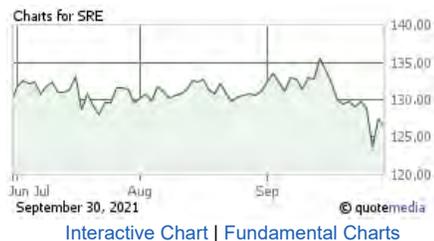
Sempra Energy  
488 8TH AVENUE  
SAN DIEGO, CA 92101  
Phone: 619-696-2000  
Fax: 619-696-2374  
Web: <http://www.sempra.com>  
Email: [investor@sempra.com](mailto:investor@sempra.com)

|                       |                            |
|-----------------------|----------------------------|
| Industry              | Utility - Gas Distribution |
| Sector                | Utilities                  |
| Fiscal Year End       | December                   |
| Last Reported Quarter | 9/30/2021                  |
| Next EPS Date         | 11/4/2021                  |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.65      |
| Current Year EPS Consensus Estimate    | 8.15      |
| Estimated Long-Term EPS Growth Rate    | 4.90      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for SRE



### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.20 |
| 30 Days Ago                           | 2.20 |
| 60 Days Ago                           | 2.20 |
| 90 Days Ago                           | 2.20 |

## Price And Volume Information

|                        |              |
|------------------------|--------------|
| Zacks Rank             |              |
| Yesterday's Close      | 127.46       |
| 52 Week High           | 144.93       |
| 52 Week Low            | 114.66       |
| Beta                   | 0.64         |
| 20 Day Moving Average  | 1,246,512.75 |
| Target Price Consensus | 147.75       |



|                |       |
|----------------|-------|
| % Price Change |       |
| 4 Week         | -4.60 |
| 12 Week        | -4.49 |

|                                    |       |
|------------------------------------|-------|
| % Price Change Relative to S&P 500 |       |
| 4 Week                             | -0.99 |
| 12 Week                            | -4.52 |

YTD 0.04 YTD -16.27

**Share Information**

Shares Outstanding (millions) 319.33  
Market Capitalization (millions) 40,701.59  
Short Ratio NA  
Last Split Date 6/29/1998

**Dividend Information**

Dividend Yield 3.45%  
Annual Dividend \$4.40  
Payout Ratio 0.56  
Change in Payout Ratio -0.05  
Last Dividend Payout / Amount 9/23/2021 / \$2.20

**Fundamental Ratios**

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 15.64 | vs. Previous Year    | -1.21%  | vs. Previous Year    | 8.51%   |
| Trailing 12 Months | 16.36 | vs. Previous Quarter | -44.75% | vs. Previous Quarter | -15.89% |
| PEG Ratio          | 3.20  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 1.59  | 6/30/21              | 10.40   | 6/30/21              | 3.53    |
| Price/Cash Flow    | 9.16  | 3/31/21              | 10.55   | 3/31/21              | 3.51    |
| Price / Sales      | 3.44  | 12/31/20             | 11.23   | 12/31/20             | 3.55    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.51  | 6/30/21              | 0.47    | 6/30/21              | 20.20   |
| 3/31/21            | 0.61  | 3/31/21              | 0.57    | 3/31/21              | 20.41   |
| 12/31/20           | 0.66  | 12/31/20             | 0.61    | 12/31/20             | 21.11   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 18.44 | 6/30/21              | 14.20   | 6/30/21              | 79.99   |
| 3/31/21            | 34.58 | 3/31/21              | 16.03   | 3/31/21              | 79.73   |
| 12/31/20           | 34.27 | 12/31/20             | 13.10   | 12/31/20             | 75.46   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 22.41 | 6/30/21              | 0.91    | 6/30/21              | 46.23   |
| 3/31/21            | 22.60 | 3/31/21              | 0.91    | 3/31/21              | 46.24   |
| 12/31/20           | 22.99 | 12/31/20             | 1.00    | 12/31/20             | 46.63   |

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### WEC Energy Group, Inc. (WEC)

(Delayed Data from NYSE)

**\$88.20 USD**

-0.81 (-0.91%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from **\$1**

Zacks Rank:

3-Hold

Style Scores:

Value |  Growth |  Momentum |  VGM

Industry Rank:

Bottom 37% (159 out of 251)

Industry: **Utility - Electric Power**

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[WEC Energy Group, Inc. \(WEC\) Quote Overview](#) » [More Research](#) » [WEC Energy Group, Inc. \(WEC\) Full Company Report](#)

## Company Summary

Enter Symbol

WEC Energy Group is a diversified holding company, engaged in the generation and distribution of electricity in southeastern, east central and northern Wisconsin, as well as in the upper peninsula of Michigan.

The company also distributes natural gas; owns, develops and operates coal, oil, gas and renewable fuel-based electricity generating facilities; and invests in other energy-related entities. It also develops and invests in real estate.

WEC Energy was founded in 1981 and is headquartered in Milwaukee, WI.

In June 2015, Wisconsin Energy Corporation ...

[Read Full Company Summary for WEC here](#)

## General Information

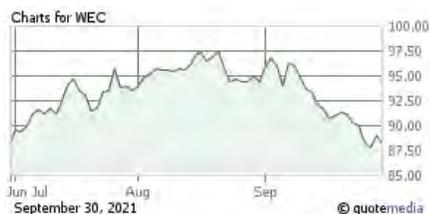
WEC Energy Group, Inc.  
231 WEST MICHIGAN STREET P O BOX 1331  
MILWAUKEE, WI 53201  
Phone: 414-221-2345  
Fax: NA  
Web: <http://www.wecenergygroup.com>  
Email: [wec.institutional-investor-relations.contact@wecenergygroup.com](mailto:wec.institutional-investor-relations.contact@wecenergygroup.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/2/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 0.76      |
| Current Year EPS Consensus Estimate    | 4.06      |
| Estimated Long-Term EPS Growth Rate    | 6.30      |
| Next EPS Report Date                   | 11/2/2021 |

### Chart for WEC



[Interactive Chart](#) | [Fundamental Charts](#)

### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.57 |
| 30 Days Ago                           | 2.38 |
| 60 Days Ago                           | 2.38 |
| 90 Days Ago                           | 2.38 |

## Price And Volume Information

|                        |                                      |
|------------------------|--------------------------------------|
| Zacks Rank             | <span style="color: green;">▲</span> |
| Yesterday's Close      | 89.01                                |
| 52 Week High           | 106.85                               |
| 52 Week Low            | 80.55                                |
| Beta                   | 0.18                                 |
| 20 Day Moving Average  | 1,009,660.63                         |
| Target Price Consensus | 97.40                                |

[WEC] 30-Day Closing Prices



% Price Change

% Price Change Relative to S&P 500

|         |       |         |        |
|---------|-------|---------|--------|
| 4 Week  | -7.18 | 4 Week  | -3.68  |
| 12 Week | -3.03 | 12 Week | -3.06  |
| YTD     | -3.28 | YTD     | -17.70 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 315.43    |
| Market Capitalization (millions) | 28,076.87 |
| Short Ratio                      | NA        |
| Last Split Date                  | 3/2/2011  |

#### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 3.04%              |
| Annual Dividend               | \$2.71             |
| Payout Ratio                  | 0.66               |
| Change in Payout Ratio        | -0.01              |
| Last Dividend Payout / Amount | 8/12/2021 / \$0.68 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 21.94 | vs. Previous Year    | 14.47%  | vs. Previous Year    | 8.23%   |
| Trailing 12 Months | 21.82 | vs. Previous Quarter | -45.96% | vs. Previous Quarter | -37.72% |
| PEG Ratio          | 3.50  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 2.55  | 6/30/21              | 12.00   | 6/30/21              | 3.50    |
| Price/Cash Flow    | 12.90 | 3/31/21              | 11.83   | 3/31/21              | 3.47    |
| Price / Sales      | 3.53  | 12/31/20             | 11.41   | 12/31/20             | 3.37    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.68  | 6/30/21              | 0.54    | 6/30/21              | 16.26   |
| 3/31/21            | 0.63  | 3/31/21              | 0.54    | 3/31/21              | 16.08   |
| 12/31/20           | 0.50  | 12/31/20             | 0.37    | 12/31/20             | 16.58   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 16.26 | 6/30/21              | 18.94   | 6/30/21              | 34.87   |
| 3/31/21            | 16.08 | 3/31/21              | 18.81   | 3/31/21              | 34.67   |
| 12/31/20           | 16.58 | 12/31/20             | 19.74   | 12/31/20             | 33.71   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 10.44 | 6/30/21              | 1.15    | 6/30/21              | 53.51   |
| 3/31/21            | 10.20 | 3/31/21              | 1.13    | 3/31/21              | 52.90   |
| 12/31/20           | 8.88  | 12/31/20             | 1.10    | 12/31/20             | 52.38   |

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**Xcel Energy Inc. (XEL)**

(Delayed Data from NSDQ)

**\$62.50 USD**

-0.17 (-0.27%)

Updated Sep 30, 2021 04:00 PM ET

Add to portfolio Trades from \$1

Zacks Rank:  
3-Hold

Style Scores:  
 Value |  Growth |  Momentum |  VGM  
 Industry Rank:  
 Bottom 37% (159 out of 251)

Industry: Utility - Electric Power

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[Xcel Energy Inc. \(XEL\) Quote Overview](#) » [More Research](#) » [Xcel Energy Inc. \(XEL\) Full Company Report](#)

**Company Summary**

Minneapolis, MN-based Xcel Energy Inc. was founded in 1909 and is a holding company. Xcel with subsidiaries engaged primarily in the utility business. The company has operations in eight states – Colorado, Michigan, Minnesota, New Mexico, North Dakota, South Dakota, Texas and Wisconsin.

The details of Xcel Energy's segments are mentioned below:

Electric: This segment contributed 85% or \$9,802 million to total revenues in 2020.

Natural Gas: The segment contributed 14.2% or \$1,636 million to total revenues in 2020.

Other: This is a non-operating segment, which includes ...

[Read Full Company Summary for XEL here](#)

## General Information

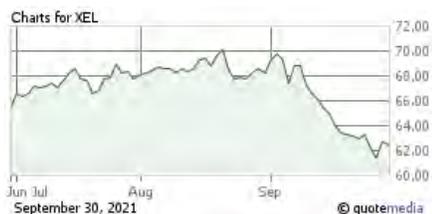
Xcel Energy Inc.  
414 NICOLLET MALL  
MINNEAPOLIS, MN 55401  
Phone: 612-330-5500  
Fax: 612-330-5688  
Web: <http://www.xcelenergy.com>  
Email: [paul.a.johnson@xcelenergy.com](mailto:paul.a.johnson@xcelenergy.com)

|                       |                          |
|-----------------------|--------------------------|
| Industry              | Utility - Electric Power |
| Sector                | Utilities                |
| Fiscal Year End       | December                 |
| Last Reported Quarter | 9/30/2021                |
| Next EPS Date         | 11/4/2021                |

## EPS Information

|  |           |
|--|-----------|
| Current Quarter EPS Consensus Estimate | 1.20      |
| Current Year EPS Consensus Estimate    | 2.98      |
| Estimated Long-Term EPS Growth Rate    | 6.10      |
| Next EPS Report Date                   | 11/4/2021 |

### Chart for XEL



[Interactive Chart](#) | [Fundamental Charts](#)

### Consensus Recommendations

|                                       |      |
|---------------------------------------|------|
| Current (1=Strong Buy, 5=Strong Sell) | 2.61 |
| 30 Days Ago                           | 2.61 |
| 60 Days Ago                           | 2.66 |
| 90 Days Ago                           | 2.66 |

## Price And Volume Information

|                        |                                      |
|------------------------|--------------------------------------|
| Zacks Rank             | <span style="color: green;">▲</span> |
| Yesterday's Close      | 62.67                                |
| 52 Week High           | 76.44                                |
| 52 Week Low            | 57.23                                |
| Beta                   | 0.29                                 |
| 20 Day Moving Average  | 2,922,831.75                         |
| Target Price Consensus | 73.33                                |

[XEL] 30-Day Closing Prices



% Price Change

% Price Change Relative to S&P 500

|         |        |         |        |
|---------|--------|---------|--------|
| 4 Week  | -10.15 | 4 Week  | -6.76  |
| 12 Week | -7.42  | 12 Week | -7.44  |
| YTD     | -6.00  | YTD     | -20.50 |

#### Share Information

|                                  |           |
|----------------------------------|-----------|
| Shares Outstanding (millions)    | 538.44    |
| Market Capitalization (millions) | 33,743.82 |
| Short Ratio                      | NA        |
| Last Split Date                  | 6/2/1998  |

#### Dividend Information

|                               |                    |
|-------------------------------|--------------------|
| Dividend Yield                | 2.92%              |
| Annual Dividend               | \$1.83             |
| Payout Ratio                  | 0.62               |
| Change in Payout Ratio        | -0.01              |
| Last Dividend Payout / Amount | 9/14/2021 / \$0.46 |

## Fundamental Ratios

| P/E                |       | EPS Growth           |         | Sales Growth         |         |
|--------------------|-------|----------------------|---------|----------------------|---------|
| P/E (F1)           | 21.00 | vs. Previous Year    | 7.41%   | vs. Previous Year    | 18.64%  |
| Trailing 12 Months | 21.39 | vs. Previous Quarter | -13.43% | vs. Previous Quarter | -13.36% |
| PEG Ratio          | 3.43  |                      |         |                      |         |
| Price Ratios       |       | ROE                  |         | ROA                  |         |
| Price/Book         | 2.28  | 6/30/21              | 10.81   | 6/30/21              | 2.83    |
| Price/Cash Flow    | 9.26  | 3/31/21              | 10.91   | 3/31/21              | 2.83    |
| Price / Sales      | 2.65  | 12/31/20             | 10.70   | 12/31/20             | 2.78    |
| Current Ratio      |       | Quick Ratio          |         | Operating Margin     |         |
| 6/30/21            | 0.84  | 6/30/21              | 0.74    | 6/30/21              | 12.28   |
| 3/31/21            | 0.88  | 3/31/21              | 0.79    | 3/31/21              | 12.56   |
| 12/31/20           | 0.77  | 12/31/20             | 0.65    | 12/31/20             | 12.78   |
| Net Margin         |       | Pre-Tax Margin       |         | Book Value           |         |
| 6/30/21            | 12.28 | 6/30/21              | 11.91   | 6/30/21              | 27.48   |
| 3/31/21            | 12.56 | 3/31/21              | 12.39   | 3/31/21              | 27.31   |
| 12/31/20           | 12.78 | 12/31/20             | 12.73   | 12/31/20             | 27.74   |
| Inventory Turnover |       | Debt-to-Equity       |         | Debt to Capital      |         |
| 6/30/21            | 15.01 | 6/30/21              | 1.45    | 6/30/21              | 59.22   |
| 3/31/21            | 14.32 | 3/31/21              | 1.46    | 3/31/21              | 59.36   |
| 12/31/20           | 12.98 | 12/31/20             | 1.35    | 12/31/20             | 57.41   |

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# BLUE CHIP FINANCIAL FORECASTS

Top Analysts' Forecasts Of  
U.S. And Foreign Interest Rates,  
Currency Values And The  
Factors That Influence Them.

Vol. 40, No.9  
September 2021



2 ■ BLUE CHIP FINANCIAL FORECASTS ■ SEPTEMBER 1, 2021

Consensus Forecasts of U.S. Interest Rates and Key Assumptions

| Interest Rates          | Average For Week Ending |        |        |       | Average For Month |      |      |         | Latest Qtr<br>2Q 2021 | Consensus Forecasts-Quarterly |         |         |         |         |         |
|-------------------------|-------------------------|--------|--------|-------|-------------------|------|------|---------|-----------------------|-------------------------------|---------|---------|---------|---------|---------|
|                         | Aug 27                  | Aug 20 | Aug 13 | Aug 6 | Jul               | Jun  | May  | 2Q 2021 |                       | 3Q 2021                       | 4Q 2021 | 1Q 2022 | 2Q 2022 | 3Q 2022 | 4Q 2022 |
| Federal Funds Rate      | 0.09                    | 0.10   | 0.10   | 0.09  | 0.10              | 0.08 | 0.06 | 0.07    | 0.1                   | 0.1                           | 0.1     | 0.1     | 0.1     | 0.1     | 0.1     |
| Prime Rate              | 3.25                    | 3.25   | 3.25   | 3.25  | 3.25              | 3.25 | 3.25 | 3.25    | 3.25                  | 3.3                           | 3.3     | 3.3     | 3.3     | 3.3     | 3.3     |
| LIBOR, 3-mo.            | 0.12                    | 0.13   | 0.12   | 0.12  | 0.13              | 0.13 | 0.15 | 0.16    | 0.16                  | 0.2                           | 0.2     | 0.3     | 0.3     | 0.3     | 0.3     |
| Commercial Paper, 1-mo. | 0.05                    | 0.06   | 0.06   | 0.05  | 0.05              | 0.04 | 0.10 | 0.06    | 0.06                  | 0.1                           | 0.1     | 0.1     | 0.1     | 0.1     | 0.1     |
| Treasury bill, 3-mo.    | 0.05                    | 0.06   | 0.06   | 0.05  | 0.05              | 0.04 | 0.02 | 0.03    | 0.03                  | 0.1                           | 0.1     | 0.1     | 0.1     | 0.1     | 0.1     |
| Treasury bill, 6-mo.    | 0.06                    | 0.05   | 0.06   | 0.06  | 0.05              | 0.05 | 0.04 | 0.04    | 0.04                  | 0.1                           | 0.1     | 0.1     | 0.1     | 0.1     | 0.1     |
| Treasury bill, 1 yr.    | 0.07                    | 0.07   | 0.08   | 0.08  | 0.08              | 0.07 | 0.05 | 0.06    | 0.06                  | 0.1                           | 0.1     | 0.2     | 0.2     | 0.2     | 0.2     |
| Treasury note, 2 yr.    | 0.23                    | 0.22   | 0.23   | 0.19  | 0.22              | 0.20 | 0.16 | 0.17    | 0.17                  | 0.2                           | 0.3     | 0.4     | 0.5     | 0.5     | 0.5     |
| Treasury note, 5 yr.    | 0.81                    | 0.78   | 0.81   | 0.69  | 0.76              | 0.84 | 0.82 | 0.84    | 0.84                  | 0.8                           | 0.9     | 1.1     | 1.2     | 1.3     | 1.4     |
| Treasury note, 10 yr.   | 1.31                    | 1.26   | 1.34   | 1.22  | 1.32              | 1.52 | 1.62 | 1.59    | 1.59                  | 1.4                           | 1.6     | 1.7     | 1.8     | 1.9     | 2.0     |
| Treasury note, 30 yr.   | 1.92                    | 1.90   | 1.98   | 1.87  | 1.94              | 2.16 | 2.32 | 2.26    | 2.26                  | 2.1                           | 2.2     | 2.3     | 2.5     | 2.5     | 2.6     |
| Corporate Aaa bond      | 2.72                    | 2.70   | 2.79   | 2.67  | 2.72              | 2.91 | 3.06 | 3.00    | 3.00                  | 2.7                           | 2.9     | 3.0     | 3.1     | 3.2     | 3.3     |
| Corporate Baa bond      | 3.17                    | 3.15   | 3.23   | 3.11  | 3.17              | 3.35 | 3.52 | 3.46    | 3.46                  | 3.4                           | 3.7     | 3.9     | 4.0     | 4.1     | 4.2     |
| State & Local bonds     | 2.64                    | 2.65   | 2.65   | 2.63  | 2.60              | 2.64 | 2.64 | 2.65    | 2.65                  | 2.3                           | 2.5     | 2.5     | 2.6     | 2.7     | 2.7     |
| Home mortgage rate      | 2.87                    | 2.86   | 2.87   | 2.77  | 2.87              | 2.98 | 2.96 | 3.00    | 3.00                  | 3.0                           | 3.1     | 3.2     | 3.3     | 3.5     | 3.5     |

| Key Assumptions      | History |         |         |         | Consensus Forecasts-Quarterly |         |         |         |
|----------------------|---------|---------|---------|---------|-------------------------------|---------|---------|---------|
|                      | 3Q 2019 | 4Q 2019 | 1Q 2020 | 2Q 2020 | 3Q 2020                       | 4Q 2020 | 1Q 2021 | 2Q 2021 |
| Fed's AFE \$ Index   | 110.6   | 110.5   | 111.4   | 112.4   | 107.3                         | 105.2   | 103.4   | 102.9   |
| Real GDP             | 2.8     | 1.9     | -5.1    | -31.2   | 33.8                          | 4.5     | 6.3     | 6.6     |
| GDP Price Index      | 1.4     | 1.5     | 1.6     | -1.5    | 3.6                           | 2.2     | 4.3     | 6.1     |
| Consumer Price Index | 1.3     | 2.6     | 1.0     | -3.1    | 4.7                           | 2.4     | 3.7     | 8.4     |
| PCE Price Index      | 1.1     | 1.7     | 1.3     | -1.6    | 3.7                           | 1.5     | 3.8     | 6.5     |

Forecasts for interest rates and the Federal Reserve's Major Currency Index represent averages for the quarter. Forecasts for Real GDP, GDP Price Index, PCE Price Index, Consumer Price Index are seasonally-adjusted annual rates of change (sar). Individual panel members' forecasts are on pages 4 through 9. Historical data - Treasury yields from Bank of America-Merrill Lynch, A-rated, yield to maturity; Mortgage rates from Freddie Mac, 30-year, fixed; LIBOR, quotes from Intercontinental Exchange; PCE Price Index, quotes from the Bureau of Economic Analysis.

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-159:**

(Supplemental) Provide a copy of Mr. Messner's exhibits from his direct testimony in Excel format with all formulas intact. .

**Response CA 1-159:**

See the folder in iManage titled Witness Electronic Schedules, Exhibits and Workpapers.

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-160:**

(Supplemental) Provide a copy of all sources referenced in Mr. Messner's direct testimony.

**Response CA 1-160:**

Please see CA 1-160 Attachments 1 & 2 for Mr. Messner's exhibits from his direct testimony in Excel format with all formulas intact.

Kingsport Exhibit No. 1  
Witness: FDM  
Page 1 of 1

## KINGSPORT POWER COMPANY

### Capital Structure and Cost of Capital June 30, 2021

|                  | <b>Amount</b>      |             |                | <b>Weighted</b> |
|------------------|--------------------|-------------|----------------|-----------------|
|                  | <b>Outstanding</b> | <b>Cost</b> | <b>Weight</b>  | <b>Return</b>   |
| Long-Term Debt   | \$ 65,000          | 3.14%       | 42.49%         | 1.33%           |
| Short-Term Debt  | \$ 13,173          | 0.45%       | 8.61%          | 0.04%           |
| Preferred Equity | \$ -               | 0.00%       | 0.00%          | 0.00%           |
| Common Equity    | \$ 74,801          | 10.20%      | 48.90%         | 4.99%           |
| <b>TOTAL</b>     | <b>\$ 152,974</b>  |             | <b>100.00%</b> | <b>6.36%</b>    |

\$ in thousands

**Cost of Long-Term Debt**

| <b>Description</b>                   | <b>Amount</b>     | <b>Coupon</b> | <b>Date of Offering</b> | <b>Date of Maturity</b> | <b>Annual Cost Of Debt</b> |
|--------------------------------------|-------------------|---------------|-------------------------|-------------------------|----------------------------|
| Senior Notes, Series A               | 20,000,000        | 3.42%         | 1/17/2017               | 2/1/2027                | \$ 684,000                 |
| Senior Notes, Series B               | 10,000,000        | 3.19%         | 9/29/2017               | 9/29/2027               | \$ 319,000                 |
| Senior Notes, Series C               | 9,000,000         | 3.35%         | 6/19/2019               | 6/15/2029               | \$ 301,500                 |
| Senior Notes, Series D               | 26,000,000        | 2.84%         | 10/1/2020               | 10/1/2040               | \$ 738,400                 |
|                                      | <b>65,000,000</b> |               |                         |                         | <b>\$ 2,042,900</b>        |
| <b>Weighted Average Cost of Debt</b> |                   |               |                         |                         | <b>3.14%</b>               |

**KINGSPORT POWER COMPANY**

\$20,000,000 3.42% Senior Notes, Series A, due 2027

Stated Maturity: February 1, 2027

Interest Rate: 3.42%

Principal Amount: \$20,000,000

Issue Date: January 17, 2017

**KINGSPORT POWER COMPANY**

\$10,000,000 3.19% Senior Notes, Series B, due 2027

Stated Maturity: September 29, 2027

Interest Rate: 3.19%

Principal Amount: \$10,000,000

Issue Date: September 29, 2017

**KINGSPORT POWER COMPANY**

\$9,000,000 3.35% Senior Notes, Series C, due 2029

Stated Maturity: June 15, 2029

Interest Rate: 3.35%

Principal Amount: \$9,000,000

Issue Date: June 19, 2019

**KINGSPORT POWER COMPANY**

\$26,000,000 2.84% Senior Notes, Series D, due 2040

Stated Maturity: October 1, 2040

Interest Rate: 2.84%

Principal Amount: \$26,000,000

Issue Date: October 1, 2020

| Consolidated Description | Date      | Effective Borrowed Interest Rate | Effective Invested Interest Rate | Corp Total          | Corp Borrowings   | Corp Loans | Daily Interest Expense (230 & 260) |
|--------------------------|-----------|----------------------------------|----------------------------------|---------------------|-------------------|------------|------------------------------------|
| Kingsport Power Co       | 7/1/2020  | 0.5378%                          |                                  | -\$ (20,599,575.49) | (\$20,599,575.49) | -          | (307.71)                           |
| Kingsport Power Co       | 7/2/2020  | 0.5378%                          |                                  | -\$ (21,200,577.01) | (\$21,200,577.01) | -          | (316.69)                           |
| Kingsport Power Co       | 7/3/2020  | 0.5378%                          |                                  | -\$ (21,051,547.33) | (\$21,051,547.33) | -          | (314.46)                           |
| Kingsport Power Co       | 7/4/2020  | 0.5377%                          |                                  | -\$ (21,051,861.79) | (\$21,051,861.79) | -          | (314.46)                           |
| Kingsport Power Co       | 7/5/2020  | 0.5378%                          |                                  | -\$ (21,052,176.25) | (\$21,052,176.25) | -          | (314.47)                           |
| Kingsport Power Co       | 7/6/2020  | 0.5377%                          |                                  | -\$ (19,078,329.60) | (\$19,078,329.60) | -          | (284.98)                           |
| Kingsport Power Co       | 7/7/2020  | 0.5412%                          |                                  | -\$ (17,814,698.07) | (\$17,814,698.07) | -          | (267.82)                           |
| Kingsport Power Co       | 7/8/2020  | 0.5367%                          |                                  | -\$ (17,386,534.60) | (\$17,386,534.60) | -          | (259.22)                           |
| Kingsport Power Co       | 7/9/2020  | 0.5367%                          |                                  | -\$ (15,792,277.80) | (\$15,792,277.80) | -          | (235.45)                           |
| Kingsport Power Co       | 7/10/2020 | 0.5429%                          |                                  | -\$ (15,420,351.72) | (\$15,420,351.72) | -          | (232.53)                           |
| Kingsport Power Co       | 7/11/2020 | 0.5429%                          |                                  | -\$ (15,420,584.25) | (\$15,420,584.25) | -          | (232.53)                           |
| Kingsport Power Co       | 7/12/2020 | 0.5429%                          |                                  | -\$ (15,420,816.78) | (\$15,420,816.78) | -          | (232.54)                           |
| Kingsport Power Co       | 7/13/2020 | 0.5504%                          |                                  | -\$ (14,572,003.68) | (\$14,572,003.68) | -          | (222.77)                           |
| Kingsport Power Co       | 7/14/2020 | 0.5573%                          |                                  | -\$ (13,701,523.05) | (\$13,701,523.05) | -          | (212.09)                           |
| Kingsport Power Co       | 7/15/2020 | 0.5572%                          |                                  | -\$ (13,120,875.56) | (\$13,120,875.56) | -          | (203.10)                           |
| Kingsport Power Co       | 7/16/2020 | 0.5573%                          |                                  | -\$ (11,045,470.39) | (\$11,045,470.39) | -          | (171.00)                           |
| Kingsport Power Co       | 7/17/2020 | 0.5612%                          |                                  | -\$ (10,323,612.58) | (\$10,323,612.58) | -          | (160.93)                           |
| Kingsport Power Co       | 7/18/2020 | 0.5612%                          |                                  | -\$ (10,323,773.51) | (\$10,323,773.51) | -          | (160.93)                           |
| Kingsport Power Co       | 7/19/2020 | 0.5612%                          |                                  | -\$ (10,323,934.44) | (\$10,323,934.44) | -          | (160.93)                           |
| Kingsport Power Co       | 7/20/2020 | 0.5459%                          |                                  | -\$ (10,145,989.92) | (\$10,145,989.92) | -          | (153.84)                           |
| Kingsport Power Co       | 7/21/2020 | 0.5666%                          |                                  | -\$ (24,166,028.47) | (\$24,166,028.47) | -          | (380.38)                           |
| Kingsport Power Co       | 7/22/2020 | 0.5591%                          |                                  | -\$ (24,121,821.78) | (\$24,121,821.78) | -          | (374.65)                           |
| Kingsport Power Co       | 7/23/2020 | 0.5622%                          |                                  | -\$ (24,005,630.95) | (\$24,005,630.95) | -          | (374.86)                           |
| Kingsport Power Co       | 7/24/2020 | 0.5622%                          |                                  | -\$ (23,811,333.57) | (\$23,811,333.57) | -          | (371.83)                           |
| Kingsport Power Co       | 7/25/2020 | 0.5622%                          |                                  | -\$ (23,811,705.40) | (\$23,811,705.40) | -          | (371.83)                           |
| Kingsport Power Co       | 7/26/2020 | 0.5621%                          |                                  | -\$ (23,812,077.23) | (\$23,812,077.23) | -          | (371.83)                           |
| Kingsport Power Co       | 7/27/2020 | 0.5652%                          |                                  | -\$ (23,647,666.68) | (\$23,647,666.68) | -          | (371.28)                           |
| Kingsport Power Co       | 7/28/2020 | 0.5684%                          |                                  | -\$ (24,012,410.66) | (\$24,012,410.66) | -          | (379.10)                           |
| Kingsport Power Co       | 7/29/2020 | 0.5334%                          |                                  | -\$ (24,191,301.46) | (\$24,191,301.46) | -          | (358.43)                           |
| Kingsport Power Co       | 7/30/2020 | 0.5124%                          |                                  | -\$ (24,036,285.71) | (\$24,036,285.71) | -          | (342.13)                           |
| Kingsport Power Co       | 7/31/2020 | 0.5124%                          |                                  | -\$ (23,203,648.48) | (\$23,203,648.48) | -          | (330.27)                           |
| Kingsport Power Co       | 8/1/2020  | 0.5124%                          |                                  | -\$ (23,203,978.75) | (\$23,203,978.75) | -          | (330.27)                           |
| Kingsport Power Co       | 8/2/2020  | 0.5124%                          |                                  | -\$ (23,204,309.02) | (\$23,204,309.02) | -          | (330.28)                           |
| Kingsport Power Co       | 8/3/2020  | 0.5137%                          |                                  | -\$ (23,271,422.96) | (\$23,271,422.96) | -          | (332.07)                           |
| Kingsport Power Co       | 8/4/2020  | 0.5232%                          |                                  | -\$ (23,219,764.40) | (\$23,219,764.40) | -          | (337.44)                           |
| Kingsport Power Co       | 8/5/2020  | 0.5280%                          |                                  | -\$ (23,350,095.92) | (\$23,350,095.92) | -          | (342.49)                           |
| Kingsport Power Co       | 8/6/2020  | 0.5399%                          |                                  | -\$ (20,383,416.03) | (\$20,383,416.03) | -          | (305.69)                           |
| Kingsport Power Co       | 8/7/2020  | 0.5399%                          |                                  | -\$ (20,248,772.32) | (\$20,248,772.32) | -          | (303.67)                           |
| Kingsport Power Co       | 8/8/2020  | 0.5399%                          |                                  | -\$ (20,249,075.99) | (\$20,249,075.99) | -          | (303.67)                           |
| Kingsport Power Co       | 8/9/2020  | 0.5399%                          |                                  | -\$ (20,249,379.66) | (\$20,249,379.66) | -          | (303.67)                           |
| Kingsport Power Co       | 8/10/2020 | 0.5302%                          |                                  | -\$ (19,225,645.18) | (\$19,225,645.18) | -          | (283.15)                           |
| Kingsport Power Co       | 8/11/2020 | 0.5117%                          |                                  | -\$ (16,960,442.35) | (\$16,960,442.35) | -          | (241.08)                           |
| Kingsport Power Co       | 8/12/2020 | 0.5070%                          |                                  | -\$ (16,532,573.39) | (\$16,532,573.39) | -          | (232.84)                           |
| Kingsport Power Co       | 8/13/2020 | 0.5005%                          |                                  | -\$ (18,250,099.11) | (\$18,250,099.11) | -          | (253.72)                           |
| Kingsport Power Co       | 8/14/2020 | 0.6017%                          |                                  | -\$ (18,046,390.20) | (\$18,046,390.20) | -          | (301.61)                           |
| Kingsport Power Co       | 8/15/2020 | 0.6017%                          |                                  | -\$ (18,046,691.81) | (\$18,046,691.81) | -          | (301.61)                           |
| Kingsport Power Co       | 8/16/2020 | 0.6016%                          |                                  | -\$ (18,046,993.42) | (\$18,046,993.42) | -          | (301.61)                           |
| Kingsport Power Co       | 8/17/2020 | 0.6289%                          |                                  | -\$ (16,671,370.05) | (\$16,671,370.05) | -          | (291.26)                           |
| Kingsport Power Co       | 8/18/2020 | 0.6408%                          |                                  | -\$ (14,597,906.50) | (\$14,597,906.50) | -          | (259.84)                           |
| Kingsport Power Co       | 8/19/2020 | 0.6680%                          |                                  | -\$ (14,340,878.92) | (\$14,340,878.92) | -          | (266.12)                           |
| Kingsport Power Co       | 8/20/2020 | 0.6680%                          |                                  | -\$ (17,024,555.35) | (\$17,024,555.35) | -          | (315.91)                           |
| Kingsport Power Co       | 8/21/2020 | 0.6680%                          |                                  | -\$ (26,144,414.65) | (\$26,144,414.65) | -          | (485.14)                           |
| Kingsport Power Co       | 8/22/2020 | 0.6680%                          |                                  | -\$ (26,144,899.79) | (\$26,144,899.79) | -          | (485.15)                           |
| Kingsport Power Co       | 8/23/2020 | 0.6680%                          |                                  | -\$ (26,145,384.94) | (\$26,145,384.94) | -          | (485.16)                           |
| Kingsport Power Co       | 8/24/2020 | 0.6680%                          |                                  | -\$ (25,834,784.80) | (\$25,834,784.80) | -          | (479.40)                           |
| Kingsport Power Co       | 8/25/2020 | 0.6680%                          |                                  | -\$ (25,670,191.70) | (\$25,670,191.70) | -          | (476.34)                           |
| Kingsport Power Co       | 8/26/2020 | 0.7291%                          |                                  | -\$ (25,474,575.53) | (\$25,474,575.53) | -          | (515.93)                           |
| Kingsport Power Co       | 8/27/2020 | 0.7044%                          |                                  | -\$ (25,296,338.22) | (\$25,296,338.22) | -          | (494.94)                           |
| Kingsport Power Co       | 8/28/2020 | 0.6473%                          |                                  | -\$ (25,330,249.91) | (\$25,330,249.91) | -          | (455.48)                           |
| Kingsport Power Co       | 8/29/2020 | 0.6473%                          |                                  | -\$ (25,330,705.39) | (\$25,330,705.39) | -          | (455.49)                           |
| Kingsport Power Co       | 8/30/2020 | 0.6473%                          |                                  | -\$ (25,331,160.88) | (\$25,331,160.88) | -          | (455.49)                           |
| Kingsport Power Co       | 8/31/2020 | 0.6473%                          |                                  | -\$ (22,355,341.90) | (\$22,355,341.90) | -          | (401.99)                           |
| Kingsport Power Co       | 9/1/2020  | 0.6473%                          |                                  | -\$ (22,207,775.59) | (\$22,207,775.59) | -          | (399.33)                           |
| Kingsport Power Co       | 9/2/2020  | 0.6473%                          |                                  | -\$ (20,344,826.46) | (\$20,344,826.46) | -          | (365.83)                           |
| Kingsport Power Co       | 9/3/2020  | 0.6203%                          |                                  | -\$ (20,115,390.05) | (\$20,115,390.05) | -          | (346.62)                           |
| Kingsport Power Co       | 9/4/2020  | 0.5885%                          |                                  | -\$ (15,536,526.80) | (\$15,536,526.80) | -          | (253.99)                           |
| Kingsport Power Co       | 9/5/2020  | 0.5885%                          |                                  | -\$ (15,536,780.79) | (\$15,536,780.79) | -          | (253.99)                           |
| Kingsport Power Co       | 9/6/2020  | 0.5885%                          |                                  | -\$ (15,537,034.78) | (\$15,537,034.78) | -          | (254.00)                           |
| Kingsport Power Co       | 9/7/2020  | 0.5885%                          |                                  | -\$ (15,537,288.78) | (\$15,537,288.78) | -          | (254.00)                           |
| Kingsport Power Co       | 9/8/2020  | 0.5885%                          |                                  | -\$ (14,880,619.67) | (\$14,880,619.67) | -          | (243.27)                           |
| Kingsport Power Co       | 9/9/2020  | 0.5885%                          |                                  | -\$ (14,376,524.81) | (\$14,376,524.81) | -          | (235.02)                           |
| Kingsport Power Co       | 9/10/2020 | 0.5885%                          |                                  | -\$ (15,454,264.50) | (\$15,454,264.50) | -          | (252.65)                           |
| Kingsport Power Co       | 9/11/2020 | 0.5885%                          |                                  | -\$ (14,568,487.90) | (\$14,568,487.90) | -          | (238.17)                           |
| Kingsport Power Co       | 9/12/2020 | 0.5885%                          |                                  | -\$ (14,568,726.07) | (\$14,568,726.07) | -          | (238.17)                           |
| Kingsport Power Co       | 9/13/2020 | 0.5885%                          |                                  | -\$ (14,568,964.24) | (\$14,568,964.24) | -          | (238.17)                           |
| Kingsport Power Co       | 9/14/2020 | 0.5885%                          |                                  | -\$ (13,174,883.35) | (\$13,174,883.35) | -          | (215.38)                           |
| Kingsport Power Co       | 9/15/2020 | 0.5885%                          |                                  | -\$ (12,125,568.08) | (\$12,125,568.08) | -          | (198.23)                           |
| Kingsport Power Co       | 9/16/2020 | 0.5885%                          |                                  | -\$ (11,497,355.87) | (\$11,497,355.87) | -          | (187.96)                           |
| Kingsport Power Co       | 9/17/2020 | 0.5461%                          |                                  | -\$ (9,505,976.70)  | (\$9,505,976.70)  | -          | (144.20)                           |
| Kingsport Power Co       | 9/18/2020 | 0.5461%                          |                                  | -\$ (9,122,170.00)  | (\$9,122,170.00)  | -          | (138.39)                           |
| Kingsport Power Co       | 9/19/2020 | 0.5461%                          |                                  | -\$ (9,122,308.39)  | (\$9,122,308.39)  | -          | (138.39)                           |
| Kingsport Power Co       | 9/20/2020 | 0.5461%                          |                                  | -\$ (9,122,446.78)  | (\$9,122,446.78)  | -          | (138.39)                           |
| Kingsport Power Co       | 9/21/2020 | 0.5461%                          |                                  | -\$ (8,985,344.13)  | (\$8,985,344.13)  | -          | (136.31)                           |
| Kingsport Power Co       | 9/22/2020 | 0.5461%                          |                                  | -\$ (22,418,608.65) | (\$22,418,608.65) | -          | (340.10)                           |
| Kingsport Power Co       | 9/23/2020 | 0.5461%                          |                                  | -\$ (22,242,932.66) | (\$22,242,932.66) | -          | (337.43)                           |
| Kingsport Power Co       | 9/24/2020 | 0.5267%                          |                                  | -\$ (22,077,042.31) | (\$22,077,042.31) | -          | (323.00)                           |
| Kingsport Power Co       | 9/25/2020 | 0.5267%                          |                                  | -\$ (22,312,244.67) | (\$22,312,244.67) | -          | (326.44)                           |
| Kingsport Power Co       | 9/26/2020 | 0.5267%                          |                                  | -\$ (22,312,571.11) | (\$22,312,571.11) | -          | (326.44)                           |
| Kingsport Power Co       | 9/27/2020 | 0.5267%                          |                                  | -\$ (22,312,897.55) | (\$22,312,897.55) | -          | (326.45)                           |
| Kingsport Power Co       | 9/28/2020 | 0.5100%                          |                                  | -\$ (22,168,200.95) | (\$22,168,200.95) | -          | (314.07)                           |
| Kingsport Power Co       | 9/29/2020 | 0.5382%                          |                                  | -\$ (24,378,274.89) | (\$24,378,274.89) | -          | (364.46)                           |
| Kingsport Power Co       | 9/30/2020 | 0.5382%                          |                                  | -\$ (21,168,941.96) | (\$21,168,941.96) | -          | (316.49)                           |
| Kingsport Power Co       | 10/1/2020 | 0.5072%                          |                                  | -\$ (15,294,851.54) | (\$15,294,851.54) | -          | (215.47)                           |
| Kingsport Power Co       | 10/2/2020 | 0.5071%                          |                                  | -\$ (14,977,144.63) | (\$14,977,144.63) | -          | (210.99)                           |
| Kingsport Power Co       | 10/3/2020 | 0.5071%                          |                                  | -\$ (14,977,355.62) | (\$14,977,355.62) | -          | (210.99)                           |
| Kingsport Power Co       | 10/4/2020 | 0.5072%                          |                                  | -\$ (14,977,566.61) | (\$14,977,566.61) | -          | (211.00)                           |
| Kingsport Power Co       | 10/5/2020 | 0.5155%                          |                                  | -\$ (15,123,110.34) | (\$15,123,110.34) | -          | (216.57)                           |
| Kingsport Power Co       | 10/6/2020 | 0.4917%                          |                                  | -\$ (14,655,987.37) | (\$14,655,987.37) | -          | (200.18)                           |
| Kingsport Power Co       | 10/7/2020 | 0.5072%                          |                                  | -\$ (14,039,722.74) | (\$14,039,722.74) | -          | (197.79)                           |
| Kingsport Power Co       | 10/8/2020 | 0.5072%                          |                                  | -\$ (10,047,819.53) | (\$10,047,819.53) | -          | (141.55)                           |

|                    |            |         |   |                   |                   |   |          |
|--------------------|------------|---------|---|-------------------|-------------------|---|----------|
| Kingsport Power Co | 10/9/2020  | 0.5071% | - | (\$9,705,464.14)  | (\$9,705,464.14)  | - | (136.72) |
| Kingsport Power Co | 10/10/2020 | 0.5072% | - | (\$9,705,600.86)  | (\$9,705,600.86)  | - | (136.73) |
| Kingsport Power Co | 10/11/2020 | 0.5072% | - | (\$9,705,737.59)  | (\$9,705,737.59)  | - | (136.73) |
| Kingsport Power Co | 10/12/2020 | 0.5071% | - | (\$9,705,874.32)  | (\$9,705,874.32)  | - | (136.73) |
| Kingsport Power Co | 10/13/2020 | 0.5072% | - | (\$8,519,781.52)  | (\$8,519,781.52)  | - | (120.03) |
| Kingsport Power Co | 10/14/2020 | 0.5072% | - | (\$7,013,734.81)  | (\$7,013,734.81)  | - | (98.81)  |
| Kingsport Power Co | 10/15/2020 | 0.5072% | - | (\$6,112,447.36)  | (\$6,112,447.36)  | - | (86.11)  |
| Kingsport Power Co | 10/16/2020 | 0.5072% | - | (\$5,189,397.05)  | (\$5,189,397.05)  | - | (73.11)  |
| Kingsport Power Co | 10/17/2020 | 0.5072% | - | (\$5,189,470.16)  | (\$5,189,470.16)  | - | (73.11)  |
| Kingsport Power Co | 10/18/2020 | 0.5071% | - | (\$5,189,543.27)  | (\$5,189,543.27)  | - | (73.10)  |
| Kingsport Power Co | 10/19/2020 | 0.5072% | - | (\$2,861,105.54)  | (\$2,861,105.54)  | - | (40.31)  |
| Kingsport Power Co | 10/20/2020 | 0.5072% | - | (\$2,896,018.45)  | (\$2,896,018.45)  | - | (40.80)  |
| Kingsport Power Co | 10/21/2020 | 0.5317% | - | (\$16,839,942.10) | (\$16,839,942.10) | - | (248.71) |
| Kingsport Power Co | 10/22/2020 | 0.5055% | - | (\$16,719,708.61) | (\$16,719,708.61) | - | (234.77) |
| Kingsport Power Co | 10/23/2020 | 0.5055% | - | (\$16,695,433.02) | (\$16,695,433.02) | - | (234.43) |
| Kingsport Power Co | 10/24/2020 | 0.5055% | - | (\$16,695,667.45) | (\$16,695,667.45) | - | (234.43) |
| Kingsport Power Co | 10/25/2020 | 0.5055% | - | (\$16,695,901.88) | (\$16,695,901.88) | - | (234.43) |
| Kingsport Power Co | 10/26/2020 | 0.5118% | - | (\$16,703,876.13) | (\$16,703,876.13) | - | (237.47) |
| Kingsport Power Co | 10/27/2020 | 0.5183% | - | (\$16,272,948.47) | (\$16,272,948.47) | - | (234.29) |
| Kingsport Power Co | 10/28/2020 | 0.5243% | - | (\$16,143,295.13) | (\$16,143,295.13) | - | (235.11) |
| Kingsport Power Co | 10/29/2020 | 0.5060% | - | (\$18,007,824.47) | (\$18,007,824.47) | - | (253.12) |
| Kingsport Power Co | 10/30/2020 | 0.4939% | - | (\$15,517,481.59) | (\$15,517,481.59) | - | (212.91) |
| Kingsport Power Co | 10/31/2020 | 0.4939% | - | (\$15,517,694.50) | (\$15,517,694.50) | - | (212.91) |
| Kingsport Power Co | 11/1/2020  | 0.4940% | - | (\$15,517,907.41) | (\$15,517,907.41) | - | (212.92) |
| Kingsport Power Co | 11/2/2020  | 0.4927% | - | (\$15,475,526.99) | (\$15,475,526.99) | - | (211.78) |
| Kingsport Power Co | 11/3/2020  | 0.4840% | - | (\$15,498,799.93) | (\$15,498,799.93) | - | (208.36) |
| Kingsport Power Co | 11/4/2020  | 0.4824% | - | (\$15,170,184.14) | (\$15,170,184.14) | - | (203.30) |
| Kingsport Power Co | 11/5/2020  | 0.4825% | - | (\$11,898,637.68) | (\$11,898,637.68) | - | (159.46) |
| Kingsport Power Co | 11/6/2020  | 0.4824% | - | (\$11,519,862.91) | (\$11,519,862.91) | - | (154.38) |
| Kingsport Power Co | 11/7/2020  | 0.4824% | - | (\$11,520,017.29) | (\$11,520,017.29) | - | (154.38) |
| Kingsport Power Co | 11/8/2020  | 0.4824% | - | (\$11,520,171.67) | (\$11,520,171.67) | - | (154.38) |
| Kingsport Power Co | 11/9/2020  | 0.4799% | - | (\$10,738,358.04) | (\$10,738,358.04) | - | (143.14) |
| Kingsport Power Co | 11/10/2020 | 0.4845% | - | (\$10,238,850.62) | (\$10,238,850.62) | - | (137.79) |
| Kingsport Power Co | 11/11/2020 | 0.4845% | - | (\$10,238,988.41) | (\$10,238,988.41) | - | (137.79) |
| Kingsport Power Co | 11/12/2020 | 0.4788% | - | (\$10,693,231.20) | (\$10,693,231.20) | - | (142.22) |
| Kingsport Power Co | 11/13/2020 | 0.4788% | - | (\$9,638,380.35)  | (\$9,638,380.35)  | - | (128.19) |
| Kingsport Power Co | 11/14/2020 | 0.4788% | - | (\$9,638,508.54)  | (\$9,638,508.54)  | - | (128.20) |
| Kingsport Power Co | 11/15/2020 | 0.4788% | - | (\$9,638,636.74)  | (\$9,638,636.74)  | - | (128.20) |
| Kingsport Power Co | 11/16/2020 | 0.4775% | - | (\$8,708,326.42)  | (\$8,708,326.42)  | - | (115.51) |
| Kingsport Power Co | 11/17/2020 | 0.4799% | - | (\$7,918,899.41)  | (\$7,918,899.41)  | - | (105.56) |
| Kingsport Power Co | 11/18/2020 | 0.4689% | - | (\$6,050,924.57)  | (\$6,050,924.57)  | - | (78.81)  |
| Kingsport Power Co | 11/19/2020 | 0.4679% | - | (\$5,951,847.85)  | (\$5,951,847.85)  | - | (77.36)  |
| Kingsport Power Co | 11/20/2020 | 0.5473% | - | (\$6,094,140.83)  | (\$6,094,140.83)  | - | (92.64)  |
| Kingsport Power Co | 11/21/2020 | 0.5472% | - | (\$6,094,233.47)  | (\$6,094,233.47)  | - | (92.64)  |
| Kingsport Power Co | 11/22/2020 | 0.5472% | - | (\$6,094,326.11)  | (\$6,094,326.11)  | - | (92.64)  |
| Kingsport Power Co | 11/23/2020 | 0.5276% | - | (\$6,023,902.30)  | (\$6,023,902.30)  | - | (88.29)  |
| Kingsport Power Co | 11/24/2020 | 0.2828% | - | (\$5,943,159.71)  | (\$5,943,159.71)  | - | (46.69)  |
| Kingsport Power Co | 11/25/2020 | 0.2835% | - | (\$15,500,234.86) | (\$15,500,234.86) | - | (122.05) |
| Kingsport Power Co | 11/26/2020 | 0.2835% | - | (\$15,500,356.91) | (\$15,500,356.91) | - | (122.05) |
| Kingsport Power Co | 11/27/2020 | 0.2835% | - | (\$15,371,146.66) | (\$15,371,146.66) | - | (121.03) |
| Kingsport Power Co | 11/28/2020 | 0.2835% | - | (\$15,371,267.69) | (\$15,371,267.69) | - | (121.04) |
| Kingsport Power Co | 11/29/2020 | 0.2835% | - | (\$15,371,388.73) | (\$15,371,388.73) | - | (121.04) |
| Kingsport Power Co | 11/30/2020 | 0.2835% | - | (\$14,020,367.44) | (\$14,020,367.44) | - | (110.40) |
| Kingsport Power Co | 12/1/2020  | 0.2835% | - | (\$13,629,465.86) | (\$13,629,465.86) | - | (107.33) |
| Kingsport Power Co | 12/2/2020  | 0.2862% | - | (\$14,145,011.46) | (\$14,145,011.46) | - | (112.47) |
| Kingsport Power Co | 12/3/2020  | 0.2819% | - | (\$13,813,867.03) | (\$13,813,867.03) | - | (108.18) |
| Kingsport Power Co | 12/4/2020  | 0.2819% | - | (\$11,226,865.70) | (\$11,226,865.70) | - | (87.92)  |
| Kingsport Power Co | 12/5/2020  | 0.2819% | - | (\$11,226,953.62) | (\$11,226,953.62) | - | (87.92)  |
| Kingsport Power Co | 12/6/2020  | 0.2819% | - | (\$11,227,041.54) | (\$11,227,041.54) | - | (87.92)  |
| Kingsport Power Co | 12/7/2020  | 0.2826% | - | (\$10,796,843.02) | (\$10,796,843.02) | - | (84.76)  |
| Kingsport Power Co | 12/8/2020  | 0.2845% | - | (\$9,857,835.74)  | (\$9,857,835.74)  | - | (77.90)  |
| Kingsport Power Co | 12/9/2020  | 0.2682% | - | (\$9,222,618.60)  | (\$9,222,618.60)  | - | (68.70)  |
| Kingsport Power Co | 12/10/2020 | 0.2682% | - | (\$9,533,134.08)  | (\$9,533,134.08)  | - | (71.01)  |
| Kingsport Power Co | 12/11/2020 | 0.2695% | - | (\$8,889,846.31)  | (\$8,889,846.31)  | - | (66.54)  |
| Kingsport Power Co | 12/12/2020 | 0.2695% | - | (\$8,889,912.85)  | (\$8,889,912.85)  | - | (66.54)  |
| Kingsport Power Co | 12/13/2020 | 0.2695% | - | (\$8,889,979.39)  | (\$8,889,979.39)  | - | (66.54)  |
| Kingsport Power Co | 12/14/2020 | 0.2695% | - | (\$7,388,348.51)  | (\$7,388,348.51)  | - | (55.30)  |
| Kingsport Power Co | 12/15/2020 | 0.2724% | - | (\$6,954,652.01)  | (\$6,954,652.01)  | - | (52.62)  |
| Kingsport Power Co | 12/16/2020 | 0.2722% | - | (\$6,947,458.90)  | (\$6,947,458.90)  | - | (52.54)  |
| Kingsport Power Co | 12/17/2020 | 0.2767% | - | (\$4,847,541.48)  | (\$4,847,541.48)  | - | (37.26)  |
| Kingsport Power Co | 12/18/2020 | 0.2767% | - | (\$5,300,376.85)  | (\$5,300,376.85)  | - | (40.74)  |
| Kingsport Power Co | 12/19/2020 | 0.2767% | - | (\$5,300,417.59)  | (\$5,300,417.59)  | - | (40.74)  |
| Kingsport Power Co | 12/20/2020 | 0.2767% | - | (\$5,300,458.33)  | (\$5,300,458.33)  | - | (40.74)  |
| Kingsport Power Co | 12/21/2020 | 0.2731% | - | (\$5,200,679.43)  | (\$5,200,679.43)  | - | (39.45)  |
| Kingsport Power Co | 12/22/2020 | 0.2788% | - | (\$17,212,352.67) | (\$17,212,352.67) | - | (133.30) |
| Kingsport Power Co | 12/23/2020 | 0.2807% | - | (\$17,033,803.86) | (\$17,033,803.86) | - | (132.84) |
| Kingsport Power Co | 12/24/2020 | 0.2807% | - | (\$17,021,048.54) | (\$17,021,048.54) | - | (132.74) |
| Kingsport Power Co | 12/25/2020 | 0.2807% | - | (\$17,021,181.28) | (\$17,021,181.28) | - | (132.74) |
| Kingsport Power Co | 12/26/2020 | 0.2807% | - | (\$17,021,314.02) | (\$17,021,314.02) | - | (132.74) |
| Kingsport Power Co | 12/27/2020 | 0.2807% | - | (\$17,021,446.76) | (\$17,021,446.76) | - | (132.74) |
| Kingsport Power Co | 12/28/2020 | 0.2830% | - | (\$16,630,219.02) | (\$16,630,219.02) | - | (130.72) |
| Kingsport Power Co | 12/29/2020 | 0.2876% | - | (\$17,944,951.57) | (\$17,944,951.57) | - | (143.37) |
| Kingsport Power Co | 12/30/2020 | 0.2934% | - | (\$18,696,397.46) | (\$18,696,397.46) | - | (152.36) |
| Kingsport Power Co | 12/31/2020 | 0.2933% | - | (\$11,578,842.91) | (\$11,578,842.91) | - | (94.35)  |
| Kingsport Power Co | 1/1/2021   | 0.2934% | - | (\$11,578,937.26) | (\$11,578,937.26) | - | (94.36)  |
| Kingsport Power Co | 1/2/2021   | 0.2934% | - | (\$11,579,031.62) | (\$11,579,031.62) | - | (94.36)  |
| Kingsport Power Co | 1/3/2021   | 0.2933% | - | (\$11,579,125.98) | (\$11,579,125.98) | - | (94.35)  |
| Kingsport Power Co | 1/4/2021   | 0.2933% | - | (\$11,859,813.72) | (\$11,859,813.72) | - | (96.64)  |
| Kingsport Power Co | 1/5/2021   | 0.2946% | - | (\$11,460,363.86) | (\$11,460,363.86) | - | (93.78)  |
| Kingsport Power Co | 1/6/2021   | 0.2877% | - | (\$11,441,186.46) | (\$11,441,186.46) | - | (91.43)  |
| Kingsport Power Co | 1/7/2021   | 0.2986% | - | (\$8,027,898.63)  | (\$8,027,898.63)  | - | (66.59)  |
| Kingsport Power Co | 1/8/2021   | 0.3015% | - | (\$7,405,865.26)  | (\$7,405,865.26)  | - | (62.02)  |
| Kingsport Power Co | 1/9/2021   | 0.3015% | - | (\$7,405,927.28)  | (\$7,405,927.28)  | - | (62.02)  |
| Kingsport Power Co | 1/10/2021  | 0.3015% | - | (\$7,405,989.30)  | (\$7,405,989.30)  | - | (62.03)  |
| Kingsport Power Co | 1/11/2021  | 0.3010% | - | (\$6,165,974.24)  | (\$6,165,974.24)  | - | (51.55)  |
| Kingsport Power Co | 1/12/2021  | 0.3010% | - | (\$5,454,374.02)  | (\$5,454,374.02)  | - | (45.60)  |
| Kingsport Power Co | 1/13/2021  | 0.3008% | - | (\$4,593,307.10)  | (\$4,593,307.10)  | - | (38.38)  |
| Kingsport Power Co | 1/14/2021  | 0.3008% | - | (\$6,128,102.10)  | (\$6,128,102.10)  | - | (51.20)  |
| Kingsport Power Co | 1/15/2021  | 0.2935% | - | (\$5,438,971.37)  | (\$5,438,971.37)  | - | (44.35)  |
| Kingsport Power Co | 1/16/2021  | 0.2936% | - | (\$5,439,015.72)  | (\$5,439,015.72)  | - | (44.36)  |
| Kingsport Power Co | 1/17/2021  | 0.2935% | - | (\$5,439,060.08)  | (\$5,439,060.08)  | - | (44.35)  |
| Kingsport Power Co | 1/18/2021  | 0.2935% | - | (\$5,439,104.43)  | (\$5,439,104.43)  | - | (44.35)  |
| Kingsport Power Co | 1/19/2021  | 0.2892% | - | (\$4,520,244.64)  | (\$4,520,244.64)  | - | (36.31)  |
| Kingsport Power Co | 1/20/2021  | 0.2785% | - | (\$5,348,669.58)  | (\$5,348,669.58)  | - | (41.38)  |
| Kingsport Power Co | 1/21/2021  | 0.2768% | - | (\$15,267,998.59) | (\$15,267,998.59) | - | (117.39) |
| Kingsport Power Co | 1/22/2021  | 0.2750% | - | (\$14,985,395.90) | (\$14,985,395.90) | - | (114.46) |
| Kingsport Power Co | 1/23/2021  | 0.2750% | - | (\$14,985,510.36) | (\$14,985,510.36) | - | (114.46) |

|                    |           |         |         |                   |                   |   |          |
|--------------------|-----------|---------|---------|-------------------|-------------------|---|----------|
| Kingsport Power Co | 1/24/2021 | 0.2750% | -       | (\$14,985,624.82) | (\$14,985,624.82) | - | (114.46) |
| Kingsport Power Co | 1/25/2021 | 0.2750% | -       | (\$14,223,489.86) | (\$14,223,489.86) | - | (108.64) |
| Kingsport Power Co | 1/26/2021 | 0.2725% | -       | (\$14,248,564.39) | (\$14,248,564.39) | - | (107.84) |
| Kingsport Power Co | 1/27/2021 | 0.2777% | -       | (\$13,855,964.47) | (\$13,855,964.47) | - | (106.89) |
| Kingsport Power Co | 1/28/2021 | 0.2803% | -       | (\$13,974,949.82) | (\$13,974,949.82) | - | (108.81) |
| Kingsport Power Co | 1/29/2021 | 0.2863% | -       | (\$8,962,220.00)  | (\$8,962,220.00)  | - | (71.28)  |
| Kingsport Power Co | 1/30/2021 | 0.2864% | -       | (\$8,962,291.28)  | (\$8,962,291.28)  | - | (71.29)  |
| Kingsport Power Co | 1/31/2021 | 0.2864% | -       | (\$8,962,362.57)  | (\$8,962,362.57)  | - | (71.29)  |
| Kingsport Power Co | 2/1/2021  | 0.2859% | -       | (\$9,330,192.08)  | (\$9,330,192.08)  | - | (74.10)  |
| Kingsport Power Co | 2/2/2021  | 0.2865% | -       | (\$9,359,593.55)  | (\$9,359,593.55)  | - | (74.48)  |
| Kingsport Power Co | 2/3/2021  | 0.2867% | -       | (\$9,751,417.64)  | (\$9,751,417.64)  | - | (77.65)  |
| Kingsport Power Co | 2/4/2021  | 0.2867% | -       | (\$6,538,893.49)  | (\$6,538,893.49)  | - | (52.07)  |
| Kingsport Power Co | 2/5/2021  | 0.2867% | -       | (\$5,449,830.62)  | (\$5,449,830.62)  | - | (43.40)  |
| Kingsport Power Co | 2/6/2021  | 0.2867% | -       | (\$5,449,874.02)  | (\$5,449,874.02)  | - | (43.40)  |
| Kingsport Power Co | 2/7/2021  | 0.2866% | -       | (\$5,449,917.42)  | (\$5,449,917.42)  | - | (43.39)  |
| Kingsport Power Co | 2/8/2021  | 0.2869% | -       | (\$4,772,029.81)  | (\$4,772,029.81)  | - | (38.03)  |
| Kingsport Power Co | 2/9/2021  | 0.2869% | -       | (\$3,910,631.97)  | (\$3,910,631.97)  | - | (31.17)  |
| Kingsport Power Co | 2/10/2021 | 0.2849% | -       | (\$2,955,770.90)  | (\$2,955,770.90)  | - | (23.39)  |
| Kingsport Power Co | 2/11/2021 | 0.2815% | -       | (\$3,594,476.80)  | (\$3,594,476.80)  | - | (28.11)  |
| Kingsport Power Co | 2/12/2021 | 0.2823% | -       | (\$2,392,248.11)  | (\$2,392,248.11)  | - | (18.76)  |
| Kingsport Power Co | 2/13/2021 | 0.2825% | -       | (\$2,392,266.87)  | (\$2,392,266.87)  | - | (18.77)  |
| Kingsport Power Co | 2/14/2021 | 0.2825% | -       | (\$2,392,285.64)  | (\$2,392,285.64)  | - | (18.77)  |
| Kingsport Power Co | 2/15/2021 | 0.2823% | -       | (\$2,392,304.41)  | (\$2,392,304.41)  | - | (18.76)  |
| Kingsport Power Co | 2/16/2021 | 0.2793% | -       | (\$741,174.86)    | (\$741,174.86)    | - | (5.75)   |
| Kingsport Power Co | 2/17/2021 | -       | 0.2825% | \$1,543,050.75    | \$1,543,050.75    | - | 12.11    |
| Kingsport Power Co | 2/18/2021 | -       | 0.2747% | \$2,458,609.53    | \$2,458,609.53    | - | 18.76    |
| Kingsport Power Co | 2/19/2021 | -       | 0.2706% | \$2,660,654.73    | \$2,660,654.73    | - | 20.00    |
| Kingsport Power Co | 2/20/2021 | -       | 0.2706% | \$2,660,674.73    | \$2,660,674.73    | - | 20.00    |
| Kingsport Power Co | 2/21/2021 | -       | 0.2706% | \$2,660,694.73    | \$2,660,694.73    | - | 20.00    |
| Kingsport Power Co | 2/22/2021 | 0.2706% | -       | (\$3,125,168.12)  | (\$3,125,168.12)  | - | (23.49)  |
| Kingsport Power Co | 2/23/2021 | 0.2728% | -       | (\$14,377,357.75) | (\$14,377,357.75) | - | (108.96) |
| Kingsport Power Co | 2/24/2021 | 0.2723% | -       | (\$13,841,303.57) | (\$13,841,303.57) | - | (104.71) |
| Kingsport Power Co | 2/25/2021 | 0.2662% | -       | (\$13,657,386.03) | (\$13,657,386.03) | - | (100.98) |
| Kingsport Power Co | 2/26/2021 | 0.2662% | -       | (\$11,323,067.46) | (\$11,323,067.46) | - | (83.72)  |
| Kingsport Power Co | 2/27/2021 | 0.2662% | -       | (\$11,323,151.18) | (\$11,323,151.18) | - | (83.72)  |
| Kingsport Power Co | 2/28/2021 | 0.2662% | -       | (\$11,323,234.90) | (\$11,323,234.90) | - | (83.72)  |
| Kingsport Power Co | 3/1/2021  | 0.2662% | -       | (\$11,658,801.23) | (\$11,658,801.23) | - | (86.20)  |
| Kingsport Power Co | 3/2/2021  | 0.2668% | -       | (\$11,712,201.72) | (\$11,712,201.72) | - | (86.79)  |
| Kingsport Power Co | 3/3/2021  | 0.2672% | -       | (\$11,247,255.45) | (\$11,247,255.45) | - | (83.48)  |
| Kingsport Power Co | 3/4/2021  | 0.2592% | -       | (\$8,216,901.50)  | (\$8,216,901.50)  | - | (59.17)  |
| Kingsport Power Co | 3/5/2021  | 0.2542% | -       | (\$7,885,422.83)  | (\$7,885,422.83)  | - | (55.68)  |
| Kingsport Power Co | 3/6/2021  | 0.2542% | -       | (\$7,885,478.51)  | (\$7,885,478.51)  | - | (55.69)  |
| Kingsport Power Co | 3/7/2021  | 0.2542% | -       | (\$7,885,534.20)  | (\$7,885,534.20)  | - | (55.69)  |
| Kingsport Power Co | 3/8/2021  | 0.2523% | -       | (\$7,595,979.02)  | (\$7,595,979.02)  | - | (53.23)  |
| Kingsport Power Co | 3/9/2021  | 0.2453% | -       | (\$7,318,649.49)  | (\$7,318,649.49)  | - | (49.87)  |
| Kingsport Power Co | 3/10/2021 | 0.3642% | -       | (\$6,498,327.88)  | (\$6,498,327.88)  | - | (65.75)  |
| Kingsport Power Co | 3/11/2021 | 0.3745% | -       | (\$4,817,353.61)  | (\$4,817,353.61)  | - | (50.11)  |
| Kingsport Power Co | 3/12/2021 | 0.3762% | -       | (\$3,957,619.67)  | (\$3,957,619.67)  | - | (41.36)  |
| Kingsport Power Co | 3/13/2021 | 0.3762% | -       | (\$3,957,661.03)  | (\$3,957,661.03)  | - | (41.36)  |
| Kingsport Power Co | 3/14/2021 | 0.3762% | -       | (\$3,957,702.39)  | (\$3,957,702.39)  | - | (41.36)  |
| Kingsport Power Co | 3/15/2021 | 0.3773% | -       | (\$1,453,049.40)  | (\$1,453,049.40)  | - | (15.23)  |
| Kingsport Power Co | 3/16/2021 | 0.3795% | -       | (\$1,241,817.42)  | (\$1,241,817.42)  | - | (13.09)  |
| Kingsport Power Co | 3/17/2021 | 0.3829% | -       | (\$46,074.52)     | (\$46,074.52)     | - | (0.49)   |
| Kingsport Power Co | 3/18/2021 | -       | 0.3846% | \$1,322,705.27    | \$1,322,705.27    | - | 14.13    |
| Kingsport Power Co | 3/19/2021 | -       | 0.3846% | \$1,918,830.57    | \$1,918,830.57    | - | 20.50    |
| Kingsport Power Co | 3/20/2021 | -       | 0.3846% | \$1,918,851.07    | \$1,918,851.07    | - | 20.50    |
| Kingsport Power Co | 3/21/2021 | -       | 0.3846% | \$1,918,871.57    | \$1,918,871.57    | - | 20.50    |
| Kingsport Power Co | 3/22/2021 | 0.3846% | -       | (\$5,417,355.39)  | (\$5,417,355.39)  | - | (57.87)  |
| Kingsport Power Co | 3/23/2021 | 0.3979% | -       | (\$15,488,391.99) | (\$15,488,391.99) | - | (171.21) |
| Kingsport Power Co | 3/24/2021 | 0.3938% | -       | (\$15,093,362.43) | (\$15,093,362.43) | - | (165.09) |
| Kingsport Power Co | 3/25/2021 | 0.3719% | -       | (\$15,311,975.40) | (\$15,311,975.40) | - | (158.20) |
| Kingsport Power Co | 3/26/2021 | 0.3723% | -       | (\$15,150,786.58) | (\$15,150,786.58) | - | (156.70) |
| Kingsport Power Co | 3/27/2021 | 0.3724% | -       | (\$15,150,943.28) | (\$15,150,943.28) | - | (156.71) |
| Kingsport Power Co | 3/28/2021 | 0.3724% | -       | (\$15,151,099.99) | (\$15,151,099.99) | - | (156.71) |
| Kingsport Power Co | 3/29/2021 | 0.3721% | -       | (\$16,038,697.09) | (\$16,038,697.09) | - | (165.79) |
| Kingsport Power Co | 3/30/2021 | 0.3606% | -       | (\$17,043,548.11) | (\$17,043,548.11) | - | (170.71) |
| Kingsport Power Co | 3/31/2021 | 0.3619% | -       | (\$11,343,697.23) | (\$11,343,697.23) | - | (114.04) |
| Kingsport Power Co | 4/1/2021  | 0.3512% | -       | (\$12,036,573.17) | (\$12,036,573.17) | - | (117.42) |
| Kingsport Power Co | 4/2/2021  | 0.3512% | -       | (\$12,310,851.42) | (\$12,310,851.42) | - | (120.10) |
| Kingsport Power Co | 4/3/2021  | 0.3512% | -       | (\$12,310,971.52) | (\$12,310,971.52) | - | (120.10) |
| Kingsport Power Co | 4/4/2021  | 0.3512% | -       | (\$12,311,091.62) | (\$12,311,091.62) | - | (120.10) |
| Kingsport Power Co | 4/5/2021  | 0.3534% | -       | (\$9,201,644.68)  | (\$9,201,644.68)  | - | (90.33)  |
| Kingsport Power Co | 4/6/2021  | 0.3547% | -       | (\$8,041,252.44)  | (\$8,041,252.44)  | - | (79.23)  |
| Kingsport Power Co | 4/7/2021  | 0.3594% | -       | (\$7,590,369.48)  | (\$7,590,369.48)  | - | (75.77)  |
| Kingsport Power Co | 4/8/2021  | 0.3490% | -       | (\$5,733,338.11)  | (\$5,733,338.11)  | - | (55.58)  |
| Kingsport Power Co | 4/9/2021  | 0.3489% | -       | (\$5,345,147.88)  | (\$5,345,147.88)  | - | (51.81)  |
| Kingsport Power Co | 4/10/2021 | 0.3490% | -       | (\$5,345,199.49)  | (\$5,345,199.49)  | - | (51.82)  |
| Kingsport Power Co | 4/11/2021 | 0.3489% | -       | (\$5,345,251.31)  | (\$5,345,251.31)  | - | (51.81)  |
| Kingsport Power Co | 4/12/2021 | 0.3543% | -       | (\$4,429,850.73)  | (\$4,429,850.73)  | - | (43.60)  |
| Kingsport Power Co | 4/13/2021 | 0.3512% | -       | (\$3,643,494.77)  | (\$3,643,494.77)  | - | (35.54)  |
| Kingsport Power Co | 4/14/2021 | 0.3532% | -       | (\$3,138,027.47)  | (\$3,138,027.47)  | - | (30.79)  |
| Kingsport Power Co | 4/15/2021 | 0.3550% | -       | (\$1,760,512.47)  | (\$1,760,512.47)  | - | (17.36)  |
| Kingsport Power Co | 4/16/2021 | 0.3543% | -       | (\$1,407,238.84)  | (\$1,407,238.84)  | - | (13.85)  |
| Kingsport Power Co | 4/17/2021 | 0.3546% | -       | (\$1,407,252.69)  | (\$1,407,252.69)  | - | (13.86)  |
| Kingsport Power Co | 4/18/2021 | 0.3543% | -       | (\$1,407,266.55)  | (\$1,407,266.55)  | - | (13.85)  |
| Kingsport Power Co | 4/19/2021 | 0.3570% | -       | (\$951,851.29)    | (\$951,851.29)    | - | (9.44)   |
| Kingsport Power Co | 4/20/2021 | 0.3484% | -       | (\$4,439,502.61)  | (\$4,439,502.61)  | - | (42.97)  |
| Kingsport Power Co | 4/21/2021 | 0.3494% | -       | (\$14,010,408.85) | (\$14,010,408.85) | - | (135.99) |
| Kingsport Power Co | 4/22/2021 | 0.3495% | -       | (\$13,968,038.41) | (\$13,968,038.41) | - | (135.59) |
| Kingsport Power Co | 4/23/2021 | 0.3495% | -       | (\$13,524,428.41) | (\$13,524,428.41) | - | (131.29) |
| Kingsport Power Co | 4/24/2021 | 0.3494% | -       | (\$13,524,559.70) | (\$13,524,559.70) | - | (131.28) |
| Kingsport Power Co | 4/25/2021 | 0.3495% | -       | (\$13,524,690.98) | (\$13,524,690.98) | - | (131.29) |
| Kingsport Power Co | 4/26/2021 | 0.3495% | -       | (\$13,017,346.03) | (\$13,017,346.03) | - | (126.36) |
| Kingsport Power Co | 4/27/2021 | 0.3496% | -       | (\$13,062,966.37) | (\$13,062,966.37) | - | (126.86) |
| Kingsport Power Co | 4/28/2021 | 0.3512% | -       | (\$12,903,999.53) | (\$12,903,999.53) | - | (125.87) |
| Kingsport Power Co | 4/29/2021 | 0.3570% | -       | (\$15,583,836.33) | (\$15,583,836.33) | - | (154.54) |
| Kingsport Power Co | 4/30/2021 | 0.3617% | -       | (\$11,953,305.59) | (\$11,953,305.59) | - | (120.09) |
| Kingsport Power Co | 5/1/2021  | 0.3616% | -       | (\$11,953,425.68) | (\$11,953,425.68) | - | (120.08) |
| Kingsport Power Co | 5/2/2021  | 0.3617% | -       | (\$11,953,545.76) | (\$11,953,545.76) | - | (120.09) |
| Kingsport Power Co | 5/3/2021  | 0.3672% | -       | (\$12,229,347.25) | (\$12,229,347.25) | - | (124.73) |
| Kingsport Power Co | 5/4/2021  | 0.3672% | -       | (\$12,250,865.86) | (\$12,250,865.86) | - | (124.96) |
| Kingsport Power Co | 5/5/2021  | 0.3696% | -       | (\$11,925,633.38) | (\$11,925,633.38) | - | (122.44) |
| Kingsport Power Co | 5/6/2021  | 0.3834% | -       | (\$8,750,328.46)  | (\$8,750,328.46)  | - | (93.20)  |
| Kingsport Power Co | 5/7/2021  | 0.3835% | -       | (\$8,681,261.90)  | (\$8,681,261.90)  | - | (92.47)  |
| Kingsport Power Co | 5/8/2021  | 0.3835% | -       | (\$8,681,354.37)  | (\$8,681,354.37)  | - | (92.47)  |
| Kingsport Power Co | 5/9/2021  | 0.3835% | -       | (\$8,681,446.84)  | (\$8,681,446.84)  | - | (92.48)  |
| Kingsport Power Co | 5/10/2021 | 0.3835% | -       | (\$8,047,507.52)  | (\$8,047,507.52)  | - | (85.72)  |

|                    |           |         |   |                   |                   |   |                                       |                    |
|--------------------|-----------|---------|---|-------------------|-------------------|---|---------------------------------------|--------------------|
| Kingsport Power Co | 5/11/2021 | 0.3862% | - | (\$7,384,559.97)  | (\$7,384,559.97)  | - | (79.21)                               |                    |
| Kingsport Power Co | 5/12/2021 | 0.3599% | - | (\$6,719,118.62)  | (\$6,719,118.62)  | - | (67.17)                               |                    |
| Kingsport Power Co | 5/13/2021 | 0.3599% | - | (\$6,203,877.18)  | (\$6,203,877.18)  | - | (62.02)                               |                    |
| Kingsport Power Co | 5/14/2021 | 0.3599% | - | (\$4,989,773.12)  | (\$4,989,773.12)  | - | (49.89)                               |                    |
| Kingsport Power Co | 5/15/2021 | 0.3599% | - | (\$4,989,823.01)  | (\$4,989,823.01)  | - | (49.89)                               |                    |
| Kingsport Power Co | 5/16/2021 | 0.3599% | - | (\$4,989,872.90)  | (\$4,989,872.90)  | - | (49.89)                               |                    |
| Kingsport Power Co | 5/17/2021 | 0.3625% | - | (\$2,444,094.04)  | (\$2,444,094.04)  | - | (24.61)                               |                    |
| Kingsport Power Co | 5/18/2021 | 0.3666% | - | (\$1,859,766.82)  | (\$1,859,766.82)  | - | (18.94)                               |                    |
| Kingsport Power Co | 5/19/2021 | 0.3675% | - | (\$1,378,306.32)  | (\$1,378,306.32)  | - | (14.07)                               |                    |
| Kingsport Power Co | 5/20/2021 | 0.3653% | - | (\$7,510,854.32)  | (\$7,510,854.32)  | - | (76.21)                               |                    |
| Kingsport Power Co | 5/21/2021 | 0.3643% | - | (\$7,443,528.99)  | (\$7,443,528.99)  | - | (75.32)                               |                    |
| Kingsport Power Co | 5/22/2021 | 0.3643% | - | (\$7,443,604.31)  | (\$7,443,604.31)  | - | (75.32)                               |                    |
| Kingsport Power Co | 5/23/2021 | 0.3643% | - | (\$7,443,679.63)  | (\$7,443,679.63)  | - | (75.32)                               |                    |
| Kingsport Power Co | 5/24/2021 | 0.3638% | - | (\$7,438,093.42)  | (\$7,438,093.42)  | - | (75.16)                               |                    |
| Kingsport Power Co | 5/25/2021 | 0.3673% | - | (\$7,459,871.13)  | (\$7,459,871.13)  | - | (76.11)                               |                    |
| Kingsport Power Co | 5/26/2021 | 0.3682% | - | (\$7,460,972.90)  | (\$7,460,972.90)  | - | (76.30)                               |                    |
| Kingsport Power Co | 5/27/2021 | 0.3682% | - | (\$18,641,961.92) | (\$18,641,961.92) | - | (190.65)                              |                    |
| Kingsport Power Co | 5/28/2021 | 0.3621% | - | (\$13,810,153.81) | (\$13,810,153.81) | - | (138.89)                              |                    |
| Kingsport Power Co | 5/29/2021 | 0.3621% | - | (\$13,810,292.70) | (\$13,810,292.70) | - | (138.89)                              |                    |
| Kingsport Power Co | 5/30/2021 | 0.3620% | - | (\$13,810,431.59) | (\$13,810,431.59) | - | (138.89)                              |                    |
| Kingsport Power Co | 5/31/2021 | 0.3621% | - | (\$13,810,570.48) | (\$13,810,570.48) | - | (138.90)                              |                    |
| Kingsport Power Co | 6/1/2021  | 0.3592% | - | (\$13,755,004.52) | (\$13,755,004.52) | - | (137.24)                              |                    |
| Kingsport Power Co | 6/2/2021  | 0.3592% | - | (\$14,111,918.29) | (\$14,111,918.29) | - | (140.80)                              |                    |
| Kingsport Power Co | 6/3/2021  | 0.3559% | - | (\$13,993,118.09) | (\$13,993,118.09) | - | (138.34)                              |                    |
| Kingsport Power Co | 6/4/2021  | 0.3559% | - | (\$11,071,711.15) | (\$11,071,711.15) | - | (109.46)                              |                    |
| Kingsport Power Co | 6/5/2021  | 0.3559% | - | (\$11,071,820.61) | (\$11,071,820.61) | - | (109.45)                              |                    |
| Kingsport Power Co | 6/6/2021  | 0.3559% | - | (\$11,071,930.06) | (\$11,071,930.06) | - | (109.46)                              |                    |
| Kingsport Power Co | 6/7/2021  | 0.3547% | - | (\$10,383,951.79) | (\$10,383,951.79) | - | (102.31)                              |                    |
| Kingsport Power Co | 6/8/2021  | 0.3547% | - | (\$9,741,369.11)  | (\$9,741,369.11)  | - | (95.98)                               |                    |
| Kingsport Power Co | 6/9/2021  | 0.3547% | - | (\$9,326,551.14)  | (\$9,326,551.14)  | - | (91.89)                               |                    |
| Kingsport Power Co | 6/10/2021 | 0.3434% | - | (\$7,968,914.65)  | (\$7,968,914.65)  | - | (76.02)                               |                    |
| Kingsport Power Co | 6/11/2021 | 0.3415% | - | (\$6,299,602.03)  | (\$6,299,602.03)  | - | (59.76)                               |                    |
| Kingsport Power Co | 6/12/2021 | 0.3416% | - | (\$6,299,661.79)  | (\$6,299,661.79)  | - | (59.77)                               |                    |
| Kingsport Power Co | 6/13/2021 | 0.3415% | - | (\$6,299,721.56)  | (\$6,299,721.56)  | - | (59.76)                               |                    |
| Kingsport Power Co | 6/14/2021 | 0.3372% | - | (\$5,420,737.70)  | (\$5,420,737.70)  | - | (50.77)                               |                    |
| Kingsport Power Co | 6/15/2021 | 0.3376% | - | (\$5,300,086.80)  | (\$5,300,086.80)  | - | (49.71)                               |                    |
| Kingsport Power Co | 6/16/2021 | 0.3384% | - | (\$4,771,754.00)  | (\$4,771,754.00)  | - | (44.85)                               |                    |
| Kingsport Power Co | 6/17/2021 | 0.3387% | - | (\$2,557,164.87)  | (\$2,557,164.87)  | - | (24.06)                               |                    |
| Kingsport Power Co | 6/18/2021 | 0.3387% | - | (\$2,299,828.65)  | (\$2,299,828.65)  | - | (21.64)                               |                    |
| Kingsport Power Co | 6/19/2021 | 0.3387% | - | (\$2,299,850.29)  | (\$2,299,850.29)  | - | (21.64)                               |                    |
| Kingsport Power Co | 6/20/2021 | 0.3387% | - | (\$2,299,871.93)  | (\$2,299,871.93)  | - | (21.64)                               |                    |
| Kingsport Power Co | 6/21/2021 | 0.3387% | - | (\$2,174,600.03)  | (\$2,174,600.03)  | - | (20.46)                               |                    |
| Kingsport Power Co | 6/22/2021 | 0.3393% | - | (\$16,303,882.34) | (\$16,303,882.34) | - | (153.65)                              |                    |
| Kingsport Power Co | 6/23/2021 | 0.3353% | - | (\$16,019,707.64) | (\$16,019,707.64) | - | (149.22)                              |                    |
| Kingsport Power Co | 6/24/2021 | 0.3362% | - | (\$15,928,453.52) | (\$15,928,453.52) | - | (148.75)                              |                    |
| Kingsport Power Co | 6/25/2021 | 0.3341% | - | (\$15,684,171.04) | (\$15,684,171.04) | - | (145.54)                              |                    |
| Kingsport Power Co | 6/26/2021 | 0.3341% | - | (\$15,684,316.58) | (\$15,684,316.58) | - | (145.55)                              |                    |
| Kingsport Power Co | 6/27/2021 | 0.3341% | - | (\$15,684,462.13) | (\$15,684,462.13) | - | (145.54)                              |                    |
| Kingsport Power Co | 6/28/2021 | 0.3362% | - | (\$16,485,703.75) | (\$16,485,703.75) | - | (153.98)                              |                    |
| Kingsport Power Co | 6/29/2021 | 0.3365% | - | (\$18,775,810.42) | (\$18,775,810.42) | - | (175.49)                              |                    |
| Kingsport Power Co | 6/30/2021 | 0.3370% | - | (\$13,172,652.27) | (\$13,172,652.27) | - | (123.32)                              |                    |
|                    |           |         |   |                   |                   |   | (53,618.99) Total Interest Expense    | (53,785.49)        |
|                    |           |         |   |                   |                   |   | (4,309,676,347.62) Total Dollar Days  | (4,328,739,290.57) |
|                    |           |         |   |                   |                   |   | (11,807,332.46) Average Daily Balance | (11,859,559.70)    |
|                    |           |         |   |                   |                   |   | Days in Year                          | 365                |
|                    |           |         |   |                   |                   |   | 0.454% Weighted Rate                  | 0.454%             |

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-161:**

(Supplemental) Provide the actual balance of short-term debt used by Kingsport for each month (or most frequently available) from January 1, 2015, to the most currently available in Excel format.

**Response CA 1-161:**

Please see CA 1-161 Attachment 1 for the actual balance of short-term debt at Kingsport for 1/1/2015 to 1/19/2022.



Utility Money Pool Disclosure - From 1/1/2015 To 1/19/2022

| Consolidated Description | Date      | Corp Total        | Corp Borrowings   |
|--------------------------|-----------|-------------------|-------------------|
| Kingsport Power Co       | 1/1/2015  | (\$22,038,980.27) | (\$22,038,980.27) |
| Kingsport Power Co       | 1/2/2015  | (\$21,979,183.83) | (\$21,979,183.83) |
| Kingsport Power Co       | 1/3/2015  | (\$21,979,523.93) | (\$21,979,523.93) |
| Kingsport Power Co       | 1/4/2015  | (\$21,979,864.04) | (\$21,979,864.04) |
| Kingsport Power Co       | 1/5/2015  | (\$21,975,795.01) | (\$21,975,795.01) |
| Kingsport Power Co       | 1/6/2015  | (\$20,075,067.86) | (\$20,075,067.86) |
| Kingsport Power Co       | 1/7/2015  | (\$19,382,512.67) | (\$19,382,512.67) |
| Kingsport Power Co       | 1/8/2015  | (\$16,526,535.67) | (\$16,526,535.67) |
| Kingsport Power Co       | 1/9/2015  | (\$16,524,054.70) | (\$16,524,054.70) |
| Kingsport Power Co       | 1/10/2015 | (\$16,524,302.86) | (\$16,524,302.86) |
| Kingsport Power Co       | 1/11/2015 | (\$16,524,551.03) | (\$16,524,551.03) |
| Kingsport Power Co       | 1/12/2015 | (\$15,389,787.18) | (\$15,389,787.18) |
| Kingsport Power Co       | 1/13/2015 | (\$12,551,593.18) | (\$12,551,593.18) |
| Kingsport Power Co       | 1/14/2015 | (\$10,947,742.22) | (\$10,947,742.22) |
| Kingsport Power Co       | 1/15/2015 | (\$17,342,643.72) | (\$17,342,643.72) |
| Kingsport Power Co       | 1/16/2015 | (\$17,296,343.75) | (\$17,296,343.75) |
| Kingsport Power Co       | 1/17/2015 | (\$17,296,552.54) | (\$17,296,552.54) |
| Kingsport Power Co       | 1/18/2015 | (\$17,296,761.34) | (\$17,296,761.34) |
| Kingsport Power Co       | 1/19/2015 | (\$17,296,970.14) | (\$17,296,970.14) |
| Kingsport Power Co       | 1/20/2015 | (\$14,437,607.28) | (\$14,437,607.28) |
| Kingsport Power Co       | 1/21/2015 | (\$26,382,806.33) | (\$26,382,806.33) |
| Kingsport Power Co       | 1/22/2015 | (\$29,165,931.36) | (\$29,165,931.36) |
| Kingsport Power Co       | 1/23/2015 | (\$29,267,010.46) | (\$29,267,010.46) |
| Kingsport Power Co       | 1/24/2015 | (\$29,267,353.93) | (\$29,267,353.93) |
| Kingsport Power Co       | 1/25/2015 | (\$29,267,697.41) | (\$29,267,697.41) |
| Kingsport Power Co       | 1/26/2015 | (\$29,123,199.33) | (\$29,123,199.33) |
| Kingsport Power Co       | 1/27/2015 | (\$28,899,515.39) | (\$28,899,515.39) |
| Kingsport Power Co       | 1/28/2015 | (\$29,726,782.83) | (\$29,726,782.83) |
| Kingsport Power Co       | 1/29/2015 | (\$22,840,945.76) | (\$22,840,945.76) |
| Kingsport Power Co       | 1/30/2015 | (\$21,064,631.84) | (\$21,064,631.84) |
| Kingsport Power Co       | 1/31/2015 | (\$21,064,862.79) | (\$21,064,862.79) |
| Kingsport Power Co       | 2/1/2015  | (\$21,065,093.74) | (\$21,065,093.74) |
| Kingsport Power Co       | 2/2/2015  | (\$20,908,275.79) | (\$20,908,275.79) |
| Kingsport Power Co       | 2/3/2015  | (\$20,679,094.19) | (\$20,679,094.19) |
| Kingsport Power Co       | 2/4/2015  | (\$20,147,830.15) | (\$20,147,830.15) |
| Kingsport Power Co       | 2/5/2015  | (\$17,106,321.11) | (\$17,106,321.11) |
| Kingsport Power Co       | 2/6/2015  | (\$15,223,711.98) | (\$15,223,711.98) |
| Kingsport Power Co       | 2/7/2015  | (\$15,223,879.41) | (\$15,223,879.41) |
| Kingsport Power Co       | 2/8/2015  | (\$15,224,046.84) | (\$15,224,046.84) |
| Kingsport Power Co       | 2/9/2015  | (\$14,409,605.29) | (\$14,409,605.29) |
| Kingsport Power Co       | 2/10/2015 | (\$13,144,310.32) | (\$13,144,310.32) |
| Kingsport Power Co       | 2/11/2015 | (\$12,353,319.52) | (\$12,353,319.52) |
| Kingsport Power Co       | 2/12/2015 | (\$15,202,801.87) | (\$15,202,801.87) |
| Kingsport Power Co       | 2/13/2015 | (\$14,792,475.46) | (\$14,792,475.46) |
| Kingsport Power Co       | 2/14/2015 | (\$14,792,641.07) | (\$14,792,641.07) |
| Kingsport Power Co       | 2/15/2015 | (\$14,792,806.68) | (\$14,792,806.68) |
| Kingsport Power Co       | 2/16/2015 | (\$14,792,972.30) | (\$14,792,972.30) |
| Kingsport Power Co       | 2/17/2015 | (\$9,510,232.21)  | (\$9,510,232.21)  |
| Kingsport Power Co       | 2/18/2015 | (\$8,608,193.21)  | (\$8,608,193.21)  |
| Kingsport Power Co       | 2/19/2015 | (\$15,584,903.94) | (\$15,584,903.94) |
| Kingsport Power Co       | 2/20/2015 | (\$29,659,454.64) | (\$29,659,454.64) |
| Kingsport Power Co       | 2/21/2015 | (\$29,659,790.03) | (\$29,659,790.03) |
| Kingsport Power Co       | 2/22/2015 | (\$29,660,125.42) | (\$29,660,125.42) |
| Kingsport Power Co       | 2/23/2015 | (\$29,349,842.37) | (\$29,349,842.37) |
| Kingsport Power Co       | 2/24/2015 | (\$28,725,955.90) | (\$28,725,955.90) |
| Kingsport Power Co       | 2/25/2015 | (\$28,124,861.53) | (\$28,124,861.53) |
| Kingsport Power Co       | 2/26/2015 | (\$23,788,070.46) | (\$23,788,070.46) |
| Kingsport Power Co       | 2/27/2015 | (\$21,489,826.46) | (\$21,489,826.46) |
| Kingsport Power Co       | 2/28/2015 | (\$21,490,073.89) | (\$21,490,073.89) |
| Kingsport Power Co       | 3/1/2015  | (\$21,490,321.32) | (\$21,490,321.32) |
| Kingsport Power Co       | 3/2/2015  | (\$22,545,355.19) | (\$22,545,355.19) |
| Kingsport Power Co       | 3/3/2015  | (\$22,711,703.88) | (\$22,711,703.88) |
| Kingsport Power Co       | 3/4/2015  | (\$22,204,548.17) | (\$22,204,548.17) |
| Kingsport Power Co       | 3/5/2015  | (\$16,690,422.25) | (\$16,690,422.25) |
| Kingsport Power Co       | 3/6/2015  | (\$16,546,173.93) | (\$16,546,173.93) |
| Kingsport Power Co       | 3/7/2015  | (\$16,546,381.37) | (\$16,546,381.37) |
| Kingsport Power Co       | 3/8/2015  | (\$16,546,588.81) | (\$16,546,588.81) |
| Kingsport Power Co       | 3/9/2015  | (\$15,985,266.05) | (\$15,985,266.05) |
| Kingsport Power Co       | 3/10/2015 | (\$14,561,867.76) | (\$14,561,867.76) |
| Kingsport Power Co       | 3/11/2015 | (\$14,140,466.56) | (\$14,140,466.56) |
| Kingsport Power Co       | 3/12/2015 | (\$14,961,796.75) | (\$14,961,796.75) |
| Kingsport Power Co       | 3/13/2015 | (\$14,755,799.78) | (\$14,755,799.78) |
| Kingsport Power Co       | 3/14/2015 | (\$14,756,011.36) | (\$14,756,011.36) |
| Kingsport Power Co       | 3/15/2015 | (\$14,756,222.94) | (\$14,756,222.94) |
| Kingsport Power Co       | 3/16/2015 | (\$14,025,708.32) | (\$14,025,708.32) |
| Kingsport Power Co       | 3/17/2015 | (\$12,545,025.42) | (\$12,545,025.42) |
| Kingsport Power Co       | 3/18/2015 | (\$9,860,491.72)  | (\$9,860,491.72)  |
| Kingsport Power Co       | 3/19/2015 | (\$17,225,613.38) | (\$17,225,613.38) |
| Kingsport Power Co       | 3/20/2015 | (\$31,381,924.29) | (\$31,381,924.29) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 3/21/2015 | (\$31,382,384.92) | (\$31,382,384.92) |
| Kingsport Power Co | 3/22/2015 | (\$31,382,845.56) | (\$31,382,845.56) |
| Kingsport Power Co | 3/23/2015 | (\$30,945,375.25) | (\$30,945,375.25) |
| Kingsport Power Co | 3/24/2015 | (\$30,669,186.33) | (\$30,669,186.33) |
| Kingsport Power Co | 3/25/2015 | (\$30,614,067.82) | (\$30,614,067.82) |
| Kingsport Power Co | 3/26/2015 | (\$28,534,720.22) | (\$28,534,720.22) |
| Kingsport Power Co | 3/27/2015 | (\$28,593,818.02) | (\$28,593,818.02) |
| Kingsport Power Co | 3/28/2015 | (\$28,594,223.08) | (\$28,594,223.08) |
| Kingsport Power Co | 3/29/2015 | (\$28,594,628.15) | (\$28,594,628.15) |
| Kingsport Power Co | 3/30/2015 | (\$29,354,202.71) | (\$29,354,202.71) |
| Kingsport Power Co | 3/31/2015 | (\$25,865,372.52) | (\$25,865,372.52) |
| Kingsport Power Co | 4/1/2015  | (\$26,006,780.00) | (\$26,006,780.00) |
| Kingsport Power Co | 4/2/2015  | (\$24,701,266.36) | (\$24,701,266.36) |
| Kingsport Power Co | 4/3/2015  | (\$24,847,989.78) | (\$24,847,989.78) |
| Kingsport Power Co | 4/4/2015  | (\$24,848,352.34) | (\$24,848,352.34) |
| Kingsport Power Co | 4/5/2015  | (\$24,848,714.91) | (\$24,848,714.91) |
| Kingsport Power Co | 4/6/2015  | (\$23,358,628.08) | (\$23,358,628.08) |
| Kingsport Power Co | 4/7/2015  | (\$22,724,080.66) | (\$22,724,080.66) |
| Kingsport Power Co | 4/8/2015  | (\$22,371,734.92) | (\$22,371,734.92) |
| Kingsport Power Co | 4/9/2015  | (\$21,072,459.80) | (\$21,072,459.80) |
| Kingsport Power Co | 4/10/2015 | (\$20,766,045.52) | (\$20,766,045.52) |
| Kingsport Power Co | 4/11/2015 | (\$20,766,359.54) | (\$20,766,359.54) |
| Kingsport Power Co | 4/12/2015 | (\$20,766,673.56) | (\$20,766,673.56) |
| Kingsport Power Co | 4/13/2015 | (\$18,084,153.13) | (\$18,084,153.13) |
| Kingsport Power Co | 4/14/2015 | (\$17,134,208.04) | (\$17,134,208.04) |
| Kingsport Power Co | 4/15/2015 | (\$15,936,814.85) | (\$15,936,814.85) |
| Kingsport Power Co | 4/16/2015 | (\$20,636,743.11) | (\$20,636,743.11) |
| Kingsport Power Co | 4/17/2015 | (\$20,443,736.53) | (\$20,443,736.53) |
| Kingsport Power Co | 4/18/2015 | (\$20,444,031.31) | (\$20,444,031.31) |
| Kingsport Power Co | 4/19/2015 | (\$20,444,326.10) | (\$20,444,326.10) |
| Kingsport Power Co | 4/20/2015 | (\$32,016,002.11) | (\$32,016,002.11) |
| Kingsport Power Co | 4/21/2015 | (\$31,537,016.98) | (\$31,537,016.98) |
| Kingsport Power Co | 4/22/2015 | (\$29,763,256.63) | (\$29,763,256.63) |
| Kingsport Power Co | 4/23/2015 | (\$32,742,040.97) | (\$32,742,040.97) |
| Kingsport Power Co | 4/24/2015 | (\$32,667,987.35) | (\$32,667,987.35) |
| Kingsport Power Co | 4/25/2015 | (\$32,668,444.55) | (\$32,668,444.55) |
| Kingsport Power Co | 4/26/2015 | (\$32,668,901.76) | (\$32,668,901.76) |
| Kingsport Power Co | 4/27/2015 | (\$32,433,802.93) | (\$32,433,802.93) |
| Kingsport Power Co | 4/28/2015 | (\$32,343,814.91) | (\$32,343,814.91) |
| Kingsport Power Co | 4/29/2015 | (\$33,201,541.00) | (\$33,201,541.00) |
| Kingsport Power Co | 4/30/2015 | (\$28,574,359.87) | (\$28,574,359.87) |
| Kingsport Power Co | 5/1/2015  | (\$28,817,943.74) | (\$28,817,943.74) |
| Kingsport Power Co | 5/2/2015  | (\$28,818,343.04) | (\$28,818,343.04) |
| Kingsport Power Co | 5/3/2015  | (\$28,818,742.34) | (\$28,818,742.34) |
| Kingsport Power Co | 5/4/2015  | (\$28,949,071.51) | (\$28,949,071.51) |
| Kingsport Power Co | 5/5/2015  | (\$28,365,223.08) | (\$28,365,223.08) |
| Kingsport Power Co | 5/6/2015  | (\$26,623,059.20) | (\$26,623,059.20) |
| Kingsport Power Co | 5/7/2015  | (\$24,124,186.05) | (\$24,124,186.05) |
| Kingsport Power Co | 5/8/2015  | (\$23,909,660.50) | (\$23,909,660.50) |
| Kingsport Power Co | 5/9/2015  | (\$23,909,977.87) | (\$23,909,977.87) |
| Kingsport Power Co | 5/10/2015 | (\$23,910,295.24) | (\$23,910,295.24) |
| Kingsport Power Co | 5/11/2015 | (\$23,446,639.23) | (\$23,446,639.23) |
| Kingsport Power Co | 5/12/2015 | (\$20,699,499.56) | (\$20,699,499.56) |
| Kingsport Power Co | 5/13/2015 | (\$19,672,788.11) | (\$19,672,788.11) |
| Kingsport Power Co | 5/14/2015 | (\$23,834,262.71) | (\$23,834,262.71) |
| Kingsport Power Co | 5/15/2015 | (\$23,664,669.31) | (\$23,664,669.31) |
| Kingsport Power Co | 5/16/2015 | (\$23,664,951.98) | (\$23,664,951.98) |
| Kingsport Power Co | 5/17/2015 | (\$23,665,234.66) | (\$23,665,234.66) |
| Kingsport Power Co | 5/18/2015 | (\$23,009,668.27) | (\$23,009,668.27) |
| Kingsport Power Co | 5/19/2015 | (\$29,767,072.03) | (\$29,767,072.03) |
| Kingsport Power Co | 5/20/2015 | (\$29,207,445.11) | (\$29,207,445.11) |
| Kingsport Power Co | 5/21/2015 | (\$33,126,207.15) | (\$33,126,207.15) |
| Kingsport Power Co | 5/22/2015 | (\$33,211,336.15) | (\$33,211,336.15) |
| Kingsport Power Co | 5/23/2015 | (\$33,211,751.29) | (\$33,211,751.29) |
| Kingsport Power Co | 5/24/2015 | (\$33,212,166.44) | (\$33,212,166.44) |
| Kingsport Power Co | 5/25/2015 | (\$33,212,581.59) | (\$33,212,581.59) |
| Kingsport Power Co | 5/26/2015 | (\$33,175,444.12) | (\$33,175,444.12) |
| Kingsport Power Co | 5/27/2015 | (\$33,985,788.28) | (\$33,985,788.28) |
| Kingsport Power Co | 5/28/2015 | (\$30,845,979.57) | (\$30,845,979.57) |
| Kingsport Power Co | 5/29/2015 | (\$29,138,311.90) | (\$29,138,311.90) |
| Kingsport Power Co | 5/30/2015 | (\$29,138,662.24) | (\$29,138,662.24) |
| Kingsport Power Co | 5/31/2015 | (\$29,139,012.58) | (\$29,139,012.58) |
| Kingsport Power Co | 6/1/2015  | (\$29,081,557.44) | (\$29,081,557.44) |
| Kingsport Power Co | 6/2/2015  | (\$28,793,031.89) | (\$28,793,031.89) |
| Kingsport Power Co | 6/3/2015  | (\$29,045,264.72) | (\$29,045,264.72) |
| Kingsport Power Co | 6/4/2015  | (\$23,436,552.72) | (\$23,436,552.72) |
| Kingsport Power Co | 6/5/2015  | (\$23,107,782.17) | (\$23,107,782.17) |
| Kingsport Power Co | 6/6/2015  | (\$23,108,065.33) | (\$23,108,065.33) |
| Kingsport Power Co | 6/7/2015  | (\$23,108,348.50) | (\$23,108,348.50) |
| Kingsport Power Co | 6/8/2015  | (\$22,719,912.03) | (\$22,719,912.03) |
| Kingsport Power Co | 6/9/2015  | (\$22,011,330.78) | (\$22,011,330.78) |
| Kingsport Power Co | 6/10/2015 | (\$21,032,032.49) | (\$21,032,032.49) |
| Kingsport Power Co | 6/11/2015 | (\$21,392,556.66) | (\$21,392,556.66) |
| Kingsport Power Co | 6/12/2015 | (\$21,148,994.53) | (\$21,148,994.53) |
| Kingsport Power Co | 6/13/2015 | (\$21,149,248.57) | (\$21,149,248.57) |
| Kingsport Power Co | 6/14/2015 | (\$21,149,502.61) | (\$21,149,502.61) |
| Kingsport Power Co | 6/15/2015 | (\$20,800,634.45) | (\$20,800,634.45) |
| Kingsport Power Co | 6/16/2015 | (\$20,151,599.47) | (\$20,151,599.47) |
| Kingsport Power Co | 6/17/2015 | (\$17,052,150.56) | (\$17,052,150.56) |
| Kingsport Power Co | 6/18/2015 | (\$22,997,263.66) | (\$22,997,263.66) |
| Kingsport Power Co | 6/19/2015 | (\$22,926,534.39) | (\$22,926,534.39) |
| Kingsport Power Co | 6/20/2015 | (\$22,926,826.40) | (\$22,926,826.40) |
| Kingsport Power Co | 6/21/2015 | (\$22,927,118.41) | (\$22,927,118.41) |
| Kingsport Power Co | 6/22/2015 | (\$32,583,910.82) | (\$32,583,910.82) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 6/23/2015 | (\$32,427,869.53) | (\$32,427,869.53) |
| Kingsport Power Co | 6/24/2015 | (\$30,263,375.68) | (\$30,263,375.68) |
| Kingsport Power Co | 6/25/2015 | (\$30,397,851.22) | (\$30,397,851.22) |
| Kingsport Power Co | 6/26/2015 | (\$30,466,534.14) | (\$30,466,534.14) |
| Kingsport Power Co | 6/27/2015 | (\$30,466,929.35) | (\$30,466,929.35) |
| Kingsport Power Co | 6/28/2015 | (\$30,467,324.57) | (\$30,467,324.57) |
| Kingsport Power Co | 6/29/2015 | (\$31,296,122.00) | (\$31,296,122.00) |
| Kingsport Power Co | 6/30/2015 | (\$27,769,273.66) | (\$27,769,273.66) |
| Kingsport Power Co | 7/1/2015  | (\$27,977,586.48) | (\$27,977,586.48) |
| Kingsport Power Co | 7/2/2015  | (\$27,935,939.09) | (\$27,935,939.09) |
| Kingsport Power Co | 7/3/2015  | (\$27,904,145.77) | (\$27,904,145.77) |
| Kingsport Power Co | 7/4/2015  | (\$27,904,502.84) | (\$27,904,502.84) |
| Kingsport Power Co | 7/5/2015  | (\$27,904,859.92) | (\$27,904,859.92) |
| Kingsport Power Co | 7/6/2015  | (\$28,271,354.76) | (\$28,271,354.76) |
| Kingsport Power Co | 7/7/2015  | (\$24,913,158.04) | (\$24,913,158.04) |
| Kingsport Power Co | 7/8/2015  | (\$24,794,831.85) | (\$24,794,831.85) |
| Kingsport Power Co | 7/9/2015  | (\$21,864,457.66) | (\$21,864,457.66) |
| Kingsport Power Co | 7/10/2015 | (\$21,976,077.02) | (\$21,976,077.02) |
| Kingsport Power Co | 7/11/2015 | (\$21,976,359.16) | (\$21,976,359.16) |
| Kingsport Power Co | 7/12/2015 | (\$21,976,641.31) | (\$21,976,641.31) |
| Kingsport Power Co | 7/13/2015 | (\$19,408,716.67) | (\$19,408,716.67) |
| Kingsport Power Co | 7/14/2015 | (\$18,855,765.49) | (\$18,855,765.49) |
| Kingsport Power Co | 7/15/2015 | (\$17,486,268.51) | (\$17,486,268.51) |
| Kingsport Power Co | 7/16/2015 | (\$21,891,444.81) | (\$21,891,444.81) |
| Kingsport Power Co | 7/17/2015 | (\$21,689,003.32) | (\$21,689,003.32) |
| Kingsport Power Co | 7/18/2015 | (\$21,689,276.82) | (\$21,689,276.82) |
| Kingsport Power Co | 7/19/2015 | (\$21,689,550.32) | (\$21,689,550.32) |
| Kingsport Power Co | 7/20/2015 | (\$32,763,556.02) | (\$32,763,556.02) |
| Kingsport Power Co | 7/21/2015 | (\$31,977,897.01) | (\$31,977,897.01) |
| Kingsport Power Co | 7/22/2015 | (\$31,893,555.14) | (\$31,893,555.14) |
| Kingsport Power Co | 7/23/2015 | (\$31,795,840.65) | (\$31,795,840.65) |
| Kingsport Power Co | 7/24/2015 | (\$31,948,817.38) | (\$31,948,817.38) |
| Kingsport Power Co | 7/25/2015 | (\$31,949,225.12) | (\$31,949,225.12) |
| Kingsport Power Co | 7/26/2015 | (\$31,949,632.85) | (\$31,949,632.85) |
| Kingsport Power Co | 7/27/2015 | (\$31,721,523.73) | (\$31,721,523.73) |
| Kingsport Power Co | 7/28/2015 | (\$31,706,274.83) | (\$31,706,274.83) |
| Kingsport Power Co | 7/29/2015 | (\$31,720,528.91) | (\$31,720,528.91) |
| Kingsport Power Co | 7/30/2015 | (\$32,470,400.89) | (\$32,470,400.89) |
| Kingsport Power Co | 7/31/2015 | (\$32,270,276.70) | (\$32,270,276.70) |
| Kingsport Power Co | 8/1/2015  | (\$32,270,687.85) | (\$32,270,687.85) |
| Kingsport Power Co | 8/2/2015  | (\$32,271,099.00) | (\$32,271,099.00) |
| Kingsport Power Co | 8/3/2015  | (\$32,185,465.90) | (\$32,185,465.90) |
| Kingsport Power Co | 8/4/2015  | (\$31,808,606.35) | (\$31,808,606.35) |
| Kingsport Power Co | 8/5/2015  | (\$31,415,016.96) | (\$31,415,016.96) |
| Kingsport Power Co | 8/6/2015  | (\$27,149,308.78) | (\$27,149,308.78) |
| Kingsport Power Co | 8/7/2015  | (\$27,001,574.02) | (\$27,001,574.02) |
| Kingsport Power Co | 8/8/2015  | (\$27,001,915.41) | (\$27,001,915.41) |
| Kingsport Power Co | 8/9/2015  | (\$27,002,256.79) | (\$27,002,256.79) |
| Kingsport Power Co | 8/10/2015 | (\$26,673,576.08) | (\$26,673,576.08) |
| Kingsport Power Co | 8/11/2015 | (\$25,825,307.20) | (\$25,825,307.20) |
| Kingsport Power Co | 8/12/2015 | (\$24,717,905.69) | (\$24,717,905.69) |
| Kingsport Power Co | 8/13/2015 | (\$25,327,081.29) | (\$25,327,081.29) |
| Kingsport Power Co | 8/14/2015 | (\$25,129,053.30) | (\$25,129,053.30) |
| Kingsport Power Co | 8/15/2015 | (\$25,129,369.93) | (\$25,129,369.93) |
| Kingsport Power Co | 8/16/2015 | (\$25,129,686.57) | (\$25,129,686.57) |
| Kingsport Power Co | 8/17/2015 | (\$23,471,820.29) | (\$23,471,820.29) |
| Kingsport Power Co | 8/18/2015 | (\$22,280,451.90) | (\$22,280,451.90) |
| Kingsport Power Co | 8/19/2015 | (\$19,892,395.24) | (\$19,892,395.24) |
| Kingsport Power Co | 8/20/2015 | (\$36,859,534.88) | (\$36,859,534.88) |
| Kingsport Power Co | 8/21/2015 | (\$36,974,042.69) | (\$36,974,042.69) |
| Kingsport Power Co | 8/22/2015 | (\$36,974,511.11) | (\$36,974,511.11) |
| Kingsport Power Co | 8/23/2015 | (\$36,974,979.53) | (\$36,974,979.53) |
| Kingsport Power Co | 8/24/2015 | (\$36,806,084.72) | (\$36,806,084.72) |
| Kingsport Power Co | 8/25/2015 | (\$36,479,459.74) | (\$36,479,459.74) |
| Kingsport Power Co | 8/26/2015 | (\$36,829,555.13) | (\$36,829,555.13) |
| Kingsport Power Co | 8/27/2015 | (\$32,479,806.48) | (\$32,479,806.48) |
| Kingsport Power Co | 8/28/2015 | (\$33,325,446.73) | (\$33,325,446.73) |
| Kingsport Power Co | 8/29/2015 | (\$33,325,876.67) | (\$33,325,876.67) |
| Kingsport Power Co | 8/30/2015 | (\$33,326,306.62) | (\$33,326,306.62) |
| Kingsport Power Co | 8/31/2015 | (\$32,258,385.50) | (\$32,258,385.50) |
| Kingsport Power Co | 9/1/2015  | (\$32,050,748.57) | (\$32,050,748.57) |
| Kingsport Power Co | 9/2/2015  | (\$32,083,095.78) | (\$32,083,095.78) |
| Kingsport Power Co | 9/3/2015  | (\$31,657,969.20) | (\$31,657,969.20) |
| Kingsport Power Co | 9/4/2015  | (\$30,009,028.20) | (\$30,009,028.20) |
| Kingsport Power Co | 9/5/2015  | (\$30,009,418.82) | (\$30,009,418.82) |
| Kingsport Power Co | 9/6/2015  | (\$30,009,809.44) | (\$30,009,809.44) |
| Kingsport Power Co | 9/7/2015  | (\$30,010,200.07) | (\$30,010,200.07) |
| Kingsport Power Co | 9/8/2015  | (\$29,418,595.74) | (\$29,418,595.74) |
| Kingsport Power Co | 9/9/2015  | (\$28,617,812.06) | (\$28,617,812.06) |
| Kingsport Power Co | 9/10/2015 | (\$25,927,697.57) | (\$25,927,697.57) |
| Kingsport Power Co | 9/11/2015 | (\$23,392,184.44) | (\$23,392,184.44) |
| Kingsport Power Co | 9/12/2015 | (\$23,392,486.18) | (\$23,392,486.18) |
| Kingsport Power Co | 9/13/2015 | (\$23,392,787.92) | (\$23,392,787.92) |
| Kingsport Power Co | 9/14/2015 | (\$22,717,584.39) | (\$22,717,584.39) |
| Kingsport Power Co | 9/15/2015 | (\$21,218,362.40) | (\$21,218,362.40) |
| Kingsport Power Co | 9/16/2015 | (\$19,071,589.26) | (\$19,071,589.26) |
| Kingsport Power Co | 9/17/2015 | (\$26,170,485.81) | (\$26,170,485.81) |
| Kingsport Power Co | 9/18/2015 | (\$26,168,223.24) | (\$26,168,223.24) |
| Kingsport Power Co | 9/19/2015 | (\$26,168,560.37) | (\$26,168,560.37) |
| Kingsport Power Co | 9/20/2015 | (\$26,168,897.50) | (\$26,168,897.50) |
| Kingsport Power Co | 9/21/2015 | (\$36,844,527.77) | (\$36,844,527.77) |
| Kingsport Power Co | 9/22/2015 | (\$36,243,536.51) | (\$36,243,536.51) |
| Kingsport Power Co | 9/23/2015 | (\$36,138,476.29) | (\$36,138,476.29) |
| Kingsport Power Co | 9/24/2015 | (\$36,098,365.98) | (\$36,098,365.98) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 9/25/2015  | (\$35,844,260.15) | (\$35,844,260.15) |
| Kingsport Power Co | 9/26/2015  | (\$35,844,723.99) | (\$35,844,723.99) |
| Kingsport Power Co | 9/27/2015  | (\$35,845,187.84) | (\$35,845,187.84) |
| Kingsport Power Co | 9/28/2015  | (\$35,830,343.44) | (\$35,830,343.44) |
| Kingsport Power Co | 9/29/2015  | (\$35,451,552.38) | (\$35,451,552.38) |
| Kingsport Power Co | 9/30/2015  | (\$32,222,780.05) | (\$32,222,780.05) |
| Kingsport Power Co | 10/1/2015  | (\$32,491,004.24) | (\$32,491,004.24) |
| Kingsport Power Co | 10/2/2015  | (\$32,900,204.36) | (\$32,900,204.36) |
| Kingsport Power Co | 10/3/2015  | (\$32,900,605.55) | (\$32,900,605.55) |
| Kingsport Power Co | 10/4/2015  | (\$32,901,006.74) | (\$32,901,006.74) |
| Kingsport Power Co | 10/5/2015  | (\$31,196,636.70) | (\$31,196,636.70) |
| Kingsport Power Co | 10/6/2015  | (\$30,557,935.58) | (\$30,557,935.58) |
| Kingsport Power Co | 10/7/2015  | (\$30,159,521.22) | (\$30,159,521.22) |
| Kingsport Power Co | 10/8/2015  | (\$27,884,326.32) | (\$27,884,326.32) |
| Kingsport Power Co | 10/9/2015  | (\$27,569,014.49) | (\$27,569,014.49) |
| Kingsport Power Co | 10/10/2015 | (\$27,569,353.99) | (\$27,569,353.99) |
| Kingsport Power Co | 10/11/2015 | (\$27,569,693.49) | (\$27,569,693.49) |
| Kingsport Power Co | 10/12/2015 | (\$27,570,033.00) | (\$27,570,033.00) |
| Kingsport Power Co | 10/13/2015 | (\$24,975,283.88) | (\$24,975,283.88) |
| Kingsport Power Co | 10/14/2015 | (\$23,638,742.03) | (\$23,638,742.03) |
| Kingsport Power Co | 10/15/2015 | (\$27,589,654.95) | (\$27,589,654.95) |
| Kingsport Power Co | 10/16/2015 | (\$27,549,238.69) | (\$27,549,238.69) |
| Kingsport Power Co | 10/17/2015 | (\$27,549,583.52) | (\$27,549,583.52) |
| Kingsport Power Co | 10/18/2015 | (\$27,549,928.36) | (\$27,549,928.36) |
| Kingsport Power Co | 10/19/2015 | (\$27,020,941.19) | (\$27,020,941.19) |
| Kingsport Power Co | 10/20/2015 | (\$36,006,204.50) | (\$36,006,204.50) |
| Kingsport Power Co | 10/21/2015 | (\$36,152,147.44) | (\$36,152,147.44) |
| Kingsport Power Co | 10/22/2015 | (\$36,092,498.59) | (\$36,092,498.59) |
| Kingsport Power Co | 10/23/2015 | (\$36,087,694.74) | (\$36,087,694.74) |
| Kingsport Power Co | 10/24/2015 | (\$36,088,135.87) | (\$36,088,135.87) |
| Kingsport Power Co | 10/25/2015 | (\$36,088,577.00) | (\$36,088,577.00) |
| Kingsport Power Co | 10/26/2015 | (\$36,099,684.16) | (\$36,099,684.16) |
| Kingsport Power Co | 10/27/2015 | (\$35,930,436.94) | (\$35,930,436.94) |
| Kingsport Power Co | 10/28/2015 | (\$35,825,114.86) | (\$35,825,114.86) |
| Kingsport Power Co | 10/29/2015 | (\$36,851,435.84) | (\$36,851,435.84) |
| Kingsport Power Co | 10/30/2015 | (\$33,946,899.82) | (\$33,946,899.82) |
| Kingsport Power Co | 10/31/2015 | (\$33,947,295.13) | (\$33,947,295.13) |
| Kingsport Power Co | 11/1/2015  | (\$33,947,690.44) | (\$33,947,690.44) |
| Kingsport Power Co | 11/2/2015  | (\$33,771,373.95) | (\$33,771,373.95) |
| Kingsport Power Co | 11/3/2015  | (\$33,741,398.13) | (\$33,741,398.13) |
| Kingsport Power Co | 11/4/2015  | (\$33,672,116.48) | (\$33,672,116.48) |
| Kingsport Power Co | 11/5/2015  | (\$31,589,154.57) | (\$31,589,154.57) |
| Kingsport Power Co | 11/6/2015  | (\$31,344,546.70) | (\$31,344,546.70) |
| Kingsport Power Co | 11/7/2015  | (\$31,344,894.97) | (\$31,344,894.97) |
| Kingsport Power Co | 11/8/2015  | (\$31,345,243.25) | (\$31,345,243.25) |
| Kingsport Power Co | 11/9/2015  | (\$30,822,020.20) | (\$30,822,020.20) |
| Kingsport Power Co | 11/10/2015 | (\$29,654,816.87) | (\$29,654,816.87) |
| Kingsport Power Co | 11/11/2015 | (\$29,655,146.37) | (\$29,655,146.37) |
| Kingsport Power Co | 11/12/2015 | (\$28,880,332.53) | (\$28,880,332.53) |
| Kingsport Power Co | 11/13/2015 | (\$29,292,183.35) | (\$29,292,183.35) |
| Kingsport Power Co | 11/14/2015 | (\$29,292,516.96) | (\$29,292,516.96) |
| Kingsport Power Co | 11/15/2015 | (\$29,292,850.57) | (\$29,292,850.57) |
| Kingsport Power Co | 11/16/2015 | (\$28,773,310.66) | (\$28,773,310.66) |
| Kingsport Power Co | 11/17/2015 | (\$28,286,913.48) | (\$28,286,913.48) |
| Kingsport Power Co | 11/18/2015 | (\$27,595,800.56) | (\$27,595,800.56) |
| Kingsport Power Co | 11/19/2015 | (\$27,541,646.39) | (\$27,541,646.39) |
| Kingsport Power Co | 11/20/2015 | (\$36,723,534.95) | (\$36,723,534.95) |
| Kingsport Power Co | 11/21/2015 | (\$36,723,994.00) | (\$36,723,994.00) |
| Kingsport Power Co | 11/22/2015 | (\$36,724,453.05) | (\$36,724,453.05) |
| Kingsport Power Co | 11/23/2015 | (\$36,568,404.25) | (\$36,568,404.25) |
| Kingsport Power Co | 11/24/2015 | (\$36,672,338.33) | (\$36,672,338.33) |
| Kingsport Power Co | 11/25/2015 | (\$36,179,780.16) | (\$36,179,780.16) |
| Kingsport Power Co | 11/26/2015 | (\$36,180,242.46) | (\$36,180,242.46) |
| Kingsport Power Co | 11/27/2015 | (\$36,269,474.83) | (\$36,269,474.83) |
| Kingsport Power Co | 11/28/2015 | (\$36,269,938.28) | (\$36,269,938.28) |
| Kingsport Power Co | 11/29/2015 | (\$36,270,401.73) | (\$36,270,401.73) |
| Kingsport Power Co | 11/30/2015 | (\$34,132,328.16) | (\$34,132,328.16) |
| Kingsport Power Co | 12/1/2015  | (\$33,872,495.74) | (\$33,872,495.74) |
| Kingsport Power Co | 12/2/2015  | (\$34,101,573.48) | (\$34,101,573.48) |
| Kingsport Power Co | 12/3/2015  | (\$34,040,873.27) | (\$34,040,873.27) |
| Kingsport Power Co | 12/4/2015  | (\$32,403,343.00) | (\$32,403,343.00) |
| Kingsport Power Co | 12/5/2015  | (\$32,403,820.04) | (\$32,403,820.04) |
| Kingsport Power Co | 12/6/2015  | (\$32,404,297.09) | (\$32,404,297.09) |
| Kingsport Power Co | 12/7/2015  | (\$31,952,308.02) | (\$31,952,308.02) |
| Kingsport Power Co | 12/8/2015  | (\$31,470,048.97) | (\$31,470,048.97) |
| Kingsport Power Co | 12/9/2015  | (\$30,344,204.38) | (\$30,344,204.38) |
| Kingsport Power Co | 12/10/2015 | (\$29,068,848.37) | (\$29,068,848.37) |
| Kingsport Power Co | 12/11/2015 | (\$27,340,101.36) | (\$27,340,101.36) |
| Kingsport Power Co | 12/12/2015 | (\$27,340,443.13) | (\$27,340,443.13) |
| Kingsport Power Co | 12/13/2015 | (\$27,340,784.90) | (\$27,340,784.90) |
| Kingsport Power Co | 12/14/2015 | (\$26,662,230.52) | (\$26,662,230.52) |
| Kingsport Power Co | 12/15/2015 | (\$26,392,042.88) | (\$26,392,042.88) |
| Kingsport Power Co | 12/16/2015 | (\$23,618,622.97) | (\$23,618,622.97) |
| Kingsport Power Co | 12/17/2015 | (\$29,109,184.08) | (\$29,109,184.08) |
| Kingsport Power Co | 12/18/2015 | (\$29,440,857.70) | (\$29,440,857.70) |
| Kingsport Power Co | 12/19/2015 | (\$29,441,479.23) | (\$29,441,479.23) |
| Kingsport Power Co | 12/20/2015 | (\$29,442,100.77) | (\$29,442,100.77) |
| Kingsport Power Co | 12/21/2015 | (\$40,659,737.52) | (\$40,659,737.52) |
| Kingsport Power Co | 12/22/2015 | (\$39,004,469.98) | (\$39,004,469.98) |
| Kingsport Power Co | 12/23/2015 | (\$38,968,328.90) | (\$38,968,328.90) |
| Kingsport Power Co | 12/24/2015 | (\$39,079,585.47) | (\$39,079,585.47) |
| Kingsport Power Co | 12/25/2015 | (\$39,080,501.65) | (\$39,080,501.65) |
| Kingsport Power Co | 12/26/2015 | (\$39,081,417.84) | (\$39,081,417.84) |
| Kingsport Power Co | 12/27/2015 | (\$39,082,334.05) | (\$39,082,334.05) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 12/28/2015 | (\$38,828,046.77) | (\$38,828,046.77) |
| Kingsport Power Co | 12/29/2015 | (\$38,692,005.68) | (\$38,692,005.68) |
| Kingsport Power Co | 12/30/2015 | (\$38,140,471.40) | (\$38,140,471.40) |
| Kingsport Power Co | 12/31/2015 | (\$32,296,779.18) | (\$32,296,779.18) |
| Kingsport Power Co | 1/1/2016   | (\$32,297,510.51) | (\$32,297,510.51) |
| Kingsport Power Co | 1/2/2016   | (\$32,298,241.86) | (\$32,298,241.86) |
| Kingsport Power Co | 1/3/2016   | (\$32,298,973.22) | (\$32,298,973.22) |
| Kingsport Power Co | 1/4/2016   | (\$32,420,465.22) | (\$32,420,465.22) |
| Kingsport Power Co | 1/5/2016   | (\$32,701,813.07) | (\$32,701,813.07) |
| Kingsport Power Co | 1/6/2016   | (\$32,261,309.45) | (\$32,261,309.45) |
| Kingsport Power Co | 1/7/2016   | (\$30,378,151.14) | (\$30,378,151.14) |
| Kingsport Power Co | 1/8/2016   | (\$30,063,089.73) | (\$30,063,089.73) |
| Kingsport Power Co | 1/9/2016   | (\$30,063,676.42) | (\$30,063,676.42) |
| Kingsport Power Co | 1/10/2016  | (\$30,064,263.12) | (\$30,064,263.12) |
| Kingsport Power Co | 1/11/2016  | (\$29,594,870.13) | (\$29,594,870.13) |
| Kingsport Power Co | 1/12/2016  | (\$28,430,516.08) | (\$28,430,516.08) |
| Kingsport Power Co | 1/13/2016  | (\$28,247,754.01) | (\$28,247,754.01) |
| Kingsport Power Co | 1/14/2016  | (\$27,167,026.02) | (\$27,167,026.02) |
| Kingsport Power Co | 1/15/2016  | (\$26,519,599.92) | (\$26,519,599.92) |
| Kingsport Power Co | 1/16/2016  | (\$26,520,115.46) | (\$26,520,115.46) |
| Kingsport Power Co | 1/17/2016  | (\$26,520,631.02) | (\$26,520,631.02) |
| Kingsport Power Co | 1/18/2016  | (\$26,521,146.58) | (\$26,521,146.58) |
| Kingsport Power Co | 1/19/2016  | (\$25,956,072.85) | (\$25,956,072.85) |
| Kingsport Power Co | 1/20/2016  | (\$36,980,839.96) | (\$36,980,839.96) |
| Kingsport Power Co | 1/21/2016  | (\$36,724,935.87) | (\$36,724,935.87) |
| Kingsport Power Co | 1/22/2016  | (\$36,324,881.84) | (\$36,324,881.84) |
| Kingsport Power Co | 1/23/2016  | (\$36,325,601.00) | (\$36,325,601.00) |
| Kingsport Power Co | 1/24/2016  | (\$36,326,320.18) | (\$36,326,320.18) |
| Kingsport Power Co | 1/25/2016  | (\$35,730,999.47) | (\$35,730,999.47) |
| Kingsport Power Co | 1/26/2016  | (\$35,507,284.71) | (\$35,507,284.71) |
| Kingsport Power Co | 1/27/2016  | (\$35,420,798.82) | (\$35,420,798.82) |
| Kingsport Power Co | 1/28/2016  | (\$36,568,799.17) | (\$36,568,799.17) |
| Kingsport Power Co | 1/29/2016  | (\$25,040,101.31) | (\$25,040,101.31) |
| Kingsport Power Co | 1/30/2016  | (\$25,040,597.87) | (\$25,040,597.87) |
| Kingsport Power Co | 1/31/2016  | (\$25,041,094.45) | (\$25,041,094.45) |
| Kingsport Power Co | 2/1/2016   | (\$24,814,656.04) | (\$24,814,656.04) |
| Kingsport Power Co | 2/2/2016   | (\$24,917,686.78) | (\$24,917,686.78) |
| Kingsport Power Co | 2/3/2016   | (\$24,501,101.09) | (\$24,501,101.09) |
| Kingsport Power Co | 2/4/2016   | (\$22,673,388.44) | (\$22,673,388.44) |
| Kingsport Power Co | 2/5/2016   | (\$22,422,646.11) | (\$22,422,646.11) |
| Kingsport Power Co | 2/6/2016   | (\$22,423,093.84) | (\$22,423,093.84) |
| Kingsport Power Co | 2/7/2016   | (\$22,423,541.58) | (\$22,423,541.58) |
| Kingsport Power Co | 2/8/2016   | (\$34,679,633.33) | (\$34,679,633.33) |
| Kingsport Power Co | 2/9/2016   | (\$33,524,227.76) | (\$33,524,227.76) |
| Kingsport Power Co | 2/10/2016  | (\$32,992,916.12) | (\$32,992,916.12) |
| Kingsport Power Co | 2/11/2016  | (\$30,214,496.72) | (\$30,214,496.72) |
| Kingsport Power Co | 2/12/2016  | (\$29,451,806.88) | (\$29,451,806.88) |
| Kingsport Power Co | 2/13/2016  | (\$29,452,397.05) | (\$29,452,397.05) |
| Kingsport Power Co | 2/14/2016  | (\$29,452,987.24) | (\$29,452,987.24) |
| Kingsport Power Co | 2/15/2016  | (\$29,453,577.44) | (\$29,453,577.44) |
| Kingsport Power Co | 2/16/2016  | (\$28,061,147.39) | (\$28,061,147.39) |
| Kingsport Power Co | 2/17/2016  | (\$25,517,790.24) | (\$25,517,790.24) |
| Kingsport Power Co | 2/18/2016  | (\$25,023,770.80) | (\$25,023,770.80) |
| Kingsport Power Co | 2/19/2016  | (\$24,418,828.50) | (\$24,418,828.50) |
| Kingsport Power Co | 2/20/2016  | (\$24,419,319.60) | (\$24,419,319.60) |
| Kingsport Power Co | 2/21/2016  | (\$24,419,810.70) | (\$24,419,810.70) |
| Kingsport Power Co | 2/22/2016  | (\$32,087,083.64) | (\$32,087,083.64) |
| Kingsport Power Co | 2/23/2016  | (\$32,442,169.05) | (\$32,442,169.05) |
| Kingsport Power Co | 2/24/2016  | (\$32,536,671.31) | (\$32,536,671.31) |
| Kingsport Power Co | 2/25/2016  | (\$32,457,692.18) | (\$32,457,692.18) |
| Kingsport Power Co | 2/26/2016  | (\$33,594,063.44) | (\$33,594,063.44) |
| Kingsport Power Co | 2/27/2016  | (\$33,594,731.68) | (\$33,594,731.68) |
| Kingsport Power Co | 2/28/2016  | (\$33,595,399.92) | (\$33,595,399.92) |
| Kingsport Power Co | 2/29/2016  | (\$27,551,066.39) | (\$27,551,066.39) |
| Kingsport Power Co | 3/1/2016   | (\$27,205,210.38) | (\$27,205,210.38) |
| Kingsport Power Co | 3/2/2016   | (\$27,476,285.91) | (\$27,476,285.91) |
| Kingsport Power Co | 3/3/2016   | (\$27,269,732.69) | (\$27,269,732.69) |
| Kingsport Power Co | 3/4/2016   | (\$25,469,464.34) | (\$25,469,464.34) |
| Kingsport Power Co | 3/5/2016   | (\$25,469,988.09) | (\$25,469,988.09) |
| Kingsport Power Co | 3/6/2016   | (\$25,470,511.86) | (\$25,470,511.86) |
| Kingsport Power Co | 3/7/2016   | (\$25,054,071.43) | (\$25,054,071.43) |
| Kingsport Power Co | 3/8/2016   | (\$24,062,615.06) | (\$24,062,615.06) |
| Kingsport Power Co | 3/9/2016   | (\$23,566,379.52) | (\$23,566,379.52) |
| Kingsport Power Co | 3/10/2016  | (\$21,642,123.28) | (\$21,642,123.28) |
| Kingsport Power Co | 3/11/2016  | (\$20,006,993.32) | (\$20,006,993.32) |
| Kingsport Power Co | 3/12/2016  | (\$20,007,408.87) | (\$20,007,408.87) |
| Kingsport Power Co | 3/13/2016  | (\$20,007,824.42) | (\$20,007,824.42) |
| Kingsport Power Co | 3/14/2016  | (\$19,322,869.85) | (\$19,322,869.85) |
| Kingsport Power Co | 3/15/2016  | (\$18,110,936.51) | (\$18,110,936.51) |
| Kingsport Power Co | 3/16/2016  | (\$17,345,396.55) | (\$17,345,396.55) |
| Kingsport Power Co | 3/17/2016  | (\$16,850,585.39) | (\$16,850,585.39) |
| Kingsport Power Co | 3/18/2016  | (\$16,044,657.81) | (\$16,044,657.81) |
| Kingsport Power Co | 3/19/2016  | (\$16,044,994.12) | (\$16,044,994.12) |
| Kingsport Power Co | 3/20/2016  | (\$16,045,330.44) | (\$16,045,330.44) |
| Kingsport Power Co | 3/21/2016  | (\$27,427,419.45) | (\$27,427,419.45) |
| Kingsport Power Co | 3/22/2016  | (\$32,265,412.95) | (\$32,265,412.95) |
| Kingsport Power Co | 3/23/2016  | (\$32,190,960.37) | (\$32,190,960.37) |
| Kingsport Power Co | 3/24/2016  | (\$32,141,962.73) | (\$32,141,962.73) |
| Kingsport Power Co | 3/25/2016  | (\$31,847,310.46) | (\$31,847,310.46) |
| Kingsport Power Co | 3/26/2016  | (\$31,847,986.64) | (\$31,847,986.64) |
| Kingsport Power Co | 3/27/2016  | (\$31,848,662.83) | (\$31,848,662.83) |
| Kingsport Power Co | 3/28/2016  | (\$31,703,819.09) | (\$31,703,819.09) |
| Kingsport Power Co | 3/29/2016  | (\$30,873,262.82) | (\$30,873,262.82) |
| Kingsport Power Co | 3/30/2016  | (\$30,717,678.91) | (\$30,717,678.91) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 3/31/2016 | (\$28,184,377.82) | (\$28,184,377.82) |
| Kingsport Power Co | 4/1/2016  | (\$28,418,901.42) | (\$28,418,901.42) |
| Kingsport Power Co | 4/2/2016  | (\$28,419,504.16) | (\$28,419,504.16) |
| Kingsport Power Co | 4/3/2016  | (\$28,420,106.90) | (\$28,420,106.90) |
| Kingsport Power Co | 4/4/2016  | (\$28,715,931.64) | (\$28,715,931.64) |
| Kingsport Power Co | 4/5/2016  | (\$26,655,256.46) | (\$26,655,256.46) |
| Kingsport Power Co | 4/6/2016  | (\$26,439,662.99) | (\$26,439,662.99) |
| Kingsport Power Co | 4/7/2016  | (\$26,113,056.75) | (\$26,113,056.75) |
| Kingsport Power Co | 4/8/2016  | (\$25,936,446.10) | (\$25,936,446.10) |
| Kingsport Power Co | 4/9/2016  | (\$25,936,995.43) | (\$25,936,995.43) |
| Kingsport Power Co | 4/10/2016 | (\$25,937,544.77) | (\$25,937,544.77) |
| Kingsport Power Co | 4/11/2016 | (\$25,634,849.61) | (\$25,634,849.61) |
| Kingsport Power Co | 4/12/2016 | (\$23,324,577.48) | (\$23,324,577.48) |
| Kingsport Power Co | 4/13/2016 | (\$22,411,838.04) | (\$22,411,838.04) |
| Kingsport Power Co | 4/14/2016 | (\$24,743,847.88) | (\$24,743,847.88) |
| Kingsport Power Co | 4/15/2016 | (\$23,638,824.05) | (\$23,638,824.05) |
| Kingsport Power Co | 4/16/2016 | (\$23,639,320.42) | (\$23,639,320.42) |
| Kingsport Power Co | 4/17/2016 | (\$23,639,816.79) | (\$23,639,816.79) |
| Kingsport Power Co | 4/18/2016 | (\$21,922,983.42) | (\$21,922,983.42) |
| Kingsport Power Co | 4/19/2016 | (\$21,274,686.07) | (\$21,274,686.07) |
| Kingsport Power Co | 4/20/2016 | (\$35,116,055.09) | (\$35,116,055.09) |
| Kingsport Power Co | 4/21/2016 | (\$34,855,614.84) | (\$34,855,614.84) |
| Kingsport Power Co | 4/22/2016 | (\$34,537,642.05) | (\$34,537,642.05) |
| Kingsport Power Co | 4/23/2016 | (\$34,538,367.40) | (\$34,538,367.40) |
| Kingsport Power Co | 4/24/2016 | (\$34,539,092.77) | (\$34,539,092.77) |
| Kingsport Power Co | 4/25/2016 | (\$34,428,952.14) | (\$34,428,952.14) |
| Kingsport Power Co | 4/26/2016 | (\$34,343,270.04) | (\$34,343,270.04) |
| Kingsport Power Co | 4/27/2016 | (\$33,814,179.49) | (\$33,814,179.49) |
| Kingsport Power Co | 4/28/2016 | (\$33,690,450.41) | (\$33,690,450.41) |
| Kingsport Power Co | 4/29/2016 | (\$30,045,392.66) | (\$30,045,392.66) |
| Kingsport Power Co | 4/30/2016 | (\$30,046,022.82) | (\$30,046,022.82) |
| Kingsport Power Co | 5/1/2016  | (\$30,046,653.00) | (\$30,046,653.00) |
| Kingsport Power Co | 5/2/2016  | (\$29,979,185.58) | (\$29,979,185.58) |
| Kingsport Power Co | 5/3/2016  | (\$30,229,960.85) | (\$30,229,960.85) |
| Kingsport Power Co | 5/4/2016  | (\$29,943,178.80) | (\$29,943,178.80) |
| Kingsport Power Co | 5/5/2016  | (\$28,131,960.20) | (\$28,131,960.20) |
| Kingsport Power Co | 5/6/2016  | (\$27,853,184.72) | (\$27,853,184.72) |
| Kingsport Power Co | 5/7/2016  | (\$27,853,765.89) | (\$27,853,765.89) |
| Kingsport Power Co | 5/8/2016  | (\$27,854,347.08) | (\$27,854,347.08) |
| Kingsport Power Co | 5/9/2016  | (\$27,651,965.24) | (\$27,651,965.24) |
| Kingsport Power Co | 5/10/2016 | (\$26,927,629.76) | (\$26,927,629.76) |
| Kingsport Power Co | 5/11/2016 | (\$26,520,979.77) | (\$26,520,979.77) |
| Kingsport Power Co | 5/12/2016 | (\$24,953,208.42) | (\$24,953,208.42) |
| Kingsport Power Co | 5/13/2016 | (\$24,293,923.05) | (\$24,293,923.05) |
| Kingsport Power Co | 5/14/2016 | (\$24,294,432.11) | (\$24,294,432.11) |
| Kingsport Power Co | 5/15/2016 | (\$24,294,941.19) | (\$24,294,941.19) |
| Kingsport Power Co | 5/16/2016 | (\$21,953,909.27) | (\$21,953,909.27) |
| Kingsport Power Co | 5/17/2016 | (\$19,898,056.75) | (\$19,898,056.75) |
| Kingsport Power Co | 5/18/2016 | (\$19,365,474.99) | (\$19,365,474.99) |
| Kingsport Power Co | 5/19/2016 | (\$19,116,392.42) | (\$19,116,392.42) |
| Kingsport Power Co | 5/20/2016 | (\$33,396,839.57) | (\$33,396,839.57) |
| Kingsport Power Co | 5/21/2016 | (\$33,397,539.15) | (\$33,397,539.15) |
| Kingsport Power Co | 5/22/2016 | (\$33,398,238.74) | (\$33,398,238.74) |
| Kingsport Power Co | 5/23/2016 | (\$33,708,623.24) | (\$33,708,623.24) |
| Kingsport Power Co | 5/24/2016 | (\$33,989,564.75) | (\$33,989,564.75) |
| Kingsport Power Co | 5/25/2016 | (\$33,833,863.19) | (\$33,833,863.19) |
| Kingsport Power Co | 5/26/2016 | (\$33,908,862.49) | (\$33,908,862.49) |
| Kingsport Power Co | 5/27/2016 | (\$33,912,294.40) | (\$33,912,294.40) |
| Kingsport Power Co | 5/28/2016 | (\$33,913,009.06) | (\$33,913,009.06) |
| Kingsport Power Co | 5/29/2016 | (\$33,913,723.74) | (\$33,913,723.74) |
| Kingsport Power Co | 5/30/2016 | (\$33,914,438.43) | (\$33,914,438.43) |
| Kingsport Power Co | 5/31/2016 | (\$30,491,253.39) | (\$30,491,253.39) |
| Kingsport Power Co | 6/1/2016  | (\$30,397,534.00) | (\$30,397,534.00) |
| Kingsport Power Co | 6/2/2016  | (\$30,762,918.68) | (\$30,762,918.68) |
| Kingsport Power Co | 6/3/2016  | (\$30,502,891.04) | (\$30,502,891.04) |
| Kingsport Power Co | 6/4/2016  | (\$30,503,537.40) | (\$30,503,537.40) |
| Kingsport Power Co | 6/5/2016  | (\$30,504,183.77) | (\$30,504,183.77) |
| Kingsport Power Co | 6/6/2016  | (\$28,639,853.22) | (\$28,639,853.22) |
| Kingsport Power Co | 6/7/2016  | (\$28,096,326.27) | (\$28,096,326.27) |
| Kingsport Power Co | 6/8/2016  | (\$27,681,233.99) | (\$27,681,233.99) |
| Kingsport Power Co | 6/9/2016  | (\$25,482,912.18) | (\$25,482,912.18) |
| Kingsport Power Co | 6/10/2016 | (\$24,857,224.25) | (\$24,857,224.25) |
| Kingsport Power Co | 6/11/2016 | (\$24,857,758.21) | (\$24,857,758.21) |
| Kingsport Power Co | 6/12/2016 | (\$24,858,292.18) | (\$24,858,292.18) |
| Kingsport Power Co | 6/13/2016 | (\$22,846,352.01) | (\$22,846,352.01) |
| Kingsport Power Co | 6/14/2016 | (\$22,442,272.37) | (\$22,442,272.37) |
| Kingsport Power Co | 6/15/2016 | (\$21,932,607.43) | (\$21,932,607.43) |
| Kingsport Power Co | 6/16/2016 | (\$21,272,293.78) | (\$21,272,293.78) |
| Kingsport Power Co | 6/17/2016 | (\$20,789,681.74) | (\$20,789,681.74) |
| Kingsport Power Co | 6/18/2016 | (\$20,790,140.76) | (\$20,790,140.76) |
| Kingsport Power Co | 6/19/2016 | (\$20,790,599.80) | (\$20,790,599.80) |
| Kingsport Power Co | 6/20/2016 | (\$18,972,180.04) | (\$18,972,180.04) |
| Kingsport Power Co | 6/21/2016 | (\$25,265,320.59) | (\$25,265,320.59) |
| Kingsport Power Co | 6/22/2016 | (\$25,111,203.37) | (\$25,111,203.37) |
| Kingsport Power Co | 6/23/2016 | (\$25,271,104.91) | (\$25,271,104.91) |
| Kingsport Power Co | 6/24/2016 | (\$25,719,697.02) | (\$25,719,697.02) |
| Kingsport Power Co | 6/25/2016 | (\$25,720,285.19) | (\$25,720,285.19) |
| Kingsport Power Co | 6/26/2016 | (\$25,720,873.38) | (\$25,720,873.38) |
| Kingsport Power Co | 6/27/2016 | (\$25,625,752.69) | (\$25,625,752.69) |
| Kingsport Power Co | 6/28/2016 | (\$24,954,843.58) | (\$24,954,843.58) |
| Kingsport Power Co | 6/29/2016 | (\$24,927,583.02) | (\$24,927,583.02) |
| Kingsport Power Co | 6/30/2016 | (\$19,597,209.50) | (\$19,597,209.50) |
| Kingsport Power Co | 7/1/2016  | (\$29,137,294.01) | (\$29,137,294.01) |
| Kingsport Power Co | 7/2/2016  | (\$29,137,971.21) | (\$29,137,971.21) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 7/3/2016  | (\$29,138,648.42) | (\$29,138,648.42) |
| Kingsport Power Co | 7/4/2016  | (\$29,139,325.65) | (\$29,139,325.65) |
| Kingsport Power Co | 7/5/2016  | (\$29,297,016.37) | (\$29,297,016.37) |
| Kingsport Power Co | 7/6/2016  | (\$28,877,314.39) | (\$28,877,314.39) |
| Kingsport Power Co | 7/7/2016  | (\$26,034,387.32) | (\$26,034,387.32) |
| Kingsport Power Co | 7/8/2016  | (\$25,871,268.56) | (\$25,871,268.56) |
| Kingsport Power Co | 7/9/2016  | (\$25,871,880.39) | (\$25,871,880.39) |
| Kingsport Power Co | 7/10/2016 | (\$25,872,492.23) | (\$25,872,492.23) |
| Kingsport Power Co | 7/11/2016 | (\$25,310,005.02) | (\$25,310,005.02) |
| Kingsport Power Co | 7/12/2016 | (\$24,383,306.78) | (\$24,383,306.78) |
| Kingsport Power Co | 7/13/2016 | (\$23,239,040.14) | (\$23,239,040.14) |
| Kingsport Power Co | 7/14/2016 | (\$23,930,349.19) | (\$23,930,349.19) |
| Kingsport Power Co | 7/15/2016 | (\$23,160,526.18) | (\$23,160,526.18) |
| Kingsport Power Co | 7/16/2016 | (\$23,161,080.61) | (\$23,161,080.61) |
| Kingsport Power Co | 7/17/2016 | (\$23,161,635.06) | (\$23,161,635.06) |
| Kingsport Power Co | 7/18/2016 | (\$19,869,822.74) | (\$19,869,822.74) |
| Kingsport Power Co | 7/19/2016 | (\$19,658,740.12) | (\$19,658,740.12) |
| Kingsport Power Co | 7/20/2016 | (\$35,264,777.93) | (\$35,264,777.93) |
| Kingsport Power Co | 7/21/2016 | (\$35,060,947.43) | (\$35,060,947.43) |
| Kingsport Power Co | 7/22/2016 | (\$34,895,216.63) | (\$34,895,216.63) |
| Kingsport Power Co | 7/23/2016 | (\$34,896,074.90) | (\$34,896,074.90) |
| Kingsport Power Co | 7/24/2016 | (\$34,896,933.20) | (\$34,896,933.20) |
| Kingsport Power Co | 7/25/2016 | (\$34,777,170.93) | (\$34,777,170.93) |
| Kingsport Power Co | 7/26/2016 | (\$34,672,365.70) | (\$34,672,365.70) |
| Kingsport Power Co | 7/27/2016 | (\$35,181,865.36) | (\$35,181,865.36) |
| Kingsport Power Co | 7/28/2016 | (\$35,993,351.64) | (\$35,993,351.64) |
| Kingsport Power Co | 7/29/2016 | (\$33,592,290.61) | (\$33,592,290.61) |
| Kingsport Power Co | 7/30/2016 | (\$33,593,120.84) | (\$33,593,120.84) |
| Kingsport Power Co | 7/31/2016 | (\$33,593,951.09) | (\$33,593,951.09) |
| Kingsport Power Co | 8/1/2016  | (\$33,495,337.30) | (\$33,495,337.30) |
| Kingsport Power Co | 8/2/2016  | (\$33,756,569.51) | (\$33,756,569.51) |
| Kingsport Power Co | 8/3/2016  | (\$33,192,239.58) | (\$33,192,239.58) |
| Kingsport Power Co | 8/4/2016  | (\$31,136,766.12) | (\$31,136,766.12) |
| Kingsport Power Co | 8/5/2016  | (\$30,936,459.45) | (\$30,936,459.45) |
| Kingsport Power Co | 8/6/2016  | (\$30,937,218.65) | (\$30,937,218.65) |
| Kingsport Power Co | 8/7/2016  | (\$30,937,977.87) | (\$30,937,977.87) |
| Kingsport Power Co | 8/8/2016  | (\$30,649,557.11) | (\$30,649,557.11) |
| Kingsport Power Co | 8/9/2016  | (\$29,723,062.84) | (\$29,723,062.84) |
| Kingsport Power Co | 8/10/2016 | (\$29,001,178.17) | (\$29,001,178.17) |
| Kingsport Power Co | 8/11/2016 | (\$28,097,538.78) | (\$28,097,538.78) |
| Kingsport Power Co | 8/12/2016 | (\$26,411,725.79) | (\$26,411,725.79) |
| Kingsport Power Co | 8/13/2016 | (\$26,412,373.42) | (\$26,412,373.42) |
| Kingsport Power Co | 8/14/2016 | (\$26,413,021.06) | (\$26,413,021.06) |
| Kingsport Power Co | 8/15/2016 | (\$25,324,572.17) | (\$25,324,572.17) |
| Kingsport Power Co | 8/16/2016 | (\$23,126,796.67) | (\$23,126,796.67) |
| Kingsport Power Co | 8/17/2016 | (\$22,505,245.36) | (\$22,505,245.36) |
| Kingsport Power Co | 8/18/2016 | (\$21,393,061.60) | (\$21,393,061.60) |
| Kingsport Power Co | 8/19/2016 | (\$32,469,492.84) | (\$32,469,492.84) |
| Kingsport Power Co | 8/20/2016 | (\$32,470,299.06) | (\$32,470,299.06) |
| Kingsport Power Co | 8/21/2016 | (\$32,471,105.29) | (\$32,471,105.29) |
| Kingsport Power Co | 8/22/2016 | (\$37,339,148.20) | (\$37,339,148.20) |
| Kingsport Power Co | 8/23/2016 | (\$37,231,875.18) | (\$37,231,875.18) |
| Kingsport Power Co | 8/24/2016 | (\$37,759,188.97) | (\$37,759,188.97) |
| Kingsport Power Co | 8/25/2016 | (\$37,644,565.70) | (\$37,644,565.70) |
| Kingsport Power Co | 8/26/2016 | (\$37,738,601.76) | (\$37,738,601.76) |
| Kingsport Power Co | 8/27/2016 | (\$37,739,547.74) | (\$37,739,547.74) |
| Kingsport Power Co | 8/28/2016 | (\$37,740,493.74) | (\$37,740,493.74) |
| Kingsport Power Co | 8/29/2016 | (\$37,599,629.94) | (\$37,599,629.94) |
| Kingsport Power Co | 8/30/2016 | (\$38,292,040.42) | (\$38,292,040.42) |
| Kingsport Power Co | 8/31/2016 | (\$32,840,418.21) | (\$32,840,418.21) |
| Kingsport Power Co | 9/1/2016  | (\$32,724,963.85) | (\$32,724,963.85) |
| Kingsport Power Co | 9/2/2016  | (\$33,230,564.41) | (\$33,230,564.41) |
| Kingsport Power Co | 9/3/2016  | (\$33,231,391.84) | (\$33,231,391.84) |
| Kingsport Power Co | 9/4/2016  | (\$33,232,219.29) | (\$33,232,219.29) |
| Kingsport Power Co | 9/5/2016  | (\$33,233,046.76) | (\$33,233,046.76) |
| Kingsport Power Co | 9/6/2016  | (\$32,971,087.42) | (\$32,971,087.42) |
| Kingsport Power Co | 9/7/2016  | (\$30,325,614.39) | (\$30,325,614.39) |
| Kingsport Power Co | 9/8/2016  | (\$27,082,538.63) | (\$27,082,538.63) |
| Kingsport Power Co | 9/9/2016  | (\$26,587,985.43) | (\$26,587,985.43) |
| Kingsport Power Co | 9/10/2016 | (\$26,588,641.08) | (\$26,588,641.08) |
| Kingsport Power Co | 9/11/2016 | (\$26,589,296.74) | (\$26,589,296.74) |
| Kingsport Power Co | 9/12/2016 | (\$26,109,713.22) | (\$26,109,713.22) |
| Kingsport Power Co | 9/13/2016 | (\$24,773,087.94) | (\$24,773,087.94) |
| Kingsport Power Co | 9/14/2016 | (\$24,254,420.32) | (\$24,254,420.32) |
| Kingsport Power Co | 9/15/2016 | (\$23,586,523.15) | (\$23,586,523.15) |
| Kingsport Power Co | 9/16/2016 | (\$23,458,515.35) | (\$23,458,515.35) |
| Kingsport Power Co | 9/17/2016 | (\$23,459,075.98) | (\$23,459,075.98) |
| Kingsport Power Co | 9/18/2016 | (\$23,459,636.62) | (\$23,459,636.62) |
| Kingsport Power Co | 9/19/2016 | (\$19,837,696.28) | (\$19,837,696.28) |
| Kingsport Power Co | 9/20/2016 | (\$37,685,308.33) | (\$37,685,308.33) |
| Kingsport Power Co | 9/21/2016 | (\$37,458,801.96) | (\$37,458,801.96) |
| Kingsport Power Co | 9/22/2016 | (\$37,360,633.97) | (\$37,360,633.97) |
| Kingsport Power Co | 9/23/2016 | (\$37,304,108.69) | (\$37,304,108.69) |
| Kingsport Power Co | 9/24/2016 | (\$37,304,996.49) | (\$37,304,996.49) |
| Kingsport Power Co | 9/25/2016 | (\$37,305,884.31) | (\$37,305,884.31) |
| Kingsport Power Co | 9/26/2016 | (\$37,302,595.04) | (\$37,302,595.04) |
| Kingsport Power Co | 9/27/2016 | (\$37,202,558.70) | (\$37,202,558.70) |
| Kingsport Power Co | 9/28/2016 | (\$37,071,079.16) | (\$37,071,079.16) |
| Kingsport Power Co | 9/29/2016 | (\$37,970,085.78) | (\$37,970,085.78) |
| Kingsport Power Co | 9/30/2016 | (\$31,749,286.55) | (\$31,749,286.55) |
| Kingsport Power Co | 10/1/2016 | (\$31,750,084.48) | (\$31,750,084.48) |
| Kingsport Power Co | 10/2/2016 | (\$31,750,882.43) | (\$31,750,882.43) |
| Kingsport Power Co | 10/3/2016 | (\$31,843,646.77) | (\$31,843,646.77) |
| Kingsport Power Co | 10/4/2016 | (\$31,280,415.37) | (\$31,280,415.37) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 10/5/2016  | (\$31,279,771.07) | (\$31,279,771.07) |
| Kingsport Power Co | 10/6/2016  | (\$28,983,008.42) | (\$28,983,008.42) |
| Kingsport Power Co | 10/7/2016  | (\$28,404,634.96) | (\$28,404,634.96) |
| Kingsport Power Co | 10/8/2016  | (\$28,405,341.45) | (\$28,405,341.45) |
| Kingsport Power Co | 10/9/2016  | (\$28,406,047.96) | (\$28,406,047.96) |
| Kingsport Power Co | 10/10/2016 | (\$28,406,754.49) | (\$28,406,754.49) |
| Kingsport Power Co | 10/11/2016 | (\$27,194,081.09) | (\$27,194,081.09) |
| Kingsport Power Co | 10/12/2016 | (\$26,453,303.02) | (\$26,453,303.02) |
| Kingsport Power Co | 10/13/2016 | (\$26,189,768.59) | (\$26,189,768.59) |
| Kingsport Power Co | 10/14/2016 | (\$25,913,933.04) | (\$25,913,933.04) |
| Kingsport Power Co | 10/15/2016 | (\$25,914,568.11) | (\$25,914,568.11) |
| Kingsport Power Co | 10/16/2016 | (\$25,915,203.19) | (\$25,915,203.19) |
| Kingsport Power Co | 10/17/2016 | (\$25,258,988.26) | (\$25,258,988.26) |
| Kingsport Power Co | 10/18/2016 | (\$23,577,715.08) | (\$23,577,715.08) |
| Kingsport Power Co | 10/19/2016 | (\$23,077,271.26) | (\$23,077,271.26) |
| Kingsport Power Co | 10/20/2016 | (\$35,450,896.72) | (\$35,450,896.72) |
| Kingsport Power Co | 10/21/2016 | (\$35,343,046.95) | (\$35,343,046.95) |
| Kingsport Power Co | 10/22/2016 | (\$35,343,898.58) | (\$35,343,898.58) |
| Kingsport Power Co | 10/23/2016 | (\$35,344,750.23) | (\$35,344,750.23) |
| Kingsport Power Co | 10/24/2016 | (\$33,397,768.50) | (\$33,397,768.50) |
| Kingsport Power Co | 10/25/2016 | (\$32,408,054.91) | (\$32,408,054.91) |
| Kingsport Power Co | 10/26/2016 | (\$32,326,480.58) | (\$32,326,480.58) |
| Kingsport Power Co | 10/27/2016 | (\$32,220,649.69) | (\$32,220,649.69) |
| Kingsport Power Co | 10/28/2016 | (\$32,485,559.83) | (\$32,485,559.83) |
| Kingsport Power Co | 10/29/2016 | (\$32,486,354.74) | (\$32,486,354.74) |
| Kingsport Power Co | 10/30/2016 | (\$32,487,149.67) | (\$32,487,149.67) |
| Kingsport Power Co | 10/31/2016 | (\$32,422,492.03) | (\$32,422,492.03) |
| Kingsport Power Co | 11/1/2016  | (\$32,180,940.69) | (\$32,180,940.69) |
| Kingsport Power Co | 11/2/2016  | (\$31,640,773.99) | (\$31,640,773.99) |
| Kingsport Power Co | 11/3/2016  | (\$31,760,380.65) | (\$31,760,380.65) |
| Kingsport Power Co | 11/4/2016  | (\$29,682,428.88) | (\$29,682,428.88) |
| Kingsport Power Co | 11/5/2016  | (\$29,683,149.58) | (\$29,683,149.58) |
| Kingsport Power Co | 11/6/2016  | (\$29,683,870.30) | (\$29,683,870.30) |
| Kingsport Power Co | 11/7/2016  | (\$29,085,792.20) | (\$29,085,792.20) |
| Kingsport Power Co | 11/8/2016  | (\$28,508,598.76) | (\$28,508,598.76) |
| Kingsport Power Co | 11/9/2016  | (\$26,996,163.09) | (\$26,996,163.09) |
| Kingsport Power Co | 11/10/2016 | (\$27,052,975.65) | (\$27,052,975.65) |
| Kingsport Power Co | 11/11/2016 | (\$27,053,620.81) | (\$27,053,620.81) |
| Kingsport Power Co | 11/12/2016 | (\$27,054,265.98) | (\$27,054,265.98) |
| Kingsport Power Co | 11/13/2016 | (\$27,054,911.16) | (\$27,054,911.16) |
| Kingsport Power Co | 11/14/2016 | (\$26,225,239.29) | (\$26,225,239.29) |
| Kingsport Power Co | 11/15/2016 | (\$25,385,017.41) | (\$25,385,017.41) |
| Kingsport Power Co | 11/16/2016 | (\$24,921,116.92) | (\$24,921,116.92) |
| Kingsport Power Co | 11/17/2016 | (\$24,748,728.08) | (\$24,748,728.08) |
| Kingsport Power Co | 11/18/2016 | (\$31,881,982.44) | (\$31,881,982.44) |
| Kingsport Power Co | 11/19/2016 | (\$31,882,726.78) | (\$31,882,726.78) |
| Kingsport Power Co | 11/20/2016 | (\$31,883,471.15) | (\$31,883,471.15) |
| Kingsport Power Co | 11/21/2016 | (\$30,709,074.60) | (\$30,709,074.60) |
| Kingsport Power Co | 11/22/2016 | (\$33,252,293.53) | (\$33,252,293.53) |
| Kingsport Power Co | 11/23/2016 | (\$33,150,106.93) | (\$33,150,106.93) |
| Kingsport Power Co | 11/24/2016 | (\$33,150,936.76) | (\$33,150,936.76) |
| Kingsport Power Co | 11/25/2016 | (\$33,757,048.47) | (\$33,757,048.47) |
| Kingsport Power Co | 11/26/2016 | (\$33,757,893.48) | (\$33,757,893.48) |
| Kingsport Power Co | 11/27/2016 | (\$33,758,738.52) | (\$33,758,738.52) |
| Kingsport Power Co | 11/28/2016 | (\$34,265,765.62) | (\$34,265,765.62) |
| Kingsport Power Co | 11/29/2016 | (\$34,837,775.72) | (\$34,837,775.72) |
| Kingsport Power Co | 11/30/2016 | (\$31,031,374.87) | (\$31,031,374.87) |
| Kingsport Power Co | 12/1/2016  | (\$30,771,032.73) | (\$30,771,032.73) |
| Kingsport Power Co | 12/2/2016  | (\$30,978,361.08) | (\$30,978,361.08) |
| Kingsport Power Co | 12/3/2016  | (\$30,979,177.41) | (\$30,979,177.41) |
| Kingsport Power Co | 12/4/2016  | (\$30,979,993.76) | (\$30,979,993.76) |
| Kingsport Power Co | 12/5/2016  | (\$30,772,073.68) | (\$30,772,073.68) |
| Kingsport Power Co | 12/6/2016  | (\$28,242,023.04) | (\$28,242,023.04) |
| Kingsport Power Co | 12/7/2016  | (\$27,323,788.47) | (\$27,323,788.47) |
| Kingsport Power Co | 12/8/2016  | (\$25,432,139.45) | (\$25,432,139.45) |
| Kingsport Power Co | 12/9/2016  | (\$25,032,338.76) | (\$25,032,338.76) |
| Kingsport Power Co | 12/10/2016 | (\$25,032,987.62) | (\$25,032,987.62) |
| Kingsport Power Co | 12/11/2016 | (\$25,033,636.49) | (\$25,033,636.49) |
| Kingsport Power Co | 12/12/2016 | (\$24,550,906.72) | (\$24,550,906.72) |
| Kingsport Power Co | 12/13/2016 | (\$23,999,736.71) | (\$23,999,736.71) |
| Kingsport Power Co | 12/14/2016 | (\$22,606,309.03) | (\$22,606,309.03) |
| Kingsport Power Co | 12/15/2016 | (\$22,423,494.35) | (\$22,423,494.35) |
| Kingsport Power Co | 12/16/2016 | (\$22,138,319.71) | (\$22,138,319.71) |
| Kingsport Power Co | 12/17/2016 | (\$22,138,916.45) | (\$22,138,916.45) |
| Kingsport Power Co | 12/18/2016 | (\$22,139,513.20) | (\$22,139,513.20) |
| Kingsport Power Co | 12/19/2016 | (\$18,322,211.43) | (\$18,322,211.43) |
| Kingsport Power Co | 12/20/2016 | (\$34,897,397.89) | (\$34,897,397.89) |
| Kingsport Power Co | 12/21/2016 | (\$35,440,188.46) | (\$35,440,188.46) |
| Kingsport Power Co | 12/22/2016 | (\$35,348,026.70) | (\$35,348,026.70) |
| Kingsport Power Co | 12/23/2016 | (\$35,482,810.02) | (\$35,482,810.02) |
| Kingsport Power Co | 12/24/2016 | (\$35,483,790.63) | (\$35,483,790.63) |
| Kingsport Power Co | 12/25/2016 | (\$35,484,771.26) | (\$35,484,771.26) |
| Kingsport Power Co | 12/26/2016 | (\$35,485,751.92) | (\$35,485,751.92) |
| Kingsport Power Co | 12/27/2016 | (\$35,406,119.46) | (\$35,406,119.46) |
| Kingsport Power Co | 12/28/2016 | (\$35,219,325.98) | (\$35,219,325.98) |
| Kingsport Power Co | 12/29/2016 | (\$36,324,900.38) | (\$36,324,900.38) |
| Kingsport Power Co | 12/30/2016 | (\$28,437,983.17) | (\$28,437,983.17) |
| Kingsport Power Co | 12/31/2016 | (\$28,438,785.99) | (\$28,438,785.99) |
| Kingsport Power Co | 1/1/2017   | (\$28,439,588.83) | (\$28,439,588.83) |
| Kingsport Power Co | 1/2/2017   | (\$28,440,391.69) | (\$28,440,391.69) |
| Kingsport Power Co | 1/3/2017   | (\$28,556,249.72) | (\$28,556,249.72) |
| Kingsport Power Co | 1/4/2017   | (\$27,821,146.19) | (\$27,821,146.19) |
| Kingsport Power Co | 1/5/2017   | (\$28,273,604.96) | (\$28,273,604.96) |
| Kingsport Power Co | 1/6/2017   | (\$26,292,831.99) | (\$26,292,831.99) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 1/7/2017  | (\$26,293,563.93) | (\$26,293,563.93) |
| Kingsport Power Co | 1/8/2017  | (\$26,294,295.89) | (\$26,294,295.89) |
| Kingsport Power Co | 1/9/2017  | (\$25,315,204.06) | (\$25,315,204.06) |
| Kingsport Power Co | 1/10/2017 | (\$24,039,729.88) | (\$24,039,729.88) |
| Kingsport Power Co | 1/11/2017 | (\$23,322,420.42) | (\$23,322,420.42) |
| Kingsport Power Co | 1/12/2017 | (\$23,567,730.74) | (\$23,567,730.74) |
| Kingsport Power Co | 1/13/2017 | (\$23,055,802.28) | (\$23,055,802.28) |
| Kingsport Power Co | 1/14/2017 | (\$23,056,404.43) | (\$23,056,404.43) |
| Kingsport Power Co | 1/15/2017 | (\$23,057,006.59) | (\$23,057,006.59) |
| Kingsport Power Co | 1/16/2017 | (\$23,057,608.77) | (\$23,057,608.77) |
| Kingsport Power Co | 1/17/2017 | \$516,460.22      | -                 |
| Kingsport Power Co | 1/18/2017 | \$1,313,367.78    | -                 |
| Kingsport Power Co | 1/19/2017 | \$3,634,055.97    | -                 |
| Kingsport Power Co | 1/20/2017 | (\$15,348,321.72) | (\$15,348,321.72) |
| Kingsport Power Co | 1/21/2017 | (\$15,348,727.09) | (\$15,348,727.09) |
| Kingsport Power Co | 1/22/2017 | (\$15,349,132.47) | (\$15,349,132.47) |
| Kingsport Power Co | 1/23/2017 | (\$15,591,282.57) | (\$15,591,282.57) |
| Kingsport Power Co | 1/24/2017 | (\$15,302,919.87) | (\$15,302,919.87) |
| Kingsport Power Co | 1/25/2017 | (\$15,916,591.12) | (\$15,916,591.12) |
| Kingsport Power Co | 1/26/2017 | (\$15,805,943.62) | (\$15,805,943.62) |
| Kingsport Power Co | 1/27/2017 | (\$15,733,638.55) | (\$15,733,638.55) |
| Kingsport Power Co | 1/28/2017 | (\$15,734,059.53) | (\$15,734,059.53) |
| Kingsport Power Co | 1/29/2017 | (\$15,734,480.52) | (\$15,734,480.52) |
| Kingsport Power Co | 1/30/2017 | (\$16,865,343.50) | (\$16,865,343.50) |
| Kingsport Power Co | 1/31/2017 | (\$9,039,025.87)  | (\$9,039,025.87)  |
| Kingsport Power Co | 2/1/2017  | (\$9,291,945.46)  | (\$9,291,945.46)  |
| Kingsport Power Co | 2/2/2017  | (\$9,583,760.63)  | (\$9,583,760.63)  |
| Kingsport Power Co | 2/3/2017  | (\$9,489,478.02)  | (\$9,489,478.02)  |
| Kingsport Power Co | 2/4/2017  | (\$9,489,746.89)  | (\$9,489,746.89)  |
| Kingsport Power Co | 2/5/2017  | (\$9,490,015.77)  | (\$9,490,015.77)  |
| Kingsport Power Co | 2/6/2017  | (\$7,648,139.55)  | (\$7,648,139.55)  |
| Kingsport Power Co | 2/7/2017  | (\$6,791,823.99)  | (\$6,791,823.99)  |
| Kingsport Power Co | 2/8/2017  | (\$6,307,712.02)  | (\$6,307,712.02)  |
| Kingsport Power Co | 2/9/2017  | (\$3,784,532.96)  | (\$3,784,532.96)  |
| Kingsport Power Co | 2/10/2017 | (\$3,267,113.15)  | (\$3,267,113.15)  |
| Kingsport Power Co | 2/11/2017 | (\$3,267,202.09)  | (\$3,267,202.09)  |
| Kingsport Power Co | 2/12/2017 | (\$3,267,291.03)  | (\$3,267,291.03)  |
| Kingsport Power Co | 2/13/2017 | (\$2,193,852.78)  | (\$2,193,852.78)  |
| Kingsport Power Co | 2/14/2017 | (\$1,001,435.51)  | (\$1,001,435.51)  |
| Kingsport Power Co | 2/15/2017 | \$14,090.16       | -                 |
| Kingsport Power Co | 2/16/2017 | \$790,697.58      | -                 |
| Kingsport Power Co | 2/17/2017 | \$608,523.02      | -                 |
| Kingsport Power Co | 2/18/2017 | \$608,539.42      | -                 |
| Kingsport Power Co | 2/19/2017 | \$608,555.82      | -                 |
| Kingsport Power Co | 2/20/2017 | \$608,572.21      | -                 |
| Kingsport Power Co | 2/21/2017 | (\$7,463,719.88)  | (\$7,463,719.88)  |
| Kingsport Power Co | 2/22/2017 | (\$15,240,626.16) | (\$15,240,626.16) |
| Kingsport Power Co | 2/23/2017 | (\$14,985,954.54) | (\$14,985,954.54) |
| Kingsport Power Co | 2/24/2017 | (\$16,520,075.33) | (\$16,520,075.33) |
| Kingsport Power Co | 2/25/2017 | (\$16,520,511.35) | (\$16,520,511.35) |
| Kingsport Power Co | 2/26/2017 | (\$16,520,947.37) | (\$16,520,947.37) |
| Kingsport Power Co | 2/27/2017 | (\$16,578,939.99) | (\$16,578,939.99) |
| Kingsport Power Co | 2/28/2017 | (\$12,400,100.38) | (\$12,400,100.38) |
| Kingsport Power Co | 3/1/2017  | (\$12,696,062.69) | (\$12,696,062.69) |
| Kingsport Power Co | 3/2/2017  | (\$12,583,224.31) | (\$12,583,224.31) |
| Kingsport Power Co | 3/3/2017  | (\$12,314,923.10) | (\$12,314,923.10) |
| Kingsport Power Co | 3/4/2017  | (\$12,315,282.51) | (\$12,315,282.51) |
| Kingsport Power Co | 3/5/2017  | (\$12,315,641.94) | (\$12,315,641.94) |
| Kingsport Power Co | 3/6/2017  | (\$10,319,619.11) | (\$10,319,619.11) |
| Kingsport Power Co | 3/7/2017  | (\$9,972,842.20)  | (\$9,972,842.20)  |
| Kingsport Power Co | 3/8/2017  | (\$9,449,538.88)  | (\$9,449,538.88)  |
| Kingsport Power Co | 3/9/2017  | (\$5,703,080.13)  | (\$5,703,080.13)  |
| Kingsport Power Co | 3/10/2017 | (\$5,272,744.16)  | (\$5,272,744.16)  |
| Kingsport Power Co | 3/11/2017 | (\$5,272,910.95)  | (\$5,272,910.95)  |
| Kingsport Power Co | 3/12/2017 | (\$5,273,077.76)  | (\$5,273,077.76)  |
| Kingsport Power Co | 3/13/2017 | (\$4,490,201.20)  | (\$4,490,201.20)  |
| Kingsport Power Co | 3/14/2017 | (\$3,274,086.47)  | (\$3,274,086.47)  |
| Kingsport Power Co | 3/15/2017 | (\$2,041,002.25)  | (\$2,041,002.25)  |
| Kingsport Power Co | 3/16/2017 | (\$19,151.76)     | (\$19,151.76)     |
| Kingsport Power Co | 3/17/2017 | \$263,925.65      | -                 |
| Kingsport Power Co | 3/18/2017 | \$263,934.16      | -                 |
| Kingsport Power Co | 3/19/2017 | \$263,942.66      | -                 |
| Kingsport Power Co | 3/20/2017 | (\$8,437,288.19)  | (\$8,437,288.19)  |
| Kingsport Power Co | 3/21/2017 | (\$16,860,828.64) | (\$16,860,828.64) |
| Kingsport Power Co | 3/22/2017 | (\$16,309,492.34) | (\$16,309,492.34) |
| Kingsport Power Co | 3/23/2017 | (\$16,026,030.17) | (\$16,026,030.17) |
| Kingsport Power Co | 3/24/2017 | (\$15,981,107.24) | (\$15,981,107.24) |
| Kingsport Power Co | 3/25/2017 | (\$15,981,659.08) | (\$15,981,659.08) |
| Kingsport Power Co | 3/26/2017 | (\$15,982,210.94) | (\$15,982,210.94) |
| Kingsport Power Co | 3/27/2017 | (\$15,723,991.16) | (\$15,723,991.16) |
| Kingsport Power Co | 3/28/2017 | (\$15,556,996.27) | (\$15,556,996.27) |
| Kingsport Power Co | 3/29/2017 | (\$15,814,640.97) | (\$15,814,640.97) |
| Kingsport Power Co | 3/30/2017 | (\$15,757,328.31) | (\$15,757,328.31) |
| Kingsport Power Co | 3/31/2017 | (\$11,761,721.81) | (\$11,761,721.81) |
| Kingsport Power Co | 4/1/2017  | (\$11,762,138.08) | (\$11,762,138.08) |
| Kingsport Power Co | 4/2/2017  | (\$11,762,554.36) | (\$11,762,554.36) |
| Kingsport Power Co | 4/3/2017  | (\$11,897,449.98) | (\$11,897,449.98) |
| Kingsport Power Co | 4/4/2017  | (\$11,597,153.71) | (\$11,597,153.71) |
| Kingsport Power Co | 4/5/2017  | (\$12,012,792.78) | (\$12,012,792.78) |
| Kingsport Power Co | 4/6/2017  | (\$9,443,629.46)  | (\$9,443,629.46)  |
| Kingsport Power Co | 4/7/2017  | (\$9,224,508.46)  | (\$9,224,508.46)  |
| Kingsport Power Co | 4/8/2017  | (\$9,224,840.12)  | (\$9,224,840.12)  |
| Kingsport Power Co | 4/9/2017  | (\$9,225,171.78)  | (\$9,225,171.78)  |
| Kingsport Power Co | 4/10/2017 | (\$8,864,629.33)  | (\$8,864,629.33)  |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 4/11/2017 | (\$8,014,516.65)  | (\$8,014,516.65)  |
| Kingsport Power Co | 4/12/2017 | (\$6,652,061.43)  | (\$6,652,061.43)  |
| Kingsport Power Co | 4/13/2017 | (\$6,047,413.52)  | (\$6,047,413.52)  |
| Kingsport Power Co | 4/14/2017 | (\$5,995,550.43)  | (\$5,995,550.43)  |
| Kingsport Power Co | 4/15/2017 | (\$5,995,767.92)  | (\$5,995,767.92)  |
| Kingsport Power Co | 4/16/2017 | (\$5,995,985.43)  | (\$5,995,985.43)  |
| Kingsport Power Co | 4/17/2017 | (\$5,496,322.76)  | (\$5,496,322.76)  |
| Kingsport Power Co | 4/18/2017 | (\$3,361,993.82)  | (\$3,361,993.82)  |
| Kingsport Power Co | 4/19/2017 | (\$2,137,762.34)  | (\$2,137,762.34)  |
| Kingsport Power Co | 4/20/2017 | (\$18,066,361.26) | (\$18,066,361.26) |
| Kingsport Power Co | 4/21/2017 | (\$17,117,977.22) | (\$17,117,977.22) |
| Kingsport Power Co | 4/22/2017 | (\$17,118,599.29) | (\$17,118,599.29) |
| Kingsport Power Co | 4/23/2017 | (\$17,119,221.39) | (\$17,119,221.39) |
| Kingsport Power Co | 4/24/2017 | (\$15,345,454.29) | (\$15,345,454.29) |
| Kingsport Power Co | 4/25/2017 | (\$15,336,384.37) | (\$15,336,384.37) |
| Kingsport Power Co | 4/26/2017 | (\$15,204,778.78) | (\$15,204,778.78) |
| Kingsport Power Co | 4/27/2017 | (\$15,051,253.90) | (\$15,051,253.90) |
| Kingsport Power Co | 4/28/2017 | (\$13,792,369.81) | (\$13,792,369.81) |
| Kingsport Power Co | 4/29/2017 | (\$13,792,875.41) | (\$13,792,875.41) |
| Kingsport Power Co | 4/30/2017 | (\$13,793,381.03) | (\$13,793,381.03) |
| Kingsport Power Co | 5/1/2017  | (\$14,046,461.41) | (\$14,046,461.41) |
| Kingsport Power Co | 5/2/2017  | (\$14,040,832.48) | (\$14,040,832.48) |
| Kingsport Power Co | 5/3/2017  | (\$13,863,204.86) | (\$13,863,204.86) |
| Kingsport Power Co | 5/4/2017  | (\$11,527,375.80) | (\$11,527,375.80) |
| Kingsport Power Co | 5/5/2017  | (\$11,362,660.47) | (\$11,362,660.47) |
| Kingsport Power Co | 5/6/2017  | (\$11,363,072.27) | (\$11,363,072.27) |
| Kingsport Power Co | 5/7/2017  | (\$11,363,484.08) | (\$11,363,484.08) |
| Kingsport Power Co | 5/8/2017  | (\$10,918,809.99) | (\$10,918,809.99) |
| Kingsport Power Co | 5/9/2017  | (\$10,503,401.97) | (\$10,503,401.97) |
| Kingsport Power Co | 5/10/2017 | (\$9,782,472.45)  | (\$9,782,472.45)  |
| Kingsport Power Co | 5/11/2017 | (\$6,399,954.43)  | (\$6,399,954.43)  |
| Kingsport Power Co | 5/12/2017 | (\$5,941,589.89)  | (\$5,941,589.89)  |
| Kingsport Power Co | 5/13/2017 | (\$5,941,805.24)  | (\$5,941,805.24)  |
| Kingsport Power Co | 5/14/2017 | (\$5,942,020.60)  | (\$5,942,020.60)  |
| Kingsport Power Co | 5/15/2017 | (\$4,073,520.72)  | (\$4,073,520.72)  |
| Kingsport Power Co | 5/16/2017 | (\$1,970,351.62)  | (\$1,970,351.62)  |
| Kingsport Power Co | 5/17/2017 | (\$1,684,713.13)  | (\$1,684,713.13)  |
| Kingsport Power Co | 5/18/2017 | (\$1,422,286.07)  | (\$1,422,286.07)  |
| Kingsport Power Co | 5/19/2017 | \$468,938.57      | -                 |
| Kingsport Power Co | 5/20/2017 | \$468,955.55      | -                 |
| Kingsport Power Co | 5/21/2017 | \$468,972.53      | -                 |
| Kingsport Power Co | 5/22/2017 | (\$15,506,192.03) | (\$15,506,192.03) |
| Kingsport Power Co | 5/23/2017 | (\$15,264,354.71) | (\$15,264,354.71) |
| Kingsport Power Co | 5/24/2017 | (\$15,120,956.37) | (\$15,120,956.37) |
| Kingsport Power Co | 5/25/2017 | (\$15,036,396.28) | (\$15,036,396.28) |
| Kingsport Power Co | 5/26/2017 | (\$15,439,741.68) | (\$15,439,741.68) |
| Kingsport Power Co | 5/27/2017 | (\$15,440,297.40) | (\$15,440,297.40) |
| Kingsport Power Co | 5/28/2017 | (\$15,440,853.13) | (\$15,440,853.13) |
| Kingsport Power Co | 5/29/2017 | (\$15,441,408.89) | (\$15,441,408.89) |
| Kingsport Power Co | 5/30/2017 | (\$16,259,032.96) | (\$16,259,032.96) |
| Kingsport Power Co | 5/31/2017 | (\$12,501,946.88) | (\$12,501,946.88) |
| Kingsport Power Co | 6/1/2017  | (\$12,278,608.09) | (\$12,278,608.09) |
| Kingsport Power Co | 6/2/2017  | (\$12,136,455.58) | (\$12,136,455.58) |
| Kingsport Power Co | 6/3/2017  | (\$12,136,899.37) | (\$12,136,899.37) |
| Kingsport Power Co | 6/4/2017  | (\$12,137,343.17) | (\$12,137,343.17) |
| Kingsport Power Co | 6/5/2017  | (\$12,232,603.42) | (\$12,232,603.42) |
| Kingsport Power Co | 6/6/2017  | (\$9,314,120.08)  | (\$9,314,120.08)  |
| Kingsport Power Co | 6/7/2017  | (\$8,576,233.22)  | (\$8,576,233.22)  |
| Kingsport Power Co | 6/8/2017  | (\$15,774,070.41) | (\$15,774,070.41) |
| Kingsport Power Co | 6/9/2017  | (\$15,741,211.63) | (\$15,741,211.63) |
| Kingsport Power Co | 6/10/2017 | (\$15,741,792.91) | (\$15,741,792.91) |
| Kingsport Power Co | 6/11/2017 | (\$15,742,374.21) | (\$15,742,374.21) |
| Kingsport Power Co | 6/12/2017 | (\$15,042,762.37) | (\$15,042,762.37) |
| Kingsport Power Co | 6/13/2017 | (\$14,527,209.84) | (\$14,527,209.84) |
| Kingsport Power Co | 6/14/2017 | (\$13,626,645.25) | (\$13,626,645.25) |
| Kingsport Power Co | 6/15/2017 | (\$12,666,814.17) | (\$12,666,814.17) |
| Kingsport Power Co | 6/16/2017 | (\$10,816,394.22) | (\$10,816,394.22) |
| Kingsport Power Co | 6/17/2017 | (\$10,816,810.84) | (\$10,816,810.84) |
| Kingsport Power Co | 6/18/2017 | (\$10,817,227.48) | (\$10,817,227.48) |
| Kingsport Power Co | 6/19/2017 | (\$8,876,969.13)  | (\$8,876,969.13)  |
| Kingsport Power Co | 6/20/2017 | (\$16,086,287.04) | (\$16,086,287.04) |
| Kingsport Power Co | 6/21/2017 | (\$15,980,011.16) | (\$15,980,011.16) |
| Kingsport Power Co | 6/22/2017 | (\$15,849,455.45) | (\$15,849,455.45) |
| Kingsport Power Co | 6/23/2017 | (\$16,091,348.59) | (\$16,091,348.59) |
| Kingsport Power Co | 6/24/2017 | (\$16,091,981.89) | (\$16,091,981.89) |
| Kingsport Power Co | 6/25/2017 | (\$16,092,615.21) | (\$16,092,615.21) |
| Kingsport Power Co | 6/26/2017 | (\$15,962,535.16) | (\$15,962,535.16) |
| Kingsport Power Co | 6/27/2017 | (\$15,386,740.70) | (\$15,386,740.70) |
| Kingsport Power Co | 6/28/2017 | (\$15,538,207.26) | (\$15,538,207.26) |
| Kingsport Power Co | 6/29/2017 | (\$16,291,378.51) | (\$16,291,378.51) |
| Kingsport Power Co | 6/30/2017 | (\$9,441,846.46)  | (\$9,441,846.46)  |
| Kingsport Power Co | 7/1/2017  | (\$9,442,223.25)  | (\$9,442,223.25)  |
| Kingsport Power Co | 7/2/2017  | (\$9,442,600.05)  | (\$9,442,600.05)  |
| Kingsport Power Co | 7/3/2017  | (\$9,779,899.97)  | (\$9,779,899.97)  |
| Kingsport Power Co | 7/4/2017  | (\$9,780,290.37)  | (\$9,780,290.37)  |
| Kingsport Power Co | 7/5/2017  | (\$10,559,410.76) | (\$10,559,410.76) |
| Kingsport Power Co | 7/6/2017  | (\$10,702,109.86) | (\$10,702,109.86) |
| Kingsport Power Co | 7/7/2017  | (\$7,124,901.80)  | (\$7,124,901.80)  |
| Kingsport Power Co | 7/8/2017  | (\$7,125,188.26)  | (\$7,125,188.26)  |
| Kingsport Power Co | 7/9/2017  | (\$7,125,474.73)  | (\$7,125,474.73)  |
| Kingsport Power Co | 7/10/2017 | (\$5,778,472.48)  | (\$5,778,472.48)  |
| Kingsport Power Co | 7/11/2017 | (\$16,003,585.44) | (\$16,003,585.44) |
| Kingsport Power Co | 7/12/2017 | (\$14,988,723.70) | (\$14,988,723.70) |
| Kingsport Power Co | 7/13/2017 | (\$15,190,007.63) | (\$15,190,007.63) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 7/14/2017  | (\$14,793,411.49) | (\$14,793,411.49) |
| Kingsport Power Co | 7/15/2017  | (\$14,794,017.71) | (\$14,794,017.71) |
| Kingsport Power Co | 7/16/2017  | (\$14,794,623.96) | (\$14,794,623.96) |
| Kingsport Power Co | 7/17/2017  | (\$14,162,181.30) | (\$14,162,181.30) |
| Kingsport Power Co | 7/18/2017  | (\$12,207,309.69) | (\$12,207,309.69) |
| Kingsport Power Co | 7/19/2017  | (\$9,346,560.75)  | (\$9,346,560.75)  |
| Kingsport Power Co | 7/20/2017  | (\$14,925,967.41) | (\$14,925,967.41) |
| Kingsport Power Co | 7/21/2017  | (\$15,044,021.98) | (\$15,044,021.98) |
| Kingsport Power Co | 7/22/2017  | (\$15,044,644.17) | (\$15,044,644.17) |
| Kingsport Power Co | 7/23/2017  | (\$15,045,266.38) | (\$15,045,266.38) |
| Kingsport Power Co | 7/24/2017  | (\$15,351,087.85) | (\$15,351,087.85) |
| Kingsport Power Co | 7/25/2017  | (\$15,246,731.17) | (\$15,246,731.17) |
| Kingsport Power Co | 7/26/2017  | (\$15,198,538.93) | (\$15,198,538.93) |
| Kingsport Power Co | 7/27/2017  | (\$15,933,308.43) | (\$15,933,308.43) |
| Kingsport Power Co | 7/28/2017  | (\$15,722,921.24) | (\$15,722,921.24) |
| Kingsport Power Co | 7/29/2017  | (\$15,723,569.56) | (\$15,723,569.56) |
| Kingsport Power Co | 7/30/2017  | (\$15,724,217.91) | (\$15,724,217.91) |
| Kingsport Power Co | 7/31/2017  | (\$13,883,480.50) | (\$13,883,480.50) |
| Kingsport Power Co | 8/1/2017   | (\$13,973,542.34) | (\$13,973,542.34) |
| Kingsport Power Co | 8/2/2017   | (\$13,611,928.01) | (\$13,611,928.01) |
| Kingsport Power Co | 8/3/2017   | (\$13,901,021.59) | (\$13,901,021.59) |
| Kingsport Power Co | 8/4/2017   | (\$11,585,021.57) | (\$11,585,021.57) |
| Kingsport Power Co | 8/5/2017   | (\$11,585,499.11) | (\$11,585,499.11) |
| Kingsport Power Co | 8/6/2017   | (\$11,585,976.66) | (\$11,585,976.66) |
| Kingsport Power Co | 8/7/2017   | (\$11,083,804.84) | (\$11,083,804.84) |
| Kingsport Power Co | 8/8/2017   | (\$10,085,788.72) | (\$10,085,788.72) |
| Kingsport Power Co | 8/9/2017   | (\$9,224,837.32)  | (\$9,224,837.32)  |
| Kingsport Power Co | 8/10/2017  | (\$8,016,988.52)  | (\$8,016,988.52)  |
| Kingsport Power Co | 8/11/2017  | (\$7,618,496.82)  | (\$7,618,496.82)  |
| Kingsport Power Co | 8/12/2017  | (\$7,618,810.59)  | (\$7,618,810.59)  |
| Kingsport Power Co | 8/13/2017  | (\$7,619,124.37)  | (\$7,619,124.37)  |
| Kingsport Power Co | 8/14/2017  | (\$6,931,815.55)  | (\$6,931,815.55)  |
| Kingsport Power Co | 8/15/2017  | (\$6,433,073.20)  | (\$6,433,073.20)  |
| Kingsport Power Co | 8/16/2017  | (\$3,220,735.04)  | (\$3,220,735.04)  |
| Kingsport Power Co | 8/17/2017  | (\$2,761,484.49)  | (\$2,761,484.49)  |
| Kingsport Power Co | 8/18/2017  | (\$2,628,917.35)  | (\$2,628,917.35)  |
| Kingsport Power Co | 8/19/2017  | (\$2,629,025.62)  | (\$2,629,025.62)  |
| Kingsport Power Co | 8/20/2017  | (\$2,629,133.89)  | (\$2,629,133.89)  |
| Kingsport Power Co | 8/21/2017  | (\$13,563,780.75) | (\$13,563,780.75) |
| Kingsport Power Co | 8/22/2017  | (\$14,944,033.49) | (\$14,944,033.49) |
| Kingsport Power Co | 8/23/2017  | (\$14,807,948.02) | (\$14,807,948.02) |
| Kingsport Power Co | 8/24/2017  | (\$14,813,692.88) | (\$14,813,692.88) |
| Kingsport Power Co | 8/25/2017  | (\$15,271,530.05) | (\$15,271,530.05) |
| Kingsport Power Co | 8/26/2017  | (\$15,272,156.97) | (\$15,272,156.97) |
| Kingsport Power Co | 8/27/2017  | (\$15,272,783.92) | (\$15,272,783.92) |
| Kingsport Power Co | 8/28/2017  | (\$15,216,784.43) | (\$15,216,784.43) |
| Kingsport Power Co | 8/29/2017  | (\$15,022,927.56) | (\$15,022,927.56) |
| Kingsport Power Co | 8/30/2017  | (\$14,625,854.41) | (\$14,625,854.41) |
| Kingsport Power Co | 8/31/2017  | (\$14,233,331.31) | (\$14,233,331.31) |
| Kingsport Power Co | 9/1/2017   | (\$14,168,917.99) | (\$14,168,917.99) |
| Kingsport Power Co | 9/2/2017   | (\$14,169,498.21) | (\$14,169,498.21) |
| Kingsport Power Co | 9/3/2017   | (\$14,170,078.46) | (\$14,170,078.46) |
| Kingsport Power Co | 9/4/2017   | (\$14,170,658.72) | (\$14,170,658.72) |
| Kingsport Power Co | 9/5/2017   | (\$14,375,204.15) | (\$14,375,204.15) |
| Kingsport Power Co | 9/6/2017   | (\$13,503,176.67) | (\$13,503,176.67) |
| Kingsport Power Co | 9/7/2017   | (\$10,243,994.16) | (\$10,243,994.16) |
| Kingsport Power Co | 9/8/2017   | (\$9,714,445.19)  | (\$9,714,445.19)  |
| Kingsport Power Co | 9/9/2017   | (\$9,714,839.53)  | (\$9,714,839.53)  |
| Kingsport Power Co | 9/10/2017  | (\$9,715,233.88)  | (\$9,715,233.88)  |
| Kingsport Power Co | 9/11/2017  | (\$8,664,631.70)  | (\$8,664,631.70)  |
| Kingsport Power Co | 9/12/2017  | (\$7,752,691.90)  | (\$7,752,691.90)  |
| Kingsport Power Co | 9/13/2017  | (\$6,592,818.51)  | (\$6,592,818.51)  |
| Kingsport Power Co | 9/14/2017  | (\$8,056,187.16)  | (\$8,056,187.16)  |
| Kingsport Power Co | 9/15/2017  | (\$7,949,706.20)  | (\$7,949,706.20)  |
| Kingsport Power Co | 9/16/2017  | (\$7,950,021.79)  | (\$7,950,021.79)  |
| Kingsport Power Co | 9/17/2017  | (\$7,950,337.39)  | (\$7,950,337.39)  |
| Kingsport Power Co | 9/18/2017  | (\$5,911,789.37)  | (\$5,911,789.37)  |
| Kingsport Power Co | 9/19/2017  | (\$16,295,788.91) | (\$16,295,788.91) |
| Kingsport Power Co | 9/20/2017  | (\$16,242,308.85) | (\$16,242,308.85) |
| Kingsport Power Co | 9/21/2017  | (\$16,073,311.00) | (\$16,073,311.00) |
| Kingsport Power Co | 9/22/2017  | (\$16,070,028.15) | (\$16,070,028.15) |
| Kingsport Power Co | 9/23/2017  | (\$16,070,666.69) | (\$16,070,666.69) |
| Kingsport Power Co | 9/24/2017  | (\$16,071,305.26) | (\$16,071,305.26) |
| Kingsport Power Co | 9/25/2017  | (\$15,989,443.28) | (\$15,989,443.28) |
| Kingsport Power Co | 9/26/2017  | (\$15,884,720.00) | (\$15,884,720.00) |
| Kingsport Power Co | 9/27/2017  | (\$15,834,219.11) | (\$15,834,219.11) |
| Kingsport Power Co | 9/28/2017  | (\$14,904,557.38) | (\$14,904,557.38) |
| Kingsport Power Co | 9/29/2017  | (\$3,655,373.20)  | (\$3,655,373.20)  |
| Kingsport Power Co | 9/30/2017  | (\$3,655,487.36)  | (\$3,655,487.36)  |
| Kingsport Power Co | 10/1/2017  | (\$3,655,601.54)  | (\$3,655,601.54)  |
| Kingsport Power Co | 10/2/2017  | (\$3,901,599.74)  | (\$3,901,599.74)  |
| Kingsport Power Co | 10/3/2017  | (\$3,693,549.62)  | (\$3,693,549.62)  |
| Kingsport Power Co | 10/4/2017  | (\$3,610,969.19)  | (\$3,610,969.19)  |
| Kingsport Power Co | 10/5/2017  | (\$1,211,133.19)  | (\$1,211,133.19)  |
| Kingsport Power Co | 10/6/2017  | (\$788,483.09)    | (\$788,483.09)    |
| Kingsport Power Co | 10/7/2017  | (\$788,507.71)    | (\$788,507.71)    |
| Kingsport Power Co | 10/8/2017  | (\$788,532.33)    | (\$788,532.33)    |
| Kingsport Power Co | 10/9/2017  | (\$788,556.95)    | (\$788,556.95)    |
| Kingsport Power Co | 10/10/2017 | \$523,624.57      | -                 |
| Kingsport Power Co | 10/11/2017 | \$1,821,086.79    | -                 |
| Kingsport Power Co | 10/12/2017 | \$2,704,005.57    | -                 |
| Kingsport Power Co | 10/13/2017 | \$2,881,558.79    | -                 |
| Kingsport Power Co | 10/14/2017 | \$2,881,648.79    | -                 |
| Kingsport Power Co | 10/15/2017 | \$2,881,738.79    | -                 |

|                    |            |                  |                  |
|--------------------|------------|------------------|------------------|
| Kingsport Power Co | 10/16/2017 | \$3,507,972.69   | -                |
| Kingsport Power Co | 10/17/2017 | \$7,326,963.99   | -                |
| Kingsport Power Co | 10/18/2017 | \$8,119,336.51   | -                |
| Kingsport Power Co | 10/19/2017 | \$8,275,351.29   | -                |
| Kingsport Power Co | 10/20/2017 | \$4,786,233.22   | -                |
| Kingsport Power Co | 10/21/2017 | \$4,786,382.71   | -                |
| Kingsport Power Co | 10/22/2017 | \$4,786,532.20   | -                |
| Kingsport Power Co | 10/23/2017 | \$4,857,914.96   | -                |
| Kingsport Power Co | 10/24/2017 | (\$4,692,966.98) | (\$4,692,966.98) |
| Kingsport Power Co | 10/25/2017 | (\$4,439,655.30) | (\$4,439,655.30) |
| Kingsport Power Co | 10/26/2017 | (\$4,342,869.37) | (\$4,342,869.37) |
| Kingsport Power Co | 10/27/2017 | (\$4,387,848.77) | (\$4,387,848.77) |
| Kingsport Power Co | 10/28/2017 | (\$4,387,985.81) | (\$4,387,985.81) |
| Kingsport Power Co | 10/29/2017 | (\$4,388,122.85) | (\$4,388,122.85) |
| Kingsport Power Co | 10/30/2017 | (\$6,091,454.40) | (\$6,091,454.40) |
| Kingsport Power Co | 10/31/2017 | (\$2,561,395.73) | (\$2,561,395.73) |
| Kingsport Power Co | 11/1/2017  | (\$2,503,772.31) | (\$2,503,772.31) |
| Kingsport Power Co | 11/2/2017  | (\$2,309,083.00) | (\$2,309,083.00) |
| Kingsport Power Co | 11/3/2017  | (\$2,297,474.65) | (\$2,297,474.65) |
| Kingsport Power Co | 11/4/2017  | (\$2,297,546.40) | (\$2,297,546.40) |
| Kingsport Power Co | 11/5/2017  | (\$2,297,618.16) | (\$2,297,618.16) |
| Kingsport Power Co | 11/6/2017  | \$394,239.80     | -                |
| Kingsport Power Co | 11/7/2017  | \$1,143,284.63   | -                |
| Kingsport Power Co | 11/8/2017  | \$1,895,832.37   | -                |
| Kingsport Power Co | 11/9/2017  | \$3,608,849.89   | -                |
| Kingsport Power Co | 11/10/2017 | \$4,322,133.32   | -                |
| Kingsport Power Co | 11/11/2017 | \$4,322,268.31   | -                |
| Kingsport Power Co | 11/12/2017 | \$4,322,403.30   | -                |
| Kingsport Power Co | 11/13/2017 | \$4,937,588.45   | -                |
| Kingsport Power Co | 11/14/2017 | \$5,523,697.83   | -                |
| Kingsport Power Co | 11/15/2017 | \$5,808,615.18   | -                |
| Kingsport Power Co | 11/16/2017 | \$8,349,453.50   | -                |
| Kingsport Power Co | 11/17/2017 | \$8,485,406.38   | -                |
| Kingsport Power Co | 11/18/2017 | \$8,485,671.42   | -                |
| Kingsport Power Co | 11/19/2017 | \$8,485,936.47   | -                |
| Kingsport Power Co | 11/20/2017 | (\$1,451,439.41) | (\$1,451,439.41) |
| Kingsport Power Co | 11/21/2017 | (\$3,758,671.88) | (\$3,758,671.88) |
| Kingsport Power Co | 11/22/2017 | (\$3,826,188.87) | (\$3,826,188.87) |
| Kingsport Power Co | 11/23/2017 | (\$3,826,338.72) | (\$3,826,338.72) |
| Kingsport Power Co | 11/24/2017 | (\$3,886,414.49) | (\$3,886,414.49) |
| Kingsport Power Co | 11/25/2017 | (\$3,886,568.86) | (\$3,886,568.86) |
| Kingsport Power Co | 11/26/2017 | (\$3,886,723.25) | (\$3,886,723.25) |
| Kingsport Power Co | 11/27/2017 | (\$2,088,293.50) | (\$2,088,293.50) |
| Kingsport Power Co | 11/28/2017 | (\$2,244,205.27) | (\$2,244,205.27) |
| Kingsport Power Co | 11/29/2017 | (\$2,803,119.17) | (\$2,803,119.17) |
| Kingsport Power Co | 11/30/2017 | (\$2,111,982.48) | (\$2,111,982.48) |
| Kingsport Power Co | 12/1/2017  | (\$1,886,033.99) | (\$1,886,033.99) |
| Kingsport Power Co | 12/2/2017  | (\$1,886,109.43) | (\$1,886,109.43) |
| Kingsport Power Co | 12/3/2017  | (\$1,886,184.88) | (\$1,886,184.88) |
| Kingsport Power Co | 12/4/2017  | (\$2,047,789.54) | (\$2,047,789.54) |
| Kingsport Power Co | 12/5/2017  | (\$1,385,514.15) | (\$1,385,514.15) |
| Kingsport Power Co | 12/6/2017  | \$1,388,284.88   | -                |
| Kingsport Power Co | 12/7/2017  | \$1,823,113.49   | -                |
| Kingsport Power Co | 12/8/2017  | \$2,253,020.05   | -                |
| Kingsport Power Co | 12/9/2017  | \$2,253,115.81   | -                |
| Kingsport Power Co | 12/10/2017 | \$2,253,211.57   | -                |
| Kingsport Power Co | 12/11/2017 | \$2,831,430.76   | -                |
| Kingsport Power Co | 12/12/2017 | \$3,379,956.70   | -                |
| Kingsport Power Co | 12/13/2017 | \$4,249,363.80   | -                |
| Kingsport Power Co | 12/14/2017 | \$2,212,154.96   | -                |
| Kingsport Power Co | 12/15/2017 | \$2,219,749.25   | -                |
| Kingsport Power Co | 12/16/2017 | \$2,219,854.16   | -                |
| Kingsport Power Co | 12/17/2017 | \$2,219,959.07   | -                |
| Kingsport Power Co | 12/18/2017 | \$3,812,920.85   | -                |
| Kingsport Power Co | 12/19/2017 | \$3,825,362.97   | -                |
| Kingsport Power Co | 12/20/2017 | \$4,422,557.25   | -                |
| Kingsport Power Co | 12/21/2017 | (\$4,246,814.12) | (\$4,246,814.12) |
| Kingsport Power Co | 12/22/2017 | (\$4,327,142.51) | (\$4,327,142.51) |
| Kingsport Power Co | 12/23/2017 | (\$4,327,359.14) | (\$4,327,359.14) |
| Kingsport Power Co | 12/24/2017 | (\$4,327,575.78) | (\$4,327,575.78) |
| Kingsport Power Co | 12/25/2017 | (\$4,327,792.43) | (\$4,327,792.43) |
| Kingsport Power Co | 12/26/2017 | (\$4,307,207.81) | (\$4,307,207.81) |
| Kingsport Power Co | 12/27/2017 | (\$2,769,205.65) | (\$2,769,205.65) |
| Kingsport Power Co | 12/28/2017 | (\$3,513,686.00) | (\$3,513,686.00) |
| Kingsport Power Co | 12/29/2017 | \$927,114.47     | -                |
| Kingsport Power Co | 12/30/2017 | \$927,162.09     | -                |
| Kingsport Power Co | 12/31/2017 | \$927,209.71     | -                |
| Kingsport Power Co | 1/1/2018   | \$927,257.34     | -                |
| Kingsport Power Co | 1/2/2018   | \$772,863.22     | -                |
| Kingsport Power Co | 1/3/2018   | \$1,325,255.06   | -                |
| Kingsport Power Co | 1/4/2018   | \$1,000,414.44   | -                |
| Kingsport Power Co | 1/5/2018   | \$3,318,872.85   | -                |
| Kingsport Power Co | 1/6/2018   | \$3,319,048.10   | -                |
| Kingsport Power Co | 1/7/2018   | \$3,319,223.36   | -                |
| Kingsport Power Co | 1/8/2018   | \$4,050,308.83   | -                |
| Kingsport Power Co | 1/9/2018   | \$5,005,859.60   | -                |
| Kingsport Power Co | 1/10/2018  | \$6,970,860.87   | -                |
| Kingsport Power Co | 1/11/2018  | \$5,918,243.59   | -                |
| Kingsport Power Co | 1/12/2018  | \$6,457,029.42   | -                |
| Kingsport Power Co | 1/13/2018  | \$6,457,369.98   | -                |
| Kingsport Power Co | 1/14/2018  | \$6,457,710.56   | -                |
| Kingsport Power Co | 1/15/2018  | \$6,458,051.15   | -                |
| Kingsport Power Co | 1/16/2018  | \$9,797,634.76   | -                |
| Kingsport Power Co | 1/17/2018  | \$11,842,711.53  | -                |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 1/18/2018 | \$12,508,694.70   | -                 |
| Kingsport Power Co | 1/19/2018 | (\$294,440.86)    | (\$294,440.86)    |
| Kingsport Power Co | 1/20/2018 | (\$294,456.11)    | (\$294,456.11)    |
| Kingsport Power Co | 1/21/2018 | (\$294,471.37)    | (\$294,471.37)    |
| Kingsport Power Co | 1/22/2018 | (\$6,904,678.10)  | (\$6,904,678.10)  |
| Kingsport Power Co | 1/23/2018 | (\$6,705,423.59)  | (\$6,705,423.59)  |
| Kingsport Power Co | 1/24/2018 | (\$6,545,024.73)  | (\$6,545,024.73)  |
| Kingsport Power Co | 1/25/2018 | (\$7,277,655.46)  | (\$7,277,655.46)  |
| Kingsport Power Co | 1/26/2018 | (\$7,227,440.50)  | (\$7,227,440.50)  |
| Kingsport Power Co | 1/27/2018 | (\$7,227,820.58)  | (\$7,227,820.58)  |
| Kingsport Power Co | 1/28/2018 | (\$7,228,200.68)  | (\$7,228,200.68)  |
| Kingsport Power Co | 1/29/2018 | (\$7,005,269.36)  | (\$7,005,269.36)  |
| Kingsport Power Co | 1/30/2018 | (\$7,858,048.16)  | (\$7,858,048.16)  |
| Kingsport Power Co | 1/31/2018 | \$2,632,215.68    | -                 |
| Kingsport Power Co | 2/1/2018  | \$2,591,343.54    | -                 |
| Kingsport Power Co | 2/2/2018  | \$1,928,762.36    | -                 |
| Kingsport Power Co | 2/3/2018  | \$1,928,860.62    | -                 |
| Kingsport Power Co | 2/4/2018  | \$1,928,958.89    | -                 |
| Kingsport Power Co | 2/5/2018  | \$2,195,834.25    | -                 |
| Kingsport Power Co | 2/6/2018  | \$5,350,406.87    | -                 |
| Kingsport Power Co | 2/7/2018  | \$5,972,090.31    | -                 |
| Kingsport Power Co | 2/8/2018  | \$8,875,517.65    | -                 |
| Kingsport Power Co | 2/9/2018  | \$9,368,209.25    | -                 |
| Kingsport Power Co | 2/10/2018 | \$9,368,695.30    | -                 |
| Kingsport Power Co | 2/11/2018 | \$9,369,181.37    | -                 |
| Kingsport Power Co | 2/12/2018 | \$10,686,739.47   | -                 |
| Kingsport Power Co | 2/13/2018 | \$11,930,391.38   | -                 |
| Kingsport Power Co | 2/14/2018 | \$12,807,792.34   | -                 |
| Kingsport Power Co | 2/15/2018 | \$14,444,720.39   | -                 |
| Kingsport Power Co | 2/16/2018 | \$16,381,517.72   | -                 |
| Kingsport Power Co | 2/17/2018 | \$16,382,370.16   | -                 |
| Kingsport Power Co | 2/18/2018 | \$16,383,222.64   | -                 |
| Kingsport Power Co | 2/19/2018 | \$16,384,075.17   | -                 |
| Kingsport Power Co | 2/20/2018 | \$18,089,369.44   | -                 |
| Kingsport Power Co | 2/21/2018 | (\$5,409,092.91)  | (\$5,409,092.91)  |
| Kingsport Power Co | 2/22/2018 | (\$5,185,877.43)  | (\$5,185,877.43)  |
| Kingsport Power Co | 2/23/2018 | (\$5,003,799.84)  | (\$5,003,799.84)  |
| Kingsport Power Co | 2/24/2018 | (\$5,004,062.39)  | (\$5,004,062.39)  |
| Kingsport Power Co | 2/25/2018 | (\$5,004,324.96)  | (\$5,004,324.96)  |
| Kingsport Power Co | 2/26/2018 | (\$4,802,417.50)  | (\$4,802,417.50)  |
| Kingsport Power Co | 2/27/2018 | (\$5,421,260.19)  | (\$5,421,260.19)  |
| Kingsport Power Co | 2/28/2018 | (\$2,639,577.17)  | (\$2,639,577.17)  |
| Kingsport Power Co | 3/1/2018  | (\$2,584,491.48)  | (\$2,584,491.48)  |
| Kingsport Power Co | 3/2/2018  | (\$2,438,074.66)  | (\$2,438,074.66)  |
| Kingsport Power Co | 3/3/2018  | (\$2,438,208.59)  | (\$2,438,208.59)  |
| Kingsport Power Co | 3/4/2018  | (\$2,438,342.53)  | (\$2,438,342.53)  |
| Kingsport Power Co | 3/5/2018  | (\$2,680,820.34)  | (\$2,680,820.34)  |
| Kingsport Power Co | 3/6/2018  | \$68,805.33       | -                 |
| Kingsport Power Co | 3/7/2018  | \$496,253.88      | -                 |
| Kingsport Power Co | 3/8/2018  | \$2,889,038.94    | -                 |
| Kingsport Power Co | 3/9/2018  | \$3,009,441.52    | -                 |
| Kingsport Power Co | 3/10/2018 | \$3,009,617.83    | -                 |
| Kingsport Power Co | 3/11/2018 | \$3,009,794.15    | -                 |
| Kingsport Power Co | 3/12/2018 | \$3,986,452.49    | -                 |
| Kingsport Power Co | 3/13/2018 | \$5,624,904.84    | -                 |
| Kingsport Power Co | 3/14/2018 | \$6,468,020.46    | -                 |
| Kingsport Power Co | 3/15/2018 | \$7,237,905.80    | -                 |
| Kingsport Power Co | 3/16/2018 | \$8,997,069.71    | -                 |
| Kingsport Power Co | 3/17/2018 | \$8,997,646.71    | -                 |
| Kingsport Power Co | 3/18/2018 | \$8,998,223.74    | -                 |
| Kingsport Power Co | 3/19/2018 | \$11,550,363.02   | -                 |
| Kingsport Power Co | 3/20/2018 | (\$11,597,790.36) | (\$11,597,790.36) |
| Kingsport Power Co | 3/21/2018 | (\$11,643,526.19) | (\$11,643,526.19) |
| Kingsport Power Co | 3/22/2018 | (\$11,892,954.76) | (\$11,892,954.76) |
| Kingsport Power Co | 3/23/2018 | (\$11,821,900.76) | (\$11,821,900.76) |
| Kingsport Power Co | 3/24/2018 | (\$11,822,685.18) | (\$11,822,685.18) |
| Kingsport Power Co | 3/25/2018 | (\$11,823,469.64) | (\$11,823,469.64) |
| Kingsport Power Co | 3/26/2018 | (\$11,671,302.52) | (\$11,671,302.52) |
| Kingsport Power Co | 3/27/2018 | (\$11,564,342.84) | (\$11,564,342.84) |
| Kingsport Power Co | 3/28/2018 | (\$11,500,909.57) | (\$11,500,909.57) |
| Kingsport Power Co | 3/29/2018 | (\$7,388,020.85)  | (\$7,388,020.85)  |
| Kingsport Power Co | 3/30/2018 | (\$8,060,984.11)  | (\$8,060,984.11)  |
| Kingsport Power Co | 3/31/2018 | (\$8,061,526.68)  | (\$8,061,526.68)  |
| Kingsport Power Co | 4/1/2018  | (\$8,062,069.29)  | (\$8,062,069.29)  |
| Kingsport Power Co | 4/2/2018  | (\$8,285,541.62)  | (\$8,285,541.62)  |
| Kingsport Power Co | 4/3/2018  | (\$7,499,248.61)  | (\$7,499,248.61)  |
| Kingsport Power Co | 4/4/2018  | (\$7,608,811.90)  | (\$7,608,811.90)  |
| Kingsport Power Co | 4/5/2018  | (\$4,806,555.16)  | (\$4,806,555.16)  |
| Kingsport Power Co | 4/6/2018  | (\$4,660,071.29)  | (\$4,660,071.29)  |
| Kingsport Power Co | 4/7/2018  | (\$4,660,393.76)  | (\$4,660,393.76)  |
| Kingsport Power Co | 4/8/2018  | (\$4,660,716.25)  | (\$4,660,716.25)  |
| Kingsport Power Co | 4/9/2018  | (\$4,195,625.42)  | (\$4,195,625.42)  |
| Kingsport Power Co | 4/10/2018 | (\$3,339,720.04)  | (\$3,339,720.04)  |
| Kingsport Power Co | 4/11/2018 | (\$1,931,449.74)  | (\$1,931,449.74)  |
| Kingsport Power Co | 4/12/2018 | (\$2,114,207.25)  | (\$2,114,207.25)  |
| Kingsport Power Co | 4/13/2018 | (\$2,210,451.37)  | (\$2,210,451.37)  |
| Kingsport Power Co | 4/14/2018 | (\$2,210,605.61)  | (\$2,210,605.61)  |
| Kingsport Power Co | 4/15/2018 | (\$2,210,759.85)  | (\$2,210,759.85)  |
| Kingsport Power Co | 4/16/2018 | (\$1,547,320.87)  | (\$1,547,320.87)  |
| Kingsport Power Co | 4/17/2018 | \$636,255.19      | -                 |
| Kingsport Power Co | 4/18/2018 | \$1,147,565.90    | -                 |
| Kingsport Power Co | 4/19/2018 | \$3,873,304.27    | -                 |
| Kingsport Power Co | 4/20/2018 | (\$12,272,795.01) | (\$12,272,795.01) |
| Kingsport Power Co | 4/21/2018 | (\$12,273,645.00) | (\$12,273,645.00) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 4/22/2018 | (\$12,274,495.05) | (\$12,274,495.05) |
| Kingsport Power Co | 4/23/2018 | (\$12,410,787.50) | (\$12,410,787.50) |
| Kingsport Power Co | 4/24/2018 | (\$12,249,012.79) | (\$12,249,012.79) |
| Kingsport Power Co | 4/25/2018 | (\$12,075,136.50) | (\$12,075,136.50) |
| Kingsport Power Co | 4/26/2018 | (\$11,949,805.31) | (\$11,949,805.31) |
| Kingsport Power Co | 4/27/2018 | (\$13,002,770.05) | (\$13,002,770.05) |
| Kingsport Power Co | 4/28/2018 | (\$13,003,665.83) | (\$13,003,665.83) |
| Kingsport Power Co | 4/29/2018 | (\$13,004,561.67) | (\$13,004,561.67) |
| Kingsport Power Co | 4/30/2018 | (\$9,989,615.64)  | (\$9,989,615.64)  |
| Kingsport Power Co | 5/1/2018  | (\$10,496,750.33) | (\$10,496,750.33) |
| Kingsport Power Co | 5/2/2018  | (\$10,316,038.26) | (\$10,316,038.26) |
| Kingsport Power Co | 5/3/2018  | (\$10,313,970.88) | (\$10,313,970.88) |
| Kingsport Power Co | 5/4/2018  | (\$9,864,180.84)  | (\$9,864,180.84)  |
| Kingsport Power Co | 5/5/2018  | (\$9,864,856.10)  | (\$9,864,856.10)  |
| Kingsport Power Co | 5/6/2018  | (\$9,865,531.41)  | (\$9,865,531.41)  |
| Kingsport Power Co | 5/7/2018  | (\$9,485,400.95)  | (\$9,485,400.95)  |
| Kingsport Power Co | 5/8/2018  | (\$9,123,205.36)  | (\$9,123,205.36)  |
| Kingsport Power Co | 5/9/2018  | (\$8,112,514.38)  | (\$8,112,514.38)  |
| Kingsport Power Co | 5/10/2018 | (\$5,693,088.72)  | (\$5,693,088.72)  |
| Kingsport Power Co | 5/11/2018 | (\$5,616,458.52)  | (\$5,616,458.52)  |
| Kingsport Power Co | 5/12/2018 | (\$5,616,840.62)  | (\$5,616,840.62)  |
| Kingsport Power Co | 5/13/2018 | (\$5,617,222.75)  | (\$5,617,222.75)  |
| Kingsport Power Co | 5/14/2018 | (\$5,043,606.52)  | (\$5,043,606.52)  |
| Kingsport Power Co | 5/15/2018 | (\$4,394,121.99)  | (\$4,394,121.99)  |
| Kingsport Power Co | 5/16/2018 | (\$2,268,942.24)  | (\$2,268,942.24)  |
| Kingsport Power Co | 5/17/2018 | (\$1,810,294.22)  | (\$1,810,294.22)  |
| Kingsport Power Co | 5/18/2018 | (\$10,219,959.97) | (\$10,219,959.97) |
| Kingsport Power Co | 5/19/2018 | (\$10,220,669.55) | (\$10,220,669.55) |
| Kingsport Power Co | 5/20/2018 | (\$10,221,379.18) | (\$10,221,379.18) |
| Kingsport Power Co | 5/21/2018 | (\$10,250,362.02) | (\$10,250,362.02) |
| Kingsport Power Co | 5/22/2018 | (\$13,831,144.10) | (\$13,831,144.10) |
| Kingsport Power Co | 5/23/2018 | (\$11,819,712.41) | (\$11,819,712.41) |
| Kingsport Power Co | 5/24/2018 | (\$11,749,567.17) | (\$11,749,567.17) |
| Kingsport Power Co | 5/25/2018 | (\$10,910,958.09) | (\$10,910,958.09) |
| Kingsport Power Co | 5/26/2018 | (\$10,911,711.84) | (\$10,911,711.84) |
| Kingsport Power Co | 5/27/2018 | (\$10,912,465.65) | (\$10,912,465.65) |
| Kingsport Power Co | 5/28/2018 | (\$10,913,219.51) | (\$10,913,219.51) |
| Kingsport Power Co | 5/29/2018 | (\$10,840,706.61) | (\$10,840,706.61) |
| Kingsport Power Co | 5/30/2018 | (\$11,013,612.77) | (\$11,013,612.77) |
| Kingsport Power Co | 5/31/2018 | (\$9,529,673.37)  | (\$9,529,673.37)  |
| Kingsport Power Co | 6/1/2018  | (\$9,676,755.67)  | (\$9,676,755.67)  |
| Kingsport Power Co | 6/2/2018  | (\$9,677,412.34)  | (\$9,677,412.34)  |
| Kingsport Power Co | 6/3/2018  | (\$9,678,069.05)  | (\$9,678,069.05)  |
| Kingsport Power Co | 6/4/2018  | (\$9,701,119.86)  | (\$9,701,119.86)  |
| Kingsport Power Co | 6/5/2018  | (\$9,343,779.32)  | (\$9,343,779.32)  |
| Kingsport Power Co | 6/6/2018  | (\$7,262,192.22)  | (\$7,262,192.22)  |
| Kingsport Power Co | 6/7/2018  | (\$6,780,167.83)  | (\$6,780,167.83)  |
| Kingsport Power Co | 6/8/2018  | (\$6,604,240.06)  | (\$6,604,240.06)  |
| Kingsport Power Co | 6/9/2018  | (\$6,604,676.34)  | (\$6,604,676.34)  |
| Kingsport Power Co | 6/10/2018 | (\$6,605,112.66)  | (\$6,605,112.66)  |
| Kingsport Power Co | 6/11/2018 | (\$5,862,109.34)  | (\$5,862,109.34)  |
| Kingsport Power Co | 6/12/2018 | (\$5,218,234.27)  | (\$5,218,234.27)  |
| Kingsport Power Co | 6/13/2018 | (\$4,738,910.96)  | (\$4,738,910.96)  |
| Kingsport Power Co | 6/14/2018 | (\$4,825,197.55)  | (\$4,825,197.55)  |
| Kingsport Power Co | 6/15/2018 | (\$3,478,947.49)  | (\$3,478,947.49)  |
| Kingsport Power Co | 6/16/2018 | (\$3,479,176.73)  | (\$3,479,176.73)  |
| Kingsport Power Co | 6/17/2018 | (\$3,479,405.99)  | (\$3,479,405.99)  |
| Kingsport Power Co | 6/18/2018 | (\$1,307,368.43)  | (\$1,307,368.43)  |
| Kingsport Power Co | 6/19/2018 | \$926,060.80      | -                 |
| Kingsport Power Co | 6/20/2018 | (\$14,045,088.86) | (\$14,045,088.86) |
| Kingsport Power Co | 6/21/2018 | (\$14,105,721.61) | (\$14,105,721.61) |
| Kingsport Power Co | 6/22/2018 | (\$14,095,616.50) | (\$14,095,616.50) |
| Kingsport Power Co | 6/23/2018 | (\$14,096,548.48) | (\$14,096,548.48) |
| Kingsport Power Co | 6/24/2018 | (\$14,097,480.53) | (\$14,097,480.53) |
| Kingsport Power Co | 6/25/2018 | (\$13,960,643.48) | (\$13,960,643.48) |
| Kingsport Power Co | 6/26/2018 | (\$14,072,985.32) | (\$14,072,985.32) |
| Kingsport Power Co | 6/27/2018 | (\$13,916,914.32) | (\$13,916,914.32) |
| Kingsport Power Co | 6/28/2018 | (\$14,634,669.03) | (\$14,634,669.03) |
| Kingsport Power Co | 6/29/2018 | (\$8,582,111.51)  | (\$8,582,111.51)  |
| Kingsport Power Co | 6/30/2018 | (\$8,582,686.84)  | (\$8,582,686.84)  |
| Kingsport Power Co | 7/1/2018  | (\$8,583,262.20)  | (\$8,583,262.20)  |
| Kingsport Power Co | 7/2/2018  | (\$8,575,783.22)  | (\$8,575,783.22)  |
| Kingsport Power Co | 7/3/2018  | (\$8,152,550.94)  | (\$8,152,550.94)  |
| Kingsport Power Co | 7/4/2018  | (\$8,153,098.41)  | (\$8,153,098.41)  |
| Kingsport Power Co | 7/5/2018  | (\$8,254,449.13)  | (\$8,254,449.13)  |
| Kingsport Power Co | 7/6/2018  | (\$6,955,383.72)  | (\$6,955,383.72)  |
| Kingsport Power Co | 7/7/2018  | (\$6,955,851.11)  | (\$6,955,851.11)  |
| Kingsport Power Co | 7/8/2018  | (\$6,956,318.54)  | (\$6,956,318.54)  |
| Kingsport Power Co | 7/9/2018  | (\$6,542,582.83)  | (\$6,542,582.83)  |
| Kingsport Power Co | 7/10/2018 | (\$6,213,014.86)  | (\$6,213,014.86)  |
| Kingsport Power Co | 7/11/2018 | (\$4,037,401.80)  | (\$4,037,401.80)  |
| Kingsport Power Co | 7/12/2018 | (\$4,410,309.03)  | (\$4,410,309.03)  |
| Kingsport Power Co | 7/13/2018 | (\$4,024,108.63)  | (\$4,024,108.63)  |
| Kingsport Power Co | 7/14/2018 | (\$4,024,378.62)  | (\$4,024,378.62)  |
| Kingsport Power Co | 7/15/2018 | (\$4,024,648.63)  | (\$4,024,648.63)  |
| Kingsport Power Co | 7/16/2018 | (\$3,522,744.92)  | (\$3,522,744.92)  |
| Kingsport Power Co | 7/17/2018 | (\$381,650.63)    | (\$381,650.63)    |
| Kingsport Power Co | 7/18/2018 | \$62,669.18       | -                 |
| Kingsport Power Co | 7/19/2018 | \$2,161,740.08    | -                 |
| Kingsport Power Co | 7/20/2018 | (\$14,434,220.50) | (\$14,434,220.50) |
| Kingsport Power Co | 7/21/2018 | (\$14,435,177.85) | (\$14,435,177.85) |
| Kingsport Power Co | 7/22/2018 | (\$14,436,135.26) | (\$14,436,135.26) |
| Kingsport Power Co | 7/23/2018 | (\$14,305,096.66) | (\$14,305,096.66) |
| Kingsport Power Co | 7/24/2018 | (\$14,118,398.11) | (\$14,118,398.11) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 7/25/2018  | (\$14,080,147.65) | (\$14,080,147.65) |
| Kingsport Power Co | 7/26/2018  | (\$8,497,094.55)  | (\$8,497,094.55)  |
| Kingsport Power Co | 7/27/2018  | (\$8,431,473.78)  | (\$8,431,473.78)  |
| Kingsport Power Co | 7/28/2018  | (\$8,432,027.99)  | (\$8,432,027.99)  |
| Kingsport Power Co | 7/29/2018  | (\$8,432,582.24)  | (\$8,432,582.24)  |
| Kingsport Power Co | 7/30/2018  | (\$9,952,144.41)  | (\$9,952,144.41)  |
| Kingsport Power Co | 7/31/2018  | (\$12,798,597.73) | (\$12,798,597.73) |
| Kingsport Power Co | 8/1/2018   | (\$12,884,707.79) | (\$12,884,707.79) |
| Kingsport Power Co | 8/2/2018   | (\$12,686,220.18) | (\$12,686,220.18) |
| Kingsport Power Co | 8/3/2018   | (\$13,102,154.15) | (\$13,102,154.15) |
| Kingsport Power Co | 8/4/2018   | (\$13,102,992.35) | (\$13,102,992.35) |
| Kingsport Power Co | 8/5/2018   | (\$13,103,830.60) | (\$13,103,830.60) |
| Kingsport Power Co | 8/6/2018   | (\$10,222,930.80) | (\$10,222,930.80) |
| Kingsport Power Co | 8/7/2018   | (\$9,467,353.78)  | (\$9,467,353.78)  |
| Kingsport Power Co | 8/8/2018   | (\$8,870,695.23)  | (\$8,870,695.23)  |
| Kingsport Power Co | 8/9/2018   | (\$6,303,703.56)  | (\$6,303,703.56)  |
| Kingsport Power Co | 8/10/2018  | (\$5,936,372.54)  | (\$5,936,372.54)  |
| Kingsport Power Co | 8/11/2018  | (\$5,936,672.78)  | (\$5,936,672.78)  |
| Kingsport Power Co | 8/12/2018  | (\$5,936,973.03)  | (\$5,936,973.03)  |
| Kingsport Power Co | 8/13/2018  | (\$5,044,057.88)  | (\$5,044,057.88)  |
| Kingsport Power Co | 8/14/2018  | (\$3,683,476.00)  | (\$3,683,476.00)  |
| Kingsport Power Co | 8/15/2018  | (\$2,904,520.64)  | (\$2,904,520.64)  |
| Kingsport Power Co | 8/16/2018  | (\$1,051,108.57)  | (\$1,051,108.57)  |
| Kingsport Power Co | 8/17/2018  | (\$890,575.57)    | (\$890,575.57)    |
| Kingsport Power Co | 8/18/2018  | (\$890,621.71)    | (\$890,621.71)    |
| Kingsport Power Co | 8/19/2018  | (\$890,667.85)    | (\$890,667.85)    |
| Kingsport Power Co | 8/20/2018  | \$994,741.02      | -                 |
| Kingsport Power Co | 8/21/2018  | (\$16,996,642.64) | (\$16,996,642.64) |
| Kingsport Power Co | 8/22/2018  | (\$16,890,991.63) | (\$16,890,991.63) |
| Kingsport Power Co | 8/23/2018  | (\$16,796,992.93) | (\$16,796,992.93) |
| Kingsport Power Co | 8/24/2018  | (\$16,712,168.49) | (\$16,712,168.49) |
| Kingsport Power Co | 8/25/2018  | (\$16,713,022.41) | (\$16,713,022.41) |
| Kingsport Power Co | 8/26/2018  | (\$16,713,876.38) | (\$16,713,876.38) |
| Kingsport Power Co | 8/27/2018  | (\$16,651,744.78) | (\$16,651,744.78) |
| Kingsport Power Co | 8/28/2018  | (\$16,409,871.51) | (\$16,409,871.51) |
| Kingsport Power Co | 8/29/2018  | (\$16,538,549.64) | (\$16,538,549.64) |
| Kingsport Power Co | 8/30/2018  | (\$11,430,315.20) | (\$11,430,315.20) |
| Kingsport Power Co | 8/31/2018  | (\$8,535,485.26)  | (\$8,535,485.26)  |
| Kingsport Power Co | 9/1/2018   | (\$8,535,923.37)  | (\$8,535,923.37)  |
| Kingsport Power Co | 9/2/2018   | (\$8,536,361.51)  | (\$8,536,361.51)  |
| Kingsport Power Co | 9/3/2018   | (\$8,536,799.67)  | (\$8,536,799.67)  |
| Kingsport Power Co | 9/4/2018   | (\$8,386,775.77)  | (\$8,386,775.77)  |
| Kingsport Power Co | 9/5/2018   | (\$7,806,313.59)  | (\$7,806,313.59)  |
| Kingsport Power Co | 9/6/2018   | (\$7,342,982.97)  | (\$7,342,982.97)  |
| Kingsport Power Co | 9/7/2018   | (\$6,052,260.66)  | (\$6,052,260.66)  |
| Kingsport Power Co | 9/8/2018   | (\$6,052,640.11)  | (\$6,052,640.11)  |
| Kingsport Power Co | 9/9/2018   | (\$6,053,019.58)  | (\$6,053,019.58)  |
| Kingsport Power Co | 9/10/2018  | (\$5,842,057.04)  | (\$5,842,057.04)  |
| Kingsport Power Co | 9/11/2018  | (\$4,663,144.10)  | (\$4,663,144.10)  |
| Kingsport Power Co | 9/12/2018  | (\$3,711,179.13)  | (\$3,711,179.13)  |
| Kingsport Power Co | 9/13/2018  | (\$3,727,937.01)  | (\$3,727,937.01)  |
| Kingsport Power Co | 9/14/2018  | (\$4,389,560.02)  | (\$4,389,560.02)  |
| Kingsport Power Co | 9/15/2018  | (\$4,389,785.65)  | (\$4,389,785.65)  |
| Kingsport Power Co | 9/16/2018  | (\$4,390,011.30)  | (\$4,390,011.30)  |
| Kingsport Power Co | 9/17/2018  | (\$3,362,868.18)  | (\$3,362,868.18)  |
| Kingsport Power Co | 9/18/2018  | (\$2,857,069.15)  | (\$2,857,069.15)  |
| Kingsport Power Co | 9/19/2018  | (\$945,559.53)    | (\$945,559.53)    |
| Kingsport Power Co | 9/20/2018  | (\$13,769,409.96) | (\$13,769,409.96) |
| Kingsport Power Co | 9/21/2018  | (\$13,719,269.41) | (\$13,719,269.41) |
| Kingsport Power Co | 9/22/2018  | (\$13,719,979.72) | (\$13,719,979.72) |
| Kingsport Power Co | 9/23/2018  | (\$13,720,690.08) | (\$13,720,690.08) |
| Kingsport Power Co | 9/24/2018  | (\$13,716,075.80) | (\$13,716,075.80) |
| Kingsport Power Co | 9/25/2018  | (\$11,614,356.77) | (\$11,614,356.77) |
| Kingsport Power Co | 9/26/2018  | (\$11,159,238.74) | (\$11,159,238.74) |
| Kingsport Power Co | 9/27/2018  | (\$13,257,559.87) | (\$13,257,559.87) |
| Kingsport Power Co | 9/28/2018  | (\$10,183,344.02) | (\$10,183,344.02) |
| Kingsport Power Co | 9/29/2018  | (\$10,183,897.51) | (\$10,183,897.51) |
| Kingsport Power Co | 9/30/2018  | (\$10,184,451.02) | (\$10,184,451.02) |
| Kingsport Power Co | 10/1/2018  | (\$10,425,354.56) | (\$10,425,354.56) |
| Kingsport Power Co | 10/2/2018  | (\$10,005,974.12) | (\$10,005,974.12) |
| Kingsport Power Co | 10/3/2018  | (\$9,998,721.54)  | (\$9,998,721.54)  |
| Kingsport Power Co | 10/4/2018  | (\$7,841,761.61)  | (\$7,841,761.61)  |
| Kingsport Power Co | 10/5/2018  | (\$7,628,198.16)  | (\$7,628,198.16)  |
| Kingsport Power Co | 10/6/2018  | (\$7,628,619.61)  | (\$7,628,619.61)  |
| Kingsport Power Co | 10/7/2018  | (\$7,629,041.09)  | (\$7,629,041.09)  |
| Kingsport Power Co | 10/8/2018  | (\$7,629,462.59)  | (\$7,629,462.59)  |
| Kingsport Power Co | 10/9/2018  | (\$6,889,163.49)  | (\$6,889,163.49)  |
| Kingsport Power Co | 10/10/2018 | (\$5,527,190.16)  | (\$5,527,190.16)  |
| Kingsport Power Co | 10/11/2018 | (\$14,214,148.36) | (\$14,214,148.36) |
| Kingsport Power Co | 10/12/2018 | (\$13,797,068.21) | (\$13,797,068.21) |
| Kingsport Power Co | 10/13/2018 | (\$13,797,834.45) | (\$13,797,834.45) |
| Kingsport Power Co | 10/14/2018 | (\$13,798,600.73) | (\$13,798,600.73) |
| Kingsport Power Co | 10/15/2018 | (\$13,133,790.14) | (\$13,133,790.14) |
| Kingsport Power Co | 10/16/2018 | (\$10,719,033.29) | (\$10,719,033.29) |
| Kingsport Power Co | 10/17/2018 | (\$10,230,948.90) | (\$10,230,948.90) |
| Kingsport Power Co | 10/18/2018 | (\$8,026,305.44)  | (\$8,026,305.44)  |
| Kingsport Power Co | 10/19/2018 | (\$7,871,121.96)  | (\$7,871,121.96)  |
| Kingsport Power Co | 10/20/2018 | (\$7,871,566.18)  | (\$7,871,566.18)  |
| Kingsport Power Co | 10/21/2018 | (\$7,872,010.42)  | (\$7,872,010.42)  |
| Kingsport Power Co | 10/22/2018 | (\$11,802,905.19) | (\$11,802,905.19) |
| Kingsport Power Co | 10/23/2018 | (\$11,607,802.53) | (\$11,607,802.53) |
| Kingsport Power Co | 10/24/2018 | (\$11,534,806.46) | (\$11,534,806.46) |
| Kingsport Power Co | 10/25/2018 | (\$11,792,487.52) | (\$11,792,487.52) |
| Kingsport Power Co | 10/26/2018 | (\$11,750,202.46) | (\$11,750,202.46) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 10/27/2018 | (\$11,750,863.52) | (\$11,750,863.52) |
| Kingsport Power Co | 10/28/2018 | (\$11,751,524.61) | (\$11,751,524.61) |
| Kingsport Power Co | 10/29/2018 | (\$11,705,811.36) | (\$11,705,811.36) |
| Kingsport Power Co | 10/30/2018 | (\$13,151,971.28) | (\$13,151,971.28) |
| Kingsport Power Co | 10/31/2018 | (\$10,296,109.55) | (\$10,296,109.55) |
| Kingsport Power Co | 11/1/2018  | (\$10,276,685.19) | (\$10,276,685.19) |
| Kingsport Power Co | 11/2/2018  | (\$10,100,247.27) | (\$10,100,247.27) |
| Kingsport Power Co | 11/3/2018  | (\$10,100,817.14) | (\$10,100,817.14) |
| Kingsport Power Co | 11/4/2018  | (\$10,101,387.04) | (\$10,101,387.04) |
| Kingsport Power Co | 11/5/2018  | (\$10,415,132.43) | (\$10,415,132.43) |
| Kingsport Power Co | 11/6/2018  | (\$7,915,513.38)  | (\$7,915,513.38)  |
| Kingsport Power Co | 11/7/2018  | (\$6,877,823.33)  | (\$6,877,823.33)  |
| Kingsport Power Co | 11/8/2018  | (\$4,628,303.99)  | (\$4,628,303.99)  |
| Kingsport Power Co | 11/9/2018  | (\$4,554,688.84)  | (\$4,554,688.84)  |
| Kingsport Power Co | 11/10/2018 | (\$4,554,944.80)  | (\$4,554,944.80)  |
| Kingsport Power Co | 11/11/2018 | (\$4,555,200.78)  | (\$4,555,200.78)  |
| Kingsport Power Co | 11/12/2018 | (\$4,555,456.76)  | (\$4,555,456.76)  |
| Kingsport Power Co | 11/13/2018 | (\$3,889,073.91)  | (\$3,889,073.91)  |
| Kingsport Power Co | 11/14/2018 | (\$3,145,800.38)  | (\$3,145,800.38)  |
| Kingsport Power Co | 11/15/2018 | (\$2,074,903.09)  | (\$2,074,903.09)  |
| Kingsport Power Co | 11/16/2018 | (\$137,440.50)    | (\$137,440.50)    |
| Kingsport Power Co | 11/17/2018 | (\$137,448.19)    | (\$137,448.19)    |
| Kingsport Power Co | 11/18/2018 | (\$137,455.88)    | (\$137,455.88)    |
| Kingsport Power Co | 11/19/2018 | (\$143,742.13)    | (\$143,742.13)    |
| Kingsport Power Co | 11/20/2018 | (\$804,666.98)    | (\$804,666.98)    |
| Kingsport Power Co | 11/21/2018 | (\$719,967.15)    | (\$719,967.15)    |
| Kingsport Power Co | 11/22/2018 | (\$720,007.19)    | (\$720,007.19)    |
| Kingsport Power Co | 11/23/2018 | (\$975,576.96)    | (\$975,576.96)    |
| Kingsport Power Co | 11/24/2018 | (\$975,631.21)    | (\$975,631.21)    |
| Kingsport Power Co | 11/25/2018 | (\$975,685.47)    | (\$975,685.47)    |
| Kingsport Power Co | 11/26/2018 | (\$877,325.32)    | (\$877,325.32)    |
| Kingsport Power Co | 11/27/2018 | (\$679,288.20)    | (\$679,288.20)    |
| Kingsport Power Co | 11/28/2018 | (\$634,089.58)    | (\$634,089.58)    |
| Kingsport Power Co | 11/29/2018 | (\$2,253,900.27)  | (\$2,253,900.27)  |
| Kingsport Power Co | 11/30/2018 | (\$613,510.78)    | (\$613,510.78)    |
| Kingsport Power Co | 12/1/2018  | (\$613,544.91)    | (\$613,544.91)    |
| Kingsport Power Co | 12/2/2018  | (\$613,579.03)    | (\$613,579.03)    |
| Kingsport Power Co | 12/3/2018  | (\$580,630.10)    | (\$580,630.10)    |
| Kingsport Power Co | 12/4/2018  | \$14,632.73       | -                 |
| Kingsport Power Co | 12/5/2018  | \$24,958.27       | -                 |
| Kingsport Power Co | 12/6/2018  | \$1,984,735.57    | -                 |
| Kingsport Power Co | 12/7/2018  | \$2,436,358.72    | -                 |
| Kingsport Power Co | 12/8/2018  | \$2,436,540.62    | -                 |
| Kingsport Power Co | 12/9/2018  | \$2,436,722.53    | -                 |
| Kingsport Power Co | 12/10/2018 | \$2,827,769.10    | -                 |
| Kingsport Power Co | 12/11/2018 | \$4,537,857.00    | -                 |
| Kingsport Power Co | 12/12/2018 | \$4,601,890.18    | -                 |
| Kingsport Power Co | 12/13/2018 | \$4,067,176.23    | -                 |
| Kingsport Power Co | 12/14/2018 | \$3,964,445.39    | -                 |
| Kingsport Power Co | 12/15/2018 | \$3,964,750.89    | -                 |
| Kingsport Power Co | 12/16/2018 | \$3,965,056.41    | -                 |
| Kingsport Power Co | 12/17/2018 | \$4,151,974.60    | -                 |
| Kingsport Power Co | 12/18/2018 | \$7,058,823.96    | -                 |
| Kingsport Power Co | 12/19/2018 | (\$5,930,150.66)  | (\$5,930,150.66)  |
| Kingsport Power Co | 12/20/2018 | (\$7,532,100.44)  | (\$7,532,100.44)  |
| Kingsport Power Co | 12/21/2018 | (\$19,430,147.09) | (\$19,430,147.09) |
| Kingsport Power Co | 12/22/2018 | (\$19,431,744.15) | (\$19,431,744.15) |
| Kingsport Power Co | 12/23/2018 | (\$19,433,341.34) | (\$19,433,341.34) |
| Kingsport Power Co | 12/24/2018 | (\$19,460,816.34) | (\$19,460,816.34) |
| Kingsport Power Co | 12/25/2018 | (\$19,462,415.80) | (\$19,462,415.80) |
| Kingsport Power Co | 12/26/2018 | (\$19,161,868.85) | (\$19,161,868.85) |
| Kingsport Power Co | 12/27/2018 | (\$16,969,237.49) | (\$16,969,237.49) |
| Kingsport Power Co | 12/28/2018 | (\$18,878,698.54) | (\$18,878,698.54) |
| Kingsport Power Co | 12/29/2018 | (\$18,880,257.16) | (\$18,880,257.16) |
| Kingsport Power Co | 12/30/2018 | (\$18,881,815.90) | (\$18,881,815.90) |
| Kingsport Power Co | 12/31/2018 | (\$14,948,463.41) | (\$14,948,463.41) |
| Kingsport Power Co | 1/1/2019   | (\$14,949,697.63) | (\$14,949,697.63) |
| Kingsport Power Co | 1/2/2019   | (\$14,548,505.84) | (\$14,548,505.84) |
| Kingsport Power Co | 1/3/2019   | (\$13,738,434.39) | (\$13,738,434.39) |
| Kingsport Power Co | 1/4/2019   | (\$14,401,999.50) | (\$14,401,999.50) |
| Kingsport Power Co | 1/5/2019   | (\$14,403,190.97) | (\$14,403,190.97) |
| Kingsport Power Co | 1/6/2019   | (\$14,404,382.54) | (\$14,404,382.54) |
| Kingsport Power Co | 1/7/2019   | (\$12,098,765.47) | (\$12,098,765.47) |
| Kingsport Power Co | 1/8/2019   | (\$10,629,699.73) | (\$10,629,699.73) |
| Kingsport Power Co | 1/9/2019   | (\$9,637,129.47)  | (\$9,637,129.47)  |
| Kingsport Power Co | 1/10/2019  | (\$10,218,964.45) | (\$10,218,964.45) |
| Kingsport Power Co | 1/11/2019  | (\$9,479,559.96)  | (\$9,479,559.96)  |
| Kingsport Power Co | 1/12/2019  | (\$9,480,352.68)  | (\$9,480,352.68)  |
| Kingsport Power Co | 1/13/2019  | (\$9,481,145.47)  | (\$9,481,145.47)  |
| Kingsport Power Co | 1/14/2019  | (\$9,180,127.97)  | (\$9,180,127.97)  |
| Kingsport Power Co | 1/15/2019  | (\$8,506,667.00)  | (\$8,506,667.00)  |
| Kingsport Power Co | 1/16/2019  | (\$7,618,497.32)  | (\$7,618,497.32)  |
| Kingsport Power Co | 1/17/2019  | (\$5,955,866.67)  | (\$5,955,866.67)  |
| Kingsport Power Co | 1/18/2019  | (\$5,904,078.65)  | (\$5,904,078.65)  |
| Kingsport Power Co | 1/19/2019  | (\$5,904,565.71)  | (\$5,904,565.71)  |
| Kingsport Power Co | 1/20/2019  | (\$5,905,052.80)  | (\$5,905,052.80)  |
| Kingsport Power Co | 1/21/2019  | (\$5,905,539.93)  | (\$5,905,539.93)  |
| Kingsport Power Co | 1/22/2019  | (\$10,377,823.52) | (\$10,377,823.52) |
| Kingsport Power Co | 1/23/2019  | (\$10,161,927.17) | (\$10,161,927.17) |
| Kingsport Power Co | 1/24/2019  | (\$9,926,208.13)  | (\$9,926,208.13)  |
| Kingsport Power Co | 1/25/2019  | (\$8,146,112.23)  | (\$8,146,112.23)  |
| Kingsport Power Co | 1/26/2019  | (\$8,146,780.44)  | (\$8,146,780.44)  |
| Kingsport Power Co | 1/27/2019  | (\$8,147,448.70)  | (\$8,147,448.70)  |
| Kingsport Power Co | 1/28/2019  | (\$8,168,853.31)  | (\$8,168,853.31)  |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 1/29/2019 | (\$9,026,714.96)  | (\$9,026,714.96)  |
| Kingsport Power Co | 1/30/2019 | (\$8,803,088.12)  | (\$8,803,088.12)  |
| Kingsport Power Co | 1/31/2019 | (\$4,572,925.84)  | (\$4,572,925.84)  |
| Kingsport Power Co | 2/1/2019  | (\$4,790,478.51)  | (\$4,790,478.51)  |
| Kingsport Power Co | 2/2/2019  | (\$4,790,868.46)  | (\$4,790,868.46)  |
| Kingsport Power Co | 2/3/2019  | (\$4,791,258.44)  | (\$4,791,258.44)  |
| Kingsport Power Co | 2/4/2019  | (\$5,380,866.56)  | (\$5,380,866.56)  |
| Kingsport Power Co | 2/5/2019  | (\$4,844,541.47)  | (\$4,844,541.47)  |
| Kingsport Power Co | 2/6/2019  | (\$2,166,281.41)  | (\$2,166,281.41)  |
| Kingsport Power Co | 2/7/2019  | (\$3,890,904.86)  | (\$3,890,904.86)  |
| Kingsport Power Co | 2/8/2019  | (\$3,680,540.56)  | (\$3,680,540.56)  |
| Kingsport Power Co | 2/9/2019  | (\$3,680,835.62)  | (\$3,680,835.62)  |
| Kingsport Power Co | 2/10/2019 | (\$3,681,130.71)  | (\$3,681,130.71)  |
| Kingsport Power Co | 2/11/2019 | (\$2,138,058.35)  | (\$2,138,058.35)  |
| Kingsport Power Co | 2/12/2019 | (\$620,539.69)    | (\$620,539.69)    |
| Kingsport Power Co | 2/13/2019 | (\$88,726.60)     | (\$88,726.60)     |
| Kingsport Power Co | 2/14/2019 | (\$1,667,162.55)  | (\$1,667,162.55)  |
| Kingsport Power Co | 2/15/2019 | (\$13,647,671.39) | (\$13,647,671.39) |
| Kingsport Power Co | 2/16/2019 | (\$13,648,751.39) | (\$13,648,751.39) |
| Kingsport Power Co | 2/17/2019 | (\$13,649,831.47) | (\$13,649,831.47) |
| Kingsport Power Co | 2/18/2019 | (\$13,650,911.64) | (\$13,650,911.64) |
| Kingsport Power Co | 2/19/2019 | (\$11,228,028.00) | (\$11,228,028.00) |
| Kingsport Power Co | 2/20/2019 | (\$12,429,596.18) | (\$12,429,596.18) |
| Kingsport Power Co | 2/21/2019 | (\$12,390,786.90) | (\$12,390,786.90) |
| Kingsport Power Co | 2/22/2019 | (\$10,605,113.69) | (\$10,605,113.69) |
| Kingsport Power Co | 2/23/2019 | (\$10,605,948.41) | (\$10,605,948.41) |
| Kingsport Power Co | 2/24/2019 | (\$10,606,783.20) | (\$10,606,783.20) |
| Kingsport Power Co | 2/25/2019 | (\$10,559,342.64) | (\$10,559,342.64) |
| Kingsport Power Co | 2/26/2019 | (\$10,386,034.78) | (\$10,386,034.78) |
| Kingsport Power Co | 2/27/2019 | (\$10,202,360.41) | (\$10,202,360.41) |
| Kingsport Power Co | 2/28/2019 | (\$19,864,658.46) | (\$19,864,658.46) |
| Kingsport Power Co | 3/1/2019  | (\$19,790,913.47) | (\$19,790,913.47) |
| Kingsport Power Co | 3/2/2019  | (\$19,792,454.90) | (\$19,792,454.90) |
| Kingsport Power Co | 3/3/2019  | (\$19,793,996.45) | (\$19,793,996.45) |
| Kingsport Power Co | 3/4/2019  | (\$20,077,055.50) | (\$20,077,055.50) |
| Kingsport Power Co | 3/5/2019  | (\$19,932,411.73) | (\$19,932,411.73) |
| Kingsport Power Co | 3/6/2019  | (\$17,632,977.24) | (\$17,632,977.24) |
| Kingsport Power Co | 3/7/2019  | (\$17,451,690.84) | (\$17,451,690.84) |
| Kingsport Power Co | 3/8/2019  | (\$17,819,189.41) | (\$17,819,189.41) |
| Kingsport Power Co | 3/9/2019  | (\$17,820,561.02) | (\$17,820,561.02) |
| Kingsport Power Co | 3/10/2019 | (\$17,821,932.73) | (\$17,821,932.73) |
| Kingsport Power Co | 3/11/2019 | (\$17,367,238.21) | (\$17,367,238.21) |
| Kingsport Power Co | 3/12/2019 | (\$16,234,216.68) | (\$16,234,216.68) |
| Kingsport Power Co | 3/13/2019 | (\$15,127,384.68) | (\$15,127,384.68) |
| Kingsport Power Co | 3/14/2019 | (\$15,519,277.18) | (\$15,519,277.18) |
| Kingsport Power Co | 3/15/2019 | (\$14,974,723.70) | (\$14,974,723.70) |
| Kingsport Power Co | 3/16/2019 | (\$14,975,858.25) | (\$14,975,858.25) |
| Kingsport Power Co | 3/17/2019 | (\$14,976,992.88) | (\$14,976,992.88) |
| Kingsport Power Co | 3/18/2019 | (\$12,771,112.43) | (\$12,771,112.43) |
| Kingsport Power Co | 3/19/2019 | (\$12,201,016.44) | (\$12,201,016.44) |
| Kingsport Power Co | 3/20/2019 | (\$15,139,828.86) | (\$15,139,828.86) |
| Kingsport Power Co | 3/21/2019 | (\$14,989,718.09) | (\$14,989,718.09) |
| Kingsport Power Co | 3/22/2019 | (\$15,036,802.40) | (\$15,036,802.40) |
| Kingsport Power Co | 3/23/2019 | (\$15,037,954.78) | (\$15,037,954.78) |
| Kingsport Power Co | 3/24/2019 | (\$15,039,107.25) | (\$15,039,107.25) |
| Kingsport Power Co | 3/25/2019 | (\$14,856,902.52) | (\$14,856,902.52) |
| Kingsport Power Co | 3/26/2019 | (\$14,844,058.07) | (\$14,844,058.07) |
| Kingsport Power Co | 3/27/2019 | (\$16,300,744.81) | (\$16,300,744.81) |
| Kingsport Power Co | 3/28/2019 | (\$28,630,995.49) | (\$28,630,995.49) |
| Kingsport Power Co | 3/29/2019 | (\$24,097,434.10) | (\$24,097,434.10) |
| Kingsport Power Co | 3/30/2019 | (\$24,099,280.08) | (\$24,099,280.08) |
| Kingsport Power Co | 3/31/2019 | (\$24,101,126.20) | (\$24,101,126.20) |
| Kingsport Power Co | 4/1/2019  | (\$19,552,560.29) | (\$19,552,560.29) |
| Kingsport Power Co | 4/2/2019  | (\$19,160,188.87) | (\$19,160,188.87) |
| Kingsport Power Co | 4/3/2019  | (\$19,445,606.83) | (\$19,445,606.83) |
| Kingsport Power Co | 4/4/2019  | (\$18,047,885.66) | (\$18,047,885.66) |
| Kingsport Power Co | 4/5/2019  | (\$17,775,478.94) | (\$17,775,478.94) |
| Kingsport Power Co | 4/6/2019  | (\$17,776,840.50) | (\$17,776,840.50) |
| Kingsport Power Co | 4/7/2019  | (\$17,778,202.16) | (\$17,778,202.16) |
| Kingsport Power Co | 4/8/2019  | (\$18,247,668.83) | (\$18,247,668.83) |
| Kingsport Power Co | 4/9/2019  | (\$17,198,615.28) | (\$17,198,615.28) |
| Kingsport Power Co | 4/10/2019 | (\$16,418,054.04) | (\$16,418,054.04) |
| Kingsport Power Co | 4/11/2019 | (\$15,402,912.03) | (\$15,402,912.03) |
| Kingsport Power Co | 4/12/2019 | (\$14,831,630.45) | (\$14,831,630.45) |
| Kingsport Power Co | 4/13/2019 | (\$14,832,764.68) | (\$14,832,764.68) |
| Kingsport Power Co | 4/14/2019 | (\$14,833,898.99) | (\$14,833,898.99) |
| Kingsport Power Co | 4/15/2019 | (\$12,495,306.74) | (\$12,495,306.74) |
| Kingsport Power Co | 4/16/2019 | (\$11,928,629.84) | (\$11,928,629.84) |
| Kingsport Power Co | 4/17/2019 | (\$9,467,284.14)  | (\$9,467,284.14)  |
| Kingsport Power Co | 4/18/2019 | (\$9,187,017.37)  | (\$9,187,017.37)  |
| Kingsport Power Co | 4/19/2019 | (\$9,331,155.65)  | (\$9,331,155.65)  |
| Kingsport Power Co | 4/20/2019 | (\$9,331,872.83)  | (\$9,331,872.83)  |
| Kingsport Power Co | 4/21/2019 | (\$9,332,590.06)  | (\$9,332,590.06)  |
| Kingsport Power Co | 4/22/2019 | (\$15,836,264.21) | (\$15,836,264.21) |
| Kingsport Power Co | 4/23/2019 | (\$15,641,081.31) | (\$15,641,081.31) |
| Kingsport Power Co | 4/24/2019 | (\$15,389,378.78) | (\$15,389,378.78) |
| Kingsport Power Co | 4/25/2019 | (\$15,731,716.60) | (\$15,731,716.60) |
| Kingsport Power Co | 4/26/2019 | (\$15,837,923.04) | (\$15,837,923.04) |
| Kingsport Power Co | 4/27/2019 | (\$15,839,143.64) | (\$15,839,143.64) |
| Kingsport Power Co | 4/28/2019 | (\$15,840,364.33) | (\$15,840,364.33) |
| Kingsport Power Co | 4/29/2019 | (\$17,662,316.03) | (\$17,662,316.03) |
| Kingsport Power Co | 4/30/2019 | (\$24,175,870.67) | (\$24,175,870.67) |
| Kingsport Power Co | 5/1/2019  | (\$24,411,684.12) | (\$24,411,684.12) |
| Kingsport Power Co | 5/2/2019  | (\$24,306,976.23) | (\$24,306,976.23) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 5/3/2019  | (\$24,892,225.80) | (\$24,892,225.80) |
| Kingsport Power Co | 5/4/2019  | (\$24,894,141.42) | (\$24,894,141.42) |
| Kingsport Power Co | 5/5/2019  | (\$24,896,057.18) | (\$24,896,057.18) |
| Kingsport Power Co | 5/6/2019  | (\$22,743,095.56) | (\$22,743,095.56) |
| Kingsport Power Co | 5/7/2019  | (\$22,194,589.51) | (\$22,194,589.51) |
| Kingsport Power Co | 5/8/2019  | (\$20,836,163.36) | (\$20,836,163.36) |
| Kingsport Power Co | 5/9/2019  | (\$17,989,987.18) | (\$17,989,987.18) |
| Kingsport Power Co | 5/10/2019 | (\$17,909,297.23) | (\$17,909,297.23) |
| Kingsport Power Co | 5/11/2019 | (\$17,910,672.55) | (\$17,910,672.55) |
| Kingsport Power Co | 5/12/2019 | (\$17,912,047.98) | (\$17,912,047.98) |
| Kingsport Power Co | 5/13/2019 | (\$17,607,896.31) | (\$17,607,896.31) |
| Kingsport Power Co | 5/14/2019 | (\$16,266,375.33) | (\$16,266,375.33) |
| Kingsport Power Co | 5/15/2019 | (\$15,727,332.53) | (\$15,727,332.53) |
| Kingsport Power Co | 5/16/2019 | (\$15,246,855.69) | (\$15,246,855.69) |
| Kingsport Power Co | 5/17/2019 | (\$15,061,978.47) | (\$15,061,978.47) |
| Kingsport Power Co | 5/18/2019 | (\$15,063,129.82) | (\$15,063,129.82) |
| Kingsport Power Co | 5/19/2019 | (\$15,064,281.25) | (\$15,064,281.25) |
| Kingsport Power Co | 5/20/2019 | (\$14,826,165.65) | (\$14,826,165.65) |
| Kingsport Power Co | 5/21/2019 | (\$27,951,530.43) | (\$27,951,530.43) |
| Kingsport Power Co | 5/22/2019 | (\$27,805,278.75) | (\$27,805,278.75) |
| Kingsport Power Co | 5/23/2019 | (\$26,047,870.85) | (\$26,047,870.85) |
| Kingsport Power Co | 5/24/2019 | (\$26,139,717.19) | (\$26,139,717.19) |
| Kingsport Power Co | 5/25/2019 | (\$26,141,709.08) | (\$26,141,709.08) |
| Kingsport Power Co | 5/26/2019 | (\$26,143,701.12) | (\$26,143,701.12) |
| Kingsport Power Co | 5/27/2019 | (\$26,145,693.31) | (\$26,145,693.31) |
| Kingsport Power Co | 5/28/2019 | (\$26,223,437.50) | (\$26,223,437.50) |
| Kingsport Power Co | 5/29/2019 | (\$26,174,951.75) | (\$26,174,951.75) |
| Kingsport Power Co | 5/30/2019 | (\$26,119,882.10) | (\$26,119,882.10) |
| Kingsport Power Co | 5/31/2019 | (\$22,750,274.26) | (\$22,750,274.26) |
| Kingsport Power Co | 6/1/2019  | (\$22,752,008.55) | (\$22,752,008.55) |
| Kingsport Power Co | 6/2/2019  | (\$22,753,742.98) | (\$22,753,742.98) |
| Kingsport Power Co | 6/3/2019  | (\$21,259,804.69) | (\$21,259,804.69) |
| Kingsport Power Co | 6/4/2019  | (\$20,862,172.22) | (\$20,862,172.22) |
| Kingsport Power Co | 6/5/2019  | (\$21,160,014.05) | (\$21,160,014.05) |
| Kingsport Power Co | 6/6/2019  | (\$18,735,550.69) | (\$18,735,550.69) |
| Kingsport Power Co | 6/7/2019  | (\$18,617,860.92) | (\$18,617,860.92) |
| Kingsport Power Co | 6/8/2019  | (\$18,619,274.86) | (\$18,619,274.86) |
| Kingsport Power Co | 6/9/2019  | (\$18,620,688.91) | (\$18,620,688.91) |
| Kingsport Power Co | 6/10/2019 | (\$17,867,952.21) | (\$17,867,952.21) |
| Kingsport Power Co | 6/11/2019 | (\$16,541,509.40) | (\$16,541,509.40) |
| Kingsport Power Co | 6/12/2019 | (\$17,935,288.85) | (\$17,935,288.85) |
| Kingsport Power Co | 6/13/2019 | (\$19,271,450.89) | (\$19,271,450.89) |
| Kingsport Power Co | 6/14/2019 | (\$19,089,626.19) | (\$19,089,626.19) |
| Kingsport Power Co | 6/15/2019 | (\$19,091,063.32) | (\$19,091,063.32) |
| Kingsport Power Co | 6/16/2019 | (\$19,092,500.56) | (\$19,092,500.56) |
| Kingsport Power Co | 6/17/2019 | (\$18,836,978.71) | (\$18,836,978.71) |
| Kingsport Power Co | 6/18/2019 | (\$18,664,345.65) | (\$18,664,345.65) |
| Kingsport Power Co | 6/19/2019 | (\$9,223,831.92)  | (\$9,223,831.92)  |
| Kingsport Power Co | 6/20/2019 | (\$13,018,495.41) | (\$13,018,495.41) |
| Kingsport Power Co | 6/21/2019 | (\$23,380,465.85) | (\$23,380,465.85) |
| Kingsport Power Co | 6/22/2019 | (\$23,382,216.15) | (\$23,382,216.15) |
| Kingsport Power Co | 6/23/2019 | (\$23,383,966.59) | (\$23,383,966.59) |
| Kingsport Power Co | 6/24/2019 | (\$23,328,361.00) | (\$23,328,361.00) |
| Kingsport Power Co | 6/25/2019 | (\$23,544,840.11) | (\$23,544,840.11) |
| Kingsport Power Co | 6/26/2019 | (\$23,494,833.85) | (\$23,494,833.85) |
| Kingsport Power Co | 6/27/2019 | (\$23,473,250.67) | (\$23,473,250.67) |
| Kingsport Power Co | 6/28/2019 | (\$19,622,198.62) | (\$19,622,198.62) |
| Kingsport Power Co | 6/29/2019 | (\$19,623,660.03) | (\$19,623,660.03) |
| Kingsport Power Co | 6/30/2019 | (\$19,625,121.55) | (\$19,625,121.55) |
| Kingsport Power Co | 7/1/2019  | (\$19,791,503.16) | (\$19,791,503.16) |
| Kingsport Power Co | 7/2/2019  | (\$19,479,640.31) | (\$19,479,640.31) |
| Kingsport Power Co | 7/3/2019  | (\$19,716,689.57) | (\$19,716,689.57) |
| Kingsport Power Co | 7/4/2019  | (\$19,718,152.40) | (\$19,718,152.40) |
| Kingsport Power Co | 7/5/2019  | (\$17,267,917.20) | (\$17,267,917.20) |
| Kingsport Power Co | 7/6/2019  | (\$17,269,197.28) | (\$17,269,197.28) |
| Kingsport Power Co | 7/7/2019  | (\$17,270,477.45) | (\$17,270,477.45) |
| Kingsport Power Co | 7/8/2019  | (\$16,968,200.99) | (\$16,968,200.99) |
| Kingsport Power Co | 7/9/2019  | (\$15,723,970.23) | (\$15,723,970.23) |
| Kingsport Power Co | 7/10/2019 | (\$14,630,775.84) | (\$14,630,775.84) |
| Kingsport Power Co | 7/11/2019 | (\$13,858,398.71) | (\$13,858,398.71) |
| Kingsport Power Co | 7/12/2019 | (\$13,212,057.68) | (\$13,212,057.68) |
| Kingsport Power Co | 7/13/2019 | (\$13,213,027.16) | (\$13,213,027.16) |
| Kingsport Power Co | 7/14/2019 | (\$13,213,996.72) | (\$13,213,996.72) |
| Kingsport Power Co | 7/15/2019 | (\$11,318,628.00) | (\$11,318,628.00) |
| Kingsport Power Co | 7/16/2019 | (\$10,795,714.25) | (\$10,795,714.25) |
| Kingsport Power Co | 7/17/2019 | (\$10,250,986.45) | (\$10,250,986.45) |
| Kingsport Power Co | 7/18/2019 | (\$8,461,889.99)  | (\$8,461,889.99)  |
| Kingsport Power Co | 7/19/2019 | (\$8,696,295.31)  | (\$8,696,295.31)  |
| Kingsport Power Co | 7/20/2019 | (\$8,696,926.76)  | (\$8,696,926.76)  |
| Kingsport Power Co | 7/21/2019 | (\$8,697,558.26)  | (\$8,697,558.26)  |
| Kingsport Power Co | 7/22/2019 | (\$14,964,466.33) | (\$14,964,466.33) |
| Kingsport Power Co | 7/23/2019 | (\$24,653,465.59) | (\$24,653,465.59) |
| Kingsport Power Co | 7/24/2019 | (\$24,533,557.92) | (\$24,533,557.92) |
| Kingsport Power Co | 7/25/2019 | (\$16,458,411.53) | (\$16,458,411.53) |
| Kingsport Power Co | 7/26/2019 | (\$12,512,123.35) | (\$12,512,123.35) |
| Kingsport Power Co | 7/27/2019 | (\$12,513,028.58) | (\$12,513,028.58) |
| Kingsport Power Co | 7/28/2019 | (\$12,513,933.88) | (\$12,513,933.88) |
| Kingsport Power Co | 7/29/2019 | (\$12,411,543.68) | (\$12,411,543.68) |
| Kingsport Power Co | 7/30/2019 | (\$14,501,166.33) | (\$14,501,166.33) |
| Kingsport Power Co | 7/31/2019 | (\$15,589,424.29) | (\$15,589,424.29) |
| Kingsport Power Co | 8/1/2019  | (\$17,589,153.02) | (\$17,589,153.02) |
| Kingsport Power Co | 8/2/2019  | (\$15,660,434.12) | (\$15,660,434.12) |
| Kingsport Power Co | 8/3/2019  | (\$15,661,556.42) | (\$15,661,556.42) |
| Kingsport Power Co | 8/4/2019  | (\$15,662,678.81) | (\$15,662,678.81) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 8/5/2019   | (\$16,032,929.01) | (\$16,032,929.01) |
| Kingsport Power Co | 8/6/2019   | (\$13,051,945.96) | (\$13,051,945.96) |
| Kingsport Power Co | 8/7/2019   | (\$12,482,125.90) | (\$12,482,125.90) |
| Kingsport Power Co | 8/8/2019   | (\$9,375,692.66)  | (\$9,375,692.66)  |
| Kingsport Power Co | 8/9/2019   | (\$9,069,928.48)  | (\$9,069,928.48)  |
| Kingsport Power Co | 8/10/2019  | (\$9,070,565.33)  | (\$9,070,565.33)  |
| Kingsport Power Co | 8/11/2019  | (\$9,071,202.22)  | (\$9,071,202.22)  |
| Kingsport Power Co | 8/12/2019  | (\$8,004,801.77)  | (\$8,004,801.77)  |
| Kingsport Power Co | 8/13/2019  | (\$7,012,300.20)  | (\$7,012,300.20)  |
| Kingsport Power Co | 8/14/2019  | (\$5,913,041.85)  | (\$5,913,041.85)  |
| Kingsport Power Co | 8/15/2019  | (\$5,189,718.09)  | (\$5,189,718.09)  |
| Kingsport Power Co | 8/16/2019  | (\$3,853,742.63)  | (\$3,853,742.63)  |
| Kingsport Power Co | 8/17/2019  | (\$3,854,007.84)  | (\$3,854,007.84)  |
| Kingsport Power Co | 8/18/2019  | (\$3,854,273.07)  | (\$3,854,273.07)  |
| Kingsport Power Co | 8/19/2019  | (\$3,309,499.73)  | (\$3,309,499.73)  |
| Kingsport Power Co | 8/20/2019  | (\$9,524,769.92)  | (\$9,524,769.92)  |
| Kingsport Power Co | 8/21/2019  | (\$18,512,740.17) | (\$18,512,740.17) |
| Kingsport Power Co | 8/22/2019  | (\$18,411,753.06) | (\$18,411,753.06) |
| Kingsport Power Co | 8/23/2019  | (\$18,341,821.50) | (\$18,341,821.50) |
| Kingsport Power Co | 8/24/2019  | (\$18,343,067.74) | (\$18,343,067.74) |
| Kingsport Power Co | 8/25/2019  | (\$18,344,314.06) | (\$18,344,314.06) |
| Kingsport Power Co | 8/26/2019  | (\$18,251,748.44) | (\$18,251,748.44) |
| Kingsport Power Co | 8/27/2019  | (\$18,436,165.09) | (\$18,436,165.09) |
| Kingsport Power Co | 8/28/2019  | (\$14,533,438.47) | (\$14,533,438.47) |
| Kingsport Power Co | 8/29/2019  | (\$14,451,829.80) | (\$14,451,829.80) |
| Kingsport Power Co | 8/30/2019  | (\$11,800,059.56) | (\$11,800,059.56) |
| Kingsport Power Co | 8/31/2019  | (\$11,800,847.36) | (\$11,800,847.36) |
| Kingsport Power Co | 9/1/2019   | (\$11,801,635.21) | (\$11,801,635.21) |
| Kingsport Power Co | 9/2/2019   | (\$11,802,423.12) | (\$11,802,423.12) |
| Kingsport Power Co | 9/3/2019   | (\$11,688,810.65) | (\$11,688,810.65) |
| Kingsport Power Co | 9/4/2019   | (\$11,287,169.41) | (\$11,287,169.41) |
| Kingsport Power Co | 9/5/2019   | (\$11,231,231.74) | (\$11,231,231.74) |
| Kingsport Power Co | 9/6/2019   | (\$8,514,216.87)  | (\$8,514,216.87)  |
| Kingsport Power Co | 9/7/2019   | (\$8,514,782.82)  | (\$8,514,782.82)  |
| Kingsport Power Co | 9/8/2019   | (\$8,515,348.82)  | (\$8,515,348.82)  |
| Kingsport Power Co | 9/9/2019   | (\$7,662,092.55)  | (\$7,662,092.55)  |
| Kingsport Power Co | 9/10/2019  | (\$6,745,468.24)  | (\$6,745,468.24)  |
| Kingsport Power Co | 9/11/2019  | (\$5,768,038.58)  | (\$5,768,038.58)  |
| Kingsport Power Co | 9/12/2019  | (\$5,647,966.32)  | (\$5,647,966.32)  |
| Kingsport Power Co | 9/13/2019  | (\$5,533,697.70)  | (\$5,533,697.70)  |
| Kingsport Power Co | 9/14/2019  | (\$5,534,063.18)  | (\$5,534,063.18)  |
| Kingsport Power Co | 9/15/2019  | (\$5,534,428.69)  | (\$5,534,428.69)  |
| Kingsport Power Co | 9/16/2019  | (\$4,398,494.65)  | (\$4,398,494.65)  |
| Kingsport Power Co | 9/17/2019  | (\$3,893,813.31)  | (\$3,893,813.31)  |
| Kingsport Power Co | 9/18/2019  | (\$2,115,306.70)  | (\$2,115,306.70)  |
| Kingsport Power Co | 9/19/2019  | (\$2,112,935.04)  | (\$2,112,935.04)  |
| Kingsport Power Co | 9/20/2019  | (\$5,144,722.24)  | (\$5,144,722.24)  |
| Kingsport Power Co | 9/21/2019  | (\$5,145,062.72)  | (\$5,145,062.72)  |
| Kingsport Power Co | 9/22/2019  | (\$5,145,403.23)  | (\$5,145,403.23)  |
| Kingsport Power Co | 9/23/2019  | (\$15,824,049.36) | (\$15,824,049.36) |
| Kingsport Power Co | 9/24/2019  | (\$15,822,924.50) | (\$15,822,924.50) |
| Kingsport Power Co | 9/25/2019  | (\$15,525,157.17) | (\$15,525,157.17) |
| Kingsport Power Co | 9/26/2019  | (\$13,625,056.31) | (\$13,625,056.31) |
| Kingsport Power Co | 9/27/2019  | (\$13,749,984.38) | (\$13,749,984.38) |
| Kingsport Power Co | 9/28/2019  | (\$13,750,683.06) | (\$13,750,683.06) |
| Kingsport Power Co | 9/29/2019  | (\$13,751,381.77) | (\$13,751,381.77) |
| Kingsport Power Co | 9/30/2019  | (\$12,251,951.15) | (\$12,251,951.15) |
| Kingsport Power Co | 10/1/2019  | (\$12,599,796.64) | (\$12,599,796.64) |
| Kingsport Power Co | 10/2/2019  | (\$12,211,814.19) | (\$12,211,814.19) |
| Kingsport Power Co | 10/3/2019  | (\$12,979,503.90) | (\$12,979,503.90) |
| Kingsport Power Co | 10/4/2019  | (\$10,529,042.09) | (\$10,529,042.09) |
| Kingsport Power Co | 10/5/2019  | (\$10,529,735.62) | (\$10,529,735.62) |
| Kingsport Power Co | 10/6/2019  | (\$10,530,429.20) | (\$10,530,429.20) |
| Kingsport Power Co | 10/7/2019  | (\$10,178,925.17) | (\$10,178,925.17) |
| Kingsport Power Co | 10/8/2019  | (\$9,336,302.88)  | (\$9,336,302.88)  |
| Kingsport Power Co | 10/9/2019  | (\$8,409,478.67)  | (\$8,409,478.67)  |
| Kingsport Power Co | 10/10/2019 | (\$6,629,228.90)  | (\$6,629,228.90)  |
| Kingsport Power Co | 10/11/2019 | (\$6,557,694.06)  | (\$6,557,694.06)  |
| Kingsport Power Co | 10/12/2019 | (\$6,558,120.80)  | (\$6,558,120.80)  |
| Kingsport Power Co | 10/13/2019 | (\$6,558,547.57)  | (\$6,558,547.57)  |
| Kingsport Power Co | 10/14/2019 | (\$6,558,974.36)  | (\$6,558,974.36)  |
| Kingsport Power Co | 10/15/2019 | (\$5,369,587.19)  | (\$5,369,587.19)  |
| Kingsport Power Co | 10/16/2019 | (\$2,762,345.30)  | (\$2,762,345.30)  |
| Kingsport Power Co | 10/17/2019 | (\$2,040,361.47)  | (\$2,040,361.47)  |
| Kingsport Power Co | 10/18/2019 | (\$2,017,660.69)  | (\$2,017,660.69)  |
| Kingsport Power Co | 10/19/2019 | (\$2,017,788.41)  | (\$2,017,788.41)  |
| Kingsport Power Co | 10/20/2019 | (\$2,017,916.15)  | (\$2,017,916.15)  |
| Kingsport Power Co | 10/21/2019 | (\$1,587,069.99)  | (\$1,587,069.99)  |
| Kingsport Power Co | 10/22/2019 | (\$15,305,740.57) | (\$15,305,740.57) |
| Kingsport Power Co | 10/23/2019 | (\$15,239,350.60) | (\$15,239,350.60) |
| Kingsport Power Co | 10/24/2019 | (\$15,150,715.66) | (\$15,150,715.66) |
| Kingsport Power Co | 10/25/2019 | (\$15,231,520.40) | (\$15,231,520.40) |
| Kingsport Power Co | 10/26/2019 | (\$15,232,460.89) | (\$15,232,460.89) |
| Kingsport Power Co | 10/27/2019 | (\$15,233,401.43) | (\$15,233,401.43) |
| Kingsport Power Co | 10/28/2019 | (\$13,335,250.84) | (\$13,335,250.84) |
| Kingsport Power Co | 10/29/2019 | (\$13,390,589.98) | (\$13,390,589.98) |
| Kingsport Power Co | 10/30/2019 | (\$13,546,583.05) | (\$13,546,583.05) |
| Kingsport Power Co | 10/31/2019 | (\$13,747,856.29) | (\$13,747,856.29) |
| Kingsport Power Co | 11/1/2019  | (\$13,941,815.58) | (\$13,941,815.58) |
| Kingsport Power Co | 11/2/2019  | (\$13,942,655.25) | (\$13,942,655.25) |
| Kingsport Power Co | 11/3/2019  | (\$13,943,494.98) | (\$13,943,494.98) |
| Kingsport Power Co | 11/4/2019  | (\$14,475,236.08) | (\$14,475,236.08) |
| Kingsport Power Co | 11/5/2019  | (\$11,429,050.80) | (\$11,429,050.80) |
| Kingsport Power Co | 11/6/2019  | (\$10,513,949.56) | (\$10,513,949.56) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 11/7/2019  | (\$10,461,380.02) | (\$10,461,380.02) |
| Kingsport Power Co | 11/8/2019  | (\$10,276,748.29) | (\$10,276,748.29) |
| Kingsport Power Co | 11/9/2019  | (\$10,277,335.72) | (\$10,277,335.72) |
| Kingsport Power Co | 11/10/2019 | (\$10,277,923.19) | (\$10,277,923.19) |
| Kingsport Power Co | 11/11/2019 | (\$10,278,510.69) | (\$10,278,510.69) |
| Kingsport Power Co | 11/12/2019 | (\$9,381,164.61)  | (\$9,381,164.61)  |
| Kingsport Power Co | 11/13/2019 | (\$8,059,942.39)  | (\$8,059,942.39)  |
| Kingsport Power Co | 11/14/2019 | (\$9,066,301.48)  | (\$9,066,301.48)  |
| Kingsport Power Co | 11/15/2019 | (\$8,807,165.10)  | (\$8,807,165.10)  |
| Kingsport Power Co | 11/16/2019 | (\$8,807,645.98)  | (\$8,807,645.98)  |
| Kingsport Power Co | 11/17/2019 | (\$8,808,126.89)  | (\$8,808,126.89)  |
| Kingsport Power Co | 11/18/2019 | (\$6,969,136.75)  | (\$6,969,136.75)  |
| Kingsport Power Co | 11/19/2019 | (\$6,781,991.86)  | (\$6,781,991.86)  |
| Kingsport Power Co | 11/20/2019 | (\$6,587,022.97)  | (\$6,587,022.97)  |
| Kingsport Power Co | 11/21/2019 | (\$14,737,511.81) | (\$14,737,511.81) |
| Kingsport Power Co | 11/22/2019 | (\$14,796,901.79) | (\$14,796,901.79) |
| Kingsport Power Co | 11/23/2019 | (\$14,797,692.95) | (\$14,797,692.95) |
| Kingsport Power Co | 11/24/2019 | (\$14,798,484.15) | (\$14,798,484.15) |
| Kingsport Power Co | 11/25/2019 | (\$14,944,816.78) | (\$14,944,816.78) |
| Kingsport Power Co | 11/26/2019 | (\$14,904,315.83) | (\$14,904,315.83) |
| Kingsport Power Co | 11/27/2019 | (\$13,246,724.19) | (\$13,246,724.19) |
| Kingsport Power Co | 11/28/2019 | (\$13,247,431.57) | (\$13,247,431.57) |
| Kingsport Power Co | 11/29/2019 | (\$14,966,043.50) | (\$14,966,043.50) |
| Kingsport Power Co | 11/30/2019 | (\$14,966,842.10) | (\$14,966,842.10) |
| Kingsport Power Co | 12/1/2019  | (\$14,967,640.74) | (\$14,967,640.74) |
| Kingsport Power Co | 12/2/2019  | (\$14,931,250.41) | (\$14,931,250.41) |
| Kingsport Power Co | 12/3/2019  | (\$14,429,399.26) | (\$14,429,399.26) |
| Kingsport Power Co | 12/4/2019  | (\$14,714,484.84) | (\$14,714,484.84) |
| Kingsport Power Co | 12/5/2019  | (\$12,147,366.94) | (\$12,147,366.94) |
| Kingsport Power Co | 12/6/2019  | (\$12,149,173.03) | (\$12,149,173.03) |
| Kingsport Power Co | 12/7/2019  | (\$12,149,822.71) | (\$12,149,822.71) |
| Kingsport Power Co | 12/8/2019  | (\$12,150,472.43) | (\$12,150,472.43) |
| Kingsport Power Co | 12/9/2019  | (\$11,202,426.89) | (\$11,202,426.89) |
| Kingsport Power Co | 12/10/2019 | (\$10,633,752.56) | (\$10,633,752.56) |
| Kingsport Power Co | 12/11/2019 | (\$9,854,214.93)  | (\$9,854,214.93)  |
| Kingsport Power Co | 12/12/2019 | (\$9,706,897.12)  | (\$9,706,897.12)  |
| Kingsport Power Co | 12/13/2019 | (\$9,453,896.09)  | (\$9,453,896.09)  |
| Kingsport Power Co | 12/14/2019 | (\$9,454,418.24)  | (\$9,454,418.24)  |
| Kingsport Power Co | 12/15/2019 | (\$9,454,940.42)  | (\$9,454,940.42)  |
| Kingsport Power Co | 12/16/2019 | (\$8,701,093.07)  | (\$8,701,093.07)  |
| Kingsport Power Co | 12/17/2019 | (\$8,534,105.47)  | (\$8,534,105.47)  |
| Kingsport Power Co | 12/18/2019 | (\$6,435,376.84)  | (\$6,435,376.84)  |
| Kingsport Power Co | 12/19/2019 | (\$6,733,262.78)  | (\$6,733,262.78)  |
| Kingsport Power Co | 12/20/2019 | (\$9,165,006.84)  | (\$9,165,006.84)  |
| Kingsport Power Co | 12/21/2019 | (\$9,165,541.71)  | (\$9,165,541.71)  |
| Kingsport Power Co | 12/22/2019 | (\$9,166,076.61)  | (\$9,166,076.61)  |
| Kingsport Power Co | 12/23/2019 | (\$19,946,677.43) | (\$19,946,677.43) |
| Kingsport Power Co | 12/24/2019 | (\$19,915,565.48) | (\$19,915,565.48) |
| Kingsport Power Co | 12/25/2019 | (\$19,916,728.57) | (\$19,916,728.57) |
| Kingsport Power Co | 12/26/2019 | (\$18,287,587.94) | (\$18,287,587.94) |
| Kingsport Power Co | 12/27/2019 | (\$18,279,042.24) | (\$18,279,042.24) |
| Kingsport Power Co | 12/28/2019 | (\$18,280,109.75) | (\$18,280,109.75) |
| Kingsport Power Co | 12/29/2019 | (\$18,281,177.32) | (\$18,281,177.32) |
| Kingsport Power Co | 12/30/2019 | (\$17,210,546.12) | (\$17,210,546.12) |
| Kingsport Power Co | 12/31/2019 | (\$14,499,188.45) | (\$14,499,188.45) |
| Kingsport Power Co | 1/1/2020   | (\$14,500,035.22) | (\$14,500,035.22) |
| Kingsport Power Co | 1/2/2020   | (\$13,862,844.04) | (\$13,862,844.04) |
| Kingsport Power Co | 1/3/2020   | (\$13,820,541.94) | (\$13,820,541.94) |
| Kingsport Power Co | 1/4/2020   | (\$13,821,347.20) | (\$13,821,347.20) |
| Kingsport Power Co | 1/5/2020   | (\$13,822,152.51) | (\$13,822,152.51) |
| Kingsport Power Co | 1/6/2020   | (\$12,405,597.50) | (\$12,405,597.50) |
| Kingsport Power Co | 1/7/2020   | (\$11,515,959.95) | (\$11,515,959.95) |
| Kingsport Power Co | 1/8/2020   | (\$11,113,663.89) | (\$11,113,663.89) |
| Kingsport Power Co | 1/9/2020   | (\$7,768,504.09)  | (\$7,768,504.09)  |
| Kingsport Power Co | 1/10/2020  | (\$7,322,864.78)  | (\$7,322,864.78)  |
| Kingsport Power Co | 1/11/2020  | (\$7,323,279.03)  | (\$7,323,279.03)  |
| Kingsport Power Co | 1/12/2020  | (\$7,323,693.30)  | (\$7,323,693.30)  |
| Kingsport Power Co | 1/13/2020  | (\$6,890,881.27)  | (\$6,890,881.27)  |
| Kingsport Power Co | 1/14/2020  | (\$6,219,187.64)  | (\$6,219,187.64)  |
| Kingsport Power Co | 1/15/2020  | (\$4,918,040.72)  | (\$4,918,040.72)  |
| Kingsport Power Co | 1/16/2020  | (\$4,688,337.19)  | (\$4,688,337.19)  |
| Kingsport Power Co | 1/17/2020  | (\$2,574,143.33)  | (\$2,574,143.33)  |
| Kingsport Power Co | 1/18/2020  | (\$2,574,283.47)  | (\$2,574,283.47)  |
| Kingsport Power Co | 1/19/2020  | (\$2,574,423.62)  | (\$2,574,423.62)  |
| Kingsport Power Co | 1/20/2020  | (\$2,574,563.79)  | (\$2,574,563.79)  |
| Kingsport Power Co | 1/21/2020  | (\$2,178,807.20)  | (\$2,178,807.20)  |
| Kingsport Power Co | 1/22/2020  | (\$20,247,544.23) | (\$20,247,544.23) |
| Kingsport Power Co | 1/23/2020  | (\$20,052,131.55) | (\$20,052,131.55) |
| Kingsport Power Co | 1/24/2020  | (\$18,134,053.06) | (\$18,134,053.06) |
| Kingsport Power Co | 1/25/2020  | (\$18,135,016.30) | (\$18,135,016.30) |
| Kingsport Power Co | 1/26/2020  | (\$18,135,979.59) | (\$18,135,979.59) |
| Kingsport Power Co | 1/27/2020  | (\$18,042,364.40) | (\$18,042,364.40) |
| Kingsport Power Co | 1/28/2020  | (\$18,939,567.61) | (\$18,939,567.61) |
| Kingsport Power Co | 1/29/2020  | (\$18,827,502.97) | (\$18,827,502.97) |
| Kingsport Power Co | 1/30/2020  | (\$18,712,235.62) | (\$18,712,235.62) |
| Kingsport Power Co | 1/31/2020  | (\$15,692,375.55) | (\$15,692,375.55) |
| Kingsport Power Co | 2/1/2020   | (\$15,693,190.59) | (\$15,693,190.59) |
| Kingsport Power Co | 2/2/2020   | (\$15,694,005.67) | (\$15,694,005.67) |
| Kingsport Power Co | 2/3/2020   | (\$15,735,675.18) | (\$15,735,675.18) |
| Kingsport Power Co | 2/4/2020   | (\$15,039,810.51) | (\$15,039,810.51) |
| Kingsport Power Co | 2/5/2020   | (\$15,951,930.34) | (\$15,951,930.34) |
| Kingsport Power Co | 2/6/2020   | (\$13,078,483.22) | (\$13,078,483.22) |
| Kingsport Power Co | 2/7/2020   | (\$13,015,512.57) | (\$13,015,512.57) |
| Kingsport Power Co | 2/8/2020   | (\$13,016,183.56) | (\$13,016,183.56) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 2/9/2020  | (\$13,016,854.58) | (\$13,016,854.58) |
| Kingsport Power Co | 2/10/2020 | (\$12,304,550.69) | (\$12,304,550.69) |
| Kingsport Power Co | 2/11/2020 | (\$11,141,367.43) | (\$11,141,367.43) |
| Kingsport Power Co | 2/12/2020 | (\$10,381,255.03) | (\$10,381,255.03) |
| Kingsport Power Co | 2/13/2020 | (\$9,993,097.01)  | (\$9,993,097.01)  |
| Kingsport Power Co | 2/14/2020 | (\$9,364,660.18)  | (\$9,364,660.18)  |
| Kingsport Power Co | 2/15/2020 | (\$9,365,136.35)  | (\$9,365,136.35)  |
| Kingsport Power Co | 2/16/2020 | (\$9,365,612.54)  | (\$9,365,612.54)  |
| Kingsport Power Co | 2/17/2020 | (\$9,366,088.76)  | (\$9,366,088.76)  |
| Kingsport Power Co | 2/18/2020 | (\$6,556,042.27)  | (\$6,556,042.27)  |
| Kingsport Power Co | 2/19/2020 | (\$5,834,856.03)  | (\$5,834,856.03)  |
| Kingsport Power Co | 2/20/2020 | (\$10,074,478.16) | (\$10,074,478.16) |
| Kingsport Power Co | 2/21/2020 | (\$21,859,151.39) | (\$21,859,151.39) |
| Kingsport Power Co | 2/22/2020 | (\$21,860,251.78) | (\$21,860,251.78) |
| Kingsport Power Co | 2/23/2020 | (\$21,861,352.23) | (\$21,861,352.23) |
| Kingsport Power Co | 2/24/2020 | (\$22,075,175.97) | (\$22,075,175.97) |
| Kingsport Power Co | 2/25/2020 | (\$21,851,761.11) | (\$21,851,761.11) |
| Kingsport Power Co | 2/26/2020 | (\$22,114,317.74) | (\$22,114,317.74) |
| Kingsport Power Co | 2/27/2020 | (\$22,778,281.76) | (\$22,778,281.76) |
| Kingsport Power Co | 2/28/2020 | (\$18,023,702.56) | (\$18,023,702.56) |
| Kingsport Power Co | 2/29/2020 | (\$18,024,605.52) | (\$18,024,605.52) |
| Kingsport Power Co | 3/1/2020  | (\$18,025,508.52) | (\$18,025,508.52) |
| Kingsport Power Co | 3/2/2020  | (\$15,910,826.05) | (\$15,910,826.05) |
| Kingsport Power Co | 3/3/2020  | (\$16,704,678.28) | (\$16,704,678.28) |
| Kingsport Power Co | 3/4/2020  | (\$16,275,618.81) | (\$16,275,618.81) |
| Kingsport Power Co | 3/5/2020  | (\$13,350,206.05) | (\$13,350,206.05) |
| Kingsport Power Co | 3/6/2020  | (\$13,624,639.16) | (\$13,624,639.16) |
| Kingsport Power Co | 3/7/2020  | (\$13,625,321.26) | (\$13,625,321.26) |
| Kingsport Power Co | 3/8/2020  | (\$13,626,003.39) | (\$13,626,003.39) |
| Kingsport Power Co | 3/9/2020  | (\$13,305,511.13) | (\$13,305,511.13) |
| Kingsport Power Co | 3/10/2020 | (\$12,500,873.81) | (\$12,500,873.81) |
| Kingsport Power Co | 3/11/2020 | (\$11,679,565.61) | (\$11,679,565.61) |
| Kingsport Power Co | 3/12/2020 | (\$12,217,633.38) | (\$12,217,633.38) |
| Kingsport Power Co | 3/13/2020 | (\$11,765,297.12) | (\$11,765,297.12) |
| Kingsport Power Co | 3/14/2020 | (\$11,765,997.05) | (\$11,765,997.05) |
| Kingsport Power Co | 3/15/2020 | (\$11,766,697.01) | (\$11,766,697.01) |
| Kingsport Power Co | 3/16/2020 | (\$9,413,536.40)  | (\$9,413,536.40)  |
| Kingsport Power Co | 3/17/2020 | (\$8,982,756.81)  | (\$8,982,756.81)  |
| Kingsport Power Co | 3/18/2020 | (\$8,456,272.02)  | (\$8,456,272.02)  |
| Kingsport Power Co | 3/19/2020 | (\$7,877,801.35)  | (\$7,877,801.35)  |
| Kingsport Power Co | 3/20/2020 | (\$10,870,523.34) | (\$10,870,523.34) |
| Kingsport Power Co | 3/21/2020 | (\$10,871,170.21) | (\$10,871,170.21) |
| Kingsport Power Co | 3/22/2020 | (\$10,871,817.12) | (\$10,871,817.12) |
| Kingsport Power Co | 3/23/2020 | (\$21,768,879.07) | (\$21,768,879.07) |
| Kingsport Power Co | 3/24/2020 | (\$21,689,488.83) | (\$21,689,488.83) |
| Kingsport Power Co | 3/25/2020 | (\$21,542,669.99) | (\$21,542,669.99) |
| Kingsport Power Co | 3/26/2020 | (\$21,461,708.46) | (\$21,461,708.46) |
| Kingsport Power Co | 3/27/2020 | (\$23,562,726.03) | (\$23,562,726.03) |
| Kingsport Power Co | 3/28/2020 | (\$23,564,092.12) | (\$23,564,092.12) |
| Kingsport Power Co | 3/29/2020 | (\$23,565,458.29) | (\$23,565,458.29) |
| Kingsport Power Co | 3/30/2020 | (\$23,416,262.80) | (\$23,416,262.80) |
| Kingsport Power Co | 3/31/2020 | (\$19,688,501.49) | (\$19,688,501.49) |
| Kingsport Power Co | 4/1/2020  | (\$19,697,539.44) | (\$19,697,539.44) |
| Kingsport Power Co | 4/2/2020  | (\$19,418,271.28) | (\$19,418,271.28) |
| Kingsport Power Co | 4/3/2020  | (\$20,219,156.79) | (\$20,219,156.79) |
| Kingsport Power Co | 4/4/2020  | (\$20,220,518.46) | (\$20,220,518.46) |
| Kingsport Power Co | 4/5/2020  | (\$20,221,880.23) | (\$20,221,880.23) |
| Kingsport Power Co | 4/6/2020  | (\$17,166,359.06) | (\$17,166,359.06) |
| Kingsport Power Co | 4/7/2020  | (\$16,812,788.93) | (\$16,812,788.93) |
| Kingsport Power Co | 4/8/2020  | (\$16,169,252.71) | (\$16,169,252.71) |
| Kingsport Power Co | 4/9/2020  | (\$13,539,474.50) | (\$13,539,474.50) |
| Kingsport Power Co | 4/10/2020 | (\$13,198,897.31) | (\$13,198,897.31) |
| Kingsport Power Co | 4/11/2020 | (\$13,199,845.83) | (\$13,199,845.83) |
| Kingsport Power Co | 4/12/2020 | (\$13,200,794.42) | (\$13,200,794.42) |
| Kingsport Power Co | 4/13/2020 | (\$12,778,057.81) | (\$12,778,057.81) |
| Kingsport Power Co | 4/14/2020 | (\$11,751,524.73) | (\$11,751,524.73) |
| Kingsport Power Co | 4/15/2020 | (\$11,289,326.15) | (\$11,289,326.15) |
| Kingsport Power Co | 4/16/2020 | (\$9,044,123.43)  | (\$9,044,123.43)  |
| Kingsport Power Co | 4/17/2020 | (\$8,510,297.13)  | (\$8,510,297.13)  |
| Kingsport Power Co | 4/18/2020 | (\$8,510,905.04)  | (\$8,510,905.04)  |
| Kingsport Power Co | 4/19/2020 | (\$8,511,512.99)  | (\$8,511,512.99)  |
| Kingsport Power Co | 4/20/2020 | (\$7,950,942.09)  | (\$7,950,942.09)  |
| Kingsport Power Co | 4/21/2020 | (\$23,729,570.15) | (\$23,729,570.15) |
| Kingsport Power Co | 4/22/2020 | (\$23,239,904.91) | (\$23,239,904.91) |
| Kingsport Power Co | 4/23/2020 | (\$22,887,869.49) | (\$22,887,869.49) |
| Kingsport Power Co | 4/24/2020 | (\$21,071,081.57) | (\$21,071,081.57) |
| Kingsport Power Co | 4/25/2020 | (\$21,072,547.86) | (\$21,072,547.86) |
| Kingsport Power Co | 4/26/2020 | (\$21,074,014.25) | (\$21,074,014.25) |
| Kingsport Power Co | 4/27/2020 | (\$20,917,266.69) | (\$20,917,266.69) |
| Kingsport Power Co | 4/28/2020 | (\$20,893,527.06) | (\$20,893,527.06) |
| Kingsport Power Co | 4/29/2020 | (\$20,829,572.56) | (\$20,829,572.56) |
| Kingsport Power Co | 4/30/2020 | (\$20,120,599.21) | (\$20,120,599.21) |
| Kingsport Power Co | 5/1/2020  | (\$20,283,044.24) | (\$20,283,044.24) |
| Kingsport Power Co | 5/2/2020  | (\$20,284,408.60) | (\$20,284,408.60) |
| Kingsport Power Co | 5/3/2020  | (\$20,285,773.05) | (\$20,285,773.05) |
| Kingsport Power Co | 5/4/2020  | (\$20,606,400.37) | (\$20,606,400.37) |
| Kingsport Power Co | 5/5/2020  | (\$20,272,689.21) | (\$20,272,689.21) |
| Kingsport Power Co | 5/6/2020  | (\$17,810,538.34) | (\$17,810,538.34) |
| Kingsport Power Co | 5/7/2020  | (\$17,636,192.19) | (\$17,636,192.19) |
| Kingsport Power Co | 5/8/2020  | (\$17,510,596.38) | (\$17,510,596.38) |
| Kingsport Power Co | 5/9/2020  | (\$17,511,725.97) | (\$17,511,725.97) |
| Kingsport Power Co | 5/10/2020 | (\$17,512,855.63) | (\$17,512,855.63) |
| Kingsport Power Co | 5/11/2020 | (\$16,775,978.06) | (\$16,775,978.06) |
| Kingsport Power Co | 5/12/2020 | (\$15,665,671.22) | (\$15,665,671.22) |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 5/13/2020 | (\$15,257,621.72) | (\$15,257,621.72) |
| Kingsport Power Co | 5/14/2020 | (\$15,121,074.52) | (\$15,121,074.52) |
| Kingsport Power Co | 5/15/2020 | (\$14,641,927.18) | (\$14,641,927.18) |
| Kingsport Power Co | 5/16/2020 | (\$14,642,797.12) | (\$14,642,797.12) |
| Kingsport Power Co | 5/17/2020 | (\$14,643,667.12) | (\$14,643,667.12) |
| Kingsport Power Co | 5/18/2020 | (\$12,480,867.97) | (\$12,480,867.97) |
| Kingsport Power Co | 5/19/2020 | (\$12,171,954.35) | (\$12,171,954.35) |
| Kingsport Power Co | 5/20/2020 | (\$12,888,164.73) | (\$12,888,164.73) |
| Kingsport Power Co | 5/21/2020 | (\$20,999,273.97) | (\$20,999,273.97) |
| Kingsport Power Co | 5/22/2020 | (\$22,159,969.04) | (\$22,159,969.04) |
| Kingsport Power Co | 5/23/2020 | (\$22,161,237.76) | (\$22,161,237.76) |
| Kingsport Power Co | 5/24/2020 | (\$22,162,506.56) | (\$22,162,506.56) |
| Kingsport Power Co | 5/25/2020 | (\$22,163,775.42) | (\$22,163,775.42) |
| Kingsport Power Co | 5/26/2020 | (\$22,163,649.74) | (\$22,163,649.74) |
| Kingsport Power Co | 5/27/2020 | (\$21,512,402.03) | (\$21,512,402.03) |
| Kingsport Power Co | 5/28/2020 | (\$22,366,904.25) | (\$22,366,904.25) |
| Kingsport Power Co | 5/29/2020 | (\$21,619,127.02) | (\$21,619,127.02) |
| Kingsport Power Co | 5/30/2020 | (\$21,620,020.97) | (\$21,620,020.97) |
| Kingsport Power Co | 5/31/2020 | (\$21,620,914.96) | (\$21,620,914.96) |
| Kingsport Power Co | 6/1/2020  | (\$21,533,274.47) | (\$21,533,274.47) |
| Kingsport Power Co | 6/2/2020  | (\$21,931,234.10) | (\$21,931,234.10) |
| Kingsport Power Co | 6/3/2020  | (\$21,551,227.03) | (\$21,551,227.03) |
| Kingsport Power Co | 6/4/2020  | (\$18,722,918.45) | (\$18,722,918.45) |
| Kingsport Power Co | 6/5/2020  | (\$18,629,024.43) | (\$18,629,024.43) |
| Kingsport Power Co | 6/6/2020  | (\$18,629,578.73) | (\$18,629,578.73) |
| Kingsport Power Co | 6/7/2020  | (\$18,630,133.05) | (\$18,630,133.05) |
| Kingsport Power Co | 6/8/2020  | (\$18,128,855.92) | (\$18,128,855.92) |
| Kingsport Power Co | 6/9/2020  | (\$17,400,797.05) | (\$17,400,797.05) |
| Kingsport Power Co | 6/10/2020 | (\$16,817,533.23) | (\$16,817,533.23) |
| Kingsport Power Co | 6/11/2020 | (\$16,698,556.02) | (\$16,698,556.02) |
| Kingsport Power Co | 6/12/2020 | (\$15,234,117.85) | (\$15,234,117.85) |
| Kingsport Power Co | 6/13/2020 | (\$15,234,468.86) | (\$15,234,468.86) |
| Kingsport Power Co | 6/14/2020 | (\$15,234,819.89) | (\$15,234,819.89) |
| Kingsport Power Co | 6/15/2020 | (\$13,476,183.11) | (\$13,476,183.11) |
| Kingsport Power Co | 6/16/2020 | (\$12,848,094.33) | (\$12,848,094.33) |
| Kingsport Power Co | 6/17/2020 | (\$12,495,538.91) | (\$12,495,538.91) |
| Kingsport Power Co | 6/18/2020 | (\$12,021,986.90) | (\$12,021,986.90) |
| Kingsport Power Co | 6/19/2020 | (\$12,122,496.94) | (\$12,122,496.94) |
| Kingsport Power Co | 6/20/2020 | (\$12,122,669.47) | (\$12,122,669.47) |
| Kingsport Power Co | 6/21/2020 | (\$12,122,842.00) | (\$12,122,842.00) |
| Kingsport Power Co | 6/22/2020 | (\$15,956,904.58) | (\$15,956,904.58) |
| Kingsport Power Co | 6/23/2020 | (\$23,677,855.80) | (\$23,677,855.80) |
| Kingsport Power Co | 6/24/2020 | (\$23,626,383.83) | (\$23,626,383.83) |
| Kingsport Power Co | 6/25/2020 | (\$23,535,644.93) | (\$23,535,644.93) |
| Kingsport Power Co | 6/26/2020 | (\$23,466,589.93) | (\$23,466,589.93) |
| Kingsport Power Co | 6/27/2020 | (\$23,466,919.69) | (\$23,466,919.69) |
| Kingsport Power Co | 6/28/2020 | (\$23,467,249.45) | (\$23,467,249.45) |
| Kingsport Power Co | 6/29/2020 | (\$25,509,542.74) | (\$25,509,542.74) |
| Kingsport Power Co | 6/30/2020 | (\$20,352,214.99) | (\$20,352,214.99) |
| Kingsport Power Co | 7/1/2020  | (\$20,599,575.49) | (\$20,599,575.49) |
| Kingsport Power Co | 7/2/2020  | (\$21,200,577.01) | (\$21,200,577.01) |
| Kingsport Power Co | 7/3/2020  | (\$21,051,547.33) | (\$21,051,547.33) |
| Kingsport Power Co | 7/4/2020  | (\$21,051,861.79) | (\$21,051,861.79) |
| Kingsport Power Co | 7/5/2020  | (\$21,052,176.25) | (\$21,052,176.25) |
| Kingsport Power Co | 7/6/2020  | (\$19,078,329.60) | (\$19,078,329.60) |
| Kingsport Power Co | 7/7/2020  | (\$17,814,698.07) | (\$17,814,698.07) |
| Kingsport Power Co | 7/8/2020  | (\$17,386,534.60) | (\$17,386,534.60) |
| Kingsport Power Co | 7/9/2020  | (\$15,792,277.80) | (\$15,792,277.80) |
| Kingsport Power Co | 7/10/2020 | (\$15,420,351.72) | (\$15,420,351.72) |
| Kingsport Power Co | 7/11/2020 | (\$15,420,584.25) | (\$15,420,584.25) |
| Kingsport Power Co | 7/12/2020 | (\$15,420,816.78) | (\$15,420,816.78) |
| Kingsport Power Co | 7/13/2020 | (\$14,572,003.68) | (\$14,572,003.68) |
| Kingsport Power Co | 7/14/2020 | (\$13,701,523.05) | (\$13,701,523.05) |
| Kingsport Power Co | 7/15/2020 | (\$13,120,875.56) | (\$13,120,875.56) |
| Kingsport Power Co | 7/16/2020 | (\$11,045,470.39) | (\$11,045,470.39) |
| Kingsport Power Co | 7/17/2020 | (\$10,323,612.58) | (\$10,323,612.58) |
| Kingsport Power Co | 7/18/2020 | (\$10,323,773.51) | (\$10,323,773.51) |
| Kingsport Power Co | 7/19/2020 | (\$10,323,934.44) | (\$10,323,934.44) |
| Kingsport Power Co | 7/20/2020 | (\$10,145,989.92) | (\$10,145,989.92) |
| Kingsport Power Co | 7/21/2020 | (\$24,166,028.47) | (\$24,166,028.47) |
| Kingsport Power Co | 7/22/2020 | (\$24,121,821.78) | (\$24,121,821.78) |
| Kingsport Power Co | 7/23/2020 | (\$24,005,630.95) | (\$24,005,630.95) |
| Kingsport Power Co | 7/24/2020 | (\$23,811,333.57) | (\$23,811,333.57) |
| Kingsport Power Co | 7/25/2020 | (\$23,811,705.40) | (\$23,811,705.40) |
| Kingsport Power Co | 7/26/2020 | (\$23,812,077.23) | (\$23,812,077.23) |
| Kingsport Power Co | 7/27/2020 | (\$23,647,666.68) | (\$23,647,666.68) |
| Kingsport Power Co | 7/28/2020 | (\$24,012,410.66) | (\$24,012,410.66) |
| Kingsport Power Co | 7/29/2020 | (\$24,191,301.46) | (\$24,191,301.46) |
| Kingsport Power Co | 7/30/2020 | (\$24,036,285.71) | (\$24,036,285.71) |
| Kingsport Power Co | 7/31/2020 | (\$23,203,648.48) | (\$23,203,648.48) |
| Kingsport Power Co | 8/1/2020  | (\$23,203,978.75) | (\$23,203,978.75) |
| Kingsport Power Co | 8/2/2020  | (\$23,204,309.02) | (\$23,204,309.02) |
| Kingsport Power Co | 8/3/2020  | (\$23,271,422.96) | (\$23,271,422.96) |
| Kingsport Power Co | 8/4/2020  | (\$23,219,764.40) | (\$23,219,764.40) |
| Kingsport Power Co | 8/5/2020  | (\$23,350,095.92) | (\$23,350,095.92) |
| Kingsport Power Co | 8/6/2020  | (\$20,383,416.03) | (\$20,383,416.03) |
| Kingsport Power Co | 8/7/2020  | (\$20,248,772.32) | (\$20,248,772.32) |
| Kingsport Power Co | 8/8/2020  | (\$20,249,075.99) | (\$20,249,075.99) |
| Kingsport Power Co | 8/9/2020  | (\$20,249,379.66) | (\$20,249,379.66) |
| Kingsport Power Co | 8/10/2020 | (\$19,225,645.18) | (\$19,225,645.18) |
| Kingsport Power Co | 8/11/2020 | (\$16,960,442.35) | (\$16,960,442.35) |
| Kingsport Power Co | 8/12/2020 | (\$16,532,573.39) | (\$16,532,573.39) |
| Kingsport Power Co | 8/13/2020 | (\$18,250,099.11) | (\$18,250,099.11) |
| Kingsport Power Co | 8/14/2020 | (\$18,046,390.20) | (\$18,046,390.20) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 8/15/2020  | (\$18,046,691.81) | (\$18,046,691.81) |
| Kingsport Power Co | 8/16/2020  | (\$18,046,993.42) | (\$18,046,993.42) |
| Kingsport Power Co | 8/17/2020  | (\$16,671,370.05) | (\$16,671,370.05) |
| Kingsport Power Co | 8/18/2020  | (\$14,597,906.50) | (\$14,597,906.50) |
| Kingsport Power Co | 8/19/2020  | (\$14,340,878.92) | (\$14,340,878.92) |
| Kingsport Power Co | 8/20/2020  | (\$17,024,555.35) | (\$17,024,555.35) |
| Kingsport Power Co | 8/21/2020  | (\$26,144,414.65) | (\$26,144,414.65) |
| Kingsport Power Co | 8/22/2020  | (\$26,144,899.79) | (\$26,144,899.79) |
| Kingsport Power Co | 8/23/2020  | (\$26,145,384.94) | (\$26,145,384.94) |
| Kingsport Power Co | 8/24/2020  | (\$25,834,784.80) | (\$25,834,784.80) |
| Kingsport Power Co | 8/25/2020  | (\$25,670,191.70) | (\$25,670,191.70) |
| Kingsport Power Co | 8/26/2020  | (\$25,474,575.53) | (\$25,474,575.53) |
| Kingsport Power Co | 8/27/2020  | (\$25,296,338.22) | (\$25,296,338.22) |
| Kingsport Power Co | 8/28/2020  | (\$25,330,249.91) | (\$25,330,249.91) |
| Kingsport Power Co | 8/29/2020  | (\$25,330,705.39) | (\$25,330,705.39) |
| Kingsport Power Co | 8/30/2020  | (\$25,331,160.88) | (\$25,331,160.88) |
| Kingsport Power Co | 8/31/2020  | (\$22,355,341.90) | (\$22,355,341.90) |
| Kingsport Power Co | 9/1/2020   | (\$22,207,775.59) | (\$22,207,775.59) |
| Kingsport Power Co | 9/2/2020   | (\$20,344,826.46) | (\$20,344,826.46) |
| Kingsport Power Co | 9/3/2020   | (\$20,115,390.05) | (\$20,115,390.05) |
| Kingsport Power Co | 9/4/2020   | (\$15,536,526.80) | (\$15,536,526.80) |
| Kingsport Power Co | 9/5/2020   | (\$15,536,780.79) | (\$15,536,780.79) |
| Kingsport Power Co | 9/6/2020   | (\$15,537,034.78) | (\$15,537,034.78) |
| Kingsport Power Co | 9/7/2020   | (\$15,537,288.78) | (\$15,537,288.78) |
| Kingsport Power Co | 9/8/2020   | (\$14,880,619.67) | (\$14,880,619.67) |
| Kingsport Power Co | 9/9/2020   | (\$14,376,524.81) | (\$14,376,524.81) |
| Kingsport Power Co | 9/10/2020  | (\$15,454,264.50) | (\$15,454,264.50) |
| Kingsport Power Co | 9/11/2020  | (\$14,568,487.90) | (\$14,568,487.90) |
| Kingsport Power Co | 9/12/2020  | (\$14,568,726.07) | (\$14,568,726.07) |
| Kingsport Power Co | 9/13/2020  | (\$14,568,964.24) | (\$14,568,964.24) |
| Kingsport Power Co | 9/14/2020  | (\$13,174,883.35) | (\$13,174,883.35) |
| Kingsport Power Co | 9/15/2020  | (\$12,125,568.08) | (\$12,125,568.08) |
| Kingsport Power Co | 9/16/2020  | (\$11,497,355.87) | (\$11,497,355.87) |
| Kingsport Power Co | 9/17/2020  | (\$9,505,976.70)  | (\$9,505,976.70)  |
| Kingsport Power Co | 9/18/2020  | (\$9,122,170.00)  | (\$9,122,170.00)  |
| Kingsport Power Co | 9/19/2020  | (\$9,122,308.39)  | (\$9,122,308.39)  |
| Kingsport Power Co | 9/20/2020  | (\$9,122,446.78)  | (\$9,122,446.78)  |
| Kingsport Power Co | 9/21/2020  | (\$8,985,344.13)  | (\$8,985,344.13)  |
| Kingsport Power Co | 9/22/2020  | (\$22,418,608.65) | (\$22,418,608.65) |
| Kingsport Power Co | 9/23/2020  | (\$22,242,932.66) | (\$22,242,932.66) |
| Kingsport Power Co | 9/24/2020  | (\$22,077,042.31) | (\$22,077,042.31) |
| Kingsport Power Co | 9/25/2020  | (\$22,312,244.67) | (\$22,312,244.67) |
| Kingsport Power Co | 9/26/2020  | (\$22,312,571.11) | (\$22,312,571.11) |
| Kingsport Power Co | 9/27/2020  | (\$22,312,897.55) | (\$22,312,897.55) |
| Kingsport Power Co | 9/28/2020  | (\$22,168,200.95) | (\$22,168,200.95) |
| Kingsport Power Co | 9/29/2020  | (\$24,378,274.89) | (\$24,378,274.89) |
| Kingsport Power Co | 9/30/2020  | (\$21,168,941.96) | (\$21,168,941.96) |
| Kingsport Power Co | 10/1/2020  | (\$15,294,851.54) | (\$15,294,851.54) |
| Kingsport Power Co | 10/2/2020  | (\$14,977,144.63) | (\$14,977,144.63) |
| Kingsport Power Co | 10/3/2020  | (\$14,977,355.62) | (\$14,977,355.62) |
| Kingsport Power Co | 10/4/2020  | (\$14,977,566.61) | (\$14,977,566.61) |
| Kingsport Power Co | 10/5/2020  | (\$15,123,110.34) | (\$15,123,110.34) |
| Kingsport Power Co | 10/6/2020  | (\$14,655,987.37) | (\$14,655,987.37) |
| Kingsport Power Co | 10/7/2020  | (\$14,039,722.74) | (\$14,039,722.74) |
| Kingsport Power Co | 10/8/2020  | (\$10,047,819.53) | (\$10,047,819.53) |
| Kingsport Power Co | 10/9/2020  | (\$9,705,464.14)  | (\$9,705,464.14)  |
| Kingsport Power Co | 10/10/2020 | (\$9,705,600.86)  | (\$9,705,600.86)  |
| Kingsport Power Co | 10/11/2020 | (\$9,705,737.59)  | (\$9,705,737.59)  |
| Kingsport Power Co | 10/12/2020 | (\$9,705,874.32)  | (\$9,705,874.32)  |
| Kingsport Power Co | 10/13/2020 | (\$8,519,781.52)  | (\$8,519,781.52)  |
| Kingsport Power Co | 10/14/2020 | (\$7,013,734.81)  | (\$7,013,734.81)  |
| Kingsport Power Co | 10/15/2020 | (\$6,112,447.36)  | (\$6,112,447.36)  |
| Kingsport Power Co | 10/16/2020 | (\$5,189,397.05)  | (\$5,189,397.05)  |
| Kingsport Power Co | 10/17/2020 | (\$5,189,470.16)  | (\$5,189,470.16)  |
| Kingsport Power Co | 10/18/2020 | (\$5,189,543.27)  | (\$5,189,543.27)  |
| Kingsport Power Co | 10/19/2020 | (\$2,861,105.54)  | (\$2,861,105.54)  |
| Kingsport Power Co | 10/20/2020 | (\$2,896,018.45)  | (\$2,896,018.45)  |
| Kingsport Power Co | 10/21/2020 | (\$16,839,942.10) | (\$16,839,942.10) |
| Kingsport Power Co | 10/22/2020 | (\$16,719,708.61) | (\$16,719,708.61) |
| Kingsport Power Co | 10/23/2020 | (\$16,695,433.02) | (\$16,695,433.02) |
| Kingsport Power Co | 10/24/2020 | (\$16,695,667.45) | (\$16,695,667.45) |
| Kingsport Power Co | 10/25/2020 | (\$16,695,901.88) | (\$16,695,901.88) |
| Kingsport Power Co | 10/26/2020 | (\$16,703,876.13) | (\$16,703,876.13) |
| Kingsport Power Co | 10/27/2020 | (\$16,272,948.47) | (\$16,272,948.47) |
| Kingsport Power Co | 10/28/2020 | (\$16,143,295.13) | (\$16,143,295.13) |
| Kingsport Power Co | 10/29/2020 | (\$18,007,824.47) | (\$18,007,824.47) |
| Kingsport Power Co | 10/30/2020 | (\$15,517,481.59) | (\$15,517,481.59) |
| Kingsport Power Co | 10/31/2020 | (\$15,517,694.50) | (\$15,517,694.50) |
| Kingsport Power Co | 11/1/2020  | (\$15,517,907.41) | (\$15,517,907.41) |
| Kingsport Power Co | 11/2/2020  | (\$15,475,526.99) | (\$15,475,526.99) |
| Kingsport Power Co | 11/3/2020  | (\$15,498,799.93) | (\$15,498,799.93) |
| Kingsport Power Co | 11/4/2020  | (\$15,170,184.14) | (\$15,170,184.14) |
| Kingsport Power Co | 11/5/2020  | (\$11,898,637.68) | (\$11,898,637.68) |
| Kingsport Power Co | 11/6/2020  | (\$11,519,862.91) | (\$11,519,862.91) |
| Kingsport Power Co | 11/7/2020  | (\$11,520,017.29) | (\$11,520,017.29) |
| Kingsport Power Co | 11/8/2020  | (\$11,520,171.67) | (\$11,520,171.67) |
| Kingsport Power Co | 11/9/2020  | (\$10,738,358.04) | (\$10,738,358.04) |
| Kingsport Power Co | 11/10/2020 | (\$10,238,850.62) | (\$10,238,850.62) |
| Kingsport Power Co | 11/11/2020 | (\$10,238,988.41) | (\$10,238,988.41) |
| Kingsport Power Co | 11/12/2020 | (\$10,693,231.20) | (\$10,693,231.20) |
| Kingsport Power Co | 11/13/2020 | (\$9,638,380.35)  | (\$9,638,380.35)  |
| Kingsport Power Co | 11/14/2020 | (\$9,638,508.54)  | (\$9,638,508.54)  |
| Kingsport Power Co | 11/15/2020 | (\$9,638,636.74)  | (\$9,638,636.74)  |
| Kingsport Power Co | 11/16/2020 | (\$8,708,326.42)  | (\$8,708,326.42)  |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 11/17/2020 | (\$7,918,899.41)  | (\$7,918,899.41)  |
| Kingsport Power Co | 11/18/2020 | (\$6,050,924.57)  | (\$6,050,924.57)  |
| Kingsport Power Co | 11/19/2020 | (\$5,951,847.85)  | (\$5,951,847.85)  |
| Kingsport Power Co | 11/20/2020 | (\$6,094,140.83)  | (\$6,094,140.83)  |
| Kingsport Power Co | 11/21/2020 | (\$6,094,233.47)  | (\$6,094,233.47)  |
| Kingsport Power Co | 11/22/2020 | (\$6,094,326.11)  | (\$6,094,326.11)  |
| Kingsport Power Co | 11/23/2020 | (\$6,023,902.30)  | (\$6,023,902.30)  |
| Kingsport Power Co | 11/24/2020 | (\$5,943,159.71)  | (\$5,943,159.71)  |
| Kingsport Power Co | 11/25/2020 | (\$15,500,234.86) | (\$15,500,234.86) |
| Kingsport Power Co | 11/26/2020 | (\$15,500,356.91) | (\$15,500,356.91) |
| Kingsport Power Co | 11/27/2020 | (\$15,371,146.66) | (\$15,371,146.66) |
| Kingsport Power Co | 11/28/2020 | (\$15,371,267.69) | (\$15,371,267.69) |
| Kingsport Power Co | 11/29/2020 | (\$15,371,388.73) | (\$15,371,388.73) |
| Kingsport Power Co | 11/30/2020 | (\$14,020,367.44) | (\$14,020,367.44) |
| Kingsport Power Co | 12/1/2020  | (\$13,629,465.86) | (\$13,629,465.86) |
| Kingsport Power Co | 12/2/2020  | (\$14,145,011.46) | (\$14,145,011.46) |
| Kingsport Power Co | 12/3/2020  | (\$13,813,867.03) | (\$13,813,867.03) |
| Kingsport Power Co | 12/4/2020  | (\$11,226,865.70) | (\$11,226,865.70) |
| Kingsport Power Co | 12/5/2020  | (\$11,226,953.62) | (\$11,226,953.62) |
| Kingsport Power Co | 12/6/2020  | (\$11,227,041.54) | (\$11,227,041.54) |
| Kingsport Power Co | 12/7/2020  | (\$10,796,843.02) | (\$10,796,843.02) |
| Kingsport Power Co | 12/8/2020  | (\$9,857,835.74)  | (\$9,857,835.74)  |
| Kingsport Power Co | 12/9/2020  | (\$9,222,618.60)  | (\$9,222,618.60)  |
| Kingsport Power Co | 12/10/2020 | (\$9,533,134.08)  | (\$9,533,134.08)  |
| Kingsport Power Co | 12/11/2020 | (\$8,889,846.31)  | (\$8,889,846.31)  |
| Kingsport Power Co | 12/12/2020 | (\$8,889,912.85)  | (\$8,889,912.85)  |
| Kingsport Power Co | 12/13/2020 | (\$8,889,979.39)  | (\$8,889,979.39)  |
| Kingsport Power Co | 12/14/2020 | (\$7,388,348.51)  | (\$7,388,348.51)  |
| Kingsport Power Co | 12/15/2020 | (\$6,954,652.01)  | (\$6,954,652.01)  |
| Kingsport Power Co | 12/16/2020 | (\$6,947,458.90)  | (\$6,947,458.90)  |
| Kingsport Power Co | 12/17/2020 | (\$4,847,541.48)  | (\$4,847,541.48)  |
| Kingsport Power Co | 12/18/2020 | (\$5,300,376.85)  | (\$5,300,376.85)  |
| Kingsport Power Co | 12/19/2020 | (\$5,300,417.59)  | (\$5,300,417.59)  |
| Kingsport Power Co | 12/20/2020 | (\$5,300,458.33)  | (\$5,300,458.33)  |
| Kingsport Power Co | 12/21/2020 | (\$5,200,679.43)  | (\$5,200,679.43)  |
| Kingsport Power Co | 12/22/2020 | (\$17,212,352.67) | (\$17,212,352.67) |
| Kingsport Power Co | 12/23/2020 | (\$17,033,803.86) | (\$17,033,803.86) |
| Kingsport Power Co | 12/24/2020 | (\$17,021,048.54) | (\$17,021,048.54) |
| Kingsport Power Co | 12/25/2020 | (\$17,021,181.28) | (\$17,021,181.28) |
| Kingsport Power Co | 12/26/2020 | (\$17,021,314.02) | (\$17,021,314.02) |
| Kingsport Power Co | 12/27/2020 | (\$17,021,446.76) | (\$17,021,446.76) |
| Kingsport Power Co | 12/28/2020 | (\$16,630,219.02) | (\$16,630,219.02) |
| Kingsport Power Co | 12/29/2020 | (\$17,944,951.57) | (\$17,944,951.57) |
| Kingsport Power Co | 12/30/2020 | (\$18,696,397.46) | (\$18,696,397.46) |
| Kingsport Power Co | 12/31/2020 | (\$11,578,842.91) | (\$11,578,842.91) |
| Kingsport Power Co | 1/1/2021   | (\$11,578,937.26) | (\$11,578,937.26) |
| Kingsport Power Co | 1/2/2021   | (\$11,579,031.62) | (\$11,579,031.62) |
| Kingsport Power Co | 1/3/2021   | (\$11,579,125.98) | (\$11,579,125.98) |
| Kingsport Power Co | 1/4/2021   | (\$11,859,813.72) | (\$11,859,813.72) |
| Kingsport Power Co | 1/5/2021   | (\$11,460,363.86) | (\$11,460,363.86) |
| Kingsport Power Co | 1/6/2021   | (\$11,441,186.46) | (\$11,441,186.46) |
| Kingsport Power Co | 1/7/2021   | (\$8,027,898.63)  | (\$8,027,898.63)  |
| Kingsport Power Co | 1/8/2021   | (\$7,405,865.26)  | (\$7,405,865.26)  |
| Kingsport Power Co | 1/9/2021   | (\$7,405,927.28)  | (\$7,405,927.28)  |
| Kingsport Power Co | 1/10/2021  | (\$7,405,989.30)  | (\$7,405,989.30)  |
| Kingsport Power Co | 1/11/2021  | (\$6,165,974.24)  | (\$6,165,974.24)  |
| Kingsport Power Co | 1/12/2021  | (\$5,454,374.02)  | (\$5,454,374.02)  |
| Kingsport Power Co | 1/13/2021  | (\$4,593,307.10)  | (\$4,593,307.10)  |
| Kingsport Power Co | 1/14/2021  | (\$6,128,102.10)  | (\$6,128,102.10)  |
| Kingsport Power Co | 1/15/2021  | (\$5,438,971.37)  | (\$5,438,971.37)  |
| Kingsport Power Co | 1/16/2021  | (\$5,439,015.72)  | (\$5,439,015.72)  |
| Kingsport Power Co | 1/17/2021  | (\$5,439,060.08)  | (\$5,439,060.08)  |
| Kingsport Power Co | 1/18/2021  | (\$5,439,104.43)  | (\$5,439,104.43)  |
| Kingsport Power Co | 1/19/2021  | (\$4,520,244.64)  | (\$4,520,244.64)  |
| Kingsport Power Co | 1/20/2021  | (\$5,348,669.58)  | (\$5,348,669.58)  |
| Kingsport Power Co | 1/21/2021  | (\$15,267,998.59) | (\$15,267,998.59) |
| Kingsport Power Co | 1/22/2021  | (\$14,985,395.90) | (\$14,985,395.90) |
| Kingsport Power Co | 1/23/2021  | (\$14,985,510.36) | (\$14,985,510.36) |
| Kingsport Power Co | 1/24/2021  | (\$14,985,624.82) | (\$14,985,624.82) |
| Kingsport Power Co | 1/25/2021  | (\$14,223,489.86) | (\$14,223,489.86) |
| Kingsport Power Co | 1/26/2021  | (\$14,248,564.39) | (\$14,248,564.39) |
| Kingsport Power Co | 1/27/2021  | (\$13,855,964.47) | (\$13,855,964.47) |
| Kingsport Power Co | 1/28/2021  | (\$13,974,949.82) | (\$13,974,949.82) |
| Kingsport Power Co | 1/29/2021  | (\$8,962,220.00)  | (\$8,962,220.00)  |
| Kingsport Power Co | 1/30/2021  | (\$8,962,291.28)  | (\$8,962,291.28)  |
| Kingsport Power Co | 1/31/2021  | (\$8,962,362.57)  | (\$8,962,362.57)  |
| Kingsport Power Co | 2/1/2021   | (\$9,330,192.08)  | (\$9,330,192.08)  |
| Kingsport Power Co | 2/2/2021   | (\$9,359,593.55)  | (\$9,359,593.55)  |
| Kingsport Power Co | 2/3/2021   | (\$9,751,417.64)  | (\$9,751,417.64)  |
| Kingsport Power Co | 2/4/2021   | (\$6,538,893.49)  | (\$6,538,893.49)  |
| Kingsport Power Co | 2/5/2021   | (\$5,449,830.62)  | (\$5,449,830.62)  |
| Kingsport Power Co | 2/6/2021   | (\$5,449,874.02)  | (\$5,449,874.02)  |
| Kingsport Power Co | 2/7/2021   | (\$5,449,917.42)  | (\$5,449,917.42)  |
| Kingsport Power Co | 2/8/2021   | (\$4,772,029.81)  | (\$4,772,029.81)  |
| Kingsport Power Co | 2/9/2021   | (\$3,910,631.97)  | (\$3,910,631.97)  |
| Kingsport Power Co | 2/10/2021  | (\$2,955,770.90)  | (\$2,955,770.90)  |
| Kingsport Power Co | 2/11/2021  | (\$3,594,476.80)  | (\$3,594,476.80)  |
| Kingsport Power Co | 2/12/2021  | (\$2,392,248.11)  | (\$2,392,248.11)  |
| Kingsport Power Co | 2/13/2021  | (\$2,392,266.87)  | (\$2,392,266.87)  |
| Kingsport Power Co | 2/14/2021  | (\$2,392,285.64)  | (\$2,392,285.64)  |
| Kingsport Power Co | 2/15/2021  | (\$2,392,304.41)  | (\$2,392,304.41)  |
| Kingsport Power Co | 2/16/2021  | (\$741,174.86)    | (\$741,174.86)    |
| Kingsport Power Co | 2/17/2021  | \$1,543,050.75    | -                 |
| Kingsport Power Co | 2/18/2021  | \$2,458,609.53    | -                 |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 2/19/2021 | \$2,660,654.73    | -                 |
| Kingsport Power Co | 2/20/2021 | \$2,660,674.73    | -                 |
| Kingsport Power Co | 2/21/2021 | \$2,660,694.73    | -                 |
| Kingsport Power Co | 2/22/2021 | (\$3,125,168.12)  | (\$3,125,168.12)  |
| Kingsport Power Co | 2/23/2021 | (\$14,377,357.75) | (\$14,377,357.75) |
| Kingsport Power Co | 2/24/2021 | (\$13,841,303.57) | (\$13,841,303.57) |
| Kingsport Power Co | 2/25/2021 | (\$13,657,386.03) | (\$13,657,386.03) |
| Kingsport Power Co | 2/26/2021 | (\$11,323,067.46) | (\$11,323,067.46) |
| Kingsport Power Co | 2/27/2021 | (\$11,323,151.18) | (\$11,323,151.18) |
| Kingsport Power Co | 2/28/2021 | (\$11,323,234.90) | (\$11,323,234.90) |
| Kingsport Power Co | 3/1/2021  | (\$11,658,801.23) | (\$11,658,801.23) |
| Kingsport Power Co | 3/2/2021  | (\$11,712,201.72) | (\$11,712,201.72) |
| Kingsport Power Co | 3/3/2021  | (\$11,247,255.45) | (\$11,247,255.45) |
| Kingsport Power Co | 3/4/2021  | (\$8,216,901.50)  | (\$8,216,901.50)  |
| Kingsport Power Co | 3/5/2021  | (\$7,885,422.83)  | (\$7,885,422.83)  |
| Kingsport Power Co | 3/6/2021  | (\$7,885,478.51)  | (\$7,885,478.51)  |
| Kingsport Power Co | 3/7/2021  | (\$7,885,534.20)  | (\$7,885,534.20)  |
| Kingsport Power Co | 3/8/2021  | (\$7,595,979.02)  | (\$7,595,979.02)  |
| Kingsport Power Co | 3/9/2021  | (\$7,318,649.49)  | (\$7,318,649.49)  |
| Kingsport Power Co | 3/10/2021 | (\$6,498,327.88)  | (\$6,498,327.88)  |
| Kingsport Power Co | 3/11/2021 | (\$4,817,353.61)  | (\$4,817,353.61)  |
| Kingsport Power Co | 3/12/2021 | (\$3,957,619.67)  | (\$3,957,619.67)  |
| Kingsport Power Co | 3/13/2021 | (\$3,957,661.03)  | (\$3,957,661.03)  |
| Kingsport Power Co | 3/14/2021 | (\$3,957,702.39)  | (\$3,957,702.39)  |
| Kingsport Power Co | 3/15/2021 | (\$1,453,049.40)  | (\$1,453,049.40)  |
| Kingsport Power Co | 3/16/2021 | (\$1,241,817.42)  | (\$1,241,817.42)  |
| Kingsport Power Co | 3/17/2021 | (\$46,074.52)     | (\$46,074.52)     |
| Kingsport Power Co | 3/18/2021 | \$1,322,705.27    | -                 |
| Kingsport Power Co | 3/19/2021 | \$1,918,830.57    | -                 |
| Kingsport Power Co | 3/20/2021 | \$1,918,851.07    | -                 |
| Kingsport Power Co | 3/21/2021 | \$1,918,871.57    | -                 |
| Kingsport Power Co | 3/22/2021 | (\$5,417,355.39)  | (\$5,417,355.39)  |
| Kingsport Power Co | 3/23/2021 | (\$15,488,391.99) | (\$15,488,391.99) |
| Kingsport Power Co | 3/24/2021 | (\$15,093,362.43) | (\$15,093,362.43) |
| Kingsport Power Co | 3/25/2021 | (\$15,311,975.40) | (\$15,311,975.40) |
| Kingsport Power Co | 3/26/2021 | (\$15,150,786.58) | (\$15,150,786.58) |
| Kingsport Power Co | 3/27/2021 | (\$15,150,943.28) | (\$15,150,943.28) |
| Kingsport Power Co | 3/28/2021 | (\$15,151,099.99) | (\$15,151,099.99) |
| Kingsport Power Co | 3/29/2021 | (\$16,038,697.09) | (\$16,038,697.09) |
| Kingsport Power Co | 3/30/2021 | (\$17,043,548.11) | (\$17,043,548.11) |
| Kingsport Power Co | 3/31/2021 | (\$11,343,697.23) | (\$11,343,697.23) |
| Kingsport Power Co | 4/1/2021  | (\$12,036,573.17) | (\$12,036,573.17) |
| Kingsport Power Co | 4/2/2021  | (\$12,310,851.42) | (\$12,310,851.42) |
| Kingsport Power Co | 4/3/2021  | (\$12,310,971.52) | (\$12,310,971.52) |
| Kingsport Power Co | 4/4/2021  | (\$12,311,091.62) | (\$12,311,091.62) |
| Kingsport Power Co | 4/5/2021  | (\$9,201,644.68)  | (\$9,201,644.68)  |
| Kingsport Power Co | 4/6/2021  | (\$8,041,252.44)  | (\$8,041,252.44)  |
| Kingsport Power Co | 4/7/2021  | (\$7,590,369.48)  | (\$7,590,369.48)  |
| Kingsport Power Co | 4/8/2021  | (\$5,733,338.11)  | (\$5,733,338.11)  |
| Kingsport Power Co | 4/9/2021  | (\$5,345,147.68)  | (\$5,345,147.68)  |
| Kingsport Power Co | 4/10/2021 | (\$5,345,199.49)  | (\$5,345,199.49)  |
| Kingsport Power Co | 4/11/2021 | (\$5,345,251.31)  | (\$5,345,251.31)  |
| Kingsport Power Co | 4/12/2021 | (\$4,429,850.73)  | (\$4,429,850.73)  |
| Kingsport Power Co | 4/13/2021 | (\$3,643,494.77)  | (\$3,643,494.77)  |
| Kingsport Power Co | 4/14/2021 | (\$3,138,027.47)  | (\$3,138,027.47)  |
| Kingsport Power Co | 4/15/2021 | (\$1,760,512.47)  | (\$1,760,512.47)  |
| Kingsport Power Co | 4/16/2021 | (\$1,407,238.84)  | (\$1,407,238.84)  |
| Kingsport Power Co | 4/17/2021 | (\$1,407,252.69)  | (\$1,407,252.69)  |
| Kingsport Power Co | 4/18/2021 | (\$1,407,266.55)  | (\$1,407,266.55)  |
| Kingsport Power Co | 4/19/2021 | (\$951,851.29)    | (\$951,851.29)    |
| Kingsport Power Co | 4/20/2021 | (\$4,439,502.61)  | (\$4,439,502.61)  |
| Kingsport Power Co | 4/21/2021 | (\$14,010,408.85) | (\$14,010,408.85) |
| Kingsport Power Co | 4/22/2021 | (\$13,968,038.41) | (\$13,968,038.41) |
| Kingsport Power Co | 4/23/2021 | (\$13,524,428.41) | (\$13,524,428.41) |
| Kingsport Power Co | 4/24/2021 | (\$13,524,559.70) | (\$13,524,559.70) |
| Kingsport Power Co | 4/25/2021 | (\$13,524,690.98) | (\$13,524,690.98) |
| Kingsport Power Co | 4/26/2021 | (\$13,017,346.03) | (\$13,017,346.03) |
| Kingsport Power Co | 4/27/2021 | (\$13,062,966.37) | (\$13,062,966.37) |
| Kingsport Power Co | 4/28/2021 | (\$12,903,999.53) | (\$12,903,999.53) |
| Kingsport Power Co | 4/29/2021 | (\$15,583,836.33) | (\$15,583,836.33) |
| Kingsport Power Co | 4/30/2021 | (\$11,953,305.59) | (\$11,953,305.59) |
| Kingsport Power Co | 5/1/2021  | (\$11,953,425.68) | (\$11,953,425.68) |
| Kingsport Power Co | 5/2/2021  | (\$11,953,545.76) | (\$11,953,545.76) |
| Kingsport Power Co | 5/3/2021  | (\$12,229,347.25) | (\$12,229,347.25) |
| Kingsport Power Co | 5/4/2021  | (\$12,250,865.86) | (\$12,250,865.86) |
| Kingsport Power Co | 5/5/2021  | (\$11,925,633.38) | (\$11,925,633.38) |
| Kingsport Power Co | 5/6/2021  | (\$8,750,328.46)  | (\$8,750,328.46)  |
| Kingsport Power Co | 5/7/2021  | (\$8,681,261.90)  | (\$8,681,261.90)  |
| Kingsport Power Co | 5/8/2021  | (\$8,681,354.37)  | (\$8,681,354.37)  |
| Kingsport Power Co | 5/9/2021  | (\$8,681,446.84)  | (\$8,681,446.84)  |
| Kingsport Power Co | 5/10/2021 | (\$8,047,507.52)  | (\$8,047,507.52)  |
| Kingsport Power Co | 5/11/2021 | (\$7,384,559.97)  | (\$7,384,559.97)  |
| Kingsport Power Co | 5/12/2021 | (\$6,719,118.62)  | (\$6,719,118.62)  |
| Kingsport Power Co | 5/13/2021 | (\$6,203,877.18)  | (\$6,203,877.18)  |
| Kingsport Power Co | 5/14/2021 | (\$4,989,773.12)  | (\$4,989,773.12)  |
| Kingsport Power Co | 5/15/2021 | (\$4,989,823.01)  | (\$4,989,823.01)  |
| Kingsport Power Co | 5/16/2021 | (\$4,989,872.90)  | (\$4,989,872.90)  |
| Kingsport Power Co | 5/17/2021 | (\$2,444,094.04)  | (\$2,444,094.04)  |
| Kingsport Power Co | 5/18/2021 | (\$1,859,766.82)  | (\$1,859,766.82)  |
| Kingsport Power Co | 5/19/2021 | (\$1,378,306.32)  | (\$1,378,306.32)  |
| Kingsport Power Co | 5/20/2021 | (\$7,510,854.32)  | (\$7,510,854.32)  |
| Kingsport Power Co | 5/21/2021 | (\$7,443,528.99)  | (\$7,443,528.99)  |
| Kingsport Power Co | 5/22/2021 | (\$7,443,604.31)  | (\$7,443,604.31)  |
| Kingsport Power Co | 5/23/2021 | (\$7,443,679.63)  | (\$7,443,679.63)  |

|                    |           |                   |                   |
|--------------------|-----------|-------------------|-------------------|
| Kingsport Power Co | 5/24/2021 | (\$7,438,093.42)  | (\$7,438,093.42)  |
| Kingsport Power Co | 5/25/2021 | (\$7,459,871.13)  | (\$7,459,871.13)  |
| Kingsport Power Co | 5/26/2021 | (\$7,460,972.90)  | (\$7,460,972.90)  |
| Kingsport Power Co | 5/27/2021 | (\$18,641,961.92) | (\$18,641,961.92) |
| Kingsport Power Co | 5/28/2021 | (\$13,810,153.81) | (\$13,810,153.81) |
| Kingsport Power Co | 5/29/2021 | (\$13,810,292.70) | (\$13,810,292.70) |
| Kingsport Power Co | 5/30/2021 | (\$13,810,431.59) | (\$13,810,431.59) |
| Kingsport Power Co | 5/31/2021 | (\$13,810,570.48) | (\$13,810,570.48) |
| Kingsport Power Co | 6/1/2021  | (\$13,755,004.52) | (\$13,755,004.52) |
| Kingsport Power Co | 6/2/2021  | (\$14,111,918.29) | (\$14,111,918.29) |
| Kingsport Power Co | 6/3/2021  | (\$13,993,118.09) | (\$13,993,118.09) |
| Kingsport Power Co | 6/4/2021  | (\$11,071,711.15) | (\$11,071,711.15) |
| Kingsport Power Co | 6/5/2021  | (\$11,071,820.61) | (\$11,071,820.61) |
| Kingsport Power Co | 6/6/2021  | (\$11,071,930.06) | (\$11,071,930.06) |
| Kingsport Power Co | 6/7/2021  | (\$10,383,951.79) | (\$10,383,951.79) |
| Kingsport Power Co | 6/8/2021  | (\$9,741,369.11)  | (\$9,741,369.11)  |
| Kingsport Power Co | 6/9/2021  | (\$9,326,551.14)  | (\$9,326,551.14)  |
| Kingsport Power Co | 6/10/2021 | (\$7,968,914.65)  | (\$7,968,914.65)  |
| Kingsport Power Co | 6/11/2021 | (\$6,299,602.03)  | (\$6,299,602.03)  |
| Kingsport Power Co | 6/12/2021 | (\$6,299,661.79)  | (\$6,299,661.79)  |
| Kingsport Power Co | 6/13/2021 | (\$6,299,721.56)  | (\$6,299,721.56)  |
| Kingsport Power Co | 6/14/2021 | (\$5,420,737.70)  | (\$5,420,737.70)  |
| Kingsport Power Co | 6/15/2021 | (\$5,300,086.80)  | (\$5,300,086.80)  |
| Kingsport Power Co | 6/16/2021 | (\$4,771,754.00)  | (\$4,771,754.00)  |
| Kingsport Power Co | 6/17/2021 | (\$2,557,164.87)  | (\$2,557,164.87)  |
| Kingsport Power Co | 6/18/2021 | (\$2,299,828.65)  | (\$2,299,828.65)  |
| Kingsport Power Co | 6/19/2021 | (\$2,299,850.29)  | (\$2,299,850.29)  |
| Kingsport Power Co | 6/20/2021 | (\$2,299,871.93)  | (\$2,299,871.93)  |
| Kingsport Power Co | 6/21/2021 | (\$2,174,600.03)  | (\$2,174,600.03)  |
| Kingsport Power Co | 6/22/2021 | (\$16,303,882.34) | (\$16,303,882.34) |
| Kingsport Power Co | 6/23/2021 | (\$16,019,707.64) | (\$16,019,707.64) |
| Kingsport Power Co | 6/24/2021 | (\$15,928,453.52) | (\$15,928,453.52) |
| Kingsport Power Co | 6/25/2021 | (\$15,684,171.04) | (\$15,684,171.04) |
| Kingsport Power Co | 6/26/2021 | (\$15,684,316.58) | (\$15,684,316.58) |
| Kingsport Power Co | 6/27/2021 | (\$15,684,462.13) | (\$15,684,462.13) |
| Kingsport Power Co | 6/28/2021 | (\$16,485,703.75) | (\$16,485,703.75) |
| Kingsport Power Co | 6/29/2021 | (\$18,775,810.42) | (\$18,775,810.42) |
| Kingsport Power Co | 6/30/2021 | (\$13,172,652.27) | (\$13,172,652.27) |
| Kingsport Power Co | 7/1/2021  | (\$13,342,053.54) | (\$13,342,053.54) |
| Kingsport Power Co | 7/2/2021  | (\$13,611,450.35) | (\$13,611,450.35) |
| Kingsport Power Co | 7/3/2021  | (\$13,611,575.14) | (\$13,611,575.14) |
| Kingsport Power Co | 7/4/2021  | (\$13,611,699.92) | (\$13,611,699.92) |
| Kingsport Power Co | 7/5/2021  | (\$13,611,824.71) | (\$13,611,824.71) |
| Kingsport Power Co | 7/6/2021  | (\$10,506,277.89) | (\$10,506,277.89) |
| Kingsport Power Co | 7/7/2021  | (\$9,659,184.48)  | (\$9,659,184.48)  |
| Kingsport Power Co | 7/8/2021  | (\$7,748,397.17)  | (\$7,748,397.17)  |
| Kingsport Power Co | 7/9/2021  | (\$7,756,244.43)  | (\$7,756,244.43)  |
| Kingsport Power Co | 7/10/2021 | (\$7,756,320.51)  | (\$7,756,320.51)  |
| Kingsport Power Co | 7/11/2021 | (\$7,756,396.60)  | (\$7,756,396.60)  |
| Kingsport Power Co | 7/12/2021 | (\$6,532,130.25)  | (\$6,532,130.25)  |
| Kingsport Power Co | 7/13/2021 | (\$4,743,290.21)  | (\$4,743,290.21)  |
| Kingsport Power Co | 7/14/2021 | (\$4,096,605.74)  | (\$4,096,605.74)  |
| Kingsport Power Co | 7/15/2021 | (\$3,541,461.34)  | (\$3,541,461.34)  |
| Kingsport Power Co | 7/16/2021 | (\$1,660,490.18)  | (\$1,660,490.18)  |
| Kingsport Power Co | 7/17/2021 | (\$1,660,506.47)  | (\$1,660,506.47)  |
| Kingsport Power Co | 7/18/2021 | (\$1,660,522.76)  | (\$1,660,522.76)  |
| Kingsport Power Co | 7/19/2021 | (\$752,271.31)    | (\$752,271.31)    |
| Kingsport Power Co | 7/20/2021 | (\$7,921,734.09)  | (\$7,921,734.09)  |
| Kingsport Power Co | 7/21/2021 | (\$17,437,903.65) | (\$17,437,903.65) |
| Kingsport Power Co | 7/22/2021 | (\$15,899,706.15) | (\$15,899,706.15) |
| Kingsport Power Co | 7/23/2021 | (\$15,865,743.07) | (\$15,865,743.07) |
| Kingsport Power Co | 7/24/2021 | (\$15,865,892.84) | (\$15,865,892.84) |
| Kingsport Power Co | 7/25/2021 | (\$15,866,042.61) | (\$15,866,042.61) |
| Kingsport Power Co | 7/26/2021 | (\$15,491,812.73) | (\$15,491,812.73) |
| Kingsport Power Co | 7/27/2021 | (\$15,496,021.15) | (\$15,496,021.15) |
| Kingsport Power Co | 7/28/2021 | (\$17,614,392.04) | (\$17,614,392.04) |
| Kingsport Power Co | 7/29/2021 | (\$17,291,007.45) | (\$17,291,007.45) |
| Kingsport Power Co | 7/30/2021 | (\$15,778,304.70) | (\$15,778,304.70) |
| Kingsport Power Co | 7/31/2021 | (\$15,778,448.94) | (\$15,778,448.94) |
| Kingsport Power Co | 8/1/2021  | (\$15,778,593.19) | (\$15,778,593.19) |
| Kingsport Power Co | 8/2/2021  | (\$15,900,237.39) | (\$15,900,237.39) |
| Kingsport Power Co | 8/3/2021  | (\$16,966,646.53) | (\$16,966,646.53) |
| Kingsport Power Co | 8/4/2021  | (\$16,655,319.36) | (\$16,655,319.36) |
| Kingsport Power Co | 8/5/2021  | (\$13,461,941.59) | (\$13,461,941.59) |
| Kingsport Power Co | 8/6/2021  | (\$12,710,822.83) | (\$12,710,822.83) |
| Kingsport Power Co | 8/7/2021  | (\$12,710,847.99) | (\$12,710,847.99) |
| Kingsport Power Co | 8/8/2021  | (\$12,710,873.15) | (\$12,710,873.15) |
| Kingsport Power Co | 8/9/2021  | (\$11,944,880.37) | (\$11,944,880.37) |
| Kingsport Power Co | 8/10/2021 | (\$11,144,614.94) | (\$11,144,614.94) |
| Kingsport Power Co | 8/11/2021 | (\$20,473,990.24) | (\$20,473,990.24) |
| Kingsport Power Co | 8/12/2021 | (\$22,122,034.35) | (\$22,122,034.35) |
| Kingsport Power Co | 8/13/2021 | (\$21,168,877.75) | (\$21,168,877.75) |
| Kingsport Power Co | 8/14/2021 | (\$21,168,896.88) | (\$21,168,896.88) |
| Kingsport Power Co | 8/15/2021 | (\$21,168,916.01) | (\$21,168,916.01) |
| Kingsport Power Co | 8/16/2021 | (\$21,590,366.67) | (\$21,590,366.67) |
| Kingsport Power Co | 8/17/2021 | (\$19,292,120.55) | (\$19,292,120.55) |
| Kingsport Power Co | 8/18/2021 | (\$18,771,351.24) | (\$18,771,351.24) |
| Kingsport Power Co | 8/19/2021 | (\$18,285,438.04) | (\$18,285,438.04) |
| Kingsport Power Co | 8/20/2021 | (\$22,264,715.72) | (\$22,264,715.72) |
| Kingsport Power Co | 8/21/2021 | (\$22,264,749.09) | (\$22,264,749.09) |
| Kingsport Power Co | 8/22/2021 | (\$22,264,782.46) | (\$22,264,782.46) |
| Kingsport Power Co | 8/23/2021 | (\$22,017,789.07) | (\$22,017,789.07) |
| Kingsport Power Co | 8/24/2021 | (\$22,247,946.21) | (\$22,247,946.21) |
| Kingsport Power Co | 8/25/2021 | (\$20,483,658.31) | (\$20,483,658.31) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 8/26/2021  | (\$20,522,219.82) | (\$20,522,219.82) |
| Kingsport Power Co | 8/27/2021  | (\$21,463,793.92) | (\$21,463,793.92) |
| Kingsport Power Co | 8/28/2021  | (\$21,463,831.76) | (\$21,463,831.76) |
| Kingsport Power Co | 8/29/2021  | (\$21,463,869.60) | (\$21,463,869.60) |
| Kingsport Power Co | 8/30/2021  | (\$22,534,882.74) | (\$22,534,882.74) |
| Kingsport Power Co | 8/31/2021  | (\$15,793,375.78) | (\$15,793,375.78) |
| Kingsport Power Co | 9/1/2021   | (\$16,026,066.63) | (\$16,026,066.63) |
| Kingsport Power Co | 9/2/2021   | (\$16,567,603.34) | (\$16,567,603.34) |
| Kingsport Power Co | 9/3/2021   | (\$16,019,183.30) | (\$16,019,183.30) |
| Kingsport Power Co | 9/4/2021   | (\$16,019,207.45) | (\$16,019,207.45) |
| Kingsport Power Co | 9/5/2021   | (\$16,019,231.60) | (\$16,019,231.60) |
| Kingsport Power Co | 9/6/2021   | (\$16,019,255.75) | (\$16,019,255.75) |
| Kingsport Power Co | 9/7/2021   | (\$12,530,664.64) | (\$12,530,664.64) |
| Kingsport Power Co | 9/8/2021   | (\$11,463,972.37) | (\$11,463,972.37) |
| Kingsport Power Co | 9/9/2021   | (\$9,751,333.53)  | (\$9,751,333.53)  |
| Kingsport Power Co | 9/10/2021  | (\$9,989,521.03)  | (\$9,989,521.03)  |
| Kingsport Power Co | 9/11/2021  | (\$9,989,541.40)  | (\$9,989,541.40)  |
| Kingsport Power Co | 9/12/2021  | (\$9,989,561.77)  | (\$9,989,561.77)  |
| Kingsport Power Co | 9/13/2021  | (\$8,318,007.12)  | (\$8,318,007.12)  |
| Kingsport Power Co | 9/14/2021  | (\$7,259,275.25)  | (\$7,259,275.25)  |
| Kingsport Power Co | 9/15/2021  | (\$6,648,929.44)  | (\$6,648,929.44)  |
| Kingsport Power Co | 9/16/2021  | (\$6,400,280.21)  | (\$6,400,280.21)  |
| Kingsport Power Co | 9/17/2021  | (\$3,908,531.24)  | (\$3,908,531.24)  |
| Kingsport Power Co | 9/18/2021  | (\$3,908,534.94)  | (\$3,908,534.94)  |
| Kingsport Power Co | 9/19/2021  | (\$3,908,538.64)  | (\$3,908,538.64)  |
| Kingsport Power Co | 9/20/2021  | (\$3,611,272.03)  | (\$3,611,272.03)  |
| Kingsport Power Co | 9/21/2021  | (\$8,526,249.29)  | (\$8,526,249.29)  |
| Kingsport Power Co | 9/22/2021  | (\$8,310,881.32)  | (\$8,310,881.32)  |
| Kingsport Power Co | 9/23/2021  | (\$8,296,525.47)  | (\$8,296,525.47)  |
| Kingsport Power Co | 9/24/2021  | (\$8,214,372.97)  | (\$8,214,372.97)  |
| Kingsport Power Co | 9/25/2021  | (\$8,214,380.91)  | (\$8,214,380.91)  |
| Kingsport Power Co | 9/26/2021  | (\$8,214,388.85)  | (\$8,214,388.85)  |
| Kingsport Power Co | 9/27/2021  | (\$8,131,165.86)  | (\$8,131,165.86)  |
| Kingsport Power Co | 9/28/2021  | (\$8,438,259.38)  | (\$8,438,259.38)  |
| Kingsport Power Co | 9/29/2021  | (\$10,460,380.09) | (\$10,460,380.09) |
| Kingsport Power Co | 9/30/2021  | (\$5,798,739.02)  | (\$5,798,739.02)  |
| Kingsport Power Co | 10/1/2021  | (\$5,896,301.91)  | (\$5,896,301.91)  |
| Kingsport Power Co | 10/2/2021  | (\$5,896,311.45)  | (\$5,896,311.45)  |
| Kingsport Power Co | 10/3/2021  | (\$5,896,320.99)  | (\$5,896,320.99)  |
| Kingsport Power Co | 10/4/2021  | (\$6,439,905.88)  | (\$6,439,905.88)  |
| Kingsport Power Co | 10/5/2021  | (\$3,292,385.42)  | (\$3,292,385.42)  |
| Kingsport Power Co | 10/6/2021  | (\$2,946,388.83)  | (\$2,946,388.83)  |
| Kingsport Power Co | 10/7/2021  | (\$2,149,018.24)  | (\$2,149,018.24)  |
| Kingsport Power Co | 10/8/2021  | (\$12,298,135.86) | (\$12,298,135.86) |
| Kingsport Power Co | 10/9/2021  | (\$12,298,159.26) | (\$12,298,159.26) |
| Kingsport Power Co | 10/10/2021 | (\$12,298,182.66) | (\$12,298,182.66) |
| Kingsport Power Co | 10/11/2021 | (\$12,298,206.06) | (\$12,298,206.06) |
| Kingsport Power Co | 10/12/2021 | (\$11,152,619.82) | (\$11,152,619.82) |
| Kingsport Power Co | 10/13/2021 | (\$9,192,434.53)  | (\$9,192,434.53)  |
| Kingsport Power Co | 10/14/2021 | (\$10,873,656.91) | (\$10,873,656.91) |
| Kingsport Power Co | 10/15/2021 | (\$10,484,282.16) | (\$10,484,282.16) |
| Kingsport Power Co | 10/16/2021 | (\$10,484,298.32) | (\$10,484,298.32) |
| Kingsport Power Co | 10/17/2021 | (\$10,484,314.48) | (\$10,484,314.48) |
| Kingsport Power Co | 10/18/2021 | (\$8,218,976.88)  | (\$8,218,976.88)  |
| Kingsport Power Co | 10/19/2021 | (\$7,437,995.95)  | (\$7,437,995.95)  |
| Kingsport Power Co | 10/20/2021 | (\$9,224,610.80)  | (\$9,224,610.80)  |
| Kingsport Power Co | 10/21/2021 | (\$18,828,302.68) | (\$18,828,302.68) |
| Kingsport Power Co | 10/22/2021 | (\$18,841,163.58) | (\$18,841,163.58) |
| Kingsport Power Co | 10/23/2021 | (\$18,841,195.57) | (\$18,841,195.57) |
| Kingsport Power Co | 10/24/2021 | (\$18,841,227.56) | (\$18,841,227.56) |
| Kingsport Power Co | 10/25/2021 | (\$18,726,018.13) | (\$18,726,018.13) |
| Kingsport Power Co | 10/26/2021 | (\$18,307,533.65) | (\$18,307,533.65) |
| Kingsport Power Co | 10/27/2021 | (\$18,138,699.93) | (\$18,138,699.93) |
| Kingsport Power Co | 10/28/2021 | (\$20,112,301.19) | (\$20,112,301.19) |
| Kingsport Power Co | 10/29/2021 | (\$16,253,991.07) | (\$16,253,991.07) |
| Kingsport Power Co | 10/30/2021 | (\$16,254,015.53) | (\$16,254,015.53) |
| Kingsport Power Co | 10/31/2021 | (\$16,254,039.99) | (\$16,254,039.99) |
| Kingsport Power Co | 11/1/2021  | (\$16,744,962.26) | (\$16,744,962.26) |
| Kingsport Power Co | 11/2/2021  | (\$17,233,894.34) | (\$17,233,894.34) |
| Kingsport Power Co | 11/3/2021  | (\$16,973,917.90) | (\$16,973,917.90) |
| Kingsport Power Co | 11/4/2021  | (\$13,725,199.22) | (\$13,725,199.22) |
| Kingsport Power Co | 11/5/2021  | (\$13,557,141.72) | (\$13,557,141.72) |
| Kingsport Power Co | 11/6/2021  | (\$13,557,158.58) | (\$13,557,158.58) |
| Kingsport Power Co | 11/7/2021  | (\$13,557,175.44) | (\$13,557,175.44) |
| Kingsport Power Co | 11/8/2021  | (\$12,731,348.32) | (\$12,731,348.32) |
| Kingsport Power Co | 11/9/2021  | (\$11,917,800.97) | (\$11,917,800.97) |
| Kingsport Power Co | 11/10/2021 | (\$12,067,412.52) | (\$12,067,412.52) |
| Kingsport Power Co | 11/11/2021 | (\$12,067,427.38) | (\$12,067,427.38) |
| Kingsport Power Co | 11/12/2021 | (\$10,844,774.13) | (\$10,844,774.13) |
| Kingsport Power Co | 11/13/2021 | (\$10,844,787.77) | (\$10,844,787.77) |
| Kingsport Power Co | 11/14/2021 | (\$10,844,801.41) | (\$10,844,801.41) |
| Kingsport Power Co | 11/15/2021 | (\$9,864,137.01)  | (\$9,864,137.01)  |
| Kingsport Power Co | 11/16/2021 | (\$9,010,390.13)  | (\$9,010,390.13)  |
| Kingsport Power Co | 11/17/2021 | (\$6,779,111.95)  | (\$6,779,111.95)  |
| Kingsport Power Co | 11/18/2021 | (\$6,554,386.87)  | (\$6,554,386.87)  |
| Kingsport Power Co | 11/19/2021 | (\$6,365,530.73)  | (\$6,365,530.73)  |
| Kingsport Power Co | 11/20/2021 | (\$6,365,540.05)  | (\$6,365,540.05)  |
| Kingsport Power Co | 11/21/2021 | (\$6,365,549.37)  | (\$6,365,549.37)  |
| Kingsport Power Co | 11/22/2021 | (\$18,116,776.81) | (\$18,116,776.81) |
| Kingsport Power Co | 11/23/2021 | (\$18,107,316.12) | (\$18,107,316.12) |
| Kingsport Power Co | 11/24/2021 | (\$17,504,710.34) | (\$17,504,710.34) |
| Kingsport Power Co | 11/25/2021 | (\$17,504,743.08) | (\$17,504,743.08) |
| Kingsport Power Co | 11/26/2021 | (\$17,643,512.72) | (\$17,643,512.72) |
| Kingsport Power Co | 11/27/2021 | (\$17,643,545.72) | (\$17,643,545.72) |

|                    |            |                   |                   |
|--------------------|------------|-------------------|-------------------|
| Kingsport Power Co | 11/28/2021 | (\$17,643,578.72) | (\$17,643,578.72) |
| Kingsport Power Co | 11/29/2021 | (\$19,753,243.68) | (\$19,753,243.68) |
| Kingsport Power Co | 11/30/2021 | (\$16,542,430.79) | (\$16,542,430.79) |
| Kingsport Power Co | 12/1/2021  | (\$16,423,694.80) | (\$16,423,694.80) |
| Kingsport Power Co | 12/2/2021  | (\$17,365,452.73) | (\$17,365,452.73) |
| Kingsport Power Co | 12/3/2021  | (\$17,552,483.47) | (\$17,552,483.47) |
| Kingsport Power Co | 12/4/2021  | (\$17,552,699.46) | (\$17,552,699.46) |
| Kingsport Power Co | 12/5/2021  | (\$17,552,915.45) | (\$17,552,915.45) |
| Kingsport Power Co | 12/6/2021  | (\$14,081,792.39) | (\$14,081,792.39) |
| Kingsport Power Co | 12/7/2021  | (\$13,765,681.31) | (\$13,765,681.31) |
| Kingsport Power Co | 12/8/2021  | (\$13,031,017.72) | (\$13,031,017.72) |
| Kingsport Power Co | 12/9/2021  | (\$11,825,277.87) | (\$11,825,277.87) |
| Kingsport Power Co | 12/10/2021 | (\$11,481,512.78) | (\$11,481,512.78) |
| Kingsport Power Co | 12/11/2021 | (\$11,481,643.13) | (\$11,481,643.13) |
| Kingsport Power Co | 12/12/2021 | (\$11,481,773.48) | (\$11,481,773.48) |
| Kingsport Power Co | 12/13/2021 | (\$10,055,050.94) | (\$10,055,050.94) |
| Kingsport Power Co | 12/14/2021 | (\$9,659,748.34)  | (\$9,659,748.34)  |
| Kingsport Power Co | 12/15/2021 | (\$9,640,489.03)  | (\$9,640,489.03)  |
| Kingsport Power Co | 12/16/2021 | (\$7,320,184.21)  | (\$7,320,184.21)  |
| Kingsport Power Co | 12/17/2021 | (\$7,287,047.40)  | (\$7,287,047.40)  |
| Kingsport Power Co | 12/18/2021 | (\$7,287,141.79)  | (\$7,287,141.79)  |
| Kingsport Power Co | 12/19/2021 | (\$7,287,236.18)  | (\$7,287,236.18)  |
| Kingsport Power Co | 12/20/2021 | (\$6,952,108.79)  | (\$6,952,108.79)  |
| Kingsport Power Co | 12/21/2021 | (\$24,518,643.22) | (\$24,518,643.22) |
| Kingsport Power Co | 12/22/2021 | (\$24,270,886.20) | (\$24,270,886.20) |
| Kingsport Power Co | 12/23/2021 | (\$24,216,261.54) | (\$24,216,261.54) |
| Kingsport Power Co | 12/24/2021 | (\$24,152,166.04) | (\$24,152,166.04) |
| Kingsport Power Co | 12/25/2021 | (\$24,152,486.70) | (\$24,152,486.70) |
| Kingsport Power Co | 12/26/2021 | (\$24,152,807.37) | (\$24,152,807.37) |
| Kingsport Power Co | 12/27/2021 | (\$23,954,600.25) | (\$23,954,600.25) |
| Kingsport Power Co | 12/28/2021 | (\$25,138,068.31) | (\$25,138,068.31) |
| Kingsport Power Co | 12/29/2021 | (\$25,080,725.05) | (\$25,080,725.05) |
| Kingsport Power Co | 12/30/2021 | (\$19,750,860.08) | (\$19,750,860.08) |
| Kingsport Power Co | 12/31/2021 | (\$19,859,074.77) | (\$19,859,074.77) |
| Kingsport Power Co | 1/1/2022   | (\$19,859,332.85) | (\$19,859,332.85) |
| Kingsport Power Co | 1/2/2022   | (\$19,859,590.93) | (\$19,859,590.93) |
| Kingsport Power Co | 1/3/2022   | (\$19,939,204.49) | (\$19,939,204.49) |
| Kingsport Power Co | 1/4/2022   | (\$20,473,912.77) | (\$20,473,912.77) |
| Kingsport Power Co | 1/5/2022   | (\$20,389,090.16) | (\$20,389,090.16) |
| Kingsport Power Co | 1/6/2022   | (\$17,044,054.15) | (\$17,044,054.15) |
| Kingsport Power Co | 1/7/2022   | (\$16,762,847.69) | (\$16,762,847.69) |
| Kingsport Power Co | 1/8/2022   | (\$16,763,066.08) | (\$16,763,066.08) |
| Kingsport Power Co | 1/9/2022   | (\$16,763,284.48) | (\$16,763,284.48) |
| Kingsport Power Co | 1/10/2022  | (\$15,364,303.20) | (\$15,364,303.20) |
| Kingsport Power Co | 1/11/2022  | (\$14,485,526.64) | (\$14,485,526.64) |
| Kingsport Power Co | 1/12/2022  | (\$13,865,490.22) | (\$13,865,490.22) |
| Kingsport Power Co | 1/13/2022  | (\$15,207,720.58) | (\$15,207,720.58) |
| Kingsport Power Co | 1/14/2022  | (\$14,714,006.32) | (\$14,714,006.32) |
| Kingsport Power Co | 1/15/2022  | (\$14,714,203.49) | (\$14,714,203.49) |
| Kingsport Power Co | 1/16/2022  | (\$14,714,400.66) | (\$14,714,400.66) |
| Kingsport Power Co | 1/17/2022  | (\$14,714,597.84) | (\$14,714,597.84) |
| Kingsport Power Co | 1/18/2022  | (\$13,833,582.18) | (\$13,833,582.18) |
| Kingsport Power Co | 1/19/2022  | (\$10,756,183.83) | (\$10,756,183.83) |

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-162:**

(Supplemental) Provide the monthly (or most frequently available) balance sheet and income statements for APCo for each year from January 1, 2015, to the most currently available in Excel format.

**Response CA 1-162:**

See CA 1-162 Attachments 1 and 2 for the monthly balance sheet and income statements, respectively, for APCo from January 2015 through September 2021.

APCO Corp Consolidated  
Balance Sheet

|  | Jan 2015                              | Feb 2015          | Mar 2015          | Apr 2015          | May 2015          | Jun 2015          | Jul 2015          |
|--|---------------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                  |                   |                   |                   |                   |                   |                   |
| Plant In Service (101)   | 12,371,598,559.59                     | 12,406,888,131.78 | 12,442,867,462.85 | 12,452,269,786.73 | 11,869,030,958.86 | 11,835,569,139.04 | 11,839,966,489.94 |
| Electric Plant Purchased or Sold (102)                                     | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Experimental Electric Plant Unclass (103)                                  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Electric Plant Lease to Others (104)                                       | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Electric Plant Held for Future Use (105)                                   | 4,417,693.94                          | 4,417,693.94      | 4,417,693.94      | 4,417,693.94      | 4,459,841.65      | 4,417,693.94      | 4,417,693.94      |
| Completed Construction Not Class (106)                                     | 308,760,077.52                        | 287,575,988.47    | 255,726,529.15    | 258,423,385.94    | 278,955,777.83    | 274,315,869.74    | 292,271,439.31    |
| Electric Plant Acquisition Adjustment (114)                                | 181,679.00                            | 181,679.00        | 181,679.00        | 181,679.00        | 181,677.83        | 181,679.00        | 181,679.00        |
| Utility Plant (101-106, 114)   | 12,684,958,010.05                     | 12,699,063,493.19 | 12,703,193,364.94 | 12,715,292,545.61 | 12,152,628,257.34 | 12,114,484,381.72 | 12,136,837,302.19 |
| Line 2 Construction Work in Progress (107)                                 | 314,495,464.09                        | 344,349,456.40    | 381,475,076.56    | 418,301,558.72    | 429,363,542.01    | 459,306,544.88    | 477,308,444.12    |
| Line 4 Utility Plant   | 12,999,453,474.14                     | 13,043,412,949.59 | 13,084,668,441.50 | 13,133,594,104.33 | 12,581,991,799.35 | 12,573,790,926.60 | 12,614,145,746.31 |
| Line 5 (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)        | 4,446,961,953.77                      | 4,477,558,280.83  | 4,497,968,479.85  | 4,522,078,687.58  | 3,945,884,250.65  | 3,987,366,936.10  | 4,005,022,288.12  |
| Line 6 Net Utility Plant   | 8,552,491,520.37                      | 8,565,854,668.76  | 8,586,699,961.65  | 8,611,515,416.75  | 8,636,107,548.70  | 8,586,423,990.50  | 8,609,123,458.19  |
| Line 7 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 8 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)         | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 9 Nuclear Fuel Assemblies in Reactor (120.3)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 10 Spent Nuclear Fuel (120.4)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 11 Nuclear Fuel Under Capital Leases (120.6)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 12 (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)    | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 13 Net Nuclear Fuel   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 14 Net Utility Plant (Enter Total of lines 6 and 13)                  | 8,552,491,520.37                      | 8,565,854,668.76  | 8,586,699,961.65  | 8,611,515,416.75  | 8,636,107,548.70  | 8,586,423,990.50  | 8,609,123,458.19  |
| Line 15 Utility Plant Adjustments (116)                                    | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 16 Gas Stored Underground - Noncurrent (117)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| <b>Line 17</b>   | <b>OTHER PROPERTY AND INVESTMENTS</b> |                   |                   |                   |                   |                   |                   |
| Line 18 Nonutility Property (121)  | 12,100,235.58                         | 12,315,992.19     | 12,315,992.19     | 12,315,992.19     | 12,991,036.85     | 13,033,184.56     | 13,033,184.56     |
| Line 19 (Less) Accum. Prov. For Depr. And Amort. (122)                     | 5,383,853.86                          | 5,383,878.80      | 5,383,903.74      | 5,383,928.68      | 5,383,953.62      | 5,383,978.56      | 5,384,003.50      |
| Line 20 Investments in Associated Companies (123)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 21 Investment in Subsidiary Companies (123.1)                         | (6,924.30)                            | (6,924.15)        | (3,791,139.90)    | (3,791,139.76)    | (3,791,139.62)    | (3,646,086.29)    | (3,646,086.17)    |
| Line 23 Noncurrent Portion of Allowances                                   | (0.46)                                | (0.46)            | (0.46)            | (0.46)            | (0.46)            | (0.46)            | (0.46)            |
| Line 24 Other Investments (124)  | 381,045,226.05                        | 379,118,417.18    | 377,192,235.58    | 375,275,227.26    | 373,371,664.08    | 371,468,764.86    | 369,543,922.79    |
| Line 25 Sinking Funds (125)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 26 Depreciation Fund (126)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 27 Amortization Fund - Federal (127)                                  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 28 Other Special Funds (128)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 29 Special Funds (Non Major Only) (129)                               | 57,601,563.60                         | 58,928,798.20     | 58,259,816.84     | 59,555,930.59     | 60,852,044.34     | 60,329,028.59     | 61,625,142.34     |
| Line 30 Long-Term Portion of Derivative Assets (175)                       | 4,887,248.26                          | 4,558,551.22      | 4,157,042.54      | 4,272,262.80      | 3,490,680.42      | 3,002,487.22      | 2,565,591.06      |
| Line 31 Long-Term Portion of Derivative Assets - Hedges (176)              | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 32 Other Property and Investments                                     | 450,243,494.87                        | 449,530,955.38    | 442,750,043.05    | 442,244,343.94    | 441,530,331.99    | 438,803,399.92    | 437,737,750.62    |
| <b>Line 33</b>   | <b>CURRENT AND ACCRUED ASSETS</b>     |                   |                   |                   |                   |                   |                   |
| Line 34 Cash and Working Funds (Non-major Only) (130)                      | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 35 Cash (131)   | 3,543,745.38                          | 3,740,271.15      | 3,902,114.96      | 2,637,842.26      | 3,307,570.47      | 2,522,592.26      | 2,746,945.07      |
| Line 36 Special Deposits (132-134)   | 22,466,959.28                         | 16,659,842.61     | 14,431,529.75     | 18,305,311.17     | 17,013,243.22     | 19,793,505.63     | 22,630,848.06     |
| Line 37 Working Funds (135)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 38 Temporary Cash Investments (136)                                   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 39 Notes Receivable (141)   | -                                     | -                 | 306.59            | -                 | -                 | -                 | -                 |
| Line 40 Customer Accounts Receivable (142)                                 | 121,662,625.31                        | 139,709,045.94    | 126,216,124.19    | 117,577,499.56    | 116,585,607.40    | 125,047,313.17    | 122,224,052.41    |
| Line 41 Other Accounts Receivable (143)                                    | 2,183,150.57                          | 1,873,516.24      | 2,015,822.49      | 2,149,202.39      | 1,894,099.67      | 1,842,658.14      | 2,006,022.70      |
| Line 42 (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)           | 3,021,937.35                          | 3,462,772.10      | 3,445,220.25      | 2,975,638.29      | 2,795,311.03      | 3,031,974.61      | 2,730,857.25      |
| Line 43 Notes Receivable from Associated Companies (145)                   | 92,282,813.70                         | 82,084,361.41     | 128,409,287.75    | 154,415,131.53    | -                 | -                 | -                 |
| Line 44 Accounts Receivable from Assoc. Companies (146)                    | 54,547,035.95                         | 54,589,949.95     | 56,689,858.63     | 38,332,665.48     | 43,771,455.35     | 52,010,320.35     | 53,865,323.86     |
| Line 45 Fuel Stock (151)   | 92,076,685.49                         | 77,474,395.88     | 68,469,764.40     | 78,515,435.89     | 90,806,734.83     | 88,904,176.15     | 86,850,722.36     |
| Line 46 Fuel Stock Expenses Undistributed (152)                            | 4,009,506.72                          | 3,124,133.00      | 2,661,641.67      | 2,736,072.06      | 2,670,332.71      | 3,168,567.26      | 2,992,389.80      |
| Line 47 Residuals (Elec) and Extracted Products (153)                      | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 48 Plant Materials and Operating Supplies (154)                       | 108,695,323.52                        | 108,833,515.48    | 110,116,412.37    | 109,933,456.94    | 102,333,356.16    | 105,867,125.39    | 106,396,899.37    |
| Line 49 Merchandise (155)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 50 Other Materials and Supplies (156)                                 | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 51 Nuclear Materials Held for Sale (157)                              | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 52 Allowances (158.1 and 158.2)                                       | 23,979,138.31                         | 23,871,798.96     | 23,800,154.46     | 23,734,891.89     | 23,666,283.28     | 23,654,556.90     | 23,629,599.94     |
| Line 53 (Less) Noncurrent Portion of Allowances                            | (0.46)                                | (0.46)            | (0.46)            | (0.46)            | (0.46)            | (0.46)            | (0.46)            |
| Line 54 Stores Expense Undistributed (163)                                 | -                                     | -                 | -                 | -                 | -                 | -                 | 0.00              |
| Line 55 Gas Stored Underground - Current (164.1)                           | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 57 Prepayments (165)  | 9,592,206.13                          | 8,268,886.89      | 7,977,657.24      | 6,465,355.77      | 5,076,802.24      | 8,781,507.87      | 11,370,393.78     |
| Line 58 Advances for Gas (166-167)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 59 Interest and Dividends Receivable (171)                            | 214.08                                | 37.99             | 84.81             | 122.20            | 169.29            | 325.39            | 480.61            |
| Line 60 Rents Receivable (172)   | 3,440,868.46                          | 4,092,017.93      | 4,743,167.40      | 5,394,316.87      | 6,045,466.34      | 1,469,393.33      | 1,601,959.16      |
| Line 61 Accrued Utility Revenues (173)                                     | 72,842,278.28                         | 78,814,991.79     | 42,753,358.61     | 12,482,602.62     | 41,490,309.71     | 43,101,800.05     | 44,941,295.50     |

|  | Jan 2015  | Feb 2015                 | Mar 2015                 | Apr 2015                 | May 2015                 | Jun 2015                 | Jul 2015                 |                          |
|--|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |   |                          |                          |                          |                          |                          |                          |                          |
| Line 1                                 |   |                          |                          |                          |                          |                          |                          |                          |
| Line 62                                | Miscellaneous Current and Accrued Assets (174)                          | -                        | -                        | 919,667.09               | 1,000,000.00             | 1,000,000.00             | 1,000,000.00             | 1,006,881.00             |
| Line 63                                | Derivative Instrument Assets (175)                                      | 22,587,244.97            | 19,292,290.83            | 16,541,528.41            | 19,049,747.46            | 42,819,140.73            | 41,879,408.80            | 40,170,746.86            |
| Line 64                                | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 4,887,248.26             | 4,558,551.22             | 4,157,042.54             | 4,272,262.80             | 3,490,680.42             | 3,002,487.22             | 2,565,591.06             |
| Line 65                                | Derivative Instrument Assets - Hedges (176)                             | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 66                                | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 67                                | <b>Total Current and Accrued Assets</b>                                 | <b>626,000,610.99</b>    | <b>614,407,733.18</b>    | <b>602,046,218.49</b>    | <b>585,481,753.46</b>    | <b>492,194,580.41</b>    | <b>513,008,789.32</b>    | <b>517,138,112.63</b>    |
| <b>DEFERRED DEBITS</b>                 |   |                          |                          |                          |                          |                          |                          |                          |
| Line 68                                |   |                          |                          |                          |                          |                          |                          |                          |
| Line 69                                | Unamortized Debt Expenses (181)   | 21,388,472.09            | 21,192,196.09            | 20,995,922.09            | 21,443,293.49            | 26,075,052.43            | 25,888,156.43            | 25,701,262.43            |
| Line 70                                | Extraordinary Property Losses (182.1)                                   | 150,128.44               | 148,099.68               | 146,070.92               | 144,042.16               | 142,013.40               | 68,193,015.47            | 68,155,232.75            |
| Line 71                                | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 72                                | Other Regulatory Assets (182.3)   | 889,667,186.12           | 916,285,266.30           | 918,111,879.43           | 922,073,595.44           | 934,141,269.27           | 954,327,609.72           | 947,072,788.81           |
| Line 73                                | Prelim. Survey and Investigation Charges (Electric) (183)               | 13,333,587.22            | 13,339,355.04            | 13,366,653.95            | 13,369,024.71            | 13,382,784.40            | 101,841.80               | 154,652.29               |
| Line 74                                | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 75                                | Other Preliminary Survey and Investigation Charges (183.2)              | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 76                                | Clearing Accounts (184)   | 92,101.25                | 120,266.06               | 380,277.01               | 282,123.02               | 104,309.87               | 99,041.11                | 140,952.05               |
| Line 77                                | Temporary Facilities (185)  | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 78                                | Miscellaneous Deferred Debits (186)                                     | 84,229,900.00            | 78,995,703.29            | 73,628,183.46            | 68,031,468.10            | 62,807,355.01            | 58,975,299.97            | 53,642,131.15            |
| Line 79                                | Def. Losses from Disposition of Utility Plt. (187)                      | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 80                                | Research, Devel. And Demonstration Expend. (188)                        | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 81                                | Unamortized Loss on Reacquired Debt (189)                               | 10,233,130.38            | 10,139,563.38            | 10,045,995.38            | 9,952,428.38             | 103,985,017.44           | 103,629,261.44           | 103,273,507.44           |
| Line 82                                | Accumulated Deferred Income Tax (190)                                   | 428,013,981.19           | 419,408,537.10           | 398,461,046.90           | 401,117,791.48           | 410,872,962.24           | 414,284,705.17           | 413,561,780.32           |
| Line 83                                | Unrecovered Purchased Gas Costs (191)                                   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 84                                | <b>Total Deferred Debits (lines 69 through 83)</b>                      | <b>1,447,108,486.68</b>  | <b>1,459,628,963.93</b>  | <b>1,435,136,029.13</b>  | <b>1,436,413,766.78</b>  | <b>1,551,510,764.06</b>  | <b>1,625,498,931.11</b>  | <b>1,611,702,307.24</b>  |
| Line 85                                | <b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>                       | <b>11,075,844,112.91</b> | <b>11,089,422,344.25</b> | <b>11,066,632,252.32</b> | <b>11,075,655,280.92</b> | <b>11,121,343,225.15</b> | <b>11,163,735,110.84</b> | <b>11,175,701,628.67</b> |
| <b>PROPRIETARY CAPITAL</b>             |   |                          |                          |                          |                          |                          |                          |                          |
| Line 1                                 |   |                          |                          |                          |                          |                          |                          |                          |
| Line 2                                 | Common Stock Issued (201)   | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 | Preferred Stock Issued (204)  | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 4                                 | Capital Stock Subscribed (202, 205)                                     | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 5                                 | Stock Liability for Conversion (203, 206)                               | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 6                                 | Premium on Capital Stock (207)  | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 7                                 | Other Paid-In Capital (208-211)   | 1,809,562,292.25         | 1,809,562,292.25         | 1,809,562,292.25         | 1,809,562,292.25         | 1,809,562,292.25         | 1,809,562,292.25         | 1,809,562,292.25         |
| Line 8                                 | Installments Received on Capital Stock (212)                            | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 9                                 | (Less) Discount on Capital Stock (213)                                  | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 10                                | (Less) Capital Stock Expense (214)                                      | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
|  | Earnings  | 1,337,892,981.71         | 1,345,964,830.52         | 1,375,768,904.27         | 1,388,296,692.74         | 1,349,979,898.44         | 1,372,321,055.88         | 1,398,333,736.17         |
|  | less Equity   | (0.01)                   | 0.14                     | 0.28                     | 0.42                     | 0.56                     | 0.70                     | 0.82                     |
| Line 11                                | Retained Earnings (215, 215.1, 216)                                     | 1,337,892,981.72         | 1,345,964,830.38         | 1,375,768,903.99         | 1,388,296,692.32         | 1,349,979,897.88         | 1,372,321,055.18         | 1,398,333,735.35         |
| Line 12                                | Unappropriated Undistributed Subsidiary Earnings (216.1)                | 1,649,787.53             | 1,649,787.68             | 1,649,787.82             | 1,649,787.96             | 1,649,788.10             | 1,649,788.24             | 1,649,788.36             |
| Line 13                                | (Less) Reacquired Capital Stock (217)                                   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 14                                | Noncorporate Proprietorship (Nonmajor Only) (218)                       | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 15                                | Accumulated Other Comprehensive Income (219)                            | 9,004,279.20             | 9,047,326.77             | 4,703,117.02             | 4,746,164.59             | 4,779,106.62             | 4,247,028.58             | 4,172,938.78             |
| Line 16                                | <b>Total Proprietary Capital</b>  | <b>3,418,567,108.70</b>  | <b>3,426,682,005.08</b>  | <b>3,452,141,869.08</b>  | <b>3,464,712,705.12</b>  | <b>3,426,428,852.85</b>  | <b>3,448,237,932.25</b>  | <b>3,474,176,522.74</b>  |
| <b>LONG-TERM DEBT</b>                  |   |                          |                          |                          |                          |                          |                          |                          |
| Line 17                                |   |                          |                          |                          |                          |                          |                          |                          |
| Line 18                                | Bonds (221)   | 367,622,368.00           | 356,585,243.00           | 356,585,243.00           | 356,585,243.00           | 356,585,243.00           | 356,585,243.00           | 356,585,243.00           |
| Line 19                                | (Less) Reacquired Bonds (222)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 20                                | Advances from Associated Companies (223)                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 21                                | Other Long-Term Debt (224)  | 3,534,819,034.10         | 3,534,816,058.37         | 3,534,813,048.64         | 3,620,810,004.91         | 3,620,806,926.18         | 3,620,803,812.45         | 3,620,800,662.72         |
| Line 22                                | Unamortized Premium on Long-Term Debt (225)                             | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 23                                | (Less) Unamortized Discount on Long-Term Debt-Debit (226)               | 8,111,092.93             | 8,052,404.93             | 7,993,713.93             | 7,935,025.93             | 10,790,743.93            | 10,742,143.93            | 10,693,541.93            |
| Line 24                                | <b>Total Long-Term Debt</b>   | <b>3,894,330,309.17</b>  | <b>3,883,348,896.44</b>  | <b>3,883,404,577.71</b>  | <b>3,969,460,221.98</b>  | <b>3,966,601,425.25</b>  | <b>3,966,646,911.52</b>  | <b>3,966,692,363.79</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |   |                          |                          |                          |                          |                          |                          |                          |
| Line 25                                |   |                          |                          |                          |                          |                          |                          |                          |
| Line 26                                | Obligations Under Capital Leases - Noncurrent (227)                     | 14,084,444.76            | 14,283,631.97            | 14,412,930.05            | 14,053,575.63            | 13,828,468.35            | 13,491,040.61            | 13,108,386.24            |
| Line 27                                | Accumulated Provision for Property Insurance (228.1)                    | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 28                                | Accumulated Provision for Injuries and Damages (228.2)                  | 138,097.00               | 131,869.16               | 154,872.19               | 127,899.92               | 164,422.15               | 169,640.69               | 173,636.68               |
| Line 29                                | Accumulated Provision for Pensions and Benefits (228.3)                 | 84,284,576.14            | 84,319,351.67            | 80,617,375.65            | 83,398,007.49            | 85,107,213.40            | 71,465,594.23            | 74,476,828.12            |
| Line 30                                | Accumulated Miscellaneous Operating Provisions (228.4)                  | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 31                                | Accumulated Provision for Rate Refunds (229)                            | 25,400,000.00            | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 32                                | Long-Term Portion of Derivative Instrument Liabilities                  | 2,343,957.88             | 2,182,141.83             | 2,032,517.54             | 1,721,139.71             | 1,547,861.65             | 1,448,309.20             | 1,369,082.73             |
| Line 33                                | Long-Term Portion of Derivative Instrument Liabilities-Hedges           | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 34                                | Asset Retirement Obligations (230)                                      | 147,893,702.63           | 147,313,784.89           | 146,387,547.60           | 145,315,713.84           | 144,135,791.94           | 155,957,850.14           | 152,810,462.80           |
| Line 35                                | <b>Total Other Noncurrent Liabilities</b>                               | <b>274,144,778.41</b>    | <b>248,230,779.52</b>    | <b>243,605,243.03</b>    | <b>244,616,336.59</b>    | <b>244,783,757.49</b>    | <b>242,532,434.87</b>    | <b>241,938,396.57</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |   |                          |                          |                          |                          |                          |                          |                          |
| Line 36                                |   |                          |                          |                          |                          |                          |                          |                          |
| Line 37                                | Notes Payable (231)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 38                                | Accounts Payable (232)  | 167,915,502.75           | 211,321,311.13           | 186,115,407.33           | 176,930,895.76           | 202,874,240.76           | 170,979,736.39           | 192,784,394.49           |
| Line 39                                | Notes Payable to Associated Companies (233)                             | 86,000,000.00            | 86,000,000.00            | 86,000,000.00            | -                        | 39,170,876.93            | 57,387,782.70            | 2,856,128.39             |

|                | Jan 2015   | Feb 2015                 | Mar 2015                 | Apr 2015                 | May 2015                 | Jun 2015                 | Jul 2015                 |                          |
|----------------|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>   |                          |                          |                          |                          |                          |                          |                          |
| Line 40        | Accounts Payable to Associated Companies (234)                       | 73,443,229.95            | 62,731,745.54            | 59,916,709.19            | 55,215,444.94            | 55,850,049.74            | 67,584,617.66            | 72,795,106.63            |
| Line 41        | Customer Deposits (235)  | 72,791,656.74            | 73,430,366.16            | 73,978,262.17            | 74,666,803.99            | 76,386,778.71            | 76,867,148.58            | 76,601,680.73            |
| Line 42        | Taxes Accrued (236)  | 155,310,943.17           | 150,092,829.62           | 141,619,593.04           | 135,960,364.93           | 88,229,257.09            | 98,278,490.68            | 110,595,211.10           |
| Line 43        | Interest Accrued (237)   | 54,738,386.71            | 57,284,243.51            | 63,429,781.78            | 46,102,760.37            | 34,559,273.73            | 42,138,447.98            | 57,310,415.80            |
| Line 44        | Dividends Declared (238)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 45        | Matured Long-Term Debt (239)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 46        | Matured Interest (240)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 47        | Tax Collections Payable (241)  | 5,172,952.23             | 5,448,469.81             | 5,576,192.05             | 4,369,137.54             | 5,701,231.95             | 4,604,090.86             | 5,030,477.87             |
| Line 48        | Miscellaneous Current and Accrued Liabilities (242)                  | 85,766,402.40            | 82,272,884.29            | 69,182,439.61            | 93,350,815.27            | 68,434,824.57            | 81,184,115.44            | 66,619,018.11            |
| Line 49        | Obligations Under Capital Leases-Current (243)                       | 5,025,835.74             | 5,167,391.61             | 5,159,922.62             | 5,151,206.12             | 5,168,531.37             | 5,166,843.25             | 5,136,844.74             |
| Line 50        | Derivative Instrument Liabilities (244)                              | 15,237,383.47            | 11,519,771.43            | 10,693,063.26            | 9,978,335.12             | 10,493,345.43            | 10,607,464.61            | 8,960,614.40             |
| Line 51        | (Less) Long-Term Portion of Derivative Instrument Liabilities        | 2,343,957.88             | 2,182,141.83             | 2,032,517.54             | 1,721,139.71             | 1,547,861.65             | 1,448,309.20             | 1,369,082.73             |
| Line 52        | Derivative Instrument Liabilities-Hedges (245)                       | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 53        | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| <b>Line 54</b> | <b>Total Current and Accrued Liabilities (lines 37 through 53)</b>   | <b>719,058,335.28</b>    | <b>743,086,891.27</b>    | <b>699,638,853.51</b>    | <b>600,004,624.33</b>    | <b>585,320,548.63</b>    | <b>613,350,428.95</b>    | <b>597,320,809.53</b>    |
| <b>Line 55</b> | <b>DEFERRED CREDITS</b>  |                          |                          |                          |                          |                          |                          |                          |
| Line 56        | Customer Advances for Construction (252)                             | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 57        | Accumulated Deferred Investment Tax Credits (255)                    | 1,310,365.00             | 1,284,746.00             | 1,259,127.00             | 1,233,508.00             | 1,207,889.00             | 1,182,270.00             | 1,156,651.00             |
| Line 58        | Deferred Gains from Disposition of Utility Plant (256)               | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 59        | Other Deferred Credits (253)   | 34,796,483.74            | 33,241,794.03            | 31,101,736.88            | 31,326,979.40            | 32,946,860.62            | 36,208,382.33            | 39,841,712.34            |
| Line 60        | Other Regulatory Liabilities (254)                                   | 28,901,216.10            | 28,316,677.11            | 26,556,530.24            | 29,156,608.49            | 51,595,272.25            | 45,540,441.31            | 43,632,592.38            |
| Line 61        | Unamortized Gain on Reacquired Debt (257)                            | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)                     | 309,173,666.90           | 309,650,016.90           | 310,126,366.90           | 310,602,716.90           | 311,079,066.90           | 311,555,416.90           | 312,031,766.90           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282)                    | 1,705,607,819.33         | 1,709,737,160.62         | 1,715,001,495.86         | 1,720,155,027.56         | 1,750,234,651.05         | 1,753,308,961.90         | 1,759,108,261.69         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)                             | 689,954,030.29           | 705,843,377.29           | 703,796,452.12           | 704,386,552.56           | 751,144,901.11           | 745,171,930.81           | 739,802,551.74           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>  | <b>2,769,743,581.36</b>  | <b>2,788,073,771.94</b>  | <b>2,787,841,708.99</b>  | <b>2,796,861,392.91</b>  | <b>2,898,208,640.93</b>  | <b>2,892,967,403.25</b>  | <b>2,895,573,536.05</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>                      | <b>11,075,844,112.91</b> | <b>11,089,422,344.25</b> | <b>11,066,632,252.32</b> | <b>11,075,655,280.92</b> | <b>11,121,343,225.15</b> | <b>11,163,735,110.84</b> | <b>11,175,701,628.67</b> |
|                | This line should be zero   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |

APCO Corp Consolidated  
Balance Sheet

|  | Aug 2015                              | Sep 2015          | Oct 2015          | Nov 2015          | Dec 2015          | Jan 2016          | Feb 2016          |
|--|---------------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                  |                   |                   |                   |                   |                   |                   |
| Plant In Service (101)   | 11,855,249,082.01                     | 11,821,246,717.90 | 11,862,772,673.87 | 11,850,311,410.13 | 11,878,220,953.92 | 11,890,919,974.42 | 11,906,966,922.51 |
| Electric Plant Purchased or Sold (102)                                     | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Experimental Electric Plant Unclass (103)                                  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Electric Plant Lease to Others (104)                                       | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Electric Plant Held for Future Use (105)                                   | 4,417,693.94                          | 4,417,693.94      | 4,417,693.94      | 4,741,216.44      | 4,741,216.44      | 4,741,216.44      | 4,741,216.44      |
| Completed Construction Not Class (106)                                     | 303,818,215.77                        | 309,222,722.87    | 302,781,484.26    | 326,277,212.86    | 422,798,155.91    | 426,335,472.95    | 434,727,032.80    |
| Electric Plant Acquisition Adjustment (114)                                | 181,679.00                            | 181,679.00        | 181,679.00        | 181,679.00        | 181,679.00        | 181,679.00        | 181,679.00        |
| Utility Plant (101-106, 114)   | 12,163,666,670.72                     | 12,135,068,813.71 | 12,170,153,531.07 | 12,181,511,518.43 | 12,305,942,005.27 | 12,322,178,342.81 | 12,346,616,850.75 |
| Line 2 Construction Work in Progress (107)                                 | 496,561,259.53                        | 535,111,579.53    | 550,914,178.50    | 564,171,330.56    | 475,134,082.89    | 500,210,792.60    | 520,928,765.42    |
| Line 4 Utility Plant   | 12,660,227,930.25                     | 12,670,180,393.24 | 12,721,067,709.57 | 12,745,682,848.99 | 12,781,076,088.16 | 12,822,389,135.41 | 12,867,545,616.17 |
| Line 5 (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)        | 4,028,157,144.04                      | 4,011,864,135.49  | 4,034,542,969.84  | 4,024,178,356.52  | 3,992,790,907.99  | 4,012,455,343.21  | 4,034,759,420.69  |
| Line 6 Net Utility Plant   | 8,632,070,786.21                      | 8,658,316,257.75  | 8,686,524,739.73  | 8,721,504,492.47  | 8,788,285,180.17  | 8,809,933,792.20  | 8,832,786,195.48  |
| Line 7 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 8 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)         | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 9 Nuclear Fuel Assemblies in Reactor (120.3)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 10 Spent Nuclear Fuel (120.4)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 11 Nuclear Fuel Under Capital Leases (120.6)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 12 (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)    | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 13 Net Nuclear Fuel   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 14 Net Utility Plant (Enter Total of lines 6 and 13)                  | 8,632,070,786.21                      | 8,658,316,257.75  | 8,686,524,739.73  | 8,721,504,492.47  | 8,788,285,180.17  | 8,809,933,792.20  | 8,832,786,195.48  |
| Line 15 Utility Plant Adjustments (116)                                    | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 16 Gas Stored Underground - Noncurrent (117)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| <b>Line 17</b>   | <b>OTHER PROPERTY AND INVESTMENTS</b> |                   |                   |                   |                   |                   |                   |
| Line 18 Nonutility Property (121)  | 13,033,184.56                         | 13,033,184.56     | 13,118,195.24     | 13,118,195.24     | 13,120,494.74     | 13,109,828.13     | 13,109,828.13     |
| Line 19 (Less) Accum. Prov. For Depr. And Amort. (122)                     | 5,384,028.44                          | 5,384,053.38      | 5,384,078.32      | 5,384,103.26      | 5,383,401.53      | 5,335,993.15      | 5,335,715.37      |
| Line 20 Investments in Associated Companies (123)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 21 Investment in Subsidiary Companies (123.1)                         | (3,646,086.02)                        | (3,500,032.69)    | (3,451,681.62)    | (3,399,597.36)    | 1,900,972.89      | 1,900,972.88      | 1,900,732.46      |
| Line 23 Noncurrent Portion of Allowances                                   | (0.46)                                | (0.46)            | (0.46)            | (0.46)            | (0.46)            | (0.46)            | (0.46)            |
| Line 24 Other Investments (124)  | 367,739,784.38                        | 365,887,795.55    | 364,082,460.98    | 362,288,314.02    | 358,488,125.08    | 357,054,671.34    | 355,081,170.21    |
| Line 25 Sinking Funds (125)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 26 Depreciation Fund (126)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 27 Amortization Fund - Federal (127)                                  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 28 Other Special Funds (128)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 29 Special Funds (Non Major Only) (129)                               | 62,921,256.09                         | 62,398,240.34     | 63,087,977.59     | 63,777,714.84     | 30,685,989.00     | 31,695,543.17     | 32,705,097.34     |
| Line 30 Long-Term Portion of Derivative Assets (175)                       | 2,075,038.84                          | 2,035,024.01      | 1,519,299.84      | 831,908.11        | 61,295.33         | 77,370.80         | 124,329.44        |
| Line 31 Long-Term Portion of Derivative Assets - Hedges (176)              | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 32 Other Property and Investments                                     | 436,739,148.95                        | 434,470,157.93    | 432,972,173.25    | 431,232,431.13    | 398,873,474.96    | 398,502,392.71    | 397,585,441.75    |
| <b>Line 33</b>   | <b>CURRENT AND ACCRUED ASSETS</b>     |                   |                   |                   |                   |                   |                   |
| Line 34 Cash and Working Funds (Non-major Only) (130)                      | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 35 Cash (131)   | 3,836,385.96                          | 2,410,769.02      | 2,772,461.00      | 2,465,562.36      | 2,823,707.69      | 2,834,346.02      | 7,660,216.13      |
| Line 36 Special Deposits (132-134)   | 8,188,403.39                          | 11,981,882.84     | 17,202,820.57     | 22,945,659.67     | 22,785,784.49     | 19,947,907.65     | 8,604,895.07      |
| Line 37 Working Funds (135)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 38 Temporary Cash Investments (136)                                   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 39 Notes Receivable (141)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 40 Customer Accounts Receivable (142)                                 | 117,968,742.31                        | 116,399,465.69    | 103,327,442.27    | 103,237,391.42    | 118,515,168.86    | 142,189,841.63    | 140,815,715.75    |
| Line 41 Other Accounts Receivable (143)                                    | 2,012,412.54                          | 3,179,347.23      | 2,647,216.76      | 2,386,963.87      | 2,204,724.69      | 1,787,371.82      | 2,009,843.69      |
| Line 42 (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)           | 4,068,369.53                          | 3,961,155.17      | 3,529,884.48      | 4,058,532.99      | 4,238,513.97      | 4,979,566.81      | 4,813,660.90      |
| Line 43 Notes Receivable from Associated Companies (145)                   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 44 Accounts Receivable from Assoc. Companies (146)                    | 51,070,746.28                         | 54,184,122.34     | 57,046,923.44     | 49,212,833.44     | 48,445,340.91     | 52,366,275.57     | 62,917,581.52     |
| Line 45 Fuel Stock (151)   | 73,644,913.06                         | 74,957,241.95     | 90,551,005.54     | 105,964,938.99    | 114,286,335.54    | 109,410,573.31    | 118,957,970.70    |
| Line 46 Fuel Stock Expenses Undistributed (152)                            | 2,394,116.13                          | 2,828,240.77      | 3,890,536.94      | 4,940,517.67      | 5,055,841.84      | 4,824,505.19      | 4,816,922.52      |
| Line 47 Residuals (Elec) and Extracted Products (153)                      | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 48 Plant Materials and Operating Supplies (154)                       | 105,185,165.60                        | 103,385,467.79    | 103,534,575.89    | 103,419,037.06    | 103,454,486.60    | 103,319,234.34    | 103,364,887.08    |
| Line 49 Merchandise (155)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 50 Other Materials and Supplies (156)                                 | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 51 Nuclear Materials Held for Sale (157)                              | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 52 Allowances (158.1 and 158.2)                                       | 23,580,760.43                         | 23,555,588.58     | 23,548,558.89     | 23,534,591.59     | 23,517,646.64     | 23,498,130.94     | 23,477,359.34     |
| Line 53 (Less) Noncurrent Portion of Allowances                            | (0.46)                                | (0.46)            | (0.46)            | (0.46)            | (0.46)            | (0.46)            | (0.46)            |
| Line 54 Stores Expense Undistributed (163)                                 | 0.00                                  | 0.00              | 0.00              | 0.00              | 0.00              | 0.00              | 0.00              |
| Line 55 Gas Stored Underground - Current (164.1)                           | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 57 Prepayments (165)  | 10,166,675.63                         | 9,254,657.92      | 8,430,972.43      | 7,891,021.82      | 8,230,779.83      | 9,337,282.51      | 8,113,076.44      |
| Line 58 Advances for Gas (166-167)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 59 Interest and Dividends Receivable (171)                            | 202.01                                | 282.46            | 418.45            | 624.14            | 1,572.70          | 2,718.77          | 627.70            |
| Line 60 Rents Receivable (172)   | 1,780,835.39                          | 1,959,711.62      | 2,095,203.85      | 2,274,304.10      | 2,424,156.53      | 3,044,077.65      | 3,665,237.31      |
| Line 61 Accrued Utility Revenues (173)                                     | 56,030,574.77                         | 36,629,119.09     | 35,652,232.65     | 46,483,000.69     | 17,882,426.56     | 71,967,321.91     | 59,577,088.41     |

|                | Aug 2015  | Sep 2015                 | Oct 2015                 | Nov 2015                 | Dec 2015                 | Jan 2016                 | Feb 2016                 |
|----------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>  |                          |                          |                          |                          |                          |                          |
| Line 62        | Miscellaneous Current and Accrued Assets (174)                          | 1,006,881.00             | 6,881.00                 | 6,864.12                 | -                        | -                        | -                        |
| Line 63        | Derivative Instrument Assets (175)                                      | 32,576,974.64            | 29,385,450.94            | 32,501,583.97            | 23,547,607.18            | 15,659,194.38            | 12,213,497.19            |
| Line 64        | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 2,075,038.84             | 2,035,024.01             | 1,519,299.84             | 831,908.11               | 61,295.33                | 77,370.80                |
| Line 65        | Derivative Instrument Assets - Hedges (176)                             | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 66        | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                        | -                        | -                        | -                        | -                        | -                        |
| <b>Line 67</b> | <b>Total Current and Accrued Assets</b>                                 | <b>483,300,381.23</b>    | <b>464,122,050.52</b>    | <b>478,159,632.91</b>    | <b>493,413,613.37</b>    | <b>480,987,358.42</b>    | <b>551,686,147.35</b>    |
| <b>Line 68</b> | <b>DEFERRED DEBITS</b>  |                          |                          |                          |                          |                          |                          |
| Line 69        | Unamortized Debt Expenses (181)   | 25,513,989.43            | 25,326,718.43            | 25,112,526.86            | 24,864,953.65            | 24,678,672.65            | 24,975,382.65            |
| Line 70        | Extraordinary Property Losses (182.1)                                   | 68,188,218.36            | 76,432,077.21            | 77,759,724.46            | 80,287,509.23            | 86,768,953.23            | 87,344,384.29            |
| Line 71        | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 72        | Other Regulatory Assets (182.3)   | 950,732,189.28           | 955,433,096.38           | 958,157,313.81           | 1,029,295,907.22         | 1,056,215,589.89         | 1,032,566,004.28         |
| Line 73        | Prelim. Survey and Investigation Charges (Electric) (183)               | 165,360.01               | 139,933.80               | 196,695.44               | 225,286.37               | 107,492.17               | 95,803.30                |
| Line 74        | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 75        | Other Preliminary Survey and Investigation Charges (183.2)              | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 76        | Clearing Accounts (184)   | 221,770.33               | 149,667.55               | 162,913.12               | 199,617.28               | 302,084.27               | 81,194.45                |
| Line 77        | Temporary Facilities (185)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 78        | Miscellaneous Deferred Debits (186)                                     | 48,293,268.18            | 43,279,230.19            | 38,106,743.28            | 32,205,296.46            | 74,595,278.82            | 86,727,916.09            |
| Line 79        | Def. Losses from Disposition of Utility Plt. (187)                      | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 80        | Research, Devel. And Demonstration Expend. (188)                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 81        | Unamortized Loss on Reacquired Debt (189)                               | 102,917,750.44           | 102,561,996.44           | 102,206,238.44           | 101,850,484.44           | 101,494,726.44           | 101,138,972.44           |
| Line 82        | Accumulated Deferred Income Tax (190)                                   | 410,869,696.04           | 372,283,024.07           | 372,288,708.89           | 348,411,704.63           | 398,585,901.19           | 405,683,296.06           |
| Line 83        | Unrecovered Purchased Gas Costs (191)                                   | -                        | -                        | -                        | -                        | -                        | -                        |
| <b>Line 84</b> | <b>Total Deferred Debits (lines 69 through 83)</b>                      | <b>1,606,902,242.07</b>  | <b>1,575,605,744.07</b>  | <b>1,573,990,864.30</b>  | <b>1,617,340,759.28</b>  | <b>1,742,748,698.66</b>  | <b>1,738,612,953.56</b>  |
| <b>Line 85</b> | <b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>                       | <b>11,159,012,558.45</b> | <b>11,132,514,210.26</b> | <b>11,171,647,410.19</b> | <b>11,263,491,296.25</b> | <b>11,410,894,712.21</b> | <b>11,498,735,285.82</b> |
| <b>Line 1</b>  | <b>PROPRIETARY CAPITAL</b>  |                          |                          |                          |                          |                          |                          |
| Line 2         | Common Stock Issued (201)   | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3         | Preferred Stock Issued (204)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 4         | Capital Stock Subscribed (202, 205)                                     | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 5         | Stock Liability for Conversion (203, 206)                               | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 6         | Premium on Capital Stock (207)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 7         | Other Paid-In Capital (208-211)   | 1,809,562,292.25         | 1,809,562,292.25         | 1,809,562,292.25         | 1,809,562,292.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8         | Installments Received on Capital Stock (212)                            | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 9         | (Less) Discount on Capital Stock (213)                                  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 10        | (Less) Capital Stock Expense (214)                                      | -                        | -                        | -                        | -                        | -                        | -                        |
|                | Earnings  | 1,365,882,514.62         | 1,384,417,556.19         | 1,400,862,746.14         | 1,370,061,433.32         | 1,387,108,239.33         | 1,444,874,164.48         |
|                | less Equity   | 0.97                     | 1,001.11                 | 1,001.11                 | 4,734.30                 | 108,853.45               | 0.08                     |
| Line 11        | Retained Earnings (215, 215.1, 216)                                     | 1,365,882,513.65         | 1,384,416,555.08         | 1,400,861,745.03         | 1,370,056,699.02         | 1,386,999,385.88         | 1,444,874,164.40         |
| Line 12        | Unappropriated Undistributed Subsidiary Earnings (216.1)                | 1,649,788.51             | 1,650,788.65             | 1,650,788.65             | 1,654,521.84             | 1,758,640.99             | 1,758,641.07             |
| Line 13        | (Less) Reacquired Capital Stock (217)                                   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 14        | Noncorporate Proprietorship (Nonmajor Only) (218)                       | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 15        | Accumulated Other Comprehensive Income (219)                            | 4,098,848.98             | 3,566,771.54             | 3,352,958.33             | 3,139,145.12             | (2,792,655.98)           | (2,914,956.92)           |
| <b>Line 16</b> | <b>Total Proprietary Capital</b>  | <b>3,441,651,211.39</b>  | <b>3,459,654,175.52</b>  | <b>3,475,885,552.26</b>  | <b>3,444,870,426.23</b>  | <b>3,475,050,089.14</b>  | <b>3,532,863,717.27</b>  |
| <b>Line 17</b> | <b>LONG-TERM DEBT</b>   |                          |                          |                          |                          |                          |                          |
| Line 18        | Bonds (221)   | 345,097,742.58           | 345,097,742.58           | 345,097,742.58           | 345,097,742.58           | 345,097,742.58           | 345,097,742.58           |
| Line 19        | (Less) Reacquired Bonds (222)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 20        | Advances from Associated Companies (223)                                | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 21        | Other Long-Term Debt (224)  | 3,620,797,476.99         | 3,620,794,255.26         | 3,620,790,996.53         | 3,620,787,700.80         | 3,620,784,367.07         | 3,620,780,995.34         |
| Line 22        | Unamortized Premium on Long-Term Debt (225)                             | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 23        | (Less) Unamortized Discount on Long-Term Debt-Debit (226)               | 10,644,940.93            | 10,596,337.93            | 10,547,736.93            | 10,499,133.93            | 10,450,532.93            | 10,401,929.93            |
| <b>Line 24</b> | <b>Total Long-Term Debt</b>   | <b>3,955,250,278.64</b>  | <b>3,955,295,659.91</b>  | <b>3,955,341,002.18</b>  | <b>3,955,386,309.45</b>  | <b>3,955,431,576.72</b>  | <b>3,955,476,807.99</b>  |
| <b>Line 25</b> | <b>OTHER NONCURRENT LIABILITIES</b>                                     |                          |                          |                          |                          |                          |                          |
| Line 26        | Obligations Under Capital Leases - Noncurrent (227)                     | 12,954,497.81            | 12,664,504.92            | 12,336,244.38            | 11,877,217.29            | 39,052,045.64            | 38,634,144.58            |
| Line 27        | Accumulated Provision for Property Insurance (228.1)                    | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 28        | Accumulated Provision for Injuries and Damages (228.2)                  | 193,420.95               | 215,922.58               | 217,636.88               | 242,295.78               | 237,222.32               | 237,222.32               |
| Line 29        | Accumulated Provision for Pensions and Benefits (228.3)                 | 76,093,061.14            | 72,443,888.45            | 74,686,557.54            | 74,849,400.49            | 73,053,387.70            | 76,324,858.78            |
| Line 30        | Accumulated Miscellaneous Operating Provisions (228.4)                  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 31        | Accumulated Provision for Rate Refunds (229)                            | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 32        | Long-Term Portion of Derivative Instrument Liabilities                  | 1,166,292.65             | 973,039.65               | 826,073.14               | 546,686.48               | 72,665.85                | 52,399.78                |
| Line 33        | Long-Term Portion of Derivative Instrument Liabilities-Hedges           | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 34        | Asset Retirement Obligations (230)                                      | 148,729,969.71           | 148,122,089.14           | 145,095,041.74           | 142,422,213.62           | 140,240,188.63           | 139,213,776.54           |
| <b>Line 35</b> | <b>Total Other Noncurrent Liabilities</b>                               | <b>239,137,242.26</b>    | <b>234,419,444.74</b>    | <b>233,161,553.68</b>    | <b>229,937,813.66</b>    | <b>252,655,510.14</b>    | <b>251,863,351.08</b>    |
| <b>Line 36</b> | <b>CURRENT AND ACCRUED LIABILITIES</b>                                  |                          |                          |                          |                          |                          |                          |
| Line 37        | Notes Payable (231)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 38        | Accounts Payable (232)  | 188,354,379.58           | 186,316,521.87           | 195,449,048.03           | 227,218,247.00           | 196,443,693.02           | 190,572,604.48           |
| Line 39        | Notes Payable to Associated Companies (233)                             | 44,886,050.94            | 35,223,703.63            | 80,532,417.70            | 155,732,725.83           | 180,973,826.53           | 174,469,201.94           |

|                | Aug 2015   | Sep 2015                 | Oct 2015                 | Nov 2015                 | Dec 2015                 | Jan 2016                 | Feb 2016                 |                          |
|----------------|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>   |                          |                          |                          |                          |                          |                          |                          |
| Line 40        | Accounts Payable to Associated Companies (234)                       | 71,822,852.83            | 74,198,591.83            | 61,052,226.28            | 60,332,611.14            | 67,763,645.49            | 62,574,603.28            | 76,794,738.53            |
| Line 41        | Customer Deposits (235)  | 76,763,386.21            | 79,237,045.45            | 83,121,935.48            | 83,886,770.56            | 83,922,252.74            | 82,412,939.74            | 84,779,164.33            |
| Line 42        | Taxes Accrued (236)  | 100,662,891.43           | 34,122,276.05            | 35,334,103.63            | 31,784,869.29            | 48,483,975.18            | 94,172,513.10            | 82,977,606.07            |
| Line 43        | Interest Accrued (237)   | 58,839,628.09            | 64,300,807.11            | 45,112,371.59            | 47,319,450.52            | 41,074,384.95            | 56,220,065.17            | 58,103,645.88            |
| Line 44        | Dividends Declared (238)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 45        | Matured Long-Term Debt (239)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 46        | Matured Interest (240)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 47        | Tax Collections Payable (241)  | 4,847,760.34             | 4,697,279.66             | 5,719,377.42             | 4,299,288.66             | 4,707,145.95             | 4,963,743.26             | 5,258,309.79             |
| Line 48        | Miscellaneous Current and Accrued Liabilities (242)                  | 62,770,127.82            | 87,737,842.61            | 75,709,154.53            | 73,151,060.07            | 85,186,632.63            | 75,838,312.87            | 76,776,465.74            |
| Line 49        | Obligations Under Capital Leases-Current (243)                       | 5,134,556.26             | 5,077,722.30             | 5,014,787.08             | 4,750,641.95             | 6,338,941.77             | 6,437,050.19             | 6,432,632.18             |
| Line 50        | Derivative Instrument Liabilities (244)                              | 8,033,630.02             | 7,874,798.16             | 9,213,156.98             | 9,129,402.15             | 4,839,987.58             | 6,513,598.02             | 14,595,670.64            |
| Line 51        | (Less) Long-Term Portion of Derivative Instrument Liabilities        | 1,166,292.65             | 973,039.65               | 826,073.14               | 546,686.48               | 72,665.85                | 52,399.78                | 26,718.09                |
| Line 52        | Derivative Instrument Liabilities-Hedges (245)                       | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 53        | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| <b>Line 54</b> | <b>Total Current and Accrued Liabilities (lines 37 through 53)</b>   | <b>620,948,970.87</b>    | <b>577,813,549.03</b>    | <b>595,432,505.58</b>    | <b>697,058,380.68</b>    | <b>719,661,819.98</b>    | <b>754,122,232.26</b>    | <b>799,102,255.26</b>    |
| <b>Line 55</b> | <b>DEFERRED CREDITS</b>  |                          |                          |                          |                          |                          |                          |                          |
| Line 56        | Customer Advances for Construction (252)                             | -                        | -                        | (50.00)                  | -                        | -                        | -                        | -                        |
| Line 57        | Accumulated Deferred Investment Tax Credits (255)                    | 1,131,032.00             | 1,105,413.00             | 1,079,794.00             | 1,054,175.00             | 1,024,877.00             | 1,015,730.00             | 1,006,583.00             |
| Line 58        | Deferred Gains from Disposition of Utility Plant (256)               | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 59        | Other Deferred Credits (253)   | 39,980,271.34            | 41,304,690.25            | 41,068,909.05            | 40,862,625.96            | 40,007,690.32            | 37,084,976.24            | 32,708,978.83            |
| Line 60        | Other Regulatory Liabilities (254)                                   | 39,813,257.14            | 35,223,517.92            | 35,246,544.94            | 31,110,047.14            | 26,533,096.07            | 14,193,442.69            | 18,190,032.69            |
| Line 61        | Unamortized Gain on Reacquired Debt (257)                            | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)                     | 312,508,116.90           | 312,984,466.90           | 313,460,816.90           | 316,579,482.80           | 317,728,820.80           | 318,043,820.80           | 318,358,820.80           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282)                    | 1,764,931,271.24         | 1,772,690,760.89         | 1,778,753,052.68         | 1,755,720,029.48         | 1,757,517,405.82         | 1,767,818,541.70         | 1,783,899,463.96         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)                             | 743,660,906.67           | 742,022,532.11           | 742,217,728.92           | 790,912,005.85           | 865,283,826.22           | 863,653,614.87           | 866,311,968.30           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>  | <b>2,902,024,855.29</b>  | <b>2,905,331,381.07</b>  | <b>2,911,826,796.49</b>  | <b>2,936,238,366.23</b>  | <b>3,008,095,716.23</b>  | <b>3,001,810,126.30</b>  | <b>3,020,475,847.58</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>                      | <b>11,159,012,558.45</b> | <b>11,132,514,210.26</b> | <b>11,171,647,410.19</b> | <b>11,263,491,296.25</b> | <b>11,410,894,712.21</b> | <b>11,498,735,285.82</b> | <b>11,517,114,424.40</b> |
|                | This line should be zero   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |

APCO Corp Consolidated  
Balance Sheet

|  | Mar 2016                              | Apr 2016          | May 2016          | Jun 2016          | Jul 2016          | Aug 2016          | Sep 2016          |
|--|---------------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                  |                   |                   |                   |                   |                   |                   |
| Plant In Service (101)   | 11,926,876,305.61                     | 11,992,226,981.61 | 12,016,208,198.51 | 12,096,362,666.76 | 12,137,075,349.69 | 12,162,692,676.41 | 12,181,272,176.32 |
| Electric Plant Purchased or Sold (102)                                     | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Experimental Electric Plant Unclass (103)                                  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Electric Plant Lease to Others (104)                                       | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Electric Plant Held for Future Use (105)                                   | 4,741,216.44                          | 4,741,216.44      | 4,468,604.71      | 4,468,604.71      | 4,468,604.71      | 4,468,604.71      | 4,468,604.71      |
| Completed Construction Not Class (106)                                     | 471,917,772.22                        | 436,446,069.56    | 472,680,912.76    | 472,958,506.76    | 451,741,997.27    | 458,434,282.40    | 523,579,597.07    |
| Electric Plant Acquisition Adjustment (114)                                | 181,679.00                            | 181,679.00        | 181,679.00        | 181,679.00        | 181,679.00        | 181,679.00        | 181,679.00        |
| Utility Plant (101-106, 114)   | 12,403,716,973.27                     | 12,433,595,946.61 | 12,493,539,394.98 | 12,573,971,457.23 | 12,593,467,630.67 | 12,625,777,242.52 | 12,709,502,057.10 |
| Line 2 Construction Work in Progress (107)                                 | 506,965,402.49                        | 522,855,112.93    | 508,346,792.44    | 479,542,348.59    | 504,679,600.17    | 515,323,400.93    | 481,864,316.98    |
| Line 4 Utility Plant   | 12,910,682,375.76                     | 12,956,451,059.54 | 13,001,886,187.42 | 13,053,513,805.82 | 13,098,147,230.84 | 13,141,100,643.45 | 13,191,366,374.08 |
| Line 5 (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)        | 4,055,067,247.99                      | 4,076,180,829.75  | 4,098,374,278.42  | 4,112,824,818.77  | 4,138,059,938.86  | 4,164,181,427.60  | 4,184,928,505.25  |
| Line 6 Net Utility Plant   | 8,855,615,127.77                      | 8,880,270,229.79  | 8,903,511,909.00  | 8,940,688,987.05  | 8,960,087,291.98  | 8,976,919,215.85  | 9,006,437,868.83  |
| Line 7 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 8 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)         | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 9 Nuclear Fuel Assemblies in Reactor (120.3)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 10 Spent Nuclear Fuel (120.4)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 11 Nuclear Fuel Under Capital Leases (120.6)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 12 (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)    | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 13 Net Nuclear Fuel   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 14 Net Utility Plant (Enter Total of lines 6 and 13)                  | 8,855,615,127.77                      | 8,880,270,229.79  | 8,903,511,909.00  | 8,940,688,987.05  | 8,960,087,291.98  | 8,976,919,215.85  | 9,006,437,868.83  |
| Line 15 Utility Plant Adjustments (116)                                    | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 16 Gas Stored Underground - Noncurrent (117)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| <b>Line 17</b>   | <b>OTHER PROPERTY AND INVESTMENTS</b> |                   |                   |                   |                   |                   |                   |
| Line 18 Nonutility Property (121)  | 13,109,828.13                         | 13,022,517.95     | 13,295,129.68     | 13,295,129.68     | 13,295,129.68     | 13,295,129.68     | 13,295,129.68     |
| Line 19 (Less) Accum. Prov. For Depr. And Amort. (122)                     | 5,392,315.78                          | 5,391,867.02      | 5,391,890.90      | 5,391,857.52      | 5,391,882.46      | 5,391,907.40      | 5,391,932.34      |
| Line 20 Investments in Associated Companies (123)                          | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 21 Investment in Subsidiary Companies (123.1)                         | 1,967,179.10                          | 1,967,179.17      | 1,967,178.88      | 2,033,384.96      | 2,033,384.96      | 2,033,384.96      | 2,126,591.02      |
| Line 23 Noncurrent Portion of Allowances                                   | 22,931,907.58                         | (0.46)            | (0.46)            | 22,932,529.47     | -                 | -                 | 22,823,599.78     |
| Line 24 Other Investments (124)  | 350,603,952.72                        | 344,451,923.46    | 342,500,093.81    | 346,303,186.47    | 343,165,110.47    | 341,230,704.47    | 339,296,275.48    |
| Line 25 Sinking Funds (125)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 26 Depreciation Fund (126)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 27 Amortization Fund - Federal (127)                                  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 28 Other Special Funds (128)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 29 Special Funds (Non Major Only) (129)                               | 32,323,498.88                         | 33,319,925.13     | 34,314,052.72     | 34,055,137.81     | 35,049,265.40     | 36,043,392.99     | 35,784,478.08     |
| Line 30 Long-Term Portion of Derivative Assets (175)                       | 283,045.80                            | 565,170.76        | 137,615.81        | 185,207.23        | 121,128.59        | 230,509.57        | 168,750.46        |
| Line 31 Long-Term Portion of Derivative Assets - Hedges (176)              | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 32 Other Property and Investments                                     | 415,827,094.43                        | 387,934,848.99    | 386,822,179.54    | 413,412,718.10    | 388,272,136.64    | 387,441,214.27    | 408,102,892.16    |
| <b>Line 33</b>   | <b>CURRENT AND ACCRUED ASSETS</b>     |                   |                   |                   |                   |                   |                   |
| Line 34 Cash and Working Funds (Non-major Only) (130)                      | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 35 Cash (131)   | 6,416,082.51                          | 3,484,209.85      | 5,433,120.16      | 5,380,383.74      | 2,404,962.04      | 2,559,995.85      | 3,257,204.79      |
| Line 36 Special Deposits (132-134)   | 19,972,860.06                         | 27,533,591.88     | 17,322,592.70     | 19,431,349.49     | 22,289,798.53     | 7,412,865.05      | 12,817,097.89     |
| Line 37 Working Funds (135)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 38 Temporary Cash Investments (136)                                   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 39 Notes Receivable (141)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 40 Customer Accounts Receivable (142)                                 | 126,134,274.00                        | 122,274,282.21    | 105,474,759.31    | 114,832,727.23    | 129,394,531.61    | 115,773,789.30    | 113,475,150.79    |
| Line 41 Other Accounts Receivable (143)                                    | 1,993,426.12                          | 1,740,749.99      | 1,575,463.67      | 1,632,602.64      | 1,302,203.14      | 1,139,258.31      | 1,069,158.21      |
| Line 42 (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)           | 4,733,267.34                          | 4,784,303.33      | 4,267,823.00      | 4,433,468.16      | 4,024,024.85      | 4,489,818.05      | 4,592,424.94      |
| Line 43 Notes Receivable from Associated Companies (145)                   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 44 Accounts Receivable from Assoc. Companies (146)                    | 46,441,346.13                         | 46,395,713.32     | 49,863,634.27     | 55,631,686.15     | 51,288,606.44     | 58,342,101.92     | 51,634,383.02     |
| Line 45 Fuel Stock (151)   | 142,442,507.41                        | 142,021,810.66    | 142,021,810.66    | 148,598,696.05    | 125,800,156.75    | 114,640,101.58    | 119,853,802.47    |
| Line 46 Fuel Stock Expenses Undistributed (152)                            | 5,267,974.47                          | 5,089,088.44      | 5,443,399.92      | 5,428,765.47      | 4,790,811.56      | 4,593,182.30      | 4,915,394.92      |
| Line 47 Residuals (Elec) and Extracted Products (153)                      | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 48 Plant Materials and Operating Supplies (154)                       | 103,553,524.61                        | 102,617,755.99    | 101,067,966.19    | 100,755,410.08    | 100,487,817.47    | 100,147,426.18    | 99,548,320.74     |
| Line 49 Merchandise (155)  | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 50 Other Materials and Supplies (156)                                 | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 51 Nuclear Materials Held for Sale (157)                              | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 52 Allowances (158.1 and 158.2)                                       | 23,457,056.06                         | 23,426,367.77     | 23,408,748.25     | 23,384,827.71     | 23,360,644.64     | 23,326,280.75     | 23,304,635.59     |
| Line 53 (Less) Noncurrent Portion of Allowances                            | 22,931,907.58                         | (0.46)            | (0.46)            | 22,932,529.47     | -                 | -                 | 22,823,599.78     |
| Line 54 Stores Expense Undistributed (163)                                 | 0.01                                  | 0.00              | 0.00              | 0.00              | 0.00              | 0.00              | 0.00              |
| Line 55 Gas Stored Underground - Current (164.1)                           | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 57 Prepayments (165)  | 7,652,774.56                          | 5,591,394.37      | 4,861,223.21      | 8,119,583.79      | 12,309,772.01     | 11,098,442.41     | 11,592,807.99     |
| Line 58 Advances for Gas (166-167)   | -                                     | -                 | -                 | -                 | -                 | -                 | -                 |
| Line 59 Interest and Dividends Receivable (171)                            | 1,582.58                              | 2,235.68          | 2,870.00          | 3,152.49          | 2,725.84          | 625.37            | 1,504.40          |
| Line 60 Rents Receivable (172)   | 4,286,396.97                          | 4,907,556.63      | 5,528,716.29      | 1,325,063.21      | 1,487,559.66      | 1,696,360.11      | 1,905,160.56      |
| Line 61 Accrued Utility Revenues (173)                                     | 37,145,370.49                         | 24,737,271.46     | 37,534,211.50     | 33,164,858.45     | 55,459,804.12     | 71,971,080.83     | 42,316,187.17     |

|  | Mar 2016  | Apr 2016                 | May 2016                 | Jun 2016                 | Jul 2016                 | Aug 2016                 | Sep 2016                 |
|--|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |   |                          |                          |                          |                          |                          |                          |
| Line 1                                 |   |                          |                          |                          |                          |                          |                          |
| Line 62                                | Miscellaneous Current and Accrued Assets (174)                          | 89,157.80                | -                        | -                        | -                        | 5,031.00                 | 5,031.00                 |
| Line 63                                | Derivative Instrument Assets (175)                                      | 12,183,318.39            | 8,852,474.46             | 8,604,311.89             | 5,341,400.21             | 4,255,120.49             | 3,357,674.18             |
| Line 64                                | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 283,045.80               | 565,170.76               | 137,615.81               | 185,207.23               | 121,128.59               | 230,509.57               |
| Line 65                                | Derivative Instrument Assets - Hedges (176)                             | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 66                                | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 67                                | <b>Total Current and Accrued Assets</b>                                 | <b>509,089,431.46</b>    | <b>513,325,029.08</b>    | <b>509,760,289.36</b>    | <b>495,479,301.85</b>    | <b>530,494,391.86</b>    | <b>461,468,738.54</b>    |
| <b>DEFERRED DEBITS</b>                 |   |                          |                          |                          |                          |                          |                          |
| Line 68                                |   |                          |                          |                          |                          |                          |                          |
| Line 69                                | Unamortized Debt Expenses (181)   | 25,031,765.65            | 24,841,269.65            | 24,663,799.85            | 24,994,678.52            | 24,673,266.30            | 24,717,394.49            |
| Line 70                                | Extraordinary Property Losses (182.1)                                   | 86,784,276.79            | 86,456,070.60            | 86,027,341.56            | 86,218,882.70            | 86,072,869.07            | 85,819,600.78            |
| Line 71                                | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 72                                | Other Regulatory Assets (182.3)   | 1,024,029,433.78         | 1,027,840,907.03         | 1,026,597,054.39         | 1,048,240,275.49         | 1,041,639,216.17         | 1,014,024,566.27         |
| Line 73                                | Prelim. Survey and Investigation Charges (Electric) (183)               | 65,219.73                | 72,043.65                | 156,012.58               | 359,803.94               | 476,690.27               | 751,932.23               |
| Line 74                                | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 75                                | Other Preliminary Survey and Investigation Charges (183.2)              | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 76                                | Clearing Accounts (184)   | 128,186.64               | 75,778.89                | 88,548.22                | 109,305.05               | 106,419.57               | 110,897.08               |
| Line 77                                | Temporary Facilities (185)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 78                                | Miscellaneous Deferred Debits (186)                                     | 75,844,118.96            | 70,036,033.87            | 64,268,656.66            | 60,700,393.19            | 54,986,325.15            | 44,375,095.37            |
| Line 79                                | Def. Losses from Disposition of Utility Plt. (187)                      | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 80                                | Research, Devel. And Demonstration Expend. (188)                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 81                                | Unamortized Loss on Recacquired Debt (189)                              | 100,427,460.44           | 100,071,703.44           | 99,715,949.44            | 99,360,192.44            | 99,004,438.44            | 98,648,680.44            |
| Line 82                                | Accumulated Deferred Income Tax (190)                                   | 397,363,702.99           | 394,993,197.41           | 394,764,874.73           | 399,574,702.77           | 397,322,006.34           | 399,154,528.92           |
| Line 83                                | Unrecovered Purchased Gas Costs (191)                                   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 84                                | <b>Total Deferred Debits (lines 69 through 83)</b>                      | <b>1,709,674,164.98</b>  | <b>1,704,387,004.54</b>  | <b>1,696,282,237.42</b>  | <b>1,719,558,234.09</b>  | <b>1,704,281,231.30</b>  | <b>1,685,525,350.98</b>  |
| Line 85                                | <b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>                       | <b>11,490,205,818.64</b> | <b>11,485,917,112.39</b> | <b>11,496,376,615.33</b> | <b>11,569,139,241.10</b> | <b>11,583,135,051.78</b> | <b>11,538,424,318.94</b> |
| <b>PROPRIETARY CAPITAL</b>             |   |                          |                          |                          |                          |                          |                          |
| Line 1                                 |   |                          |                          |                          |                          |                          |                          |
| Line 2                                 | Common Stock Issued (201)   | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 | Preferred Stock Issued (204)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 4                                 | Capital Stock Subscribed (202, 205)                                     | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 5                                 | Stock Liability for Conversion (203, 206)                               | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 6                                 | Premium on Capital Stock (207)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 7                                 | Other Paid-In Capital (208-211)   | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 | Installments Received on Capital Stock (212)                            | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 9                                 | (Less) Discount on Capital Stock (213)                                  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 10                                | (Less) Capital Stock Expense (214)                                      | -                        | -                        | -                        | -                        | -                        | -                        |
|  | Earnings  | 1,438,279,308.01         | 1,456,313,873.74         | 1,403,109,067.41         | 1,436,680,794.38         | 1,471,624,434.33         | 1,441,295,050.57         |
|  | less Equity   | 0.23                     | 0.30                     | 0.01                     | 0.02                     | 0.02                     | 27,000.01                |
| Line 11                                | Retained Earnings (215, 215.1, 216)                                     | 1,438,279,307.78         | 1,456,313,873.44         | 1,403,109,067.40         | 1,436,680,794.36         | 1,471,624,434.31         | 1,441,295,050.55         |
| Line 12                                | Unappropriated Undistributed Subsidiary Earnings (216.1)                | 1,758,641.22             | 1,758,641.29             | 1,758,641.00             | 1,758,641.01             | 1,758,641.01             | 1,785,641.00             |
| Line 13                                | (Less) Recacquired Capital Stock (217)                                  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 14                                | Noncorporate Proprietorship (Nonmajor Only) (218)                       | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 15                                | Accumulated Other Comprehensive Income (219)                            | (3,325,284.91)           | (3,386,435.38)           | (3,447,585.85)           | (3,857,913.84)           | (3,919,064.31)           | (4,390,542.77)           |
| Line 16                                | <b>Total Proprietary Capital</b>  | <b>3,525,797,382.34</b>  | <b>3,543,770,797.60</b>  | <b>3,490,504,840.80</b>  | <b>3,523,666,239.78</b>  | <b>3,558,548,729.26</b>  | <b>3,528,158,195.03</b>  |
| <b>LONG-TERM DEBT</b>                  |   |                          |                          |                          |                          |                          |                          |
| Line 17                                |   |                          |                          |                          |                          |                          |                          |
| Line 18                                | Bonds (221)   | 333,865,312.69           | 333,865,312.69           | 333,865,312.69           | 333,865,312.69           | 333,865,312.69           | 322,118,952.18           |
| Line 19                                | (Less) Recacquired Bonds (222)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 20                                | Advances from Associated Companies (223)                                | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 21                                | Other Long-Term Debt (224)  | 3,620,774,136.88         | 3,620,770,648.15         | 3,620,767,119.42         | 3,745,763,550.69         | 3,745,759,940.96         | 3,745,752,597.50         |
| Line 22                                | Unamortized Premium on Long-Term Debt (225)                             | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 23                                | (Less) Unamortized Discount on Long-Term Debt-Debit (226)               | 10,304,721.93            | 10,256,118.93            | 10,207,514.93            | 10,158,911.93            | 10,110,307.93            | 10,013,098.93            |
| Line 24                                | <b>Total Long-Term Debt</b>   | <b>3,944,334,727.64</b>  | <b>3,944,379,841.91</b>  | <b>3,944,424,917.18</b>  | <b>4,069,469,951.45</b>  | <b>4,069,514,945.72</b>  | <b>4,057,813,538.48</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |   |                          |                          |                          |                          |                          |                          |
| Line 25                                |   |                          |                          |                          |                          |                          |                          |
| Line 26                                | Obligations Under Capital Leases - Noncurrent (227)                     | 38,111,119.34            | 37,618,806.05            | 37,135,394.03            | 36,665,618.57            | 36,187,262.48            | 35,952,022.67            |
| Line 27                                | Accumulated Provision for Property Insurance (228.1)                    | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 28                                | Accumulated Provision for Injuries and Damages (228.2)                  | 157,735.61               | 160,468.40               | 188,537.37               | 202,303.08               | 239,345.20               | 245,390.20               |
| Line 29                                | Accumulated Provision for Pensions and Benefits (228.3)                 | 70,929,571.70            | 73,812,593.36            | 74,753,781.51            | 62,531,644.67            | 65,436,892.30            | 66,487,441.08            |
| Line 30                                | Accumulated Miscellaneous Operating Provisions (228.4)                  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 31                                | Accumulated Provision for Rate Refunds (229)                            | -                        | -                        | -                        | 301,304.26               | -                        | -                        |
| Line 32                                | Long-Term Portion of Derivative Instrument Liabilities                  | 135,832.46               | 987,878.22               | 78,663.58                | 328,501.69               | 280,871.08               | 229,723.69               |
| Line 33                                | Long-Term Portion of Derivative Instrument Liabilities-Hedges           | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 34                                | Asset Retirement Obligations (230)                                      | 136,161,808.45           | 134,153,750.76           | 132,913,177.59           | 144,149,576.55           | 141,434,550.79           | 139,100,524.36           |
| Line 35                                | <b>Total Other Noncurrent Liabilities</b>                               | <b>245,496,067.56</b>    | <b>246,733,496.79</b>    | <b>245,069,554.08</b>    | <b>244,178,948.82</b>    | <b>243,578,921.85</b>    | <b>242,015,102.00</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |   |                          |                          |                          |                          |                          |                          |
| Line 36                                |   |                          |                          |                          |                          |                          |                          |
| Line 37                                | Notes Payable (231)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 38                                | Accounts Payable (232)  | 182,006,799.32           | 185,704,560.21           | 180,385,192.05           | 161,357,178.95           | 173,002,802.31           | 165,005,928.25           |
| Line 39                                | Notes Payable to Associated Companies (233)                             | 171,234,166.58           | 185,257,302.85           | 238,240,073.68           | 145,901,402.18           | 83,980,369.28            | 111,017,107.09           |

|                |  | Mar 2016                 | Apr 2016                 | May 2016                 | Jun 2016                 | Jul 2016                 | Aug 2016                 | Sep 2016                 |
|----------------|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>   |                          |                          |                          |                          |                          |                          |                          |
| Line 40        | Accounts Payable to Associated Companies (234)                       | 62,218,469.98            | 55,731,776.97            | 55,531,370.73            | 70,211,224.66            | 82,549,308.07            | 77,265,019.25            | 74,928,179.66            |
| Line 41        | Customer Deposits (235)  | 82,654,962.78            | 82,544,833.58            | 82,732,015.18            | 83,078,212.69            | 81,688,461.88            | 82,136,933.16            | 81,841,909.08            |
| Line 42        | Taxes Accrued (236)  | 104,998,691.64           | 86,986,682.96            | 88,540,439.53            | 58,305,633.99            | 71,354,797.48            | 66,462,369.15            | 36,540,569.10            |
| Line 43        | Interest Accrued (237)   | 63,400,260.56            | 44,264,130.80            | 46,537,417.66            | 41,254,012.08            | 56,611,649.21            | 58,437,820.70            | 63,856,384.62            |
| Line 44        | Dividends Declared (238)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 45        | Matured Long-Term Debt (239)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 46        | Matured Interest (240)   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 47        | Tax Collections Payable (241)  | 5,503,147.31             | 5,936,604.55             | 4,224,353.05             | 4,307,819.92             | 4,840,519.63             | 5,028,716.73             | 6,484,113.44             |
| Line 48        | Miscellaneous Current and Accrued Liabilities (242)                  | 59,436,006.41            | 55,398,622.80            | 58,846,515.54            | 79,330,081.81            | 57,691,417.59            | 59,495,711.37            | 58,987,447.98            |
| Line 49        | Obligations Under Capital Leases-Current (243)                       | 6,499,960.56             | 6,442,261.30             | 6,393,846.78             | 6,356,375.57             | 6,326,027.45             | 6,332,175.04             | 6,477,453.26             |
| Line 50        | Derivative Instrument Liabilities (244)                              | 10,492,216.34            | 14,213,891.22            | 16,085,753.56            | 18,783,901.81            | 24,866,565.10            | 19,416,212.47            | 11,062,736.93            |
| Line 51        | (Less) Long-Term Portion of Derivative Instrument Liabilities        | 135,832.46               | 987,878.22               | 78,663.58                | 328,501.69               | 280,871.08               | 229,723.69               | 320,841.12               |
| Line 52        | Derivative Instrument Liabilities-Hedges (245)                       | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 53        | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| <b>Line 54</b> | <b>Total Current and Accrued Liabilities (lines 37 through 53)</b>   | <b>748,308,849.01</b>    | <b>721,492,789.02</b>    | <b>777,438,314.18</b>    | <b>668,557,341.97</b>    | <b>642,631,046.92</b>    | <b>650,368,269.52</b>    | <b>598,086,089.22</b>    |
| <b>Line 55</b> | <b>DEFERRED CREDITS</b>  |                          |                          |                          |                          |                          |                          |                          |
| Line 56        | Customer Advances for Construction (252)                             | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 57        | Accumulated Deferred Investment Tax Credits (255)                    | 997,436.00               | 988,289.00               | 979,142.00               | 969,995.00               | 960,848.00               | 951,701.00               | 942,554.00               |
| Line 58        | Deferred Gains from Disposition of Utility Plant (256)               | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 59        | Other Deferred Credits (253)   | 31,674,703.00            | 31,628,401.43            | 31,962,741.66            | 34,234,945.91            | 37,269,729.16            | 35,416,363.71            | 34,684,356.54            |
| Line 60        | Other Regulatory Liabilities (254)                                   | 18,569,231.78            | 15,876,909.12            | 15,987,793.04            | 14,409,414.22            | 14,867,520.61            | 14,954,917.54            | 14,192,491.00            |
| Line 61        | Unamortized Gain on Reacquired Debt (257)                            | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)                     | 314,803,520.80           | 313,828,420.80           | 312,853,320.80           | 311,878,220.80           | 310,903,120.80           | 309,928,020.80           | 308,952,920.80           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282)                    | 1,797,331,583.92         | 1,810,382,626.22         | 1,823,320,181.25         | 1,841,624,634.65         | 1,854,398,433.89         | 1,867,295,255.31         | 1,881,907,776.15         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)                             | 862,892,316.59           | 856,835,540.50           | 853,835,810.33           | 860,149,548.49           | 850,461,755.57           | 854,426,214.00           | 855,235,626.61           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>  | <b>3,026,268,792.09</b>  | <b>3,029,540,187.07</b>  | <b>3,038,938,989.08</b>  | <b>3,063,266,759.07</b>  | <b>3,068,861,408.03</b>  | <b>3,082,972,472.36</b>  | <b>3,095,915,725.10</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>                      | <b>11,490,205,818.64</b> | <b>11,485,917,112.39</b> | <b>11,496,376,615.33</b> | <b>11,569,139,241.10</b> | <b>11,583,135,051.78</b> | <b>11,561,327,577.40</b> | <b>11,538,424,318.94</b> |
|                | This line should be zero   | -                        | -                        | -                        | -                        | -                        | -                        | -                        |

APCO Corp Consolidated  
Balance Sheet

|                |  | Oct 2016          | Nov 2016          | Dec 2016          |
|----------------|--|-------------------|-------------------|-------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>   |                   |                   |                   |
|                | Plant In Service (101)   | 12,207,991,355.73 | 12,218,784,899.10 | 12,230,690,978.50 |
|                | Electric Plant Purchased or Sold (102)                             | -                 | -                 | -                 |
|                | Experimental Electric Plant Unclass (103)                          | -                 | -                 | -                 |
|                | Electric Plant Lease to Others (104)                               | -                 | -                 | -                 |
|                | Electric Plant Held for Future Use (105)                           | 4,468,604.71      | 4,468,604.71      | 4,226,481.71      |
|                | Completed Construction Not Class (106)                             | 540,028,125.81    | 573,846,283.52    | 790,747,757.90    |
|                | Electric Plant Acquisition Adjustment (114)                        | 181,679.00        | 181,679.00        | 181,679.00        |
| Line 2         | Utility Plant (101-106, 114)                                       | 12,752,669,765.25 | 12,797,281,466.33 | 13,025,846,897.11 |
| Line 3         | Construction Work in Progress (107)                                | 482,144,938.54    | 483,422,701.84    | 390,260,927.95    |
| Line 4         | Utility Plant  | 13,234,814,703.79 | 13,280,704,168.17 | 13,416,107,825.06 |
| Line 5         | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)       | 4,209,288,605.71  | 4,222,237,890.11  | 4,230,318,190.14  |
| Line 6         | Net Utility Plant  | 9,025,526,198.08  | 9,058,466,278.07  | 9,185,789,634.93  |
| Line 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)  | -                 | -                 | -                 |
| Line 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)        | -                 | -                 | -                 |
| Line 9         | Nuclear Fuel Assemblies in Reactor (120.3)                         | -                 | -                 | -                 |
| Line 10        | Spent Nuclear Fuel (120.4)   | -                 | -                 | -                 |
| Line 11        | Nuclear Fuel Under Capital Leases (120.6)                          | -                 | -                 | -                 |
| Line 12        | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)    | -                 | -                 | -                 |
| Line 13        | Net Nuclear Fuel   | -                 | -                 | -                 |
| Line 14        | Net Utility Plant (Enter Total of lines 6 and 13)                  | 9,025,526,198.08  | 9,058,466,278.07  | 9,185,789,634.93  |
| Line 15        | Utility Plant Adjustments (116)                                    | -                 | -                 | -                 |
| Line 16        | Gas Stored Underground - Noncurrent (117)                          | -                 | -                 | -                 |
| <b>Line 17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                              |                   |                   |                   |
| Line 18        | Nonutility Property (121)  | 13,295,122.07     | 13,295,122.07     | 13,295,122.07     |
| Line 19        | (Less) Accum. Prov. For Depr. And Amort. (122)                     | 5,338,335.73      | 5,338,241.81      | 5,338,266.75      |
| Line 20        | Investments in Associated Companies (123)                          | -                 | -                 | -                 |
| Line 21        | Investment in Subsidiary Companies (123.1)                         | 2,099,591.04      | 2,099,591.04      | 2,165,797.11      |
| Line 23        | Noncurrent Portion of Allowances                                   | -                 | -                 | 22,764,513.04     |
| Line 24        | Other Investments (124)  | 337,405,395.35    | 335,470,991.09    | 332,948,133.00    |
| Line 25        | Sinking Funds (125)  | -                 | -                 | -                 |
| Line 26        | Depreciation Fund (126)  | -                 | -                 | -                 |
| Line 27        | Amortization Fund - Federal (127)                                  | -                 | -                 | -                 |
| Line 28        | Other Special Funds (128)  | -                 | -                 | -                 |
| Line 29        | Special Funds (Non Major Only) (129)                               | 36,778,605.67     | 37,772,733.26     | 25,118,148.82     |
| Line 30        | Long-Term Portion of Derivative Assets (175)                       | 26,557.77         | (72,443.75)       | (861.97)          |
| Line 31        | Long-Term Portion of Derivative Assets - Hedges (176)              | -                 | -                 | -                 |
| Line 32        | Other Property and Investments                                     | 384,266,936.17    | 383,227,751.90    | 390,952,585.32    |
| <b>Line 33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                  |                   |                   |                   |
| Line 34        | Cash and Working Funds (Non-major Only) (130)                      |                   |                   |                   |
| Line 35        | Cash (131)   | 3,642,585.80      | 2,258,765.30      | 2,705,920.48      |
| Line 36        | Special Deposits (132-134)   | 25,308,468.75     | 27,165,569.49     | 33,318,612.96     |
| Line 37        | Working Funds (135)  | -                 | -                 | -                 |
| Line 38        | Temporary Cash Investments (136)                                   | -                 | -                 | -                 |
| Line 39        | Notes Receivable (141)   | -                 | -                 | -                 |
| Line 40        | Customer Accounts Receivable (142)                                 | 98,877,928.79     | 100,834,901.11    | 129,087,533.80    |
| Line 41        | Other Accounts Receivable (143)                                    | 945,068.78        | 744,364.99        | 908,765.25        |
| Line 42        | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)           | 3,332,492.08      | 2,954,281.14      | 3,543,501.92      |
| Line 43        | Notes Receivable from Associated Companies (145)                   | -                 | -                 | -                 |
| Line 44        | Accounts Receivable from Assoc. Companies (146)                    | 50,029,958.64     | 50,392,168.10     | 51,553,757.76     |
| Line 45        | Fuel Stock (151)   | 112,521,524.62    | 113,728,789.54    | 107,260,888.69    |
| Line 46        | Fuel Stock Expenses Undistributed (152)                            | 4,790,704.07      | 4,927,532.71      | 4,735,694.92      |
| Line 47        | Residuals (Elec) and Extracted Products (153)                      | -                 | -                 | -                 |
| Line 48        | Plant Materials and Operating Supplies (154)                       | 99,763,694.78     | 100,087,149.98    | 98,370,408.16     |
| Line 49        | Merchandise (155)  | -                 | -                 | -                 |
| Line 50        | Other Materials and Supplies (156)                                 | -                 | -                 | -                 |
| Line 51        | Nuclear Materials Held for Sale (157)                              | -                 | -                 | -                 |
| Line 52        | Allowances (158.1 and 158.2)                                       | 23,280,540.03     | 23,250,230.97     | 23,209,770.26     |
| Line 53        | (Less) Noncurrent Portion of Allowances                            | -                 | -                 | 22,764,513.04     |
| Line 54        | Stores Expense Undistributed (163)                                 | 0.00              | 0.00              | 0.00              |
| Line 55        | Gas Stored Underground - Current (164.1)                           |                   |                   |                   |
| Line 56        | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) |                   |                   |                   |
| Line 57        | Prepayments (165)  | 8,913,426.34      | 7,763,428.44      | 7,927,599.74      |
| Line 58        | Advances for Gas (166-167)   |                   |                   |                   |
| Line 59        | Interest and Dividends Receivable (171)                            | 2,331.55          | 2,927.12          | 4,629.50          |
| Line 60        | Rents Receivable (172)   | 2,070,129.01      | 2,279,169.50      | 2,458,810.18      |
| Line 61        | Accrued Utility Revenues (173)                                     | 37,105,772.72     | 54,132,526.12     | 52,685,986.41     |

|  | Oct 2016  | Nov 2016                 | Dec 2016                 |                          |
|--|---|--------------------------|--------------------------|--------------------------|
| <b>Line 1 UTILITY PLANT</b>                    |   |                          |                          |                          |
| Line 62  | Miscellaneous Current and Accrued Assets (174)                          | 5,031.00                 | -                        | -                        |
| Line 63  | Derivative Instrument Assets (175)                                      | 2,246,255.80             | 4,316,973.81             | 2,619,796.72             |
| Line 64  | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 26,557.77                | (72,443.75)              | (861.97)                 |
| Line 65  | Derivative Instrument Assets - Hedges (176)                             | -                        | -                        | -                        |
| Line 66  | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                        | -                        | -                        |
| <b>Line 67</b>                                 | <b>Total Current and Accrued Assets</b>                                 | <b>466,144,370.83</b>    | <b>489,002,659.79</b>    | <b>490,541,021.84</b>    |
| <b>Line 68 DEFERRED DEBITS</b>                 |   |                          |                          |                          |
| Line 69  | Unamortized Debt Expenses (181)   | 24,508,686.49            | 24,299,981.49            | 24,091,272.49            |
| Line 70  | Extraordinary Property Losses (182.1)                                   | 85,593,709.28            | 85,566,112.35            | 85,507,524.93            |
| Line 71  | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                        | -                        | -                        |
| Line 72  | Other Regulatory Assets (182.3)   | 999,668,178.60           | 1,004,760,487.37         | 1,010,110,671.37         |
| Line 73  | Prelim. Survey and Investigation Charges (Electric) (183)               | 1,078,183.13             | 344,386.07               | 368,319.26               |
| Line 74  | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                        | -                        | -                        |
| Line 75  | Other Preliminary Survey and Investigation Charges (183.2)              | -                        | -                        | -                        |
| Line 76  | Clearing Accounts (184)   | 142,986.09               | 131,092.31               | 276,910.43               |
| Line 77  | Temporary Facilities (185)  | -                        | -                        | -                        |
| Line 78  | Miscellaneous Deferred Debits (186)                                     | 40,418,713.69            | 35,827,568.26            | 78,108,628.44            |
| Line 79  | Def. Losses from Disposition of Utility Plt. (187)                      | -                        | -                        | -                        |
| Line 80  | Research, Devel. And Demonstration Expend. (188)                        | -                        | -                        | -                        |
| Line 81  | Unamortized Loss on Reacquired Debt (189)                               | 97,937,171.44            | 97,581,420.44            | 97,225,663.44            |
| Line 82  | Accumulated Deferred Income Tax (190)                                   | 396,215,232.98           | 384,526,210.31           | 399,912,651.77           |
| Line 83  | Unrecovered Purchased Gas Costs (191)                                   | -                        | -                        | -                        |
| <b>Line 84</b>                                 | <b>Total Deferred Debits (lines 69 through 83)</b>                      | <b>1,645,562,861.69</b>  | <b>1,633,037,258.59</b>  | <b>1,695,601,642.12</b>  |
| <b>Line 85</b>                                 | <b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>                       | <b>11,521,500,366.77</b> | <b>11,563,733,948.35</b> | <b>11,762,884,884.21</b> |
| <b>Line 1 PROPRIETARY CAPITAL</b>              |   |                          |                          |                          |
| Line 2   | Common Stock Issued (201)   | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3   | Preferred Stock Issued (204)  | -                        | -                        | -                        |
| Line 4   | Capital Stock Subscribed (202, 205)                                     | -                        | -                        | -                        |
| Line 5   | Stock Liability for Conversion (203, 206)                               | -                        | -                        | -                        |
| Line 6   | Premium on Capital Stock (207)  | -                        | -                        | -                        |
| Line 7   | Other Paid-In Capital (208-211)   | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8   | Installments Received on Capital Stock (212)                            | -                        | -                        | -                        |
| Line 9   | (Less) Discount on Capital Stock (213)                                  | -                        | -                        | -                        |
| Line 10  | (Less) Capital Stock Expense (214)                                      | -                        | -                        | -                        |
|  | Earnings  | 1,482,975,984.42         | 1,487,002,121.95         | 1,501,056,075.34         |
|  | less Equity   | 0.03                     | 0.03                     | 0.03                     |
| Line 11  | Retained Earnings (215, 215.1, 216)                                     | 1,482,975,984.39         | 1,487,002,121.92         | 1,501,056,075.31         |
| Line 12  | Unappropriated Undistributed Subsidiary Earnings (216.1)                | 1,758,641.02             | 1,758,641.02             | 1,758,641.02             |
| Line 13  | (Less) Reacquired Capital Stock (217)                                   | -                        | -                        | -                        |
| Line 14  | Noncorporate Proprietorship (Nonmajor Only) (218)                       | -                        | -                        | -                        |
| Line 15  | Accumulated Other Comprehensive Income (219)                            | (4,451,693.24)           | (4,512,843.71)           | (9,136,157.75)           |
| <b>Line 16</b>                                 | <b>Total Proprietary Capital</b>  | <b>3,569,367,650.42</b>  | <b>3,573,332,637.48</b>  | <b>3,582,763,276.83</b>  |
| <b>Line 17 LONG-TERM DEBT</b>                  |   |                          |                          |                          |
| Line 18  | Bonds (221)   | 322,118,952.18           | 322,118,952.18           | 322,118,952.18           |
| Line 19  | (Less) Reacquired Bonds (222)   | -                        | -                        | -                        |
| Line 20  | Advances from Associated Companies (223)                                | -                        | -                        | -                        |
| Line 21  | Other Long-Term Debt (224)  | 3,745,748,862.77         | 3,745,745,085.04         | 3,745,741,307.31         |
| Line 22  | Unamortized Premium on Long-Term Debt (225)                             | -                        | -                        | -                        |
| Line 23  | (Less) Unamortized Discount on Long-Term Debt-Debit (226)               | 9,964,494.93             | 9,915,889.93             | 9,867,285.93             |
| <b>Line 24</b>                                 | <b>Total Long-Term Debt</b>   | <b>4,057,903,320.02</b>  | <b>4,057,948,147.29</b>  | <b>4,057,992,973.56</b>  |
| <b>Line 25 OTHER NONCURRENT LIABILITIES</b>    |   |                          |                          |                          |
| Line 26  | Obligations Under Capital Leases - Noncurrent (227)                     | 37,359,964.58            | 38,627,172.47            | 38,226,018.48            |
| Line 27  | Accumulated Provision for Property Insurance (228.1)                    | -                        | -                        | -                        |
| Line 28  | Accumulated Provision for Injuries and Damages (228.2)                  | 372,787.69               | 443,720.94               | 420,537.66               |
| Line 29  | Accumulated Provision for Pensions and Benefits (228.3)                 | 65,747,749.50            | 66,682,566.53            | 69,324,288.98            |
| Line 30  | Accumulated Miscellaneous Operating Provisions (228.4)                  | -                        | -                        | -                        |
| Line 31  | Accumulated Provision for Rate Refunds (229)                            | -                        | -                        | 3,213,328.00             |
| Line 32  | Long-Term Portion of Derivative Instrument Liabilities                  | 300,257.19               | 197,957.69               | 927,854.14               |
| Line 33  | Long-Term Portion of Derivative Instrument Liabilities-Hedges           | -                        | -                        | -                        |
| Line 34  | Asset Retirement Obligations (230)                                      | 130,765,822.80           | 128,918,385.70           | 127,098,193.36           |
| <b>Line 35</b>                                 | <b>Total Other Noncurrent Liabilities</b>                               | <b>234,546,581.76</b>    | <b>234,869,803.33</b>    | <b>239,210,220.62</b>    |
| <b>Line 36 CURRENT AND ACCRUED LIABILITIES</b> |   |                          |                          |                          |
| Line 37  | Notes Payable (231)   | -                        | -                        | -                        |
| Line 38  | Accounts Payable (232)  | 181,982,646.73           | 190,565,711.90           | 253,625,850.97           |
| Line 39  | Notes Payable to Associated Companies (233)                             | 72,042,097.03            | 87,589,230.36            | 79,611,852.70            |

|                |  | Oct 2016                 | Nov 2016                 | Dec 2016                 |
|----------------|--|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>   |                          |                          |                          |
| Line 40        | Accounts Payable to Associated Companies (234)                       | 72,023,529.68            | 76,633,991.49            | 82,690,988.81            |
| Line 41        | Customer Deposits (235)  | 81,150,204.28            | 81,675,436.04            | 83,069,688.95            |
| Line 42        | Taxes Accrued (236)  | 30,955,016.79            | 15,722,929.95            | 103,803,597.96           |
| Line 43        | Interest Accrued (237)   | 44,418,381.27            | 46,698,285.93            | 41,098,531.48            |
| Line 44        | Dividends Declared (238)   | -                        | -                        | -                        |
| Line 45        | Matured Long-Term Debt (239)   | -                        | -                        | -                        |
| Line 46        | Matured Interest (240)   | -                        | -                        | -                        |
| Line 47        | Tax Collections Payable (241)  | 4,457,616.81             | 4,132,677.32             | 4,888,915.66             |
| Line 48        | Miscellaneous Current and Accrued Liabilities (242)                  | 57,488,655.78            | 62,233,705.96            | 88,029,525.21            |
| Line 49        | Obligations Under Capital Leases-Current (243)                       | 6,617,945.65             | 6,773,662.25             | 6,769,837.85             |
| Line 50        | Derivative Instrument Liabilities (244)                              | 2,384,941.43             | 641,339.18               | 1,178,034.39             |
| Line 51        | (Less) Long-Term Portion of Derivative Instrument Liabilities        | 300,257.19               | 197,957.69               | 927,854.14               |
| Line 52        | Derivative Instrument Liabilities-Hedges (245)                       | -                        | -                        | -                        |
| Line 53        | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | -                        | -                        | -                        |
| <b>Line 54</b> | <b>Total Current and Accrued Liabilities (lines 37 through 53)</b>   | <b>553,220,778.27</b>    | <b>572,469,012.69</b>    | <b>743,838,969.83</b>    |
| <b>Line 55</b> | <b>DEFERRED CREDITS</b>  |                          |                          |                          |
| Line 56        | Customer Advances for Construction (252)                             | -                        | -                        | -                        |
| Line 57        | Accumulated Deferred Investment Tax Credits (255)                    | 933,407.00               | 924,260.00               | 915,123.00               |
| Line 58        | Deferred Gains from Disposition of Utility Plant (256)               | -                        | -                        | -                        |
| Line 59        | Other Deferred Credits (253)   | 35,747,707.45            | 36,631,297.49            | 34,144,126.35            |
| Line 60        | Other Regulatory Liabilities (254)                                   | 13,225,727.23            | 15,158,413.71            | 13,276,081.88            |
| Line 61        | Unamortized Gain on Reacquired Debt (257)                            | -                        | -                        | -                        |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)                     | 307,977,820.80           | 303,950,247.60           | 302,975,147.60           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282)                    | 1,895,060,151.91         | 1,921,498,919.82         | 1,935,194,605.76         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)                             | 853,517,221.91           | 846,951,208.93           | 852,574,358.77           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>  | <b>3,106,462,036.30</b>  | <b>3,125,114,347.55</b>  | <b>3,139,079,443.36</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>                      | <b>11,521,500,366.77</b> | <b>11,563,733,948.35</b> | <b>11,762,884,884.21</b> |
|                | This line should be zero   | -                        | -                        | -                        |

| APCO Corp Consolidated<br>Balance Sheet |   | Jan 2017              | Feb 2017              | Mar 2017              | Apr 2017              | May 2017              | Jun 2017              | Jul 2017              |
|---|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| <b>UTILITY PLANT</b>                    |   |                       |                       |                       |                       |                       |                       |                       |
| Line 1                                  | Utility Plant (101-106, 114)  | 13,076,914,217.86     | 13,113,218,190.19     | 13,142,875,614.54     | 13,161,165,439.84     | 13,182,329,168.73     | 13,275,165,920.98     | 13,291,246,355.71     |
| Line 3                                  | Construction Work in Progress (107)                                     | 365,660,713.33        | 365,142,540.67        | 366,123,935.25        | 411,479,523.53        | 441,740,302.06        | 397,778,846.62        | 430,684,710.98        |
| Line 4                                  | Utility Plant   | 13,442,574,931.19     | 13,478,360,730.86     | 13,528,999,549.79     | 13,572,644,963.37     | 13,624,069,470.79     | 13,672,944,767.60     | 13,721,931,066.69     |
| Line 5                                  | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 4,254,846,482.22      | 4,281,166,014.98      | 4,301,851,405.14      | 4,330,379,492.20      | 4,346,676,666.87      | 4,356,924,118.16      | 4,382,132,177.70      |
| Line 6                                  | Net Utility Plant   | 9,187,728,448.98      | 9,197,194,715.89      | 9,227,148,144.65      | 9,242,265,471.17      | 9,277,392,803.93      | 9,316,020,649.45      | 9,339,798,889.00      |
| Line 7                                  | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 8                                  | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 9                                  | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 10                                 | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 11                                 | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 12                                 | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 13                                 | Net Nuclear Fuel  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 14                                 | Net Utility Plant (Enter Total of lines 6 and 13)                       | 9,187,728,448.98      | 9,197,194,715.89      | 9,227,148,144.65      | 9,242,265,471.17      | 9,277,392,803.93      | 9,316,020,649.45      | 9,339,798,889.00      |
| Line 15                                 | Utility Plant Adjustments (116)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 16                                 | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>OTHER PROPERTY AND INVESTMENTS</b>   |   |                       |                       |                       |                       |                       |                       |                       |
| Line 18                                 | Nonutility Property (121)   | 13,326,789.07         | 13,326,789.07         | 13,326,789.07         | 13,326,789.07         | 13,326,789.07         | 13,358,645.07         | 13,358,645.07         |
| Line 19                                 | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,338,291.69          | 5,338,316.63          | 5,338,341.57          | 5,338,366.51          | 5,338,391.45          | 5,338,416.39          | 5,338,441.33          |
| Line 20                                 | Investments in Associated Companies (123)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 21                                 | Investment in Subsidiary Companies (123.1)                              | 2,921,812.88          | 2,921,812.88          | 2,979,317.73          | 2,979,317.73          | 2,979,317.73          | 3,036,822.58          | 3,036,822.58          |
| Line 23                                 | Noncurrent Portion of Allowances  | -                     | -                     | 22,692,568.53         | -                     | -                     | 22,612,304.32         | -                     |
| Line 24                                 | Other Investments (124)   | 330,984,857.00        | 328,972,493.00        | 326,960,129.00        | 324,940,401.71        | 322,928,037.71        | 320,915,673.71        | 319,228,413.34        |
| Line 25                                 | Sinking Funds (125)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 26                                 | Depreciation Fund (126)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 27                                 | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 28                                 | Other Special Funds (128)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 29                                 | Special Funds (Non Major Only) (129)                                    | 26,007,444.73         | 26,896,740.64         | 26,639,891.32         | 27,410,921.95         | 28,260,978.78         | 28,090,340.18         | 28,940,397.01         |
| Line 30                                 | Long-Term Portion of Derivative Assets (175)                            | (201,996.23)          | (452,830.68)          | 239,599.65            | 299,237.94            | 167,507.88            | (21,334.40)           | 106,864.48            |
| Line 31                                 | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 32                                 | Other Property and Investments  | 367,700,615.76        | 366,326,688.28        | 387,499,953.73        | 363,618,301.89        | 362,324,239.72        | 382,654,035.07        | 359,332,701.15        |
| <b>CURRENT AND ACCRUED ASSETS</b>       |   |                       |                       |                       |                       |                       |                       |                       |
| Line 34                                 | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 35                                 | Cash (131)  | 3,289,321.33          | 4,710,627.89          | 3,022,172.91          | 2,352,373.40          | 2,592,728.73          | 2,589,477.78          | 3,397,483.90          |
| Line 36                                 | Special Deposits (132-134)  | 30,302,909.98         | 15,088,966.67         | 19,304,862.67         | 22,710,807.76         | 16,783,425.04         | 21,757,613.30         | 21,625,169.80         |
| Line 37                                 | Working Funds (135)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 38                                 | Temporary Cash Investments (136)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 39                                 | Notes Receivable (141)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 40                                 | Customer Accounts Receivable (142)                                      | 134,340,125.93        | 137,109,156.96        | 120,710,529.45        | 124,326,509.18        | 105,898,577.01        | 103,512,137.31        | 113,164,089.32        |
| Line 41                                 | Other Accounts Receivable (143)   | 859,963.24            | 1,109,184.40          | 3,900,339.31          | 1,962,412.96          | 1,844,944.77          | 1,824,677.32          | 944,610.54            |
| Line 42                                 | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 3,760,564.48          | 3,478,295.05          | 3,303,338.21          | 3,176,568.37          | -                     | 2,751,394.08          | 3,049,705.65          |
| Line 43                                 | Notes Receivable from Associated Companies (145)                        | -                     | -                     | -                     | -                     | 113,636,466.88        | -                     | -                     |
| Line 44                                 | Accounts Receivable from Assoc. Companies (146)                         | 57,045,902.85         | 53,262,148.37         | 57,311,785.56         | 54,187,343.43         | 59,067,864.35         | 59,169,094.59         | 55,099,681.02         |
| Line 45                                 | Fuel Stock (151)  | 104,269,381.52        | 121,674,029.50        | 113,592,583.09        | 109,252,838.46        | 96,289,822.46         | 105,737,996.46        | 91,780,964.08         |
| Line 46                                 | Fuel Stock Expenses Undistributed (152)                                 | 4,765,999.35          | 4,854,262.21          | 5,131,086.59          | 5,351,077.11          | 4,933,864.07          | 4,693,182.71          | 4,017,586.20          |
| Line 47                                 | Residuals (Elec) and Extracted Products (153)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 48                                 | Plant Materials and Operating Supplies (154)                            | 98,886,065.48         | 99,300,664.56         | 98,536,205.29         | 98,214,807.53         | 98,430,560.52         | 99,808,687.73         | 99,917,535.51         |
| Line 49                                 | Merchandise (155)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 50                                 | Other Materials and Supplies (156)                                      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 51                                 | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 52                                 | Allowances (158.1 and 158.2)  | 23,181,056.24         | 23,152,479.16         | 23,126,984.02         | 23,111,848.01         | 23,090,907.56         | 23,070,161.51         | 23,036,334.62         |
| Line 53                                 | (Less) Noncurrent Portion of Allowances                                 | -                     | -                     | 22,692,568.53         | -                     | -                     | 22,612,304.32         | -                     |
| Line 54                                 | Stores Expense Undistributed (163)                                      | (0.00)                | (0.00)                | (0.00)                | 0.00                  | 0.00                  | 0.01                  | (0.00)                |
| Line 55                                 | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 56                                 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 57                                 | Prepayments (165)   | 8,456,084.21          | 7,174,554.21          | 5,961,762.56          | 4,788,402.30          | 4,046,743.68          | 9,354,521.44          | 14,148,287.30         |
| Line 58                                 | Advances for Gas (166-167)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 59                                 | Interest and Dividends Receivable (171)                                 | 6,490.00              | 1,359.32              | 3,062.33              | 5,007.64              | 7,085.69              | 9,594.00              | 12,446.69             |
| Line 60                                 | Rents Receivable (172)  | 3,096,681.52          | 3,720,888.86          | 4,358,592.20          | 4,996,355.97          | 5,634,119.74          | 3,504,254.95          | 1,313,841.41          |
| Line 61                                 | Accrued Utility Revenues (173)  | 43,653,058.45         | 14,443,139.35         | 52,581,138.70         | 41,519,803.58         | 52,677,821.30         | 44,207,169.67         | 62,219,488.57         |
| Line 62                                 | Miscellaneous Current and Accrued Assets (174)                          | -                     | 455,799.83            | 504,215.68            | 530,028.34            | 540,955.41            | 567,210.86            | 578,389.86            |
| Line 63                                 | Derivative Instrument Assets (175)                                      | 558,560.98            | (272,008.67)          | 1,356,700.08          | 2,068,228.79          | 3,916,886.46          | 41,572,134.10         | 37,831,840.51         |
| Line 64                                 | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | (201,996.23)          | (452,830.68)          | 239,599.65            | 299,237.94            | 167,507.88            | (21,334.40)           | 106,864.48            |
| Line 65                                 | Derivative Instrument Assets - Hedges (176)                             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 66                                 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 67                                 | <b>Total Current and Accrued Assets</b>                                 | <b>509,153,032.83</b> | <b>482,759,788.25</b> | <b>483,166,514.04</b> | <b>491,902,038.15</b> | <b>586,400,231.11</b> | <b>496,035,549.74</b> | <b>525,931,179.20</b> |
| <b>DEFERRED DEBITS</b>                  |   |                       |                       |                       |                       |                       |                       |                       |
| Line 69                                 | Unamortized Debt Expenses (181)   | 23,882,567.49         | 23,673,465.49         | 23,464,367.49         | 23,255,265.49         | 25,816,650.99         | 25,273,035.33         | 25,059,378.33         |
| Line 70                                 | Extraordinary Property Losses (182.1)                                   | 85,300,940.07         | 85,066,424.59         | 84,977,141.38         | 84,794,354.68         | 84,603,651.10         | 86,747,704.53         | 86,701,830.95         |
| Line 71                                 | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 72                                 | Other Regulatory Assets (182.3)   | 1,006,154,767.61      | 1,007,314,082.63      | 1,000,930,279.39      | 1,001,293,229.57      | 995,455,219.97        | 1,001,253,243.30      | 989,295,792.64        |
| Line 73                                 | Prelim. Survey and Investigation Charges (Electric) (183)               | 330,435.88            | 256,161.16            | 341,962.18            | 402,228.06            | 451,624.84            | 516,243.23            | 502,316.51            |
| Line 74                                 | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     | -                     | -                     | -                     | -                     |

|  | Jan 2017                 | Feb 2017                 | Mar 2017                 | Apr 2017                 | May 2017                 | Jun 2017                 | Jul 2017                 |
|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |                          |                          |                          |                          |                          |                          |                          |
| Line 1                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 75                                |                          |                          |                          |                          |                          |                          |                          |
| Line 76                                | 166,871.71               | 104,262.12               | 58,991.60                | 32,886.22                | 55,232.66                | 128,054.98               | 105,053.51               |
| Line 77                                |                          |                          |                          |                          |                          |                          |                          |
| Line 78                                | 95,634,018.08            | 88,122,164.99            | 82,446,601.37            | 76,432,777.07            | 70,340,790.54            | 69,734,738.39            | 64,501,493.54            |
| Line 79                                |                          |                          |                          |                          |                          |                          |                          |
| Line 80                                |                          |                          |                          |                          |                          |                          |                          |
| Line 81                                | 96,869,913.44            | 96,533,930.44            | 96,197,944.44            | 95,861,961.44            | 95,525,975.44            | 95,197,896.44            | 94,869,808.44            |
| Line 82                                | 397,565,327.47           | 385,471,732.96           | 375,527,851.60           | 377,084,822.59           | 379,164,599.10           | 384,373,210.80           | 384,615,972.45           |
| Line 83                                |                          |                          |                          |                          |                          |                          |                          |
| Line 84                                | <b>1,705,904,841.74</b>  | <b>1,686,542,224.37</b>  | <b>1,663,945,139.44</b>  | <b>1,659,157,525.12</b>  | <b>1,651,413,744.64</b>  | <b>1,663,324,127.00</b>  | <b>1,645,651,646.37</b>  |
| Line 85                                | <b>11,770,486,939.31</b> | <b>11,732,823,416.79</b> | <b>11,761,759,751.87</b> | <b>11,756,943,336.32</b> | <b>11,877,531,019.39</b> | <b>11,858,034,361.25</b> | <b>11,870,714,415.71</b> |
| <b>PROPRIETARY CAPITAL</b>             |                          |                          |                          |                          |                          |                          |                          |
| Line 1                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 2                                 | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 4                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 5                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 6                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 7                                 | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 9                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 10                                |                          |                          |                          |                          |                          |                          |                          |
| Line 12                                | 1,758,641.02             | 1,758,641.02             | 1,758,641.02             | 1,758,641.02             | 1,758,641.02             | 1,758,641.02             | 1,758,641.02             |
| Line 13                                |                          |                          |                          |                          |                          |                          | 19.65                    |
| Line 14                                |                          |                          |                          |                          |                          |                          |                          |
| Line 15                                | (8,441,292.46)           | (8,502,442.94)           | (8,853,697.24)           | (8,914,847.72)           | (8,975,998.20)           | (9,327,252.53)           | (9,388,403.04)           |
| Line 16                                | <b>3,624,051,528.31</b>  | <b>3,618,626,356.89</b>  | <b>3,663,673,380.97</b>  | <b>3,679,197,129.06</b>  | <b>3,665,645,584.32</b>  | <b>3,685,236,341.05</b>  | <b>3,721,566,994.44</b>  |
| <b>LONG-TERM DEBT</b>                  |                          |                          |                          |                          |                          |                          |                          |
| Line 17                                |                          |                          |                          |                          |                          |                          |                          |
| Line 18                                | 322,118,952.18           | 310,617,824.28           | 310,617,824.28           | 310,617,824.28           | 310,617,824.28           | 310,617,824.28           | 310,617,824.28           |
| Line 19                                | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           |
| Line 20                                |                          |                          |                          |                          |                          |                          |                          |
| Line 21                                | 3,745,737,486.58         | 3,745,733,490.85         | 3,745,729,538.12         | 3,745,725,539.39         | 4,070,721,495.66         | 3,820,717,404.93         | 3,820,713,268.20         |
| Line 22                                |                          |                          |                          |                          |                          |                          |                          |
| Line 23                                | 9,818,680.93             | 9,770,074.93             | 9,721,467.93             | 9,672,861.93             | 11,268,056.93            | 11,206,516.18            | 11,144,975.18            |
| Line 24                                | <b>3,953,662,757.83</b>  | <b>3,942,206,240.20</b>  | <b>3,942,250,894.47</b>  | <b>3,942,295,501.74</b>  | <b>4,265,696,263.01</b>  | <b>4,015,753,713.03</b>  | <b>4,015,811,117.30</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |                          |                          |                          |                          |                          |                          |                          |
| Line 25                                |                          |                          |                          |                          |                          |                          |                          |
| Line 26                                | 37,896,680.52            | 37,666,918.69            | 37,194,453.89            | 36,914,996.19            | 36,841,654.53            | 36,677,995.15            | 36,903,239.52            |
| Line 27                                |                          |                          |                          |                          |                          |                          |                          |
| Line 28                                | 183,050.65               | 172,713.18               | 183,636.06               | 171,788.17               | 176,922.03               | 235,972.40               | 295,081.60               |
| Line 29                                | 69,550,566.67            | 68,386,223.35            | 65,027,070.11            | 66,582,224.87            | 67,490,030.38            | 54,526,100.95            | 56,178,232.16            |
| Line 30                                |                          |                          |                          |                          |                          |                          |                          |
| Line 31                                | 4,268,227.96             | 5,221,040.84             | 6,919,915.46             | 8,160,232.18             | 9,440,438.81             | 10,695,560.40            | 11,990,566.45            |
| Line 32                                | 161,143.41               | (531,476.64)             | 103,260.63               | 79,856.64                | 214,868.92               | 345,574.90               | 322,586.51               |
| Line 33                                |                          |                          |                          |                          |                          |                          |                          |
| Line 34                                | 126,670,932.87           | 126,341,254.65           | 126,141,332.39           | 125,341,347.34           | 124,400,305.38           | 130,906,840.93           | 129,786,274.27           |
| Line 35                                | <b>238,730,602.08</b>    | <b>237,256,674.07</b>    | <b>235,569,668.54</b>    | <b>237,250,445.39</b>    | <b>238,564,220.05</b>    | <b>233,388,044.73</b>    | <b>235,475,980.51</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |                          |                          |                          |                          |                          |                          |                          |
| Line 36                                |                          |                          |                          |                          |                          |                          |                          |
| Line 37                                |                          |                          |                          |                          |                          |                          |                          |
| Line 38                                | 219,983,451.54           | 169,641,280.75           | 170,845,216.68           | 178,243,922.47           | 181,511,852.21           | 212,492,429.43           | 213,516,537.74           |
| Line 39                                | 163,207,526.74           | 206,094,850.75           | 182,377,985.81           | 215,100,582.54           | -                        | 124,740,388.61           | 94,608,697.88            |
| Line 40                                | 65,325,576.93            | 60,198,400.21            | 77,765,009.75            | 60,070,341.28            | 65,893,052.88            | 102,422,329.74           | 75,512,704.83            |
| Line 41                                | 83,631,841.29            | 84,241,629.29            | 84,298,476.09            | 84,587,088.07            | 82,954,863.43            | 83,050,373.30            | 83,436,917.63            |
| Line 42                                | 140,449,263.75           | 109,464,546.10           | 113,511,404.48           | 77,789,568.30            | 75,935,061.83            | 68,224,115.98            | 81,796,148.76            |
| Line 43                                | 56,275,855.50            | 58,078,072.76            | 63,612,393.45            | 44,255,093.52            | 47,161,586.78            | 41,441,908.54            | 56,663,009.68            |
| Line 44                                |                          |                          |                          |                          |                          |                          |                          |
| Line 45                                |                          |                          |                          |                          |                          |                          |                          |
| Line 46                                |                          |                          |                          |                          |                          |                          |                          |
| Line 47                                | 5,184,369.13             | 4,750,850.50             | 6,795,148.88             | 5,707,661.64             | 4,168,808.92             | 4,255,799.54             | 4,814,234.88             |
| Line 48                                | 69,426,762.32            | 81,713,601.45            | 49,917,528.34            | 50,681,130.21            | 55,025,307.73            | 61,882,263.98            | 56,139,865.89            |
| Line 49                                | 6,737,650.50             | 6,807,183.64             | 6,686,932.99             | 6,648,492.02             | 6,661,484.88             | 6,646,532.68             | 6,677,278.38             |
| Line 50                                | 6,479,421.22             | 7,699,075.22             | 6,750,437.61             | 5,065,354.05             | 706,110.08               | 784,883.73               | 680,726.08               |
| Line 51                                | 161,143.41               | (531,476.64)             | 103,260.63               | 79,856.64                | 214,868.92               | 345,574.90               | 322,586.51               |
| Line 52                                |                          |                          |                          |                          |                          |                          |                          |
| Line 53                                |                          |                          |                          |                          |                          |                          |                          |
| Line 54                                | <b>816,540,575.51</b>    | <b>789,220,967.31</b>    | <b>762,457,273.46</b>    | <b>728,069,377.47</b>    | <b>519,803,259.83</b>    | <b>705,595,450.63</b>    | <b>673,523,535.24</b>    |
| <b>DEFERRED CREDITS</b>                |                          |                          |                          |                          |                          |                          |                          |
| Line 55                                |                          |                          |                          |                          |                          |                          |                          |
| Line 56                                |                          |                          |                          |                          |                          |                          |                          |
| Line 57                                | 909,744.00               | 904,365.00               | 898,986.00               | 893,607.00               | 888,228.00               | 882,849.00               | 877,470.00               |
| Line 58                                |                          |                          |                          |                          |                          |                          |                          |
| Line 59                                | 30,923,309.91            | 29,570,678.51            | 29,491,323.00            | 30,065,405.96            | 29,992,813.59            | 41,457,182.65            | 45,728,961.15            |
| Line 60                                | 11,087,487.41            | 11,169,845.33            | 10,863,461.72            | 10,242,281.24            | 14,120,141.45            | 16,980,216.78            | 13,787,906.05            |
| Line 61                                |                          |                          |                          |                          |                          |                          |                          |
| Line 62                                | 302,000,047.60           | 301,024,947.60           | 299,748,497.60           | 298,672,947.60           | 297,597,397.60           | 296,521,847.60           | 295,446,297.60           |

|                         | Jan 2017  | Feb 2017                 | Mar 2017                 | Apr 2017                 | May 2017                 | Jun 2017                 | Jul 2017                 |                          |
|-------------------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>           | <b>UTILITY PLANT</b>                              |                          |                          |                          |                          |                          |                          |                          |
| Line 63                 | Accum. Deferred Income Taxes-Other Property (282) | 1,947,710,474.35         | 1,959,997,196.72         | 1,975,662,599.59         | 1,988,773,614.87         | 2,003,816,851.90         | 2,016,280,557.10         | 2,029,757,193.94         |
| Line 64                 | Accum. Deferred Income Taxes-Other (283)          | 844,870,412.31           | 842,846,145.16           | 841,143,666.52           | 841,483,025.99           | 841,406,259.65           | 845,938,158.68           | 838,738,959.48           |
| Line 65                 | <b>Total Deferred Credits</b>                     | <b>3,137,501,475.58</b>  | <b>3,145,513,178.32</b>  | <b>3,157,808,534.43</b>  | <b>3,170,130,882.66</b>  | <b>3,187,821,692.19</b>  | <b>3,218,060,811.81</b>  | <b>3,224,336,788.22</b>  |
| Line 66                 | <b>Total Liabilities And Stockholder Equity</b>   | <b>11,770,486,939.31</b> | <b>11,732,823,416.79</b> | <b>11,761,759,751.87</b> | <b>11,756,943,336.32</b> | <b>11,877,531,019.39</b> | <b>11,858,034,361.25</b> | <b>11,870,714,415.71</b> |
|                         | This line should be zero                          | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| <b>Reserved Section</b> |   |                          |                          |                          |                          |                          |                          |                          |

APCO Corp Consolidated  
Balance Sheet

|                | Aug 2017  | Sep 2017              | Oct 2017              | Nov 2017              | Dec 2017              | Jan 2018              | Feb 2018              |                       |
|----------------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 2         | Utility Plant (101-106, 114)  | 13,313,085,224.51     | 13,362,286,865.85     | 13,393,327,520.81     | 13,463,353,101.30     | 13,611,162,470.47     | 13,650,752,905.44     | 13,661,481,468.03     |
| Line 3         | Construction Work in Progress (107)                                     | 467,479,856.05        | 493,478,386.28        | 519,588,412.19        | 522,305,293.00        | 482,954,455.97        | 484,375,641.35        | 521,569,675.88        |
| Line 4         | Utility Plant   | 13,780,565,080.56     | 13,855,765,252.13     | 13,912,915,933.00     | 13,985,658,394.30     | 14,094,116,926.44     | 14,135,128,546.79     | 14,183,051,143.91     |
| Line 5         | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 4,407,334,353.58      | 4,433,323,489.20      | 4,455,920,144.34      | 4,468,846,156.07      | 4,487,868,004.28      | 4,506,740,170.40      | 4,528,848,997.89      |
| Line 6         | Net Utility Plant   | 9,373,230,726.98      | 9,422,441,762.94      | 9,456,995,788.66      | 9,516,812,238.24      | 9,606,248,922.17      | 9,628,388,376.39      | 9,654,202,146.02      |
| Line 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 9         | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 10        | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 11        | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 12        | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 13        | Net Nuclear Fuel  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 14        | Net Utility Plant (Enter Total of lines 6 and 13)                       | 9,373,230,726.98      | 9,422,441,762.94      | 9,456,995,788.66      | 9,516,812,238.24      | 9,606,248,922.17      | 9,628,388,376.39      | 9,654,202,146.02      |
| Line 15        | Utility Plant Adjustments (116)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 16        | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                                   |                       |                       |                       |                       |                       |                       |                       |
| Line 18        | Nonutility Property (121)   | 13,358,645.07         | 13,358,645.07         | 13,358,645.07         | 13,358,645.07         | 13,358,645.07         | 13,362,571.07         | 13,362,571.07         |
| Line 19        | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,338,466.27          | 5,338,491.21          | 5,338,516.15          | 5,338,541.09          | 5,338,566.03          | 5,338,590.97          | 5,338,615.91          |
| Line 20        | Investments in Associated Companies (123)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 21        | Investment in Subsidiary Companies (123.1)                              | 3,036,822.58          | 3,094,327.43          | 3,094,327.43          | 3,094,327.43          | (5,149,578.61)        | (5,149,578.61)        | (5,088,342.52)        |
| Line 23        | Noncurrent Portion of Allowances  | -                     | 22,528,820.23         | -                     | -                     | 22,536,617.62         | -                     | -                     |
| Line 24        | Other Investments (124)   | 317,254,427.65        | 314,798,868.76        | 312,824,883.07        | 310,850,897.38        | 307,843,836.69        | 305,863,748.00        | 303,801,614.31        |
| Line 25        | Sinking Funds (125)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 26        | Depreciation Fund (126)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 27        | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 28        | Other Special Funds (128)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 29        | Special Funds (Non Major Only) (129)                                    | 29,790,453.84         | 29,612,082.67         | 30,462,139.50         | 31,312,196.33         | 74,454,333.16         | 75,827,131.25         | 77,199,929.34         |
| Line 30        | Long-Term Portion of Derivative Assets (175)                            | -                     | 625,583.24            | 1,306,917.34          | 1,197,909.41          | 1,053,555.56          | 2,273,389.52          | 2,486,434.63          |
| Line 31        | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 32        | Other Property and Investments  | 358,101,882.87        | 378,679,836.19        | 355,708,396.26        | 354,475,434.53        | 408,758,843.46        | 386,838,670.26        | 386,423,590.92        |
| <b>Line 33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                       |                       |                       |                       |                       |                       |                       |                       |
| Line 34        | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 35        | Cash (131)  | 2,212,948.08          | 2,898,881.20          | 2,238,414.42          | 2,009,874.18          | 2,907,301.44          | 2,849,291.20          | 4,076,178.84          |
| Line 36        | Special Deposits (132-134)  | 9,665,776.25          | 20,205,280.93         | 21,435,833.53         | 30,330,465.33         | 30,803,898.05         | 52,479,729.43         | 48,895,873.68         |
| Line 37        | Working Funds (135)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 38        | Temporary Cash Investments (136)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 39        | Notes Receivable (141)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 40        | Customer Accounts Receivable (142)                                      | 92,692,256.00         | 94,850,119.91         | 81,822,551.98         | 81,590,415.08         | 120,614,225.83        | 140,144,920.30        | 147,491,264.80        |
| Line 41        | Other Accounts Receivable (143)   | 2,892,766.26          | 1,299,414.08          | 1,111,940.38          | 1,135,318.54          | 1,085,263.87          | 1,160,507.18          | 1,231,817.11          |
| Line 42        | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 3,521,975.65          | 2,642,526.41          | 2,352,872.24          | 3,569,204.15          | 3,854,224.89          | 4,561,100.16          | 4,481,708.11          |
| Line 43        | Notes Receivable from Associated Companies (145)                        | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 44        | Accounts Receivable from Assoc. Companies (146)                         | 59,363,804.90         | 57,159,428.31         | 63,163,667.24         | 59,109,382.82         | 66,656,380.47         | 82,111,614.99         | 73,391,323.23         |
| Line 45        | Fuel Stock (151)  | 92,371,385.97         | 92,550,685.64         | 95,278,751.66         | 98,888,403.86         | 84,770,521.63         | 69,550,456.05         | 55,610,038.11         |
| Line 46        | Fuel Stock Expenses Undistributed (152)                                 | 3,862,946.84          | 3,700,962.13          | 4,140,743.06          | 4,902,764.71          | 4,541,319.55          | 3,990,393.35          | 3,068,571.44          |
| Line 47        | Residuals (Elec) and Extracted Products (153)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 48        | Plant Materials and Operating Supplies (154)                            | 99,620,108.38         | 100,290,344.21        | 100,881,858.61        | 99,362,305.76         | 99,103,430.22         | 98,576,318.69         | 97,197,530.31         |
| Line 49        | Merchandise (155)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 50        | Other Materials and Supplies (156)                                      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 51        | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 52        | Allowances (158.1 and 158.2)  | 23,006,756.93         | 22,990,371.16         | 22,977,484.72         | 22,964,237.24         | 22,933,020.96         | 22,910,087.71         | 22,889,682.20         |
| Line 53        | (Less) Noncurrent Portion of Allowances                                 | -                     | 22,528,820.23         | -                     | -                     | 22,536,617.62         | -                     | -                     |
| Line 54        | Stores Expense Undistributed (163)                                      | -                     | 0.00                  | 0.01                  | 0.01                  | -                     | -                     | -                     |
| Line 55        | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 56        | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 57        | Prepayments (165)   | 12,912,431.62         | 13,592,881.20         | 10,532,908.91         | 9,472,797.00          | 9,029,563.73          | 8,205,219.12          | 6,629,570.52          |
| Line 58        | Advances for Gas (166-167)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 59        | Interest and Dividends Receivable (171)                                 | 2,777.73              | 5,227.18              | 7,759.55              | 9,920.75              | 13,965.44             | 17,951.24             | 4,981.07              |
| Line 60        | Rents Receivable (172)  | 1,743,673.15          | 1,972,163.99          | 2,156,342.83          | 2,383,501.65          | 2,581,260.35          | 3,239,026.77          | 3,883,201.19          |
| Line 61        | Accrued Utility Revenues (173)  | 63,811,117.65         | 41,123,077.47         | 50,305,243.76         | 61,451,086.49         | 74,131,623.99         | 62,688,839.03         | 28,159,641.45         |
| Line 62        | Miscellaneous Current and Accrued Assets (174)                          | 578,389.86            | 546,355.82            | 546,355.82            | 535,177.82            | 535,176.82            | 535,176.82            | 535,176.82            |
| Line 63        | Derivative Instrument Assets (175)                                      | 36,828,273.36         | 30,974,424.58         | 34,333,591.19         | 35,889,105.71         | 25,945,072.87         | 58,203,838.27         | 22,874,193.44         |
| Line 64        | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | -                     | 625,583.24            | 1,306,917.34          | 1,197,909.41          | 1,053,555.56          | 2,273,389.52          | 2,486,434.63          |
| Line 65        | Derivative Instrument Assets - Hedges (176)                             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 66        | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 67</b> | <b>Total Current and Accrued Assets</b>                                 | <b>498,043,437.32</b> | <b>458,362,687.93</b> | <b>487,273,658.09</b> | <b>505,267,643.39</b> | <b>518,207,627.16</b> | <b>599,828,880.48</b> | <b>508,970,901.48</b> |
| <b>Line 68</b> | <b>DEFERRED DEBITS</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 69        | Unamortized Debt Expenses (181)   | 24,845,320.86         | 24,631,265.39         | 24,417,207.92         | 24,203,152.45         | 23,989,095.98         | 23,775,040.51         | 23,560,578.66         |
| Line 70        | Extraordinary Property Losses (182.1)                                   | 86,459,555.97         | 86,409,881.68         | 86,360,070.59         | 86,512,703.25         | 86,392,101.65         | 86,098,031.38         | 86,098,031.38         |
| Line 71        | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 72        | Other Regulatory Assets (182.3)   | 987,028,901.26        | 987,673,986.16        | 993,384,777.10        | 1,011,480,890.06      | 840,886,808.59        | 923,686,066.16        | 923,056,129.21        |
| Line 73        | Prelim. Survey and Investigation Charges (Electric) (183)               | 371,107.34            | 328,377.57            | 450,565.93            | 538,733.95            | 601,722.15            | 603,327.42            | 619,243.54            |
| Line 74        | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     | -                     | -                     | -                     | -                     |

|  | Aug 2017                 | Sep 2017                 | Oct 2017                 | Nov 2017                 | Dec 2017                 | Jan 2018                 | Feb 2018                 |
|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |                          |                          |                          |                          |                          |                          |                          |
| Line 1                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 75                                |                          |                          |                          |                          |                          |                          |                          |
| Line 76                                | 140,605.82               | 46,953.70                | 45,187.27                | 56,227.26                | 134,473.92               | 164,083.61               | 220,323.35               |
| Line 77                                |                          |                          |                          |                          |                          |                          |                          |
| Line 78                                | 58,511,689.89            | 52,252,879.39            | 45,937,227.61            | 42,704,536.84            | 84,001,402.28            | 103,251,560.97           | 95,626,841.16            |
| Line 79                                |                          |                          |                          |                          |                          |                          |                          |
| Line 80                                |                          |                          |                          |                          |                          |                          |                          |
| Line 81                                | 94,541,730.44            | 94,213,642.44            | 93,885,564.44            | 93,557,477.44            | 93,229,399.44            | 92,901,312.44            | 92,573,233.44            |
| Line 82                                | 384,246,988.21           | 384,030,070.29           | 385,159,379.86           | 387,906,969.06           | 605,575,889.57           | 501,625,443.34           | 495,696,980.60           |
| Line 83                                |                          |                          |                          |                          |                          |                          |                          |
| Line 84                                | <b>1,636,145,899.79</b>  | <b>1,629,587,056.62</b>  | <b>1,629,639,980.72</b>  | <b>1,646,960,690.31</b>  | <b>1,734,810,893.57</b>  | <b>1,732,287,745.91</b>  | <b>1,717,451,361.34</b>  |
| Line 85                                | <b>11,865,521,946.96</b> | <b>11,889,071,343.67</b> | <b>11,929,617,823.72</b> | <b>12,023,516,006.46</b> | <b>12,268,026,286.35</b> | <b>12,347,343,673.04</b> | <b>12,267,047,999.76</b> |
| <b>PROPRIETARY CAPITAL</b>             |                          |                          |                          |                          |                          |                          |                          |
| Line 1                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 2                                 | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 4                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 5                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 6                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 7                                 | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 9                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 10                                | 19.65                    |                          |                          |                          |                          |                          |                          |
| Line 12                                | 1,758,641.02             | 1,758,641.02             | 1,758,641.02             | 1,758,641.02             | (3,524,448.72)           | (3,524,448.72)           | (3,463,212.63)           |
| Line 13                                |                          |                          |                          |                          |                          |                          |                          |
| Line 14                                |                          |                          |                          |                          |                          |                          |                          |
| Line 15                                | (9,449,553.55)           | (9,800,807.88)           | (9,861,958.39)           | (9,923,108.90)           | 1,354,510.28             | 1,293,359.79             | 1,669,752.80             |
| Line 16                                | <b>3,720,180,739.45</b>  | <b>3,740,810,479.55</b>  | <b>3,761,752,053.48</b>  | <b>3,761,922,023.17</b>  | <b>3,804,481,343.86</b>  | <b>3,857,075,402.01</b>  | <b>3,852,218,535.27</b>  |
| <b>LONG-TERM DEBT</b>                  |                          |                          |                          |                          |                          |                          |                          |
| Line 17                                |                          |                          |                          |                          |                          |                          |                          |
| Line 18                                | 298,676,142.39           | 298,676,142.39           | 298,676,142.39           | 298,676,142.39           | 298,676,142.39           | 298,676,142.39           | 286,967,349.21           |
| Line 19                                | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           | 104,375,000.00           |
| Line 20                                |                          |                          |                          |                          |                          |                          |                          |
| Line 21                                | 3,820,709,083.47         | 3,820,704,851.74         | 3,820,700,571.01         | 3,820,696,241.28         | 3,820,691,862.55         | 3,820,687,433.82         | 3,820,682,954.09         |
| Line 22                                |                          |                          |                          |                          |                          |                          |                          |
| Line 23                                | 11,083,432.92            | 11,021,890.66            | 10,960,348.40            | 10,898,806.14            | 10,837,263.88            | 10,775,721.62            | 10,714,177.78            |
| Line 24                                | <b>4,003,926,792.94</b>  | <b>4,003,984,103.47</b>  | <b>4,004,041,365.00</b>  | <b>4,004,098,577.53</b>  | <b>4,004,155,741.06</b>  | <b>4,004,212,854.59</b>  | <b>3,992,561,125.52</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |                          |                          |                          |                          |                          |                          |                          |
| Line 25                                |                          |                          |                          |                          |                          |                          |                          |
| Line 26                                | 36,647,434.47            | 36,214,605.66            | 35,938,369.56            | 35,576,401.06            | 34,872,896.75            | 34,610,423.45            | 35,452,491.38            |
| Line 27                                |                          |                          |                          |                          |                          |                          |                          |
| Line 28                                | 354,931.90               | 328,244.13               | 265,448.81               | 265,577.07               | 262,773.08               | 106,817.85               | 147,864.26               |
| Line 29                                | 57,074,615.22            | 54,405,345.44            | 56,282,962.94            | 57,240,702.26            | 31,161,270.33            | 32,903,678.19            | 32,290,807.12            |
| Line 30                                |                          |                          |                          |                          |                          |                          |                          |
| Line 31                                | 12,499,850.41            | 14,164,757.92            | 15,246,770.80            | 16,523,403.55            | 16,408,186.46            | 31,728,119.54            | 41,316,063.99            |
| Line 32                                | 274,141.12               | 333,673.22               | 326,021.72               | 252,966.91               | 187,942.64               | (973,686.61)             | 637,691.79               |
| Line 33                                |                          |                          |                          |                          |                          |                          |                          |
| Line 34                                | 128,004,982.38           | 124,605,456.37           | 122,547,221.87           | 123,242,663.51           | 124,979,249.42           | 124,910,999.68           | 124,115,705.85           |
| Line 35                                | <b>234,855,955.50</b>    | <b>230,052,082.74</b>    | <b>230,606,795.70</b>    | <b>233,101,714.36</b>    | <b>207,872,318.68</b>    | <b>223,286,352.10</b>    | <b>233,960,624.39</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |                          |                          |                          |                          |                          |                          |                          |
| Line 36                                |                          |                          |                          |                          |                          |                          |                          |
| Line 37                                |                          |                          |                          |                          |                          |                          |                          |
| Line 38                                | 211,145,866.37           | 235,342,391.11           | 250,637,469.84           | 259,561,446.45           | 264,867,221.44           | 232,585,774.21           | 193,187,982.25           |
| Line 39                                | 82,033,453.66            | 69,541,662.75            | 82,640,346.37            | 135,623,821.81           | 186,018,588.98           | 252,259,417.73           | 268,581,900.76           |
| Line 40                                | 73,928,413.80            | 75,535,073.48            | 76,795,524.53            | 77,455,975.01            | 92,881,587.25            | 80,462,774.92            | 86,910,053.69            |
| Line 41                                | 83,892,728.90            | 84,006,876.62            | 85,723,452.08            | 86,062,267.67            | 86,087,101.68            | 86,769,100.47            | 87,024,916.26            |
| Line 42                                | 61,332,626.72            | 59,837,024.35            | 33,557,035.56            | 38,617,588.71            | 90,954,601.94            | 117,283,098.11           | 103,763,052.84           |
| Line 43                                | 58,417,512.21            | 71,940,284.13            | 44,240,959.84            | 46,884,521.53            | 41,497,530.67            | 56,484,582.72            | 58,289,069.28            |
| Line 44                                |                          |                          |                          |                          |                          |                          |                          |
| Line 45                                |                          |                          |                          |                          |                          |                          |                          |
| Line 46                                |                          |                          |                          |                          |                          |                          |                          |
| Line 47                                | 4,857,998.59             | 6,550,482.71             | 4,316,303.04             | 4,272,851.60             | 4,961,803.09             | 5,667,036.30             | 5,128,325.45             |
| Line 48                                | 81,746,108.11            | 48,348,875.48            | 50,921,823.79            | 58,980,392.82            | 58,517,605.14            | 60,056,532.14            | 59,767,956.27            |
| Line 49                                | 6,651,627.83             | 6,607,561.70             | 6,591,694.56             | 6,562,017.70             | 6,662,122.11             | 6,592,410.16             | 6,684,048.61             |
| Line 50                                | 1,685,874.15             | 1,197,048.33             | 839,492.06               | 865,556.28               | 1,446,245.84             | (2,855,538.87)           | (609,388.98)             |
| Line 51                                | 274,141.12               | 333,673.22               | 326,021.72               | 252,966.91               | 187,942.64               | (973,686.61)             | 637,691.79               |
| Line 52                                |                          |                          |                          |                          |                          |                          |                          |
| Line 53                                |                          |                          |                          |                          |                          |                          |                          |
| Line 54                                | <b>665,418,069.22</b>    | <b>658,573,607.43</b>    | <b>635,938,079.94</b>    | <b>714,633,472.66</b>    | <b>833,706,465.49</b>    | <b>896,278,874.49</b>    | <b>868,090,224.63</b>    |
| <b>DEFERRED CREDITS</b>                |                          |                          |                          |                          |                          |                          |                          |
| Line 55                                |                          |                          |                          |                          |                          |                          |                          |
| Line 56                                |                          |                          |                          |                          |                          |                          |                          |
| Line 57                                | 872,091.00               | 866,712.00               | 861,333.00               | 855,954.00               | 850,579.00               | 847,117.00               | 843,655.00               |
| Line 58                                |                          |                          |                          |                          |                          |                          |                          |
| Line 59                                | 44,665,938.43            | 40,589,328.21            | 42,996,957.09            | 43,620,480.96            | 35,756,578.87            | 29,742,423.24            | 28,748,465.85            |
| Line 60                                | 12,311,210.08            | 15,546,161.28            | 19,855,618.30            | 22,316,791.83            | 1,196,039,578.71         | 1,234,947,600.44         | 1,198,373,859.47         |
| Line 61                                |                          |                          |                          |                          |                          |                          |                          |
| Line 62                                | 294,370,747.60           | 293,295,197.60           | 292,219,647.60           | 291,097,440.50           | 173,987,934.30           | 57,348,548.10            | 56,701,118.10            |

|                         | Aug 2017  | Sep 2017                 | Oct 2017                 | Nov 2017                 | Dec 2017                 | Jan 2018                 | Feb 2018                 |
|-------------------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>           | <b>UTILITY PLANT</b>                              |                          |                          |                          |                          |                          |                          |
| Line 63                 | Accum. Deferred Income Taxes-Other Property (282) | 2,043,194,349.79         | 2,057,138,423.32         | 2,089,461,131.81         | 2,090,830,748.51         | 1,258,628,370.39         | 1,274,900,530.81         |
| Line 64                 | Accum. Deferred Income Taxes-Other (283)          | 845,726,052.95           | 848,215,248.07           | 851,884,841.81           | 861,038,802.94           | 752,547,376.00           | 768,703,970.26           |
| Line 65                 | <b>Total Deferred Credits</b>                     | <b>3,241,140,389.85</b>  | <b>3,255,651,070.48</b>  | <b>3,297,279,529.61</b>  | <b>3,309,760,218.74</b>  | <b>3,417,810,417.27</b>  | <b>3,366,490,189.85</b>  |
| Line 66                 | <b>Total Liabilities And Stockholder Equity</b>   | <b>11,865,521,946.96</b> | <b>11,889,071,343.67</b> | <b>11,929,617,823.72</b> | <b>12,023,516,006.46</b> | <b>12,268,026,286.35</b> | <b>12,347,343,673.04</b> |
|                         | This line should be zero                          | -                        | -                        | -                        | -                        | -                        | -                        |
| <b>Reserved Section</b> |   |                          |                          |                          |                          |                          |                          |

APCO Corp Consolidated  
Balance Sheet

|                | Mar 2018  | Apr 2018              | May 2018              | Jun 2018              | Jul 2018              | Aug 2018              | Sep 2018              |                       |
|----------------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 2         | Utility Plant (101-106, 114)  | 13,686,995,264.43     | 13,711,940,288.63     | 13,745,983,675.36     | 13,805,827,854.98     | 13,855,018,926.17     | 13,907,145,430.98     | 13,940,822,225.15     |
| Line 3         | Construction Work in Progress (107)                                     | 558,827,033.31        | 593,788,037.61        | 617,181,270.74        | 602,055,820.54        | 608,434,541.11        | 596,905,738.91        | 602,115,629.45        |
| Line 4         | Utility Plant   | 14,245,822,297.74     | 14,305,728,326.24     | 14,363,164,946.10     | 14,407,883,675.52     | 14,463,453,467.28     | 14,504,051,169.89     | 14,542,937,854.60     |
| Line 5         | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 4,551,268,640.48      | 4,578,670,301.72      | 4,606,477,329.85      | 4,624,530,508.63      | 4,649,422,394.35      | 4,663,667,428.95      | 4,683,159,177.25      |
| Line 6         | Net Utility Plant   | 9,694,553,657.26      | 9,727,058,024.52      | 9,756,687,616.25      | 9,783,353,166.89      | 9,814,031,072.93      | 9,840,383,740.94      | 9,859,778,677.36      |
| Line 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 9         | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 10        | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 11        | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 12        | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 13        | Net Nuclear Fuel  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 14        | Net Utility Plant (Enter Total of lines 6 and 13)                       | 9,694,553,657.26      | 9,727,058,024.52      | 9,756,687,616.25      | 9,783,353,166.89      | 9,814,031,072.93      | 9,840,383,740.94      | 9,859,778,677.36      |
| Line 15        | Utility Plant Adjustments (116)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 16        | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                                   |                       |                       |                       |                       |                       |                       |                       |
| Line 18        | Nonutility Property (121)   | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         |
| Line 19        | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,338,640.85          | 5,338,665.79          | 5,338,690.73          | 5,338,715.67          | 5,338,740.61          | 5,338,765.55          | 5,338,790.49          |
| Line 20        | Investments in Associated Companies (123)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 21        | Investment in Subsidiary Companies (123.1)                              | (4,988,746.04)        | (4,988,746.04)        | (4,988,746.04)        | (4,889,149.56)        | (4,889,149.56)        | (4,889,149.56)        | (4,789,553.08)        |
| Line 23        | Noncurrent Portion of Allowances  | 22,482,666.03         | -                     | -                     | 22,394,931.69         | -                     | -                     | 22,351,677.82         |
| Line 24        | Other Investments (124)   | 301,739,609.73        | 299,678,354.40        | 297,616,606.74        | 295,555,138.02        | 293,493,808.87        | 291,307,423.24        | 289,254,980.32        |
| Line 25        | Sinking Funds (125)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 26        | Depreciation Fund (126)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 27        | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 28        | Other Special Funds (128)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 29        | Special Funds (Non Major Only) (129)                                    | 76,423,337.91         | 77,726,733.99         | 79,097,733.15         | 78,324,739.56         | 79,695,738.72         | 81,066,737.88         | 80,293,744.29         |
| Line 30        | Long-Term Portion of Derivative Assets (175)                            | 2,554,753.65          | 2,706,673.93          | 2,614,125.61          | 2,117,269.32          | 1,761,721.41          | 1,214,041.97          | 1,427,850.63          |
| Line 31        | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 32        | Other Property and Investments  | 406,235,551.50        | 383,146,921.56        | 382,363,599.80        | 401,526,784.43        | 378,085,949.90        | 376,722,859.05        | 396,562,480.56        |
| <b>Line 33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                       |                       |                       |                       |                       |                       |                       |                       |
| Line 34        | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 35        | Cash (131)  | 1,236,023.70          | 4,079,804.16          | 2,629,091.40          | 2,818,718.80          | 2,889,491.29          | 2,852,430.26          | 2,225,152.00          |
| Line 36        | Special Deposits (132-134)  | 42,391,296.95         | 26,357,835.29         | 28,383,722.67         | 30,279,514.18         | 35,802,757.40         | 21,401,188.31         | 22,512,972.19         |
| Line 37        | Working Funds (135)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 38        | Temporary Cash Investments (136)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 39        | Notes Receivable (141)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 40        | Customer Accounts Receivable (142)                                      | 133,436,441.44        | 133,216,509.75        | 140,768,475.10        | 199,975,161.30        | 201,799,722.61        | 170,420,573.60        | 175,077,578.09        |
| Line 41        | Other Accounts Receivable (143)   | 1,034,105.76          | 1,168,248.44          | 1,032,733.10          | 996,101.67            | 1,019,785.29          | 1,261,469.47          | 874,872.28            |
| Line 42        | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 3,573,395.70          | 3,717,995.75          | 2,868,615.17          | 3,972,557.79          | 4,069,838.65          | 3,750,494.72          | 4,051,065.72          |
| Line 43        | Notes Receivable from Associated Companies (145)                        | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 44        | Accounts Receivable from Assoc. Companies (146)                         | 64,816,241.47         | 29,641,291.15         | 52,255,140.16         | 77,363,471.09         | 73,748,113.08         | 60,544,668.51         | 68,168,910.32         |
| Line 45        | Fuel Stock (151)  | 68,607,846.48         | 66,850,523.19         | 75,474,247.17         | 66,182,444.61         | 53,199,366.50         | 42,056,398.79         | 35,848,928.43         |
| Line 46        | Fuel Stock Expenses Undistributed (152)                                 | 3,527,507.47          | 3,521,025.98          | 4,055,606.26          | 3,218,524.31          | 2,411,965.64          | 1,624,701.53          | 1,801,329.94          |
| Line 47        | Residuals (Elec) and Extracted Products (153)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 48        | Plant Materials and Operating Supplies (154)                            | 97,053,284.18         | 97,760,105.25         | 99,512,045.25         | 98,827,843.22         | 98,047,166.55         | 97,677,216.50         | 98,012,982.94         |
| Line 49        | Merchandise (155)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 50        | Other Materials and Supplies (156)                                      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 51        | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 52        | Allowances (158.1 and 158.2)  | 22,876,876.96         | 22,856,972.30         | 22,842,878.66         | 22,813,087.39         | 22,789,501.54         | 22,767,335.58         | 22,755,135.10         |
| Line 53        | (Less) Noncurrent Portion of Allowances                                 | 22,482,666.03         | -                     | -                     | 22,394,931.69         | -                     | -                     | 22,351,677.82         |
| Line 54        | Stores Expense Undistributed (163)                                      | -                     | -                     | (0.01)                | (0.00)                | (0.00)                | (0.00)                | (0.00)                |
| Line 55        | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 56        | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 57        | Prepayments (165)   | 6,075,961.79          | 5,001,770.25          | 4,160,460.29          | 3,683,633.52          | 11,180,912.69         | 10,054,257.13         | 19,265,547.69         |
| Line 58        | Advances for Gas (166-167)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 59        | Interest and Dividends Receivable (171)                                 | 10,410.82             | 14,567.66             | 19,383.39             | 23,599.04             | 28,630.02             | 8,880.20              | 13,281.74             |
| Line 60        | Rents Receivable (172)  | 4,540,967.61          | 5,198,736.70          | 5,864,974.53          | 1,409,529.19          | 1,579,908.79          | 1,795,998.80          | 2,012,088.81          |
| Line 61        | Accrued Utility Revenues (173)  | 75,143,032.99         | 43,705,526.88         | 61,547,716.17         | 53,445,848.64         | 57,828,528.70         | 65,530,936.35         | 52,645,361.73         |
| Line 62        | Miscellaneous Current and Accrued Assets (174)                          | 537,673.68            | 535,176.82            | 535,176.82            | 535,176.82            | 535,176.82            | 535,176.82            | -                     |
| Line 63        | Derivative Instrument Assets (175)                                      | 10,544,534.37         | 10,527,389.25         | 11,904,529.59         | 62,560,891.46         | 67,621,916.84         | 68,187,458.53         | 69,877,231.05         |
| Line 64        | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 2,554,753.65          | 2,706,673.93          | 2,614,125.61          | 2,117,269.32          | 1,761,721.41          | 1,214,041.97          | 1,427,850.63          |
| Line 65        | Derivative Instrument Assets - Hedges (176)                             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 66        | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 67</b> | <b>Total Current and Accrued Assets</b>                                 | <b>503,221,390.30</b> | <b>444,010,813.40</b> | <b>505,503,439.78</b> | <b>595,648,786.44</b> | <b>624,651,383.70</b> | <b>561,754,153.69</b> | <b>543,260,778.14</b> |
| <b>Line 68</b> | <b>DEFERRED DEBITS</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 69        | Unamortized Debt Expenses (181)   | 23,346,118.81         | 23,131,655.96         | 23,774,033.61         | 23,452,709.26         | 23,227,493.81         | 22,996,193.74         | 23,373,518.67         |
| Line 70        | Extraordinary Property Losses (182.1)                                   | 85,973,405.80         | 85,963,430.32         | 85,848,474.18         | 85,679,540.58         | 85,711,559.50         | 85,809,690.50         | 85,737,482.52         |
| Line 71        | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 72        | Other Regulatory Assets (182.3)   | 920,791,960.79        | 899,879,509.86        | 880,140,482.30        | 877,287,819.03        | 860,101,070.31        | 724,713,036.76        | 726,853,628.64        |
| Line 73        | Prelim. Survey and Investigation Charges (Electric) (183)               | 705,045.86            | 739,194.37            | 837,248.28            | 904,869.38            | 746,492.28            | 833,386.45            | 904,566.26            |
| Line 74        | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     | -                     | -                     | -                     | -                     |

|  | Mar 2018                 | Apr 2018                 | May 2018                 | Jun 2018                 | Jul 2018                 | Aug 2018                 | Sep 2018                 |
|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |                          |                          |                          |                          |                          |                          |                          |
| Line 1                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 75                                |                          |                          |                          |                          |                          |                          |                          |
| Line 76                                | 133,254.95               | 174,600.48               | 115,049.60               | 147,343.86               | 150,394.12               | 184,634.50               | 114,913.38               |
| Line 77                                |                          |                          |                          |                          |                          |                          |                          |
| Line 78                                | 90,221,130.52            | 83,588,268.99            | 76,927,597.01            | 76,033,217.32            | 69,317,571.08            | 62,578,668.42            | 52,995,713.00            |
| Line 79                                |                          |                          |                          |                          |                          |                          |                          |
| Line 80                                |                          |                          |                          |                          |                          |                          |                          |
| Line 81                                | 92,245,146.44            | 91,917,067.44            | 91,588,980.44            | 91,260,901.44            | 90,932,815.44            | 90,604,736.44            | 90,276,648.44            |
| Line 82                                | 495,439,478.02           | 490,194,005.26           | 492,481,456.50           | 487,776,712.11           | 490,284,872.76           | 462,804,872.26           | 470,960,676.06           |
| Line 83                                |                          |                          |                          |                          |                          |                          |                          |
| Line 84                                | <b>1,708,855,541.19</b>  | <b>1,675,587,732.68</b>  | <b>1,651,713,321.92</b>  | <b>1,642,543,112.98</b>  | <b>1,620,472,269.30</b>  | <b>1,450,525,219.07</b>  | <b>1,451,217,146.97</b>  |
| Line 85                                | <b>12,312,866,140.25</b> | <b>12,229,803,492.16</b> | <b>12,296,267,977.75</b> | <b>12,423,071,850.75</b> | <b>12,437,240,675.84</b> | <b>12,229,385,972.76</b> | <b>12,250,819,083.03</b> |
| <b>PROPRIETARY CAPITAL</b>             |                          |                          |                          |                          |                          |                          |                          |
| Line 1                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 2                                 | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 4                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 5                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 6                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 7                                 | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 9                                 |                          |                          |                          |                          |                          |                          |                          |
| Line 10                                |                          |                          |                          |                          |                          |                          |                          |
| Line 12                                | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           |
| Line 13                                |                          |                          |                          |                          |                          |                          |                          |
| Line 14                                |                          |                          |                          |                          |                          |                          |                          |
| Line 15                                | 641,606.47               | 567,284.95               | 492,963.43               | (363,059.21)             | (437,380.73)             | (511,702.25)             | (1,367,724.90)           |
| Line 16                                | <b>3,889,499,031.19</b>  | <b>3,904,103,708.68</b>  | <b>3,905,096,374.87</b>  | <b>3,925,918,970.76</b>  | <b>3,948,372,236.64</b>  | <b>3,949,699,631.29</b>  | <b>3,971,961,238.57</b>  |
| <b>LONG-TERM DEBT</b>                  |                          |                          |                          |                          |                          |                          |                          |
| Line 17                                |                          |                          |                          |                          |                          |                          |                          |
| Line 18                                | 286,967,349.21           | 286,967,349.21           | 286,967,349.21           | 286,967,349.21           | 286,967,349.21           | 274,760,610.22           | 274,760,610.22           |
| Line 19                                | 104,375,000.00           | 104,375,000.00           |                          |                          |                          |                          |                          |
| Line 20                                |                          |                          |                          |                          |                          |                          |                          |
| Line 21                                | 3,820,678,423.36         | 3,820,673,840.63         | 3,820,669,205.90         | 3,820,664,518.17         | 3,820,659,776.44         | 3,820,654,980.71         | 3,820,650,129.98         |
| Line 22                                |                          |                          |                          |                          |                          |                          |                          |
| Line 23                                | 10,652,633.94            | 10,591,090.10            | 10,529,546.26            | 10,468,002.42            | 10,406,457.58            | 10,344,912.13            | 10,283,365.68            |
| Line 24                                | <b>3,992,618,138.63</b>  | <b>3,992,675,099.74</b>  | <b>4,097,107,008.85</b>  | <b>4,097,163,864.96</b>  | <b>4,097,220,668.07</b>  | <b>4,085,070,678.80</b>  | <b>4,085,127,374.52</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |                          |                          |                          |                          |                          |                          |                          |
| Line 25                                |                          |                          |                          |                          |                          |                          |                          |
| Line 26                                | 35,090,023.53            | 34,685,157.96            | 34,614,789.96            | 34,446,319.96            | 34,127,805.60            | 34,163,459.47            | 34,062,606.70            |
| Line 27                                |                          |                          |                          |                          |                          |                          |                          |
| Line 28                                | 149,695.84               | 153,512.01               | 150,617.71               | 113,750.33               | 92,293.48                | 95,632.26                | 220,621.31               |
| Line 29                                | 28,271,205.75            | 28,852,065.33            | 29,432,983.86            | 27,384,524.63            | 27,965,443.16            | 28,547,799.38            | 26,501,134.86            |
| Line 30                                |                          |                          |                          |                          |                          |                          |                          |
| Line 31                                | 32,642,501.32            | 34,448,234.09            | 46,456,416.87            | 60,082,708.65            | 67,030,825.43            | 5,835,187.98             | 6,234,131.17             |
| Line 32                                | 376,794.89               | 124,810.41               | 754,789.41               | 463,181.42               | 771,652.22               | 757,097.79               | 654,940.03               |
| Line 33                                |                          |                          |                          |                          |                          |                          |                          |
| Line 34                                | 123,153,634.22           | 121,728,632.20           | 121,638,559.54           | 120,734,608.18           | 120,843,803.43           | 120,167,331.00           | 118,474,080.30           |
| Line 35                                | <b>219,683,855.55</b>    | <b>219,992,412.00</b>    | <b>233,048,157.35</b>    | <b>243,225,093.17</b>    | <b>250,831,823.32</b>    | <b>189,566,507.88</b>    | <b>186,147,514.37</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |                          |                          |                          |                          |                          |                          |                          |
| Line 36                                |                          |                          |                          |                          |                          |                          |                          |
| Line 37                                |                          |                          |                          |                          |                          |                          |                          |
| Line 38                                | 218,111,359.42           | 221,877,523.10           | 180,110,779.30           | 227,705,196.91           | 233,618,697.70           | 218,888,462.94           | 219,003,052.05           |
| Line 39                                | 245,891,552.73           | 248,029,411.05           | 180,592,705.17           | 172,705,320.08           | 110,844,550.00           | 96,719,738.44            | 98,508,111.63            |
| Line 40                                | 88,093,184.67            | 46,172,162.46            | 78,827,244.89            | 81,347,754.39            | 88,909,853.69            | 82,627,200.18            | 73,729,180.86            |
| Line 41                                | 86,511,210.83            | 87,498,033.40            | 87,787,250.82            | 88,013,599.48            | 88,171,787.35            | 88,016,490.31            | 87,989,918.75            |
| Line 42                                | 108,741,531.00           | 87,831,777.39            | 102,261,725.60           | 86,803,709.34            | 95,968,122.70            | 81,184,381.14            | 80,929,116.38            |
| Line 43                                | 63,887,713.79            | 44,288,299.93            | 46,853,539.25            | 41,889,400.19            | 57,426,286.57            | 59,611,214.52            | 73,423,147.59            |
| Line 44                                |                          |                          |                          |                          |                          |                          |                          |
| Line 45                                |                          |                          |                          |                          |                          |                          |                          |
| Line 46                                |                          |                          |                          |                          |                          |                          |                          |
| Line 47                                | 5,240,586.28             | 4,675,087.05             | 4,281,536.26             | 4,513,608.62             | 4,953,781.49             | 6,369,181.25             | 6,286,430.26             |
| Line 48                                | 65,432,206.50            | 48,132,427.04            | 60,016,703.93            | 50,939,689.23            | 51,854,453.87            | 113,659,467.25           | 104,510,212.64           |
| Line 49                                | 6,541,377.18             | 6,417,583.84             | 6,483,679.56             | 6,403,598.60             | 6,296,170.23             | 6,256,562.83             | 6,222,982.38             |
| Line 50                                | 943,650.54               | 1,391,462.06             | 2,677,039.20             | 1,839,526.85             | 1,774,953.35             | 2,389,001.86             | 1,535,675.04             |
| Line 51                                | 376,794.89               | 124,810.41               | 754,789.41               | 463,181.42               | 771,652.22               | 757,097.79               | 654,940.03               |
| Line 52                                |                          |                          |                          |                          |                          |                          |                          |
| Line 53                                |                          |                          |                          |                          |                          |                          |                          |
| Line 54                                | <b>889,017,578.05</b>    | <b>796,188,956.91</b>    | <b>749,137,414.57</b>    | <b>761,698,222.27</b>    | <b>739,047,004.73</b>    | <b>754,964,602.93</b>    | <b>751,482,887.55</b>    |
| <b>DEFERRED CREDITS</b>                |                          |                          |                          |                          |                          |                          |                          |
| Line 55                                |                          |                          |                          |                          |                          |                          |                          |
| Line 56                                |                          |                          |                          |                          |                          |                          |                          |
| Line 57                                | 840,193.00               | 836,731.00               | 833,269.00               | 829,807.00               | 826,345.00               | 822,883.00               | 819,421.00               |
| Line 58                                |                          |                          |                          |                          |                          |                          |                          |
| Line 59                                | 34,968,176.50            | 35,697,555.27            | 35,628,776.82            | 41,638,070.52            | 46,180,150.33            | 44,860,198.28            | 43,388,553.82            |
| Line 60                                | 1,190,951,295.20         | 1,188,822,157.71         | 1,188,027,537.29         | 1,263,611,810.94         | 1,266,817,726.84         | 1,142,995,862.66         | 1,151,458,507.68         |
| Line 61                                |                          |                          |                          |                          |                          |                          |                          |
| Line 62                                | 172,045,644.30           | 171,398,214.30           | 170,750,784.30           | 170,103,354.30           | 169,455,924.30           | 168,808,494.30           | 168,161,064.30           |

|               | Mar 2018  | Apr 2018                 | May 2018                 | Jun 2018                 | Jul 2018                 | Aug 2018                 | Sep 2018                 |                          |
|---------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b> | <b>UTILITY PLANT</b>                              |                          |                          |                          |                          |                          |                          |                          |
| Line 63       | Accum. Deferred Income Taxes-Other Property (282) | 1,282,442,131.41         | 1,285,389,014.04         | 1,288,412,148.86         | 1,291,920,169.20         | 1,295,151,440.40         | 1,297,884,385.54         | 1,302,107,583.96         |
| Line 64       | Accum. Deferred Income Taxes-Other (283)          | 640,800,096.43           | 634,699,642.51           | 628,226,505.85           | 626,962,487.63           | 623,337,356.21           | 594,712,728.08           | 590,164,937.26           |
| Line 65       | <b>Total Deferred Credits</b>                     | <b>3,322,047,536.84</b>  | <b>3,316,843,314.83</b>  | <b>3,311,879,022.12</b>  | <b>3,395,065,699.59</b>  | <b>3,401,768,943.08</b>  | <b>3,250,084,551.86</b>  | <b>3,256,100,068.02</b>  |
| Line 66       | <b>Total Liabilities And Stockholder Equity</b>   | <b>12,312,866,140.25</b> | <b>12,229,803,492.16</b> | <b>12,296,267,977.75</b> | <b>12,423,071,850.75</b> | <b>12,437,240,675.84</b> | <b>12,229,385,972.76</b> | <b>12,250,819,083.03</b> |
|               | This line should be zero                          | -                        | -                        | -                        | -                        | -                        | -                        | -                        |

Reserved Section

APCO Corp Consolidated  
Balance Sheet

|                                       | Oct 2018  | Nov 2018              | Dec 2018              |                       |
|---------------------------------------|---|-----------------------|-----------------------|-----------------------|
| <b>UTILITY PLANT</b>                  |   |                       |                       |                       |
| Line 1                                |   |                       |                       |                       |
| Line 2                                | Utility Plant (101-106, 114)  | 14,018,271,373.55     | 14,088,003,984.25     | 14,257,977,245.42     |
| Line 3                                | Construction Work in Progress (107)                                     | 579,104,755.78        | 578,219,664.97        | 490,150,844.02        |
| Line 4                                | Utility Plant   | 14,597,376,129.33     | 14,666,223,649.22     | 14,748,128,089.44     |
| Line 5                                | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 4,701,246,444.98      | 4,722,467,319.65      | 4,721,067,952.42      |
| Line 6                                | Net Utility Plant   | 9,896,129,684.36      | 9,943,756,329.57      | 10,027,060,137.03     |
| Line 7                                | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     |
| Line 8                                | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     |
| Line 9                                | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     |
| Line 10                               | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     |
| Line 11                               | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     |
| Line 12                               | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     |
| Line 13                               | Net Nuclear Fuel  | -                     | -                     | -                     |
| Line 14                               | Net Utility Plant (Enter Total of lines 6 and 13)                       | 9,896,129,684.36      | 9,943,756,329.57      | 10,027,060,137.03     |
| Line 15                               | Utility Plant Adjustments (116)   | -                     | -                     | -                     |
| Line 16                               | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     |
| <b>OTHER PROPERTY AND INVESTMENTS</b> |   |                       |                       |                       |
| Line 17                               |   |                       |                       |                       |
| Line 18                               | Nonutility Property (121)   | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         |
| Line 19                               | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,338,815.43          | 5,338,840.37          | 5,338,865.31          |
| Line 20                               | Investments in Associated Companies (123)                               | -                     | -                     | -                     |
| Line 21                               | Investment in Subsidiary Companies (123.1)                              | (4,789,553.08)        | (4,789,553.08)        | 979,407.32            |
| Line 23                               | Noncurrent Portion of Allowances  | -                     | -                     | 22,303,438.25         |
| Line 24                               | Other Investments (124)   | 287,233,666.35        | 283,750,840.44        | 281,728,927.18        |
| Line 25                               | Sinking Funds (125)   | -                     | -                     | -                     |
| Line 26                               | Depreciation Fund (126)   | -                     | -                     | -                     |
| Line 27                               | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     |
| Line 28                               | Other Special Funds (128)   | -                     | -                     | -                     |
| Line 29                               | Special Funds (Non Major Only) (129)                                    | 81,664,743.45         | 83,035,742.61         | 62,238,024.45         |
| Line 30                               | Long-Term Portion of Derivative Assets (175)                            | 1,352,706.40          | 1,582,899.59          | 913,499.36            |
| Line 31                               | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     |
| Line 32                               | Other Property and Investments  | 373,485,318.76        | 371,603,660.26        | 376,187,002.32        |
| <b>CURRENT AND ACCRUED ASSETS</b>     |   |                       |                       |                       |
| Line 33                               |   |                       |                       |                       |
| Line 34                               | Cash and Working Funds (Non-major Only) (130)                           |                       |                       |                       |
| Line 35                               | Cash (131)  | 1,283,213.08          | 2,676,227.78          | 4,179,977.86          |
| Line 36                               | Special Deposits (132-134)  | 20,815,992.85         | 24,969,668.44         | 38,481,001.50         |
| Line 37                               | Working Funds (135)   | -                     | -                     | -                     |
| Line 38                               | Temporary Cash Investments (136)  | -                     | -                     | -                     |
| Line 39                               | Notes Receivable (141)  | -                     | -                     | -                     |
| Line 40                               | Customer Accounts Receivable (142)                                      | 145,409,147.89        | 135,833,289.36        | 163,439,770.68        |
| Line 41                               | Other Accounts Receivable (143)   | 3,286,873.80          | 3,407,861.10          | 2,241,205.66          |
| Line 42                               | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 3,443,018.57          | 2,914,480.40          | 2,235,357.27          |
| Line 43                               | Notes Receivable from Associated Companies (145)                        | -                     | -                     | -                     |
| Line 44                               | Accounts Receivable from Assoc. Companies (146)                         | 67,897,097.69         | 79,363,595.37         | 70,729,335.00         |
| Line 45                               | Fuel Stock (151)  | 55,518,132.24         | 65,021,080.53         | 57,877,393.01         |
| Line 46                               | Fuel Stock Expenses Undistributed (152)                                 | 2,936,971.05          | 3,697,542.44          | 3,391,777.38          |
| Line 47                               | Residuals (Elec) and Extracted Products (153)                           | -                     | -                     | -                     |
| Line 48                               | Plant Materials and Operating Supplies (154)                            | 99,635,032.02         | 100,264,277.66        | 99,717,975.60         |
| Line 49                               | Merchandise (155)   | -                     | -                     | -                     |
| Line 50                               | Other Materials and Supplies (156)                                      | -                     | -                     | -                     |
| Line 51                               | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     |
| Line 52                               | Allowances (158.1 and 158.2)  | 22,749,560.75         | 22,735,177.85         | 22,718,139.26         |
| Line 53                               | (Less) Noncurrent Portion of Allowances                                 | -                     | -                     | 22,303,438.25         |
| Line 54                               | Stores Expense Undistributed (163)                                      | (0.00)                | -                     | -                     |
| Line 55                               | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     |
| Line 56                               | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     |
| Line 57                               | Prepayments (165)   | 16,162,924.22         | 12,175,802.22         | 14,776,510.67         |
| Line 58                               | Advances for Gas (166-167)  | -                     | -                     | -                     |
| Line 59                               | Interest and Dividends Receivable (171)                                 | 20,617.98             | 25,692.24             | 33,808.19             |
| Line 60                               | Rents Receivable (172)  | 2,186,530.86          | 2,402,720.91          | 2,589,431.04          |
| Line 61                               | Accrued Utility Revenues (173)  | 50,155,740.30         | 64,604,303.32         | 63,472,101.20         |
| Line 62                               | Miscellaneous Current and Accrued Assets (174)                          | -                     | -                     | (8,537.00)            |
| Line 63                               | Derivative Instrument Assets (175)                                      | 76,242,522.14         | 90,706,241.96         | 58,159,687.66         |
| Line 64                               | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 1,352,706.40          | 1,582,899.59          | 913,499.36            |
| Line 65                               | Derivative Instrument Assets - Hedges (176)                             | -                     | -                     | -                     |
| Line 66                               | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     |
| Line 67                               | <b>Total Current and Accrued Assets</b>                                 | <b>559,504,631.90</b> | <b>603,386,101.20</b> | <b>576,347,282.83</b> |
| <b>DEFERRED DEBITS</b>                |   |                       |                       |                       |
| Line 68                               |   |                       |                       |                       |
| Line 69                               | Unamortized Debt Expenses (181)   | 23,142,309.36         | 22,913,657.29         | 22,683,697.22         |
| Line 70                               | Extraordinary Property Losses (182.1)                                   | 85,599,961.02         | 85,481,696.82         | 85,345,436.81         |
| Line 71                               | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     |
| Line 72                               | Other Regulatory Assets (182.3)   | 745,813,976.16        | 753,584,784.43        | 766,594,235.84        |
| Line 73                               | Prelim. Survey and Investigation Charges (Electric) (183)               | 912,508.19            | 1,004,171.27          | 1,030,424.17          |
| Line 74                               | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     |

|  | Oct 2018                 | Nov 2018                 | Dec 2018                 |
|--|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |                          |                          |                          |
| Line 75                                | -                        | -                        | -                        |
| Line 76                                | 124,884.12               | 146,772.28               | 113,379.13               |
| Line 77                                | -                        | -                        | -                        |
| Line 78                                | 44,676,163.44            | 41,042,972.10            | 83,972,310.44            |
| Line 79                                | -                        | -                        | -                        |
| Line 80                                | -                        | -                        | -                        |
| Line 81                                | 89,948,570.44            | 89,620,482.44            | 89,292,404.44            |
| Line 82                                | 472,755,650.40           | 474,172,720.70           | 468,085,801.20           |
| Line 83                                | -                        | -                        | -                        |
| Line 84                                | <b>1,462,974,023.13</b>  | <b>1,467,967,257.33</b>  | <b>1,517,117,689.25</b>  |
| Line 85                                | <b>12,292,093,658.15</b> | <b>12,386,713,348.36</b> | <b>12,496,712,111.43</b> |
| <b>PROPRIETARY CAPITAL</b>             |                          |                          |                          |
| Line 2                                 | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 | -                        | -                        | -                        |
| Line 4                                 | -                        | -                        | -                        |
| Line 5                                 | -                        | -                        | -                        |
| Line 6                                 | -                        | -                        | -                        |
| Line 7                                 | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 | -                        | -                        | -                        |
| Line 9                                 | -                        | -                        | -                        |
| Line 10                                | -                        | -                        | -                        |
| Line 12                                | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           |
| Line 13                                | -                        | -                        | -                        |
| Line 14                                | -                        | -                        | -                        |
| Line 15                                | (1,442,046.43)           | (1,516,367.96)           | (4,942,664.60)           |
| Line 16                                | <b>3,992,620,613.22</b>  | <b>3,968,127,669.13</b>  | <b>4,006,253,055.89</b>  |
| <b>LONG-TERM DEBT</b>                  |                          |                          |                          |
| Line 18                                | 274,760,610.22           | 274,760,610.22           | 274,760,610.22           |
| Line 19                                | -                        | -                        | -                        |
| Line 20                                | -                        | -                        | -                        |
| Line 21                                | 3,820,645,224.25         | 3,820,640,262.52         | 3,820,635,243.79         |
| Line 22                                | -                        | -                        | -                        |
| Line 23                                | 10,221,820.23            | 10,160,273.78            | 10,098,728.33            |
| Line 24                                | <b>4,085,184,014.24</b>  | <b>4,085,240,598.96</b>  | <b>4,085,297,125.68</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |                          |                          |                          |
| Line 26                                | 33,936,948.34            | 34,065,940.74            | 33,683,052.85            |
| Line 27                                | -                        | -                        | -                        |
| Line 28                                | 250,399.57               | 351,070.34               | 260,396.71               |
| Line 29                                | 27,082,053.39            | 27,664,956.13            | 25,835,815.66            |
| Line 30                                | -                        | -                        | -                        |
| Line 31                                | 6,343,058.05             | 5,408,300.80             | 2,686,375.47             |
| Line 32                                | 671,985.79               | 844,692.10               | 247,756.50               |
| Line 33                                | -                        | -                        | -                        |
| Line 34                                | 116,593,248.32           | 115,782,158.17           | 116,076,757.63           |
| Line 35                                | <b>184,877,693.46</b>    | <b>184,117,118.28</b>    | <b>178,790,154.82</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |                          |                          |                          |
| Line 37                                | -                        | -                        | -                        |
| Line 38                                | 256,777,910.10           | 264,257,192.29           | 263,792,211.67           |
| Line 39                                | 89,994,562.49            | 174,283,545.40           | 205,640,878.89           |
| Line 40                                | 80,356,815.41            | 74,878,689.23            | 84,146,956.96            |
| Line 41                                | 85,967,657.62            | 87,897,605.46            | 88,433,657.00            |
| Line 42                                | 79,519,895.06            | 77,152,616.06            | 76,657,651.97            |
| Line 43                                | 46,041,904.63            | 48,594,039.94            | 42,315,327.24            |
| Line 44                                | -                        | -                        | -                        |
| Line 45                                | -                        | -                        | -                        |
| Line 46                                | -                        | -                        | -                        |
| Line 47                                | 4,435,713.20             | 4,332,181.74             | 5,075,399.99             |
| Line 48                                | 109,229,932.32           | 123,527,468.96           | 112,441,828.99           |
| Line 49                                | 6,142,871.14             | 6,259,089.81             | 6,067,347.13             |
| Line 50                                | 1,605,355.87             | 3,055,855.91             | 646,957.12               |
| Line 51                                | 671,985.79               | 844,692.10               | 247,756.50               |
| Line 52                                | -                        | -                        | -                        |
| Line 53                                | -                        | -                        | -                        |
| Line 54                                | <b>759,400,632.05</b>    | <b>863,393,592.70</b>    | <b>884,970,460.45</b>    |
| <b>DEFERRED CREDITS</b>                |                          |                          |                          |
| Line 56                                | -                        | -                        | -                        |
| Line 57                                | 815,959.00               | 812,497.00               | 979,631.00               |
| Line 58                                | -                        | -                        | -                        |
| Line 59                                | 42,951,429.07            | 43,814,644.97            | 43,920,986.57            |
| Line 60                                | 1,152,332,791.51         | 1,160,356,127.27         | 1,196,221,338.33         |
| Line 61                                | -                        | -                        | -                        |
| Line 62                                | 167,513,634.30           | 166,845,414.30           | 161,158,277.25           |

|                         | Oct 2018  | Nov 2018                 | Dec 2018                 |                          |
|-------------------------|---|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>           | <b>UTILITY PLANT</b>                              |                          |                          |                          |
| Line 63                 | Accum. Deferred Income Taxes-Other Property (282) | 1,306,730,094.61         | 1,308,619,802.30         | 1,353,642,450.15         |
| Line 64                 | Accum. Deferred Income Taxes-Other (283)          | 599,766,796.70           | 605,385,883.45           | 585,478,631.30           |
| <b>Line 65</b>          | <b>Total Deferred Credits</b>                     | <b>3,270,110,705.19</b>  | <b>3,285,834,369.29</b>  | <b>3,341,401,314.60</b>  |
| <b>Line 66</b>          | <b>Total Liabilities And Stockholder Equity</b>   | <b>12,292,093,658.15</b> | <b>12,386,713,348.36</b> | <b>12,496,712,111.43</b> |
|                         | This line should be zero                          | -                        | -                        | -                        |
| <b>Reserved Section</b> |   |                          |                          |                          |

| APCO Corp Consolidated<br>Balance Sheet |   | Jan 2019              | Feb 2019              | Mar 2019              | Apr 2019              | May 2019              | Jun 2019              | Jul 2019              |
|---|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| <b>Line 1</b>                           | <b>UTILITY PLANT</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 2                                  | Utility Plant (101-106, 114)  | 14,380,090,294.03     | 14,390,666,370.58     | 14,415,861,086.10     | 14,461,589,642.48     | 14,534,061,173.99     | 14,565,362,613.58     | 14,606,659,335.90     |
| Line 3                                  | Construction Work in Progress (107)                                     | 486,063,942.72        | 510,031,435.98        | 524,897,440.25        | 554,917,971.95        | 532,445,552.41        | 556,126,757.00        | 580,514,632.12        |
| Line 4                                  | Utility Plant   | 14,866,154,236.75     | 14,900,697,806.56     | 14,940,758,526.35     | 15,016,507,614.43     | 15,066,506,726.39     | 15,121,489,370.58     | 15,187,173,968.02     |
| Line 5                                  | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 4,744,119,899.12      | 4,761,370,672.07      | 4,781,378,595.28      | 4,810,327,218.76      | 4,819,244,358.50      | 4,840,964,950.40      | 4,866,910,250.35      |
| Line 6                                  | Net Utility Plant   | 10,122,034,337.64     | 10,139,327,134.50     | 10,159,379,931.08     | 10,206,180,395.67     | 10,247,262,367.90     | 10,280,524,420.18     | 10,320,263,717.67     |
| Line 7                                  | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 8                                  | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 9                                  | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 10                                 | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 11                                 | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 12                                 | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 13                                 | Net Nuclear Fuel  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 14                                 | Net Utility Plant (Enter Total of lines 6 and 13)                       | 10,122,034,337.64     | 10,139,327,134.50     | 10,159,379,931.08     | 10,206,180,395.67     | 10,247,262,367.90     | 10,280,524,420.18     | 10,320,263,717.67     |
| Line 15                                 | Utility Plant Adjustments (116)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 16                                 | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 17</b>                          | <b>OTHER PROPERTY AND INVESTMENTS</b>                                   |                       |                       |                       |                       |                       |                       |                       |
| Line 18                                 | Nonutility Property (121)   | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         |
| Line 19                                 | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,338,890.25          | 5,338,915.19          | 5,338,940.13          | 5,338,965.07          | 5,338,990.01          | 5,339,014.95          | 5,339,039.89          |
| Line 20                                 | Investments in Associated Companies (123)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 21                                 | Investment in Subsidiary Companies (123.1)                              | 979,407.32            | 979,407.32            | 1,033,174.53          | 1,033,174.53          | 1,033,174.53          | 1,086,941.74          | 1,086,941.74          |
| Line 23                                 | Noncurrent Portion of Allowances  | -                     | -                     | 22,256,423.72         | -                     | -                     | 22,183,564.71         | -                     |
| Line 24                                 | Other Investments (124)   | 279,716,245.10        | 277,609,114.74        | 275,504,101.38        | 273,397,528.62        | 271,206,660.38        | 267,725,154.08        | 265,684,075.18        |
| Line 25                                 | Sinking Funds (125)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 26                                 | Depreciation Fund (126)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 27                                 | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 28                                 | Other Special Funds (128)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 29                                 | Special Funds (Non Major Only) (129)                                    | 63,315,654.52         | 64,392,569.68         | 63,788,667.39         | 64,806,751.04         | 65,874,786.16         | 65,289,474.10         | 66,357,265.29         |
| Line 30                                 | Long-Term Portion of Derivative Assets (175)                            | 227,855.89            | 496,851.40            | 287,649.90            | 592,898.41            | 272,021.88            | 366,612.05            | 285,986.65            |
| Line 31                                 | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 32                                 | Other Property and Investments  | 352,262,843.65        | 351,501,599.02        | 370,893,647.86        | 347,853,958.60        | 346,410,224.01        | 364,675,302.80        | 341,437,800.04        |
| <b>Line 33</b>                          | <b>CURRENT AND ACCRUED ASSETS</b>                                       |                       |                       |                       |                       |                       |                       |                       |
| Line 34                                 | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 35                                 | Cash (131)  | 2,279,139.54          | 4,322,855.36          | 2,919,475.91          | 3,292,780.48          | 2,813,222.61          | 2,291,580.86          | 2,141,349.01          |
| Line 36                                 | Special Deposits (132-134)  | 42,303,476.58         | 27,958,214.54         | 40,396,580.27         | 34,478,261.83         | 28,636,517.02         | 30,975,899.55         | 35,570,373.79         |
| Line 37                                 | Working Funds (135)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 38                                 | Temporary Cash Investments (136)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 39                                 | Notes Receivable (141)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 40                                 | Customer Accounts Receivable (142)                                      | 162,798,181.80        | 160,301,482.21        | 158,554,367.75        | 138,923,483.87        | 146,041,245.06        | 143,601,107.07        | 143,296,592.33        |
| Line 41                                 | Other Accounts Receivable (143)   | 2,001,863.28          | 2,112,566.25          | 1,025,871.23          | 991,424.83            | 1,028,650.75          | 1,154,897.00          | 881,658.86            |
| Line 42                                 | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 2,552,571.62          | 2,737,881.72          | 2,739,183.54          | 2,375,100.40          | 2,153,710.29          | 2,241,381.39          | 2,431,514.37          |
| Line 43                                 | Notes Receivable from Associated Companies (145)                        | -                     | -                     | 193,926,879.36        | 148,427,680.87        | 22,781,352.49         | -                     | -                     |
| Line 44                                 | Accounts Receivable from Assoc. Companies (146)                         | 84,406,865.71         | 52,349,852.16         | 57,649,271.92         | 64,659,771.16         | 88,751,251.85         | 52,595,155.90         | 66,220,607.63         |
| Line 45                                 | Fuel Stock (151)  | 43,142,931.11         | 47,214,667.23         | 67,233,836.59         | 88,521,196.41         | 98,440,939.81         | 107,311,718.58        | 92,276,822.05         |
| Line 46                                 | Fuel Stock Expenses Undistributed (152)                                 | 2,148,300.55          | 2,104,956.28          | 2,687,769.02          | 3,215,683.09          | 3,355,840.59          | 3,596,971.06          | 3,508,067.82          |
| Line 47                                 | Residuals (Elec) and Extracted Products (153)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 48                                 | Plant Materials and Operating Supplies (154)                            | 99,374,522.25         | 101,312,660.43        | 101,724,850.03        | 102,244,676.54        | 102,397,287.61        | 101,328,750.54        | 101,080,413.73        |
| Line 49                                 | Merchandise (155)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 50                                 | Other Materials and Supplies (156)                                      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 51                                 | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 52                                 | Allowances (158.1 and 158.2)  | 22,702,253.11         | 22,675,478.14         | 22,666,865.08         | 22,652,971.90         | 22,632,472.52         | 22,612,099.22         | 22,579,043.03         |
| Line 53                                 | (Less) Noncurrent Portion of Allowances                                 | -                     | -                     | 22,256,423.72         | -                     | -                     | 22,183,564.71         | -                     |
| Line 54                                 | Stores Expense Undistributed (163)                                      | (0.00)                | (0.00)                | -                     | -                     | -                     | -                     | -                     |
| Line 55                                 | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 56                                 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 57                                 | Prepayments (165)   | 13,041,078.67         | 5,599,874.23          | 7,464,856.64          | 5,704,478.21          | 4,815,749.88          | 5,041,336.76          | 14,691,378.84         |
| Line 58                                 | Advances for Gas (166-167)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 59                                 | Interest and Dividends Receivable (171)                                 | 50,856.73             | 23,412.80             | 33,069.82             | 37,917.94             | 43,190.64             | 44,821.83             | 49,191.36             |
| Line 60                                 | Rents Receivable (172)  | 3,258,131.46          | 3,913,215.88          | 4,581,944.30          | 5,250,672.72          | 5,940,487.12          | 1,446,362.46          | 1,641,995.67          |
| Line 61                                 | Accrued Utility Revenues (173)  | 68,889,331.24         | 41,867,131.23         | 61,675,395.39         | 40,717,576.74         | 47,983,918.17         | 43,794,187.50         | 65,090,482.03         |
| Line 62                                 | Miscellaneous Current and Accrued Assets (174)                          | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 63                                 | Derivative Instrument Assets (175)                                      | 33,902,612.79         | 28,341,830.21         | 13,193,024.90         | 15,347,041.16         | 18,939,157.20         | 75,084,994.95         | 71,902,363.68         |
| Line 64                                 | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 227,855.89            | 496,851.40            | 287,649.90            | 592,898.41            | 272,021.88            | 366,612.05            | 285,986.65            |
| Line 65                                 | Derivative Instrument Assets - Hedges (176)                             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 66                                 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 67</b>                          | <b>Total Current and Accrued Assets</b>                                 | <b>577,519,117.31</b> | <b>496,863,463.83</b> | <b>710,450,801.05</b> | <b>671,497,617.95</b> | <b>592,175,551.15</b> | <b>566,088,325.13</b> | <b>618,212,838.82</b> |
| <b>Line 68</b>                          | <b>DEFERRED DEBITS</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 69                                 | Unamortized Debt Expenses (181)   | 22,453,739.15         | 22,202,843.09         | 26,748,283.86         | 26,551,680.25         | 25,919,087.10         | 26,174,201.30         | 26,264,036.93         |
| Line 70                                 | Extraordinary Property Losses (182.1)                                   | 85,301,190.06         | 85,017,176.62         | 88,555,749.43         | 88,348,915.08         | 88,005,670.30         | 87,704,639.63         | 87,399,615.01         |
| Line 71                                 | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 72                                 | Other Regulatory Assets (182.3)   | 757,609,479.09        | 757,236,393.41        | 739,690,474.15        | 738,975,109.24        | 733,832,847.71        | 714,927,641.31        | 706,594,935.73        |
| Line 73                                 | Prelim. Survey and Investigation Charges (Electric) (183)               | 1,125,011.07          | 1,757,668.26          | 1,988,692.31          | 2,072,538.89          | 2,088,570.81          | 2,157,288.15          | 2,239,419.98          |
| Line 74                                 | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     | -                     | -                     | -                     | -                     |

|  | Jan 2019                 | Feb 2019                 | Mar 2019                 | Apr 2019                 | May 2019                 | Jun 2019                 | Jul 2019                 |
|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |                          |                          |                          |                          |                          |                          |                          |
| Line 75                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 76                                | 153,250.65               | (27,319.80)              | 51,011.40                | 184,187.27               | 289,137.76               | 25,367.61                | 80,845.14                |
| Line 77                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 78                                | 102,479,361.87           | 94,951,014.62            | 87,625,346.91            | 81,382,818.51            | 75,144,222.19            | 68,830,975.35            | 64,540,800.22            |
| Line 79                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 80                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 81                                | 88,964,316.44            | 88,636,238.44            | 88,308,151.44            | 87,980,073.44            | 87,660,548.01            | 87,345,091.58            | 87,029,626.15            |
| Line 82                                | 468,082,107.51           | 468,078,413.82           | 485,012,387.00           | 485,008,693.31           | 485,004,999.62           | 453,461,019.72           | 453,457,326.03           |
| Line 83                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 84                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 85                                | <b>1,526,168,455.84</b>  | <b>1,517,852,428.46</b>  | <b>1,517,980,096.50</b>  | <b>1,510,504,015.99</b>  | <b>1,497,945,083.50</b>  | <b>1,440,626,224.65</b>  | <b>1,427,606,605.19</b>  |
| Line 85                                | <b>12,577,984,754.44</b> | <b>12,505,544,625.81</b> | <b>12,758,704,476.49</b> | <b>12,736,035,988.21</b> | <b>12,683,793,226.56</b> | <b>12,651,914,272.76</b> | <b>12,707,520,961.72</b> |
| <b>PROPRIETARY CAPITAL</b>             |                          |                          |                          |                          |                          |                          |                          |
| Line 2                                 | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 4                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 5                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 6                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 7                                 | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 9                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 10                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 11                                | 1,966,044,336.58         | 1,945,257,742.50         | 2,009,286,923.88         | 2,021,601,462.20         | 2,000,988,041.17         | 2,014,706,775.90         | 2,062,233,451.04         |
| Line 12                                | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           |
| Line 13                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 14                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 15                                | (5,016,986.12)           | (5,091,307.64)           | (5,792,754.68)           | (5,867,076.20)           | (5,941,397.72)           | (6,642,844.76)           | (6,717,166.28)           |
| Line 16                                | <b>4,046,648,856.08</b>  | <b>4,025,787,940.48</b>  | <b>4,089,115,674.82</b>  | <b>4,101,355,891.62</b>  | <b>4,080,668,149.07</b>  | <b>4,093,685,436.76</b>  | <b>4,141,137,790.38</b>  |
| <b>LONG-TERM DEBT</b>                  |                          |                          |                          |                          |                          |                          |                          |
| Line 18                                | 274,760,610.22           | 262,801,574.22           | 262,801,573.84           | 262,801,573.84           | 262,801,573.84           | 262,801,573.84           | 262,801,573.84           |
| Line 19                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 20                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 21                                | 3,820,630,167.06         | 3,820,625,032.33         | 4,220,619,839.60         | 4,220,614,586.87         | 4,150,609,274.14         | 4,150,603,901.41         | 4,150,598,466.68         |
| Line 22                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 23                                | 10,037,181.88            | 9,975,634.80             | 12,642,486.72            | 12,573,339.64            | 12,504,191.56            | 12,435,044.48            | 12,365,896.40            |
| Line 24                                | <b>4,085,353,595.40</b>  | <b>4,073,450,971.75</b>  | <b>4,470,778,926.72</b>  | <b>4,470,842,821.07</b>  | <b>4,400,906,656.42</b>  | <b>4,400,970,430.77</b>  | <b>4,401,034,144.12</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |                          |                          |                          |                          |                          |                          |                          |
| Line 26                                | 99,307,702.89            | 99,328,055.46            | 98,723,539.64            | 98,170,826.10            | 97,521,831.94            | 99,429,618.75            | 97,873,572.02            |
| Line 27                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 28                                | 260,396.71               | 159,963.24               | 175,999.30               | 172,666.93               | 358,875.65               | 313,168.13               | 317,679.27               |
| Line 29                                | 26,198,560.38            | 26,604,916.73            | 22,991,086.34            | 23,360,046.52            | 23,729,006.70            | 22,356,903.41            | 22,720,347.30            |
| Line 30                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 31                                | 2,919,401.58             | 4,553,026.07             | 3,312,451.99             | 3,448,889.91             | 2,965,917.26             | 203,671.78               | 237,841.00               |
| Line 32                                | 135,289.34               | 90,419.97                | 232,240.02               | 939,834.67               | 307,479.33               | 77,751.08                | 265,160.33               |
| Line 33                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 34                                | 115,724,063.54           | 115,515,888.30           | 115,190,966.09           | 114,688,975.07           | 114,603,333.10           | 114,533,648.08           | 113,973,495.59           |
| Line 35                                | <b>244,545,414.44</b>    | <b>246,252,269.77</b>    | <b>240,626,283.38</b>    | <b>240,781,239.20</b>    | <b>239,486,443.97</b>    | <b>236,914,761.23</b>    | <b>235,388,095.51</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |                          |                          |                          |                          |                          |                          |                          |
| Line 37                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 38                                | 207,222,490.56           | 211,082,279.96           | 218,667,140.07           | 229,542,525.07           | 249,527,618.01           | 290,627,051.04           | 280,152,340.05           |
| Line 39                                | 187,862,894.45           | 196,560,021.18           | 171,687.39               | 77,222,649.37            | 26,082,929.07            | 26,082,929.07            | 9,428,074.14             |
| Line 40                                | 74,022,385.67            | 57,171,687.39            | 80,906,200.11            | 70,047,831.96            | 107,994,525.68           | 67,520,715.96            | 77,146,145.59            |
| Line 41                                | 88,796,251.19            | 89,267,102.51            | 88,267,277.75            | 88,097,423.55            | 87,538,323.89            | 87,175,736.37            | 86,832,810.24            |
| Line 42                                | 113,053,783.25           | 96,029,428.05            | 90,408,689.80            | 92,172,426.65            | 98,795,564.17            | 69,188,951.80            | 72,105,626.92            |
| Line 43                                | 57,405,244.65            | 59,704,235.03            | 74,667,657.43            | 48,238,701.93            | 51,977,472.20            | 47,039,533.19            | 64,095,999.47            |
| Line 44                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 45                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 46                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 47                                | 5,120,047.72             | 5,070,171.96             | 6,981,328.46             | 4,548,288.39             | 4,243,273.34             | 4,527,040.65             | 4,845,370.40             |
| Line 48                                | 127,374,046.04           | 118,511,457.82           | 65,095,534.80            | 77,222,649.37            | 70,645,023.02            | 70,759,616.23            | 72,968,050.99            |
| Line 49                                | 21,050,119.54            | 21,203,067.32            | 21,330,934.11            | 21,463,675.08            | 21,431,579.83            | 21,509,465.37            | 21,166,482.86            |
| Line 50                                | 1,009,789.79             | 6,673,870.74             | 6,339,656.91             | 4,442,693.46             | 5,873,801.59             | 4,723,994.98             | 1,323,890.37             |
| Line 51                                | 135,289.34               | 90,419.97                | 232,240.02               | 939,834.67               | 307,479.33               | 77,751.08                | 265,160.33               |
| Line 52                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 53                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 54                                | <b>882,781,763.52</b>    | <b>861,182,901.98</b>    | <b>652,432,179.41</b>    | <b>634,836,380.78</b>    | <b>697,719,702.40</b>    | <b>689,077,283.57</b>    | <b>689,799,630.70</b>    |
| <b>DEFERRED CREDITS</b>                |                          |                          |                          |                          |                          |                          |                          |
| Line 56                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 57                                | 979,631.00               | 979,631.00               | 979,631.00               | 979,631.00               | 979,631.00               | 966,954.00               | 966,954.00               |
| Line 58                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 59                                | 46,231,229.39            | 44,018,447.77            | 42,606,171.20            | 37,808,697.20            | 41,645,116.81            | 46,725,322.47            | 50,281,495.42            |
| Line 60                                | 1,176,364,797.95         | 1,163,087,666.44         | 1,155,403,259.29         | 1,151,761,752.70         | 1,147,340,105.30         | 1,090,680,415.86         | 1,096,042,633.53         |
| Line 61                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |

|                |   | Jan 2019                 | Feb 2019                 | Mar 2019                 | Apr 2019                 | May 2019                 | Jun 2019                 | Jul 2019                 |
|----------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                              |                          |                          |                          |                          |                          |                          |                          |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)  | 161,158,277.25           | 161,158,277.25           | 161,158,277.25           | 161,158,277.25           | 161,158,277.25           | 161,158,277.25           | 161,158,277.25           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282) | 1,348,466,008.15         | 1,344,194,788.15         | 1,360,195,792.24         | 1,351,126,466.24         | 1,328,527,763.24         | 1,371,266,506.19         | 1,371,266,506.19         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)          | 585,455,181.26           | 585,431,731.22           | 585,408,281.18           | 585,384,831.14           | 585,361,381.10           | 560,468,884.66           | 560,445,434.62           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>                     | <b>3,318,656,125.00</b>  | <b>3,298,870,541.83</b>  | <b>3,305,751,412.16</b>  | <b>3,288,219,656.53</b>  | <b>3,265,012,274.70</b>  | <b>3,231,266,360.43</b>  | <b>3,240,161,301.01</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>   | <b>12,577,984,754.44</b> | <b>12,505,544,625.81</b> | <b>12,758,704,476.49</b> | <b>12,736,035,988.21</b> | <b>12,683,793,226.56</b> | <b>12,651,914,272.76</b> | <b>12,707,520,961.72</b> |
|                | This line should be zero                          | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
|                | <b>Retained Earnings RollForward</b>              |                          |                          |                          |                          |                          |                          |                          |
|                | Double check on Year End Balance                  |                          |                          |                          |                          |                          |                          |                          |

Reserved Section

APCO Corp Consolidated  
Balance Sheet

|                | Aug 2019  | Sep 2019              | Oct 2019              | Nov 2019              | Dec 2019              | Jan 2020              | Feb 2020              |
|----------------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>  |                       |                       |                       |                       |                       |                       |
| Line 2         | Utility Plant (101-106, 114)  | 14,622,646,147.85     | 14,658,136,641.35     | 14,764,874,426.47     | 14,806,305,494.87     | 14,952,938,408.26     | 15,057,726,586.05     |
| Line 3         | Construction Work in Progress (107)                                     | 624,081,889.32        | 667,382,876.50        | 629,669,895.87        | 646,909,354.45        | 593,367,053.94        | 554,682,564.56        |
| Line 4         | Utility Plant   | 15,246,728,037.17     | 15,325,519,517.85     | 15,394,544,322.34     | 15,453,214,849.32     | 15,546,305,462.20     | 15,590,125,845.90     |
| Line 5         | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 4,892,245,710.23      | 4,915,473,659.00      | 4,940,163,533.70      | 4,961,899,747.02      | 5,043,796,029.85      | 5,069,356,772.65      |
| Line 6         | Net Utility Plant   | 10,354,482,326.94     | 10,410,045,858.85     | 10,454,380,788.64     | 10,491,315,102.30     | 10,502,509,432.36     | 10,520,769,073.26     |
| Line 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 9         | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 10        | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 11        | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 12        | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 13        | Net Nuclear Fuel  | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 14        | Net Utility Plant (Enter Total of lines 6 and 13)                       | 10,354,482,326.94     | 10,410,045,858.85     | 10,454,380,788.64     | 10,491,315,102.30     | 10,502,509,432.36     | 10,520,769,073.26     |
| Line 15        | Utility Plant Adjustments (116)   | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 16        | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                                   |                       |                       |                       |                       |                       |                       |
| Line 18        | Nonutility Property (121)   | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,362,571.07         | 13,295,545.07         | 13,295,545.07         |
| Line 19        | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,339,064.83          | 5,339,089.77          | 5,339,114.71          | 5,339,139.65          | 5,282,924.59          | 5,269,645.72          |
| Line 20        | Investments in Associated Companies (123)                               | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 21        | Investment in Subsidiary Companies (123.1)                              | 1,086,941.74          | 1,140,708.95          | 1,140,708.95          | 1,140,708.95          | 4,873,439.77          | 4,873,439.77          |
| Line 23        | Noncurrent Portion of Allowances  | -                     | 22,099,968.35         | 22,099,968.35         | 22,099,968.35         | 22,085,545.00         | 22,085,545.00         |
| Line 24        | Other Investments (124)   | 263,618,214.07        | 261,521,827.45        | 259,453,807.73        | 257,384,092.42        | 256,382,619.28        | 254,291,654.04        |
| Line 25        | Sinking Funds (125)   | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 26        | Depreciation Fund (126)   | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 27        | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 28        | Other Special Funds (128)   | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 29        | Special Funds (Non Major Only) (129)                                    | 67,424,934.17         | 66,839,560.82         | 67,907,671.50         | 68,975,376.91         | 91,880,694.41         | 93,300,900.53         |
| Line 30        | Long-Term Portion of Derivative Assets (175)                            | 261,154.49            | 167,105.38            | 240,289.01            | 34,440.21             | 135,689.19            | 171,284.89            |
| Line 31        | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 32        | Other Property and Investments  | 340,414,750.71        | 359,792,652.25        | 358,865,901.90        | 357,658,018.26        | 383,370,608.13        | 382,745,687.27        |
| <b>Line 33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                       |                       |                       |                       |                       |                       |                       |
| Line 34        | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 35        | Cash (131)  | 2,948,468.29          | 3,503,220.30          | 2,032,547.43          | 1,671,640.95          | 3,335,406.48          | 3,248,354.54          |
| Line 36        | Special Deposits (132-134)  | 22,739,568.00         | 21,840,003.62         | 26,880,588.41         | 46,089,683.24         | 28,198,146.64         | 27,710,586.29         |
| Line 37        | Working Funds (135)   | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 38        | Temporary Cash Investments (136)  | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 39        | Notes Receivable (141)  | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 40        | Customer Accounts Receivable (142)                                      | 131,863,761.91        | 127,022,235.56        | 110,815,344.42        | 121,041,793.24        | 142,461,144.37        | 140,672,080.83        |
| Line 41        | Other Accounts Receivable (143)   | 980,962.42            | 941,433.32            | 885,158.70            | 727,643.35            | 460,018.37            | 301,300.99            |
| Line 42        | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 2,340,722.52          | 2,269,782.17          | 2,269,833.79          | 3,446,474.68          | 2,562,493.06          | 2,488,811.31          |
| Line 43        | Notes Receivable from Associated Companies (145)                        | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 44        | Accounts Receivable from Assoc. Companies (146)                         | 54,526,995.06         | 54,536,451.01         | 54,802,825.57         | 47,741,283.32         | 61,989,741.26         | 64,749,746.10         |
| Line 45        | Fuel Stock (151)  | 91,184,142.67         | 104,350,565.52        | 118,004,672.95        | 124,842,666.71        | 142,401,215.79        | 148,162,781.50        |
| Line 46        | Fuel Stock Expenses Undistributed (152)                                 | 3,675,696.41          | 4,424,138.28          | 5,839,256.36          | 6,172,466.39          | 7,344,136.61          | 8,862,280.97          |
| Line 47        | Residuals (Elec) and Extracted Products (153)                           | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 48        | Plant Materials and Operating Supplies (154)                            | 102,201,308.38        | 101,669,410.16        | 103,543,834.43        | 104,754,598.55        | 104,792,085.32        | 102,335,439.98        |
| Line 49        | Merchandise (155)   | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 50        | Other Materials and Supplies (156)                                      | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 51        | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 52        | Allowances (158.1 and 158.2)  | 22,557,988.94         | 22,539,582.36         | 22,491,750.49         | 22,522,838.96         | 22,509,879.72         | 22,504,813.12         |
| Line 53        | (Less) Noncurrent Portion of Allowances                                 | -                     | 22,099,968.35         | 22,099,968.35         | 22,099,968.35         | 22,085,545.00         | 22,085,545.00         |
| Line 54        | Stores Expense Undistributed (163)                                      | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 55        | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 56        | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 57        | Prepayments (165)   | 13,415,861.31         | 11,508,737.15         | 10,291,667.34         | 8,956,658.00          | 8,475,537.65          | 7,199,943.82          |
| Line 58        | Advances for Gas (166-167)  | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 59        | Interest and Dividends Receivable (171)                                 | 22,090.24             | 25,455.25             | 27,315.41             | 26,603.24             | 29,512.05             | 29,305.28             |
| Line 60        | Rents Receivable (172)  | 1,883,550.50          | 2,125,105.33          | 2,324,812.16          | 2,566,366.99          | 2,776,929.81          | 3,471,438.27          |
| Line 61        | Accrued Utility Revenues (173)  | 68,713,379.00         | 56,862,736.91         | 37,410,034.04         | 69,648,985.67         | 59,691,954.66         | 54,070,268.47         |
| Line 62        | Miscellaneous Current and Accrued Assets (174)                          | -                     | 5,510,000.00          | 5,510,000.00          | 5,510,000.00          | 14,500,000.00         | 500,000.00            |
| Line 63        | Derivative Instrument Assets (175)                                      | 71,561,284.57         | 56,651,287.50         | 67,772,576.95         | 66,008,193.59         | 39,560,622.67         | 35,158,550.80         |
| Line 64        | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 261,154.49            | 167,105.38            | 240,289.01            | 34,440.21             | 135,689.19            | 171,284.89            |
| Line 65        | Derivative Instrument Assets - Hedges (176)                             | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 66        | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 67        | <b>Total Current and Accrued Assets</b>                                 | <b>585,673,180.69</b> | <b>548,973,506.37</b> | <b>544,022,293.51</b> | <b>602,700,545.97</b> | <b>613,742,604.15</b> | <b>608,299,519.86</b> |
| <b>Line 68</b> | <b>DEFERRED DEBITS</b>  |                       |                       |                       |                       |                       |                       |
| Line 69        | Unamortized Debt Expenses (181)   | 26,035,441.88         | 25,806,535.47         | 25,577,625.06         | 25,348,726.47         | 25,119,817.75         | 24,890,974.41         |
| Line 70        | Extraordinary Property Losses (182.1)                                   | 87,058,810.63         | 86,783,460.33         | 86,804,675.02         | 86,921,322.69         | 86,410,135.25         | 86,118,629.02         |
| Line 71        | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 72        | Other Regulatory Assets (182.3)   | 701,974,355.30        | 700,670,087.96        | 703,316,475.02        | 706,321,805.65        | 695,306,656.49        | 703,049,656.36        |
| Line 73        | Prelim. Survey and Investigation Charges (Electric) (183)               | 2,322,690.69          | 2,432,649.52          | 2,531,296.85          | 2,372,575.22          | 1,146,054.72          | 1,161,802.44          |
| Line 74        | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     | -                     | -                     | -                     |

|  | Aug 2019                 | Sep 2019                 | Oct 2019                 | Nov 2019                 | Dec 2019                 | Jan 2020                 | Feb 2020                 |
|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |                          |                          |                          |                          |                          |                          |                          |
| Line 75                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 76                                | 103,346.87               | 130,824.07               | 412,408.48               | 274,115.66               | 259,612.36               | 16,063.07                | 195,889.93               |
| Line 77                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 78                                | 60,073,874.18            | 50,470,206.34            | 43,749,829.06            | 39,155,312.51            | 84,236,474.06            | 106,012,177.46           | 101,675,068.39           |
| Line 79                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 80                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 81                                | 86,714,169.72            | 86,398,706.01            | 86,083,250.01            | 85,767,903.01            | 85,452,559.97            | 85,136,405.82            | 84,820,251.67            |
| Line 82                                | 453,453,646.60           | 397,054,152.32           | 440,892,787.67           | 435,856,118.77           | 480,143,224.55           | 480,139,530.87           | 480,135,837.18           |
| Line 83                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 84                                | <b>1,417,736,335.87</b>  | <b>1,349,746,622.02</b>  | <b>1,389,368,347.16</b>  | <b>1,382,017,879.97</b>  | <b>1,458,074,535.15</b>  | <b>1,486,525,239.44</b>  | <b>1,481,346,609.72</b>  |
| Line 85                                | <b>12,698,306,594.20</b> | <b>12,668,558,639.49</b> | <b>12,746,637,331.21</b> | <b>12,833,691,546.51</b> | <b>12,957,697,179.79</b> | <b>12,998,339,519.82</b> | <b>13,000,198,941.84</b> |
| <b>PROPRIETARY CAPITAL</b>             |                          |                          |                          |                          |                          |                          |                          |
| Line 2                                 | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 4                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 5                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 6                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 7                                 | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 9                                 | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 10                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 11                                | 2,073,338,069.83         | 2,094,009,893.67         | 2,102,914,210.67         | 2,138,474,019.27         | 2,081,873,058.00         | 2,125,931,256.63         | 2,110,603,282.28         |
| Line 12                                | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           |
| Line 13                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 14                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 15                                | (6,791,487.80)           | (7,492,934.88)           | (7,567,256.40)           | (7,641,577.92)           | 5,040,772.03             | 4,966,450.51             | 4,892,129.00             |
| Line 16                                | <b>4,152,168,087.65</b>  | <b>4,172,138,464.41</b>  | <b>4,180,968,459.89</b>  | <b>4,216,453,946.97</b>  | <b>4,172,535,335.65</b>  | <b>4,216,519,212.76</b>  | <b>4,201,116,916.90</b>  |
| <b>LONG-TERM DEBT</b>                  |                          |                          |                          |                          |                          |                          |                          |
| Line 18                                | 250,362,437.99           | 250,362,437.99           | 250,362,437.99           | 250,362,437.99           | 250,362,437.99           | 250,362,437.99           | 238,150,914.99           |
| Line 19                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 20                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 21                                | 4,150,592,969.95         | 4,150,587,410.22         | 4,150,581,787.49         | 4,150,576,099.76         | 4,150,570,347.03         | 4,150,564,529.30         | 4,150,558,644.57         |
| Line 22                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 23                                | 12,296,747.67            | 12,227,597.94            | 12,158,449.21            | 12,089,299.48            | 12,020,149.82            | 11,951,000.14            | 11,881,848.78            |
| Line 24                                | <b>4,388,658,660.27</b>  | <b>4,388,722,250.27</b>  | <b>4,388,785,776.27</b>  | <b>4,388,849,238.27</b>  | <b>4,388,912,635.20</b>  | <b>4,388,975,967.15</b>  | <b>4,376,827,710.78</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |                          |                          |                          |                          |                          |                          |                          |
| Line 26                                | 98,573,822.84            | 100,009,197.90           | 100,078,461.68           | 99,947,836.95            | 99,037,627.67            | 98,727,502.58            | 98,700,223.05            |
| Line 27                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 28                                | 353,616.34               | 334,691.23               | 344,234.43               | 350,966.37               | 325,877.67               | 233,276.71               | 238,684.22               |
| Line 29                                | 23,090,922.87            | 21,484,178.42            | 21,778,341.51            | 22,462,792.84            | 24,777,780.67            | 25,537,437.66            | 26,297,094.65            |
| Line 30                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 31                                | 237,841.00               | 237,841.00               | 237,841.00               | (0.00)                   | (0.00)                   | (0.00)                   | (0.00)                   |
| Line 32                                | 377,899.59               | 288,954.21               | 121,038.34               | 45,206.16                | 6,199.55                 | 81,201.68                | 204,801.66               |
| Line 33                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 34                                | 113,885,986.02           | 117,232,627.15           | 117,120,309.98           | 108,084,977.08           | 111,051,231.96           | 112,492,468.19           | 112,357,038.91           |
| Line 35                                | <b>236,520,088.66</b>    | <b>239,587,489.91</b>    | <b>239,680,226.94</b>    | <b>230,891,779.40</b>    | <b>235,198,717.52</b>    | <b>237,071,886.82</b>    | <b>237,797,842.49</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |                          |                          |                          |                          |                          |                          |                          |
| Line 37                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 38                                | 277,047,952.87           | 298,488,403.38           | 288,032,949.83           | 280,616,456.91           | 307,741,732.49           | 229,063,348.65           | 236,491,456.84           |
| Line 39                                | 35,088,864.67            | 40,371,068.40            | 101,979,168.60           | 197,161,101.04           | 236,724,313.91           | 296,090,044.51           | 334,440,718.96           |
| Line 40                                | 68,769,847.83            | 90,810,864.13            | 69,360,903.04            | 67,981,821.26            | 92,751,690.78            | 73,668,058.74            | 76,131,781.41            |
| Line 41                                | 86,606,822.29            | 85,079,503.19            | 84,847,040.90            | 85,645,878.36            | 85,797,019.24            | 85,748,528.28            | 85,337,704.49            |
| Line 42                                | 46,105,291.10            | 46,702,954.82            | 69,118,644.21            | 43,995,637.37            | 66,830,813.22            | 99,566,549.03            | 77,819,659.53            |
| Line 43                                | 67,890,537.70            | 67,485,165.14            | 48,551,411.25            | 52,543,897.50            | 47,925,456.22            | 63,775,088.05            | 67,634,569.61            |
| Line 44                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 45                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 46                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 47                                | 6,490,637.25             | 4,859,698.90             | 4,422,029.40             | 4,251,309.35             | 4,920,789.90             | 6,665,249.50             | 5,990,081.34             |
| Line 48                                | 72,358,539.85            | 60,842,105.39            | 65,287,041.66            | 66,787,404.60            | 82,724,621.83            | 67,427,569.54            | 67,843,304.85            |
| Line 49                                | 21,332,589.48            | 22,020,553.74            | 22,091,904.13            | 22,266,180.93            | 22,027,371.11            | 22,198,623.45            | 22,576,374.46            |
| Line 50                                | 2,582,754.69             | 1,427,356.89             | 629,582.76               | 1,914,864.00             | 1,883,241.09             | 14,647,684.13            | 16,236,160.99            |
| Line 51                                | 377,899.59               | 288,954.21               | 121,038.34               | 45,206.16                | 6,199.55                 | 81,201.68                | 204,801.66               |
| Line 52                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 53                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 54                                | <b>683,895,938.14</b>    | <b>717,798,719.76</b>    | <b>754,199,637.43</b>    | <b>823,119,345.15</b>    | <b>949,320,850.23</b>    | <b>958,769,542.20</b>    | <b>990,297,010.82</b>    |
| <b>DEFERRED CREDITS</b>                |                          |                          |                          |                          |                          |                          |                          |
| Line 56                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 57                                | 966,954.00               | 956,251.00               | 952,737.00               | 950,980.00               | 502,367.00               | 502,367.00               | 502,367.00               |
| Line 58                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 59                                | 50,798,226.50            | 48,658,532.98            | 48,937,220.47            | 48,269,498.99            | 45,006,037.44            | 41,384,891.42            | 39,357,202.53            |
| Line 60                                | 1,092,451,870.96         | 1,056,858,635.48         | 1,034,575,334.84         | 1,016,459,255.58         | 1,000,273,166.17         | 989,191,031.91           | 988,398,720.81           |
| Line 61                                | -                        | -                        | -                        | -                        | -                        | -                        | -                        |

|                | Aug 2019  | Sep 2019                 | Oct 2019                 | Nov 2019                 | Dec 2019                 | Jan 2020                 | Feb 2020                 |
|----------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                              |                          |                          |                          |                          |                          |                          |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)  | 161,158,277.25           | 161,158,277.25           | 161,158,277.25           | 161,158,277.25           | 160,551,222.06           | 160,551,222.06           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282) | 1,371,266,506.19         | 1,328,998,599.54         | 1,381,931,296.65         | 1,338,492,545.09         | 1,356,619,158.13         | 1,356,619,158.13         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)          | 560,421,984.58           | 553,681,418.90           | 555,448,364.47           | 609,046,679.81           | 648,777,690.40           | 648,730,790.32           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>                     | <b>3,237,063,819.48</b>  | <b>3,150,311,715.15</b>  | <b>3,183,003,230.68</b>  | <b>3,174,377,236.71</b>  | <b>3,211,729,641.20</b>  | <b>3,194,159,460.85</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>   | <b>12,698,306,594.20</b> | <b>12,668,558,639.49</b> | <b>12,746,637,331.21</b> | <b>12,833,691,546.51</b> | <b>12,998,339,519.82</b> | <b>13,000,198,941.84</b> |

This line should be zero

Retained Earnings RollForward  
 Double check on Year End Balance

Reserved Section

APCO Corp Consolidated  
Balance Sheet

|                | Mar 2020  | Apr 2020              | May 2020              | Jun 2020              | Jul 2020              | Aug 2020              | Sep 2020              |                       |
|----------------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 2         | Utility Plant (101-106, 114)  | 15,110,651,961.02     | 15,182,079,497.51     | 15,208,806,463.30     | 15,275,359,680.36     | 15,320,883,122.70     | 15,398,178,177.10     | 15,431,273,729.24     |
| Line 3         | Construction Work in Progress (107)                                     | 573,957,874.77        | 549,387,927.36        | 575,002,334.62        | 560,933,211.86        | 565,689,387.39        | 529,026,698.87        | 539,890,407.90        |
| Line 4         | Utility Plant   | 15,684,609,835.79     | 15,731,467,424.87     | 15,783,808,797.92     | 15,836,292,892.22     | 15,886,572,510.09     | 15,927,204,875.97     | 15,971,164,137.14     |
| Line 5         | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 5,118,157,438.49      | 5,150,255,304.09      | 5,178,842,707.73      | 5,202,380,095.81      | 5,230,619,514.55      | 5,261,496,867.66      | 5,289,912,879.85      |
| Line 6         | Net Utility Plant   | 10,566,452,397.31     | 10,581,212,120.78     | 10,604,966,090.20     | 10,633,912,796.40     | 10,655,952,995.53     | 10,665,708,008.30     | 10,681,251,257.28     |
| Line 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 9         | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 10        | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 11        | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 12        | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 13        | Net Nuclear Fuel  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 14        | Net Utility Plant (Enter Total of lines 6 and 13)                       | 10,566,452,397.31     | 10,581,212,120.78     | 10,604,966,090.20     | 10,633,912,796.40     | 10,655,952,995.53     | 10,665,708,008.30     | 10,681,251,257.28     |
| Line 15        | Utility Plant Adjustments (116)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 16        | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                                   |                       |                       |                       |                       |                       |                       |                       |
| Line 18        | Nonutility Property (121)   | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         |
| Line 19        | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,265,838.89          | 5,239,540.61          | 5,237,729.03          | 5,229,215.82          | 5,227,778.54          | 5,227,803.48          | 5,222,028.42          |
| Line 20        | Investments in Associated Companies (123)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 21        | Investment in Subsidiary Companies (123.1)                              | 4,880,293.41          | 4,880,293.41          | 4,880,293.41          | 4,887,147.05          | 4,887,147.05          | 4,887,147.05          | 4,894,000.69          |
| Line 23        | Noncurrent Portion of Allowances  | 22,083,151.50         | 22,083,151.50         | 22,083,151.50         | 22,173,551.64         | 22,173,551.64         | 22,173,551.64         | 22,080,827.34         |
| Line 24        | Other Investments (124)   | 249,989,142.32        | 247,789,094.55        | 245,592,505.68        | 243,440,269.74        | 241,287,151.83        | 239,170,322.11        | 237,064,115.68        |
| Line 25        | Sinking Funds (125)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 26        | Depreciation Fund (126)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 27        | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 28        | Other Special Funds (128)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 29        | Special Funds (Non Major Only) (129)                                    | 93,751,210.18         | 95,114,729.97         | 96,525,907.37         | 95,628,942.08         | 97,040,252.20         | 98,451,583.03         | 97,555,236.01         |
| Line 30        | Long-Term Portion of Derivative Assets (175)                            | 118,874.37            | 6,059.99              | 481,087.03            | 395,800.40            | 383,338.50            | 232,333.95            | 65,462.12             |
| Line 31        | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 32        | Other Property and Investments  | 378,852,377.96        | 377,929,333.88        | 377,620,761.03        | 374,592,040.16        | 373,839,207.75        | 372,982,679.37        | 369,733,158.49        |
| <b>Line 33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                       |                       |                       |                       |                       |                       |                       |                       |
| Line 34        | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 35        | Cash (131)  | 2,787,537.15          | 2,854,562.12          | 2,333,718.87          | 2,533,902.53          | 2,466,369.54          | 6,330,002.31          | 3,940,992.78          |
| Line 36        | Special Deposits (132-134)  | 17,735,867.83         | 22,340,283.70         | 25,339,475.48         | 24,826,154.74         | 23,724,580.05         | 10,349,492.59         | 15,379,586.10         |
| Line 37        | Working Funds (135)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 38        | Temporary Cash Investments (136)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 39        | Notes Receivable (141)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 40        | Customer Accounts Receivable (142)                                      | 143,240,173.83        | 144,868,494.90        | 164,572,436.04        | 142,485,008.68        | 159,129,241.88        | 148,972,392.91        | 149,184,233.34        |
| Line 41        | Other Accounts Receivable (143)   | 559,456.04            | 227,257.62            | 219,670.08            | 212,926.26            | 268,382.09            | 239,025.79            | 247,669.83            |
| Line 42        | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 2,919,690.44          | 2,676,130.55          | 2,823,076.00          | 4,084,129.78          | 3,484,334.46          | 3,441,792.99          | 3,402,833.31          |
| Line 43        | Notes Receivable from Associated Companies (145)                        | -                     | -                     | 131,572,612.70        | 60,435,902.74         | 129,848,210.26        | 116,659,788.66        | 139,979,697.17        |
| Line 44        | Accounts Receivable from Assoc. Companies (146)                         | 75,383,028.02         | 54,636,089.96         | 55,449,283.75         | 115,305,906.87        | 60,356,212.28         | 67,973,005.60         | 57,805,003.95         |
| Line 45        | Fuel Stock (151)  | 150,468,100.50        | 151,443,093.17        | 140,668,154.00        | 148,781,433.22        | 149,370,386.29        | 146,361,703.91        | 136,481,849.11        |
| Line 46        | Fuel Stock Expenses Undistributed (152)                                 | 9,548,632.95          | 9,571,033.15          | 8,770,166.34          | 9,018,286.43          | 8,662,312.34          | 7,780,372.23          | 7,881,249.25          |
| Line 47        | Residuals (Elec) and Extracted Products (153)                           | -                     | -                     | -                     | -                     | -                     | -                     | 9.52                  |
| Line 48        | Plant Materials and Operating Supplies (154)                            | 100,001,337.05        | 98,935,466.89         | 98,763,768.06         | 99,048,922.99         | 98,318,428.19         | 98,376,885.49         | 97,949,045.69         |
| Line 49        | Merchandise (155)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 50        | Other Materials and Supplies (156)                                      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 51        | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 52        | Allowances (158.1 and 158.2)  | 22,486,062.09         | 22,471,388.58         | 22,453,761.01         | 22,441,751.00         | 22,417,634.15         | 22,390,549.40         | 22,378,151.98         |
| Line 53        | (Less) Noncurrent Portion of Allowances                                 | 22,083,151.50         | 22,083,151.50         | 22,083,151.50         | 22,173,551.64         | 22,173,551.64         | 22,173,551.64         | 22,080,827.34         |
| Line 54        | Stores Expense Undistributed (163)                                      | -                     | -                     | -                     | -                     | 0.01                  | -                     | -                     |
| Line 55        | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 56        | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 57        | Prepayments (165)   | 7,102,302.46          | 5,098,780.53          | 4,105,533.92          | 4,095,242.79          | 12,794,936.65         | 11,550,962.30         | 9,977,788.41          |
| Line 58        | Advances for Gas (166-167)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 59        | Interest and Dividends Receivable (171)                                 | 8,963.69              | 3,600.27              | 1,875.44              | 1,492.25              | 1,370.66              | 195.41                | 176.24                |
| Line 60        | Rents Receivable (172)  | 4,846,559.19          | 5,381,491.80          | 5,916,396.41          | 784,430.71            | 1,046,218.43          | 1,120,796.42          | 1,195,390.41          |
| Line 61        | Accrued Utility Revenues (173)  | 46,103,223.10         | 32,488,397.01         | 49,828,769.64         | 47,542,813.25         | 73,753,224.15         | 65,347,864.51         | 52,617,397.72         |
| Line 62        | Miscellaneous Current and Accrued Assets (174)                          | 207,294.04            | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 63        | Derivative Instrument Assets (175)                                      | 17,912,514.41         | 15,396,008.00         | 14,971,788.55         | 38,031,682.55         | 36,753,889.62         | 37,371,257.35         | 30,217,895.43         |
| Line 64        | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 118,874.37            | 6,059.99              | 481,087.03            | 395,800.40            | 383,338.50            | 232,333.95            | 65,462.12             |
| Line 65        | Derivative Instrument Assets - Hedges (176)                             | 266,631.79            | 266,631.79            | 266,631.79            | 57,143.53             | 57,143.53             | 57,143.53             | 574,522.49            |
| Line 66        | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 67</b> | <b>Total Current and Accrued Assets</b>                                 | <b>573,535,967.83</b> | <b>541,217,237.46</b> | <b>699,846,727.55</b> | <b>688,949,518.71</b> | <b>752,927,315.52</b> | <b>715,033,759.83</b> | <b>700,261,536.65</b> |
| <b>Line 68</b> | <b>DEFERRED DEBITS</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 69        | Unamortized Debt Expenses (181)   | 24,432,431.15         | 24,212,402.62         | 28,721,108.47         | 28,817,321.32         | 28,605,333.87         | 28,938,573.85         | 28,436,963.48         |
| Line 70        | Extraordinary Property Losses (182.1)                                   | 85,464,362.57         | 85,145,539.85         | 84,808,985.16         | 84,476,922.94         | 84,140,708.34         | 83,809,479.62         | 83,479,431.93         |
| Line 71        | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 72        | Other Regulatory Assets (182.3)   | 689,115,330.73        | 687,369,462.17        | 669,716,021.96        | 859,251,242.90        | 864,844,171.34        | 868,501,895.28        | 858,946,720.18        |
| Line 73        | Prelim. Survey and Investigation Charges (Electric) (183)               | 1,524,740.32          | 1,597,479.20          | 1,673,527.38          | 1,709,741.69          | 1,751,872.51          | 1,757,402.16          | 1,492,375.21          |
| Line 74        | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     | -                     | -                     | -                     | -                     |

|  | Mar 2020   | Apr 2020                 | May 2020                 | Jun 2020                 | Jul 2020                 | Aug 2020                 | Sep 2020                 |
|--|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |  |                          |                          |                          |                          |                          |                          |
| Line 75                                | Other Preliminary Survey and Investigation Charges (183.2)           | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 76                                | Clearing Accounts (184)  | 66,145.81                | 204,805.83               | 26,252.97                | 22,117.61                | (10,857.76)              | 23,302.84                |
| Line 77                                | Temporary Facilities (185)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 78                                | Miscellaneous Deferred Debits (186)                                  | 91,528,355.72            | 86,385,061.13            | 83,325,619.28            | 78,013,315.99            | 72,543,884.14            | 69,947,111.24            |
| Line 79                                | Def. Losses from Disposition of Utility Plt. (187)                   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 80                                | Research, Devel. And Demonstration Expend. (188)                     | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 81                                | Unamortized Loss on Reacquired Debt (189)                            | 84,504,097.53            | 84,187,943.36            | 83,871,789.22            | 83,555,639.21            | 83,239,485.07            | 82,923,330.90            |
| Line 82                                | Accumulated Deferred Income Tax (190)                                | 473,272,890.27           | 468,121,308.89           | 466,795,554.30           | 467,081,158.48           | 505,117,783.59           | 504,188,397.56           |
| Line 83                                | Unrecovered Purchased Gas Costs (191)                                | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 84                                | <b>Total Deferred Debits (lines 69 through 83)</b>                   | <b>1,449,908,354.09</b>  | <b>1,437,224,003.04</b>  | <b>1,418,938,858.74</b>  | <b>1,602,927,460.14</b>  | <b>1,640,232,381.10</b>  | <b>1,614,528,289.67</b>  |
| Line 85                                | <b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>                    | <b>12,968,749,097.19</b> | <b>12,937,582,695.16</b> | <b>13,101,372,437.52</b> | <b>13,300,381,815.41</b> | <b>13,422,951,899.91</b> | <b>13,365,774,242.09</b> |
| <b>PROPRIETARY CAPITAL</b>             |  |                          |                          |                          |                          |                          |                          |
| Line 2                                 | Common Stock Issued (201)  | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 | Preferred Stock Issued (204)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 4                                 | Capital Stock Subscribed (202, 205)                                  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 5                                 | Stock Liability for Conversion (203, 206)                            | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 6                                 | Premium on Capital Stock (207)                                       | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 7                                 | Other Paid-In Capital (208-211)                                      | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 | Installments Received on Capital Stock (212)                         | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 9                                 | (Less) Discount on Capital Stock (213)                               | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 10                                | (Less) Capital Stock Expense (214)                                   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 11                                | Retained Earnings (215, 215.1, 216)                                  | 2,147,145,405.10         | 2,160,191,730.49         | 2,138,929,506.85         | 2,178,477,343.13         | 2,238,282,126.56         | 2,245,025,393.78         |
| Line 12                                | Unappropriated Undistributed Subsidiary Earnings (216.1)             | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           |
| Line 13                                | (Less) Reacquired Capital Stock (217)                                | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 14                                | Noncorporate Proprietorship (Nonmajor Only) (218)                    | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 15                                | Accumulated Other Comprehensive Income (219)                         | (80,527.75)              | (154,849.27)             | (229,170.78)             | (1,898,242.96)           | (1,972,584.46)           | (2,204,629.35)           |
| Line 16                                | <b>Total Proprietary Capital</b>                                     | <b>4,232,686,382.97</b>  | <b>4,245,658,386.84</b>  | <b>4,224,321,841.69</b>  | <b>4,262,200,605.79</b>  | <b>4,321,931,067.72</b>  | <b>4,328,442,270.05</b>  |
| <b>LONG-TERM DEBT</b>                  |  |                          |                          |                          |                          |                          |                          |
| Line 18                                | Bonds (221)  | 238,150,914.99           | 238,150,914.99           | 238,150,914.99           | 238,150,914.99           | 238,150,914.99           | 225,471,912.99           |
| Line 19                                | (Less) Reacquired Bonds (222)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 20                                | Advances from Associated Companies (223)                             | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 21                                | Other Long-Term Debt (224)   | 4,150,552,692.84         | 4,150,540,584.38         | 4,650,534,425.65         | 4,650,534,425.65         | 4,650,528,196.92         | 4,650,515,525.46         |
| Line 22                                | Unamortized Premium on Long-Term Debt (225)                          | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 23                                | (Less) Unamortized Discount on Long-Term Debt-Debit (226)            | 11,812,697.42            | 11,743,546.05            | 14,621,186.36            | 14,543,826.67            | 14,466,466.98            | 14,311,744.20            |
| Line 24                                | <b>Total Long-Term Debt</b>  | <b>4,376,890,910.41</b>  | <b>4,376,947,953.32</b>  | <b>4,874,064,154.28</b>  | <b>4,874,141,513.97</b>  | <b>4,874,212,644.93</b>  | <b>4,861,675,694.25</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |  |                          |                          |                          |                          |                          |                          |
| Line 26                                | Obligations Under Capital Leases - Noncurrent (227)                  | 98,180,007.32            | 100,249,026.93           | 100,787,575.38           | 100,113,711.26           | 100,393,397.74           | 99,093,955.33            |
| Line 27                                | Accumulated Provision for Property Insurance (228.1)                 | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 28                                | Accumulated Provision for Injuries and Damages (228.2)               | 241,819.72               | 228,673.79               | 225,458.65               | 240,565.05               | 241,529.11               | 235,756.60               |
| Line 29                                | Accumulated Provision for Pensions and Benefits (228.3)              | 21,826,850.02            | 22,540,836.21            | 23,254,822.40            | 21,240,799.14            | 21,945,876.06            | 22,663,045.67            |
| Line 30                                | Accumulated Miscellaneous Operating Provisions (228.4)               | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 31                                | Accumulated Provision for Rate Refunds (229)                         | (0.00)                   | (0.00)                   | (0.00)                   | 584,830.00               | 584,830.00               | 584,830.00               |
| Line 32                                | Long-Term Portion of Derivative Instrument Liabilities               | 112,936.55               | 137,453.98               | 191,264.45               | 174,761.32               | 162,919.43               | 207,297.42               |
| Line 33                                | Long-Term Portion of Derivative Instrument Liabilities-Hedges        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 34                                | Asset Retirement Obligations (230)                                   | 112,510,314.13           | 112,268,528.48           | 112,383,954.98           | 311,021,983.33           | 311,317,449.76           | 311,570,052.98           |
| Line 35                                | <b>Total Other Noncurrent Liabilities</b>                            | <b>232,871,927.74</b>    | <b>235,424,519.39</b>    | <b>236,843,075.86</b>    | <b>433,376,650.10</b>    | <b>434,646,002.10</b>    | <b>420,442,518.16</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |  |                          |                          |                          |                          |                          |                          |
| Line 37                                | Notes Payable (231)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 38                                | Accounts Payable (232)   | 198,665,954.66           | 182,500,427.25           | 197,654,519.08           | 213,496,718.30           | 218,412,137.36           | 228,711,333.71           |
| Line 39                                | Notes Payable to Associated Companies (233)                          | 355,315,177.13           | 358,362,847.86           | -                        | -                        | -                        | -                        |
| Line 40                                | Accounts Payable to Associated Companies (234)                       | 75,257,526.79            | 69,547,594.11            | 124,470,066.12           | 71,597,054.46            | 77,945,307.83            | 78,419,912.99            |
| Line 41                                | Customer Deposits (235)  | 84,519,333.27            | 83,349,682.35            | 82,688,522.81            | 82,436,042.02            | 81,526,949.14            | 79,977,443.75            |
| Line 42                                | Taxes Accrued (236)  | 81,434,458.40            | 81,965,552.68            | 86,856,991.39            | 76,284,315.98            | 87,458,770.29            | 75,620,308.38            |
| Line 43                                | Interest Accrued (237)   | 66,975,882.98            | 47,779,653.01            | 52,348,331.20            | 49,140,286.78            | 67,391,996.48            | 73,282,284.76            |
| Line 44                                | Dividends Declared (238)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 45                                | Matured Long-Term Debt (239)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 46                                | Matured Interest (240)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 47                                | Tax Collections Payable (241)  | 5,455,782.57             | 4,143,934.69             | 4,031,017.70             | 4,354,462.32             | 6,320,788.08             | 5,004,778.28             |
| Line 48                                | Miscellaneous Current and Accrued Liabilities (242)                  | 56,026,803.61            | 64,662,571.51            | 43,821,951.70            | 61,410,555.57            | 45,609,294.26            | 47,867,578.01            |
| Line 49                                | Obligations Under Capital Leases-Current (243)                       | 22,427,152.32            | 21,964,837.03            | 22,067,440.10            | 21,415,763.23            | 21,566,091.53            | 21,407,100.92            |
| Line 50                                | Derivative Instrument Liabilities (244)                              | 9,818,967.85             | 4,791,168.88             | 787,828.03               | 1,871,835.83             | 964,931.85               | 884,744.16               |
| Line 51                                | (Less) Long-Term Portion of Derivative Instrument Liabilities        | 112,936.55               | 137,453.98               | 191,264.45               | 174,761.32               | 162,919.43               | 207,297.42               |
| Line 52                                | Derivative Instrument Liabilities-Hedges (245)                       | 5,265,911.56             | 5,265,911.56             | 5,265,911.56             | 5,873,950.43             | 5,873,950.43             | 5,873,950.43             |
| Line 53                                | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 54                                | <b>Total Current and Accrued Liabilities (lines 37 through 53)</b>   | <b>961,050,014.58</b>    | <b>924,196,726.92</b>    | <b>619,801,315.23</b>    | <b>587,706,223.59</b>    | <b>612,907,297.81</b>    | <b>594,816,255.17</b>    |
| <b>DEFERRED CREDITS</b>                |  |                          |                          |                          |                          |                          |                          |
| Line 56                                | Customer Advances for Construction (252)                             | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 57                                | Accumulated Deferred Investment Tax Credits (255)                    | 489,383.00               | 489,383.00               | 489,383.00               | 489,383.00               | 489,383.00               | 489,383.00               |
| Line 58                                | Deferred Gains from Disposition of Utility Plant (256)               | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 59                                | Other Deferred Credits (253)   | 37,717,141.57            | 38,458,043.39            | 38,813,802.36            | 42,563,609.41            | 48,364,145.79            | 46,150,042.58            |
| Line 60                                | Other Regulatory Liabilities (254)                                   | 968,020,291.45           | 958,113,143.85           | 948,548,690.70           | 934,923,221.09           | 921,046,156.45           | 907,144,227.04           |
| Line 61                                | Unamortized Gain on Reacquired Debt (257)                            | -                        | -                        | -                        | -                        | -                        | -                        |

|                | Mar 2020  | Apr 2020                 | May 2020                 | Jun 2020                 | Jul 2020                 | Aug 2020                 | Sep 2020                 |                          |
|----------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                              |                          |                          |                          |                          |                          |                          |                          |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)  | 159,151,362.06           | 158,451,432.06           | 157,751,502.06           | 157,051,682.31           | 156,351,642.06           | 155,651,712.06           | 154,951,782.06           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282) | 1,359,159,776.13         | 1,360,087,068.43         | 1,360,583,572.31         | 1,369,824,349.02         | 1,416,352,849.58         | 1,420,129,809.18         | 1,433,136,923.42         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)          | 640,711,907.28           | 639,756,037.96           | 640,155,100.03           | 638,104,577.13           | 636,650,710.47           | 636,318,345.28           | 636,047,524.58           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>                     | <b>3,165,248,861.49</b>  | <b>3,155,355,108.69</b>  | <b>3,146,342,050.46</b>  | <b>3,142,966,821.96</b>  | <b>3,179,254,887.35</b>  | <b>3,165,883,519.14</b>  | <b>3,160,397,504.47</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>   | <b>12,968,749,097.19</b> | <b>12,937,582,695.16</b> | <b>13,101,372,437.52</b> | <b>13,300,381,815.41</b> | <b>13,422,951,899.91</b> | <b>13,393,829,351.87</b> | <b>13,365,774,242.09</b> |

This line should be zero

**Retained Earnings RollForward**  
 Double check on Year End Balance

Reserved Section

APCO Corp Consolidated  
Balance Sheet

|                | Oct 2020  | Nov 2020              | Dec 2020              |                       |
|----------------|---|-----------------------|-----------------------|-----------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>  |                       |                       |                       |
| Line 2         | Utility Plant (101-106, 114)  | 15,492,360,723.13     | 15,548,783,895.17     | 15,655,993,812.61     |
| Line 3         | Construction Work in Progress (107)                                     | 522,576,070.86        | 520,161,762.68        | 485,037,217.33        |
| Line 4         | Utility Plant   | 16,014,936,793.99     | 16,068,945,657.85     | 16,141,031,029.94     |
| Line 5         | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 5,312,837,653.58      | 5,399,761,870.52      | 5,412,843,611.25      |
| Line 6         | Net Utility Plant   | 10,702,099,140.41     | 10,669,183,787.33     | 10,728,187,418.69     |
| Line 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     |
| Line 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     |
| Line 9         | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     |
| Line 10        | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     |
| Line 11        | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     |
| Line 12        | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     |
| Line 13        | Net Nuclear Fuel  | -                     | -                     | -                     |
| Line 14        | Net Utility Plant (Enter Total of lines 6 and 13)                       | 10,702,099,140.41     | 10,669,183,787.33     | 10,728,187,418.69     |
| Line 15        | Utility Plant Adjustments (116)   | -                     | -                     | -                     |
| Line 16        | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     |
| <b>Line 17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                                   |                       |                       |                       |
| Line 18        | Nonutility Property (121)   | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         |
| Line 19        | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,198,838.36          | 5,198,863.30          | 5,198,888.24          |
| Line 20        | Investments in Associated Companies (123)                               | -                     | -                     | -                     |
| Line 21        | Investment in Subsidiary Companies (123.1)                              | 4,894,000.69          | 4,894,000.69          | 5,257,848.99          |
| Line 23        | Noncurrent Portion of Allowances  | 22,080,827.34         | 22,080,827.34         | 22,044,920.74         |
| Line 24        | Other Investments (124)   | 234,946,490.90        | 232,829,988.04        | 232,115,958.79        |
| Line 25        | Sinking Funds (125)   | -                     | -                     | -                     |
| Line 26        | Depreciation Fund (126)   | -                     | -                     | -                     |
| Line 27        | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     |
| Line 28        | Other Special Funds (128)   | -                     | -                     | -                     |
| Line 29        | Special Funds (Non Major Only) (129)                                    | 98,966,467.37         | 100,378,044.67        | 146,605,009.73        |
| Line 30        | Long-Term Portion of Derivative Assets (175)                            | 53,021.98             | 164,498.58            | 123,974.00            |
| Line 31        | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     |
| Line 32        | Other Property and Investments  | 369,037,514.99        | 368,444,041.09        | 414,244,369.08        |
| <b>Line 33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                       |                       |                       |                       |
| Line 34        | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     | -                     |
| Line 35        | Cash (131)  | 4,403,907.70          | 5,425,971.77          | 5,766,796.73          |
| Line 36        | Special Deposits (132-134)  | 17,423,261.51         | 17,242,121.50         | 18,832,104.46         |
| Line 37        | Working Funds (135)   | -                     | -                     | -                     |
| Line 38        | Temporary Cash Investments (136)  | -                     | -                     | -                     |
| Line 39        | Notes Receivable (141)  | -                     | -                     | -                     |
| Line 40        | Customer Accounts Receivable (142)                                      | 129,066,168.20        | 137,517,860.99        | 154,423,760.64        |
| Line 41        | Other Accounts Receivable (143)   | 262,140.79            | 277,517.64            | 295,969.90            |
| Line 42        | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 2,486,904.91          | 2,314,272.10          | 3,060,607.64          |
| Line 43        | Notes Receivable from Associated Companies (145)                        | 116,950,702.64        | 55,065,631.45         | -                     |
| Line 44        | Accounts Receivable from Assoc. Companies (146)                         | 62,804,451.01         | 59,896,027.52         | 61,647,731.86         |
| Line 45        | Fuel Stock (151)  | 155,102,114.64        | 173,746,730.24        | 182,954,925.43        |
| Line 46        | Fuel Stock Expenses Undistributed (152)                                 | 9,044,292.22          | 9,716,235.15          | 10,651,652.49         |
| Line 47        | Residuals (Elec) and Extracted Products (153)                           | 7,353.22              | 4,820.60              | 4,820.60              |
| Line 48        | Plant Materials and Operating Supplies (154)                            | 97,776,361.40         | 98,478,663.91         | 99,205,804.07         |
| Line 49        | Merchandise (155)   | -                     | -                     | -                     |
| Line 50        | Other Materials and Supplies (156)                                      | -                     | -                     | -                     |
| Line 51        | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     |
| Line 52        | Allowances (158.1 and 158.2)  | 22,369,943.54         | 22,362,752.09         | 22,422,049.27         |
| Line 53        | (Less) Noncurrent Portion of Allowances                                 | 22,080,827.34         | 22,080,827.34         | 22,044,920.74         |
| Line 54        | Stores Expense Undistributed (163)                                      | -                     | -                     | -                     |
| Line 55        | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     |
| Line 56        | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     |
| Line 57        | Prepayments (165)   | 8,921,929.21          | 7,698,544.15          | 6,969,431.23          |
| Line 58        | Advances for Gas (166-167)  | -                     | -                     | -                     |
| Line 59        | Interest and Dividends Receivable (171)                                 | 112.38                | 118.75                | 290.51                |
| Line 60        | Rents Receivable (172)  | 1,228,136.40          | 1,302,730.39          | 1,345,780.20          |
| Line 61        | Accrued Utility Revenues (173)  | 51,825,567.87         | 64,245,004.57         | 80,063,529.81         |
| Line 62        | Miscellaneous Current and Accrued Assets (174)                          | -                     | -                     | -                     |
| Line 63        | Derivative Instrument Assets (175)                                      | 30,623,207.25         | 29,861,262.03         | 20,103,676.70         |
| Line 64        | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 53,021.98             | 164,498.58            | 123,974.00            |
| Line 65        | Derivative Instrument Assets - Hedges (176)                             | 574,522.49            | 574,522.49            | 2,386,410.91          |
| Line 66        | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     |
| <b>Line 67</b> | <b>Total Current and Accrued Assets</b>                                 | <b>683,763,418.24</b> | <b>658,856,917.23</b> | <b>641,845,232.43</b> |
| <b>Line 68</b> | <b>DEFERRED DEBITS</b>  |                       |                       |                       |
| Line 69        | Unamortized Debt Expenses (181)   | 28,276,501.53         | 28,093,228.43         | 27,812,761.75         |
| Line 70        | Extraordinary Property Losses (182.1)                                   | 83,145,501.57         | 82,811,227.84         | 82,485,469.26         |
| Line 71        | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     |
| Line 72        | Other Regulatory Assets (182.3)   | 865,075,742.42        | 915,601,629.19        | 883,585,009.51        |
| Line 73        | Prelim. Survey and Investigation Charges (Electric) (183)               | 1,577,692.32          | 1,332,889.80          | 1,597,802.15          |
| Line 74        | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     |

|  | Oct 2020   | Nov 2020                 | Dec 2020                 |
|--|--|--------------------------|--------------------------|
| <b>Line 1 UTILITY PLANT</b>                    |  |                          |                          |
| Line 75  | Other Preliminary Survey and Investigation Charges (183.2)           | -                        | -                        |
| Line 76  | Clearing Accounts (184)  | 5,291.11                 | (458,271.15)             |
| Line 77  | Temporary Facilities (185)   | -                        | -                        |
| Line 78  | Miscellaneous Deferred Debits (186)                                  | 50,916,809.64            | 49,443,054.83            |
| Line 79  | Def. Losses from Disposition of Utility Plt. (187)                   | -                        | -                        |
| Line 80  | Research, Devel. And Demonstration Expend. (188)                     | -                        | -                        |
| Line 81  | Unamortized Loss on Reacquired Debt (189)                            | 82,291,022.59            | 81,974,868.45            |
| Line 82  | Accumulated Deferred Income Tax (190)                                | 501,150,130.68           | 478,077,365.73           |
| Line 83  | Unrecovered Purchased Gas Costs (191)                                | -                        | -                        |
| <b>Line 84</b>                                 | <b>Total Deferred Debits (lines 69 through 83)</b>                   | <b>1,612,438,691.86</b>  | <b>1,636,875,993.11</b>  |
| <b>Line 85</b>                                 | <b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>                    | <b>13,367,338,765.50</b> | <b>13,333,360,738.75</b> |
| <b>Line 1 PROPRIETARY CAPITAL</b>              |  |                          |                          |
| Line 2   | Common Stock Issued (201)  | 260,457,768.00           | 260,457,768.00           |
| Line 3   | Preferred Stock Issued (204)   | -                        | -                        |
| Line 4   | Capital Stock Subscribed (202, 205)                                  | -                        | -                        |
| Line 5   | Stock Liability for Conversion (203, 206)                            | -                        | -                        |
| Line 6   | Premium on Capital Stock (207)                                       | -                        | -                        |
| Line 7   | Other Paid-In Capital (208-211)                                      | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8   | Installments Received on Capital Stock (212)                         | -                        | -                        |
| Line 9   | (Less) Discount on Capital Stock (213)                               | -                        | -                        |
| Line 10  | (Less) Capital Stock Expense (214)                                   | -                        | -                        |
| Line 11  | Retained Earnings (215, 215.1, 216)                                  | 2,245,766,717.44         | 2,216,876,124.25         |
| Line 12  | Unappropriated Undistributed Subsidiary Earnings (216.1)             | (3,463,212.63)           | (3,463,212.63)           |
| Line 13  | (Less) Reacquired Capital Stock (217)                                | -                        | -                        |
| Line 14  | Noncorporate Proprietorship (Nonmajor Only) (218)                    | -                        | -                        |
| Line 15  | Accumulated Other Comprehensive Income (219)                         | (2,278,950.87)           | (2,353,272.38)           |
| <b>Line 16</b>                                 | <b>Total Proprietary Capital</b>                                     | <b>4,329,109,272.19</b>  | <b>4,300,144,357.49</b>  |
| <b>Line 17 LONG-TERM DEBT</b>                  |  |                          |                          |
| Line 18  | Bonds (221)  | 225,471,912.99           | 225,471,912.99           |
| Line 19  | (Less) Reacquired Bonds (222)  | -                        | -                        |
| Line 20  | Advances from Associated Companies (223)                             | -                        | -                        |
| Line 21  | Other Long-Term Debt (224)   | 4,650,509,080.73         | 4,650,502,562.00         |
| Line 22  | Unamortized Premium on Long-Term Debt (225)                          | -                        | -                        |
| Line 23  | (Less) Unamortized Discount on Long-Term Debt-Debit (226)            | 14,234,382.81            | 14,157,021.42            |
| <b>Line 24</b>                                 | <b>Total Long-Term Debt</b>  | <b>4,861,746,610.91</b>  | <b>4,861,817,453.57</b>  |
| <b>Line 25 OTHER NONCURRENT LIABILITIES</b>    |  |                          |                          |
| Line 26  | Obligations Under Capital Leases - Noncurrent (227)                  | 97,880,030.11            | 99,609,823.47            |
| Line 27  | Accumulated Provision for Property Insurance (228.1)                 | -                        | -                        |
| Line 28  | Accumulated Provision for Injuries and Damages (228.2)               | 244,214.26               | 6,489,352.51             |
| Line 29  | Accumulated Provision for Pensions and Benefits (228.3)              | 14,324,310.24            | 15,042,046.79            |
| Line 30  | Accumulated Miscellaneous Operating Provisions (228.4)               | -                        | -                        |
| Line 31  | Accumulated Provision for Rate Refunds (229)                         | 584,830.00               | 584,830.00               |
| Line 32  | Long-Term Portion of Derivative Instrument Liabilities               | 177,220.62               | 122,349.62               |
| Line 33  | Long-Term Portion of Derivative Instrument Liabilities-Hedges        | -                        | -                        |
| Line 34  | Asset Retirement Obligations (230)                                   | 307,881,550.45           | 308,181,573.47           |
| <b>Line 35</b>                                 | <b>Total Other Noncurrent Liabilities</b>                            | <b>421,092,155.68</b>    | <b>430,029,975.86</b>    |
| <b>Line 36 CURRENT AND ACCRUED LIABILITIES</b> |  |                          |                          |
| Line 37  | Notes Payable (231)  | -                        | 10,640.08                |
| Line 38  | Accounts Payable (232)   | 219,920,791.54           | 230,117,879.37           |
| Line 39  | Notes Payable to Associated Companies (233)                          | -                        | 18,639,896.12            |
| Line 40  | Accounts Payable to Associated Companies (234)                       | 72,372,849.01            | 77,406,662.50            |
| Line 41  | Customer Deposits (235)  | 79,241,954.32            | 78,934,416.43            |
| Line 42  | Taxes Accrued (236)  | 92,339,162.73            | 73,989,952.55            |
| Line 43  | Interest Accrued (237)   | 56,548,170.76            | 53,176,199.34            |
| Line 44  | Dividends Declared (238)   | -                        | -                        |
| Line 45  | Matured Long-Term Debt (239)   | -                        | -                        |
| Line 46  | Matured Interest (240)   | -                        | -                        |
| Line 47  | Tax Collections Payable (241)  | 3,872,043.81             | 3,745,613.20             |
| Line 48  | Miscellaneous Current and Accrued Liabilities (242)                  | 56,797,935.88            | 60,014,239.18            |
| Line 49  | Obligations Under Capital Leases-Current (243)                       | 21,607,947.78            | 22,198,598.37            |
| Line 50  | Derivative Instrument Liabilities (244)                              | 389,275.90               | 1,139,291.31             |
| Line 51  | (Less) Long-Term Portion of Derivative Instrument Liabilities        | 177,220.62               | 122,349.62               |
| Line 52  | Derivative Instrument Liabilities-Hedges (245)                       | 5,295,782.09             | 5,295,782.09             |
| Line 53  | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | -                        | -                        |
| <b>Line 54</b>                                 | <b>Total Current and Accrued Liabilities (lines 37 through 53)</b>   | <b>608,208,693.19</b>    | <b>605,906,924.79</b>    |
| <b>Line 55 DEFERRED CREDITS</b>                |  |                          |                          |
| Line 56  | Customer Advances for Construction (252)                             | -                        | -                        |
| Line 57  | Accumulated Deferred Investment Tax Credits (255)                    | 406,115.00               | 406,115.00               |
| Line 58  | Deferred Gains from Disposition of Utility Plant (256)               | -                        | 318,791.00               |
| Line 59  | Other Deferred Credits (253)   | 42,105,920.45            | 38,317,270.95            |
| Line 60  | Other Regulatory Liabilities (254)                                   | 887,380,300.28           | 872,856,854.34           |
| Line 61  | Unamortized Gain on Reacquired Debt (257)                            | -                        | -                        |

|                |   | Oct 2020                 | Nov 2020                 | Dec 2020                 |
|----------------|---|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                              |                          |                          |                          |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)  | 153,551,922.06           | 152,851,992.06           | 152,137,429.05           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282) | 1,386,664,146.69         | 1,389,261,690.65         | 1,406,964,316.69         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)          | 677,073,629.05           | 681,768,104.05           | 690,388,834.29           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>                     | <b>3,147,182,033.53</b>  | <b>3,135,462,027.05</b>  | <b>3,141,949,102.61</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>   | <b>13,367,338,765.50</b> | <b>13,333,360,738.75</b> | <b>13,441,644,372.82</b> |
|                | This line should be zero                          | -                        | -                        | -                        |
|                | <b>Retained Earnings RollForward</b>              |                          |                          |                          |
|                | Double check on Year End Balance                  |                          |                          |                          |

Reserved Section

| APCO Corp Consolidated<br>Balance Sheet |   | Jan 2021              | Feb 2021              | Mar 2021              | Apr 2021              | May 2021              | Jun 2021              | Jul 2021              |
|---|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| <b>Line 1</b>                           | <b>UTILITY PLANT</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 2                                  | Utility Plant (101-106, 114)  | 15,676,836,183.02     | 15,711,475,274.34     | 15,759,388,244.97     | 15,790,845,451.84     | 15,851,529,260.55     | 15,910,197,132.06     | 15,963,025,124.90     |
| Line 3                                  | Construction Work in Progress (107)                                     | 497,094,046.90        | 524,165,993.75        | 526,428,859.45        | 544,774,453.22        | 532,491,987.95        | 530,444,284.50        | 534,653,767.66        |
| Line 4                                  | Utility Plant   | 16,173,930,229.92     | 16,235,641,268.09     | 16,285,817,104.42     | 16,335,619,905.06     | 16,384,021,248.50     | 16,440,641,416.56     | 16,497,678,892.56     |
| Line 5                                  | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 5,443,042,974.14      | 5,471,226,950.68      | 5,505,330,304.07      | 5,536,955,192.00      | 5,566,189,881.11      | 5,596,503,842.56      | 5,625,342,099.36      |
| Line 6                                  | Net Utility Plant   | 10,730,887,255.77     | 10,764,414,317.41     | 10,780,486,800.35     | 10,798,664,713.06     | 10,817,831,367.39     | 10,844,137,574.00     | 10,872,336,793.20     |
| Line 7                                  | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 8                                  | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 9                                  | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 10                                 | Spent Nuclear Fuel (120.4)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 11                                 | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 12                                 | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 13                                 | Net Nuclear Fuel  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 14                                 | Net Utility Plant (Enter Total of lines 6 and 13)                       | 10,730,887,255.77     | 10,764,414,317.41     | 10,780,486,800.35     | 10,798,664,713.06     | 10,817,831,367.39     | 10,844,137,574.00     | 10,872,336,793.20     |
| Line 15                                 | Utility Plant Adjustments (116)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 16                                 | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 17</b>                          | <b>OTHER PROPERTY AND INVESTMENTS</b>                                   |                       |                       |                       |                       |                       |                       |                       |
| Line 18                                 | Nonutility Property (121)   | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         | 13,295,545.07         |
| Line 19                                 | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,193,413.18          | 5,193,438.12          | 5,193,463.06          | 5,193,488.00          | 5,193,512.94          | 5,193,537.88          | 5,193,562.82          |
| Line 20                                 | Investments in Associated Companies (123)                               | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 21                                 | Investment in Subsidiary Companies (123.1)                              | 4,543,859.67          | 4,543,859.67          | 4,550,747.09          | 4,550,747.09          | 4,550,747.09          | 4,557,634.51          | 4,557,634.51          |
| Line 23                                 | Noncurrent Portion of Allowances  | 22,044,920.74         | 21,970,820.74         | 22,096,712.56         | 22,021,822.26         | 22,021,822.26         | 22,215,782.31         | 22,215,782.31         |
| Line 24                                 | Other Investments (124)   | 229,699,343.06        | 227,493,264.75        | 225,286,945.05        | 223,080,791.47        | 220,263,998.78        | 218,063,103.48        | 215,840,888.89        |
| Line 25                                 | Sinking Funds (125)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 26                                 | Depreciation Fund (126)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 27                                 | Amortization Fund - Federal (127)                                       | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 28                                 | Other Special Funds (128)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 29                                 | Special Funds (Non Major Only) (129)                                    | 147,188,014.70        | 147,771,337.30        | 148,810,562.21        | 149,370,280.11        | 149,972,491.41        | 150,971,590.14        | 151,574,101.47        |
| Line 30                                 | Long-Term Portion of Derivative Assets (175)                            | 67,664.30             | 64,881.85             | 21,536.31             | 41,936.53             | (61.19)               | 66.00                 | 66.00                 |
| Line 31                                 | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 32                                 | Other Property and Investments  | 411,645,934.36        | 409,946,271.26        | 408,868,585.23        | 407,167,634.53        | 404,911,030.48        | 403,910,183.63        | 402,290,455.43        |
| <b>Line 33</b>                          | <b>CURRENT AND ACCRUED ASSETS</b>                                       |                       |                       |                       |                       |                       |                       |                       |
| Line 34                                 | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 35                                 | Cash (131)  | 5,647,914.58          | 6,014,453.54          | 4,848,596.47          | 4,966,714.26          | 3,944,597.89          | 3,851,796.75          | 5,340,631.49          |
| Line 36                                 | Special Deposits (132-134)  | 23,084,518.96         | 13,005,992.09         | 18,709,949.82         | 30,263,961.60         | 31,195,939.72         | 33,625,036.30         | 48,095,047.82         |
| Line 37                                 | Working Funds (135)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 38                                 | Temporary Cash Investments (136)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 39                                 | Notes Receivable (141)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 40                                 | Customer Accounts Receivable (142)                                      | 175,811,666.86        | 193,380,832.77        | 155,494,631.83        | 149,994,008.62        | 149,273,396.36        | 159,233,973.39        | 152,435,777.53        |
| Line 41                                 | Other Accounts Receivable (143)   | 161,474.88            | 180,474.37            | 283,061.47            | 2,117,484.94          | 2,140,299.67          | 2,183,020.91          | 677,792.84            |
| Line 42                                 | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 2,537,189.39          | 2,869,633.29          | 2,129,289.71          | 2,453,172.14          | 2,359,085.15          | 2,268,143.33          | 2,395,181.85          |
| Line 43                                 | Notes Receivable from Associated Companies (145)                        | 28,651,841.13         | 38,182,199.41         | 240,235,310.13        | 124,626,101.52        | 85,638,321.43         | 70,968,886.14         | 105,640,569.92        |
| Line 44                                 | Accounts Receivable from Assoc. Companies (146)                         | 64,548,542.78         | 59,532,053.59         | 62,236,292.81         | 78,700,181.61         | 60,839,414.45         | 61,479,458.38         | 57,348,048.41         |
| Line 45                                 | Fuel Stock (151)  | 170,522,324.18        | 145,518,403.45        | 156,992,385.05        | 169,850,581.30        | 156,443,171.53        | 137,172,126.84        | 101,031,097.36        |
| Line 46                                 | Fuel Stock Expenses Undistributed (152)                                 | 10,225,600.55         | 9,112,382.86          | 9,870,961.67          | 10,152,271.28         | 9,346,776.04          | 8,112,342.37          | 6,667,684.70          |
| Line 47                                 | Residuals (Elec) and Extracted Products (153)                           | 4,820.60              | 4,820.60              | 4,951.07              | 4,951.07              | 4,951.07              | 4,951.07              | 4,951.07              |
| Line 48                                 | Plant Materials and Operating Supplies (154)                            | 98,484,564.22         | 98,190,837.29         | 100,700,420.38        | 101,025,987.22        | 101,026,523.61        | 101,939,099.87        | 101,196,356.77        |
| Line 49                                 | Merchandise (155)   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 50                                 | Other Materials and Supplies (156)                                      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 51                                 | Nuclear Materials Held for Sale (157)                                   | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 52                                 | Allowances (158.1 and 158.2)  | 22,472,607.98         | 22,378,231.81         | 22,594,583.30         | 22,510,999.00         | 22,482,180.43         | 22,750,709.91         | 22,796,453.31         |
| Line 53                                 | (Less) Noncurrent Portion of Allowances                                 | 22,044,920.74         | 21,970,820.74         | 22,096,712.56         | 22,021,822.26         | 22,021,822.26         | 22,215,782.31         | 22,215,782.31         |
| Line 54                                 | Stores Expense Undistributed (163)                                      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 55                                 | Gas Stored Underground - Current (164.1)                                | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 56                                 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 57                                 | Prepayments (165)   | 5,840,715.55          | 4,511,772.85          | 6,105,404.85          | 4,804,357.86          | 4,831,084.41          | 4,082,670.75          | 13,703,164.15         |
| Line 58                                 | Advances for Gas (166-167)  | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 59                                 | Interest and Dividends Receivable (171)                                 | 425.53                | 140.27                | 252.54                | 317.79                | 343.20                | 373.05                | 412.92                |
| Line 60                                 | Rents Receivable (172)  | 1,930,437.09          | 2,501,319.44          | 3,085,988.98          | 3,669,657.37          | 4,253,325.76          | 1,876,568.75          | 1,944,290.67          |
| Line 61                                 | Accrued Utility Revenues (173)  | 74,745,910.00         | 68,532,605.66         | 50,717,401.20         | 34,655,035.48         | 49,428,209.77         | 48,943,592.90         | 58,476,533.34         |
| Line 62                                 | Miscellaneous Current and Accrued Assets (174)                          | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 63                                 | Derivative Instrument Assets (175)                                      | 17,214,202.79         | 14,493,230.63         | 6,923,131.37          | 6,495,132.04          | 6,468,881.25          | 37,129,711.87         | 37,702,367.75         |
| Line 64                                 | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 67,664.30             | 64,881.85             | 21,536.31             | 41,936.53             | (61.19)               | 66.00                 | 66.00                 |
| Line 65                                 | Derivative Instrument Assets - Hedges (176)                             | 2,386,410.91          | 2,386,410.91          | -                     | -                     | -                     | -                     | -                     |
| Line 66                                 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| <b>Line 67</b>                          | <b>Total Current and Accrued Assets</b>                                 | <b>677,084,204.16</b> | <b>653,020,825.67</b> | <b>814,555,784.37</b> | <b>719,320,812.03</b> | <b>662,936,570.37</b> | <b>668,870,327.61</b> | <b>688,450,149.89</b> |
| <b>Line 68</b>                          | <b>DEFERRED DEBITS</b>  |                       |                       |                       |                       |                       |                       |                       |
| Line 69                                 | Unamortized Debt Expenses (181)   | 27,582,083.73         | 27,204,964.88         | 31,268,649.49         | 30,480,955.71         | 30,678,507.92         | 30,410,239.65         | 30,149,471.36         |
| Line 70                                 | Extraordinary Property Losses (182.1)                                   | 82,158,565.96         | 81,827,834.08         | 81,504,905.87         | 81,175,787.23         | 80,846,268.43         | 80,514,616.22         | 80,185,508.11         |
| Line 71                                 | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     | -                     | -                     | -                     | -                     | -                     |
| Line 72                                 | Other Regulatory Assets (182.3)   | 885,955,037.92        | 912,867,123.56        | 935,861,776.81        | 956,109,266.91        | 964,961,801.54        | 1,006,618,821.21      | 1,078,398,066.54      |
| Line 73                                 | Prelim. Survey and Investigation Charges (Electric) (183)               | 1,587,628.16          | 1,870,743.45          | 1,664,345.08          | 2,102,096.00          | 2,244,817.76          | 2,932,707.71          | 3,451,096.85          |
| Line 74                                 | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     | -                     | -                     | -                     | -                     | -                     |

|  | Jan 2021   | Feb 2021                 | Mar 2021                 | Apr 2021                 | May 2021                 | Jun 2021                 | Jul 2021                 |
|--|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>UTILITY PLANT</b>                   |  |                          |                          |                          |                          |                          |                          |
| Line 75                                | Other Preliminary Survey and Investigation Charges (183.2)           | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 76                                | Clearing Accounts (184)  | 22,199.28                | 106,989.29               | 83,510.63                | 89,869.28                | 75,219.17                | 160,878.07               |
| Line 77                                | Temporary Facilities (185)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 78                                | Miscellaneous Deferred Debits (186)                                  | 108,566,443.26           | 104,666,290.92           | 93,384,462.16            | 87,275,970.97            | 82,326,859.98            | 77,603,847.36            |
| Line 79                                | Def. Losses from Disposition of Utility Plt. (187)                   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 80                                | Research, Devel. And Demonstration Expend. (188)                     | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 81                                | Unamortized Loss on Reacquired Debt (189)                            | 81,737,134.93            | 81,414,243.11            | 81,091,351.29            | 80,768,459.47            | 80,445,567.65            | 80,122,672.81            |
| Line 82                                | Accumulated Deferred Income Tax (190)                                | 494,839,959.01           | 493,157,762.74           | 490,502,055.93           | 485,847,174.91           | 484,632,923.02           | 467,328,878.07           |
| Line 83                                | Unrecovered Purchased Gas Costs (191)                                | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 84                                | <b>Total Deferred Debits (lines 69 through 83)</b>                   | <b>1,682,449,052.25</b>  | <b>1,703,115,952.02</b>  | <b>1,715,361,057.26</b>  | <b>1,723,849,580.48</b>  | <b>1,726,211,965.47</b>  | <b>1,745,740,135.38</b>  |
| Line 85                                | <b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>                    | <b>13,502,066,446.54</b> | <b>13,530,497,366.36</b> | <b>13,719,272,227.20</b> | <b>13,649,002,740.10</b> | <b>13,611,890,933.71</b> | <b>13,807,263,824.88</b> |
| <b>PROPRIETARY CAPITAL</b>             |  |                          |                          |                          |                          |                          |                          |
| Line 2                                 | Common Stock Issued (201)  | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           | 260,457,768.00           |
| Line 3                                 | Preferred Stock Issued (204)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 4                                 | Capital Stock Subscribed (202, 205)                                  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 5                                 | Stock Liability for Conversion (203, 206)                            | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 6                                 | Premium on Capital Stock (207)                                       | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 7                                 | Other Paid-In Capital (208-211)                                      | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8                                 | Installments Received on Capital Stock (212)                         | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 9                                 | (Less) Discount on Capital Stock (213)                               | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 10                                | (Less) Capital Stock Expense (214)                                   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 11                                | Retained Earnings (215, 215.1, 216)                                  | 2,302,806,359.36         | 2,332,354,327.09         | 2,361,644,478.66         | 2,380,441,253.00         | 2,397,057,801.70         | 2,415,409,866.27         |
| Line 12                                | Unappropriated Undistributed Subsidiary Earnings (216.1)             | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           | (3,463,212.63)           |
| Line 13                                | (Less) Reacquired Capital Stock (217)                                | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 14                                | Noncorporate Proprietorship (Nonmajor Only) (218)                    | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 15                                | Accumulated Other Comprehensive Income (219)                         | 7,133,072.54             | 7,058,751.02             | 15,108,612.83            | 15,039,035.13            | 14,969,457.44            | 13,837,918.21            |
| Line 16                                | <b>Total Proprietary Capital</b>                                     | <b>4,395,560,937.52</b>  | <b>4,425,034,583.73</b>  | <b>4,462,374,597.11</b>  | <b>4,481,101,793.75</b>  | <b>4,497,648,764.76</b>  | <b>4,514,869,290.10</b>  |
| <b>LONG-TERM DEBT</b>                  |  |                          |                          |                          |                          |                          |                          |
| Line 18                                | Bonds (221)  | 225,471,912.99           | 213,015,775.99           | 213,015,775.99           | 213,015,775.99           | 213,015,775.99           | 213,015,775.99           |
| Line 19                                | (Less) Reacquired Bonds (222)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 20                                | Advances from Associated Companies (223)                             | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 21                                | Other Long-Term Debt (224)   | 4,650,489,300.54         | 4,650,482,555.81         | 4,800,475,734.08         | 4,782,968,834.35         | 4,782,961,855.62         | 4,782,954,798.89         |
| Line 22                                | Unamortized Premium on Long-Term Debt (225)                          | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 23                                | (Less) Unamortized Discount on Long-Term Debt-Debit (226)            | 14,002,298.64            | 13,924,935.53            | 16,040,351.56            | 15,952,767.59            | 15,865,183.62            | 15,777,599.65            |
| Line 24                                | <b>Total Long-Term Debt</b>  | <b>4,861,958,914.89</b>  | <b>4,849,573,396.27</b>  | <b>4,997,451,158.51</b>  | <b>4,980,031,842.75</b>  | <b>4,980,112,447.99</b>  | <b>4,980,273,418.47</b>  |
| <b>OTHER NONCURRENT LIABILITIES</b>    |  |                          |                          |                          |                          |                          |                          |
| Line 26                                | Obligations Under Capital Leases - Noncurrent (227)                  | 97,217,740.13            | 96,223,996.25            | 94,630,252.21            | 93,281,205.15            | 91,865,750.42            | 90,713,334.70            |
| Line 27                                | Accumulated Provision for Property Insurance (228.1)                 | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 28                                | Accumulated Provision for Injuries and Damages (228.2)               | 6,873,867.22             | 6,874,525.05             | 6,779,811.13             | 6,724,233.22             | 6,652,025.15             | 6,546,833.54             |
| Line 29                                | Accumulated Provision for Pensions and Benefits (228.3)              | 10,299,254.42            | 10,305,437.41            | 10,512,228.22            | 10,523,054.76            | 10,533,881.30            | 10,637,796.03            |
| Line 30                                | Accumulated Miscellaneous Operating Provisions (228.4)               | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 31                                | Accumulated Provision for Rate Refunds (229)                         | (0.00)                   | (0.00)                   | (0.00)                   | (0.00)                   | (0.00)                   | 415,019.00               |
| Line 32                                | Long-Term Portion of Derivative Instrument Liabilities               | 56,900.56                | 35,468.69                | 19,930.51                | 11,576.17                | 2,163.21                 | 2,184.69                 |
| Line 33                                | Long-Term Portion of Derivative Instrument Liabilities-Hedges        | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 34                                | Asset Retirement Obligations (230)                                   | 313,773,735.05           | 314,288,276.35           | 313,821,190.98           | 314,355,055.69           | 315,017,075.52           | 394,134,205.12           |
| Line 35                                | <b>Total Other Noncurrent Liabilities</b>                            | <b>428,221,497.38</b>    | <b>427,727,703.75</b>    | <b>425,763,413.05</b>    | <b>424,895,124.99</b>    | <b>424,070,895.60</b>    | <b>501,927,221.92</b>    |
| <b>CURRENT AND ACCRUED LIABILITIES</b> |  |                          |                          |                          |                          |                          |                          |
| Line 37                                | Notes Payable (231)  | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 38                                | Accounts Payable (232)   | 191,280,594.50           | 235,386,998.74           | 247,147,261.15           | 211,315,407.54           | 200,471,385.28           | 218,998,043.39           |
| Line 39                                | Notes Payable to Associated Companies (233)                          | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 40                                | Accounts Payable to Associated Companies (234)                       | 93,522,835.59            | 91,638,179.00            | 99,331,493.22            | 107,822,182.19           | 84,567,772.58            | 82,394,082.16            |
| Line 41                                | Customer Deposits (235)  | 77,164,439.83            | 76,024,376.77            | 75,022,295.16            | 74,939,123.84            | 74,263,172.38            | 72,016,794.82            |
| Line 42                                | Taxes Accrued (236)  | 133,164,266.49           | 109,462,800.78           | 108,969,455.79           | 88,353,437.52            | 87,521,684.47            | 74,261,776.87            |
| Line 43                                | Interest Accrued (237)   | 67,094,319.16            | 72,535,619.46            | 73,772,672.59            | 55,550,205.77            | 51,312,097.41            | 48,849,092.65            |
| Line 44                                | Dividends Declared (238)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 45                                | Matured Long-Term Debt (239)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 46                                | Matured Interest (240)   | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 47                                | Tax Collections Payable (241)  | 4,983,266.85             | 4,828,157.07             | 4,517,102.37             | 4,027,620.42             | 3,846,244.45             | 4,147,011.27             |
| Line 48                                | Miscellaneous Current and Accrued Liabilities (242)                  | 82,717,536.99            | 77,180,171.58            | 66,033,894.23            | 61,226,287.15            | 55,232,511.85            | 63,537,133.23            |
| Line 49                                | Obligations Under Capital Leases-Current (243)                       | 22,214,651.67            | 22,258,834.00            | 22,305,095.61            | 22,390,551.53            | 22,508,400.42            | 22,603,932.39            |
| Line 50                                | Derivative Instrument Liabilities (244)                              | 213,388.07               | 217,312.71               | 174,720.73               | 195,928.52               | 377,071.02               | 1,422,244.18             |
| Line 51                                | (Less) Long-Term Portion of Derivative Instrument Liabilities        | 56,900.56                | 35,468.69                | 19,930.51                | 11,576.17                | 2,163.21                 | 2,184.69                 |
| Line 52                                | Derivative Instrument Liabilities-Hedges (245)                       | 3,449,076.68             | 3,449,076.68             | -                        | -                        | -                        | -                        |
| Line 53                                | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 54                                | <b>Total Current and Accrued Liabilities (lines 37 through 53)</b>   | <b>675,747,475.28</b>    | <b>692,946,058.10</b>    | <b>697,254,060.33</b>    | <b>625,809,166.31</b>    | <b>580,098,176.65</b>    | <b>588,227,926.27</b>    |
| <b>DEFERRED CREDITS</b>                |  |                          |                          |                          |                          |                          |                          |
| Line 56                                | Customer Advances for Construction (252)                             | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 57                                | Accumulated Deferred Investment Tax Credits (255)                    | 318,791.00               | 306,969.00               | 306,969.00               | 306,969.00               | 306,969.00               | 306,969.00               |
| Line 58                                | Deferred Gains from Disposition of Utility Plant (256)               | -                        | -                        | -                        | -                        | -                        | -                        |
| Line 59                                | Other Deferred Credits (253)   | 31,303,762.69            | 33,535,405.45            | 32,741,320.32            | 34,335,860.35            | 29,103,216.64            | 39,964,415.01            |
| Line 60                                | Other Regulatory Liabilities (254)                                   | 859,487,937.78           | 850,549,026.31           | 845,136,206.09           | 837,996,285.58           | 830,986,315.92           | 825,221,891.81           |
| Line 61                                | Unamortized Gain on Reacquired Debt (257)                            | -                        | -                        | -                        | -                        | -                        | -                        |

|                |   | Jan 2021                 | Feb 2021                 | Mar 2021                 | Apr 2021                 | May 2021                 | Jun 2021                 | Jul 2021                 |
|----------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                              |                          |                          |                          |                          |                          |                          |                          |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)  | 152,137,429.05           | 151,436,239.05           | 150,735,049.05           | 150,033,859.05           | 149,332,669.05           | 148,631,479.05           | 147,930,289.05           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282) | 1,406,964,316.69         | 1,409,303,440.34         | 1,412,201,887.10         | 1,413,497,594.54         | 1,415,693,779.00         | 1,417,589,352.04         | 1,420,074,819.54         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)          | 690,365,384.27           | 690,084,544.36           | 695,307,566.64           | 700,994,243.79           | 704,537,699.10           | 645,204,551.04           | 722,971,364.31           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>                     | <b>3,140,577,621.48</b>  | <b>3,135,215,624.51</b>  | <b>3,136,428,998.20</b>  | <b>3,137,164,812.31</b>  | <b>3,129,960,648.71</b>  | <b>3,076,918,657.95</b>  | <b>3,158,389,841.13</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>   | <b>13,502,066,446.54</b> | <b>13,530,497,366.36</b> | <b>13,719,272,227.20</b> | <b>13,649,002,740.10</b> | <b>13,611,890,933.71</b> | <b>13,662,658,220.63</b> | <b>13,807,263,824.88</b> |
|                | This line should be zero                          | -                        | -                        | -                        | -                        | -                        | -                        | -                        |
|                | <b>Retained Earnings RollForward</b>              |                          |                          |                          |                          |                          |                          |                          |
|                | Double check on Year End Balance                  |                          |                          |                          |                          |                          |                          |                          |

Reserved Section

APCO Corp Consolidated  
Balance Sheet

|                | Aug 2021  | Sep 2021              |                       |
|----------------|---|-----------------------|-----------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>  |                       |                       |
| Line 2         | Utility Plant (101-106, 114)  | 16,014,274,899.37     | 16,046,890,703.05     |
| Line 3         | Construction Work in Progress (107)                                     | 549,010,821.21        | 568,719,750.49        |
| Line 4         | Utility Plant   | 16,563,285,720.58     | 16,615,610,453.54     |
| Line 5         | (Less) Accum. Prov. For Depr. Amort. Depl. (108,110,111,115)            | 5,658,409,921.95      | 5,686,402,437.41      |
| Line 6         | Net Utility Plant   | 10,904,875,798.63     | 10,929,208,016.12     |
| Line 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)       | -                     | -                     |
| Line 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)             | -                     | -                     |
| Line 9         | Nuclear Fuel Assemblies in Reactor (120.3)                              | -                     | -                     |
| Line 10        | Spent Nuclear Fuel (120.4)  | -                     | -                     |
| Line 11        | Nuclear Fuel Under Capital Leases (120.6)                               | -                     | -                     |
| Line 12        | (Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)         | -                     | -                     |
| Line 13        | Net Nuclear Fuel  | -                     | -                     |
| Line 14        | Net Utility Plant (Enter Total of lines 6 and 13)                       | 10,904,875,798.63     | 10,929,208,016.12     |
| Line 15        | Utility Plant Adjustments (116)   | -                     | -                     |
| Line 16        | Gas Stored Underground - Noncurrent (117)                               | -                     | -                     |
| <b>Line 17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                                   |                       |                       |
| Line 18        | Nonutility Property (121)   | 13,295,545.07         | 13,295,545.07         |
| Line 19        | (Less) Accum. Prov. For Depr. And Amort. (122)                          | 5,193,039.32          | 5,193,064.26          |
| Line 20        | Investments in Associated Companies (123)                               | -                     | -                     |
| Line 21        | Investment in Subsidiary Companies (123.1)                              | 4,557,634.51          | 4,564,521.93          |
| Line 23        | Noncurrent Portion of Allowances  | 21,982,972.61         | 21,979,613.81         |
| Line 24        | Other Investments (124)   | 213,793,348.17        | 211,626,487.47        |
| Line 25        | Sinking Funds (125)   | -                     | -                     |
| Line 26        | Depreciation Fund (126)   | -                     | -                     |
| Line 27        | Amortization Fund - Federal (127)                                       | -                     | -                     |
| Line 28        | Other Special Funds (128)   | -                     | -                     |
| Line 29        | Special Funds (Non Major Only) (129)                                    | 152,176,455.23        | 153,176,564.26        |
| Line 30        | Long-Term Portion of Derivative Assets (175)                            | 42.00                 | 48.00                 |
| Line 31        | Long-Term Portion of Derivative Assets - Hedges (176)                   | -                     | -                     |
| Line 32        | Other Property and Investments  | 400,612,958.27        | 399,449,716.28        |
| <b>Line 33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                       |                       |                       |
| Line 34        | Cash and Working Funds (Non-major Only) (130)                           | -                     | -                     |
| Line 35        | Cash (131)  | 6,351,544.62          | 5,036,661.12          |
| Line 36        | Special Deposits (132-134)  | 28,013,133.65         | 27,822,711.89         |
| Line 37        | Working Funds (135)   | 924.00                | 924.00                |
| Line 38        | Temporary Cash Investments (136)  | -                     | -                     |
| Line 39        | Notes Receivable (141)  | -                     | -                     |
| Line 40        | Customer Accounts Receivable (142)                                      | 93,048,771.24         | 128,814,246.56        |
| Line 41        | Other Accounts Receivable (143)   | 339,949.55            | 212,091.64            |
| Line 42        | (Less) Accum. Prov. For Uncollectible Acct.-Credit (144)                | 2,248,047.06          | 1,624,568.97          |
| Line 43        | Notes Receivable from Associated Companies (145)                        | 155,182,539.92        | 163,922,724.87        |
| Line 44        | Accounts Receivable from Assoc. Companies (146)                         | 79,015,238.33         | 74,775,481.27         |
| Line 45        | Fuel Stock (151)  | 73,409,611.23         | 62,258,039.15         |
| Line 46        | Fuel Stock Expenses Undistributed (152)                                 | 4,999,376.70          | 4,384,021.96          |
| Line 47        | Residuals (Elec) and Extracted Products (153)                           | 7,673.66              | 6,790.53              |
| Line 48        | Plant Materials and Operating Supplies (154)                            | 98,879,795.68         | 99,630,669.33         |
| Line 49        | Merchandise (155)   | -                     | -                     |
| Line 50        | Other Materials and Supplies (156)                                      | -                     | -                     |
| Line 51        | Nuclear Materials Held for Sale (157)                                   | -                     | -                     |
| Line 52        | Allowances (158.1 and 158.2)  | 22,629,533.37         | 22,686,326.16         |
| Line 53        | (Less) Noncurrent Portion of Allowances                                 | 21,982,972.61         | 21,979,613.81         |
| Line 54        | Stores Expense Undistributed (163)                                      | -                     | -                     |
| Line 55        | Gas Stored Underground - Current (164.1)                                | -                     | -                     |
| Line 56        | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      | -                     | -                     |
| Line 57        | Prepayments (165)   | 12,412,631.48         | 11,241,957.48         |
| Line 58        | Advances for Gas (166-167)  | -                     | -                     |
| Line 59        | Interest and Dividends Receivable (171)                                 | 129.71                | 192.83                |
| Line 60        | Rents Receivable (172)  | 2,013,931.97          | 1,014,747.53          |
| Line 61        | Accrued Utility Revenues (173)  | 116,980,930.00        | 53,594,082.80         |
| Line 62        | Miscellaneous Current and Accrued Assets (174)                          | -                     | -                     |
| Line 63        | Derivative Instrument Assets (175)                                      | 39,298,304.02         | 47,008,252.84         |
| Line 64        | (Less) Long-Term Portion of Derivative Instrument Assets (175)          | 42.00                 | 48.00                 |
| Line 65        | Derivative Instrument Assets - Hedges (176)                             | -                     | -                     |
| Line 66        | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | -                     | -                     |
| <b>Line 67</b> | <b>Total Current and Accrued Assets</b>                                 | <b>708,352,957.46</b> | <b>678,805,691.18</b> |
| <b>Line 68</b> | <b>DEFERRED DEBITS</b>  |                       |                       |
| Line 69        | Unamortized Debt Expenses (181)   | 29,888,255.84         | 29,627,040.30         |
| Line 70        | Extraordinary Property Losses (182.1)                                   | 79,856,677.38         | 79,536,937.03         |
| Line 71        | Unrecovered Plant and Regulatory Study Costs (182.2)                    | -                     | -                     |
| Line 72        | Other Regulatory Assets (182.3)   | 1,061,478,733.34      | 1,016,705,312.64      |
| Line 73        | Prelim. Survey and Investigation Charges (Electric) (183)               | 3,694,814.85          | 4,228,584.62          |
| Line 74        | Preliminary Natural Gas Survey and Investigation Charges (183.1)        | -                     | -                     |

|                |  | Aug 2021                 | Sep 2021                 |
|----------------|--|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>   |                          |                          |
| Line 75        | Other Preliminary Survey and Investigation Charges (183.2)           | -                        | -                        |
| Line 76        | Clearing Accounts (184)  | 141,327.75               | 132,618.40               |
| Line 77        | Temporary Facilities (185)   | -                        | -                        |
| Line 78        | Miscellaneous Deferred Debits (186)                                  | 67,774,810.11            | 56,750,313.34            |
| Line 79        | Def. Losses from Disposition of Utility Plt. (187)                   | -                        | -                        |
| Line 80        | Research, Devel. And Demonstration Expend. (188)                     | -                        | -                        |
| Line 81        | Unamortized Loss on Reacquired Debt (189)                            | 79,476,889.18            | 79,153,997.37            |
| Line 82        | Accumulated Deferred Income Tax (190)                                | 499,217,699.52           | 489,018,115.93           |
| Line 83        | Unrecovered Purchased Gas Costs (191)                                | -                        | -                        |
| <b>Line 84</b> | <b>Total Deferred Debits (lines 69 through 83)</b>                   | <b>1,821,529,207.97</b>  | <b>1,755,152,919.63</b>  |
| <b>Line 85</b> | <b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>                    | <b>13,835,370,922.33</b> | <b>13,762,616,343.22</b> |
| <b>Line 1</b>  | <b>PROPRIETARY CAPITAL</b>   |                          |                          |
| Line 2         | Common Stock Issued (201)  | 260,457,768.00           | 260,457,768.00           |
| Line 3         | Preferred Stock Issued (204)   | -                        | -                        |
| Line 4         | Capital Stock Subscribed (202, 205)                                  | -                        | -                        |
| Line 5         | Stock Liability for Conversion (203, 206)                            | -                        | -                        |
| Line 6         | Premium on Capital Stock (207)                                       | -                        | -                        |
| Line 7         | Other Paid-In Capital (208-211)                                      | 1,828,626,950.25         | 1,828,626,950.25         |
| Line 8         | Installments Received on Capital Stock (212)                         | -                        | -                        |
| Line 9         | (Less) Discount on Capital Stock (213)                               | -                        | -                        |
| Line 10        | (Less) Capital Stock Expense (214)                                   | -                        | -                        |
| Line 11        | Retained Earnings (215, 215.1, 216)                                  | 2,478,854,379.20         | 2,489,220,912.43         |
| Line 12        | Unappropriated Undistributed Subsidiary Earnings (216.1)             | (3,463,212.63)           | (3,463,212.63)           |
| Line 13        | (Less) Reacquired Capital Stock (217)                                | -                        | -                        |
| Line 14        | Noncorporate Proprietorship (Nonmajor Only) (218)                    | -                        | -                        |
| Line 15        | Accumulated Other Comprehensive Income (219)                         | 13,698,762.83            | 12,567,223.62            |
| <b>Line 16</b> | <b>Total Proprietary Capital</b>                                     | <b>4,578,174,647.65</b>  | <b>4,587,409,641.67</b>  |
| <b>Line 17</b> | <b>LONG-TERM DEBT</b>  |                          |                          |
| Line 18        | Bonds (221)  | 200,079,230.99           | 200,079,230.99           |
| Line 19        | (Less) Reacquired Bonds (222)  | -                        | -                        |
| Line 20        | Advances from Associated Companies (223)                             | -                        | -                        |
| Line 21        | Other Long-Term Debt (224)   | 4,782,940,519.43         | 4,782,933,216.70         |
| Line 22        | Unamortized Premium on Long-Term Debt (225)                          | -                        | -                        |
| Line 23        | (Less) Unamortized Discount on Long-Term Debt-Debit (226)            | 15,602,429.95            | 15,514,844.23            |
| <b>Line 24</b> | <b>Total Long-Term Debt</b>  | <b>4,967,417,320.47</b>  | <b>4,967,497,603.46</b>  |
| <b>Line 25</b> | <b>OTHER NONCURRENT LIABILITIES</b>                                  |                          |                          |
| Line 26        | Obligations Under Capital Leases - Noncurrent (227)                  | 87,426,436.02            | 85,551,044.64            |
| Line 27        | Accumulated Provision for Property Insurance (228.1)                 | -                        | -                        |
| Line 28        | Accumulated Provision for Injuries and Damages (228.2)               | 6,302,053.11             | 6,312,149.01             |
| Line 29        | Accumulated Provision for Pensions and Benefits (228.3)              | 10,648,420.19            | 10,653,748.95            |
| Line 30        | Accumulated Miscellaneous Operating Provisions (228.4)               | -                        | -                        |
| Line 31        | Accumulated Provision for Rate Refunds (229)                         | 415,019.00               | 415,019.00               |
| Line 32        | Long-Term Portion of Derivative Instrument Liabilities               | 2,213.45                 | 2,208.91                 |
| Line 33        | Long-Term Portion of Derivative Instrument Liabilities-Hedges        | -                        | -                        |
| Line 34        | Asset Retirement Obligations (230)                                   | 401,775,504.40           | 401,910,093.04           |
| <b>Line 35</b> | <b>Total Other Noncurrent Liabilities</b>                            | <b>506,569,646.17</b>    | <b>504,844,263.55</b>    |
| <b>Line 36</b> | <b>CURRENT AND ACCRUED LIABILITIES</b>                               |                          |                          |
| Line 37        | Notes Payable (231)  | -                        | -                        |
| Line 38        | Accounts Payable (232)   | 218,935,208.12           | 224,717,577.56           |
| Line 39        | Notes Payable to Associated Companies (233)                          | -                        | -                        |
| Line 40        | Accounts Payable to Associated Companies (234)                       | 81,566,893.04            | 97,168,302.96            |
| Line 41        | Customer Deposits (235)  | 73,262,880.94            | 72,948,324.50            |
| Line 42        | Taxes Accrued (236)  | 62,228,000.35            | 52,720,257.22            |
| Line 43        | Interest Accrued (237)   | 71,761,356.98            | 79,984,437.74            |
| Line 44        | Dividends Declared (238)   | -                        | -                        |
| Line 45        | Matured Long-Term Debt (239)   | -                        | -                        |
| Line 46        | Matured Interest (240)   | -                        | -                        |
| Line 47        | Tax Collections Payable (241)  | 4,584,320.87             | 4,592,444.59             |
| Line 48        | Miscellaneous Current and Accrued Liabilities (242)                  | 86,292,555.69            | 62,667,318.60            |
| Line 49        | Obligations Under Capital Leases-Current (243)                       | 22,652,128.62            | 22,630,542.43            |
| Line 50        | Derivative Instrument Liabilities (244)                              | 924,161.14               | 1,328,144.42             |
| Line 51        | (Less) Long-Term Portion of Derivative Instrument Liabilities        | 2,213.45                 | 2,208.91                 |
| Line 52        | Derivative Instrument Liabilities-Hedges (245)                       | -                        | -                        |
| Line 53        | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | -                        | -                        |
| <b>Line 54</b> | <b>Total Current and Accrued Liabilities (lines 37 through 53)</b>   | <b>622,205,292.30</b>    | <b>618,755,141.11</b>    |
| <b>Line 55</b> | <b>DEFERRED CREDITS</b>  |                          |                          |
| Line 56        | Customer Advances for Construction (252)                             | 479,266.17               | -                        |
| Line 57        | Accumulated Deferred Investment Tax Credits (255)                    | 306,969.00               | 306,969.00               |
| Line 58        | Deferred Gains from Disposition of Utility Plant (256)               | -                        | -                        |
| Line 59        | Other Deferred Credits (253)   | 40,254,872.93            | 35,649,564.79            |
| Line 60        | Other Regulatory Liabilities (254)                                   | 822,290,942.86           | 815,050,188.17           |
| Line 61        | Unamortized Gain on Reacquired Debt (257)                            | -                        | -                        |

|                |   | Aug 2021                 | Sep 2021                 |
|----------------|---|--------------------------|--------------------------|
| <b>Line 1</b>  | <b>UTILITY PLANT</b>                              |                          |                          |
| Line 62        | Accum. Deferred Income Taxes-Accel. Amort. (281)  | 147,229,099.05           | 146,527,909.05           |
| Line 63        | Accum. Deferred Income Taxes-Other Property (282) | 1,422,348,581.45         | 1,425,659,859.21         |
| Line 64        | Accum. Deferred Income Taxes-Other (283)          | 728,094,284.28           | 660,915,203.21           |
| <b>Line 65</b> | <b>Total Deferred Credits</b>                     | <b>3,161,004,015.74</b>  | <b>3,084,109,693.42</b>  |
| <b>Line 66</b> | <b>Total Liabilities And Stockholder Equity</b>   | <b>13,835,370,922.33</b> | <b>13,762,616,343.22</b> |

This line should be zero

**Retained Earnings RollForward**

Double check on Year End Balance

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jan 2015  | Feb 2015              | Mar 2015              | Apr 2015              | May 2015              | Jun 2015              |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 311,250,471.44        | 341,497,712.09        | 265,638,225.96        | 211,785,652.93        | 238,119,977.48        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 158,335,278.29        | 163,030,991.98        | 133,514,336.88        | 116,227,854.03        | 123,251,499.77        |
| Line 5  | Maintenance Expenses (402)  | 13,334,256.22         | 15,482,689.24         | 23,480,047.55         | 17,760,241.33         | 20,095,551.24         |
| Line 6  | Depreciation Expense (403)  | 30,544,549.50         | 29,990,419.24         | 29,988,978.79         | 29,790,767.02         | 29,607,812.13         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 912,905.56            | 912,905.83            | 912,905.71            | 912,905.73            | 912,905.86            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 1,430,286.29          | 1,452,630.96          | 1,486,084.59          | 1,521,389.02          | 1,533,917.47          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       | 239,789.00            |
| Line 12 | Regulatory Debits (407.3)   | 2,230,953.02          | 571,943.64            | 794,215.85            | 103,251.14            | 458,290.88            |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 103,397.46            | 416,721.23            | 0.00                  |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 10,186,608.07         | 10,130,719.98         | 10,618,557.70         | 10,010,675.16         | 9,477,935.87          |
| Line 15 | Income Taxes - Federal (409.1)  | 26,350,897.85         | 12,392,836.89         | (2,540,391.83)        | 319,060.91            | (43,054,802.91)       |
| Line 16 | Income Taxes - Other (409.1)  | 3,536,100.34          | 1,586,667.92          | (4,170,636.81)        | 3,181,739.00          | (4,507,881.23)        |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 15,804,865.67         | 35,072,042.10         | 39,075,993.82         | 17,625,148.32         | 79,934,312.94         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 16,500,724.22         | 9,928,405.66          | 13,963,473.36         | 13,342,803.44         | 17,329,902.22         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | (2,004.00)            | (2,004.00)            | (2,004.00)            | (2,004.00)            | (2,004.00)            |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 21,325.00             | 21,320.00             | 21,325.00             | 21,325.00             | 21,325.00             |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 0.00                  | 204,150.00            | 123,331.49            | 61,500.00             | 66,500.00             |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 780,750.09            | 778,847.35            | 776,770.38            | 771,634.67            | 765,987.80            |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>246,925,426.44</b> | <b>261,248,844.23</b> | <b>219,725,360.08</b> | <b>184,382,341.42</b> | <b>197,663,907.14</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>64,325,045.01</b>  | <b>80,248,867.86</b>  | <b>45,912,865.88</b>  | <b>27,403,311.51</b>  | <b>40,456,076.34</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>64,325,045.01</b>  | <b>80,248,867.86</b>  | <b>45,912,865.88</b>  | <b>27,403,311.51</b>  | <b>40,456,076.34</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 35 | Nonoperating Rental Income (418)  | 2,278.06              | (3,035.30)            | (3,873.94)            | (14,325.42)           | (6,232.64)            |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | (0.01)                | 0.15                  | 0.14                  | 0.14                  | 0.14                  |
| Line 37 | Interest and Dividend Income (419)  | 103,847.78            | 126,835.61            | 131,401.21            | 134,932.92            | 184,759.34            |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 873,766.78            | 1,013,546.48          | 1,120,576.25          | 1,200,167.35          | 1,313,734.20          |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 328,758.85            | 112,468.95            | 285,291.94            | 549,967.15            | (215,101.48)          |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>1,308,651.46</b>   | <b>1,249,815.89</b>   | <b>1,533,395.60</b>   | <b>1,870,742.14</b>   | <b>1,277,159.56</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 31,466.58             | 80,965.85             | 87,440.52             | 100,086.70            | 51,912.04             |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | 64.13                 | 0.00                  | 417.26                | 0.00                  | 0.00                  |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 140,594.98            | 84,069.90             | 87,554.58             | 36,449.12             | 75,901.76             |
| Line 49 | Other Deductions (426.5)  | 1,109,157.58          | 908,539.70            | 1,414,686.43          | 646,220.33            | 721,194.06            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>1,281,283.27</b>   | <b>1,073,575.45</b>   | <b>1,590,098.79</b>   | <b>782,756.15</b>     | <b>849,007.86</b>     |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 37,181.00             | 37,056.00             | 37,181.00             | 37,181.00             | 38,580.67             |
| Line 53 | Income Taxes - Federal (409.2)  | (617,960.41)          | (659,542.68)          | (417,096.45)          | (648,329.40)          | (642,463.42)          |
| Line 54 | Income Taxes - Other (409.2)  | (17,937.50)           | (29,372.76)           | 7,225.34              | (37,704.23)           | (33,645.61)           |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 1,389,870.29          | 473,429.65            | 391,342.51            | 519,883.52            | 364,522.77            |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 1,294,961.02          | 255,986.46            | 459,634.22            | 68,285.68             | 182,210.32            |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | (23,615.00)           | (23,615.00)           | (23,615.00)           | (23,615.00)           | (23,615.00)           |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>(527,422.64)</b>   | <b>(458,031.25)</b>   | <b>(464,596.82)</b>   | <b>(220,869.79)</b>   | <b>(480,230.58)</b>   |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>554,790.83</b>     | <b>634,271.69</b>     | <b>407,893.63</b>     | <b>1,308,855.78</b>   | <b>908,382.28</b>     |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 16,409,392.29         | 16,390,847.99         | 16,390,427.25         | 16,307,717.80         | 16,882,141.60         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 254,593.00            | 254,965.00            | 254,965.00            | 268,617.95            | 235,496.00            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 834,011.00            | 93,567.00             | 93,568.00             | 93,567.00             | 355,755.00            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 448.06                |

|         | Jan 2015  | Feb 2015               | Mar 2015               | Apr 2015               | May 2015               | Jun 2015               |                        |
|---------|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
| Line 68 | Other Interest Expense (431)  | 172,626.09             | 344,355.76             | 354,260.69             | 120,974.66             | 370,213.27             | 332,683.62             |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 457,649.76             | 522,444.01             | 576,535.18             | 606,498.59             | 662,801.22             | 741,061.87             |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 17,212,972.62          | 16,561,290.74          | 16,516,685.76          | 16,184,378.82          | 17,181,252.71          | 15,319,045.70          |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 47,666,863.22          | 64,321,848.81          | 29,804,073.75          | 12,527,788.47          | 24,183,205.70          | 22,341,157.44          |
| Line 72 | <b>Extraordinary Items</b>  |                        |                        |                        |                        |                        |                        |
| Line 73 | Extraordinary Income (434)  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>47,666,863.22</b>   | <b>64,321,848.81</b>   | <b>29,804,073.75</b>   | <b>12,527,788.47</b>   | <b>24,183,205.70</b>   | <b>22,341,157.44</b>   |
|         | <b>Net Income Verification</b>  | <b>(47,666,863.22)</b> | <b>(64,321,848.81)</b> | <b>(29,804,073.75)</b> | <b>(12,527,788.47)</b> | <b>(24,183,205.70)</b> | <b>(22,341,157.44)</b> |
|         | This line should be zero  | (0.00)                 | 0.00                   | 0.00                   | 0.00                   | (0.00)                 | 0.00                   |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jul 2015  | Aug 2015              | Sep 2015              | Oct 2015              | Nov 2015              | Dec 2015              |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 259,127,507.71        | 254,468,655.41        | 222,498,858.76        | 214,036,874.84        | 217,423,832.88        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 130,912,820.70        | 128,925,421.54        | 114,869,487.62        | 100,846,064.14        | 94,992,985.45         |
| Line 5  | Maintenance Expenses (402)  | 28,282,085.26         | 18,926,219.98         | 23,251,173.42         | 28,705,905.35         | 27,306,312.84         |
| Line 6  | Depreciation Expense (403)  | 29,769,220.51         | 29,804,590.60         | 29,998,908.03         | 29,730,674.12         | 29,765,915.09         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 317,858.16            | 317,211.80            | 317,211.59            | 212,440.84            | 212,440.92            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 1,575,761.36          | 1,609,557.64          | 1,629,894.70          | 1,650,603.09          | 1,671,695.06          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 239,789.00            | 239,789.00            | 239,789.00            | 263,275.00            | 263,275.00            |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |
| Line 12 | Regulatory Debits (407.3)   | 101,979.90            | 483,227.66            | 98,171.56             | 96,498.04             | 102,472.09            |
| Line 13 | (Less) Regulatory Credits (407.4)   | 42,895.56             | 0.00                  | 374,321.75            | 84,711.46             | 186,441.71            |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 10,402,771.14         | 10,235,047.61         | 11,244,021.45         | 10,336,422.97         | 10,279,655.02         |
| Line 15 | Income Taxes - Federal (409.1)  | 11,366,943.49         | 9,426,408.84          | (36,891,576.86)       | 2,543,097.39          | 14,372,722.31         |
| Line 16 | Income Taxes - Other (409.1)  | 1,842,745.38          | 1,195,693.82          | (578,898.80)          | 820,837.77            | (8,180,993.90)        |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 15,607,837.20         | 19,954,979.88         | 60,345,251.76         | 17,528,993.91         | 99,577,803.47         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 12,677,622.72         | 12,029,615.13         | 15,464,758.33         | 10,405,195.77         | 99,866,048.17         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | (2,004.00)            | (2,004.00)            | (2,004.00)            | (2,004.00)            | (2,004.00)            |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 21,325.00             | 21,325.00             | 21,325.00             | 21,325.00             | 21,325.00             |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 396,000.00            | 109,000.00            | 289,500.00            | 108,000.00            | 72,814.00             |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 805,863.47            | 792,264.67            | 775,495.03            | 776,615.59            | 763,294.52            |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>218,087,857.05</b> | <b>209,750,497.68</b> | <b>189,149,048.18</b> | <b>182,892,220.74</b> | <b>170,980,973.75</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>41,039,650.66</b>  | <b>44,718,157.73</b>  | <b>33,349,810.58</b>  | <b>31,144,654.10</b>  | <b>46,442,859.13</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>41,039,650.66</b>  | <b>44,718,157.73</b>  | <b>33,349,810.58</b>  | <b>31,144,654.10</b>  | <b>46,442,859.13</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 0.00                  | 0.00                  | 0.00                  | 7,244.00              | 0.00                  |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 0.00                  | 0.00                  | 0.00                  | 0.00                  | (1,520,295.00)        |
| Line 35 | Nonoperating Rental Income (418)  | (11,733.33)           | (2,445.44)            | (80.66)               | 1,486.00              | (4,121.96)            |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.12                  | 0.15                  | 1,000.14              | 0.00                  | 3,733.19              |
| Line 37 | Interest and Dividend Income (419)  | 87,387.76             | 89,122.76             | 85,429.90             | 83,599.12             | 84,033.58             |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 992,269.71            | 1,052,942.04          | 1,387,153.35          | 1,227,999.31          | 1,271,078.32          |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 120,008.76            | 131,473.26            | (61,591.61)           | 274,893.67            | 164,800.39            |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 83,646.00             |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>1,187,933.02</b>   | <b>1,271,092.77</b>   | <b>1,411,911.12</b>   | <b>1,506,880.27</b>   | <b>1,713,262.80</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 34,369.63             | 81,725.35             | 140,458.10            | 449,740.84            | 107,241.56            |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | 94.68                 | 0.00                  | 5,615.32              | 404.99                | 0.00                  |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 84,919.56             | 111,870.70            | 100,909.41            | 102,479.58            | 54,281.68             |
| Line 49 | Other Deductions (426.5)  | 965,352.25            | 879,031.72            | 816,798.71            | 866,330.42            | 943,597.54            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>1,084,736.12</b>   | <b>1,072,627.77</b>   | <b>1,063,781.54</b>   | <b>1,418,955.83</b>   | <b>1,105,120.78</b>   |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 37,710.00             | 43,907.26             | 37,685.00             | 37,710.00             | 5,240.84              |
| Line 53 | Income Taxes - Federal (409.2)  | (753,514.96)          | (742,859.51)          | (732,668.63)          | (850,691.23)          | (957,247.17)          |
| Line 54 | Income Taxes - Other (409.2)  | (37,870.97)           | (39,335.92)           | (40,232.42)           | (53,510.74)           | (65,483.66)           |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 332,781.65            | 340,021.47            | 420,327.68            | 384,991.42            | 912,665.03            |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 34,749.07             | 35,016.45             | 189,081.40            | 67,365.75             | 410,022.00            |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | (23,615.00)           | (23,615.00)           | (23,615.00)           | (23,615.00)           | (27,289.00)           |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>(479,258.35)</b>   | <b>(456,898.15)</b>   | <b>(527,584.77)</b>   | <b>(572,481.30)</b>   | <b>(538,461.96)</b>   |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>582,455.25</b>     | <b>655,363.15</b>     | <b>875,714.35</b>     | <b>660,405.74</b>     | <b>1,146,603.98</b>   |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 15,105,578.97         | 15,082,997.59         | 15,082,393.62         | 15,102,023.38         | 15,100,790.38         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 235,496.00            | 235,874.00            | 235,874.00            | 235,217.00            | 234,882.00            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 355,754.00            | 355,757.00            | 355,754.00            | 355,758.00            | 355,758.00            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 16,751.94             | 1,783.68              | 21,449.73             | 26,523.81             | 37,121.26             |

|         | Jul 2015  | Aug 2015               | Sep 2015               | Oct 2015               | Nov 2015               | Dec 2015               |                        |
|---------|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
| Line 68 | Other Interest Expense (431)  | 376,218.92             | 148,523.58             | 653,699.97             | 232,317.79             | 777,678.19             | 87,145.24              |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 480,374.20             | 500,193.42             | 658,687.95             | 591,970.10             | 615,448.89             | 491,649.34             |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 15,609,425.63          | 15,324,742.43          | 15,690,483.37          | 15,359,869.88          | 15,890,775.94          | 15,399,519.48          |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 26,012,680.29          | 30,048,778.46          | 18,535,041.56          | 16,445,189.96          | 31,698,687.17          | 17,046,806.02          |
| Line 72 | <b>Extraordinary Items</b>  |                        |                        |                        |                        |                        |                        |
| Line 73 | Extraordinary Income (434)  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>26,012,680.29</b>   | <b>30,048,778.46</b>   | <b>18,535,041.56</b>   | <b>16,445,189.96</b>   | <b>31,698,687.17</b>   | <b>17,046,806.02</b>   |
|         | <b>Net Income Verification</b>  | <b>(26,012,680.29)</b> | <b>(30,048,778.46)</b> | <b>(18,535,041.56)</b> | <b>(16,445,189.96)</b> | <b>(31,698,687.17)</b> | <b>(17,046,806.02)</b> |
|         | This line should be zero  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jan 2016  | Feb 2016              | Mar 2016              | Apr 2016              | May 2016              | Jun 2016              |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>                     |                       |                       |                       |                       |                       |
| Line 2  | 313,359,993.44                                      | 285,574,773.06        | 225,603,503.15        | 217,395,611.90        | 213,148,236.35        | 249,496,762.25        |
| Line 3  | <b>Operating Expenses</b>                           |                       |                       |                       |                       |                       |
| Line 4  | 139,264,232.69                                      | 134,061,100.25        | 105,319,584.80        | 110,585,109.04        | 102,465,265.92        | 122,066,593.14        |
| Line 5  | 24,581,176.95                                       | 23,793,473.71         | 20,941,771.40         | 19,776,036.75         | 17,998,419.54         | 22,434,779.86         |
| Line 6  | 30,229,247.08                                       | 30,196,530.46         | 30,202,849.46         | 30,244,406.06         | 30,313,012.80         | 30,687,679.54         |
| Line 7  | 212,440.69  | 212,440.80            | 212,440.80            | 212,440.85            | 212,440.89            | 212,440.90            |
| Line 8  | 1,001,989.85  | 1,028,209.58          | 1,072,905.45          | 1,146,901.00          | 1,165,427.22          | 1,182,679.19          |
| Line 9  | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | 306,421.00  | 284,848.00            | 284,848.00            | 284,848.00            | 284,848.00            | 284,848.00            |
| Line 11 | Amort. Of Conversion Expenses (407)                 |                       |                       |                       |                       |                       |
| Line 12 | 947,850.25  | 370,609.45            | 85,894.45             | 82,870.21             | 86,092.30             | 179,131.53            |
| Line 13 | 0.00  | 0.00                  | 272,868.20            | 257,873.86            | 39,446.10             | 0.00                  |
| Line 14 | 9,965,237.72  | 11,232,622.91         | 10,000,939.59         | 10,486,819.19         | 10,052,487.72         | 9,952,908.74          |
| Line 15 | 26,508,718.70                                       | 8,582,150.04          | 3,707,021.21          | 1,277,442.09          | 2,279,030.96          | (1,604,793.30)        |
| Line 16 | 3,302,186.80  | 945,959.29            | 492,574.18            | 450,632.60            | 589,843.77            | (66,754.85)           |
| Line 17 | 15,513,211.53                                       | 30,124,712.57         | 57,316,405.76         | 22,144,181.99         | 19,852,252.30         | 39,987,617.53         |
| Line 18 | 12,390,817.93                                       | 14,686,843.71         | 44,684,180.92         | 13,208,132.82         | 9,977,109.33          | 21,446,066.59         |
| Line 19 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | 24,256.00   | 24,245.00             | 24,245.00             | 24,245.00             | 24,245.00             | 24,245.00             |
| Line 21 | 2,028.76  | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | 186,000.00  | 196,500.00            | 134,195.24            | 0.00                  | 0.00                  | 24,000.00             |
| Line 23 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | 742,467.14  | 738,235.12            | 731,732.47            | 725,509.63            | 717,086.96            | 711,959.22            |
| Line 25 | <b>239,976,135.23</b>                               | <b>226,665,332.23</b> | <b>185,255,506.97</b> | <b>183,928,974.49</b> | <b>175,977,436.71</b> | <b>204,536,806.67</b> |
| Line 26 | <b>73,383,858.21</b>                                | <b>58,909,440.83</b>  | <b>40,347,996.19</b>  | <b>33,466,637.41</b>  | <b>37,170,799.64</b>  | <b>44,959,955.58</b>  |
| Line 27 | <b>73,383,858.21</b>                                | <b>58,909,440.83</b>  | <b>40,347,996.19</b>  | <b>33,466,637.41</b>  | <b>37,170,799.64</b>  | <b>44,959,955.58</b>  |
| Line 28 | <b>Other Income and Deductions</b>                  |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>                                 |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>                  |                       |                       |                       |                       |                       |
| Line 31 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 34 | 0.00  | 0.00                  | 0.00                  | 1,040.00              | 0.00                  | 0.00                  |
| Line 35 | 1,752.45  | (517.23)              | 477.00                | (5,190.25)            | (900.23)              | (2,209.73)            |
| Line 36 | 0.08  | (240.42)              | 240.57                | 0.07                  | (0.29)                | 0.01                  |
| Line 37 | 82,639.22   | 81,277.11             | 59,882.56             | 79,863.34             | 14,827.43             | 80,783.85             |
| Line 38 | 697,076.57  | 744,200.68            | 896,684.37            | 690,789.26            | 789,413.37            | 794,407.43            |
| Line 39 | (81,658.34)   | (22,325.16)           | (505,799.49)          | 207,972.73            | 224,521.09            | 749,403.60            |
| Line 40 | 35,375.26   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 5,797,387.67          |
| Line 41 | <b>735,185.24</b>                                   | <b>802,394.98</b>     | <b>451,485.01</b>     | <b>972,395.15</b>     | <b>1,027,861.37</b>   | <b>7,419,772.83</b>   |
| Line 42 | <b>Other Income Deductions</b>                      |                       |                       |                       |                       |                       |
| Line 43 | 19,455.96   | 0.00                  | 1.28                  | 238.79                | 0.00                  | 0.00                  |
| Line 44 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | 44,898.56   | 138,792.25            | 86,276.30             | 99,232.43             | 53,295.28             | 102,862.18            |
| Line 46 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | 43.53   | 0.00                  | 73.58                 | 0.00                  | 0.00                  | 0.00                  |
| Line 48 | 189,009.31  | 119,198.00            | 177,072.12            | 62,060.93             | 111,355.06            | 208,014.00            |
| Line 49 | 747,769.53  | 796,684.68            | 734,612.05            | 1,055,084.80          | 961,442.00            | 707,824.78            |
| Line 50 | <b>1,001,176.89</b>                                 | <b>1,054,674.93</b>   | <b>998,035.33</b>     | <b>1,216,616.95</b>   | <b>1,126,092.34</b>   | <b>1,018,700.96</b>   |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b> |                       |                       |                       |                       |                       |
| Line 52 | 34,479.00   | 31,638.24             | 34,393.35             | 34,479.00             | 34,479.00             | 36,191.83             |
| Line 53 | (465,849.54)  | (536,922.50)          | (481,848.99)          | (599,169.04)          | (563,956.73)          | 1,864,944.12          |
| Line 54 | (5,011.99)  | (10,140.55)           | (5,303.98)            | (8,274.96)            | (14,485.59)           | 246,674.22            |
| Line 55 | 129,824.66  | 76,594.48             | 35,546.28             | 139,629.76            | 128,576.72            | 889,981.55            |
| Line 56 | 197,790.23  | 99,582.62             | 259,534.54            | 95,455.62             | 88,943.10             | 1,074,525.68          |
| Line 57 | (9,147.00)  | (9,147.00)            | (9,147.00)            | (9,147.00)            | (9,147.00)            | (9,147.00)            |
| Line 58 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>(513,495.10)</b>                                 | <b>(547,559.95)</b>   | <b>(685,894.88)</b>   | <b>(537,937.86)</b>   | <b>(513,476.70)</b>   | <b>1,954,119.04</b>   |
| Line 60 | <b>247,503.45</b>                                   | <b>295,280.00</b>     | <b>139,344.56</b>     | <b>293,716.06</b>     | <b>415,245.73</b>     | <b>4,446,952.83</b>   |
| Line 61 | <b>Interest Charges</b>                             |                       |                       |                       |                       |                       |
| Line 62 | 15,115,821.34                                       | 15,105,034.64         | 15,142,741.75         | 15,192,397.44         | 15,191,451.87         | 15,229,222.59         |
| Line 63 | 236,893.00  | 237,277.00            | 239,098.00            | 239,099.00            | 239,097.00            | 253,882.00            |
| Line 64 | 355,754.00  | 355,757.00            | 355,755.00            | 355,757.00            | 355,754.00            | 355,757.00            |
| Line 65 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | 121,289.98  | 93,719.24             | 123,641.35            | 121,741.76            | 133,144.98            | 158,564.27            |

|         | Jan 2016  | Feb 2016               | Mar 2016               | Apr 2016               | May 2016               | Jun 2016               |                        |
|---------|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
| Line 68 | Other Interest Expense (431)  | 323,167.41             | 251,188.74             | 290,684.52             | 202,533.17             | 305,630.69             | 285,463.27             |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 396,342.67             | 419,088.09             | 488,891.10             | 385,740.63             | 434,226.84             | 447,707.69             |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 15,756,583.06          | 15,623,888.53          | 15,663,029.52          | 15,725,787.74          | 15,790,851.70          | 15,835,181.44          |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 57,874,778.60          | 43,580,832.30          | 24,824,311.23          | 18,034,565.73          | 21,795,193.67          | 33,571,726.97          |
| Line 72 | <b>Extraordinary Items</b>  |                        |                        |                        |                        |                        |                        |
| Line 73 | Extraordinary Income (434)  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>57,874,778.60</b>   | <b>43,580,832.30</b>   | <b>24,824,311.23</b>   | <b>18,034,565.73</b>   | <b>21,795,193.67</b>   | <b>33,571,726.97</b>   |
|         | <b>Net Income Verification</b>  | <b>(57,874,778.60)</b> | <b>(43,580,832.30)</b> | <b>(24,824,311.23)</b> | <b>(18,034,565.73)</b> | <b>(21,795,193.67)</b> | <b>(33,571,726.97)</b> |
|         | This line should be zero  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | (0.00)                 | 0.00                   |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jul 2016  | Aug 2016              | Sep 2016              | Oct 2016              | Nov 2016              | Dec 2016              |                       |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 270,861,025.78        | 285,207,592.28        | 231,418,343.74        | 219,828,007.31        | 236,862,105.67        | 280,865,616.39        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 131,464,516.22        | 136,162,397.91        | 112,970,589.93        | 111,894,886.35        | 113,341,018.09        | 152,662,871.33        |
| Line 5  | Maintenance Expenses (402)  | 24,797,538.23         | 19,068,500.83         | 22,913,475.36         | 24,615,374.81         | 24,580,003.10         | 29,547,043.92         |
| Line 6  | Depreciation Expense (403)  | 30,699,324.81         | 30,887,282.10         | 30,835,506.42         | 30,830,114.81         | 30,970,941.44         | 31,138,841.72         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 261,135.42            | 261,135.50            | 261,078.68            | 261,078.68            | 261,078.78            | 261,078.76            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 1,198,797.75          | 1,222,814.23          | 1,240,248.08          | 1,257,288.40          | 1,280,508.69          | 1,346,085.60          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 284,848.00            | 284,848.00            | 283,715.00            | 281,688.00            | 281,688.00            | 281,688.00            |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |                       |
| Line 12 | Regulatory Debits (407.3)   | 633,656.37            | 905,327.01            | 186,753.52            | 103,538.49            | 197,257.78            | 116,579.33            |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 0.00                  | 19,366.46             | 0.00                  | 0.00                  |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 10,273,485.71         | 10,342,880.92         | 11,199,712.56         | 9,896,903.35          | 9,028,831.21          | 10,804,272.80         |
| Line 15 | Income Taxes - Federal (409.1)  | 12,490,041.07         | 14,667,765.00         | (3,920,727.11)        | (1,579,274.62)        | (4,501,650.04)        | 10,569,128.01         |
| Line 16 | Income Taxes - Other (409.1)  | 1,779,816.96          | 1,594,833.85          | 1,221,517.94          | 301,544.31            | (224,015.24)          | (6,179,029.28)        |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 21,452,722.31         | 23,327,029.74         | 31,630,510.00         | 22,017,551.13         | 115,915,871.07        | 60,506,562.22         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 15,612,838.14         | 14,052,729.02         | 14,190,671.12         | 12,843,633.85         | 102,989,157.50        | 48,229,321.12         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 24,245.00             | 24,245.00             | 160,897.19            | 24,245.00             | 24,245.00             | 24,245.00             |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 92,125.00             | 163,700.00            | 342,700.00            | 4,364.00              | 21,840.00             | 10,200.00             |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 743,281.54            | 732,798.71            | 723,590.93            | 706,510.63            | 687,740.17            | 680,333.11            |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>220,351,985.01</b> | <b>225,218,968.54</b> | <b>194,853,731.76</b> | <b>187,697,623.80</b> | <b>188,786,059.30</b> | <b>243,473,718.16</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>50,509,040.77</b>  | <b>59,988,623.74</b>  | <b>36,564,611.98</b>  | <b>32,130,383.51</b>  | <b>48,076,046.37</b>  | <b>37,391,898.23</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>50,509,040.77</b>  | <b>59,988,623.74</b>  | <b>36,564,611.98</b>  | <b>32,130,383.51</b>  | <b>48,076,046.37</b>  | <b>37,391,898.23</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | (83,179.00)           | 0.00                  | 0.00                  | 0.00                  | 0.00                  | (588,642.00)          |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 35 | Nonoperating Rental Income (418)  | (9,144.35)            | (123.95)              | 2,474.41              | (359.75)              | (1,807.23)            | (245,309.71)          |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.00                  | 0.00                  | 26,999.99             | (26,999.98)           | 0.00                  | 0.00                  |
| Line 37 | Interest and Dividend Income (419)  | 85,217.17             | 59,236.32             | 85,240.79             | 133,330.28            | 202,481.15            | 79,742.17             |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 660,003.13            | 989,219.96            | 2,887,562.55          | 973,955.02            | 979,234.64            | 598,731.60            |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 5,019.59              | (29,439.99)           | 88,709.53             | 256,148.79            | 108,991.09            | (29,630.53)           |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 0.00                  | 0.00                  | 58,316.24             | 53,613.94             | 0.00                  | 5,602.95              |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>657,916.54</b>     | <b>1,018,892.34</b>   | <b>3,149,303.51</b>   | <b>1,389,688.30</b>   | <b>1,288,899.65</b>   | <b>(179,505.52)</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 75,420.78             | 70,343.02             | 332,256.06            | 53,863.50             | 155,242.64            | 10,988,676.36         |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | 0.00                  | 0.00                  | 776.00                | 4,061.62              | 0.00                  | 88,052.10             |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 16,058.81             | 74,120.02             | 117,034.27            | 133,592.53            | 61,103.43             | 133,538.54            |
| Line 49 | Other Deductions (426.5)  | 753,925.26            | 751,267.93            | 679,124.89            | 572,094.40            | 649,062.49            | 659,679.99            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>845,404.85</b>     | <b>895,730.97</b>     | <b>1,129,191.22</b>   | <b>763,612.05</b>     | <b>865,408.56</b>     | <b>11,869,946.99</b>  |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 34,788.00             | 33,816.50             | 34,763.00             | 34,763.00             | 34,763.00             | (38,218.10)           |
| Line 53 | Income Taxes - Federal (409.2)  | (521,753.40)          | (429,502.09)          | (545,636.89)          | (381,689.56)          | (759,990.44)          | (726,233.21)          |
| Line 54 | Income Taxes - Other (409.2)  | (12,563.41)           | (384.97)              | (14,961.59)           | (1,074.43)            | 31,783.82             | (38,343.34)           |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 75,182.34             | 176,642.09            | 92,785.78             | 141,641.70            | 370,034.96            | 143,320.28            |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 87,843.73             | 277,910.60            | 71,787.01             | 83,770.68             | 969,637.66            | 4,012,259.46          |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | (9,147.00)            | (9,147.00)            | (9,147.00)            | (9,147.00)            | (9,147.00)            | (9,137.00)            |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>(521,337.20)</b>   | <b>(506,486.07)</b>   | <b>(513,983.71)</b>   | <b>(299,276.97)</b>   | <b>(1,302,193.32)</b> | <b>(4,680,870.83)</b> |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>333,848.89</b>     | <b>629,647.44</b>     | <b>2,534,096.00</b>   | <b>925,353.22</b>     | <b>1,725,684.41</b>   | <b>(7,368,581.68)</b> |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 15,383,181.51         | 15,380,788.17         | 15,389,381.39         | 15,415,099.74         | 15,364,753.11         | 15,331,585.69         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 253,829.00            | 254,220.59            | 257,310.00            | 257,310.00            | 257,310.00            | 257,310.00            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 355,754.00            | 355,758.00            | 355,752.00            | 355,757.00            | 355,751.00            | 355,757.00            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 92,142.89             | 62,865.16             | 72,318.48             | 74,458.55             | 63,940.42             | 80,559.69             |

|         | Jul 2016  | Aug 2016               | Sep 2016               | Oct 2016               | Nov 2016               | Dec 2016               |                        |
|---------|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
| Line 68 | Other Interest Expense (431)  | 223,531.19             | 410,962.80             | 33,807.19              | 232,399.06             | 237,877.11             | 250,800.31             |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 409,188.88             | 516,939.78             | 1,468,010.22           | 502,074.33             | 504,038.39             | 306,652.53             |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 15,899,249.71          | 15,947,654.94          | 14,640,558.84          | 15,832,952.02          | 15,775,593.25          | 15,969,363.16          |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 34,943,639.95          | 44,670,616.24          | 24,458,149.14          | 17,222,784.72          | 34,026,137.53          | 14,053,953.39          |
| Line 72 | <b>Extraordinary Items</b>  |                        |                        |                        |                        |                        |                        |
| Line 73 | Extraordinary Income (434)  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   | 0.00                   |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            | <b>0.00</b>            |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>34,943,639.95</b>   | <b>44,670,616.24</b>   | <b>24,458,149.14</b>   | <b>17,222,784.72</b>   | <b>34,026,137.53</b>   | <b>14,053,953.39</b>   |
|         | <b>Net Income Verification</b>  | <b>(34,943,639.95)</b> | <b>(44,670,616.24)</b> | <b>(24,458,149.14)</b> | <b>(17,222,784.72)</b> | <b>(34,026,137.53)</b> | <b>(14,053,953.39)</b> |
|         | This line should be zero  | (0.00)                 | 0.00                   | 0.00                   | (0.00)                 | 0.00                   | 0.00                   |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jan 2017  | Feb 2017              | Mar 2017              | Apr 2017              | May 2017              | Jun 2017              |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |
| Line 2  | 280,661,250.25  | 227,618,180.83        | 292,464,163.29        | 210,379,782.98        | 228,763,570.21        | 244,911,245.08        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |
| Line 4  | 133,165,219.68  | 110,062,735.21        | 130,371,167.84        | 104,585,316.29        | 121,964,082.74        | 134,408,393.68        |
| Line 5  | 21,871,948.73   | 18,528,955.21         | 30,803,832.62         | 21,341,586.14         | 19,932,999.61         | 19,475,683.34         |
| Line 6  | 31,521,467.53   | 31,451,419.36         | 31,690,683.78         | 31,462,824.99         | 31,621,263.06         | 31,497,278.75         |
| Line 7  | 261,078.75  | 261,078.54            | 261,078.61            | 258,078.98            | 258,078.97            | 259,204.35            |
| Line 8  | 1,384,046.10  | 1,392,355.01          | 1,412,503.01          | 1,431,127.89          | 1,456,958.00          | 1,481,903.30          |
| Line 9  | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | 281,688.00  | 281,688.00            | 281,688.00            | 281,688.00            | 281,688.00            | 349,680.00            |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |
| Line 12 | 256,508.31  | (2,836.50)            | 635,314.36            | 51,490.85             | 51,490.85             | 51,490.85             |
| Line 13 | 0.00  | 273,784.08            | 0.00                  | 462,675.16            | 302,491.45            | 79,430.28             |
| Line 14 | 11,019,424.81   | 10,570,363.62         | 8,614,471.24          | 10,200,711.45         | 10,419,388.33         | 10,169,527.22         |
| Line 15 | 14,659,146.66   | (3,349,178.18)        | 3,730,321.12          | (2,102,516.27)        | (458,313.86)          | (686,951.91)          |
| Line 16 | 1,271,741.44  | 768,333.49            | 1,092,796.14          | (615,451.59)          | 63,407.66             | 253,766.72            |
| Line 17 | 22,796,678.89   | 27,181,225.84         | 39,849,296.26         | 22,917,549.02         | 22,209,756.40         | 27,060,250.46         |
| Line 18 | 15,202,402.11   | 9,851,738.82          | 18,318,834.99         | 11,045,825.99         | 12,145,303.65         | 14,951,823.11         |
| Line 19 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | 27,575.00   | 27,567.00             | 27,567.00             | 131,300.45            | (76,166.45)           | 27,567.00             |
| Line 21 | 2,028.76  | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | 0.00  | 0.00                  | 61,212.50             | 0.00                  | 79,599.99             | 64,600.00             |
| Line 23 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | 673,318.57  | 671,873.00            | 670,660.95            | 669,962.42            | 666,853.71            | 663,129.25            |
| Line 25 | <b>223,934,319.12</b>   | <b>187,666,951.46</b> | <b>231,008,228.20</b> | <b>178,844,595.34</b> | <b>196,018,453.60</b> | <b>209,861,964.38</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>56,726,931.13</b>  | <b>39,951,229.36</b>  | <b>61,455,935.09</b>  | <b>31,535,187.64</b>  | <b>35,049,280.70</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>56,726,931.13</b>  | <b>39,951,229.36</b>  | <b>61,455,935.09</b>  | <b>31,535,187.64</b>  | <b>35,049,280.70</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |
| Line 31 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 34 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 35 | 2,118.16  | (3,020.45)            | (10,587.39)           | (6,126.95)            | (4,599.22)            | (1,419.94)            |
| Line 36 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 37 | 85,869.80   | 78,992.02             | 139,800.25            | 72,584.27             | 169,091.82            | 62,505.89             |
| Line 38 | 544,018.63  | 483,604.67            | 441,479.64            | 499,573.49            | 531,048.17            | 1,022,016.59          |
| Line 39 | (46,849.44)   | 387,119.27            | 58,637.71             | 147,739.63            | 139,081.06            | 117,680.07            |
| Line 40 | 0.00  | 0.00                  | (11.84)               | 127.71                | 0.00                  | 0.00                  |
| Line 41 | <b>585,157.15</b>   | <b>946,695.51</b>     | <b>629,318.37</b>     | <b>713,898.15</b>     | <b>834,621.83</b>     | <b>1,200,782.61</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |
| Line 43 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | 37,507.52   | 160,963.90            | 95,462.37             | 44,504.64             | 52,956.94             | 73,210.31             |
| Line 46 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | 1,298.29  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 48 | 167,156.53  | 96,919.51             | 106,973.30            | 90,909.67             | 90,117.58             | 101,171.01            |
| Line 49 | 641,199.39  | 582,466.66            | 678,137.19            | 583,074.42            | 619,997.08            | 632,864.87            |
| Line 50 | <b>847,161.73</b>   | <b>840,350.07</b>     | <b>880,572.86</b>     | <b>718,488.73</b>     | <b>763,071.60</b>     | <b>807,246.19</b>     |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |                       |                       |
| Line 52 | 27,492.00   | 27,492.00             | 27,492.00             | 27,492.00             | 27,492.00             | 27,500.00             |
| Line 53 | (172,667.28)  | (5,328,239.28)        | (424,096.78)          | (239,659.60)          | (231,424.91)          | 45,621.04             |
| Line 54 | (7,858.04)  | (559,921.28)          | (27,255.44)           | (7,574.04)            | (7,094.45)            | 24,024.09             |
| Line 55 | 149,157.91  | 5,399,979.45          | 237,530.54            | 102,430.95            | 109,381.42            | 742,322.80            |
| Line 56 | 165,278.47  | 100,352.22            | 50,561.85             | 49,188.48             | 49,350.61             | 1,024,046.09          |
| Line 57 | (5,379.00)  | (5,379.00)            | (5,379.00)            | (5,379.00)            | (5,379.00)            | (5,379.00)            |
| Line 58 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>(174,632.88)</b>   | <b>(566,420.33)</b>   | <b>(242,270.63)</b>   | <b>(171,878.17)</b>   | <b>(156,375.55)</b>   | <b>(189,957.16)</b>   |
| Line 60 | <b>(87,471.70)</b>  | <b>672,765.77</b>     | <b>(8,983.97)</b>     | <b>167,287.59</b>     | <b>227,925.78</b>     | <b>583,493.58</b>     |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |
| Line 62 | 15,448,320.45   | 15,290,611.59         | 15,328,102.78         | 15,409,817.59         | 15,882,382.73         | 15,202,077.85         |
| Line 63 | 257,310.00  | 257,708.00            | 257,705.00            | 257,708.00            | 293,232.00            | 275,143.00            |
| Line 64 | 355,750.00  | 335,983.00            | 335,986.00            | 335,983.00            | 335,986.00            | 328,079.00            |
| Line 65 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | 114,959.62  | 148,576.79            | 196,754.47            | 211,275.72            | 100,976.36            | 155,257.42            |

|         | Jan 2017  | Feb 2017             | Mar 2017             | Apr 2017             | May 2017             | Jun 2017             |                      |
|---------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 237,671.00           | 248,380.60           | 243,458.52           | 262,143.58           | 247,192.83           | 229,395.10           |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 367,937.83           | 293,243.91           | 313,334.03           | 359,351.23           | 396,333.26           | 499,189.15           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 16,046,073.24        | 15,988,016.07        | 16,048,672.74        | 16,117,576.66        | 16,463,436.67        | 15,690,763.22        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 40,593,386.19        | 24,635,979.06        | 45,398,278.38        | 15,584,898.58        | 16,509,605.73        | 19,942,011.06        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |                      |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>40,593,386.19</b> | <b>24,635,979.06</b> | <b>45,398,278.38</b> | <b>15,584,898.58</b> | <b>16,509,605.73</b> | <b>19,942,011.06</b> |
|         | This line should be zero  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | (0.00)               |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jul 2017  | Aug 2017              | Sep 2017              | Oct 2017              | Nov 2017              | Dec 2017              |                       |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 267,719,633.16        | 251,745,473.82        | 205,702,730.48        | 229,566,994.62        | 240,268,928.15        | 287,100,473.80        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 131,436,192.93        | 125,140,089.59        | 100,499,047.75        | 114,014,207.60        | 116,665,336.99        | 146,666,324.81        |
| Line 5  | Maintenance Expenses (402)  | 16,893,141.64         | 19,949,261.13         | 18,974,791.17         | 21,810,611.74         | 20,758,118.78         | 21,301,448.40         |
| Line 6  | Depreciation Expense (403)  | 32,268,230.39         | 32,144,154.80         | 31,570,224.08         | 31,733,034.97         | 32,164,711.00         | 32,837,175.68         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 260,859.89            | 260,859.91            | 260,859.94            | 260,860.01            | 260,859.96            | 260,859.80            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 1,804,467.02          | 1,549,336.47          | 1,721,497.55          | 1,755,874.99          | 1,799,646.17          | 1,833,468.30          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 287,354.00            | 287,354.00            | 287,354.00            | 287,354.00            | 287,354.00            | 287,354.00            |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |                       |
| Line 12 | Regulatory Debits (407.3)   | 691,884.82            | 409,107.30            | 51,490.85             | 468,743.61            | 51,490.85             | 679,262.14            |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 183,858.38            | 0.00                  | 55,836.41             | 0.00                  |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 10,824,989.78         | 10,787,845.85         | 10,447,778.59         | 10,577,234.98         | 11,058,274.85         | 11,115,079.68         |
| Line 15 | Income Taxes - Federal (409.1)  | 13,460,352.33         | 2,397,657.72          | (8,528,265.77)        | (18,635,805.30)       | 13,298,895.02         | 1,890,892.00          |
| Line 16 | Income Taxes - Other (409.1)  | 1,159,376.01          | 128,163.67            | (304,279.48)          | (2,415,053.80)        | 6,467,100.67          | (1,255,563.38)        |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 20,816,164.48         | 25,066,492.81         | 25,945,491.86         | 44,159,650.41         | 52,862,366.89         | 71,391,444.50         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 14,445,481.76         | 10,876,625.81         | 11,117,363.00         | 10,896,877.12         | 55,760,182.01         | 54,603,950.68         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 27,567.00             | 27,567.00             | 27,567.00             | 27,567.00             | 27,567.00             | 2,174,175.69          |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 0.00                  | 0.00                  | 69,200.00             | 0.00                  | 0.00                  | 0.00                  |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 683,607.34            | 593,545.37            | 585,983.50            | 567,647.49            | 559,170.43            | 562,477.00            |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>216,115,600.64</b> | <b>207,811,704.57</b> | <b>170,116,014.42</b> | <b>193,661,945.34</b> | <b>200,391,768.95</b> | <b>230,794,125.32</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>51,604,032.52</b>  | <b>43,933,769.25</b>  | <b>35,586,716.05</b>  | <b>35,905,049.28</b>  | <b>39,877,159.20</b>  | <b>56,306,348.48</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>51,604,032.52</b>  | <b>43,933,769.25</b>  | <b>35,586,716.05</b>  | <b>35,905,049.28</b>  | <b>39,877,159.20</b>  | <b>56,306,348.48</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 367,591.00            | 0.00                  | 278,396.80            | 0.00                  | 0.00                  | (1,007,289.00)        |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 98.74                 |
| Line 35 | Nonoperating Rental Income (418)  | (3,525.56)            | (789.67)              | 1,892.07              | (39.54)               | (8,773.05)            | (55,394.82)           |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | (5,283,089.74)        |
| Line 37 | Interest and Dividend Income (419)  | 91,246.43             | 90,237.25             | 47,219.90             | 80,584.70             | 70,936.45             | 85,086.43             |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 728,256.69            | 829,439.38            | 1,085,705.05          | 1,090,426.65          | 1,215,903.37          | 703,377.76            |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 128,619.88            | 143,198.46            | 184,318.67            | 218,375.65            | 191,988.56            | 113,155.90            |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>1,312,188.44</b>   | <b>1,062,085.42</b>   | <b>1,597,532.49</b>   | <b>1,389,347.46</b>   | <b>1,470,055.33</b>   | <b>(5,444,252.21)</b> |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 27,131.49             | 50,163.92             | 16,546.68             | 47,130.67             | 77,848.07             | 101,587.81            |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | 0.00                  | 19,866.29             | (26,626.17)           | 207.22                | 412.53                | 207.22                |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 126,874.91            | 64,468.31             | 57,115.06             | 91,741.01             | 59,541.62             | 83,845.45             |
| Line 49 | Other Deductions (426.5)  | 610,982.54            | 708,510.32            | 596,468.44            | 743,652.85            | 485,912.55            | 733,025.85            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>764,988.94</b>     | <b>843,008.84</b>     | <b>643,504.01</b>     | <b>882,731.75</b>     | <b>623,714.77</b>     | <b>918,666.33</b>     |
| Line 51 | <b>Taxes Applicable To Other Income and Deductions</b>                        |                       |                       |                       |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 78,618.00             | 68,837.75             | 78,618.00             | 78,618.00             | 78,618.00             | 79,671.28             |
| Line 53 | Income Taxes - Federal (409.2)  | (106,401.05)          | (252,209.08)          | (118,960.49)          | (256,613.45)          | 2,479,862.58          | 4,679,984.83          |
| Line 54 | Income Taxes - Other (409.2)  | 7,388.16              | (7,407.87)            | 5,980.59              | (9,296.09)            | (7,981,823.14)        | 522,529.59            |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 112,176.77            | 115,360.88            | 122,669.93            | 123,533.57            | 156,604.37            | 2,376,605.41          |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 89,081.94             | 90,745.32             | 94,815.64             | 95,574.22             | 145,835.29            | 4,992,112.93          |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | (5,379.00)            | (5,379.00)            | (5,379.00)            | (5,379.00)            | (5,379.00)            | (5,375.00)            |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>(2,679.06)</b>     | <b>(171,542.64)</b>   | <b>(11,886.61)</b>    | <b>(164,711.19)</b>   | <b>(5,417,952.48)</b> | <b>2,661,303.18</b>   |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>549,878.56</b>     | <b>390,619.22</b>     | <b>965,915.09</b>     | <b>671,326.90</b>     | <b>6,264,293.04</b>   | <b>(9,024,221.72)</b> |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 15,235,021.97         | 15,208,270.88         | 15,198,014.51         | 15,220,952.73         | 15,213,155.86         | 15,260,904.50         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 275,198.00            | 275,599.73            | 275,597.73            | 275,597.73            | 275,597.73            | 275,598.73            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 328,088.00            | 328,078.00            | 328,088.00            | 328,078.00            | 328,087.00            | 328,078.00            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 172,193.86            | 112,152.64            | 106,242.81            | 97,427.10             | 108,094.15            | 218,665.70            |

|         | Jul 2017  | Aug 2017             | Sep 2017             | Oct 2017             | Nov 2017             | Dec 2017             |                      |
|---------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 201,555.10           | 205,393.38           | 239,344.68           | 223,350.28           | 613,865.36           | 271,757.01           |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 449,969.39           | 480,001.68           | 575,631.37           | 571,756.09           | 628,468.06           | 354,578.69           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 15,762,087.54        | 15,649,492.95        | 15,571,656.36        | 15,573,651.75        | 15,910,332.04        | 16,000,425.25        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 36,391,823.55        | 28,674,895.52        | 20,980,974.79        | 21,002,724.43        | 30,231,120.20        | 31,281,701.51        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |                      |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>36,391,823.55</b> | <b>28,674,895.52</b> | <b>20,980,974.79</b> | <b>21,002,724.43</b> | <b>30,231,120.20</b> | <b>31,281,701.51</b> |
|         | This line should be zero  | 0.00                 | (0.00)               | 0.00                 | 0.00                 | 0.00                 | 0.00                 |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jan 2018  | Feb 2018              | Mar 2018              | Apr 2018              | May 2018              | Jun 2018              |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 314,413,543.24        | 242,288,625.45        | 273,779,244.82        | 230,605,270.41        | 218,262,943.92        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 158,888,420.77        | 117,025,909.20        | 134,030,765.33        | 124,262,691.26        | 109,766,921.10        |
| Line 5  | Maintenance Expenses (402)  | 22,422,373.71         | 18,082,570.06         | 31,485,802.02         | 25,949,385.43         | 21,007,115.62         |
| Line 6  | Depreciation Expense (403)  | 34,011,235.17         | 33,036,512.96         | 33,634,515.84         | 32,282,040.13         | 32,713,048.75         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 279,789.76            | 279,789.76            | 279,789.53            | 282,154.74            | 282,111.12            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 1,971,833.25          | 2,001,865.81          | 2,031,328.48          | 2,017,499.76          | 2,084,453.52          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 287,354.00            | 287,354.00            | 287,354.00            | 287,354.00            | 287,354.00            |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |
| Line 12 | Regulatory Debits (407.3)   | 1,184,238.35          | 219,836.68            | 649,802.21            | 51,490.85             | 71,468.63             |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 0.00                  | 167,747.82            | 0.00                  |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 11,653,107.26         | 11,130,004.75         | 11,331,991.07         | 11,214,665.83         | 11,268,024.49         |
| Line 15 | Income Taxes - Federal (409.1)  | 1,674,867.42          | 9,633,642.45          | 3,837,985.23          | 2,879,171.74          | 13,101,927.36         |
| Line 16 | Income Taxes - Other (409.1)  | 698,609.47            | 1,621,063.70          | 1,388,706.39          | 41,706.32             | 3,057,687.65          |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 1,235,681,815.31      | 15,639,948.91         | 191,753,045.29        | 13,487,008.57         | 17,060,410.24         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 1,228,773,084.41      | 17,384,706.15         | 191,823,178.14        | 12,969,062.41         | 18,795,725.94         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 31,362.00             | 31,343.00             | 31,343.00             | 31,343.00             | 31,343.00             |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 0.00                  | 5,700.00              | 0.00                  | 0.00                  | 156.79                |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 561,137.74            | 563,464.06            | 560,923.01            | 556,886.79            | 550,299.29            |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>240,512,364.56</b> | <b>192,102,241.96</b> | <b>219,419,516.02</b> | <b>200,145,930.95</b> | <b>183,488,380.03</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>73,901,178.68</b>  | <b>50,186,383.49</b>  | <b>54,359,728.80</b>  | <b>30,459,339.46</b>  | <b>34,774,563.89</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>73,901,178.68</b>  | <b>50,186,383.49</b>  | <b>54,359,728.80</b>  | <b>30,459,339.46</b>  | <b>34,774,563.89</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 0.00                  | 0.00                  | 307,106.00            | 0.00                  | 0.00                  |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 712.90                | 0.00                  | 250.00                | 113.42                | 275.00                |
| Line 35 | Nonoperating Rental Income (418)  | 949.81                | (20.21)               | (3,634.27)            | (4,489.54)            | (268.87)              |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.00                  | 61,236.09             | 0.00                  | 0.00                  | 0.00                  |
| Line 37 | Interest and Dividend Income (419)  | 43,499.26             | 95,398.15             | 60,980.08             | 84,807.37             | 96,680.88             |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 814,462.35            | 879,943.81            | 872,711.38            | 756,502.27            | 1,038,429.18          |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 145,382.58            | 284,504.98            | 222,076.08            | 204,371.14            | 312,546.57            |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>1,003,581.10</b>   | <b>1,321,062.82</b>   | <b>1,458,989.27</b>   | <b>1,041,077.82</b>   | <b>1,355,856.82</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 617,738.04            | 94,855.54             | 165,946.69            | 110,345.31            | 66,489.77             |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | 840.53                | 2,777.77              | 0.00                  | (208.71)              | 84.43                 |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 228,046.27            | 155,130.61            | 131,481.20            | 120,839.59            | 95,067.99             |
| Line 49 | Other Deductions (426.5)  | 799,490.50            | 812,583.72            | 2,542,645.82          | 676,721.35            | 688,175.04            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>1,646,115.34</b>   | <b>1,065,347.64</b>   | <b>2,840,073.71</b>   | <b>907,697.54</b>     | <b>821,625.12</b>     |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | (276,643.00)          | 51,490.41             | 28,357.00             | 28,357.00             | 28,354.00             |
| Line 53 | Income Taxes - Federal (409.2)  | (448,657.21)          | (379,651.91)          | (676,623.34)          | (371,218.18)          | (358,778.74)          |
| Line 54 | Income Taxes - Other (409.2)  | (60,407.87)           | (48,206.67)           | (201,234.64)          | (48,544.29)           | (44,587.77)           |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 9,001,446.28          | 304,918.50            | 306,759.62            | 312,308.35            | (8,070,623.97)        |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 3,638,905.99          | 52,444.83             | 53,022.41             | 55,337.10             | (3,208,725.18)        |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | (3,462.00)            | (3,462.00)            | (3,462.00)            | (3,462.00)            | (3,462.00)            |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>4,573,370.21</b>   | <b>(127,356.50)</b>   | <b>(599,225.77)</b>   | <b>(137,896.22)</b>   | <b>(1,952,445.08)</b> |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>(5,215,904.45)</b> | <b>383,071.68</b>     | <b>(781,858.67)</b>   | <b>271,276.50</b>     | <b>2,896,188.97</b>   |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 15,295,670.67         | 15,206,025.29         | 15,284,978.61         | 15,325,780.25         | 15,527,977.04         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 275,597.73            | 276,005.69            | 276,003.69            | 276,006.69            | 292,310.69            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 328,087.00            | 328,079.00            | 328,087.00            | 328,079.00            | 328,079.00            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 327,072.06            | 340,196.45            | 452,501.50            | 614,639.00            | 438,604.95            |

|         | Jan 2018  | Feb 2018             | Mar 2018             | Apr 2018             | May 2018             | Jun 2018             |                      |
|---------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 324,579.78           | 262,487.74           | (243,746.47)         | 178,565.32           | 239,985.67           | 261,637.79           |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 520,941.66           | 610,079.25           | 656,438.65           | 671,453.31           | 887,805.02           | 800,480.50           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 16,030,065.58        | 15,802,714.92        | 15,441,385.68        | 16,051,616.95        | 15,967,337.82        | 15,992,134.33        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 52,655,208.65        | 34,766,740.25        | 38,136,484.45        | 14,678,999.02        | 41,066,987.71        | 21,678,618.53        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |                      |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>52,655,208.65</b> | <b>34,766,740.25</b> | <b>38,136,484.45</b> | <b>14,678,999.02</b> | <b>41,066,987.71</b> | <b>21,678,618.53</b> |
|         | This line should be zero  | (0.00)               | 0.00                 | (0.00)               | 0.00                 | 0.00                 | (0.00)               |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jul 2018  | Aug 2018              | Sep 2018              | Oct 2018              | Nov 2018              | Dec 2018              |                       |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 255,543,994.31        | 294,274,026.94        | 220,833,093.61        | 228,612,834.31        | 242,239,364.85        | 258,665,685.96        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 141,521,316.28        | 219,426,990.77        | 113,182,022.86        | 118,410,690.65        | 126,769,173.68        | 140,648,491.18        |
| Line 5  | Maintenance Expenses (402)  | 22,030,746.89         | 53,108,064.92         | 21,990,443.01         | 23,894,481.21         | 28,233,470.02         | 29,900,913.67         |
| Line 6  | Depreciation Expense (403)  | 33,010,676.17         | 33,488,565.95         | 30,803,760.67         | 32,576,912.78         | 33,458,117.01         | 34,115,419.65         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 282,111.27            | 282,110.96            | 282,111.12            | 282,111.02            | 282,111.20            | 282,111.22            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 2,117,495.36          | 2,219,691.81          | 2,254,932.75          | 2,270,142.25          | 2,329,339.11          | 2,381,219.62          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 287,354.00            | 287,354.00            | 287,354.00            | 287,354.00            | 287,354.00            | 287,354.00            |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |                       |
| Line 12 | Regulatory Debits (407.3)   | 259,064.32            | 137,854.92            | 102,204.63            | 247,687.93            | 51,490.85             | 133,830.38            |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 113,916.03            | 0.00                  |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 11,385,347.97         | 11,130,249.20         | 11,187,403.86         | 11,216,969.30         | 11,034,964.25         | 11,060,000.13         |
| Line 15 | Income Taxes - Federal (409.1)  | 9,141,794.69          | 4,238,104.69          | (334,609.47)          | 4,725,453.09          | 9,189,691.35          | (80,060,046.82)       |
| Line 16 | Income Taxes - Other (409.1)  | 1,230,672.49          | 1,704,736.56          | 1,372,236.07          | (678,738.56)          | 419,385.24            | (9,316,508.14)        |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 8,473,099.64          | 673,640,943.24        | 43,024,067.15         | 28,833,367.04         | 16,583,370.34         | 365,536,453.13        |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 13,111,008.01         | 765,203,745.66        | 41,491,684.93         | 29,487,605.81         | 19,003,556.43         | 296,168,046.37        |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 31,343.00             | 31,343.00             | 31,343.00             | 31,343.00             | 31,343.00             | 44,056.34             |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 0.00                  | 44,600.00             | 0.00                  | 51,100.00             | 37,600.00             | 19,800.00             |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 547,262.70            | 547,595.65            | 544,504.03            | 538,336.17            | 528,315.03            | 523,548.77            |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>217,146,619.53</b> | <b>234,934,602.77</b> | <b>183,175,431.51</b> | <b>193,036,746.82</b> | <b>209,982,395.38</b> | <b>199,262,912.84</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>38,397,374.78</b>  | <b>59,339,424.17</b>  | <b>37,657,662.10</b>  | <b>35,576,087.49</b>  | <b>32,256,969.47</b>  | <b>59,402,773.12</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>38,397,374.78</b>  | <b>59,339,424.17</b>  | <b>37,657,662.10</b>  | <b>35,576,087.49</b>  | <b>32,256,969.47</b>  | <b>59,402,773.12</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 0.00                  | 0.00                  | 0.00                  | 0.00                  | (1,462,456.62)        | 0.00                  |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 0.00                  | 0.00                  | 242.72                | 445.33                | 549.92                | 0.00                  |
| Line 35 | Nonoperating Rental Income (418)  | (37,555.72)           | (2,730.71)            | 1,186.35              | 625.46                | (14,610.67)           | 7,779.38              |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 37 | Interest and Dividend Income (419)  | 95,985.57             | 99,348.29             | 77,338.99             | 90,641.88             | 75,208.49             | 122,731.51            |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 1,213,907.20          | 1,325,520.33          | 1,555,067.21          | 1,436,612.49          | 945,470.71            | 1,183,468.10          |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 240,088.53            | 41,723.70             | 28,140.82             | 58,445.37             | 75,956.76             | 5,273.76              |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 0.00                  | 530,161.79            | 0.00                  | 0.00                  | 0.00                  | (1,108.22)            |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>1,512,425.58</b>   | <b>1,994,023.40</b>   | <b>1,661,490.65</b>   | <b>1,585,879.87</b>   | <b>(380,981.25)</b>   | <b>1,318,144.53</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 406,319.05            | 48,668.99             | 20,986.61             | 39,826.55             | 9,388.26              | 169,675.27            |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | 1,000,003.26          | 0.00                  | 66,746.16             | 65.00                 | 5,612.00              | 700,829.87            |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 180,713.38            | 89,275.74             | 154,804.59            | 168,675.08            | 137,382.39            | 91,748.15             |
| Line 49 | Other Deductions (426.5)  | 734,952.31            | 806,430.98            | 786,097.49            | 756,123.01            | 769,928.99            | 786,104.81            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>2,321,988.00</b>   | <b>944,375.71</b>     | <b>1,028,634.85</b>   | <b>964,689.64</b>     | <b>922,311.64</b>     | <b>1,748,358.10</b>   |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 38,036.60             | (5,629.88)            | 28,153.00             | 28,153.00             | 28,153.00             | 36,261.15             |
| Line 53 | Income Taxes - Federal (409.2)  | (982,749.04)          | 129,899.11            | (722,153.76)          | (699,471.90)          | (996,189.13)          | (505,890.57)          |
| Line 54 | Income Taxes - Other (409.2)  | (101,669.47)          | 107,275.32            | (51,854.43)           | (45,514.20)           | (100,787.35)          | 1,208,442.47          |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 319,459.60            | 1,535,326.60          | 230,196.54            | 230,196.54            | 230,196.54            | 310,575.78            |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 47,835.23             | 2,057,864.95          | 0.00                  | 0.00                  | 0.00                  | 157,563.00            |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | (3,462.00)            | (3,462.00)            | (3,462.00)            | (3,462.00)            | (3,462.00)            | 167,134.00            |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>(778,219.54)</b>   | <b>(294,455.80)</b>   | <b>(519,120.65)</b>   | <b>(490,098.56)</b>   | <b>(842,088.94)</b>   | <b>1,058,959.83</b>   |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>(31,342.88)</b>    | <b>1,344,103.49</b>   | <b>1,151,976.45</b>   | <b>1,111,288.79</b>   | <b>(461,203.95)</b>   | <b>(1,489,173.40)</b> |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 15,535,369.22         | 15,557,631.46         | 15,547,666.62         | 15,760,229.79         | 15,537,054.06         | 15,623,704.20         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 292,308.69            | 292,845.52            | 292,843.52            | 292,754.76            | 290,198.52            | 291,505.52            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 328,086.00            | 328,079.00            | 328,088.00            | 328,078.00            | 328,088.00            | 328,078.00            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 309,261.16            | 154,597.38            | 138,762.38            | 205,966.72            | 190,794.92            | 498,247.21            |

|         | Jul 2018  | Aug 2018             | Sep 2018             | Oct 2018             | Nov 2018             | Dec 2018             |
|---------|---|----------------------|----------------------|----------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 196,468.52           | 3,774,608.71         | 185,515.59           | 203,144.13           | 267,160.46           |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 823,049.09           | 825,950.57           | 800,867.49           | 736,493.30           | 646,779.06           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 15,838,444.50        | 19,281,811.50        | 15,692,008.62        | 16,053,680.10        | 16,361,916.33        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 22,527,587.40        | 41,401,716.17        | 23,117,629.93        | 20,633,696.18        | 41,551,683.39        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>22,527,587.40</b> | <b>41,401,716.17</b> | <b>23,117,629.93</b> | <b>20,633,696.18</b> | <b>41,551,683.39</b> |
|         | This line should be zero  | (0.00)               | 0.00                 | (0.00)               | 0.00                 | 0.00                 |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jan 2019  | Feb 2019              | Mar 2019              | Apr 2019              | May 2019              | Jun 2019              |                        |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|------------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |                        |
| Line 2  | Operating Revenues (400)  | 290,252,509.08        | 242,951,208.55        | 266,468,682.50        | 207,078,536.80        | 227,233,070.15        | 225,915,992.34         |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |                        |
| Line 4  | Operating Expenses (401)  | 155,699,986.78        | 124,165,200.84        | 146,121,534.52        | 106,748,877.92        | 118,285,218.78        | 126,219,661.74         |
| Line 5  | Maintenance Expenses (402)  | 21,320,656.70         | 18,388,422.16         | 21,804,194.03         | 23,247,481.93         | 19,345,242.57         | 18,658,209.36          |
| Line 6  | Depreciation Expense (403)  | 34,367,533.96         | 34,062,144.85         | 36,090,479.92         | 35,951,898.05         | 35,908,482.86         | 36,923,633.80          |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 303,213.89            | 303,214.10            | 303,213.99            | 303,213.82            | 303,214.17            | 303,213.88             |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 2,091,585.62          | 2,113,356.00          | 1,826,114.74          | 2,098,658.08          | 2,145,510.11          | 2,116,147.95           |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 287,354.00            | 287,354.00            | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17             |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |                        |
| Line 12 | Regulatory Debits (407.3)   | 630,775.83            | (163,634.37)          | 234,979.28            | (582,569.37)          | (147,835.00)          | (538,771.26)           |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 12,203,368.02         | 11,877,426.59         | 11,881,053.59         | 11,968,145.51         | 11,873,972.36         | 11,967,946.25          |
| Line 15 | Income Taxes - Federal (409.1)  | 10,561,755.35         | 8,756,295.58          | (2,356,321.36)        | 5,626,583.65          | 5,633,879.14          | 1,160,263.37           |
| Line 16 | Income Taxes - Other (409.1)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 8,149,179.14           |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | (5,176,442.00)        | (4,271,220.00)        | 26,204,332.09         | (16,756,670.00)       | 0.00                  | 181,213,631.42         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 0.00                  | 0.00                  | 61,759,339.09         | (7,687,344.00)        | 22,598,703.00         | 178,148,229.34         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 35,645.00             | 35,638.00             | 35,638.00             | 35,638.00             | 32,985.16             | 35,638.00              |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76               |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 49,500.00             | 43,675.00             | 149.55                | 0.00                  | 74,475.00             | 0.00                   |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 24 | Accretion Expense (411.10)  | 505,757.93            | 504,306.70            | 503,307.08            | 501,478.10            | 498,845.33            | 498,035.53             |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>232,712,429.85</b> | <b>195,945,582.21</b> | <b>181,161,031.17</b> | <b>177,102,073.62</b> | <b>171,483,637.08</b> | <b>208,830,553.76</b>  |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>57,540,079.23</b>  | <b>47,005,626.34</b>  | <b>85,307,651.33</b>  | <b>29,976,463.18</b>  | <b>55,749,433.07</b>  | <b>17,085,438.58</b>   |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>57,540,079.23</b>  | <b>47,005,626.34</b>  | <b>85,307,651.33</b>  | <b>29,976,463.18</b>  | <b>55,749,433.07</b>  | <b>17,085,438.58</b>   |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |                        |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |                        |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |                        |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 0.00                  | 0.00                  | 260.00                | 0.00                  | 85.00                 | 0.00                   |
| Line 35 | Nonoperating Rental Income (418)  | 2,475.06              | (7,409.94)            | (1,219.95)            | (6,456.23)            | 116.70                | (374.94)               |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 37 | Interest and Dividend Income (419)  | 125,871.01            | 99,821.23             | 430,088.53            | 444,371.71            | 216,588.81            | 114,019.87             |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 706,370.23            | 804,210.42            | 238,104.65            | 1,591,052.90          | 2,885,025.10          | 1,512,186.40           |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 38,463.30             | 28,888.26             | 52,621.47             | 26,150.48             | 352,937.58            | 20,885.37              |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 1,292,193.08          | 0.00                   |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>873,179.60</b>     | <b>925,509.97</b>     | <b>719,334.70</b>     | <b>2,055,118.86</b>   | <b>4,746,776.27</b>   | <b>1,646,716.70</b>    |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |                        |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 45 | Donations (426.1)   | 619,253.94            | 1,564,270.26          | 103,431.31            | 77,985.55             | 11,862,719.90         | 164,129.93             |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 47 | Penalties (426.3)   | 64.55                 | 937.03                | 180.89                | 12.82                 | 0.00                  | 767.36                 |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 256,537.51            | 153,646.67            | 129,595.32            | 112,192.08            | 55,824.43             | 142,595.12             |
| Line 49 | Other Deductions (426.5)  | 743,708.26            | 902,960.11            | 866,281.91            | 714,872.02            | 744,683.44            | 1,264,014.94           |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>1,619,564.26</b>   | <b>2,621,814.07</b>   | <b>1,099,489.43</b>   | <b>905,062.47</b>     | <b>12,663,227.77</b>  | <b>1,571,507.35</b>    |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |                       |                       |                        |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 28,760.00             | 28,760.00             | 28,760.00             | 28,760.00             | 28,760.00             | 28,756.40              |
| Line 53 | Income Taxes - Federal (409.2)  | (152,749.35)          | (167,546.58)          | 4,240,757.36          | 1,334,147.35          | 1,326,850.86          | (13,139,037.37)        |
| Line 54 | Income Taxes - Other (409.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | (462,738.09)           |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 5,861.10               |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | (12,677.00)            |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>(123,989.35)</b>   | <b>(138,786.58)</b>   | <b>4,269,517.36</b>   | <b>1,362,907.35</b>   | <b>1,355,610.86</b>   | <b>(13,579,834.96)</b> |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>(622,395.31)</b>   | <b>(1,557,517.52)</b> | <b>(4,649,672.09)</b> | <b>(212,850.96)</b>   | <b>(9,272,062.36)</b> | <b>13,655,044.31</b>   |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |                        |
| Line 62 | Interest on Long-Term Debt (427)  | 15,684,482.49         | 15,637,608.49         | 16,936,781.89         | 17,233,628.75         | 17,045,391.42         | 17,021,470.86          |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 291,504.52            | 291,494.31            | 309,060.31            | 301,495.74            | 296,689.63            | 301,594.31             |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 328,088.00            | 328,078.00            | 328,087.00            | 328,078.00            | 319,525.43            | 315,456.43             |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                   |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 517,649.84            | 386,338.76            | 95,482.80             | 0.00                  | 11.52                 | 55,443.59              |

|         | Jan 2019  | Feb 2019             | Mar 2019             | Apr 2019             | May 2019             | Jun 2019             |                      |
|---------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 258,544.02           | 291,070.17           | 263,880.63           | 297,709.14           | 285,907.07           | (8,511.63)           |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 632,706.66           | 699,886.82           | 1,304,494.77         | 711,837.73           | 856,733.33           | 663,705.41           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 16,447,562.21        | 16,234,702.91        | 16,628,797.86        | 17,449,073.90        | 17,090,791.74        | 17,021,748.15        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 40,470,121.72        | 29,213,405.91        | 64,029,181.38        | 12,314,538.33        | 29,386,578.96        | 13,718,734.73        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |                      |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>40,470,121.72</b> | <b>29,213,405.91</b> | <b>64,029,181.38</b> | <b>12,314,538.33</b> | <b>29,386,578.96</b> | <b>13,718,734.73</b> |
|         | This line should be zero  | 0.00                 | (0.00)               | 0.00                 | 0.00                 | (0.00)               | 0.00                 |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jul 2019  | Aug 2019              | Sep 2019              | Oct 2019              | Nov 2019              | Dec 2019              |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 286,735,308.47        | 251,020,677.25        | 224,970,911.81        | 213,440,976.76        | 257,681,482.90        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 148,960,915.30        | 127,558,051.89        | 119,439,706.93        | 108,690,099.55        | 121,090,111.48        |
| Line 5  | Maintenance Expenses (402)  | 20,130,483.04         | 21,122,757.79         | 20,254,607.74         | 18,639,768.48         | 25,478,349.62         |
| Line 6  | Depreciation Expense (403)  | 36,790,017.02         | 36,576,862.24         | 36,736,880.99         | 35,978,886.12         | 36,544,249.28         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 293,207.27            | 293,207.43            | 293,207.44            | 289,769.14            | 289,769.23            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 2,169,554.76          | 2,236,327.12          | 2,184,093.86          | 2,143,197.26          | 2,203,277.23          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |
| Line 12 | Regulatory Debits (407.3)   | 382,442.11            | (24,640.93)           | (92,741.63)           | (334,944.38)          | (447,092.07)          |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 11,766,465.80         | 12,510,973.15         | 12,278,648.23         | 12,092,270.79         | 11,963,810.76         |
| Line 15 | Income Taxes - Federal (409.1)  | 2,065,836.06          | (2,465,036.09)        | 30,673,085.55         | 16,904,427.71         | (16,197,428.81)       |
| Line 16 | Income Taxes - Other (409.1)  | 0.00                  | 0.00                  | (4,528,453.73)        | 9,531,581.32          | (23,759.68)           |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 0.00                  | 0.00                  | 41,850,338.58         | 25,880,869.56         | 62,330,533.89         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 0.00                  | 0.00                  | 70,252,486.67         | 42,693,285.23         | 62,627,710.28         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 36,082.08             | 35,638.00             | 35,638.00             | 35,638.00             | 35,638.00             |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 27,600.00             | 0.00                  | 15,600.00             | 0.00                  | 23,323.50             |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 497,368.37            | 493,664.08            | 493,037.47            | 501,386.09            | 500,986.07            |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>223,335,877.58</b> | <b>198,609,798.61</b> | <b>189,621,956.69</b> | <b>187,931,658.34</b> | <b>181,389,405.16</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>63,399,430.89</b>  | <b>52,410,878.64</b>  | <b>35,348,955.12</b>  | <b>25,509,318.42</b>  | <b>76,292,077.74</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>63,399,430.89</b>  | <b>52,410,878.64</b>  | <b>35,348,955.12</b>  | <b>25,509,318.42</b>  | <b>76,292,077.74</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 9.50                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 285.00                | 0.00                  | 50.13                 | 0.00                  | 0.00                  |
| Line 35 | Nonoperating Rental Income (418)  | (3,470.30)            | (11,501.80)           | 2,979.07              | (1,008.57)            | (35,877.33)           |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 37 | Interest and Dividend Income (419)  | 85,329.81             | 66,301.37             | 61,465.10             | 34,943.97             | 67,299.75             |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 1,531,440.39          | 1,585,531.42          | 1,669,151.46          | 1,617,965.71          | 1,387,595.26          |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 44,671.09             | 34,977.48             | 29,374.90             | 28,560.45             | 53,497.15             |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 0.00                  | 0.00                  | 1,270,461.81          | 0.00                  | 0.00                  |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>1,657,695.49</b>   | <b>1,675,308.47</b>   | <b>3,033,382.21</b>   | <b>1,680,461.56</b>   | <b>1,472,514.83</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 52,588.80             | 185,028.04            | 525,249.23            | 24,497.89             | 37,584.64             |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | 0.00                  | 57,412.74             | 142.06                | 890.00                | 4.81                  |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 122,750.74            | 60,836.70             | 81,331.22             | 98,976.71             | 194,890.76            |
| Line 49 | Other Deductions (426.5)  | (15,924.47)           | 623,430.05            | 1,103,940.72          | 721,319.09            | 799,877.85            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>159,415.07</b>     | <b>926,707.53</b>     | <b>1,710,663.23</b>   | <b>845,683.69</b>     | <b>1,032,358.06</b>   |
| Line 51 | <b>Taxes Applicable To Other Income and Deductions</b>                        |                       |                       |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 39,206.80             | 28,757.00             | 13,868.67             | 28,757.00             | 23,135.80             |
| Line 53 | Income Taxes - Federal (409.2)  | 32,869.10             | (100,514.98)          | (1,158,004.12)        | 139,079.09            | (1,091,755.70)        |
| Line 54 | Income Taxes - Other (409.2)  | 0.00                  | 0.00                  | (36,788.10)           | 12,392.83             | (14,428.59)           |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 0.00                  | 0.00                  | 3,516.66              | 2,344.44              | 1,172.22              |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | 0.00                  | 0.00                  | (10,703.00)           | (3,514.00)            | (1,757.00)            |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>72,075.90</b>      | <b>(71,757.98)</b>    | <b>(1,188,109.89)</b> | <b>179,059.36</b>     | <b>(1,078,012.07)</b> |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>1,426,204.52</b>   | <b>820,358.92</b>     | <b>2,510,828.87</b>   | <b>655,718.51</b>     | <b>1,518,168.84</b>   |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 17,014,441.79         | 16,970,894.91         | 16,953,057.05         | 16,944,137.71         | 16,895,976.64         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 297,623.27            | 298,059.14            | 298,056.14            | 298,057.14            | 298,058.38            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 315,465.43            | 315,456.43            | 315,463.71            | 315,456.00            | 315,347.00            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 99,589.71             | 30,020.83             | 95,995.18             | 209,800.13            | 226,595.48            |

|         | Jul 2019  | Aug 2019      | Sep 2019      | Oct 2019      | Nov 2019      | Dec 2019      |                 |
|---------|---|---------------|---------------|---------------|---------------|---------------|-----------------|
| Line 68 | Other Interest Expense (431)  | 293,149.34    | 283,951.17    | 289,947.47    | 273,524.87    | 264,197.87    | 277,596.47      |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 721,309.27    | 771,763.72    | 764,559.39    | 780,257.93    | 749,736.14    | 598,241.91      |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 17,298,960.27 | 17,126,618.76 | 17,187,960.16 | 17,260,719.92 | 17,250,437.99 | 17,626,685.43   |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 47,526,675.14 | 36,104,618.80 | 20,671,823.83 | 8,904,317.01  | 60,559,808.60 | (56,600,961.28) |
| Line 72 | <b>Extraordinary Items</b>  |               |               |               |               |               |                 |
| Line 73 | Extraordinary Income (434)  | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 0.00            |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 0.00            |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 0.00            |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 0.00            |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 0.00            |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | 47,526,675.14 | 36,104,618.80 | 20,671,823.83 | 8,904,317.01  | 60,559,808.60 | (56,600,961.28) |
|         | This line should be zero  | 0.00          | 0.00          | (0.00)        | 0.00          | (0.00)        | 0.00            |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jan 2020  | Feb 2020              | Mar 2020              | Apr 2020              | May 2020              | Jun 2020              |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>                     |                       |                       |                       |                       |                       |
| Line 2  | 267,727,738.07                                      | 253,459,903.95        | 231,621,024.47        | 201,480,394.07        | 228,397,871.62        | 211,382,985.68        |
| Line 3  | <b>Operating Expenses</b>                           |                       |                       |                       |                       |                       |
| Line 4  | 130,606,691.05                                      | 123,303,616.78        | 108,879,741.76        | 104,677,532.79        | 111,876,572.85        | 95,383,692.48         |
| Line 5  | 17,803,930.45                                       | 17,658,955.24         | 14,808,842.39         | 13,386,199.68         | 16,275,642.73         | 16,761,876.97         |
| Line 6  | 37,735,700.57                                       | 38,038,085.76         | 37,306,841.29         | 36,805,845.99         | 37,018,404.70         | 37,249,182.20         |
| Line 7  | 254,814.24  | 252,301.17            | 252,301.09            | 252,301.17            | 252,301.16            | 252,301.14            |
| Line 8  | 2,537,861.34  | 2,585,211.55          | 2,633,903.93          | 2,734,463.56          | 2,766,592.60          | 2,762,360.42          |
| Line 9  | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | 341,241.17  | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            |
| Line 11 | Amort. Of Conversion Expenses (407)                 |                       |                       |                       |                       |                       |
| Line 12 | (853,117.04)  | 1,541,636.74          | (1,511,885.72)        | (1,099,368.82)        | (1,067,585.55)        | (1,070,416.14)        |
| Line 13 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 14 | 12,876,450.09                                       | 12,517,243.95         | 12,423,323.16         | 12,524,002.59         | 12,304,464.64         | 12,550,101.04         |
| Line 15 | 3,793,927.62  | 4,819,031.48          | 3,615,043.12          | 1,334,310.70          | 7,325,583.06          | (9,833,309.24)        |
| Line 16 | 0.00  | 0.00                  | 3,853,295.14          | 966,944.57            | 423,910.48            | 960,971.11            |
| Line 17 | 0.00  | 0.00                  | 28,132,846.14         | 16,085,263.27         | 11,954,318.89         | 19,297,037.41         |
| Line 18 | 0.00  | 0.00                  | 33,278,405.04         | 17,565,047.80         | 15,907,489.62         | 20,606,769.10         |
| Line 19 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | 40,534.00   | 40,520.00             | 40,520.00             | 40,520.00             | 40,520.00             | 40,520.00             |
| Line 21 | 2,028.76  | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | 14,600.00   | 9,160.88              | 0.00                  | 0.00                  | 52,250.00             | 0.00                  |
| Line 23 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | 462,527.72  | 467,385.61            | 467,241.05            | 468,299.56            | 467,301.40            | 467,817.10            |
| Line 25 | <b>205,506,921.97</b>                               | <b>201,477,057.33</b> | <b>177,885,838.24</b> | <b>170,873,497.19</b> | <b>183,940,517.26</b> | <b>154,477,595.32</b> |
| Line 26 | <b>62,220,816.10</b>                                | <b>51,982,846.62</b>  | <b>53,735,186.23</b>  | <b>30,606,896.88</b>  | <b>44,457,354.36</b>  | <b>56,905,390.36</b>  |
| Line 27 | <b>62,220,816.10</b>                                | <b>51,982,846.62</b>  | <b>53,735,186.23</b>  | <b>30,606,896.88</b>  | <b>44,457,354.36</b>  | <b>56,905,390.36</b>  |
| Line 28 | <b>Other Income and Deductions</b>                  |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>                                 |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>                  |                       |                       |                       |                       |                       |
| Line 31 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 34 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 136.30                | 678.96                |
| Line 35 | (9,681.04)  | (9,544.91)            | 2,194.76              | (45.24)               | (552.94)              | (2,486.69)            |
| Line 36 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 37 | 86,113.44   | 65,265.80             | 60,898.60             | 51,813.83             | 213,485.06            | 102,721.56            |
| Line 38 | 753,424.23  | 775,832.67            | 835,064.91            | 574,955.34            | 477,433.85            | 1,416,448.07          |
| Line 39 | (454,409.10)  | 16,772.94             | 74,446.35             | 32,138.91             | 159,006.15            | 76,204.86             |
| Line 40 | (162.71)  | 0.00                  | 0.00                  | 78,454.57             | 0.00                  | 0.00                  |
| Line 41 | <b>375,284.82</b>                                   | <b>848,326.50</b>     | <b>972,604.62</b>     | <b>737,317.41</b>     | <b>849,235.82</b>     | <b>1,592,208.84</b>   |
| Line 42 | <b>Other Income Deductions</b>                      |                       |                       |                       |                       |                       |
| Line 43 | 3,714.07  | 0.00                  | 0.00                  | 5,735.42              | 0.00                  | 0.00                  |
| Line 44 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | 60,847.63   | 64,292.54             | 33,901.57             | 7,500.00              | 228,427.70            | 8,067.17              |
| Line 46 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | 166.43  | 1,325.91              | 0.94                  | 4.17                  | 0.00                  | 0.00                  |
| Line 48 | 186,312.63  | 118,251.92            | 140,948.15            | 74,942.51             | 157,195.78            | 125,263.10            |
| Line 49 | 645,650.97  | 656,159.11            | 533,928.95            | 457,853.87            | 420,902.20            | 522,758.87            |
| Line 50 | <b>896,691.73</b>                                   | <b>840,029.48</b>     | <b>708,779.61</b>     | <b>546,035.97</b>     | <b>806,525.68</b>     | <b>656,089.14</b>     |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b> |                       |                       |                       |                       |                       |
| Line 52 | 28,764.00   | 28,488.49             | 28,764.00             | 28,764.00             | 28,764.00             | 28,759.20             |
| Line 53 | (130,469.31)  | (116,977.50)          | (259,777.92)          | (96,345.96)           | (2,208,692.87)        | (34,425.97)           |
| Line 54 | 0.00  | 0.00                  | (29,767.10)           | (1,344.01)            | 1,415.93              | 849.96                |
| Line 55 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 56 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 57 | 0.00  | 0.00                  | (12,984.00)           | 0.00                  | 0.00                  | 0.00                  |
| Line 58 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>(101,705.31)</b>                                 | <b>(88,489.01)</b>    | <b>(273,765.02)</b>   | <b>(68,925.97)</b>    | <b>(2,178,512.94)</b> | <b>(4,816.81)</b>     |
| Line 60 | <b>(419,701.60)</b>                                 | <b>96,786.04</b>      | <b>537,590.04</b>     | <b>260,207.41</b>     | <b>2,221,223.07</b>   | <b>940,936.51</b>     |
| Line 61 | <b>Interest Charges</b>                             |                       |                       |                       |                       |                       |
| Line 62 | 16,881,267.85                                       | 16,823,780.30         | 16,858,567.27         | 16,817,166.61         | 17,546,188.63         | 18,145,149.67         |
| Line 63 | 297,993.02  | 298,422.98            | 298,423.00            | 298,794.84            | 319,153.84            | 321,146.84            |
| Line 64 | 316,154.15  | 316,154.15            | 316,154.14            | 316,154.17            | 316,154.14            | 316,150.01            |
| Line 65 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | 494,613.75  | 423,111.39            | 645,655.98            | 856,499.91            | 371,654.22            | 2,361.95              |

|         | Jan 2020  | Feb 2020             | Mar 2020             | Apr 2020             | May 2020             | Jun 2020             |                      |
|---------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 341,508.12           | 220,096.30           | 307,570.11           | 213,123.51           | 220,754.19           | 276,895.38           |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 588,621.02           | 673,958.11           | 702,914.91           | 680,960.15           | 833,103.95           | 763,213.27           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 17,742,915.87        | 17,407,607.01        | 17,723,455.59        | 17,820,778.89        | 17,940,801.07        | 18,298,490.58        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 44,058,198.63        | 34,672,025.65        | 36,549,320.68        | 13,046,325.39        | 28,737,776.36        | 39,547,836.29        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |                      |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>44,058,198.63</b> | <b>34,672,025.65</b> | <b>36,549,320.68</b> | <b>13,046,325.39</b> | <b>28,737,776.36</b> | <b>39,547,836.29</b> |
|         | This line should be zero  | (0.00)               | 0.00                 | (0.00)               | 0.00                 | 0.00                 | 0.00                 |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jul 2020  | Aug 2020              | Sep 2020              | Oct 2020              | Nov 2020              | Dec 2020              |                       |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 272,187,886.28        | 249,834,575.91        | 221,205,847.19        | 213,141,552.90        | 232,755,105.41        | 274,052,395.02        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 126,470,613.87        | 119,907,086.23        | 122,076,296.55        | 99,772,225.40         | 103,140,307.74        | 133,705,447.34        |
| Line 5  | Maintenance Expenses (402)  | 18,019,379.52         | 14,611,029.83         | 19,398,818.88         | 29,050,491.31         | 21,664,385.53         | 27,381,280.46         |
| Line 6  | Depreciation Expense (403)  | 37,643,374.94         | 37,376,666.47         | 37,822,381.62         | 38,277,710.34         | 53,828,096.23         | 82,719,878.39         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 252,301.22            | 252,301.18            | 252,301.14            | 234,039.58            | 235,825.62            | 235,825.70            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 2,970,821.54          | 3,034,813.42          | 3,085,378.46          | 3,145,359.08          | 3,189,899.97          | 3,257,337.02          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            |
| Line 11 | Amort. Of Conversion Expenses (407)   |                       |                       |                       |                       |                       |                       |
| Line 12 | Regulatory Debits (407.3)   | (541,125.40)          | (387,906.26)          | 545.59                | (207,893.91)          | 61,850.95             | 9,325,511.42          |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 48,957,692.00         |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 12,958,565.22         | 12,745,656.19         | 13,035,811.47         | 11,212,088.39         | 12,146,637.31         | 12,422,258.60         |
| Line 15 | Income Taxes - Federal (409.1)  | 10,162,174.42         | 10,295,527.05         | (14,679,212.39)       | 26,852,518.35         | (16,087,389.57)       | 192,223.68            |
| Line 16 | Income Taxes - Other (409.1)  | 859,744.13            | 2,055,079.20          | 1,419,734.43          | 740,581.18            | (5,041,632.11)        | 2,139,454.90          |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 882,705,803.84        | 9,084,016.60          | 12,144,109.06         | 57,402,621.23         | 104,065,571.01        | 52,178,903.20         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 893,595,584.43        | 14,656,795.14         | 12,165,732.90         | 71,968,995.51         | 85,523,605.76         | 57,002,589.85         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | 0.00                  | 0.00                  | 0.00                  | (83,268.00)           | 0.00                  | (87,324.00)           |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 40,520.00             | 40,520.00             | 40,520.00             | 40,520.00             | 40,520.00             | 40,520.00             |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              | 2,028.76              |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 0.00                  | 69.67                 | 26,100.00             | 0.00                  | 0.00                  | 0.00                  |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 1,034,616.10          | 1,035,324.56          | 1,036,230.98          | 1,001,767.56          | 1,004,218.48          | 1,005,200.45          |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>199,243,434.91</b> | <b>195,655,479.59</b> | <b>183,703,312.82</b> | <b>195,731,994.92</b> | <b>192,986,915.33</b> | <b>218,818,465.23</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>72,944,451.37</b>  | <b>54,179,096.32</b>  | <b>37,502,534.37</b>  | <b>17,409,557.98</b>  | <b>55,233,929.08</b>  | <b>55,233,929.79</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>72,944,451.37</b>  | <b>54,179,096.32</b>  | <b>37,502,534.37</b>  | <b>17,409,557.98</b>  | <b>39,768,190.08</b>  | <b>55,233,929.79</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 0.00                  | 0.00                  | 174.66                | 0.00                  | 0.00                  | 0.00                  |
| Line 35 | Nonoperating Rental Income (418)  | (3,106.64)            | (423.79)              | (845.44)              | 2,014.11              | (1,362.74)            | 8,683.66              |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 37 | Interest and Dividend Income (419)  | 96,888.35             | 118,986.64            | 323,901.73            | 90,809.48             | 82,888.83             | 51,931.90             |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 4,094,151.32          | 1,326,661.47          | 1,267,506.82          | 805,721.90            | 1,116,130.78          | 1,175,972.66          |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 41,004.40             | 22,099.94             | 5,184.53              | 32,496.82             | 46,415.52             | 45,887.27             |
| Line 40 | Gain on Disposition of Property (421.1)                                       | 162,364.76            | 0.00                  | 0.00                  | (110.50)              | 0.00                  | 0.00                  |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>4,391,302.19</b>   | <b>1,467,324.26</b>   | <b>1,595,572.98</b>   | <b>930,931.81</b>     | <b>1,244,072.39</b>   | <b>1,282,475.49</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 138,086.23            | 0.00                  | 0.00                  | 0.00                  | 253,627.29            |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 14,858.75             | 117,341.45            | 528,361.24            | 21,307.81             | 3,066.52              | 153,192.36            |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | (699,981.33)          | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 157.81                |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 104,191.78            | 71,220.95             | 134,313.18            | 69,157.80             | 105,783.73            | 137,002.92            |
| Line 49 | Other Deductions (426.5)  | 532,900.56            | (5,772,454.98)        | 5,369,041.88          | 1,701,375.79          | 589,791.69            | 453,221.23            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>(48,030.24)</b>    | <b>(5,445,806.35)</b> | <b>6,031,716.30</b>   | <b>1,791,841.40</b>   | <b>698,641.94</b>     | <b>997,201.61</b>     |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 39,114.85             | 29,054.00             | 16,202.77             | 29,054.00             | 29,054.00             | 5,903.81              |
| Line 53 | Income Taxes - Federal (409.2)  | (526,735.83)          | (829,821.93)          | 1,071,752.03          | (2,513,056.23)        | 1,142,090.83          | (1,574,892.84)        |
| Line 54 | Income Taxes - Other (409.2)  | 539.61                | 37,651.26             | 230,958.99            | (224,583.18)          | 882,129.86            | (5,061.29)            |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 214,382.91            | 4,004,142.73          |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 1,435,082.72          | 0.00                  |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>(487,081.37)</b>   | <b>(763,116.67)</b>   | <b>1,318,913.79</b>   | <b>(2,708,585.41)</b> | <b>832,574.88</b>     | <b>2,430,092.41</b>   |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>4,926,413.80</b>   | <b>7,676,247.28</b>   | <b>(5,755,057.11)</b> | <b>1,847,675.83</b>   | <b>(287,144.43)</b>   | <b>(2,144,818.53)</b> |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 18,137,805.75         | 18,357,082.92         | 18,059,339.35         | 18,066,710.38         | 18,061,375.29         | 18,067,895.66         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 321,163.84            | 321,628.21            | 319,409.19            | 320,815.82            | 321,005.49            | 324,013.97            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 316,154.14            | 316,154.17            | 316,154.14            | 316,154.17            | 316,154.14            | 322,891.83            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 3,715.87              | 2,487.21              | 4,031.99              | 6,686.52              | 945.94                | 7,214.81              |

|         | Jul 2020  | Aug 2020             | Sep 2020             | Oct 2020             | Nov 2020          | Dec 2020             |                      |
|---------|---|----------------------|----------------------|----------------------|-------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 211,196.49           | 208,466.16           | 210,926.55           | 204,207.14        | 198,798.41           | 212,758.40           |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 923,954.34           | 637,781.07           | 618,345.18           | 398,663.89        | 526,640.42           | 568,066.23           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 18,066,081.75        | 18,568,037.60        | 18,291,516.04        | 18,515,910.14     | 18,371,638.85        | 18,366,708.44        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 59,804,783.42        | 43,287,306.00        | 13,455,961.22        | 741,323.67        | 21,109,406.81        | 34,722,402.82        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |                   |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 | 0.00              | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 | 0.00              | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>       | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 | 0.00              | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>       | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>59,804,783.42</b> | <b>43,287,306.00</b> | <b>13,455,961.22</b> | <b>741,323.67</b> | <b>21,109,406.81</b> | <b>34,722,402.82</b> |
|         | This line should be zero  | 0.00                 | 0.00                 | 0.00                 | 0.00              | 0.00                 | 0.00                 |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jan 2021  | Feb 2021              | Mar 2021              | Apr 2021              | May 2021              | Jun 2021              |
|---------|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>                     |                       |                       |                       |                       |                       |
| Line 2  | 288,344,498.28                                      | 286,112,757.45        | 246,910,235.53        | 212,797,011.98        | 237,256,312.26        | 236,476,407.30        |
| Line 3  | <b>Operating Expenses</b>                           |                       |                       |                       |                       |                       |
| Line 4  | 133,000,264.29                                      | 145,621,205.94        | 116,463,776.50        | 100,570,371.84        | 114,186,263.03        | 122,159,283.20        |
| Line 5  | 22,104,437.45                                       | 20,573,174.30         | 22,492,598.66         | 16,260,139.90         | 16,497,177.67         | 17,330,901.94         |
| Line 6  | 42,097,441.06                                       | 40,620,552.05         | 41,262,422.92         | 41,466,483.61         | 40,866,119.23         | 41,603,271.01         |
| Line 7  | 256,697.95  | 256,697.91            | 256,697.94            | 285,673.96            | 285,673.97            | 285,673.95            |
| Line 8  | 3,266,826.31  | 3,382,806.86          | 3,271,539.97          | 3,290,001.52          | 3,331,011.34          | 3,417,870.52          |
| Line 9  | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | 341,241.17  | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            | 341,241.17            |
| Line 11 |   |                       |                       |                       |                       |                       |
| Line 12 | 721,376.26  | 1,792,365.72          | 778,332.04            | 412,191.00            | 542,414.96            | 456,984.04            |
| Line 13 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 524,237.01            |
| Line 14 | 13,294,163.24                                       | 11,470,972.49         | 12,815,380.13         | 12,896,342.90         | 13,202,354.51         | 13,103,638.24         |
| Line 15 | 2,277,759.89  | 2,828,011.72          | 106,610.35            | (1,087,374.38)        | 1,745,221.32          | 5,182,874.73          |
| Line 16 | 0.00  | 1,829,323.45          | 683,377.71            | (109,798.09)          | 96,119.06             | 782,283.93            |
| Line 17 | 0.00  | 13,090,760.51         | 16,543,203.71         | 17,603,510.98         | 12,784,668.36         | 17,074,067.31         |
| Line 18 | 0.00  | 15,651,294.99         | 15,695,500.69         | 14,481,741.86         | 13,268,746.75         | 14,072,905.04         |
| Line 19 | 0.00  | (9,420.00)            | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | 46,078.00   | 46,072.00             | 46,072.00             | 46,072.00             | 46,072.00             | 46,072.00             |
| Line 21 | 2,028.76  | 2,028.76              | 2,028.96              | 0.00                  | 0.00                  | 0.00                  |
| Line 22 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 23 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | 1,008,505.27  | 1,010,673.36          | 1,012,368.33          | 1,009,467.53          | 1,011,256.39          | (6,184,178.85)        |
| Line 25 | <b>218,324,663.65</b>                               | <b>227,113,027.25</b> | <b>200,288,005.70</b> | <b>178,410,438.08</b> | <b>191,574,702.00</b> | <b>200,910,697.14</b> |
| Line 26 | <b>70,019,834.63</b>                                | <b>58,999,730.21</b>  | <b>46,622,229.83</b>  | <b>34,386,573.91</b>  | <b>45,681,610.26</b>  | <b>35,565,710.16</b>  |
| Line 27 | <b>70,019,834.63</b>                                | <b>58,999,730.21</b>  | <b>46,622,229.83</b>  | <b>34,386,573.91</b>  | <b>45,681,610.00</b>  | <b>35,565,710.16</b>  |
| Line 28 | <b>Other Income and Deductions</b>                  |                       |                       |                       |                       |                       |
| Line 29 | <b>Other Income</b>                                 |                       |                       |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>                  |                       |                       |                       |                       |                       |
| Line 31 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 34 | 0.00  | 59.90                 | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 35 | 2,175.06  | (610.84)              | 766.74                | 525.06                | 1,925.06              | 450.06                |
| Line 36 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 37 | 43,369.95   | 51,332.26             | 150,521.47            | 93,897.69             | 138,237.63            | 96,648.31             |
| Line 38 | 1,014,128.86  | 1,140,304.43          | 1,358,086.27          | 1,439,670.42          | 1,396,796.38          | 1,472,880.55          |
| Line 39 | 48,831.56   | 36,362.72             | 47,295.88             | 16,626.50             | 29,472.52             | 153,223.73            |
| Line 40 | 80,628.95   | 0.00                  | 0.00                  | 0.00                  | (2,997.70)            | 0.00                  |
| Line 41 | <b>1,189,134.38</b>                                 | <b>1,227,328.67</b>   | <b>1,556,670.36</b>   | <b>1,550,719.67</b>   | <b>1,563,433.89</b>   | <b>1,723,202.65</b>   |
| Line 42 | <b>Other Income Deductions</b>                      |                       |                       |                       |                       |                       |
| Line 43 | 389,493.63  | 1,606.00              | 6,294.67              | 7,483.28              | 75.27                 | 631.31                |
| Line 44 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | 711,403.68  | 16,709.29             | 128,829.37            | 14,865.44             | 6,873.05              | 26,717.73             |
| Line 46 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | 9.22  | 0.00                  | 1,250.82              | 15.00                 | 83,114.63             | 156.30                |
| Line 48 | 311,127.15  | 101,968.09            | 114,212.48            | 90,300.53             | 72,830.27             | 87,169.44             |
| Line 49 | 553,458.27  | 450,625.89            | 512,530.44            | 434,002.41            | 442,824.02            | 1,567,441.38          |
| Line 50 | <b>1,965,491.95</b>                                 | <b>570,909.27</b>     | <b>763,117.78</b>     | <b>546,666.66</b>     | <b>605,717.24</b>     | <b>1,882,116.16</b>   |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b> |                       |                       |                       |                       |                       |
| Line 52 | 26,622.00   | 26,579.00             | 26,622.00             | 26,622.00             | 28,267.79             | 26,617.15             |
| Line 53 | (177,417.83)  | (331,815.99)          | (448,682.73)          | (1,118,829.47)        | (178,406.91)          | (316,397.36)          |
| Line 54 | 0.00  | (28,591.99)           | 12,287.35             | (34,868.21)           | 15,320.12             | 21,155.41             |
| Line 55 | 0.00  | 70.07                 | 70.10                 | 70.10                 | 70.10                 | 70.10                 |
| Line 56 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 57 | 0.00  | (2,402.00)            | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 58 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>(150,795.83)</b>                                 | <b>(336,160.91)</b>   | <b>(409,703.28)</b>   | <b>(1,127,005.58)</b> | <b>(134,748.90)</b>   | <b>(268,554.70)</b>   |
| Line 60 | <b>(625,561.74)</b>                                 | <b>992,580.31</b>     | <b>1,203,255.86</b>   | <b>2,131,058.59</b>   | <b>1,092,465.55</b>   | <b>309,641.19</b>     |
| Line 61 | <b>Interest Charges</b>                             |                       |                       |                       |                       |                       |
| Line 62 | 17,860,588.76                                       | 17,758,747.52         | 18,508,904.51         | 17,552,087.33         | 17,558,609.30         | 17,540,338.03         |
| Line 63 | 324,289.41  | 324,731.96            | 341,899.36            | 344,532.17            | 344,531.76            | 348,352.24            |
| Line 64 | 322,891.82  | 322,891.82            | 322,891.82            | 322,891.82            | 322,891.82            | 322,894.84            |
| Line 65 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | 0.00  | 0.00                  | 0.00                  | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | 3,913.15  | 1,835.74              | 1,145.81              | 18,072.11             | 6,841.82              | 2,936.33              |

|         | Jan 2021  | Feb 2021             | Mar 2021             | Apr 2021             | May 2021             | Jun 2021             |                      |
|---------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 177,706.93           | 100,311.02           | 9,677.65             | 176,847.90           | 84,459.36            | 19,856.98            |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 502,949.46           | 564,175.28           | 649,185.03           | 693,573.17           | 659,807.22           | 711,091.63           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 18,186,440.61        | 17,944,342.78        | 18,535,334.12        | 17,720,858.16        | 17,657,526.84        | 17,523,286.79        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 51,207,832.28        | 42,047,967.73        | 29,290,151.58        | 18,796,774.33        | 29,116,548.71        | 18,352,064.57        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |                      |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>51,207,832.28</b> | <b>42,047,967.73</b> | <b>29,290,151.58</b> | <b>18,796,774.33</b> | <b>29,116,548.71</b> | <b>18,352,064.57</b> |
|         | This line should be zero  | 0.00                 | 0.00                 | 0.00                 | 0.00                 | (0.00)               | 0.00                 |

Reserved Section

APCO Corp Consolidated  
Income Statement

|         | Jul 2021  | Aug 2021              | Sep 2021              |                       |
|---------|---|-----------------------|-----------------------|-----------------------|
| Line 1  | <b>Utility Operating Income</b>   |                       |                       |                       |
| Line 2  | Operating Revenues (400)  | 270,072,516.54        | 308,114,236.70        | 238,196,506.96        |
| Line 3  | <b>Operating Expenses</b>   |                       |                       |                       |
| Line 4  | Operating Expenses (401)  | 130,223,131.09        | 168,772,239.09        | 130,250,229.80        |
| Line 5  | Maintenance Expenses (402)  | 20,537,779.69         | 22,603,479.50         | 25,995,921.27         |
| Line 6  | Depreciation Expense (403)  | 41,537,697.08         | 41,782,398.24         | 39,608,271.83         |
| Line 7  | Depreciation Expense for Asset Retirement Costs (403.1)                       | 285,954.86            | 285,954.89            | 313,305.56            |
| Line 8  | Amort. & Depl. Of Utility Plant (404-405)                                     | 3,428,141.01          | 3,499,024.79          | 3,558,345.83          |
| Line 9  | Amort. Of Utility Plant Acq. Adj. (406)                                       | 0.00                  | 0.00                  | 0.00                  |
| Line 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)        | 341,241.17            | 341,241.17            | 341,241.17            |
| Line 11 |   |                       |                       |                       |
| Line 12 | Regulatory Debits (407.3)   | 623,004.95            | 853,316.93            | 228,572.60            |
| Line 13 | (Less) Regulatory Credits (407.4)   | 0.00                  | 0.00                  | 0.00                  |
| Line 14 | Taxes Other Than Income Taxes (408.1)   | 13,095,177.23         | 13,179,924.55         | 13,359,126.65         |
| Line 15 | Income Taxes - Federal (409.1)  | 13,874,644.63         | 1,534,174.26          | 2,834,762.48          |
| Line 16 | Income Taxes - Other (409.1)  | 992,918.28            | 747,110.01            | 2,130,349.32          |
| Line 17 | Provision for Deferred Income Taxes (410.1)                                   | 24,997,931.62         | 14,525,145.74         | 11,857,789.87         |
| Line 18 | (Less) Provision for Deferred Income Taxes-Cr (411.1)                         | 34,625,707.63         | 13,588,891.14         | 19,091,139.42         |
| Line 19 | Investment Tax Credit Adj. - Net (411.4)                                      | 0.00                  | 0.00                  | 0.00                  |
| Line 20 | (Less) Gains from Disp. Of Utility Plant (411.6)                              | 46,072.00             | 46,072.00             | 46,072.00             |
| Line 21 | Losses from Disp. Of Utility Plant (411.7)                                    | 0.00                  | 0.00                  | 0.00                  |
| Line 22 | (Less) Gains from Disposition of Allowances (411.8)                           | 58.96                 | 0.00                  | 0.00                  |
| Line 23 | Losses from Disposition of Allowances (411.9)                                 | 0.00                  | 0.00                  | 0.00                  |
| Line 24 | Accretion Expense (411.10)  | 406,897.21            | 407,779.81            | 423,630.49            |
| Line 25 | <b>TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)</b>      | <b>215,672,680.23</b> | <b>254,896,825.84</b> | <b>211,764,335.46</b> |
| Line 26 | <b>Net Util Oper Inc (Enter Tot. line 2 less 25) Carry to Pg 117, line 27</b> | <b>54,399,836.31</b>  | <b>53,217,410.86</b>  | <b>26,432,171.50</b>  |
| Line 27 | <b>Net Util Oper Inc (Carried FORWARD FROM PAGE 114)</b>                      | <b>54,399,836.31</b>  | <b>53,217,410.86</b>  | <b>26,432,171.50</b>  |
| Line 28 | <b>Other Income and Deductions</b>  |                       |                       |                       |
| Line 29 | <b>Other Income</b>   |                       |                       |                       |
| Line 30 | <b>Nonutility Operating Income</b>  |                       |                       |                       |
| Line 31 | Revenues From Merchandising, Jobbing & Contract Work (415)                    | 0.00                  | 0.00                  | 0.00                  |
| Line 32 | (Less) Costs and Exp. Merchandising, Job. & Contract Work (416)               | 0.00                  | 0.00                  | 0.00                  |
| Line 33 | Revenues From Nonutility Operations (417)                                     | 0.00                  | 0.00                  | 0.00                  |
| Line 34 | (Less) Expenses of Nonutility Operations (417.1)                              | 0.00                  | 0.00                  | 0.00                  |
| Line 35 | Nonoperating Rental Income (418)  | 3,025.06              | 375.06                | 1,175.06              |
| Line 36 | Equity in Earnings of Subsidiary Companies (418.1)                            | 0.00                  | 0.00                  | 0.00                  |
| Line 37 | Interest and Dividend Income (419)  | 58,123.43             | 86,045.97             | 46,901.68             |
| Line 38 | Allowance for Other Funds Used During Construction (419.1)                    | 1,323,879.97          | 1,440,051.49          | 1,493,906.92          |
| Line 39 | Miscellaneous Nonoperating Income (421)                                       | 27,275.32             | 74,645.37             | 43,108.29             |
| Line 40 | Gain on Disposition of Property (421.1)                                       | (18,389.38)           | 0.00                  | 0.00                  |
| Line 41 | <b>TOTAL Other Income (Enter Total of lines 31 thru 40)</b>                   | <b>1,393,914.40</b>   | <b>1,601,117.89</b>   | <b>1,585,091.95</b>   |
| Line 42 | <b>Other Income Deductions</b>  |                       |                       |                       |
| Line 43 | Loss on Disposition of Property (421.2)                                       | 0.00                  | 0.00                  | 0.00                  |
| Line 44 | Miscellaneous Amortization (425)  | 0.00                  | 0.00                  | 0.00                  |
| Line 45 | Donations (426.1)   | 8,468.70              | 111,009.65            | 286,362.14            |
| Line 46 | Life Insurance (426.2)  | 0.00                  | 0.00                  | 0.00                  |
| Line 47 | Penalties (426.3)   | 0.00                  | 0.00                  | (297,232.93)          |
| Line 48 | Exp. For Certain Civic, Political & Related Activities (426.4)                | 154,101.21            | 84,861.63             | 198,889.34            |
| Line 49 | Other Deductions (426.5)  | 531,054.77            | 528,664.03            | 545,698.48            |
| Line 50 | <b>TOTAL Other Income Deductions (Total of lines 43 thru 49)</b>              | <b>693,624.68</b>     | <b>724,535.31</b>     | <b>733,717.03</b>     |
| Line 51 | <b>Taxes Applic. To Other Income and Deductions</b>                           |                       |                       |                       |
| Line 52 | Taxes Other Than Income Taxes (408.2)   | 36,682.85             | 26,622.00             | 10,046.00             |
| Line 53 | Income Taxes - Federal (409.2)  | (1,923,785.83)        | (218,065.56)          | (372,489.10)          |
| Line 54 | Income Taxes - Other (409.2)  | (59,062.87)           | 43,372.36             | 9,051.08              |
| Line 55 | Provision for Deferred Inc. Taxes (410.2)                                     | 70.10                 | 70.10                 | 70.10                 |
| Line 56 | (Less) Provision for Deferred Income Taxes-Cr (411.2)                         | 0.00                  | 0.00                  | 0.00                  |
| Line 57 | Investment Tax Credit Adj.-Net (411.5)  | 0.00                  | 0.00                  | 0.00                  |
| Line 58 | (Less) Investment Tax Credits (420)   | 0.00                  | 0.00                  | 0.00                  |
| Line 59 | <b>TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)</b>      | <b>(1,946,095.75)</b> | <b>(148,001.10)</b>   | <b>(353,321.92)</b>   |
| Line 60 | <b>Net Other Income and Deductions (Total of lines 41, 50, 59)</b>            | <b>2,646,385.47</b>   | <b>1,024,583.68</b>   | <b>1,204,696.83</b>   |
| Line 61 | <b>Interest Charges</b>   |                       |                       |                       |
| Line 62 | Interest on Long-Term Debt (427)  | 17,548,204.70         | 17,524,751.86         | 17,519,945.18         |
| Line 63 | Amort. Of Debt Disc. And Expense (428)  | 348,352.26            | 348,801.25            | 348,801.26            |
| Line 64 | Amortization of Loss on Reacquired Debt (428.1)                               | 322,891.81            | 322,891.82            | 322,891.81            |
| Line 65 | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 0.00                  | 0.00                  | 0.00                  |
| Line 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)                 | 0.00                  | 0.00                  | 0.00                  |
| Line 67 | Interest on Debt to Assoc. Companies (430)                                    | 2,631.07              | 1,204.67              | 3,797.53              |

|         | Jul 2021  | Aug 2021             | Sep 2021             |                      |
|---------|---|----------------------|----------------------|----------------------|
| Line 68 | Other Interest Expense (431)  | 198,367.87           | 57,659.78            | (178,411.48)         |
| Line 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  | 636,908.77           | 695,144.94           | 746,689.20           |
| Line 70 | <b>Net Interest Charges (Total of lines 62 thru 69)</b>                 | 17,783,538.94        | 17,560,164.44        | 17,270,335.10        |
| Line 71 | <b>Income Before Extraordinary Items (Total of lines 27, 60 and 70)</b> | 39,262,682.84        | 36,681,830.10        | 10,366,533.23        |
| Line 72 | <b>Extraordinary Items</b>  |                      |                      |                      |
| Line 73 | Extraordinary Income (434)  | 0.00                 | 0.00                 | 0.00                 |
| Line 74 | (Less) Extraordinary Deductions (435)                                   | 0.00                 | 0.00                 | 0.00                 |
| Line 75 | <b>Net Extraordinary Items (Total of line 73 less line 74)</b>          | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 76 | Income Taxes-Federal and Other (409.3)                                  | 0.00                 | 0.00                 | 0.00                 |
| Line 77 | <b>Extraordinary Items After Taxes (line 75 less line 76)</b>           | <b>0.00</b>          | <b>0.00</b>          | <b>0.00</b>          |
| Line 78 | <b>Net Income (Total of line 71 and 77)</b>                             | <b>39,262,682.84</b> | <b>36,681,830.10</b> | <b>10,366,533.23</b> |
|         | This line should be zero  | 0.00                 | (0.00)               | (0.00)               |

Reserved Section

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-163:**

(Supplemental) Provide the most currently available bond ratings given to APCo and AEPSC, respectively, each of the major bond rating agencies including, but not necessarily limited to, Fitch, Inc. ("Fitch"), Moody's Investors Service, Inc. ("Moody's"), and Standard & Poor's Ratings Services ("S&P").

**Response CA 1-163:**

AEPSC is not rated by any of the three rating agencies. The current Senior Unsecured Bond ratings for Appalachian Power Company, and AEP, Inc. are as follows:

| Company                   | Moody's       | S&P             | Fitch        |
|---------------------------|---------------|-----------------|--------------|
| Appalachian Power Company | Baa1 (stable) | A- (negative)   | A-(stable)   |
| AEP, Inc.                 | Baa2 (stable) | BBB+ (negative) | BBB (stable) |

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-164:**

(Supplemental) For the years 2018, 2019, 2020 and 2021, provide a copy of each and every one of the bond rating reports issued by S&P, Moody's, and Fitch that covers APCo and AEPSC.

**Response CA 1-164:**

This response contains confidential information and is being provided pursuant to the Protective Order dated September 17, 2021 in this docket.

AEPSC is not rated by any of the three rating agencies.

See CA 1-164 Attachments 1 through 28 for copies of the credit rating reports issued by S&P, Moody's, and Fitch that cover APCo and AEP, Inc. from 2018 to 2021. CA 1-164 Attachments 1 through 13 are Confidential.

Please note that AEP and APCo did not solicit Fitch for ratings until the end of 2020.

CA 1-164 Confidential Attachments 1 through 13  
CONFIDENTIAL – PRODUCED SUBJECT TO PROTECTIVE ORDER

## American Electric Power Co. Inc.

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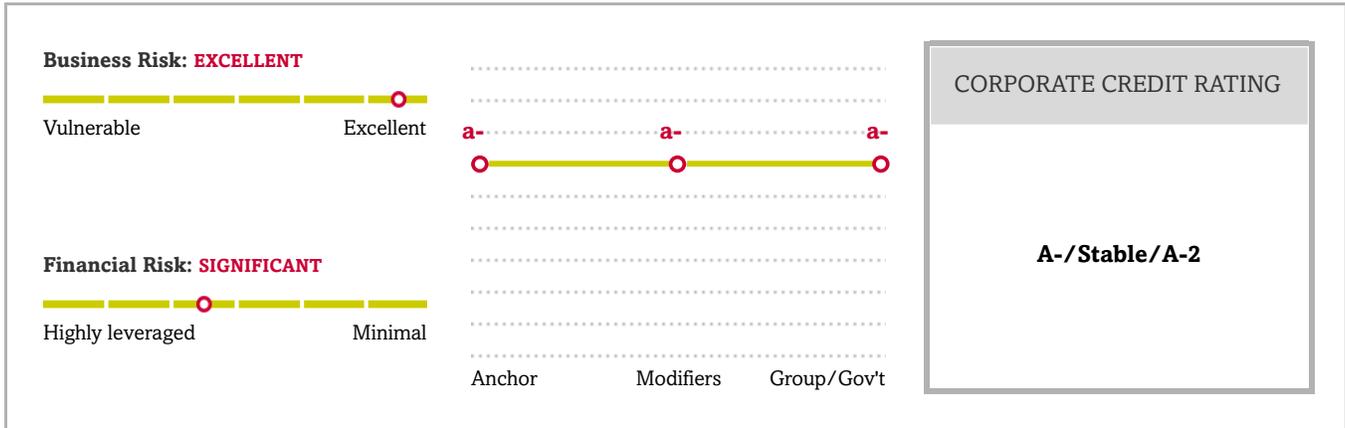
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# American Electric Power Co. Inc.



## Rationale

| Business Risk: Excellent   | Financial Risk: Significant   |
|--|---|
| <ul style="list-style-type: none"> <li>Majority of consolidated cash flow from more predictable regulated lower-risk electric businesses;</li> <li>Large and well diversified customers base;</li> <li>Generally constructive regulatory frameworks; and</li> <li>Remaining generation mostly owned by regulated utilities.</li> </ul> | <ul style="list-style-type: none"> <li>Credit measures that support the assessment of the financial risk profile as significant;</li> <li>Operating cash flow supported with timely recovery of transmission investments, base rate increases, and the recovery of fuel and capacity costs in Ohio;</li> <li>High capital spending; and</li> <li>Negative discretionary cash flow leading to external funding needs.</li> </ul> |

## Outlook: Stable

S&P Global Ratings' stable rating outlook on American Electric Power Co. Inc. (AEP) and its subsidiaries reflects AEP's improving business risk profile that now consists almost entirely of regulated utility operations with adjusted funds from operations (FFO) to debt of about 18% on a consistent basis.

### Downside scenario

We could lower the ratings on AEP and its subsidiaries if AEP's financial performance weakens such that adjusted FFO to debt is consistently below 14% or if its business risk increases as a result of ineffective management of regulatory risk or the pursuit of risky unregulated investments.

### Upside scenario

While not likely, we could raise the ratings on AEP and its subsidiaries if AEP's financial performance improves such that adjusted FFO to debt remains consistently above 20% while business risk is unchanged.

## Our Base-Case Scenario

| Assumptions   | Key Metrics                    |                |            |              |              |
|---|--------------------------------|----------------|------------|--------------|--------------|
| <ul style="list-style-type: none"> <li>Economic conditions in the company's service territories continue to improve modestly, supporting a gradual increase in load growth.</li> <li>Operating margin slightly above 20% per year.</li> <li>Annual capital spending over \$6 billion.</li> <li>Annual dividends expected to exceed \$1 billion.</li> <li>All debt maturities refinanced.</li> </ul> |                                | <b>2Q 2017</b> | <b>LTM</b> | <b>2018E</b> | <b>2019E</b> |
|   | FFO top debt (%)               | 18.7           | 16-18      | 15-17        |              |
|   | Debt/EBITDA (x)                | 4.1            | 4.4-4.6    | 4.5-4.7      |              |
|   | FFO cash interest coverage (x) | 5.6            | 4.5-5.5    | 4.5-5.5      |              |
| LTM—Last 12 months. E—Estimate. FFO—Funds from operations.  |                                |                |            |              |              |

## Company Description

American Electric Power Co. Inc. is a U.S.-based electric utility holding company that operates in 11 midwestern and southwestern states.

## Business Risk: Excellent

Our assessment of AEP's business risk profile is based on the very low risk of the regulated utility industry and the company's mostly lower-risk, rate-regulated electric operations that provide an essential service. We expect management will maintain its strategic focus based mostly on utility operations. AEP benefits from operating and regulatory diversity and is very large with 5.3 million customers scattered over 11 states. Although it operates in 11 states, the company's operations in Ohio, Texas, Virginia, and West Virginia represent the majority of consolidated revenues. AEP has reached largely constructive regulatory outcomes in the jurisdictions in which it operates, ensuring a measure of cash flow stability over the next few years. AEP has been investing in transmission projects, a trend that is likely to continue in the future, providing ongoing support to credit quality through cash flow diversity and further regulatory diversification.

### Peer comparison

Table 1

| American Electric Power Co. Inc.--Peer Comparison |                                  |                   |                   |                                   |                 |
|---|----------------------------------|-------------------|-------------------|-----------------------------------|-----------------|
| Industry Sector: Electric                         |                                  |                   |                   |                                   |                 |
|   | American Electric Power Co. Inc. | Duke Energy Corp. | Entergy Corp.     | Berkshire Hathaway Energy Company | AVANGRID Inc.   |
| Rating as of Jan. 10, 2018                        | A-/Stable/A-2                    | A-/Stable/A-2     | BBB+/Positive/A-2 | A/Stable/A-1                      | BBB+/Stable/A-2 |
| --Average of past three fiscal years--            |                                  |                   |                   |                                   |                 |
| <b>(Mil. \$)</b>                                  |                                  |                   |                   |                                   |                 |
| Revenues  | 16,215.3                         | 23,370.4          | 11,515.3          | 17,542.7                          | 4,993.0         |

**Table 1**

**American Electric Power Co. Inc.--Peer Comparison (cont.)**

| <b>Industry Sector: Electric</b>   |   |                          |                      |  |                      |  |
|------------------------------------|---|--------------------------|----------------------|--|----------------------|--|
|                                    | <b>American Electric Power Co. Inc.</b> | <b>Duke Energy Corp.</b> | <b>Entergy Corp.</b> | <b>Berkshire Hathaway Energy Company</b> | <b>AVANGRID Inc.</b> |  |
| EBITDA                             | 5,420.5                                 | 9,656.8                  | 4,480.1              | 6,866.7                                  | 1,769.7              |  |
| Funds from operations (FFO)        | 4,319.4                                 | 7,767.7                  | 3,472.6              | 6,043.0                                  | 1,441.0              |  |
| Net income from cont. oper.        | 1,336.9                                 | 2,605.0                  | 79.7                 | 2,335.7                                  | 440.3                |  |
| Cash flow from operations          | 4,445.2                                 | 7,387.5                  | 3,233.7              | 6,129.3                                  | 1,470.6              |  |
| Capital expenditures               | 4,555.9                                 | 6,850.8                  | 3,155.1              | 5,791.8                                  | 1,258.0              |  |
| Free operating cash flow           | (110.7)                                 | 536.7                    | 78.7                 | 337.5                                    | 212.6                |  |
| Discretionary cash flow            | (1,168.7)                               | (1,751.4)                | (520.7)              | 337.5                                    | 78.0                 |  |
| Cash and short-term investments    | 297.2                                   | 1,097.0                  | 1,320.3              | 815.3                                    | 338.0                |  |
| Debt                               | 21,112.9                                | 49,363.7                 | 15,845.9             | 41,304.7                                 | 4,977.8              |  |
| Equity                             | 17,383.0                                | 40,820.3                 | 9,253.1              | 22,484.0                                 | 14,214.7             |  |
| <b>Adjusted ratios</b>             |   |                          |                      |  |                      |  |
| EBITDA margin (%)                  | 33.4                                    | 41.3                     | 38.9                 | 39.1                                     | 35.4                 |  |
| Return on capital (%)              | 7.4                                     | 6.0                      | 7.3                  | 6.4                                      | 5.0                  |  |
| EBITDA interest coverage (x)       | 5.1                                     | 4.2                      | 4.1                  | 3.4                                      | 5.1                  |  |
| FFO cash int. cov. (X)             | 6.0                                     | 5.7                      | 6.4                  | 4.5                                      | 9.9                  |  |
| Debt/EBITDA (x)                    | 3.9                                     | 5.1                      | 3.5                  | 6.0                                      | 2.8                  |  |
| FFO/debt (%)                       | 20.5                                    | 15.7                     | 21.9                 | 14.6                                     | 28.9                 |  |
| Cash flow from operations/debt (%) | 21.1                                    | 15.0                     | 20.4                 | 14.8                                     | 29.5                 |  |
| Free operating cash flow/debt (%)  | (0.5)                                   | 1.1                      | 0.5                  | 0.8                                      | 4.3                  |  |
| Discretionary cash flow/debt (%)   | (5.5)                                   | (3.5)                    | (3.3)                | 0.8                                      | 1.6                  |  |

Source: S&P Global Ratings.

## Financial Risk: Significant

Our base-case scenario forecast includes annual adjusted FFO to debt in the 16%-17% range through 2019, or slightly below the midpoint of the benchmark range. Cash flow from the regulated utility operations have strengthened from greater cost recovery through base rates and rate riders. The supplemental ratio of FFO cash interest coverage supports this determination since in our base-case scenario we expect the measure to range between 4.5x-5.5x, near the stronger end of the benchmark range. We expect debt leverage, as measured by adjusted debt to EBITDA, in the 4.4x-4.7x range, around the weaker end of the benchmark range. Over the next several years, AEP's capital spending will be elevated and will exceed \$6 billion per year. About 5% will be allocated to contracted renewables and the

balance to regulated operations, including over 50% allocated to Federal Energy Regulatory Commission (FERC)-regulated transmission investments which benefit from a constructive regulatory framework that provides for timely investment recovery. The elevated capital spending along with dividends results in discretionary cash flow that is expected to be significantly negative, indicating external funding needs and likely will limit any material deleveraging. We have not reflected the reduced tax rate in our base-case scenario forecast. We base our financial risk assessment on moderate benchmarks as compared to a typical corporate issuer. This reflects the company's steady cash flow from its low-risk, rate-regulated utility operations and regulatory risk management.

## Financial summary

Table 2

| American Electric Power Co. Inc.--Financial Summary |                               |                  |                  |                |                |
|---|-------------------------------|------------------|------------------|----------------|----------------|
| Industry Sector: Electric                           |                               |                  |                  |                |                |
|   | --Fiscal year ended Dec. 31-- |                  |                  |                |                |
|   | 2016                          | 2015             | 2014             | 2013           | 2012           |
| Rating history                                      | BBB+/Watch Pos/A-2            | BBB/Positive/A-2 | BBB/Positive/A-2 | BBB/Stable/A-2 | BBB/Stable/A-2 |
| <b>(Mil. \$)</b>                                    |                               |                  |                  |                |                |
| Revenues  | 15,988.9                      | 16,033.4         | 16,623.7         | 15,021.6       | 14,632.6       |
| EBITDA  | 5,493.8                       | 5,420.2          | 5,347.6          | 5,094.0        | 5,037.4        |
| Funds from operations (FFO)                         | 4,471.9                       | 4,240.6          | 4,245.6          | 4,108.1        | 3,797.5        |
| Net income from continuing operations               | 613.4                         | 1,763.4          | 1,634.0          | 1,480.0        | 1,259.0        |
| Cash flow from operations                           | 4,338.4                       | 4,576.9          | 4,420.3          | 3,901.9        | 3,766.9        |
| Capital expenditures                                | 4,857.9                       | 4,538.7          | 4,271.0          | 3,738.0        | 3,063.0        |
| Free operating cash flow                            | (519.5)                       | 38.2             | 149.3            | 163.9          | 703.9          |
| Dividends paid                                      | 1,121.0                       | 1,059.0          | 994.0            | 954.0          | 916.0          |
| Discretionary cash flow                             | (1,640.5)                     | (1,020.8)        | (844.7)          | (790.1)        | (212.1)        |
| Debt  | 22,230.0                      | 20,541.7         | 20,566.9         | 19,835.6       | 19,720.1       |
| Preferred stock                                     | 0.0                           | 0.0              | 0.0              | 0.0            | 0.0            |
| Equity  | 17,420.1                      | 17,904.9         | 16,824.0         | 16,086.0       | 15,237.0       |
| Debt and equity                                     | 39,650.1                      | 38,446.6         | 37,390.9         | 35,921.6       | 34,957.1       |
| <b>Adjusted ratios</b>                              |                               |                  |                  |                |                |
| EBITDA margin (%)                                   | 34.4                          | 33.8             | 32.2             | 33.9           | 34.4           |
| EBITDA interest coverage (x)                        | 5.2                           | 5.0              | 5.0              | 4.6            | 4.0            |
| FFO cash int. cov. (x)                              | 6.2                           | 5.8              | 6.0              | 5.7            | 5.0            |
| Debt/EBITDA (x)                                     | 4.0                           | 3.8              | 3.8              | 3.9            | 3.9            |
| FFO/debt (%)  | 20.1                          | 20.6             | 20.6             | 20.7           | 19.3           |
| Cash flow from operations/debt (%)                  | 19.5                          | 22.3             | 21.5             | 19.7           | 19.1           |
| Free operating cash flow/debt (%)                   | (2.3)                         | 0.2              | 0.7              | 0.8            | 3.6            |
| Discretionary cash flow/debt (%)                    | (7.4)                         | (5.0)            | (4.1)            | (4.0)          | (1.1)          |
| Net cash flow/capex (%)                             | 69.0                          | 70.1             | 76.1             | 84.4           | 94.1           |
| Return on capital (%)                               | 7.3                           | 7.3              | 7.5              | 7.6            | 7.5            |

**Table 2**

**American Electric Power Co. Inc.--Financial Summary (cont.)**

|  | --Fiscal year ended Dec. 31-- |      |      |      |      |
|--|-------------------------------|------|------|------|------|
|  | 2016                          | 2015 | 2014 | 2013 | 2012 |
| Return on common equity (%)                | 2.5                           | 9.0  | 9.0  | 8.7  | 7.3  |
| Common dividend payout ratio (un-adj.) (%) | 182.1                         | 60.1 | 61.1 | 64.5 | 72.8 |

Source: S&P Global Ratings.

**Liquidity: Adequate**

We assess AEP's liquidity as adequate because we believe its liquidity sources are likely to cover uses by more than 1.1x over the next 12 months and meet cash outflows even with a 10% decline in EBITDA. The assessment also reflects the company's generally prudent risk management, sound relationships with banks, and a generally satisfactory standing in credit markets.

| Principal Liquidity Sources   | Principal Liquidity Uses   |
|---|--|
| <ul style="list-style-type: none"> <li>• We estimate cash FFO of about \$4.7 billion;</li> <li>• Cash and liquid investments of roughly \$170 million; and</li> <li>• Average credit facility availability of about \$3 billion.</li> </ul> | <ul style="list-style-type: none"> <li>• Debt maturities, including outstanding commercial paper, of about \$1.85 billion;</li> <li>• Capital spending of about 4 billion; and</li> <li>• Dividends of about \$1.2 billion.</li> </ul> |

**Debt maturities**

- 2018: \$2.0 billion
- 2019: \$2.3 billion
- 2020: \$0.5 billion
- 2021: \$1.3 billion

**Covenant Analysis**

As of June 30, 2017, AEP had adequate cushion as per the financial covenant of consolidated total debt to total capital of no more than 67.5%.

| Compliance Expectations  | Requirements  |
|--|---|
| <ul style="list-style-type: none"> <li>• The company was in compliance as of June 30, 2017</li> <li>• Single-digit EBITDA growth and elevated capital spending should still permit a cushion; and</li> <li>• Although we believe the company will remain in compliance, covenant headroom could decrease without adequate cost recovery of capital investments or if, while making these investments, debt rises rapidly without adequate growth in equity.</li> </ul> | <ul style="list-style-type: none"> <li>• Current: no more than 67.5%</li> <li>• As of year-end 2018: no more than 67.5%</li> <li>• As of year-end 2019: no more than 67.5%</li> </ul> |

## Group Influence

Under the group rating methodology, we assess AEP as the parent of the group that includes all of the company's operating subsidiaries as members of the group. AEP's group credit profile is 'a-', leading to an issuer credit rating of 'A-'.

## Ratings Score Snapshot

### Corporate Credit Rating

A-/Stable/A-2

### Business risk: Excellent

- **Country risk:** Very low
- **Industry risk:** Very low
- **Competitive position:** Strong

### Financial risk: Significant

- **Cash flow/Leverage:** Significant

Anchor: a-

### Modifiers

- **Diversification/Portfolio effect:** Neutral (no impact)
- **Capital structure:** Neutral (no impact)
- **Financial policy:** Neutral (no impact)
- **Liquidity:** Adequate (no impact)
- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Neutral (no impact)

**Stand-alone credit profile : a-**

- **Group credit profile: a-**

## Issue Ratings

The short-term rating on AEP reflects the issuer credit rating.

### Subordination risk analysis

#### Capital structure

AEP's capital structure consists of about \$21 billion of debt of which priority debt is about \$20 billion.

#### Analytical conclusions

The senior unsecured debt at AEP is rated one notch below the issuer credit rating because priority debt exceeds 50% of the company's consolidated debt after which point AEP's debt could be considered structurally subordinated.

## Reconciliation

**Table 3**

### Reconciliation Of American Electric Power Co. Inc. Reported Amounts With Standard & Poor's Adjusted Amounts (Mil. \$)

--Fiscal year ended Dec. 31, 2016--

#### American Electric Power Co. Inc. reported amounts

|   | Debt      | Shareholders' equity | Revenues | EBITDA  | Operating income | Interest expense | EBITDA  | Cash flow from operations | Capital expenditures |
|---|-----------|----------------------|----------|---------|------------------|------------------|---------|---------------------------|----------------------|
| Reported  | 22,274.9  | 17,397.0             | 16,380.1 | 5,437.2 | 1,207.1          | 877.2            | 5,437.2 | 4,521.8                   | 4,909.6              |
| <b>Standard &amp; Poor's adjustments</b>                  |           |                      |          |         |                  |                  |         |                           |                      |
| Interest expense (reported)                               | --        | --                   | --       | --      | --               | --               | (877.2) | --                        | --                   |
| Interest income (reported)                                | --        | --                   | --       | --      | --               | --               | 16.3    | --                        | --                   |
| Current tax expense (reported)                            | --        | --                   | --       | --      | --               | --               | 41.9    | --                        | --                   |
| Operating leases  | 1,038.3   | --                   | --       | 238.7   | 77.3             | 77.3             | 161.4   | 161.4                     | --                   |
| Postretirement benefit obligations/ deferred compensation | 104.0     | --                   | --       | (77.2)  | (77.2)           | 4.0              | (79.9)  | (2.4)                     | --                   |
| Surplus cash  | (542.2)   | --                   | --       | --      | --               | --               | --      | --                        | --                   |
| Capitalized interest                                      | --        | --                   | --       | --      | --               | 51.7             | (51.7)  | (51.7)                    | (51.7)               |
| Share-based compensation expense                          | --        | --                   | --       | 66.5    | --               | --               | 66.5    | --                        | --                   |
| Securitized stranded costs                                | (1,715.9) | --                   | (391.2)  | (391.2) | (68.7)           | (68.7)           | (322.5) | (322.5)                   | --                   |
| Asset retirement obligations                              | 451.7     | --                   | --       | 91.3    | 91.3             | 91.3             | (16.7)  | 31.9                      | --                   |

**Table 3**

| <b>Reconciliation Of American Electric Power Co. Inc. Reported Amounts With Standard &amp; Poor's Adjusted Amounts (Mil. \$) (cont.)</b> |             |               |                 |               |             |                         |                              |                                  |                             |
|--|-------------|---------------|-----------------|---------------|-------------|-------------------------|------------------------------|----------------------------------|-----------------------------|
| Non-operating income (expense)   | --          | --            | --              | --            | 216.9       | --                      | --                           | --                               | --                          |
| Non-controlling Interest/Minority interest   | --          | 23.1          | --              | --            | --          | --                      | --                           | --                               | --                          |
| Debt - Accrued interest not included in reported debt  | 227.2       | --            | --              | --            | --          | --                      | --                           | --                               | --                          |
| Debt - Other   | 392.0       | --            | --              | --            | --          | --                      | --                           | --                               | --                          |
| EBITDA - Other income/(expense)  | --          | --            | --              | 128.6         | 128.6       | --                      | 128.6                        | --                               | --                          |
| D&A - Impairment charges/(reversals)   | --          | --            | --              | --            | 2,267.8     | --                      | --                           | --                               | --                          |
| D&A - Other  | --          | --            | --              | --            | (128.6)     | --                      | --                           | --                               | --                          |
| Interest expense - Other   | --          | --            | --              | --            | --          | 31.9                    | (31.9)                       | --                               | --                          |
| Total adjustments  | (44.9)      | 23.1          | (391.2)         | 56.6          | 2,507.4     | 187.5                   | (965.3)                      | (183.4)                          | (51.7)                      |
| <b>Standard &amp; Poor's adjusted amounts</b>  |             |               |                 |               |             |                         |                              |                                  |                             |
|  | <b>Debt</b> | <b>Equity</b> | <b>Revenues</b> | <b>EBITDA</b> | <b>EBIT</b> | <b>Interest expense</b> | <b>Funds from operations</b> | <b>Cash flow from operations</b> | <b>Capital expenditures</b> |
| Adjusted   | 22,230.0    | 17,420.1      | 15,988.9        | 5,493.8       | 3,714.5     | 1,064.7                 | 4,471.9                      | 4,338.4                          | 4,857.9                     |

Source: S&P Global Ratings.

## Related Criteria

- Criteria - Corporates - General: Reflecting Subordination Risk In Corporate Issue Ratings, Sept. 21, 2017
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria - Corporates - General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- General Criteria: Group Rating Methodology, Nov. 19, 2013
- Criteria - Corporates - Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- Criteria - Corporates - General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013
- Criteria - Corporates - General: Corporate Methodology, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009

**Business And Financial Risk Matrix**

| Business Risk Profile | Financial Risk Profile |        |              |             |            |                  |
|-----------------------|------------------------|--------|--------------|-------------|------------|------------------|
|                       | Minimal                | Modest | Intermediate | Significant | Aggressive | Highly leveraged |
| Excellent             | aaa/aa+                | aa     | a+/a         | a-          | bbb        | bbb-/bb+         |
| Strong                | aa/aa-                 | a+/a   | a-/bbb+      | bbb         | bb+        | bb               |
| Satisfactory          | a/a-                   | bbb+   | bbb/bbb-     | bbb-/bb+    | bb         | b+               |
| Fair                  | bbb/bbb-               | bbb-   | bb+          | bb          | bb-        | b                |
| Weak                  | bb+                    | bb+    | bb           | bb-         | b+         | b/b-             |
| Vulnerable            | bb-                    | bb-    | bb-/b+       | b+          | b          | b-               |

**Ratings Detail (As Of January 25, 2018)**

**American Electric Power Co. Inc.**

|                         |               |
|-------------------------|---------------|
| Corporate Credit Rating | A-/Stable/A-2 |
| Commercial Paper        |               |
| Local Currency          | A-2           |
| Senior Unsecured        | BBB+          |

**Corporate Credit Ratings History**

|             |                    |
|-------------|--------------------|
| 02-Feb-2017 | A-/Stable/A-2      |
| 16-Sep-2016 | BBB+/Watch Pos/A-2 |
| 29-Sep-2014 | BBB/Positive/A-2   |

**Related Entities**

**AEP Texas Inc.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | A-           |

**AEP Transmission Company, LLC**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | A-           |

**Appalachian Power Co.**

|                      |               |
|----------------------|---------------|
| Issuer Credit Rating | A-/Stable/A-2 |
| Senior Unsecured     | A-            |

**Indiana Michigan Power Co.**

|                      |               |
|----------------------|---------------|
| Issuer Credit Rating | A-/Stable/A-2 |
|----------------------|---------------|

**Kentucky Power Co.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | A-           |

**Ohio Power Co.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
|----------------------|--------------|

**Public Service Co. of Oklahoma**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | A-           |

**RGS (AEGCO) Funding Corp.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | BBB+         |

**Ratings Detail (As Of January 25, 2018) (cont.)**

**RGS (I&M) Funding Corp.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | BBB+         |

**Southwestern Electric Power Co.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | A-           |

**Wheeling Power Company**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
|----------------------|--------------|

\*Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees.

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## American Electric Power Co. Inc.

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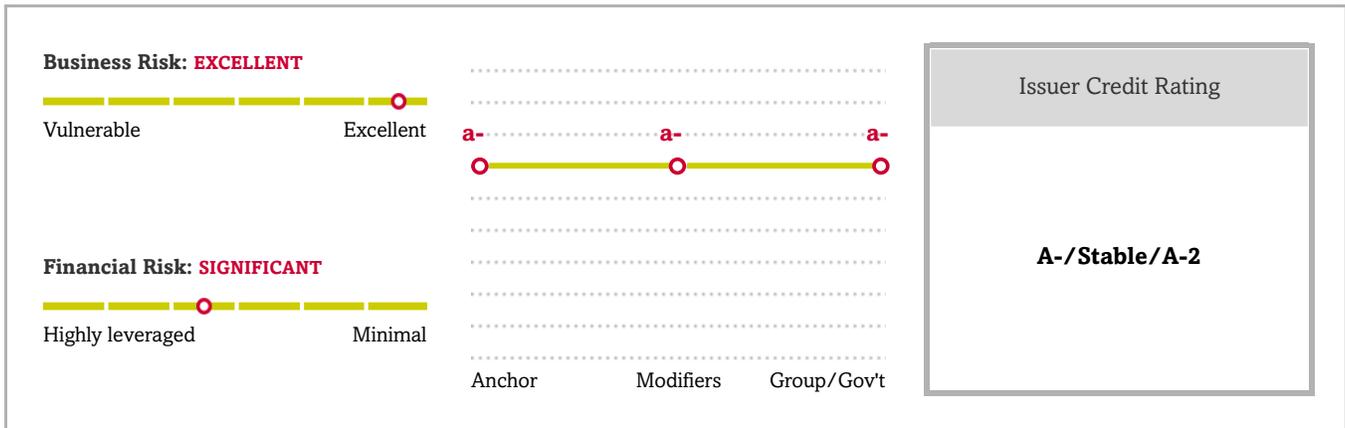
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Ratings Score Snapshot

Related Criteria

# American Electric Power Co. Inc.



## Credit Highlights

### Overview

#### Key Strengths

Mostly lower-risk electric utility holding company.

Large scale of operations with a customer base of about 5.4 million combined with solid geographic diversity with operations in 11 U.S. states.

Generally credit-supportive and constructive regulatory frameworks.

Coal-fired generation being scaled back through retirements as the company expands transmission assets.

#### Key Risks

Elevated capital spending program that requires ongoing balanced funding and timely cost recovery.

Operating cash flow lowered by U.S. tax reform.

Higher operational risk arising from the ownership of the Cook nuclear plant.

Financial measures at the lower end of the benchmark range for the financial risk profile, resulting in limited cushion.

**Purchase of wind energy assets will support the long-term strategy of diversifying its generation portfolio.** This is in line with American Electric Power Co. Inc.'s (AEP) previously announced strategy, and we expect the company to fund the transaction in a credit-supportive manner. This acquisition will help AEP lower its overall carbon dioxide emissions and the proportion of coal-based generation.

**Large multistate operations that have constructive regulatory frameworks bolster overall credit quality.** AEP is one of the largest electric utilities in the U.S., delivering electricity to about 5.4 million customers across 11 states. This diversity helps mitigate the impact of adverse regulatory decisions or regional economic challenges. The jurisdictions generally have a constructive regulatory framework that provides for the timely recovery of approved capital expenditures, as well as pass-through fuel cost mechanisms and recovery of various operating expenses.

**Federal Energy Regulatory Commission (FERC)-regulated transmission investments are credit-enhancing.** AEP's latest capital spending plan calls for higher spending on transmission infrastructure and projects. This should further increase its transmission rate base, providing stable and predictable cash flows by formula-based rates.

## Outlook: Stable

The stable outlook on AEP and its subsidiaries reflects the company's improving business risk profile that consists almost entirely of solid regulated utility operations. We expect AEP to generate FFO to debt of 14%-15% through 2020 after factoring in the impact of U.S. tax reform.

### Downside scenario

We could lower the ratings on AEP and its subsidiaries if the company's financial performance weakens such that FFO to debt is consistently below 14%, or if its business risk increases as a result of ineffective management of regulatory risk or the pursuit of risky unregulated investments.

### Upside scenario

While not likely, we could raise the ratings on AEP and its subsidiaries if the company's financial performance improves, with FFO to debt consistently above 20% while business risk is unchanged.

## Our Base-Case Scenario

| Assumptions   | Key Metrics                              |              |              |              |
|---|--|--------------|--------------|--------------|
| <ul style="list-style-type: none"> <li>Economic conditions in the company's service territories continue to improve modestly, supporting a gradual increase in load growth.</li> <li>Headwinds from U.S. tax reform result in lower operating cash flow.</li> <li>Capital spending is elevated at \$6 billion-\$6.5 billion per year.</li> <li>Common stock dividends total about \$1.3 billion annually.</li> <li>Negative discretionary cash flow indicates external funding needs.</li> <li>All debt maturities are refinanced.</li> </ul> |  | <b>2019E</b> | <b>2020E</b> | <b>2021E</b> |
|   | FFO to debt (%)                          | 14-16        | 14-16        | 15-17        |
|   | Debt to EBITDA (x)                       | 4.5-5        | 4.2-4.7      | 4.5-5        |
|   | FFO cash interest coverage (x)           | 4.2-4.7      | 4.5-5        | 4.8-5.3      |
|   | E--Expected. FFO--Funds from operations. |              |              |              |

### Base-case projections

- Gross margin benefits from rate recovery mechanisms and transmission formula rates, partially offset by the impact of U.S. tax reform.
- Annual debt to EBITDA is elevated into the upper-4x area.

- Negative discretionary cash flow is expected to be partly funded with debt.
- Adjusted FFO to debt of 14%-16% is expected to improve after incremental cost recovery through rates.

## **Company Description**

Columbus, Ohio-based AEP is a holding company of electric utilities that serve about 5.4 million customers in 11 states.

## **Business Risk: Excellent**

Our assessment of AEP's business risk profile is based on the very low risk of the regulated utility industry and the company's mostly lower-risk, rate-regulated operations that provide electricity, an essential service. Although in 11 states, the company's operations in Ohio, Texas, Virginia, and West Virginia represent the majority of consolidated revenues. AEP has reached largely constructive regulatory outcomes in the jurisdictions in which it operates, ensuring some cash flow stability over the next few years. AEP is investing in transmission projects, a trend that is likely to continue, providing ongoing support to credit quality through cash flow diversity and further regulatory diversification.

Quality of the service territories varies, but many are in stable and diverse economies. They collectively benefit from broad diversity that mitigates the effect of weather and local economic conditions. AEP also benefits from a diverse set of customers, which provides stability in the case of lower usage by any particular class, generating the bulk of revenues from residential, commercial, and wholesale customers with lower contribution from the more volatile industrial class.

AEP's 32,000-megawatt (MW) generation fleet benefits from low cost and efficient operations leading to competitive customer rates. Over time, the heavy reliance on coal capacity generation is reduced through plant retirements and coal plants that are mostly controlled, avoiding the need for large environmental compliance spending based on current rules. Increasing investments in transmission assets helps diversify the regulated rate base and potentially facilitate compliance with evolving environmental standards by bringing in power from other regions. These upsides are somewhat offset by the company's exposure to nuclear generation, which has higher operational risk. The company owns and operates the 2,200 MW Cook nuclear plant.

### **Peer comparison**

We consider AEP similar to peers Berkshire Hathaway Energy Co., Duke Energy Corp., WEC Energy Group Inc. (WEC), and Xcel Energy Inc. They all have excellent business risk profiles and significant financial risk profiles. They operate across numerous states, have many customers, and electric generation, including coal-fired plants. Like AEP, all peers except WEC have nuclear generation. Regulated electric transmission plays a part in each company's strategy. The three-year average of AEP's financial measures are the strongest of the peers, but after the impact of U.S. tax reform, the company is expected to decline among the middle of the peers. The utilities of these companies all operate under generally supportive regulatory environments with various rate and cost-recovery mechanisms.

**Table 1**

**American Electric Power Co. Inc. -- Peer Comparison**

**Industry Sector: Electric**

|  | <b>American Electric Power Co. Inc.</b> | <b>Duke Energy Corp.</b> | <b>WEC Energy Group Inc.</b> | <b>Xcel Energy Inc.</b> |
|--|---|--------------------------|------------------------------|-------------------------|
| Rating as of March 5, 2019                 | A-/Stable/A-2                           | A-/Stable/A-2            | A-/Stable/A-2                | A-/Stable/A-2           |
| <b>--Fiscal year ended Dec. 31, 2018--</b> |   |                          |                              |                         |
| (Mil. \$)                                  |   |                          |                              |                         |
| Revenues                                   | 15,927.1                                | 24,116.0                 | 7,679.5                      | 11,458.0                |
| EBITDA                                     | 4,836.7                                 | 9,947.0                  | 2,273.6                      | 3,650.0                 |
| FFO  | 3,998.8                                 | 8,637.8                  | 2,058.3                      | 3,075.6                 |
| Net income from cont. oper.                | 1,923.8                                 | 2,647.0                  | 1,059.3                      | 1,261.0                 |
| Cash flow from operations                  | 5,500.8                                 | 7,341.8                  | 2,487.3                      | 3,203.6                 |
| Capital expenditures                       | 6,298.0                                 | 9,228.0                  | 2,108.8                      | 3,909.0                 |
| FOCF/debt (%)                              | (797.2)                                 | (1,886.2)                | 378.5                        | (705.4)                 |
| Discretionary cash flow                    | (2,048.3)                               | (4,357.2)                | (318.8)                      | (1,435.4)               |
| Cash and short-term investments            | 393.2                                   | 442.0                    | 84.5                         | 201.0                   |
| Debt                                       | 26,350.6                                | 59,431.0                 | 11,802.5                     | 19,223.0                |
| Equity                                     | 19,128.8                                | 43,834.0                 | 9,842.7                      | 12,222.0                |
| <b>Adjusted ratios</b>                     |   |                          |                              |                         |
| EBITDA margin (%)                          | 30.4                                    | 41.2                     | 29.6                         | 31.9                    |
| Return on capital (%)                      | 5.7                                     | 4.7                      | 6.3                          | 5.3                     |
| EBITDA interest coverage (x)               | 4.6                                     | 4.4                      | 5.0                          | 5.2                     |
| FFO cash interest coverage (X)             | 5.0                                     | 4.8                      | 5.6                          | 5.5                     |
| Debt/EBITDA (x)                            | 5.4                                     | 6.0                      | 5.2                          | 5.3                     |
| FFO/debt (%)                               | 15.2                                    | 14.5                     | 17.4                         | 16.0                    |
| Cash flow from operations/debt (%)         | 20.9                                    | 12.4                     | 21.1                         | 16.7                    |
| FOCF/debt (%)                              | (3.0)                                   | (3.2)                    | 3.2                          | (3.7)                   |
| Discretionary cash flow/debt (%)           | (7.8)                                   | (7.3)                    | (2.7)                        | (7.5)                   |

FOCF--Free operating cash flow. FFO--Funds from operations.

**Financial Risk: Significant**

Under our base-case scenario, we anticipate that AEP's adjusted FFO to debt will be 14%-16% in 2019, improving to 15%-17% in the next few years as the company benefits from recovery mechanisms like the investment cost rider, formulaic transmission rates, and forward test years for rate cases. Various rate mechanisms allow for the timely recovery of costs and support more stable operating cash flow. We expect the company will continue to fund its investments in a manner that preserves credit quality.

Over the next several years, AEP's capital spending will be elevated and will exceed \$6 billion-\$6.5 billion per year. About 5% will be allocated to contracted renewables and the balance to regulated operations, including over 50% allocated to FERC-regulated transmission investments, which benefit from a constructive regulatory framework that

provides for timely investment recovery. The elevated capital spending along with dividends results in significantly negative discretionary cash flow, indicating external funding needs and likely limiting material deleveraging. We expect adjusted debt to EBITDA to be 4.5x-5x. We assess AEP's financial risk profile using our medial volatility financial benchmarks that reflects lower-risk regulated utility operations and effective management of regulatory risk. These benchmarks are more relaxed than those used for a typical corporate issuer.

## Financial summary

Table 2

| American Electric Power Co. Inc. -- Financial Summary |               |               |                    |                  |                  |
|---|---------------|---------------|--------------------|------------------|------------------|
| Industry Sector: Electric                             |               |               |                    |                  |                  |
| --Fiscal year ended Dec. 31--                         |               |               |                    |                  |                  |
|   | 2018          | 2017          | 2016               | 2015             | 2014             |
| Rating history  | A-/Stable/A-2 | A-/Stable/A-2 | BBB+/Watch Pos/A-2 | BBB/Positive/A-2 | BBB/Positive/A-2 |
| <b>(Mil. \$)</b>                                      |               |               |                    |                  |                  |
| Revenues  | 15927.1       | 15080.3       | 15988.9            | 16033.4          | 16623.7          |
| EBITDA  | 4836.7        | 5538.7        | 5493.8             | 5420.2           | 5347.6           |
| FFO   | 3998.8        | 4450.2        | 4471.9             | 4240.6           | 4245.6           |
| Net income from continuing operations                 | 1923.8        | 1912.6        | 613.4              | 1763.4           | 1634.0           |
| Cash flow from operations                             | 5500.8        | 4102.6        | 4338.4             | 4576.9           | 4420.3           |
| Capital expenditures                                  | 6298.0        | 5750.7        | 4857.9             | 4538.7           | 4271.0           |
| FOCF  | (797.2)       | (1648.1)      | (519.5)            | 38.2             | 149.3            |
| Dividends paid  | 1251.1        | 1191.9        | 1121.0             | 1059.0           | 994.0            |
| Discretionary cash flow                               | (2048.3)      | (2840.0)      | (1640.5)           | (1020.8)         | (844.7)          |
| Debt  | 26350.6       | 23512.9       | 22230.0            | 20541.7          | 20566.9          |
| Preferred stock                                       | 0.0           | 0.0           | 0.0                | 0.0              | 0.0              |
| Equity  | 19128.8       | 18313.6       | 17420.1            | 17904.9          | 16824.0          |
| Debt and equity                                       | 45479.4       | 41826.5       | 39650.1            | 38446.6          | 37390.9          |
| <b>Adjusted ratios</b>                                |               |               |                    |                  |                  |
| EBITDA margin (%)                                     | 30.4          | 36.7          | 34.4               | 33.8             | 32.2             |
| EBITDA interest coverage (x)                          | 4.6           | 5.1           | 5.2                | 5.0              | 5.0              |
| FFO cash interest coverage (x)                        | 5.0           | 6.1           | 6.2                | 5.8              | 6.0              |
| Debt/EBITDA (x)                                       | 5.4           | 4.2           | 4.0                | 3.8              | 3.8              |
| FFO/debt (%)  | 15.2          | 18.9          | 20.1               | 20.6             | 20.6             |
| Cash flow from operations/debt (%)                    | 20.9          | 17.4          | 19.5               | 22.3             | 21.5             |
| FOCF/debt (%)   | (3.0)         | (7.0)         | (2.3)              | 0.2              | 0.7              |
| Discretionary cash flow/debt (%)                      | (7.8)         | (12.1)        | (7.4)              | (5.0)            | (4.1)            |
| Net cash flow/capex (%)                               | 43.6          | 56.7          | 69.0               | 70.1             | 76.1             |
| Return on capital (%)                                 | 5.7           | 7.3           | 7.3                | 7.3              | 7.5              |
| Return on common equity (%)                           | 9.2           | 9.9           | 2.5                | 9.0              | 9.0              |
| Common dividend payout ratio (un-adj.) (%)            | 0.0           | 61.6          | 182.1              | 60.1             | 61.1             |

FOCF--Free operating cash flow. FFO--Funds from operations. Capex--Capital expenditures.

## Liquidity: Adequate

We assess AEP's liquidity as adequate because we believe its sources are likely to cover uses by more than 1.1x over the next 12 months and meet cash outflows even with a 10% decline in EBITDA. The assessment also reflects the company's generally prudent risk management, sound relationships with banks, and a generally satisfactory standing in credit markets.

| Principal Liquidity Sources  | Principal Liquidity Uses   |
|--|--|
| <ul style="list-style-type: none"> <li>• About \$790 million cash and liquid investments.</li> <li>• Estimated cash FFO of about \$4.6 billion.</li> <li>• Credit facility availability of about \$3 billion.</li> <li>• Working capital inflows of around \$320 million.</li> </ul> | <ul style="list-style-type: none"> <li>• Capital spending of \$3.2 billion.</li> <li>• Debt maturities, including outstanding commercial paper, of about \$4.15 billion.</li> <li>• Dividends of about \$1.3 billion.</li> </ul> |

| Debt maturities   |
|---|
| <ul style="list-style-type: none"> <li>• 2019: 2.3 billion</li> <li>• 2020: 1.32 billion</li> <li>• 2021: 1.35 billion</li> <li>• 2022: 1.31 billion</li> </ul> |

## Covenant Analysis

As of Sept. 30, 2018, AEP had adequate cushion as per the financial covenant of consolidated total debt to total capital of no more than 67.5%.

| Compliance expectations   | Requirements  |
|---|---|
| <ul style="list-style-type: none"> <li>The company was in compliance as of Sept. 30, 2018.</li> <li>Single-digit percentage EBITDA growth and elevated capital spending should still permit a cushion.</li> <li>Although we believe the company will remain in compliance, covenant headroom could decrease without adequate cost recovery of capital investments or if, while making these investments, debt rises rapidly without adequate growth in equity.</li> </ul> | <ul style="list-style-type: none"> <li>Current: no more than 67.5%</li> <li>As of year-end 2019: no more than 67.5%</li> <li>As of year-end 2020: no more than 67.5%</li> </ul> |

## Environmental, Social, And Governance

With a total generation fleet capacity of over 32,000 MW, of which 75% is based on fossil fuels (about 47% coal; 28% natural gas), AEP's environmental footprint is a significant risk factor. The company's reliance on coal-fired generation exposes it to heightened risks, including the ongoing cost of operating older units in the face of disruptive technology advances and the potential for increasing environmental regulations that require significant capital investments. AEP began to reduce its reliance on coal through plant retirements and renewable investments such as hydro, wind, solar, and energy efficiency. However, this upside is partly offset by AEP's exposure to nuclear generation (7% of the generation fleet), which introduces higher operational risks and plant retirement responsibilities. AEP's management is taking active steps to reduce its fleet's environmental footprint, committing to an 80% reduction of carbon dioxide emissions by 2050 from 2000 levels.

From a social perspective, AEP's internal safety and health management systems processes enable it to effectively serve electricity customers in 11 states, serving one of the largest service territory footprints in North America. AEP's cost-reduction efforts enabled the company to stabilize operations and maintenance costs in an inflationary economic environment, facilitating competitive customer rates. This is important because all transmission and distribution companies are moving proactively to deploy capital to upgrade, modernize, and harden assets in the wake of recent weather events and for technological reasons.

Governance factors are neutral to our ESG assessment. Its governance practices are consistent with other publicly traded utilities.

## Group Influence

Under the group rating methodology, we assess AEP as the parent of the group that includes all of the company's

operating subsidiaries. AEP's group credit profile is 'a-', leading to an issuer credit rating of 'A-'.

## Issue Ratings - Subordination Risk Analysis

The short-term rating is 'A-2', based on our 'A-' issuer credit rating on the company.

| Capital structure   | Analytical conclusions   |
|---|--|
| AEP's capital structure consists of about \$21 billion of debt, of which about \$20 billion is priority debt. | We rate the unsecured debt at AEP one notch below the issuer credit rating because priority debt exceeds 50% of the company's consolidated debt, after which point AEP's debt is considered structurally subordinated. |

## Reconciliation

Table 3

| Reconciliation Of American Electric Power Co. Inc. Reported Amounts With S&P Global Ratings' Adjusted Amounts |         |                      |          |         |                  |                  |         |                           |                |                      |
|---|---------|----------------------|----------|---------|------------------|------------------|---------|---------------------------|----------------|----------------------|
| --Rolling 12 months ended Dec. 31, 2018--   |         |                      |          |         |                  |                  |         |                           |                |                      |
| American Electric Power Co. Inc. reported amounts (Mil. \$)   |         |                      |          |         |                  |                  |         |                           |                |                      |
|   | Debt    | Shareholders' equity | Revenues | EBITDA  | Operating income | Interest expense | EBITDA  | Cash flow from operations | Dividends paid | Capital expenditures |
|   | 25545.7 | 19028.4              | 16140.0  | 4723.0  | 2656.2           | 984.4            | 4723.0  | 5223.2                    | 1251.1         | 6371.6               |
| <b>S&amp;P Global Ratings' adjustments</b>  |         |                      |          |         |                  |                  |         |                           |                |                      |
| Interest expense (reported)   | --      | --                   | --       | --      | --               | --               | (984.4) | --                        | --             | --                   |
| Interest income (reported)  | --      | --                   | --       | --      | --               | --               | 11.6    | --                        | --             | --                   |
| Current tax expense (reported)  | --      | --                   | --       | --      | --               | --               | (49.6)  | --                        | --             | --                   |
| Operating leases  | 1198.1  | --                   | --       | 259.6   | --               | --               | 259.6   | 259.6                     | --             | --                   |
| Postretirement benefit obligations/deferred compensation  | --      | --                   | --       | (157.3) | (157.3)          | --               | 50.4    | 98.5                      | --             | --                   |
| Surplus cash  | (393.2) | --                   | --       | --      | --               | --               | --      | --                        | --             | --                   |
| Capitalized interest  | --      | --                   | --       | --      | --               | 55.4             | (55.4)  | (55.4)                    | --             | (55.4)               |
| Share-based compensation expense  | --      | --                   | --       | 112.8   | --               | --               | 112.8   | --                        | --             | --                   |
| Securitized stranded costs  | --      | --                   | (258.5)  | (258.5) | (39.5)           | (39.5)           | (219.0) | (219.0)                   | --             | --                   |

**Table 3**

| <b>Reconciliation Of American Electric Power Co. Inc. Reported Amounts With S&amp;P Global Ratings' Adjusted Amounts (cont.)</b> |             |               |                 |               |             |                         |                              |                                  |                       |                             |
|--|-------------|---------------|-----------------|---------------|-------------|-------------------------|------------------------------|----------------------------------|-----------------------|-----------------------------|
| Asset retirement obligations   | --          | --            | --              | 68.2          | 68.2        | 68.2                    | (1.8)                        | 8.4                              | --                    | --                          |
| Nonoperating income (expense)  | --          | --            | --              | --            | 279.5       | --                      | --                           | --                               | --                    | --                          |
| Noncontrolling Interest/Minority interest  | --          | 100.4         | --              | --            | --          | --                      | --                           | --                               | --                    | --                          |
| EBITDA - Other income/(expense)  | --          | --            | --              | 82.6          | 82.6        | --                      | 82.6                         | --                               | --                    | --                          |
| EBITDA - Other   | --          | --            | --              | 65.0          | 65.0        | --                      | 65.0                         | --                               | --                    | --                          |
| D&A - Impairment charges/(reversals)   | --          | --            | --              | --            | 35.0        | --                      | --                           | --                               | --                    | --                          |
| D&A - Other  | --          | --            | --              | --            | (82.6)      | --                      | --                           | --                               | --                    | --                          |
| Interest expense - Other   | --          | --            | --              | --            | --          | 26.7                    | (26.7)                       | --                               | --                    | --                          |
| Total adjustments  | 804.9       | 100.4         | (258.5)         | 172.4         | 250.9       | 110.8                   | (754.9)                      | 92.1                             | 0.0                   | (55.4)                      |
| <b>S&amp;P Global Ratings' adjusted amounts</b>  |             |               |                 |               |             |                         |                              |                                  |                       |                             |
|  | <b>Debt</b> | <b>Equity</b> | <b>Revenues</b> | <b>EBITDA</b> | <b>EBIT</b> | <b>Interest expense</b> | <b>Funds from Operations</b> | <b>Cash flow from operations</b> | <b>Dividends paid</b> | <b>Capital expenditures</b> |
|  | 26350.6     | 19128.8       | 15881.5         | 4895.4        | 2907.1      | 1095.2                  | 3968.1                       | 5315.3                           | 1251.1                | 6316.2                      |

D&A--Depreciation and amortization

## Ratings Score Snapshot

### Issuer Credit Rating

A-/Stable/A-2

### Business risk: Excellent

- **Country risk:** Very low
- **Industry risk:** Very low
- **Competitive position:** Strong

### Financial risk: Significant

- **Cash flow/Leverage:** Significant

Anchor: a-

### Modifiers

- **Diversification/Portfolio effect:** Neutral (no impact)
- **Capital structure:** Neutral (no impact)
- **Financial policy:** Neutral (no impact)
- **Liquidity:** Adequate (no impact)

- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Neutral (no impact)

Stand-alone credit profile : a-

- **Group credit profile:** a-

## Related Criteria

- Criteria - Corporates - General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria - Corporates - General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- General Criteria: Group Rating Methodology, Nov. 19, 2013
- Criteria - Corporates - Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- Criteria - Corporates - General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013
- Criteria - Corporates - General: Corporate Methodology, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009

## Business And Financial Risk Matrix

| Business Risk Profile | Financial Risk Profile |        |              |             |            |                  |
|-----------------------|------------------------|--------|--------------|-------------|------------|------------------|
|                       | Minimal                | Modest | Intermediate | Significant | Aggressive | Highly leveraged |
| Excellent             | aaa/aa+                | aa     | a+/a         | <b>a-</b>   | bbb        | bbb-/bb+         |
| Strong                | aa/aa-                 | a+/a   | a-/bbb+      | bbb         | bb+        | bb               |
| Satisfactory          | a/a-                   | bbb+   | bbb/bbb-     | bbb-/bb+    | bb         | b+               |
| Fair                  | bbb/bbb-               | bbb-   | bb+          | bb          | bb-        | b                |
| Weak                  | bb+                    | bb+    | bb           | bb-         | b+         | b/b-             |
| Vulnerable            | bb-                    | bb-    | bb-/b+       | b+          | b          | b-               |

## Ratings Detail (As Of March 7, 2019)

### American Electric Power Co. Inc.

|                      |               |
|----------------------|---------------|
| Issuer Credit Rating | A-/Stable/A-2 |
| Commercial Paper     |               |
| Local Currency       | A-2           |
| Senior Unsecured     | BBB+          |

## Ratings Detail (As Of March 7, 2019) (cont.)

### Issuer Credit Ratings History

|             |                    |
|-------------|--------------------|
| 02-Feb-2017 | A-/Stable/A-2      |
| 16-Sep-2016 | BBB+/Watch Pos/A-2 |
| 29-Sep-2014 | BBB/Positive/A-2   |

\*Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees.

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## American Electric Power Co. Inc.

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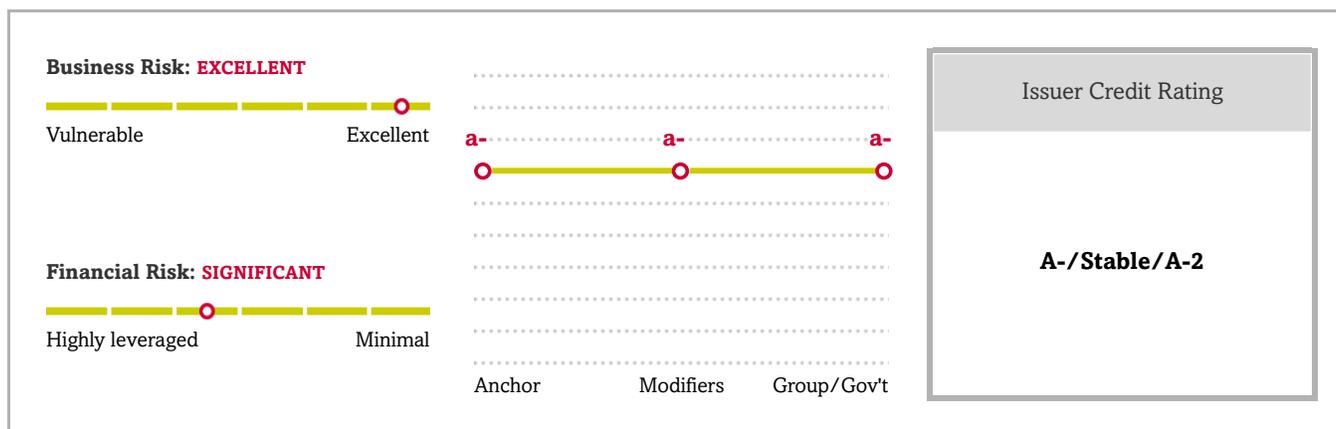
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Related Criteria

# American Electric Power Co. Inc.



## Credit Highlights

### Overview

| Key Strengths   | Key Risks  |
|---|--|
| Mostly lower-risk electric utility holding company.   | Elevated capital spending program requires ongoing balanced funding and timely cost recovery.                            |
| Large scale of operations with a customer base of about 5.4 million combined with solid geographic diversity with operations in 11 U.S. states. | Significant coal-fired generation remains.   |
| Generally credit-supportive and constructive regulatory frameworks.   | Higher operational risk arising from the ownership of the Cook Nuclear Plant.  |
| Coal-fired generation being scaled back through retirements as the company expands transmission assets.   | Financial measures at the lower end of the benchmark range for the financial risk profile, resulting in limited cushion. |

**Proposed North Central Wind rate-based generation investment in Oklahoma is a scalable strategy.** American Electric Power Co. Inc.'s (AEP's) proposal is credit supportive in that regulators can approve the construction of individual wind farms without approving the entire plan. S&P Global Ratings expects AEP to fund these investments in a credit-supportive manner. In addition, these wind farms will help AEP lower its overall carbon dioxide emissions and the proportion of coal-based generation.

**Large multistate operations that have constructive regulatory frameworks bolster overall credit quality.** AEP is one of the largest electric utilities in the U.S., delivering electricity to about 5.4 million customers across 11 states. This diversity helps mitigate the impact of adverse regulatory decisions or regional economic challenges. The jurisdictions generally have a constructive regulatory framework that provides for the timely recovery of approved capital expenditures, as well as pass-through fuel cost mechanisms and recovery of various operating expenses.

**Federal Energy Regulatory Commission (FERC)-regulated transmission investments are credit-enhancing.** AEP's latest capital spending plan calls for higher spending on transmission infrastructure and projects. This should further increase its transmission rate base, providing stable and predictable cash flows through formula-based rates.

## Outlook: Stable

The stable outlook on AEP and its subsidiaries reflects the company's improving business risk profile consisting almost entirely of solid regulated utility operations. We expect AEP to generate funds from operations (FFO) to debt of 15%-16% through 2021 after factoring in the impact of U.S. tax reform.

### Downside scenario

We could lower the ratings on AEP and its subsidiaries if the company's financial performance weakens such that FFO to debt is consistently below 14%, or if its business risk increases as a result of ineffective management of regulatory risk or the pursuit of risky unregulated investments.

### Upside scenario

While not likely, we could raise the ratings on AEP and its subsidiaries if the company's financial performance improves, with FFO to debt consistently above 20% while business risk is unchanged.

## Our Base-Case Scenario

| Assumptions  | Key Metrics   |              |              |              |
|--|---|--------------|--------------|--------------|
| <ul style="list-style-type: none"> <li>Economic conditions in the company's service territories continue to improve modestly, supporting a gradual increase in load growth.</li> <li>Operating cash flow expected to strengthen from rate recovery of additional capital and operating costs.</li> <li>Capital spending is elevated at \$5.8 billion-\$7.8 billion per year.</li> <li>Common stock dividends total about \$1.3 billion annually.</li> <li>Negative discretionary cash flow indicates external funding needs.</li> <li>Company refinances all debt maturities.</li> </ul> |   | <b>2019e</b> | <b>2020f</b> | <b>2021f</b> |
|  | Adjusted FFO to debt (%)                                | 13.3-14      | 14-16        | 15-17        |
|  | Adjusted debt to EBITDA (x)                             | 5.2-5.7      | 4.8-5.3      | 4.5-5        |
|  | Adjusted FFO cash interest coverage (x)                 | 4-4.5        | 4.2-4.7      | 4.5-5        |
|  | e--Expected. F--Forecasted. FFO--Funds from operations. |              |              |              |

### Base-case projections

- Gross margin benefits from rate recovery mechanisms and transmission formula rates, partially offset by the impact of U.S. tax reform.
- Annual debt to EBITDA averaging about 5x.

- Company uses debt to partly fund negative discretionary cash flow.
- Adjusted FFO to debt in the 14%-16% range, with the outer years strengthening following incremental recovery of costs through rates.

## **Company Description**

Columbus, Ohio-based AEP is a holding company of electric utilities that serve about 5.4 million customers in 11 states.

## **Business Risk: Excellent**

We base our assessment of AEP's business risk profile on the very low risk of the regulated utility industry and the company's mostly lower-risk, rate-regulated operations that provide electricity, an essential service. Although in 11 states, the company's operations in Ohio, Texas, Virginia, and West Virginia represent the majority of consolidated revenues. AEP has reached largely constructive regulatory outcomes in the jurisdictions where it operates, ensuring some cash flow stability over the next few years. AEP is investing in transmission projects, a trend that is likely to continue, providing support to credit quality through cash flow diversity and further regulatory diversification.

Quality of the service territories varies, but many are in stable and diverse economies. They collectively benefit from broad diversity that mitigates the effect of weather and local economic conditions. AEP also benefits from a diverse set of customers, which provides stability in the case of lower usage by any particular class, generating the bulk of revenues from residential, commercial, and wholesale customers with lower contribution from the more volatile industrial class.

AEP's generation fleet benefits from low-cost and efficient operations leading to competitive customer rates. Also, AEP has been lowering its historically high reliance on coal-fired generation through plant retirements and sales, bringing the company's coal-fired capacity at year-end 2019 down to 13,200 megawatts (MW), about one-half the level of 2010. In addition to lowering air emissions from generation assets, the company is avoiding the need for large environmental compliance spending to comply with existing air emissions rules. Increasing investments in transmission assets helps diversify the regulated rate base and potentially facilitate compliance with evolving environmental standards by bringing in power from other regions. These upsides are somewhat offset by the company's exposure to nuclear generation, which has higher operational risk. The company owns and operates the 2,200 MW Cook Nuclear Plant in Michigan.

### **Peer comparison**

We consider AEP similar to peers Berkshire Hathaway Energy Co., Duke Energy Corp., WEC Energy Group Inc. (WEC), and Xcel Energy Inc. They all have excellent business risk profiles and significant financial risk profiles. They operate across numerous states, have many customers, and electric generation, including coal-fired plants. Like AEP, all peers except WEC have nuclear generation. Regulated electric transmission plays a part in each company's strategy. The three-year average of AEP's financial measures after factoring in U.S. tax reform has resulted in the company declining to the middle of peers. The utilities of these companies all operate under generally supportive

regulatory environments with various rate and cost-recovery mechanisms.

**Table 1**

| <b>American Electric Power Co. Inc.--Peer Comparison</b> |   |  |                          |                              |                         |
|--|---|--|--------------------------|------------------------------|-------------------------|
| <b>Industry Sector: Electric</b>                         |   |  |                          |                              |                         |
|  | <b>American Electric Power Co. Inc.</b> | <b>Berkshire Hathaway Energy Company</b> | <b>Duke Energy Corp.</b> | <b>WEC Energy Group Inc.</b> | <b>Xcel Energy Inc.</b> |
| Ratings as of Jan. 29, 2020                              | A-/Stable/A-2                           | A/Stable/A-1                             | A-/Stable/A-2            | A-/Stable/A-2                | A-/Stable/A-2           |
| <b>--Fiscal year ended Dec. 31, 2018--</b>               |   |  |                          |                              |                         |
| <b>(Mil. \$)</b>   |   |  |                          |                              |                         |
| Revenue  | 15,848.0                                | 19,787.0                                 | 24,437.3                 | 7,679.5                      | 11,537.0                |
| EBITDA   | 5,252.2                                 | 7,349.1                                  | 10,481.1                 | 2,544.1                      | 3,988.4                 |
| FFO  | 4,210.1                                 | 6,219.6                                  | 8,427.7                  | 2,054.5                      | 3,268.8                 |
| EBIT   | 3,124.7                                 | 4,500.6                                  | 5,815.1                  | 1,711.3                      | 2,226.6                 |
| Interest expense   | 1,241.6                                 | 2,011.6                                  | 2,761.8                  | 506.1                        | 791.6                   |
| Cash interest paid                                       | 1,066.8                                 | 1,909.6                                  | 2,319.4                  | 473.3                        | 746.6                   |
| Cash flow from operations                                | 5,047.3                                 | 6,824.6                                  | 7,215.9                  | 2,501.3                      | 3,142.8                 |
| Capital expenditure                                      | 6,321.0                                 | 6,198.9                                  | 9,717.5                  | 2,155.4                      | 3,962.6                 |
| FOCF   | (1,273.7)                               | 625.7                                    | (2,501.6)                | 345.9                        | (819.8)                 |
| Dividends paid   | 1,255.5                                 | 0.0                                      | 2,497.9                  | 708.8                        | 730.0                   |
| DCF  | (2,529.2)                               | 518.7                                    | (4,999.5)                | (435.4)                      | (1,550.8)               |
| Cash and short-term investments                          | 393.2                                   | 671.0                                    | 442.0                    | 84.5                         | 147.0                   |
| Gross available cash                                     | 393.2                                   | 671.0                                    | 442.0                    | 84.5                         | 147.0                   |
| Debt   | 26,216.3                                | 41,367.7                                 | 56,558.1                 | 12,183.2                     | 19,194.7                |
| Preferred stock  | 0.0                                     | 0.0                                      | 500.0                    | 265.2                        | 0.0                     |
| Equity   | 19,128.8                                | 29,723.0                                 | 44,334.0                 | 10,077.5                     | 12,222.0                |
| Debt and equity  | 45,345.1                                | 71,090.7                                 | 100,892.1                | 22,260.7                     | 31,416.7                |
| <b>Adjusted ratios</b>                                   |   |  |                          |                              |                         |
| EBITDA margin (%)  | 33.1                                    | 37.1                                     | 42.9                     | 33.1                         | 34.6                    |
| EBIT margin (%)  | 19.7                                    | 22.7                                     | 23.8                     | 22.3                         | 19.3                    |
| Return on capital (%)                                    | 7.2                                     | 6.4                                      | 5.9                      | 7.8                          | 7.3                     |
| EBITDA interest coverage (x)                             | 4.2                                     | 3.7                                      | 3.8                      | 5.0                          | 5.0                     |
| EBITDA cash interest coverage (x)                        | 4.9                                     | 3.8                                      | 4.5                      | 5.4                          | 5.3                     |
| FFO cash interest coverage (x)                           | 4.9                                     | 4.3                                      | 4.6                      | 5.3                          | 5.4                     |
| Debt/EBITDA (x)  | 5.0                                     | 5.6                                      | 5.4                      | 4.8                          | 4.8                     |
| FFO/debt (%)   | 16.1                                    | 15.0                                     | 14.9                     | 16.9                         | 17.0                    |
| Cash flow from operations/debt (%)                       | 19.3                                    | 16.5                                     | 12.8                     | 20.5                         | 16.4                    |
| FOCF/debt (%)  | (4.9)                                   | 1.5                                      | (4.4)                    | 2.8                          | (4.3)                   |
| DCF/debt (%)   | (9.6)                                   | 1.3                                      | (8.8)                    | (3.6)                        | (8.1)                   |
| Debt/debt and equity (%)                                 | 57.8                                    | 58.2                                     | 56.1                     | 54.7                         | 61.1                    |

**Table 1**

**American Electric Power Co. Inc.--Peer Comparison (cont.)**

| <b>Industry Sector: Electric</b>             |   |  |                          |                              |                         |
|--|---|--|--------------------------|------------------------------|-------------------------|
|  | <b>American Electric Power Co. Inc.</b> | <b>Berkshire Hathaway Energy Company</b> | <b>Duke Energy Corp.</b> | <b>WEC Energy Group Inc.</b> | <b>Xcel Energy Inc.</b> |
| Return on common equity (%)                  | 9.2                                     | 8.3                                      | 5.3                      | 10.8                         | 9.3                     |
| Common dividend payout ratio, unadjusted (%) | 65.3                                    | 0.0                                      | 97.4                     | 65.9                         | 61.9                    |

FFO--Funds from operations. FOCF--Free operating cash flow. DCF--Discretionary cash flow.

**Financial Risk: Significant**

Under our base-case scenario, we anticipate AEP's adjusted FFO to debt will be in the 15%-16% range over the next few years as the company benefits from recovery mechanisms like the investment cost rider, formulaic transmission rates, and forward test years for rate cases. Various rate mechanisms allow for the timely recovery of costs and support more stable operating cash flow. We expect the company will continue to fund its investments in a manner that preserves credit quality.

Over the next several years, AEP will have elevated capital spending that will average about \$6 billion per year. About 10% will be allocated to generation including renewables and the balance to wires-based operations, including over 50% of total capital spending allocated to FERC-regulated transmission investments. These benefit from a constructive regulatory framework that provides for timely investment recovery. The elevated capital spending along with dividends results in significantly negative discretionary cash flow, indicating external funding needs and likely limiting material deleveraging. We expect adjusted debt to EBITDA in the 4.8x-5.5x range for 2020 and 2021. We assess AEP's financial risk profile using our medial volatility financial benchmarks that reflect lower-risk regulated utility operations and effective management of regulatory risk. These benchmarks are more relaxed than those used for a typical corporate issuer.

**Financial summary**

**Table 2**

**American Electric Power Co. Inc.--Financial Summary**

| <b>Industry Sector: Electric</b> |                                      |             |             |             |             |
|----------------------------------|--------------------------------------|-------------|-------------|-------------|-------------|
|                                  | <b>--Fiscal year ended Dec. 31--</b> |             |             |             |             |
|                                  | <b>2018</b>                          | <b>2017</b> | <b>2016</b> | <b>2015</b> | <b>2014</b> |
| <b>(Mil. \$)</b>                 |                                      |             |             |             |             |
| Revenue                          | 15,848.0                             | 15,080.3    | 15,988.9    | 16,033.4    | 16,623.7    |
| EBITDA                           | 5,252.2                              | 5,538.7     | 5,493.8     | 5,420.2     | 5,347.6     |
| FFO                              | 4,210.1                              | 4,612.1     | 4,555.6     | 4,367.2     | 4,333.1     |
| EBIT                             | 3,124.7                              | 3,667.1     | 3,714.5     | 3,598.2     | 3,543.5     |
| Interest expense                 | 1,241.6                              | 1,088.0     | 1,060.7     | 1,082.7     | 1,069.7     |
| Cash interest paid               | 1,066.8                              | 927.8       | 908.8       | 932.8       | 897.5       |
| Working capital changes          | 516.7                                | (162.2)     | 27.0        | 222.5       | 128.0       |

**Table 2**

**American Electric Power Co. Inc.--Financial Summary (cont.)**

**Industry Sector: Electric**

|                                    | --Fiscal year ended Dec. 31-- |           |           |           |          |
|------------------------------------|-------------------------------|-----------|-----------|-----------|----------|
|                                    | 2018                          | 2017      | 2016      | 2015      | 2014     |
| Cash flow from operations          | 5,047.3                       | 4,098.4   | 4,309.0   | 4,519.4   | 4,447.7  |
| Capital expenditure                | 6,321.0                       | 5,750.7   | 4,857.9   | 4,538.7   | 4,271.0  |
| FOCF                               | (1,273.7)                     | (1,652.3) | (548.9)   | (19.3)    | 176.7    |
| Dividends paid                     | 1,255.5                       | 1,191.9   | 1,121.0   | 1,059.0   | 994.0    |
| DCF                                | (2,529.2)                     | (2,844.2) | (1,669.9) | (1,078.3) | (817.3)  |
| Cash and short-term investments    | 393.2                         | 376.3     | 330.5     | 292.2     | 269.0    |
| Gross available cash               | 393.2                         | 376.3     | 542.2     | 563.2     | 269.0    |
| Debt                               | 26,216.3                      | 23,278.4  | 22,002.8  | 20,314.8  | 20,327.9 |
| Equity                             | 19,128.8                      | 18,313.6  | 17,420.1  | 17,904.9  | 16,824.0 |
| Debt and equity                    | 45,345.1                      | 41,592.0  | 39,422.9  | 38,219.7  | 37,151.9 |
| Adjusted ratios                    |                               |           |           |           |          |
| Annual revenue growth (%)          | 5.1                           | (5.7)     | (0.3)     | (3.6)     | 10.7     |
| EBITDA margin (%)                  | 33.1                          | 36.7      | 34.4      | 33.8      | 32.2     |
| EBIT margin (%)                    | 19.7                          | 24.3      | 23.2      | 22.4      | 21.3     |
| Return on capital (%)              | 7.2                           | 9.1       | 9.6       | 9.5       | 9.7      |
| EBITDA interest coverage (x)       | 4.2                           | 5.1       | 5.2       | 5.0       | 5.0      |
| EBITDA cash interest coverage (x)  | 4.9                           | 6.0       | 6.0       | 5.8       | 6.0      |
| FFO cash interest coverage (x)     | 4.9                           | 6.0       | 6.0       | 5.7       | 5.8      |
| Debt/EBITDA (x)                    | 5.0                           | 4.2       | 4.0       | 3.7       | 3.8      |
| FFO/debt (%)                       | 16.1                          | 19.8      | 20.7      | 21.5      | 21.3     |
| Cash flow from operations/debt (%) | 19.3                          | 17.6      | 19.6      | 22.2      | 21.9     |
| FOCF/debt (%)                      | (4.9)                         | (7.1)     | (2.5)     | (0.1)     | 0.9      |
| DCF/debt (%)                       | (9.6)                         | (12.2)    | (7.6)     | (5.3)     | (4.0)    |
| Debt/debt and equity (%)           | 57.8                          | 56.0      | 55.8      | 53.2      | 54.7     |

FFO--Funds from operations. FOCF--Free operating cash flow. DCF--Discretionary cash flow.

**Liquidity: Adequate**

We assess AEP's liquidity as adequate because we believe its sources are likely to cover uses by more than 1.1x over the next 12 months and meet cash outflows even with a 10% decline in EBITDA. The assessment also reflects the company's generally prudent risk management, sound relationships with banks, and a generally satisfactory standing in credit markets.

| Principal Liquidity Sources   | Principal Liquidity Uses   |
|---|--|
| <ul style="list-style-type: none"> <li>Cash and liquid investments of about \$210 million.</li> </ul> | <ul style="list-style-type: none"> <li>Capital spending of \$4.6 billion.</li> </ul> |

|  |   |
|--|---|
| <ul style="list-style-type: none"> <li>• Estimated cash FFO of about \$4.8 billion.</li> <li>• Credit facility availability of about \$4 billion.</li> </ul> | <ul style="list-style-type: none"> <li>• Debt maturities, including outstanding commercial paper, of about \$2.3 billion.</li> <li>• Dividends of about \$1.3 billion.</li> </ul> |
|--|---|

## Debt maturities

|  |
|--|
| <ul style="list-style-type: none"> <li>• 2020: \$1.02 billion</li> <li>• 2021: \$1.91 billion</li> <li>• 2022: \$2.79 billion</li> <li>• 2023: \$491 million</li> <li>• 2024: \$271 million</li> </ul> |
|--|

## Covenant Analysis

As of June 30, 2019, AEP had adequate cushion as per the financial covenant of consolidated total debt to total capital of no more than 67.5%.

| Compliance expectations  | Requirements  |
|--|---|
| <ul style="list-style-type: none"> <li>• The company was in compliance as of June 30, 2019.</li> <li>• Single-digit percentage EBITDA growth and elevated capital spending should still permit a cushion.</li> <li>• Although we believe the company will remain in compliance, covenant headroom could decrease without adequate cost recovery of capital investments or if, while making these investments, debt rises rapidly without adequate growth in equity.</li> </ul> | <ul style="list-style-type: none"> <li>• Current: no more than 67.5%</li> <li>• As of year-end 2020: no more than 67.5%</li> <li>• As of year-end 2021: no more than 67.5%</li> </ul> |

**Environmental, Social, And Governance**

We consider environmental factors in our rating analysis. AEP's social and governance factors are generally comparable with those of its peers. As both a vertically integrated and wires-only electric utility with a total generation fleet capacity of about 31,000 MW, of which 73% is based on fossil fuels (about 45% coal; 28% natural gas), AEP's environmental risks are greater than those of vertically integrated peers. The company's reliance on coal-fired generation exposes it to heightened risks, including the ongoing cost of operating older units in the face of disruptive technology advances and the potential for increasing environmental regulations that require significant capital investments. AEP began reducing its reliance on coal through plant retirements and renewable investments such as hydro, wind, solar, and energy efficiency. However, this upside is partly offset by AEP's exposure to nuclear generation (7% of the generation fleet), which introduces higher operational risks and plant retirement responsibilities. AEP's management is taking active steps to reduce its fleet's environmental footprint, committing to an 80% reduction of carbon dioxide emissions by 2050 from 2000 levels.

From a social perspective, AEP's internal safety and health management systems processes enable it to effectively serve one of the largest service territory footprints in North America. AEP's cost-reduction efforts enabled the company to stabilize operations and maintenance costs in an inflationary economic environment, facilitating competitive customer rates. This is important because all transmission and distribution companies are moving proactively to deploy capital to upgrade, modernize, and harden assets in the wake of recent weather events and for technological reasons. AEP's governance practices are consistent with other publicly traded utilities.

**Group Influence**

Under the group rating methodology, we assess AEP as the parent of the group that includes all of the company's operating subsidiaries. AEP's group credit profile is 'a-', leading to an issuer credit rating of 'A-'.

**Issue Ratings - Subordination Risk Analysis**

- The short-term rating is 'A-2', based on our issuer credit rating.
- We rate AEP's mandatory convertible equity units two notches below the issuer credit rating. This reflects that the units consist of a remarketable junior subordinated note due 2024 and a purchase contract that obligates the owners of the units to purchase AEP's common stock in three years.

| Capital structure  | Analytical conclusions   |
|--|--|
| <p>AEP's capital structure consists of about \$28 billion of debt, of which about \$22 billion is priority debt.</p> | <p>We rate AEP's unsecured debt one notch below the issuer credit rating because priority debt exceeds 50% of the company's consolidated debt, after which point AEP's debt is considered structurally subordinated.</p> |

## Reconciliation

**Table 3**

**Reconciliation Of American Electric Power Co. Inc. Reported Amounts With S&P Global Ratings' Adjusted Amounts (Mil. \$)**

--Fiscal year ended Dec. 31, 2018--

**American Electric Power Co. Inc. reported amounts**

|   | Debt         | Shareholders' equity | Revenue        | EBITDA       | Operating income | Interest expense | S&P Global Ratings' adjusted EBITDA | Cash flow from operations | Capital expenditure |
|---|--------------|----------------------|----------------|--------------|------------------|------------------|-------------------------------------|---------------------------|---------------------|
|   | 25,545.7     | 19,028.4             | 16,195.7       | 5,039.9      | 2,682.7          | 984.4            | 5,252.2                             | 5,223.2                   | 6,371.6             |
| <b>S&amp;P Global Ratings' adjustments</b>                    |              |                      |                |              |                  |                  |                                     |                           |                     |
| Cash taxes paid   | --           | --                   | --             | --           | --               | --               | 24.7                                | --                        | --                  |
| Cash taxes paid: Other  | --           | --                   | --             | --           | --               | --               | --                                  | --                        | --                  |
| Cash interest paid  | --           | --                   | --             | --           | --               | --               | (939.3)                             | --                        | --                  |
| Operating leases  | 971.4        | --                   | --             | 252.8        | 71.2             | 71.2             | (71.2)                              | 181.6                     | --                  |
| Accessible cash and liquid investments                        | (393.2)      | --                   | --             | --           | --               | --               | --                                  | --                        | --                  |
| Capitalized interest  | --           | --                   | --             | --           | --               | 73.6             | (73.6)                              | (73.6)                    | (73.6)              |
| Share-based compensation expense                              | --           | --                   | --             | 53.2         | --               | --               | --                                  | --                        | --                  |
| Securitized stranded costs                                    | (1,117.0)    | --                   | (347.7)        | (347.7)      | (40.8)           | (40.8)           | 40.8                                | (306.9)                   | --                  |
| Power purchase agreements                                     | 336.0        | --                   | --             | 46.5         | 23.5             | 23.5             | (23.5)                              | 23.0                      | 23.0                |
| Asset retirement obligations                                  | 549.4        | --                   | --             | 93.7         | 93.7             | 93.7             | --                                  | --                        | --                  |
| Nonoperating income (expense)                                 | --           | --                   | --             | --           | 223.8            | --               | --                                  | --                        | --                  |
| Noncontrolling interest/minority interest                     | --           | 100.4                | --             | --           | --               | --               | --                                  | --                        | --                  |
| Debt: Other   | 324.0        | --                   | --             | --           | --               | --               | --                                  | --                        | --                  |
| EBITDA: Other income/(expense)                                | --           | --                   | --             | 113.8        | 113.8            | --               | --                                  | --                        | --                  |
| Depreciation and amortization: Impairment charges/(reversals) | --           | --                   | --             | --           | 70.6             | --               | --                                  | --                        | --                  |
| Depreciation and amortization: Other                          | --           | --                   | --             | --           | (113.8)          | --               | --                                  | --                        | --                  |
| Interest expense: Other                                       | --           | --                   | --             | --           | --               | 36.0             | --                                  | --                        | --                  |
| <b>Total adjustments</b>                                      | <b>670.6</b> | <b>100.4</b>         | <b>(347.7)</b> | <b>212.3</b> | <b>442.0</b>     | <b>257.2</b>     | <b>(1,042.1)</b>                    | <b>(175.9)</b>            | <b>(50.6)</b>       |

**Table 3**

**Reconciliation Of American Electric Power Co. Inc. Reported Amounts With S&P Global Ratings' Adjusted Amounts (Mil. \$) (cont.)**

**S&P Global Ratings' adjusted amounts**

|  | <b>Debt</b> | <b>Equity</b> | <b>Revenue</b> | <b>EBITDA</b> | <b>EBIT</b> | <b>Interest expense</b> | <b>Funds from operations</b> | <b>Cash flow from operations</b> | <b>Capital expenditure</b> |
|--|-------------|---------------|----------------|---------------|-------------|-------------------------|------------------------------|----------------------------------|----------------------------|
|  | 26,216.3    | 19,128.8      | 15,848.0       | 5,252.2       | 3,124.7     | 1,241.6                 | 4,210.1                      | 5,047.3                          | 6,321.0                    |

**Ratings Score Snapshot**

**Issuer Credit Rating**

A-/Stable/A-2

**Business risk: Excellent**

- **Country risk:** Very low
- **Industry risk:** Very low
- **Competitive position:** Strong

**Financial risk: Significant**

- **Cash flow/leverage:** Significant

**Anchor: a-**

**Modifiers**

- **Diversification/portfolio effect:** Neutral (no impact)
- **Capital structure:** Neutral (no impact)
- **Financial policy:** Neutral (no impact)
- **Liquidity:** Adequate (no impact)
- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Neutral (no impact)

**Stand-alone credit profile : a-**

- **Group credit profile:** a-

**Related Criteria**

- Criteria - Corporates - General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria | Corporates | General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- Criteria | Corporates | General: Corporate Methodology, Nov. 19, 2013

- Criteria | Corporates | General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013
- General Criteria: Group Rating Methodology, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- Criteria - Corporates - Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009
- Criteria - Insurance - General: Hybrid Capital Handbook: September 2008 Edition, Sept. 15, 2008

| <b>Business And Financial Risk Matrix</b> |                               |        |              |                    |            |                  |
|---|-------------------------------|--------|--------------|--------------------|------------|------------------|
| <b>Business Risk Profile</b>              | <b>Financial Risk Profile</b> |        |              |                    |            |                  |
|   | Minimal                       | Modest | Intermediate | <b>Significant</b> | Aggressive | Highly leveraged |
| <b>Excellent</b>                          | aaa/aa+                       | aa     | a+/a         | <b>a-</b>          | bbb        | bbb-/bb+         |
| Strong                                    | aa/aa-                        | a+/a   | a-/bbb+      | bbb                | bb+        | bb               |
| Satisfactory                              | a/a-                          | bbb+   | bbb/bbb-     | bbb-/bb+           | bb         | b+               |
| Fair                                      | bbb/bbb-                      | bbb-   | bb+          | bb                 | bb-        | b                |
| Weak                                      | bb+                           | bb+    | bb           | bb-                | b+         | b/b-             |
| Vulnerable                                | bb-                           | bb-    | bb-/b+       | b+                 | b          | b-               |

| <b>Ratings Detail (As Of January 31, 2020)*</b> |                    |
|---|--------------------|
| <b>American Electric Power Co. Inc.</b>         |                    |
| Issuer Credit Rating                            | A-/Stable/A-2      |
| Commercial Paper                                |                    |
| <i>Local Currency</i>                           | A-2                |
| Junior Subordinated                             | BBB                |
| Senior Unsecured                                | BBB+               |
| <b>Issuer Credit Ratings History</b>            |                    |
| 02-Feb-2017                                     | A-/Stable/A-2      |
| 16-Sep-2016                                     | BBB+/Watch Pos/A-2 |
| 29-Sep-2014                                     | BBB/Positive/A-2   |

\*Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees.

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## American Electric Power Co. Inc.

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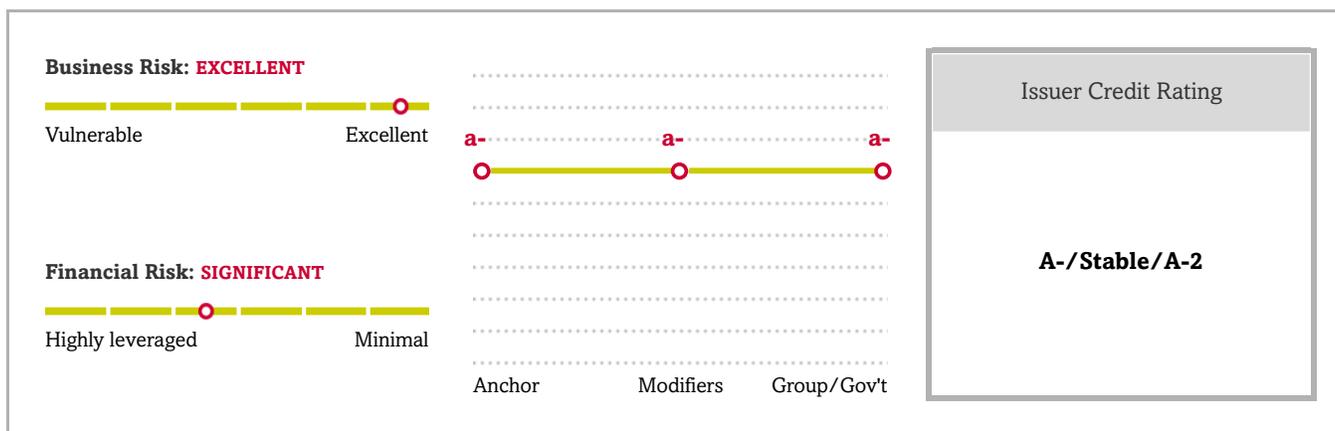
Ratings Score Snapshot

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Related Criteria

# American Electric Power Co. Inc.



## Credit Highlights

| Overview  |  |
|---|--|
| Key strengths   | Key risks  |
| Mostly lower-risk electric utility holding company.   | Elevated capital spending program requires ongoing balanced funding and timely cost recovery.                            |
| Large scale of operations with a customer base of about 5.4 million combined with solid geographic diversity with operations in 11 U.S. states. | Significant coal-fired generation remains.   |
| Generally credit-supportive and constructive regulatory frameworks.   | Higher operational risk arising from the ownership of the Cook nuclear plant.  |
| Reducing coal-fired generation through retirements and expanding transmission assets.   | Financial measures at the lower end of the benchmark range for the financial risk profile, resulting in limited cushion. |

**Approved North Central Wind rate-based generation investment in Oklahoma is a scalable strategy.** American Electric Power Co. Inc.'s (AEP's) investment is credit supportive in that regulators can approve the construction of individual wind farms without authorizing the entire plan. The company achieved regulatory approvals in Oklahoma, Louisiana, Arkansas, and at the Federal Energy Regulatory Commission (FERC). S&P Global Ratings expects AEP to fund these investments in a credit-supportive manner. In addition, these wind farms will help AEP lower its overall carbon dioxide emissions and the proportion of coal-based generation.

**The reduction in coal-fired generation aligns with the advancement toward a clean energy future.** AEP has a goal of reducing its coal capacity to 24% of its total generation fleet by 2030. The company intends to retire 5,600 MW of coal generation within the next nine years, including the expiration of the lease on Rockport 2. With the rapid retirement of coal plants, AEP plans to replace with wind, solar, and natural gas generation.

**Large multistate operations that have constructive regulatory frameworks bolster overall credit quality.** AEP is one of the largest electric utilities in the U.S., delivering electricity to about 5.4 million customers across 11 states. The diversity helps mitigate the impact of adverse regulatory decisions or regional economic challenges. The jurisdictions generally have constructive regulatory frameworks that provide for the timely recovery of approved capital expenditures, as well as pass-through fuel cost mechanisms and recovery of various operating expenses.

**FERC-regulated transmission investments are credit-enhancing.** AEP's most recent capital spending plan calls for higher spending on transmission infrastructure and projects. This should further increase its transmission rate base, providing stable and predictable cash flows through formula-based rates.

## Outlook: Stable

The stable outlook on AEP and its subsidiaries reflects the company's improving business risk profile consisting almost entirely of solid regulated utility operations. We expect AEP to generate funds from operations (FFO) to debt 15%-16% through 2021 in our base case scenario.

### Downside scenario

We could lower the ratings on AEP and its subsidiaries if the company's financial performance weakens such that FFO to debt is consistently below 14%, or if its business risk increases as a result of ineffective management of regulatory risk or the pursuit of risky nonregulated investments.

### Upside scenario

While not likely, we could raise the ratings on AEP and its subsidiaries if the company's financial performance improves, with FFO to debt consistently above 20% while business risk is unchanged.

## Our Base-Case Scenario

### Assumptions

- Economic conditions in the company's service territories continue to improve modestly, supporting a gradual increase in load growth.
- Operating cash flows strengthen from rate recovery of additional capital and operating costs.
- Capital spending is elevated at \$6.1 billion to \$7.7 billion per year.
- Common stock dividends average about \$1.6 billion annually.
- Negative discretionary cash flow indicates external funding needs.
- Company refinances all debt maturities.

### Key Metrics

| American Electric Power Co. Inc.--Key Metrics |       |       |       |       |
|---|-------|-------|-------|-------|
|   | 2020e | 2021f | 2022f | 2023f |
| Adjusted FFO to debt (%)                      | 15-16 | 15-16 | 15-16 | 15-16 |
| Adjusted debt to EBITDA (x)                   | 5-5.5 | 5-5.5 | 5-5.5 | 5-5.5 |
| Adjusted FFO cash interest coverage (x)       | 4.5-5 | 4.5-5 | 4.5-5 | 4.5-5 |

e--expected. f--forecasted. FFO--Funds from operations.

## Base-case projections

- Gross margin benefits from rate recovery mechanisms and transmission formula rates.
- Annual debt to EBITDA averaging about 5x.
- Company uses debt to partly fund negative discretionary cash flow.
- Adjusted FFO to debt in the 15%-16% range, with the outer years strengthening following incremental recovery of costs through rates.

## Company Description

Columbus, Ohio-based AEP is a holding company of electric utilities that serve about 5.4 million customers in 11 states.

## Peer Comparison

We consider AEP similar to peers Berkshire Hathaway Energy Co., Duke Energy Corp., WEC Energy Group Inc. (WEC), and Xcel Energy Inc. They operate across multiple states, have many customers, and own electric generation, including coal-fired plants. Like AEP, all peers except WEC own nuclear generation. Regulated electric transmission play a part in each company's strategy

AEP's financial measures has resulted in the company being in the middle of its peers. These companies' utilities all operate generally supportive regulatory environments with various rate mechanisms for cost recovery.

**Table 1**

| <b>American Electric Power Co. Inc.--Peer Comparison</b> |   |                                      |                          |                              |                         |
|--|---|--------------------------------------|--------------------------|------------------------------|-------------------------|
| <b>Industry Sector: Electric</b>                         |   |                                      |                          |                              |                         |
|  | <b>American Electric Power Co. Inc.</b> | <b>Berkshire Hathaway Energy Co.</b> | <b>Duke Energy Corp.</b> | <b>WEC Energy Group Inc.</b> | <b>Xcel Energy Inc.</b> |
| Ratings as of Jan. 11, 2021                              | A-/Stable/A-2                           | A/Stable/A-1                         | A-/Negative/A-2          | A-/Stable/A-2                | A-/Stable/A-2           |
| <b>--Fiscal year ended Dec. 31, 2019--</b>               |   |                                      |                          |                              |                         |
| <b>(Mil. \$)</b>   |   |                                      |                          |                              |                         |
| Revenue  | 15,440.0                                | 19,844.0                             | 24,982.4                 | 7,523.1                      | 11,529.0                |
| EBITDA   | 5,712.4                                 | 7,503.3                              | 11,668.4                 | 2,727.6                      | 4,268.3                 |
| Funds from operations (FFO)                              | 4,601.9                                 | 6,466.9                              | 9,957.8                  | 2,250.1                      | 3,544.6                 |
| Interest expense   | 1,292.9                                 | 2,046.4                              | 2,906.4                  | 541.3                        | 842.7                   |
| Cash interest paid                                       | 1,104.4                                 | 1,886.4                              | 2,361.6                  | 502.4                        | 776.7                   |
| Cash flow from operations                                | 4,387.9                                 | 6,287.9                              | 8,237.8                  | 2,401.9                      | 3,318.6                 |
| Capital expenditure                                      | 6,078.0                                 | 7,305.9                              | 10,963.0                 | 2,302.9                      | 4,259.5                 |
| Free operating cash flow (FOCF)                          | (1,690.1)                               | (1,018.0)                            | (2,725.2)                | 99.0                         | (940.9)                 |
| Discretionary cash flow (DCF)                            | (3,060.6)                               | (1,311.0)                            | (5,420.1)                | (796.2)                      | (1,731.9)               |

**Table 1**

**American Electric Power Co. Inc.--Peer Comparison (cont.)**

| <b>Industry Sector: Electric</b>   |   |                                      |                          |                              |                         |
|------------------------------------|---|--------------------------------------|--------------------------|------------------------------|-------------------------|
|                                    | <b>American Electric Power Co. Inc.</b> | <b>Berkshire Hathaway Energy Co.</b> | <b>Duke Energy Corp.</b> | <b>WEC Energy Group Inc.</b> | <b>Xcel Energy Inc.</b> |
| Cash and short-term investments    | 449.5                                   | 1,068.0                              | 311.0                    | 37.5                         | 248.0                   |
| Debt                               | 29,754.0                                | 44,684.5                             | 63,188.3                 | 13,145.8                     | 20,457.2                |
| Equity                             | 20,783.9                                | 32,578.0                             | 47,470.0                 | 10,489.4                     | 13,239.0                |
| <b>Adjusted ratios</b>             |   |                                      |                          |                              |                         |
| EBITDA margin (%)                  | 37.0                                    | 37.8                                 | 46.7                     | 36.3                         | 37.0                    |
| Return on capital (%)              | 6.5                                     | 6.4                                  | 6.3                      | 7.6                          | 7.2                     |
| EBITDA interest coverage (x)       | 4.4                                     | 3.7                                  | 4.0                      | 5.0                          | 5.1                     |
| FFO cash interest coverage (x)     | 5.2                                     | 4.4                                  | 5.2                      | 5.5                          | 5.6                     |
| Debt/EBITDA (x)                    | 5.2                                     | 6.0                                  | 5.4                      | 4.8                          | 4.8                     |
| FFO/debt (%)                       | 15.5                                    | 14.5                                 | 15.8                     | 17.1                         | 17.3                    |
| Cash flow from operations/debt (%) | 14.7                                    | 14.1                                 | 13.0                     | 18.3                         | 16.2                    |
| FOCF/debt (%)                      | (5.7)                                   | (2.3)                                | (4.3)                    | 0.8                          | (4.6)                   |
| DCF/debt (%)                       | (10.3)                                  | (2.9)                                | (8.6)                    | (6.1)                        | (8.5)                   |

Source: S&P Global Ratings.

**Business Risk: Excellent**

We base our assessment of AEP's business risk profile on the very low risk of the regulated utility industry and the company's mostly lower-risk, rate-regulated operations that provide electricity, an essential service. Although in 11 states, the company's operations in Ohio, Texas, Virginia, and West Virginia represent the majority of consolidated revenues. AEP has reached largely constructive regulatory outcomes in the jurisdictions where it operates, ensuring some cash flow stability over the next few years. AEP is investing in transmission projects, a trend that is likely to continue, providing support to credit quality through cash flow diversity and further regulatory diversification.

Quality of service territories varies, but many are in stable and diverse economies. They collectively benefit from broad diversity that mitigates the effect of severe weather and local economic conditions. AEP also benefits from a diverse set of customers, which provides stability against lower usage by any particular class, generating the bulk of revenues from residential, commercial, and wholesale customers with a lower contribution from more volatile industrial customers.

AEP's generation fleet benefits from low-cost and efficient operations leading to competitive customer rates. Also, AEP has been lowering its historically high reliance on coal-fired generation through plant retirements and sales, bringing the company's coal-fired capacity at year-end 2020 down to an expected 12,100 megawatts (MW), over 50% lower than in 2010. In addition to reducing air emissions from generation assets, retiring coal capacity results in the company avoiding large spending to comply with air emissions rules. Increasing investments in transmission assets helps

diversify the regulated rate base and potentially facilitates compliance with evolving environmental standards by bringing in power from other regions. AEP does own and operate the 2,200 MW Cook nuclear plant in Michigan, that overall, increased the company's operational risk.

## Financial Risk: Significant

Under our base-case scenario, we anticipate AEP's adjusted FFO to debt will be in the 15%-16% range over the next few years as the company benefits from recovery mechanisms like the investment cost rider, formulaic transmission rates, and forward test years for rate cases. Various rate mechanisms allow for timely recovery of costs and support more stable operating cash flow. We expect the company will continue to fund its investments in a manner that preserves credit quality.

Over the next several years, AEP will have elevated capital spending that will average about \$7 billion per year. About 15% will be allocated to renewables generation, and about 70% will focus on wires-based operations. These benefit from a constructive regulatory framework that provides for timely investment recovery. This aggressive capital spending along with robust dividends results in discretionary cash flow that is highly negative, indicating external funding needs that we expect will include debt issuances. We expect adjusted debt to EBITDA to average 5.0x through 2021. We assess AEP's financial risk profile using our medial volatility financial benchmarks that reflect lower-risk regulated utility operations and effective management of regulatory risk. These benchmarks are more relaxed than those used for a typical corporate issuer.

## Financial summary

Table 2

| American Electric Power Co. Inc.--Financial Summary |                               |           |           |           |           |
|---|-------------------------------|-----------|-----------|-----------|-----------|
| Industry Sector: Electric                           |                               |           |           |           |           |
|   | --Fiscal year ended Dec. 31-- |           |           |           |           |
|   | 2019                          | 2018      | 2017      | 2016      | 2015      |
| <b>(Mil. \$)</b>                                    |                               |           |           |           |           |
| Revenue   | 15,440.0                      | 15,848.0  | 15,080.3  | 15,988.9  | 16,033.4  |
| EBITDA  | 5,712.4                       | 5,252.2   | 5,538.7   | 5,493.8   | 5,420.2   |
| Funds from operations (FFO)                         | 4,601.9                       | 4,210.1   | 4,612.1   | 4,555.6   | 4,367.2   |
| Interest expense                                    | 1,292.9                       | 1,241.6   | 1,088.0   | 1,060.7   | 1,082.7   |
| Cash interest paid                                  | 1,104.4                       | 1,066.8   | 927.8     | 908.8     | 932.8     |
| Cash flow from operations                           | 4,387.9                       | 5,047.3   | 4,098.4   | 4,309.0   | 4,519.4   |
| Capital expenditure                                 | 6,078.0                       | 6,321.0   | 5,750.7   | 4,857.9   | 4,538.7   |
| Free operating cash flow (FOCF)                     | (1,690.1)                     | (1,273.7) | (1,652.3) | (548.9)   | (19.3)    |
| Discretionary cash flow (DCF)                       | (3,060.6)                     | (2,529.2) | (2,844.2) | (1,669.9) | (1,078.3) |
| Cash and short-term investments                     | 449.5                         | 393.2     | 376.3     | 330.5     | 292.2     |
| Gross available cash                                | 449.5                         | 393.2     | 376.3     | 542.2     | 563.2     |
| Debt  | 29,754.0                      | 26,216.3  | 23,278.4  | 22,002.8  | 20,314.8  |
| Equity  | 20,783.9                      | 19,128.8  | 18,313.6  | 17,420.1  | 17,904.9  |

**Table 2**

**American Electric Power Co. Inc.--Financial Summary (cont.)**

|                                    | --Fiscal year ended Dec. 31-- |       |        |       |       |
|------------------------------------|-------------------------------|-------|--------|-------|-------|
|                                    | 2019                          | 2018  | 2017   | 2016  | 2015  |
| <b>Industry Sector: Electric</b>   |                               |       |        |       |       |
| <b>Adjusted ratios</b>             |                               |       |        |       |       |
| EBITDA margin (%)                  | 37.0                          | 33.1  | 36.7   | 34.4  | 33.8  |
| Return on capital (%)              | 6.5                           | 7.2   | 9.1    | 9.6   | 9.5   |
| EBITDA interest coverage (x)       | 4.4                           | 4.2   | 5.1    | 5.2   | 5.0   |
| FFO cash interest coverage (x)     | 5.2                           | 4.9   | 6.0    | 6.0   | 5.7   |
| Debt/EBITDA (x)                    | 5.2                           | 5.0   | 4.2    | 4.0   | 3.7   |
| FFO/debt (%)                       | 15.5                          | 16.1  | 19.8   | 20.7  | 21.5  |
| Cash flow from operations/debt (%) | 14.7                          | 19.3  | 17.6   | 19.6  | 22.2  |
| FOCF/debt (%)                      | (5.7)                         | (4.9) | (7.1)  | (2.5) | (0.1) |
| DCF/debt (%)                       | (10.3)                        | (9.6) | (12.2) | (7.6) | (5.3) |

Source: S&P Global Ratings.

**Reconciliation**

**Table 3**

**American Electric Power Co. Inc.--Reconciliation Of Reported Amounts With S&P Global Ratings' Adjusted Amounts**

--Rolling 12 months ended Sept. 30, 2020--

| American Electric Power Co. Inc. reported amounts (mil. \$) |           |                      |          |         |                  |                  |                                     |                           |           |                     |
|---|-----------|----------------------|----------|---------|------------------|------------------|-------------------------------------|---------------------------|-----------|---------------------|
|   | Debt      | Shareholders' equity | Revenue  | EBITDA  | Operating income | Interest expense | S&P Global Ratings' adjusted EBITDA | Cash flow from operations | Dividends | Capital expenditure |
|   | 32,464.1  | 20,365.9             | 14,923.9 | 5,505.8 | 2,712.2          | 1,168.3          | 6,123.7                             | 3,842.4                   | 1,408.1   | 6,474.6             |
| <b>S&amp;P Global Ratings' adjustments</b>                  |           |                      |          |         |                  |                  |                                     |                           |           |                     |
| Cash taxes paid   | --        | --                   | --       | --      | --               | --               | 40.6                                | --                        | --        | --                  |
| Cash interest paid  | --        | --                   | --       | --      | --               | --               | (1,023.3)                           | --                        | --        | --                  |
| Reported lease liabilities                                  | 1,233.8   | --                   | --       | --      | --               | --               | --                                  | --                        | --        | --                  |
| Operating leases  | --        | --                   | --       | 286.0   | 34.6             | 34.6             | (34.6)                              | 251.4                     | --        | --                  |
| Equity-like hybrids   | (1,655.0) | 1,655.0              | --       | --      | --               | (28.8)           | 28.8                                | 28.8                      | 28.8      | --                  |
| Accessible cash and liquid investments                      | (618.7)   | --                   | --       | --      | --               | --               | --                                  | --                        | --        | --                  |
| Capitalized interest  | --        | --                   | --       | --      | --               | 100.0            | (100.0)                             | (100.0)                   | --        | (100.0)             |
| Share-based compensation expense                            | --        | --                   | --       | 61.4    | --               | --               | --                                  | --                        | --        | --                  |
| Securitized stranded costs                                  | (1,028.8) | --                   | 48.1     | 48.1    | (27.5)           | (27.5)           | 27.5                                | 75.7                      | --        | --                  |
| Power purchase agreements                                   | 336.0     | --                   | --       | 35.1    | 12.1             | 12.1             | (12.1)                              | 23.0                      | --        | 23.0                |

**Table 3**

| American Electric Power Co. Inc.--Reconciliation Of Reported Amounts With S&P Global Ratings' Adjusted Amounts (cont.) |         |         |      |       |        |       |           |       |      |        |
|--|---------|---------|------|-------|--------|-------|-----------|-------|------|--------|
| Asset-retirement obligations   | 544.2   | --      | --   | 102.5 | 102.5  | 102.5 | --        | --    | --   | --     |
| Nonoperating income (expense)  | --      | --      | --   | --    | 265.9  | --    | --        | --    | --   | --     |
| Noncontrolling interest/minority interest  | --      | 268.7   | --   | --    | --     | --    | --        | --    | --   | --     |
| Debt: Other  | 536.5   | --      | --   | --    | --     | --    | --        | --    | --   | --     |
| EBITDA: Other income/(expense)   | --      | --      | --   | 84.7  | 84.7   | --    | --        | --    | --   | --     |
| Depreciation and amortization: Impairment charges/(reversals)  | --      | --      | --   | --    | 156.4  | --    | --        | --    | --   | --     |
| Depreciation and amortization: Other   | --      | --      | --   | --    | (84.7) | --    | --        | --    | --   | --     |
| Interest expense: Other  | --      | --      | --   | --    | --     | 33.1  | --        | --    | --   | --     |
| Total adjustments  | (652.1) | 1,923.7 | 48.1 | 617.9 | 544.0  | 226.0 | (1,073.1) | 278.8 | 28.8 | (77.0) |

**S&P Global Ratings' adjusted amounts**

|  | Debt     | Equity   | Revenue  | EBITDA  | EBIT    | Interest expense | Funds from operations | Cash flow from operations | Dividends | Capital expenditure |
|--|----------|----------|----------|---------|---------|------------------|-----------------------|---------------------------|-----------|---------------------|
|  | 31,812.0 | 22,289.6 | 14,972.0 | 6,123.7 | 3,256.2 | 1,394.3          | 5,050.5               | 4,121.2                   | 1,436.9   | 6,397.6             |

Source: S&P Global Ratings.

## Liquidity: Adequate

We assess AEP's liquidity as adequate because we believe its sources are likely to cover uses by more than 1.1x over the next 12 months and meet cash outflows even with a 10% decline in EBITDA. The assessment also reflects the company's general prudent risk management, sound relationships with banks, and a generally satisfactory standing in credit markets.

### Principal liquidity sources

- Cash and liquid investments of about \$350 million;
- Estimated cash FFO of about \$5 billion; and
- Credit facility availability of about \$4 billion.

### Principal liquidity uses

- Capital spending of \$2.5 billion;
- Debt maturities, including outstanding commercial paper, of about \$2.1 billion; and
- Dividends of about \$1.4 billion.

### **Debt maturities**

- 2021: \$2 billion
- 2022: \$3 billion
- 2023: \$740 million
- 2024: \$706 million
- Thereafter: \$18.9 billion

### **Covenant Analysis**

As of June 30, 2020, AEP had adequate cushion as per the financial covenant of consolidated total debt to total capital of no more than 67.5%.

### **Compliance expectations**

- The company was in compliance as of June 30, 2020.
- Single-digit-percentage EBITDA growth and elevated capital spending should still permit a cushion.
- Although we believe the company will remain in compliance, covenant headroom could decrease without adequate cost recovery of capital investments or if, while making these investments, debt rises rapidly without adequate growth in equity.

### **Requirements**

- Current: no more than 67.5%
- As of year-end 2021: 67.5%
- As of year-end 2022: 67.5%

## Environmental, Social, And Governance

We consider environmental factors in our rating analysis. AEP's social and governance factors are generally comparable with those of its peers. AEP through vertically integrated electric utilities and non-utility generation, owns generation capacity of about 24,000 MW, of which 72% is based on fossil fuels (about 43% coal; 29% natural gas). Because of the sizable generation capacity and exposure to fossil fuels, AEP's environmental risks are greater than those of some vertically integrated peers. The company's reliance on coal-fired generation exposes it to heightened risks, including the ongoing cost of operating older units in the face of disruptive technology advances and the potential for increasing environmental regulations that require significant capital investments. AEP began reducing its reliance on coal through plant retirements and investments in wind and solar generation, and batteries. Exposure to nuclear generation (8% of the generation fleet) introduces higher operational risks and plant retirement responsibilities. AEP's management is taking active steps to reduce its fleet's environmental footprint, committing to an 80% reduction of carbon dioxide emissions by 2050 from 2000 levels.

From a social perspective, AEP's internal safety and health management systems processes enable it to effectively serve one of the largest service territory footprints in North America. AEP's cost-reduction efforts enabled the company to stabilize operations and maintenance costs in an inflationary economic environment, facilitating competitive customer rates. This is important because all distribution and transmission companies are moving proactively to deploy capital to upgrade, modernize, and harden assets in the wake of recent weather events and for technological reasons. AEP's governance practices are consistent with other publicly traded utilities.

## Group Influence

Under the group rating methodology, we assess AEP as the parent of the group that includes all the operating subsidiaries. AEP's group credit profile is 'a-', leading to an issuer credit rating of 'A-'.

## Issue Ratings - Subordination Risk Analysis

- The short-term rating is 'A-2', based on our issuer credit rating.
- We rate AEP's mandatory convertible equity units two notches below the issuer credit rating. This reflects that the units consist of a remarketable junior subordinate note and a purchase contract that obligates the owners of the units to purchase AEP's common stock in three years.

## Capital structure

AEP's capital structure consists of about \$28 billion of debt, of which \$22 billion is priority debt.

## Analytical conclusions

We rate AEP's unsecured debt one notch below the issuer credit rating because priority debt exceeds 50% of the company's consolidated debt, after which point AEP's debt is considered structurally subordinated.

## Ratings Score Snapshot

### Issuer Credit Rating

A-/Stable/A-2

### Business risk: Excellent

- **Country risk:** Very low
- **Industry risk:** Very low
- **Competitive position:** Strong

### Financial risk: Significant

- **Cash flow/leverage:** Significant

### Anchor: a-

### Modifiers

- **Diversification/portfolio effect:** Neutral (no impact)
- **Capital structure:** Neutral (no impact)
- **Financial policy:** Neutral (no impact)
- **Liquidity:** Adequate (no impact)
- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Neutral (no impact)

### Stand-alone credit profile : a-

- **Group credit profile:** a-

## Related Criteria

- [General Criteria: Hybrid Capital: Methodology And Assumptions](#), July 1, 2019
- [General Criteria: Group Rating Methodology](#), July 1, 2019
- [Criteria | Corporates | General: Corporate Methodology: Ratios And Adjustments](#), April 1, 2019
- [Criteria | Corporates | General: Reflecting Subordination Risk In Corporate Issue Ratings](#), March 28, 2018
- [General Criteria: Methodology For Linking Long-Term And Short-Term Ratings](#), April 7, 2017
- [Criteria | Corporates | General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers](#), Dec. 16, 2014
- [Criteria | Corporates | Utilities: Key Credit Factors For The Regulated Utilities Industry](#), Nov. 19, 2013
- [Criteria | Corporates | General: Corporate Methodology](#), Nov. 19, 2013
- [General Criteria: Country Risk Assessment Methodology And Assumptions](#), Nov. 19, 2013

- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009

| Business And Financial Risk Matrix |                        |        |              |             |            |                  |
|------------------------------------|------------------------|--------|--------------|-------------|------------|------------------|
| Business Risk Profile              | Financial Risk Profile |        |              |             |            |                  |
|                                    | Minimal                | Modest | Intermediate | Significant | Aggressive | Highly leveraged |
| Excellent                          | aaa/aa+                | aa     | a+ / a       | a-          | bbb        | bbb-/bb+         |
| Strong                             | aa/aa-                 | a+ / a | a-/bbb+      | bbb         | bb+        | bb               |
| Satisfactory                       | a/a-                   | bbb+   | bbb/bbb-     | bbb-/bb+    | bb         | b+               |
| Fair                               | bbb/bbb-               | bbb-   | bb+          | bb          | bb-        | b                |
| Weak                               | bb+                    | bb+    | bb           | bb-         | b+         | b/b-             |
| Vulnerable                         | bb-                    | bb-    | bb-/b+       | b+          | b          | b-               |

| Ratings Detail (As Of January 13, 2021)* |                    |
|--|--------------------|
| <b>American Electric Power Co. Inc.</b>  |                    |
| Issuer Credit Rating                     | A-/Stable/A-2      |
| Commercial Paper                         |                    |
| <i>Local Currency</i>                    | A-2                |
| Junior Subordinated                      | BBB                |
| Senior Unsecured                         | BBB+               |
| <b>Issuer Credit Ratings History</b>     |                    |
| 02-Feb-2017                              | A-/Stable/A-2      |
| 16-Sep-2016                              | BBB+/Watch Pos/A-2 |
| 29-Sep-2014                              | BBB/Positive/A-2   |

\*Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees.

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Research Update:

# American Electric Power Co. Inc. Outlook Revised To Negative On High Capital Spending And Limited Financial Cushion

April 28, 2021

## Rating Action Overview

- American Electric Power Co. Inc. (AEP) is proposing to add nearly 16,600 megawatts of renewable generation by 2030 to replace about 8,000 megawatts of retiring fossil fuel-based generation and its expiring purchase power agreements over the next 10 years, which leads us to anticipate that the company's financial measures will remain at the lower end of the range for its financial risk profile category.
- In addition, management indicated that it will purchase the coal-fired Rockport Generating Station (RGS) unit 2 from its existing owners for about \$115 million after the leases between the current owners and AEP's affiliates expire in late 2022. The company also launched a process to sell utility Kentucky Power Co. (KPCo) following a strategic review.
- We revised our outlook on parent AEP and its subsidiaries, except KPCo, to negative from stable and affirmed our 'A-' long-term issuer credit rating.
- The negative outlook on AEP and its subsidiaries (except KPCo) incorporates our expectation that the company's financial measures will remain at the lower end of the range for its financial risk profile category. In addition, the outlook reflects our assumption that AEP's management of regulatory risk will modestly weaken as it significantly increases its capital spending to execute its revised strategy. We expect the company's funds from operations (FFO) to debt to be in the 15%-16% range through 2023.

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## Rating Action Rationale

**The negative outlook on AEP and its subsidiaries (except KPCo) incorporates our expectation that the company's financial measures will remain at lower-end of the range for its financial risk profile category. It also reflects our assumption that AEP's management of regulatory risk will gradually weaken.** We expect AEP's financial measures, including its FFO to debt, to remain at the lower end of its benchmark range through 2023 on aggressive capital spending averaging

\$7.5 billion per year and cumulative equity issuances of more than \$3.5 billion through 2023. The company's strategy of significantly reducing its carbon footprint, given its historically high dependence on fossil fuel-based generation, increases the associated execution risks involved in such an ambitious strategy. Throughout this process, AEP must effectively manage all of its stakeholders, including its customers, employees, and regulators. We expect that the company's management of regulatory risk will modestly weaken given its significant required investments and the typical regulatory lag when attempting to recover such investments. To account for AEP's modestly weaker management of regulatory risk, we revised our downgrade threshold for the current rating to FFO to debt of less than 16% (from 14% previously).

**We assess parent AEP's financial measures as being at the lower half of the range for its business risk profile category.** The benefits of the company's lower-risk transmission and distribution assets (about 45% of its revenue) are somewhat offset by its historically high reliance on coal generation (more than 13,000 megawatts; accounting for about 50% of its owned generation), the higher operational risk arising from its ownership of the Cook nuclear plant, and its unregulated generation and marketing business (about 10% of revenue). The generation and marketing business exposes AEP to fluctuating commodity prices and may involve significant liquidity needs, which would require diligent risk management.

**We revised our assessment of AEP subsidiary Indiana Michigan Power Co.'s (IMP) group status to highly strategic from core.** This revision reflects that the parent's announcement of its intention to sell affiliate KPCo, which we believe stems from its aggressive capital spending and funding needs, could lead to further sales of its utility subsidiaries. Specifically, we revised our assessment of IMP because of its smaller size in Indiana and Michigan, its large exposure to nuclear generation, and its longer-than-expected exposure to an elevated level of coal generation, particularly with the forthcoming purchase of the second unit at RGS in late 2022. Given AEP's ongoing strategic review, we no longer believe IMP is highly unlikely to be sold. At the same time, we revised our assessment of IMP's financial risk profile to intermediate from significant based on our expectation that its stand-alone FFO to debt will remain consistently above 23% over the next few years. As such, we also revised our stand-alone credit profile (SACP) on IMP to 'a-' from 'bbb+'. These revisions do not affect our issuer credit rating or issue-level ratings on IMP.

**We revised our assessment of KPCo's group status to moderately strategic from core.** This revision reflects AEP's announcement that it will initiate a process to sell KPCo. Despite this announcement, we continue to consider KPCo to be moderately strategic to AEP. Although KPCo may be sold, its continued access to the AEP money pool, which indicates that it is receiving some level of group support.

## Outlook

The negative outlook on AEP reflects the execution risk arising from its aggressive capital spending plan and the transformation of its generation fleet. We will monitor the company's funding decisions related to these capital investments, including whether its sources the funds from its indicated equity issuances, the conversion of mandatory convertible securities, or asset sales. Our baseline forecast for 2021-2023 assumes AEP's adjusted FFO to debt will be in the 15%-16% range.

## Downside scenario

We could lower our ratings on AEP and its subsidiaries in the next 24 months if its financial performance weakens such that its adjusted FFO to debt remains consistently below 16% or its business risk increases because of its ineffective management of regulatory risk or an increase in its riskier unregulated investments.

## Upside scenario

We could revise our outlook on AEP to stable over the next 24 months if its financial measures improve and it demonstrates a track record of maintaining FFO to debt of consistently above 16% without weakening its business risk. This could occur if AEP executes on its capital spending initiatives, including by transforming its generation fleet and funding its capital investments at least in line with disclosed amounts.

## Outlook For IMP

The negative outlook on IMP reflects our negative outlook on its parent AEP and our expectation that IMP's stand-alone financial measures will be consistently strong, including FFO to debt remaining above 23%.

## Downside scenario

We could lower our ratings on IMP over the next 24 months if we downgrade its parent AEP. We could also lower our ratings if IMP's stand-alone credit profile weakens, which could occur if its stand-alone business risk increases or its stand-alone financial measures weaken such that it maintains FFO to debt of consistently below 17%.

## Upside scenario

We could revise our outlook on IMP to stable over the next 24 months if we revise our outlook on parent AEP to stable and IMP maintains FFO to debt of consistently above 17% on a stand-alone basis without weakening its business risk.

## Company Description

Columbus, Ohio-based AEP is a holding company of electric utilities that serve about 5.5 million customers in 11 states.

## Our Base-Case Scenario

- Gross margin benefits from steady rate recovery through base-rate cases and rate surcharges, particularly for new capital spending (such as for North Central Wind);
- Capital spending inline with disclosed levels of \$7.5 billion in 2021, \$8.0 billion in 2022, and \$6.9 billion in 2023;

- Equity issuances of \$600 million in 2021, \$1.4 billion in 2022, and \$100 million in 2023. Mandatory convertible security conversions of \$805 million in 2021 and \$850 million in 2022;
- AEP ultimately sells KPCo and purchases RGS unit 2 for about \$115 million by year-end 2022;
- The company uses debt to partly fund its negative discretionary cash flow; and
- Adjusted FFO to debt in the 15%-16% range.

## Liquidity

We assess AEP's liquidity as adequate because we believe its sources of cash will likely be more than 1.1x its uses over the next 12 months and meet its outflows even if its EBITDA declines by 10%. Our assessment also reflects the company's generally prudent risk management, sound relationships with its banks, and generally satisfactory standing in the credit markets.

Principal liquidity sources:

- Cash and liquid investments of about \$470 million;
- Estimated cash FFO of about \$5.6 billion;
- Mandatory convertible conversion of \$805 million; and
- Credit facility availability of about \$5.5 billion.

Principal liquidity uses:

- Capital spending of \$4.6 billion;
- Debt maturities, including outstanding commercial paper, of about \$5.2 billion; and
- Dividends of about \$1.4 billion.

## Group Influence

Under our group rating methodology, we assess AEP as the parent of a group that includes all of its operating subsidiaries. Our group credit profile on AEP is 'a-', which leads to an issuer credit rating of 'A-'.

## Issue Ratings -- Subordination Risk Analysis

Our 'A-2' short-term on the company is based on our long-term issuer credit rating.

We rate AEP's mandatory convertible equity units two notches below our issuer credit rating. This reflects that the units, which comprise a junior subordinated note, can be remarketed and contain a purchase contract obligating the owners of the units to purchase AEP's common stock in three years.

## Capital structure

- AEP's capital structure comprises about \$34 billion, including \$24 billion of priority debt.

## Analytical conclusions

- We rate AEP's unsecured debt one notch below our issuer credit rating because its priority debt exceeds 50% of its consolidated debt, which leads us to consider this debt to be structurally subordinated.
- We rate IMP's senior unsecured debt the same level as our long-term issuer credit rating because it is the debt of a qualifying investment-grade utility.

## Ratings Score Snapshot

Issuer Credit Rating: A-/Negative/A-2

Business risk: Excellent

- Country risk: Very low
- Industry risk: Very low
- Competitive position: Strong

Financial risk: Significant

- Cash flow/leverage: Significant

Anchor: a-

Modifiers

- Diversification/portfolio effect: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Financial policy: Neutral (no impact)
- Liquidity: Adequate (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Neutral (no impact)

Stand-alone credit profile: a-

- Group credit profile: a-

## Ratings Score Snapshot--IMP

Issuer Credit Rating: A-/Negative/A-2

Business risk: Excellent

- Country risk: Very low
- Industry risk: Very low
- Competitive position: Strong

Financial risk: Intermediate

- Cash flow/leverage: Intermediate

Anchor: a

Modifiers

- Diversification/portfolio effect: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Financial policy: Neutral (no impact)
- Liquidity: Adequate (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Negative (-1 notch)

Stand-alone credit profile: a-

- Group credit profile: a-

## Related Criteria

- General Criteria: Group Rating Methodology, July 1, 2019
- General Criteria: Hybrid Capital: Methodology And Assumptions, July 1, 2019
- Criteria | Corporates | General: Corporate Methodology: Ratios And Adjustments, April 1, 2019
- Criteria | Corporates | General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria | Corporates | General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- Criteria | Corporates | Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- Criteria | Corporates | General: Corporate Methodology, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- Criteria | Corporates | Utilities: Collateral Coverage And Issue Notching Rules For '1+' And '1' Recovery Ratings On Senior Bonds Secured By Utility Real Property, Feb. 14, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities, Nov. 13, 2012
- General Criteria: Principles Of Credit Ratings, Feb. 16, 2011

## Ratings List

### Ratings Affirmed; Outlook Action

|   | To              | From          |
|---|-----------------|---------------|
| <b>American Electric Power Co. Inc.</b> |                 |               |
| <b>Indiana Michigan Power Co.</b>       |                 |               |
| <b>Appalachian Power Co.</b>            |                 |               |
| Issuer Credit Rating                    | A-/Negative/A-2 | A-/Stable/A-2 |
| <b>AEP Generating Co.</b>               |                 |               |
| <b>Wheeling Power Co.</b>               |                 |               |
| <b>Southwestern Electric Power Co.</b>  |                 |               |
| <b>RGS (I&amp;M) Funding Corp.</b>      |                 |               |
| <b>RGS (AEGCO) Funding Corp.</b>        |                 |               |
| <b>Public Service Co. of Oklahoma</b>   |                 |               |
| <b>Ohio Power Co.</b>                   |                 |               |
| <b>AEP Transmission Co., LLC</b>        |                 |               |
| <b>AEP Texas Inc.</b>                   |                 |               |
| Issuer Credit Rating                    | A-/Negative/--  | A-/Stable/--  |

### Issue-Level Ratings Affirmed

|   |      |  |
|---|------|--|
| <b>American Electric Power Co. Inc.</b> |      |  |
| Senior Unsecured                        | BBB+ |  |
| Junior Subordinated                     | BBB  |  |
| Commercial Paper                        | A-2  |  |
| <b>AEP Texas Inc.</b>                   |      |  |
| Senior Unsecured                        | A-   |  |
| <b>AEP Transmission Co., LLC</b>        |      |  |
| Senior Unsecured                        | A-   |  |
| <b>Appalachian Power Co.</b>            |      |  |
| Senior Unsecured                        | A-   |  |
| <b>Indiana Michigan Power Co.</b>       |      |  |
| Senior Unsecured                        | A-   |  |
| <b>Ohio Power Co.</b>                   |      |  |
| Senior Unsecured                        | A-   |  |
| <b>Public Service Co. of Oklahoma</b>   |      |  |
| Senior Unsecured                        | A-   |  |
| <b>RGS (AEGCO) Funding Corp.</b>        |      |  |
| Senior Unsecured                        | BBB+ |  |

**RGS (I&M) Funding Corp.**

|                  |      |
|------------------|------|
| Senior Unsecured | BBB+ |
|------------------|------|

**Southwestern Electric Power Co.**

|                  |    |
|------------------|----|
| Senior Unsecured | A- |
|------------------|----|

**Downgraded; Placed on CreditWatch**

|  | To | From |
|--|----|------|
|--|----|------|

**Kentucky Power Co.**

|                      |                   |              |
|----------------------|-------------------|--------------|
| Issuer Credit Rating | BBB+/Watch Dev/-- | A-/Stable/-- |
|----------------------|-------------------|--------------|

**Issue-Level Ratings Lowered; Placed on CreditWatch**

**Kentucky Power Co.**

|                  |                |    |
|------------------|----------------|----|
| Senior Unsecured | BBB+/Watch Dev | A- |
|------------------|----------------|----|

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## Summary:

# Appalachian Power Co.

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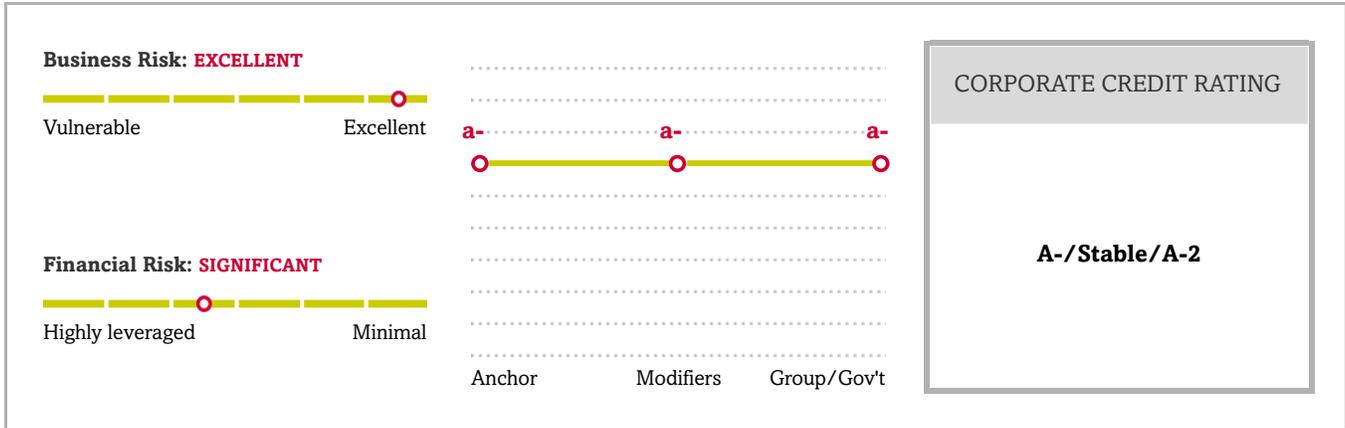
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Issue Ratings--Subordination Risk Analysis

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Summary:

# Appalachian Power Co.



## Rationale

| Business Risk: Excellent  | Financial Risk: Significant   |
|---|---|
| <ul style="list-style-type: none"> <li>Vertically integrated, fully regulated electric utility.</li> <li>Generally constructive regulation.</li> <li>Large customer base, partially offset by a lack of geographic and regulatory diversity.</li> </ul> | <ul style="list-style-type: none"> <li>Financial measures supportive of financial risk profile assessment.</li> <li>Elevated capital spending.</li> <li>Negative discretionary cash flow for initial forecast period, leading to external funding needs.</li> </ul> |

## Outlook: Stable

The stable outlook on Appalachian Power Co. (AppCo) and parent American Electric Power Co. Inc. (AEP) reflects AEP's improving business risk profile that consists almost entirely of regulated utility operations, with adjusted funds from operations (FFO) to debt of about 18%.

### Downside scenario

S&P Global Ratings could lower the ratings on AppCo and AEP if AEP's financial performance weakens such that adjusted FFO to debt is consistently below 14%, or if its business risk increases as a result of ineffective management of regulatory risk or the pursuit of risky nonregulated investments.

### Upside scenario

While not likely, we could raise the ratings on AppCo and AEP if financial performance improves with adjusted FFO to debt consistently above 20% and AEP's business risk profile is unchanged.

## Our Base-Case Scenario

| Assumptions  | Key Metrics                    |                    |              |              |
|--|--------------------------------|--------------------|--------------|--------------|
| <ul style="list-style-type: none"> <li>Economic conditions in the company's service territory continue to improve modestly, supporting some load growth.</li> <li>Elevated capital spending in the \$700 million-\$800 million range per year.</li> <li>All debt maturities refinanced.</li> </ul> |                                | <b>LTM 9/30/17</b> | <b>2018E</b> | <b>2019E</b> |
|  | FFO to debt (%)                | 23.6               | 18-20        | 19-21        |
|  | Debt to EBITDA (x)             | 3.5                | 3.7-4.2      | 3.5-4        |
|  | FFO cash interest coverage (x) | 4.1                | 4.7-5.4      | 4.7-5.4      |
| LTM--Last 12 months. E--Estimate. FFO--Funds from operations.  |                                |                    |              |              |

## Company Description

AEP subsidiary AppCo is a vertically integrated electric utility operating in southern West Virginia and southwestern Virginia.

## Business Risk: Excellent

Our assessment of AppCo's business risk profile reflects the company's very low risk integrated electric utility operations that benefit from generally constructive regulatory frameworks, providing for timely recovery of fuel costs and invested capital. AppCo serves a large customer base of about 1 million primarily residential customers almost equally divided between Virginia and West Virginia. The customer base demonstrates little growth, and the service territory has only modest operating and regulatory diversity. AppCo's operating record for its regulated generation assets remains consistently strong, producing competitive and stable rates. However, about two-thirds of its generation capacity consists of coal-fired assets, potentially requiring additional environmental compliance capital spending.

## Financial Risk: Significant

Our stand-alone base-case scenario forecast includes adjusted FFO to debt averaging around 18%, at the midpoint of the benchmark range. Adjusted FFO cash interest coverage bolsters this determination since in our base-case scenario we expect this measure to average around 5x through the forecast period. We expect leverage, measured by debt to EBITDA, to range 3.7x-4.2x, well inside the benchmark range for the financial risk profile assessment. In our base-case forecast, we expect discretionary cash flow to remain negative after taking into account the utility's capital spending and dividend payments leading to the need for external funding.

AppCo benefits from various rate mechanisms that allow for the timely recovery of costs and support more stable operating cash flows. We expect the company will continue to fund its investments in a manner that preserves credit quality. We base our financial risk assessment on our more moderate financial ratio benchmarks as compared to a

typical corporate issuer. This reflects the company's steady cash flow from its low-risk, rate-regulated electric operations and management of regulatory risk.

## Liquidity: Adequate

We assess AppCo's stand-alone liquidity as adequate because we believe its sources are likely to cover uses by more than 1.1x over the next 12 months and meet cash outflows even with a 10% decline in EBITDA. The adequate assessment also reflects the company's generally prudent risk management, sound relationships with banks, ability to absorb high-impact, low-probability events with limited need for refinancing, and a generally satisfactory standing in the credit markets.

| Principal Liquidity Sources  | Principal Liquidity Uses   |
|--|--|
| <ul style="list-style-type: none"> <li>Estimated cash FFO of about \$900 million;</li> <li>Borrowing capacity of about \$600 million; and</li> <li>Working capital inflows of about \$30 million.</li> </ul> | <ul style="list-style-type: none"> <li>Debt maturities of about \$150 million;</li> <li>Capital spending of \$1 billion; and</li> <li>Dividends to parent of about \$180 million.</li> </ul> |

## Group Influence

We consider AppCo to be a core subsidiary of parent AEP because it is highly unlikely to be sold, has a strong long-term commitment from senior management, is successful, and contributes meaningful to the group.

## Ratings Score Snapshot

### Corporate Credit Rating

A-/Stable/A-2

### Business risk: Excellent

- Country risk: Very low
- Industry risk: Very low
- Competitive position: Strong

### Financial risk: Significant

- Cash flow/Leverage: Significant

Anchor: a-

### Modifiers

- Diversification/Portfolio effect: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Financial policy: Neutral (no impact)

- **Liquidity:** Adequate (no impact)
- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Neutral (no impact)

**Stand-alone credit profile : a-**

- **Group credit profile:** a-
- **Entity status within group:** Core (no impact)

## Issue Ratings--Subordination Risk Analysis

| Capital structure  | Analytical conclusions   |
|--|--|
| AppCo's capital structure consists of roughly \$4 billion of debt. | We rate AppCo's senior unsecured debt the same as the issuer credit rating because it is the debt of a qualified investment-grade utility. |

## Related Criteria

- Criteria - Corporates - General: Reflecting Subordination Risk In Corporate Issue Ratings, Sept. 21, 2017
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria - Corporates - General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- General Criteria: Group Rating Methodology, Nov. 19, 2013
- Criteria - Corporates - Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- Criteria - Corporates - General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013
- Criteria - Corporates - General: Corporate Methodology, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009

| Business And Financial Risk Matrix |                        |        |              |             |            |                  |
|------------------------------------|------------------------|--------|--------------|-------------|------------|------------------|
| Business Risk Profile              | Financial Risk Profile |        |              |             |            |                  |
|                                    | Minimal                | Modest | Intermediate | Significant | Aggressive | Highly leveraged |
| Excellent                          | aaa/aa+                | aa     | a+/a         | a-          | bbb        | bbb-/bb+         |
| Strong                             | aa/aa-                 | a+/a   | a-/bbb+      | bbb         | bb+        | bb               |
| Satisfactory                       | a/a-                   | bbb+   | bbb/bbb-     | bbb-/bb+    | bb         | b+               |
| Fair                               | bbb/bbb-               | bbb-   | bb+          | bb          | bb-        | b                |
| Weak                               | bb+                    | bb+    | bb           | bb-         | b+         | b/b-             |
| Vulnerable                         | bb-                    | bb-    | bb-/b+       | b+          | b          | b-               |

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## Appalachian Power Co.

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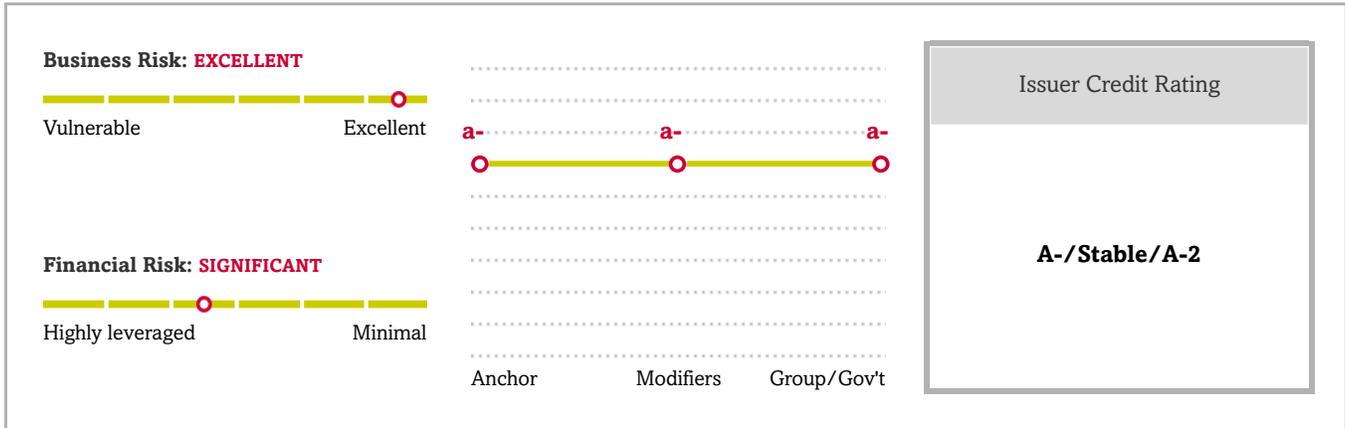
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Ratings Score Snapshot

Related Criteria

# Appalachian Power Co.



## Credit Highlights

### Overview

| Key Strengths  | Key Risks  |
|--|--|
| Vertically integrated regulated electric utility.  | Limited geographic and regulatory diversity, with most customers in West Virginia.                                   |
| Credit-supportive and constructive regulatory environment in Virginia and West Virginia.   | Over two-thirds of plant capacity is from coal-fired generation, which increases regulatory and environmental risks. |
| Mid-size utility with a customer base of about 960,000 predominantly residential and commercial customers that provide stable cash flows | Under the amended Virginia law, generation and distribution base rates are frozen until March 2020.                  |
|  | Federal tax reform temporarily weakens operating cash flow.  |

**Appalachian Power Co. (APCo) operates in generally credit-supportive environments.** Virginia provides a constructive regulatory framework that allows timely recovery of approved capital investments. The commission has also approved pass-through fuel cost mechanisms resulting in minimal regulatory lag.

**We project that debt leverage will remain elevated.** Debt leverage, as indicated by debt to EBITDA, is expected to remain in the mid- to high-4x over the next few years, partially reflecting a rate freeze until March 2020.

**Rate freeze until March 2020.** Under the amended Virginia law, APCo's existing generation and distribution base rates are frozen until after the Virginia commission rules on APCo's next biennial review, which APCo will file in March 2020 for the 2018 and 2019 test years.

## Outlook: Stable

The stable rating outlook on Appalachian Power Co. reflects that of its parent American Electric Power Co. Inc. (AEP). The stable outlook on AEP and its subsidiaries reflects that the company now consists almost entirely of regulated utilities and is likely to generate funds from operations (FFO) to debt of 14%-15% through 2020 (after factoring in the impact of tax reform).

### Downside scenario

We could lower the ratings on AEP and its subsidiaries if the company's financial performance weakens such that FFO to debt is consistently less than 14%, or if its business risk increases as a result of ineffective management of regulatory risk or the pursuit of risky unregulated investments.

### Upside scenario

While not likely, we could raise the ratings on AEP and its subsidiaries if the company's financial performance improves, with FFO to debt that consistently exceeds 20% and business risk remains unchanged.

## Our Base-Case Scenario

| Assumptions   | Key Metrics                             |              |              |              |
|---|---|--------------|--------------|--------------|
| <ul style="list-style-type: none"> <li>Economic conditions in the company's service territory continue to improve modestly, supporting modest load growth.</li> <li>Effective management of regulatory risk and continued cost recovery.</li> <li>In 2018 and 2019, gross margin growth is hurt by tax reform-related customer bill credits.</li> <li>Elevated capital spending of \$750 million to \$850 million per year, mainly for infrastructure investments.</li> <li>After capital spending and dividend payments, discretionary cash flow is expected to be negative and partly funded with debt.</li> <li>Ongoing cost recovery through various regulatory mechanisms.</li> <li>All debt maturities refinanced.</li> </ul> |   | <b>2019E</b> | <b>2020E</b> | <b>2021E</b> |
|   | FFO to debt (%)                         | 16-18        | 16-18        | 16-18        |
|   | Debt to EBITDA (x)                      | 4.2-4.7      | 4.2-4.7      | 4.2-4.7      |
|   | FFO Cash interest coverage (x)          | 4.6-5.0      | 4.5-5.0      | 4.7-5.1      |
|   | E—Estimated. FFO—Funds from operations. |              |              |              |
|   |   |              |              |              |
|   |   |              |              |              |
|   |   |              |              |              |

## Company Description

APCo is a vertically-integrated electric utility serving approximately 960,000 customers in southern West Virginia and southwestern Virginia.

## Business Risk: Excellent

Our assessment of APCo's business risk profile reflects its low-risk, vertically integrated electric utility business. This business has a generally credit-supportive regulatory framework in Virginia, which provides for the timely recovery of approved fuel costs and invested capital.

APCo serves a large customer base of about 960,000 primarily residential customers divided between Virginia and West Virginia. The company also benefits from a diverse set of customers, which provide stability in the case of lower usage by any particular class. APCo generates most of its revenues from residential, commercial, and wholesale customers, with smaller contributions from less stable industrial customers. The customer base demonstrates little growth, and the service territory has only modest operating and regulatory diversity.

In the state of Virginia, the company benefits from certain adjustments to fuel, transmission, and other rate mechanisms that provide for cost recovery in a timely manner. In early 2018, Virginia State passed the Grid Transformation & Security Act, which established triennial rate reviews for APCo beginning in 2020. In West Virginia, the company has an annual Expanded Net Energy Cost mechanism that provides for fuel cost recovery on a timely basis.

The company's operating record for its regulated generation assets remain consistently strong, producing competitive and stable prices. However, about 65% of the company's power is generated from coal, and this could result in stricter environmental regulations.

## Peer comparison

Table 1

| Appalachian Power Co. -- Peer Comparison |                                     |                                     |  |                                     |
|--|-------------------------------------|-------------------------------------|--|-------------------------------------|
| Industry Sector: Electric                |                                     |                                     |  |                                     |
|  | Appalachian Power Co.               | Kentucky Power Co.                  | Union Electric Co. d/b/a Ameren Missouri | Southern Indiana Gas & Electric Co. |
| Rating as of March 22, 2019              | A-/Stable/A-2                       | A-/Stable/--                        | BBB+/Stable/A-2                          | BBB+/Stable/--                      |
|  | --Fiscal year ended Dec. 31, 2018-- | --Fiscal year ended Dec. 31, 2017-- | --Fiscal year ended Dec. 31, 2018--      |                                     |
| (Mil. \$)                                |                                     |                                     |  |                                     |
| Revenues                                 | 2,967.5                             | 642.8                               | 3,589.0                                  | 681.0                               |
| EBITDA                                   | 936.0                               | 185.2                               | 1,429.0                                  | 261.7                               |
| FFO                                      | 752.6                               | 145.4                               | 1,084.8                                  | 199.5                               |
| Net income from cont. oper.              | 367.8                               | 35.2                                | 481.0                                    | 85.7                                |
| Cash flow from operations                | 854.7                               | 134.6                               | 1,235.8                                  | 185.6                               |

**Table 1**

**Appalachian Power Co. -- Peer Comparison (cont.)**

| <b>Industry Sector: Electric</b>   |                              |                           |   |  |
|------------------------------------|------------------------------|---------------------------|---|--|
|                                    | <b>Appalachian Power Co.</b> | <b>Kentucky Power Co.</b> | <b>Union Electric Co. d/b/a Ameren Missouri</b> | <b>Southern Indiana Gas &amp; Electric Co.</b> |
| Capital expenditures               | 772.3                        | 94.5                      | 952.0   | 139.4  |
| Free operating cash flow           | 82.4                         | 40.1                      | 283.8   | 46.2   |
| Discretionary cash flow            | (77.6)                       | 5.1                       | (94.2)  | (18.4)   |
| Cash and short-term investments    | 4.2                          | 0.9                       | 0.0   | 1.8  |
| Debt                               | 4,467.3                      | 934.7                     | 4,159.3   | 714.9  |
| Equity                             | 4,006.1                      | 670.3                     | 4,229.0   | 849.1  |
| <b>Adjusted ratios</b>             |                              |                           |   |  |
| EBITDA margin (%)                  | 31.5                         | 28.8                      | 39.8  | 38.4   |
| Return on capital (%)              | 5.2                          | 4.6                       | 8.4   | 9.1  |
| EBITDA interest coverage (x)       | 4.4                          | 3.8                       | 5.9   | 7.1  |
| FFO cash interest coverage (X)     | 5.1                          | 4.4                       | 6.3   | 6.7  |
| Debt/EBITDA (x)                    | 4.8                          | 5.0                       | 2.9   | 2.7  |
| FFO/debt (%)                       | 16.8                         | 15.6                      | 26.1  | 27.9   |
| Cash flow from operations/debt (%) | 19.1                         | 14.4                      | 29.7  | 26.0   |
| Free operating cash flow/debt (%)  | 1.8                          | 4.3                       | 6.8   | 6.5  |
| Discretionary cash flow/debt (%)   | (1.7)                        | 0.5                       | (2.3)   | (2.6)  |

FFO--Funds from operations.

**Financial Risk: Significant**

APCo benefits from various rate mechanisms that allow for the timely recovery of costs and support stable operating cash flows. We expect the company will continue to fund its investments in a manner that preserves its credit quality.

Under our base-case scenario, we anticipate that APCo's stand-alone adjusted FFO to debt will be 16%-18% over the next few years, as the company benefits from recovery mechanisms like the fuel cost rider, forward test years for rate cases, and the recent Virginia law that established triennial rate reviews starting from 2020. These reviews should ensure the timely recovery of invested capital. In addition, ongoing discretionary cash flow deficits due to capital expenditures and dividend payments are expected to be at least partly funded with debt. We expect adjusted debt to EBITDA to be in 4.0x-5.0x range.

We base our financial risk assessment on our more moderate financial ratio benchmarks as compared to a typical corporate issuer. This reflects the company's steady cash flow from its low-risk, rate-regulated electric operations, and its management of regulatory risk.

## Financial summary

Table 2

| Appalachian Power Co. -- Financial Summary |               |               |                    |                 |                 |
|--|---------------|---------------|--------------------|-----------------|-----------------|
| Industry Sector: Electric                  |               |               |                    |                 |                 |
| --Fiscal year ended Dec. 31--              |               |               |                    |                 |                 |
|  | 2018          | 2017          | 2016               | 2015            | 2014            |
| Rating history                             | A-/Stable/A-2 | A-/Stable/A-2 | BBB+/Watch Pos/A-2 | BBB/Positive/-- | BBB/Positive/-- |
| <b>(Mil. \$)</b>                           |               |               |                    |                 |                 |
| Revenues                                   | 2,967.5       | 2,901.9       | 2,968.8            | 2,931.2         | 3,030.1         |
| EBITDA                                     | 936.0         | 1,085.2       | 1,114.3            | 1,082.4         | 969.1           |
| FFO  | 752.6         | 868.2         | 837.0              | 903.1           | 734.2           |
| Net income from continuing operations      | 367.8         | 331.3         | 369.1              | 340.6           | 215.4           |
| Cash flow from operations                  | 854.7         | 874.8         | 894.2              | 791.2           | 766.6           |
| Capital expenditures                       | 772.3         | 812.8         | 640.4              | 629.3           | 493.6           |
| Free operating cash flow                   | 82.4          | 62.0          | 253.8              | 161.9           | 273.1           |
| Dividends paid                             | 160.0         | 120.0         | 255.0              | 243.8           | 80.0            |
| Discretionary cash flow                    | (77.6)        | (58.0)        | (1.2)              | (81.9)          | 193.1           |
| Debt                                       | 4,467.3       | 4,152.6       | 4,063.0            | 3,829.8         | 3,896.2         |
| Preferred stock                            | 0.0           | 0.0           | 0.0                | 0.0             | 0.0             |
| Equity                                     | 4,006.1       | 3,804.5       | 3,583.5            | 3,475.0         | 3,366.9         |
| Debt and equity                            | 8,473.4       | 7,957.1       | 7,646.5            | 7,304.8         | 7,263.2         |
| <b>Adjusted ratios</b>                     |               |               |                    |                 |                 |
| EBITDA margin (%)                          | 31.5          | 37.4          | 37.5               | 36.9            | 32.0            |
| EBITDA interest coverage (x)               | 4.4           | 5.4           | 5.6                | 5.3             | 4.4             |
| FFO cash interest coverage (x)             | 5.1           | 5.7           | 5.5                | 5.4             | 4.8             |
| Debt/EBITDA (x)                            | 4.8           | 3.8           | 3.6                | 3.5             | 4.0             |
| FFO/debt (%)                               | 16.8          | 20.9          | 20.6               | 23.6            | 18.8            |
| Cash flow from operations/debt (%)         | 19.1          | 21.1          | 22.0               | 20.7            | 19.7            |
| Free operating cash flow/debt (%)          | 1.8           | 1.5           | 6.2                | 4.2             | 7.0             |
| Discretionary cash flow/debt (%)           | (1.7)         | (1.4)         | (0.0)              | (2.1)           | 5.0             |
| Net Cash Flow / Capex (%)                  | 76.7          | 92.1          | 90.9               | 104.8           | 132.5           |
| Return on capital (%)                      | 5.2           | 7.1           | 7.5                | 7.5             | 6.0             |
| Return on common equity (%)                | 8.9           | 8.6           | 9.9                | 9.4             | 6.2             |
| Common dividend payout ratio (un-adj.) (%) | 43.5          | 36.2          | 69.1               | 71.6            | 37.1            |

FFO--Funds from operations.

## Liquidity: Adequate

We assess APCo.'s stand-alone liquidity as adequate because we believe its liquidity sources are likely to cover uses by more than 1.1x over the next 12 months and meet cash outflows even if EBITDA declines by 10%.

We believe APCo has sound banking relationships, the ability to absorb high-impact low probability events without the

need for refinancing, and a satisfactory standing in the credit markets.

| Principal Liquidity Sources  | Principal Liquidity Uses   |
|--|--|
| <ul style="list-style-type: none"> <li>• Estimated cash FFO of about \$775 million;</li> <li>• Borrowing availability through the group credit facilities of about \$600 million; and</li> <li>• Working capital inflows of about \$20 million.</li> </ul> | <ul style="list-style-type: none"> <li>• Debt maturities of about \$530 million;</li> <li>• Capital spending of about \$550 million; and</li> <li>• Dividends of about \$190 million.</li> </ul> |

| Environmental, Social, And Governance   |
|---|
| <p>APCo's carbon footprint is a significant environmental risk factor in the long run due to its high level of coal-based power generation. Of APCo's 7,440 megawatts (MW) of owned generation capacity and 919 MW of purchased power capacity, coal contributes around 65%, hydro and wind around 16%, and natural gas about 19%.</p> <p>The company's reliance on coal-fired generation exposes it to heightened risks, including the ongoing cost of operating older units in the face of disruptive technology advances, and the potential for significant capital investments to meet increasing environmental regulation. APCo and parent AEP have begun to reduce reliance by retiring coal plants, and investing in hydro, wind, solar, and energy efficiency. Parent AEP's management is taking active steps to reduce the company's environmental footprint, committing to cutting CO2 emissions to 80% of 2000 levels by 2050.</p> |

## Group Influence

We consider APCo to be a core subsidiary of AEP because it is highly unlikely to be sold, has a strong long-term commitment from senior management, is successful at what it does, and contributes significantly to the group. There are no meaningful insulation measures that protect APCo from AEP. Therefore, our issuer credit rating on APCo is in line with AEP's group credit profile of 'a'.

## Issue Ratings

The short-term rating on APCo is 'A-2' based on the issuer credit rating.

## Issue Ratings - Subordination Risk Analysis

## Capital structure

APCo's capital structure consists of roughly \$4.3 billion of debt.

## Analytical conclusions

We rate APCo's senior unsecured debt the same as the issuer credit rating because it is the debt of a qualified investment-grade utility.

## Reconciliation

**Table 3**

### Reconciliation Of Appalachian Power Co. Reported Amounts With S&P Global Ratings' Adjusted Amounts (Mil. \$)

--Rolling 12 months ended Dec. 31, 2018--

#### Appalachian Power Co. reported amounts.

|  | Debt  | Shareholders' equity | Revenues | EBITDA | Operating income | Interest expense | EBITDA  | Cash flow from operations | Dividends paid | Capital expenditures |
|--|-------|----------------------|----------|--------|------------------|------------------|---------|---------------------------|----------------|----------------------|
|  | 4308  | 4006.1               | 2966.1   | 914.7  | 486.6            | 194.8            | 914.7   | 846.6                     | 160            | 780.7                |
| <b>S&amp;P Global Ratings' adjustments</b>               |       |                      |          |        |                  |                  |         |                           |                |                      |
| Interest expense (reported)                              | --    | --                   | --       | --     | --               | --               | (194.8) | --                        | --             | --                   |
| Interest income (reported)                               | --    | --                   | --       | --     | --               | --               | 1.8     | --                        | --             | --                   |
| Current tax expense (reported)                           | --    | --                   | --       | --     | --               | --               | (20.5)  | --                        | --             | --                   |
| Operating leases   | 71.8  | --                   | --       | 17.6   | 5.0              | 5.0              | 12.6    | 12.6                      | --             | --                   |
| Postretirement benefit obligations/deferred compensation | --    | --                   | --       | (22.7) | (22.7)           | --               | (18.9)  | (4.3)                     | --             | --                   |
| Surplus cash   | (4.2) | --                   | --       | --     | --               | --               | --      | --                        | --             | --                   |
| Capitalized interest                                     | --    | --                   | --       | --     | --               | 6.6              | (6.6)   | (6.6)                     | --             | (6.6)                |
| Securitized stranded costs                               | --    | --                   | (24.2)   | (24.2) | (6.7)            | (6.7)            | (17.6)  | (17.6)                    | --             | --                   |
| Asset retirement obligations                             | 91.7  | --                   | --       | 6.9    | 6.9              | 6.9              | (2.9)   | 10.8                      | --             | --                   |
| Non-operating income (expense)                           | --    | --                   | --       | --     | 17.7             | --               | --      | --                        | --             | --                   |
| EBITDA - Other   | --    | --                   | --       | 7.3    | 7.3              | --               | 7.3     | --                        | --             | --                   |
| Total adjustments  | 159.3 | 0.0                  | (24.2)   | (15.1) | 7.5              | 11.9             | (239.6) | (5.1)                     | 0.0            | (6.6)                |

#### S&P Global Ratings' adjusted amounts

|  | Debt    | Equity  | Revenues | EBITDA | EBIT  | Interest expense | Funds from Operations | Cash flow from operations | Dividends paid | Capital expenditures |
|--|---------|---------|----------|--------|-------|------------------|-----------------------|---------------------------|----------------|----------------------|
|  | 4,467.3 | 4,006.1 | 2,941.9  | 899.6  | 494.1 | 206.7            | 675.1                 | 841.5                     | 160.0          | 774.1                |

## Ratings Score Snapshot

### Issuer Credit Rating

A-/Stable/A-2

### Business risk: Excellent

- **Country risk:** Very low
- **Industry risk:** Very low
- **Competitive position:** Strong

### Financial risk: Significant

- **Cash flow/Leverage:** Significant

### Anchor: a-

### Modifiers

- **Diversification/Portfolio effect:** Neutral (no impact)
- **Capital structure:** Neutral (no impact)
- **Financial policy:** Neutral (no impact)
- **Liquidity:** Adequate (no impact)
- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Neutral (no impact)

### Stand-alone credit profile : a-

- **Group credit profile:** a-
- **Entity status within group:** Core (no impact)

## Related Criteria

- Criteria - Corporates - General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria | Corporates | General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- General Criteria: Group Rating Methodology, Nov. 19, 2013
- Criteria | Corporates | General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013
- Criteria | Corporates | General: Corporate Methodology, Nov. 19, 2013
- Criteria - Corporates - Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013

- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009

| <b>Business And Financial Risk Matrix</b> |                               |        |              |                    |            |                  |
|---|-------------------------------|--------|--------------|--------------------|------------|------------------|
| <b>Business Risk Profile</b>              | <b>Financial Risk Profile</b> |        |              |                    |            |                  |
|   | Minimal                       | Modest | Intermediate | <b>Significant</b> | Aggressive | Highly leveraged |
| <b>Excellent</b>                          | aaa/aa+                       | aa     | a+/a         | <b>a-</b>          | bbb        | bbb-/bb+         |
| Strong                                    | aa/aa-                        | a+/a   | a-/bbb+      | bbb                | bb+        | bb               |
| Satisfactory                              | a/a-                          | bbb+   | bbb/bbb-     | bbb-/bb+           | bb         | b+               |
| Fair                                      | bbb/bbb-                      | bbb-   | bb+          | bb                 | bb-        | b                |
| Weak                                      | bb+                           | bb+    | bb           | bb-                | b+         | b/b-             |
| Vulnerable                                | bb-                           | bb-    | bb-/b+       | b+                 | b          | b-               |

| <b>Ratings Detail (As Of March 22, 2019)</b> |                    |
|--|--------------------|
| <b>Appalachian Power Co.</b>                 |                    |
| Issuer Credit Rating                         | A-/Stable/A-2      |
| Senior Unsecured                             | A-                 |
| <b>Issuer Credit Ratings History</b>         |                    |
| 02-Feb-2017                                  | A-/Stable/A-2      |
| 16-Sep-2016                                  | BBB+/Watch Pos/A-2 |
| 12-Jan-2016                                  | BBB/Positive/A-2   |
| 29-Sep-2014                                  | BBB/Positive/--    |
| <b>Related Entities</b>                      |                    |
| <b>AEP Texas Inc.</b>                        |                    |
| Issuer Credit Rating                         | A-/Stable/--       |
| Senior Unsecured                             | A-                 |
| <b>AEP Transmission Company, LLC</b>         |                    |
| Issuer Credit Rating                         | A-/Stable/--       |
| Senior Unsecured                             | A-                 |
| <b>American Electric Power Co. Inc.</b>      |                    |
| Issuer Credit Rating                         | A-/Stable/A-2      |
| Commercial Paper                             |                    |
| <i>Local Currency</i>                        | A-2                |
| Senior Unsecured                             | BBB+               |
| <b>Indiana Michigan Power Co.</b>            |                    |
| Issuer Credit Rating                         | A-/Stable/A-2      |
| <b>Kentucky Power Co.</b>                    |                    |
| Issuer Credit Rating                         | A-/Stable/--       |
| Senior Unsecured                             | A-                 |
| <b>Ohio Power Co.</b>                        |                    |
| Issuer Credit Rating                         | A-/Stable/--       |

**Ratings Detail (As Of March 22, 2019) (cont.)**

**Public Service Co. of Oklahoma**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | A-           |

**RGS (AEGCO) Funding Corp.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | BBB+         |

**RGS (I&M) Funding Corp.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | BBB+         |

**Southwestern Electric Power Co.**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
| Senior Unsecured     | A-           |

**Wheeling Power Company**

|                      |              |
|----------------------|--------------|
| Issuer Credit Rating | A-/Stable/-- |
|----------------------|--------------|

\*Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees.

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## Appalachian Power Co.

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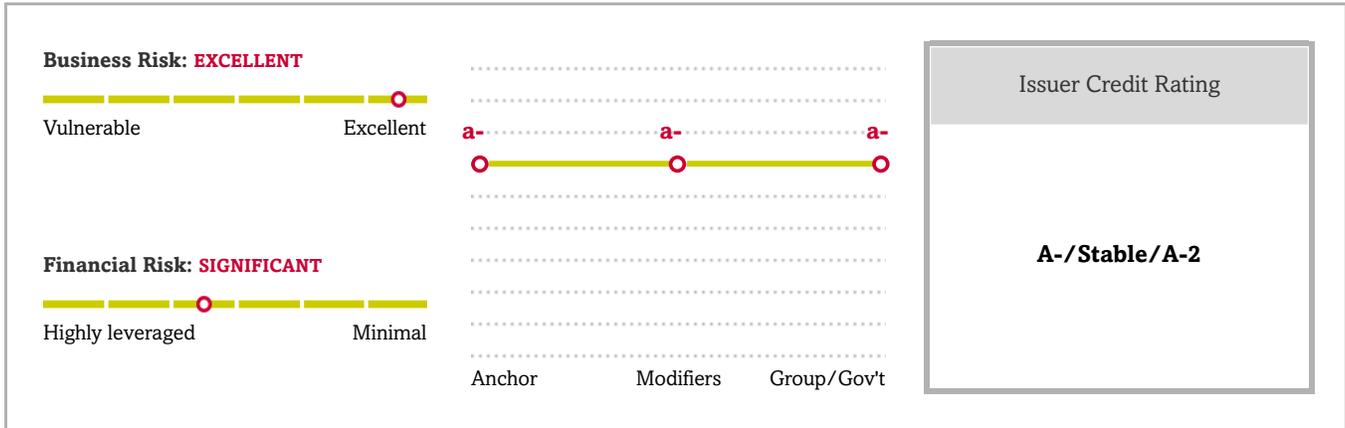
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# Appalachian Power Co.



## Credit Highlights

### Overview

| Key strengths   | Key risks  |
|---|--|
| Regulated vertically integrated electric utility.   | Limited geographic and regulatory diversity, with most customers in West Virginia.                                   |
| Credit-supportive regulatory environment in Virginia and West Virginia.   | Over two-thirds of plant capacity is from coal-fired generation, which increases environmental and regulatory risks. |
| Mid-size utility with a customer base of about 960,000 predominantly residential and commercial customers, which provides stable cash flows | Generation and distribution base rates have been frozen in Virginia.   |

**Appalachian Power Co. (APCo) operates in generally credit-supportive environments.** Virginia provides a constructive regulatory framework that allows timely recovery of approved capital investments. The commission has also approved pass-through fuel cost mechanisms resulting in minimal regulatory lag.

**Rate freeze until the PSC authorizes a new rate change.** Under the amended Virginia law, APCo's existing generation and distribution base rates are frozen until after the Virginia commission rules on APCo's pending triennial review that it filed in March 2020 for the 2018 and 2019 test years. We will continue to monitor for this review and its outcome as to how the commission will rule.

**We project that debt leverage will remain elevated.** Debt leverage, as indicated by debt to EBITDA, is expected to remain in the mid- to high-4x over the next few years, partially reflecting the rate freeze.

**Outlook: Stable**

The stable outlook on APCo reflects that of its parent American Electric Power Co. Inc. (AEP). The stable outlook reflects AEP's improving business risk profile consisting almost entirely of solid regulated utility operations. We expect AEP to generate funds from operations (FFO) to debt of 15%-16% through 2021 after factoring in the impact of tax reform.

**Downside scenario**

We could lower the ratings on AEP and its subsidiaries if its financial performance weakens such that FFO to debt is consistently below 14%, or if its business risk increases as a result of ineffective management of regulatory risk or the pursuit of risky unregulated investments.

**Upside scenario**

While not likely, we could raise the ratings on AEP and its subsidiaries if its financial performance improves, with FFO to debt consistently above 20% while business risk is unchanged.

**Our Base-Case Scenario**

| Assumptions  | Key Metrics                    |              |              |              |
|--|--------------------------------|--------------|--------------|--------------|
| <ul style="list-style-type: none"> <li>Gross margin improvement expected after the impact of tax reform is completed and additional cost recovery through an energy cost adjustment mechanism.</li> <li>Elevated capital spending of \$750 million-\$900 million per year, mainly for infrastructure investments.</li> <li>After capital spending and dividend payments, discretionary cash flow is expected to be negative and partly funded with debt.</li> <li>Ongoing cost recovery through various regulatory mechanisms.</li> <li>All debt maturities refinanced.</li> </ul> |                                | <b>2020e</b> | <b>2021e</b> | <b>2022e</b> |
|  | FFO to debt (%)                | 16-18        | 16-18        | 16-18        |
|  | Debt to EBITDA (x)             | 4.2-4.7      | 4.2-4.7      | 4.2-4.7      |
|  | FFO cash interest coverage (x) | 4.5-5.0      | 4.7-5.1      | 4.7-5.1      |
| <p>e--Estimated. FFO--Funds from operations.</p>   |                                |              |              |              |

## Company Description

APCo is a vertically integrated electric utility serving approximately 960,000 customers in southern West Virginia and southwestern Virginia.

## Business Risk: Excellent

Our assessment of APCo's business risk profile reflects its low-risk, vertically integrated electric utility business. This business has generally credit-supportive regulation that provides for the timely recovery of approved fuel costs and invested capital.

APCo serves a large customer base of about 960,000 primarily residential customers divided between Virginia and West Virginia. The company also benefits from a diverse set of customers, which provide stability in the case of lower usage by any particular class. APCo generates most of its revenues from residential, commercial, and wholesale customers, with smaller contributions from less stable industrial customers. The customer base demonstrates little growth, and the service territory has only modest operating and regulatory diversity.

In Virginia, the company benefits from certain adjustments to fuel, transmission, and other rate mechanisms that provide for cost recovery in a timely manner. Beginning this year, the Virginia commission will be conducting triennial rate reviews of APCo.

The company's operating record for its regulated generation assets remains consistently strong, producing competitive and stable prices. However, about 65% of the company's power is generated from coal, and this could result in stricter environmental regulations.

**Table 1**

| Peer Comparison                     |                       |                    |  |                                     |
|-------------------------------------|-----------------------|--------------------|--|-------------------------------------|
| Industry sector: electric           |                       |                    |  |                                     |
|                                     | Appalachian Power Co. | Kentucky Power Co. | Union Electric Co. d/b/a Ameren Missouri | Southern Indiana Gas & Electric Co. |
| Ratings as of Feb. 13, 2020         | A-/Stable/A-2         | A-/Stable/--       | BBB+/Stable/A-2                          | BBB/Stable/NR                       |
| --Fiscal year ended Dec. 31, 2018-- |                       |                    |  |                                     |
| (Mil. \$)                           |                       |                    |  |                                     |
| Revenue                             | 2,934.8               | 642.1              | 3,589.0                                  | 1,666.8                             |
| EBITDA                              | 903.2                 | 203.0              | 1,429.0                                  | 401.9                               |
| FFO                                 | 729.6                 | 165.8              | 1,087.1                                  | 319.0                               |
| Interest expense                    | 206.1                 | 41.9               | 245.6                                    | 82.9                                |
| Cash interest paid                  | 186.7                 | 40.4               | 213.9                                    | 74.9                                |
| Cash flow from operations           | 826.7                 | 118.2              | 1,234.1                                  | 258.0                               |
| Capital expenditure                 | 772.3                 | 134.8              | 952.0                                    | 267.4                               |
| FOCF                                | 54.4                  | (16.6)             | 282.1                                    | (9.4)                               |
| DCF                                 | (105.6)               | (16.6)             | (94.4)                                   | (159.4)                             |

**Table 1**

| <b>Peer Comparison (cont.)</b>     |                              |                           |   |  |
|------------------------------------|------------------------------|---------------------------|---|--|
| <b>Industry sector: electric</b>   |                              |                           |   |  |
|                                    | <b>Appalachian Power Co.</b> | <b>Kentucky Power Co.</b> | <b>Union Electric Co. d/b/a Ameren Missouri</b> | <b>Southern Indiana Gas &amp; Electric Co.</b> |
| Cash and short-term investments    | 4.2                          | 1.2                       | 0.0   | 0.0  |
| Debt                               | 4,192.6                      | 938.0                     | 3,855.3   | 1,638.5  |
| Equity                             | 4,006.1                      | 732.9                     | 4,189.0   | 1,266.0  |
| <b>Adjusted ratios</b>             |                              |                           |   |  |
| EBITDA margin (%)                  | 30.8                         | 31.6                      | 39.8  | 24.1   |
| Return on capital (%)              | 6.3                          | 6.5                       | 10.3  | 10.6   |
| EBITDA interest coverage (x)       | 4.4                          | 4.8                       | 5.8   | 4.8  |
| FFO cash interest coverage (x)     | 4.9                          | 5.1                       | 6.1   | 5.3  |
| Debt/EBITDA (x)                    | 4.6                          | 4.6                       | 2.7   | 4.1  |
| FFO/debt (%)                       | 17.4                         | 17.7                      | 28.2  | 19.5   |
| Cash flow from operations/debt (%) | 19.7                         | 12.6                      | 32.0  | 15.7   |
| FOCF/debt (%)                      | 1.3                          | (1.8)                     | 7.3   | (0.6)  |
| DCF/debt (%)                       | (2.5)                        | (1.8)                     | (2.4)   | (9.7)  |

FFO--Funds from operations. FOCF--Free operating cash flow. DCF--Discretionary cash flow.

## Financial Risk: Significant

Under our base-case scenario, we anticipate that APCo's stand-alone adjusted FFO to debt will be 16%-18% over the next few years. Our financial risk profile assessment is also supported by adjusted FFO cash interest coverage in the 4.4x-5.2x range. Ongoing discretionary cash flow deficits, in part from ongoing capital spending and dividends, will require external funding including through debt issuances. The regulated nature of the transmission and distribution business provides stable cash flows, which we view as credit supportive.

APCo benefits from various rate mechanisms that allow for the timely recovery of costs and support stable operating cash flows. This includes rate surcharges like the fuel cost rider, forward test years for rate cases, and the recent Virginia law that established triennial rate reviews starting from 2020. We expect the company will continue to fund its investments to preserve its credit quality. These capital expenditures, along with dividends, are expected to drive ongoing discretionary cash flow deficits that are expected to be at least partly funded with debt. We expect adjusted debt to EBITDA to be in 4.2x-4.7x range, indicating significant debt leverage.

We use our medial volatility table, which reflects more relaxed benchmarks than those used for most corporate issuers. This reflects the company's steady cash flow, rate-regulated utility operations, and effective regulatory risk management.

**Table 2**

| Financial Summary                             |                                      |               |                    |                 |                 |
|---|--------------------------------------|---------------|--------------------|-----------------|-----------------|
| <b>Industry sector: electric</b>              |                                      |               |                    |                 |                 |
|   | <b>--Fiscal year ended Dec. 31--</b> |               |                    |                 |                 |
|   | <b>2018</b>                          | <b>2017</b>   | <b>2016</b>        | <b>2015</b>     | <b>2014</b>     |
| Rating history                                | A-/Stable/A-2                        | A-/Stable/A-2 | BBB+/Watch Pos/A-2 | BBB/Positive/-- | BBB/Positive/-- |
| <b>(Mil. \$)</b>                              |                                      |               |                    |                 |                 |
| Revenues                                      | 2,967.5                              | 2,901.9       | 2,968.8            | 2,931.2         | 3,030.1         |
| EBITDA  | 936.0                                | 1,085.2       | 1,114.3            | 1,082.4         | 969.1           |
| FFO   | 752.6                                | 868.2         | 837.0              | 903.1           | 734.2           |
| Net income from continuing operations         | 367.8                                | 331.3         | 369.1              | 340.6           | 215.4           |
| Cash flow from operations                     | 854.7                                | 874.8         | 894.2              | 791.2           | 766.6           |
| Capital expenditures                          | 772.3                                | 812.8         | 640.4              | 629.3           | 493.6           |
| Free operating cash flow                      | 82.4                                 | 62.0          | 253.8              | 161.9           | 273.1           |
| Dividends paid                                | 160.0                                | 120.0         | 255.0              | 243.8           | 80.0            |
| Discretionary cash flow                       | (77.6)                               | (58.0)        | (1.2)              | (81.9)          | 193.1           |
| Debt  | 4,467.3                              | 4,152.6       | 4,063.0            | 3,829.8         | 3,896.2         |
| Preferred stock                               | 0.0                                  | 0.0           | 0.0                | 0.0             | 0.0             |
| Equity  | 4,006.1                              | 3,804.5       | 3,583.5            | 3,475.0         | 3,366.9         |
| Debt and equity                               | 8,473.4                              | 7,957.1       | 7,646.5            | 7,304.8         | 7,263.2         |
| <b>Adjusted ratios</b>                        |                                      |               |                    |                 |                 |
| EBITDA margin (%)                             | 31.5                                 | 37.4          | 37.5               | 36.9            | 32.0            |
| EBITDA interest coverage (x)                  | 4.4                                  | 5.4           | 5.6                | 5.3             | 4.4             |
| FFO cash interest coverage (x)                | 5.1                                  | 5.7           | 5.5                | 5.4             | 4.8             |
| Debt/EBITDA (x)                               | 4.8                                  | 3.8           | 3.6                | 3.5             | 4.0             |
| FFO/debt (%)                                  | 16.8                                 | 20.9          | 20.6               | 23.6            | 18.8            |
| Cash flow from operations/debt (%)            | 19.1                                 | 21.1          | 22.0               | 20.7            | 19.7            |
| Free operating cash flow/debt (%)             | 1.8                                  | 1.5           | 6.2                | 4.2             | 7.0             |
| Discretionary cash flow/debt (%)              | (1.7)                                | (1.4)         | (0.0)              | (2.1)           | 5.0             |
| Net Cash Flow / Capex (%)                     | 76.7                                 | 92.1          | 90.9               | 104.8           | 132.5           |
| Return on capital (%)                         | 5.2                                  | 7.1           | 7.5                | 7.5             | 6.0             |
| Return on common equity (%)                   | 8.9                                  | 8.6           | 9.9                | 9.4             | 6.2             |
| Common dividend payout ratio (unadjusted) (%) | 43.5                                 | 36.2          | 69.1               | 71.6            | 37.1            |

FFO--Funds from operations.

## Liquidity: Adequate

We assess APCo's stand-alone liquidity as adequate because we believe its liquidity sources will likely cover uses by more than 1.1x over the next 12 months and meet cash outflows even if EBITDA declines 10%. We believe APCo has sound banking relationships, the ability to absorb high-impact, low probability events without needing refinancing, and a satisfactory standing in the credit markets.

| Principal Liquidity Sources  | Principal Liquidity Uses   |
|--|--|
| <ul style="list-style-type: none"> <li>• Estimated cash FFO of about \$760 million; and</li> <li>• Borrowing availability through the group credit facilities of about \$600 million.</li> </ul> | <ul style="list-style-type: none"> <li>• Debt maturities of about \$430 million;</li> <li>• Capital spending of about \$600 million; and</li> <li>• Dividends of about \$200 million.</li> </ul> |

**Environmental, Social, And Governance**

APCo's carbon footprint is a significant environmental risk factor in the long run due to its high level of coal-based power generation. Of APCo's 7,440 megawatts (MW) of owned generation capacity and 919 MW of purchased power capacity, coal contributes around 65%, hydro and wind around 16%, and natural gas about 19%. The company's reliance on coal-fired generation exposes it to heightened risks, including the ongoing cost of operating older units in the face of disruptive technology advances, and the potential for significant capital investments to meet increasing environmental regulation. APCo and parent AEP have begun to reduce reliance by retiring coal plants, and investing in hydro, wind, solar, and energy efficiency. Parent AEP's management is taking active steps to reduce its environmental footprint, committing to cutting carbon dioxide emissions to 80% of 2000 levels by 2050.

## Group Influence

We consider APCo to be a core subsidiary of AEP because it is highly unlikely to be sold, has a strong long-term commitment from senior management, is successful at what it does, and contributes significantly to the group. There are no significant insulation measures that protect APCo from AEP. Therefore, our issuer credit rating on APCo is in line with AEP's group credit profile of 'a-'.

## Issue Ratings - Subordination Risk Analysis

The short-term rating on APCo is 'A-2' based on the issuer credit rating.

### Capital structure

APCo's capital structure consists of roughly \$4.1 billion of debt.

### Analytical conclusions

We rate APCo's senior unsecured debt the same as the issuer credit rating because it is the debt of a qualified investment-grade utility.

## Reconciliation

Table 3

| Reconciliation Of Appalachian Power Co. Reported Amounts With S&P Global Ratings' Adjusted Amounts (Mil. \$) |          |                      |          |         |                  |                  |                       |                           |                |                      |
|--|----------|----------------------|----------|---------|------------------|------------------|-----------------------|---------------------------|----------------|----------------------|
| --Rolling 12 months ended Dec. 31, 2018--  |          |                      |          |         |                  |                  |                       |                           |                |                      |
| Appalachian Power Co. reported amounts.  |          |                      |          |         |                  |                  |                       |                           |                |                      |
|  | Debt     | Shareholders' equity | Revenues | EBITDA  | Operating income | Interest expense | EBITDA                | Cash flow from operations | Dividends paid | Capital expenditures |
|  | 4,308.00 | 4,006.10             | 2,966.10 | 914.70  | 486.60           | 194.80           | 914.70                | 846.60                    | 160.00         | 780.70               |
| S&P Global Ratings' adjustments  |          |                      |          |         |                  |                  |                       |                           |                |                      |
| Interest expense (reported)  | --       | --                   | --       | --      | --               | --               | (194.80)              | --                        | --             | --                   |
| Interest income (reported)   | --       | --                   | --       | --      | --               | --               | 1.80                  | --                        | --             | --                   |
| Current tax expense (reported)   | --       | --                   | --       | --      | --               | --               | (20.50)               | --                        | --             | --                   |
| Operating leases   | 71.79    | --                   | --       | 17.60   | 5.03             | 5.03             | 12.57                 | 12.57                     | --             | --                   |
| Postretirement benefit obligations/deferred compensation   | --       | --                   | --       | (22.70) | (22.70)          | --               | (18.91)               | (4.31)                    | --             | --                   |
| Surplus cash   | (4.20)   | --                   | --       | --      | --               | --               | --                    | --                        | --             | --                   |
| Capitalized interest   | --       | --                   | --       | --      | --               | 6.60             | (6.60)                | (6.60)                    | --             | (6.60)               |
| Securitized stranded costs   | --       | --                   | (24.22)  | (24.22) | (6.67)           | (6.67)           | (17.55)               | (17.55)                   | --             | --                   |
| Asset retirement obligations   | 91.72    | --                   | --       | 6.90    | 6.90             | 6.90             | (2.88)                | 10.82                     | --             | --                   |
| Non-operating income (expense)   | --       | --                   | --       | --      | 17.70            | --               | --                    | --                        | --             | --                   |
| EBITDA - other   | --       | --                   | --       | 7.28    | 7.28             | --               | 7.28                  | --                        | --             | --                   |
| Total adjustments  | 159.31   | 0.00                 | (24.22)  | (15.15) | 7.53             | 11.85            | (239.59)              | (5.07)                    | 0.00           | (6.60)               |
| S&P Global Ratings' adjusted amounts   |          |                      |          |         |                  |                  |                       |                           |                |                      |
|  | Debt     | Equity               | Revenues | EBITDA  | EBIT             | Interest expense | Funds from Operations | Cash flow from operations | Dividends paid | Capital expenditures |
|  | 4,467.31 | 4,006.10             | 2,941.88 | 899.55  | 494.13           | 206.65           | 675.11                | 841.53                    | 160.00         | 774.10               |

## Ratings Score Snapshot

### Issuer Credit Rating

A-/Stable/A-2

### Business risk: Excellent

- **Country risk:** Very low
- **Industry risk:** Very low

- **Competitive position:** Strong

**Financial risk: Significant**

- **Cash flow/leverage:** Significant

**Anchor: a-**

**Modifiers**

- **Diversification/portfolio effect:** Neutral (no impact)
- **Capital structure:** Neutral (no impact)
- **Financial policy:** Neutral (no impact)
- **Liquidity:** Adequate (no impact)
- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Neutral (no impact)

**Stand-alone credit profile : a-**

- **Group credit profile:** a-
- **Entity status within group:** Core (no impact)

## Related Criteria

- General Criteria: Group Rating Methodology, July 1, 2019
- Criteria | Corporates | General: Corporate Methodology: Ratios And Adjustments, April 1, 2019
- Criteria - Corporates - General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria | Corporates | General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- Criteria | Corporates | General: Corporate Methodology, Nov. 19, 2013
- Criteria - Corporates - Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009

### Business And Financial Risk Matrix

| Business Risk Profile | Financial Risk Profile |        |              |             |            |                  |
|-----------------------|------------------------|--------|--------------|-------------|------------|------------------|
|                       | Minimal                | Modest | Intermediate | Significant | Aggressive | Highly leveraged |
| Excellent             | aaa/aa+                | aa     | a+/a         | a-          | bbb        | bbb-/bb+         |
| Strong                | aa/aa-                 | a+/a   | a-/bbb+      | bbb         | bb+        | bb               |
| Satisfactory          | a/a-                   | bbb+   | bbb/bbb-     | bbb-/bb+    | bb         | b+               |
| Fair                  | bbb/bbb-               | bbb-   | bb+          | bb          | bb-        | b                |
| Weak                  | bb+                    | bb+    | bb           | bb-         | b+         | b/b-             |
| Vulnerable            | bb-                    | bb-    | bb-/b+       | b+          | b          | b-               |

### Ratings Detail (As Of April 7, 2020)\*

#### Appalachian Power Co.

Issuer Credit Rating A-/Stable/A-2  
Senior Unsecured A-

#### Issuer Credit Ratings History

02-Feb-2017 A-/Stable/A-2  
16-Sep-2016 BBB+/Watch Pos/A-2  
12-Jan-2016 BBB/Positive/A-2

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## Appalachian Power Co.

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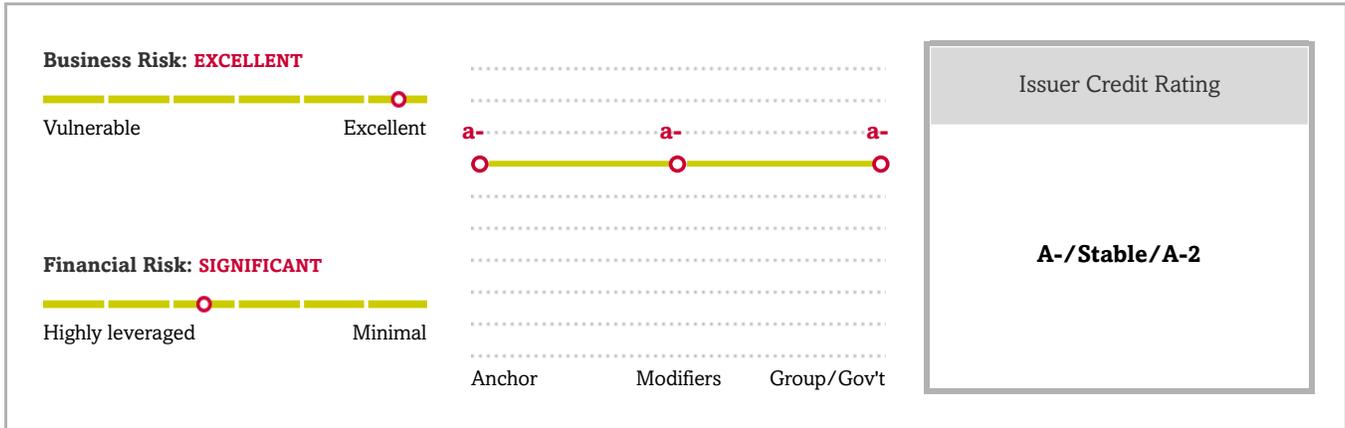
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# Appalachian Power Co.



## Credit Highlights

### Overview

#### Key strengths

Regulated and vertically integrated electric utility.

The credit-supportive regulatory environment in both Virginia and West Virginia.

Midsized utility with a customer base of about 960,000 predominantly residential and commercial customers, which provide stable cash flows.

#### Key risks

Limited geographic and regulatory diversity with most customers located in West Virginia.

Over two-thirds of plant capacity comes from coal-fired generation, which increases environmental and regulatory risks.

**Appalachian Power Co. (APCo) operates in generally credit-supportive environments.** Virginia provides a constructive regulatory framework that allows for the timely recovery of approved capital investments. The Virginia commission has also approved fuel cost pass-through mechanisms that lead to minimal regulatory lag. However, we are monitoring proposed legislation in Virginia that would modify the existing regulatory framework.

**APCo has appealed the Virginia commission's decision for no rate change in its most recent rate case.** APCo filed its triennial review in March 2020 for the 2018 and 2019 test years. The Virginia regulatory commission deemed that no rate change was appropriate and the utility subsequently filed an appeal in December 2020. We will continue to monitor this appeal to see how the commission ultimately rules.

**We project that APCo's debt leverage will remain elevated.** We expect the company's debt leverage, as measured by its debt-to-EBITDA ratio, to remain in the high-4x range over the next few years, which partly reflects the Virginia commission's decision for no rate change in its most recent rate case.

## Outlook: Stable

The stable outlook on Appalachian Power Co. (APCo) reflects our stable outlook on its parent American Electric Power Co. Inc. (AEP). The stable outlook on AEP and its subsidiaries reflects the company's improving business risk profile, which now consists almost entirely of solid regulated utility operations. We expect AEP to generate funds from operations (FFO) to debt of 15%-16% through 2021 under our base-case scenario.

### Downside scenario

We could lower our ratings on AEP and its subsidiaries if its financial performance weakens such that its FFO to debt remains consistently below 14%. We could also lower our rating if its business risk increases because of ineffective management of regulatory risk or the pursuit of risky unregulated investments.

### Upside scenario

While unlikely at this time, we could raise our ratings on AEP and its subsidiaries if its financial performance improves such that it sustains FFO to debt of consistently above 20% and its business risk remains unchanged.

## Our Base-Case Scenario

### Assumptions

- Elevated capital spending of \$750 million–\$1 billion per year, mainly for infrastructure investments;
- After capital spending and dividend payments, we expect the company's discretionary cash flow to be negative and anticipate it will partly fund the deficit with debt;
- Ongoing cost recovery through various regulatory mechanisms; and
- All debt maturities are refinanced.

### Key Metrics

|                                | 2020e     | 2021f     | 2022f     | 2023f     |
|--------------------------------|-----------|-----------|-----------|-----------|
| FFO to debt (%)                | 15.0-17.0 | 16.0-18.0 | 16.0-18.0 | 16.0-18.0 |
| Debt to EBITDA (x)             | 4.7-5.1   | 4.5-4.9   | 4.6-5.0   | 4.6-5.0   |
| FFO cash interest coverage (x) | 4.4-4.8   | 4.5-4.9   | 4.6-5.0   | 4.6-5.0   |

e--Estimate. f--Forecast. FFO--Funds from operations.

## Company Description

APCo is a vertically integrated electric utility serving about 960,000 customers in southern West Virginia and southwestern Virginia.

## Peer Comparison

Table 1

| Appalachian Power Co. -- Peer Comparison   |                       |                    |  |                                     |
|--|-----------------------|--------------------|--|-------------------------------------|
| Industry Sector: Electric                  |                       |                    |  |                                     |
|  | Appalachian Power Co. | Kentucky Power Co. | Union Electric Co. d/b/a Ameren Missouri | Southern Indiana Gas & Electric Co. |
| Ratings as of Jan. 28, 2021                | A-/Stable/A-2         | A-/Stable/--       | BBB+/Stable/A-2                          | BBB+/Negative/--                    |
| <b>--Fiscal year ended Dec. 31, 2019--</b> |                       |                    |  |                                     |
| <b>(Mil. \$)</b>                           |                       |                    |  |                                     |
| Revenue                                    | 2,892.4               | 619.5              | 3,243.0                                  | 669.7                               |
| EBITDA                                     | 950.1                 | 189.3              | 1,288.0                                  | 212.9                               |
| Funds from operations (FFO)                | 692.1                 | 147.9              | 982.3                                    | 174.9                               |
| Interest expense                           | 227.9                 | 43.5               | 221.3                                    | 38.2                                |
| Cash interest paid                         | 195.0                 | 41.2               | 204.7                                    | 38.2                                |
| Cash flow from operations                  | 644.3                 | 80.7               | 1,056.3                                  | 122.4                               |
| Capital expenditure                        | 853.3                 | 160.2              | 1,095.0                                  | 264.8                               |
| Free operating cash flow (FOCF)            | (209.0)               | (79.6)             | (38.7)                                   | (142.4)                             |
| Discretionary cash flow (DCF)              | (359.0)               | (84.6)             | (470.2)                                  | (142.4)                             |
| Cash and short-term investments            | 3.3                   | 0.8                | 9.0                                      | 3.7                                 |
| Debt                                       | 4,766.0               | 1,027.8            | 4,226.0                                  | 872.3                               |
| Equity                                     | 4,172.4               | 782.2              | 4,309.0                                  | 1,071.4                             |
| <b>Adjusted ratios</b>                     |                       |                    |  |                                     |
| EBITDA margin (%)                          | 32.8                  | 30.6               | 39.7                                     | 31.8                                |
| Return on capital (%)                      | 4.8                   | 5.2                | 8.5                                      | 5.5                                 |
| EBITDA interest coverage (x)               | 4.2                   | 4.4                | 5.8                                      | 5.6                                 |
| FFO cash interest coverage (x)             | 4.6                   | 4.6                | 5.8                                      | 5.6                                 |
| Debt/EBITDA (x)                            | 5.0                   | 5.4                | 3.3                                      | 4.1                                 |
| FFO/debt (%)                               | 14.5                  | 14.4               | 23.2                                     | 20.1                                |
| Cash flow from operations/debt (%)         | 13.5                  | 7.8                | 25.0                                     | 14.0                                |
| FOCF/debt (%)                              | (4.4)                 | (7.7)              | (0.9)                                    | (16.3)                              |
| DCF/debt (%)                               | (7.5)                 | (8.2)              | (11.1)                                   | (16.3)                              |

## **Business Risk: Excellent**

Our assessment of APCo's business risk profile reflects its operations as a vertically integrated electric utility. The utility has typically operated under credit-supportive regulation that provides for the timely recovery of approved fuel costs and invested capital. APCo serves a large customer base of about 960,000 primarily residential customers divided between Virginia and West Virginia. The company also benefits from its diverse set of customers, which helps stabilize its demand if it experiences reduced usage from any particular class. APCo generates most of its revenue from its residential, commercial, and wholesale customers, with smaller contributions from potentially more cash flow volatile industrial customers. The utility's customer base has demonstrated little growth and we view its service territory as offering only modest operating and regulatory diversity.

In Virginia, the company benefits from certain fuel, transmission, and other rate mechanisms that provide for timely cost recovery. The Virginia commission conducts triennial reviews of APCo's electricity rates.

The operating record of the company's regulated generation assets has remained consistently strong and it produces competitive and stable prices. However, APCo generates about 65% of its power from coal, which could cause it to face stricter environmental scrutiny.

## **Financial Risk: Significant**

Under our base-case scenario, we anticipate that APCo's stand-alone adjusted FFO to debt will be in the 15%-18% range over the next few years. Our financial risk profile assessment also reflects our forecast for adjusted FFO cash interest coverage in the 4.5x-5.0x range. However, the utility's ongoing discretionary cash flow deficits--due, in part, to its capital spending and dividends--will require external funding, including through debt issuances. The regulated nature of the utility's operations provides it with stable cash flows that we believe support its credit quality.

APCo benefits from various rate mechanisms that allow for the timely recovery of costs and support its stable operating cash flows. This includes rate surcharges like the fuel cost rider, forward test years for rate cases, and the Virginia law that established triennial rate reviews beginning in 2020. We expect the company will continue to fund its investments in a manner that preserves its credit quality. We expect its capital expenditure and dividends to lead to ongoing discretionary cash flow deficits, which we expect it will fund, at least partly, with debt. In addition, we expect APCo to sustain significant adjusted debt to EBITDA in 4.6x-5.0x range over the next few years.

We assess APCo's financial risk profile using our medial volatility financial benchmarks, which reflect its lower-risk regulated utility operations and effective management of regulatory risk. These benchmarks are more relaxed than the benchmarks we use for typical corporate issuers.

## **Financial summary**

**Table 2**

| <b>Appalachian Power Co. -- Financial Summary</b> |                                      |             |             |             |             |
|---|--------------------------------------|-------------|-------------|-------------|-------------|
| <b>Industry Sector: Electric</b>                  |                                      |             |             |             |             |
|   | <b>--Fiscal year ended Dec. 31--</b> |             |             |             |             |
|   | <b>2019</b>                          | <b>2018</b> | <b>2017</b> | <b>2016</b> | <b>2015</b> |
| <b>(Mil. \$)</b>                                  |                                      |             |             |             |             |
| Revenue   | 2,892.4                              | 2,934.8     | 2,901.9     | 2,968.8     | 2,931.2     |
| EBITDA  | 950.1                                | 903.2       | 1,085.2     | 1,114.3     | 1,082.4     |
| Funds from operations (FFO)                       | 692.1                                | 729.6       | 868.7       | 908.1       | 852.4       |
| Interest expense                                  | 227.9                                | 219.1       | 199.5       | 198.5       | 203.5       |
| Cash interest paid                                | 195.0                                | 186.7       | 185.2       | 184.2       | 199.6       |
| Cash flow from operations                         | 644.3                                | 826.7       | 862.8       | 875.9       | 772.9       |
| Capital expenditure                               | 853.3                                | 772.3       | 812.8       | 640.4       | 629.3       |
| Free operating cash flow (FOCF)                   | (209.0)                              | 54.4        | 50.0        | 235.5       | 143.6       |
| Discretionary cash flow (DCF)                     | (359.0)                              | (105.6)     | (70.0)      | (19.5)      | (100.2)     |
| Cash and short-term investments                   | 3.3                                  | 4.2         | 2.9         | 2.7         | 2.8         |
| Gross available cash                              | 3.3                                  | 4.2         | 2.9         | 2.7         | 2.8         |
| Debt  | 4,766.0                              | 4,408.2     | 4,077.3     | 4,029.0     | 3,789.2     |
| Equity  | 4,172.4                              | 4,006.1     | 3,804.5     | 3,583.5     | 3,475.0     |
| <b>Adjusted ratios</b>                            |                                      |             |             |             |             |
| EBITDA margin (%)                                 | 32.8                                 | 30.8        | 37.4        | 37.5        | 36.9        |
| Return on capital (%)                             | 4.8                                  | 6.2         | 9.0         | 10.1        | 10.0        |
| EBITDA interest coverage (x)                      | 4.2                                  | 4.1         | 5.4         | 5.6         | 5.3         |
| FFO cash interest coverage (x)                    | 4.6                                  | 4.9         | 5.7         | 5.9         | 5.3         |
| Debt/EBITDA (x)                                   | 5.0                                  | 4.9         | 3.8         | 3.6         | 3.5         |
| FFO/debt (%)                                      | 14.5                                 | 16.5        | 21.3        | 22.5        | 22.5        |
| Cash flow from operations/debt (%)                | 13.5                                 | 18.8        | 21.2        | 21.7        | 20.4        |
| FOCF/debt (%)                                     | (4.4)                                | 1.2         | 1.2         | 5.8         | 3.8         |
| DCF/debt (%)                                      | (7.5)                                | (2.4)       | (1.7)       | (0.5)       | (2.6)       |

**Reconciliation**

**Table 3**

| <b>Appalachian Power Co. -- Reconciliation Of Reported Amounts With S&amp;P Global Ratings' Adjusted Amounts</b> |             |                |               |                         |                         |  |                                  |                            |
|--|-------------|----------------|---------------|-------------------------|-------------------------|--|----------------------------------|----------------------------|
| <b>--Fiscal year ended Dec. 31, 2019--</b>   |             |                |               |                         |                         |  |                                  |                            |
| <b>Appalachian Power Co. reported amounts (mil. \$)</b>  |             |                |               |                         |                         |  |                                  |                            |
|  | <b>Debt</b> | <b>Revenue</b> | <b>EBITDA</b> | <b>Operating income</b> | <b>Interest expense</b> | <b>S&amp;P Global Ratings' adjusted EBITDA</b> | <b>Cash flow from operations</b> | <b>Capital expenditure</b> |
|  | 4,600.5     | 2,924.7        | 957.0         | 397.3                   | 205.0                   | 950.1  | 661.4                            | 862.6                      |
| <b>S&amp;P Global Ratings' adjustments</b>   |             |                |               |                         |                         |  |                                  |                            |
| Cash taxes paid  | --          | --             | --            | --                      | --                      | (63.0)   | --                               | --                         |
| Cash interest paid   | --          | --             | --            | --                      | --                      | (190.7)  | --                               | --                         |

**Table 3**

| <b>Appalachian Power Co. -- Reconciliation Of Reported Amounts With S&amp;P Global Ratings' Adjusted Amounts (cont.)</b> |             |                |               |             |                         |                              |                                  |                            |
|--|-------------|----------------|---------------|-------------|-------------------------|------------------------------|----------------------------------|----------------------------|
| Reported lease liabilities   | 121.0       | --             | --            | --          | --                      | --                           | --                               | --                         |
| Operating leases   | --          | --             | 19.5          | 2.9         | 2.9                     | (2.9)                        | 16.6                             | --                         |
| Accessible cash and liquid investments   | (3.3)       | --             | --            | --          | --                      | --                           | --                               | --                         |
| Capitalized interest   | --          | --             | --            | --          | 9.3                     | (9.3)                        | (9.3)                            | (9.3)                      |
| Securitized stranded costs   | (250.4)     | (32.3)         | (32.3)        | (7.9)       | (7.9)                   | 7.9                          | (24.4)                           | --                         |
| Asset-retirement obligations   | 87.8        | --             | 5.9           | 5.9         | 5.9                     | --                           | --                               | --                         |
| Nonoperating income (expense)  | --          | --             | --            | 19.0        | --                      | --                           | --                               | --                         |
| Debt: other  | 210.4       | --             | --            | --          | --                      | --                           | --                               | --                         |
| Interest expense: other  | --          | --             | --            | --          | 12.7                    | --                           | --                               | --                         |
| Total adjustments  | 165.5       | (32.3)         | (6.9)         | 19.9        | 22.9                    | (258.0)                      | (17.1)                           | (9.3)                      |
| <b>S&amp;P Global Ratings' adjusted amounts</b>  |             |                |               |             |                         |                              |                                  |                            |
|  | <b>Debt</b> | <b>Revenue</b> | <b>EBITDA</b> | <b>EBIT</b> | <b>Interest expense</b> | <b>Funds from operations</b> | <b>Cash flow from operations</b> | <b>Capital expenditure</b> |
|  | 4,766.0     | 2,892.4        | 950.1         | 417.2       | 227.9                   | 692.1                        | 644.3                            | 853.3                      |

## Liquidity: Adequate

We assess APCo's stand-alone liquidity as adequate because we believe its sources will likely be more than 1.1x its uses over the next 12 months and continue to meet its cash outflows even if its EBITDA declines by 10%. We believe the utility has sound banking relationships, the ability to absorb high-impact, low-probability events without needing to refinance, and a satisfactory standing in the credit markets.

| <b>Principal Liquidity Sources</b>  | <b>Principal Liquidity Uses</b>  |
|---|--|
| <ul style="list-style-type: none"> <li>Estimated cash FFO of about \$830 million;</li> <li>Cash and liquid investments of about \$3 million; and</li> <li>Borrowing availability through group credit facilities of about \$500 million.</li> </ul> | <ul style="list-style-type: none"> <li>Debt maturities of about \$590 million;</li> <li>Capital spending of about \$450 million; and</li> <li>Dividends of about \$170 million.</li> </ul> |

## Environmental, Social, And Governance

APCo's carbon footprint is a significant environmental risk factor due to its high level of coal-based power generation. Of the utility's 7,400 megawatts (MW) of owned generation capacity and 919 MW of purchased power capacity, it derives about 65% from coal, about 20% from natural gas, and approximately 15% from hydro and wind. The company's reliance on coal-fired generation exposes it to heightened risks, including the ongoing cost of operating older units in the face of disruptive technology advances and the potential for significant required capital investments to meet increasingly stringent environmental regulation. APCo and its parent AEP have begun to reduce their reliance on fossil fuels by retiring coal plants and investing in hydro, wind, and solar generation while improving their energy efficiency. Parent AEP's management is taking active steps to reduce its environmental footprint, including by committing to cut its carbon dioxide emissions to 80% of 2000 levels by 2050.

## Group Influence

Under our group rating methodology, we consider APCo to be a core subsidiary of parent AEP, which reflects our view that it is highly unlikely to be sold, is integral to the group's overall strategy, possesses a strong long-term commitment from senior management, and is closely linked to the parent's name and reputation. Therefore, our issuer credit rating on APCo is in line with our 'a-' group credit profile on AEP.

## Issue Ratings - Subordination Risk Analysis

- Our 'A-2' short-term rating on APCo is based on our long-term issuer credit rating.

### Capital structure

- APCo's capital structure includes roughly \$4.8 billion of debt.

### Analytical conclusions

- We rate APCo's senior unsecured debt at the same level as our long-term issuer credit rating because it is the debt of a qualifying investment-grade utility.

## Ratings Score Snapshot

### Issuer Credit Rating

A-/Stable/A-2

### Business risk: Excellent

- **Country risk:** Very low
- **Industry risk:** Very low

- **Competitive position:** Strong

**Financial risk: Significant**

- **Cash flow/leverage:** Significant

**Anchor: a-**

**Modifiers**

- **Diversification/portfolio effect:** Neutral (no impact)
- **Capital structure:** Neutral (no impact)
- **Financial policy:** Neutral (no impact)
- **Liquidity:** Adequate (no impact)
- **Management and governance:** Satisfactory (no impact)
- **Comparable rating analysis:** Neutral (no impact)

**Stand-alone credit profile : a-**

- **Group credit profile:** a-
- **Entity status within group:** Core (no impact)

## **Related Criteria**

- Criteria | Corporates | General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria | Corporates | General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- Criteria | Corporates | General: Corporate Methodology, Nov. 19, 2013
- ARCHIVE | Criteria | Corporates | General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013
- Criteria | Corporates | Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- ARCHIVE | General Criteria: Group Rating Methodology, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009

### Business And Financial Risk Matrix

| Business Risk Profile | Financial Risk Profile |        |              |             |            |                  |
|-----------------------|------------------------|--------|--------------|-------------|------------|------------------|
|                       | Minimal                | Modest | Intermediate | Significant | Aggressive | Highly leveraged |
| Excellent             | aaa/aa+                | aa     | a+/a         | a-          | bbb        | bbb-/bb+         |
| Strong                | aa/aa-                 | a+/a   | a-/bbb+      | bbb         | bb+        | bb               |
| Satisfactory          | a/a-                   | bbb+   | bbb/bbb-     | bbb-/bb+    | bb         | b+               |
| Fair                  | bbb/bbb-               | bbb-   | bb+          | bb          | bb-        | b                |
| Weak                  | bb+                    | bb+    | bb           | bb-         | b+         | b/b-             |
| Vulnerable            | bb-                    | bb-    | bb-/b+       | b+          | b          | b-               |

### Ratings Detail (As Of January 28, 2021)\*

#### Appalachian Power Co.

Issuer Credit Rating A-/Stable/A-2  
Senior Unsecured A-

#### Issuer Credit Ratings History

02-Feb-2017 A-/Stable/A-2  
16-Sep-2016 BBB+/Watch Pos/A-2  
12-Jan-2016 BBB/Positive/A-2

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## RATING ACTION COMMENTARY

# Fitch Affirms American Electric Power and Subsidiaries Ratings; Outlook Stable

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Fitch Ratings - New York - 01 Jul 2020: Fitch Ratings has affirmed the Long-Term Issuer Default Rating (IDR) and senior unsecured ratings for American Electric Power Company, Inc. (AEP) at 'BBB+' and AEP's Short-Term IDR and CP at 'F2'. Additionally, Fitch has affirmed AEP's utility operating subsidiaries as follows: Ohio Power Co. (OPCo) at 'A-'; AEP Texas (AEPTX), Appalachian Power Co. (APCo), Indiana Michigan Power Co. (IMPCo), and Public Service Company of Oklahoma (PSO) at 'BBB+'; Kentucky Power Co. (KPCo) and Southwestern Electric Power Co. at 'BBB'. The Rating Outlook for AEP and all of the above subsidiaries is Stable.

The affirmation of AEP and subsidiaries is based on AEP's low risk profile as a regulated utility system, its transition of the regulated generation fleet away from coal generation, and ongoing efforts to improve regulated returns. However, AEP and most of its subsidiaries have limited to no headroom at the current rating levels when considering the company's current public capex forecast and after giving effect for Fitch's coronavirus base scenario. Fitch expects AEP will take the necessary action in the form of capex reductions, capital rotation, or equity funding to return metrics to within the stated thresholds. Absent such measures, negative

rating actions are likely. Fitch's ratings also are predicated on the maintenance of strong regulatory relationships in its multiple state jurisdictions.

## KEY RATING DRIVERS

American Electric Power Co.

**Coronavirus Impacts:** The coronavirus pandemic is causing unprecedented disruptions to state and local economies, including the numerous states in which AEP operates. Many of AEP's service territories have significant large commercial and industrial customer base. Fitch estimates AEP's retail revenue mix in 2019 to be approximately residential-49%, commercial-27%, and industrial 24%. As such, AEP is expected to see significant near term reductions in kilowatt hour sales, revenues, and cash flow. The company has revised its 2020 load estimate as follows: residential +3.0% versus -1.4%, commercial -5.6% versus -0.4%, and industrial -8.0% versus +3.2% and announced that it has shifted \$500 million of 2020 capex to later in the five year plan. Most of the company's jurisdictions have implemented tracking or deferral mechanisms; however, the ultimate recovery of COVID-19 related expenses are unknown at this time. Fitch has utilized its coronavirus base scenario of residential sales up 2%; commercial down 10%; industrial down 15% from 2019; nine months of impact in 2020; three months of impact 2021. AEP's transmission-only subsidiary, AEP Transmission LLC (AEP Transco, A-/Stable), is expected to be minimally impacted from coronavirus, given that its revenue is not volume dependent.

**Balanced Regulatory Construct:** Fitch views the state regulatory constructs within AEP's service territories as balanced. Approximately 97% of AEP's 2019 EBITDA is derived from its utility subsidiaries. Authorized state ROEs are close to the industry average in most jurisdictions and include provisions to mitigate commodity and environmental regulation risks. AEP's transmission entities, most of which are subsidiaries of AEP Transco, operate under a tariff approved by the Federal Energy Regulatory Commission (FERC). The FERC tariff provides timely recovery of capital and operating costs as well as favorable ROEs (10.35% and 10.50%) and robust capital structures. Management expects that nearly 70% of the company's 2020-2024 capital plan will be recoverable under reduced lag mechanisms. Fitch expects consolidated earned ROE, which was 9.1% for the LTM ended March 31, 2020, to average around 9% in 2020-2022.

**Large Capex Spending:** Fitch's base case scenario includes management's 2019 capex forecast with the aforementioned \$500 million shift as follows: 2020-\$5.8 billion, 2021-\$6.2 billion, and 2022-\$6.4 billion. While not included in Fitch's rating case, the company current forecast indicates 2023-2024 capex to increase to \$7 billion annually, bringing the five-year total to \$33 billion. AEP's capex is almost exclusively geared to expanding the regulated rate base, with 47% planned for transmission assets, the majority of which are regulated by FERC. As a result of AEP's increased investments in transmission and distribution assets, its consolidated net plant profile has shifted to 24% generation in 2019 from 50% generation in 2009.

**Fleet Transformation:** AEP remains committed to reducing its reliance on coal generation. Coal-fired generation is expected to account for 44% of AEP's total generating and capacity mix in 2020, down significantly from 70% in 2005. The company plans to continue to reduce its reliance on coal-fired generation and increase renewable capacity through construction of rate-based assets and power purchase agreements (PPAs). In the wake of the July 2018 cancellation of its \$4.5 billion Wind Catcher Energy Connection project, AEP in 2019 announced the planned purchase of three wind projects totaling \$2.0 billion to supply SWEPCo and PSO 1,485MW of wind power, which is not reflected in the current 2020-2024 capex plan.

**Rate Based Wind Transaction:** As proposed, North Central Wind will be split between PSO (45.5% ownership) and SWEPCO (54.5% ownership) and will be rate-based assets. One of the projects, totaling 199MW, is required to be in service by the end of 2020 and the other two projects, totaling 1,286MW, by YE 2021. AEP has received regulatory approvals from four of the five jurisdictions, with Texas (20.8% participation) remaining and plans to move forward with the entire planned acquisition. The company has stated that it plans to finance the wind project investment with 50%-66% equity.

**Contracted Renewables Transaction:** In April 2019, AEP closed on the acquisition of Sempra Energy's renewable portfolio. The transaction value was \$1.05 billion, including the assumption of \$470 million of existing project debt and tax equity. The 724 net MW wind portfolio spans seven states and has 21% of its PPAs with AEP subsidiaries Ohio Power Co., SWEPCo, and Indiana Michigan Power Co. The acquisition advances AEP's commitment to invest \$2.2 billion in contracted renewables by 2023, and includes experienced personnel and a 1 gigawatt

development pipeline. AEP issued \$805 million in equity units in 2019 to fund the Sempra transaction and for other corporate purposes.

**Weaker Credit Protection Measures:** Prior to the effect of the coronavirus, AEP's consolidated credit metrics as measured by FFO leverage were expected to be at or near its current downgrade threshold of 5.0x as a result of continued high capex. Given the expected additional financial impacts due to the coronavirus, AEP's FFO leverage is expected to be above its stated downgrade metric over the forecast period. Fitch expects AEP will take the necessary action in the form of capex reductions, capital rotation, or equity funding to return metrics to within the stated thresholds. Absent such measures, negative rating actions are likely.

Weaker credit metrics are partially offset by favorable qualitative considerations such as the regulatory, geographic and cash flow diversity provided by the AEP's ownership of nine regulated electric utilities operating in 11 states and the company's growing investments in FERC-regulated transmission projects. Additionally, Fitch estimates AEP's parent-level debt will account for approximately 20%-25% of AEP's total debt load over the forecast period, against 25%-30% at its most of its peers.

**Parent-Subsidiary Rating Linkage:** AEP and its regulated subsidiaries have operational, financial and functional ties, resulting in moderate ratings linkage. The treasury function is centrally managed and all regulated subsidiaries depend on AEP for short-term liquidity and participate in AEP's money pool. The money pool allows the utilities to manage working capital needs and provides short-term financing. Legal ties are weak, as the parent does not guarantee the debt obligations of its regulated subsidiaries.

AEP and most of its subsidiaries have limitations on capital structure from covenants in the bank credit agreement (debt/total capitalization that does not exceed 67.5%) and from regulatory requirements to maintain a specific equity ratio. No cross-default provisions exist among AEP and its subsidiaries. Due to these linkages, Fitch typically limits the notching difference between AEP and its subsidiaries to one to two notches.

Fitch applied a bottom-up approach in rating AEP's utility subsidiaries. Regulated subsidiaries are rated lower and/or higher than AEP, reflecting the strength of their balance sheets, the quality of their service areas and the constructiveness of their regulatory environments. Fitch rates AEP on a consolidated basis. AEP Transco and

OPCo are considered to have stronger credit profiles than AEP, while AEP is considered to have a stronger credit profile than some of its other utility subsidiaries, due to benefits from regulatory and geographic diversity. Fitch applies a one-notch uplift to the ratings of KPCo as a reflection of the implied support from the stronger parent company. Fitch expects AEP will adjust dividends from subsidiaries as needed and/or inject equity into subsidiaries to maintain regulatory capital structures and support credit metrics.

#### AEP Texas Inc.

**Low-Risk Business Profile:** AEPTX owns and operates regulated electricity T&D networks located in the Electric Reliability Council of Texas (ERCOT). The Public Utility Commission of Texas (PUCT) sets rates on a cost-of-service basis with the opportunity for capital recovery outside of base rate proceedings through annual or semi-annual clause mechanisms. AEPTX does not have direct exposure to commodity prices. The energy from AEPTX's partial interest in the Oklaunion Power Station, a 650MW coal-fired plant in Texas, is sold to an affiliated company through a cost pass-through power purchase agreement. AEP expects to close the Oklaunion plant by September 2020.

**Recent Base Rate Proceeding:** AEPTX recently concluded, as per settlement, its first base rate proceeding since 2006. The approved settlement resulted in a \$40 million revenue decrease based upon a 9.4% ROE, 42.5% hypothetical equity capital structure and 2018 test year. In addition to traditional rate case issues, the somewhat contentious proceedings included return of excess federal income taxes collected due to the Tax Cuts and Jobs Act of 2017 (TCJA), implementation of ringfencing measures, inclusion in base rates of amounts previously recovered under rate riders, and consolidation of rate structures of AEPTX's two predecessor entities. AEP is required to file its next base rate case within four years of the April 2020 final PUCT order. AEPTX's last rate cases were adjudicated by its two predecessor companies, AEP Texas Central and AEP Texas North, in 2007 and 2008, respectively, where rates for both entities were established on a 60%/40% debt/equity capital structure and an ROE of 9.96%.

**Resumption of Cost Recovery Mechanisms:** With the resolution of the base rate case, AEPTX is now able to resume filings for the annual distribution cost recovery factor (DCRF) and semi-annual transmission cost of service (TCOS). Both recovery mechanisms allow the company to recover capital outside of base rate proceedings and help to reduce regulatory lag. In April, AEPTX submitted a DCRF filing to add

approximately \$441 million in assets to rate base and a TCOS filing to recover \$806 million in transmission investments.

**Ring Fencing Measures:** The PUCT ordered ring-fencing measures in AEPTX's base rate case. Among the measures agreed to in AEPTX settlement were restrictions on guarantees and pledge of assets, prohibition on participation in credit facilities with unregulated affiliates, and maintenance of a AEPTX's standalone credit profile and credit ratings. The commission allowed AEPTX to continue to participate in the AEP utility money pool and use shared assets as governed by the PUCT's affiliate rules. While dividend restrictions were debated, the PUCT did not impose any in the final order.

**Energy Industry Exposure:** AEPTX's service territory encompasses the Eagle Ford and Permian shale gas basins, which had been experiencing an uptick in economic activity. AEPTX's weather-normalized kWh sales were expected to increase 2.5% in 2020, with industrial sales expected to increase around 11.0%. While both areas are considered to have better economics than other U.S. oil and gas producing formations, price declines due to worldwide over production and reduced demand to the coronavirus could result in lower than expected economic activity in AEPTX's service territory. For the 12 months ended December 2018, AEPTX's top 10 industrial customers accounted for 45% of its industrial sales.

**Pressured Credit Metrics:** Fitch expects AEPTX's FFO leverage to remain elevated at, or slightly above, its 5.0x downgrade metric as a result of tax reform, continued robust capex plan, and expected service territory weakness. The company's 2020-2022 capex forecast of almost \$3.4 billion is flat versus the prior three-year forecast. Fitch expects parent AEP will continue to make equity infusions to maintain credit metrics consistent with AEPTX's current ratings and required regulatory capital structure. Over 2017-2019, AEP made approximately \$600 million in equity contributions to AEPTX.

## Appalachian Power Company

**Constructive Virginia Regulation:** Fitch considers Virginia utility regulation, including legislatively enacted changes in 2018, to be supportive of credit quality. Legislation passed in March 2018 addressed the effect of the TCJA, codified the next base rate proceedings and allowed for the reinvestment of any overearnings proceeds. APCo's rates have been frozen in Virginia since 2015. However, adjustment mechanisms in place for fuel costs, purchased power, infrastructure and

environmental investments have resulted in relatively stable cash flow. The company was required to file a Virginia base rate case in March 2020.

**Virginia Base Rate Filing:** APCo filed its legislatively-mandated triennial review covering the earnings test years of 2017-2019 on March 31, 2020. The company is requesting a net revenue increase of \$38 million after giving effect for \$27 million of depreciation and amortization adjustments. The company's filing is based upon a 9.9% ROE and 50% equity capitalization. The company is requesting to increase the residential fixed monthly charge to \$14.00 from \$7.96. Hearings are expected to begin in September with new rates effective 1Q21.

**Constructive West Virginia Settlement:** Fitch Ratings views APCo's 2019 rate settlement as constructive. The West Virginia Public Service Commission (WVPSC) approved the settlement agreement on Feb. 27, 2019, concluding APCo's first rate case in its West Virginia jurisdiction in over five years. The settlement includes an annual base rate increase of \$44 million (including \$8 million for WPCo) based on a 9.75% return on common equity, 50.16% equity capitalization and \$4.0 billion combined rate base. APCo's last West Virginia rate decision was in May 2015, when rates were set based on a 9.75% ROE and 47.16% equity capitalization.

**Improving West Virginia regulation:** Fitch historically has considered the regulatory compact in West Virginia to be restrictive, owing to a history of lower than average ROEs and historic test years that exacerbate regulatory lag. However, Fitch views recent rate decisions in the state as more balanced from a credit perspective including settled outcomes and use of riders for certain costs.

**Challenged Service Territory:** Historically, economic activity in APCo's service area has been primarily driven by coal mining, which has seen significant contraction in recent years. West Virginia coal output has decreased by about 40% over the last decade. APCo's average residential customer count has declined about 1% over the same time period, while large commercial and industrial customer numbers have declined approximately 7%. The company is actively pursuing economic development opportunities in its service territory. Fitch expects that growth in oil and gas extraction will mitigate some of the effects of the secularly declining coal industry, especially in West Virginia.

**Reliance on Coal Shifting:** APCo's approximately 61% coal generation (including PPAs) is the second highest of the AEP integrated companies. As a result, the company is exposed to potentially higher expenditures as increasingly stringent

environmental regulations are implemented. APCo continues to pursue clean energy resources. The company owns 785MW of renewable generation and has PPAs in place for another 575MW, totaling almost 18% of its generation mix. APCo has shuttered 1,270MW of coal-fired generation since 2011.

**Capex Program:** APCo's capex is expected to increase approximately 3% compared with previous three year forecasts. Fitch expects the company to expand its rate base by almost 6% annually in 2018-2022 with expenditures of \$2.5 billion in 2020-2022. While not included in our rating case, 2023-2024 capex is forecast by the company to increase an average of \$988 million annually, bringing the five-year total to \$4,501 million. Approximately 76% of APCo's capex is for transmission and distribution investments and 8% is earmarked for regulated renewables.

**Weaker Credit Metrics:** As of LTM March 31, 2020, APCo's earned ROE decreased to 8.7% from 9.2% at LTM Dec. 31, 2019. Unfavorable weather and higher depreciation expense offset the result of satisfactory outcomes to general rate case in West Virginia, effective rate adjustment mechanisms in Virginia and cost-reduction programs. Prior to Fitch's coronavirus base scenario assumptions, APCo's credit metrics were expected to be at or near its 4.8x downgrade metric. Given the expected economic impacts of the coronavirus and large capex budget, Fitch expects APCo's credit metrics to remain elevated at, or slightly above, its stated downgrade metric. Fitch expects parent AEP will manage APCo's dividends to maintain the company's regulatory capital structure and support credit metrics.

Indiana Michigan Power Co.

**Supportive Regulation:** Fitch considers the regulatory regime in Indiana and Michigan to be supportive. In addition to slightly above average ROEs, both states utilize recovery riders for environmental upgrades, fuel costs, energy-efficiency programs and other costs.

The Indiana Utility Regulatory Commission (IURC) issued in March 2020 an order authorizing a \$26 million net annual base rate increase based upon a 9.7% ROE, 46.8% equity capitalization and 2020 forecasted test year. The two part increase will be phased in beginning March 2020 and the full rate effective January 2021.

IMPCo's last Indiana rate case was resolved by a rate settlement approved in May 2018 that resulted in a gross revenue increase of \$182 million effective July 1, 2018 and net change to of \$97 million after rolling some existing rider amounts into base

rates and the effect of tax reform. The 2018 rate decision was based on a 9.95% ROE and 35.73% equity capitalization.

In IMPCo's smaller Michigan jurisdiction, the Michigan Public Service Commission (MPSC) authorized a \$30 million net rate increase effective February 2020. The rate increase was based on a 9.86% ROE, 46.56% equity capitalization, 2020 forecasted test year. The company's previous MPSC rate decision resulted in an authorized \$49 million rate effective April 2018 on a 9.9% ROE and 36.38% equity capitalization.

Capex Program: Fitch expects IMPCO to expand its rate base by almost 6% annually in 2018-2022 with expenditures of \$1.7 billion in 2020-2022. While not included in our rating case, 2023-2024 capex is forecast by the company to increase an average of \$600 million annually, bringing the five-year total to \$2,923 million. The company plans to invest \$413 million for the life extension of the D.C. Cook Nuclear Plant (Cook) and \$1,752 million in transmission and distribution assets. About 70% of Cook-related expenditures are attributable to Indiana and recoverable almost contemporaneously through a rider mechanism.

Improved Credit Metrics: As a result of adequate rate relief including ability to utilize a forecast test year, IMPCo's credit metrics have remained stable despite significant capex. As such, IMPCo's credit metrics have adequate headroom at the current rating level to absorb Fitch's coronavirus base scenario assumptions. After giving effect for Fitch's coronavirus assumptions, IMPCo's credit metrics were expected to be around 4.3x versus its downgrade metric of 4.8x.

Kentucky Power Co.

Constructive Regulatory Environment: Fitch views the regulatory compact in Kentucky as generally constructive. A variety of cost recovery mechanisms, including fuel, purchased power, environmental compliance and infrastructure replacement clauses, are in place that mitigate the impact of regulatory lag. On Jan. 18, 2018, the Kentucky Public Service Commission (KPSC) granted KPCo a gross revenue increase of \$30 million effective Jan. 19, 2018. The net change to KPCo's rates is \$12 million after giving effect for implementation of the reduction in the federal corporate tax rate and incremental rider recovery. The rate increase was based on a 9.70% ROE and 41.68% equity capitalization. On June 29, 2020, KPCo filed a rate case requesting \$65 million net increase based upon a 10.0% ROE and 43.3% capitalization for new rates to expected to be at the end of the existing base rate increase moratorium.

**Challenged Service Territory:** KPCo's service area is primarily driven by coal mining, which has seen significant contraction in recent years. KPCo's residential customer count has declined about 6% over the last decade, while large commercial and industrial customer numbers have declined almost 20%. The company is actively pursuing economic development opportunities in its service territory. Additionally, growth in oil and gas extraction mitigates some of the effects of the secular decline in the coal industry. However, Fitch remains concerned that lower sales volumes will continue to pressure metrics and earned returns in the medium term.

**Weaker Credit Metrics:** KPCo's recent credit metrics have weakened after the significant improvement in cash flow generation achieved in 2017. KPCo has a capex program that will expand its rate base by about 6% annually through 2022. The company plans to invest \$554 million in 2020-2022, which is a 18% reduction from the prior three year forecast. While not included in our rating case, 2023-2024 capex is forecast by the company to average \$165 million annually, bringing the five-year total to \$885 million. Fitch expects that planned capex, a rate freeze through January 2022, effects of the coronavirus, continued service territory weakness will result in FFO leverage that will remain outside of its downgrade threshold of 5.5x over the forecast period. As a result, Fitch applies a one-notch uplift to the ratings of KPCo as a reflection of the implied support from the stronger parent company.

**Reliance on Coal Remains High:** KPCo's approximately 80% coal mix (including Rockport PPA) leaves the utility exposed to potentially higher expenditures as increasingly stringent environmental regulations are implemented. While KPCo has an environmental clause allowing for recovery of mandated expenditures, retail electricity rates could rise, reducing flexibility for KPCo to earn an attractive ROE and potentially inviting political scrutiny.

#### Ohio Power Co.

**Low-Risk Business Profile:** OPCo owns and operates regulated electricity T&D networks under a cost of service-based regulatory framework in Ohio. The company has minimal direct exposure to commodity prices. OPCo is a 20% participant in Ohio Valley Electric Corporation (OVEC) and recovers its OVEC revenues and costs through a power purchase agreement (PPA) rider.

**Supportive Regulatory Construct:** OPCo's rates have been established by the Public Utilities Commission of Ohio (PUCO) under a multiyear ESP. OPCo reached a settlement in 2018 that was approved by the PUCO extending the current ESP until

2024. As required, the company filed a base rate case on June 1, 2020 to roll existing rider amounts into base rates. The net increase request is \$41.0 million after giving effect to rider adjustments, based upon a 10.15% ROE and 54.43% equity capitalization. OPCo's earned ROE as of TTM March 31, 2020 was 9.9%.

**Strong Credit Metrics:** OPCo plans \$2.1 billion of capex through 2022, an increase of approximately \$244 million from the prior three-year forecast. The company expects rate base to grow by over 9% from 2018 to 2022. Approximately 65% of forecast capex are expected to be spent on distribution, 22% on transmission, and 13% on corporate and other. Supportive regulatory constructs minimize the impact of the capex plan on OPCo's balance sheet with PUCO-regulated rates on approximately 65%-70% of the company's \$5.3 billion rate base and FERC rates on approximately 30%-35%. Fitch expects OPCo's credit metrics of FFO leverage to remain within 4.0x downgrade metric over the next three years, after given effect for Fitch's base coronavirus impacts.

#### Public Service Company of Oklahoma

**Constructive Rate Settlement:** Fitch views PSO's March 2019 rate settlement as constructive. The Oklahoma Corporation Commission (OCC) approved the joint stipulation on March 14, 2019, concluding PSO's most recent rate case in five months. PSO's net revenues will increase \$46 million based on a 9.4% ROE. The settlement is silent as to the common equity ratio and rate base. Additionally, two new or expanded rate riders will provide additional revenue and help alleviate regulatory lag. In PSO's last rate case the company was granted an \$84 million gross revenue increase in January 2018, based on a 9.3% ROE and 48.51% equity capitalization. As per the settlement, PSO is required to file a new base rate requests between October 2020 and 2021.

**Improving Regulatory Environment:** PSO's rate settlement represents an important step toward an improved regulatory environment, despite a below-average authorized ROE. The quick resolution of the last two rate cases serves to reduce regulatory lag stemming from the state's use of an historic test year. The joint stipulation provides for the expansion of the SPP transmission cost tariff (SPPTC tariff) and the implementation of a distribution reliability and safety (DRS) rider. The DRS rider will recover capital-related costs of investments made for safety and reliability up to \$5 million annually. The SPPTC tariff and the DRS rider will be in effect until PSO's next base rate case.

**Retirement of Oklaunion Power Station:** In September 2018, AEP and PSO announced the closure of the 650MW coal-fired Oklaunion Power Station by October 2020. PSO is the plant's operator and owns approximately 16%. PSO's remaining \$49 million is currently being recovered in rates through 2046. In the most recent rate case, PSO sought to accelerate the recovery of Oklaunion to 2028; however, depreciation rates were left unchanged. Fitch expects that Oklaunion recovery will be addressed in the company's next rate filing; which is mandated as per the Joint Settlement between October 2020 and October 2021.

**Favorable Generation Mix:** PSO is the least coal-exposed of the AEP integrated utilities, with coal-fired generation accounting for only 9.4% of generating and capacity mix. The company owns 3,833MW of generating capacity and has long-term PPAs on another 2,246MW, over half of which is wind.

**Capex Program:** PSO's capex budget has increased approximately 16% compared with the prior forecast. Fitch expects the company to expand its rate base by about 10% annually with expenditures of \$1,143 million in 2020-2022. While not included in Fitch's rating case, 2022-2023 capex is forecast by the company to increase an average of \$411 million annually, bringing the five-year total to \$1,966 million. Approximately 65% of PSO's five-year capex is for transmission and distribution investments and 22% is earmarked for regulated renewables. The current capex forecast does not include North Central Wind transaction.

**Improved Credit Metrics:** Historically, PSO's capex program combined with limited rate relief resulted in pressured credit metrics. The company's recent rate cases have provided timely and adequate rate relief, despite tax cut headwinds. FFO leverage improved to 3.7x for the LTM ended Dec. 31, 2019 from a high of 5.4x for the LTM ended Dec. 31, 2016. As a result, PSO's credit metrics have adequate headroom in most years for impacts from coronavirus. Fitch expects PSO's FFO leverage will remain around 4.8x over the forecast period, but could improve if the new wind projects are funded with higher equity component.

#### Southwestern Electric Power Co

**Mixed Regulatory Environment:** SWEPCo operates in three state jurisdictions, Louisiana (38% of rate base), Texas (36% of rate base) and Arkansas (20% of rate base), as well as FERC (6% of rate base). Fitch views the regulatory construct for integrated utilities in Louisiana as balanced, while Texas and Arkansas are more challenging. Various recovery mechanisms are in place to improve earnings stability

in all jurisdictions, including fuel and purchased power adjustment clauses that mitigate commodity price exposure.

SWEP Co's earned ROE was only 6.2% as of the LTM ended March 31, 2020, significantly behind AEP's consolidated earned ROE of 9.1%. The company's low ROE reflects approximately 112bps of drag due to the ongoing lack of recovery of the Arkansas portion of the Turk coal plant. The company settled its first rate case filed in Arkansas in 10 years in 4Q19. The commission approved the settlement, which resulted in a \$18 million net increase (after \$6 million depreciation and amortization adjustments). The settlement is based on a 9.45% ROE and 47.9% equity capitalization. The company's original request was a \$75 million gross base rate increase based on a 10.5% ROE and 50.5% capital structure. After giving effect for \$29 million in current riders moving into base rates and a \$12 million request for the distribution reliability rider, the net increase request is \$34 million. The company has initiated rate proceedings in Louisiana, but has not specified a formal rate request amount.

Capex Program: Fitch expects the company to expand its rate base by about 4% annually through 2024 with expenditures of \$1.254 billion in 2020-2022. While not included in our rating case, the company forecasts 2023--2024 average annual capex of \$554 million, bringing the five-year total to \$2,363 million. Approximately 68% of SWEP Co's capex is for transmission and distribution investments, 12% is earmarked for environmental generation-related investments, and 9% is for fossil and hydro generation. SWEP Co's capex budget does not include the North Central Wind Transaction.

Pressure on Credit Metrics: SWEP Co's capex program combined with limited near-term rate relief and 2018 effects of TCJA will continue to delay expected improvement in credit metrics. Prior to the current coronavirus pandemic, Fitch did not expect SWEP Co's FFO leverage to improve dramatically from its 5.3x as of LTM Dec. 31, 2019. Given the expected economic impacts of the coronavirus and large capex budget, Fitch expects SWEP Co's credit metrics to remain elevated at, or slightly above, its stated downgrade metric. As such, Fitch expects parent AEP may need to make equity infusions or other measures to adjustments maintain credit metrics that are consistent with SWEP Co's current rating.

## DERIVATION SUMMARY

AEP compares favorably with other large multistate utility holding companies, given the company's improved risk profile after its 2017 merchant fossil generation exit, its stable consolidated credit metrics and limited parent-level debt. Fitch expects AEP's FFO-adjusted leverage to average around 5.3x over the forecast period, which is weaker than Xcel Energy Inc. (XEL: BBB+/Stable), Southern Company (SO; BBB+/Negative), and Dominion Energy, Inc. (DEI: BBB+/Stable). Fitch expects Xcel's FFO-adjusted leverage to be 4.7x-4.9x over the forecast period, SO's consolidated FFO-adjusted leverage to be 5.0x by the end of the forecast, and DEI's consolidated FFO-adjusted leverage to be 5.0x. AEP derives approximately 97% of its EBITDA from regulated assets, compared with 100% at Xcel, 86% at SO and 70% at DEI. AEP historically has limited parent-level debt (10%-15%) versus its peers. While Fitch currently estimates parent-level debt will account for approximately 20%-25% of AEP's total debt load over the forecast period, this is lower than the 25%-35% at its peers.

## KEY ASSUMPTIONS

### Fitch's Key Assumptions Within Our Rating Case for the Issuer

--Coronavirus-related sales impacts of residential up 2%; commercial down 10%; industrial down 15% from 2019; nine months of impact in 2020; three months of impact 2021; subsequent annual volumetric increase in sales in 2022 at between 0.5% and 1%;

- Rate case filings over the forecast period in Arkansas, Ohio, Oklahoma and Texas;

- Management's publically available forecasts over the 2020-2022 forecast period of capex (2020-\$5.8 billion, 2021-\$6.2 billion, and 2022-\$6.4 billion), dividends (\$1.4 billion annually), and \$800 million equity issuance, and conversion of \$805 million equity units in 2022.

## RATING SENSITIVITIES

### American Electric Power

### Developments That May, Individually or Collectively, Lead to Positive Rating Action

- Sustained FFO leverage at or below 4.0x;
- Continued balanced jurisdictional rate regulation across AEP's service territory;
- Continued strategic focus on relatively low risk utility and transmission businesses.

#### Developments That May, Individually or Collectively, Lead to Negative Rating Action

- Sustained FFO leverage exceeding 5.0 on a sustained basis;
- Renewed emphasis on non-regulated or uncontracted investments;
- Significant unexpected regulatory developments at any of the regulated operating companies.

#### AEP Texas

#### Developments That May, Individually or Collectively, Lead to Positive Rating Action

- Sustained FFO leverage at or below 4.0x;
- Continued balanced jurisdictional rate regulation.

#### Developments That May, Individually or Collectively, Lead to Negative Rating Action

- Sustained FFO leverage exceeding 5.0x on a sustained basis;
- Unexpected regulatory development.

#### Appalachian Power, Indiana Michigan Power, Public Service Oklahoma

#### Developments That May, Individually or Collectively, Lead to Positive Rating Action

- Sustained FFO leverage at or below 4.0x;
- Continued balanced jurisdictional rate regulation.

#### Developments That May, Individually or Collectively, Lead to Negative Rating Action

- Sustained FFO leverage exceeding 4.8x on a sustained basis;
- Unexpected regulatory development.

Kentucky Power, Southwestern Electric Power

Developments That May, Individually or Collectively, Lead to Positive Rating Action

- Sustained FFO leverage at or below 4.5x;
- Continued balanced jurisdictional rate regulation.

Developments That May, Individually or Collectively, Lead to Negative Rating Action

- Sustained FFO leverage exceeding 5.5x on a sustained basis;
- Unexpected regulatory development.

Ohio Power

Developments That May, Individually or Collectively, Lead to Positive Rating Action

- A positive rating action is not likely at this time, as OPCO's ratings are constrained by its participation in a money pool with regulated affiliates that are rated two notches lower.

Developments That May, Individually or Collectively, Lead to Negative Rating Action

- Sustained FFO leverage exceeding 4.0x on a sustained basis;
- Unexpected regulatory development.

## **BEST/WORST CASE RATING SCENARIO**

International scale credit ratings of Non-Financial Corporate issuers have a best-case rating upgrade scenario (defined as the 99th percentile of rating transitions, measured in a positive direction) of three notches over a three-year rating horizon; and a worst-case rating downgrade scenario (defined as the 99th percentile of rating

transitions, measured in a negative direction) of four notches over three years. The complete span of best- and worst-case scenario credit ratings for all rating categories ranges from 'AAA' to 'D'. Best- and worst-case scenario credit ratings are based on historical performance. For more information about the methodology used to determine sector-specific best- and worst-case scenario credit ratings, visit <https://www.fitchratings.com/site/re/10111579>.

## **LIQUIDITY AND DEBT STRUCTURE**

AEP has a \$4.0 billion committed revolving credit facility maturing in June 2022, which also serves as a backstop for AEP's CP program and LOC. AEP must maintain a ratio of debt/total capitalization that does not exceed 67.5%, under the covenants to its credit agreement. This contractually-defined percentage was 59.8% as of March 31, 2020. In March 2020, the company added and fully drew a \$1 billion 364-day term loan as a source of additional liquidity during the financial market uncertainty resulting from coronavirus pandemic. As of March 31, 2020, AEP had \$1.291 billion available on its revolving credit facility and cash of \$1.555 billion.

AEP has parent level corporate maturities as follows: \$500 million in 2020, \$400 million in 2021, and \$300 million in 2022. AEP has \$805 million of equity units issued in 2019 for which Fitch does not give equity credit. The notes are expected to be remarketed in 2022, at which time the interest rate will reset at the then current market rate and forward equity purchase contract associated with the units will be settled with the issuance of equity. The remarketing will result in no additional funds to AEP. If the remarketing is unsuccessful, investors have the right to put their notes to AEP at a price equal to the principal. Fitch assumes a successful remarketing for the equity units.

AEP's regulated subsidiaries use a pool of corporate borrowing to meet short-term funding needs. The money pool operates according to regulators' approved terms and conditions, and includes maximum authorized borrowing limits for individual companies.

## **SUMMARY OF FINANCIAL ADJUSTMENTS**

As of Dec. 31, 2019, Fitch has made the following adjustments:

--\$1.3 billion of securitized debt has been removed from Fitch's AEP consolidated debt calculation;

--\$777 million of securitized debt has been removed from Fitch's AEPTX debt calculation;

--\$280 million of securitized debt has been removed from Fitch's IMPCo debt calculation;

--\$248 million of securitized debt has been removed from Fitch's APCo debt calculation.

## REFERENCES FOR SUBSTANTIALLY MATERIAL SOURCE CITED AS KEY DRIVER OF RATING

The principal sources of information used in the analysis are described in the Applicable Criteria.

## ESG CONSIDERATIONS

The highest level of ESG credit relevance, if present, is a score of 3. This means ESG issues are credit-neutral or have only a minimal credit impact on the entity(ies), either due to their nature or to the way in which they are being managed by the entity(ies). For more information on Fitch's ESG Relevance Scores, visit [www.fitchratings.com/esg](http://www.fitchratings.com/esg).

## RATING ACTIONS

| ENTITY/DEBT                           | RATING    |                            |          |
|---------------------------------------|-----------|----------------------------|----------|
| American Electric Power Company, Inc. | LT<br>IDR | BBB+ Rating Outlook Stable | Affirmed |
|                                       | ST<br>IDR | F2                         | Affirmed |
| ● senior unsecured                    | LT        | BBB+                       | Affirmed |

| ENTITY/DEBT        | RATING |                            |          |
|--------------------|--------|----------------------------|----------|
| ● senior unsecured | ST     | F2                         | Affirmed |
| AEP Texas Inc.     | LT     | BBB+ Rating Outlook Stable | Affirmed |

[VIEW ADDITIONAL RATING DETAILS](#)

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## APPLICABLE CRITERIA

[Parent and Subsidiary Rating Linkage \(pub. 27 Sep 2019\)](#)

[Corporates Notching and Recovery Ratings Criteria \(pub. 14 Oct 2019\) \(including rating assumption sensitivity\)](#)

[Corporate Hybrids Treatment and Notching Criteria \(pub. 11 Nov 2019\)](#)

## Corporate Rating Criteria (pub. 01 May 2020) (including rating assumption sensitivity)

### APPLICABLE MODELS

Numbers in parentheses accompanying applicable model(s) contain hyperlinks to criteria providing description of model(s).

Corporate Monitoring & Forecasting Model (COMFORT Model), v7.9.0 (1)

### ADDITIONAL DISCLOSURES

[Dodd-Frank Rating Information Disclosure Form](#)

[Solicitation Status](#)

[Endorsement Policy](#)

### ENDORSEMENT STATUS

|                                       |             |
|---------------------------------------|-------------|
| AEP Texas Inc.                        | EU Endorsed |
| American Electric Power Company, Inc. | EU Endorsed |
| Appalachian Power Company             | EU Endorsed |
| Indiana Michigan Power Company        | EU Endorsed |
| Kentucky Power Company                | EU Endorsed |
| Ohio Power Company                    | EU Endorsed |
| Public Service Company of Oklahoma    | EU Endorsed |
| Southwestern Electric Power Company   | EU Endorsed |

### ADDITIONAL DISCLOSURES FOR UNSOLICITED CREDIT RATINGS

#### AEP Texas Inc. (Unsolicited)

|  |     |
|--|-----|
| With Rated Entity or Related Third Party Participation | Yes |
| With Access to Internal Documents                      | No  |
| With Access to Management                              | Yes |

#### American Electric Power Company, Inc. (Unsolicited)

|  |     |
|--|-----|
| With Rated Entity or Related Third Party Participation | Yes |
| With Access to Internal Documents                      | No  |
| With Access to Management                              | Yes |

#### Appalachian Power Company (Unsolicited)

|  |     |
|--|-----|
| With Rated Entity or Related Third Party Participation | Yes |
| With Access to Internal Documents                      | No  |

|                           |     |
|---------------------------|-----|
| With Access to Management | Yes |
|---------------------------|-----|

#### Indiana Michigan Power Company (Unsolicited)

|  |     |
|--|-----|
| With Rated Entity or Related Third Party Participation | Yes |
|--|-----|

|                                   |    |
|-----------------------------------|----|
| With Access to Internal Documents | No |
|-----------------------------------|----|

|                           |     |
|---------------------------|-----|
| With Access to Management | Yes |
|---------------------------|-----|

#### Kentucky Power Company (Unsolicited)

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The ratings above were solicited and assigned or maintained at the request of the rated entity/issuer or a related third party. Any exceptions follow below.

### UNSOLICITED ISSUERS

| ENTITY/SECURITY                          | ISIN/CUSIP/COUPON<br>RATE | RATING TYPE                         | SOL<br>STA |
|--|---------------------------|-------------------------------------|------------|
| AEP Texas Inc.                           | -                         | Long Term Issuer Default<br>Rating  | Uns        |
| American Electric<br>Power Company, Inc. | -                         | Long Term Issuer Default<br>Rating  | Uns        |
| American Electric<br>Power Company, Inc. | -                         | Short Term Issuer Default<br>Rating | Uns        |
| Appalachian Power<br>Company             | -                         | Long Term Issuer Default<br>Rating  | Uns        |
| Indiana Michigan<br>Power Company        | -                         | Long Term Issuer Default<br>Rating  | Uns        |
| Kentucky Power                           | -                         | Long Term Issuer Default            | Uns        |

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Corporate Finance   Utilities and Power   North America   United States



# American Electric Power Company, Inc.

American Electric Power Company, Inc. (AEP) is a public utility holding company that provides generation, transmission and distribution services to approximately 5.4 million customers across 11 states from Texas to Michigan. Fitch Ratings' July 2020 affirmation of AEP's Issuer Default Rating was based on AEP's low risk profile as a regulated utility system, its transition of the regulated generation fleet away from coal generation and ongoing efforts to improve regulated returns. However, AEP and most of its subsidiaries have limited to no headroom at the current rating levels when considering the company's current capex forecast and after giving effect for Fitch's coronavirus base scenario. Fitch expects AEP will take the necessary action in the form of capex reductions, capital rotation or equity funding to return metrics to within the stated thresholds.

## Key Rating Drivers

**Coronavirus Impacts:** The coronavirus pandemic is causing unprecedented disruptions to state and local economies, including the numerous states in which AEP operates. Many of AEP's service territories have a significant large commercial and industrial customer base. Fitch estimates AEP's retail revenue mix in 2019 to be approximately 49% residential, 28% commercial and 23% industrial/wholesale. As such, AEP has seen significant reduction in kWh sales and revenues for commercial and industrial customers. The company's most recent 2020 weather-normalized sales forecast is as follows: residential up 3.1%, commercial down 4.8% and industrial down 6.5%. The current sales forecast is improved from the April 2020 forecast, with the company now expecting total retail sales to be down 2.7%, versus down 3.4% at the start of the pandemic. Prior to the pandemic, AEP expected weather-normalized 2020 sales to increase 0.5%.

Soon after the start of the pandemic, AEP announced that it had shifted \$500 million of 2020 capex to later in the five-year plan. However, the company has since reinstated \$100 million of the previously deferred capex into the current year. Most of AEP's jurisdictions have implemented tracking or deferral mechanisms. However, the ultimate recovery of coronavirus-related expenses are unknown at this time. Fitch has utilized its coronavirus base scenario of residential sales up 2%; commercial down 10%; industrial down 15% from 2019; nine months of impact in 2020; three months of impact 2021. AEP's transmission-only subsidiary, AEP Transmission Company, LLC (AEP Transco, A-/Stable), is expected to be minimally affected from the coronavirus, given that its revenue is not volume dependent.

**Balanced Regulatory Construct:** Fitch views the state regulatory constructs within AEP's 11-state service territory as balanced. Authorized state ROEs are close to the industry average in most jurisdictions and include provisions to mitigate commodity and environmental regulation risks. AEP's transmission entities, most of which are subsidiaries of AEP Transco, operate under a tariff approved by the Federal Energy Regulatory Commission (FERC). The FERC tariff provides timely recovery of capital and operating costs as well as favorable ROEs (10.35% and 10.50%) and robust capital structures. Fitch expects consolidated earned ROE, which was 9.0% for the LTM ended Sept. 30, 2020, to average around 9.0% in 2020-2022.

**Large Capex Spending:** AEP's recently released 2021-2025 capex plan is 13% larger than the previous five-year plan, and will result in a 7.4% average annual rate base growth from 2019. Management expects that nearly 70% of the company's 2021-2025 capital plan will be recoverable under reduced lag mechanisms. AEP's capex is almost exclusively geared to expanding the

## Ratings

| Rating Type           | Rating | Outlook | Last Rating Action               |
|-----------------------|--------|---------|----------------------------------|
| Long-Term IDR         | BBB+   | Stable  | Review - No Action Oct. 15, 2020 |
| Short-Term IDR        | F2     |         | Review - No Action Oct. 15, 2020 |
| Senior Unsecured Debt | BBB+   |         | Review - No Action Oct. 15, 2020 |
| CP                    | F2     |         | Review - No Action Oct. 15, 2020 |

[Click here for full list of ratings](#)

## Applicable Criteria

- [Corporate Rating Criteria \(December 2020\)](#)
- [Corporate Hybrids Treatment and Notching Criteria \(November 2020\)](#)
- [Parent and Subsidiary Linkage Rating Criteria \(August 2020\)](#)
- [Corporates Notching and Recovery Ratings Criteria \(October 2019\)](#)

## Related Research

- [Fitch Rates American Electric Power's Senior Notes 'BBB+'; Outlook Stable \(November 2020\)](#)
- [Fitch Affirms American Electric Power and Subsidiaries Ratings; Outlook Stable \(July 2020\)](#)

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regulated rate base, with 49% planned for transmission assets, the majority of which are regulated by FERC. As a result of AEP's increased investments in transmission and distribution assets, the company's consolidated net plant profile has shifted to 25% generation in 2020 from 50% generation in 2009.

**Fleet Transformation:** AEP remains committed to reducing its reliance on coal generation. Coal-fired generation is expected to account for 43% of AEP's total generating and capacity mix in 2020, down significantly from 70% in 2005. The company plans to continue to reduce its reliance on coal-fired generation and increase renewable capacity through construction of rate-based assets and power purchase agreements (PPAs). Hydro, wind, solar and pumped storage generation currently constitutes 18% of the generation capacity and is expected to increase to almost 40% over the next 10 years.

**Rate-Based Wind Transaction:** After receiving approvals from state regulators in Oklahoma, Louisiana and Arkansas, AEP announced in May 2020 that it would move forward with the \$2 billion North Central Wind investment, which will supply 1,485MW of wind power to subsidiaries Public Service Company of Oklahoma (PSO, BBB+/Stable) and Southwestern Electric Power Co. (SWEPCO, BBB/Stable). The rate-based investment, which will be purchased from the developer, will be split between PSO (45.5% ownership) and SWEPCO (54.5% ownership). The three wind farms will enter service separately with the first, totaling 199MW, expected in service by March 2021, and the other two projects, totaling 1,286MW, by YE 2021 or early 2022. The company has stated that it intends to use equity to finance approximately two-thirds of the North Central Wind investment.

**Contracted Renewables Transaction:** In April 2019, AEP closed on the acquisition of Sempra Energy's renewable portfolio. The transaction value was \$1.05 billion, including the assumption of \$470 million of existing project debt and tax equity. The 724 net MW wind portfolio spans seven states and has 21% of its PPAs with AEP subsidiaries Ohio Power Company (OPCo, A-/Stable), SWEPCO and Indiana Michigan Power Company (BBB+/Stable). The acquisition advances AEP's commitment to invest \$2.2 billion in contracted renewables by 2023, and includes experienced personnel and a 1-gigawatt development pipeline. AEP issued \$805 million in equity units in 2019 to fund the Sempra transaction and for other corporate purposes. The company has earmarked \$2.1 billion (6%) of its 2021–2025 capex forecast to contracted renewable investments.

**Weaker Credit Protection Measures:** Prior to the effect of the coronavirus, AEP's consolidated credit metrics as measured by FFO leverage were expected to be at or near its current downgrade threshold of 5.0x as a result of continued high capex. Given the expected additional financial impacts due to the coronavirus, AEP's FFO leverage is expected to be at or above its stated downgrade metric over the forecast period. Fitch expects AEP will take the necessary action in the form of capital rotation or equity funding to return metrics to within the stated thresholds. Absent such measures, negative rating actions are likely. The company issued \$850 million of mandatory convertible equity notes in August 2020. Fitch does not give equity credit for the 2020 or 2019 equity units until equity conversion three years from issuance.

Weaker credit metrics are partially offset by favorable qualitative considerations, such as the regulatory, geographic and cash flow diversity provided by the AEP's ownership of nine regulated electric utilities operating in 11 states and the company's significant investments in FERC-regulated transmission projects. Additionally, Fitch estimates AEP's parent-level debt will account for approximately 20%–25% of AEP's total debt load over the forecast period, versus 25%–30% at its most of its peers.

**Parent-Subsidiary Rating Linkage:** AEP and its regulated subsidiaries have operational, financial and functional ties, resulting in moderate rating linkage. The treasury function is centrally managed and all regulated subsidiaries depend on AEP for short-term liquidity and participate in AEP's money pool. The money pool allows the utilities to manage working capital needs and provides short-term financing. Legal ties are weak, as the parent does not guarantee the debt obligations of its regulated subsidiaries.

AEP and most of its subsidiaries have limitations on capital structure from covenants in the bank credit agreement (debt/total capitalization that does not exceed 67.5%) and from regulatory requirements to maintain a specific equity ratio. No cross-default provisions exist among AEP and its subsidiaries. Due to these linkages, Fitch typically limits the notching difference between AEP and its subsidiaries to 1–2 notches.

Fitch applied a bottom-up approach in rating AEP's utility subsidiaries. Regulated subsidiaries are rated lower and/or higher than AEP, reflecting the strength of their balance sheets, the quality of their service areas and the constructiveness of their regulatory environments. Fitch rates AEP on a consolidated basis. AEP Transco and OPCo are considered to have stronger credit profiles than AEP, while AEP is considered to have a stronger credit profile than some of its other utility subsidiaries, due to benefits from regulatory and geographic diversity. Fitch applies a one-notch uplift to the ratings of Kentucky Power Company (BBB/Stable) as a reflection of the implied support from the stronger parent company. Fitch expects AEP will adjust dividends from subsidiaries as needed and/or inject equity into subsidiaries to maintain regulatory capital structures and support credit metrics.

## Financial Summary

| (\$ Mil., as of Dec. 31)                           | 2016   | 2017   | 2018   | 2019   | LTM<br>9/30/20 |
|--|--------|--------|--------|--------|----------------|
| Gross Revenue                                      | 15,997 | 15,084 | 15,850 | 15,193 | 14,456         |
| Operating EBITDA (Before Income from Associates)   | 5,054  | 5,087  | 4,694  | 4,807  | 4,885          |
| Cash Flow from Operations                          | 4,202  | 3,982  | 4,918  | 3,864  | 3,280          |
| Capital Intensity (Capex/Revenue) (%)              | 29.9   | 37.7   | 39.8   | 39.8   | 44.3           |
| Total Debt with Equity Credit                      | 20,303 | 21,425 | 24,341 | 28,479 | 31,431         |
| FFO Interest Coverage (x)                          | 5.8    | 5.6    | 5.3    | 4.5    | 4.3            |
| FFO Leverage (x)                                   | 4.0    | 4.3    | 4.5    | 5.8    | 6.6            |
| Total Debt with Equity Credit/Operating EBITDA (x) | 4.0    | 4.2    | 5.2    | 5.9    | 6.4            |

Source: Fitch Ratings, Fitch Solutions.

## Rating Derivation Relative to Peers

AEP compares favorably with other large multistate utility holding companies, given the company's improved risk profile after its 2017 merchant fossil generation exit, its stable consolidated credit metrics and limited parent-level debt. Fitch expects AEP's FFO leverage to average around 5.3x over the forecast period, which is weaker than Xcel Energy Inc. (BBB+/Stable), The Southern Company (SO, BBB+/Stable) and Dominion Energy, Inc. (DEI, BBB+/Stable). Fitch expects Xcel's FFO leverage to be 4.9x over the forecast period, SO's consolidated FFO leverage to be less than 5.0x by the end of the forecast and DEI's consolidated FFO leverage to be 5.0x. AEP derives approximately 97% of its EBITDA from regulated assets, compared with 100% at Xcel, 86% at SO and 85% at DEI. AEP historically has limited parent-level debt (10%–15%) versus its peers. While Fitch currently estimates parent-level debt will account for approximately 20%–25% of AEP's total debt load over the forecast period, this is lower than the 25%–35% at its peers.

## Rating Sensitivities

### Factors That Could, Individually or Collectively, Lead to Positive Rating Action/Upgrade

- Sustained FFO leverage at or below 4.0x;
- Continued balanced jurisdictional rate regulation across AEP's service territory;
- Continued strategic focus on relatively low-risk utility and transmission businesses.

### Factors That Could, Individually or Collectively, Lead to Negative Rating Action/Downgrade

- Sustained FFO leverage exceeding 5.0 on a sustained basis;
- Renewed emphasis on nonregulated or uncontracted investments;
- Significant unexpected regulatory developments at any of the regulated operating companies.

### Liquidity and Debt Structure

AEP has a \$4.0 billion committed revolving credit facility maturing in June 2022, which also serves as a backstop for AEP's CP program and LOC. AEP must maintain a ratio of debt/total capitalization that does not exceed 67.5% under the covenants to its credit agreement. This contractually defined percentage was 57.7% as of Sept. 30, 2020. As of Sept. 30, 2020, AEP had \$3.35 billion available on its revolving credit facility and cash of \$409.7 million. In March 2020, the company added and fully drew a \$1 billion 364-day term loan as a source of additional liquidity during the financial market uncertainty resulting from the coronavirus pandemic. The term loan was repaid in full in November 2020 with net proceeds from AEP's senior note issuance.

After giving effect for the recent senior note issuance, AEP has parent-level corporate maturities as follows: \$400 million in 2021, \$300 million in 2022 and \$1,050 million in 2023. Additionally, AEP has \$805 million of equity units issued in 2019 and \$850 million issued in 2020, for which Fitch does not give equity credit. The notes are expected to be remarketed in 2022 and 2023, respectively, at which time the interest rate will reset at the then-current market rate and forward equity purchase contract associated with the units will be settled with the issuance of equity. The remarketings will result in no additional funds to AEP. If either remarketing is unsuccessful, investors have the right to put their notes to AEP at a price equal to the principal. Fitch assumes successful remarketings for the equity units.

### ESG Considerations

Unless otherwise disclosed in this section, the highest level of ESG credit relevance is a score of '3'. This means ESG issues are credit-neutral or have only a minimal credit impact on the entity, either due to their nature or the way in which they are being managed by the entity.

For more information on Fitch's ESG Relevance Scores, visit [www.fitchratings.com/esg](http://www.fitchratings.com/esg).

## Liquidity and Debt Maturity with No Refinancing

### Liquidity Analysis

| (\$ Mil.)  | 12/31/19     | 9/30/20      |
|--|--------------|--------------|
| Total Cash and Cash Equivalents                                  | 433          | 464          |
| Short-Term Investments   |              |              |
| Less: Not Readily Available Cash and Cash Equivalents            | 186          | 54           |
| <b>Fitch-Defined Readily Available Cash and Cash Equivalents</b> | <b>247</b>   | <b>410</b>   |
| Availability Under Committed Lines of Credit                     | 1,890        | 3,350        |
| <b>Total Liquidity</b>   | <b>2,137</b> | <b>3,760</b> |
| LTM EBITDA After Associates and Minorities                       | 4,807        | 4,885        |
| LTM FCF  | (3,538)      | (4,530)      |

Source: Fitch Ratings, Fitch Solutions, American Electric Power Company, Inc.

### Scheduled Debt Maturities

| (\$ Mil.)    | 9/30/20       |
|--------------|---------------|
| 2020         | 650           |
| 2021         | 2,003         |
| 2022         | 3,008         |
| 2023         | 2,441         |
| 2024         | 611           |
| Thereafter   | 22,529        |
| <b>Total</b> | <b>31,242</b> |

Note: Numbers may not add due to rounding.

Source: Fitch Ratings, Fitch Solutions, American Electric Power Company, Inc.

## Key Assumptions

### Fitch's Key Assumptions Within Our Rating Case for the Issuer Include

- Coronavirus-related sales impacts are: residential up 2%; commercial down 10%; industrial down 15% from 2019; nine months of impact in 2020; three months of impact 2021; subsequent annual volumetric increase in sales in 2022 at between 0.5% and 1%.
- Rate case filings over the forecast period in Arkansas, Ohio, Oklahoma and Texas.
- Management's publicly stated 2020–2022 forecast including capex as follows: \$5.8 billion in 2020; \$7.5 billion in 2021; and \$8.0 billion in 2022; dividends of \$1.4 billion–\$1.5 billion annually; \$2 billion equity issuance; and conversion of \$805 million equity units in 2022.

## Financial Data

| (\$ Mil., as of Dec. 31)  | Historical |         |         |         |
|---|------------|---------|---------|---------|
|   | 2016       | 2017    | 2018    | 2019    |
| <b>Summary Income Statement</b>   |            |         |         |         |
| Gross Revenue   | 15,997     | 15,084  | 15,850  | 15,193  |
| Revenue Growth (%)  | (0.2)      | (5.7)   | 5.1     | (4.1)   |
| Operating EBITDA (Before Income from Associates)                        | 5,054      | 5,087   | 4,694   | 4,807   |
| Operating EBITDA Margin (%)   | 31.6       | 33.7    | 29.6    | 31.6    |
| Operating EBITDAR   | 5,279      | 5,319   | 4,939   | 5,180   |
| Operating EBITDAR Margin (%)  | 33.0       | 35.3    | 31.2    | 34.1    |
| Operating EBIT  | 3,411      | 3,379   | 2,713   | 2,699   |
| Operating EBIT Margin (%)   | 21.3       | 22.4    | 17.1    | 17.8    |
| Gross Interest Expense  | (865)      | (891)   | (1,017) | (1,112) |
| Pretax Income (Including Associate Income/Loss)                         | 546        | 2,899   | 2,047   | 1,907   |
| <b>Summary Balance Sheet</b>  |            |         |         |         |
| Readily Available Cash and Equivalents                                  | 211        | 215     | 234     | 247     |
| Total Debt with Equity Credit   | 20,303     | 21,425  | 24,341  | 28,479  |
| Total Adjusted Debt with Equity Credit                                  | 22,103     | 23,275  | 26,301  | 31,465  |
| Net Debt  | 20,092     | 21,210  | 24,107  | 28,232  |
| <b>Summary Cash Flow Statement</b>                                      |            |         |         |         |
| Operating EBITDA  | 5,054      | 5,087   | 4,694   | 4,807   |
| Cash Interest Paid  | (865)      | (907)   | (1,013) | (1,095) |
| Cash Tax  | 0          | 1       | 25      | (6)     |
| Dividends Received Less Dividends Paid to Minorities (Inflow/[Out]flow) | 0          | 0       | 0       | 0       |
| Other Items Before FFO  | (14)       | (38)    | 695     | 131     |
| Funds Flow from Operations  | 4,175      | 4,144   | 4,401   | 3,838   |
| FFO Margin (%)  | 26.1       | 27.5    | 27.8    | 25.3    |
| Change in Working Capital   | 27         | (162)   | 517     | 26      |
| Cash Flow from Operations (Fitch Defined)                               | 4,202      | 3,982   | 4,918   | 3,864   |
| Total Non-Operating/Nonrecurring Cash Flow                              | 0          | 0       | 0       | 0       |
| Capex   | (4,781)    | (5,691) | (6,311) | (6,051) |
| Capital Intensity (Capex/Revenue) (%)                                   | 29.9       | 37.7    | 39.8    | 39.8    |
| Common Dividends  | (1,121)    | (1,192) | (1,256) | (1,350) |
| FCF   | (1,700)    | (2,901) | (2,648) | (3,538) |
| Net Acquisitions and Divestitures                                       | (236)      | 2,045   | (61)    | (1,011) |
| Other Investing and Financing Cash Flow Items                           | 331        | 275     | 298     | 328     |
| Net Debt Proceeds   | 1,606      | 578     | 2,357   | 4,168   |
| Net Equity Proceeds   | 34         | 12      | 74      | 65      |
| Total Change in Cash  | 35         | 9       | 20      | 13      |
| <b>Leverage Ratios (x)</b>  |            |         |         |         |
| Total Net Debt with Equity Credit/Operating EBITDA                      | 4.0        | 4.2     | 5.1     | 5.9     |
| Total Adjusted Debt/Operating EBITDAR                                   | 4.2        | 4.4     | 5.3     | 6.1     |
| Total Adjusted Net Debt/Operating EBITDAR                               | 4.1        | 4.3     | 5.3     | 6.0     |
| Total Debt with Equity Credit/Operating EBITDA                          | 4.0        | 4.2     | 5.2     | 5.9     |
| FFO-Adjusted Leverage   | 4.2        | 4.4     | 4.7     | 5.9     |

| (\$ Mil., as of Dec. 31)                                  | Historical |         |         |         |
|---|------------|---------|---------|---------|
|   | 2016       | 2017    | 2018    | 2019    |
| FFO-Adjusted Net Leverage                                 | 4.2        | 4.4     | 4.6     | 5.9     |
| FFO Leverage  | 4.0        | 4.3     | 4.5     | 5.8     |
| FFO Net Leverage  | 4.0        | 4.2     | 4.5     | 5.7     |
| <b>Calculations for Forecast Publication</b>              |            |         |         |         |
| Capex, Dividends, Acquisitions and Other Items Before FCF | (6,138)    | (4,838) | (7,627) | (8,412) |
| FCF After Acquisitions and Divestitures                   | (1,936)    | (857)   | (2,709) | (4,549) |
| FCF Margin (After Net Acquisitions) (%)                   | (12.1)     | (5.7)   | (17.1)  | (29.9)  |
| <b>Coverage Ratios (x)</b>                                |            |         |         |         |
| FFO Interest Coverage                                     | 5.8        | 5.6     | 5.3     | 4.5     |
| FFO Fixed-Charge Coverage                                 | 4.8        | 4.6     | 4.5     | 3.6     |
| Operating EBITDAR/Interest Paid + Rents                   | 4.8        | 4.7     | 3.9     | 3.5     |
| Operating EBITDA/Interest Paid                            | 5.8        | 5.6     | 4.6     | 4.4     |
| <b>Additional Metrics (%)</b>                             |            |         |         |         |
| CFO - Capex/Total Debt with Equity Credit                 | (2.9)      | (8.0)   | (5.7)   | (7.7)   |
| CFO - Capex/Total Net Debt with Equity Credit             | (2.9)      | (8.1)   | (5.8)   | (7.8)   |

CFO - Cash flow from operations.  
Source: Fitch Ratings, Fitch Solutions.

Ratings Navigator



American Electric Power Company, Inc. ESG Relevance:



Corporates Ratings Navigator  
US Utilities

| Factor Levels | Sector Risk Profile |                       | Operating Environment               |                        | Business Profile |                           |                    | Financial Profile |                     |                       | Issuer Default Rating |
|---------------|---------------------|-----------------------|-------------------------------------|------------------------|------------------|---------------------------|--------------------|-------------------|---------------------|-----------------------|-----------------------|
|               | Sector Risk Profile | Operating Environment | Management and Corporate Governance | Regulatory Environment | Market Position  | Asset Base and Operations | Commodity Exposure | Profitability     | Financial Structure | Financial Flexibility |                       |
| aaa           |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | AAA                   |
| aa+           |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | AA+                   |
| aa            |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | AA                    |
| aa-           |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | AA-                   |
| a+            |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | A+                    |
| a             |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | A                     |
| a-            |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | A-                    |
| bbb+          |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | BBB+ Stable           |
| bbb           |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | BBB                   |
| bbb-          |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | BBB-                  |
| bb+           |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | BB+                   |
| bb            |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | BB                    |
| bb-           |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | BB-                   |
| b+            |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | B+                    |
| b             |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | B                     |
| b-            |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | B-                    |
| ccc+          |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | CCC+                  |
| ccc           |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | CCC                   |
| ccc-          |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | CCC-                  |
| cc            |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | CC                    |
| c             |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | C                     |
| d or rd       |                     |                       |                                     |                        |                  |                           |                    |                   |                     |                       | D or RD               |

| Bar Chart Legend:                      |                    |                                    |          |
|--|--------------------|------------------------------------|----------|
| Vertical Bars = Range of Rating Factor |                    | Bar Arrows = Rating Factor Outlook |          |
| Bar Colors = Relative Importance       |                    | ↑                                  | Positive |
| ■                                      | Higher Importance  | ↓                                  | Negative |
| ■                                      | Average Importance | ↕                                  | Evolving |
| ■                                      | Lower Importance   | □                                  | Stable   |

#### Operating Environment

|      |                      |    |   |
|------|----------------------|----|---|
| aa+  | Economic Environment | aa | Very strong combination of countries where economic value is created and where assets are located.  |
| aa   | Financial Access     | aa | Very strong combination of issuer specific funding characteristics and of the strength of the relevant local financial market.              |
|      | Systemic Governance  |    | Systemic governance (e.g. rule of law, corruption, government effectiveness) of the issuer's country of incorporation consistent with 'aa'. |
| b-   |                      |    |   |
| ccc+ |                      |    |   |

#### Regulatory Environment

|      |  |     |   |
|------|--|-----|---|
| a    | Degree of Transparency and Predictability    | bbb | Generally transparent and predictable regulation with limited political interference. |
| a-   | Timeliness of Cost Recovery                  | bbb | Moderate lag to recover capital and operating costs.                                  |
| bbb+ | Trend in Authorized ROEs                     | a   | Above-average authorized ROE.   |
| bbb  | Mechanisms Available to Stabilize Cash Flows | bbb | Revenues partially insulated from variability in consumption.                         |
| bbb- | Mechanisms Supportive of Creditworthiness    | bbb | Effective regulatory ring-fencing or minimum creditworthiness requirements.           |

#### Asset Base and Operations

|      |   |     |  |
|------|---|-----|--|
| a    | Diversity of Assets                             | a   | High-quality and/or large-scale diversified assets.              |
| a-   | Operations Reliability and Cost Competitiveness | a   | Track record of reliable, low-cost operations.                   |
| bbb+ | Exposure to Environmental Regulations           | bbb | Limited or manageable exposure to environmental regulations.     |
| bbb  | Capital and Technological Intensity of Capex    | bbb | Moderate reinvestments requirements in established technologies. |
| bbb- |   |     |  |

#### Profitability

|      |                             |     |   |
|------|-----------------------------|-----|---|
| a    | Free Cash Flow              | bbb | Structurally neutral to negative FCF across the investment cycle.         |
| a-   | Volatility of Profitability | a   | Higher stability and predictability of profits relative to utility peers. |
| bbb+ |                             |     |   |
| bbb  |                             |     |   |
| bbb- |                             |     |   |

#### Financial Flexibility

|      |                       |     |  |
|------|-----------------------|-----|--|
| a    | Financial Discipline  | a   | Clear commitment to maintain a conservative policy with only modest deviations allowed.                          |
| a-   | Liquidity             | bbb | One-year liquidity ratio above 1.25x. Well-spread maturity schedule of debt but funding may be less diversified. |
| bbb+ | FFO Interest Coverage | bbb | 4.5x   |
| bbb  |                       |     |  |
| bbb- |                       |     |  |

**How to Read This Page:** The left column shows the three-notch band assessment for the overall Factor, illustrated by a bar. The right column breaks down the Factor into Sub-Factors, with a description appropriate for each Sub-Factor and its corresponding category.

#### Management and Corporate Governance

|      |                        |    |  |
|------|------------------------|----|--|
| a+   | Management Strategy    | a  | Coherent strategy and good track record in implementation.   |
| a    | Governance Structure   | aa | No record of governance failing. Experienced board exercising effective check and balance to management. No ownership concentration. |
| a-   | Group Structure        | a  | Group structure shows some complexity but mitigated by transparent reporting.  |
| bbb+ | Financial Transparency | a  | High quality and timely financial reporting.   |
| bbb  |                        |    |  |

#### Market Position

|      |                          |     |   |
|------|--------------------------|-----|---|
| a    | Market Structure         | bbb | Established market structure but some level of uncertainty in price-setting mechanisms. |
| a-   | Consumption Growth Trend | bbb | Customer and usage growth in line with industry averages.                               |
| bbb+ | Customer Mix             | a   | Favorable customer mix.   |
| bbb  | Geographic Location      | a   | Favorable location or high geographic diversity.  |
| bbb- | Supply Demand Dynamics   | bbb | Moderately favorable outlook for prices/rates.  |

#### Commodity Exposure

|      |   |     |  |
|------|---|-----|--|
| a    | Ability to Pass Through Changes in Fuel | bbb | Limited exposure to changes in commodity costs.        |
| a-   | Underlying Supply Mix                   | bbb | Low variable costs and moderate flexibility of supply. |
| bbb+ | Hedging Strategy                        | a   | Highly captive supply and customer base.               |
| bbb  |   |     |  |
| bbb- |   |     |  |

#### Financial Structure

|      |  |     |       |
|------|--|-----|-------|
| a-   | FFO Leverage                             | bbb | 5.0x  |
| bbb+ | Total Debt With Equity Credit/Op. EBITDA | bb  | 4.75x |
| bbb  |  |     |       |
| bbb- |  |     |       |
| bb+  |  |     |       |

#### Credit-Relevant ESG Derivation

|   |    |        |   | Overall ESG |  |
|---|----|--------|---|-------------|--|
| American Electric Power Company, Inc. has 12 ESG potential rating drivers |    |        |   |             |  |
| key driver  | 0  | issues | 5 |             |  |
| driver  | 0  | issues | 4 |             |  |
| potential driver  | 12 | issues | 3 |             |  |
| not a rating driver   | 2  | issues | 2 |             |  |
|   | 0  | issues | 1 |             |  |

- Emissions from operations
- Fuel use to generate energy and serve load
- Impact of waste from operations
- Plants' and networks' exposure to extreme weather
- Product affordability and access
- Quality and safety of products and services; data security

Showing top 6 issues

Credit-Relevant ESG Derivation

American Electric Power Company, Inc. has 12 ESG potential rating drivers

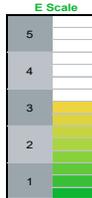
- American Electric Power Company, Inc. has exposure to emissions regulatory risk but this has very low impact on the rating.
- American Electric Power Company, Inc. has exposure to energy productivity risk but this has very low impact on the rating.
- American Electric Power Company, Inc. has exposure to waste & impact management risk but this has very low impact on the rating.
- American Electric Power Company, Inc. has exposure to extreme weather events but this has very low impact on the rating.
- American Electric Power Company, Inc. has exposure to access/affordability risk but this has very low impact on the rating.
- American Electric Power Company, Inc. has exposure to customer accountability risk but this has very low impact on the rating.

Showing top 6 issues

| Overall ESG Scale   |    |        |   |
|---------------------|----|--------|---|
| key driver          | 0  | issues | 5 |
| driver              | 0  | issues | 4 |
| potential driver    | 12 | issues | 3 |
| not a rating driver | 2  | issues | 2 |
|                     | 0  | issues | 1 |

Environmental (E)

| General Issues   | E Score | Sector-Specific Issues   | Reference  |
|--|---------|--|--|
| GHG Emissions & Air Quality                                | 3       | Emissions from operations  | Asset Base and Operations; Commodity Exposure; Regulation; Profitability |
| Energy Management  | 3       | Fuel use to generate energy and serve load   | Asset Base and Operations; Commodity Exposure; Profitability             |
| Water & Wastewater Management                              | 2       | Water used by hydro plants or by other generation plants, also effluent management | Asset Base and Operations; Regulation; Profitability                     |
| Waste & Hazardous Materials Management; Ecological Impacts | 3       | Impact of waste from operations  | Asset Base and Operations; Regulation; Profitability                     |
| Exposure to Environmental Impacts                          | 3       | Plants' and networks' exposure to extreme weather                                  | Asset Base and Operations; Regulation; Profitability                     |



How to Read This Page

ESG scores range from 1 to 5 based on a 15-level color gradation. Red (5) is most relevant and green (1) is least relevant.

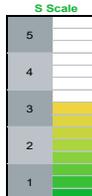
The Environmental (E), Social (S) and Governance (G) tables break out the individual components of the scale. The right-hand box shows the aggregate E, S, or G score. General Issues are relevant across all markets with Sector-Specific Issues unique to a particular industry group. Scores are assigned to each sector-specific issue. These scores signify the credit-relevance of the sector-specific issues to the issuing entity's overall credit rating. The Reference box highlights the factor(s) within which the corresponding ESG issues are captured in Fitch's credit analysis.

The Credit-Relevant ESG Derivation table shows the overall ESG score. This score signifies the credit relevance of combined E, S and G issues to the entity's credit rating. The three columns to the left of the overall ESG score summarize the issuing entity's sub-component ESG scores. The box on the far left identifies the some of the main ESG issues that are drivers or potential drivers of the issuing entity's credit rating (corresponding with scores of 3, 4 or 5) and provides a brief explanation for the score.

Classification of ESG issues has been developed from Fitch's sector ratings criteria. The General Issues and Sector-Specific Issues draw on the classification standards published by the United Nations Principles for Responsible Investing (PRI) and the Sustainability Accounting Standards Board (SASB).

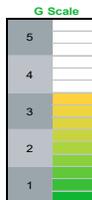
Social (S)

| General Issues   | S Score | Sector-Specific Issues  | Reference   |
|--|---------|---|---|
| Human Rights, Community Relations, Access & Affordability  | 3       | Product affordability and access  | Asset Base and Operations; Regulation; Profitability; Financial Structure |
| Customer Welfare - Fair Messaging, Privacy & Data Security | 3       | Quality and safety of products and services; data security                  | Regulation; Profitability   |
| Labor Relations & Practices                                | 3       | Impact of labor negotiations and employee (dis)satisfaction                 | Asset Base and Operations; Profitability                                  |
| Employee Wellbeing   | 2       | Worker safety and accident prevention                                       | Profitability; Asset Base and Operations                                  |
| Exposure to Social Impacts                                 | 3       | Social resistance to major projects that leads to delays and cost increases | Asset Base and Operations; Profitability                                  |



Governance (G)

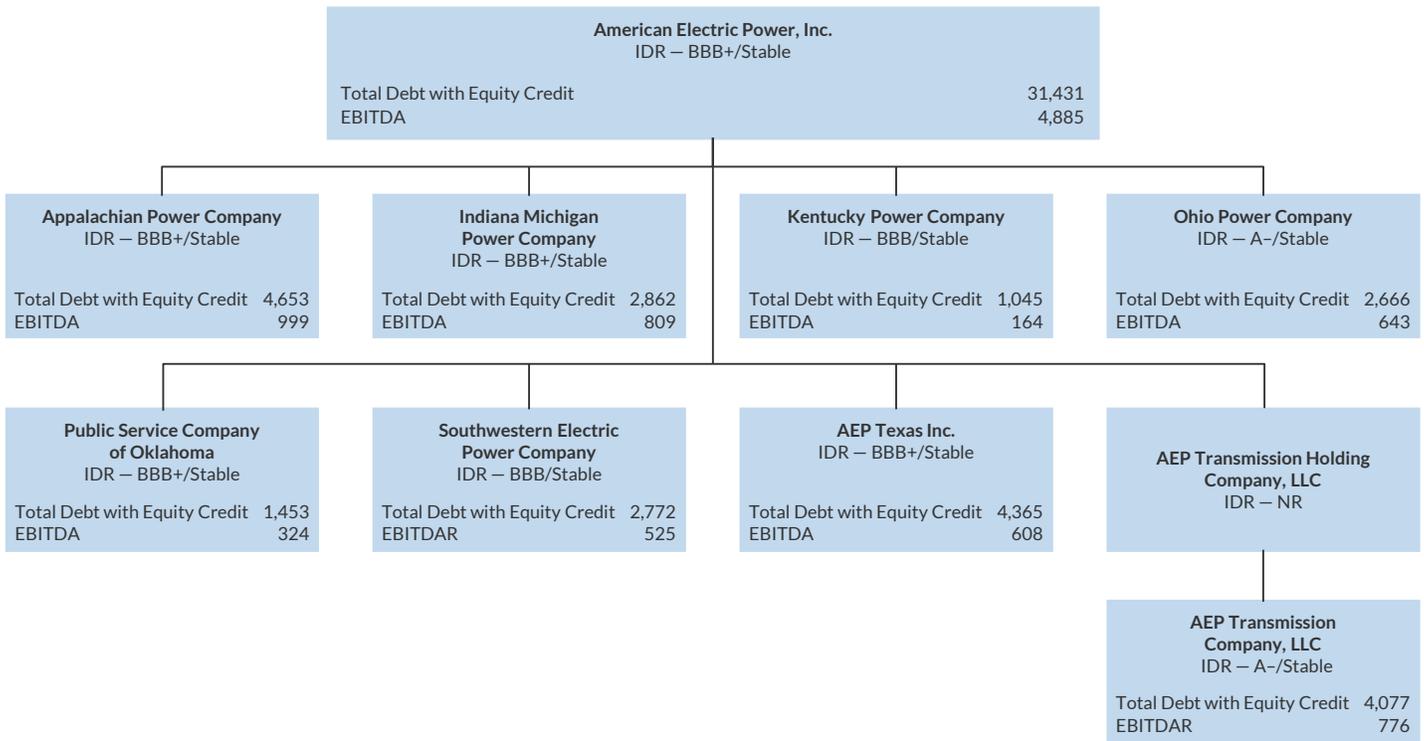
| General Issues         | G Score | Sector-Specific Issues  | Reference                           |
|------------------------|---------|---|-------------------------------------|
| Management Strategy    | 3       | Strategy development and implementation                       | Management and Corporate Governance |
| Governance Structure   | 3       | Board independence and effectiveness; ownership concentration | Management and Corporate Governance |
| Group Structure        | 3       | Complexity, transparency and related-party transactions       | Management and Corporate Governance |
| Financial Transparency | 3       | Quality and timing of financial disclosure                    | Management and Corporate Governance |



| CREDIT-RELEVANT ESG SCALE  |   |  |
|--|---|--|
| How relevant are E, S and G issues to the overall credit rating? |   |  |
| 5  | Highly relevant, a key rating driver that has a significant impact on the rating on an individual basis. Equivalent to "higher" relative importance within Navigator.                         |  |
| 4  | Relevant to rating, not a key rating driver but has an impact on the rating in combination with other factors. Equivalent to "moderate" relative importance within Navigator.                 |  |
| 3  | Minimally relevant to rating, either very low impact or actively managed in a way that results in no impact on the entity rating. Equivalent to "lower" relative importance within Navigator. |  |
| 2  | Irrelevant to the entity rating but relevant to the sector.   |  |
| 1  | Irrelevant to the entity rating and irrelevant to the sector.   |  |

## Simplified Group Structure Diagram

Simplified Group and Debt Structure Diagram – American Electric Power Company, Inc.  
(\$ Mil., as of Sept. 30, 2020)



IDR – Issuer Default Rating. NR – Not rated.  
Source: Fitch Ratings, Fitch Solutions, American Electric Power Company, Inc.

**Peer Financial Summary**

| Company                               | Issuer Default Rating | Financial Statement Date | Gross Revenue (\$ Mil.) | FFO (\$ Mil.) | FFO Interest Coverage (x) | FFO Leverage (x) | Total Debt with Equity Credit/ Operating EBITDA (x) |
|---------------------------------------|-----------------------|--------------------------|-------------------------|---------------|---------------------------|------------------|---|
| American Electric Power Company, Inc. | BBB+                  |                          |                         |               |                           |                  |   |
|                                       | BBB+                  | 2019                     | 15,193                  | 3,838         | 4.5                       | 5.8              | 5.9   |
|                                       | BBB+                  | 2018                     | 15,850                  | 4,401         | 5.3                       | 4.5              | 5.2   |
|                                       | BBB+                  | 2017                     | 15,084                  | 4,144         | 5.6                       | 4.3              | 4.2   |
| Dominion Energy, Inc.                 | BBB+                  |                          |                         |               |                           |                  |   |
|                                       | BBB+                  | 2019                     | 16,572                  | 5,678         | 4.3                       | 5.3              | 5.7   |
|                                       | BBB+                  | 2018                     | 13,366                  | 5,097         | 4.4                       | 5.2              | 5.8   |
|                                       | BBB+                  | 2017                     | 12,586                  | 4,795         | 4.8                       | 6.0              | 5.7   |
| The Southern Company                  | BBB+                  |                          |                         |               |                           |                  |   |
|                                       | BBB+                  | 2019                     | 21,419                  | 5,335         | 4.1                       | 6.4              | 5.3   |
|                                       | BBB+                  | 2018                     | 23,495                  | 6,516         | 4.5                       | 5.4              | 6.0   |
|                                       | A-                    | 2017                     | 23,031                  | 7,225         | 5.0                       | 5.5              | 5.3   |
| Xcel Energy Inc.                      | BBB+                  |                          |                         |               |                           |                  |   |
|                                       | BBB+                  | 2019                     | 11,529                  | 3,387         | 5.7                       | 4.6              | 4.6   |
|                                       | BBB+                  | 2018                     | 11,537                  | 3,013         | 5.4                       | 4.7              | 4.6   |
|                                       | BBB+                  | 2017                     | 11,404                  | 3,225         | 5.8                       | 4.1              | 4.1   |

Source: Fitch Ratings, Fitch Solutions.

Fitch Adjusted Financials

| (\$ Mil., as of Dec. 31, 2019)                                      | Notes and Formulas   | Reported Values | Sum of Adjustments | Fair Value and Other Debt Adjustments | CORP - Lease Treatment | Other Adjustments | Adjusted Values |
|---|----------------------|-----------------|--------------------|---------------------------------------|------------------------|-------------------|-----------------|
| <b>Income Statement Summary</b>                                     |                      |                 |                    |                                       |                        |                   |                 |
| Revenue   |                      | 15,561          | (369)              |                                       |                        | (369)             | 15,193          |
| Operating EBITDAR   |                      | 5,263           | (83)               |                                       | 286                    | (369)             | 5,180           |
| Operating EBITDAR After Associates and Minorities                   | (a)                  | 5,263           | (83)               |                                       | 286                    | (369)             | 5,180           |
| Operating Lease Expense   | (b)                  | 0               | 373                |                                       | 373                    |                   | 373             |
| Operating EBITDA  | (c)                  | 5,263           | (456)              |                                       | (87)                   | (369)             | 4,807           |
| Operating EBITDA After Associates and Minorities                    | (d) = (a-b)          | 5,263           | (456)              |                                       | (87)                   | (369)             | 4,807           |
| Operating EBIT  | (e)                  | 2,749           | (50)               |                                       | (16)                   | (33)              | 2,699           |
| <b>Debt and Cash Summary</b>  |                      |                 |                    |                                       |                        |                   |                 |
| Total Debt with Equity Credit                                       | (f)                  | 29,784          | (1,305)            | (220)                                 |                        | (1,085)           | 28,479          |
| Lease-Equivalent Debt   | (g)                  | 0               | 2,986              |                                       | 2,986                  |                   | 2,986           |
| Other Off-Balance-Sheet Debt  | (h)                  | 0               |                    |                                       |                        |                   | 0               |
| Total Adjusted Debt with Equity Credit                              | (i) = (f+g+h)        | 29,784          | 1,681              | (220)                                 | 2,986                  | (1,085)           | 31,465          |
| Readily Available Cash and Equivalents                              | (j)                  | 247             |                    |                                       |                        |                   | 247             |
| Not Readily Available Cash and Equivalents                          |                      | 186             |                    |                                       |                        |                   | 186             |
| <b>Cash Flow Summary</b>  |                      |                 |                    |                                       |                        |                   |                 |
| Operating EBITDA After Associates and Minorities                    | (d) = (a-b)          | 5,263           | (456)              |                                       | (87)                   | (369)             | 4,807           |
| Preferred Dividends (Paid)  | (k)                  | 0               |                    |                                       |                        |                   | 0               |
| Interest Received   | (l)                  | 0               |                    |                                       |                        |                   | 0               |
| Interest (Paid)   | (m)                  | (1,023)         | (72)               |                                       | 16                     | (89)              | (1,095)         |
| Cash Tax (Paid)   |                      | (6)             |                    |                                       |                        |                   | (6)             |
| Other Items Before FFO  |                      | 10              | 122                |                                       |                        | 122               | 131             |
| Funds from Operations (FFO)   | (n)                  | 4,244           | (407)              |                                       | (71)                   | (336)             | 3,838           |
| Change in Working Capital (Fitch-Defined)                           |                      | 26              |                    |                                       |                        |                   | 26              |
| Cash Flow from Operations (CFO)                                     | (o)                  | 4,270           | (407)              |                                       | (71)                   | (336)             | 3,864           |
| Non-Operating/Nonrecurring Cash Flow                                |                      | 0               |                    |                                       |                        |                   | 0               |
| Capital (Expenditures)  | (p)                  | (6,051)         |                    |                                       |                        |                   | (6,051)         |
| Common Dividends (Paid)   |                      | (1,350)         |                    |                                       |                        |                   | (1,350)         |
| Free Cash Flow (FCF)  |                      | (3,131)         | (407)              |                                       | (71)                   | (336)             | (3,538)         |
| <b>Gross Leverage (x)</b>   |                      |                 |                    |                                       |                        |                   |                 |
| Total Adjusted Debt/Operating EBITDAR <sup>a</sup>                  | (i/a)                | 5.7             |                    |                                       |                        |                   | 6.1             |
| FFO Adjusted Leverage   | (i)/(n-m-l-k+b))     | 5.7             |                    |                                       |                        |                   | 5.9             |
| FFO Leverage  | (i-g)/(n-m-l-k)      | 5.7             |                    |                                       |                        |                   | 5.8             |
| Total Debt with Equity Credit/Operating EBITDA <sup>a</sup>         | (i-g)/d              | 5.7             |                    |                                       |                        |                   | 5.9             |
| (CFO-Capex)/Total Debt with Equity Credit (%)                       | (o+p)/(i-g)          | (6.0)           |                    |                                       |                        |                   | (7.7)           |
| <b>Net Leverage (x)</b>   |                      |                 |                    |                                       |                        |                   |                 |
| Total Adjusted Net Debt/Operating EBITDAR <sup>a</sup>              | (i-j)/a              | 5.6             |                    |                                       |                        |                   | 6.0             |
| FFO Adjusted Net Leverage   | (i-j)/(n-m-l-k+b)    | 5.6             |                    |                                       |                        |                   | 5.9             |
| FFO Net Leverage  | (i-g-j)/(n-m-l-k)    | 5.6             |                    |                                       |                        |                   | 5.7             |
| Total Net Debt with Equity Credit/<br>Operating EBITDA <sup>a</sup> | (i-g-j)/d            | 5.6             |                    |                                       |                        |                   | 5.9             |
| (CFO-Capex)/Total Net Debt with Equity Credit (%)                   | (o+p)/(i-g-j)        | (6.0)           |                    |                                       |                        |                   | (7.7)           |
| <b>Coverage (x)</b>   |                      |                 |                    |                                       |                        |                   |                 |
| Operating EBITDA/(Interest Paid + Lease Expense) <sup>a</sup>       | a/(-m+b)             | 5.1             |                    |                                       |                        |                   | 3.5             |
| Operating EBITDA/Interest Paid <sup>a</sup>                         | d/(-m)               | 5.1             |                    |                                       |                        |                   | 4.4             |
| FFO Fixed-Charge Coverage   | (n-l-m-k+b)/(-m-k+b) | 5.2             |                    |                                       |                        |                   | 3.6             |
| FFO Interest Coverage   | (n-l-m-k)/(-m-k)     | 5.2             |                    |                                       |                        |                   | 4.5             |

<sup>a</sup>EBITDA/R after dividends to associates and minorities.

Source: Fitch Ratings, Fitch Solutions, American Electric Power Company, Inc.

Fitch Financial Adjustments – Debt Summary

| (\$ Mil., as of Dec. 31, 2019)                | Reported Values | Sum of Adjustments | Fair Value and Other Debt Adjustments | CORP - Lease Treatment | Other Adjustments | Adjusted Values |
|---|-----------------|--------------------|---------------------------------------|------------------------|-------------------|-----------------|
| <b>Debt Structure Details</b>                 |                 |                    |                                       |                        |                   |                 |
| + Other Secured Debt                          | 1,735           |                    |                                       |                        |                   | 1,735           |
| <b>+ Total Secured Debt</b>                   | <b>1,735</b>    |                    |                                       |                        |                   | <b>1,735</b>    |
| + Commercial Paper                            | 2,110           |                    |                                       |                        |                   | 2,110           |
| + Senior Unsecured Term Loans                 | 990             |                    |                                       |                        |                   | 990             |
| + Senior Unsecured Notes                      | 21,181          |                    |                                       |                        |                   | 21,181          |
| + Other Unsecured Debt                        | 2,980           |                    |                                       |                        |                   | 2,980           |
| <b>+ Total Unsecured Debt</b>                 | <b>27,261</b>   |                    |                                       |                        |                   | <b>27,261</b>   |
| + Junior Subordinated Debt                    | 788             |                    |                                       |                        |                   | 788             |
| <b>+ Total Subordinated Debt</b>              | <b>788</b>      |                    |                                       |                        |                   | <b>788</b>      |
| + Long-Term Unsecured Nonrecourse Debt (-)    | 0               | (280)              |                                       |                        | (280)             | (280)           |
| + Securitization Debt (-)                     | 0               | (1,025)            |                                       |                        | (1,025)           | (1,025)         |
| <b>Total Debt with Equity Credit</b>          | <b>29,784</b>   | <b>(1,305)</b>     | <b>(220)</b>                          |                        | <b>(1,085)</b>    | <b>28,479</b>   |
| Lease-Equivalent Debt                         | 0               | 2,986              |                                       | 2,986                  |                   | 2,986           |
| <b>Total Adjusted Debt with Equity Credit</b> | <b>29,784</b>   | <b>1,681</b>       | <b>(220)</b>                          | <b>2,986</b>           | <b>(1,085)</b>    | <b>31,465</b>   |

Source: Fitch Ratings, Fitch Solutions, American Electric Power Company, Inc.

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08 APR 2021

## **Fitch Affirms AEP at 'BBB+'; Outlook Revised to Negative**

Fitch Ratings - New York - 08 Apr 2021: Fitch Ratings has affirmed American Electric Power Company, Inc.'s (AEP) Long-Term Issuer Default Rating (IDR) and senior unsecured ratings at 'BBB+', and Short-Term IDR and CP at 'F2'. Additionally, Fitch has affirmed the following AEP state-regulated operating subsidiaries: Ohio Power Co. (OPCo) at 'A-'; Appalachian Power Co. (APCo), Indiana Michigan Power Co. (IMPCo), and Public Service Company of Oklahoma (PSO) at 'BBB+'; Kentucky Power Co. (KPCo) and Southwestern Electric Power Co. at 'BBB'. The Rating Outlook for AEP and OPCo has been revised to Negative from Stable. The Rating Outlook for APCo, IMPCo, PSO, KPCo, and SWEPco is Stable. Fitch has downgraded the AEP Texas's (AEPTX) Long-Term IDR to 'BBB' from 'BBB+'. AEPTX's Rating Outlook is Stable.

The rating affirmations of AEP and the majority of its subsidiaries, is based on AEP's low risk profile as a regulated utility system; its transition of the regulated generation fleet away from coal generation; and ongoing efforts to improve regulated returns. The Negative Outlooks at AEP and OPCo reflect expected credit metrics that are outside of stated downgrade thresholds. Additionally, other AEP subsidiaries have limited to no headroom at the current rating levels. Fitch expects AEP will take necessary actions like capex reductions, capital rotation, or equity funding to return metrics to within the stated thresholds. Absent such measures, negative rating actions are likely.

AEPTX's one-notch downgrade reflects the weaker credit measures due to lower equity capitalization and lower than expected parent capital contributions, as well as continued high capex, and regulatory lag as a result of significant service territory growth.

### **Key Rating Drivers**

American Electric Power Company, Inc.

Balanced Regulatory Construct: Fitch views the state regulatory constructs within AEP's 11-state service territory as balanced. Authorized state ROEs are close to the industry average in most jurisdictions and include provisions to mitigate commodity and environmental regulation risks. AEP's transmission entities, most of which are subsidiaries of AEP Transco, operate under a tariff approved by the Federal Energy Regulatory Commission (FERC). The FERC tariff provides timely recovery of capital and operating costs as well as favorable ROEs (10.35% and 10.50%) and robust capital structures. Fitch expects consolidated earned ROE, which was 9.1% for the LTM ended Dec. 31, 2020, to average around 9.0% in 2021-2023.

**Coronavirus Impacts:** The coronavirus pandemic is causing unprecedented disruptions to state and local economies, including the numerous states in which AEP operates. Many of AEP's service territories have a significant large commercial and industrial customer base. As such, AEP has seen significant reduction in kWh sales and revenues for commercial and industrial customers, which were down 4.2% and 5.7%, respectively, for LTM Dec. 31, 2020 on a weather-normalized basis. Positively, the more profitable residential sales were up 3.2% over the same period. For 2021, the company expects weather-normalized total sales to increase 0.2% compared to 2020; led by industrial increase of 1.9%. The company currently expects residential sales to decrease 1.1% and commercial sales to decrease 0.5% versus 2020.

Most of AEP's jurisdictions have implemented tracking or deferral mechanisms. However, the ultimate recovery of pandemic-related expenses is currently unknown. Disconnections have resumed in most of AEP's state jurisdictions. The company continues to work with the regulators and stakeholders in Virginia and Arkansas in hopes of resuming disconnections in those jurisdictions in the first half of 2021.

**Large Capex Spending:** AEP's 2021-2023 capex plan is 18% larger than the previous three-year plan, and will result in a 7.4% average annual rate base growth from 2019. Management expects that nearly 70% of the company's capital plan will be recoverable under reduced lag mechanisms. AEP's capex is almost exclusively geared to expanding the regulated rate base, with 43% planned for transmission assets, the majority of which are regulated by FERC. As a result of AEP's increased investments in transmission and distribution assets, the company's consolidated net plant profile has shifted to 25% generation in 2020 from 50% generation in 2009.

**Improving Asset Base:** As a result of the companies' focus on transmission investment, AEP Transco is currently AEP's second largest subsidiary in terms of equity investment, and is expected to be the largest by the end of the forecast period. Fitch expects that the favorably FERC-regulated entity will account for almost 20% of AEP's consolidated EBITDA, resulting in a lower risk profile for the combined company. Additionally, AEP remains committed to reducing its reliance on coal generation. Coal-fired generation is expected to account for 43% of AEP's total generating and capacity mix in 2020, down significantly from 70% in 2005. The company plans to continue reducing its reliance on coal-fired generation and increase renewable capacity through construction of rate-based assets and power purchase agreements (PPAs). Hydro, wind, solar and pumped storage generation currently constitutes 18% of the generation capacity, and is expected to increase to almost 40% over the next 10 years.

**Rate-Based Wind Transaction:** After receiving approvals from state regulators in Oklahoma, Louisiana and Arkansas, AEP announced in May 2020 that it would move forward with the \$2 billion North Central Wind investment, which will supply 1,485MW of wind power to subsidiaries Public Service Company of Oklahoma (PSO, BBB+/Stable) and Southwestern Electric Power Co. (SWEPCO, BBB/Stable). The rate-based investment, which will be purchased from the developer, will be split between PSO (45.5% ownership) and SWEPCO (54.5% ownership).

The three wind farms will enter service separately with the first, totaling 199MW, expected in service by April 2021, and the other two projects, totaling 1,286MW, by YE 2021 or early 2022. The company has

stated that it intends to use equity to finance approximately two-thirds of the North Central Wind investment.

**Weaker Credit Protection Measures:** Prior to the pandemic, AEP's consolidated credit metrics as measured by FFO leverage, were expected to be at or near its current downgrade threshold of 5.0x, as a result of continued high capex. Despite executing on a significant equity funding commitment, Fitch expects AEP's FFO leverage to be above its stated downgrade metric over the forecast period. Fitch's calculations include the effect and assumed favorable regulatory treatment of approximately \$1 billion in additional fuel or purchased power costs amassed in February 2021 at PSO and SWEPCO as a result of Winter Storm Uri.

Absent a reduction in capex spend, AEP will need to take action in the form of capital rotation, or additional equity funding to return metrics to within the stated thresholds. Absent such measures, a rating downgrade of the parent company's rating is likely. The company issued \$805 million and \$850 million of mandatory convertible equity notes in 2019 and 2020. Fitch does not give equity credit for the equity units until equity conversion three years from issuance. Fitch estimates AEP's parent-level debt will account for approximately 20%-25% of AEP's total debt load over the forecast period, versus 25%-30% at its most of its peers.

**Parent-Subsidiary Rating Linkage:** AEP and its regulated subsidiaries have operational, financial and functional ties, resulting in moderate rating linkage. The treasury function is centrally managed and all regulated subsidiaries depend on AEP for short-term liquidity and participate in AEP's money pool. The money pool allows the utilities to manage working capital needs and provides short-term financing. Legal ties are weak, as the parent does not guarantee the debt obligations of its regulated subsidiaries.

AEP and most of its subsidiaries have limitations on capital structure from covenants in the bank credit agreement (debt/total capitalization that does not exceed 67.5%), and from regulatory requirements to maintain a specific equity ratio. No cross-default provisions exist among AEP and its subsidiaries. Due to these linkages, Fitch typically limits the notching difference between AEP and its subsidiaries to one or two notches.

Fitch applied a bottom-up approach in rating AEP's utility subsidiaries. Regulated subsidiaries are rated lower and/or higher than AEP, reflecting the strength of their balance sheets, quality of their service areas, and the constructiveness of their regulatory environments. Fitch rates AEP on a consolidated basis. Fitch applies a one-notch uplift to Kentucky Power Company's (BBB/Stable) ratings as a reflection of the implied support from the stronger parent company. Fitch expects AEP will adjust dividends from subsidiaries as needed and/or inject equity into subsidiaries to maintain regulatory capital structures and support credit metrics.

AEP Texas Inc.

**Low-Risk Business Profile:** AEPTX owns and operates regulated electricity T&D networks located in the Electric Reliability Council of Texas (ERCOT). The Public Utility Commission of Texas (PUCT) sets rates on a cost-of-service basis with the opportunity for capital recovery outside of base rate proceedings through annual or semi-annual clause mechanisms. AEPTX does not have direct exposure to

commodity prices. AEPTX has had no material impact from the market disruptions, due to the February 2021 winter storm; however, it is unknown at this time if the company will be impacted longer term from any potential changes in ERCOT market structure or PUCT regulation.

2020 Base Rate Proceeding: AEPTX concluded in April 2020, as per the settlement, its first base rate proceeding since 2006. The approved settlement resulted in a \$40 million revenue decrease based on a 9.4% ROE, 42.5% hypothetical equity capital structure and 2018 test year. The lower equity capitalization further pressures metrics already affected by significant capex spend. In addition to traditional rate case issues, the somewhat contentious proceedings included a return of excess federal income taxes collected, due to the Tax Cuts and Jobs Act of 2017 (TCJA), implementation of ringfencing measures, inclusion in base rates of amounts previously recovered under rate riders, and consolidation of rate structures of AEPTX's two predecessor entities.

Energy Industry Exposure: AEPTX's service territory encompasses the Eagle Ford and Permian shale gas basins, which have experienced an uptick in economic activity. AEPTX's weather-normalized kWh sales increased 1.3% in 2020 versus 2019, despite the pandemic. The company forecasts total weather-normalized kWh sales to increase by 2.7% in 2021, with industrial sales up 10.4%.

Pressured Credit Metrics: As a result of AEPTX's lower equity capitalization and continued regulatory lag due to the service territory's high growth, AEPTX's FFO leverage is no longer consistent with a 'BBB+' rating. The company's 2021-2023 capex forecast of almost \$3.4 billion is flat versus the prior three-year forecast, but still at an elevated level. Fitch now expects parent AEP will only make equity infusions to maintain the regulatory capital structure as authorized, which will result in credit metrics lower than most 'BBB' rated utilities. However, Fitch considers the low risk nature of the T&D companies in Texas an offsetting factor in assigning the current rating.

## Appalachian Power

Virginia Triennial Review: APCo received an order on Nov. 24, 2020 in its first legislatively mandated triennial review, which covers the 2017-2019 earnings test years. The Virginia State Corporation Commission (SCC) order resulted in no gross revenue increase, and a net revenue decrease of \$25.5 million, based upon 9.2% ROE and 50% equity capitalization. The company believes the commission erred in certain aspects of its determination, and has sought a re-hearing, and appealed the decision to the Virginia Supreme Court. Fitch considers the current outcome modestly negative, but in line with current rating assumptions.

Constructive Virginia Regulation: Despite the lower than expected outcome in APCo's recent triennial review, Fitch considers Virginia utility regulation supportive of credit quality. Legislation passed in March 2018 addressed the effect of the Tax Cuts and Jobs Act of 2017, codified base rate proceedings and allowed for the reinvestment of any overearnings proceeds. Prior to the revenue decrease enacted in January 2021, APCo's Virginia base rates have been frozen since 2015. However, adjustment mechanisms in place for fuel costs, purchased power, infrastructure and environmental investments have resulted in relatively stable cash flow.

In April 2020, the governor of Virginia signed the Virginia Clean Economy Act (VCEA) into law, which

replaced the state's voluntary renewable energy portfolio with a mandatory program. The legislation mandates fossil-fuel plant retirements, deems renewable investments to be in the public interest and eligible for rider recovery, and increases thresholds for energy efficiency. Fitch expects APCo's capex to remain elevated, as it complies with VCEA's provisions. However, favorable regulatory constructs should help alleviate pressure on credit metrics.

**Improving West Virginia Regulation:** Fitch has considered the regulatory compact in West Virginia to be restrictive, owing to a history of lower than average ROEs and historic test years that exacerbate regulatory lag. However, Fitch views recent rate decisions in the state as more balanced from a credit perspective, including settled outcomes and use of riders for certain costs. The West Virginia Public Service Commission (WVPSC) approved the settlement agreement on Feb. 27, 2019, concluding APCo's first rate case in its West Virginia jurisdiction in over five years.

The settlement includes an annual base rate increase of \$44 million (including \$8 million for WPCo) based on a 9.75% return on common equity, 50.16% equity capitalization and \$4.0 billion combined rate base. Additionally, APCo, along with affiliate Wheeling Power Company (WPCo; not rated), have requested approval for an experimental recovery mechanism, that would allow the companies to recover investment expenditures made between rate cases. Hearings are likely to be held in May 2021 with a decision expected during Summer 2021. Fitch believes such investment recovery mechanisms are beneficial to reducing regulatory lag and supporting credit quality.

**Modest Coronavirus Impacts:** Due to the pandemic, APCo has experienced a 2.5% decline in weather-normalized load. Unadjusted unit sales fell in all customer classes, with commercial declining 8% and industrial declining 7%. Fitch estimates that APCo's residential sales account for approximately 50% of the company's revenues. The SCC and WVPSC have authorized the establishment of regulatory assets to track pandemic-related expenses. Disconnects have resumed in West Virginia, but have not in Virginia. Thus far, bad debt expense has been manageable. Additionally, APCO received \$30 million in combined funds from Virginia and West Virginia to apply to past due residential customer balances.

**Reliance on Coal Shifting:** APCo's approximately 65% coal generation, including purchased power agreements (PPAs), is the second highest of the AEP integrated companies. As a result, the company is exposed to potentially higher expenditures as increasingly stringent environmental regulations are implemented. APCo continues to pursue clean energy resources. The company owns 785MW of renewable generation and has PPAs in place for another 575MW, totaling almost 18% of its generation mix.

**Capex Program:** APCo's 2021-2023 capex forecast is expected to increase approximately 20% compared with previous three-year forecasts. Fitch expects the company to expand its rate base by 5%, with expenditures averaging approximately \$1 billion annually. Approximately 68% of APCo's capex is for transmission and distribution investments and 6% is earmarked for regulated renewables.

**Weaker Credit Metrics:** As of LTM Dec. 31, 2020, APCo's earned ROE decreased to 8.6% from 9.2% at LTM Dec. 31, 2019. The lower ROE was the result of lower usage, higher depreciation expense, and increased capex, partially offset by O&M cost reductions. Fitch expects that APCO's credit metrics will

be at or near its 4.8x downgrade metric over the next few years.

#### Indiana Michigan Power Co.

**Supportive Regulation:** Fitch believes the regulatory regime in Indiana and Michigan are supportive. In addition to slightly above average ROEs, both states utilize recovery riders for environmental upgrades, fuel costs, energy-efficiency programs and other costs. In March 2020, the Indiana Utility Regulatory Commission (IURC) issued an order authorizing a \$26 million net annual base rate increase based on a 9.7% ROE, 46.8% equity capitalization and 2020 forecast test year. In IMPCo's smaller Michigan jurisdiction, the Michigan Public Service Commission (MPSC) authorized a \$30 million net rate increase effective February 2020. The rate increase was based on a 9.86% ROE, 46.56% equity capitalization, 2020 forecast test year.

**Capex Program:** Fitch expects IMPCo to expand its rate base by almost 4% annually with expenditures of \$2.1 billion in 2021-2023. While not included in Fitch's rating case, IMPCo forecasts 2024-2025 capex to spend an average of \$600 million annually, bringing the five-year total to \$3,364 million. The company plans to invest \$358 million for the life extension of the D.C. Cook Nuclear Plant (Cook) and \$2.0 billion in transmission and distribution assets. About 70% of Cook-related expenditures are attributable to Indiana, and recoverable almost contemporaneously through a rider mechanism.

**Improved Credit Metrics:** As a result of adequate rate relief including ability to utilize a forecast test year, IMPCo's credit metrics have remained stable despite significant capex. When adjusted for the Rockport leases, IMPCo's credit metrics continue to have adequate headroom at the current rating level. Fitch expect IMPCo's FFO leverage metrics, adjusted for Rockport to average around 3.5x.

#### Kentucky Power Co.

**Constructive Regulatory Environment:** Fitch views the regulatory compact in Kentucky as generally constructive. A variety of cost recovery mechanisms, including fuel, purchased power, environmental compliance and infrastructure replacement clauses are in place that mitigate the impact of regulatory lag. On Jan. 13, 2021, the Kentucky Public Service Commission (KPSC) granted KPCo a revenue increase of \$52.4 million effective Jan. 14, 2021. The rate increase was based on a 9.30% ROE and 43.25% equity capitalization and a March 31, 2020 test year.

**Challenged Service Territory:** KPCo's service area is primarily driven by coal mining, which has seen significant contraction in recent years. KPCo's residential customer count has declined about 6% over the last decade, while large commercial and industrial customer numbers have declined almost 20%. The company is actively pursuing economic development opportunities in its service territory. Additionally, growth in oil and gas extraction mitigates some of the effects of the secular decline in the coal industry. However, Fitch remains concerned that lower sales volumes will continue to pressure metrics and earned returns in the medium term.

**Weaker Credit Metrics:** KPCo's credit metrics have weakened significantly over the past couple years due to capex, a rate freeze through January 2022, effects of the coronavirus, and continued service territory weakness. Nonetheless, KPCo has a capex program that will expand its rate base by about 5%

annually. The company plans to invest \$579 million in 2021-2023, which is a 5% increase from the prior three year forecast. KPCo's FFO leverage remain outside of its downgrade threshold of 5.5x over the first couple years of the forecast period; however are expected to improve in 2023 with the expiration of Rockport PPA.

Reliance on Coal Remains High: KPCo's approximately 80% coal mix (including Rockport PPA) leaves the utility exposed to potentially higher expenditures as increasingly stringent environmental regulations are implemented. While KPCo has an environmental clause allowing for recovery of mandated expenditures, retail electricity rates could rise, reducing flexibility for KPCo to earn an attractive ROE and potentially inviting political scrutiny.

Ohio Power Co.

Supportive Regulatory Construct: The majority of OPCo's revenues are derived from rates established by the PUCO under a multiyear electric security plan (ESP). OPCo reached a settlement in 2018, approved by the PUCO extending the current ESP until 2024. As required, the company filed a base rate case on June 1, 2020 to roll existing rider amounts into base rates. The net increase request is \$41.0 million after giving effect to rider adjustments, based on a 10.15% ROE and 54.43% equity capitalization. The company and intervenors have reached a settlement, which results in a minimal net rate increase.

As a transmission and distribution utility, OPCo has minimal exposure to commodity prices. The company is a 20% participant in Ohio Valley Electric Corporation (OVEC; BBB-/Stable) and currently recovers OVEC costs via a non-bypassable charge allocated to all electric distribution utilities in the state, as per Ohio House Bill (H.B.) 6, which remains enforceable for recovery of OVEC expenses. OPCo's earned ROE as of TTM Dec. 31, 2020 was 10.7%.

Weaker Credit Metrics: After a period of strong credit metrics, OPCo's credit metrics have weakened as a result of significant capex and the flow back of excess deferred taxes. OPCo plans \$2.3 billion of capex in 2021-2023. The company expects rate base to grow by 8%. Approximately 65% of forecast capex are expected to be spent on distribution; 22% on transmission; and 13% on corporate and other. Currently, OPCo's credit metrics are inconsistent with the company's current 'A-' IDR.

As a result of continued high capex and dividends upstreamed to parent company, Fitch expects OPCo's FFO leverage to approach 5.0x. Partially mitigating OPCo's high leverage is the low risk nature of its T&D asset base and supportive regulatory constructs with PUCO-regulated rates on approximately 65%-70% of the company's \$5.3 billion rate base and FERC rates on approximately 30%-35%.

Public Service Company of Oklahoma

Upcoming Rate Proceedings: PSO is expected to file a base rate case on, or about April 30, 2021. The company has not indicated the filing amount, but it is expected to include recovery of its 45.5% ownership of the \$2 billion North Central Wind project, which was approved by the Oklahoma Corporation Commission (OCC) in July 2020. Rate cases in Oklahoma are adjudicated in 180 days.

Additionally, PSO has made a filing requesting regulatory asset treatment for increased natural gas and purchase power expense as a result of Winter Storm URI in February 2021.

PSO initially publicly disclosed an estimated \$825 million in expenditures; however, has reduced the estimate to \$650 million in a subsequent filing to OCC. While the company has not specified the timing and return parameters, Fitch is using a 5-year recovery period with the current rate of return.

**Favorable Generation Mix:** PSO is the least coal-exposed of the AEP integrated utilities, with coal-fired generation accounting for only 9.4% of generating and capacity mix. The company owns 3,833MW of generating capacity and has long-term PPAs on another 2,246MW, over half of which is wind.

**Capex Program:** After giving effect for the North Central Wind transaction, PSO's capex budget has increased approximately 100% compared with the prior forecast. Fitch expects the company to expand its rate base by about 12% annually with expenditures of \$2,309 million in 2021-2023. Approximately 41% of PSO's five-year capex is for transmission and distribution investments and 25% is earmarked for regulated renewables.

**Pressured Credit Metrics:** As a result of improved prior regulatory outcomes, pre-pandemic financial measures improved enough to warrant the current 'BBB+' rating. However, PSO's capex program (especially the North Central Wind transaction) has resulted in pressured credit metrics. In order to maintain current ratings, Fitch will look for the reasonable regulatory outcomes in the current fuel adjustment clause proceedings and upcoming base rate proceeding. Additionally, Fitch expects AEP to contribute equity as necessary to support the regulatory capital structure. The company's FFO leverage for LTM Dec. 31, 2020 was 6.2x and is expected to improve by 2023 to just at or slightly above its downgrade threshold of 4.8x, which may warrant a negative rating action.

#### Southwestern Electric Power Co

**Mixed Regulatory Environment:** SWEPCo operates in three state jurisdictions: Louisiana (38% of rate base), Texas (36% of rate base) and Arkansas (20% of rate base), as well as FERC (6% of rate base). Fitch views the regulatory construct for integrated utilities in Louisiana as balanced, while Texas and Arkansas are more challenging. SWEPCo's earned ROE was 7.5% as of the LTM ended Dec. 31, 2020, significantly behind AEP's consolidated earned ROE of 9.1% for the same period, but an improvement from the company's 6.8% earned ROE for LTM ended Dec. 31, 2019.

The company's low ROE reflects pandemic induced loss of load and the ongoing lack of recovery of the Arkansas portion of the Turk coal plant, which accounts for approximately 110bps of ROE drag. The company is currently pursuing base rate cases in Louisiana and Texas that, assuming constructive outcomes, could result in improved credit metrics. Additionally, the company will seek to include in its Arkansas and Louisiana jurisdictional rates the subsidiaries' 54.5% ownership of the \$2 billion North Central Wind project.

**Louisiana Rate Filing:** SWEPCo has requested a net revenue increase in Louisiana of \$93 million after giving effect for \$41 million of depreciation and amortization adjustments. The December 2020 rate filing is based on a 10.35% ROE and 50.8% equity capitalization. The company is proposing an

extension, with modifications, of the current decades-long formula rate plan (FRP). The company has included in its request the recovery of approximately \$100 million of major storm related expenses. To address the issue of storm cost recovery going forward, the company is requesting approval to defer for future recovery major storm costs that are in excess of the amount included in rates.

**Recent Texas Base Rate Filing:** SWEPCo filed a base rate case with the Public Utility Commission of Texas (PUCT) in October 2020. The company requests a net revenue increase of \$73 million in its Texas jurisdiction after giving effect for \$17 million of depreciation and amortization adjustments. The request is based on a 10.35% ROE and 49.4% equity capitalization. The request amount excludes \$15 million of retail revenues attributed to the transmission cost recovery factor (TCRF) and distribution cost recovery factor (DCRF), which will move into base rates. In the rate filing, SWEPCo is seeking \$45 million for the recovery of its Texas jurisdictional share of Dolet Hills Power Station, which the company plans to retire by Dec. 31, 2021. The company is also seeking to establish a storm reserve in the amount of \$3.6 million. A decision is expected to in late October 2021.

**Arkansas Rate Case Settlement:** The Arkansas Public Service Commission approved SWEPCO 4Q19 settlement, which resolved the SWEPCo's first Arkansas rate case in 10 years. The settlement resulted in a \$18 million net increase (after \$6 million depreciation and amortization adjustments), based upon a 9.45% ROE and 47.9% equity capitalization.

**Coronavirus Impacts:** Due to the pandemic, SWEPCo experienced a 3.7% decline in weather-normalized load in 2020 versus the prior year. Unadjusted unit sales fell in all customer classes, with commercial and industrial classes each declining 8%. Fitch estimates that SWEPCo's residential sales account for approximately 43% of the company's revenues. SWEPCO's three state jurisdictions have authorized the establishment of regulatory assets to track coronavirus-related expenses, including incremental bad debt. Disconnects have resumed in Louisiana and Texas, but have not resumed as of yet in Arkansas.

**Capex Program:** SWEPCo's 2021-2023 capex forecast is expected to double compared to the previous three-year forecast. Driving the increase, is the inclusion of the \$1.1 billion North Central Wind investment. Fitch expects the company to expand its rate base by about 5%, with total expenditures of \$2.5 billion of expenditures through 2023. Approximately 49% of SWEPCo's five-year capex forecast is for transmission and distribution investments, 29% is for renewables, 9% is earmarked for environmental generation-related investments, and 6% is for fossil and hydro generation.

**Pressure on Credit Metrics:** SWEPCo's capex program combined with limited near-term rate relief and lingering economic effects of the pandemic continue to stall significant improvement in SWEPCo's credit metrics. Additionally, the company recently disclosed that as a result of the severe winter weather in February 2021, that it incurred a significant increase in natural gas fuel costs. The company will seek to recover a reported \$375 million of additional costs through fuel clauses in its state jurisdictions; however, the recovery timeframe may be elongated. Nonetheless, Fitch expects that SWEPCo will stay within Fitch's stated FFO leverage downgrade threshold of 5.5x, assuming adequate base rate relief, recovery of storm expenses, and parent support. As of LTM Dec. 31, 2020, SWEPCo's FFO leverage was 5.6x.

## Derivation Summary

AEP's business mix compares favorably with other large multistate utility holding companies, given the company's improved risk profile after its 2017 merchant fossil generation exit. Over the forecast period AEP is expected to derive approximately 90% of its EBITDA from regulated assets, compared with 100% at Xcel, 86% at SO and 85-90% at DEI. However, AEP's consolidated credit metrics are weaker, owing to significant capex. Absent offsetting management actions, Fitch expects AEP's FFO leverage to average around 5.7x over the forecast period, which is weaker than Xcel Energy Inc. (XEL: BBB+/Stable), Southern Company (SO; BBB+/Stable), and Dominion Energy, Inc. (DEI: BBB+/Stable).

Fitch expects Xcel's FFO leverage to be 5.0x over the forecast period, SO's consolidated FFO leverage to average 5.0x through the forecast, and DEI's consolidated FFO leverage to be 5.0x. AEP is unique among the large multistate entities for its limited parent-level debt. Fitch currently estimates AEP parent-level debt will account for approximately 20%-25% of AEP's total debt load over the forecast period, this is lower than the 25%-35% at its peers.

## Key Assumptions

Fitch's Key Assumptions Within The Rating Case for the Issuer:

- Consolidated capital expenditures of \$22.3 billion over 2021-2023;
- Common dividends of \$1.4 billion in 2021, \$1.5 billion in 2022, \$1.5 billion in 2023 as per managements publicly stated forecast;
- Equity Issuances of \$600 million in 2021, \$1.4 billion in 2022, \$100 million in 2023 as per managements publicly stated forecast;
- Conversion of \$805 million equity units in 2022 and \$850 million equity units in 2023;
- Rate case filings or resolutions there of over the forecast period in Arkansas, Kentucky, Ohio, Oklahoma and Texas.

## RATING SENSITIVITIES

American Electric Power

Factors that could, individually or collectively, lead to positive rating action/upgrade:

- Sustained FFO leverage at or below 4.0x;
- Continued balanced jurisdictional rate regulation across AEP's service territory;
- Continued strategic focus on relatively low risk utility and transmission businesses.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Sustained FFO leverage exceeding 5.0x on a sustained basis;
- Renewed emphasis on non-regulated or uncontracted investments;
- Significant unexpected regulatory developments at any of the regulated operating companies.

AEP Texas

Factors that could, individually or collectively, lead to positive rating action/upgrade:

- Sustained FFO leverage at or below 5.0x;
- Continued balanced jurisdictional rate regulation.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Sustained FFO leverage exceeding 6.5x on a sustained basis;
- Unexpected regulatory development.

Appalachian Power, Indiana Michigan Power, Public Service Oklahoma

Factors that could, individually or collectively, lead to positive rating action/upgrade:

- Sustained FFO leverage at or below 4.0x;
- Continued balanced jurisdictional rate regulation.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Sustained FFO leverage exceeding 4.8x on a sustained basis;
- Unexpected regulatory development.

Kentucky Power, Southwestern Electric Power

Factors that could, individually or collectively, lead to positive rating action/upgrade:

- Sustained FFO leverage at or below 4.5x;
- Continued balanced jurisdictional rate regulation.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Sustained FFO leverage exceeding 5.5x on a sustained basis;
- Unexpected regulatory development.

## Ohio Power

Factors that could, individually or collectively, lead to positive rating action/upgrade:

- A positive rating action is not likely at this time, as OPCo's ratings are constrained by its participation in a money pool with regulated affiliates that are rated two notches lower.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Sustained FFO leverage exceeding 4.5x on a sustained basis;
- Unexpected regulatory development.

### **Best/Worst Case Rating Scenario**

International scale credit ratings of Non-Financial Corporate issuers have a best-case rating upgrade scenario (defined as the 99th percentile of rating transitions, measured in a positive direction) of three notches over a three-year rating horizon; and a worst-case rating downgrade scenario (defined as the 99th percentile of rating transitions, measured in a negative direction) of four notches over three years. The complete span of best- and worst-case scenario credit ratings for all rating categories ranges from 'AAA' to 'D'. Best- and worst-case scenario credit ratings are based on historical performance. For more information about the methodology used to determine sector-specific best- and worst-case scenario credit ratings, visit <https://www.fitchratings.com/site/re/10111579>.

### **Liquidity and Debt Structure**

AEP has a \$4.0 billion committed revolving credit facility maturing in March 2026 and a \$1 billion committed facility maturing in March 2023, both of which serve as a backstop for AEP's CP program and LOC. AEP must maintain a ratio of debt/total capitalization that does not exceed 67.5%, under the covenants to its credit agreement. This contractually-defined percentage was 58.6% as of Dec. 31, 2020. As of Dec. 31, 2020, AEP had \$2,147 million available on its revolving credit facility (then sized at \$4 billion and giving effect for CP issuance) and cash of \$392.7 million.

AEP has parent level corporate maturities as follows: \$400 million in 2021, \$1,605 million in 2022, and \$1,900 in 2023, \$300 in 2024. AEP has \$805 million of equity units issued in 2019 and \$850 million issued in 2020 for which Fitch does not give equity credit. The notes are expected to be remarketed in 2022 and 2023, respectively, at which time the interest rate will reset at the then current market rate and forward equity purchase contract associated with the units will be settled with the issuance of equity. If either remarketing is unsuccessful, investors have the right to put their notes to AEP at a price equal to the principal. Fitch assumes successful remarketings for the equity units.

AEP's regulated subsidiaries use a pool of corporate borrowing to meet short-term funding needs. The money pool operates according to regulators' approved terms and conditions, and includes maximum authorized borrowing limits for individual companies.

## Summary of Financial Adjustments

As of Dec. 31, 2020, Fitch has made the following adjustments:

--\$716 million of securitized debt has been removed from Fitch's AEP consolidated debt calculation;

--\$492 million of securitized debt has been removed from Fitch's AEPTX debt calculation;

--\$223 million of securitized debt has been removed from Fitch's APCo debt calculation.

## REFERENCES FOR SUBSTANTIALLY MATERIAL SOURCE CITED AS KEY DRIVER OF RATING

The principal sources of information used in the analysis are described in the Applicable Criteria.

## ESG Considerations

Unless otherwise disclosed in this section, the highest level of ESG credit relevance is a score of '3'. This means ESG issues are credit-neutral or have only a minimal credit impact on the entity, either due to their nature or the way in which they are being managed by the entity. For more information on Fitch's ESG Relevance Scores, visit [www.fitchratings.com/esg](http://www.fitchratings.com/esg).

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## Rating Actions

| ENTITY/DEBT                           | RATING                           |      | RECOVERY  | PRIOR |
|---------------------------------------|----------------------------------|------|-----------|-------|
| AEP Texas Inc.                        | LT IDR                           | BBB  | Downgrade | BBB+  |
|                                       | • senior unsecured <sup>LT</sup> | BBB+ | Downgrade | A-    |
| Southwestern Electric Power Company   | LT IDR                           | BBB  | Affirmed  | BBB   |
|                                       | • senior unsecured <sup>LT</sup> | BBB+ | Affirmed  | BBB+  |
| American Electric Power Company, Inc. | LT IDR                           | BBB+ | Affirmed  | BBB+  |
|                                       | ST IDR                           | F2   | Affirmed  | F2    |
|                                       | • senior unsecured <sup>LT</sup> | BBB+ | Affirmed  | BBB+  |
|                                       | • senior unsecured <sup>ST</sup> | F2   | Affirmed  | F2    |

| ENTITY/DEBT                        | RATING |        | RECOVERY | PRIOR  |
|------------------------------------|--------|--------|----------|--------|
| Indiana Michigan Power Company     | LT IDR | BBB+ ● | Affirmed | BBB+ ● |
| • senior unsecured                 | LT     | A-     | Affirmed | A-     |
| Ohio Power Company                 | LT IDR | A- ●   | Affirmed | A- ●   |
| • senior unsecured                 | LT     | A      | Affirmed | A      |
| Appalachian Power Company          | LT IDR | BBB+ ● | Affirmed | BBB+ ● |
| • senior unsecured                 | LT     | A-     | Affirmed | A-     |
| Public Service Company of Oklahoma | LT IDR | BBB+ ● | Affirmed | BBB+ ● |
| • senior unsecured                 | LT     | A-     | Affirmed | A-     |
| Kentucky Power Company             | LT IDR | BBB ●  | Affirmed | BBB ●  |

| ENTITY/DEBT                         | RATING | RECOVERY | PRIOR |
|-------------------------------------|--------|----------|-------|
| • senior<br>unsecured <sup>LT</sup> | BBB+   | Affirmed | BBB+  |

#### RATINGS KEY OUTLOOK WATCH

|          |   |   |
|----------|---|---|
| POSITIVE | ⊕ | ◊ |
| NEGATIVE | ⊖ | ◊ |
| EVOLVING | ◊ | ◆ |
| STABLE   | ◐ |   |

#### Applicable Criteria

[Corporate Hybrids Treatment and Notching Criteria \(pub.12 Nov 2020\)](#)

[Corporate Rating Criteria \(pub.21 Dec 2020\) \(including rating assumption sensitivity\)](#)

[Corporates Notching and Recovery Ratings Criteria \(pub.14 Oct 2019\) \(including rating assumption sensitivity\)](#)

[Parent and Subsidiary Linkage Rating Criteria \(pub.26 Aug 2020\)](#)

#### Applicable Models

Numbers in parentheses accompanying applicable model(s) contain hyperlinks to criteria providing description of model(s).

Corporate Monitoring & Forecasting Model (COMFORT Model), v7.9.0 (1)

#### Additional Disclosures

[Solicitation Status](#)

#### Endorsement Status

|                                       |                          |
|---------------------------------------|--------------------------|
| AEP Texas Inc.                        | EU Endorsed, UK Endorsed |
| American Electric Power Company, Inc. | EU Endorsed, UK Endorsed |
| Appalachian Power Company             | EU Endorsed, UK Endorsed |
| Indiana Michigan Power Company        | EU Endorsed, UK Endorsed |
| Kentucky Power Company                | EU Endorsed, UK Endorsed |
| Ohio Power Company                    | EU Endorsed, UK Endorsed |
| Public Service Company of Oklahoma    | EU Endorsed, UK Endorsed |
| Southwestern Electric Power Company   | EU Endorsed, UK Endorsed |

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## RATING ACTION COMMENTARY

# Fitch Downgrades AEP's L-T IDR to 'BBB' and S-T IDR to 'F3'; Affirms Kentucky Power

Thu 28 Oct, 2021 - 11:24 AM ET

Fitch Ratings - New York - 28 Oct 2021: Fitch Ratings has downgraded American Electric Power Company, Inc.'s (AEP) Long-Term Issuer Default Rating (IDR) and senior unsecured ratings to 'BBB' from 'BBB+'. Fitch has also downgraded AEP's Short-Term IDR and CP to 'F3' from 'F2'. Additionally, Fitch has affirmed Kentucky Power Co.'s (KPCo) Long-Term IDR at 'BBB' and senior unsecured rating at 'BBB+'. The Rating Outlook for AEP has been revised to Stable from Negative. The Rating Outlook for KPCo is Stable.

The downgrade of AEP's Long-Term IDR reflects the company's announcement that the \$1.45 billion cash proceeds from the planned sale of KPCo to Algonquin Power & Utilities (APUC, BBB/Stable) will be used to offset forecasted equity needs in 2022. As a result, Fitch expects the company's credit metrics to continue to exceed the stated downgrade threshold for a 'BBB+' rating. The downgrade of AEP's Short-Term IDR reflects Fitch's assessment of AEP's financial structure, flexibility and operating environment, which results in the assignment of the lower of the two short-term options for the current long-term rating.

The affirmation of KPCo's Long-Term IDR reflects the company's weak, but expected to improve credit metrics and the anticipation that new ownership will continue to support KPCo in a manner that will be consistent with its current 'BBB' rating. Additionally, Fitch expects any conditions imposed by the Kentucky Public Service Commission (KPSC) will

not be a deterrent to improved credit metrics at KPCo. The sale also includes KPCo's ownership of AEP Kentucky Transco, which is currently owned by AEP Transmission Company, LLC (AEP Transco, A-/Stable). AEP Transco is not impacted by the transaction, given AEP Kentucky Transco's small size.

## KEY RATING DRIVERS

American Electric Power Company, Inc.

KPCo Strategic Review Outcome: AEP announced on Oct. 26, 2021 that it has reached an agreement to sell KPCo to Liberty Utilities (LU, BBB/Stable) the regulated business subsidiary of APUC in a transaction valued at \$2.846 billion, including the assumption of \$1.3 billion in debt. The sale announcement is the result of a strategic review process announced in April 2021. The sale includes KPCo's Federal Energy Regulatory Commission (FERC) regulated assets, both at KPCo and AEP Transco. The transaction is expected to close 2Q22 and will require the approval of the KPSC and FERC, as well as federal clearance under the Hart-Scott-Rodino Act and the Committee on Foreign Investment in the U.S.

Separately, the parties are negotiating a new operating agreement for the coal-fired Mitchell plant, which is currently operated by KPCo, but jointly-owned by KPCo and AEP subsidiary Wheeling Power Co. (WPCo, NR). Under the new agreement WPCo will assume operational responsibility. Additionally, the agreement is expected to resolve Mitchell's disposition past 2028. The new agreement will require approval by KPSC, Public Service Commission of West Virginia, and FERC. Approval of the new Mitchell operating agreement is required for the transaction to close.

Sale Proceeds to Offset Equity: AEP has announced that the \$1.45 billion after tax cash proceeds from the sale of KPCo will be used to offset forecasted equity needs in 2022. As a result, Fitch expects the company's FFO leverage to average 5.4x over the forecast period exceeding the stated downgrade threshold for a 'BBB+' rating of FFO leverage of 5.0x. Fitch's calculations include the effect and assumed favorable regulatory treatment of approximately \$1 billion in additional fuel or purchased power costs amassed in February 2021 at PSO and SWEPCO as a result of Winter Storm Uri.

Capex Largely Debt Funded. AEP's 2021-2023 capex plan is 18% larger than the previous three-year plan, and will result in a 7.4% average annual rate base growth from 2019. Over recent years, the company has increasingly debt financed its capex leading to higher leverage. As of TTM June 30, 2021, cash from operations financed only 50% of capex. On a positive note, AEP's capex is almost exclusively geared to expanding the regulated rate

base, with 43% planned for transmission assets, the majority of which are regulated by FERC. Management expects that nearly 70% of the company's capital plan will be recoverable under reduced lag mechanisms. Fitch estimates AEP's parent-level debt will account for approximately 20%-25% of AEP's total debt load over the forecast period, versus 25%-30% at its most of its peers.

**Balanced Regulatory Construct:** Fitch views the state regulatory constructs within AEP's 11-state (soon to be 10 state) service territory as balanced. Authorized state ROEs are close to the industry average in most jurisdictions and include provisions to mitigate commodity and environmental regulation risks. AEP's transmission entities, most of which are subsidiaries of AEP Transco, operate under a tariff approved by the FERC. The FERC tariff provides timely recovery of capital and operating costs as well as favorable ROEs (10.35% and 10.50%) and robust capital structures. Fitch expects consolidated earned ROE, which was 9.0% for the LTM ended June 30, 2021, to average around 9.0% in 2021-2023.

**Improving Asset Base:** As a result of the companies' focus on transmission investment, AEP Transco is currently AEP's second largest subsidiary in terms of equity investment, and is expected to be the largest by the end of the forecast period. Fitch expects that the favorably FERC-regulated entity will account for almost 20% of AEP's consolidated EBITDA, resulting in a lower risk profile for the combined company. Additionally, the company plans to continue reducing its reliance on coal-fired generation and increase renewable capacity through construction of rate-based assets and power purchase agreements (PPAs). Hydro, wind, solar and pumped storage generation currently constitutes 19% of the generation capacity, and is expected to increase to almost 52% over the next 10 years.

**Parent-Subsidiary Rating Linkage:** AEP and its regulated subsidiaries have operational, financial and functional ties, resulting in moderate rating linkage. The treasury function is centrally managed and all regulated subsidiaries depend on AEP for short-term liquidity and participate in AEP's money pool. The money pool allows the utilities to manage working capital needs and provides short-term financing. Legal ties are weak, as the parent does not guarantee the debt obligations of its regulated subsidiaries.

AEP and most of its subsidiaries have limitations on capital structure from covenants in the bank credit agreement (debt/total capitalization that does not exceed 67.5%), and from regulatory requirements to maintain a specific equity ratio. No cross-default provisions exist among AEP and its subsidiaries. Due to these linkages, Fitch typically limits the notching difference between AEP and its subsidiaries to one or two notches.

Fitch applied a bottom-up approach in rating AEP's utility subsidiaries. Regulated subsidiaries are rated lower and/or higher than AEP, reflecting the strength of their balance sheets, quality of their service areas, and the constructiveness of their regulatory environments. Fitch rates AEP on a consolidated basis. Fitch expects AEP will adjust dividends from subsidiaries as needed and/or inject equity into subsidiaries to maintain regulatory capital structures and support credit metrics. Fitch applies a one-notch uplift to Kentucky Power Company's (BBB/Stable) ratings as a reflection of the implied support from the stronger parent company. Fitch expects that APUC will continue to support KPCo in a manner that will be consistent with the subsidiary's current 'BBB'.

Kentucky Power Co.

**KPSC Merger Process:** The sale of KPCo will require approval by the KPSC, which is expected to take up to 120 days once the case is filed. Fitch does not anticipate that merger conditions will be onerous. The KPSC will evaluate if the acquiror has the financial, technical, and managerial abilities to operate KPCo, and that the merger is consistent with the public interest. The KPSC commenced an investigation of KPCo on Sept. 15, 2021, likely in anticipation of the sale of the entity. Previously, the commission had expressed concern about spending for transmission and Mitchell environmental capex. Lower capex spending would benefit KPCo's credit metrics.

**Constructive Regulatory Environment:** Absent the KPSC's prior stated concerns about KPCo's capex spending, Fitch views the regulatory compact in Kentucky as generally constructive. A variety of cost recovery mechanisms, including fuel, purchased power, environmental compliance and infrastructure replacement clauses are in place that mitigate the impact of regulatory lag. On Jan. 13, 2021, the KPSC granted KPCo a revenue increase of \$52.4 million effective Jan. 14, 2021. The rate increase was based on a 9.30% ROE and 43.25% equity capitalization and a March 31, 2020 test year.

**Challenged Service Territory:** KPCo's service area is primarily driven by coal mining, which has seen significant contraction in recent years. KPCo's residential customer count has declined about 6% over the last decade, while large commercial and industrial customer numbers have declined almost 20%. Growth in oil and gas extraction mitigates some of the effects of the secular decline in the coal industry. However, Fitch remains concerned that lower sales volumes will continue to pressure metrics and earned returns in the medium term.

**Weaker Credit Metrics:** KPCo's credit metrics have weakened significantly over the past couple years due to capex, a prior rate freeze, effects of the coronavirus, and continued

service territory weakness. KPCo has been a perennially under earning asset, with 5.9% earned ROE as of TTM June 30, 2021 compared to 9.0% for AEP consolidated. Fitch expects that new ownership will likely trim KPCo's capex budget, which was \$579 million in 2021-2023, a 5% increase from the prior three years. Additionally, KPCo's FFO leverage is expected to improve in 2023 with the expiration of Rockport PPA.

## DERIVATION SUMMARY

AEP's business mix compares favorably with other large multistate utility holding companies, given the company's improved risk profile after its 2017 merchant fossil generation exit. Over the forecast period, AEP is expected to derive approximately 90% of its EBITDA from regulated assets, compared with 100% at Xcel Energy Inc. (XEL: BBB+/Stable), 86% at Southern Company (SO; BBB+/Stable) and 85%-90% at Dominion Energy, Inc. (DEI: BBB+/Stable). However, AEP's consolidated credit metrics are weaker, owing to significant capex. Fitch expects AEP's FFO leverage to average around 5.4x over the forecast period, which is weaker than Xcel, SO, and DEI.

Fitch expects Xcel's FFO leverage to be 5.0x over the forecast period, SO's consolidated FFO leverage to average 5.0x through the forecast, and DEI's consolidated FFO leverage to be 5.0x. AEP is unique among the large multistate entities for its limited parent-level debt. Fitch currently estimates AEP parent-level debt will account for approximately 20%-25% of AEP's total debt load over the forecast period, this is lower than the 25%-35% at its peers.

## KEY ASSUMPTIONS

Fitch's Key Assumptions Within The Rating Case for the Issuer:

- Consolidated capital expenditures of \$22.3 billion over 2021-2023;
- Sale of KPCo completed 2Q22, after tax proceeds of \$1.45 billion used to offset equity needs;
- Common dividends of \$1.4 billion in 2021, \$1.5 billion in 2022, \$1.5 billion in 2023 as per managements publicly stated forecast;
- Equity Issuances of \$100 million in 2023 as per managements publicly stated forecast;
- Conversion of \$805 million equity units in 2022 and \$850 million equity units in 2023;

--Rate case filings or resolutions there of over the forecast period in Arkansas, Ohio, Oklahoma and Texas.

## **RATING SENSITIVITIES**

### American Electric Power

Factors that could, individually or collectively, lead to positive rating action/upgrade:

- Sustained FFO leverage at or below 5.0x;
- Continued balanced jurisdictional rate regulation across AEP's service territory;
- Continued strategic focus on relatively low risk utility and transmission businesses.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Sustained FFO leverage exceeding 5.5x on a sustained basis;
- Renewed emphasis on non-regulated or uncontracted investments;
- Significant unexpected regulatory developments at any of the regulated operating companies.

### Kentucky Power

Factors that could, individually or collectively, lead to positive rating action/upgrade:

- Sustained FFO leverage at or below 4.5x;
- Continued balanced jurisdictional rate regulation.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

- Sustained FFO leverage exceeding 5.5x on a sustained basis;
- Unexpected regulatory development.

## **BEST/WORST CASE RATING SCENARIO**

International scale credit ratings of Non-Financial Corporate issuers have a best-case rating upgrade scenario (defined as the 99th percentile of rating transitions, measured in a positive direction) of three notches over a three-year rating horizon; and a worst-case rating downgrade scenario (defined as the 99th percentile of rating transitions, measured in a negative direction) of four notches over three years. The complete span of best- and worst-case scenario credit ratings for all rating categories ranges from 'AAA' to 'D'. Best- and worst-case scenario credit ratings are based on historical performance. For more information about the methodology used to determine sector-specific best- and worst-case scenario credit ratings, visit <https://www.fitchratings.com/site/re/10111579>.

## LIQUIDITY AND DEBT STRUCTURE

AEP has a \$4.0 billion committed revolving credit facility maturing in March 2026 and a \$1 billion committed facility maturing in March 2023, both of which serve as a backstop for AEP's CP program and LOC. AEP must maintain a ratio of debt/total capitalization that does not exceed 67.5%, under the covenants to its credit agreement. This contractually-defined percentage was 59.3% as of Sept. 30, 2021. As of Sept. 30, 2021, AEP had \$3.746 billion available on its revolving credit facility (giving effect for CP issuance) and cash of \$1.373 billion.

AEP has parent level corporate maturities as follows: \$400 million in 2021, \$1.605 billion in 2022, and \$1.900 billion in 2023, \$300 million in 2024. AEP has \$805 million of equity units issued in 2019 and \$850 million issued in 2020 for which Fitch does not give equity credit. The notes are expected to be remarketed in 2022 and 2023, respectively, at which time the interest rate will reset at the then current market rate and forward equity purchase contract associated with the units will be settled with the issuance of equity. If either remarketing is unsuccessful, investors have the right to put their notes to AEP at a price equal to the principal. Fitch assumes successful remarketings for the equity units.

AEP's regulated subsidiaries use a pool of corporate borrowing to meet short-term funding needs. The money pool operates according to regulators' approved terms and conditions, and includes maximum authorized borrowing limits for individual companies.

## ISSUER PROFILE

AEP is a utility holding company of regulated electric utility subsidiaries serving portions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia. Additionally, the company has significant investments in FERC regulated transmission assets.

**SUMMARY OF FINANCIAL ADJUSTMENTS**

As of Dec. 31, 2020, Fitch has made the following adjustments:

--\$716 million of securitized debt has been removed from Fitch's AEP consolidated debt calculation;

**REFERENCES FOR SUBSTANTIALLY MATERIAL SOURCE CITED AS KEY DRIVER OF RATING**

The principal sources of information used in the analysis are described in the Applicable Criteria.

**RATING ACTIONS**

| ENTITY/DEBT                           | RATING    |                           |           | PRIOR                        |
|---------------------------------------|-----------|---------------------------|-----------|------------------------------|
| American Electric Power Company, Inc. | LT<br>IDR | BBB Rating Outlook Stable | Downgrade | BBB+ Rating Outlook Negative |
|                                       | ST<br>IDR | F3                        | Downgrade | F2                           |
| ● senior unsecured                    | LT        | BBB                       | Downgrade | BBB+                         |
| ● senior unsecured                    | ST        | F3                        | Downgrade | F2                           |
| Kentucky Power Company                | LT<br>IDR | BBB Rating Outlook Stable | Affirmed  | BBB Rating Outlook Stable    |

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**APPLICABLE CRITERIA**

[Parent and Subsidiary Linkage Rating Criteria \(pub. 26 Aug 2020\)](#)

[Corporate Hybrids Treatment and Notching Criteria \(pub. 12 Nov 2020\)](#)

[Corporates Recovery Ratings and Instrument Ratings Criteria \(pub. 09 Apr 2021\)](#)  
(including rating assumption sensitivity)

[Corporate Rating Criteria \(pub. 15 Oct 2021\)](#) (including rating assumption sensitivity)

**APPLICABLE MODELS**

Numbers in parentheses accompanying applicable model(s) contain hyperlinks to criteria providing description of model(s).

Corporate Monitoring & Forecasting Model (COMFORT Model), v7.9.0 (1)

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American Electric Power Company, Inc.  
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Corporate Finance   Utilities and Power   North America   United States

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**RATING ACTION COMMENTARY**

# **Fitch Affirms AEP and Select Subsidiaries; Upgrades IMPCo**

Thu 23 Dec, 2021 - 1:09 PM ET

Fitch Ratings - New York - 23 Dec 2021: Fitch Ratings has affirmed the Long-Term Issuer Default Rating (IDR) and senior unsecured rating for American Electric Power Company, Inc. (AEP) at 'BBB'. Fitch has also affirmed AEP's Short-Term IDR and CP at 'F3'.

Simultaneously, AEP's Short-Term IDR and CP ratings are being withdrawn for commercial purposes. AEP's Rating Outlook is Stable.

Additionally, Fitch has affirmed the IDRs of AEP's utility operating subsidiaries as follows: Ohio Power Co. (OPCo) at 'A-'; Appalachian Power Co. (APCo) and Public Service Company of Oklahoma (PSO) at 'BBB+'; AEP Texas (AEPTX) at 'BBB'; and Kentucky Power Co. (KPCo) and Southwestern Electric Power Co. (SWEPCO) at 'BBB'. Fitch has upgraded Indiana Michigan Power Co. (IMPCo) to 'A-' from 'BBB+'. The senior unsecured ratings for all of the aforementioned utility operating subsidiaries receive a one-notch uplift relative to their respective IDRs. OPCo's Outlook has been revised to Stable from Negative. The Outlooks for the APCo, AEPTX, IMPCo, KPCo, PSO, and SWEPCo are Stable.

The affirmation of AEP and subsidiaries is based on AEP's low-risk profile as a regulated utility system, its transition of the regulated generation fleet away from coal generation, and ongoing efforts to improve regulated returns. Fitch expects AEP's FFO leverage to average around 5.4x over the forecast period, which Fitch views as consistent with 'BBB' rating. The upgrade of IMPCo reflect expectation for continued strong credit metrics including the resolution of Rockport lease termination. The stabilization of OPCo's Outlook

is predicated on the expectation that AEP will manage its capital allocation policy to support credit metrics consistent with the subsidiaries current 'A-' IDR.

Fitch has withdrawn AEP's Short-Term IDR and CP for commercial reasons.

## **KEY RATING DRIVERS**

### **AEP**

**Kentucky Power Sale:** AEP announced on Oct. 26, 2021 that it has reached an agreement to sell KPCo (BBB/Stable) to Liberty Utilities (BBB/Stable) the regulated business subsidiary of Algonquin Power & Utilities (BBB/Stable) in a transaction valued at \$2.846 billion, including the expected assumption of \$1.3 billion in debt. The sale announcement is the result of a strategic review process announced in April 2021. The sale includes KPCo's Federal Energy Regulatory Commission (FERC) regulated assets, both at KPCo and AEP Transco. The transaction is expected to close in 2Q22 and will require the approval of the Kentucky Public Service Commission (KPSC) and FERC, as well as federal clearance under the Hart-Scott-Rodino Act and the Committee on Foreign Investment in the U.S.

Separately, the parties have negotiated a new operating agreement for the coal-fired Mitchell plant, which is currently operated by KPCo, but jointly-owned by KPCo and AEP subsidiary Wheeling Power Co. (WPCo, NR). Under the new agreement WPCo will assume operational responsibility. Additionally, the agreement is expected to resolve Mitchell's disposition past 2028. The new agreement will require approval by KPSC, Public Service Commission of West Virginia and FERC. Approval of the new Mitchell operating agreement is required for the transaction to close.

**Sale Proceeds to Offset Equity:** AEP has announced the \$1.45 billion after-tax cash proceeds from the sale of KPCo will be used to offset forecasted equity needs in 2022. Fitch expects the company's FFO leverage to average 5.4x over the forecast period, which is consistent with a 'BBB' rating. Fitch's calculations include the effect and assumed favorable regulatory treatment of approximately \$1 billion in additional fuel or purchased power costs amassed in February 2021 at PSO and SWEPCO as a result of Winter Storm Uri.

**Capex Largely Debt Funded:** AEP's 2022-2024 capex plan is 3% larger than the previous three-year plan and will result in a 7.3% average annual rate base growth from 2020. Over recent years, the company has increasingly debt financed its capex, leading has led to higher

leverage. Over the forecast period internal funding of capex is expected to average 75%, which is an improvement from 64% in 2019 and 55% in 2020.

AEP's capex is almost exclusively geared to expanding the regulated rate base, with 38% planned for transmission assets, the majority of which are regulated by FERC. Management expects that nearly 85% of the company's capital plan will be recoverable under reduced lag mechanisms. Fitch estimates AEP's parent-level debt will account for approximately 20% of AEP's total debt load over the forecast period, versus 25%-30% at most of its peers.

**Balanced Regulatory Construct:** Fitch views the state regulatory constructs within AEP's 11-state (soon to be 10-state) service territory as balanced. Authorized state ROEs are close to the industry average in most jurisdictions and include provisions to mitigate commodity and environmental regulation risks. AEP's transmission entities, most of which are subsidiaries of AEP Transco, operate under a tariff approved by the FERC. The FERC tariff provides timely recovery of capital and operating costs as well as favorable ROEs (10.35% and 10.50%) and robust capital structures. Fitch expects consolidated earned ROE, which was 9.0% for the LTM ended Sept. 30, 2021, to average around 9.0% in 2021-2024.

**Improving Asset Base:** As a result of the companies' focus on transmission investment, AEP Transco is currently AEP's second largest subsidiary in terms of equity investment and is likely to be the largest by the end of the forecast period. Fitch expects that the favorably FERC-regulated entity will account for almost 20% of AEP's consolidated EBITDA. The company plans to continue reducing its reliance on coal-fired generation and increase renewable capacity through acquisition of rate-based assets and power purchase agreements (PPAs).

**Parent-Subsidiary Rating Linkage:** There is parent subsidiary linkage between AEP and all of its rated subsidiaries. Fitch determines AEP's standalone credit profile (SCP) based upon consolidated metrics. Fitch considers APCo, IMPCo, OPCo and PSO to have SCPs stronger than AEP. As such, Fitch has followed the stronger subsidiary path. Emphasis is placed on the subsidiaries' status as regulated entities. Legal ring fencing is considered porous given the general protections afforded by economic regulation. Access and control are evaluated as porous.

AEP centrally manages the treasury function for all of its entities and is the sole source of equity; however, each subsidiary issues its own long-term debt. AEP Texas and SWEPCo, are rated the same as AEP, but if their SCPs were to be stronger than AEP the two subsidiaries would follow the same linkage consideration as outlined above. Due to the

aforementioned linkage considerations, Fitch will limit the difference between AEP and any of its higher rated regulated subsidiaries to two notches.

KPCo is considered to have a weaker SCP than AEP. Fitch has followed the stronger parent path. Legal incentives are weak as AEP does not guarantee KPCo debt. AEP has announced the sale of KPCo thereby rendering strategic incentives as weak. Operational incentives are scored as medium given the joint-ownership of the Mitchell plant, which will require the approval of a new ownership and operational agreement to complete the sale. As a result of the aforementioned assessment, Fitch has applied a one notch uplift to KPCo's ratings.

## AEPTX

**Low-Risk Business Profile:** AEPTX owns and operates regulated electricity T&D networks located in the Electric Reliability Council of Texas (ERCOT). The Public Utility Commission of Texas (PUCT) sets rates on a cost-of-service basis with the opportunity for capital recovery outside of base rate proceedings through annual or semi-annual clause mechanisms. AEPTX does not have direct exposure to commodity prices. AEPTX had no material impact from the market disruptions due to the February 2021 winter storm.

**2020 Base Rate Proceeding:** AEPTX concluded in April 2020, as per the settlement, its first base rate proceeding since 2006. The approved settlement resulted in a \$40 million revenue decrease based on a 9.4% ROE, 42.5% hypothetical equity capital structure and 2018 test year. The lower equity capitalization further pressures metrics already affected by significant capex spend. In addition to traditional rate case issues, the somewhat contentious proceedings included a return of excess federal income taxes collected, due to the Tax Cuts and Jobs Act of 2017 (TCJA), implementation of ringfencing measures, inclusion in base rates of amounts previously recovered under rate riders and consolidation of rate structures of AEPTX's two predecessor entities.

**Energy Industry Exposure:** AEPTX's service territory encompasses the Eagle Ford and Permian shale gas basins, which have experienced an uptick in economic activity. AEPTX's weather-normalized kWh sales increased 1.3% in 2020 versus 2019, despite the pandemic. The company forecasts total weather-normalized kWh sales to increase by 2.6% in 2021 and 6.7% in 2022.

**Pressured Credit Metrics:** As a result of AEPTX's lower equity capitalization and continued regulatory lag due to the service territory's high growth, AEPTX's FFO leverage has declined significantly versus prior periods and is expected to exceed 6.0x over the forecast period. The company's 2022-2024 capex forecast of almost \$3.5 billion is approximately

4% higher versus the prior three-year forecast. Fitch expects parent AEP will only make equity infusions to maintain the regulatory capital structure as authorized, which will result in credit metrics lower than most 'BBB' rated utilities. However, Fitch considers the low risk nature of the T&D companies in Texas an offsetting factor to support the current rating.

## APCo

**Virginia Triennial Review:** APCo received an order on Nov. 24, 2020 in its first legislatively mandated triennial review, which covers the 2017-2019 earnings test years. The Virginia State Corporation Commission order resulted in no gross revenue increase, and a net revenue decrease of \$25.5 million, based upon 9.2% ROE and 50% equity capitalization. The company believes the commission erred in certain aspects of its determination, and has sought a re-hearing, and appealed the decision to the Virginia Supreme Court. Fitch considers the current outcome modestly negative, but in line with current rating assumptions.

**Constructive Virginia Regulation:** Despite the lower than expected outcome in APCo's recent triennial review, Fitch considers Virginia utility regulation supportive of credit quality. Legislation passed in March 2018 addressed the effect of the TCJA of 2017, codified base rate proceedings and allowed for the reinvestment of any overearnings proceeds. Prior to the revenue decrease enacted in January 2021, APCo's Virginia base rates have been frozen since 2015. However, adjustment mechanisms in place for fuel costs, purchased power, infrastructure and environmental investments have resulted in relatively stable cash flow.

In April 2020, the governor of Virginia signed the Virginia Clean Economy Act (VCEA) into law, which replaced the state's voluntary renewable energy portfolio with a mandatory program. The legislation mandates fossil-fuel plant retirements, deems renewable investments to be in the public interest and eligible for rider recovery, and increases thresholds for energy efficiency. Fitch expects APCo's capex to remain elevated, as it complies with VCEA's provisions. However, favorable regulatory constructs should help alleviate pressure on credit metrics.

**Improving West Virginia Regulation:** Fitch has considered the regulatory compact in West Virginia to be restrictive, owing to a history of lower than average ROEs and historic test years that exacerbate regulatory lag. However, Fitch views recent rate decisions in the state as more balanced from a credit perspective, including settled outcomes and use of riders for certain costs. The West Virginia Public Service Commission (WVPSC) approved

the settlement agreement on Feb. 27, 2019, concluding APCo's first rate case in its West Virginia jurisdiction in over five years.

The settlement includes an annual base rate increase of \$44 million, including \$8 million for affiliate Wheeling Power Company (WPCo; not rated) based on a 9.75% return on common equity, 50.16% equity capitalization and \$4.0 billion combined rate base. In June 2021, the WVPSC issued an order approving a recovery mechanism that will allow APCo, along with WPCo to recover investment expenditures made between rate cases. Fitch believes such investment recovery mechanisms are beneficial to reducing regulatory lag and supporting credit quality.

**Modest Coronavirus Impacts:** Due to the pandemic, APCo has experienced a 2.5% decline in weather-normalized load. Unadjusted unit sales fell in all customer classes, with commercial declining 8% and industrial declining 7%. Fitch estimates that APCo's residential sales account for approximately 50% of the company's revenues. The company forecasts total weather-normalized kWh sales to increase by 1.5% in 2021 and decrease by 0.6% in 2022.

**Reliance on Coal Shifting:** APCo's approximately 65% coal generation, including PPAs, is the second highest of the AEP integrated companies. As a result, the company is exposed to potentially higher expenditures as increasingly stringent environmental regulations are implemented. APCo continues to pursue clean energy resources. The company owns 785MW of renewable generation and has PPAs in place for another 575MW, totaling almost 18% of its generation mix.

**Capex Program.** Fitch expects APCo to expand its rate base by almost 6% annually, with expenditures of \$3.8 billion in 2022-2024 and five-year total of \$6.7 billion. Over the five-year capital plan, APCo plans to invest \$3.6 billion in transmission and distribution assets, and \$1.8 billion in renewables.

**Weaker Credit Metrics:** As of LTM Sept. 30, 2021, APCo's earned ROE decreased to 7.3% from 8.6% at LTM Dec. 31, 2020. The lower ROE was the result of lower usage, higher depreciation expense, and increased capex, partially offset by O&M cost reductions. Fitch expects that APCO's credit metrics will be at or near its 4.8x downgrade metric over the next few years.

IMPCo

Supportive Regulation: Fitch believes the regulatory regimes in Indiana (80% of rate base) and Michigan (20% of rate base) are supportive. In addition to slightly above average ROEs, both states utilize recovery riders for environmental upgrades, fuel costs, energy-efficiency programs and other costs.

In November 2021, a settlement was filed with Indiana Utility Regulatory Commission (IURC) in IMPCo's current Indiana rate case. Under the terms of the settlement, IMPCo will implement a two-step rate decrease. The first step of \$4.7 million reduction will be effective upon receipt of an order, which is expected 1Q22. The second reduction in the amount of \$94.7 million is expected to be implemented in January 2023.

The reduction reflects the removal of \$141 million of annual expenses for the Rockport power plant, which IMPCo will terminate the lease in December 2022. The settlement is based upon a 9.7% ROE and an investor-supplied capital that is to be no higher than 50%. In IMPCo's smaller Michigan jurisdiction, the Michigan Public Service Commission (MPSC) authorized a \$30 million net rate increase effective February 2020. The rate increase was based on a 9.86% ROE, 46.56% equity capitalization, 2020 forecast test year.

Modest Coronavirus Effects: Due to the pandemic, IMPCo experienced a 2.8% decline in weather-normalized load in 2020. Unadjusted commercial unit sales declined 4.0% and industrial unit sales declined 5.0%. Unadjusted residential unit sales increased by 1.0%. The company forecasts total weather-normalized kWh sales to increase by 1.1% in 2021 and flat in 2022. Fitch estimates IMPCo's residential sales, on average, over the last five years account for approximately 30% of the company's retail unit sales but 40% of retail revenues. The IURC and MPSC authorized the establishment of regulatory assets to track pandemic-related expenses. Disconnects resumed in both jurisdictions. Thus far, bad debt expense has been manageable.

Reliance on Coal Shifting: IMPCo's approximately 46% coal generation, including PPAs, is the third-highest of the AEP integrated companies. IMPCo, along with AEGCo is a participant in the Rockport power plant, which consists of two 1,300MW coal-fired units. IMPCo is a 50% co-owner of Unit 1 and a 50% lessee of Unit 2, which was sold into a sale-leaseback transaction in 1989. IMPCo and AEGCo reached an agreement with the owner trustee on April 20, 2021 to buy out 100% of the equity interest in Rockport Unit 2 for \$115 million. The transaction is expected to close in December 2022 and will allow for the flexibility to close both Rockport units by 2028, if not earlier.

IMPCo owns the 2,288MW D.C. Cook Nuclear Plant (Cook), which accounts for approximately 44% of the company's generation capacity and is the only nuclear asset in

the AEP system. While Fitch considers nuclear generation to have higher operating risk, Cook has operated with a 90%-capacity factor over the last several years, roughly in line with the industry average, and is an important component of AEP's continued transition to a low-carbon environment.

**Capex Program:** Fitch expects IMPCo to expand its rate base by almost 5% annually, with expenditures of \$1.8 billion in 2022-2024 and five-year total of \$3.8 billion. Over the five-year capital plan, IMPCo plans to invest \$347 million for the life extension of Cook, \$1.6 billion in transmission and distribution assets, and \$900 million in renewables. About 70% of nuclear-related expenditures are attributable to Indiana, and recoverable almost contemporaneously through a rider mechanism.

**Improved Credit Metrics:** As a result of adequate rate relief, including the ability to utilize a forecast test year, IMPCo's credit metrics remained stable despite significant capex. IMPCo's FFO leverage is expected to be in the range of 3.5x -4.0x, which is consistent with an 'A-' integrated utility.

## KPCo

**KPSC Merger Process:** The sale of KPCo will require approval by the KPSC, which is expected to take up to 120 days once the case is filed. Fitch does not anticipate that merger conditions will be onerous. The KPSC will evaluate if the acquiror has the financial, technical, and managerial abilities to operate KPCo, and that the merger is consistent with the public interest. The KPSC commenced an investigation of KPCo on Sept. 15, 2021, likely in anticipation of the sale of the entity. Previously, the commission had expressed concern about spending for transmission and Mitchell environmental capex. Lower capex spending would benefit KPCo's credit metrics.

**Constructive Regulatory Environment:** Absent the KPSC's prior stated concerns about KPCo's capex spending, Fitch views the regulatory compact in Kentucky as generally constructive. A variety of cost recovery mechanisms, including fuel, purchased power, environmental compliance and infrastructure replacement clauses are in place that mitigate the impact of regulatory lag. On Jan. 13, 2021, the KPSC granted KPCo a revenue increase of \$52.4 million effective Jan. 14, 2021. The rate increase was based on a 9.30% ROE and 43.25% equity capitalization and a March 31, 2020 test year.

**Challenged Service Territory:** KPCo's service area is primarily driven by coal mining, which has seen significant contraction in recent years. KPCo's residential customer count has declined about 6% over the last decade, while large commercial and industrial customer

numbers have declined almost 20%. Growth in oil and gas extraction mitigates some of the effects of the secular decline in the coal industry. However, Fitch remains concerned that lower sales volumes will continue to pressure metrics and earned returns in the medium term.

**Weaker Credit Metrics:** KPCo's credit metrics have weakened significantly over the past couple years due to capex, a prior rate freeze, effects of the coronavirus and continued service territory weakness. KPCo has been a perennially under earning asset, with 6.9% earned ROE as of TTM Sept. 30, 2021 compared to 9.0% for AEP consolidated. Fitch expects that new ownership will likely trim KPCo's capex budget, which was \$579 million in 2021-2023, a 5% increase from the prior three years. Additionally, KPCo's FFO leverage is expected to improve in 2023 with the expiration of Rockport PPA.

## OPCo

**Low-Risk Business Profile:** OPCo owns and operates regulated electricity transmission and distribution networks in Ohio under cost of service-based regulatory frameworks. The company is regulated by the Public Utilities Commission of Ohio (PUCO) and FERC. The company has minimal direct exposure to commodity prices. OPCo is a 20% participant in Ohio Valley Electric Corporation (OVEC; BBB-/Stable) and currently recovers OVEC costs via a non-bypassable charge allocated to all electric distribution utilities in the state as per Ohio House Bill (H.B.) 6. Prior to the enactment of H.B. 6, OPCo recovered OVEC costs through a PUCO-approved power purchase agreement (PPA) rider.

**Supportive Regulatory Construct:** The majority of OPCo's revenues are derived from rates established by PUCO under a multiyear electric security plan (ESP). OPCo reached a settlement in 2018 that was approved by the PUCO extending the current ESP until 2024. As required, the company filed a base rate case on June 1, 2020 to roll existing rider amounts into base rates. The net increase request was \$41.0 million after giving effect to rider adjustments, based upon a 10.15% ROE and 54.43% equity capitalization.

The PUCO approved a settlement on Nov. 17, 2021 which resulted in a minimal change to current rates. The settlement provides for an increase in the residential monthly customer charge to \$10.00 from \$8.40, discontinues revenue decoupling, and continues the distribution investment rider subject to specified annual revenue caps. OPCo's earned ROE as of TTM Sept. 30, 2021 was 9.3%.

**Coronavirus Impacts:** Due to the pandemic, OPCo experienced a 2.4% decline in weather-normalized load in 2020. The company has resumed disconnections as of September 2020,

and the PUCO has approved accounting orders for the deferral of various pandemic-related expenses. The company forecasts total weather-normalized kWh sales to increase by 4.8% in 2021 and 1.2% in 2022.

**Weaker Credit Metrics:** After a period of strong credit metrics, OPCo's credit metrics weakened in 2019-2020 as a result of significant capex and the flow back of excess deferred taxes. OPCo plans \$2.4 billion of capex in 2022-2024, which is approximately 4% increase from the prior forecast. The company expects rate base to grow by 6%. Approximately 58% of forecast capex is expected to be spent on distribution; 30% on transmission; and 12% on corporate and other.

The stabilization of OPCo's current Outlook is predicated on the expectation that AEP will manage its capital allocation policy to support credit metrics consistent with the company's current 'A-' IDR. Also supporting OPCo's current rating is the low risk nature of its T&D asset base and supportive regulatory constructs with PUCO-regulated rates on approximately 65%-70% of the company's \$5.3 billion rate base and FERC rates on approximately 30%-35%.

## PSO

**Rate case settlement:** PSO filed a settlement agreement with the Oklahoma Commerce Commission (OCC) in September 2021, that if improved would result in a \$51 million net annual revenue increase. The increase is based upon 9.4% ROE and 53% equity capitalization. A commission order is expected by year end 2021. While the settlement is less than the company's original net increase request of \$115 million, Fitch considers the outcome in line with Fitch's expectations. .

**Winter Storm Uri:** PSO has deferred and is seeking recovery from ratepayers of approximately \$670 million of increased natural gas and purchase power expense as a result of Winter Storm Uri in February 2021. The company received a waiver from the OCC allowing the company to defer the increased expenses for an unspecified amount of time at an interim rate of 0.75%. In April 2021, Oklahoma enacted legislation allowing the OCC to approve the use of securitization for extraordinary fuel and purchased power costs.

PSO has filed an application for a financing order to pursue securitization. An order from the OCC is expected in 1Q22. In the interim, the subsidiary has funded the additional expense with approximately \$500 million in capital contributions from parent AEP and the remaining amount with debt. Fitch's calculations include the effect and assumed favorable regulatory treatment of Winter Storm Uri expenses.

Favorable Generation Mix: PSO is the least coal-exposed of the AEP integrated utilities, with coal-fired generation accounting for only 7.9% of generating and capacity mix. The company owns 3,833MW of generating capacity and has long-term power purchase agreements on another 2,246MW, over half of which is wind.

Rate-Based Wind Transaction: After receiving approvals from state regulators in Oklahoma, Louisiana and Arkansas, AEP announced in May 2020 that it would move forward with the \$2 billion North Central Wind (NCW) investment, which will supply 1,485MW of wind power to PSO and Southwestern Electric Power Co. (SWEPCO, BBB/Stable). The rate-based investment, which will be purchased from the developer, will be split between PSO (45.5% ownership) and SWEPCO (54.5% ownership). Sundance (199MW) entered service on April 14, 2021, Maverick (287MW) entered service on Sept. 10, 2021, and the third project, Traverse (999MW) is expected to be in service in sometime January 2022 to April 2022.

Capex Program: PSO's capex budget continues to increase significantly. Fitch expects the company to expand its rate base by about 15% annually with expenditures of \$2,877 million in 2022-2024.

Pressured Credit Metrics: As a result of improved prior regulatory outcomes, pre-pandemic financial measures improved enough to warrant the current 'BBB+' rating. However, PSO's ongoing capex program has resulted in higher credit metrics. In order to maintain current ratings, Fitch will look for the reasonable regulatory outcomes in the current fuel adjustment clause proceedings and base rate proceeding.

Additionally, Fitch expects AEP to manage its capital allocation policy as it pertains to PSO to support the subsidiary's authorized regulatory capital structure. PSO's FFO leverage for LTM Dec. 31, 2020 was 6.2x and is expected to improve by 2023 to just at or slightly better than its downgrade threshold of 4.8x.

## SWEPCo

Mixed Regulatory Environment: SWEPCo operates in three state jurisdictions, Louisiana (approximately 38% of rate base), Texas (approximately 36% of rate base) and Arkansas (approximately 20% of rate base), as well as FERC (approximately 6% of rate base). Fitch views the regulatory construct for integrated utilities in Louisiana as balanced, while Texas and Arkansas are more challenging. SWEPCo's earned ROE was 8.2% as of the LTM ended Sept. 30, 2021, behind AEP's consolidated earned ROE of 9.0% for the same period, but an improvement from the company's 6.8% earned ROE for LTM ended Dec. 31, 2019.

The company's low ROE reflects the ongoing lack of recovery of the Arkansas portion of the Turk coal plant, which accounts for approximately 110bps of ROE drag, partially offset in 1Q21 by increased off-system sales due to the severe winter storm event. The company is currently pursuing base rate cases in all three of its jurisdictions. Constructive outcomes in SWEPCo's current round of rate cases, could result in improved credit metrics.

**February 2021 Weather Event:** Severe weather in February 2021 impacted SWEPCo's service territory resulting in power outages, asset damage, and increased fuel and purchased power expenses. As of Sept. 30, 2021, SWEPCo has booked deferred regulatory assets of \$489 million related to natural gas fuel expense and electricity purchases from Feb. 9, 2021 to Feb. 20, 2021. SWEPCo has active fuel clauses in all of its jurisdictions that adjust periodically. However, to reduce customer bill impact, the company has requested, and has been granted, deferral mechanisms in Arkansas and Louisiana and is currently recovering the increased expenses in the two jurisdictions over a five-year period with a yet-to-be-determined carrying charge. The company filed an application to implement a net interim fuel surcharge in Texas in August 2021, requesting a five-year recovery with a carrying charge of 7.18%.

Given the magnitude of the costs, Fitch expects prudence reviews are likely in all three jurisdictions, which could result in reduced recovery. To address the near-term cash flow impacts resulting from the severe weather in SWEPCo and other AEP service territories, AEP entered into and drew the full amount of a \$500 million, 364-day term loan in March 2021. AEP has also contributed \$280 million in capital to SWEPCo YTD.

**Pressure on Credit Metrics:** SWEPCo's capex program, which is expected to double compared to the previous three-year forecast, combined with limited near-term rate relief continue to stall significant improvement in SWEPCo's credit metrics. Additionally, expenses from the severe winter weather in February 2021 are being recovered over an elongated time frame. Nonetheless, Fitch expects that SWEPCo will stay within Fitch's stated FFO leverage downgrade threshold of 5.5x, assuming adequate base rate relief, recovery of storm expenses, and parent support. As of LTM Dec. 31, 2020, SWEPCo's FFO leverage was 5.6x.

**Rate Based Wind Transaction:** North Central Wind's three facilities, totaling approximately 1,485 MWs, are being constructed on a fixed-cost, turnkey basis and will cost approximately \$2 billion with ownership split between SWEPCO (54.5% ownership) and AEP subsidiary Public Service Company of Oklahoma (BBB+/Stable) (45.5% ownership). Sundance (199MW) entered service on April 14, 2021, Maverick (287MW) entered service

on Sept. 10, 2021, and the third project, Traverse (999MW) is expected to be in service in sometime January 2022 to April 2022.

The addition of the North Central Wind capacity will reduce SWEPCO's reliance on coal in its generation mix, which is currently 47.7%. SWEPCo is funding the expenditures in a balanced manner with significant equity component, helping to alleviate the pressure on credit metrics from the large expenditure program.

**Louisiana Formula Rate Plan Filing:** SWEPCo has requested a net revenue increase in Louisiana of \$73 million after giving effect for \$41 million of depreciation and amortization adjustments. The December 2020 rate filing (which was revised in March 2021) is based upon a 10.35% ROE and 50.8% equity capitalization. The company is proposing an extension, with modifications, of the current decades-long formula rate plan. In its revised filing, the company requested, and the Louisiana Public Service Commission (LPSC) granted, the removal of hurricane storm cost recovery. In October 2021, SWEPCo made a separate filing the LPSC requesting the recovery of \$152 million in hurricane and storm costs.

**Texas Base Rate Filing:** SWEPCo filed a base rate case with the PUCT in October 2020. The company requests a net revenue increase of \$73 million in its Texas jurisdiction after giving effect for \$17 million of depreciation and amortization adjustments. The request is based upon a 10.35% ROE and 49.4% equity capitalization. In the rate filing, SWEPCo is seeking \$45 million for the recovery of its Texas jurisdictional share of Dolet Hills Power Station, which the company plans to retire by Dec. 31, 2021. The company is also seeking to establish a storm reserve in the amount of \$3.6 million. A decision is expected to in late 2021.

**Arkansas Rate Case:** SWEPCo filed a base rate case with the Arkansas Public Service Commission on July 23, 2021. The company is requesting a net revenue increase of \$56 million after giving effect of \$29 million of depreciation and amortization adjustments. The filing is based upon a 10.35% ROE and 51.3% equity capitalization. SWEPCo's last rate case, which was its first in 10 years, was resolved December 2020 via settlement.

## **DERIVATION SUMMARY**

AEP compares favorably with other 'BBB' rated utility parent companies -- Emera Incorporated (Emera, BBB/Stable), CenterPoint Energy (CNP, BBB/Stable), CMS Energy Corp. (CMS, BBB/Stable), and DTE Energy (DTE, BBB/Stable). All companies derive approximately 90%-95% of EBITDA from regulated assets. AEP is the largest of the

aforementioned companies and has the most geographically diverse asset mix in the U.S., operating in 11 (soon to be 10) states; however, Emera also operates in Canada.

Fitch expects AEP's FFO leverage to average around 5.4x over the forecast period, which is in line with DTE's range of 5.1x-5.5x, and slightly weaker than CMS's 4.9x-5.0x, and CNP's low 5.0x. Emera is expected to be more levered with FFO leverage at approximately 5.6x-5.8x. AEP's parent level debt is expected to be approximately 20% over the forecast period. CNP, CMS and DTE parent level debt is expected to be 25-30%. Emera's parent level debt is expected to be higher at 40%.

## **KEY ASSUMPTIONS**

Fitch's Key Assumptions Within The Rating Case for the Issuer:

--Consolidated capital expenditures of \$30.3 billion over 2021-2024;

--Sale of KPCo completed 2Q22, after tax proceeds of \$1.45 billion used to offset equity needs;

--Common dividends of \$1.4 billion in 2021, \$1.6 billion in 2022, \$1.6 billion in 2023, \$1.7 billion in 2024 as per managements publicly stated forecast;

--Equity Issuances of \$100 million in 2023 and \$600 million in 2024 as per managements publicly stated forecast;

--Conversion of \$805 million equity units in 2022 and \$850 million equity units in 2023;

--Rate case filings or resolutions there of over the forecast period in Arkansas, Indiana, Oklahoma and Texas.

## **RATING SENSITIVITIES**

AEP

Factors that could, individually or collectively, lead to positive rating action/upgrade:

--Sustained FFO leverage at or below 4.8x;

--Continued balanced jurisdictional rate regulation across AEP's service territory;

--Continued strategic focus on relatively low risk utility and transmission businesses.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

--Sustained FFO leverage exceeding 5.8x on a sustained basis;

--Renewed emphasis on non-regulated or uncontracted investments;

--Significant unexpected regulatory developments at any of the regulated operating companies.

AEPTX

Factors that could, individually or collectively, lead to positive rating action/upgrade:

--Sustained FFO leverage at or below 5.0x;

--Continued balanced jurisdictional rate regulation.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

--Sustained FFO leverage exceeding 6.5x on a sustained basis;

--Unexpected regulatory development.

Appalachian Power, Public Service Oklahoma

Factors that could, individually or collectively, lead to positive rating action/upgrade:

--Sustained FFO leverage at or below 4.0x;

--Continued balanced jurisdictional rate regulation.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

--Sustained FFO leverage exceeding 4.8x on a sustained basis;

--Unexpected regulatory development.

Kentucky Power Co., Southwestern Electric Power Company's

Factors that could, individually or collectively, lead to positive rating action/upgrade:

--Sustained FFO leverage at or below 4.5x;

--Continued balanced jurisdictional rate regulation.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

--Sustained FFO leverage exceeding 5.5x on a sustained basis;

--Unexpected regulatory development.

Indiana Michigan Power, Ohio Power

Factors that could, individually or collectively, lead to positive rating action/upgrade:

--Sustained FFO leverage at or below 3.5x and an upgrade of AEP;

--Continued balanced jurisdictional rate regulation.

Factors that could, individually or collectively, lead to negative rating action/downgrade:

--Sustained FFO leverage exceeding 4.5.0x on a sustained basis;

--A downgrade of one notch or more at AEP;

--Unexpected regulatory development.

## **BEST/WORST CASE RATING SCENARIO**

International scale credit ratings of Non-Financial Corporate issuers have a best-case rating upgrade scenario (defined as the 99th percentile of rating transitions, measured in a positive direction) of three notches over a three-year rating horizon; and a worst-case rating downgrade scenario (defined as the 99th percentile of rating transitions, measured in a negative direction) of four notches over three years. The complete span of best- and worst-case scenario credit ratings for all rating categories ranges from 'AAA' to 'D'. Best- and worst-case scenario credit ratings are based on historical performance. For more

information about the methodology used to determine sector-specific best- and worst-case scenario credit ratings, visit <https://www.fitchratings.com/site/re/10111579>.

## **LIQUIDITY AND DEBT STRUCTURE**

AEP has a \$4.0 billion committed revolving credit facility maturing in March 2026 and a \$1 billion committed facility maturing in March 2023, both of which serve as a backstop for AEP's CP program and LOC. AEP must maintain a ratio of debt/total capitalization that does not exceed 67.5%, under the covenants to its credit agreement. This contractually-defined percentage was 59.3% as of Sept. 30, 2021. As of Sept. 30, 2021, AEP had \$3.746 billion available on its revolving credit facility (giving effect for CP issuance) and cash of \$1.373 billion.

AEP has parent level corporate maturities as follows: \$1.605 billion in 2022, and \$1.900 billion in 2023, \$300 million in 2024. AEP has \$805 million of equity units issued in 2019 and \$850 million issued in 2020 for which Fitch does not give equity credit. The notes are expected to be remarketed in 2022 and 2023, respectively, at which time the interest rate will reset at the then current market rate and forward equity purchase contract associated with the units will be settled with the issuance of equity. If either remarketing is unsuccessful, investors have the right to put their notes to AEP at a price equal to the principal. Fitch assumes successful re-marketing for the equity units.

AEP's regulated subsidiaries use a pool of corporate borrowing to meet short-term funding needs. The money pool operates according to regulators' approved terms and conditions, and includes maximum authorized borrowing limits for individual companies.

## **ISSUER PROFILE**

AEP is a utility holding company of regulated electric utility subsidiaries serving portions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia. Additionally, the company has significant investments in FERC regulated transmission assets.

## **SUMMARY OF FINANCIAL ADJUSTMENTS**

As of Dec. 31, 2020, Fitch has made the following adjustments:

--\$716 million of securitized debt has been removed from Fitch's AEP consolidated debt calculation;

--\$492 million of securitized debt has been removed from Fitch's AEPTX debt calculation;

--\$223 million of securitized debt has been removed from Fitch's APCo debt calculation.

## REFERENCES FOR SUBSTANTIALLY MATERIAL SOURCE CITED AS KEY DRIVER OF RATING

The principal sources of information used in the analysis are described in the Applicable Criteria.

## ESG CONSIDERATIONS

Unless otherwise disclosed in this section, the highest level of ESG credit relevance is a score of '3'. This means ESG issues are credit-neutral or have only a minimal credit impact on the entity, either due to their nature or the way in which they are being managed by the entity. For more information on Fitch's ESG Relevance Scores, visit

[www.fitchratings.com/esg](http://www.fitchratings.com/esg).

## RATING ACTIONS

| ENTITY / DEBT ↕                       | RATING ↕ |                           |           | PRIOR ↕                   |
|---------------------------------------|----------|---------------------------|-----------|---------------------------|
| American Electric Power Company, Inc. | LT IDR   | BBB Rating Outlook Stable |           | BBB Rating Outlook Stable |
|                                       | Affirmed |                           |           |                           |
|                                       | ST IDR   | F3                        | Affirmed  | F3                        |
|                                       | ST IDR   | WD                        | Withdrawn | F3                        |
| senior unsecured                      | LT       | BBB                       | Affirmed  | BBB                       |
| junior subordinated                   | LT       | BB+                       | Affirmed  | BB+                       |

|   |        |                            |          |                                  |
|---|--------|----------------------------|----------|----------------------------------|
| USD 750 mln<br>Variable<br>bond/note 15-<br>Feb-2062<br>025537AU5 | LT     | BB+                        | Affirmed | BB+                              |
| senior unsecured  | ST     | F3                         | Affirmed | F3                               |
| AEP Texas Inc.  | LT IDR | BBB Rating Outlook Stable  |          | BBB Rating<br>Outlook<br>Stable  |
|   |        | Affirmed                   |          |                                  |
| senior unsecured  | LT     | BBB+                       | Affirmed | BBB+                             |
| Appalachian Power<br>Company                                      | LT IDR | BBB+ Rating Outlook Stable |          | BBB+ Rating<br>Outlook<br>Stable |
|   |        | Affirmed                   |          |                                  |
| senior unsecured  | LT     | A-                         | Affirmed | A-                               |
| Indiana Michigan Power<br>Company                                 | LT IDR | A- Rating Outlook Stable   |          | BBB+ Rating<br>Outlook<br>Stable |
|   |        | Upgrade                    |          |                                  |
| senior unsecured  | LT     | A                          | Upgrade  | A-                               |
| Kentucky Power<br>Company   | LT IDR | BBB Rating Outlook Stable  |          | BBB Rating<br>Outlook<br>Stable  |
|   |        | Affirmed                   |          |                                  |
| senior unsecured  | LT     | BBB+                       | Affirmed | BBB+                             |

|  |        |                            |          |                                  |
|--|--------|----------------------------|----------|----------------------------------|
| Ohio Power Company                     | LT IDR | A- Rating Outlook Stable   |          | A- Rating<br>Outlook<br>Negative |
|  |        | Affirmed                   |          |                                  |
| senior unsecured                       | LT     | A                          | Affirmed | A                                |
| Public Service Company<br>of Oklahoma  | LT IDR | BBB+ Rating Outlook Stable |          | BBB+ Rating<br>Outlook<br>Stable |
|  |        | Affirmed                   |          |                                  |
| senior unsecured                       | LT     | A-                         | Affirmed | A-                               |
| Southwestern Electric<br>Power Company | LT IDR | BBB Rating Outlook Stable  |          | BBB Rating<br>Outlook<br>Stable  |
|  |        | Affirmed                   |          |                                  |
| senior unsecured                       | LT     | BBB+                       | Affirmed | BBB+                             |

[VIEW ADDITIONAL RATING DETAILS](#)

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## **PARTICIPATION STATUS**

The rated entity (and/or its agents) or, in the case of structured finance, one or more of the transaction parties participated in the rating process except that the following issuer(s), if any, did not participate in the rating process, or provide additional information, beyond the issuer's available public disclosure.

## **APPLICABLE CRITERIA**

[Corporate Hybrids Treatment and Notching Criteria \(pub. 12 Nov 2020\)](#)

[Corporates Recovery Ratings and Instrument Ratings Criteria \(pub. 09 Apr 2021\)](#)  
(including rating assumption sensitivity)

[Corporate Rating Criteria \(pub. 15 Oct 2021\) \(including rating assumption sensitivity\)](#)

[Sector Navigators - Addendum to the Corporate Rating Criteria \(pub. 15 Oct 2021\)](#)

[Parent and Subsidiary Linkage Rating Criteria \(pub. 01 Dec 2021\)](#)

## **APPLICABLE MODELS**

Numbers in parentheses accompanying applicable model(s) contain hyperlinks to criteria providing description of model(s).

Corporate Monitoring & Forecasting Model (COMFORT Model), v7.9.0 (1)

## **ADDITIONAL DISCLOSURES**

## Dodd-Frank Rating Information Disclosure Form

### Solicitation Status

### Endorsement Policy

#### **ENDORSEMENT STATUS**

|                                       |                          |
|---------------------------------------|--------------------------|
| AEP Texas Inc.                        | EU Endorsed, UK Endorsed |
| American Electric Power Company, Inc. | EU Endorsed, UK Endorsed |
| Appalachian Power Company             | EU Endorsed, UK Endorsed |
| Indiana Michigan Power Company        | EU Endorsed, UK Endorsed |
| Kentucky Power Company                | EU Endorsed, UK Endorsed |
| Ohio Power Company                    | EU Endorsed, UK Endorsed |
| Public Service Company of Oklahoma    | EU Endorsed, UK Endorsed |
| Southwestern Electric Power Company   | EU Endorsed, UK Endorsed |

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Corporate Finance   Utilities and Power   North America   United States

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# Appalachian Power Company

Appalachian Power Company's (APCo) ratings reflect the company's integrated electric utility asset base and credit supportive regulatory environment in Virginia, along with the improving environment in West Virginia. The company's rate base is split relatively equal between Virginia and West Virginia. The company owns or controls 7,409MW of generating capacity and has long-term power purchase agreements (PPAs) on another 919MW. The ratings also consider APCo's relationship with its parent, American Electric Power Company, Inc. (AEP; BBB+/Negative), on which APCo relies for equity contributions and access to short-term liquidity.

## Key Rating Drivers

**Virginia Triennial Review:** APCo received an order on Nov. 24, 2020 in its first legislatively mandated triennial review, which covers the 2017-2019 earnings test years. The Virginia State Corporation Commission (SCC) order resulted in no gross revenue increase, and a net revenue decrease of \$25.5 million, based upon 9.2% ROE and 50% equity capitalization. The company requested a net revenue increase of \$38 million after giving effect for \$27 million of depreciation and amortization adjustments, based upon a 9.9% ROE and 50% equity capitalization. The company's request to increase the residential fixed monthly charge to \$14.00 from \$7.96, was denied.

The SCC determined that the company's earnings over the review period fell within the pre-determined earnings band and therefore was not entitled to a gross revenue increase. The commission's decision was largely driven by the view that certain coal plants assets should have been amortized over 10 years rather than impairing them in a single year. APCo's position is that the \$93 million (pretax) impairment taken in 2019 is consistent with state law. The company believes the commission erred in certain aspects of its determination and sought a rehearing with the SCC, but the order was affirmed. The company has appealed the decision to the Virginia Supreme Court, which could take up to a year to complete. Fitch Ratings considers the current outcome modestly negative, but in line with current rating assumptions.

**Constructive Virginia Regulation:** Despite the lower than expected outcome in APCo's recent triennial review, Fitch considers Virginia utility regulation supportive of credit quality. Legislation passed in March 2018 addressed the effect of the Tax Cuts and Jobs Act of 2017, codified base rate proceedings and allowed for the reinvestment of any overearnings proceeds. Prior to the revenue decrease enacted in January 2021, APCo's Virginia base rates have been frozen since 2015. However, adjustment mechanisms in place for fuel costs, purchased power, infrastructure and environmental investments have resulted in relatively stable cash flow.

In April 2020, the governor of Virginia signed the Virginia Clean Economy Act (VCEA) into law, which replaced the state's voluntary renewable energy portfolio with a mandatory program. The legislation mandates fossil-fuel plant retirements, deems renewable investments to be in the public interest and eligible for rider recovery, and increases thresholds for energy efficiency. Fitch expects APCo's capex to remain elevated, as it complies with VCEA's provisions. However, favorable regulatory constructs should help alleviate pressure on credit metrics

**Improving West Virginia Regulation:** Fitch has considered the regulatory compact in West Virginia to be restrictive, owing to a history of lower than average ROEs and historic test years that exacerbate regulatory lag. However, Fitch views recent rate decisions in the state as more balanced from a credit perspective, including settled outcomes and use of riders for certain costs. The West

## Ratings

| Rating Type           | Rating | Outlook | Last Rating Action        |
|-----------------------|--------|---------|---------------------------|
| Long-Term IDR         | BBB+   | Stable  | Affirmed<br>April 8, 2021 |
| Senior Unsecured Debt | A-     |         | Affirmed<br>April 8, 2021 |

[Click here for full list of ratings](#)

## Applicable Criteria

- [Corporates Recovery Ratings and Instrument Ratings Criteria \(April 2021\)](#)
- [Corporate Rating Criteria \(December 2020\)](#)
- [Corporate Hybrids Treatment and Notching Criteria \(November 2020\)](#)
- [Parent and Subsidiary Linkage Rating Criteria \(August 2020\)](#)

## Related Research

- [Fitch Affirms AEP at 'BBB+'; Outlook Revised to Negative \(April 2021\)](#)
- [Fitch Rates Appalachian Power's Senior Notes 'A-' \(March 2021\)](#)

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Virginia Public Service Commission (WVPSC) approved the settlement agreement on Feb. 27, 2019, concluding APCo's first rate case in the jurisdiction in over five years.

The settlement includes an annual base rate increase of \$44 million (including \$8 million for WPCo) based on a 9.75% return on common equity, 50.16% equity capitalization and \$4.0 billion combined rate base. Additionally, APCo, along with affiliate Wheeling Power Company (WPCo; not rated), have requested approval for an experimental recovery mechanism, that would allow the companies to recover investment expenditures made between rate cases. Hearings are likely to be held in May 2021 with a decision expected during the summer of 2021. Fitch believes such investment recovery mechanisms are beneficial to reducing regulatory lag and supporting credit quality.

**Modest Coronavirus Impacts:** Due to the pandemic, APCo has experienced a 2.5% decline in weather-normalized load. Unadjusted unit sales fell in all customer classes, with commercial declining 8% and industrial declining 7%. Fitch estimates that APCo's residential sales account for approximately 50% of the company's revenues. The SCC and WVPSC have authorized the establishment of regulatory assets to track pandemic-related expenses. Disconnects have resumed in West Virginia, but not in Virginia. Thus far, bad debt expense has been manageable. Additionally, APCo received \$30 million in combined funds from Virginia and West Virginia to apply to past due residential customer balances.

**Reliance on Coal Shifting:** APCo's approximately 65% coal generation, including purchased power agreements (PPAs), is the second highest of the AEP integrated companies. As a result, the company is exposed to potentially higher expenditures as increasingly stringent environmental regulations are implemented. APCo continues to pursue clean energy resources. The company owns 785MW of renewable generation and has PPAs in place for another 575MW, totaling almost 18% of its generation mix.

**Capex Program:** APCo's 2021-2023 capex forecast is expected to increase approximately 20% compared with previous three-year forecasts. Fitch expects the company to expand its rate base by 5%, with capex averaging approximately \$1 billion annually. Approximately 68% of APCo's capex is for transmission and distribution investments and 6% is earmarked for regulated renewables.

**Weaker Credit Metrics:** As of the LTM ended Dec. 31, 2020, APCo's earned ROE decreased to 8.6% from 9.2% at the LTM ended Dec. 31, 2019. The lower ROE was the result of lower usage, higher depreciation expense, and increased capex, partially offset by O&M cost reductions. Fitch expects that APCo's credit metrics will be at or near its 4.8x downgrade metric over the next few years.

**Parent-Subsidiary Rating Linkage:** AEP and its regulated subsidiaries have operational, financial and functional ties, resulting in moderate ratings linkage. The treasury function is centrally managed and all regulated subsidiaries depend on AEP for short-term liquidity and participate in AEP's money pool. The money pool allows the utilities to manage working capital needs and provides short-term financing. Legal ties are weak, as the parent does not guarantee the debt obligations of its regulated subsidiaries.

AEP and most of its subsidiaries have limitations on capital structure from covenants in the bank credit agreement (debt/total capitalization that does not exceed 67.5%) and from regulatory requirements to maintain a specific equity ratio. No cross-default provisions exist among AEP and its subsidiaries. Due to these linkages, Fitch typically limits the notching difference between AEP and its subsidiaries to one to two notches. Fitch applied a bottom-up approach in rating AEP's utility subsidiaries, including APCo.

## Financial Summary

| (\$ Mil., as of Dec. 31)                           | 2017  | 2018  | 2019  | 2020  |
|--|-------|-------|-------|-------|
| Gross Revenue                                      | 2,902 | 2,938 | 2,893 | 2,764 |
| Operating EBITDA                                   | 1072  | 882   | 916   | 1022  |
| Cash Flows from Operations                         | 857   | 825   | 631   | 680   |
| Capital Intensity (Capex/Revenue) %                | 28.2  | 26.6  | 29.8  | 27.8  |
| Total Debt with Equity Credit                      | 3,920 | 4,066 | 4,389 | 4,761 |
| FFO Interest Coverage (x)                          | 5.4   | 4.9   | 4.5   | 4.6   |
| FFO Leverage (x)                                   | 3.8   | 4.3   | 5.0   | 4.8   |
| Total Debt with Equity Credit/Operating EBITDA (x) | 3.7   | 4.6   | 4.8   | 4.6   |

Source: Fitch Ratings, Fitch Solutions

## Rating Derivation Relative to Peers

APCo's FFO leverage is expected to be at or near its 4.8x downgrade metric over the next few years, which is stronger than AEP affiliate Public Service Company of Oklahoma (PSO; BBB+/Stable), but weaker than AEP affiliate Indiana Michigan Power Co. (IMPCo; BBB+/Stable). Excluding recent storm costs, Fitch expects PSO to exceed its FFO leverage metric of 4.8x over the next two years before returning appropriate metrics for its rating. IMPCo's metrics are expected to be strong over the forecast period, with FFO leverage metrics, adjusted for the Rockport lease, to average around 3.5x.

APCo is stronger than AEP affiliate Kentucky Power Co. (KPCo; BBB/Stable), which operates in an adjacent, but more challenged, service territory. KPCo's FFO leverage remains outside of its downgrade threshold of 5.5x over the first two years of the forecast period; however, leverage is expected to improve in 2023 with the expiration of Rockport PPA. AEP recently announced that it is exploring strategic opportunities for Kentucky Power as part of the company's portfolio optimization and capital allocation process.

APCo's metrics are weaker than Dominion Energy subsidiary Virginia Electric and Power's (VEPCO; A-/Stable) FFO leverage of 3.3x. VEPCO is much larger than APCo and has a predominately Virginia service territory that is economically stronger than APCo's. All five companies own regulated coal-fired assets in their generating mix: APCo's generation mix is 65% coal, KPCo's is 81% (including Rockport PPA), IMPCo's is 46%, VEPCo's is 19% and PSO's is 8%.

## Rating Sensitivities

### Factors that Could, Individually or Collectively, Lead to Positive Rating Action/Upgrade

- Sustained FFO leverage at or below 4.0x;
- Continued balanced jurisdictional rate regulation.

### Factors that Could, Individually or Collectively, Lead to Negative Rating Action/Downgrade

- Sustained FFO leverage exceeding 4.8x on a sustained basis;
- Unexpected regulatory development.

## Liquidity and Debt Structure

AEP has a \$4.0 billion committed revolving credit facility maturing in March 2026 and a \$1 billion committed facility maturing in March 2023, both of which serve as a backstop for AEP's CP program and LOC. AEP must maintain a ratio of debt/total capitalization that does not exceed 67.5%, under the covenants to its credit agreement. This contractually-defined percentage was 59.5% as of March 31, 2021. Additionally, to address the near-term cash flow effects from severe weather in

some of AEP's service territories, AEP entered into, and drew the full amount of, a \$500 million, 364-day term loan in March 2021. As of March 31, 2021, AEP had \$3,126 million available on its revolving credit facility (after giving effect for CP issuance of \$1.874 billion) and cash of \$273 million.

AEP's regulated subsidiaries use a pool of corporate borrowing to meet short-term funding needs. The money pool operates according to regulator-approved terms and conditions, and includes maximum authorized borrowing limits for individual companies. Under the money pool terms and conditions, the maximum borrowing limit for APCo is \$500 million. APCo has modest near-term maturities over the rating horizon of \$17.5 million due in 2021, \$329.4 million due in 2022, and \$86 million due in 2024.

## ESG Considerations

Unless otherwise disclosed in this section, the highest level of ESG credit relevance is a score of '3'. This means ESG issues are credit-neutral or have only a minimal credit impact on the entity, either due to their nature or the way in which they are being managed by the entity. For more information on Fitch's ESG Relevance Scores, visit [www.fitchratings.com/esg](http://www.fitchratings.com/esg).

## Liquidity and Debt Maturities with No Refinancing

### Liquidity Analysis

| (\$ Mil.)  | 12/31/19   | 12/31/20   |
|--|------------|------------|
| Total Cash and Cash Equivalents                                  | 27         | 23         |
| <b>Short-Term Investments</b>                                    |            |            |
| Less: Not Readily Available Cash and Cash Equivalents            | 24         | 17         |
| <b>Fitch-Defined Readily Available Cash and Cash Equivalents</b> | <b>3</b>   | <b>6</b>   |
| Availability Under Committed Lines of Credit                     | 263        | 481        |
| <b>Total Liquidity</b>   | <b>266</b> | <b>487</b> |
| <hr/>  |            |            |
| LTM EBITDA After Associates and Minorities                       | 916        | 1,022      |
| LTM FCF  | (382)      | (287)      |

Source: Fitch Ratings, Fitch Solutions, Appalachian Power Company.

### Scheduled Long Term Debt Maturities

| (\$ Mil.)    | 3/31/21      |
|--------------|--------------|
| 2021         | 18           |
| 2022         | 329          |
| 2023         | 0            |
| 2024         | 86           |
| 2025         | 415          |
| Thereafter   | 3,951        |
| <b>Total</b> | <b>4,799</b> |

Source: Fitch Ratings, Fitch Solutions, Appalachian Power Company.

## Key Assumptions

### Fitch's Key Assumptions Within Our Rating Case for the Issuer Include

- Capex of \$3.0 billion over 2021-2023;
- 5% rate base growth;
- Dividend policy managed to maintain authorized capital structures.

## Financial Data

| (\$ Mil., as of Dec. 31)  | Historical |       |       |       |
|---|------------|-------|-------|-------|
|   | 2017       | 2018  | 2019  | 2020  |
| <b>Summary Income Statement</b>   |            |       |       |       |
| Gross Revenue   | 2,902      | 2,938 | 2,893 | 2,764 |
| Revenue Growth (%)  | (2.3)      | 1.2   | (1.5) | (4.4) |
| Operating EBITDA (Before Income from Associates)                        | 1,072      | 882   | 916   | 1,022 |
| Operating EBITDA Margin (%)   | 36.9       | 30.0  | 31.6  | 37.0  |
| Operating EBITDAR   | 1,089      | 901   | 945   | 1,051 |
| Operating EBITDAR Margin (%)  | 37.5       | 30.7  | 32.7  | 38.0  |
| Operating EBIT  | 687        | 475   | 479   | 547   |
| Operating EBIT Margin (%)   | 23.7       | 16.2  | 16.6  | 19.8  |
| Gross Interest Expense  | (191)      | (195) | (204) | (215) |
| Pretax Income (Including Associate Income/Loss)                         | 517        | 323   | 228   | 374   |
| <b>Summary Balance Sheet</b>  |            |       |       |       |
| Readily Available Cash and Equivalents                                  | 3          | 4     | 3     | 6     |
| Total Debt with Equity Credit   | 3,921      | 4,066 | 4,389 | 4,671 |
| Total Adjusted Debt with Equity Credit                                  | 4,061      | 4,212 | 4,622 | 4,904 |
| Net Debt  | 3,918      | 4,062 | 4,386 | 4,665 |
| <b>Summary Cash Flow Statement</b>                                      |            |       |       |       |
| Operating EBITDA  | 1,072      | 882   | 916   | 1,022 |
| Cash Interest Paid  | (193)      | (190) | (197) | (212) |
| Cash Tax  | (31)       | 13    | (63)  | 0     |
| Dividends Received Less Dividends Paid to Minorities (Inflow/(Out)flow) | 0          | 0     | 0     | 0     |
| Other Items Before FFO  | 0          | 50    | 36    | (45)  |
| FFO   | 848        | 755   | 691   | 765   |
| FFO Margin (%)  | 29.2       | 25.7  | 23.9  | 26.3  |
| Change in Working Capital   | 9          | 71    | (60)  | (85)  |
| Cash Flow from Operations (Fitch Defined)                               | 857        | 825   | 631   | 680   |
| Total Non-Operating/Nonrecurring Cash Flow                              | 0          | 0     | 0     | 0     |
| Capex   | (818)      | (781) | (863) | (767) |
| Capital Intensity (Capex/Revenue) (%)                                   | 28.2       | 26.6  | 29.8  | 27.8  |
| Common Dividends  | (120)      | (160) | (150) | (200) |
| FCF   | (81)       | (115) | (382) | (287) |
| Net Acquisitions and Divestitures                                       | 0          | 0     | 0     | 0     |
| Other Investing and Financing Cash Flow Items                           | 145        | 44    | 90    | (169) |
| Net Debt Proceeds   | (64)       | 72    | 291   | 459   |
| Net Equity Proceeds   | 0          | 0     | 0     | 0     |
| Total Change in Cash  | 0          | 1     | (1)   | 3     |
| <b>Leverage Ratios (x)</b>  |            |       |       |       |
| Total Net Debt With Equity Credit/Operating EBITDA                      | 3.7        | 4.6   | 4.8   | 4.6   |
| Total Adjusted Debt/Operating EBITDAR                                   | 3.7        | 4.7   | 4.9   | 4.7   |
| Total Adjusted Net Debt/Operating EBITDAR                               | 3.7        | 4.7   | 4.9   | 4.7   |
| Total Debt with Equity Credit/Operating EBITDA                          | 3.7        | 4.6   | 4.8   | 4.6   |
| FFO-Adjusted Leverage   | 3.8        | 4.4   | 5.1   | 4.9   |

| (\$ Mil., as of Dec. 31)                                  | Historical |       |         |        |
|---|------------|-------|---------|--------|
|   | 2017       | 2018  | 2019    | 2020   |
| FFO-Adjusted Net Leverage                                 | 3.8        | 4.4   | 5.0     | 4.9    |
| FFO Leverage  | 3.8        | 4.3   | 5.0     | 4.8    |
| FFO Net Leverage  | 3.8        | 4.3   | 5.0     | 4.8    |
| <b>Calculations for Forecast Publication</b>              |            |       |         |        |
| Capex, Dividends, Acquisitions and Other Items Before FCF | (938)      | (941) | (1,013) | (967)  |
| FCF After Acquisitions and Divestitures                   | (81)       | (115) | (382)   | (287)  |
| FCF Margin (After Net Acquisitions) (%)                   | (2.8)      | (3.9) | (13.2)  | (10.4) |
| <b>Coverage Ratios (x)</b>                                |            |       |         |        |
| FFO Interest Coverage                                     | 5.4        | 5.0   | 4.5     | 4.6    |
| FFO Fixed-Charge Coverage                                 | 5.0        | 4.6   | 4.0     | 4.2    |
| Operating EBITDAR/Interest Paid + Rents                   | 5.2        | 4.3   | 4.2     | 4.4    |
| Operating EBITDA/Interest Paid                            | 5.6        | 4.6   | 4.6     | 4.8    |
| <b>Additional Metrics (%)</b>                             |            |       |         |        |
| CFO-Capex/Total Debt with Equity Credit                   | 1.0        | 1.1   | (5.3)   | (1.9)  |
| CFO-Capex/Total Net Debt with Equity Credit               | 1.0        | 1.1   | (5.3)   | (1.9)  |

CFO - Cash flow from operations.  
 Source: Fitch Ratings, Fitch Solutions, Appalachian Power Company.



**Ratings Navigator**



**Appalachian Power Company**



**Corporates Ratings Navigator**  
US Utilities

| Factor Levels | Business Profile    |                       | Business Profile                    |                        |                 |                           | Financial Profile  |               |                     | Issuer Default Rating |                       |
|---------------|---------------------|-----------------------|-------------------------------------|------------------------|-----------------|---------------------------|--------------------|---------------|---------------------|-----------------------|-----------------------|
|               | Sector Risk Profile | Operating Environment | Management and Corporate Governance | Regulatory Environment | Market Position | Asset Base and Operations | Commodity Exposure | Profitability | Financial Structure |                       | Financial Flexibility |
| aaa           |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | AAA                   |
| aa+           |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | AA+                   |
| aa            |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | AA                    |
| aa-           |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | AA-                   |
| a+            |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | A+                    |
| a             |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | A                     |
| a-            |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | A-                    |
| bbb+          |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | BBB+ Stable           |
| bbb           |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | BBB                   |
| bbb-          |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | BBB-                  |
| bb+           |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | BB+                   |
| bb            |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | BB                    |
| bb-           |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | BB-                   |
| b+            |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | B+                    |
| b             |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | B                     |
| b-            |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | B-                    |
| ccc+          |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | CCC+                  |
| ccc           |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | CCC                   |
| ccc-          |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | CCC-                  |
| cc            |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | CC                    |
| c             |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | C                     |
| d or rd       |                     |                       |                                     |                        |                 |                           |                    |               |                     |                       | D or RD               |

| Bar Chart Legend:                      |                    |                                    |          |
|--|--------------------|------------------------------------|----------|
| Vertical Bars = Range of Rating Factor |                    | Bar Arrows = Rating Factor Outlook |          |
| Bar Colours = Relative Importance      |                    | ↑                                  | Positive |
| ■                                      | Higher Importance  | ↓                                  | Negative |
| ■                                      | Average Importance | ↕                                  | Evolving |
| ■                                      | Lower Importance   | □                                  | Stable   |



## Appalachian Power Company

Corporates Ratings Navigator  
US Utilities

### Operating Environment

|      |                      |    |   |
|------|----------------------|----|---|
| aa+  | Economic Environment | aa | Very strong combination of countries where economic value is created and where assets are located.  |
| aa   | Financial Access     | aa | Very strong combination of issuer specific funding characteristics and of the strength of the relevant local financial market.            |
| b-   | Systemic Governance  | aa | Systemic governance (eg rule of law, corruption; government effectiveness) of the issuer's country of incorporation consistent with 'aa'. |
| ccc+ |                      |    |   |

### Regulatory Environment

|      |  |     |   |
|------|--|-----|---|
| a    | Degree of Transparency and Predictability    | bbb | Generally transparent and predictable regulation with limited political interference. |
| a-   | Timeliness of Cost Recovery                  | bbb | Moderate lag to recover capital and operating costs.                                  |
| bbb+ | Trend in Authorized ROEs                     | a   | Above-average authorized ROE.   |
| bbb  | Mechanisms Available to Stabilize Cash Flows | bbb | Revenues partially insulated from variability in consumption.                         |
| bbb- | Mechanisms Supportive of Creditworthiness    | bbb | Effective regulatory ring-fencing or minimum creditworthiness requirements.           |

### Asset Base and Operations

|      |   |     |  |
|------|---|-----|--|
| a    | Diversity of Assets                             | bbb | Good quality and/or reasonable scale diversified assets.         |
| a-   | Operations Reliability and Cost Competitiveness | a   | Track record of reliable, low-cost operations.                   |
| bbb+ | Exposure to Environmental Regulations           | bbb | Limited or manageable exposure to environmental regulations.     |
| bbb  | Capital and Technological Intensity of Capex    | bbb | Moderate reinvestments requirements in established technologies. |
| bbb- |   |     |  |

### Profitability

|      |                             |     |   |
|------|-----------------------------|-----|---|
| a    | Free Cash Flow              | bbb | Structurally neutral to negative FCF across the investment cycle.         |
| a-   | Volatility of Profitability | a   | Higher stability and predictability of profits relative to utility peers. |
| bbb+ |                             |     |   |
| bbb  |                             |     |   |
| bbb- |                             |     |   |

### Financial Flexibility

|      |                       |     |   |
|------|-----------------------|-----|---|
| a    | Financial Discipline  | a   | Clear commitment to maintain a conservative policy with only modest deviations allowed. |
| a-   | Liquidity             | bb  | Liquidity ratio around 1.0x. Less smooth debt maturity or concentrated funding.         |
| bbb+ | FFO Interest Coverage | bbb | 4.5x  |
| bbb  |                       |     |   |
| bbb- |                       |     |   |

**How to Read This Page:** The left column shows the three-notch band assessment for the overall Factor, illustrated by a bar. The right column breaks down the Factor into Sub-Factors, with a description appropriate for each Sub-Factor and its corresponding category.

### Management and Corporate Governance

|      |                        |    |  |
|------|------------------------|----|--|
| a+   | Management Strategy    | a  | Coherent strategy and good track record in implementation.   |
| a    | Governance Structure   | aa | No record of governance failing. Experienced board exercising effective check and balance to management. No ownership concentration. |
| a-   | Group Structure        | a  | Group structure shows some complexity but mitigated by transparent reporting.  |
| bbb+ | Financial Transparency | a  | High quality and timely financial reporting.   |
| bbb  |                        |    |  |

### Market Position

|      |                          |     |   |
|------|--------------------------|-----|---|
| a-   | Market Structure         | bbb | Established market structure but some level of uncertainty in price-setting mechanisms. |
| bbb+ | Consumption Growth Trend | bbb | Customer and usage growth in line with industry averages.                               |
| bbb  | Customer Mix             | bbb | Less diversified customer base.   |
| bbb- | Geographic Location      | bbb | Beneficial location or reasonable locational diversity.                                 |
| bbb+ | Supply Demand Dynamics   | bbb | Moderately favorable outlook for prices/rates.  |

### Commodity Exposure

|      |   |     |  |
|------|---|-----|--|
| a    | Ability to Pass Through Changes in Fuel | bbb | Limited exposure to changes in commodity costs.        |
| a-   | Underlying Supply Mix                   | bbb | Low variable costs and moderate flexibility of supply. |
| bbb+ | Hedging Strategy                        | a   | Highly captive supply and customer base.               |
| bbb  |   |     |  |
| bbb- |   |     |  |

### Financial Structure

|      |  |     |       |
|------|--|-----|-------|
| a    | FFO Leverage                             | bbb | 5.0x  |
| a-   | Total Debt With Equity Credit/Op. EBITDA | bbb | 3.75x |
| bbb+ |  |     |       |
| bbb  |  |     |       |
| bbb- |  |     |       |

### Credit-Relevant ESG Derivation

|   |  |                     |    | Overall ESG |   |        |   |
|---|--|---------------------|----|-------------|---|--------|---|
| Appalachian Power Company has 12 ESG potential rating drivers |  |                     |    | key driver  | 0 | issues | 5 |
| ➔   | Emissions from operations                                  | driver              | 0  | issues      | 4 |        |   |
| ➔   | Fuel use to generate energy and serve load                 | potential driver    | 12 | issues      | 3 |        |   |
| ➔   | Impact of waste from operations                            | not a rating driver | 2  | issues      | 2 |        |   |
| ➔   | Plants' and networks' exposure to extreme weather          |                     |    |             |   |        |   |
| ➔   | Product affordability and access                           |                     |    |             |   |        |   |
| ➔   | Quality and safety of products and services; data security |                     | 0  | issues      | 1 |        |   |
| Showing top 6 issues  |  |                     |    |             |   |        |   |

For further details on Credit-Relevant ESG scoring, see page 3.



## Appalachian Power Company

### Corporates Ratings Navigator US Utilities

#### Credit-Relevant ESG Derivation

Appalachian Power Company has 12 ESG potential rating drivers

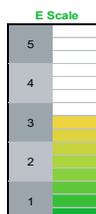
- ➔ Appalachian Power Company has exposure to emissions regulatory risk but this has very low impact on the rating.
- ➔ Appalachian Power Company has exposure to energy productivity risk but this has very low impact on the rating.
- ➔ Appalachian Power Company has exposure to waste & impact management risk but this has very low impact on the rating.
- ➔ Appalachian Power Company has exposure to extreme weather events but this has very low impact on the rating.
- ➔ Appalachian Power Company has exposure to access/affordability risk but this has very low impact on the rating.
- ➔ Appalachian Power Company has exposure to customer accountability risk but this has very low impact on the rating.

Showing top 6 issues

|                     |    |        | Overall ESG Scale |  |
|---------------------|----|--------|-------------------|--|
| key driver          | 0  | issues | 5                 |  |
| driver              | 0  | issues | 4                 |  |
| potential driver    | 12 | issues | 3                 |  |
| not a rating driver | 2  | issues | 2                 |  |
|                     | 0  | issues | 1                 |  |

#### Environmental (E)

| General Issues   | E Score | Sector-Specific Issues   | Reference  |
|--|---------|--|--|
| GHG Emissions & Air Quality                                | 3       | Emissions from operations  | Asset Base and Operations; Regulation; Profitability         |
| Energy Management  | 3       | Fuel use to generate energy and serve load   | Asset Base and Operations; Commodity Exposure; Profitability |
| Water & Wastewater Management                              | 2       | Water used by hydro plants or by other generation plants, also effluent management | Asset Base and Operations; Regulation; Profitability         |
| Waste & Hazardous Materials Management; Ecological Impacts | 3       | Impact of waste from operations  | Asset Base and Operations; Regulation; Profitability         |
| Exposure to Environmental Impacts                          | 3       | Plants' and networks' exposure to extreme weather                                  | Asset Base and Operations; Regulation; Profitability         |



#### How to Read This Page

ESG scores range from 1 to 5 based on a 15-level color gradation. Red (5) is most relevant and green (1) is least relevant.

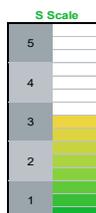
The Environmental (E), Social (S) and Governance (G) tables break out the individual components of the scale. The right-hand box shows the aggregate E, S, or G score. General Issues are relevant across all markets with Sector-Specific Issues unique to a particular industry group. Scores are assigned to each sector-specific issue. These scores signify the credit-relevance of the sector-specific issues to the issuing entity's overall credit rating. The Reference box highlights the factor(s) within which the corresponding ESG issues are captured in Fitch's credit analysis.

The Credit-Relevant ESG Derivation table shows the overall ESG score. This score signifies the credit relevance of combined E, S and G issues to the entity's credit rating. The three columns to the left of the overall ESG score summarize the issuing entity's sub-component ESG scores. The box on the far left identifies the some of the main ESG issues that are drivers or potential drivers of the issuing entity's credit rating (corresponding with scores of 3, 4 or 5) and provides a brief explanation for the score.

Classification of ESG issues has been developed from Fitch's sector ratings criteria. The General Issues and Sector-Specific Issues draw on the classification standards published by the United Nations Principles for Responsible Investing (PRI) and the Sustainability Accounting Standards Board (SASB).

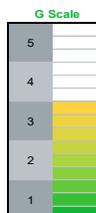
#### Social (S)

| General Issues   | S Score | Sector-Specific Issues  | Reference   |
|--|---------|---|---|
| Human Rights, Community Relations, Access & Affordability  | 3       | Product affordability and access  | Asset Base and Operations; Regulation; Profitability; Financial Structure |
| Customer Welfare - Fair Messaging, Privacy & Data Security | 3       | Quality and safety of products and services; data security                  | Regulation; Profitability   |
| Labor Relations & Practices                                | 3       | Impact of labor negotiations and employee (dis)satisfaction                 | Asset Base and Operations; Profitability                                  |
| Employee Wellbeing   | 2       | Worker safety and accident prevention                                       | Profitability; Asset Base and Operations                                  |
| Exposure to Social Impacts                                 | 3       | Social resistance to major projects that leads to delays and cost increases | Asset Base and Operations; Profitability                                  |



#### Governance (G)

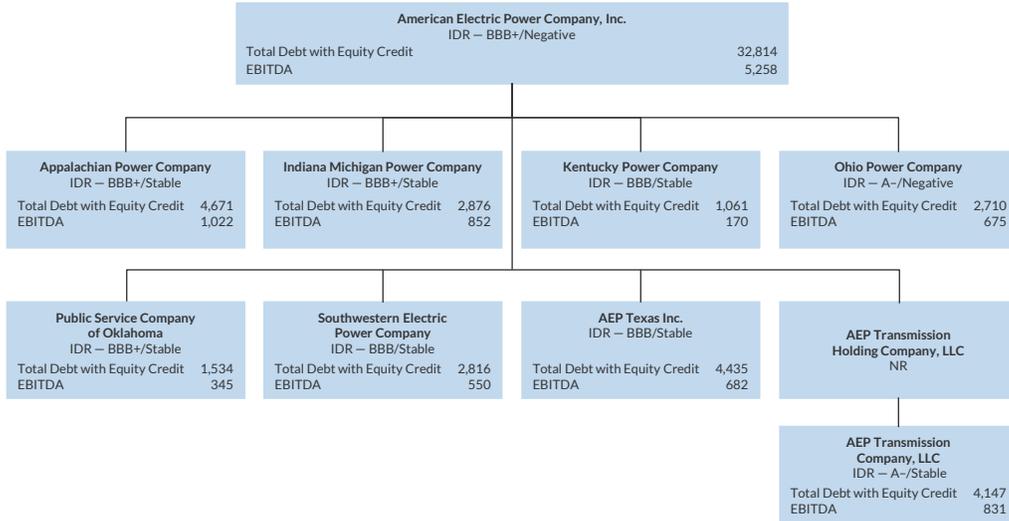
| General Issues         | G Score | Sector-Specific Issues  | Reference                           |
|------------------------|---------|---|-------------------------------------|
| Management Strategy    | 3       | Strategy development and implementation                       | Management and Corporate Governance |
| Governance Structure   | 3       | Board independence and effectiveness; ownership concentration | Management and Corporate Governance |
| Group Structure        | 3       | Complexity, transparency and related-party transactions       | Management and Corporate Governance |
| Financial Transparency | 3       | Quality and timing of financial disclosure                    | Management and Corporate Governance |



| CREDIT-RELEVANT ESG SCALE  |   |
|--|---|
| How relevant are E, S and G issues to the overall credit rating? |   |
| 5  | Highly relevant, a key rating driver that has a significant impact on the rating on an individual basis. Equivalent to "higher" relative importance within Navigator.                         |
| 4  | Relevant to rating, not a key rating driver but has an impact on the rating in combination with other factors. Equivalent to "moderate" relative importance within Navigator.                 |
| 3  | Minimally relevant to rating, either very low impact or actively managed in a way that results in no impact on the entity rating. Equivalent to "lower" relative importance within Navigator. |
| 2  | Inrelevant to the entity rating but relevant to the sector.   |
| 1  | Inrelevant to the entity rating and irrelevant to the sector.   |

**Simplified Group Structure Diagram**

**Simplified Group and Debt Structure Diagram – American Electric Power Company, Inc.**  
 (\$ Mil., as of Dec. 31, 2020)



IDR – Issuer Default Rating, NR – Not rated.  
 Source: Fitch Ratings, Fitch Solutions, American Electric Power Company, Inc.

**Peer Financial Summary**

| Company                             | Issuer Default Rating | Financial Statement Date | Gross Revenue (\$ Mil.) | FFO (\$Mil.)s | FFO Interest Coverage (x) | FFO Leverage (x) | Total Debt with Equity Credit/ Operating EBITDA (x) |
|-------------------------------------|-----------------------|--------------------------|-------------------------|---------------|---------------------------|------------------|---|
| Appalachian Power Company           | BBB+                  |                          |                         |               |                           |                  |   |
|                                     | BBB+                  | 2020                     | 2,764                   | 765           | 4.6                       | 4.8              | 4.6   |
|                                     | BBB+                  | 2019                     | 2,893                   | 691           | 4.5                       | 5.0              | 4.8   |
|                                     | BBB                   | 2018                     | 2,938                   | 755           | 5.0                       | 4.3              | 4.6   |
| Indiana Michigan Power Company      | BBB+                  |                          |                         |               |                           |                  |   |
|                                     | BBB+                  | 2020                     | 2,242                   | 821           | 8.5                       | 3.1              | 3.4   |
|                                     | BBB+                  | 2019                     | 2,307                   | 617           | 6.2                       | 4.0              | 3.8   |
|                                     | BBB                   | 2018                     | 2,371                   | 714           | 6.7                       | 3.4              | 3.6   |
| Kentucky Power Company              | BBB                   |                          |                         |               |                           |                  |   |
|                                     | BBB                   | 2020                     | 550                     | 68            | 2.8                       | 10.0             | 6.2   |
|                                     | BBB                   | 2019                     | 619                     | 92            | 3.4                       | 7.5              | 5.3   |
|                                     | BBB                   | 2018                     | 642                     | 93            | 3.4                       | 6.8              | 4.5   |
| Public Service Company of Oklahoma  | BBB+                  |                          |                         |               |                           |                  |   |
|                                     | BBB+                  | 2020                     | 1,266                   | 192           | 4.2                       | 6.1              | 4.4   |
|                                     | BBB+                  | 2019                     | 1,482                   | 319           | 6.1                       | 3.7              | 3.8   |
|                                     | BBB                   | 2018                     | 1,547                   | 292           | 5.6                       | 4.0              | 4.6   |
| Southwestern Electric Power Company | BBB                   |                          |                         |               |                           |                  |   |
|                                     | BBB                   | 2020                     | 1,739                   | 370           | 4.3                       | 5.9              | 5.1   |
|                                     | BBB                   | 2019                     | 1,751                   | 409           | 4.6                       | 5.3              | 5.6   |
|                                     | BBB                   | 2018                     | 1,822                   | 413           | 4.1                       | 5.2              | 5.4   |
| DTE Electric Company                | A-                    |                          |                         |               |                           |                  |   |
|                                     | A-                    | 2019                     | 5,224                   | 1,532         | 6.0                       | 4.2              | 3.6   |
|                                     | A-                    | 2018                     | 5,298                   | 1,740         | 7.0                       | 3.4              | 3.4   |
|                                     | A-                    | 2017                     | 5,102                   | 1,588         | 7.1                       | 3.5              | 3.3   |
| El Paso Electric Company            | BBB                   |                          |                         |               |                           |                  |   |
|                                     | BBB                   | 2020                     | 918                     | 202           | 3.4                       | 5.4              | 4.6   |
|                                     | BBB-                  | 2019                     | 862                     | 269           | 4.2                       | 4.3              | 4.7   |
|                                     | BBB-                  | 2018                     | 904                     | 283           | 4.4                       | 3.9              | 4.7   |
| Oklahoma Gas and Electric Company   | A-                    |                          |                         |               |                           |                  |   |
|                                     | A-                    | 2019                     | 2,232                   | 645           | 5.4                       | 4.1              | 3.7   |
|                                     | A-                    | 2018                     | 2,270                   | 646           | 5.0                       | 3.9              | 3.9   |
|                                     | A                     | 2017                     | 2,261                   | 703           | 5.7                       | 3.5              | 3.8   |

Source: Fitch Ratings, Fitch Solutions.

**Fitch Adjusted Financials**

| (\$ Mil., as of Dec. 31, 2020)                              | Notes and Formulas | Reported Values | Sum of Adjustments | Fair Value and Other Debt Adjustments | CORP - Lease Treatment | CORP - Lease Treatment | Other Adjustments | Adjusted Values |
|---|--------------------|-----------------|--------------------|---------------------------------------|------------------------|------------------------|-------------------|-----------------|
| <b>Income Statement Summary</b>                             |                    |                 |                    |                                       |                        |                        |                   |                 |
| Revenue   |                    | 2,796           | (32)               |                                       |                        |                        | (32)              | 2,764           |
| Operating EBITDAR   |                    | 1,064           | (13)               |                                       | 19                     | 19                     | (51)              | 1,051           |
| Operating EBITDAR After Associates and Minorities           | (a)                | 1,064           | (13)               |                                       | 19                     | 19                     | (51)              | 1,051           |
| Operating Lease Expense                                     | (b)                | 0               | 29                 |                                       | 29                     | 29                     | (29)              | 29              |
| Operating EBITDA  | (c)                | 1,064           | (42)               |                                       | (10)                   | (10)                   | (22)              | 1,022           |
| Operating EBITDA After Associates and Minorities            | (d) = (a-b)        | 1,064           | (42)               |                                       | (10)                   | (10)                   | (22)              | 1,022           |
| Operating EBIT  | (e)                | 557             | (10)               |                                       | (3)                    | (3)                    | (5)               | 547             |
| <b>Debt and Cash Summary</b>                                |                    |                 |                    |                                       |                        |                        |                   |                 |
| Total Debt with Equity Credit                               | (f)                | 4,895           | (224)              | (42)                                  |                        |                        | (182)             | 4,671           |
| Lease-Equivalent Debt                                       | (g)                | 0               | 234                |                                       | 234                    | 234                    | (234)             | 234             |
| Other Off-Balance-Sheet Debt                                | (h)                | 0               |                    |                                       |                        |                        |                   | 0               |
| Total Adjusted Debt with Equity Credit                      | (i) = (f+g+h)      | 4,895           | 10                 | (42)                                  | 234                    | 234                    | (416)             | 4,904           |
| Readily Available Cash and Equivalents                      | (j)                | 6               |                    |                                       |                        |                        |                   | 6               |
| Not Readily Available Cash and Equivalents                  |                    | 17              |                    |                                       |                        |                        |                   | 17              |
| <b>Cash Flow Summary</b>                                    |                    |                 |                    |                                       |                        |                        |                   |                 |
| Operating EBITDA After Associates and Minorities            | (d) = (a-b)        | 1,064           | (42)               |                                       | (10)                   | (10)                   | (22)              | 1,022           |
| Preferred Dividends (Paid)                                  | (k)                | 0               |                    |                                       |                        |                        |                   | 0               |
| Interest Received   | (l)                | 2               |                    |                                       |                        |                        |                   | 2               |
| Interest (Paid)   | (m)                | (207)           | (5)                |                                       | 3                      | 3                      | (11)              | (212)           |
| Cash Tax (Paid)   |                    | 0               |                    |                                       |                        |                        |                   | 0               |
| Other Items Before FFO                                      |                    | (24)            | (22)               |                                       |                        |                        | (22)              | (46)            |
| FFO   | (n)                | 834             | (69)               |                                       | (7)                    | (7)                    | (54)              | 765             |
| Change in Working Capital (Fitch-Defined)                   |                    | (85)            |                    |                                       |                        |                        |                   | (85)            |
| Cash Flow from Operations (CFO)                             | (o)                | 749             | (69)               |                                       | (7)                    | (7)                    | (54)              | 680             |
| Non-Operating/Nonrecurring Cash Flow                        |                    | 0               |                    |                                       |                        |                        |                   | 0               |
| Capex   | (p)                | (767)           |                    |                                       |                        |                        |                   | (767)           |
| Common Dividends (Paid)                                     |                    | (200)           |                    |                                       |                        |                        |                   | (200)           |
| FCF   |                    | (218)           | (69)               |                                       | (7)                    | (7)                    | (54)              | (287)           |
| <b>Gross Leverage (x)</b>                                   |                    |                 |                    |                                       |                        |                        |                   |                 |
| Total Adjusted Debt/Operating EBITDAR <sup>a</sup>          | (i/a)              | 4.6             |                    |                                       |                        |                        |                   | 4.7             |
| FFO-Adjusted Leverage                                       | (i)/(n-m-l-k+b))   | 4.7             |                    |                                       |                        |                        |                   | 4.9             |
| FFO Leverage  | (i-g)/(n-m-l-k)    | 4.7             |                    |                                       |                        |                        |                   | 4.8             |
| Total Debt with Equity Credit/Operating EBITDA <sup>a</sup> | (i-g)/d            | 4.6             |                    |                                       |                        |                        |                   | 4.6             |
| (CFO-Capex)/Total Debt with Equity Credit (%)               | (o+p)/(i-g)        | (0.4)           |                    |                                       |                        |                        |                   | (1.9)           |

| (\$ Mil., as of Dec. 31, 2020)                                   | Notes and Formulas   | Reported Values | Sum of Adjustments | Fair Value and Other Debt Adjustments | CORP - Lease Treatment | CORP - Lease Treatment | Other Adjustments | Adjusted Values |
|--|----------------------|-----------------|--------------------|---------------------------------------|------------------------|------------------------|-------------------|-----------------|
| <b>Net Leverage (x)</b>  |                      |                 |                    |                                       |                        |                        |                   |                 |
| Total Adjusted Net Debt/ Operating EBITDAR <sup>a</sup>          | (i-j)/a              | 4.6             |                    |                                       |                        |                        |                   | 4.7             |
| FFO Adjusted Net Leverage  | (i-j)/(n-m-l-k+b)    | 4.7             |                    |                                       |                        |                        |                   | 4.9             |
| FFO Net Leverage   | (i-g-j)/(n-m-l-k)    | 4.7             |                    |                                       |                        |                        |                   | 4.8             |
| Total Net Debt with Equity Credit/ Operating EBITDA <sup>a</sup> | (i-g-j)/d            | 4.6             |                    |                                       |                        |                        |                   | 4.6             |
| (CFO-Capex)/ Total Net Debt with Equity Credit (%)               | (o+p)/(i-g-j)        | (0.4)           |                    |                                       |                        |                        |                   | (1.9)           |
| <b>Coverage (x)</b>  |                      |                 |                    |                                       |                        |                        |                   |                 |
| Operating EBITDA/ (Interest Paid + Lease Expense) <sup>a</sup>   | a/(-m+b)             | 5.1             |                    |                                       |                        |                        |                   | 4.4             |
| Operating EBITDA/Interest Paid <sup>a</sup>                      | d/(-m)               | 5.1             |                    |                                       |                        |                        |                   | 4.8             |
| FFO Fixed-Charge Coverage  | (n-l-m-k+b)/(-m-k+b) | 5.0             |                    |                                       |                        |                        |                   | 4.2             |
| FFO Interest Coverage  | (n-l-m-k)/(-m-k)     | 5.0             |                    |                                       |                        |                        |                   | 4.6             |

<sup>a</sup>EBITDA/R after dividends to associates and minorities.  
Source: Fitch Ratings, Fitch Solutions, Appalachian Power Company.

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**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-165:**

(Supplemental) Provide the total actual balance of CWIP broken down into CWIP earning AFUDC and CWIP not earning AFUDC for Kingsport for each month (or most frequently available) from January 1, 2017, to the most currently available.

**Response CA 1-165:**

Please see CA 1-165 Attachments 1 through 5 for the requested monthly information for 2017, 2018, 2019, 2020, and 2021, respectively.

Within the column labeled ELIGIBLE\_FOR\_AFUDC, please note the following coding:

Eligible for AFUDC = 1

Not Eligible for AFUDC = 0

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                          | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0035607        |              | 2 60615596-Sectionalizing Progra | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,359.20     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0035652        |              | 5 60750627-Sectionalizing Progra | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 718.30       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036093        |              | 5 63518706-Sectionalizing Progra | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.26         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,707.67     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0027039          |              | 4 KGP D Forestry - 2016 Program  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 14,525.31    |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 2 KGP D Forestry - 2017 Program  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,785.37     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0035429        |              | 5 59805000- REPLACE 4 TRANSFORME | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.37         |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0035430        |              | 5 59805304- REPLACE 4 TRANSFORME | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.61         |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035590        |              | 5 60622644-ASSET IMPROVEMENT     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.01         |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035660        |              | 4 60391792-RECONDUCTOR TO #556MC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 88.32        |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035687        |              | 5 60875639-Indian Springs Projec | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.05         |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035703        |              | 4 60658295-Indian Springs Projec | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10,563.92    |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035707        |              | 4 60658140-Indian Springs Projec | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15,101.06    |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035727        |              | 4 60508066-RECONDUCTOR TO #556MC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12,239.43    |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035775        |              | 4 60508077-RECONDUCTOR TO #556MC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12,239.99    |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035830        |              | 2 60779311-Indian Springs Projec | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 58,060.57    |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035851        |              | 2 61971633-INDIAN SPRINGS PROJEC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 51,959.77    |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0036117        |              | 2 63695869-Indian Spring Project | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11,762.33    |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER    | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 107,417.42   |
| 230        | DP16R12A0    | Borden Mills - D Line          | Distribution Mass Prop - TN, KGP | TN       | DKP0035631        |              | 7 60185245-INSTALL #556MCM CONDU | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 97.08        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 170,812.22   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK             | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 87,168.36    |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034883        |              | 5 55765471-CHANGE OUT POLE 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 587.86       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034915        |              | 2 56014729-REPLACE X-ARMS AND SW | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 163.19       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035046        |              | 2 56907603-REPLACE REINFORCED PO | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,396.31     |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035176        |              | 2 57969738-REPLACE POLE 37821060 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,577.56     |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035365        |              | 4 59468499-REPLACE 3 BAD POLES 3 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,423.71     |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035416        |              | 5 59780157-AEP REPLACE 2 BAD POL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.64         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035778        |              | 5 61614052-37831128C40980        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 316.97       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035783        |              | 4 61636818-37831128D30664, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.80         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 329.53       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035806        |              | 4 61802417-37831128C21101 & 3783 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 681.98       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035822        |              | 5 61926717-37831127C10695 - REPL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 132.64       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035833        |              | 5 61983792-37831128A31097        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.05         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035843        |              | 5 62017434-37831103D30505        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 40.02        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035847        |              | 5 61972342-37831103D30484 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 47.33        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035853        |              | 5 61971699-37831103D40516, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.08         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035854        |              | 5 62023227-37831103D20547        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 189.21       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035859        |              | 5 62036913-37821129A20125        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 458.86       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035867        |              | 5 62053480-37831128B42263        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 166.86       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035868        |              | 5 61926684-37831127C10474 & 3783 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.01         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035870        |              | 5 62054474-36830047B30201        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 540.70       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035876        |              | 5 62100085-37831103A13516, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.01         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035885        |              | 5 62133278-37831103D10767        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 205.45       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035886        |              | 5 62133935-37831103D20299        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 251.06       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 462.18       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035913        |              | 4 62099924-REPLACE SEVERAL POLES | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.57         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035946        |              | 5 62610771-37831152B00663        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.05         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035952        |              | 5 62653441-37831103D30593 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 716.49       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 282.47       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 6 62689796-37831103D20145 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,240.57     |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035998        |              | 7 62970106-36830024A40084        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 76.69        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036007        |              | 5 63007881-36830024A30051        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.25         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036025        |              | 5 63158492-37831127C20703        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 284.87       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036027        |              | 5 63176588-37831127C10665 REPL   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 400.02       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036031        |              | 4 63200022-36830023A30265 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.07         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036051        |              | 5 63294386-37831103A21622 / 3783 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 567.87       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036053        |              | 5 63322746-37831128D40650        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 672.04       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036055        |              | 5 63339415-37831152C40390        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 404.20       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036056        |              | 5 63340413-37831128D41866        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 310.23       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036058        |              | 4 63340315-36830046C10091, 0094, | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,598.24     |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036109        |              | 5 63680711-37831128C33353 / REPL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,358.95     |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036160        |              | 2 63550305-37831104B20033, 0002  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,311.12     |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036195        |              | 4 63886627-37831151C10089, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 348.00       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036206        |              | 2 64111484-37831128B32985 2019 P | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 416.74       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036214        |              | 2 63887147-37831128C20562 Repl   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 261.37       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036301        |              | 4 63913546-37831128B31156 Repl   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,769.94     |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036157        |              | 4 63926443-Recloser maintenance- | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 111.45       |
| 230        | EDN015044    | DS-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0035602        |              | 2 60615681-SMALL WIRE REPL OH-L0 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8,911.41     |
| 230        | EDN100298    | DS-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0035691        |              | 4 60905166-ASSET IMPROVEMENT-SMA | 1                  | 0100               |               |              |                               |              |

|               |                            |                                  |    |            |                                      |          |         |                               |             |
|---------------|----------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-------------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP | Distribution Substations-TN, KGP | TN | T0179781   | 2 EDENS RIDGE STA FENCE REPLACEM     | 1 010936 | 1070001 | Distribution Plant - Electric | 36,063.01   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP | Distribution Substations-TN, KGP | TN | T0183344   | 2 EDENS RIDGE TRF 1 138KV SA REP     | 1 010936 | 1070001 | Distribution Plant - Electric | 6,122.51    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP | Distribution Substations-TN, KGP | TN | T0186577   | 2 ROTHERWOOD STATION LINE ARREST     | 1 010928 | 1070001 | Distribution Plant - Electric | 4,067.06    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035207 | 2 56770143-TRAINING YARD MATERIA     | 0 010000 | 1070001 | Distribution Plant - Electric | 2.05        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035209 | 2 55683664-INST 2 SPANS PRI TO       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,683.78    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035248 | 2 58441460-INSTALL LINE FUSE IN      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,087.50    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,779.37    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035362 | 4 55702933-ASSET IMPROVEMENT (CL     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035479 | 2 59998294-REPLACE CSP XFMR AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,262.05    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 338.45      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035560 | 2 60472198-RESAG SERVICE DROP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 840.98      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035564 | 2 60507312-TRAINING YARD MATERIA     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,991.60    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035598 | 5 60666073-RAISE PADMOUNT XFMR 3     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.14        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 372.80      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035639 | 2 60745009-REPLACE 2 CENTURY LIN     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,764.35    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,506.53    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035692 | 7 60937442-REPLACE CUTOUPS ON PO     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.31        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035698 | 4 60905174-CROWN COLONY - INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 41.73       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035723 | 2 60957531-REPLACE ALL 19.9KV TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 23,906.40   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 941.47      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,013.10    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,929.71    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035802 | 2 61803324-TRAINING YARD - DO NO     | 1 010000 | 1070001 | Distribution Plant - Electric | 497.81      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035931 | 2 55920799-REBUILD ON (REVERSE ST    | 1 010000 | 1070001 | Distribution Plant - Electric | 85,142.43   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036059 | 2 63344303-RELOCATE POLE 3782103     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,990.86    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036125 | 5 62391404-REPLACE POLES AND RES     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,574.44    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036151 | 4 63840116-REPLACE SPACER CABLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,719.55    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036171 | 4 64015859-REWORK RISER POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,419.53    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036174 | 4 64016643-INSTALL HOOK OPERATED     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,245.82    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 240.45      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036260 | 2 64210231-37831081B40528 BAD C      | 1 010000 | 1070001 | Distribution Plant - Electric | (408.92)    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,731.52    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036291 | 2 64301208-DIRECTIONAL BORE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 36.59       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036304 | 5 64365985-INSTALL TWO SECONDARY     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.51       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036305 | 4 64373527-INST TWO POLES FOR TI     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,858.96    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 64.65       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 167,860.35  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28,221.00   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Gen Plant Equip-TN, KGP          | TN | W0027961   | 5 Various Tools - Kingsport          | 0 013999 | 1070001 | General Plant                 | 28,682.05   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Gen Plant Equip-TN, KGP          | TN | W0027962   | 5 Various - Kingsport Tech/Design    | 0 013999 | 1070001 | General Plant                 | 6,541.89    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Gen Plant Equip-TN, KGP          | TN | W0028034   | 2 Equipment - Kingsport              | 0 013999 | 1070001 | General Plant                 | 3,421.29    |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr     | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 539.49      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,872.80    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 610.83      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 373.45      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 74.86       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,068.71    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035239 | 5 58587244-REM OLD LIGHTS AND IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 59.29       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035461 | 5 59950251-REMOVE EXISTING UG CO     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.98       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035462 | 5 59950467-INSTALL UG PRIMARY RI     | 1 010000 | 1070001 | Distribution Plant - Electric | 236.74      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035524 | 5 60204859-CUSTOMER SERVICE-CI-U     | 1 010000 | 1070001 | Distribution Plant - Electric | (8.36)      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035525 | 2 60204878-CUSTOMER SERVICE-CI-U     | 1 010000 | 1070001 | Distribution Plant - Electric | (17,992.54) |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035693 | 5 60937109-INSTALL PED INLINE WI     | 1 010000 | 1070001 | Distribution Plant - Electric | (0.39)      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035725 | 2 61154275-INST 3 NEW STREET LIG     | 1 010000 | 1070001 | Distribution Plant - Electric | (2,621.17)  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035774 | 2 61281227-REPL ARMLESS CONST. R     | 1 010000 | 1070001 | Distribution Plant - Electric | (124.15)    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035815 | 5 61673241-INSTALL 3 POLE TAP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.17        |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035930 | 2 62463988-INSTALL 25KVA XFMR, C     | 1 010000 | 1070001 | Distribution Plant - Electric | 151.99      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035951 | 5 61802505-THE RETREAT AT MEADOW     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,249.35    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035958 | 5 62671048-UPGRADE XFMR, C/O, AR     | 1 010000 | 1070001 | Distribution Plant - Electric | 73.42       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'5 POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,051.60    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035989 | 2 62205942-INSTALL UG PRIMARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 14,627.20   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 2 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | (5,160.00)  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035995 | 2 62935256-INSTALL UG PRIMARY, 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 419.82      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035996 | 2 62943286-REPLACE 2 CENTURYLINK     | 1 010000 | 1070001 | Distribution Plant - Electric | (378.37)    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036001 | 2 62755615-UNDERGROUND BACKBONE      | 1 010000 | 1070001 | Distribution Plant - Electric | (1,151.82)  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,580.86    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036019 | 5 63109825-REPLACE POLE AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.64        |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036024 | 5 62873152-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | (3.27)      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036064 | 4 63373436-INSTALL SLACK SPAN PO     | 1 010000 | 1070001 | Distribution Plant - Electric | 263.62      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036065 | 4 63374189-INSTALL UG PRIMARY RI     | 1 010000 | 1070001 | Distribution Plant - Electric | (75.18)     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036069 | 5 63403845-INSTALL 10' 4/0 AL UT     | 1 010000 | 1070001 | Distribution Plant - Electric | 7.33        |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036082 | 5 63490127-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 16.12       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036083 | 5 63478405-INST THREE PHASE PRIM     | 1 010000 | 1070001 | Distribution Plant - Electric | 193.47      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036085 | 4 63506246-INST UGND PRIMAY, SWI     | 1 010000 | 1070001 | Distribution Plant - Electric | 924.33      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036086 | 4 63504180-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 456.73      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036087 | 5 63504089-INSTALL POLE PEDESTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 69.64       |

|              |                                |                                  |    |            |                                       |          |         |                               |            |
|--------------|--------------------------------|----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036097 | 5 63602135-INSTALL POLE PEDESTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 84.64      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11       | 1 010000 | 1070001 | Distribution Plant - Electric | 556.02     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036108 | 5 63678496-INSTALL SECONDARY LIF      | 1 010000 | 1070001 | Distribution Plant - Electric | 275.03     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 25W COB       | 1 010000 | 1070001 | Distribution Plant - Electric | 6,796.03   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036128 | 5 63739671-INSTALL UG PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 423.30     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036129 | 5 63775330-INSTALL PARALLEL 4/0       | 1 010000 | 1070001 | Distribution Plant - Electric | (30.71)    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036132 | 5 63792430-UPGRADE XFMR ON POLE       | 1 010000 | 1070001 | Distribution Plant - Electric | 8.14       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036137 | 5 63805233-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 91.17      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036138 | 2 63805055-RELOCATE SWITCHES, IN      | 1 010000 | 1070001 | Distribution Plant - Electric | 12,098.04  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036140 | 5 63806238-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 93.13      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036141 | 5 63820993-INSTALL (2) SPANS OF       | 1 010000 | 1070001 | Distribution Plant - Electric | 50.23      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036143 | 4 63821011-INSTALL 600' OF UG PR      | 1 010000 | 1070001 | Distribution Plant - Electric | 59.43      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036146 | 5 63852000-INSTALL XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 358.70     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036156 | 5 63895967-INSTALL (10) 35 '5 PO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,710.48   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036159 | 5 63932411-INSTALL POLE PEDESTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 57.63      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036161 | 5 63942994-INSTALL 60' OF #4 DUP      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.43       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036163 | 5 63963339-INSTALL 1/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 69.61      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036169 | 5 64003208-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 57.41      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036173 | 5 64016780-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 63.31      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036176 | 5 64018957-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 59.17      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036190 | 5 63879096-INSTALL 10KVA XFMR AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 138.86     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036191 | 5 64071000-UPGRADE BANK OF XFMR       | 1 010000 | 1070001 | Distribution Plant - Electric | 154.32     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036213 | 5 64116534-INSTALL 400W MH FLOOD      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.50       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036220 | 5 64128547-INSTALL POLE SPAN OF       | 1 010000 | 1070001 | Distribution Plant - Electric | 152.33     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036222 | 5 64132789-INSTALL SPAN OF SECON      | 1 010000 | 1070001 | Distribution Plant - Electric | 86.64      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036242 | 5 64167156-INSTALL (4) 250W-M.H       | 1 010000 | 1070001 | Distribution Plant - Electric | 172.82     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG       | 1 010000 | 1070001 | Distribution Plant - Electric | (7,711.30) |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036256 | 5 64198313-INSTALL TWO POLES, SE      | 1 010000 | 1070001 | Distribution Plant - Electric | 837.73     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036258 | 5 64204711-INSTALL 2 - 200W HPS       | 1 010000 | 1070001 | Distribution Plant - Electric | 238.04     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036265 | 4 63614875-cust wants 1 span of       | 1 010000 | 1070001 | Distribution Plant - Electric | 191.57     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036269 | 5 64133159-REPLACE/RELOCATE POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,050.31   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036284 | 4 64288802-INSTALL POLE PEDESTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | (124.96)   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036297 | 5 64322922-INSTALL STREETLIGHT 0      | 1 010000 | 1070001 | Distribution Plant - Electric | 155.40     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036335 | 2 64567118-INSTALL OPEN DELTA BA      | 1 010000 | 1070001 | Distribution Plant - Electric | (1,973.25) |
| 230 X0000082 | Ed-Ci-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 7,317.85   |
| 230 X0000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP003810  | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | (54.94)    |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Communications - TN, KGP         | TN | 42533669   | 2 CCTV- BAYS MOUNTAIN TELECOM         | 1 010283 | 1070001 | General Plant                 | 11,884.06  |
| 230 X0000315 | FR Property Acctg Use Only     | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 1070001 | General Plant                 | 131,672.11 |
| 230 X0000315 | FR Property Acctg Use Only     | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspende                     | 0 019006 | 1070001 | General Plant                 | 219,217.00 |
| 230 X0000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0148611   | 2 LOVEDALE HIGHLAND-REEDY PILOT       | 1 010917 | 1070001 | Distribution Plant - Electric | 4,214.11   |
| 230 X0000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1 010936 | 1070001 | Distribution Plant - Electric | 4,766.78   |
| 230 X0000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783       | 1 010928 | 1070001 | Distribution Plant - Electric | 3,817.78   |
| 230 X0000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752       | 1 010928 | 1070001 | Distribution Plant - Electric | 2,455.68   |
| 230 X0000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L      | 1 010928 | 1070001 | Distribution Plant - Electric | 3,640.49   |
| 230 X0000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL      | 1 010917 | 1070001 | Distribution Plant - Electric | 5,622.75   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 2,048.18   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0A00018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 785.72     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0500018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 2,727.63   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036118 | 2 63708106-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 12,571.63  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036123 | 2 63727253-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 10,353.57  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036124 | 4 63738688-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 291.23     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036288 | 5 64284562-37831077D30140 BAD         | 1 010000 | 1070001 | Distribution Plant - Electric | 5.84       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036319 | 5 64433317-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 62.05      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036329 | 5 64532999-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,219.30   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | W0028396   | 2 Light Grid System - Kingsport Power | 1 010000 | 1070001 | Distribution Plant - Electric | 315,759.63 |
| 230 X0000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | 41580658   | 2 WELLMONT CONSTR 34.5,12KV, 20       | 1 010955 | 1070001 | Distribution Plant - Electric | 4,176.94   |
| 230 X0000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 320,124.38 |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000 | 1070001 | Distribution Plant - Electric | (946.00)   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000 | 1070001 | Distribution Plant - Electric | (1,994.84) |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0035909 | 2 55879592-THREE PHASE REBUILD (      | 1 010000 | 1070001 | Distribution Plant - Electric | 103,454.64 |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0035985 | 4 62612742-2016-013-0488-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 215.31     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0035986 | 4 62528179-2016-013-0487-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.33       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036088 | 2 63497350-DISPATCHED OUTAGE 498      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,233.44   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036094 | 2 63455381-RELOCATE SECONDARY LI      | 1 010000 | 1070001 | Distribution Plant - Electric | (887.46)   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036122 | 5 63723331-DISPATCHED OUTAGE 405      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.39       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036144 | 5 63788454-INSTALL NEW UG SERVIC      | 1 010000 | 1070001 | Distribution Plant - Electric | 32.26      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036167 | 5 63995220-37821057D32150 RELOC       | 1 010000 | 1070001 | Distribution Plant - Electric | 8.27       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036172 | 5 64005625-DISPATCHED OUTAGE 412      | 1 010000 | 1070001 | Distribution Plant - Electric | 43.64      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036236 | 2 64151962-RELOCATE EXISTING UG       | 1 010000 | 1070001 | Distribution Plant - Electric | (7,053.71) |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036278 | 5 64283397-DISPATCHED OUTAGE 423      | 1 010000 | 1070001 | Distribution Plant - Electric | 226.59     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036282 | 5 64287738-37831076D00447 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 9.53       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036290 | 5 64297474-DISPATCHED OUTAGE 424      | 1 010000 | 1070001 | Distribution Plant - Electric | 78.98      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036296 | 5 64296164-DISPATCHED OUTAGE 424      | 1 010000 | 1070001 | Distribution Plant - Electric | 535.18     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036299 | 5 64319990-DOP #4255891               | 1 010000 | 1070001 | Distribution Plant - Electric | 121.86     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036300 | 5 64325092-DOP - Outage #4257621      | 1 010000 | 1070001 | Distribution Plant - Electric | 665.43     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036302 | 5 64359729-DOP - Outage #4264121      | 1 010000 | 1070001 | Distribution Plant - Electric | 284.82     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036316 | 5 64410213-DOP - Outage #4275021      | 1 010000 | 1070001 | Distribution Plant - Electric | 293.38     |

|               |                               |                                     |    |            |                                  |             |         |                               |              |
|---------------|-------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036324 | 5 64489840-DOP - Outage #4300821 | 1 010000    | 1070001 | Distribution Plant - Electric | 108.12       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036330 | 2 64535781-DOP - Outage #4312211 | 1 010000    | 1070001 | Distribution Plant - Electric | 1,137.98     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036332 | 5 64554856-DOP - Outage #4318501 | 1 010000    | 1070001 | Distribution Plant - Electric | 131.61       |
| 260 000012909 | Forestry KGP T non-NERC       | Transmission Lines- = <69KV-TN, KGP | TN | TL029525   | 2 FT ROBINSON - W KINGSFORT 69KV | 1 019806    | 1070001 | Transmission Plant - Electric | 37,803.05    |
| 260 DPRENG260 | KgPCo Distr Pre Eng Parent    | Transmission Lines- 138KV-TN, KGP   | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 135,912.08   |
| 260 IT2601421 | Maximo Imp - KGP - T          | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T           | 1 019303MAX | 1070001 | Intangible Plant              | 9,633.72     |
| 260 TP1200601 | T/KG/Transmission Work        | Transmission Subs 138KV-TN, KGP     | TN | 42202564   | 2 WEST KINGSFORT BREAKER G RELOC | 1 010052    | 1070001 | Transmission Plant - Electric | 4,512,753.70 |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Lines- 138KV-TN, KGP   | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 47,673.17    |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Lines- 138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 58,334.78    |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 15,810.35    |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 2 FT. ROBINSON REMOTE END        | 1 010511    | 1070001 | Transmission Plant - Electric | 5,169.48     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT     | 1070001 | Intangible Plant              | 200.80       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES   | 1 010511    | 1070001 | Transmission Plant - Electric | 59,110.57    |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Gen Plant Equip-TN, KGP             | TN | 42532043   | 2 CABLE LABEL MAKER BENCHTOP - K | 0 013999    | 1070001 | General Plant                 | 3,497.99     |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL026973   | 2 HIGHLAND - LOVEDALE CP WO REPL | 1 019806    | 1070001 | Transmission Plant - Electric | 10,607.05    |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL027798   | 2 HIGHLAND - LOVEDALE CP WO 1 C  | 1 019806    | 1070001 | Transmission Plant - Electric | 12,353.87    |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL027892   | 2 FORT ROBINSON - WEST CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 66,232.18    |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Subs 138KV-TN, KGP     | TN | T0177065   | 2 HOLSTON STATION - DOORS        | 1 010051    | 1070001 | Transmission Plant - Electric | 23,326.31    |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Subs 138KV-TN, KGP     | TN | T0178115   | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055    | 1070001 | Transmission Plant - Electric | 6,946.17     |
| 260 X00000304 | For Property Acctg Use Only   | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 14,764.64    |
| 260 X00000304 | For Property Acctg Use Only   | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 443.22       |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                           | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0035607        |              | 2 60615596-Sectionalizing Progra  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4362.7       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4711.45      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0027039          |              | 5 KGP D Forestry - 2016 Program   | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 6096.62      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program   | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 45011.71     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME  | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0035430        |              | 5 59805304- REPLACE 4 TRANSFORME  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 25.82        |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035640        |              | 4 60391792-RECONDUCTOR TO #556MC  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | -173.89      |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035703        |              | 4 60658295-Indian Springs Projec  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1326.39      |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035707        |              | 4 60658140-Indian Springs Projec  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1232.81      |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035727        |              | 5 60508066-RECONDUCTOR TO #556MC  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 768.58       |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035830        |              | 2 60779311-Indian Springs Projec  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 58107.22     |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035851        |              | 2 61971633-INDIAN SPRINGS PROJEC  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 54327.89     |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0036117        |              | 4 63695869-Indian Spring Project  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 11771.78     |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER     | 1 010929           |                    | 1070001       |              | Distribution Plant - Electric | 154657.53    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR       | 1 010934           |                    | 1070001       |              | Distribution Plant - Electric | 170949.46    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK              | 1 010956           |                    | 1070001       |              | Distribution Plant - Electric | 97420.68     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034883        |              | 5 55765471-CHANGE OUT POLE 37831  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 100.15       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034915        |              | 2 56014729-REPLACE X-ARMS AND SW  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 163.32       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035046        |              | 2 56907063-REPLACE REINFORCED PO  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 3399.04      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035176        |              | 2 57969738-REPLACE POLE 37821060  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4581.24      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035365        |              | 4 59468499-REPLACE 3 BAD POLES 3  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 860.76       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035778        |              | 5 61614052-37831128C40980         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 201.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 329.79       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035806        |              | 4 61802417-37831128C21101 & 3783  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 0.99         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035822        |              | 5 61926717-37831127C10695 - REPL  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 80.75        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035838        |              | 5 61988570-37831128A32982         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 67.76        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035844        |              | 5 61971531-36830023A40138 REPLAC  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 96.53        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035845        |              | 5 61971927-37831103D40417 REPLAC  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 49.05        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035846        |              | 4 62019053-37831103D20324         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 70.84        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035850        |              | 5 62021671-37831079A10755         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 47.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035861        |              | 4 62039165-37831127C30267 - REPLA | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 108.76       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035864        |              | 4 62036355-37831103C21713         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 161.95       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035866        |              | 5 62053385-37831128B12866         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 233.23       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035881        |              | 5 62117479-37831103C23946         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 68.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320         | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 232.24       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 282.7        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2242.37      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036027        |              | 5 63176588-37831127C10665 REPL    | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 93.47        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036029        |              | 5 63192273-36830071A10102, 36830  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 158.23       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036033        |              | 5 63209383-37831152C40434, 37831  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 66.1         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036061        |              | 4 63356093-37831152C10557         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 77.55        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036109        |              | 5 63680711-37831128C3353 / REPL   | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 579.9        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036160        |              | 2 63550305-37831104B20033, 0002   | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2409.87      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036181        |              | 5 63883212-37831128D10780 & 3783  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2477.73      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036183        |              | 4 63873166-37831128A22777 & 3783  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 263.26       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036185        |              | 5 63872804-37831128A22254         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 64.04        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036188        |              | 4 64006416-37831128A30391, 37831  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 328.4        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036194        |              | 4 64098703-37831078C40080         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 100.4        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036195        |              | 4 63886627-37831151C10089, 37831  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1442.92      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036200        |              | 4 64104082-37831078D30072         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 134.25       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036201        |              | 4 64006320-37831128A30368, 37831  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 233.74       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036203        |              | 5 64105060-37831078D30255         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 96.69        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036206        |              | 2 64111484-37831128B32985 2019 P  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 105.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036210        |              | 4 63931554-37831128C22574, 37831  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 673.18       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036214        |              | 2 63887147-37831128C20562 Repl    | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 261.58       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036218        |              | 4 64128269-37831079A20446         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 63.1         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036223        |              | 5 64138780-37831079B11472         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 84.95        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036224        |              | 4 64140936-37831079B11095         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 127.74       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036254        |              | 2 64192913-37831103A21278         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 51.72        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036263        |              | 4 63870629-37831128C41195         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 71.54        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036301        |              | 4 63913546-37831128B31156 Repl    | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 428.56       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036347        |              | 2 64677329-Recloser Maintenance-  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4136.52      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0035602        |              | 2 60615681-SMALL WIRE REPL OH-Lo  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 8918.57      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0036311        |              | 4 63533865-ASSET IMPROVEMENT-SMA  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 804.78       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0035691        |              | 5 60905166-ASSET IMPROVEMENT-SMA  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | -607.6       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036067        |              | 4 63252804-REPLACE BAD UNDG       | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 6119.49      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036149        |              | 4 63853899-REPLACING BLUFF ST &   | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 943.45       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036177        |              | 4 64004246-REPLACE 3 # 1/0 AL PR  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1427.62      |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Imp - KGP - D            | 0 019303MAX        |                    | 1070001       |              | Intangible Plant              | 41031.27     |
| 230        | TA1321506    | D/KGP/Telecom Upgrades         | Distribution Substations-TN, KGP | TN       | 42169019          |              | 2 INDIAN SPRINGS - TELECOM LEGAC  | 0 010944           |                    | 1070001       |              | Distribution Plant - Electric | 1252.83      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179781          |              | 2 EDENS RIDGE STA FENCE REPLACEM  | 1                  |                    |               |              |                               |              |

|              |                         |                                  |    |            |                                      |          |         |                               |           |
|--------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035248 | 2 58441460-INSTALL LINE FUSE IN      | 1 010000 | 1070001 | Distribution Plant - Electric | 1088.37   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | 2781.6    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035309 | 5 55556988-THREE PHASE UPGRADE (     | 1 010000 | 1070001 | Distribution Plant - Electric | 37.45     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035362 | 4 55702933-ASSET IMPROVEMENT (CL     | 1 010000 | 1070001 | Distribution Plant - Electric | -263.8    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035479 | 2 59998294-REPLACE CSP XFMR AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 1263.06   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 338.72    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035560 | 2 60472198-RESAG SERVICE DROP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 841.66    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60507312-TRAINING YARD MATERIA     | 0 010000 | 1070001 | Distribution Plant - Electric | 940.4     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035639 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 373.1     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035639 | 4 60745009-REPLACE 2 CENTURY LIN     | 1 010000 | 1070001 | Distribution Plant - Electric | 1809.87   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1507.74   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035698 | 4 60905174-CROWN COLONY - INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 8538.78   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035723 | 2 60957531-REPLACE ALL 19.9KV TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 24244.59  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548 , 3547     | 1 010000 | 1070001 | Distribution Plant - Electric | 942.23    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8019.54   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1931.26   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035802 | 2 61803334-TRAINING YARD - DO NO     | 0 010000 | 1070001 | Distribution Plant - Electric | 104.29    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035931 | 2 55920799-REBUILD ON (REVERSE ST    | 1 010000 | 1070001 | Distribution Plant - Electric | 99130.18  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036059 | 2 63344303-RELOCATE POLE 3782 103    | 1 010000 | 1070001 | Distribution Plant - Electric | 1992.46   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036125 | 5 62391404-REPLACE POLES AND RES     | 1 010000 | 1070001 | Distribution Plant - Electric | 137.07    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2576.51   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036174 | 5 64016643-INSTALL HOOK OPERATED     | 1 010000 | 1070001 | Distribution Plant - Electric | -6.6      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036232 | 5 64151501-37831078C40269 / REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 31.26     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 240.64    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036260 | 4 64210331-37821081B40528 BAD C      | 1 010000 | 1070001 | Distribution Plant - Electric | 136.69    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2733.71   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036291 | 2 64301208-DIRECTIONAL BORE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 48.11     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036304 | 5 64365985-INSTALL TWO SECONDARY     | 1 010000 | 1070001 | Distribution Plant - Electric | 326.78    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036305 | 4 64373527-INST TWO POLES FOR TI     | 1 010000 | 1070001 | Distribution Plant - Electric | 1421.21   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036310 | 2 64396020-37821081A40939 TO 378     | 1 010000 | 1070001 | Distribution Plant - Electric | 1962.82   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036312 | 4 64404086-37831101B20360,378311     | 1 010000 | 1070001 | Distribution Plant - Electric | 6526.55   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 1873.62   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036337 | 5 64582712-37831101B40841 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 144.49    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 561.86    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036363 | 5 64739065-REPLACE TELEPHONE POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 60.65     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 65720.26  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28244.28  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0028034   | 2 Equipment - Kingsport              | 0 013999 | 1070001 | General Plant                 | 3421.29   |
| 230 X0000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 6375.18   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 4697.19   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1088.76   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 395.42    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 47.07     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 2068.71   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035225 | 5 58491387-INSTALL ELEC. BACKBON     | 1 010000 | 1070001 | Distribution Plant - Electric | -52.75    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035525 | 2 60204878-CUSTOMER SERVICE-CI-U     | 1 010000 | 1070001 | Distribution Plant - Electric | -17992.54 |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035725 | 2 61154275-INST 3 NEW STREET LIG     | 1 010000 | 1070001 | Distribution Plant - Electric | -1445.44  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035755 | 4 61465208-INSTALL OH PRIMARY, (     | 1 010000 | 1070001 | Distribution Plant - Electric | 775.37    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035774 | 4 61465247-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 774.47    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035774 | 4 61281227-REPL ARMLESS CONST. R     | 1 010000 | 1070001 | Distribution Plant - Electric | -124.15   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035815 | 5 61673241-INSTALL 3 POLE TAP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 458.11    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035824 | 5 61917490-INST 3 250V BIG GEORG     | 1 010000 | 1070001 | Distribution Plant - Electric | 14.13     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035930 | 2 62463988-INSTALL 25KVA XFMR, C     | 1 010000 | 1070001 | Distribution Plant - Electric | 152.11    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035951 | 5 61802505-THE RETREAT AT MEADOW     | 1 010000 | 1070001 | Distribution Plant - Electric | -34.56    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'5 POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2053.25   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035973 | 5 62739813-INSTALL 100' OF 4/0 A     | 1 010000 | 1070001 | Distribution Plant - Electric | 61.07     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035989 | 4 62205942-INSTALL UG PRIMARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 1034.78   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035990 | 5 62886629-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 168.99    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 2 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | -51.60    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035995 | 2 62935256-INSTALL UG PRIMARY, 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 420.16    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035996 | 4 62943286-REPLACE 2 CENTURYLINK     | 1 010000 | 1070001 | Distribution Plant - Electric | 128.82    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036001 | 2 62755615-UNDERGROUND BACKBONE      | 1 010000 | 1070001 | Distribution Plant - Electric | -1151.82  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250V BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4584.54   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036049 | 5 63280926-INSTALL UG PRIMARY, S     | 1 010000 | 1070001 | Distribution Plant - Electric | 35.59     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036064 | 5 63373436-INSTALL SLACK SPAN PO     | 1 010000 | 1070001 | Distribution Plant - Electric | 414.27    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036065 | 4 63374189-INSTALL UG PRIMARY RI     | 1 010000 | 1070001 | Distribution Plant - Electric | 375.01    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036085 | 4 63506246-INST UDG PRIMAY, SWI      | 1 010000 | 1070001 | Distribution Plant - Electric | 554.17    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036090 | 5 63523157-INST UDG PRIM. SWITC      | 1 010000 | 1070001 | Distribution Plant - Electric | -51.04    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036097 | 5 63602135-INSTALL POLE PEDESTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.65      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 556.47    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036108 | 5 63678496-INSTALL SECONDARY LIF     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.71      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 46852.14  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036138 | 2 63805055-RELOCATE SWITCHES, IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 13665.84  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036143 | 4 63821011-INSTALL 600' OF UG PR     | 1 010000 | 1070001 | Distribution Plant - Electric | -92.33    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036146 | 5 63852000-INSTALL XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | -99.4     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036156 | 5 63895967-INSTALL (10) 35 '5 PO     | 1 010000 | 1070001 | Distribution Plant - Electric | 110.17    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036158 | 4 63926029-RELOCATE UNACCESSIBLE     | 1 010000 | 1070001 | Distribution Plant - Electric | 1268.74   |

|     |           |                                 |                                     |    |            |  |             |         |                               |           |
|-----|-----------|---------------------------------|-------------------------------------|----|------------|--|-------------|---------|-------------------------------|-----------|
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036161 | 5 63942994-INSTALL 60' OF #4 DUP       | 1 010000    | 1070001 | Distribution Plant - Electric | 28.17     |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036163 | 5 63963339-INSTALL 1/0 AL UT UND       | 1 010000    | 1070001 | Distribution Plant - Electric | 252.09    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036173 | 5 64016780-INSTALL PERM UDG SERV       | 1 010000    | 1070001 | Distribution Plant - Electric | -224.17   |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036190 | 5 63879096-INSTALL 10KVA XFMR AN       | 1 010000    | 1070001 | Distribution Plant - Electric | 736.53    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036191 | 5 64071000-UPGRADE BANK OF XFMR        | 1 010000    | 1070001 | Distribution Plant - Electric | 233.28    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036220 | 5 64128547-INSTALL POLE SPAN OF        | 1 010000    | 1070001 | Distribution Plant - Electric | -7.87     |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036222 | 5 64132789-INSTALL SPAN OF SECON       | 1 010000    | 1070001 | Distribution Plant - Electric | 339.28    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036240 | 4 64165933-UPGRADE CSP XFMR, INS       | 1 010000    | 1070001 | Distribution Plant - Electric | 233.25    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036242 | 5 64167156-INSTALL (4) 250W-M.H        | 1 010000    | 1070001 | Distribution Plant - Electric | 0.36      |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG        | 1 010000    | 1070001 | Distribution Plant - Electric | -7711.3   |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036256 | 5 64198313-INSTALL TWO POLES, SE       | 1 010000    | 1070001 | Distribution Plant - Electric | 12.87     |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036258 | 5 64204711-INSTALL 2 - 200W HPS        | 1 010000    | 1070001 | Distribution Plant - Electric | 4.5       |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036259 | 2 64205899-INSTALL (4) 250W BIG        | 1 010000    | 1070001 | Distribution Plant - Electric | -24652.24 |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036265 | 5 63614875-cust wants 1 span of        | 1 010000    | 1070001 | Distribution Plant - Electric | 166.79    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036269 | 5 64133159-REPLACE/RELOCATE POLE       | 1 010000    | 1070001 | Distribution Plant - Electric | 756.96    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036284 | 5 64288802-INSTALL POLE PEDESTAL       | 1 010000    | 1070001 | Distribution Plant - Electric | 124.97    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036297 | 5 64322922-INSTALL STREETLIGHT O       | 1 010000    | 1070001 | Distribution Plant - Electric | 1.77      |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036321 | 4 64467461-REMOVE EXISTING OH SV       | 1 010000    | 1070001 | Distribution Plant - Electric | 599.3     |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036335 | 4 64567118-INSTALL OPEN DELTA BA       | 1 010000    | 1070001 | Distribution Plant - Electric | -1973.25  |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036340 | 5 64620091-REMOVE OH SEC. SERV.        | 1 010000    | 1070001 | Distribution Plant - Electric | 120.35    |
| 230 | X0000071  | Ed-Ci-Kgpco-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE       | 1 010000    | 1070001 | Distribution Plant - Electric | -7771.64  |
| 230 | X00000082 | Ed-Ci-Kgpco-D Ln Trmsf          | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS       | 0 010000    | 1070001 | Distribution Plant - Electric | 22297.71  |
| 230 | X00000093 | Ed-Ci-Kgpco-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0033810 | 7 48589508-PPR INSTALLING THREE        | 1 010000    | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 | X00000138 | SS-CI-KGPCo-D GEN PLT           | Communications - TN, KGP            | TN | 42533669   | 2 CCTV- BAYS MOUNTAIN TELECOM          | 1 010283    | 1070001 | General Plant                 | 11895.61  |
| 230 | X00000315 | For Property Acctg Use Only     | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct       | 0 019006    | 1070001 | General Plant                 | 118705.83 |
| 230 | X00000315 | For Property Acctg Use Only     | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspend                       | 0 019006    | 1070001 | General Plant                 | 226987.83 |
| 230 | X00000613 | SS-CI-KGPCo-D Software          | Intangible Plant - TN, KGP          | TN | W0007072   | 4 KGPCo Distr Capitalized Software     | 1 019303    | 1070001 | Intangible Plant              | -22.27    |
| 230 | X00000656 | ET-CI-KgPco-T Drvn D Asset Imp  | Distribution Substations-TN, KGP    | TN | T0148611   | 2 LOVEDALE HIGHLAND-REEDY PILOT        | 1 010917    | 1070001 | Distribution Plant - Electric | 4978.16   |
| 230 | X00000656 | ET-CI-KgPco-T Drvn D Asset Imp  | Distribution Substations-TN, KGP    | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE       | 1 010936    | 1070001 | Distribution Plant - Electric | 4770.61   |
| 230 | X00000656 | ET-CI-KgPco-T Drvn D Asset Imp  | Distribution Substations-TN, KGP    | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783        | 1 010928    | 1070001 | Distribution Plant - Electric | 3820.85   |
| 230 | X00000656 | ET-CI-KgPco-T Drvn D Asset Imp  | Distribution Substations-TN, KGP    | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752        | 1 010928    | 1070001 | Distribution Plant - Electric | 2457.65   |
| 230 | X00000656 | ET-CI-KgPco-T Drvn D Asset Imp  | Distribution Substations-TN, KGP    | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L       | 1 010928    | 1070001 | Distribution Plant - Electric | 3643.42   |
| 230 | X00000656 | ET-CI-KgPco-T Drvn D Asset Imp  | Distribution Substations-TN, KGP    | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL       | 1 010917    | 1070001 | Distribution Plant - Electric | 5627.27   |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event             | 0 010000    | 1070001 | Distribution Plant - Electric | 2334.01   |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair                 | 0 010000    | 1070001 | Distribution Plant - Electric | 373.41    |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair                   | 0 010000    | 1070001 | Distribution Plant - Electric | 1223.71   |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036113 | 4 63691657-ASSET IMPROVEMENT- FA       | 1 010000    | 1070001 | Distribution Plant - Electric | 10079.47  |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036118 | 4 63708106-ASSET IMPROVEMENT- FA       | 1 010000    | 1070001 | Distribution Plant - Electric | 12581.73  |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036123 | 2 63727253-ASSET IMPROVEMENT- FA       | 1 010000    | 1070001 | Distribution Plant - Electric | 10361.89  |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036124 | 5 63738688-ASSET IMPROVEMENT- FA       | 1 010000    | 1070001 | Distribution Plant - Electric | 16.42     |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036288 | 5 64284562-3783107D30140 BAD           | 1 010000    | 1070001 | Distribution Plant - Electric | 61.57     |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036319 | 5 64433317-Abnormal Equipment-Ca       | 1 010000    | 1070001 | Distribution Plant - Electric | 156.78    |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036329 | 5 64532999-Abnormal Equipment-Ca       | 1 010000    | 1070001 | Distribution Plant - Electric | 149.02    |
| 230 | X00000690 | KgPcCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | W0028396   | 2 Light Grid System - Kingsport- Power | 1 010000    | 1070001 | Distribution Plant - Electric | 346257.47 |
| 230 | X00000702 | KgPcCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | 41580658   | 2 WELLMONT CONSTR 34.5.12KV, 20        | 1 010955    | 1070001 | Distribution Plant - Electric | 4180.3    |
| 230 | X00000702 | KgPcCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek  | 0 010956    | 1070001 | Distribution Plant - Electric | 320267.3  |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42        | 1 010000    | 1070001 | Distribution Plant - Electric | -946      |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43        | 1 010000    | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0035909 | 2 55879592-THREE PHASE REBUILD (       | 1 010000    | 1070001 | Distribution Plant - Electric | 114340.88 |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036088 | 2 63497350-DISPATCHED OUTAGE 498       | 1 010000    | 1070001 | Distribution Plant - Electric | 1234.43   |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036236 | 2 64151962-RELOCATE EXISTING UG        | 1 010000    | 1070001 | Distribution Plant - Electric | -7053.71  |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036241 | 5 64166600-37831104D40624 - UPGR       | 1 010000    | 1070001 | Distribution Plant - Electric | 107.17    |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036278 | 5 64283397-DISPATCHED OUTAGE 423       | 1 010000    | 1070001 | Distribution Plant - Electric | 61.85     |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036282 | 5 64287732-37831076D00447 - REPL       | 1 010000    | 1070001 | Distribution Plant - Electric | 193.34    |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036290 | 5 64297474-DISPATCHED OUTAGE 424       | 1 010000    | 1070001 | Distribution Plant - Electric | 0.2       |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036299 | 5 64319990-DOP #4255891                | 1 010000    | 1070001 | Distribution Plant - Electric | 2.79      |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036300 | 5 64325092-DOP - Outage #4257621       | 1 010000    | 1070001 | Distribution Plant - Electric | 1.32      |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036302 | 5 64359729-DOP - Outage #4264121       | 1 010000    | 1070001 | Distribution Plant - Electric | 0.55      |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036316 | 5 64410213-DOP - Outage #4275021       | 1 010000    | 1070001 | Distribution Plant - Electric | 1.2       |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036324 | 5 64489840-DOP - Outage #4300821       | 1 010000    | 1070001 | Distribution Plant - Electric | 251.05    |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036330 | 2 64535781-DOP - Outage #4312211       | 1 010000    | 1070001 | Distribution Plant - Electric | 3162.13   |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036332 | 5 64554856-DOP - Outage #4318501       | 1 010000    | 1070001 | Distribution Plant - Electric | 554.31    |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036352 | 5 64693068-DISPATCHED OUTAGE 435       | 1 010000    | 1070001 | Distribution Plant - Electric | 35.45     |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036356 | 5 64710367-DOP - Outage #4360641       | 1 010000    | 1070001 | Distribution Plant - Electric | 123.68    |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036369 | 5 64765946-DOP - Outage #4382361       | 1 010000    | 1070001 | Distribution Plant - Electric | 112.05    |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036371 | 5 64776292-DOP - Outage #438712        | 1 010000    | 1070001 | Distribution Plant - Electric | 75.13     |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036373 | 5 64808518-DISPATCHED OUTAGE - #       | 1 010000    | 1070001 | Distribution Plant - Electric | 93.82     |
| 230 | X00000714 | KgPcCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036376 | 4 64846765-DOP - Outage #4408101       | 1 010000    | 1070001 | Distribution Plant - Electric | 110.53    |
| 260 | 000012909 | Forestry KGP T non-NERC         | Transmission Lines- = <69KV-TN, KGP | TN | T029525    | 2 FT ROBINSON - W KINGSPO RT 69KV      | 1 019806    | 1070001 | Transmission Plant - Electric | 100120.3  |
| 260 | 000012909 | Forestry KGP T non-NERC         | Transmission Lines- = <69KV-TN, KGP | TN | T029910    | 2 HIGHLAND-LOVEDALE-REEDY 34.5KV       | 1 019806    | 1070001 | Transmission Plant - Electric | 14348.25  |
| 260 | DPRENG260 | KgPcCo Distr Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK         | 1 010006    | 1070001 | Transmission Plant - Electric | 135991.16 |
| 260 | IT2601421 | Maximo Imp - KGP - T            | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T                 | 1 019303MAX | 1070001 | Intangible Plant              | 10692.09  |
| 260 | TA1570505 | Trans line Renew-Refurb KgPcCo  | Transmission Lines- = <69KV-TN, KGP | TN | 42665545   | 2 HIGHLAND-HOLSTON34KV RELOCATE        | 1 019806    | 1070001 | Transmission Plant - Electric | 3232.07   |
| 260 | TP1200601 | T/KG/Transmission Work          | Transmission Subs 138KV-TN, KGP     | TN | 42202564   | 2 WEST KINGSPO RT BREAKER G RELOC      | 1 010052    | 1070001 | Transmission Plant - Electric | 4490683.1 |
| 260 | TP1516303 | Kingsport Power T-Work          | Transmission Lines-138KV-TN, KGP    | TN | 42513567   | 2 KINGSPO RT LOOP (SAG STUDY)          | 1 010009    | 1070001 | Transmission Plant - Electric | 47542.45  |
| 260 | TP1516303 | Kingsport Power T-Work          | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 2 WEST KINGSPO RT - HILL (SAG STU      | 1 010006    | 1070001 | Transmission Plant - Electric | 59828.63  |
| 260 | TP1516303 | Kingsport Power T-Work          | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSPO RT REMOTE END           | 1 010052    | 1070001 | Transmission Plant - Electric | 16581.24  |

|               |                             |                                     |    |          |                                    |          |         |                               |          |
|---------------|-----------------------------|-------------------------------------|----|----------|------------------------------------|----------|---------|-------------------------------|----------|
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 2 FT. ROBINSON REMOTE END          | 1 010511 | 1070001 | Transmission Plant - Electric | 5173.63  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260   | 1 01BAT  | 1070001 | Intangible Plant              | 248.58   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 2 FORT ROBINSON SCADA UPGRADES     | 1 010511 | 1070001 | Transmission Plant - Electric | 59460.98 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Gen Plant Equip-TN, KGP             | TN | 42532043 | 2 CABLE LABEL MAKER BENCHTOP - K   | 0 013999 | 1070001 | General Plant                 | 3497.99  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Lines- = <69KV-TN, KGP | TN | TL026973 | 2 HIGHLAND - LOVEDALE CP WO REPL   | 1 019806 | 1070001 | Transmission Plant - Electric | 10615.57 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Lines- = <69KV-TN, KGP | TN | TL027798 | 2 HIGHLAND - LOVEDALE CP WO 1 C    | 1 019806 | 1070001 | Transmission Plant - Electric | 12363.8  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Lines- = <69KV-TN, KGP | TN | TL027892 | 2 FORT ROBINSON - WEST CP WO 1     | 1 019806 | 1070001 | Transmission Plant - Electric | 66285.4  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Subs 138KV-TN, KGP     | TN | T0177065 | 2 HOLSTON STATION - DOORS          | 1 010051 | 1070001 | Transmission Plant - Electric | 23345.05 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Subs 138KV-TN, KGP     | TN | T0178115 | 2 REEDY CREEK TRF 1 BANK * 65368   | 1 010055 | 1070001 | Transmission Plant - Electric | 6951.75  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 14598.05 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                  | 0 019006 | 1070001 | General Plant                 | 3.01     |
| 260 X00000597 | SS-CI-KgPCo-T Software      | Intangible Plant - TN, KGP          | TN | W0007118 | 4 KGPCo Trans Capitalized Software | 1 019303 | 1070001 | Intangible Plant              | -8.1     |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                          | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0035607        |              | 2 60615596-Sectionalizing Progra | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4367.05      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72176.36     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5391.86      |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035727        |              | 5 60508066-RECONDUCTOR TO #556MC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 71.78        |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035830        |              | 2 60779311-Indian Springs Projec | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61208.57     |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035851        |              | 2 61971633-INDIAN SPRINGS PROJEC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 63530.25     |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0036117        |              | 4 63695869-Indian Spring Project | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1296.05      |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER    | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 306307.35    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 171120.03    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK             | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 143208.58    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034915        |              | 2 56014729-REPLACE X-ARMS AND SW | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 163.48       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035046        |              | 5 56907603-REPLACE REINFORCED PO | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 509.42       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035176        |              | 2 57969738-REPLACE POLE 37821060 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4585.81      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035783        |              | 4 61636818-37831128D30664, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 78.88        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 330.12       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 405.66       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035838        |              | 5 61988570-37831128A32982        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 558.68       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035844        |              | 5 61971531-36830023A40138 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 385.97       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035845        |              | 5 61971927-37831103D40417 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 336.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035846        |              | 5 62019053-37831103D20324        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 403.15       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035850        |              | 5 62021671-37831079A10759        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 451.93       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035861        |              | 5 62039165-37831127C30267- REPLA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 546.26       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035864        |              | 5 62036355-37831103C21713        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 303.7        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035881        |              | 5 62117479-37831103C23946        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 498          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320        | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 232.24       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 282.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2244.61      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036055        |              | 5 63339415-37831152C40390        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 116.04       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036061        |              | 5 63356093-37831152C10557        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1509.12      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036066        |              | 5 63375615-ASSET IMPROVEMENT-POL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 62.31        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036073        |              | 5 63409172-37831102C30972        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72.65        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036109        |              | 5 63680711-37831128C33353 / REPL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 209.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036160        |              | 2 63550305-37831104B20033, 0002  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2412.28      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036165        |              | 5 63978653-37821106D00086, REPLA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 484.8        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036181        |              | 5 63838212-37831128D10780 & 3783 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 842.6        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036182        |              | 5 64037536-37831078C30341        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 131.49       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036183        |              | 4 63873166-37831128A22777 & 3783 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1619.54      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036185        |              | 5 63872804-37831128A22254        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 305.2        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036188        |              | 4 64006416-37831128A30391, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2162.35      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036194        |              | 5 64098703-37831078C40080        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 368.45       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036196        |              | 5 64083685-37831079A1133C        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 171.06       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036198        |              | 5 64102850-37831054D40162        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 157.57       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036200        |              | 5 64104082-37831078D30072        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 416.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036201        |              | 5 64006320-37831128A30368, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1885.88      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036203        |              | 5 64105060-37831078D30255        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 573.51       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036206        |              | 2 64111484-37831128B32985 2019 P | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 459.22       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036210        |              | 4 63931554-37831128C22574, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2917.86      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036214        |              | 2 63887147-37831128C20562 Repl   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 261.84       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036223        |              | 5 64138780-37831079B11472        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 330.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036224        |              | 5 64140936-37831079B11095        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 516.21       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036226        |              | 4 64143394-37831102C30774        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 67.24        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036227        |              | 5 64144039-37831079B10602        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 152.24       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036228        |              | 4 64144144-37831103A1154C        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 225.55       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036239        |              | 4 64165921-37831102C30345        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 118.86       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036243        |              | 2 64166713-37831102C30967        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 916.66       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036247        |              | 4 64172952-37831102C30711        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 173          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036248        |              | 2 64166993-37831079A10761        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 606.26       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036250        |              | 4 64180156-37831079B20370, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 279.41       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036254        |              | 4 64192913-37831103A21278        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 51.77        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036263        |              | 5 63870629-37831128C41195        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1446.29      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036301        |              | 4 63913546-37831128B31156 Repl   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2272.73      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036416        |              | 5 64961706-37821037D00026 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.8        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036426        |              | 5 64968569-37821061C00031 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 158.68       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036157        |              | 5 63926443-Recloser maintenance- | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -6.16        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036347        |              | 5 64677329-Recloser Maintenance- | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4140.65      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036358        |              | 5 64724036-Recloser Maintenance- | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1615.62      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0035602        |              | 2 60615681-SMALL WIRE REPL OH-Lo | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13317.29     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0036311        |              | 4 63533865-ASSET IMPROVEMENT-SMA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 828.1        |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0036388        |              | 4 64889448-REPLACE 4 SPANS OF #6 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 88.82        |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  |                                  |          |                   |              |                                  |                    |                    |               |              |                               |              |

|               |                            |                                  |    |            |                                      |          |         |                               |           |
|---------------|----------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP | Distribution Substations-TN, KGP | TN | T0179781   | 2 EDENS RIDGE STA FENCE REPLACEM     | 1 010936 | 1070001 | Distribution Plant - Electric | 36219.55  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP | Distribution Substations-TN, KGP | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934 | 1070001 | Distribution Plant - Electric | 1624.51   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP | Distribution Substations-TN, KGP | TN | T0183344   | 2 EDENS RIDGE TRF 1 138KV SA REP     | 1 010936 | 1070001 | Distribution Plant - Electric | 6133.54   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP | Distribution Substations-TN, KGP | TN | T0186577   | 2 ROTHERWOOD STATION LINE ARREST     | 1 010928 | 1070001 | Distribution Plant - Electric | 4094.68   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035027 | 2 56770143-TRAINING YARD MATERIA     | 0 010000 | 1070001 | Distribution Plant - Electric | 2.05      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035209 | 5 55683664-INST 2 SPANS PRI TO       | 1 010000 | 1070001 | Distribution Plant - Electric | 431.56    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035248 | 2 58441460-INSTALL LINE FUSE IN      | 1 010000 | 1070001 | Distribution Plant - Electric | 1089.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | 2784.37   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035362 | 5 55702933-ASSET IMPROVEMENT (CL     | 1 010000 | 1070001 | Distribution Plant - Electric | -146.67   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035479 | 2 59998294-REPLACE CSP XFMR AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 1264.32   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 339.06    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 373.48    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1509.25   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035723 | 2 60957531-REPLACE ALL 19.9KV TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 24783.8   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 943.17    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8027.55   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1933.18   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035802 | 2 61803334-TRAINING YARD - DO NO     | 0 010000 | 1070001 | Distribution Plant - Electric | 12.14     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0035931 | 4 55920799-REBUILD ON (REVERSE ST    | 1 010000 | 1070001 | Distribution Plant - Electric | 114581.51 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036059 | 2 63344303-RELOCATE POLE 3782 103    | 1 010000 | 1070001 | Distribution Plant - Electric | 1994.45   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2579.08   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 914.85    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036232 | 5 64151501-37831078C40269 / REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 344.69    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 240.88    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036260 | 5 64210321-37821081B40528 BAD C      | 1 010000 | 1070001 | Distribution Plant - Electric | 2067.18   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2736.43   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036291 | 2 64301208-DIRECTIONAL BORE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 46.94     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036305 | 5 64373527-INST TWO POLES FOR TI     | 1 010000 | 1070001 | Distribution Plant - Electric | -67.95    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036310 | 2 64396020-37821081A40939 TO 378     | 1 010000 | 1070001 | Distribution Plant - Electric | 8905.28   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 1875.49   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 307.72    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 562.43    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036363 | 5 64739065-REPLACE TELEPHONE POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 519.95    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036379 | 2 64867341-REPLACE ALL 19.9KV TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 1036.41   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036384 | 5 64882969-CLEARANCE ISSUE - INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 474.09    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036391 | 5 64825351-37831151C10587 - RELO     | 1 010000 | 1070001 | Distribution Plant - Electric | 350.38    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036398 | 4 64913689-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 57.75     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036418 | 5 65031813-37821081C31379 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 111.75    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295. REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 2445.24   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 435166.5  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28272.46  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp      | Gen Plant Equip-TN, KGP          | TN | W0028034   | 2 Equipment - Kingsport              | 0 013999 | 1070001 | General Plant                 | 3421.29   |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr     | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 30061.35  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 4473.89   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 2020.38   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1057.94   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 284.38    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 2068.71   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035525 | 2 60204878-CUSTOMER SERVICE-CI-U     | 1 010000 | 1070001 | Distribution Plant - Electric | -17992.54 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035725 | 5 61154275-INST 3 NEW STREET LIG     | 1 010000 | 1070001 | Distribution Plant - Electric | 1361.42   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035758 | 5 61465208-INSTALL OH PRIMARY, (     | 1 010000 | 1070001 | Distribution Plant - Electric | 1270.77   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035758 | 5 61465247-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | -263.79   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035774 | 7 57266132-UDG PRIMARY FOR NEW A     | 1 010000 | 1070001 | Distribution Plant - Electric | 88.8      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035774 | 4 61281227-REPL ARMLESS CONST. R     | 1 010000 | 1070001 | Distribution Plant - Electric | 1661.34   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035930 | 2 62463988-INSTALL 25KVA XFMR, C     | 1 010000 | 1070001 | Distribution Plant - Electric | 152.11    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2055.3    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035989 | 4 62205942-INSTALL UG PRIMARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 1801.98   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 2 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | -5160     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035995 | 4 62932556-INSTALL UG PRIMARY, 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 2893.52   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0035996 | 5 62943286-REPLACE 2 CENTURYLINK     | 1 010000 | 1070001 | Distribution Plant - Electric | 512.5     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036001 | 2 62755615-UNDERGROUND BACKBONE      | 1 010000 | 1070001 | Distribution Plant - Electric | -1151.82  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4589.12   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036065 | 5 63374189-INSTALL UG PRIMARY RI     | 1 010000 | 1070001 | Distribution Plant - Electric | 418.76    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036085 | 5 63506246-INST UNDG PRIMAY, SWI     | 1 010000 | 1070001 | Distribution Plant - Electric | 712.73    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036090 | 7 63523157-INST UNDG PRIM. SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.26     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 557.02    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 49669.24  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036138 | 2 63805055-RELOCATE SWITCHES, IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 13697.36  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036145 | 5 63850493-UPGRADE XFMR, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 379.68    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036158 | 5 63926029-RELOCATE UNACCESSIBLE     | 1 010000 | 1070001 | Distribution Plant - Electric | 1427.48   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036163 | 5 63963339-INSTALL 1/0 AL UT UNDG    | 1 010000 | 1070001 | Distribution Plant - Electric | 3.95      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036164 | 5 63978469-INSTALL UG PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | 1813.03   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036170 | 5 64004176-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 92.17     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036190 | 5 63879096-INSTALL 10KVA XFMR AND    | 1 010000 | 1070001 | Distribution Plant - Electric | 1.99      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036207 | 5 64111981-UPGRADE XFMR ON POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 301.49    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036215 | 5 64118631-INSTALL 25KVA XFMR ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 454.52    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv    | Distribution Mass Prop - TN, KGP | TN | DKP0036240 | 5 64165933-UPGRADE CSP XFMR, INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 494.18    |

|               |                                |                                     |    |            |                                       |             |         |                               |            |
|---------------|--------------------------------|-------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|------------|
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG       | 1 010000    | 1070001 | Distribution Plant - Electric | -4493.68   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036259 | 2 64205899-INSTALL (4) 250W BIG       | 1 010000    | 1070001 | Distribution Plant - Electric | -21434.62  |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036265 | 5 63614875-cust wants 1 span of       | 1 010000    | 1070001 | Distribution Plant - Electric | 120.74     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036284 | 5 64288802-INSTALL POLE PEDESTAL      | 1 010000    | 1070001 | Distribution Plant - Electric | 291.52     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036321 | 5 64467461-REMOVE EXISTING OH SV      | 1 010000    | 1070001 | Distribution Plant - Electric | 355.18     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036328 | 5 64523884-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 267.76     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036335 | 5 64567118-INSTALL OPEN DELTA BA      | 1 010000    | 1070001 | Distribution Plant - Electric | 1333.4     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036340 | 5 64620091-REMOVE OH SEC. SERV.       | 1 010000    | 1070001 | Distribution Plant - Electric | 419.73     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036364 | 2 64319250-INSTALL UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | -1117.7    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036367 | 4 64759155-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 25.18      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036368 | 4 64766051-INSTALL POLE AND XFMR      | 1 010000    | 1070001 | Distribution Plant - Electric | 983.85     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE      | 1 010000    | 1070001 | Distribution Plant - Electric | -7771.64   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036380 | 4 64882859-INSTALL PEDESTAL AND       | 1 010000    | 1070001 | Distribution Plant - Electric | 169.88     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036389 | 5 64902741-REPAIR EXISTING OH PO      | 1 010000    | 1070001 | Distribution Plant - Electric | 123.76     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036394 | 5 64868213-INSTALL XFMR AND REMO      | 1 010000    | 1070001 | Distribution Plant - Electric | 123.27     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036399 | 5 64960644-INSTALL PRIMARY SLACK      | 1 010000    | 1070001 | Distribution Plant - Electric | 173.1      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036429 | 4 65071231-INSTALL UG SECONDARY,      | 1 010000    | 1070001 | Distribution Plant - Electric | 490.45     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0036432 | 5 65071888-INSTALL LIFT POLE, AN      | 1 010000    | 1070001 | Distribution Plant - Electric | 116.84     |
| 230 X0000082  | Ed-Ci-Kgpco-D Ln Trmsf         | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 25108.25   |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP    | TN | DKP0038310 | 7 48589508-PPR INSTALLING THREE       | 1 010000    | 1070001 | Distribution Plant - Electric | -54.94     |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP    | TN | DKP0036354 | 4 63538695-RELOCATE THREE PHASE       | 1 010000    | 1070001 | Distribution Plant - Electric | 377.82     |
| 230 X0000138  | SS-Ci-KGPCo-D GEN PLT          | Communications - TN, KGP            | TN | 42533669   | 2 CCTV- BAYS MOUNTAIN TELECOM         | 1 010283    | 1070001 | General Plant                 | 11905.47   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 35811.43   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspend                      | 0 019006    | 1070001 | General Plant                 | 19162.17   |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP    | TN | T0148611   | 2 LOVEDALE HIGHLAND-REEDY PILOT       | 1 010917    | 1070001 | Distribution Plant - Electric | 4983.13    |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP    | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1 010936    | 1070001 | Distribution Plant - Electric | 4775.37    |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP    | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783       | 1 010928    | 1070001 | Distribution Plant - Electric | 3824.66    |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP    | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752       | 1 010928    | 1070001 | Distribution Plant - Electric | 2460.1     |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP    | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L      | 1 010928    | 1070001 | Distribution Plant - Electric | 3647.05    |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP    | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDALE     | 1 010917    | 1070001 | Distribution Plant - Electric | 5632.88    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 3784.38    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 300        |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 708.53     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036111 | 2 63691145-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 11598.73   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036114 | 4 63691657-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 48.15      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036114 | 2 63692041-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 11598.73   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036118 | 4 63708106-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 61.26      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036123 | 2 63727253-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 10372.23   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036343 | 5 64653720-REPLACE UNDERGROUND S      | 1 010000    | 1070001 | Distribution Plant - Electric | 677.3      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036403 | 2 64969894-Straight Line Wind St      | 1 010000    | 1070001 | Distribution Plant - Electric | 1437.71    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036456 | 5 65102762-PREVALIDATED WO FOR U      | 1 010000    | 1070001 | Distribution Plant - Electric | 401.77     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | W0028396   | 2 Light Grid System - Kingsport Power | 1 010000    | 1070001 | Distribution Plant - Electric | 373125.27  |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | 41580658   | 2 WELLMONT CONSTR 34.5,12KV, 20       | 1 010955    | 1070001 | Distribution Plant - Electric | 4184.47    |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 320636.93  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000    | 1070001 | Distribution Plant - Electric | 946        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000    | 1070001 | Distribution Plant - Electric | -1994.84   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0035909 | 4 55879592-THREE PHASE REBUILD (      | 1 010000    | 1070001 | Distribution Plant - Electric | 127509.2   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036088 | 2 63497350-DISPATCHED OUTAGE 498      | 1 010000    | 1070001 | Distribution Plant - Electric | 1235.66    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036094 | 5 63455381-RELOCATE SECONDARY LI      | 1 010000    | 1070001 | Distribution Plant - Electric | 476.84     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036139 | 5 63819751-REMOVE 3 SPANS OF PRI      | 1 010000    | 1070001 | Distribution Plant - Electric | 143.51     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036168 | 2 63824428-RELOCATE UG PRIMARY U      | 1 010000    | 1070001 | Distribution Plant - Electric | 567.23     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036235 | 2 64151978-REMOVE OH PRIMARY LIN      | 1 010000    | 1070001 | Distribution Plant - Electric | 2494.58    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036236 | 4 64151962-RELOCATE EXISTING UG       | 1 010000    | 1070001 | Distribution Plant - Electric | 1374.12    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036330 | 2 64535781-DOP - Outage #4312211      | 1 010000    | 1070001 | Distribution Plant - Electric | 3165.29    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036352 | 5 64693068-DISPATCHED OUTAGE 435      | 1 010000    | 1070001 | Distribution Plant - Electric | 5          |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036356 | 5 64710367-DOP - Outage #4360641      | 1 010000    | 1070001 | Distribution Plant - Electric | -67.77     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036360 | 5 64728246-DOP - Outage #4364521      | 1 010000    | 1070001 | Distribution Plant - Electric | 2.53       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036371 | 5 64776292-DOP - Outage #438712       | 1 010000    | 1070001 | Distribution Plant - Electric | 839.03     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036372 | 5 64804291-DOP - Outage #4397541      | 1 010000    | 1070001 | Distribution Plant - Electric | 37.52      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036373 | 5 64808518-DISPATCHED OUTAGE - #      | 1 010000    | 1070001 | Distribution Plant - Electric | 813.08     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036376 | 5 64846765-DOP - Outage #4408101      | 1 010000    | 1070001 | Distribution Plant - Electric | 40.72      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036402 | 5 64967549-DOP - Outage #4471521      | 1 010000    | 1070001 | Distribution Plant - Electric | 69.39      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036405 | 5 64973147-DOP - Outage #4486661      | 1 010000    | 1070001 | Distribution Plant - Electric | 12.48      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036406 | 5 64979437-DOP - Outage #4496391      | 1 010000    | 1070001 | Distribution Plant - Electric | 943.14     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036407 | 5 64984897-DOP - Outage #4501991      | 1 010000    | 1070001 | Distribution Plant - Electric | 184.54     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036439 | 2 65015583-RELOCATE POWER LINE T      | 1 010000    | 1070001 | Distribution Plant - Electric | -7570.65   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036447 | 4 65106697-DOP - Outage #4557471      | 1 010000    | 1070001 | Distribution Plant - Electric | 1047.52    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036450 | 5 65138778-DOP - Outage #4564161      | 1 010000    | 1070001 | Distribution Plant - Electric | 669.4      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Intangible Plant - TN, KGP          | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN      | 1 019802    | 1070001 | Intangible Plant              | 168.99     |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines- = <69KV-TN, KGP | TN | TU029525   | 2 FT ROBINSON - W KINGSPO RT 69KV     | 1 019806    | 1070001 | Transmission Plant - Electric | 119068.91  |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines- = <69KV-TN, KGP | TN | TU029910   | 2 HIGHLAND-LOVEDALE-REEDY 34.5KV      | 1 019806    | 1070001 | Transmission Plant - Electric | 20516.28   |
| 260 DPRENK260 | KgPCo Distr Pre Eng Parent     | Transmission Lines- 138KV-TN, KGP   | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK        | 1 010006    | 1070001 | Transmission Plant - Electric | 98600.69   |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 11581.08   |
| 260 TA1570502 | Trans line Renew-Refurb TN     | Transmission Subs 138KV-TN, KGP     | TN | T0179133   | 2 2017 GEUPGRADE REEDY CREEK STA      | 1 010055    | 1070001 | Transmission Plant - Electric | 21412.67   |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Lines- = <69KV-TN, KGP | TN | 42665545   | 2 HIGHLAND-HOLSTON34KV RELOCATE       | 1 019806    | 1070001 | Transmission Plant - Electric | 7425.94    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Improvements Leased Facil-TN, KGP   | TN | 42667664   | 2 KINGSPO RT SVC TRC - MATERIAL Y     | 1 012920    | 1070001 | General Plant                 | 85000      |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP     | TN | 42202564   | 2 WEST KINGSPO RT BREAKER G RELOC     | 1 010052    | 1070001 | Transmission Plant - Electric | 4534791.79 |

|               |                             |                                     |    |          |                                   |          |         |                               |          |
|---------------|-----------------------------|-------------------------------------|----|----------|-----------------------------------|----------|---------|-------------------------------|----------|
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Lines-138KV-TN, KGP    | TN | 42513567 | 2 KINGSPOINT LOOP (SAG STUDY)     | 1 010009 | 1070001 | Transmission Plant - Electric | 51994.25 |
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Lines-138KV-TN, KGP    | TN | 42513607 | 2 WEST KINGSPOINT - HILL (SAG STU | 1 010006 | 1070001 | Transmission Plant - Electric | 66144.06 |
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Subs 138KV-TN, KGP     | TN | 42483893 | 2 WEST KINGSPOINT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 38758.65 |
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 2 FT. ROBINSON REMOTE END         | 1 010511 | 1070001 | Transmission Plant - Electric | 22416.79 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018AT  | 1070001 | Intangible Plant              | 266.76   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 2 FORT ROBINSON SCADA UPGRADES    | 1 010511 | 1070001 | Transmission Plant - Electric | 59664.7  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42670952 | 2 WEST KINGSPOINT 138/69/34 TF1   | 1 010052 | 1070001 | Transmission Plant - Electric | 7692.73  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42678479 | 2 WEST KINGSPOINT HAAP BREAKER IN | 1 010052 | 1070001 | Transmission Plant - Electric | 365.39   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Gen Plant Equip-TN, KGP             | TN | 42532043 | 2 CABLE LABEL MAKER BENCHTOP - K  | 0 013999 | 1070001 | General Plant                 | 3497.99  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Lines- = <69KV-TN, KGP | TN | TL026973 | 2 HIGHLAND - LOVEDALE CP WO REPL  | 1 019806 | 1070001 | Transmission Plant - Electric | 10626.16 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Lines- = <69KV-TN, KGP | TN | TL027798 | 2 HIGHLAND - LOVEDALE CP WO 1 C   | 1 019806 | 1070001 | Transmission Plant - Electric | 12376.14 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Lines- = <69KV-TN, KGP | TN | TL027892 | 2 FORT ROBINSON - WEST CP WO 1    | 1 019806 | 1070001 | Transmission Plant - Electric | 66351.53 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Subs 138KV-TN, KGP     | TN | T0177065 | 2 HOLSTON STATION - DOORS         | 1 010051 | 1070001 | Transmission Plant - Electric | 23368.34 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Subs 138KV-TN, KGP     | TN | T0178115 | 2 REEDY CREEK TRF 1 BANK * 65368  | 1 010055 | 1070001 | Transmission Plant - Electric | 6958.68  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 3493.9   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspende                 | 0 019006 | 1070001 | General Plant                 | 381.46   |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                 | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                          | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|-----------------------------|----------------------------------|----------|-------------------|--------------|----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program   | Distribution Mass Prop - TN, KGP | TN       | DKP0035607        |              | 5 60615596-Sectionalizing Progra | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 50.95        |
| 230        | 000004738    | KGPSectionalizing Program   | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72245.64     |
| 230        | 000009172    | Forestry KGP D Base R W     | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3197.54      |
| 230        | 000018020    | KGPCutout-Arrestor Program  | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne | Distribution Mass Prop - TN, KGP | TN       | DKP0035830        |              | 4 60779311-Indian Springs Projec | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 64833.47     |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne | Distribution Mass Prop - TN, KGP | TN       | DKP0035851        |              | 5 61971633-INDIAN SPRINGS PROJEC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 790.04       |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne | Distribution Mass Prop - TN, KGP | TN       | DKP0036117        |              | 4 63695869-Indian Spring Project | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 534.74       |
| 230        | DP16R06A0    | Distribution Line Work      | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 2 64555210-RECONDUCTOR TO 566MCM | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 36834.27     |
| 230        | DP16R06B0    | Orebank/Replace Transformer | Distribution Substations-TN, KGP | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER    | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 587010.93    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent  | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 171284.29    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent  | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK             | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 162078.78    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0034915        |              | 2 56014729-REPLACE X-ARMS AND SW | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 163.64       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035046        |              | 5 56907603-REPLACE REINFORCED PO | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 41.43        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035176        |              | 5 57969738-REPLACE POLE 37821060 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 497.36       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035783        |              | 4 61636818-37831128D30664, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 38.35        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 330.44       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 408.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035846        |              | 5 62019053-37831103D20324        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.03         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035864        |              | 5 62036355-37831103C21713        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.71         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035881        |              | 5 62117479-37831103C23946        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.83         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035883        |              | 5 62124505-37831103C21006        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 134.42       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320        | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 232.24       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035913        |              | 5 62099924-REPLACE SEVERAL POLES | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12.34        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035917        |              | 5 62334144-36830046C30121 AND 36 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 234.13       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 283.25       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2246.76      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036036        |              | 4 63215730-37831102C40184        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 294.11       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036054        |              | 5 63327713-37831152C20363        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 46.92        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036057        |              | 5 63341749-37831128D30868        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 305.43       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036061        |              | 5 63356093-37831152C10557        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 36.96        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036066        |              | 5 63375615-ASSET IMPROVEMENT-POL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 200.34       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036073        |              | 5 63409172-37831102C30972        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 349.65       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036076        |              | 5 63424980-37831054D40186        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 203.33       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036160        |              | 2 63550305-37831104B20033, 0002  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2414.66      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036165        |              | 5 63978653-37821106D00086, REPLA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.7          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036179        |              | 5 64033002-37831054D20040        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 203.6        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036182        |              | 5 64037536-37831078C30341        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 392.39       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036188        |              | 5 64006416-37831128A30391, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 304.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036194        |              | 5 64098703-37831078C40080        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42.7         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036196        |              | 5 64083685-37831079A1133C        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 506.53       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036198        |              | 5 64102850-37831054D40162        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 327.15       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036200        |              | 5 64104082-37831078D30072        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 82.31        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036201        |              | 5 64006320-37831128A30368, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 282.26       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036203        |              | 5 64105060-37831078D30255        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 107.07       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036206        |              | 2 64111484-37831128B32985 2019 P | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 459.66       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036210        |              | 4 63931554-37831128C2574, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.67         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036214        |              | 2 63887147-37831128C20562 Repl   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3542.16      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036218        |              | 5 64128269-37831079A20446        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 337.82       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036224        |              | 5 64140936-37831079B11095        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 78.65        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036226        |              | 5 64143394-37831102C30774        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 59.59        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036227        |              | 5 64144039-37831079B10602        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 588.66       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036230        |              | 2 64145828-37831127C30217, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1125.48      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036231        |              | 2 64151461-37831104B40154 & 3783 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 97.75        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036234        |              | 5 64152132-37831079A20935        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 180.89       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036244        |              | 4 64171706-37831103D40246 - REPL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 63.83        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036246        |              | 5 64171723-37831128A11289 - REPL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 67.17        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036247        |              | 5 64172952-37831102C30711        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 59.4         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036248        |              | 4 64166993-37831079A10761        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 606.84       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036249        |              | 2 64171760-37831103D30528 - REPL | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1508.34      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036250        |              | 4 64180156-37831079B20370, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 780.89       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036251        |              | 5 64185375-37831079B10333        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 153.11       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036254        |              | 5 64192913-37831103A21278        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 150.36       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036261        |              | 5 64193504-37831102C30200, 37831 | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 286.95       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036262        |              | 4 64210370-37821105A20775        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42.17        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036263        |              | 5 63870629-37831128C41195        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 101.12       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036271        |              | 5 64249487-37831128D22319        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 239.05       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036272        |              | 5 64259007-37821105A10532        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 250.22       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036416        |              | 5 64961706-37821037D00026 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 137.11       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036426        |              | 5 64968569-37821061C00031 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 128.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036454        |              | 2 65031405-37821057C30001 REPLAC | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 598.9        |
| 230        | EDN014682    | Ds                          |                                  |          |                   |              |                                  |                    |                    |               |              |                               |              |

|               |                               |                                  |    |            |                                      |             |         |                               |          |
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| 230 EDN015044 | Ds-Kgp- Small Wire Repl Ovhd  | Distribution Mass Prop - TN, KGP | TN | DKP0036388 | 5 64889448-REPLACE 4 SPANS OF #6     | 1 010000    | 1070001 | Distribution Plant - Electric | 793.88   |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd | Distribution Mass Prop - TN, KGP | TN | DKP0035691 | 5 60905166-ASSET IMPROVEMENT-SMA     | 1 010000    | 1070001 | Distribution Plant - Electric | 62.85    |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd | Distribution Mass Prop - TN, KGP | TN | DKP0036067 | 5 63252804-REPLACE BAD UNDG          | 1 010000    | 1070001 | Distribution Plant - Electric | -1111.67 |
| 230 IT2301421 | Maximo Imp - KGP - D          | Intangible Plant - TN, KGP       | TN | W0027283   | 2 Maximo Imp - KGP - D               | 1 019303MAX | 1070001 | Intangible Plant              | 46379.16 |
| 230 TA1321506 | D/KGP/Telecom Upgrades        | Distribution Substations-TN, KGP | TN | 42169019   | 2 INDIAN SPRINGS - TELECOM LEGAC     | 0 019444    | 1070001 | Distribution Plant - Electric | 1959.9   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo  | Distribution Substations-TN, KGP | TN | T0179781   | 2 EDENS RIDGE STA FENCE REPLACEM     | 1 010936    | 1070001 | Distribution Plant - Electric | 37424.48 |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo  | Distribution Substations-TN, KGP | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934    | 1070001 | Distribution Plant - Electric | 1626.07  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo  | Distribution Substations-TN, KGP | TN | T0183344   | 2 EDENS RIDGE TRF 1 138KV SA REP     | 1 010936    | 1070001 | Distribution Plant - Electric | 6139.43  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo  | Distribution Substations-TN, KGP | TN | T0186577   | 2 ROTHERWOOD STATION LINE ARREST     | 1 010928    | 1070001 | Distribution Plant - Electric | 4098.61  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo  | Distribution Substations-TN, KGP | TN | T0187766   | 2 CUMBERLAND TRF 4 BANK C0341451     | 1 010922    | 1070001 | Distribution Plant - Electric | 1173.13  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035027 | 2 56770143-TRAINING YARD MATERIA     | 0 010000    | 1070001 | Distribution Plant - Electric | 2.05     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035209 | 5 55683664-INST 2 SPANS PRI TO       | 1 010000    | 1070001 | Distribution Plant - Electric | 7.48     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035248 | 5 58441460-INSTALL LINE FUSE IN      | 1 010000    | 1070001 | Distribution Plant - Electric | 436.44   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000    | 1070001 | Distribution Plant - Electric | 2787.04  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035479 | 2 59998294-REPLACE CSP XFMR AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 1265.53  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000    | 1070001 | Distribution Plant - Electric | 339.39   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000    | 1070001 | Distribution Plant - Electric | 373.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000    | 1070001 | Distribution Plant - Electric | 1510.7   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035698 | 4 60905174-CROWN COLONY - INSTAL     | 1 010000    | 1070001 | Distribution Plant - Electric | 5.5      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035723 | 2 60957531-REPLACE ALL 19.9KV TR     | 1 010000    | 1070001 | Distribution Plant - Electric | 28353.92 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000    | 1070001 | Distribution Plant - Electric | 944.08   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000    | 1070001 | Distribution Plant - Electric | 8035.26  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000    | 1070001 | Distribution Plant - Electric | 1935.04  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035802 | 2 61803334-TRAINING YARD - DO NO     | 0 010000    | 1070001 | Distribution Plant - Electric | 12.14    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035931 | 4 55920799-REBUILD ON (REVERSE ST    | 1 010000    | 1070001 | Distribution Plant - Electric | 10359.92 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036059 | 2 63344303-RELOCATE POLE 3782103     | 1 010000    | 1070001 | Distribution Plant - Electric | 1996.36  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000    | 1070001 | Distribution Plant - Electric | 2581.56  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125272-REPLACE BAD CENTURYLI     | 1 010000    | 1070001 | Distribution Plant - Electric | 989.15   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036232 | 5 64151501-37831078C40269 / REPL     | 1 010000    | 1070001 | Distribution Plant - Electric | 0.74     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000    | 1070001 | Distribution Plant - Electric | 761.37   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036260 | 5 64210331-37821081B40528 BAD C      | 1 010000    | 1070001 | Distribution Plant - Electric | 165.85   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000    | 1070001 | Distribution Plant - Electric | 2739.06  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036291 | 2 64301208-DIRECTIONAL BORE AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 46.99    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036310 | 2 64396020-37821081A40939 TO 37E     | 1 010000    | 1070001 | Distribution Plant - Electric | 9782.77  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000    | 1070001 | Distribution Plant - Electric | 1877.29  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 1 010000    | 1070001 | Distribution Plant - Electric | 308.02   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000    | 1070001 | Distribution Plant - Electric | 562.97   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036363 | 5 64739065-REPLACE TELEPHONE PO      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.93     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036379 | 2 64867341-REPLACE ALL 19.9KV TR     | 1 010000    | 1070001 | Distribution Plant - Electric | 1037.4   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036384 | 5 64882969-CLEARANCE ISSUE - INS     | 1 010000    | 1070001 | Distribution Plant - Electric | 0.79     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036391 | 5 64825351-37831151C10587 - RELO     | 1 010000    | 1070001 | Distribution Plant - Electric | 584.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036398 | 4 64913689-REPLACE BAD CENTURYLI     | 1 010000    | 1070001 | Distribution Plant - Electric | 73.42    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036418 | 5 65031813-37821081C31379 REPLAC     | 1 010000    | 1070001 | Distribution Plant - Electric | 0.17     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295. REM E     | 1 010000    | 1070001 | Distribution Plant - Electric | 2447.59  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000    | 1070001 | Distribution Plant - Electric | 37763.76 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917    | 1070001 | Distribution Plant - Electric | 28299.6  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp         | Gen Plant Equip-TN, KGP          | TN | W0028034   | 2 Equipment - Kingsport              | 0 013999    | 1070001 | General Plant                 | 3421.29  |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr        | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000    | 1070001 | Distribution Plant - Electric | 9525.64  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000    | 1070001 | Distribution Plant - Electric | 3159.6   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000    | 1070001 | Distribution Plant - Electric | 921.7    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000    | 1070001 | Distribution Plant - Electric | 282.7    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000    | 1070001 | Distribution Plant - Electric | 61.15    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000    | 1070001 | Distribution Plant - Electric | 2068.71  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035255 | 4 60204878-CUSTOMER SERVICE-CI-U     | 1 010000    | 1070001 | Distribution Plant - Electric | 1010.17  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035725 | 5 61154275-INST 3 NEW STREET LIG     | 1 010000    | 1070001 | Distribution Plant - Electric | 29.17    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035755 | 5 61465208-INSTALL OH PRIMARY, (     | 1 010000    | 1070001 | Distribution Plant - Electric | 40.3     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035774 | 5 61465247-INSTALL UNDERGROUND P     | 1 010000    | 1070001 | Distribution Plant - Electric | 4.49     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035774 | 5 61281227-REPL ARMLESS CONST. R     | 1 010000    | 1070001 | Distribution Plant - Electric | 14.89    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035930 | 2 62463988-INSTALL 25KVA XFMR, C     | 0 010000    | 1070001 | Distribution Plant - Electric | 118.43   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000    | 1070001 | Distribution Plant - Electric | 2057.27  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035989 | 5 62205942-INSTALL UG PRIMARY,       | 1 010000    | 1070001 | Distribution Plant - Electric | 497.57   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 2 62869756-INST 8 150W HPS POST      | 1 010000    | 1070001 | Distribution Plant - Electric | -51.60   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035995 | 4 62935256-INSTALL UG PRIMARY, 4     | 1 010000    | 1070001 | Distribution Plant - Electric | 835.57   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035996 | 5 62943286-REPLACE 2 CENTURYLINK     | 1 010000    | 1070001 | Distribution Plant - Electric | 0.62     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036001 | 2 62755615-UNDERGROUND BACKBONE      | 1 010000    | 1070001 | Distribution Plant - Electric | 13413.27 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250V BIG GE     | 1 010000    | 1070001 | Distribution Plant - Electric | 4593.53  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000    | 1070001 | Distribution Plant - Electric | 557.55   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036106 | 4 63677863-INSTALL SPAN OF SECON     | 1 010000    | 1070001 | Distribution Plant - Electric | 170.72   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036112 | 5 63690108-INST SPAN OF PRIMARY,     | 1 010000    | 1070001 | Distribution Plant - Electric | 90.48    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 250W COB     | 1 010000    | 1070001 | Distribution Plant - Electric | 68602.92 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036129 | 7 63775330-INSTALL PARALLEL 4/0      | 1 010000    | 1070001 | Distribution Plant - Electric | 99.37    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036138 | 5 63805055-RELOCATE SWITCHES, IN     | 1 010000    | 1070001 | Distribution Plant - Electric | 3724.63  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036143 | 5 63821011-INSTALL 600' OF UG PR     | 1 010000    | 1070001 | Distribution Plant - Electric | 275.33   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036145 | 5 63850493-UPGRADE XFMR, INSTALL     | 1 010000    | 1070001 | Distribution Plant - Electric | 0.34     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036158 | 5 63926029-RELOCATE UNACCESSIBLE     | 1 010000    | 1070001 | Distribution Plant - Electric | 2.72     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036164 | 5 63978469-INSTALL UG PRIMARY, P     | 1 010000    | 1070001 | Distribution Plant - Electric | 24.43    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036207 | 5 64111981-UPGRADE XFMR ON POLE      | 1 010000    | 1070001 | Distribution Plant - Electric | 20.27    |

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| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036215 | 5 64118631-INSTALL 25KVA XFMR ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 9.6       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036240 | 5 64165933-UPGRADE CSP XFMR, INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.95      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG       | 1 010000 | 1070001 | Distribution Plant - Electric | 731.91    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 2 64205899-INSTALL (4) 250W BIG       | 1 010000 | 1070001 | Distribution Plant - Electric | -16368.82 |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036265 | 5 63614875-cust wants 1 span of       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.21      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036276 | 5 64262932-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 114.68    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036321 | 5 64467461-REMOVE EXISTING OH SV      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.71      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036323 | 5 64475312-UPGRADE XFMR BANK AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 765.59    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036325 | 5 64492803-UPGRADE XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036334 | 5 64567742-37831126C20033 - UPGR      | 1 010000 | 1070001 | Distribution Plant - Electric | 115.32    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036335 | 5 64567118-INSTALL OPEN DELTA BA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.29      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036340 | 5 64620091-REMOVE OH SEC, SERV,       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.7       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036341 | 5 64319245-INSTALL PRIMARY TAP A      | 1 010000 | 1070001 | Distribution Plant - Electric | 189.35    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036346 | 2 64319250-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 1061.03   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036367 | 5 64759155-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 24.71     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036368 | 5 64766051-INSTALL POLE AND XFMR      | 1 010000 | 1070001 | Distribution Plant - Electric | 458.4     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE      | 1 010000 | 1070001 | Distribution Plant - Electric | -7771.64  |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036380 | 5 64882859-INSTALL PEDESTAL AND       | 1 010000 | 1070001 | Distribution Plant - Electric | 137.09    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036382 | 5 64885265-UPGRADE XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 138.11    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036389 | 5 64902741-REPAIR EXISTING OH PO      | 1 010000 | 1070001 | Distribution Plant - Electric | 9.31      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036399 | 5 64960644-INSTALL PRIMARY SLACK      | 1 010000 | 1070001 | Distribution Plant - Electric | 320.54    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X      | 1 010000 | 1070001 | Distribution Plant - Electric | -15398.37 |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTALL (19) 150W POS      | 1 010000 | 1070001 | Distribution Plant - Electric | -12730    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036429 | 4 65071231-INSTALL UG SECONDARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | -22.44    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036432 | 5 65071888-INSTALL LIFT POLE, AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 193.57    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036452 | 5 65154231-UPGRADE XFMRERS AND IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 107.32    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC      | 1 010000 | 1070001 | Distribution Plant - Electric | 52.88     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036464 | 5 65169795-SET LIFT POLE & RE-RO      | 1 010000 | 1070001 | Distribution Plant - Electric | 319.9     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036481 | 5 65247143-INSTALL 30-5 SERVICE       | 1 010000 | 1070001 | Distribution Plant - Electric | 146.39    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036485 | 5 65271502-TRANSFER SECONDARY CO      | 1 010000 | 1070001 | Distribution Plant - Electric | 69.15     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036487 | 5 65263573-INSTALL LIFT POLE, RE      | 1 010000 | 1070001 | Distribution Plant - Electric | 338.71    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036496 | 2 65304195-INSTALL 4/0 AL UG SER      | 1 010000 | 1070001 | Distribution Plant - Electric | -996.12   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036508 | 5 65116384-REPLACE POLE, INSTALL      | 1 010000 | 1070001 | Distribution Plant - Electric | 1183.16   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392006-UNDERGROUND PRIMARY F      | 1 010000 | 1070001 | Distribution Plant - Electric | -29415.9  |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036522 | 4 64726467-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 498.68    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036532 | 4 65461232-INSTALL POLE, SECONDA      | 1 010000 | 1070001 | Distribution Plant - Electric | 350.87    |
| 230 X0000082  | Ed-Ci-Kgpco-D Ln Trmsf         | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 14330.11  |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | DKP0036354 | 5 63538695-RELOCATE THREE PHASE       | 1 010000 | 1070001 | Distribution Plant - Electric | 566.01    |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Communications - TN, KGP         | TN | 42533669   | 2 CCTV - BAYS MOUNTAIN TELECOM        | 1 010283 | 1070001 | General Plant                 | 11916.9   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019066 | 1070001 | General Plant                 | 519130.06 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspend                      | 0 019066 | 1070001 | General Plant                 | 280329.06 |
| 230 X00000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0148611   | 2 LOVEDALE HIGHLAND-REEDY PILOT       | 1 010917 | 1070001 | Distribution Plant - Electric | 2.39      |
| 230 X00000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1 010936 | 1070001 | Distribution Plant - Electric | 4779.95   |
| 230 X00000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783       | 1 010928 | 1070001 | Distribution Plant - Electric | 3828.33   |
| 230 X00000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752       | 1 010928 | 1070001 | Distribution Plant - Electric | 2462.46   |
| 230 X00000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L      | 1 010928 | 1070001 | Distribution Plant - Electric | 3650.55   |
| 230 X00000656 | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL      | 1 010917 | 1070001 | Distribution Plant - Electric | 5638.29   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 1769.66   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 223.82    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 972.32    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036111 | 4 63691145-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 241.07    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036113 | 4 63691657-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 309.96    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036114 | 4 63692041-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 184.28    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036118 | 5 63708106-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 455.64    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036123 | 2 63727253-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 10382.19  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036329 | 5 64532998-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 54.24     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036403 | 2 64969894-Straight Line Wind St      | 1 010000 | 1070001 | Distribution Plant - Electric | 1441.1    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036456 | 5 65102762-PREVALIDATED WO FOR U      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.97      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Gen Plant Equip-TN, KGP          | TN | W0028396   | 5 Light Grid System - Kingsport Power | 1 013999 | 1070001 | Distribution Plant - Electric | 459.79    |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | 41580658   | 2 WELLMONT CONSTR 34.5.12KV, 20       | 1 019955 | 1070001 | Distribution Plant - Electric | 4188.49   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 019956 | 1070001 | Distribution Plant - Electric | 320637.34 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000 | 1070001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000 | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0035909 | 4 55879592-THREE PHASE REBUILD (      | 1 010000 | 1070001 | Distribution Plant - Electric | 19233.77  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036088 | 2 63497350-DISPATCHED OUTAGE 498      | 1 010000 | 1070001 | Distribution Plant - Electric | 1236.85   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036094 | 5 63455381-RELOCATE SECONDARY LI      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.8       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036168 | 2 63824428-RELOCATE UG PRIMARY U      | 1 010000 | 1070001 | Distribution Plant - Electric | 567.77    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036235 | 5 64151978-REMOVE OH PRIMARY LIN      | 1 010000 | 1070001 | Distribution Plant - Electric | 49        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036330 | 2 64535781-DOP - Outage #4312211      | 1 010000 | 1070001 | Distribution Plant - Electric | 3168.33   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036360 | 5 64728246-DOP - Outage #4364521      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.33      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036371 | 5 64776292-DOP - Outage #438712       | 1 010000 | 1070001 | Distribution Plant - Electric | 2.26      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036373 | 5 64808518-DISPATCHED OUTAGE - #      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.04      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036376 | 5 64846765-DOP - Outage #4408101      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.69      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036402 | 5 64967549-DOP - Outage #4471521      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.8       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036406 | 5 64979437-DOP - Outage #4496391      | 1 010000 | 1070001 | Distribution Plant - Electric | 3.03      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036407 | 5 64984897-DOP - Outage #4501991      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.42      |

|               |                               |                                     |    |            |                                  |             |         |                               |            |
|---------------|-------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|------------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036439 | 4 65015583-RELOCATE POWER LINE T | 1 010000    | 1070001 | Distribution Plant - Electric | 1529.7     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036447 | 5 65106697-DOP - Outage #4557471 | 1 010000    | 1070001 | Distribution Plant - Electric | 390.49     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036450 | 5 65138778-DOP - Outage #4564161 | 1 010000    | 1070001 | Distribution Plant - Electric | 165.29     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036527 | 5 65449408-DOP - Outage #4653281 | 1 010000    | 1070001 | Distribution Plant - Electric | 304.79     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Intangible Plant - TN, KGP          | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN | 1 019802    | 1070001 | Intangible Plant              | 169.15     |
| 260 000012909 | Forestry KGP T non-NERC       | Transmission Lines- = <69KV-TN, KGP | TN | TL029525   | 2 FT ROBINSON - W KINGSFORT 69KV | 1 019806    | 1070001 | Transmission Plant - Electric | 131505.66  |
| 260 000012909 | Forestry KGP T non-NERC       | Transmission Lines- = <69KV-TN, KGP | TN | TL029910   | 2 HIGHLAND-LOVEDALE-REEDY 34.5KV | 1 019806    | 1070001 | Transmission Plant - Electric | 19514.85   |
| 260 DPRENG260 | KgPCo Distr Pre Eng Parent    | Transmission Lines- 138KV-TN, KGP   | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 98695.34   |
| 260 IT2601421 | Maximo Imp - KGP - T          | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T           | 1 019303MAX | 1070001 | Intangible Plant              | 12200.21   |
| 260 TA1570502 | Trans station Renew-Refurb TN | Transmission Subs 138KV-TN, KGP     | TN | 42670952   | 2 WEST KINGSFORT 138/69/34 TF1   | 1 010052    | 1070001 | Transmission Plant - Electric | 17519.83   |
| 260 TA1570502 | Trans station Renew-Refurb TN | Transmission Subs 138KV-TN, KGP     | TN | T0179133   | 2 2017 GEUPGRADE REEDY CREEK STA | 1 010055    | 1070001 | Transmission Plant - Electric | 19159.91   |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo | Transmission Lines- = <69KV-TN, KGP | TN | 42665455   | 2 HIGHLAND-HOLSTON34KV RELOCATE  | 1 019806    | 1070001 | Transmission Plant - Electric | 26232.8    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Improvements Leased Facil-TN, KGP   | TN | 42667664   | 2 KINGSFORT SVC CTR - MATERIAL Y | 1 012920    | 1070001 | General Plant                 | 159524.94  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Lines- = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 14065.79   |
| 260 TP1200601 | T/KG/Transmission Work        | Transmission Subs 138KV-TN, KGP     | TN | 42202564   | 2 WEST KINGSFORT BREAKER G RELOC | 1 010052    | 1070001 | Transmission Plant - Electric | 4542744.03 |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Lines- 138KV-TN, KGP   | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 65657.8    |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Lines- 138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 72049.64   |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 55114.88   |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 2 FT. ROBINSON REMOTE END        | 1 010511    | 1070001 | Transmission Plant - Electric | 25511.36   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDIFE (260  | 1 018AT     | 1070001 | Intangible Plant              | 283.23     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES   | 1 010511    | 1070001 | Transmission Plant - Electric | 59721.97   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42678479   | 2 WEST KINGSFORT HAAP BREAKER IN | 1 010052    | 1070001 | Transmission Plant - Electric | 368.45     |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Gen Plant Equip-TN, KGP             | TN | 42532043   | 2 CABLE LABEL MAKER BENCHTOP - K | 0 013999    | 1070001 | General Plant                 | 3497.99    |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL026973   | 2 HIGHLAND - LOVEDALE CP WO REPL | 1 019806    | 1070001 | Transmission Plant - Electric | 10636.36   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL027798   | 2 HIGHLAND - LOVEDALE CP WO 1 C  | 1 019806    | 1070001 | Transmission Plant - Electric | 12388.02   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL027892   | 2 FORT ROBINSON - WEST CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 66415.22   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Subs 138KV-TN, KGP     | TN | T0177065   | 2 HOLSTON STATION - DOORS        | 1 010051    | 1070001 | Transmission Plant - Electric | 23390.77   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Subs 138KV-TN, KGP     | TN | T0178115   | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055    | 1070001 | Transmission Plant - Electric | 6965.36    |
| 260 X00000304 | For Property Acctg Use Only   | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 5965.31    |
| 260 X00000304 | For Property Acctg Use Only   | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 967.84     |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                      | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                           | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|-------------------------------------|----------|-------------------|--------------|-----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Section Prop - TN, KGP | TN       | DKP0035607        |              | 5 60615596-Sectionalizing Progra  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 113.43       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP    | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72323.96     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP    | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7208.2       |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP    | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP    | TN       | DKP0035727        |              | 7 60508066-RECONDUCTOR TO #556MCM | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -15.89       |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP    | TN       | DKP0035830        |              | 4 60779311-Indian Springs Projec  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2993.23      |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP    | TN       | DKP0035851        |              | 5 61971633-INDIAN SPRINGS PROJEC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 37.11        |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP    | TN       | DKP0036117        |              | 4 63695869-Indian Spring Project  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -413.92      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP    | TN       | DKP0036474        |              | 2 64552100-RECONDUCTOR TO S66MCM  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61280.1      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP    | TN       | DKP0036623        |              | 5 58220089-UPGRADE XFMR & INSTA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 80.99        |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP    | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER     | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 996151.33    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP    | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR       | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 171469.99    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP    | TN       | 42579371          |              | 2 RIGGS STATION WORK              | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 162836.24    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 381.6        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0034915        |              | 2 56014729-REPLACE X-ARMS AND SW  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 163.82       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035176        |              | 5 57969738-REPLACE POLE 37821060  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.92         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035365        |              | 5 59468499-REPLACE 3 BAD POLES 3  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 164.34       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035783        |              | 5 61636818-37831128D30664, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 748.05       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035801        |              | 2 61798177-37831128C20675         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 330.8        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035806        |              | 5 61802417-37831128C21101 & 3783  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 45.42        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 409.06       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035838        |              | 5 61988570-37831128A32982         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 112.15       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035883        |              | 5 62124505-37831103C21006         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.21         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035896        |              | 2 62165119-37831103D20320         | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 232.24       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035917        |              | 5 62334144-36830046C30121 AND 36  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 481.46       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035954        |              | 2 62662027-37831103D04010 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 283.56       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035955        |              | 5 62668869-37831103D43549 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 274.17       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2376.42      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036031        |              | 5 63200022-36830023A30265 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 33           |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036036        |              | 5 63215730-37831102C40184         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 254.17       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036050        |              | 2 63279968-37831102C40467 AND 37  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 407.09       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036054        |              | 5 63327713-37831152C30363         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 132.17       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036057        |              | 5 63341749-37831128D30868         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 35.14        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036076        |              | 5 63424980-37831054D40186         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.25         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036160        |              | 4 63550305-37831104B20033, 0002   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 63.87        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036179        |              | 5 64033002-37831054D20040         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.22         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036180        |              | 4 64035141-37831128C20895, 1128-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 345.14       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036187        |              | 2 64063333-AND 37831128C11125 37  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1381.13      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036193        |              | 5 64079251-37831079A1247          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 252.42       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036195        |              | 5 63886627-37831151C10089, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 94.18        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036200        |              | 5 64104082-37831078D30072         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 79.09        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036206        |              | 2 64111484-37831128B32985 2019 P  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 460.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036208        |              | 4 64113324-37831104B40165 2019 P  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 142.49       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036209        |              | 5 64113404-37831079A2126C         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 235.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036214        |              | 2 63887147-37831128C20562 Repl    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3232.58      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036219        |              | 2 63969018-37831104B40164 Repl    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3095.38      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036226        |              | 5 64143394-37831102C30774         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 495.32       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036228        |              | 5 64144144-37831103A1154C         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 354.11       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036230        |              | 4 64145828-37831127C30217, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 440.21       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036231        |              | 2 64151461-37831104B40154 & 3783  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 775.76       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036234        |              | 5 64152132-37831079A20935         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.26         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036239        |              | 5 64165921-37831102C30345         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 267.99       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036243        |              | 5 64166713-37831102C30967         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 464.36       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036244        |              | 5 64171706-37831103D40246 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 253.59       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036246        |              | 5 64171723-37831128A11289 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 216.55       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036247        |              | 5 64172952-37831102C30711         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 432.06       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036248        |              | 5 64166993-37831079A10761         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 413.01       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036249        |              | 4 64171760-37831103D30528 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 632.34       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036250        |              | 4 64180156-37831079B20370, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 245.02       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036251        |              | 5 64185375-37831079B10333         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 549.74       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036254        |              | 5 64192913-37831103A21278         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 805.32       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036261        |              | 5 64193504-37831102C30200, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 883.01       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036262        |              | 5 64210370-37821105A20775         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 129.56       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036270        |              | 5 64250045-36830047D10235         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 235.69       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036271        |              | 5 64249487-37831128D22319         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 35.89        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036272        |              | 5 64259007-37821105A10532         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.48         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036283        |              | 2 64183984-37831127C40326- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 564.15       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036416        |              | 5 64961706-37821037D00026 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.28         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036426        |              | 5 64968569-37821061C00031 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.26         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036454        |              | 5 65031405-37821057C30001 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 312.08       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036462        |              | 5 65031440-37821034B00015 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 109.86       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036472        |              | 5 65189421-37821081C10314 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 844.61       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036502        |              | 5 65323074-37831055B20463 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.11         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036511        |              | 5 65380274-37831080C20813         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 310.19       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP    | TN       | DKP0036518        |              | 5 65413963-37831103C11639 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 396.43       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP    | TN       | DKP0036347        |              | 5 6467329-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.29         |

|               |                                |                                  |    |            |                                      |             |         |                               |          |
|---------------|--------------------------------|----------------------------------|----|------------|--------------------------------------|-------------|---------|-------------------------------|----------|
| 230 EDN014722 | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN | DKP0036348 | 2 64678015-Recloser Maintenance-     | 1 010000    | 1070001 | Distribution Plant - Electric | 80.18    |
| 230 EDN014722 | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN | DKP0036349 | 2 64678709-Recloser Maintenance-     | 1 010000    | 1070001 | Distribution Plant - Electric | 12099.95 |
| 230 EDN014722 | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN | DKP0036358 | 5 64724036-Recloser Maintenance-     | 1 010000    | 1070001 | Distribution Plant - Electric | 26.3     |
| 230 EDN015044 | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN | DKP0035602 | 4 60615681-SMALL WIRE REPL OH-Lo     | 1 010000    | 1070001 | Distribution Plant - Electric | 2249.61  |
| 230 EDN015044 | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN | DKP0036233 | 2 64125615-REPLACE CU PRIM AND S     | 1 010000    | 1070001 | Distribution Plant - Electric | 1475.37  |
| 230 EDN015044 | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN | DKP0036388 | 5 64889448-REPLACE 4 SPANS OF #6     | 1 010000    | 1070001 | Distribution Plant - Electric | 140.49   |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN | DKP0035691 | 7 60905166-ASSET IMPROVEMENT-SMA     | 1 010000    | 1070001 | Distribution Plant - Electric | -322.14  |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN | DKP0036607 | 5 63252804-REPLACE BAD UNDG          | 1 010000    | 1070001 | Distribution Plant - Electric | -3725.37 |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN | DKP0036149 | 5 63853899-REPLACING BLUFF ST &      | 1 010000    | 1070001 | Distribution Plant - Electric | 53.26    |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN | DKP0036177 | 5 64004246-REPLACE 3 # 1/0 AL PR     | 1 010000    | 1070001 | Distribution Plant - Electric | -730.63  |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN | DKP0036397 | 2 64944724-REPLACE BAD UNDG          | 1 010000    | 1070001 | Distribution Plant - Electric | 25926.28 |
| 230 IT2301421 | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN | W0027283   | 2 Maximo Imp - KGP - D               | 1 019303MAX | 1070001 | Intangible Plant              | 59726.47 |
| 230 TA1321506 | D/KGP/Telecom Upgrades         | Distribution Substations-TN, KGP | TN | 42169019   | 2 INDIAN SPRINGS - TELECOM LEGAC     | 0 010944    | 1070001 | Distribution Plant - Electric | 255.5    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0179781   | 2 EDENS RIDGE STA FENCE REPLACEM     | 1 010936    | 1070001 | Distribution Plant - Electric | 49993.64 |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934    | 1070001 | Distribution Plant - Electric | 1627.83  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0183344   | 2 EDENS RIDGE TRF 1 138KV SA REP     | 1 010936    | 1070001 | Distribution Plant - Electric | 6146.09  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0186577   | 2 ROTHERWOOD STATION LINE ARREST     | 1 010928    | 1070001 | Distribution Plant - Electric | 4103.05  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0187766   | 2 CUMBERLAND TRF 4 BANK C0341451     | 1 010922    | 1070001 | Distribution Plant - Electric | 2163.74  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035027 | 2 56770143-TRAINING YARD MATERIA     | 0 010000    | 1070001 | Distribution Plant - Electric | 2.05     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035248 | 5 58441460-INSTALL LINE FUSE IN      | 1 010000    | 1070001 | Distribution Plant - Electric | 65.26    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000    | 1070001 | Distribution Plant - Electric | 5234.34  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035362 | 5 55702933-ASSET IMPROVEMENT (CL     | 1 010000    | 1070001 | Distribution Plant - Electric | 1021.89  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035479 | 2 59998294-REPLACE CSP XFMR AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 1266.9   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000    | 1070001 | Distribution Plant - Electric | 339.76   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035548 | 5 60420937-REPLACE ROTTEN CENTUR     | 1 010000    | 1070001 | Distribution Plant - Electric | 434.97   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000    | 1070001 | Distribution Plant - Electric | 374.25   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000    | 1070001 | Distribution Plant - Electric | 1512.34  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035698 | 4 60905174-CROWN COLONY - INSTAL     | 1 010000    | 1070001 | Distribution Plant - Electric | -397.88  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035723 | 5 60957531-REPLACE ALL 19.9KV TR     | 1 010000    | 1070001 | Distribution Plant - Electric | -499.13  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000    | 1070001 | Distribution Plant - Electric | 945.1    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000    | 1070001 | Distribution Plant - Electric | 8043.97  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000    | 1070001 | Distribution Plant - Electric | 1937.14  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035931 | 5 55920799-REBUILD ON (REVERSE ST    | 1 010000    | 1070001 | Distribution Plant - Electric | -144.7   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036059 | 2 63344303-RELOCATE POLE 3782 103    | 1 010000    | 1070001 | Distribution Plant - Electric | 1998.52  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000    | 1070001 | Distribution Plant - Electric | 2584.36  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000    | 1070001 | Distribution Plant - Electric | 990.22   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000    | 1070001 | Distribution Plant - Electric | 884.81   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036267 | 5 64244866-REPLACE BAD POLE 3782     | 1 010000    | 1070001 | Distribution Plant - Electric | 576.54   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000    | 1070001 | Distribution Plant - Electric | 2742.03  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036291 | 2 64301208-DIRECTIONAL BORE AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 47.04    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036310 | 4 64396020-37821081A40939 TO 378     | 1 010000    | 1070001 | Distribution Plant - Electric | 125.83   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000    | 1070001 | Distribution Plant - Electric | 1816.25  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 1 010000    | 1070001 | Distribution Plant - Electric | 308.35   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036336 | 2 64462222-36830068D00110, 3683C     | 1 010000    | 1070001 | Distribution Plant - Electric | 18.83    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036345 | 2 63374014-Replace Armless Brack     | 1 010000    | 1070001 | Distribution Plant - Electric | 3564.84  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000    | 1070001 | Distribution Plant - Electric | 1675.39  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036379 | 4 64867341-REPLACE ALL 19.9KV TR     | 1 010000    | 1070001 | Distribution Plant - Electric | 1038.52  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036391 | 5 64825351-37831151C10587 - RELO     | 1 010000    | 1070001 | Distribution Plant - Electric | 1.13     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036398 | 4 64913689-REPLACE BAD CENTURYLI     | 1 010000    | 1070001 | Distribution Plant - Electric | 0.16     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295- REM E     | 1 010000    | 1070001 | Distribution Plant - Electric | 2450.24  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 2 65455330-INST SELF SUPPORTING      | 1 010000    | 1070001 | Distribution Plant - Electric | 595.09   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036547 | 5 65517572-TRANSFER CONDUCTORS A     | 1 010000    | 1070001 | Distribution Plant - Electric | 182.15   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036559 | 2 65470916-36830067A00073 - LOW      | 1 010000    | 1070001 | Distribution Plant - Electric | 2464.02  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036566 | 5 65619997-37831127C41527 - RELO     | 1 010000    | 1070001 | Distribution Plant - Electric | 35.36    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 2 65654797-37821057D40579 INSTAL     | 1 010000    | 1070001 | Distribution Plant - Electric | 2837.43  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036580 | 4 65664741-REPLACE POLE 37831103     | 1 010000    | 1070001 | Distribution Plant - Electric | 181.47   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036583 | 4 65566332-REMOVE OH SECONDARY,      | 1 010000    | 1070001 | Distribution Plant - Electric | 2677.16  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036599 | 4 65744925-REP 36820002C20081,36     | 1 010000    | 1070001 | Distribution Plant - Electric | 407.91   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000    | 1070001 | Distribution Plant - Electric | 66837.56 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917    | 1070001 | Distribution Plant - Electric | 28330.28 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Gen Plant Equip-TN, KGP          | TN | W0028034   | 2 Equipment - Kingsport              | 0 013999    | 1070001 | General Plant                 | 3421.29  |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000    | 1070001 | Distribution Plant - Electric | 15645.31 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000    | 1070001 | Distribution Plant - Electric | 3773.02  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000    | 1070001 | Distribution Plant - Electric | 631.36   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000    | 1070001 | Distribution Plant - Electric | 260.92   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000    | 1070001 | Distribution Plant - Electric | 59.72    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000    | 1070001 | Distribution Plant - Electric | 2068.71  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035255 | 5 60204878-CUSTOMER SERVICE-CI-U     | 1 010000    | 1070001 | Distribution Plant - Electric | -78      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000    | 1070001 | Distribution Plant - Electric | 2057.27  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035989 | 5 62205942-INSTALL UG PRIMARY,       | 1 010000    | 1070001 | Distribution Plant - Electric | 358.58   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 2 62869756-INST 8 150W HPS POST      | 1 010000    | 1070001 | Distribution Plant - Electric | -51.60   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035995 | 5 62935256-INSTALL UG PRIMARY, 4     | 1 010000    | 1070001 | Distribution Plant - Electric | 201      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035997 | 5 62960059-INSTALL 25KVA XFMR AN     | 1 010000    | 1070001 | Distribution Plant - Electric | 124.77   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036001 | 4 62755615-UNDERGROUND BACKBONE      | 1 010000    | 1070001 | Distribution Plant - Electric | 2.59     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000    | 1070001 | Distribution Plant - Electric | 4598.51  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036065 | 5 63374189-INSTALL UG PRIMARY RI     | 1 010000    | 1070001 | Distribution Plant - Electric | -25.61   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036085 | 5 63506246-INST UNDG PRIMAY, SWI     | 1 010000    | 1070001 | Distribution Plant - Electric | -28.04   |

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| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11       | 1 010000 | 1070001 | Distribution Plant - Electric | 753.42    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036106 | 5 63677863-INSTALL SPAN OF SECON      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.26      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036112 | 5 63690108-INST SPAN OF PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 232.05    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 250W COB      | 1 010000 | 1070001 | Distribution Plant - Electric | 70315.31  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036164 | 5 63978469-INSTALL UG PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.05      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG       | 1 010000 | 1070001 | Distribution Plant - Electric | 1145.41   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 2 64205899-INSTALL (4) 250W BIG       | 1 010000 | 1070001 | Distribution Plant - Electric | -15812.42 |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036274 | 5 64259222-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 41.14     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036323 | 5 64475312-UPGRADE XFMR BANK AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.13      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036334 | 5 64567742-37831126C20033 - UPGR      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.14      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036361 | 5 64319245-INSTALL PRIMARY TAP A      | 1 010000 | 1070001 | Distribution Plant - Electric | 617       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036368 | 5 64766051-INSTALL POLE AND XFMR      | 1 010000 | 1070001 | Distribution Plant - Electric | 221.01    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE      | 1 010000 | 1070001 | Distribution Plant - Electric | -7771.64  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036382 | 5 64885265-UPGRADE XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.19      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036393 | 5 64917215-INSTALL XFMR AND OH S      | 1 010000 | 1070001 | Distribution Plant - Electric | 218.58    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036399 | 5 64960644-INSTALL PRIMARY SLACK      | 1 010000 | 1070001 | Distribution Plant - Electric | 42.87     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X      | 1 010000 | 1070001 | Distribution Plant - Electric | 24981.41  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTALL (19) 150W POS      | 1 010000 | 1070001 | Distribution Plant - Electric | -2983.72  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036429 | 5 65071231-INSTALL UG SECONDARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 130.97    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036432 | 5 65071888-INSTALL LIFT POLE, AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 49.08     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036449 | 5 65138367-INSTALL 4/0 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 259.08    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036452 | 5 65154231-UPGRADE XFMRERS AND IN     | 1 010000 | 1070001 | Distribution Plant - Electric | -1.39     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC      | 1 010000 | 1070001 | Distribution Plant - Electric | 3649.59   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036464 | 5 65169795-SET LIFT POLE & RE-RO      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.51      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036466 | 5 65181771-REPLACE XFMR, REMOVE       | 1 010000 | 1070001 | Distribution Plant - Electric | 384.15    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036467 | 2 65184283-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | -3820.74  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036481 | 5 65247143-INSTALL 30-5 SERVICE       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.23      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036485 | 5 65271502-TRANSFER SECONDARY CO      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.64     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036487 | 5 65263573-INSTALL LIFT POLE, RE      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.59      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036494 | 5 65287903-INSTALL POLE INUNE W       | 1 010000 | 1070001 | Distribution Plant - Electric | 496.1     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036496 | 2 65304195-INSTALL 4/0 AL UG SER      | 1 010000 | 1070001 | Distribution Plant - Electric | -996.12   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036504 | 4 62892344-INSTALL 2 POLE TAP AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 381.74    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036508 | 5 65116384-REPLACE POLE, INSTALL      | 1 010000 | 1070001 | Distribution Plant - Electric | 29.57     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036510 | 2 65157970-OVERHEAD LINWORK FOR       | 1 010000 | 1070001 | Distribution Plant - Electric | 23494.27  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA      | 1 010000 | 1070001 | Distribution Plant - Electric | 5149.62   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F      | 1 010000 | 1070001 | Distribution Plant - Electric | -29415.9  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036522 | 4 64726467-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 2 65414116-INSTALL POLE, XFMR, A      | 1 010000 | 1070001 | Distribution Plant - Electric | 853.74    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036532 | 5 65461232-INSTALL POLE, SECONDA      | 1 010000 | 1070001 | Distribution Plant - Electric | 224.96    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036541 | 5 65472128-UPGRADE XFMR, INSTALL      | 1 010000 | 1070001 | Distribution Plant - Electric | 264.51    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036552 | 4 65532399-INSTALL 4/0 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 60.75     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036555 | 2 65552871-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | -89.4     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036573 | 2 65599668-INTERCEPT UG PRIMARY       | 1 010000 | 1070001 | Distribution Plant - Electric | -801.68   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036598 | 4 65744897-INSTALL THREE PHASE P      | 1 010000 | 1070001 | Distribution Plant - Electric | -2223     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036601 | 4 65746317-INSTALL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 24.19     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036602 | 5 65746507-INSTALL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 46.91     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036603 | 5 65746611-INSTALL 4/0 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 65.22     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036615 | 5 65742524-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 46.91     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036619 | 5 65776698-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 50.26     |
| 230 X0000082 | Ed-Ci-Kgpco-D Ln Trnsf         | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 19851.33  |
| 230 X0000093 | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X0000093 | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | DKP0036354 | 5 63538695-RELOCATE THREE PHASE       | 1 010000 | 1070001 | Distribution Plant - Electric | 768.14    |
| 230 X0000138 | SS-Ci-KGPCo-D GEN PLT          | Communications - TN, KGP         | TN | 42533669   | 2 CCTV- BAYS MOUNTAIN TELECOM         | 1 010283 | 1070001 | General Plant                 | 11929.82  |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 1070001 | General Plant                 | 64899.63  |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspende                     | 0 019006 | 1070001 | General Plant                 | 157556.14 |
| 230 X0000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0148611   | 5 LOVEDALE HIGHLAND-REEDY PILOT       | 1 010917 | 1070001 | Distribution Plant - Electric | 2.39      |
| 230 X0000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1 010936 | 1070001 | Distribution Plant - Electric | 4785.13   |
| 230 X0000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783       | 1 010928 | 1070001 | Distribution Plant - Electric | 3832.48   |
| 230 X0000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752       | 1 010928 | 1070001 | Distribution Plant - Electric | 2465.13   |
| 230 X0000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L      | 1 010928 | 1070001 | Distribution Plant - Electric | 3654.51   |
| 230 X0000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL      | 1 010917 | 1070001 | Distribution Plant - Electric | 5644.4    |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPO000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 4567.74   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 155.55    |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 881.87    |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036111 | 5 63691145-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.41      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036114 | 4 63692041-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 46.71     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036118 | 5 63708106-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 76.61     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036123 | 2 63727253-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 10393.45  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036403 | 2 64969894-Straight Line Wind St      | 1 010000 | 1070001 | Distribution Plant - Electric | 1442.66   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036458 | 5 65168561-PREVALIDATED WO FOR U      | 1 010000 | 1070001 | Distribution Plant - Electric | 188.86    |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036581 | 5 65667819-PREVALIDATED WO FOR U      | 1 010000 | 1070001 | Distribution Plant - Electric | 5018.38   |
| 230 X0000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | 41580658   | 2 WELLMONT CONSTR 34.5,12KV, 20       | 1 010955 | 1070001 | Distribution Plant - Electric | 4193.03   |
| 230 X0000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 320637.34 |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000 | 1070001 | Distribution Plant - Electric | -946      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000 | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0035720 | 4 61138637-BORE IN CONDUIT TO RE      | 1 010000 | 1070001 | Distribution Plant - Electric | 125.79    |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0035909 | 4 55879592-THREE PHASE REBUILD (      | 1 010000 | 1070001 | Distribution Plant - Electric | 746.67    |

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| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036088 | 4 63497350-DISPATCHED OUTAGE 498 | 1 010000    | 1070001 | Distribution Plant - Electric | 1238.19   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036168 | 2 63824428-RELOCATE UG PRIMARY U | 1 010000    | 1070001 | Distribution Plant - Electric | 568.39    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036235 | 5 64151978-REMOVE OH PRIMARY LIN | 1 010000    | 1070001 | Distribution Plant - Electric | 248.89    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036266 | 4 64151962-RELOCATE EXISTING UG  | 1 010000    | 1070001 | Distribution Plant - Electric | 488.12    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036330 | 4 64535781-DOP - Outage #4312211 | 1 010000    | 1070001 | Distribution Plant - Electric | 3171.76   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036439 | 5 65015583-RELOCATE POWER LINE T | 1 010000    | 1070001 | Distribution Plant - Electric | 15.67     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036450 | 5 65138778-DOP - Outage #4564161 | 1 010000    | 1070001 | Distribution Plant - Electric | 0.25      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036527 | 5 65449408-DOP - Outage #4653281 | 1 010000    | 1070001 | Distribution Plant - Electric | -193.95   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036542 | 2 65351347-ASSET IMPROVEMENT- PQ | 1 010000    | 1070001 | Distribution Plant - Electric | 681.35    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036553 | 2 65487395-UNDERGROUND FEED TO S | 1 010000    | 1070001 | Distribution Plant - Electric | 9309.94   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036563 | 2 65538280-UPGRADE OVERHEAD PRIM | 1 010000    | 1070001 | Distribution Plant - Electric | 24056.19  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036574 | 2 65641388-DOP - Outage #4741901 | 1 010000    | 1070001 | Distribution Plant - Electric | 72.35     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036584 | 5 65672369-DOP - Outage #4759581 | 1 010000    | 1070001 | Distribution Plant - Electric | 0.13      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036595 | 2 65713965-UPGRADE UNDERGROUND P | 1 010000    | 1070001 | Distribution Plant - Electric | 12610.55  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036597 | 4 65741527-DOP - Outage #4785761 | 1 010000    | 1070001 | Distribution Plant - Electric | 491.32    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0036622 | 4 65811352-DOP - Outage #4813651 | 1 010000    | 1070001 | Distribution Plant - Electric | 90.07     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Intangible Plant - TN, KGP          | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN | 1 019802    | 1070001 | Intangible Plant              | 169.33    |
| 260 000012909 | Forestry KGP T non-NERC       | Transmission Lines- = <69KV-TN, KGP | TN | TL029910   | 2 HIGHLAND-LOVEDALE-REEDY 34.5KV | 1 019806    | 1070001 | Transmission Plant - Electric | 19536.01  |
| 260 DPRENG260 | KgPCo Distr Pre Eng Parent    | Transmission Lines- 138KV-TN, KGP   | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 98802.34  |
| 260 IT2601421 | Maximo Imp - KGP - T          | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T           | 1 019303MAX | 1070001 | Intangible Plant              | 15315.24  |
| 260 TA1570502 | Trans station Renew-Refurb TN | Transmission Subs 138KV-TN, KGP     | TN | 42670952   | 2 WEST KINGSFORT 138/69/34 TF1   | 1 010052    | 1070001 | Transmission Plant - Electric | 22399.75  |
| 260 TA1570502 | Trans station Renew-Refurb TN | Transmission Subs 138KV-TN, KGP     | TN | T0179133   | 2 2017 GEUPGRADE REEDY CREEK STA | 1 010055    | 1070001 | Transmission Plant - Electric | 19413.63  |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo | Transmission Lines- = <69KV-TN, KGP | TN | 42665455   | 2 HIGHLAND-HOLSTON34KV RELOCATE  | 1 019806    | 1070001 | Transmission Plant - Electric | 50947.36  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Improvmnts Leased Facil-TN, KGP     | TN | 42667664   | 2 KINGSFORT SVC CTR - MATERIAL Y | 1 012920    | 1070001 | General Plant                 | 155831.44 |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Lines- = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 14081.04  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Subs 138KV-TN, KGP     | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT | 1 010052    | 1070001 | Transmission Plant - Electric | 6178.06   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Subs 138KV-TN, KGP     | TN | T0188640   | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055    | 1070001 | Transmission Plant - Electric | 3126.92   |
| 260 TP1200601 | T/KG/Transmission Work        | Transmission Subs 138KV-TN, KGP     | TN | 42202564   | 4 WEST KINGSFORT BREAKER G RELOC | 1 010052    | 1070001 | Transmission Plant - Electric | 9897.15   |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Lines- 138KV-TN, KGP   | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 79628.85  |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Lines- 138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 71527.8   |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 61937.92  |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 2 FT. ROBINSON REMOTE END        | 1 010511    | 1070001 | Transmission Plant - Electric | 30253.7   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 018AT     | 1070001 | Intangible Plant              | 290.67    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES   | 1 010511    | 1070001 | Transmission Plant - Electric | 60513.65  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42678479   | 2 WEST KINGSFORT HAAP BREAKER IN | 1 010052    | 1070001 | Transmission Plant - Electric | 368.85    |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Gen Plant Equip-TN, KGP             | TN | 42532043   | 2 CABLE LABEL MAKER BENCHTOP - K | 0 013999    | 1070001 | General Plant                 | 3497.99   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL026973   | 5 HIGHLAND - LOVEDALE CP WO REPL | 1 019806    | 1070001 | Transmission Plant - Electric | 10647.89  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL027798   | 2 HIGHLAND - LOVEDALE CP WO 1 C  | 1 019806    | 1070001 | Transmission Plant - Electric | 12401.45  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Lines- = <69KV-TN, KGP | TN | TL027892   | 2 FORT ROBINSON - WEST CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 67477.9   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Subs 138KV-TN, KGP     | TN | T0177065   | 2 HOLSTON STATION - DOORS        | 1 010051    | 1070001 | Transmission Plant - Electric | 23416.13  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP       | Transmission Subs 138KV-TN, KGP     | TN | T0178115   | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055    | 1070001 | Transmission Plant - Electric | 6972.91   |
| 260 X00000304 | For Property Acctg Use Only   | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 8701.23   |
| 260 X00000304 | For Property Acctg Use Only   | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 681.68    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                             | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A,AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72,402.17     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 968.66        |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035660        |              | 5 60391792-RECONDUCTOR TO #556MC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (1,212.05)    |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035775        |              | 5 60508077-RECONDUCTOR TO #556MC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,117.23      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 2 64555210-RECONDUCTOR TO 566MCM    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 62,999.43     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036623        |              | 5 65822089-UPGRADE XFMR & INSTA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 345.46        |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER       | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 1,949,301.35  |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR         | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 171,655.42    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK                | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 167,160.68    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 382.01        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034915        |              | 2 56014729-REPLACE X-ARMS AND SW    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 164.00        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035783        |              | 5 61636818-37831128D30664, 37831    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 268.17        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 331.16        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 409.50        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320           | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 170.37        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 283.87        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,378.99      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036028        |              | 2 63178053-37831102C40190           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 477.42        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036050        |              | 2 63279968-37831102C40467 AND 37    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 611.48        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036058        |              | 5 63340315-36830046C10091, 0094,    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (39.69)       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 2 63322867-37831103A12095           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 76.28         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036160        |              | 4 63550305-37831104B20033, 0002     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,279.16      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036178        |              | 4 64032667-37831128A42122, 37831    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 486.49        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036180        |              | 4 64035141-37831128C20895, 1128-    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,744.10      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036183        |              | 5 63873166-37831128A22777 & 3783    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 126.96        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036187        |              | 2 64063333-AND 37831128C11125 37    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,069.07      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036199        |              | 4 64103550-37831128A41730, 37831    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 272.04        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036206        |              | 4 64111484-37831128B32985 2019 P    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,758.10      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036208        |              | 5 64113324-37831104B40165 2019 P    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 949.66        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036209        |              | 5 64113404-37831079A2126C           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 35.25         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036210        |              | 5 63931554-37831128C25274, 37831    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (85.71)       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036214        |              | 4 63887147-37831128C20562 Repl      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 350.11        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036219        |              | 4 63969018-37831104B40164 Repl      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,945.18      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036230        |              | 4 64145828-37831127C30217, 37831    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,411.56      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036248        |              | 5 64166993-37831079A10761           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 90.01         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036249        |              | 5 64171760-37831103D30528 - REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 440.64        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036262        |              | 5 64210370-37821105A20775           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 45.63         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036266        |              | 5 64248170-37821105B10249 (2019     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 165.64        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036270        |              | 5 64250045-36830047D10235           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (21.92)       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036283        |              | 4 64183984-37831127C40326- REPLA    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 93.55         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036298        |              | 2 63697329-37831128B42000 (7 Pol    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,270.19      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036301        |              | 5 63913546-37831128B31156 Repl      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (55.06)       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036401        |              | 5 64966728-37831080B4076C           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 96.55         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036433        |              | 5 65074657-37821060A10107 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 565.76        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036462        |              | 5 65031440-37821034B00015 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 600.41        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036472        |              | 5 65189421-37821081C10314 - REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 439.75        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036348        |              | 4 64678015-Recloser Maintenance-    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 90.18         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036350        |              | 2 64679260-Recloser Maintenance-    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,398.74      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036586        |              | 2 65684379-37831102B10689: REPLA    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,336.63      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036677        |              | 2 66203426-Recloser Maintenance-    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,575.30      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036678        |              | 2 66210517-Recloser Maintenance-    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,218.30      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036679        |              | 2 66211961-Recloser Maintenance-    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6,405.04      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0035602        |              | 4 60615681-SMALL WIRE REPL OH-Lo    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19,213.52     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0036233        |              | 4 64125615-REPLACE CU PRIM AND S    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 646.27        |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0036311        |              | 5 63533865-ASSET IMPROVEMENT-SMA    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (200.25)      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036067        |              | 5 63252804-REPLACE BAD UNDG         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,282.34      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944724-REPLACE BAD UNDG         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 26,742.76     |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Imp - KGP - D              | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 62,771.14     |
| 230        | TA1321506    | D/KGP/Telecom Upgrades         | Distribution Substations-TN, KGP | TN       | 42169019          |              | 2 INDIAN SPRINGS - TELECOM LEGAC    | 0                  | 010944             | 1070001       |              | Distribution Plant - Electric | 293.83        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179781          |              | 2 EDENS RIDGE STA FENCE REPLACEMENT | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 54,870.17     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179788          |              | 2 SULLIVAN GARDENS REG REG. 2 06    | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1,629.59      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0183344          |              | 2 EDENS RIDGE TRF 1 138KV SA REP    | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 6,152.74      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0186577          |              | 2 ROTHERWOOD STATION LINE ARREST    | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,107.49      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0187766          |              | 2 CUMBERLAND TRF 4 BANK C0341451    | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 2,166.08      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0189123          |              | 2 KYLE HILL FILTER 1 BANK 9911BW    | 1                  | 010933             | 1070001       |              | Distribution Plant - Electric | 4,595.81      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0189170          |              | 2 OREBANK TAPCHANGER 1 BANK LTC     | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 6,085.11      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035207        |              | 2 56770143-TRAINING YARD MATERIA    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.05          |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035250        |              | 2 57834855-UNDERGROUND UPGRADES     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6,712.04      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035479        |              | 2 59998294-REPLACE CSP XFMR AND     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,268.27      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035522        |              | 2 602048                            |                    |                    |               |              |                               |               |

|              |                         |                                  |    |            |                                      |          |         |                               |             |
|--------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-------------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548 , 3547     | 1 010000 | 1070001 | Distribution Plant - Electric | 946.12      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,052.67    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,939.23    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036059 | 2 63344303-RELOCATE POLE 3782103     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,000.68    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,587.15    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036171 | 5 64015859-REWORK RISER POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | (29.77)     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 991.29      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 885.77      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036267 | 5 64244866-REPLACE BAD POLE 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03        |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,745.00    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036291 | 2 64301208-DIRECTIONAL BORE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,158.76    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036310 | 5 64396020-37821081A40939 TO 37E     | 1 010000 | 1070001 | Distribution Plant - Electric | 482.36      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,091.34    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 308.68      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036336 | 2 64462222-36830068D00110, 3683C     | 1 010000 | 1070001 | Distribution Plant - Electric | 18.85       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,677.20    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036379 | 4 64867341-REPLACE ALL 19.9KV TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,006.81    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295; REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,452.89    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 2 65455330-INST SELF SUPPORTING      | 1 010000 | 1070001 | Distribution Plant - Electric | 4,196.59    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036547 | 5 65517572-TRANSFER CONDUCTORS A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.45        |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036566 | 5 65619997-37831127C41527 - RELO     | 1 010000 | 1070001 | Distribution Plant - Electric | 52.49       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036575 | 5 65648186-36830047C10491 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 71.39       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 2 65654797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,840.50    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036580 | 5 65664741-REPLACE POLE 37831103     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,033.99    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036583 | 5 65566332-REMOVE OH SECONDARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 483.05      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036641 | 5 65993549-37831103A41261: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 129.41      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 50,677.15   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28,360.92   |
| 230 X0000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 11,219.60   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKPO000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,742.58    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKPO000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,071.48    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKPO000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 327.27      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKPO000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 197.46      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,068.71    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035525 | 5 60204878-CUSTOMER SERVICE-CI-U     | 1 010000 | 1070001 | Distribution Plant - Electric | 245.62      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035777 | 5 61611638-REMOVE #4 RISER, INSTA    | 1 010000 | 1070001 | Distribution Plant - Electric | 235.87      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,057.27    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 2 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | (5,160.00)  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036001 | 4 62755615-UNDERGROUND BACKBONE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,826.04    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,598.51    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036085 | 7 63506246-INST UDG PRIMAY, SWI      | 1 010000 | 1070001 | Distribution Plant - Electric | 4.42        |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 991.78      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 70,391.35   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,146.65    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 2 64205899-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | (15,812.42) |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036364 | 5 64319250-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 747.12      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | (7,771.64)  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036378 | 2 61900262-UPGRADE XFMR, ABANDON     | 1 010000 | 1070001 | Distribution Plant - Electric | 661.50      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 51,139.03   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTALL (19) 150W POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,375.18    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036449 | 5 65138367-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | (10,119)    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,653.54    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036466 | 5 65181771-REPLACE XFMR, REMOVE      | 1 010000 | 1070001 | Distribution Plant - Electric | (17.51)     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036467 | 2 65184283-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | (3,820.74)  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036468 | 5 65184099-INSTALL SLACK SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 338.91      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036494 | 5 65287903-INSTALL POLE INLINE W     | 1 010000 | 1070001 | Distribution Plant - Electric | 71.67       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036496 | 5 65304195-INSTALL 4/0 AL UG SER     | 1 010000 | 1070001 | Distribution Plant - Electric | 92.37       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036504 | 4 62892344-INSTALL 2 POLE TAP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 900.42      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036510 | 2 65157970-OVERHEAD LINENWORK FOR    | 1 010000 | 1070001 | Distribution Plant - Electric | 41,518.92   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 11,308.06   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | (29,415.90) |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036522 | 5 64726467-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 532.14      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 2 65414116-INSTALL POLE XFMR, A      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,254.34    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036541 | 5 65472128-UPGRADE XFMR, INSTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 60.83       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036552 | 5 65532399-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 150.65      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036555 | 5 65552871-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 471.42      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036572 | 5 65636035-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 139.07      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036573 | 2 65599668-INTERCEPT UG PRIMARY      | 1 010000 | 1070001 | Distribution Plant - Electric | (801.68)    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036579 | 5 65665499-INSTALL 350 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 174.55      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036598 | 4 65744897-INSTALL THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | (34.86)     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036601 | 5 65746317-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 73.67       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036602 | 5 65746507-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 337.38      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036603 | 5 65746611-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 106.56      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036614 | 2 65758798-INSTALL UG PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | (275.47)    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036615 | 5 65742524-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 379.56      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036619 | 5 65776698-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 339.97      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036621 | 5 65777664-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 391.81      |

|               |                                |                                    |    |            |                                       |             |         |                               |            |
|---------------|--------------------------------|------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|------------|
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0036628 | 5 65841621-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | 375.87     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0036629 | 2 65786473-INSTALL SECONDARY, L       | 1 010000    | 1070001 | Distribution Plant - Electric | (102.84)   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0036635 | 4 65940361-REPLACE PED AND INSTA      | 1 010000    | 1070001 | Distribution Plant - Electric | 43.41      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0036636 | 5 65942228-UPGRADE XFMR, SECONDA      | 1 010000    | 1070001 | Distribution Plant - Electric | 74.65      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0036644 | 2 65998234-INSTALL POLE INLINE,       | 1 010000    | 1070001 | Distribution Plant - Electric | (92.81)    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0036657 | 5 66091666-INSTALL 350 AL UT UG       | 1 010000    | 1070001 | Distribution Plant - Electric | 140.04     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0036658 | 5 66079266-REPLACE POLE 36830118      | 1 010000    | 1070001 | Distribution Plant - Electric | 221.57     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0036665 | 5 65761968-INSTALL 2 POLES, OVER      | 1 010000    | 1070001 | Distribution Plant - Electric | (3,275.71) |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP   | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 12,876.58  |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP   | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000    | 1070001 | Distribution Plant - Electric | (54.94)    |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Communications - TN, KGP           | TN | 42533669   | 2 CCTV- BAYS MOUNTAIN TELECOM         | 1 010283    | 1070001 | General Plant                 | 11,942.72  |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 91,749.25  |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309999   | 2 Charge Suspende                     | 0 019006    | 1070001 | General Plant                 | 184,082.54 |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1 010936    | 1070001 | Distribution Plant - Electric | 4,790.30   |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783       | 1 010928    | 1070001 | Distribution Plant - Electric | 3,836.62   |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752       | 1 010928    | 1070001 | Distribution Plant - Electric | 2,467.80   |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L      | 1 010928    | 1070001 | Distribution Plant - Electric | 3,658.46   |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDALE     | 1 010917    | 1070001 | Distribution Plant - Electric | 5,650.50   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 4,495.04   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPA00018  | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 484.26     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPS00018  | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1,626.13   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0035928 | 4 62432728-Storm 7/8/16               | 1 010000    | 1070001 | Distribution Plant - Electric | 26.93      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036113 | 5 63691657-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 196.74     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036114 | 5 63692041-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 38.04      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036123 | 2 63727253-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 10,404.69  |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036403 | 2 64969894-Straight Line Wind St      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,444.22   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036576 | 4 65615463-37831102811813 REPLA       | 1 010000    | 1070001 | Distribution Plant - Electric | 123.61     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036581 | 5 65667819-PREVALIDATED WOF FOR U     | 1 010000    | 1070001 | Distribution Plant - Electric | 731.72     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036617 | 5 65772641-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,171.94   |
| 230 X0000702  | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | 41580658   | 2 WELLMONT CONSTR 34.5,12KV, 20       | 1 010955    | 1070001 | Distribution Plant - Electric | 47,197.56  |
| 230 X0000702  | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 320,637.34 |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000    | 1070001 | Distribution Plant - Electric | (946.00)   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000    | 1070001 | Distribution Plant - Electric | (1,994.84) |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0035720 | 5 61138637-BORE IN CONDUIT TO RE      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,227.10   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0035985 | 5 62612742-2016-013-0488-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | (99.78)    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0035986 | 5 62528179-2016-013-0487-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 121.17     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036168 | 2 63824428-RELOCATE UG PRIMARY U      | 1 010000    | 1070001 | Distribution Plant - Electric | (3,288.91) |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036330 | 5 64535781-DOP - Outage #4312211      | 1 010000    | 1070001 | Distribution Plant - Electric | 102.79     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036484 | 2 65156905-RELOCATE OH LINE ALON      | 1 010000    | 1070001 | Distribution Plant - Electric | 882.33     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036542 | 2 65351347-ASSET IMPROVEMENT- PQ      | 1 010000    | 1070001 | Distribution Plant - Electric | 682.09     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036553 | 2 65487395-UNDERGROUND FEED TO S      | 1 010000    | 1070001 | Distribution Plant - Electric | 12,779.90  |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036563 | 4 65538280-UPGRADE OVERHEAD PRIM      | 1 010000    | 1070001 | Distribution Plant - Electric | 442.16     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036574 | 4 65641388-DOP - Outage #4741901      | 1 010000    | 1070001 | Distribution Plant - Electric | 111.50     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036584 | 5 65672369-DOP - Outage #4759581      | 1 010000    | 1070001 | Distribution Plant - Electric | 7.98       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036595 | 4 65713965-UPGRADE UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | 3,099.64   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036597 | 5 65741527-DOP - Outage #4785761      | 1 010000    | 1070001 | Distribution Plant - Electric | 56.97      |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036624 | 5 65822120-DOP - Outage #4819351      | 1 010000    | 1070001 | Distribution Plant - Electric | 437.51     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036633 | 5 65929614-REPLACE AND RELOCATE       | 1 010000    | 1070001 | Distribution Plant - Electric | 327.96     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036645 | 4 66001387-DISPATCHED OUTAGE 491      | 1 010000    | 1070001 | Distribution Plant - Electric | 615.40     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036646 | 4 66002955-DISPATCHED OUTAGE 491      | 1 010000    | 1070001 | Distribution Plant - Electric | 681.42     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036664 | 5 66112216-DOP - Outage #4969791      | 1 010000    | 1070001 | Distribution Plant - Electric | 282.48     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036683 | 2 66218690-DOP - Outage #4023521      | 1 010000    | 1070001 | Distribution Plant - Electric | 505.58     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Intangible Plant - TN, KGP         | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN      | 1 019802    | 1070001 | Intangible Plant              | 169.51     |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines - <69KV-TN, KGP | TN | T029910    | 2 HIGHLAND-LOVEDALE-REEDY 34.5KV      | 1 019806    | 1070001 | Transmission Plant - Electric | 19,557.14  |
| 260 DP16R12C0 | Borden Mills - T Line          | Transmission Lines - <69KV-TN, KGP | TN | 42446231   | 7 BORDEN MILLS - T LINE               | 1 019806    | 1070001 | Transmission Plant - Electric | 15,121.16  |
| 260 DPRENG260 | KgPCo Distr Pre Eng Parent     | Transmission Lines - 138KV-TN, KGP | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK        | 1 010006    | 1070001 | Transmission Plant - Electric | 98,909.19  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 16,025.39  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP    | TN | 42670952   | 2 WEST KINGSFORT 138/69/34 TF1        | 1 010052    | 1070001 | Transmission Plant - Electric | 101,173.02 |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP    | TN | T0179133   | 2 2017 GEUPGRADE REEDY CREEK STA      | 1 010055    | 1070001 | Transmission Plant - Electric | 26,187.14  |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Lines - <69KV-TN, KGP | TN | 42665455   | 4 HIGHLAND-HOLSTON34KV RELOCATE       | 1 019806    | 1070001 | Transmission Plant - Electric | 7,129.27   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42707501   | 2 DOBLE TEST SET FAILED - F6150       | 0 013999    | 1070001 | General Plant                 | 58,486.69  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Improvmnts Leased Facil-TN, KGP    | TN | 42667664   | 2 KINGSFORT SVC CTR - MATERIAL Y      | 1 012920    | 1070001 | General Plant                 | 154,280.29 |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | T030238    | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 14,096.27  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT      | 1 010052    | 1070001 | Transmission Plant - Electric | 14,160.98  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188640   | 2 REEDY CREEK TRF 1 BANK * 65368      | 1 010055    | 1070001 | Transmission Plant - Electric | 3,130.30   |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP    | TN | 42202564   | 4 WEST KINGSFORT BREAKER G RELOC      | 1 010052    | 1070001 | Transmission Plant - Electric | 7,599.74   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines - 138KV-TN, KGP | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)          | 1 010009    | 1070001 | Transmission Plant - Electric | 83,107.67  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines - 138KV-TN, KGP | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU      | 1 010006    | 1070001 | Transmission Plant - Electric | 92,033.03  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 2 WEST KINGSFORT REMOTE END           | 1 010052    | 1070001 | Transmission Plant - Electric | 73,959.11  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 2 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 32,370.42  |
| 260 TPREN260  | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 1 018AT     | 1070001 | Intangible Plant              | 491.90     |
| 260 TPREN260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES        | 1 010511    | 1070001 | Transmission Plant - Electric | 60,579.09  |
| 260 TPREN260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42687879   | 2 WEST KINGSFORT HAAP BREAKER IN      | 1 010052    | 1070001 | Transmission Plant - Electric | 369.25     |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP        | Gen Plant Equip-TN, KGP            | TN | 42532043   | 2 CABLE LABEL MAKER BENCHTOP - K      | 0 013999    | 1070001 | General Plant                 | 4,397.99   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP        | Transmission Lines - <69KV-TN, KGP | TN | T027798    | 2 HIGHLAND - LOVEDALE CP WO 1 C       | 1 019806    | 1070001 | Transmission Plant - Electric | 12,414.86  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP        | Transmission Lines - <69KV-TN, KGP | TN | T027892    | 2 FORT ROBINSON - WEST CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 67,550.87  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP        | Transmission Subs 138KV-TN, KGP    | TN | T0177065   | 2 HOLSTON STATION - DOORS             | 1 010051    | 1070001 | Transmission Plant - Electric | 23,441.45  |

|               |                             |                                 |    |          |                                  |          |         |                               |          |
|---------------|-----------------------------|---------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|----------|
| 260 X0000038  | ET-CI-KGPCo-T ASSET IMP     | Transmission Subs 138KV-TN, KGP | TN | T0178115 | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055 | 1070001 | Transmission Plant - Electric | 6,980.45 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 7,810.62 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 3.01     |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                     | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|---------------------------------|----------------------------------|----------|-------------------|--------------|------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program       | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72484.58     |
| 230        | 000009172    | Forestry KGP D Base R W         | Distribution Mass Prop - TN, KGP | TN       | WO028447          |              | 4 KGP D Forestry - 2017 Program    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11460.02     |
| 230        | 000018020    | KGPCutout-Arrestor Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP15R29A0    | RIGG/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035703        |              | 5 60658295-Indian Springs Projec   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 31.76        |
| 230        | DP16R05B0    | Kiggs Station Work              | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 185932.76    |
| 230        | DP16R06A0    | Distribution Line Work          | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 2 64555210-RECONDUCTOR TO S66MCM   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 68174.85     |
| 230        | DP16R06A0    | Distribution Line Work          | Distribution Mass Prop - TN, KGP | TN       | DKP0036623        |              | 5 65822089-UPGRADE XFMR & INSTA    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.39         |
| 230        | DP16R06B0    | Orebank/Replace Transformer     | Distribution Substations-TN, KGP | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 2682393.39   |
| 230        | DPRENG230    | KGPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 171655.42    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 382.44       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0034915        |              | 2 56014729-REPLACE X-ARMS AND SW   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 164          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 331.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 409.97       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320          | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 170.37       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 283.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2381.7       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036028        |              | 2 63178053-37831102C40190          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 479.39       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036050        |              | 2 63279968-37831102C40467 AND 37   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 612.18       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 2 63322867-37831103A12095          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 76.37        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036160        |              | 5 63550305-37831104B20033, 0002    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 376.9        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036178        |              | 4 64032667-37831128A42122, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1817.04      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036180        |              | 5 64035141-37831128C20895, 1128-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 147.38       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036187        |              | 5 64063333-AND 37831128C11125 37   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2209.99      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036189        |              | 4 64067599-37831128D12589 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 160.5        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036197        |              | 4 64096195-37831128D10772 2019 P   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 456.08       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036199        |              | 5 64103550-37831128A41730, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1577.24      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036202        |              | 2 63927502-37821105B10379, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 827.96       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036206        |              | 4 64111484-37831128B32985 2019 P   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2297.55      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036210        |              | 5 63931554-37831128C25274, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 366.19       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036214        |              | 4 63887147-37831128C20562 Repl     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4290.64      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036219        |              | 4 63969018-37831104B40164 Repl     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 242.2        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036230        |              | 5 64145828-37831127C32017, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 253.05       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036231        |              | 5 64151461-37831104B40154 & 3783   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 973.93       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036250        |              | 5 64180156-37831079B20370, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 152.96       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036266        |              | 5 64248170-37821105B10249 (2019    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 248.72       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036283        |              | 5 64183964-37831127C40326- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1292.4       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036285        |              | 2 64288722-37821105A10361- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 670.65       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036298        |              | 2 63697329-37831128B42000 (7 Pol   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2938.65      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036301        |              | 5 63913546-37831128B31156 Repl     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 299.06       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036306        |              | 2 64381952-37831152C10374 Replac   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 558.49       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036307        |              | 2 63839335-37831128C40602 Repla    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3750.27      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036308        |              | 2 64366365-37831128D30637 AND 37   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 711.88       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036401        |              | 5 64966728-37831080B4076C          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 265.92       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036404        |              | 2 64961219-37821037B00043 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 450.83       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036408        |              | 4 64969833-37831080A40145          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 63.98        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036417        |              | 4 64951591-37821037B00058, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 319.45       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036430        |              | 2 65071327-37821036B00056 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 355.95       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036433        |              | 5 65074657-37821060A10107 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.27         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036436        |              | 2 65075769-37821057D10366- REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 797.01       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036448        |              | 2 65074498-37821036B00015, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 711.88       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036448        |              | 2 65104757-37821059C10141 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 355.95       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036462        |              | 5 65031440-37821034B00015 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.85         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036465        |              | 2 65173599-37821084000025          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 355.95       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036571        |              | 2 65635862-37821060D30136 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 355.95       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036348        |              | 5 64678015-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 192.75       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036349        |              | 4 64678709-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 241.05       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036350        |              | 2 64679260-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11702.88     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036586        |              | 2 65684379-37831102B10689: REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1338.15      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036677        |              | 5 66203426-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 27.35        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036678        |              | 5 66210517-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 27.35        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036679        |              | 2 66211961-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6612.38      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036729        |              | 4 66387312-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1220.12      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036730        |              | 4 66396390-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2889.59      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd     | Distribution Mass Prop - TN, KGP | TN       | DKP0036233        |              | 4 64125615-REPLACE CU PRIM AND S   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 230.43       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd   | Distribution Mass Prop - TN, KGP | TN       | DKP0036067        |              | 7 63252804-REPLACE BAD UNGD        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -2723.72     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd   | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944724-REPLACE BAD UNGD        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 27584.06     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd   | Distribution Mass Prop - TN, KGP | TN       | DKP0036733        |              | 2 66399852-REPLACE UNDERGROUND P   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 789.55       |
| 230        | IT2301421    | Maximo Imp - KGP - D            | Intangible Plant - TN, KGP       | TN       | WO027283          |              | 2 Maximo Implementation - KGP - D  | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 66030.37     |
| 230        | TA1321506    | D/KGP/Telecom Upgrades          | Distribution Substations-TN, KGP | TN       | 42169019          |              | 2 INDIAN SPRINGS - TELECOM LEGAC   | 0                  | 010944             | 1070001       |              | Distribution Plant - Electric | 293.83       |
| 230        | TA1571206    | D/KGP/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125          |              | 2 TIMP2018 OREBANK STATION WORK    | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 898.9        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo    | Distribution Substations-TN, KGP | TN       |                   |              |                                    |                    |                    |               |              |                               |              |

|     |           |                              |                                  |    |            |                                      |          |         |                               |          |
|-----|-----------|------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|----------|
| 230 | TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0189170   | 2 OREBANK TAPCHANGER 1 BANK LTC      | 1 010929 | 1070001 | Distribution Plant - Electric | 6142.85  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035027 | 2 56770143-TRAINING YARD MATERIA     | 0 010000 | 1070001 | Distribution Plant - Electric | 2.05     |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | 6719.68  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035283 | 5 58849681-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 210.67   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035479 | 2 59998294-REPLACE CSP XFMR AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 1268.27  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 340.13   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 374.65   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1513.98  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035723 | 5 60957531-REPLACE ALL 19.9KV TR     | 1 010000 | 1070001 | Distribution Plant - Electric | -2.78    |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 946.12   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8052.67  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1939.23  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036059 | 4 63344303-RELOCATE POLE 3782103     | 1 010000 | 1070001 | Distribution Plant - Electric | 2000.68  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2587.15  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 992.42   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 981.05   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2745     |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036291 | 5 64301208-DIRECTIONAL BORE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | -41.17   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036310 | 5 64396020-37821081A40939 TO 378     | 1 010000 | 1070001 | Distribution Plant - Electric | 711.96   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 3807.18  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 309.03   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036336 | 2 64462222-36830068D00110, 3683C     | 1 010000 | 1070001 | Distribution Plant - Electric | 279.14   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 1679.11  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036379 | 5 64867341-REPLACE ALL 19.9KV TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 629.43   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295, REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 2455.68  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 2 65455330-INST SELF SUPPORTING      | 1 010000 | 1070001 | Distribution Plant - Electric | 4201.37  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036575 | 5 65648186-36830047C10491 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 416.42   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 2 65654797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2843.73  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036583 | 5 65566322-REMOVE OH SECONDARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.54     |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 2 66044224-INSTALL UDG PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 2448.09  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036676 | 5 66158559-36830071A10360 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1177.36  |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036702 | 5 66297708-37821081C40029: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 616.27   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036741 | 2 66430313-37821083C00068: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 397.02   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036742 | 5 66430483-INSTALL POLE INUNE T      | 1 010000 | 1070001 | Distribution Plant - Electric | 130.38   |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 77528.85 |
| 230 | X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28360.92 |
| 230 | X00000060 | Ed-Ci-Kgpc-D Cust Mtr        | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 11935.69 |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2396.06  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1185.93  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 409.22   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 103.92   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 2068.71  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035777 | 5 61611638-REMOVE #4 SERV, INSTA     | 1 010000 | 1070001 | Distribution Plant - Electric | -5.39    |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2057.27  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 2 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | -51.60   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4598.51  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 992.91   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 70831.36 |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036138 | 7 63805055-RELOCATE SWITCHES, IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 96.89    |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 6915.18  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 2 64205899-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | -9793.65 |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | -7771.64 |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036378 | 5 61900262-UPGRADE XFMR, ABANDON     | 1 010000 | 1070001 | Distribution Plant - Electric | 58.07    |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 49521.3  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTALL (19) 150W POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 11214.8  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 3657.7   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036467 | 4 65184283-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 923.11   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036468 | 5 65184099-INSTALL SLACK SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 918.94   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036492 | 4 65277436-INSTALL UG PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | 618.95   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036495 | 4 65291101-INSTALL PEDESTAL, SEC     | 1 010000 | 1070001 | Distribution Plant - Electric | 66.06    |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036496 | 5 65304195-INSTALL 4/0 AL UG SER     | 1 010000 | 1070001 | Distribution Plant - Electric | 298.83   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036504 | 5 62892344-INSTALL 2 POLE TAP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.74     |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036510 | 2 65157970-OVERHEAD LINWORK FOR      | 1 010000 | 1070001 | Distribution Plant - Electric | 57537.66 |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 13051.34 |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | -29415.9 |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 2 65414116-INSTALL POLE XFMR, A      | 1 010000 | 1070001 | Distribution Plant - Electric | 1175.71  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036530 | 4 65272406-INSTALL 5 POLES, XFR      | 1 010000 | 1070001 | Distribution Plant - Electric | 833.81   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036555 | 5 65552871-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 364.33   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036573 | 2 65599668-INTERCEPT UG PRIMARY      | 1 010000 | 1070001 | Distribution Plant - Electric | -801.68  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036579 | 5 65665499-INSTALL 350 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 286.66   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036591 | 5 65699650-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -163.8   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036598 | 5 65744897-INSTALL THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 1101.9   |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036602 | 5 65746507-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.27     |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036614 | 2 65758798-INSTALL UG PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | -275.47  |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036615 | 5 65742524-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.42     |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036619 | 5 65776698-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.29     |
| 230 | X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036620 | 5 65777127-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 332.12   |

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| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036621 | 5 65777764-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | -4.4      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036628 | 5 65841621-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | -9.35     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036629 | 2 65786473-INSTALL SECONDARY, L       | 1 010000    | 1070001 | Distribution Plant - Electric | -102.84   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036635 | 5 65940361-REPLACE PED AND INSTA      | 1 010000    | 1070001 | Distribution Plant - Electric | 61.33     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036636 | 5 65942228-UPGRADE XFMR, SECONDA      | 1 010000    | 1070001 | Distribution Plant - Electric | 54.62     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036644 | 2 65998234-INSTALL POLE INUNE,        | 1 010000    | 1070001 | Distribution Plant - Electric | -92.81    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036656 | 2 66054971-INSTALL UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | -1340     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036657 | 5 66091666-INSTALL 350 AL UT UG       | 1 010000    | 1070001 | Distribution Plant - Electric | 239.29    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036658 | 5 66079266-REPLACE POLE 36830118      | 1 010000    | 1070001 | Distribution Plant - Electric | 497.58    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036665 | 5 65761968-INSTALL 2 POLES, OVER      | 1 010000    | 1070001 | Distribution Plant - Electric | 1852.53   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036687 | 5 66171111-INSTALL D/D LIGHT, PO      | 1 010000    | 1070001 | Distribution Plant - Electric | 254.52    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036689 | 5 66246508-REM 100W TYPE 5 AND I      | 1 010000    | 1070001 | Distribution Plant - Electric | 88.11     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036690 | 5 66248747-INST 100W HPS STREET       | 1 010000    | 1070001 | Distribution Plant - Electric | 105.94    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036706 | 5 66261929-RELOCATE XFMR, REMOVE      | 1 010000    | 1070001 | Distribution Plant - Electric | 894.24    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036707 | 5 66316328-INSTALL 2 RUNS OF 350      | 1 010000    | 1070001 | Distribution Plant - Electric | -166.17   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036712 | 5 66332707-INSTALL (2) POLES AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 872.23    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036721 | 2 66362627-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | -149.76   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036752 | 2 66473759-INSTALL UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | 3744.49   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036758 | 4 66513688-INSTALL SECONDARY RIS      | 1 010000    | 1070001 | Distribution Plant - Electric | 205.8     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036765 | 2 66565588-INSTALL PRIMARY UG, P      | 1 010000    | 1070001 | Distribution Plant - Electric | 344.79    |
| 230 X0000082  | Ed-Ci-Kgpco-D Ln Trnsf         | Distribution Mass Prop - TN, KGP   | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 10822.85  |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP   | TN | DKP003810  | 7 48585908-PPR INSTALLING THREE       | 1 010000    | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X0000138  | SS-CI-KGCo-D GEN PLT           | Communications - TN, KGP           | TN | 42533669   | 2 CCTV- BAYS MOUNTAIN TELECOM         | 1 010283    | 1070001 | General Plant                 | 11942.72  |
| 230 X0000315  | FR Property Acctg Use Only     | General & Misc - KGP, Tennessee    | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 110418.3  |
| 230 X0000315  | FR Property Acctg Use Only     | General & Misc - KGP, Tennessee    | TN | W2309999   | 2 Charge Suspense                     | 0 019006    | 1070001 | General Plant                 | 162404.61 |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1 010936    | 1070001 | Distribution Plant - Electric | 4790.33   |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783       | 1 010928    | 1070001 | Distribution Plant - Electric | 3836.62   |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752       | 1 010928    | 1070001 | Distribution Plant - Electric | 2467.8    |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L      | 1 010928    | 1070001 | Distribution Plant - Electric | 3658.46   |
| 230 X0000656  | ET-CI-KgPco-T Drvn D Asset Imp | Distribution Substations-TN, KGP   | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDALE     | 1 010917    | 1070001 | Distribution Plant - Electric | 5650.5    |
| 230 X0000690  | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPO000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 2365.85   |
| 230 X0000690  | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 694.8     |
| 230 X0000690  | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1452.84   |
| 230 X0000690  | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036123 | 2 63727253-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 9386.09   |
| 230 X0000690  | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036403 | 2 64969894-Straight Line Wind St      | 1 010000    | 1070001 | Distribution Plant - Electric | 1445.86   |
| 230 X0000690  | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036576 | 5 65615463-37831102811813 REPLA       | 1 010000    | 1070001 | Distribution Plant - Electric | 0.03      |
| 230 X0000690  | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036704 | 5 66314171-Abnormal Equipment-Re      | 1 010000    | 1070001 | Distribution Plant - Electric | 2778.08   |
| 230 X0000702  | KgPco-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | 41580658   | 2 WELLMONT CONSTR 34.5,12KV, 20       | 1 010955    | 1070001 | Distribution Plant - Electric | 4197.56   |
| 230 X0000702  | KgPco-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 320637.34 |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000    | 1070001 | Distribution Plant - Electric | -946      |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000    | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0035720 | 5 61138637-BORE IN CONDUIT TO RE      | 1 010000    | 1070001 | Distribution Plant - Electric | 205.33    |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0035909 | 4 55879592-THREE PHASE REBUILD (      | 1 010000    | 1070001 | Distribution Plant - Electric | 861.63    |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036168 | 2 63824428-RELOCATE UG PRIMARY U      | 1 010000    | 1070001 | Distribution Plant - Electric | -3288.91  |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036236 | 5 64151962-RELOCATE EXISTING UG       | 1 010000    | 1070001 | Distribution Plant - Electric | 301.16    |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036484 | 2 65156905-RELOCATE OH LINE ALON      | 1 010000    | 1070001 | Distribution Plant - Electric | 8207.13   |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036542 | 5 65351347-ASSET IMPROVEMENT- PQ      | 1 010000    | 1070001 | Distribution Plant - Electric | 682.87    |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036553 | 4 65487395-UNDERGROUND FEED TO S      | 1 010000    | 1070001 | Distribution Plant - Electric | 2389.36   |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036563 | 4 65538280-UPGRADE OVERHEAD PRIM      | 1 010000    | 1070001 | Distribution Plant - Electric | 2392.13   |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036574 | 4 65641388-DOP - Outage #4741901      | 1 010000    | 1070001 | Distribution Plant - Electric | 160.74    |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036595 | 4 65713965-UPGRADE UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | 84.39     |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036622 | 5 65811352-DOP - Outage #4813651      | 1 010000    | 1070001 | Distribution Plant - Electric | 239.89    |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036633 | 5 65929614-REPLACE AND RELOCATE       | 1 010000    | 1070001 | Distribution Plant - Electric | 2.59      |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036645 | 5 66001387-DISPATCHED OUTAGE 491      | 1 010000    | 1070001 | Distribution Plant - Electric | 64.6      |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036646 | 5 66002955-DISPATCHED OUTAGE 491      | 1 010000    | 1070001 | Distribution Plant - Electric | 91.26     |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036664 | 5 66112216-DOP - Outage #4969791      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.87      |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036683 | 4 66218690-DOP - Outage #4023521      | 1 010000    | 1070001 | Distribution Plant - Electric | 1503.73   |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036684 | 2 66229739-REMOVE POLE 37831128A      | 1 010000    | 1070001 | Distribution Plant - Electric | -546.94   |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036686 | 2 66232439-INSTALL RECENTLY REMO      | 1 010000    | 1070001 | Distribution Plant - Electric | -2391.83  |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036710 | 5 66333181-DOP - Outage #4075111      | 1 010000    | 1070001 | Distribution Plant - Electric | 661.9     |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036716 | 4 66339482-DISPATCHED OUTAGE #40      | 1 010000    | 1070001 | Distribution Plant - Electric | 190.34    |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036746 | 5 66450619-DISPATCHED OUTAGE #41      | 1 010000    | 1070001 | Distribution Plant - Electric | 242.72    |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036762 | 2 66561142-DOP - Outage #4180121      | 1 010000    | 1070001 | Distribution Plant - Electric | 1073.43   |
| 230 X0000714  | KgPco-D Third Party Work Blkt  | Intangible Plant - TN, KGP         | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN      | 1 019802    | 1070001 | Intangible Plant              | 169.7     |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines - <69KV-TN, KGP | TN | TU29910    | 2 HIGHLAND-LOVEDALE-REEDY 34.5KV      | 1 019806    | 1070001 | Transmission Plant - Electric | 19579.4   |
| 260 DPRENG260 | KgPco Distr Pre Eng Parent     | Transmission Lines- 138KV-TN, KGP  | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK        | 1 010006    | 1070001 | Transmission Plant - Electric | 98909.19  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 16785.63  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP    | TN | 42670952   | 2 WEST KINGSFORT 138/69/34 TF1        | 1 010052    | 1070001 | Transmission Plant - Electric | 254269.25 |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP    | TN | T0179133   | 2 2017 GEUPGRADE REEDY CREEK STA      | 1 010055    | 1070001 | Transmission Plant - Electric | 26239.87  |
| 260 TA1570505 | Trans line Renew-Refurb KgPco  | Transmission Lines - <69KV-TN, KGP | TN | 42665455   | 4 HIGHLAND-HOLSTON34KV RELOCATE       | 1 019806    | 1070001 | Transmission Plant - Electric | 7972.48   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42598536   | 2 TAMP2016 MORELAND DRIVE 138KV       | 1 010949    | 1070001 | Transmission Plant - Electric | 16.72     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42707501   | 2 DOBLE TEST SET FAILED - F6150       | 0 013999    | 1070001 | General Plant                 | 58486.69  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Improvmnts Leased-Facil-TN, KGP    | TN | 42667664   | 2 KINGSFORT SVC CTR - MATERIAL Y      | 1 012920    | 1070001 | General Plant                 | 154455.89 |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TU302328   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 14177.52  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT      | 1 010052    | 1070001 | Transmission Plant - Electric | 13794.24  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188640   | 2 REEDY CREEK TRF 1 BANK * 65368      | 1 010055    | 1070001 | Transmission Plant - Electric | 3133.86   |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP    | TN | 42202564   | 4 WEST KINGSFORT BREAKER G RELOC      | 1 010052    | 1070001 | Transmission Plant - Electric | -341.65   |

|               |                             |                                     |    |          |                                  |          |         |                               |          |
|---------------|-----------------------------|-------------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|----------|
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Lines-138KV-TN, KGP    | TN | 42513567 | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009 | 1070001 | Transmission Plant - Electric | 81690.95 |
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Lines-138KV-TN, KGP    | TN | 42513607 | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006 | 1070001 | Transmission Plant - Electric | 99701.13 |
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Subs 138KV-TN, KGP     | TN | 42483893 | 2 WEST KINGSFORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 79892    |
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 2 FT. ROBINSON REMOTE END        | 1 010511 | 1070001 | Transmission Plant - Electric | 29367.51 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260 | 1 018AT  | 1070001 | Intangible Plant              | 535.4    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 2 FORT ROBINSON SCADA UPGRADES   | 1 010511 | 1070001 | Transmission Plant - Electric | 60834.81 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42678479 | 2 WEST KINGSFORT HAAP BREAKER IN | 0 010052 | 1070001 | Transmission Plant - Electric | 135.98   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Lines- = <69KV-TN, KGP | TN | TL027798 | 2 HIGHLAND - LOVEDALE CP WO 1 C  | 1 019806 | 1070001 | Transmission Plant - Electric | 12414.86 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Lines- = <69KV-TN, KGP | TN | TL027792 | 2 FORT ROBINSON - WEST CP WO 1   | 1 019806 | 1070001 | Transmission Plant - Electric | 67627.75 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Subs 138KV-TN, KGP     | TN | T0177065 | 2 HOLSTON STATION - DOORS        | 1 010051 | 1070001 | Transmission Plant - Electric | 23441.45 |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP     | Transmission Subs 138KV-TN, KGP     | TN | T0178115 | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055 | 1070001 | Transmission Plant - Electric | 6980.45  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 14251.72 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 306.1    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                           | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72593.74     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036795        |              | 5 66709371-Sectionalizing-Sulliv  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 62.29        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8643.91      |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0035830        |              | 5 60779311-Indian Springs Projec  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 276.42       |
| 230        | DP15R29A0    | KGP/Indian Springs Sta DLne    | Distribution Mass Prop - TN, KGP | TN       | DKP0036117        |              | 5 63695869-Indian Spring Project  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -1052.28     |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK              | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 194670.43    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 2 64555210-RECONDUCTOR TO S66MCM  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 96117.22     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 656.66       |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER     | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 3063779.41   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR       | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 171655.42    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 382.91       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035492        |              | 5 60082219-REPLACE REINFORCED PO  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 306.82       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 331.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 410.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320         | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 170.37       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 283.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2384.61      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036000        |              | 5 62971021-36830024A0174          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 627.71       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036004        |              | 5 62975514-36830024A3004E         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 741.75       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036028        |              | 5 63178053-37831102C40190         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12.15        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036050        |              | 5 63279968-37831102C40467 AND 37  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 663.09       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 2 63322867-37831103A12095         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 76.46        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036178        |              | 5 64032667-37831128A42122, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -427.47      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036189        |              | 5 64067599-37831128D12589 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 537.15       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036197        |              | 5 64096195-37831128D10772 2019 P  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1148.27      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036202        |              | 4 63927502-37821105B10379, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 148.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036206        |              | 5 64111484-37831128B32985 2019 P  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 483.89       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036219        |              | 4 63969018-37831104B40164 Repl    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4414.19      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036226        |              | 5 64248170-37821105B10249 (2019   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 63.83        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036285        |              | 5 64288722-37821105A10361- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 492.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036298        |              | 4 63697329-37831128B42000 (7 Pol  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 252.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036306        |              | 5 64381952-37831152C10374 Replac  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 959.42       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036307        |              | 4 63839325-37831128C40602         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 331.32       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036308        |              | 2 64366365-37831128D30637 AND 37  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 712.75       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2781.71      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036401        |              | 5 64966728-37831080B4076C         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 634.05       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036404        |              | 2 64961219-37821037B00043 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 451.38       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036408        |              | 5 64969833-37831080A40145         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1019.98      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036417        |              | 5 64951591-37821037B00058, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1036.48      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036430        |              | 2 65071327-37821036B00056 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 356.39       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 2 65074498-37821036B00015, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 712.75       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036448        |              | 2 65104757-37821059C10141 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 356.39       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036465        |              | 2 65173599-37821084000025         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 356.39       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036534        |              | 2 65459838-37821083B2004C         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 303.92       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036571        |              | 2 65635862-37821060D30136 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 356.39       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036600        |              | 5 65599272-37821106B20133 TRANSF  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15.83        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036740        |              | 5 66429665-37831128D32970- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 230.37       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036348        |              | 5 64678015-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.53         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036349        |              | 4 64678015-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 138.36       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036350        |              | 4 64679260-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 337.63       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036586        |              | 5 65684329-37831102B10689- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 52.52        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036677        |              | 5 66203426-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 150.92       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036678        |              | 5 66210517-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 122.33       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036729        |              | 5 66387312-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 136.97       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036730        |              | 5 66396390-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 174.89       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036731        |              | 2 66396752-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3787.73      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0035602        |              | 5 60615681-SMALL WIRE REPL OH-Lo  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 208.91       |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0036233        |              | 5 64125615-REPLACE CU PRIM AND S  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2173.29      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944724-REPLACE BAD UNGD       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 28416.94     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036733        |              | 2 66399852-REPLACE UNDERGROUND P  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 790.51       |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Implementation - KGP - D | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 69350.01     |
| 230        | TA1321506    | D/KGP/Telecom Upgrades         | Distribution Substations-TN, KGP | TN       | 42169019          |              | 2 INDIAN SPRINGS - TELECOM LEGAC  | 0                  | 010944             | 1070001       |              | Distribution Plant - Electric | 293.83       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 2 T1MP2018 ROTHERWOOD STATION WO  | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 625.25       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014          |              | 2 T1MP2018 INDIANS SPRINGS STATI  | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 665.67       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026          |              | 2 T1MP2018 SHORT HILLS STATION W  | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 776.91       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 2 T1MP2018 LOVEDALE STATION WORK  | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 312.69       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065          |              | 2 T1MP2018 HIGHLAND (TN) STATION  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 638.27       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079          |              | 2 T1MP2018 BORDEN MILLS STATION   | 1                  | 010921             | 1070001       |              | Distribution Plant - Electric | 134.13       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108          |              | 2 T1MP2018 CUMBERLAND STATION WO  | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 516.75       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125          |              | 2 T1MP2018 OREBANK STATION WORK   | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 1098.28      |
| 230        | TA1571206    |                                |                                  |          |                   |              |                                   |                    |                    |               |              |                               |              |

|               |                              |                                  |    |            |                                      |          |         |                               |          |
|---------------|------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|----------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0187766   | 2 CUMBERLAND TRF 4 BANK C0341451     | 1 010922 | 1070001 | Distribution Plant - Electric | 2171.2   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0189123   | 2 KYLE HILL FILTER 1 BANK 9911BW     | 1 010933 | 1070001 | Distribution Plant - Electric | 4957.16  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0189170   | 2 OREBANK TAPCHANGER 1 BANK LTC      | 1 010929 | 1070001 | Distribution Plant - Electric | 6150.36  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035027 | 2 56770143-TRAINING YARD MATERIA     | 0 010000 | 1070001 | Distribution Plant - Electric | 2.05     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035280 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | 6727.89  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035283 | 5 58849681-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.56     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035477 | 2 59990605-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 1198.35  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 340.13   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 374.65   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1513.98  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035732 | 2 60957747-REMOVE ALL STEP UP TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 1519.98  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 946.12   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8052.67  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1939.23  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035987 | 2 62657550-BAD/LEANING CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 2163.36  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2587.15  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 993.63   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 974.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036281 | 2 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 766.47   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036297 | 5 64301208-DIRECTIONAL BORE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 1035.01  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 3811.83  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 309.41   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 1681.16  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295: REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3328.84  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 2 65455330-INST SELF SUPPORTING      | 1 010000 | 1070001 | Distribution Plant - Electric | 4206.5   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036575 | 5 65648186-36830047C10491 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.35     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 2 65654797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3966.76  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 2 66044224-INSTAL UDG PRIMARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 2451.08  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134872-37831126C10156: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 108      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036693 | 5 66236886-UPGRADE #2 PRIMARY W/     | 1 010000 | 1070001 | Distribution Plant - Electric | 585.08   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036702 | 5 66297708-37821081C40029: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.7      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036742 | 5 66430483-INSTALL POLE INUNE T      | 1 010000 | 1070001 | Distribution Plant - Electric | 335.59   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036763 | 5 66562497-REWORK AND REPLACE SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 527.59   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036777 | 2 66609928-37831128B42258 REPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 152.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 40209.81 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28360.92 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr       | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 32.81    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 4994.25  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1065.16  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 481.87   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 160.9    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 2068.71  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0034979 | 5 56078223-INSTALL SPAN OF PRIMA     | 1 010000 | 1070001 | Distribution Plant - Electric | 925.05   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2057.27  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 2 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | 9914.73  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4598.51  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 994.12   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 71202.77 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 6932.26  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 2 64205899-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | -9784.92 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036268 | 5 64249068-INSTALL SLACK SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 209.11   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | -7771.64 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036378 | 2 64836405-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | -6049.48 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036378 | 5 61900262-UPGRADE XFMR, ABANDON     | 1 010000 | 1070001 | Distribution Plant - Electric | 341.41   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 49581.82 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTALL (19) 150W POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 11436.92 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 5098.07  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036467 | 4 65184283-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 762.65   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036468 | 5 65184099-INSTALL SLACK SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 97.48    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036488 | 2 65159761-INSTALL UG PRIMARY, 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 12028.63 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036492 | 5 65277436-INSTALL UG PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | 244.82   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036495 | 5 65291101-INSTALL PEDESTAL, SEC     | 1 010000 | 1070001 | Distribution Plant - Electric | 132.4    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036496 | 5 65304195-INSTALL 4/0 AL UG SER     | 1 010000 | 1070001 | Distribution Plant - Electric | 1        |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036504 | 5 62892344-INSTALL 2 POLE TAP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | -40.32   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036510 | 2 65157970-OVERHEAD LINWORK FOR      | 1 010000 | 1070001 | Distribution Plant - Electric | 57404.4  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 13075.92 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | -29415.9 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 2 65411416-INSTALL POLE XFMR, A      | 1 010000 | 1070001 | Distribution Plant - Electric | 1177.15  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036530 | 5 65272406-INSTALL 5 POLES, XFR      | 1 010000 | 1070001 | Distribution Plant - Electric | 5753.49  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036555 | 5 65552871-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.32     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036573 | 4 65599668-INTERCEPT UG PRIMARY      | 1 010000 | 1070001 | Distribution Plant - Electric | 2823.1   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036579 | 5 65665499-INSTALL 350 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.98     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036591 | 5 65699650-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 630.1    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036596 | 5 65740579-INSTALL OH SECONDARY,     | 1 010000 | 1070001 | Distribution Plant - Electric | 393.4    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036604 | 5 65718142-INSTALL 10KVA XFMR AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 147.32   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036614 | 5 65758798-INSTALL UG PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | 595.56   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036620 | 5 65777127-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | -6.39    |

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| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036629 | 5 65786473-INSTALL SECONDARY, L       | 1 010000 | 1070001 | Distribution Plant - Electric | 693.44    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036635 | 5 65940361-REPLACE PED AND INSTA      | 1 010000 | 1070001 | Distribution Plant - Electric | 103.71    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036644 | 4 65998234-INSTALL POLE INLINE,       | 1 010000 | 1070001 | Distribution Plant - Electric | -92.81    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036656 | 2 66054971-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | -1340     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036657 | 5 66091666-INSTALL 350 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.82      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036658 | 5 66079266-REPLACE POLE 36830118      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.63      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036665 | 5 65761968-INSTALL 2 POLES, OVER      | 1 010000 | 1070001 | Distribution Plant - Electric | 14.41     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036673 | 5 66171880-INSTALL 125' OF 4/0 A      | 1 010000 | 1070001 | Distribution Plant - Electric | 103.87    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036674 | 5 66172774-CUSTOMER SERVICE-RES-      | 1 010000 | 1070001 | Distribution Plant - Electric | 19.46     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036687 | 5 66171111-INSTALL D/D LIGHT, PO      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.12      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036689 | 5 66246508-REM 100W TYPE 5 AND I      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.36      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036690 | 5 66248747-INST 100W HPS STREET       | 1 010000 | 1070001 | Distribution Plant - Electric | 2.36      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036706 | 5 66261929-RELOCATE XFMR, REMOVE      | 1 010000 | 1070001 | Distribution Plant - Electric | 376.96    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036707 | 5 66316328-INSTALL 2 RUNS OF 350      | 1 010000 | 1070001 | Distribution Plant - Electric | 837.08    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036712 | 5 66332707-INSTALL (2) POLES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 332.54    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036721 | 5 66366267-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 93.4      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036727 | 2 66379479-INSTALL PEDESTAL, UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 1073.69   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036745 | 5 66441320-INSTALL SECONDARY DUP      | 1 010000 | 1070001 | Distribution Plant - Electric | 466.17    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036748 | 5 66458740-INSTALL (2) POLES (2)      | 1 010000 | 1070001 | Distribution Plant - Electric | 647.01    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036752 | 2 66473759-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 3161.4    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036755 | 5 66491007-UPGRADE XFMR, SECONDA      | 1 010000 | 1070001 | Distribution Plant - Electric | 679.09    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036758 | 5 66513688-INSTALL SECONDARY RIS      | 1 010000 | 1070001 | Distribution Plant - Electric | -13.92    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036765 | 4 66565588-INSTALL PRIMARY UG, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 1743.48   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036774 | 2 66591699-INSTALL UG PRIMARY AN      | 1 010000 | 1070001 | Distribution Plant - Electric | -2454.87  |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036775 | 5 66593490-INSTALL LIFT POLE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 593.1     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036782 | 5 66632220-INSTALL 4/0 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 279.22    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036783 | 5 66632997-INSTALL ONE POLE FOR       | 1 010000 | 1070001 | Distribution Plant - Electric | 120.65    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036784 | 2 66642160-INSTALL 100W- HPS POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 323.07    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036791 | 2 66693709-INSTALL SLACK SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | -86.73    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036797 | 5 66724028-INSTALL 350 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 1000.74   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036802 | 5 66745162-INST PED, INTERCEPT 5      | 1 010000 | 1070001 | Distribution Plant - Electric | 394.26    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036816 | 2 66132925-INSTALL PEDESTAL, REP      | 1 010000 | 1070001 | Distribution Plant - Electric | -474.03   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036819 | 5 66822217-INSTALL DUPEX, POLE        | 1 010000 | 1070001 | Distribution Plant - Electric | 173.67    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0036825 | 5 66886609-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 92.92     |
| 230 X0000082  | Ed-Ci-Kgpco-D Ln Trmsf         | Distribution Mass Prop - TN, KGP   | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 14702.3   |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP   | TN | DKP003810  | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 010000 | 1070001 | General Plant                 | 152493.43 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309999   | 2 Charge Suspend                      | 0 010000 | 1070001 | General Plant                 | 148397.05 |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substitutions-TN, KGP | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1 010000 | 1070001 | Distribution Plant - Electric | 4790.3    |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substitutions-TN, KGP | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783       | 1 010000 | 1070001 | Distribution Plant - Electric | 3836.62   |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substitutions-TN, KGP | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752       | 1 010000 | 1070001 | Distribution Plant - Electric | 2467.8    |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substitutions-TN, KGP | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L      | 1 010000 | 1070001 | Distribution Plant - Electric | 3658.46   |
| 230 X00000656 | ET-Ci-KgPco-T Drvn D Asset Imp | Distribution Substitutions-TN, KGP | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 5650.5    |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 3498.49   |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPA000018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 422.14    |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPS000018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 2636.35   |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036123 | 2 63727253-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 11197.01  |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036403 | 2 64969894-Straight Line Wind St      | 1 010000 | 1070001 | Distribution Plant - Electric | 1447.63   |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036576 | 5 65615463-37831102B11813 REPLA       | 1 010000 | 1070001 | Distribution Plant - Electric | 287.27    |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036704 | 5 66314171-Abnormal Equipment-Re      | 1 010000 | 1070001 | Distribution Plant - Electric | 229.82    |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036761 | 2 66330424-Abnormal Equipment-Re      | 1 010000 | 1070001 | Distribution Plant - Electric | 5074.86   |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0036821 | 2 66830656-Abnormal Equipment-S       | 1 010000 | 1070001 | Distribution Plant - Electric | 3990.37   |
| 230 X00000702 | KgPco-D Small Cap Adds Blkt    | Distribution Substitutions-TN, KGP | TN | 41580658   | 2 WELLMONT CONSTR 34.5,12KV, 20       | 1 010000 | 1070001 | Distribution Plant - Electric | 4197.56   |
| 230 X00000702 | KgPco-D Small Cap Adds Blkt    | Distribution Substitutions-TN, KGP | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010000 | 1070001 | Distribution Plant - Electric | 320637.34 |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000 | 1070001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000 | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036168 | 5 63824428-RELOCATE UG PRIMARY U      | 1 010000 | 1070001 | Distribution Plant - Electric | 1191.06   |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036484 | 4 65156905-RELOCATE OH LINE ALON      | 1 010000 | 1070001 | Distribution Plant - Electric | 15.29     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036542 | 5 65351347-ASSET IMPROVEMENT- PQ      | 1 010000 | 1070001 | Distribution Plant - Electric | 518.09    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036553 | 4 65487395-UNDERGROUND FEED TO S      | 1 010000 | 1070001 | Distribution Plant - Electric | 4538.07   |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036563 | 5 65538280-UPGRADE OVERHEAD PRIM      | 1 010000 | 1070001 | Distribution Plant - Electric | 29.25     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036568 | 5 65633567-DOP - Outage #4739411      | 1 010000 | 1070001 | Distribution Plant - Electric | 95.04     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036574 | 5 65641388-DOP - Outage #4741901      | 1 010000 | 1070001 | Distribution Plant - Electric | 107.89    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036595 | 5 65713965-UPGRADE UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 248.13    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036664 | 5 66112216-DOP - Outage #4969791      | 1 010000 | 1070001 | Distribution Plant - Electric | 40.51     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036683 | 5 66218690-DOP - Outage #4023521      | 1 010000 | 1070001 | Distribution Plant - Electric | -11.03    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036686 | 2 66232439-INSTALL RECENTLY REMO      | 1 010000 | 1070001 | Distribution Plant - Electric | -2391.83  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036710 | 5 66333181-DOP - Outage #4075111      | 1 010000 | 1070001 | Distribution Plant - Electric | 5.04      |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036716 | 5 66339482-DISPATCHED OUTAGE #40      | 1 010000 | 1070001 | Distribution Plant - Electric | 986.4     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036726 | 2 66379964-DOP - OUTAGE# 4100791      | 1 010000 | 1070001 | Distribution Plant - Electric | 209.09    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036746 | 5 66450619-DISPATCHED OUTAGE #41      | 1 010000 | 1070001 | Distribution Plant - Electric | 1767.1    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036762 | 5 66561142-DOP - Outage #4180121      | 1 010000 | 1070001 | Distribution Plant - Electric | 1921.27   |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036766 | 4 66581212-RELOCATE POLE, INSTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 52.03     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036778 | 5 66610278-install lift pole to       | 1 010000 | 1070001 | Distribution Plant - Electric | 133.38    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036779 | 4 66607435-DOP - Outage #4208451      | 1 010000 | 1070001 | Distribution Plant - Electric | 496.76    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036781 | 2 66629038-DOP - Outage #4213641      | 1 010000 | 1070001 | Distribution Plant - Electric | 773.09    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036786 | 5 66656243-DOP - Outage #4218571      | 1 010000 | 1070001 | Distribution Plant - Electric | 1759.17   |

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| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036787 | 5 66656311-DOP - Outage #4218691 | 1 010000    | 1070001 | Distribution Plant - Electric | 432.54    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036813 | 5 66793402-DOP - Outage #4263901 | 1 010000    | 1070001 | Distribution Plant - Electric | 92.52     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036822 | 5 66857827-DOP - Outage #4283781 | 1 010000    | 1070001 | Distribution Plant - Electric | 317.34    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036824 | 2 66879556-DOP - Outage #4290711 | 1 010000    | 1070001 | Distribution Plant - Electric | 592.88    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Intangible Plant - TN, KGP          | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN | 1 019802    | 1070001 | Intangible Plant              | 169.91    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines- = <69KV-TN, KGP | TN | TL029910   | 2 HIGHLAND-LOVEDALE-REEDY 34.5KV | 1 019806    | 1070001 | Transmission Plant - Electric | 19603.33  |
| 260 DPRENG260 | KgPCo Distr Pre Eng Parent     | Transmission Lines- 138KV-TN, KGP   | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 98909.19  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T           | 1 019303MAX | 1070001 | Intangible Plant              | 17559.37  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP     | TN | 42670952   | 2 WEST KINGSFORT 138/69/34 TF1   | 1 010052    | 1070001 | Transmission Plant - Electric | 522689.7  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP     | TN | T0179133   | 2 2017 GEUPGRADE REEDY CREEK STA | 1 010055    | 1070001 | Transmission Plant - Electric | 31016.79  |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Lines- = <69KV-TN, KGP | TN | 42665455   | 4 HIGHLAND-HOLSTON34KV RELOCATE  | 1 019806    | 1070001 | Transmission Plant - Electric | 501.57    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP    | TN | 42598536   | 2 T1MP2016 MORELAND DRIVE 138KV  | 1 010949    | 1070001 | Transmission Plant - Electric | 2905.39   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598542   | 2 T1MP2016 HOLSTON 138KV STATION | 1 010051    | 1070001 | Transmission Plant - Electric | 3503.78   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177   | 2 T1MP2018 WEST KINGSFORT STATIO | 1 010052    | 1070001 | Transmission Plant - Electric | 253.68    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053   | 2 T1MP2018 REEDY CREEK STATION W | 1 010055    | 1070001 | Transmission Plant - Electric | 602.57    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 42707501   | 2 DOBLE TEST SET FAILED - F6150  | 0 013999    | 1070001 | General Plant                 | 58486.69  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Improvemnts Leased Facil-TN, KGP    | TN | 42667664   | 5 KINGSFORT SVC CTR - MATERIAL Y | 1 012920    | 1070001 | General Plant                 | 154644.65 |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 14211.35  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT | 1 010052    | 1070001 | Transmission Plant - Electric | 13811.1   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188640   | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055    | 1070001 | Transmission Plant - Electric | 3137.69   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0190194   | 2 HOLSTON(KGP) STA HOLSTON(KGPF) | 1 010051    | 1070001 | Transmission Plant - Electric | 3518.7    |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP     | TN | 42202564   | 4 WEST KINGSFORT BREAKER G RELOC | 1 010052    | 1070001 | Transmission Plant - Electric | 60.77     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines- 138KV-TN, KGP   | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 81790.78  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines- 138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 156767.67 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 84916.39  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 2 FT. ROBINSON REMOTE END        | 1 010511    | 1070001 | Transmission Plant - Electric | 29403.4   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT     | 1070001 | Intangible Plant              | 508.77    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- 138KV-TN, KGP   | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006    | 1070001 | Transmission Plant - Electric | 800.28    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- 138KV-TN, KGP   | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 3923.89   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES   | 1 010511    | 1070001 | Transmission Plant - Electric | 61266.55  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 7061.59   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP        | Transmission Lines- = <69KV-TN, KGP | TN | TL027798   | 2 HIGHLAND - LOVEDALE CP WO 1 C  | 1 019806    | 1070001 | Transmission Plant - Electric | 12414.86  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP        | Transmission Lines- = <69KV-TN, KGP | TN | TL027892   | 2 FORT ROBINSON - WEST CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 67710.4   |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP        | Transmission Subs 138KV-TN, KGP     | TN | T0177065   | 2 HOLSTON STATION - DOORS        | 1 010051    | 1070001 | Transmission Plant - Electric | 23441.45  |
| 260 X00000038 | ET-CI-KGPCo-T ASSET IMP        | Transmission Subs 138KV-TN, KGP     | TN | T0178115   | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055    | 1070001 | Transmission Plant - Electric | 6980.45   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 19070.13  |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 779.77    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 73865.64     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036795        |              | 5 66709371-Sectionalizing-Sulliv   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 249.15       |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 24415.7      |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 206420.12    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 2 64555210-RECONDUCTOR TO 566MCM   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 113119.49    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 657.47       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036776        |              | 2 64741061-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1250.35      |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 2 OREBANK/REPLACE TRANSFORMER      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 3362943.9    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 17165.44     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 383.38       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035492        |              | 5 60082219-REPLACE REINFORCED PO   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1344.26      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 331.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 410.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320          | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 170.37       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 283.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2387.54      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035969        |              | 5 62714560-3683002D40337 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 165.45       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036000        |              | 5 62971021-3683002A40174           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5.62         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036004        |              | 5 62975514-3683002A430048          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5.65         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036028        |              | 5 63178053-37831102C40190          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 832.31       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036050        |              | 5 63279968-37831102C40467 AND 37   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1546.02      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 2 63322867-37831103A12095          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 76.55        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036202        |              | 4 63927502-37821105B10379, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2751.57      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036252        |              | 4 64183939-3683002D10175 - REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 291.28       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036281        |              | 2 64263031-3683002D40280- REPLA    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 813.01       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036298        |              | 4 63697329-37831128B42000 (7 Pol   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6174.8       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036301        |              | 5 63913546-37831128B31156 Repl     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 501.04       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036306        |              | 5 64381952-37831152C10374 Replac   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3364.09      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036307        |              | 4 63839325-37831128C40602 Repla    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10893.7      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036308        |              | 4 64366365-37831128D30637 AND 37   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2232.28      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4910.7       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036401        |              | 5 64966728-37831080B4076C          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 276.74       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036404        |              | 4 64961219-37821037B00043 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1616.23      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036436        |              | 5 65075769-37821057D10366 - REPL   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2612.45      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 2 65074498-37821036B00015, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 907.73       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036448        |              | 4 65104757-37821059C10141 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 66.56        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036465        |              | 4 65173599-37821084000025          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 470.97       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036515        |              | 2 65400382-37831079B41448 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 350.78       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036534        |              | 5 65459838-37821083B2004C          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 101.01       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036571        |              | 4 65635862-37821060D30136 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 356.83       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036600        |              | 5 65599272-37821106B20133 TRANSF   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 132.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036740        |              | 5 66429665-37831128D32970: REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.35         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036350        |              | 5 64679260-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.49         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036586        |              | 5 65684379-37831102B10689: REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 251.21       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036677        |              | 5 66203426-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.29         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036679        |              | 5 66211961-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 280.9        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036729        |              | 5 66387312-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 66.31        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036730        |              | 5 66396390-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 51.83        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036731        |              | 2 66396752-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3792.39      |
| 230        | EDN100298    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0036233        |              | 5 64125615-REPLACE CU PRIM AND S   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -49.1        |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944724-REPLACE BAD UNGD        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 31046.92     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036733        |              | 5 66399852-REPLACE UNDERGROUND P   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5519.27      |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Implementation - KGP - D  | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 73707.96     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 2 T1MP2018 ROTHERWOOD STATION WO   | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 627.52       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014          |              | 2 T1MP2018 INDIANS SPRINGS STATI   | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 633.82       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026          |              | 2 T1MP2018 SHORT HILLS STATION W   | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 752.24       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 2 T1MP2018 LOVEDALE STATION WORK   | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 285.95       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065          |              | 2 T1MP2018 HIGHLAND (TN) STATION   | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 608.76       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079          |              | 2 T1MP2018 BORDEN MILLS STATION    | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 134.3        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108          |              | 2 T1MP2018 CUMBERLAND STATION WO   | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 497.63       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125          |              | 2 T1MP2018 OREBANK STATION WORK    | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 1599.4       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143          |              | 2 T1MP2018 WELLMONT STATION WORK   | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 229.34       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0173764          |              | 2 EDENS RIDGE STA EDENS RIDGE RE   | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 4790.3       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175300          |              | 2 ROTHERWOOD TRF 1 BANK C500783    | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3836.62      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175302          |              | 2 ROTHERWOOD TRF 2 BANK C500752    | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 2467.8       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177316          |              | 2 ROTHERWOOD TAPCHANGER 2 BANK L   | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3658.46      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177491          |              | 2 LOVEDALE FILTER 1 BANK LOVEDAL   | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 5650.5       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179781          |              | 2 EDENS RIDGE STA FENCE REPLACEM   | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 54645.43     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179788          |              | 2 SULLIVAN GARDENS REG REG. 2 06   | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1631.44      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0183344          |              | 2 EDENS RIDGE TRF 1 138KV SA REP   | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 6152.74      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0186577          |              | 2 ROTHERWOOD STATION LINE ARREST   | 1                  | 0                  |               |              |                               |              |

|              |                         |                                  |    |            |                                      |          |         |                               |           |
|--------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035477 | 2 59990605-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 1063.43   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 340.13    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 374.65    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1513.98   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035698 | 5 60905174-CROWN COLONY - INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | -14405.98 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035732 | 4 60957747-REMOVE ALL STEP UP TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.85     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 946.12    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8052.67   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1939.23   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035987 | 2 62657550-BAD/LEANING CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 2166.02   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2587.15   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 994.85    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 975.82    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 767.41    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 3816.52   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 309.41    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 1683.23   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295: REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3332.94   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 2 65455330-INST SELF SUPPORTING      | 1 010000 | 1070001 | Distribution Plant - Electric | 4211.68   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 2 65654797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3971.64   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 2 66044224-INSTAL UDG PRIMARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 2454.1    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134872-37831126C10156: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 108.13    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036693 | 5 66236886-UPGRADE #2 PRIMARY W/     | 1 010000 | 1070001 | Distribution Plant - Electric | 1569.84   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036742 | 5 66430483-INSTALL POLE INLINE T     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.77      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036763 | 5 66562497-REWORK AND REPLACE SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 9.69      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036807 | 5 66745031-37831102C31095 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 661.46    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 48810.48  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28360.92  |
| 230 X0000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 18028.69  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 12877.33  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 2324.05   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 2415.16   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 245.74    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 2068.71   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034979 | 5 56078223-INSTAL SPAN OF PRIMA      | 1 010000 | 1070001 | Distribution Plant - Electric | 7.06      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035915 | 5 62317111-REMOVE OH SVC DROP& I     | 1 010000 | 1070001 | Distribution Plant - Electric | 1427.62   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTAL 30'S POLE, SE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2057.27   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 4 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | 897.02    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTAL 5-250W BIG GE      | 1 010000 | 1070001 | Distribution Plant - Electric | 4598.51   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 995.34    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 2 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 71359.88  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 641171641-INSTAL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 6940.79   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 2 64205899-INSTAL (4) 250W BIG       | 1 010000 | 1070001 | Distribution Plant - Electric | -9038.18  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036268 | 5 64249068-INSTAL SLACK SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 672.66    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | -7771.64  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036377 | 2 64836405-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | -6049.48  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036378 | 5 61900262-UPGRADE XFMR, ABANDON     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.87      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 49642.84  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTAL (19) 150W POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 11359.01  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTAL 3 PHASE SWITC      | 1 010000 | 1070001 | Distribution Plant - Electric | 5104.34   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036467 | 5 65184283-INSTAL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 35.6      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036488 | 2 65159761-INSTAL UG PRIMARY, 2      | 1 010000 | 1070001 | Distribution Plant - Electric | 12043.43  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036510 | 4 65157970-OVERHEAD LINWORK FOR      | 1 010000 | 1070001 | Distribution Plant - Electric | 26101.39  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 13092.01  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | -29415.9  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 2 65414116-INSTAL POLE, XFMR, A      | 1 010000 | 1070001 | Distribution Plant - Electric | 1178.6    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036530 | 5 65272406-INSTAL 5 POLES, XFR       | 1 010000 | 1070001 | Distribution Plant - Electric | 1283.04   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036591 | 5 65699650-INSTAL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -17.26    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036596 | 5 65740579-INSTAL OH SECONDARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 270.98    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036604 | 5 65718142-INSTAL 10KVA XMFR AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 201.69    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036608 | 5 65757899-INSTAL UNDERGROUND S      | 1 010000 | 1070001 | Distribution Plant - Electric | 367.6     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036609 | 5 65758796-INSTAL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 367.6     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036610 | 5 65758978-INSTAL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 424.23    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036611 | 5 65759276-INSTAL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 464.75    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036612 | 5 65759400-INSTAL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 424.23    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036613 | 5 65759574-INSTAL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 524.01    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036614 | 5 65758798-INSTAL UG PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 1065.71   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036629 | 5 65786473-INSTAL SECONDARY, L       | 1 010000 | 1070001 | Distribution Plant - Electric | 5.91      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036644 | 5 65998234-INSTAL POLE INLINE,       | 1 010000 | 1070001 | Distribution Plant - Electric | 1813.1    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036656 | 2 66054971-INSTAL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | -1340     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036673 | 5 66171880-INSTAL 125' OF 4/0 A      | 1 010000 | 1070001 | Distribution Plant - Electric | 122.47    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036674 | 5 66172774-CUSTOMER SERVICE-RES-     | 1 010000 | 1070001 | Distribution Plant - Electric | 340.24    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036706 | 5 66261929-RELOCATE XFMR, REMOVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 9.59      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036707 | 5 66316328-INSTAL 2 RUNS OF 350      | 1 010000 | 1070001 | Distribution Plant - Electric | 12.57     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036712 | 5 66332707-INSTAL (2) POLES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.79      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036721 | 5 66366267-INSTAL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 631.68    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036727 | 2 66379479-INSTAL PEDESTAL, UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 1454.64   |

|               |                                |                                  |    |            |                                       |          |         |                               |           |
|---------------|--------------------------------|----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036745 | 5 66441320-INSTALL SECONDARY DUP      | 1 010000 | 1070001 | Distribution Plant - Electric | 13.94     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036748 | 5 66458740-INSTALL (2) POLES (2)      | 1 010000 | 1070001 | Distribution Plant - Electric | 454.84    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036752 | 2 66473759-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 3165.29   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036755 | 5 66491007-UPGRADE XFMR, SECONDA      | 1 010000 | 1070001 | Distribution Plant - Electric | 593.81    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036758 | 5 66513688-INSTALL SECONDARY RIS      | 1 010000 | 1070001 | Distribution Plant - Electric | 548.27    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036765 | 5 66565588-INSTALL PRIMARY UG, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 992.62    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036767 | 5 66583261-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 491.16    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036768 | 5 66583933-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 348.37    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036769 | 5 66591397-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 428.34    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036770 | 5 66591452-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 200.7     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036772 | 5 66592365-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 202.67    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036774 | 2 66591699-INSTALL UG PRIMARY AN      | 1 010000 | 1070001 | Distribution Plant - Electric | -2454.87  |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036775 | 5 66593490-INSTALL LIFT POLE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 5.75      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036782 | 5 66632220-INSTALL 4/0 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | -7.75     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036783 | 5 66632997-INSTALL ONE POLE FOR       | 1 010000 | 1070001 | Distribution Plant - Electric | 1938.46   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036784 | 2 66642160-INSTALL 100W- HPS POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 323.47    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036785 | 5 66646539-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 551.19    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036791 | 5 66693709-INSTALL SLACK SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 2108.3    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036793 | 2 66485788-INSTALL OH PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 611.72    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036797 | 5 66724028-INSTALL 350 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | -586.72   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036802 | 5 66745162-INST PED, INTERCEPT S      | 1 010000 | 1070001 | Distribution Plant - Electric | 699.75    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036804 | 2 66754542-INSTALL PARALLEL 4/0       | 1 010000 | 1070001 | Distribution Plant - Electric | 423.54    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036810 | 2 66757703-INSTALL UNDERGROUND S      | 1 010000 | 1070001 | Distribution Plant - Electric | 422.95    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036816 | 2 66132925-INSTALL PEDESTAL, REP      | 1 010000 | 1070001 | Distribution Plant - Electric | -337.56   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036819 | 5 66822217-INSTALL DUPEX, POLE        | 1 010000 | 1070001 | Distribution Plant - Electric | 692.17    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036823 | 5 66870891-INSTALL 10KVA XFMR ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 359.18    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036825 | 5 66886609-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 329.68    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036827 | 5 66894731-INSTALL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 374.9     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036829 | 5 66850304-INSTALL POLE AND XFMR      | 1 010000 | 1070001 | Distribution Plant - Electric | 2099.23   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036830 | 5 66902133-INSTALL 2 - 400W D/D       | 1 010000 | 1070001 | Distribution Plant - Electric | 373.81    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036831 | 5 66910136-REMOVE OH SERVICE, IN      | 1 010000 | 1070001 | Distribution Plant - Electric | 1921.28   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036832 | 5 66911102-REMOVE OH SERVICE, IN      | 1 010000 | 1070001 | Distribution Plant - Electric | 683.59    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036836 | 5 66928096-REAPLACE ARMLESS CONS      | 1 010000 | 1070001 | Distribution Plant - Electric | 1747.53   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036839 | 5 66756872-INSTALL ELECTRICAL FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 868.36    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036862 | 5 67068054-INSTALL POLE, DUPEX        | 1 010000 | 1070001 | Distribution Plant - Electric | 802.65    |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036875 | 2 67202820-INSTALL 75KVA XFMR AN      | 1 010000 | 1070001 | Distribution Plant - Electric | -857.75   |
| 230 X0000082  | Ed-Ci-Kgpco-D Ln Trmsf         | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 47914.05  |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | DKP003810  | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019066 | 1070001 | General Plant                 | 45227.37  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspend                      | 0 019066 | 1070001 | General Plant                 | 145662.33 |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 8365.65   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 345.84    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 2901.34   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036123 | 5 63727253-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 776.74    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036403 | 2 64969894-Straight Line Wind St      | 1 010000 | 1070001 | Distribution Plant - Electric | 1449.41   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036704 | 5 66314171-Abnormal Equipment-Re      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.31      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036761 | 2 66330424-Abnormal Equipment-Re      | 1 010000 | 1070001 | Distribution Plant - Electric | 5081.11   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036792 | 5 66676984-REPLACE BAD UDG SERVI      | 1 010000 | 1070001 | Distribution Plant - Electric | 198.54    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036821 | 2 66830656-Abnormal Equipment-S       | 1 010000 | 1070001 | Distribution Plant - Electric | 3995.28   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | 41580658   | 2 WELLMONT CONSTR 34.5,12KV, 20       | 1 010955 | 1070001 | Distribution Plant - Electric | 4197.56   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 320637.34 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000 | 1070001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000 | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036168 | 5 63824428-RELOCATE UG PRIMARY U      | 1 010000 | 1070001 | Distribution Plant - Electric | 830.38    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036484 | 4 61516905-RELOCATE OH LINE ALON      | 1 010000 | 1070001 | Distribution Plant - Electric | 1975.5    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036542 | 5 65351347-ASSET IMPROVEMENT- PQ      | 1 010000 | 1070001 | Distribution Plant - Electric | -8.33     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036553 | 4 65487395-UNDERGROUND FEED TO S      | 1 010000 | 1070001 | Distribution Plant - Electric | -9.9      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036686 | 2 66232439-INSTALL RECENTLY REMO      | 1 010000 | 1070001 | Distribution Plant - Electric | -42391.83 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036726 | 2 66379964-DOP - OUTAGE# 4100791      | 1 010000 | 1070001 | Distribution Plant - Electric | 226.59    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036746 | 5 66450619-DISPATCHED OUTAGE #41      | 1 010000 | 1070001 | Distribution Plant - Electric | 10.39     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036762 | 5 66561142-DOP - Outage #4180121      | 1 010000 | 1070001 | Distribution Plant - Electric | 4.47      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036766 | 5 66581212-RELOCATE POLE, INSTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 313       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036778 | 5 66610278-install lift pole to       | 1 010000 | 1070001 | Distribution Plant - Electric | 338.13    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036779 | 5 66607435-DOP - Outage #4208451      | 1 010000 | 1070001 | Distribution Plant - Electric | 317.43    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036781 | 5 66629038-DOP - Outage #4213641      | 1 010000 | 1070001 | Distribution Plant - Electric | 285       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036787 | 5 66656311-DOP - Outage #4218691      | 1 010000 | 1070001 | Distribution Plant - Electric | 3.21      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036811 | 5 66763770-DOP - Outage #4255861      | 1 010000 | 1070001 | Distribution Plant - Electric | 971.22    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036813 | 5 66793402-DOP - Outage #4263901      | 1 010000 | 1070001 | Distribution Plant - Electric | 299.49    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036815 | 4 66814059-DOP - Outage #4269701      | 1 010000 | 1070001 | Distribution Plant - Electric | 1034.13   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036818 | 4 66791307-RELOCATE D/D LIGHT PO      | 1 010000 | 1070001 | Distribution Plant - Electric | 78.96     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036822 | 5 66857827-DOP - Outage #4283781      | 1 010000 | 1070001 | Distribution Plant - Electric | 1202.53   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036824 | 2 66879556-DOP - Outage #4290711      | 1 010000 | 1070001 | Distribution Plant - Electric | 2674.84   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036842 | 2 66978335-DOP - Outage #4311971      | 1 010000 | 1070001 | Distribution Plant - Electric | 3043.9    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036847 | 5 67005889-DOP - Outage #4324461      | 1 010000 | 1070001 | Distribution Plant - Electric | 309.46    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036869 | 2 67144990-DOP - Outage #4364051      | 1 010000 | 1070001 | Distribution Plant - Electric | 15.49     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Intangible Plant - TN, KGP       | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN      | 1 019802 | 1070001 | Intangible Plant              | 169.91    |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP         | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS       | 0 010283 | 1070001 | General Plant                 | 3520.01   |

|               |                                |                                     |    |          |                                  |             |         |                               |           |
|---------------|--------------------------------|-------------------------------------|----|----------|----------------------------------|-------------|---------|-------------------------------|-----------|
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines- = <69KV-TN, KGP | TN | TL029910 | 2 HIGHLAND-LOVEDALE-REEDY 34.5KV | 1 019806    | 1070001 | Transmission Plant - Electric | 19627.46  |
| 260 DPRENG260 | KgPcO Distr Pre Eng Parent     | Transmission Lines- 138KV-TN, KGP   | TN | 42436627 | 2 SULLIVAN GARDENS-T LINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 98909.19  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286 | 2 Maximo Imp - KGP - T           | 1 019303MAX | 1070001 | Intangible Plant              | 18580.11  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP     | TN | 42670952 | 2 WEST KINGSFORT 138/69/34 TF1   | 1 010052    | 1070001 | Transmission Plant - Electric | 813969.8  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP     | TN | T0179133 | 2 2017 GEUPGRADE REEDY CREEK STA | 1 010055    | 1070001 | Transmission Plant - Electric | 31302.54  |
| 260 TA1570505 | Trans line Renew-Refurb KgPcO  | Transmission Lines- = <69KV-TN, KGP | TN | 42665455 | 4 HIGHLAND-HOLSTON34KV RELOCATE  | 1 019806    | 1070001 | Transmission Plant - Electric | 175.4     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP    | TN | 42598536 | 2 T1MP2016 MORELAND DRIVE 138KV  | 1 010949    | 1070001 | Transmission Plant - Electric | 2917.83   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598530 | 2 T1MP2016 FT ROBINSON 138KV STA | 1 010511    | 1070001 | Transmission Plant - Electric | 6136.59   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598542 | 2 T1MP2016 HOLSTON 138KV STATION | 1 010051    | 1070001 | Transmission Plant - Electric | 5788.11   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177 | 2 T1MP2018 WEST KINGSFORT STATIO | 1 010052    | 1070001 | Transmission Plant - Electric | 870.98    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053 | 2 T1MP2018 REEDY CREEK STATION W | 1 010055    | 1070001 | Transmission Plant - Electric | 579.73    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506 | 2 KGPCO - TRANS STATION LOCKS    | 1 010511    | 1070001 | Transmission Plant - Electric | 4557.96   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 42707501 | 2 DOBLE TEST SET FAILED - F6150  | 0 013999    | 1070001 | General Plant                 | 58486.69  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL027798 | 2 HIGHLAND - LOVEDALE CP WO 1 C  | 1 019806    | 1070001 | Transmission Plant - Electric | 12414.86  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL027892 | 2 FORT ROBINSON - WEST CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 67793.73  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL030238 | 2 LOVEDALE - WASTE WAT CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 14223     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0177065 | 2 HOLSTON STATION - DOORS        | 1 010051    | 1070001 | Transmission Plant - Electric | 23441.45  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0178115 | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055    | 1070001 | Transmission Plant - Electric | 6980.45   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188568 | 2 WEST KINGSFORT CAPITAL PROJECT | 1 010052    | 1070001 | Transmission Plant - Electric | 13828.1   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188640 | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055    | 1070001 | Transmission Plant - Electric | 3141.55   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0190194 | 2 HOLSTON(KGP) STA HOLSTON(KGPF) | 1 010051    | 1070001 | Transmission Plant - Electric | 14545.64  |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP     | TN | 42202564 | 4 WEST KINGSFORT BREAKER G RELOC | 1 010052    | 1070001 | Transmission Plant - Electric | 536.16    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines- 138KV-TN, KGP   | TN | 42513567 | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 87747.82  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines- 138KV-TN, KGP   | TN | 42513607 | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 224125.98 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893 | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 142560.78 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 2 FT. ROBINSON REMOTE END        | 1 010511    | 1070001 | Transmission Plant - Electric | 29439.59  |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCF BATS & OTHER WILDLIFE (260 | 1 01BAT     | 1070001 | Intangible Plant              | 581.94    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent     | Transmission Lines- 138KV-TN, KGP   | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006    | 1070001 | Transmission Plant - Electric | 2873.9    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent     | Transmission Lines- 138KV-TN, KGP   | TN | 42729784 | 2 N.BRIST / IND. DR. TLUNE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 12383.18  |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 2 FORT ROBINSON SCADA UPGRADERS  | 1 010511    | 1070001 | Transmission Plant - Electric | 61575.51  |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 7941.85   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 3870.37   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 775.76    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                           | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 73952.45     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036795        |              | 5 66709371-Sectionalizing-Sulliv  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.12         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036894        |              | 2 67322957-INSTALL SELF-CONTAIN   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1122.38      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | WO028447          |              | 4 KGP D Forestry - 2017 Program   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3654.41      |
| 230        | 000018020    | KGPCutout-Arrestor Row         | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42593771          |              | 2 RIGGS STATION WORK              | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 26423.98     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 2 64555210-RECONDUCTOR TO 566MCM  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 127086.66    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15975.01     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036776        |              | 2 64741061-INSTALL 566MCM TO EST  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 14818.81     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR       | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 171655.42    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 383.83       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035492        |              | 5 6008219-REPLACE REINFORCED PO   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.31         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 331.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 410.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035896        |              | 2 62165119-37831103D20320         | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.43         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 283.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2390.35      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035969        |              | 5 62714560-36830022D40337 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 459.46       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036028        |              | 5 63178053-37831102C40190         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.33         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036050        |              | 5 63279968-37831102C40467 AND 37  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.71         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 2 63322867-37831103A12095         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 76.64        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036205        |              | 2 64111502-36830046D30480 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 753.88       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036214        |              | 5 63887147-37831128C20562 Repl    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 833.04       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036252        |              | 5 64183939-36830022D10175 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 753.57       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036253        |              | 2 64117172-36830022D40295 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 409.64       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036273        |              | 2 64259448-36830071B10038- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 266.44       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036275        |              | 2 64262719-36830071C41218         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 539.88       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036277        |              | 2 64269624-36830047D41008         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 409.64       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036279        |              | 2 64263076-36830070C00070- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 409.64       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036281        |              | 2 64263031-36830023D40280- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 813.97       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036289        |              | 2 64263092-36830047B30122- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 409.64       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036293        |              | 2 64310006-36830047B30202- REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 409.64       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036298        |              | 5 63697329-37831128B42000 (7 Pol  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 765.35       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036301        |              | 7 63913546-37831128B31156 Repl    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 77.93        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036308        |              | 4 64366365-37831128D30637 AND 37  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2078.4       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7113.25      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036401        |              | 7 64966728-37831080B4076C         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.25         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036404        |              | 5 64961219-37821037B00043 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1069.88      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036430        |              | 5 65071327-37821036B00056 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 775.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036436        |              | 5 65075769-37821057D10366 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.24         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 2 65074498-37821036B00015, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 908.8        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036448        |              | 5 65104757-37821059C10141 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1407.71      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831055B30472 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 337.14       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036515        |              | 4 65400382-37831079B41448 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 137.69       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036534        |              | 5 65459838-37821083B2004C         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 372.6        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036544        |              | 2 65455001-37821081C30341 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1294.08      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036565        |              | 5 65604377-37821061A20052 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1083.31      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036571        |              | 5 65635862-37821060D30136 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 897.02       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036348        |              | 7 64678015-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 57.66        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036358        |              | 5 65684379-37831102B10689: REPLA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.21         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036679        |              | 5 66211961-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 199.9        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036731        |              | 5 66396752-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 249.52       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944724-REPLACE BAD UNGD       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61297.01     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036733        |              | 5 66399852-REPLACE UNDERGROUND P  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -1732.31     |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | WO027283          |              | 2 Maximo Implementation - KGP - D | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 86421.99     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 2 T1MP2018 ROTHERWOOD STATION WO  | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 628.26       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014          |              | 2 T1MP2018 INDIANS SPRINGS STATI  | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 634.56       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026          |              | 2 T1MP2018 SHORT HILLS STATION W  | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 753.12       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 2 T1MP2018 LOVEDALE STATION WORK  | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 286.29       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065          |              | 2 T1MP2018 HIGHLAND (TN) STATION  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 609.48       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079          |              | 2 T1MP2018 BORDEN MILLS STATION   | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 134.46       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108          |              | 2 T1MP2018 CUMBERLAND STATION WO  | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 498.21       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125          |              | 2 T1MP2018 OREBANK STATION WORK   | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 1882.32      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143          |              | 2 T1MP2018 WELLMONT STATION WORK  | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 229.61       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0173764          |              | 2 EDENS RIDGE STA EDENS RIDGE RE  | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 4790.3       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175300          |              | 2 ROTHERWOOD TRF 1 BANK C500783   | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3836.62      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175302          |              | 2 ROTHERWOOD TRF 2 BANK C500752   | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 2467.8       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177316          |              | 2 ROTHERWOOD TAPCHANGER 2 BANK L  | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3658.46      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177491          |              | 2 LOVEDALE FILTER 1 BANK LOVEDAL  | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 5650.5       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179781          |              | 2 EDENS RIDGE STA FENCE REPLACEM  | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 54709.65     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179788          |              | 2 SULLIVAN GARDENS REG REG. 2 06  | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1631.44      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, K   |          |                   |              |                                   |                    |                    |               |              |                               |              |

|               |                         |                                  |    |            |                                      |          |         |                               |          |
|---------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|----------|
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | 6744.09  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035283 | 7 58849681-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.72    |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035477 | 2 59990605-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 1064.68  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035488 | 5 59990838-REPLACE BAD AEP POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 1000.92  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 340.13   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 374.65   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1513.98  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035732 | 5 60957747-REMOVE ALL STEP UP TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 598.02   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 946.12   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8052.67  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1939.23  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035987 | 2 62657550-BAD/LEANING CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 2168.57  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2587.15  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036211 | 4 64113456-INSTALL SUB-SURFACE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 82.23    |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 994.85   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 976.97   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 2 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 4823.52  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 3821.01  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036327 | 2 64438616-37831103B33768 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 309.41   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036352 | 2 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 9617.08  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295: REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3336.86  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 4 65455330-INST SELF SUPPORTING      | 1 010000 | 1070001 | Distribution Plant - Electric | 119.58   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 2 65654797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3976.31  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036660 | 2 66105725-36830047D41010, 3683C     | 1 010000 | 1070001 | Distribution Plant - Electric | 315.75   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 2 66044224-INSTALL UDG PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 2456.98  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134856-37831126C10156: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 108.26   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036693 | 5 66236886-UPGRADE #2 PRIMARY W/     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.09     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036801 | 5 66739151-36830071D10227 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 451.21   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036807 | 5 66745031-37831102C31095 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.27     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036850 | 5 67020387-AEP TO ATTACH TO NEWL     | 1 010000 | 1070001 | Distribution Plant - Electric | 161.4    |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036863 | 5 67058338-37821083D00448 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 159.01   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036882 | 5 67233015-REPLACE PAD MT XFME:RS    | 1 010000 | 1070001 | Distribution Plant - Electric | 2589.43  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036888 | 5 67271164-37831079B42393 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 141.17   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036890 | 2 67282826-37831126A00332 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 197.18   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036925 | 2 67414938-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 482.19   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 40882.58 |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28360.92 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 2520.41  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 6898.97  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1037.88  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 679.86   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 286.15   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 2068.71  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035915 | 5 62317711-REMOVE OH SVC DROP& I     | 1 010000 | 1070001 | Distribution Plant - Electric | -9.08    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2057.27  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 4 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | 2011.13  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4598.51  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 996.51   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 4 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.24    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 6948.95  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 2 64205899-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | -9037.51 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036268 | 5 64249068-INSTALL SLACK SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.54     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036370 | 4 64731757-EDINBURGH SUBDIVISION     | 1 010000 | 1070001 | Distribution Plant - Electric | 13313.02 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | -7771.64 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036377 | 2 64833605-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | 12481.23 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 49701.18 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTALL (19) 150W POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 11372.36 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 5110.34  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036488 | 4 65159761-INSTALL UG PRIMARY, 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 2134.63  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 13107.4  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | -2354.87 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 2 65414116-INSTALL POLE, XFMR, A     | 1 010000 | 1070001 | Distribution Plant - Electric | 1179.99  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036573 | 5 65599668-INTERCEPT UG PRIMARY      | 1 010000 | 1070001 | Distribution Plant - Electric | 800.27   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036604 | 5 65718142-INSTALL 10KVA XMFR AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.2      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036606 | 5 65757632-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 579.29   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036608 | 5 65757899-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | -8.94    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036609 | 5 65758796-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | -8.94    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036610 | 5 65758978-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | -8.82    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036611 | 5 65759276-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | -8.8     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036612 | 5 65759400-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | -8.82    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036613 | 5 65759574-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | -6.22    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036627 | 5 65838929-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 1143.36  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036644 | 5 65998234-INSTALL POLE INLINE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 261.66   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036656 | 2 66054971-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | -1340    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036674 | 5 66172774-CUSTOMER SERVICE-RES-     | 1 010000 | 1070001 | Distribution Plant - Electric | 29.13    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036697 | 4 66264807-REPLACE (1) POLE, INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 3237.03  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036721 | 5 66366267-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.48     |

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| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036727 | 2 66379479-INSTALL PEDESTAL, UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 1456.75   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036748 | 5 66458740-INSTALL (2) POLES (2)      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.41      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036752 | 4 66473759-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 359.11    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036755 | 5 66491077-UPGRADE XFMR, SECONDA      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.75      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036759 | 5 66515513-REMOVE OH SVC AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 522.64    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036765 | 5 66565588-INSTALL PRIMARY UG, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 871.52    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036767 | 5 66583261-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.34      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036768 | 5 66583933-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | -2.44     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036769 | 5 66591397-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | -6.07     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036770 | 5 66591452-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.17      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036771 | 5 66592147-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 223.56    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036772 | 5 66592365-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.12      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036774 | 2 66591699-INSTALL UG PRIMARY AN      | 1 010000 | 1070001 | Distribution Plant - Electric | -2454.87  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036783 | 5 66632997-INSTALL ONE POLE FOR       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.53      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036784 | 2 66642160-INSTALL 100W- HPS POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 323.85    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036785 | 5 66646539-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.45      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036791 | 5 66693709-INSTALL SLACK SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 71.81     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036793 | 2 66485788-INSTALL OH PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 91.55     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036797 | 5 66724028-INSTALL 350 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 72.43     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036802 | 5 66745162-INST PED, INTERCEPT S      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.51      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036804 | 2 66754542-INSTALL PARALLEL 4/0       | 1 010000 | 1070001 | Distribution Plant - Electric | 424.04    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036810 | 5 66757703-INSTALL UNDERGROUND S      | 1 010000 | 1070001 | Distribution Plant - Electric | -101.57   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036816 | 4 66132925-INSTALL PEDESTAL, REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036819 | 5 66822217-INSTALL DUPLEX, POLE       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.31      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036823 | 5 66870891-INSTALL 10KVA XFMR ON      | 1 010000 | 1070001 | Distribution Plant - Electric | -2.13     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036825 | 5 66886609-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.2       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036827 | 5 66894731-INSTALL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 185.46    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036829 | 5 66850304-INSTALL POLE AND XFMR      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.01      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036830 | 5 66902133-INSTALL 2 - 400W D/D       | 1 010000 | 1070001 | Distribution Plant - Electric | 121.15    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036831 | 5 66910136-REMOVE OH SERVICE, IN      | 1 010000 | 1070001 | Distribution Plant - Electric | -397.57   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036832 | 5 66911102-REMOVE OH SERVICE, IN      | 1 010000 | 1070001 | Distribution Plant - Electric | -5.82     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036836 | 5 66928096-REPLACE ARMLESS CONS       | 1 010000 | 1070001 | Distribution Plant - Electric | 121.88    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036839 | 5 66756872-INSTALL ELECTRICAL FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 905.44    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036840 | 5 66966262-INSTALL SLACK SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 850.07    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036841 | 5 66961558-REROUTE PRIMARY, REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 1871.09   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036849 | 5 67026039-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 248.94    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036856 | 5 67034609-REPLACE XFMR BANK, AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 935.39    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036862 | 5 67068054-INSTALL POLE, DUPLEX       | 1 010000 | 1070001 | Distribution Plant - Electric | 2.54      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036868 | 2 67129036-INSTALL TWO POLE PRIM      | 1 010000 | 1070001 | Distribution Plant - Electric | -135.27   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036875 | 2 67202820-INSTALL 75KVA XFMR AN      | 1 010000 | 1070001 | Distribution Plant - Electric | -857.75   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036879 | 5 67222913-INSTALL 350 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 494.16    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036881 | 5 67116300-REPLACE/RELOCATE POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 1883.19   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036907 | 2 67385159-UPGRADE XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | -68.58    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036912 | 5 67371178-REPLACE POLE, INSTALL      | 1 010000 | 1070001 | Distribution Plant - Electric | 1188.01   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036913 | 5 67379974-Upgrading XFMR & Inst      | 1 010000 | 1070001 | Distribution Plant - Electric | 151.8     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036914 | 4 67414600-INSTALL 1/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 148.24    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036919 | 2 67434601-INST 3-150W HPS POST       | 1 010000 | 1070001 | Distribution Plant - Electric | -1935     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036920 | 2 67444884-REM OPEN WIRE, INST N      | 1 010000 | 1070001 | Distribution Plant - Electric | 1698.9    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036922 | 5 67449854-INSTALL 1/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 282.8     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036923 | 4 67451283-INSTALL PARALLEL 350       | 1 010000 | 1070001 | Distribution Plant - Electric | -1379.51  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0036927 | 4 67493184-INSTALL 2 NEW UG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 314.9     |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 18784.17  |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0036659 | 4 66103234-RELOCATE LINE FOR CIT      | 1 010000 | 1070001 | Distribution Plant - Electric | 3798.69   |
| 230 X0000138  | SS-Ci-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP             | TN | 42757860   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999 | 1070001 | General Plant                 | 3495.47   |
| 230 X0000138  | SS-Ci-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP     | TN | 42762806   | 2 REPLACEMENT HEAT PUMP FOR KING      | 1 012920 | 1070001 | General Plant                 | 1500.88   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 1070001 | General Plant                 | 80865.59  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspende                     | 0 019006 | 1070001 | General Plant                 | 96633.72  |
| 230 X00000613 | SS-Ci-KGPCo-D Software         | Intangible Plant - TN, KGP          | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 1 019303 | 1070001 | Intangible Plant              | 8095.6    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 4247.72   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 977.05    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 1618.19   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036123 | 5 63727253-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 97.33     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036761 | 2 66330424-Abnormal Equipment-Re      | 1 010000 | 1070001 | Distribution Plant - Electric | 5825.86   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036821 | 5 66830656-jAbnormal Equipment-S      | 1 010000 | 1070001 | Distribution Plant - Electric | 263.3     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036833 | 5 66900058-Radio Interference Co      | 1 010000 | 1070001 | Distribution Plant - Electric | 402.71    |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | 41580658   | 2 WELLMONT CONSTR 34.5,12KV, 20       | 1 010955 | 1070001 | Distribution Plant - Electric | 4197.56   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Purchase Land - Riggs - Horse Creek | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 320637.34 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000 | 1070001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000 | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0035753 | 5 61442000-UPGRADE XFMR AND REMO      | 1 010000 | 1070001 | Distribution Plant - Electric | 211.17    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036484 | 5 65156905-RELOCATE OH LINE ALON      | 1 010000 | 1070001 | Distribution Plant - Electric | 21.53     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036553 | 5 65487395-UNDERGROUND FEED TO S      | 1 010000 | 1070001 | Distribution Plant - Electric | 1284.93   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036686 | 2 6623439-INSTALL RECENTLY REMO       | 1 010000 | 1070001 | Distribution Plant - Electric | -2391.83  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036726 | 2 66379964-DOP - OUTAGE# 4100791      | 1 010000 | 1070001 | Distribution Plant - Electric | 226.86    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036778 | 5 66610278-install lift pole to       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.13      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036779 | 5 66607435-DOP - Outage #4208451      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.84      |

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| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036781 | 5 66629038-DOP - Outage #4213641  | 1 010000    | 1070001 | Distribution Plant - Electric | 273.41     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036811 | 5 66763770-DOP - Outage #4255861  | 1 010000    | 1070001 | Distribution Plant - Electric | 376.19     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036815 | 5 66793402-DOP - Outage #4263901  | 1 010000    | 1070001 | Distribution Plant - Electric | 0.27       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036818 | 4 66814059-DOP - Outage #4269701  | 1 010000    | 1070001 | Distribution Plant - Electric | 161        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036822 | 5 66791307-RELOCATE D/D LIGHT PO  | 1 010000    | 1070001 | Distribution Plant - Electric | 131.09     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036828 | 5 66857827-DOP - Outage #4283781  | 1 010000    | 1070001 | Distribution Plant - Electric | 1.31       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036824 | 2 66879556-DOP - Outage #4290711  | 1 010000    | 1070001 | Distribution Plant - Electric | 2677.98    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036842 | 2 66978335-DOP - Outage #4311971  | 1 010000    | 1070001 | Distribution Plant - Electric | 3047.48    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036847 | 5 67005889-DOP - Outage #4324461  | 1 010000    | 1070001 | Distribution Plant - Electric | -25.84     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036865 | 2 67084084-BILL ELLIOT FOR DAMAG  | 1 010000    | 1070001 | Distribution Plant - Electric | 1261.08    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036869 | 2 67144990-DOP - Outage #4364051  | 0 010000    | 1070001 | Distribution Plant - Electric | 3.76       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036895 | 5 67322136-DOP - Outage #4400781  | 1 010000    | 1070001 | Distribution Plant - Electric | 164.81     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036928 | 5 67463119-36830046A40605 RE      | 1 010000    | 1070001 | Distribution Plant - Electric | 1777.58    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036929 | 5 67498786-DOP - Outage #4462451  | 1 010000    | 1070001 | Distribution Plant - Electric | 138.96     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036931 | 4 67508043-RELOCATE THREE SWITCH  | 1 010000    | 1070001 | Distribution Plant - Electric | -402.18    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036954 | 5 67587313-DOP - Outage #4487941  | 1 010000    | 1070001 | Distribution Plant - Electric | 268.98     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Intangible Plant - TN, KGP          | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN  | 1 019802    | 1070001 | Intangible Plant              | 169.91     |
| 230 XTELCM230 | KG-P Telecom                   | Communications - TN, KGP            | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS   | 0 010283    | 1070001 | General Plant                 | 3533       |
| 260 DPRENG260 | KgPCo Distr Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 98909.19   |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T            | 0 019303MAX | 1070001 | Intangible Plant              | 21579.14   |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP     | TN | 42670952   | 2 WEST KINGSFORT 138/69/34 TF1    | 1 010052    | 1070001 | Transmission Plant - Electric | 1295869.33 |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP     | TN | T0179133   | 2 2017 GEUPGRADE REEDY CREEK STA  | 1 010055    | 1070001 | Transmission Plant - Electric | 31791.84   |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Lines- = <69KV-TN, KGP | TN | 42665455   | 4 HIGHLAND-HOLSTON34KV RELOCATE   | 1 019806    | 1070001 | Transmission Plant - Electric | 4.44       |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP    | TN | 42598536   | 2 TAMP2016 MORELAND DRIVE 138KV   | 1 010949    | 1070001 | Transmission Plant - Electric | 4383.9     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598530   | 2 TAMP2016 FT ROBINSON 138KV STA  | 1 010511    | 1070001 | Transmission Plant - Electric | 6144.25    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598542   | 2 TAMP2016 HOLSTON 138KV STATION  | 1 010051    | 1070001 | Transmission Plant - Electric | 5776.6     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177   | 2 TAMP2018 WEST KINGSFORT STATION | 1 010052    | 1070001 | Transmission Plant - Electric | 872.87     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053   | 2 TAMP2018 REEDY CREEK STATION W  | 1 010055    | 1070001 | Transmission Plant - Electric | 580.41     |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS     | 1 010511    | 1070001 | Transmission Plant - Electric | 5833.92    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 42707501   | 2 DOUBLE TEST SET FAILED - F6150  | 0 013999    | 1070001 | General Plant                 | 58486.69   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | T027798    | 2 HIGHLAND - LOVEDALE CP WO 1 C   | 1 019806    | 1070001 | Transmission Plant - Electric | 12414.86   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | T027892    | 2 FORT ROBINSON - WEST CP WO 1    | 1 019806    | 1070001 | Transmission Plant - Electric | 67873.41   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | T030238    | 2 LOVEDALE - WASTE WAT CP WO 1    | 1 019806    | 1070001 | Transmission Plant - Electric | 14239.72   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0177065   | 2 HOLSTON STATION - DOORS         | 1 010051    | 1070001 | Transmission Plant - Electric | 23441.45   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0178115   | 2 REEDY CREEK TRF 1 BANK * 65368  | 1 010055    | 1070001 | Transmission Plant - Electric | 6980.45    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT  | 1 010052    | 1070001 | Transmission Plant - Electric | 13844.35   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188640   | 2 REEDY CREEK TRF 1 BANK * 65368  | 1 010055    | 1070001 | Transmission Plant - Electric | 3145.24    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0190194   | 2 HOLSTON(KGP) STA HOLSTON(KGP)   | 1 010051    | 1070001 | Transmission Plant - Electric | 14870.75   |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP     | TN | 42202564   | 4 WEST KINGSFORT BREAKER G RELOC  | 1 010052    | 1070001 | Transmission Plant - Electric | 280.9      |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)      | 1 010009    | 1070001 | Transmission Plant - Electric | 87813.78   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU  | 1 010006    | 1070001 | Transmission Plant - Electric | 414551.77  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSFORT REMOTE END       | 1 010052    | 1070001 | Transmission Plant - Electric | 251736.48  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 2 FT. ROBINSON REMOTE END         | 1 010511    | 1070001 | Transmission Plant - Electric | 29489.51   |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES    | 1 010511    | 1070001 | Transmission Plant - Electric | 61968.6    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 01BAT     | 1070001 | Intangible Plant              | 645.17     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK     | 0 010006    | 1070001 | Transmission Plant - Electric | 2767.5     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 14263.04   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT           | 1 010052    | 1070001 | Transmission Plant - Electric | 11299.14   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 9921.73    |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspende                 | 0 019006    | 1070001 | General Plant                 | 3.01       |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                           | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 74355.85     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036894        |              | 5 6732957-INSTALL SELF-CONTAIN    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2944.75      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 18925.82     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK              | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 351488.29    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 4 44555210-RECONDUCTOR TO 566MCM  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 153925.58    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66238869-INSTALL 750MCM UDG EX  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 16013.15     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036776        |              | 2 64741061-INSTALL 566MCM TO EST  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 52125.97     |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 4 OREBANK/REPLACE TRANSFORMER     | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | -22041.94    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR       | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 171655.42    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 383.83       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 331.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 410.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 283.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2390.35      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035969        |              | 5 62714560-36830022D40337 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.64         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 2 63322867-37831103A12095         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 77.06        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036205        |              | 2 64111502-36830046D30480 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1475.67      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036219        |              | 5 63969018-37831104840164 Repl    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -794.92      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036253        |              | 4 64117172-36830022D40295 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 20.55        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036273        |              | 4 64259448-36830071B10038 - REPLA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19.72        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036275        |              | 4 64262737-36830071C40128         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 96.3         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036277        |              | 4 64269624-36830047D41008         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 800.26       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036279        |              | 4 64263076-36830070C00070 - REPLA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42.86        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036281        |              | 2 64263031-36830023D40280 - REPLA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10757.01     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036289        |              | 4 64263092-36830047830122 - REPLA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1001.1       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036293        |              | 4 64310006-36830047830202 - REPLA | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 60.79        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036301        |              | 7 63913546-37831128831156 Repl    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.65         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036308        |              | 5 64366356-37831128D30637 AND 37  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 313.04       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7152.05      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 2 65074498-37821036800015, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 913.76       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036465        |              | 5 65173599-37821084000025         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2106.87      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831055830472 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 338.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036515        |              | 5 65400382-37831079841448 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1472.05      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036534        |              | 5 65459838-3782108382004C         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.19         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036544        |              | 4 65455001-37821081C30341 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 381.06       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0036731        |              | 5 66396752-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.42         |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944474-REPLACE BAD UNGD       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61751.78     |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Implementation - KGP - D | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 88041.21     |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC  | 1                  | 010283             | 1070001       |              | General Plant                 | 131.63       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 2 TTMP2018 ROTHERWOOD STATION WO  | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 631.69       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014          |              | 2 TTMP2018 INDIANS SPRINGS STATI  | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 638.02       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026          |              | 2 TTMP2018 SHORT HILLS STATION W  | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 757.22       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 2 TTMP2018 LOVEDALE STATION WORK  | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 287.85       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065          |              | 2 TTMP2018 HIGHLAND (TN) STATION  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 612.81       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079          |              | 2 TTMP2018 BORDEN MILLS STATION   | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 135.19       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108          |              | 2 TTMP2018 CUMBERLAND STATION WO  | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 500.93       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125          |              | 2 TTMP2018 OREBANK STATION WORK   | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 5139.53      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143          |              | 2 TTMP2018 WELLMONT STATION WORK  | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 230.86       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0173764          |              | 2 EDENS RIDGE STA EDENS RIDGE RE  | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 4790.3       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175300          |              | 2 ROTHERWOOD TRF 1 BANK C500783   | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3836.62      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175302          |              | 2 ROTHERWOOD TRF 2 BANK C500752   | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 2467.8       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177316          |              | 2 ROTHERWOOD TAPCHANGER 2 BANK L  | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3658.46      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177491          |              | 2 LOVEDALE FILTER 1 BANK LOVEDAL  | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 5650.5       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179781          |              | 2 EDENS RIDGE STA FENCE REPLACEM  | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 55008.08     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179788          |              | 2 SULLIVAN GARDENS REG REG. 2 06  | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1631.44      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0183344          |              | 2 EDENS RIDGE TRF 1 138KV SA REP  | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 6152.74      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0186577          |              | 2 ROTHERWOOD STATION LINE ARREST  | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4112.17      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0189123          |              | 2 KYLE HILL FILTER 1 BANK 9911BW  | 1                  | 010933             | 1070001       |              | Distribution Plant - Electric | 4996.2       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0189170          |              | 2 OREBANK TAPCHANGER 1 BANK LTC   | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 6198.8       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0195784          |              | 2 BLUE RIDGE GLASS TRF 1 HIGH SI  | 1                  | 010930             | 1070001       |              | Distribution Plant - Electric | 2082.3       |
| 230        | TP1516304    | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN       | DKP0036926        |              | 4 67487034-ASSET IMPROVEMENT      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 342.95       |
| 230        | TP1516304    | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN       | DKP0036967        |              | 4 67724079-ASSET IMPROVEMENT      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1396.66      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035027        |              | 2 56770143-TRAINING YARD MATERIA  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.05         |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035250        |              | 2 57834855-UNDERGROUND UPGRADES   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7273.71      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035477        |              | 2 59990605-REPLACE BAD CENTURY L  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1070.49      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035522        |              | 2 60204875-REPLACE 4 BAD POLES,   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 340.13       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035635        |              | 2 60737551-37831102D20739 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 374.65       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035651        |              | 2 60754241-37831102D21386 & 3783  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1513.98      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035737        |              | 2 61017153-37831103A33548, 3547   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 946.12       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760        |              | 2 61469074-REPLACE SWITCHING CAB  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8052.67      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035799        |              | 2 61752925-37831128A21232 - BAD   | 1                  | 010000             | 1070001       |              |                               |              |

|              |                         |                                  |    |            |                                      |          |         |                               |           |
|--------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 982.3     |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 3841.86   |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103833768 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 309.41    |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036344 | 2 64618150-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 168.06    |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 4 64502417-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 1405.187  |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295- REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3355.06   |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036524 | 2 65414079-REPLACE 2 CENTURYLINK     | 1 010000 | 1070001 | Distribution Plant - Electric | 2157.95   |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 2 65654797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3998      |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 510.88    |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036660 | 2 66105725-36830047D41010, 3683C     | 1 010000 | 1070001 | Distribution Plant - Electric | 317.47    |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 2 66044224-INSTALL UDG PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 2470.38   |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134872-37831126C10156- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 108.85    |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036801 | 5 66739151-36830071D10227 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 2501.69   |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036850 | 5 67020387-AEP TO ATTACH TO NEWL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.07      |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036882 | 5 67233015-REPLACE PAD MT XFMR8S     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.92      |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036890 | 2 67282286-37831126A00332 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 198.26    |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 2 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 17921.69  |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036925 | 4 67414938-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.05      |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036941 | 5 67563696-37831077D40002 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 400.46    |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 100000 | 1070001 | Distribution Plant - Electric | 61675.34  |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28360.92  |
| 230 X0000049 | Ed-CI-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0029881   | 2 Paslode Staplers - Kingsport       | 0 013999 | 1070001 | General Plant                 | 4923.08   |
| 230 X0000060 | Ed-CI-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 12659.07  |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 6077.77   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 2771.81   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 768.82    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 390.28    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 2068.71   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034939 | 5 56476072-REPLACE POLE 37821059     | 1 010000 | 1070001 | Distribution Plant - Electric | 774.33    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2057.27   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035991 | 5 62869756-INST 8 150W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | -93.74    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4598.51   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 2 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 1001.95   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 4 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 12027.38  |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 6988.12   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 4 64205899-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 123.79    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036370 | 4 64731757-EDINBURGH SUBDIVISION     | 1 010000 | 1070001 | Distribution Plant - Electric | 2481.77   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W SVS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | -7771.64  |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036377 | 4 64836405-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | -311.3    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 51758.75  |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTALL (19) 150W POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 12195.04  |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 5138.22   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 30489.9   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | -22919.36 |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 2 65414116-INSTALL POLE, XFMR, A     | 1 010000 | 1070001 | Distribution Plant - Electric | 8690.69   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036569 | 5 65635098-INSTALL 350 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 316.14    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036606 | 5 65757632-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.82      |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036627 | 5 65838929-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | -89.06    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036632 | 5 65860034-REMOVE OH SVC AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1230.92   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036656 | 2 66054971-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | -1340     |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036675 | 5 66182001-LEVEL PADMOUNT, REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 273.38    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036697 | 5 66264807-REPLACE (1) POLE, INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.81     |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036727 | 2 66379479-INSTALL PEDESTAL, UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 1464.69   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036752 | 4 66473759-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.43      |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036759 | 5 66515513-REMOVE OH SVC AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | -14.13    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036771 | 5 66592147-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | -3.91     |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036774 | 2 66591699-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | -2454.87  |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036784 | 2 66642160-INSTALL 100W- HPS POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 325.61    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036793 | 2 66485788-INSTALL OH PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | 92.05     |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036804 | 5 66754542-INSTALL PARALLEL 4/0      | 1 010000 | 1070001 | Distribution Plant - Electric | 249.9     |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036806 | 4 66756345-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 346.31    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036809 | 5 66757052-INSTALL UG PRIMARY, X     | 1 010000 | 1070001 | Distribution Plant - Electric | 1957.64   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036810 | 5 66757703-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.67     |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036816 | 5 66132925-INSTALL PEDESTAL, REP     | 1 010000 | 1070001 | Distribution Plant - Electric | 260.93    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036826 | 5 66901147-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 532.88    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036827 | 5 66894731-INSTALL 4/0 AL UT FRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.34      |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036830 | 5 66902133-INSTALL 2 - 400W D/D      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.8       |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036831 | 5 66910136-REMOVE OH SERVICE, IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 55.47     |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036839 | 5 66756872-INSTALL ELECTRICAL FA     | 1 010000 | 1070001 | Distribution Plant - Electric | 5.31      |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036840 | 5 66966326-INSTALL SLACK SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.01      |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036841 | 5 66961558-REROUTE PRIMARY, REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 7.5       |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036849 | 5 67020639-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.34      |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036856 | 5 67034609-REPLACE XFMR BANK, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 572.42    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036868 | 2 67129036-INSTALL TWO POLE PRIM     | 1 010000 | 1070001 | Distribution Plant - Electric | 5460.03   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036871 | 5 67198966-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 148.86    |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036875 | 2 67202820-INSTALL 75KVA XFMR AN     | 1 010000 | 1070001 | Distribution Plant - Electric | -857.75   |
| 230 X0000071 | Ed-CI-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036879 | 5 67222913-INSTALL 350 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | -16.71    |

|                |                                |                                   |    |            |                                       |             |         |                               |            |
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| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036880 | 5 67223391-INSTALL 350 AL UT UG       | 1 010000    | 1070001 | Distribution Plant - Electric | 220.16     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036881 | 5 67116300-REPLACE/RELOCATE POLE      | 1 010000    | 1070001 | Distribution Plant - Electric | 7.54       |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036887 | 5 67270001-INSTALL XFMR AND INST      | 1 010000    | 1070001 | Distribution Plant - Electric | 702.08     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036900 | 5 67355396-INSTALL POLE, #4 DUPL      | 1 010000    | 1070001 | Distribution Plant - Electric | 645.14     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036904 | 5 67299096-REMOVE OPENWIRE SEC.       | 1 010000    | 1070001 | Distribution Plant - Electric | 672.37     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036905 | 4 67370701-INSTALL 350 AL UT UG       | 1 010000    | 1070001 | Distribution Plant - Electric | 204.81     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036907 | 5 67385159-UPGRADE XFMR AND INST      | 1 010000    | 1070001 | Distribution Plant - Electric | 1594.04    |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036912 | 5 67371178-REPLACE POLE INSTALL       | 1 010000    | 1070001 | Distribution Plant - Electric | 146.77     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036913 | 5 67379974-Upgrading XFMR & Inst      | 1 010000    | 1070001 | Distribution Plant - Electric | 247.79     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036914 | 5 67414600-INSTALL 1/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | 203.35     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036919 | 2 67434601-INST 3-150W HPS POST       | 1 010000    | 1070001 | Distribution Plant - Electric | -1935      |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036920 | 5 67444884-REM OPEN WIRE, INST N      | 1 010000    | 1070001 | Distribution Plant - Electric | 1957.23    |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036921 | 5 67436125-ABANDON EXISTING DIRE      | 1 010000    | 1070001 | Distribution Plant - Electric | 1701.8     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036922 | 5 67449854-INSTALL 1/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | -8.56      |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036923 | 5 67451283-INSTALL PARALLEL 350       | 1 010000    | 1070001 | Distribution Plant - Electric | 1761.34    |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036927 | 5 67493184-INSTALL 2 NEW UG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 199.64     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036935 | 5 67516168-REMOVE STREET LIGHT A      | 1 010000    | 1070001 | Distribution Plant - Electric | 655.67     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036937 | 5 67527002-INSTALL 4/0 AL TT SEC      | 1 010000    | 1070001 | Distribution Plant - Electric | 521.94     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036938 | 5 67562309-REPLACE 100W- HPS POS      | 1 010000    | 1070001 | Distribution Plant - Electric | 406.56     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036957 | 5 67609160-SET POLE FOR SERVICE       | 1 010000    | 1070001 | Distribution Plant - Electric | 247.55     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036970 | 2 67736159-UPGRADE BANK OF XFMR S     | 1 010000    | 1070001 | Distribution Plant - Electric | -441.23    |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036973 | 5 67689719-OVERHEAD RISER POLE F      | 1 010000    | 1070001 | Distribution Plant - Electric | 2855       |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036976 | 2 67584630-SBH THREE PHASE UNDER      | 1 010000    | 1070001 | Distribution Plant - Electric | -18517.99  |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036977 | 2 67767369-INSTALL POLE AND D/D       | 1 010000    | 1070001 | Distribution Plant - Electric | 467.89     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036980 | 2 67770271-INSTALL NEW STREET LI      | 1 010000    | 1070001 | Distribution Plant - Electric | 179.85     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036982 | 5 67780660-INSTALL SECONDARY AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 106.88     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036983 | 5 67793813-INSTALL SECONDARY LIF      | 1 010000    | 1070001 | Distribution Plant - Electric | 292.83     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036985 | 2 67794485-INSTALL 4/0 AL UT UG       | 1 010000    | 1070001 | Distribution Plant - Electric | -100.56    |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036988 | 2 67809748-CENTURYLINK TO REPL P      | 1 010000    | 1070001 | Distribution Plant - Electric | 507.19     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036989 | 2 67813812-INSTALL UG PRIMARY AN      | 1 010000    | 1070001 | Distribution Plant - Electric | 359.73     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036995 | 5 67855572-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | 670.87     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036996 | 5 67855625-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | 121.79     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036999 | 5 67869287-INSTALL D/D LIGHT POL      | 1 010000    | 1070001 | Distribution Plant - Electric | 323.98     |
| 230 X0000071   | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037000 | 5 67870696-INSTALL SECONDARY, LI      | 1 010000    | 1070001 | Distribution Plant - Electric | 412.18     |
| 230 X0000082   | Ed-CI-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 63820.23   |
| 230 X0000093   | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000    | 1070001 | Distribution Plant - Electric | -54.94     |
| 230 X0000093   | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0036659 | 5 66103234-RELOCATE LINE FOR CIT      | 1 010000    | 1070001 | Distribution Plant - Electric | 68.87      |
| 230 X0000138   | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP           | TN | 42757860   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999    | 1070001 | General Plant                 | 3454.27    |
| 230 X0000138   | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42698397   | 2 FIRE ALARM @ KINGSPO RT SC          | 1 012920    | 1070001 | General Plant                 | 3295.91    |
| 230 X0000138   | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42762806   | 2 REPLACEMENT HEAT PUMP FOR KING      | 1 012920    | 1070001 | General Plant                 | 1509.07    |
| 230 X00000315  | For Property Actg Use Only     | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Act       | 0 019006    | 1070001 | General Plant                 | 84451.36   |
| 230 X00000315  | For Property Actg Use Only     | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspende                     | 0 019006    | 1070001 | General Plant                 | 124937.96  |
| 230 X00000613  | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP        | TN | W0070072   | 4 KGPCo Distr Capitalized Software    | 1 019303    | 1070001 | Intangible Plant              | 1777.94    |
| 230 X00000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 452.12     |
| 230 X00000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0A00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 1219.44    |
| 230 X00000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1980.15    |
| 230 X00000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0036821 | 5 66830656-Abnormal Equipment-S       | 1 010000    | 1070001 | Distribution Plant - Electric | 1.33       |
| 230 X00000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0036833 | 5 66900058-Radio Interference Co      | 1 010000    | 1070001 | Distribution Plant - Electric | 814.82     |
| 230 X00000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0036838 | 2 66945723-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 4091.35    |
| 230 X00000702  | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP  | TN | 41580658   | 2 WELLMONT CONSTR 34.5.12KV, 20       | 1 010955    | 1070001 | Distribution Plant - Electric | 4197.56    |
| 230 X00000702  | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP  | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 320637.34  |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000    | 1070001 | Distribution Plant - Electric | -946       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000    | 1070001 | Distribution Plant - Electric | -1994.84   |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0035750 | 5 61442027-INSTALL UNDERGROUND S      | 1 010000    | 1070001 | Distribution Plant - Electric | 891.26     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0035753 | 5 61442000-UPGRADE XFMR AND REMO      | 1 010000    | 1070001 | Distribution Plant - Electric | 148.54     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036686 | 5 66232439-INSTALL RECENTLY REMO      | 1 010000    | 1070001 | Distribution Plant - Electric | -1248.37   |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036726 | 2 66379964-DOP - OUTAGE# 4100791      | 1 010000    | 1070001 | Distribution Plant - Electric | 228.1      |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036781 | 5 66629038-DOP - Outage #4213641      | 1 010000    | 1070001 | Distribution Plant - Electric | 1          |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036811 | 5 66763770-DOP - Outage #4255861      | 1 010000    | 1070001 | Distribution Plant - Electric | 1.62       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036818 | 5 66791307-RELOCATE D/D LIGHT PO      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.64       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036824 | 2 66879556-DOP - Outage #4290711      | 1 010000    | 1070001 | Distribution Plant - Electric | 2692.59    |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036842 | 5 66978335-DOP - Outage #4311971      | 1 010000    | 1070001 | Distribution Plant - Electric | 3064.11    |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036851 | 5 67017708-DOP - Outage #4330011      | 1 010000    | 1070001 | Distribution Plant - Electric | 70.69      |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036865 | 5 67084084-BILL ELLIOT FOR DAMAG      | 1 010000    | 1070001 | Distribution Plant - Electric | 1395.96    |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036895 | 5 67322136-DOP - Outage #4400781      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.66       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036928 | 5 67463119-36830046A40605 RE          | 1 010000    | 1070001 | Distribution Plant - Electric | 1593.35    |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036929 | 5 67498786-DOP - Outage #4462451      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.66       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036931 | 4 67508043-RELOCATE THREE SWITCH      | 1 010000    | 1070001 | Distribution Plant - Electric | 1.73       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036954 | 5 67587313-DOP - Outage #4487941      | 1 010000    | 1070001 | Distribution Plant - Electric | 1373.94    |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036986 | 5 67798079-DOP - Outage #4547051      | 1 010000    | 1070001 | Distribution Plant - Electric | 129.04     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037008 | 5 67921169-DOP - Outage #4598171      | 1 010000    | 1070001 | Distribution Plant - Electric | 156.3      |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Intangible Plant - TN, KGP        | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN      | 1 019802    | 1070001 | Intangible Plant              | 169.91     |
| 230 XTELCM230  | KGP-D Telecom                  | Communications - TN, KGP          | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS       | 0 010283    | 1070001 | General Plant                 | 29175.74   |
| 260 DPRENCG260 | KgPCo Distr Pre Eng Parent     | Transmission Lines-138KV-TN, KGP  | TN | 42436627   | 2 SULLIVAN GARDENS-T LINE WORK        | 1 010006    | 1070001 | Transmission Plant - Electric | 98909.19   |
| 260 IT2601421  | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP        | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 21967.8    |
| 260 TA1570502  | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP   | TN | 42670952   | 4 WEST KINGSPO RT 138/69/34 TF1       | 1 010052    | 1070001 | Transmission Plant - Electric | 1562941.29 |
| 260 TA1570502  | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP   | TN | T0179133   | 5 2017 GEUPGRADE REEDY CREEK STA      | 1 010055    | 1070001 | Transmission Plant - Electric | 326.88     |

|               |                                |                                    |    |          |                                  |          |         |                               |           |
|---------------|--------------------------------|------------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|-----------|
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Lines- =<69KV-TN, KGP | TN | 42665455 | 4 HIGHLAND-HOLSTON34KV RELOCATE  | 1 019806 | 1070001 | Transmission Plant - Electric | 608.38    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42598536 | 2 TTMP2016 MORELAND DRIVE 138KV  | 1 010949 | 1070001 | Transmission Plant - Electric | 8145.61   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530 | 2 TTMP2016 FT ROBINSON 138KV STA | 1 010511 | 1070001 | Transmission Plant - Electric | 7303.01   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598542 | 2 TTMP2016 HOLSTON 138KV STATION | 1 010051 | 1070001 | Transmission Plant - Electric | 5808.11   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177 | 2 TTMP2018 WEST KINGSFORT STATIO | 1 010052 | 1070001 | Transmission Plant - Electric | 877.63    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053 | 2 TTMP2018 REEDY CREEK STATION W | 1 010055 | 1070001 | Transmission Plant - Electric | 583.58    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506 | 2 KGPCO - TRANS STATION LOCKS    | 1 010511 | 1070001 | Transmission Plant - Electric | 7598.58   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42707501 | 2 DOBLE TEST SET FAILED - F6150  | 0 013999 | 1070001 | General Plant                 | 58486.69  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- =<69KV-TN, KGP | TN | TL027798 | 2 HIGHLAND - LOVEDALE CP WO 1 C  | 1 019806 | 1070001 | Transmission Plant - Electric | 12414.86  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- =<69KV-TN, KGP | TN | TL027892 | 2 FORT ROBINSON - WEST CP WO 1   | 1 019806 | 1070001 | Transmission Plant - Electric | 67873.41  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- =<69KV-TN, KGP | TN | TL030238 | 2 LOVEDALE - WASTE WAT CP WO 1   | 1 019806 | 1070001 | Transmission Plant - Electric | 15101.36  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0177065 | 2 HOLSTON STATION - DOORS        | 1 010051 | 1070001 | Transmission Plant - Electric | 23441.45  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0178115 | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055 | 1070001 | Transmission Plant - Electric | 6980.45   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188568 | 2 WEST KINGSFORT CAPITAL PROJECT | 1 010052 | 1070001 | Transmission Plant - Electric | 13919.86  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188640 | 2 REEDY CREEK TRF 1 BANK * 65368 | 1 010055 | 1070001 | Transmission Plant - Electric | 3145.24   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0190194 | 2 HOLSTON(KGP) STA HOLSTON(KGP)  | 1 010051 | 1070001 | Transmission Plant - Electric | 15216.25  |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP    | TN | 42202564 | 4 WEST KINGSFORT BREAKER G RELOC | 1 010052 | 1070001 | Transmission Plant - Electric | 15.61     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567 | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009 | 1070001 | Transmission Plant - Electric | 88116.5   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607 | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006 | 1070001 | Transmission Plant - Electric | 437865.48 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893 | 2 WEST KINGSFORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 283866.6  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801 | 2 FT. ROBINSON REMOTE END        | 1 010511 | 1070001 | Transmission Plant - Electric | 29939.7   |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42567587 | 2 FORT ROBINSON SCADA UPGRADES   | 1 010511 | 1070001 | Transmission Plant - Electric | 258437.39 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              | 716.26    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP   | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006 | 1070001 | Transmission Plant - Electric | 3467.5    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP   | TN | 42729784 | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006 | 1070001 | Transmission Plant - Electric | 16072.16  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42732307 | 2 W.KINGSFORT BUILD OUT          | 1 010052 | 1070001 | Transmission Plant - Electric | 15561.32  |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 9807.12   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 3.01      |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                          | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A,AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 74761         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036894        |              | 5 67322957-INSTALL SELF-CONTAIN  |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 372.17        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037053        |              | 2 68012446-Sullivan Gardens/Rock |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 5607.61       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037058        |              | 2 68059608-Sullivan Gardens/Rock |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 6686.71       |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program  |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 10956.38      |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME |                    | 0 010000           | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK             |                    | 1 010956           | 1070001       |              | Distribution Plant - Electric | 1937816.84    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 4 64555210-RECONDUCTOR TO 566MCM |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 1582.69       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 16100.41      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036776        |              | 2 64741061-INSTALL 566MCM TO EST |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 52189.06      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036968        |              | 2 67065508-INSTALL 566MCM TO EST |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 66883.68      |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 4 OREBANK/REPLACE TRANSFORMER    |                    | 1 010929           | 1070001       |              | Distribution Plant - Electric | 10089.24      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42436620          |              | 2 SULLIVAN GARDENS-ADD XFMR      |                    | 0 010934           | 1070001       |              | Distribution Plant - Electric | 0.01          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 383.83        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675        |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 331.16        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 410.98        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 283.87        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 2390.35       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 2 63322867-37831103A12095        |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 77.06         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036205        |              | 2 64111502-36830046D30480 - REPL |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 1483.71       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036281        |              | 2 64263031-36830023D40280- REPLA |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 15085.29      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821 |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 7191.02       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036313        |              | 4 64403606-37831128B22962 Replac |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 438.83        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036318        |              | 4 64392943-37831128B22956        |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 183.31        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036412        |              | 4 64997901-37831080A30379        |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 67.05         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 2 65074498-37821036B00015, 37821 |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 918.74        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036441        |              | 4 65090470-37821057B10238 & 3782 |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 77.58         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036455        |              | 4 65154210-37831054D30139, 37831 |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 169.71        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036461        |              | 4 65169493-37831054D30107, 37831 |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 216.2         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036463        |              | 2 65172495-37831055B0113, 37831  |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 1401.56       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036469        |              | 4 65186028-37831055B10085 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 184.68        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036471        |              | 2 65197820-37831055B10389 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 824.3         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036477        |              | 4 65209602-37831055B10098, 37831 |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 1753.33       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036478        |              | 5 65234000-37831055B20118, 37831 |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 201.12        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831055B30472 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 340.83        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036520        |              | 4 65414871-37821083B40136        |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 363.26        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036523        |              | 5 65426721-ASSET IMPROVEMENT-POL |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 49.45         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036529        |              | 4 65446935-37821106D00085        |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 67.04         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036533        |              | 2 65460786-37821082B30032 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 1039.33       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036544        |              | 5 65455001-37821081C30341 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 854.25        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545        |              | 2 65487157-37821106D00096        |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 1437.41       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036550        |              | 2 65518693-37821083B20154        |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 867.68        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036560        |              | 2 65565776-37821129C00016 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 543.53        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036593        |              | 5 65713184-37831078A30512 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 135.47        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036594        |              | 2 65718593-37831078A20547 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 543.53        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036698        |              | 2 65817490-37821033D40049 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 863.24        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036717        |              | 2 66351484-37821033B20006 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 318.86        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036722        |              | 2 66379431-37821033B40023 REPLAC |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 657.71        |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944724-REPLACE BAD UNGD      |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 34127.62      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037018        |              | 4 67980015-INSTALL NEW UG FEED T |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 77.23         |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037023        |              | 2 66518037-REPLACE UNDERGROUND P |                    | 1 010000           | 1070001       |              | Distribution Plant - Electric | 3477.62       |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Imp - KGP - D           |                    | 1 019303MAX        | 1070001       |              | Intangible Plant              | 94815.52      |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC |                    | 1 010283           | 1070001       |              | General Plant                 | 11048.1       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 2 TTMP2018 ROTHERWOOD STATION WO |                    | 1 010928           | 1070001       |              | Distribution Plant - Electric | 635.13        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014          |              | 2 TTMP2018 INDIANS SPRINGS STATI |                    | 1 010944           | 1070001       |              | Distribution Plant - Electric | 641.5         |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026          |              | 2 TTMP2018 SHORT HILLS STATION W |                    | 1 010943           | 1070001       |              | Distribution Plant - Electric | 761.34        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 2 TTMP2018 LOVEDALE STATION WORK |                    | 1 010917           | 1070001       |              | Distribution Plant - Electric | 289.42        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065          |              | 2 TTMP2018 HIGHLAND (TN) STATION |                    | 1 010915           | 1070001       |              | Distribution Plant - Electric | 616.15        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079          |              | 2 TTMP2018 BORDEN MILLS STATION  |                    | 1 010927           | 1070001       |              | Distribution Plant - Electric | 135.93        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108          |              | 2 TTMP2018 CUMBERLAND STATION WO |                    | 1 010922           | 1070001       |              | Distribution Plant - Electric | 503.66        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125          |              | 2 TTMP2018 OREBANK STATION WORK  |                    | 1 010929           | 1070001       |              | Distribution Plant - Electric | 5174.81       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143          |              | 2 TTMP2018 WELLMONT STATION WORK |                    | 1 010955           | 1070001       |              | Distribution Plant - Electric | 232.11        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0173764          |              | 2 EDENS RIDGE STA EDENS RIDGE RE |                    | 1 010936           | 1070001       |              | Distribution Plant - Electric | 4790.3        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175300          |              | 2 ROTHERWOOD TRF 1 BANK CS00783  |                    | 1 010928           | 1070001       |              | Distribution Plant - Electric | 3836.62       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175302          |              | 2 ROTHERWOOD TRF 2 BANK CS00752  |                    | 1 010928           | 1070001       |              | Distribution Plant - Electric | 2467.8        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177316          |              | 2 ROTHERWOOD TAPCHANGER 2 BANK L |                    | 1 010928           | 1070001       |              | Distribution Plant - Electric | 3658.46       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177491          |              | 2 LOVEDALE FILTER 1 BANK LOVEDAL |                    | 1 010917           | 1070001       |              | Distribution Plant - Electric | 5650.5        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179788          |              | 2 SULLIVAN GARDENS REG REG. 2 06 |                    | 1 010934           | 1070001       |              | Distribution Plant - Electric | 1631.44       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0189123          |              | 2 KYLE HILL FILTER 1 BANK 99118W |                    | 1 010933           | 1070001       |              | Distribution Plant - Electric | 5023.42       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0189170          |              | 2 OREBANK TAPCHANGER 1 BANK LIC  |                    | 1 010929           | 1070001       |              | Distribution Plant - Electric | 6232.58       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0195784          |              | 2 BLUE RIDGE GLASS TRF 1 HIGH SI |                    | 1 010930           | 1070001       |              | Distribution Plant - Electric | 3702.65       |
| 230        | TP1516304    | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN       | DKP0036967        |              |                                  |                    |                    |               |              |                               |               |

|              |                        |                                  |    |            |                                      |          |         |                               |           |
|--------------|------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035478 | 5 59900838-REPLACE BAD AEP POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.21      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 340.13    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 374.65    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1513.98   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 946.12    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8052.67   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1939.23   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035987 | 5 62657550-BAD/LEANING CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 46.54     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2587.15   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 994.85    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 2 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 987.65    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 1 010000 | 1070001 | Distribution Plant - Electric | 3862.8    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 309.41    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036338 | 4 64422813-37831128822958            | 1 010000 | 1070001 | Distribution Plant - Electric | 875.61    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036344 | 2 64618150-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 168.98    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 4 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 517.63    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036420 | 5 65041390-37831099A00238: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 101.97    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295: REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3373.35   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036442 | 4 65090495-37821057B10237 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 773.57    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036457 | 4 65154340-37831054D30173 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 97.28     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036476 | 4 65210698-37831055B10329 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 281       |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036524 | 4 65414079-REPLACE 2 CENTURYLINK     | 1 010000 | 1070001 | Distribution Plant - Electric | 3191.42   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 4 65455330-INST SELF SUPPORTING      | 1 010000 | 1070001 | Distribution Plant - Electric | 1650.32   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 533.31    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 2 65645797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 4019.78   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 513.66    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036660 | 2 66105725-36830047D41010, 36830     | 1 010000 | 1070001 | Distribution Plant - Electric | 319.2     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 2 66044224-INSTALL UDG PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 2483.84   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134872-37831126C10156: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 109.45    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036701 | 4 64887777-37831151D21738 **BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 83.92     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036852 | 4 67022933-37831104C31612 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1010.15   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036857 | 5 67036947-INST SWITCHES, REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.05      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 2 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4891.11   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036890 | 2 67282286-37831126A00332 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 199.34    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 2 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 73762.62  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036916 | 5 67414911-36830022D30330 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.73      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036925 | 5 67414938-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 35.76     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6059.62   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036941 | 5 67563696-37831077D40002 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | -2.41     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036990 | 4 67767526-36830094D20102,36830C     | 1 010000 | 1070001 | Distribution Plant - Electric | 4488.6    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037001 | 5 67857134-Radio Interference Co     | 1 010000 | 1070001 | Distribution Plant - Electric | 213.87    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037004 | 5 67803812-CKT INSPECTION PROGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.01     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037013 | 4 67949411-37831128822959 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 101.91    |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037019 | 2 67845189-REPL SPAN OF TRI-REEL     | 1 010000 | 1070001 | Distribution Plant - Electric | 6105.42   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037046 | 5 68072204-37821061A30154: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.86      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 256563.47 |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42461518   | 2 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 28360.92  |
| 230 X0000060 | Ed-Ci-Kgpc-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | -319.36   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 3684.68   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1310.8    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 195.94    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 69        |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 2068.71   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034939 | 5 56476072-REPLACE POLE 37821059     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.24      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2057.27   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4598.51   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 5 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 2533.84   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036119 | 4 63584239-REPLACE (30) 250W COB     | 1 010000 | 1070001 | Distribution Plant - Electric | 23.76     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W COB      | 1 010000 | 1070001 | Distribution Plant - Electric | 7026.2    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036370 | 5 64731757-EDINBURGH SUBDIVISION     | 1 010000 | 1070001 | Distribution Plant - Electric | -20.96    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 2 64432867-INST 9 150W HPS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | -7771.64  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 54255.07  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 2 65018842-INSTALL (19) 150W POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 12261.49  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 5166.21   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036488 | 4 65159761-INSTALL UG PRIMARY, 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 1211.3    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 13250.71  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | 3363.93   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 4 65414116-INSTALL POLE, XFMR, A     | 1 010000 | 1070001 | Distribution Plant - Electric | 8746.53   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036569 | 5 65635098-INSTALL 350 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 110.78    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036632 | 5 65860034-REMOVE OH SVC AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | -4.08     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036655 | 2 66054966-INSTALL INLINE 3PHASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4760.55   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036656 | 4 66054971-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 508.31    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036675 | 5 66182001-LEVEL PADMOUNT, REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 36.2      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036699 | 4 66268729-INST PEDESTAL AND UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 68.08     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036727 | 2 66379479-INSTALL PEDESTAL, UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 1472.67   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036752 | 4 66473759-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 353.09    |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036774 | 4 66591699-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | -2454.87  |

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| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036784 | 2 66642160-INSTALL 100W- HPS POS | 1 010000 | 1070001 | Distribution Plant - Electric | 327.39    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036793 | 4 66485788-INSTALL OH PRIMARY, P | 1 010000 | 1070001 | Distribution Plant - Electric | 1704.44   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036803 | 5 66753863-INSTALL 350AL UT UG S | 1 010000 | 1070001 | Distribution Plant - Electric | 392.74    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036804 | 5 66754542-INSTALL PARALLEL 4/0  | 1 010000 | 1070001 | Distribution Plant - Electric | 263.86    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036805 | 5 66754489-Replace XFMR, Install | 1 010000 | 1070001 | Distribution Plant - Electric | 494.03    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036806 | 5 66756345-INSTALL 4/0 AL UT UG  | 1 010000 | 1070001 | Distribution Plant - Electric | -6.89     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036809 | 5 66757052-INSTALL UG PRIMARY, X | 1 010000 | 1070001 | Distribution Plant - Electric | 277.88    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036826 | 5 66901147-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | -2.4      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036856 | 5 67034609-REPLACE XFMR BANK, AN | 1 010000 | 1070001 | Distribution Plant - Electric | 0.63      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036868 | 2 67129036-INSTALL TWO POLE PRIM | 1 010000 | 1070001 | Distribution Plant - Electric | 6744      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036871 | 5 67198966-INSTALL 4/0 AL UT UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 121.85    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036875 | 5 67202820-INSTALL 75KVA XFMR AN | 1 010000 | 1070001 | Distribution Plant - Electric | -857.75   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036880 | 5 67223391-INSTALL 350 AL UT UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 96.21     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036887 | 5 67270001-INSTALL XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 0.43      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036892 | 2 67282060-INSTALL UG PRIMARY, P | 1 010000 | 1070001 | Distribution Plant - Electric | 236.83    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036893 | 5 67303846-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 829.79    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036900 | 5 67355396-INSTALL POLE, #4 DUPL | 1 010000 | 1070001 | Distribution Plant - Electric | 1.51      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036904 | 5 67299096-REMOVE OPENWIRE SEC,  | 1 010000 | 1070001 | Distribution Plant - Electric | 625.08    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036905 | 4 67370701-INSTALL 350 AL UT UG  | 1 010000 | 1070001 | Distribution Plant - Electric | -4.07     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036907 | 5 67385159-UPGRADE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | -24.35    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036915 | 5 67412735-INSTALL SECONDARY, SE | 1 010000 | 1070001 | Distribution Plant - Electric | 304.99    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036919 | 2 67434601-INST 3-150W HPS POST  | 1 010000 | 1070001 | Distribution Plant - Electric | -1935     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036920 | 5 67444884-REM OPEN WIRE, INST N | 1 010000 | 1070001 | Distribution Plant - Electric | -14.98    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036921 | 5 67436125-ABANDON EXISTING DIRE | 1 010000 | 1070001 | Distribution Plant - Electric | -2.39     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036923 | 5 67451283-INSTALL PARALLEL 350  | 1 010000 | 1070001 | Distribution Plant - Electric | -13.55    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036927 | 5 67493184-INSTALL 2 NEW UG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 5.59      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036933 | 5 67526064-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 325.86    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036935 | 5 67516168-REMOVE STREET LIGHT A | 1 010000 | 1070001 | Distribution Plant - Electric | 36.04     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036936 | 2 66402727-INSTALL PADMOUNT, PED | 1 010000 | 1070001 | Distribution Plant - Electric | 4114.73   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036937 | 5 67527002-INSTALL 4/0 AL TT SEC | 1 010000 | 1070001 | Distribution Plant - Electric | 0.26      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036938 | 5 67562309-REPLACE 100W- HPS POS | 1 010000 | 1070001 | Distribution Plant - Electric | 0.2       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036955 | 2 67598505-INSTALL QUAD UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | -1434.41  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036957 | 5 67609160-SET POLE FOR SERVICE  | 1 010000 | 1070001 | Distribution Plant - Electric | 325.43    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036969 | 4 67711875-UPGRADE PADMOUNT XFMR | 1 010000 | 1070001 | Distribution Plant - Electric | 226.78    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036970 | 2 67736159-UPGRADE BANK OF XFMRs | 1 010000 | 1070001 | Distribution Plant - Electric | 224.79    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036971 | 5 67741310-CUSTOMER SERVICE CI-N | 1 010000 | 1070001 | Distribution Plant - Electric | 360.91    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036973 | 5 67689719-OVERHEAD RISER POLE F | 1 010000 | 1070001 | Distribution Plant - Electric | 584.47    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036976 | 2 67584630-SBH THREE PHASE UNDER | 1 010000 | 1070001 | Distribution Plant - Electric | 2420.36   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036977 | 5 67767369-INSTALL POLE AND D/D  | 1 010000 | 1070001 | Distribution Plant - Electric | 782.77    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036978 | 4 67767459-REP ONE POLE, INST 3  | 1 010000 | 1070001 | Distribution Plant - Electric | 3737.54   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036980 | 2 67702071-INSTALL NEW STREET LI | 1 010000 | 1070001 | Distribution Plant - Electric | 188.66    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036982 | 5 67780660-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | 292.73    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036983 | 5 67793813-INSTALL SECONDARY LIF | 1 010000 | 1070001 | Distribution Plant - Electric | 269.13    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036984 | 5 67794121-INSTALL 4/0 AL UT UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 51.17     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036985 | 5 67794485-INSTALL 4/0 AL UT UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 53.63     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036988 | 2 67809748-CENTURYLINK TO REPL P | 1 010000 | 1070001 | Distribution Plant - Electric | 509.96    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036989 | 4 67813812-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 8776.84   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036991 | 4 65791447-INSTALL 2 PAD MOUNT X | 1 010000 | 1070001 | Distribution Plant - Electric | 979.83    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036993 | 5 67840777-INSTALL (3) 100W-HPS  | 1 010000 | 1070001 | Distribution Plant - Electric | 270.71    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036995 | 5 67855572-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 179.76    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036996 | 5 67855625-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 97.86     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036997 | 5 67855681-INSTALL UG SERVICE    | 1 010000 | 1070001 | Distribution Plant - Electric | 449.1     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK   | 1 010000 | 1070001 | Distribution Plant - Electric | -46950.6  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036999 | 5 67869287-INSTALL D/D LIGHT POL | 1 010000 | 1070001 | Distribution Plant - Electric | 250.05    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037000 | 5 67870698-INSTALL SECONDARY, LI | 1 010000 | 1070001 | Distribution Plant - Electric | 241.83    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA | 1 010000 | 1070001 | Distribution Plant - Electric | 1319.13   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037012 | 5 67947134-INST SECONDARY AND UN | 1 010000 | 1070001 | Distribution Plant - Electric | 139.66    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037015 | 5 67962542-INSTALL POLE AND 100W | 1 010000 | 1070001 | Distribution Plant - Electric | 228.54    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037020 | 5 67993655-INSTALL D/D LIGHT POL | 1 010000 | 1070001 | Distribution Plant - Electric | 218.71    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037028 | 4 67576513-LINWORK REQ'D FOR NE  | 1 010000 | 1070001 | Distribution Plant - Electric | 12896.42  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037029 | 4 68028919-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 47.76     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037031 | 5 68031250-INSTALL D/D LIGHT POL | 1 010000 | 1070001 | Distribution Plant - Electric | 332.34    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037033 | 2 68042664-UPGRADE XFMR & INSTAL | 1 010000 | 1070001 | Distribution Plant - Electric | -73.23    |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037044 | 5 68066897-INSTALL SECONDARY, D/ | 1 010000 | 1070001 | Distribution Plant - Electric | 77.37     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037048 | 2 67614693-SBH THREE PHASE UNDER | 1 010000 | 1070001 | Distribution Plant - Electric | -4951.3   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037049 | 5 68083491-INST XFMR FOR STREET  | 1 010000 | 1070001 | Distribution Plant - Electric | 47.07     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037054 | 4 68097634-INSTALL DUPLEX AND 20 | 1 010000 | 1070001 | Distribution Plant - Electric | 77.73     |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS | 0 010000 | 1070001 | Distribution Plant - Electric | -3984.26  |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE  | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X0000138  | SS-Ci-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | 42757860   | 2 FLEET TOOLS GEN PLT BLKT - KGP | 0 013999 | 1070001 | General Plant                 | 3454.27   |
| 230 X0000138  | SS-Ci-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42698397   | 5 FIRE ALARM @ KINGSPORT SC      | 1 012920 | 1070001 | General Plant                 | 15286.55  |
| 230 X0000138  | SS-Ci-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42762806   | 5 REPLACEMENT HEAT PUMP FOR KING | 1 012920 | 1070001 | General Plant                 | 15719.29  |
| 230 X00000315 | For Property Actg Use Only     | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 115296.21 |
| 230 X00000315 | For Property Actg Use Only     | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 75785.04  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPO000012 | 4 Svc Restor Non Maj Event       | 0 010000 | 1070001 | Distribution Plant - Electric | 1691.33   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPOA00018 | 4 AI-Area Light Repair           | 0 010000 | 1070001 | Distribution Plant - Electric | 1108.87   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPO500018 | 4 AI-St Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 3530.71   |

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| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0036761 | 5 66330424-Abnormal Equipment-Re      | 1 010000    | 1070001 | Distribution Plant - Electric | 374.16    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0036838 | 2 66945723-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 413.64    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037036 | 2 68041031-Abnormal Equipment-Sw      | 1 010000    | 1070001 | Distribution Plant - Electric | 3437.22   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP     | TN | 41580658   | 2 WELLMONT CONSTR 34.5.12KV, 20       | 1 010955    | 1070001 | Distribution Plant - Electric | 4197.56   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP     | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 320637.34 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0033967 | 7 49736950-DISPACHED OUTAGE 42        | 1 010000    | 1070001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0034387 | 7 52516052-DISPACHED OUTAGE 43        | 1 010000    | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0035750 | 5 61442027-INSTALL UNDERGROUND S      | 1 010000    | 1070001 | Distribution Plant - Electric | -9.56     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036168 | 7 63824428-RELOCATE UG PRIMARY U      | 1 010000    | 1070001 | Distribution Plant - Electric | -203.18   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036686 | 5 66232439-INSTALL RECENTLY REMO      | 1 010000    | 1070001 | Distribution Plant - Electric | 558.25    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036726 | 2 66379964-DOP - OUTAGE# 4100791      | 1 010000    | 1070001 | Distribution Plant - Electric | 229.34    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036815 | 5 66814059-DOP - Outage #4269701      | 1 010000    | 1070001 | Distribution Plant - Electric | -391.09   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036824 | 5 66879556-DOP - Outage #4290711      | 1 010000    | 1070001 | Distribution Plant - Electric | 38.4      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036842 | 5 66978335-DOP - Outage #4311971      | 1 010000    | 1070001 | Distribution Plant - Electric | -381.97   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036853 | 2 66981838-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -82.1521  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036854 | 2 66966721-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -5963.4   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036928 | 5 67463119-36830046A40605 RE          | 1 010000    | 1070001 | Distribution Plant - Electric | 1.61      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036942 | 2 67001346-2017-113-0254-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -19149.15 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036954 | 5 67587313-DOP - Outage #4487941      | 1 010000    | 1070001 | Distribution Plant - Electric | 37.38     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037008 | 5 67921169-DOP - Outage #4598171      | 1 010000    | 1070001 | Distribution Plant - Electric | 229.34    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037014 | 5 67921186-DISPACHED OUTAGE -#4       | 1 010000    | 1070001 | Distribution Plant - Electric | 254.3     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037016 | 2 67962599-INST PAD MT XFMR AND       | 1 010000    | 1070001 | Distribution Plant - Electric | 1404.03   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037026 | 5 68017149-DOP - Outage #4620321      | 1 010000    | 1070001 | Distribution Plant - Electric | 320.49    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037027 | 5 68021371-DOP - Outage #4621201      | 1 010000    | 1070001 | Distribution Plant - Electric | 600.61    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037030 | 5 68028842-DOP - Outage #4622281      | 1 010000    | 1070001 | Distribution Plant - Electric | 205.62    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037038 | 5 68054029-DOP - Outage #4627451      | 1 010000    | 1070001 | Distribution Plant - Electric | 269.38    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037047 | 2 68074560-DOP - Outage #4631671      | 1 010000    | 1070001 | Distribution Plant - Electric | 642.54    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037062 | 2 68126161-DOP - Outage #4649851      | 1 010000    | 1070001 | Distribution Plant - Electric | 837.41    |
| 230 XTELCM230 | KGP-D Telecom                  | Intangible Plant - TN, KGP           | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN      | 0 019802    | 1070001 | Intangible Plant              | 169.91    |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP           | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS       | 0 010283    | 1070001 | General Plant                 | 29175.74  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP      | TN | W0027286   | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | 23572.74  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP      | TN | 42670952   | 4 WEST KINGSPORT 138/69/34 TF1        | 1 010052    | 1070001 | Transmission Plant - Electric | 12326.2   |
| 260 TA1570505 | Trans line Renew-Refurb KgpCo  | Transmission Lines - = <69KV-TN, KGP | TN | T0179133   | 5 2017 GEUPGRADE REEDY CREEK STA      | 1 010055    | 1070001 | Transmission Plant - Electric | -22.86    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP     | TN | 42665455   | 4 HIGHLAND-HOLSTON34KV RELOCATE       | 1 019806    | 1070001 | Transmission Plant - Electric | 83.52     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42598536   | 2 TTMP2016 MORELAND DRIVE 138KV       | 1 010949    | 1070001 | Transmission Plant - Electric | 8082.13   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 7264.29   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42598542   | 2 TTMP2016 HOLSTON 138KV STATION      | 1 010051    | 1070001 | Transmission Plant - Electric | 6886.04   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42720177   | 2 TTMP2018 WEST KINGSPORT STATIO      | 1 010052    | 1070001 | Transmission Plant - Electric | 882.41    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 586.76    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP      | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 38146.02  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP              | TN | 42707501   | 2 DOUBLE TEST SET FAILED - F6150      | 0 013999    | 1070001 | General Plant                 | 58486.69  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL027892   | 2 FORT ROBINSON - WEST CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 67873.41  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 49203.57  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0188568   | 2 WEST KINGSPORT CAPITAL PROJECT      | 1 010052    | 1070001 | Transmission Plant - Electric | 13995.71  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0190194   | 5 HOLSTON(KGP) STA HOLSTON(KGP)       | 1 010051    | 1070001 | Transmission Plant - Electric | 10.99     |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP      | TN | 42202564   | 5 WEST KINGSPORT BREAKER G RELOC      | 1 010052    | 1070001 | Transmission Plant - Electric | 108.37    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513567   | 2 KINGSPORT LOOP (SAG STUDY)          | 1 010009    | 1070001 | Transmission Plant - Electric | 88596.62  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513607   | 2 WEST KINGSPORT - HILL (SAG STU      | 1 010006    | 1070001 | Transmission Plant - Electric | 444445.06 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483893   | 2 WEST KINGSPORT REMOTE END           | 1 010052    | 1070001 | Transmission Plant - Electric | 288619.76 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42577801   | 2 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 30126.77  |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES        | 1 010511    | 1070001 | Transmission Plant - Electric | 715214.95 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP           | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 1 018AT     | 1070001 | Intangible Plant              | 608.62    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP     | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK         | 0 010006    | 1070001 | Transmission Plant - Electric | 8024.9    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP     | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK       | 1 010006    | 1070001 | Transmission Plant - Electric | 17893.1   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42732307   | 2 W.KINGSPORT BUILD OUT               | 1 010052    | 1070001 | Transmission Plant - Electric | 19114.73  |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2609000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 14738.36  |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2609999   | 2 Charge Suspense                     | 0 019006    | 1070001 | General Plant                 | 3.01      |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                   | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|-------------------------------|----------------------------------|----------|-------------------|--------------|------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 75193.23     |
| 230        | 000004738    | KGPSectionalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0036876        |              | 5 67203947-INSTALL 2 LINE FUSES    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13.89        |
| 230        | 000004738    | KGPSectionalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0036894        |              | 5 67322957-INSTALL SELF-CONTAINED  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.01         |
| 230        | 000004738    | KGPSectionalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0037053        |              | 2 68012446-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9932.23      |
| 230        | 000004738    | KGPSectionalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0037058        |              | 2 68059608-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6725.37      |
| 230        | 000004738    | KGPSectionalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0037071        |              | 2 68138437-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2733         |
| 230        | 000009172    | Forestry KGP D Base R W       | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 4 KGP D Forestry - 2017 Program    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1704.19      |
| 230        | 000009172    | Forestry KGP D Base R W       | Distribution Mass Prop - TN, KGP | TN       | W0030062          |              | 2 KGP D Forestry 2018 Program      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 60823.63     |
| 230        | 000018020    | KGPCutout-Arrestor Program    | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0                  | 100000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP16R05B0    | Riggs Station Work            | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 2125820.2    |
| 230        | DP16R06A0    | Distribution Line Work        | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 4 64555210-RECONDUCTOR TO 566MCM   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11119.96     |
| 230        | DP16R06A0    | Distribution Line Work        | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 16193.5      |
| 230        | DP16R06A0    | Distribution Line Work        | Distribution Mass Prop - TN, KGP | TN       | DKP0036776        |              | 4 64741061-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6193.71      |
| 230        | DP16R06A0    | Distribution Line Work        | Distribution Mass Prop - TN, KGP | TN       | DKP0036968        |              | 2 67065508-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 96015.16     |
| 230        | DP16R06A0    | Distribution Line Work        | Distribution Mass Prop - TN, KGP | TN       | DKP0037116        |              | 2 66603254-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72258.29     |
| 230        | DP16R06B0    | Orebank/Replace Transformer   | Distribution Substations-TN, KGP | TN       | 42523305          |              | 4 OREBANK/REPLACE TRANSFORMER      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 12465.04     |
| 230        | EDN014675    | Ds-Kgp-AI Pole Reinforcement  | Distribution Mass Prop - TN, KGP | TN       | DKP0036540        |              | 4 65455080-37821081C30295 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61.73        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 386.05       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 333.07       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 413.37       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 285.51       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2404.18      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 4 63322867-37831103A12095          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 77.5         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036150        |              | 2 63855666-37831152C10560 & 3783   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 779.07       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036205        |              | 4 64111502-36830046D30480 - REPL   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 55.75        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036253        |              | 5 64171772-36830022D40295 - REPL   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 107.25       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036255        |              | 2 64198363-37831127C20756, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 997.75       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036273        |              | 5 64259448-36830071B10038- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 114.98       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036275        |              | 5 64262737-36830071C40128          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 133.77       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036277        |              | 5 64269624-36830047D41008          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 271.78       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036279        |              | 5 64263076-36830070C00070- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 134.91       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036281        |              | 5 64263031-36830032D40280- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 18.58        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036286        |              | 2 64262848-36830047B20154- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 603.72       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036289        |              | 5 64263092-36830047B30122- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 62.04        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036293        |              | 5 64310006-36830047B30202- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 138.83       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7232.59      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036313        |              | 4 64403606-37831128B22962 Replac   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 286.04       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036314        |              | 2 64411021-37831128D20827 Replac   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1119.98      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036315        |              | 2 64411134-37831128D21335 Replac   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 885.21       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036318        |              | 5 64392943-37831128B22956          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 224.4        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036412        |              | 5 64997901-37831080A30375          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 181.44       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 2 65074498-37821036B00015, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4322.11      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036441        |              | 5 65090470-37821057B10238 & 3782   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 318.6        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036446        |              | 2 65102802-37821057B10427 & 3782   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 807.41       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036455        |              | 5 65154210-37831054D30139, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 358.93       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036461        |              | 4 65169493-37831054D30107, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 237.74       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036463        |              | 4 65172495-37831054D30113, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.03         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036469        |              | 5 65186028-37831055B10085 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 287.8        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036471        |              | 5 65197820-37831055B10389 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 33.65        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036477        |              | 5 65209602-37831055B10098, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 380.08       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036478        |              | 5 65234000-37831055B20118, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 256.85       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831055B30472 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 342.81       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036506        |              | 2 65355264-37831079B30786 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 49.67        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036515        |              | 5 65400382-37831079B41448 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 23.5         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036520        |              | 5 65414871-37821083B4013E          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.01         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036523        |              | 5 65426721-ASSET IMPROVEMENT-POL   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 207.62       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036529        |              | 5 65446935-37821106D00085          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 102.72       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036533        |              | 2 65460786-37821082B30032 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1045.33      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036544        |              | 5 65455001-37821081C30341 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.02         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036545        |              | 2 65487157-37821106D00096          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1638.74      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036550        |              | 5 65518693-37821083B20154          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.02         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036560        |              | 2 65565776-37821129C0016 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 546.67       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036593        |              | 5 65713184-37831078A30512 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 307.59       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036594        |              | 4 65718593-37831078A20547 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 55.64        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036698        |              | 5 65817490-37821033D40049 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.02         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036717        |              | 5 66351484-37821033B20006 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 113.93       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement    | Distribution Mass Prop - TN, KGP | TN       | DKP0036722        |              | 5 66379431-37821033B40023 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.02         |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944724-REPLACE BAD UDG         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 34317.94     |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd | Distribution Mass Prop - TN, KGP | TN       | DKP0037018        |              | 5 67980015-INSTALL NEW UG FEED T   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 81.27        |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd | Distribution Mass Prop - TN, KGP | TN       | DKP0037023        |              | 2 66518037-REPLACE UNDERGROUND P   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5631.06      |
| 230        | IT2301       |                               |                                  |          |                   |              |                                    |                    |                    |               |              |                               |              |

|               |                                |                                  |    |            |                                      |          |         |                               |          |
|---------------|--------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|----------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722065   | 2 T1MP2018 HIGHLAND (TN) STATION     | 1 010915 | 1070001 | Distribution Plant - Electric | 3933.46  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722079   | 2 T1MP2018 BORDEN MILLS STATION      | 1 010927 | 1070001 | Distribution Plant - Electric | 136.71   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722108   | 2 T1MP2018 CUMBERLAND STATION WO     | 1 010922 | 1070001 | Distribution Plant - Electric | 3096.57  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722125   | 2 T1MP2018 OREBANK STATION WORK      | 1 010929 | 1070001 | Distribution Plant - Electric | 5204.73  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722143   | 2 T1MP2018 WELLMONT STATION WORK     | 1 010955 | 1070001 | Distribution Plant - Electric | 233.46   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE     | 1 010936 | 1070001 | Distribution Plant - Electric | 4818     |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783      | 1 010928 | 1070001 | Distribution Plant - Electric | 3858.8   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752      | 1 010928 | 1070001 | Distribution Plant - Electric | 2482.07  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L     | 1 010928 | 1070001 | Distribution Plant - Electric | 3679.61  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL     | 1 010917 | 1070001 | Distribution Plant - Electric | 5683.16  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934 | 1070001 | Distribution Plant - Electric | 1640.87  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189123   | 2 KYLE HILL FILTER 1 BANK 9911BW     | 1 010933 | 1070001 | Distribution Plant - Electric | 5052.46  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189170   | 2 OREBANK TAPCHANGER 1 BANK LTC      | 1 010929 | 1070001 | Distribution Plant - Electric | 6268.62  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI     | 1 010930 | 1070001 | Distribution Plant - Electric | 3724.06  |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0036926 | 5 67487034-ASSET IMPROVEMENT         | 1 010000 | 1070001 | Distribution Plant - Electric | 96.77    |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0036967 | 4 67724079-ASSET IMPROVEMENT         | 1 010000 | 1070001 | Distribution Plant - Electric | 196.2    |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037005 | 2 65472611-RELOCATE STATION EXIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 41475.2  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035027 | 2 56770143-TRAINING YARD MATERIA     | 0 100000 | 1070001 | Distribution Plant - Electric | 2.05     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 2 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | 19058.6  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035477 | 2 59990605-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 1082.54  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 342.11   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737511-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 376.82   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1522.74  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035732 | 7 60957747-REMOVE ALL STEP UP TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 31.06    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 959.23   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8099.23  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1950.45  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2602.11  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLJ     | 1 010000 | 1070001 | Distribution Plant - Electric | 1000.59  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 4 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 2217.34  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 4 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 371.59   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 0 100000 | 1070001 | Distribution Plant - Electric | 1.09     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036322 | 2 64438616-37831103B33768 - REPL     | 0 100000 | 1070001 | Distribution Plant - Electric | 0.09     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036338 | 5 64422813-37831128B2295E            | 1 010000 | 1070001 | Distribution Plant - Electric | 385.48   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036344 | 4 64618150-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 286.24   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 4 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 874.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036420 | 5 65041390-37831109A00238: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 108.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295: REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3392.86  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036442 | 5 65090495-37821057B10237 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 402.94   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036457 | 5 65154340-37831054D30173 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 128.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036476 | 5 65210698-37831055B10329 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 253.65   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036524 | 5 65414079-REPLACE 2 CENTURYLINK     | 1 010000 | 1070001 | Distribution Plant - Electric | 53.98    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 4 65455330-INST SELF SUPPORTING      | 1 010000 | 1070001 | Distribution Plant - Electric | 180.4    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLJ     | 1 010000 | 1070001 | Distribution Plant - Electric | 970.05   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 5 65654797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 276.25   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 3826.98  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036660 | 2 66105725-36830047D41010, 3683C     | 1 010000 | 1070001 | Distribution Plant - Electric | 321.05   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 2 66044224-INSTALL UDG PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 9079.31  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134872-37831126C10156: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 110.08   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036773 | 2 66124273-INSTALL (1) IN-LINE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 607.97   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036852 | 5 67022933-37831104C31612 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 669.09   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 2 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 36865.87 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036890 | 2 67282286-37831126A00332 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 200.5    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 2 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 90273.23 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036916 | 5 67414911-36830022D30330 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 10.55    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036925 | 5 67414938-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 26.27    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6094.65  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036990 | 5 67767526-36830094D20102,36830C     | 1 010000 | 1070001 | Distribution Plant - Electric | 288.21   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037001 | 5 67857134-Radio Interference Co     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037004 | 5 67803812-CKT INSPECTION PROGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 32.33    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037013 | 5 67949411-37831128B22959 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 139.64   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037019 | 2 67845189-REPL SPAN OF TRI-REEL     | 1 010000 | 1070001 | Distribution Plant - Electric | 6676.82  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037046 | 5 68072204-37821061A30154: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 17.58    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037051 | 5 68084628-REPLACE STREET LIGHT      | 1 010000 | 1070001 | Distribution Plant - Electric | 93.26    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037064 | 5 68134279-37831076B20705: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 144.85   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037069 | 2 68174566-37831056B30283: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1693.73  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037089 | 5 68237676-37831103A41206: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 24.39    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037095 | 4 68286651-37821081C30492 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 48.17    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037100 | 5 68338729-37831103A42000: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 37.83    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Substations-TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 100000 | 1070001 | Distribution Plant - Electric | 99573.46 |
| 230 X00000049 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Substations-TN, KGP | TN | 42461518   | 5 LOVEDALE REPLACE FAILED BRKR &     | 1 010917 | 1070001 | Distribution Plant - Electric | 0.67     |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 100000 | 1070001 | Distribution Plant - Electric | 1246.61  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 100000 | 1070001 | Distribution Plant - Electric | 713.72   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 100000 | 1070001 | Distribution Plant - Electric | 234.84   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 100000 | 1070001 | Distribution Plant - Electric | 230.27   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 100000 | 1070001 | Distribution Plant - Electric | 20.54    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 2080.67  |

|               |                        |                                  |    |            |                                   |          |         |                               |           |
|---------------|------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'5 POLE, SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 2069.17   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE  | 1 010000 | 1070001 | Distribution Plant - Electric | 4625.09   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 5 63404406-REPLACE POLE 1060-11   | 1 010000 | 1070001 | Distribution Plant - Electric | 166.97    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 641171641-INSTALL (4) 250W BIG  | 1 010000 | 1070001 | Distribution Plant - Electric | 7066.83   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 4 64205899-INSTALL (4) 250W BIG   | 1 010000 | 1070001 | Distribution Plant - Electric | 1435.11   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 4 64432867-INST 9 150W HPS STREE  | 1 010000 | 1070001 | Distribution Plant - Electric | 876.14    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036377 | 5 64836405-UNDERGROUND PRIMARY F  | 1 010000 | 1070001 | Distribution Plant - Electric | 277.91    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X  | 1 010000 | 1070001 | Distribution Plant - Electric | 55904.43  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 4 65018842-INSTALL (19) 150W POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 28.52     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC  | 1 010000 | 1070001 | Distribution Plant - Electric | 5196.07   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036488 | 5 65159761-INSTALL UG PRIMARY, 2  | 1 010000 | 1070001 | Distribution Plant - Electric | 13.35     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA  | 1 010000 | 1070001 | Distribution Plant - Electric | 13327.32  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F  | 1 010000 | 1070001 | Distribution Plant - Electric | 5324.85   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 4 65414116-INSTALL POLE, XFMR, A  | 1 010000 | 1070001 | Distribution Plant - Electric | 34.74     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036569 | 5 65635098-INSTALL 350 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | -1.39     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036655 | 2 66054966-INSTALL INLINE 3PHASE  | 1 010000 | 1070001 | Distribution Plant - Electric | 5228.25   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036656 | 4 66054971-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 137.49    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036699 | 5 66268729-INST PEDESTAL AND UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 35.98     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036727 | 5 66379479-INSTALL PEDESTAL, UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036752 | 4 66473759-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | -91.72    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036774 | 4 66591699-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 853.49    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036784 | 2 66642160-INSTALL 100W -HPS POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 329.28    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036793 | 5 66485788-INSTALL OH PRIMARY, P  | 1 010000 | 1070001 | Distribution Plant - Electric | 44.86     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036803 | 5 66753863-INSTALL 350AL UT UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | -4.82     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036804 | 5 66754542-INSTALL PARALLEL 4/0   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036805 | 5 66754489-Replace XFMR, Install  | 1 010000 | 1070001 | Distribution Plant - Electric | 23.74     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036806 | 5 66756345-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 36.64     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036809 | 5 66757052-INSTALL UG PRIMARY, X  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036859 | 5 67056304-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 48.84     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036868 | 4 67129036-INSTALL TWO POLE PRIM  | 1 010000 | 1070001 | Distribution Plant - Electric | 245.66    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036875 | 5 67202820-INSTALL 75KVA XFMR AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 352.39    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036892 | 2 67282060-INSTALL UG PRIMARY, P  | 1 010000 | 1070001 | Distribution Plant - Electric | 238.21    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036893 | 5 67303846-REPLACE POLE, INSTALL  | 1 010000 | 1070001 | Distribution Plant - Electric | -5.26     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036904 | 5 67299096-REMOVE OPENWIRE SEC,   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036905 | 5 67370701-INSTALL 350 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 17.52     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036915 | 5 67412735-INSTALL SECONDARY, SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036919 | 4 67434601-INST 3-150W HPS POST   | 1 010000 | 1070001 | Distribution Plant - Electric | 258.99    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036933 | 5 67526064-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | -1.19     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036936 | 4 66402727-INSTALL PADMOUNT, PED  | 1 010000 | 1070001 | Distribution Plant - Electric | -106.1    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036937 | 5 67527002-INSTALL 4/0 AL TT SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | 6.47      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036955 | 5 67598505-INSTALL QUAD UG SVC    | 1 010000 | 1070001 | Distribution Plant - Electric | -1434.41  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036957 | 5 67609160-SET POLE FOR SERVICE   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036966 | 5 67721195-UPGRADE PADMOUNT XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 89.12     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036969 | 5 67711875-UPGRADE PADMOUNT XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 41.41     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036970 | 4 67736159-UPGRADE BANK OF XFMR   | 1 010000 | 1070001 | Distribution Plant - Electric | 211.63    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036971 | 5 67741310-CUSTOMER SERVICE-CI-N  | 1 010000 | 1070001 | Distribution Plant - Electric | -2.55     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036973 | 5 67689719-OVERHEAD RISER POLE F  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 2 67689646-UNDERGROUND LINENWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | -2700.9   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036976 | 4 67584630-SBH THREE PHASE UNDER  | 1 010000 | 1070001 | Distribution Plant - Electric | 768.9     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036977 | 5 67767369-INSTALL POLE AND D/D   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036978 | 4 67767459-REP ONE POLE, INST 3   | 1 010000 | 1070001 | Distribution Plant - Electric | 442.18    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036980 | 2 67770271-INSTALL NEW STREET LI  | 1 010000 | 1070001 | Distribution Plant - Electric | 189.74    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036982 | 5 67780660-INSTALL SECONDARY AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036983 | 5 67793813-INSTALL SECONDARY LIF  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036984 | 5 67794121-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 91.43     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036985 | 5 67794485-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 77.15     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036988 | 2 67809748-CENTURYLINK TO REPL P  | 1 010000 | 1070001 | Distribution Plant - Electric | 512.9     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036989 | 5 67813812-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 134.81    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036991 | 4 65791447-INSTALL 2 PAD MOUNT X  | 1 010000 | 1070001 | Distribution Plant - Electric | 207.81    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036993 | 5 67840777-INSTALL (3) 100W-HPS   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036997 | 5 67855681-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | -1.99     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036999 | 5 67869287-INSTALL D/D LIGHT POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037000 | 5 67870696-INSTALL SECONDARY, LI  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA  | 1 010000 | 1070001 | Distribution Plant - Electric | 1326.75   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037003 | 2 67902309-INST (5) 150 W HPS PO  | 1 010000 | 1070001 | Distribution Plant - Electric | -227.51   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037012 | 5 67947134-INST SECONDARY AND UN  | 1 010000 | 1070001 | Distribution Plant - Electric | 89.53     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037015 | 5 67962542-INSTALL POLE AND 100W  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.4       |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037020 | 5 67993655-INSTALL D/D LIGHT POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.86      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037028 | 4 67576513-LINENWORK REQ'D FOR NE | 1 010000 | 1070001 | Distribution Plant - Electric | 2085.13   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037029 | 5 68028919-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 55.32     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037031 | 5 68031250-INSTALL D/D LIGHT POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.41      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037033 | 5 68042664-UPGRADE XFMR & INSTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 91.18     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037035 | 5 68044832-REPLACE POLE 36830072  | 1 010000 | 1070001 | Distribution Plant - Electric | 201.9     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037037 | 5 68047016-37831103A43781: ABAND  | 1 010000 | 1070001 | Distribution Plant - Electric | 123.91    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037044 | 5 68066897-INSTALL SECONDARY, D/  | 1 010000 | 1070001 | Distribution Plant - Electric | 59.46     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037048 | 2 67614693-SBH THREE PHASE UNDER  | 1 010000 | 1070001 | Distribution Plant - Electric | -3749.08  |

|               |                                |                                     |    |            |                                       |             |         |                               |           |
|---------------|--------------------------------|-------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037049 | 5 68083491-INST XFMR FOR STREET       | 1 010000    | 1070001 | Distribution Plant - Electric | 55.77     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037054 | 5 68097634-INSTALL DUPLEX AND 20      | 1 010000    | 1070001 | Distribution Plant - Electric | 54.82     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037059 | 2 68114293-INSTALL RISER POLE FO      | 1 010000    | 1070001 | Distribution Plant - Electric | 455.38    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037065 | 5 68137653-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 168.11    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037067 | 5 68149782-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 96.9      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037070 | 5 68176698-INSTALL SECONDARY POL      | 1 010000    | 1070001 | Distribution Plant - Electric | 167.65    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037073 | 5 68201348-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | 19.44     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037081 | 5 68262803-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | -133.07   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037091 | 5 67993234-UPGRADE XFMR AND INST      | 1 010000    | 1070001 | Distribution Plant - Electric | 2330.96   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037092 | 5 68325223-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 34.59     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037096 | 2 68327017-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | -127.17   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037097 | 5 68329604-INSTALL POLE AND D/D       | 1 010000    | 1070001 | Distribution Plant - Electric | 29.62     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037112 | 5 68383334-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | 10.52     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0037136 | 2 68494739-INSTALL SLACK SPAN PR      | 1 010000    | 1070001 | Distribution Plant - Electric | 230.82    |
| 230 X00000082 | Ed-CI-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 26489.52  |
| 230 X00000093 | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000    | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X00000093 | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0037113 | 4 68382208-RELOCATE SECONDARY         | 1 010000    | 1070001 | Distribution Plant - Electric | 460.62    |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP             | TN | 42757860   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999    | 1070001 | General Plant                 | 3455.24   |
| 230 X00000315 | For Property Actg Use Only     | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Act       | 0 019006    | 1070001 | General Plant                 | 18345.18  |
| 230 X00000315 | For Property Actg Use Only     | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspend                      | 0 019006    | 1070001 | General Plant                 | 104414.55 |
| 230 X00000613 | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP          | TN | W0070072   | 4 KGPCo Dist Capitalized Software     | 1 019303    | 1070001 | Intangible Plant              | 1754.46   |
| 230 X00000690 | KGPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 2088.11   |
| 230 X00000690 | KGPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0A00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 127.11    |
| 230 X00000690 | KGPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1696.3    |
| 230 X00000690 | KGPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036761 | 5 66330424-Abnormal Equipment-Re      | 1 010000    | 1070001 | Distribution Plant - Electric | 31.33     |
| 230 X00000690 | KGPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0036838 | 5 66945723-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 117.94    |
| 230 X00000690 | KGPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037036 | 2 68041031-Abnormal Equipment-Sw      | 1 010000    | 1070001 | Distribution Plant - Electric | 3457.1    |
| 230 X00000702 | KGPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | 41580658   | 5 WELLMOUNT CONSTR 34.5.12KV, 20      | 1 010955    | 1070001 | Distribution Plant - Electric | 0.1       |
| 230 X00000702 | KGPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 32027.54  |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0033967 | 7 49736950-DISPATCHED OUTAGE 42       | 1 010000    | 1070001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0034387 | 7 52516052-DISPATCHED OUTAGE 43       | 1 010000    | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036726 | 2 66379964-DOP - OUTAGE# 4100791      | 1 010000    | 1070001 | Distribution Plant - Electric | 230.6     |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036853 | 2 66981838-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -8215.21  |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036854 | 2 66966712-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -5963.4   |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036928 | 5 67463119-368300464005 RE            | 1 010000    | 1070001 | Distribution Plant - Electric | 16.66     |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036931 | 5 67508043-RELOCATE THREE SWITCH      | 1 010000    | 1070001 | Distribution Plant - Electric | 71.97     |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036942 | 2 67001346-2017-113-0254-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -19149.15 |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037014 | 5 67921186-DISPATCHED OUTAGE #4       | 1 010000    | 1070001 | Distribution Plant - Electric | 0.85      |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037016 | 2 67962599-INST PAD MT XFMR AND       | 1 010000    | 1070001 | Distribution Plant - Electric | 1450.46   |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037026 | 5 68017149-DOP - Outage #4620321      | 1 010000    | 1070001 | Distribution Plant - Electric | 7.82      |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037030 | 5 68028842-DOP - Outage #4622281      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.85      |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037038 | 5 68054029-DOP - Outage #4627451      | 1 010000    | 1070001 | Distribution Plant - Electric | 6.06      |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037047 | 2 68074560-DOP - Outage #4631671      | 1 010000    | 1070001 | Distribution Plant - Electric | 1014.66   |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037061 | 2 68124758-AEP TO REPLACE POLE -      | 1 010000    | 1070001 | Distribution Plant - Electric | -2723.7   |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037062 | 4 68126161-DOP - Outage #4649851      | 1 010000    | 1070001 | Distribution Plant - Electric | -1.39     |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037072 | 5 68195975-DISPATCHED OUTAGE 467      | 1 010000    | 1070001 | Distribution Plant - Electric | 88.67     |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037074 | 5 68208468-DOP OUTAGE # 4680521       | 1 010000    | 1070001 | Distribution Plant - Electric | 148.7     |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037079 | 2 68234663-DISPATCHED OUTAGE 468      | 1 010000    | 1070001 | Distribution Plant - Electric | 1035.2    |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037085 | 5 68273357-DOP - Outage #4704281      | 1 010000    | 1070001 | Distribution Plant - Electric | 161.27    |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037098 | 5 68287112-RELOCATE FEEDS FOR D/      | 1 010000    | 1070001 | Distribution Plant - Electric | 42.35     |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037101 | 5 68331436-Transformer Upgrade        | 1 010000    | 1070001 | Distribution Plant - Electric | 9.36      |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037104 | 2 68343685-DOP - Outage #4724681      | 1 010000    | 1070001 | Distribution Plant - Electric | 81.04     |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037131 | 5 68450126-DOP - Outage #4758251      | 1 010000    | 1070001 | Distribution Plant - Electric | 104.81    |
| 230 X00000714 | KGPCo-D Third Party Work Blkt  | Intangible Plant - TN, KGP          | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN      | 0 019802    | 1070001 | Intangible Plant              | 169.91    |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS       | 0 010283    | 1070001 | General Plant                 | 29183.95  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 24804.96  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP     | TN | 42670952   | 4 WEST KINGSFORT 138/69/34 FT1        | 1 010052    | 1070001 | Transmission Plant - Electric | -16482.22 |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Lines- = <69KV-TN, KGP | TN | 42665455   | 4 HIGHLAND-HOLSTON34KV RELOCATE       | 1 019806    | 1070001 | Transmission Plant - Electric | 832.95    |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP     | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSFORT       | 1 010052    | 1070001 | Transmission Plant - Electric | 10190.46  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP    | TN | 42598536   | 2 TTMP2016 MORELAND DRIVE 138KV       | 1 010949    | 1070001 | Transmission Plant - Electric | 20510.4   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 8169.29   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598542   | 2 TTMP2016 HOLSTON 138KV STATION      | 1 010051    | 1070001 | Transmission Plant - Electric | 7270.7    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177   | 2 TTMP2018 WEST KINGSFORT STATIO      | 1 010052    | 1070001 | Transmission Plant - Electric | 887.81    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 590.35    |
| 260 TA1793817 | KGPCo-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 35503.93  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL027892   | 4 FORT ROBINSON - WEST CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 68290.06  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 77184.39  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT      | 1 010052    | 1070001 | Transmission Plant - Electric | 14081.63  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0190194   | 5 HOLSTON(KGP) STA HOLSTON(KGP)       | 1 010051    | 1070001 | Transmission Plant - Electric | 1709.82   |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP     | TN | 42202564   | 5 WEST KINGSFORT BREAKER G RELOC      | 1 010052    | 1070001 | Transmission Plant - Electric | 1940.68   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)          | 1 010009    | 1070001 | Transmission Plant - Electric | 89460.99  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU      | 1 010006    | 1070001 | Transmission Plant - Electric | 449635.07 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSFORT REMOTE END           | 1 010052    | 1070001 | Transmission Plant - Electric | 310267.85 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 2 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 31314.42  |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42565787   | 2 FORT ROBINSON SCADA UPGRADES        | 1 010051    | 1070001 | Transmission Plant - Electric | 727357.19 |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK         | 1 010011    | 1070001 | Transmission Plant - Electric | 10934.96  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK       | 1 010006    | 1070001 | Transmission Plant - Electric | 37642.72  |

|               |                             |                                     |    |          |                                  |          |         |                               |          |
|---------------|-----------------------------|-------------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|----------|
| 260 TP1711502 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSPORT BUILD OUT          | 1 010052 | 1070001 | Transmission Plant - Electric | 23273.34 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              | 1331.1   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761042 | 2 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806 | 1070001 | Transmission Plant - Electric | 432.44   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 20393.29 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 497.19   |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AJUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 75605.95     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036876        |              | 5 67203947-INSTALL 2 LINE FUSES    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72.04        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036894        |              | 5 67322957-INSTALL SELF-CONTAINED  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 18           |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037053        |              | 2 68012446-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10037.78     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037058        |              | 2 68059608-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10257.59     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071        |              | 2 68138437-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3755.6       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037173        |              | 2 67902628-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2420.52      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0030062          |              | 2 KGP D Forestry 2018 Program      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 193112.23    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0                  | 100000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037198        |              | 2 68477901-REGIONAL PARK DR CKT    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 308.88       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207        |              | 2 68606196-INSTALL 2 NOVA RECLOS   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 204.61       |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 3541008.37   |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 4 64555210-RECONDUCTOR TO 566MCM   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 89.09        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 16282.39     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036776        |              | 4 64741061-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 26.2         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036968        |              | 4 67065508-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 854.82       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037116        |              | 2 66603254-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 109427.04    |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 4 OREBANK/REPLACE TRANSFORMER      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 2.18         |
| 230        | DPREN230     | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42802254          |              | 2 EDENS RIDGE-INSTALDMS/SCADA      | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 4712.81      |
| 230        | EDN014675    | Ds-Kgp-AI Pole Reinforcement   | Distribution Mass Prop - TN, KGP | TN       | DKP0036540        |              | 5 65455080-37821081C30295 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 188.06       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 86.75        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 334.9        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 415.64       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 287.08       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2417.38      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 5 63322867-37831103A12095          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 154.6        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036150        |              | 2 63855666-37831152C10560 & 3783   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 783.34       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036205        |              | 4 64111502-36830046D30480 - REPL   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 316.33       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036255        |              | 2 64198363-37831127C20756, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1653.54      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036257        |              | 2 64199060-CKT POLE - 37831127C2   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 80.73        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036281        |              | 5 64263031-36830023D40280- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 111.25       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036289        |              | 5 64263092-36830047830122- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 165.99       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036307        |              | 5 63839335-37831128C40602 Repla    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 82.15        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831125C30491, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2722.29      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036315        |              | 4 64411134-37831128D21335 Replac   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 28.93        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036375        |              | 4 64836152-37821105B1014C          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 33.89        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036390        |              | 4 64461376-37831128D30635          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 80.6         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036409        |              | 4 64993411-37831080C20775 & 3783   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 71.26        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036414        |              | 2 64999222-37831080B10132          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 525.02       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 4 65074498-37821036B00015, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4406.28      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036461        |              | 5 65169493-37831054D30107, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 33.18        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036463        |              | 4 65172495-37831054D30113, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 276.63       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036471        |              | 5 65197820-37831055B10389 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 235.12       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831055B30472 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 344.69       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036506        |              | 4 65355264-37831079B30786 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 17.52        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036519        |              | 4 65415982-37831103C24044 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 18.07        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036520        |              | 5 65414871-37821083B4013E          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 96.33        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036521        |              | 5 65423466-37831103A31573 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 35.99        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036533        |              | 2 65460786-37821082B30032 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1313.43      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545        |              | 2 65487157-37821106D0009E          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2027.04      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036550        |              | 5 65518693-37821083B20154          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 392.35       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036560        |              | 2 65565776-37821129C0016E REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 549.67       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036594        |              | 4 65718593-37831078A20547 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 285.33       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036698        |              | 5 65817490-37821033D40049 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 159.81       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700        |              | 2 66278643-37821033B30250 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 163.38       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036717        |              | 5 66351484-37821033B20006 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 206.02       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036722        |              | 5 66379431-37821033B40023 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 130.47       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036864        |              | 2 66489858-37831079A41216 & 3783   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2311.48      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037087        |              | 2 68276322-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 29.08        |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037088        |              | 2 68276685-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 29.08        |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037152        |              | 2 68548385-Nagel / Mount Pleasan   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1660.57      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037155        |              | 2 68561345-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3545.16      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037157        |              | 2 68563689-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7090.34      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037164        |              | 2 68576363-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10147.31     |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037165        |              | 2 68576599-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10635.5      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037167        |              | 2 68577475-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 43.77        |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037182        |              | 2 68594682-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2420.52      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037215        |              | 2 68548564-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2369.06      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037217        |              | 2 68548951-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1660.57      |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64944724-REPLACE BAD ULDG        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 113689.08    |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037023        |              | 2 66518037-REPLACE UNDERGROUND P   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8810         |

|               |                                |                                  |    |            |                                      |          |         |                               |           |
|---------------|--------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722040   | 2 T1MP2018 LOVEDALE STATION WORK     | 1 010917 | 1070001 | Distribution Plant - Electric | 292.7     |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722065   | 2 T1MP2018 HIGHLAND (TN) STATION     | 1 010915 | 1070001 | Distribution Plant - Electric | 3643.04   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722079   | 2 T1MP2018 BORDEN MILLS STATION      | 1 010927 | 1070001 | Distribution Plant - Electric | 137.46    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722108   | 2 T1MP2018 CUMBERLAND STATION WO     | 1 010922 | 1070001 | Distribution Plant - Electric | 2918.97   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722125   | 2 T1MP2018 OREBANK STATION WORK      | 1 010929 | 1070001 | Distribution Plant - Electric | 5233.29   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722143   | 2 T1MP2018 WELLMONT STATION WORK     | 1 010955 | 1070001 | Distribution Plant - Electric | 234.74    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0137664   | 2 EDENS RIDGE STA EDENS RIDGE RE     | 1 010936 | 1070001 | Distribution Plant - Electric | 4844.44   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783      | 1 010928 | 1070001 | Distribution Plant - Electric | 3879.98   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752      | 1 010928 | 1070001 | Distribution Plant - Electric | 2495.69   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0177316   | 2 ROTHERWOOD TAPCHANGER 2 BANK L     | 1 010928 | 1070001 | Distribution Plant - Electric | 3699.81   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL     | 1 010917 | 1070001 | Distribution Plant - Electric | 5714.35   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934 | 1070001 | Distribution Plant - Electric | 1649.87   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189123   | 2 KYLE HILL FILTER 1 BANK 9911BW     | 1 010933 | 1070001 | Distribution Plant - Electric | 5080.19   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189170   | 2 OREBANK TAPCHANGER 1 BANK LTC      | 1 010929 | 1070001 | Distribution Plant - Electric | 6303.03   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI     | 1 010930 | 1070001 | Distribution Plant - Electric | 4998.38   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0198652   | 2 BLUE RIDGE GLASS STATION - REP     | 1 010930 | 1070001 | Distribution Plant - Electric | 5540.61   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037005 | 2 65472611-RELOCATE STATION EXIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 85329.06  |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037139 | 4 68517422-RELOCATE POLE 1152-84     | 1 010000 | 1070001 | Distribution Plant - Electric | 18.44     |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037209 | 2 68672509-CONVERT BRIGHT RD TAP     | 1 010000 | 1070001 | Distribution Plant - Electric | 12250.19  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035027 | 2 56770143-TRAINING YARD MATERIA     | 0 100000 | 1070001 | Distribution Plant - Electric | 2.05      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 5 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | 19161.8   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035477 | 2 59990605-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 1088.48   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 343.99    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737511-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 378.88    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 1531.09   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548 , 3547     | 1 010000 | 1070001 | Distribution Plant - Electric | 1040.09   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8143.69   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 4529.73   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035814 | 2 61880550-REMOVE GUY WIRE NOT N     | 1 010000 | 1070001 | Distribution Plant - Electric | 2856      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035933 | 5 62506533-REPLACE 2 BAD CENTURY     | 1 010000 | 1070001 | Distribution Plant - Electric | 1843      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035950 | 5 62637937-REPLACE CENTURYLINK P     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.36      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2616.39   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036175 | 5 64019159-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.21      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 1006.08   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 5 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | -2.77     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036287 | 5 64296922-37831104C32278 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.68      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036320 | 2 64218883-INST PRI URD, PM XFME     | 0 100000 | 1070001 | Distribution Plant - Electric | -21.36    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036338 | 5 64422813-37831128B2295E            | 1 010000 | 1070001 | Distribution Plant - Electric | 3.46      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036344 | 4 64618150-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 416.42    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295- REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3411.48   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036442 | 5 65090495-37821057810237 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 18.79     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036507 | 4 65355348-37831079830787 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 18        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 720.68    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036578 | 5 65654797-37821057D40579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 47.84     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 5922.31   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036660 | 2 66105725-36830047D41010, 3683C     | 1 010000 | 1070001 | Distribution Plant - Electric | 322.81    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 2 66044224-INSTAL UDG PRIMARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 25122.82  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134872-37831126C10156- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1100.69   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036671 | 5 66157454-36830047C30512 & 3683     | 1 010000 | 1070001 | Distribution Plant - Electric | 40.51     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036773 | 5 66124273-INSTALL (1) IN-LINE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 60.96     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036852 | 5 67022933-37831104C31612 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 5.77      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 2 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 44047.61  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 47534.23  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 2 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 130738.33 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6128.11   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036990 | 5 67767526-36830094D20102,36830C     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.43      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037004 | 5 67803812-CKT INSPECTION PROGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | -0.12     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037017 | 2 67963692-INSTALL NEW RISER POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1551.4    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037019 | 2 67845189-REPL SPAN OF TRI-REEL     | 1 010000 | 1070001 | Distribution Plant - Electric | 6713.47   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037022 | 2 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 2401.61   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1412.22   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037069 | 2 68174566-37831056B30283: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1825.27   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037089 | 5 68276767-37831103A41206: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 81.48     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037094 | 5 68327892-37821082A40877: UPGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 20.13     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037095 | 5 68286651-37821081C30492 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 248.3     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037100 | 5 68338729-37831103A42000: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.02     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037127 | 4 68418535-REPLACE UG D/D LIGHT      | 1 010000 | 1070001 | Distribution Plant - Electric | 190.81    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037183 | 5 68612792-INSTALL SERVICE LIFT      | 1 010000 | 1070001 | Distribution Plant - Electric | 11.26     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037187 | 5 68613062-37821057810661- REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 55.35     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 100000 | 1070001 | Distribution Plant - Electric | 126236.81 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 100000 | 1070001 | Distribution Plant - Electric | 4018.95   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 100000 | 1070001 | Distribution Plant - Electric | 748.72    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 100000 | 1070001 | Distribution Plant - Electric | 226.47    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 100000 | 1070001 | Distribution Plant - Electric | 254.26    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 100000 | 1070001 | Distribution Plant - Electric | 12.07     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 2092.09   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'5 POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2080.52   |

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| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE  | 1 010000 | 1070001 | Distribution Plant - Electric | 4650.48   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036096 | 5 63585871-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 69.36     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 5 63404406-REPLACE POLE 1060-11   | 1 010000 | 1070001 | Distribution Plant - Electric | 3.06      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 641711641-INSTALL (4) 250W BIG  | 1 010000 | 1070001 | Distribution Plant - Electric | 7105.62   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036370 | 5 64731757-EDINBURGH SUBDIVISION  | 1 010000 | 1070001 | Distribution Plant - Electric | 27.65     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 4 64432867-INST 9 150W HPS STREE  | 1 010000 | 1070001 | Distribution Plant - Electric | 24.91     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X  | 1 010000 | 1070001 | Distribution Plant - Electric | 7273.53   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 4 65018842-INSTALL (19) 150W POS  | 1 010000 | 1070001 | Distribution Plant - Electric | -3.66     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC  | 1 010000 | 1070001 | Distribution Plant - Electric | 6157.67   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA  | 1 010000 | 1070001 | Distribution Plant - Electric | 13400.47  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F  | 1 010000 | 1070001 | Distribution Plant - Electric | 26513.08  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036638 | 4 65946183-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | -129.64   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036727 | 5 66379479-INSTALL PEDESTAL UG    | 1 010000 | 1070001 | Distribution Plant - Electric | 29.66     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036752 | 5 66473759-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | -121.35   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036774 | 5 66591699-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.04      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036784 | 4 66642160-INSTALL 100W- HPS POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 14.64     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036859 | 5 67056304-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | -0.51     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036868 | 5 67129036-INSTALL TWO POLE PRIM  | 1 010000 | 1070001 | Distribution Plant - Electric | 171.8     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036875 | 5 67202820-INSTALL 75KA XFMR AN   | 1 010000 | 1070001 | Distribution Plant - Electric | 18.08     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036892 | 2 67282060-INSTALL UG PRIMARY, P  | 1 010000 | 1070001 | Distribution Plant - Electric | 239.52    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036919 | 5 67434601-INST 3-150W HPS POST   | 1 010000 | 1070001 | Distribution Plant - Electric | 128.45    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036936 | 5 66402727-INSTALL PADMOUNT, PED  | 1 010000 | 1070001 | Distribution Plant - Electric | 1.99      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036955 | 2 67598505-INSTALL QUAD UG SVC    | 1 010000 | 1070001 | Distribution Plant - Electric | -1434.41  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036966 | 5 67721195-UPGRADE PADMOUNT XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 71.01     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036970 | 5 67736159-UPGRADE BANK OF XFMR5  | 1 010000 | 1070001 | Distribution Plant - Electric | 127.16    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 2 67689646-UNDERGROUND LINENWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | -2019.53  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036978 | 5 67767459-REP ONE POLE, INST 3   | 1 010000 | 1070001 | Distribution Plant - Electric | -38.53    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036980 | 2 67770271-INSTALL NEW STREET LI  | 1 010000 | 1070001 | Distribution Plant - Electric | 190.78    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036981 | 4 67768874-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 325.72    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036984 | 5 67794121-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | -0.33     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036985 | 5 67794485-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | -0.28     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036988 | 4 67809748-CENTURYLINK TO REPL P  | 1 010000 | 1070001 | Distribution Plant - Electric | 515.71    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036989 | 5 67813812-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | -0.13     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037000 | 7 67870696-INSTALL SECONDARY, LI  | 1 010000 | 1070001 | Distribution Plant - Electric | 26.73     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA  | 1 010000 | 1070001 | Distribution Plant - Electric | 1334.03   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037003 | 2 67902309-INST (5) 150 W HPS PO  | 1 010000 | 1070001 | Distribution Plant - Electric | 3051.14   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037028 | 5 67576513-LINENWORK REQ'D FOR NE | 1 010000 | 1070001 | Distribution Plant - Electric | -15.42    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037033 | 5 68042664-UPGRADE XFMR & INSTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.17      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037037 | 5 68047016-37831103A43781: ABAND  | 1 010000 | 1070001 | Distribution Plant - Electric | 10.99     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037048 | 2 67614693-SBH THREE PHASE UNDER  | 1 010000 | 1070001 | Distribution Plant - Electric | -2357.49  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037059 | 2 68114293-INSTALL RISER POLE FO  | 1 010000 | 1070001 | Distribution Plant - Electric | 457.88    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037065 | 5 68137653-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | -2.72     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037070 | 5 68176698-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 233.42    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037073 | 5 68201348-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 42.99     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037081 | 5 68262803-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 109.15    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037083 | 5 68266840-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 7.62      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037084 | 5 68267750-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.28      |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037090 | 5 68279608-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 24.42     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037091 | 5 67993234-UPGRADE XFMR AND INST  | 1 010000 | 1070001 | Distribution Plant - Electric | 75.17     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037092 | 5 68327017-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 53.54     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037096 | 5 68327017-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 30.12     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037097 | 5 68329604-INSTALL POLE AND D/D   | 1 010000 | 1070001 | Distribution Plant - Electric | 37.86     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037112 | 5 68383334-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 46.96     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037125 | 4 68409739-INSTALL 100W HPS POST  | 1 010000 | 1070001 | Distribution Plant - Electric | 183.22    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037136 | 4 68494739-INSTALL SLACK SPAN PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 1559.23   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037137 | 5 68516584-INSTALL 4/0 AL UT FRO  | 1 010000 | 1070001 | Distribution Plant - Electric | 40.62     |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037147 | 2 68537001-INSTALL (9) 100W-HPS   | 1 010000 | 1070001 | Distribution Plant - Electric | 1004.91   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037148 | 2 68537078-INSTALL (2) POLES, GU  | 1 010000 | 1070001 | Distribution Plant - Electric | -4189.09  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037149 | 2 68536740-REPLACE ONE POLE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | -3887.77  |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037150 | 2 68536711-INSTALL 7-100W HPS LI  | 1 010000 | 1070001 | Distribution Plant - Electric | 586.13    |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037162 | 2 68561740-INSTALL SECONDARY AND  | 1 010000 | 1070001 | Distribution Plant - Electric | -963.82   |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037166 | 2 68562535-INSTALL 3 150W HPS PO  | 1 010000 | 1070001 | Distribution Plant - Electric | -10735.72 |
| 230 X00000071 | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037176 | 2 68607196-INSTALL (2) 200W COBR  | 1 010000 | 1070001 | Distribution Plant - Electric | -1216.54  |
| 230 X00000082 | Ed-CI-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000 | 1070001 | Distribution Plant - Electric | 55769.6   |
| 230 X00000093 | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE   | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X00000093 | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0036659 | 7 66103234-RELOCATE LINE FOR CIT  | 1 010000 | 1070001 | Distribution Plant - Electric | 57.99     |
| 230 X00000093 | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0037113 | 5 68382208-RELOCATE SECONDARY     | 1 010000 | 1070001 | Distribution Plant - Electric | 65.62     |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | 42757860   | 5 FLEET TOOLS GEN PLT BLKT - KGP  | 0 013999 | 1070001 | General Plant                 | 3455.24   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor ACOOL Only - Prop Acct    | 0 019006 | 1070001 | General Plant                 | 159253.99 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspende                 | 0 019006 | 1070001 | General Plant                 | 74954.16  |
| 230 X00000613 | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP       | TN | W0007072   | 4 KGPCo Dist Capitalized Software | 1 019303 | 1070001 | Intangible Plant              | 2006.45   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event        | 0 010000 | 1070001 | Distribution Plant - Electric | 737.1     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPA000018 | 4 AI-Area Light Repair            | 0 010000 | 1070001 | Distribution Plant - Electric | 128.38    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPS000018 | 4 AI-St Light Repair              | 0 010000 | 1070001 | Distribution Plant - Electric | 1572.08   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0036838 | 5 66945723-Abnormal Equipment-Ca  | 1 010000 | 1070001 | Distribution Plant - Electric | 12.21     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037036 | 2 68041031-Abnormal Equipment-Sw  | 1 010000 | 1070001 | Distribution Plant - Electric | 3476.07   |

|               |                                |                                     |    |            |                                       |             |         |                               |           |
|---------------|--------------------------------|-------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037203 | 4 68635932-37831077D20697 REPLAC      | 1 010000    | 1070001 | Distribution Plant - Electric | 66.62     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037210 | 4 68678433-37831128C33348 - REPL      | 1 010000    | 1070001 | Distribution Plant - Electric | 33.74     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037224 | 2 68741132-FAILED EQUIP NO OUTAG      | 1 010000    | 1070001 | Distribution Plant - Electric | 16198.05  |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 320272.54 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0033967 | 7 49736950-DISPATCHE OUTAGE 42        | 1 010000    | 1070001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0034387 | 7 52516052-DISPATCHE OUTAGE 43        | 1 010000    | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036686 | 5 66232439-INSTAL RECENTLY REMO       | 1 010000    | 1070001 | Distribution Plant - Electric | 19.56     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036726 | 2 66379964-DOP - OUTAGE# 4100791      | 1 010000    | 1070001 | Distribution Plant - Electric | 231.87    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036853 | 2 66981838-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -8215.21  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036854 | 2 66966721-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -5963.40  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036942 | 2 67001346-2017-113-0254-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -19149.15 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037047 | 2 68074560-DOP - Outage #4631671      | 1 010000    | 1070001 | Distribution Plant - Electric | 1020.23   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037060 | 2 68124575-CENTURYLINK REQUESTS       | 1 010000    | 1070001 | Distribution Plant - Electric | -2280.37  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037061 | 2 68124758-AEP TO REPLACE POLE -      | 1 010000    | 1070001 | Distribution Plant - Electric | -2723.77  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037062 | 5 68126161-DOP - Outage #4649851      | 1 010000    | 1070001 | Distribution Plant - Electric | -0.06     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037072 | 5 68195975-DISPATCHE OUTAGE 467       | 1 010000    | 1070001 | Distribution Plant - Electric | 84.47     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037074 | 5 68208468-DOP OUTAGE # 4680521       | 1 010000    | 1070001 | Distribution Plant - Electric | 67.54     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037079 | 2 68234663-DISPATCHE OUTAGE 468       | 1 010000    | 1070001 | Distribution Plant - Electric | 1040.88   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037085 | 5 68273357-DOP - Outage #4704281      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.54      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037098 | 5 68287112-RELOCATE FEEDS FOR D/      | 1 010000    | 1070001 | Distribution Plant - Electric | 83.82     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037101 | 5 68331436-Transformer Upgrade        | 1 010000    | 1070001 | Distribution Plant - Electric | 15.48     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037104 | 4 68343685-DOP - Outage #4724681      | 1 010000    | 1070001 | Distribution Plant - Electric | 81.49     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037126 | 5 68417805-DISPATCHE OUTAGE DOP       | 1 010000    | 1070001 | Distribution Plant - Electric | 15.99     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037131 | 5 68450126-DOP - Outage #4758251      | 1 010000    | 1070001 | Distribution Plant - Electric | 17.76     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037172 | 5 68597149-DOP - Outage #4796271      | 1 010000    | 1070001 | Distribution Plant - Electric | 52.31     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037174 | 5 68598111-DOP - Outage #4796961      | 1 010000    | 1070001 | Distribution Plant - Electric | 242.68    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037221 | 5 68707838-DOP - Outage #4838871      | 1 010000    | 1070001 | Distribution Plant - Electric | 51.45     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037225 | 5 68746617-DOP - Outage #4858221      | 1 010000    | 1070001 | Distribution Plant - Electric | 1141.77   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037245 | 4 68858807-DOP - Outage #4888931      | 1 010000    | 1070001 | Distribution Plant - Electric | 53.47     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Intangible Plant - TN, KGP          | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN      | 0 019802    | 1070001 | Intangible Plant              | 169.91    |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS       | 0 010283    | 1070001 | General Plant                 | 29183.95  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 26211.07  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP     | TN | 42670952   | 4 WEST KINGSFORT 138/69/34 TF1        | 1 010052    | 1070001 | Transmission Plant - Electric | 15442.02  |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Lines- = <69KV-TN, KGP | TN | 42665455   | 4 HIGHLAND-HOLSTON34KV RELOCATE       | 1 019806    | 1070001 | Transmission Plant - Electric | 176.61    |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP     | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSFORT       | 1 010052    | 1070001 | Transmission Plant - Electric | 29501.71  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP    | TN | 42598536   | 2 TTMP2016 MORELAND DRIVE 138KV       | 1 010949    | 1070001 | Transmission Plant - Electric | 29477.34  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 9995.04   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598542   | 2 TTMP2016 HOLSTON 138KV STATION      | 1 010051    | 1070001 | Transmission Plant - Electric | 11110.99  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177   | 2 TTMP2018 WEST KINGSFORT STATIO      | 1 010052    | 1070001 | Transmission Plant - Electric | 892.9     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 593.73    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 35705.22  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 42802697   | 2 DOBLE TEST SET FAILED - F6150       | 0 013999    | 1070001 | General Plant                 | 54775.77  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | T030238    | 2 LOVEDALE - WASTE WAT CP W0 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 77107.59  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT      | 1 010052    | 1070001 | Transmission Plant - Electric | 14162.37  |
| 260 TP1200601 | T/KG/Transmission Work         | Transmission Subs 138KV-TN, KGP     | TN | 42022564   | 5 WEST KINGSFORT BREAKER G RELOC      | 1 010052    | 1070001 | Transmission Plant - Electric | -243.41   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)          | 1 010009    | 1070001 | Transmission Plant - Electric | 90383.08  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU      | 1 010006    | 1070001 | Transmission Plant - Electric | 452664.01 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSFORT REMOTE END           | 1 010052    | 1070001 | Transmission Plant - Electric | 308496.41 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 2 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 32803.91  |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES        | 1 010511    | 1070001 | Transmission Plant - Electric | 733858.12 |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK         | 0 010006    | 1070001 | Transmission Plant - Electric | 23765.25  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK       | 1 010006    | 1070001 | Transmission Plant - Electric | 100752.79 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT               | 1 010052    | 1070001 | Transmission Plant - Electric | 31677.03  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 1 01BAT     | 1070001 | Intangible Plant              | 1340.22   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO      | 1 019806    | 1070001 | Transmission Plant - Electric | 545.87    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV. REL      | 1 019806    | 1070001 | Transmission Plant - Electric | 242.74    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV. REL      | 1 019806    | 1070001 | Transmission Plant - Electric | 677.66    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV.ROW       | 1 019806    | 1070001 | Transmission Plant - Electric | 497.54    |
| 260 X00000304 | For Property Actg Use Only     | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Act       | 0 019006    | 1070001 | General Plant                 | 17738.89  |
| 260 X00000304 | For Property Actg Use Only     | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspende                     | 0 019006    | 1070001 | General Plant                 | 3.01      |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                           | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 76021.5      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037053        |              | 5 68012446-Sullivan Gardens/Rock  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 878.3        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037058        |              | 2 68059608-Sullivan Gardens/Rock  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 10608.59     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071        |              | 2 68138437-Sullivan Gardens/Rock  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 3856.16      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037173        |              | 2 67902628-Sullivan Gardens/Rock  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 4927.68      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 5 KGP D Forestry - 2017 Program   | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 82.12        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0030062          |              | 4 KGP D Forestry 2018 Program     | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 4022.13      |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME  | 0                  | 010000             | 107001        |              | Distribution Plant - Electric | 108.89       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037198        |              | 2 68477901-REGIONAL PARK DR CKT   | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 117024.86    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207        |              | 2 68606196-INSTALL 2 NOVA RECLCOS | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 205.73       |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK              | 1                  | 010956             | 107001        |              | Distribution Plant - Electric | 4207435.22   |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 4 64555210-RECONDUCTOR TO 566MCM  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 374.37       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 14445.06     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036776        |              | 4 64741061-INSTALL 566MCM TO EST  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 322.02       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036968        |              | 4 67065508-INSTALL 566MCM TO EST  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 4878.41      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037116        |              | 2 66603254-INSTALL 566MCM TO EST  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 130768.41    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037233        |              | 2 64740815-RECONDUCTOR TO 566MCM  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 33219.68     |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 4 OREBANK/REPLACE TRANSFORMER     | 1                  | 010929             | 107001        |              | Distribution Plant - Electric | 1185.73      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42802254          |              | 2 EDENS RIDGE-INSTALLDMS/SCADA    | 1                  | 010936             | 107001        |              | Distribution Plant - Electric | 10507.6      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42822024          |              | 2 EDEN'S RIDGE FIBER              | 1                  | 010936             | 107001        |              | Distribution Plant - Electric | 1723.89      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 87.23        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675         | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 336.74       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 417.93       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D4010 REPLAC   | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 288.66       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 2430.67      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036070        |              | 5 63322867-37831103A12095         | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 38.1         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036150        |              | 2 63855666-37831152C10560 & 3783  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 1688.15      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036202        |              | 5 63927502-37821105B10379, 37821  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 6.16         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036255        |              | 2 64198363-37831127C20756, 37831  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 1662.63      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036257        |              | 2 64199060-CKT POLE - 37831127C2  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 81.18        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036286        |              | 5 64262848-36830047820154- REPLA  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 169.6        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 7312.26      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036313        |              | 5 64403606-37831128B22962 Replac  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 46.31        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036314        |              | 5 64411021-37831128D20827 Replac  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 293.74       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036315        |              | 4 64411134-37831128D21335 Replac  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 53.2         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036318        |              | 5 64392943-37831128B22956         | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 24.74        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036375        |              | 4 64836152-37821105B10140         | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 42.3         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036390        |              | 4 64461376-37831128D30635         | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 50.04        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036409        |              | 5 64993411-37831080C20775 & 3783  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 368.49       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036414        |              | 2 64999222-37831080B10132         | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 817.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 4 65074498-37821036B00015, 37821  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 12.55        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443        |              | 2 65099599-37821057D30408 - REPL  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 206.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036446        |              | 5 65102802-37821057B10427 & 3782  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 284.96       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831055B30472 REPLAC  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 346.59       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036506        |              | 5 65355264-37831079B30786 REPLAC  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 129.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036519        |              | 4 65415982-37831103C24044 REPLAC  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 778.06       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036521        |              | 5 65423466-37831103A31573 REPLAC  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 204.79       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036533        |              | 2 65460786-37821082B30032 REPLAC  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 1320.65      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545        |              | 2 65487157-37821106D00096         | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 2308.18      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700        |              | 2 66278643-37821033B30250 REPLAC  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 164.27       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036864        |              | 2 66489858-37831079A41216 & 3783  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 2324.18      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037087        |              | 2 68276322-Recloser Maintenance-  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 29.24        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037088        |              | 2 68276685-Recloser Maintenance-  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 29.24        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037138        |              | 2 68516745-Recloser Maintenance-  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 2493.86      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037152        |              | 2 68548385-Nagel / Mount Pleasant | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 1669.7       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037155        |              | 2 68561345-Recloser Maintenance-  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 3564.64      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037157        |              | 2 68563689-Recloser Maintenance-  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 7129.31      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037164        |              | 2 68576363-Recloser Maintenance-  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 10203.09     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037165        |              | 2 68576599-Recloser Maintenance-  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 10693.96     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037167        |              | 2 68577475-Recloser Maintenance-  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 22880.81     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037182        |              | 2 68594682-FORT ROBINSON / MIDFI  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 2433.82      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037215        |              | 2 68548564-FORT ROBINSON / MIDFI  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 2382.08      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037216        |              | 2 68548720-ROTHERWOOD / LEWIS LA  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 4482.5       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037217        |              | 2 68548951-FORT ROBINSON / MIDFI  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 1669.7       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 2 64947424-REPLACE BAD UINDG      | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 105057.46    |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037023        |              | 2 66518037-REPLACE UNDERGROUND P  | 1                  | 010000             | 107001        |              | Distribution Plant - Electric | 11443.67     |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Imp - KGP - D            | 1                  | 019303MAX          | 107001        |              | Intangible Plant              | 113121.09    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC  | 1                  | 010283             | 107001        |              | General Plant                 | 11888.13     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 2 TTPM2018 ROTHERWOOD STATION WO  | 1                  | 010928             | 107001        |              | Distribution Plant - Electric | 6245.51      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014          |              | 2 TTPM2018 INDIANS SPRINGS STATI  | 1                  | 010944             | 107001        |              | Distribution Plant - Electric | 7438.73      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026          |              | 2 TTPM2018 SHORT HILLS STATION W  | 1                  | 010943             | 107001        |              | Distribution Plant - Electric | 8192.96      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 2 TTPM2018 LOVEDALE STATION WORK  | 1                  | 010917             | 107001        |              | Distribution Plant - Electric |              |

|               |                                |                                  |    |            |                                      |          |         |                               |           |
|---------------|--------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722143   | 2 TTPM2018 WELLMONT STATION WORK     | 1 010955 | 1070001 | Distribution Plant - Electric | 236.03    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Improvements Leased Faci-TN, KGP | TN | 42742320   | 2 KGP/TCOM/KINGSFORT SC/TIAMP UPG    | 1 012920 | 1070001 | General Plant                 | 14957.4   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE     | 1 010936 | 1070001 | Distribution Plant - Electric | 4871.06   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783      | 1 010928 | 1070001 | Distribution Plant - Electric | 3901.3    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752      | 1 010928 | 1070001 | Distribution Plant - Electric | 2509.41   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0177316   | 5 ROTHERWOOD TAPCHANGER 2 BANK L     | 1 010928 | 1070001 | Distribution Plant - Electric | 133.6     |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDALE    | 1 010917 | 1070001 | Distribution Plant - Electric | 5745.75   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934 | 1070001 | Distribution Plant - Electric | 1658.94   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189123   | 2 KYLE HILL FILTER 1 BANK 9911BW     | 1 010933 | 1070001 | Distribution Plant - Electric | 5108.11   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189170   | 2 OREBANK TAPCHANGER 1 BANK LTC      | 1 010929 | 1070001 | Distribution Plant - Electric | 6337.67   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI     | 1 010930 | 1070001 | Distribution Plant - Electric | 5025.85   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037005 | 2 65472611-RELOCATE STATION EXIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 97711.78  |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037139 | 5 68517422-RELOCATE POLE 1152-84     | 1 010000 | 1070001 | Distribution Plant - Electric | 264.92    |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037209 | 2 68672509-CONVERT BRIGHT RD TAP     | 1 010000 | 1070001 | Distribution Plant - Electric | 13251.84  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035250 | 5 57834855-UNDERGROUND UPGRADES      | 1 010000 | 1070001 | Distribution Plant - Electric | -372.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035477 | 2 59990605-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 1094.47   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 345.88    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 380.97    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D1386 & 3783      | 1 010000 | 1070001 | Distribution Plant - Electric | 1539.5    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A3548, 3547       | 1 010000 | 1070001 | Distribution Plant - Electric | 1045.81   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8188.45   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 2 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 4554.63   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035814 | 2 61880550-REMOVE GUY WIRE NOT N     | 1 010000 | 1070001 | Distribution Plant - Electric | 3098.24   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035933 | 5 62506533-REPLACE 2 BAD CENTURY     | 1 010000 | 1070001 | Distribution Plant - Electric | 101.94    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035950 | 5 62637937-REPLACE CENTURYLINK P     | 1 010000 | 1070001 | Distribution Plant - Electric | 34.32     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 2630.77   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 2 64125722-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 1901.85   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036238 | 5 64071153-ASSET IMPROVEMENT-URD     | 1 010000 | 1070001 | Distribution Plant - Electric | 255.58    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036338 | 5 64422813-37831128B22958            | 1 010000 | 1070001 | Distribution Plant - Electric | 43.69     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036344 | 5 64618150-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 8.13      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D00295; REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3430.23   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036507 | 5 65355348-37831079B30787 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 200.47    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036535 | 5 65455330-INST SELF SUPPORTING      | 1 010000 | 1070001 | Distribution Plant - Electric | 110.09    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 724.64    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 9930.76   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036660 | 2 66105725-36830047D41010, 36830     | 1 010000 | 1070001 | Distribution Plant - Electric | 324.58    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036662 | 4 66044224-INSTALL UDG PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 25.43     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134872-37831126C10156; REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 111.3     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036701 | 5 64887777-37831151D21738 **BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 191.67    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036773 | 5 66124273-INSTALL (1) IN-LINE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 734.36    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036800 | 2 66738389-37831128C20677 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1135.68   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 2 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 60521.98  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036890 | 5 67282286-37831126A00332 UPGRAD     | 1 010000 | 1070001 | Distribution Plant - Electric | 294.81    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 5677.27   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 2 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 150993.83 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6161.78   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037001 | 7 67857134-Radio Interference Co     | 1 010000 | 1070001 | Distribution Plant - Electric | 5.28      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037017 | 2 67963692-INSTALL NEW RISER POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1559.92   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037019 | 2 67845189-REPL SPAN OF TRI-REEL     | 1 010000 | 1070001 | Distribution Plant - Electric | 6750.37   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037022 | 2 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 2706.64   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1419.96   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037069 | 2 68174566-37831056B30283; REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1835.3    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037094 | 5 68327892-37831082A40877; UPGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 124.2     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037107 | 5 68343710-37831104D20744 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.13      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037146 | 5 68533124-REPLACE X-ARM, REMOVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 126.17    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037183 | 5 68612792-INSTALL SERVICE LIFT      | 1 010000 | 1070001 | Distribution Plant - Electric | 52.03     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037187 | 5 68613062-37821057B10661 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 266.54    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037261 | 5 69008821-REPLACE UNGD 1/0 AL P     | 1 010000 | 1070001 | Distribution Plant - Electric | 121.39    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 201760.9  |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 2930.91   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1194.8    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrd                  | 0 010000 | 1070001 | Distribution Plant - Electric | 494.05    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 319.6     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrd              | 0 010000 | 1070001 | Distribution Plant - Electric | 80.11     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 2103.59   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE SE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2091.95   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4676.04   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036100 | 5 63404406-REPLACE POLE 1060-11      | 1 010000 | 1070001 | Distribution Plant - Electric | 12.01     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7144.67   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036259 | 5 64205899-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 20.62     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 4 64432867-INST 9 150W HPS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | 638.58    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 2 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 57426.81  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036425 | 4 65018842-INSTALL (19) 150W POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 8.3       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 6191.45   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036510 | 5 65157970-OVERHEAD LINWORK FOR      | 1 010000 | 1070001 | Distribution Plant - Electric | 8.52      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1355.1    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | 27863.51  |

|               |                                |                                  |    |            |                                       |          |        |                               |           |
|---------------|--------------------------------|----------------------------------|----|------------|---------------------------------------|----------|--------|-------------------------------|-----------|
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036525 | 5 65414116-INSTALL POLE, XFMR, A      | 1 010000 | 107001 | Distribution Plant - Electric | -59.35    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036625 | 5 65837145-INSTALL PEDESTAL AND       | 1 010000 | 107001 | Distribution Plant - Electric | 194.92    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036638 | 5 65946183-INSTALL 4/0 AL UT UND      | 1 010000 | 107001 | Distribution Plant - Electric | 118.87    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036774 | 5 66591699-INSTALL UG PRIMARY AN      | 1 010000 | 107001 | Distribution Plant - Electric | -63.71    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036784 | 5 66642160-INSTALL 100W- HPS POS      | 1 010000 | 107001 | Distribution Plant - Electric | 0.84      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036868 | 5 67129036-INSTALL TWO POLE PRIM      | 1 010000 | 107001 | Distribution Plant - Electric | -73.73    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036892 | 2 67282060-INSTALL UG PRIMARY, P      | 1 010000 | 107001 | Distribution Plant - Electric | 240.83    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036935 | 7 67516168-REMOVE STREET LIGHT A      | 1 010000 | 107001 | Distribution Plant - Electric | 1.89      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036936 | 5 66402727-INSTALL PADMOUNT, PED      | 1 010000 | 107001 | Distribution Plant - Electric | 142.53    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036955 | 2 67598505-INSTALL QUAD UG SVC        | 1 010000 | 107001 | Distribution Plant - Electric | -1434.41  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036970 | 5 67736159-UPGRADE BANK OF XFMRs      | 1 010000 | 107001 | Distribution Plant - Electric | 0.58      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 2 67689646-UNDERGROUND LINEWORK       | 1 010000 | 107001 | Distribution Plant - Electric | 2145.68   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036976 | 5 67584630-SBH THREE PHASE UNDER      | 1 010000 | 107001 | Distribution Plant - Electric | 1076.74   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036980 | 2 67770271-INSTALL NEW STREET LI      | 1 010000 | 107001 | Distribution Plant - Electric | 191.83    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036981 | 5 67768874-INSTALL UNDERGROUND P      | 1 010000 | 107001 | Distribution Plant - Electric | -45.29    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036988 | 5 67809748-CENTURYLINK TO REPL P      | 1 010000 | 107001 | Distribution Plant - Electric | 407.07    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK       | 1 010000 | 107001 | Distribution Plant - Electric | -46192.75 |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA      | 1 010000 | 107001 | Distribution Plant - Electric | 1626.21   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037003 | 4 67902309-INST (5) 150 W HPS PO      | 1 010000 | 107001 | Distribution Plant - Electric | 17.48     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037011 | 5 67871416-UPGRADE UG SECONDARY,      | 1 010000 | 107001 | Distribution Plant - Electric | 181.53    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037048 | 4 67614693-SBH THREE PHASE UNDER      | 1 010000 | 107001 | Distribution Plant - Electric | 11.43     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037059 | 4 68114293-INSTALL RISER POLE FO      | 1 010000 | 107001 | Distribution Plant - Electric | 6640.58   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037066 | 5 68148684-INSTALL PERM UDG SERV      | 1 010000 | 107001 | Distribution Plant - Electric | 181.15    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037075 | 5 68212894-INSTALL 4/0 AL UT UND      | 1 010000 | 107001 | Distribution Plant - Electric | 79.47     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037081 | 5 68262803-INSTALL PERM UDG SERV      | 1 010000 | 107001 | Distribution Plant - Electric | -2.32     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037082 | 5 68264755-INSTALL PERM UDG SERV      | 1 010000 | 107001 | Distribution Plant - Electric | 50.37     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037083 | 5 68266840-INSTALL PERM UDG SERV      | 1 010000 | 107001 | Distribution Plant - Electric | 16.52     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037084 | 5 68267750-INSTALL PERM UDG SERV      | 1 010000 | 107001 | Distribution Plant - Electric | 10.99     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037090 | 5 68279608-INSTALL PERM UDG SERV      | 1 010000 | 107001 | Distribution Plant - Electric | 23.54     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037096 | 5 68327017-INSTALL PERM UDG SERV      | 1 010000 | 107001 | Distribution Plant - Electric | 81.6      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037125 | 5 68409793-INSTALL 100W HPS POST      | 1 010000 | 107001 | Distribution Plant - Electric | 14.12     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037134 | 5 68487883-INSTALL NEW 3 PHASE S      | 1 010000 | 107001 | Distribution Plant - Electric | 67.84     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037136 | 4 68494739-INSTALL SLACK SPAN PR      | 1 010000 | 107001 | Distribution Plant - Electric | 342.83    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037137 | 5 68516584-INSTALL 4/0 AL UT FRO      | 1 010000 | 107001 | Distribution Plant - Electric | -1.93     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037147 | 2 68537001-INSTALL (9) 100W-HPS       | 1 010000 | 107001 | Distribution Plant - Electric | 3727.06   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037148 | 2 68537078-INSTALL (2) POLES, GU      | 1 010000 | 107001 | Distribution Plant - Electric | -1104.95  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037149 | 2 68536740-REPLACE ONE POLE AND       | 1 010000 | 107001 | Distribution Plant - Electric | -3175.34  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037150 | 2 68536711-INSTALL 7-100W HPS LI      | 1 010000 | 107001 | Distribution Plant - Electric | 638.08    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037162 | 2 68561740-INSTALL SECONDARY AND      | 1 010000 | 107001 | Distribution Plant - Electric | -963.82   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037166 | 2 68562535-INSTALL 3 150W HPS PO      | 1 010000 | 107001 | Distribution Plant - Electric | -10735.72 |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037176 | 4 68607196-INSTALL (2) 200W COBR      | 1 010000 | 107001 | Distribution Plant - Electric | 183.3     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037253 | 2 68871942-INSTALL 2 SWITCHING C      | 1 010000 | 107001 | Distribution Plant - Electric | 2943.88   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037274 | 4 69096545-INST PAD MT XFMR AND       | 1 010000 | 107001 | Distribution Plant - Electric | 29.78     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037277 | 2 69114154-INSTALL 4/0 AL UT UND      | 1 010000 | 107001 | Distribution Plant - Electric | -104.28   |
| 230 X0000082  | Ed-CI-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 107001 | Distribution Plant - Electric | 29978.2   |
| 230 X0000093  | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 107001 | Distribution Plant - Electric | -54.94    |
| 230 X0000093  | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0037269 | 4 56551492-RELOCATE POLE 3783110      | 1 010000 | 107001 | Distribution Plant - Electric | 102.76    |
| 230 X00000315 | For Property Actgy Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 107001 | General Plant                 | 46988.01  |
| 230 X00000315 | For Property Actgy Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspend                      | 0 019006 | 107001 | General Plant                 | 63728.04  |
| 230 X00000613 | SS-CI-KgPCo-D Software         | Intangible Plant - TN, KGP       | TN | W0007072   | 4 KGCo Distr Capitalized Software     | 1 019303 | 107001 | Intangible Plant              | 1684.42   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 107001 | Distribution Plant - Electric | 2080.99   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0A00018 | 4 AI-Area Light Repair                | 0 010000 | 107001 | Distribution Plant - Electric | 114.12    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0S00018 | 4 AI-St Light Repair                  | 0 010000 | 107001 | Distribution Plant - Electric | 1046.78   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037036 | 2 68041031-Abnormal Equipment-Sw      | 1 010000 | 107001 | Distribution Plant - Electric | 3495.18   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037203 | 5 68635932-37831077D20697 REPLAC      | 1 010000 | 107001 | Distribution Plant - Electric | -6.17     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037210 | 5 68678433-37831128C33348 - REPL      | 1 010000 | 107001 | Distribution Plant - Electric | -2.68     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037224 | 4 68741132-FAILED EQUIP NO OUTAG      | 1 010000 | 107001 | Distribution Plant - Electric | 78.97     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037250 | 2 68883983-Major Storm 3-2-2018.      | 1 010000 | 107001 | Distribution Plant - Electric | 3039.57   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 019556 | 107001 | Distribution Plant - Electric | 320727.54 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0033967 | 7 49736950-DISPACHED OUTAGE 42        | 1 010000 | 107001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0034387 | 7 52516052-DISPACHED OUTAGE 43        | 1 010000 | 107001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036726 | 5 66379964-DOP - OUTAGE# 4100791      | 1 010000 | 107001 | Distribution Plant - Electric | 231.87    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036853 | 2 66981838-ASSET IMPROVEMENT-OTH      | 1 010000 | 107001 | Distribution Plant - Electric | -7370.38  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036854 | 2 66966721-ASSET IMPROVEMENT-OTH      | 1 010000 | 107001 | Distribution Plant - Electric | -4912.67  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036942 | 2 67001346-2017-113-0254-OTHER M      | 1 010000 | 107001 | Distribution Plant - Electric | -16584.67 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036944 | 2 67008361-2017-113-0258-OTHER M      | 1 010000 | 107001 | Distribution Plant - Electric | -5021.36  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036946 | 2 67027359-2017-113-0259-OTHER M      | 1 010000 | 107001 | Distribution Plant - Electric | -20200.18 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037008 | 7 67921169-DOP - Outage #4598171      | 1 010000 | 107001 | Distribution Plant - Electric | 10.47     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037014 | 7 67921186-DISPACHED OUTAGE -#4       | 1 010000 | 107001 | Distribution Plant - Electric | 12.28     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037016 | 5 67962599-INST PAD MT XFMR AND       | 1 010000 | 107001 | Distribution Plant - Electric | 156.96    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037047 | 2 68074560-DOP - Outage #4631671      | 1 010000 | 107001 | Distribution Plant - Electric | 1767.16   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037060 | 4 68124575-CENTURYLINK REQUESTS       | 1 010000 | 107001 | Distribution Plant - Electric | 39.36     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037061 | 4 68124758-AEP TO REPLACE POLE -      | 1 010000 | 107001 | Distribution Plant - Electric | -1906.37  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037072 | 5 68195975-DISPACHED OUTAGE 467       | 1 010000 | 107001 | Distribution Plant - Electric | 4.22      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037074 | 5 68208468-DOP OUTAGE # 4680521       | 1 010000 | 107001 | Distribution Plant - Electric | 12.38     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037079 | 5 68234663-DISPACHED OUTAGE 468       | 1 010000 | 107001 | Distribution Plant - Electric | 360.55    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037104 | 5 68343685-DOP - Outage #4724681      | 1 010000 | 107001 | Distribution Plant - Electric | 51.42     |

|               |                                |                                    |    |            |                                  |             |         |                               |           |
|---------------|--------------------------------|------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037106 | 2 68369123-DISTR-DAMAGE CLAIMS-R | 1 010000    | 1070001 | Distribution Plant - Electric | 1664.82   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037126 | 5 68417805-DISPATCHED OUTAGE DOP | 1 010000    | 1070001 | Distribution Plant - Electric | 0.9       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037131 | 5 68450126-DOP - Outage #4758251 | 1 010000    | 1070001 | Distribution Plant - Electric | 0.06      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037172 | 5 68597149-DOP - Outage #4796271 | 1 010000    | 1070001 | Distribution Plant - Electric | 19.47     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037174 | 5 68598111-DOP - Outage #4796961 | 1 010000    | 1070001 | Distribution Plant - Electric | 1.81      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037197 | 5 68626479-RELOCATE EXISTING STR | 1 010000    | 1070001 | Distribution Plant - Electric | 83.6      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037220 | 2 68708472-DOP - Outage #4839171 | 1 010000    | 1070001 | Distribution Plant - Electric | 434.39    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037221 | 5 68707838-DOP - Outage #4838871 | 1 010000    | 1070001 | Distribution Plant - Electric | 181.86    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037225 | 5 68746617-DOP - Outage #4858221 | 1 010000    | 1070001 | Distribution Plant - Electric | 491.25    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037245 | 5 68858807-DOP - Outage #4888931 | 1 010000    | 1070001 | Distribution Plant - Electric | 13.2      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037255 | 5 68895855-DOP - Outage #4917031 | 1 010000    | 1070001 | Distribution Plant - Electric | 10.97     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037255 | 2 68935265-37831103A20499: REPAI | 1 010000    | 1070001 | Distribution Plant - Electric | 268.03    |
| 230 XTELCM230 | KGP-D Telecom                  | Intangible Plant - TN, KGP         | TN | W0028691   | 2 2017 Franchise, Mt. Carmel, TN | 1 019802    | 1070001 | Intangible Plant              | 169.91    |
| 260 IT2601421 | Maximo Imp - KGP - T           | Communications - TN, KGP           | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS  | 0 010283    | 1070001 | General Plant                 | 29183.95  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T           | 1 019303MAX | 1070001 | Intangible Plant              | 28018.15  |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP    | TN | 42670952   | 4 WEST KINGSFORT 138/69/34 TF1   | 1 010052    | 1070001 | Transmission Plant - Electric | 11683.99  |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Lines - <69KV-TN, KGP | TN | 42665455   | 4 HIGHLAND-HOLSTON34KV RELOCATE  | 1 019806    | 1070001 | Transmission Plant - Electric | 1265.29   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSFORT  | 1 010052    | 1070001 | Transmission Plant - Electric | 29660.57  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42598536   | 2 TTMP2016 MORELAND DRIVE 138KV  | 1 010949    | 1070001 | Transmission Plant - Electric | 52028.82  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA | 1 010511    | 1070001 | Transmission Plant - Electric | 13446.73  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598542   | 2 TTMP2016 HOLSTON 138KV STATION | 1 010051    | 1070001 | Transmission Plant - Electric | 12660.86  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 2 TTMP2018 WEST KINGSFORT STATIO | 1 010052    | 1070001 | Transmission Plant - Electric | 898.03    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W | 1 010055    | 1070001 | Transmission Plant - Electric | 597.14    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS    | 1 010511    | 1070001 | Transmission Plant - Electric | 35910.24  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42802697   | 2 DOBLE TEST SET FAILED - F6150  | 0 013999    | 1070001 | General Plant                 | 54775.7   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | T030238    | 2 LOVEDALE - WASTE WAT CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 77752.61  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT | 1 010052    | 1070001 | Transmission Plant - Electric | 14243.69  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0190194   | 7 HOLSTON(KGP) STA HOLSTON(KGP)  | 1 010051    | 1070001 | Transmission Plant - Electric | 10        |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 90883.64  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 456331.48 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 312761.58 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 2 FT. ROBINSON REMOTE END        | 1 010511    | 1070001 | Transmission Plant - Electric | 32927.94  |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES   | 1 010511    | 1070001 | Transmission Plant - Electric | 753539.01 |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 N BRIST / IND. DR. ROW WORK    | 0 010006    | 1070001 | Transmission Plant - Electric | 25359.34  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 N BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 146846.82 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 55028.16  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT     | 1070001 | Intangible Plant              | 1498.45   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806    | 1070001 | Transmission Plant - Electric | 1071.57   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV. REL | 1 019806    | 1070001 | Transmission Plant - Electric | 377.27    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV. REL | 1 019806    | 1070001 | Transmission Plant - Electric | 814.68    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV.ROW  | 0 019806    | 1070001 | Transmission Plant - Electric | 472.5     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 4645.06   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609999   | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 3.01      |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 76369.69     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037058        |              | 4 68059608-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1201.96      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071        |              | 2 68138437-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3873.82      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037173        |              | 2 67902628-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7263.96      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0030062          |              | 4 KGP D Forestry 2018 Program      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9658.77      |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037170        |              | 2 68546813-CONVERTING AREA TO 19   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3688.81      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037198        |              | 2 68477901-REGIONAL PARK DR CKT    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 158202.96    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207        |              | 2 68606196-INSTALL 2 NOVA RECLCS   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 206.67       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037248        |              | 2 68797528-INST DOUBLE CIRCUITS    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15144.1      |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 465962.71    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 4 64555210-RECONDUCTOR TO 566MCM   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 104.62       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 14511.22     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037116        |              | 2 66603254-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 118014.72    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037233        |              | 2 64740815-RECONDUCTOR TO 566MCM   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 36707.35     |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 4 OREBANK/REPLACE TRANSFORMER      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | -40.18       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42802254          |              | 2 EDENS RIDGE-INSTALLDMS/SCADA     | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 25430.54     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42822024          |              | 2 EDEN'S RIDGE FIBER               | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1378.51      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037301        |              | 2 68071470-Kingsport: Highland S   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15790.01     |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037302        |              | 2 67616250-Kingsport: Highland S   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3421.17      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037303        |              | 2 66808473-Kingsport: Highland S   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 57888.11     |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037304        |              | 2 68290940-LINWORK FOR RISER PO    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 25471.1      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 87.63        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035420        |              | 2 59790104-REPLACE REINFORCED PO   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1718.53      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 2 61798177-37831128C20675          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 338.28       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 419.85       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D4010 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 289.98       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2441.81      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036150        |              | 4 63855666-37831152C10560 & 3783   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1695.88      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036205        |              | 5 64111502-3683004D30480 - REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 167.52       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036229        |              | 4 64143149-37831103D21825, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 933.32       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036255        |              | 2 64198363-37831127C20756, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8099.48      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036257        |              | 2 64199060-CKT POLE - 37831127C2   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4109.02      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7345.75      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036315        |              | 4 64411134-37831128D21335 Replac   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 548.13       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036375        |              | 5 64836152-37821105B10140          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 153.04       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036390        |              | 5 64461376-37831128D30635          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 541.13       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036414        |              | 4 64999222-37831080B10132          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 272          |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036438        |              | 5 65074498-37821036B00015, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 926.92       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443        |              | 2 65099599-37821057D30408 - REPL   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 488.85       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831055B30472 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 348.17       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036533        |              | 4 65460786-37821082B30032 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1326.69      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545        |              | 2 65487157-37821106D00096          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2047.51      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036560        |              | 5 65565776-37821129C00016 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 324.73       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036594        |              | 5 65718593-37831078A20547 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 154.58       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700        |              | 2 66278643-37821033B30250 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 165.02       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037087        |              | 2 68276322-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5480.79      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037088        |              | 2 68276685-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5480.79      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037138        |              | 2 68516745-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2505.29      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037152        |              | 2 68548385-Nagel / Mount Pleasan   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1677.34      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037155        |              | 2 68561345-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3580.96      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037157        |              | 2 68563689-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7161.96      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037164        |              | 2 68576363-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10249.82     |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037165        |              | 2 68576599-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10742.94     |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037167        |              | 2 68577475-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 22985.6      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037182        |              | 2 68594682-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2444.96      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037200        |              | 2 68595631-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4706.5       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037211        |              | 2 68596601-NAGEL / MOUNT PLEASAN   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4706.5       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037213        |              | 2 68596800-NAGEL / MOUNT PLEASAN   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4706.5       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037214        |              | 2 68596846-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4706.5       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037215        |              | 2 68548564-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2392.99      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037216        |              | 2 68548720-ROTHERWOOD / LEWIS LA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4503.03      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037217        |              | 2 68548951-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1677.34      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037284        |              | 2 69118100-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2555.96      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037286        |              | 2 69205635-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2491.58      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037287        |              | 2 69206967-EDENS RIDGE / CHESTNU   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3571.72      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037288        |              | 2 69208842-HOLSTON / PACTOLUS      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4594.14      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037290        |              | 2 69212395-EDENS RIDGE / CHESTNU   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3571.72      |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 4 64944724-REPLACE BAD UINDG       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 74155.86     |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036961        |              | 4 67642714-REPLACE XFMR AND THR    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 842.05       |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037023        |              | 4 66518037-REPLACE UNDERGROUND P   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 34055.51     |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037259        |              | 2 68667946                         |                    |                    |               |              |                               |              |

|               |                                |                                   |    |            |                                       |          |         |                               |           |
|---------------|--------------------------------|-----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|-----------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722026   | 2 TTMP2018 SHORT HILLS STATION W      | 1 010943 | 1070001 | Distribution Plant - Electric | 9425.98   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722040   | 2 TTMP2018 LOVEDALE STATION WORK      | 1 010917 | 1070001 | Distribution Plant - Electric | 6472.62   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722065   | 2 TTMP2018 HIGHLAND (TN) STATION      | 1 010915 | 1070001 | Distribution Plant - Electric | 4698.94   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722079   | 2 TTMP2018 BORDEN MILLS STATION       | 1 010927 | 1070001 | Distribution Plant - Electric | 138.85    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722108   | 2 TTMP2018 CUMBERLAND STATION WO      | 1 010922 | 1070001 | Distribution Plant - Electric | 8714.59   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722125   | 2 TTMP2018 OREBANK STATION WORK       | 1 010929 | 1070001 | Distribution Plant - Electric | 5286.16   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722143   | 2 TTMP2018 WELLMONT STATION WORK      | 1 010955 | 1070001 | Distribution Plant - Electric | 237.11    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN | 42742320   | 2 KGP/TCOM/KINGSPOINT SC/TTMP UPG     | 1 012920 | 1070001 | General Plant                 | 15831.46  |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1 010936 | 1070001 | Distribution Plant - Electric | 4893.37   |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK CS00783       | 1 010928 | 1070001 | Distribution Plant - Electric | 3919.17   |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK CS00752       | 1 010928 | 1070001 | Distribution Plant - Electric | 2520.9    |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL      | 1 010917 | 1070001 | Distribution Plant - Electric | 5772.06   |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06      | 1 010934 | 1070001 | Distribution Plant - Electric | 1666.53   |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0189123   | 2 KYLE HILL FILTER 1 BANK 99118W      | 1 010933 | 1070001 | Distribution Plant - Electric | 5131.51   |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0189170   | 2 OREBANK TAPCHANGER 1 BANK LTC       | 1 010929 | 1070001 | Distribution Plant - Electric | 6366.7    |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI      | 1 010929 | 1070001 | Distribution Plant - Electric | 5048.87   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037005 | 4 65472611-RELOCATE STATION EXIT      | 1 010000 | 1070001 | Distribution Plant - Electric | 1194.56   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037209 | 2 68672509-CONVERT BRIGHT RD TAP      | 1 010000 | 1070001 | Distribution Plant - Electric | 13312.53  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 8 Cont-Svc Restor Non MajEv-Kingsport | 0 010000 | 1070001 | Distribution Plant - Electric | 3337.03   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035477 | 2 59990605-REPLACE BAD CENTURY L      | 1 010000 | 1070001 | Distribution Plant - Electric | 1099.49   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,       | 1 010000 | 1070001 | Distribution Plant - Electric | 347.46    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 382.71    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035651 | 2 60754241-37831102D1386 & 3783       | 1 010000 | 1070001 | Distribution Plant - Electric | 1546.55   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035737 | 2 61017153-37831103A3548, 3547        | 1 010000 | 1070001 | Distribution Plant - Electric | 1050.6    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB      | 1 010000 | 1070001 | Distribution Plant - Electric | 8225.95   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035799 | 5 61752925-37831128A21232 - BAD       | 1 010000 | 1070001 | Distribution Plant - Electric | 141.51    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035814 | 2 61880550-REMOVE GUY WIRE NOT N      | 1 010000 | 1070001 | Distribution Plant - Electric | 3112.43   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A      | 1 010000 | 1070001 | Distribution Plant - Electric | 2642.82   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036217 | 5 64125272-REPLACE BAD CENTURYLI      | 1 010000 | 1070001 | Distribution Plant - Electric | 211.68    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036437 | 2 65075899-37821130D00295- REM E      | 1 010000 | 1070001 | Distribution Plant - Electric | 3445.94   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI      | 1 010000 | 1070001 | Distribution Plant - Electric | 727.96    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036639 | 2 63673881-Replace Armless Brack      | 1 010000 | 1070001 | Distribution Plant - Electric | 9976.25   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036660 | 2 66105275-36830047D41010, 3683C      | 1 010000 | 1070001 | Distribution Plant - Electric | 326.07    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036662 | 4 66044224-INSTALL UDG PRIMARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 1727.26   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036668 | 2 66134872-37831126C10156- REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 111.81    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036800 | 2 66738389-37831128C20677 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 1140.88   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036867 | 2 66489840-RECONDUCTOR OLD SPACE      | 1 010000 | 1070001 | Distribution Plant - Electric | 4794.42   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P      | 1 010000 | 1070001 | Distribution Plant - Electric | 73032.03  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036899 | 2 61449571-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 124277.31 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 6190      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037017 | 2 67963692-INSTALL NEW RISER POL      | 1 010000 | 1070001 | Distribution Plant - Electric | 1567.06   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037019 | 2 67845189-REPL SPAN OF TRI-REEL      | 1 010000 | 1070001 | Distribution Plant - Electric | 7353.58   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037022 | 2 63674731-Replace Armless Brkts      | 1 010000 | 1070001 | Distribution Plant - Electric | 2719.04   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037050 | 2 68056559-Replace Armless Brkts      | 1 010000 | 1070001 | Distribution Plant - Electric | 1426.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037069 | 2 68174566-37831056B30283- REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1843.71   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037095 | 5 68286651-37821081C30492 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 5083      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037107 | 5 68343710-37831104D20744 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 37.5      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037127 | 5 68418535-REPLACE UG D/D LIGHT       | 1 010000 | 1070001 | Distribution Plant - Electric | 136.56    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037187 | 5 68613062-37821057B10661- REPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 30.72     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037201 | 5 62334719-37831080D41643 3-PH        | 1 010000 | 1070001 | Distribution Plant - Electric | 53.02     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037244 | 5 68788970-37831054B20526- LOW        | 1 010000 | 1070001 | Distribution Plant - Electric | 162.92    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037257 | 5 68967322-37831079B32249- REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 205.23    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037261 | 5 69008821-REPLACE UNGD 1/0 AL P      | 1 010000 | 1070001 | Distribution Plant - Electric | 224.08    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037263 | 4 69021644-INSTALL NEW FEED FOR       | 1 010000 | 1070001 | Distribution Plant - Electric | 39.66     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037275 | 4 69100548-37831101A30871 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 333.97    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037329 | 5 69384306-INSTALL XFMR AND OH S      | 1 010000 | 1070001 | Distribution Plant - Electric | 25        |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP  | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability  | 0 010000 | 1070001 | Distribution Plant - Electric | 126025.55 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS          | 0 010000 | 1070001 | Distribution Plant - Electric | 3240.25   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                  | 0 010000 | 1070001 | Distribution Plant - Electric | 1689.84   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                 | 0 010000 | 1070001 | Distribution Plant - Electric | 426.7     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv              | 0 010000 | 1070001 | Distribution Plant - Electric | 433.75    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade             | 0 010000 | 1070001 | Distribution Plant - Electric | 169.7     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0034708 | 2 54753999-INSTALL POLE, SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 2113.23   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0035424 | 4 59793172-INSTALL 30KV XFMR, S       | 1 010000 | 1070001 | Distribution Plant - Electric | 479.34    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE SE       | 1 010000 | 1070001 | Distribution Plant - Electric | 2101.53   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE      | 1 010000 | 1070001 | Distribution Plant - Electric | 4886.18   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG       | 1 010000 | 1070001 | Distribution Plant - Electric | 7177.39   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036374 | 4 64432867-INST 9 150W HPS STREE      | 1 010000 | 1070001 | Distribution Plant - Electric | 45.39     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036425 | 5 65018842-INSTALL (19) 150W POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 2923.45   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC      | 1 010000 | 1070001 | Distribution Plant - Electric | 6234.69   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA      | 1 010000 | 1070001 | Distribution Plant - Electric | 13613.06  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F      | 1 010000 | 1070001 | Distribution Plant - Electric | 5408.17   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036625 | 5 65837145-INSTALL PEDESTAL AND       | 1 010000 | 1070001 | Distribution Plant - Electric | -116.83   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036638 | 5 65946183-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | -3.61     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036719 | 5 66362815-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 239.37    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036784 | 5 66642160-INSTALL 100W- HPS POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 98.5      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0036892 | 2 67282060-INSTALL UG PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 241.93    |

|               |                                |                                   |    |            |                                       |          |         |                               |           |
|---------------|--------------------------------|-----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036955 | 2 67598505-INSTALL QUAD UG SVC        | 1 010000 | 1070001 | Distribution Plant - Electric | -1434.41  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036974 | 2 67689646-UNDERGROUND LINEWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 2159.56   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036980 | 2 67770271-INSTALL NEW STREET LI      | 1 010000 | 1070001 | Distribution Plant - Electric | 192.71    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036981 | 5 67768874-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 222.29    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036988 | 5 67809748-CENTURYLINK TO REPL P      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.09      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036992 | 2 67830480-INSTALL PEDESTAL AND       | 1 010000 | 1070001 | Distribution Plant - Electric | -70.38    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1633.66   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037003 | 4 67902309-INST (5) 150 W HPS PO      | 1 010000 | 1070001 | Distribution Plant - Electric | 414.24    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037011 | 5 67871416-UPGRADE UG SECONDARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.19      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037043 | 5 68060234-INSTALL ONE SPAN OF P      | 1 010000 | 1070001 | Distribution Plant - Electric | 1457.99   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037048 | 4 67614693-SBH THREE PHASE UNDER      | 1 010000 | 1070001 | Distribution Plant - Electric | 933.75    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037059 | 5 68114293-INSTALL RISER POLE FO      | 1 010000 | 1070001 | Distribution Plant - Electric | 69.27     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037066 | 5 68148684-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.24     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037109 | 5 68379753-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 18.37     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037110 | 5 68380844-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 87.31     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037125 | 5 68409793-INSTALL 100W HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | 81.18     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037134 | 5 68487883-INSTALL NEW 3 PHASE S      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.92     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037136 | 5 68494739-INSTALL SLACK SPAN PR      | 1 010000 | 1070001 | Distribution Plant - Electric | 10.8      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037147 | 5 68537001-INSTALL (9) 100W-HPS       | 1 010000 | 1070001 | Distribution Plant - Electric | 62.35     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037148 | 4 68537078-INSTALL (2) POLES, GU      | 1 010000 | 1070001 | Distribution Plant - Electric | 524.21    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037149 | 2 68536740-REPLACE ONE POLE AND       | 1 010000 | 1070001 | Distribution Plant - Electric | -3084.65  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037150 | 2 68536711-INSTALL 7-100W HPS LI      | 1 010000 | 1070001 | Distribution Plant - Electric | 641       |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037162 | 2 68561740-INSTALL SECONDARY AND      | 1 010000 | 1070001 | Distribution Plant - Electric | -963.82   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037166 | 2 68562535-INSTALL 3 150W HPS PO      | 1 010000 | 1070001 | Distribution Plant - Electric | -8913.73  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037176 | 5 68607196-INSTALL (2) 200W COBR      | 1 010000 | 1070001 | Distribution Plant - Electric | 3.19      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037234 | 5 68784402-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 188.37    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037253 | 2 68871942-INSTALL 2 SWITCHING C      | 1 010000 | 1070001 | Distribution Plant - Electric | 11934.46  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037265 | 5 69026731-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 210.51    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037266 | 5 69028021-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 113.96    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037267 | 2 68896243-UPGRADE XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | -121.3    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037268 | 5 69040635-INSTALL POLE AND D/D       | 1 010000 | 1070001 | Distribution Plant - Electric | 449.53    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037274 | 5 69096545-INST PAD MT XFMR AND       | 1 010000 | 1070001 | Distribution Plant - Electric | 92.59     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037276 | 5 69113869-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 164.53    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037277 | 5 69114154-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 52.98     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037278 | 5 69115307-REPLACE (1) POLE AND       | 1 010000 | 1070001 | Distribution Plant - Electric | 669.17    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037279 | 4 69114481-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 208.99    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037280 | 5 69122949-INSTALL PEDESTAL REW       | 1 010000 | 1070001 | Distribution Plant - Electric | 98.16     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037281 | 2 69115827-INST (12)250W MONGOO       | 1 010000 | 1070001 | Distribution Plant - Electric | 1611.58   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037295 | 5 69226160-INSTALL SECONDARY AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 69.81     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037299 | 5 69267077-INSTALL 350 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 28.19     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037308 | 2 69286569-INSTALL UG 3 PHASE PR      | 1 010000 | 1070001 | Distribution Plant - Electric | 3070.47   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 1562.55   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037318 | 5 69306180-ADD ADDITIONAL 400W M      | 1 010000 | 1070001 | Distribution Plant - Electric | 378.26    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037326 | 5 69346313-INSTALL (8) 400W-MH F      | 1 010000 | 1070001 | Distribution Plant - Electric | 2555.61   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037327 | 5 69367930-INSTALL POLE AND D/D       | 1 010000 | 1070001 | Distribution Plant - Electric | 47.04     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037330 | 2 69408113-INST 1 SPAN OF 4/2 DU      | 1 010000 | 1070001 | Distribution Plant - Electric | 160.79    |
| 230 X0000082  | Ed-CI-Kgpc-D Ln Tmsf           | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 33146     |
| 230 X0000093  | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X0000093  | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0037113 | 5 68382208-RELOCATE SECONDARY         | 1 010000 | 1070001 | Distribution Plant - Electric | 44.37     |
| 230 X0000093  | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0037269 | 5 56551492-RELOCATE POLE 3783110      | 1 010000 | 1070001 | Distribution Plant - Electric | 518.36    |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42825925   | 2 INSTALLATION OF A GATE AND OPE      | 1 012920 | 1070001 | General Plant                 | 11966.35  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 1070001 | General Plant                 | 69277.6   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspense                     | 0 019006 | 1070001 | General Plant                 | 126350.81 |
| 230 X00000613 | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP        | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 1 019303 | 1070001 | Intangible Plant              | 1173.4    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 2496.87   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000018 | 4 Ai-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 173.57    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0500018 | 4 Ai-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 3748.52   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037036 | 2 68041031-Abnormal Equipment-Sw      | 1 010000 | 1070001 | Distribution Plant - Electric | 3511.19   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037203 | 5 68635932-37831077D20697 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 163.6     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037210 | 5 68678433-37831128C33348 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 166.76    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037224 | 4 68741132-FAILED EQUIP NO OUTAG      | 1 010000 | 1070001 | Distribution Plant - Electric | 23.55     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037250 | 2 68883983-Major Storm 3-2-2018,      | 1 010000 | 1070001 | Distribution Plant - Electric | 3299.79   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP  | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 32027.54  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0033967 | 7 49736950-DISPACHED OUTAGE 42        | 1 010000 | 1070001 | Distribution Plant - Electric | -946      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0034387 | 7 52516052-DISPACHED OUTAGE 43        | 1 010000 | 1070001 | Distribution Plant - Electric | -1994.84  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036726 | 5 66379964-DOP - OUTAGE# 4100791      | 1 010000 | 1070001 | Distribution Plant - Electric | -16.99    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036853 | 4 66981838-ASSET IMPROVEMENT-OTH      | 1 010000 | 1070001 | Distribution Plant - Electric | 155.97    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036854 | 4 66966721-ASSET IMPROVEMENT-OTH      | 1 010000 | 1070001 | Distribution Plant - Electric | 69.93     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036910 | 2 67090087-2017-113-0262-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -32945.88 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036942 | 4 67001346-2017-113-0254-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -16584.67 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036944 | 2 67008361-2017-113-0258-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -5021.36  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036946 | 2 67027359-2017-113-0259-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -20200.18 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036947 | 2 67190491-2017-113-0277-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -7640.52  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -14535.48 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036949 | 2 67191392-2017-113-0309-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -7499.63  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036951 | 2 67300851-2017-113-0310-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -2493.5   |

|               |                                |                                    |    |            |                                   |             |         |                               |           |
|---------------|--------------------------------|------------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037047 | 5 68074560-DOP - Outage #4631671  | 1 010000    | 1070001 | Distribution Plant - Electric | 17.84     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037060 | 5 68124575-CENTURYLINK REQUESTS   | 1 010000    | 1070001 | Distribution Plant - Electric | 400.67    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037061 | 5 68124758-AEP TO REPLACE POLE -  | 1 010000    | 1070001 | Distribution Plant - Electric | 396.24    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037079 | 5 68234663-DISPACHED OUTAGE 468   | 1 010000    | 1070001 | Distribution Plant - Electric | 35.22     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037104 | 5 68343685-DOP - Outage #4724681  | 1 010000    | 1070001 | Distribution Plant - Electric | -62.26    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037106 | 5 68369123-DISTR-DAMAGE CLAIMS-R  | 1 010000    | 1070001 | Distribution Plant - Electric | 1.55      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | -10537.75 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037142 | 2 66577673-2017-113-0278-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | -9066.25  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | -13464.29 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037145 | 2 67406143-2017-113-0322-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | -24241.13 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037154 | 2 67579231-2017-113-0325-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | -16689.15 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037220 | 2 68708472-DOP - Outage #4839171  | 1 010000    | 1070001 | Distribution Plant - Electric | 436.37    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037255 | 2 68935265-37831103A20499: REPAI  | 1 010000    | 1070001 | Distribution Plant - Electric | 269.79    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037264 | 2 68654614-37831078D40779 RELOCA  | 1 010000    | 1070001 | Distribution Plant - Electric | 485.46    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037294 | 5 69225613-RELOCATE TEMPORARY LIN | 1 010000    | 1070001 | Distribution Plant - Electric | 545.92    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037296 | 4 69226884-DOP - Outage #4169311  | 1 010000    | 1070001 | Distribution Plant - Electric | 253.05    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037297 | 4 69236258-DOP - Outage #4171271  | 1 010000    | 1070001 | Distribution Plant - Electric | 163.27    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037305 | 5 69273294-DOP - Outage #4197011  | 1 010000    | 1070001 | Distribution Plant - Electric | 50.94     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037317 | 5 69307448-DOP - Outage #4208151  | 1 010000    | 1070001 | Distribution Plant - Electric | 211.47    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037321 | 2 69317164-DOP - Outage #4210841  | 1 010000    | 1070001 | Distribution Plant - Electric | 26.94     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037374 | 2 69503290-DOP - Outage #4284611  | 1 010000    | 1070001 | Distribution Plant - Electric | 632.1     |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP           | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS   | 0 010283    | 1070001 | General Plant                 | 29183.95  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T            | 1 019303MAX | 1070001 | Intangible Plant              | 29115.95  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP    | TN | 42670952   | 4 WEST KINGSFORT 138/69/34 TF1    | 1 010052    | 1070001 | Transmission Plant - Electric | 3554.81   |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP    | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSFORT   | 1 010052    | 1070001 | Transmission Plant - Electric | 2977.69   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42598536   | 2 TTMP2016 MORELAND DRIVE 138KV   | 1 010949    | 1070001 | Transmission Plant - Electric | 62054.27  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA  | 1 010511    | 1070001 | Transmission Plant - Electric | 17396.04  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598542   | 2 TTMP2016 HOLSTON 138KV STATION  | 1 010051    | 1070001 | Transmission Plant - Electric | 12995.65  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 2 TTMP2018 WEST KINGSFORT STATIO  | 1 010052    | 1070001 | Transmission Plant - Electric | 8739.88   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W  | 1 010055    | 1070001 | Transmission Plant - Electric | 599.87    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS     | 1 010511    | 1070001 | Transmission Plant - Electric | 36683.08  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42802697   | 2 DOBLE TEST SET FAILED - F6150   | 0 013999    | 1070001 | General Plant                 | 54775.7   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | T0302328   | 2 LOVEDALE - WASTE WAT CP W/O 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 78094.55  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT  | 1 010052    | 1070001 | Transmission Plant - Electric | 14306.35  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)      | 1 010009    | 1070001 | Transmission Plant - Electric | 91299.06  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU  | 1 010006    | 1070001 | Transmission Plant - Electric | 461050.58 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 2 WEST KINGSFORT REMOTE END       | 1 010052    | 1070001 | Transmission Plant - Electric | 37676.55  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 2 FT. ROBINSON REMOTE END         | 1 010511    | 1070001 | Transmission Plant - Electric | 38636.57  |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES    | 1 010511    | 1070001 | Transmission Plant - Electric | 779879.03 |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 N BRIST / IND. DR. ROW WORK     | 0 010006    | 1070001 | Transmission Plant - Electric | 28697.72  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 N BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 157005.93 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSFORT BUILD OUT           | 1 010052    | 1070001 | Transmission Plant - Electric | 59579.95  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018A7     | 1070001 | Intangible Plant              | 1619.67   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806    | 1070001 | Transmission Plant - Electric | 1364.63   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV. REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 667.09    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV. REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 960.78    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV.ROW   | 0 019806    | 1070001 | Transmission Plant - Electric | 472.5     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 7922.58   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609999   | 2 Charge Suspense                 | 0 019006    | 1070001 | General Plant                 | 736.81    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                           | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A,AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 2 63610700-Sectionalizing-Holsto  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 77203.06      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037058        |              | 4 68059608-Sullivan Gardens/Rock  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 43.23         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071        |              | 2 68138437-Sullivan Gardens/Rock  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3885.37       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037173        |              | 4 67902628-Sullivan Gardens/Rock  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 486.58        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 5 KGP D Forestry - 2017 Program   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1038.21       |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0030062          |              | 4 KGP D Forestry 2018 Program     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4313.74       |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037170        |              | 2 68546813-CONVERTING AREA TO 19  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4079.71       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037198        |              | 2 68477901-REGIONAL PARK DR CKT   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 174846.02     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207        |              | 2 68606196-INSTALL 2 NOVA RECLCOS | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 52371.83      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037248        |              | 2 68797528-INST DOUBLE CIRCUITS   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 32881.91      |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK              | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 5222819.96    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 4 64555210-RECONDUCTOR TO 566MCM  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12.13         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 14554.48      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036968        |              | 4 67065508-INSTALL 566MCM TO EST  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 47.97         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037116        |              | 2 66603254-INSTALL 566MCM TO EST  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 121801.98     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037233        |              | 2 64740815-RECONDUCTOR TO 566MCM  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61999.41      |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 4 OREBANK/REPLACE TRANSFORMER     | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 6702.06       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42802254          |              | 2 EDENS RIDGE-INSTALLDMS/SCADA    | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 38022.57      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42822024          |              | 2 EDEN'S RIDGE FIBER              | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1251.41       |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037301        |              | 2 68071470-Kingsport: Highland S  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15917.17      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037302        |              | 2 67616250-Kingsport: Highland S  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3449.97       |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037303        |              | 2 66808473-Kingsport: Highland S  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 64779.12      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037304        |              | 2 68290940-LINWORK FOR RISER PO   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 30569.8       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 87.89         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035420        |              | 4 59790104-REPLACE REINFORCED PO  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 289.32        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 5 61798177-37831128C20675         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 339.28        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 421.1         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D4010 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 290.85        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2449.09       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036150        |              | 4 63855666-37831152C10560 & 3783  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 94.18         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036255        |              | 4 64198363-37831127C20756, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 133.08        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036257        |              | 4 64199060-CKT POLE - 37831127C2  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 73.65         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7367.65       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036414        |              | 5 64999222-37831080B10132         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 289.82        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443        |              | 2 65099599-37821057D30408 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 635.86        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831058B30472 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 349.2         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036519        |              | 5 65415982-37831103C24044 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 54.73         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545        |              | 2 65487157-37821106D00096         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2053.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700        |              | 2 66278643-37821033B30250 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 165.51        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036864        |              | 4 66489858-37831079A41216 & 3783  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 535.09        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037087        |              | 2 68276322-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5497.13       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037088        |              | 2 68276685-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5497.13       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037138        |              | 2 68516745-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2512.76       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037152        |              | 2 68548385-Nagel / Mount Pleafsan | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1682.34       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037155        |              | 2 68561345-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3591.64       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037157        |              | 2 68563689-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7183.31       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037164        |              | 2 68576363-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10280.38      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037165        |              | 2 68576599-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10774.97      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037166        |              | 2 68577475-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 23054.12      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037182        |              | 2 68594682-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2452.25       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037200        |              | 2 68595631-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4720.53       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037211        |              | 2 68596601-NAGEL / MOUNT PLEASAN  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4720.53       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037212        |              | 2 68596402-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6213.48       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037213        |              | 2 68596800-NAGEL / MOUNT PLEASAN  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4720.53       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037214        |              | 2 68596846-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4720.53       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037215        |              | 2 68548564-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2431.3        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037216        |              | 2 68548720-ROTHERWOOD / LEWIS LA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4516.46       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037217        |              | 5 68548951-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 91.61         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037284        |              | 2 69188100-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2563.58       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037285        |              | 2 69204891-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2780.96       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037286        |              | 2 69205635-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2600.33       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037287        |              | 2 69206967-EDENS RIDGE / CHESTNU  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3582.37       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037288        |              | 2 69208842-HOLSTON / PACTOLUS     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4607.83       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037289        |              | 2 69211453-HOLSTON / PACTOLUS     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2780.96       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037290        |              | 2 69212395-EDENS RIDGE / CHESTNU  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3582.37       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 4 64944724-REPLACE BAD UINDG      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 106.9         |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036961        |              | 4 67642714-REPLACE XFMR AND THR   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1.37          |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037023        |              | 4 66518037-REPLACE UNDERGROUND P  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2061.91       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037259        |              | 2 68667946-REPLACE & RELOCATE XF  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 30557.22      |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Imp - KGP - D            | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 125470.57     |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC  | 1                  | 010283             | 1070001       |              | General Plant                 | 12756.16      |

|               |                                |                                  |    |            |                                      |          |         |                               |          |
|---------------|--------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|----------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722065   | 2 TTMP2018 HIGHLAND (TN) STATION     | 1 010915 | 1070001 | Distribution Plant - Electric | 4712.95  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722079   | 2 TTMP2018 BORDEN MILLS STATION      | 1 010927 | 1070001 | Distribution Plant - Electric | 139.26   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722108   | 2 TTMP2018 CUMBERLAND STATION WO     | 1 010922 | 1070001 | Distribution Plant - Electric | 8740.57  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722125   | 2 TTMP2018 OREBANK STATION WORK      | 1 010929 | 1070001 | Distribution Plant - Electric | 5301.92  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722143   | 2 TTMP2018 WELLMONT STATION WORK     | 1 010955 | 1070001 | Distribution Plant - Electric | 2371.82  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Improvements Leased Faci-TN, KGP | TN | 42742320   | 2 KGP/TCOM/KINGSFORT SC/TTMP UPG     | 1 012920 | 1070001 | General Plant                 | 1600.72  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE     | 1 010936 | 1070001 | Distribution Plant - Electric | 4907.96  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK CS00783      | 1 010928 | 1070001 | Distribution Plant - Electric | 3930.85  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK CS00752      | 1 010928 | 1070001 | Distribution Plant - Electric | 2528.42  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL     | 1 010917 | 1070001 | Distribution Plant - Electric | 5789.27  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934 | 1070001 | Distribution Plant - Electric | 1671.5   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189123   | 2 KYLE HILL FILTER 1 BANK 9911BW     | 1 010933 | 1070001 | Distribution Plant - Electric | 5146.81  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189170   | 2 OREBANK TAPCHANGER 1 BANK LTC      | 1 010929 | 1070001 | Distribution Plant - Electric | 6385.68  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI     | 1 010930 | 1070001 | Distribution Plant - Electric | 5063.93  |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0036967 | 5 67724079-ASSET IMPROVEMENT         | 1 010000 | 1070001 | Distribution Plant - Electric | 39.1     |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037005 | 4 65472611-RELOCATE STATION EXIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 13009.02 |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037209 | 4 68672509-CONVERT BRIGHT RD TAP     | 1 010000 | 1070001 | Distribution Plant - Electric | 23308.4  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035477 | 2 59990605-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 1102.77  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 348.49   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 383.85   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D1386 & 3783      | 1 010000 | 1070001 | Distribution Plant - Electric | 3183.18  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A3548, 3547       | 1 010000 | 1070001 | Distribution Plant - Electric | 1053.73  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 8250.47  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035799 | 5 61752925-37831128A21232 - BAD      | 1 010000 | 1070001 | Distribution Plant - Electric | 73.66    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035814 | 2 61880550-REMOVE GUY WIRE NOT N     | 1 010000 | 1070001 | Distribution Plant - Electric | 3121.71  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036148 | 2 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 4929.52  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036217 | 5 64125272-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 63.51    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 2 65075896-37821130D0295- REM E      | 1 010000 | 1070001 | Distribution Plant - Electric | 3456.21  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 730.13   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036585 | 2 65668786-37821105C10715 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 161.77   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 9977.19  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036660 | 5 66105725-36830047D41010, 3683C     | 1 010000 | 1070001 | Distribution Plant - Electric | 95.32    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 2 66134872-37831126C10156- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 112.14   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036800 | 4 66738389-37831128C20677 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1754.59  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036812 | 5 66771763-37831076B40490 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 124.97   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036828 | 2 66900740-36830071C20215 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 824.88   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 2 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 52838.42 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 7486.78  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 4 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | -199.08  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6208.46  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037017 | 5 67963692-INSTALL NEW RISER POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1651.78  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037019 | 2 67845189-REPL SPAN OF TRI-REEL     | 1 010000 | 1070001 | Distribution Plant - Electric | 10941.82 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037022 | 2 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 3626.88  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1430.71  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037068 | 5 68166767-37821033D10511 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 51.13    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037069 | 5 68174566-37831056B30283- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 2060.94  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037105 | 5 68344740-36830119A00002- REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 2156.07  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037219 | 4 68698911-37831102D31279 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 108.48   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037244 | 5 68788970-37831054B20526 - LOW      | 1 010000 | 1070001 | Distribution Plant - Electric | 90.19    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037252 | 4 68883532-37821057B40766 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 16.04    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037257 | 5 68967322-37831079B32249- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 79.42    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037329 | 5 69384306-INSTALL XFMR AND OH S     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.52    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037367 | 5 69476169-INSTALL LIFT POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 194.22   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037368 | 4 69476062-37831079C10986 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 79.82    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037396 | 5 69597129-REPL ARMLESS BKTS WIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 51.6     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037400 | 5 69628947-37831079B41917- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 132.57   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037403 | 2 69547642-37821130B00196 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 12423.26 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037430 | 2 69754368-37821130B00196 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 4811.95  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037435 | 4 69787475-37821082B10031 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.67    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 94591.35 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 11050.82 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 773.99   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 408.44   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1107.79  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 101.67   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0034708 | 2 54753999-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 2119.53  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035424 | 5 59793172-INSTALL 50KVA XFMR, S     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.71     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2107.79  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4900.75  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7198.78  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036423 | 4 65018787-INST PRIMARY UG AND X     | 1 010000 | 1070001 | Distribution Plant - Electric | 121.35   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 8288.82  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036514 | 2 65399232-REMOVE (4) 250W COBRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 13908.56 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 2 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | 6563.29  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036625 | 5 65837145-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 6.57     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036719 | 5 66362815-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 155.49   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036752 | 7 66473759-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | -10.69   |

|               |                                |                                   |    |            |                                       |          |         |                               |           |
|---------------|--------------------------------|-----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036892 | 4 67282060-INSTALL UG PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 236.74    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036955 | 2 67598505-INSTALL QUAD UG SVC        | 1 010000 | 1070001 | Distribution Plant - Electric | -1434.41  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036974 | 2 67689646-UNDERGROUND LINEWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 216.66    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036976 | 5 67584630-SBH THREE PHASE UNDER      | 1 010000 | 1070001 | Distribution Plant - Electric | -108.96   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036980 | 2 67770271-INSTALL NEW STREET LI      | 1 010000 | 1070001 | Distribution Plant - Electric | 100.1     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036988 | 5 67809748-CENTURYLINK TO REPL P      | 1 010000 | 1070001 | Distribution Plant - Electric | -16.49    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036991 | 4 65791447-INSTALL 2 PAD MOUNT X      | 1 010000 | 1070001 | Distribution Plant - Electric | -4.61     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036992 | 5 67830480-INSTALL PEDESTAL AND       | 1 010000 | 1070001 | Distribution Plant - Electric | -70.38    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1638.53   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037032 | 5 68031935-INSTALL XFMR, SECONDA      | 1 010000 | 1070001 | Distribution Plant - Electric | 281.79    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037043 | 5 68060234-INSTALL ONE SPAN OF P      | 1 010000 | 1070001 | Distribution Plant - Electric | 397.47    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037076 | 2 68213274-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 187.67    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037091 | 7 67993234-UPGRADE XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | -178.48   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037109 | 5 68379753-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 79.76     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037149 | 5 68382772-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 164.59    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037159 | 5 68536740-REPLACE ONE POLE AND       | 1 010000 | 1070001 | Distribution Plant - Electric | -2638.77  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037166 | 5 68536711-INSTALL 7-100W HPS LI      | 1 010000 | 1070001 | Distribution Plant - Electric | 1170.08   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037162 | 2 68561740-INSTALL SECONDARY AND      | 1 010000 | 1070001 | Distribution Plant - Electric | -963.82   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037251 | 2 68562535-INSTALL 3 150W HPS PO      | 1 010000 | 1070001 | Distribution Plant - Electric | -6109.02  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037234 | 5 68784402-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.79     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037251 | 5 68884188-INSTALL XFMR AND OH T      | 1 010000 | 1070001 | Distribution Plant - Electric | 86.35     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037253 | 4 68871942-INSTALL 2 SWITCHING C      | 1 010000 | 1070001 | Distribution Plant - Electric | -36.57    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037265 | 5 69026731-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 41.79     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037266 | 5 69028021-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -0.89     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037267 | 2 68896243-UPGRADE XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | -121.3    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037268 | 5 69040635-INSTALL POLE AND D/D       | 1 010000 | 1070001 | Distribution Plant - Electric | 122.39    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037276 | 5 69113869-INSTALL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | -2.06     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037277 | 5 69114154-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 85.94     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037279 | 5 69114481-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 373.86    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037280 | 5 69122949-INSTALL PEDESTAL REW       | 1 010000 | 1070001 | Distribution Plant - Electric | 12.04     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037281 | 2 69115827-INST (12)250W MONGOOS      | 1 010000 | 1070001 | Distribution Plant - Electric | 2243.49   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037283 | 4 69173502-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 18.7      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037295 | 5 69226160-INSTALL SECONDARY AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 37        |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037299 | 5 69267077-INSTALL 350 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 87.26     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037307 | 4 69297045-INSTALL 1 150W-HPS PO      | 1 010000 | 1070001 | Distribution Plant - Electric | 645.65    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037308 | 4 69286569-INSTALL UG 3 PHASE PR      | 1 010000 | 1070001 | Distribution Plant - Electric | 574.57    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037309 | 5 69272006-UPGRADE XFMR AND SECO      | 1 010000 | 1070001 | Distribution Plant - Electric | 215.06    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 4160.77   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037318 | 5 69306180-ADD ADDITIONAL 400W M      | 1 010000 | 1070001 | Distribution Plant - Electric | 33.31     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037326 | 5 69346313-INSTALL (8) 400W-MH F      | 1 010000 | 1070001 | Distribution Plant - Electric | 257       |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037327 | 5 69367930-INSTALL POLE AND D/D       | 1 010000 | 1070001 | Distribution Plant - Electric | 58.02     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037330 | 5 69408113-INST 1 SPAN OF 4/2 DU      | 1 010000 | 1070001 | Distribution Plant - Electric | 170.92    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037331 | 5 69395603-INSTALL 400W-MH FLOOD      | 1 010000 | 1070001 | Distribution Plant - Electric | 1443.44   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037348 | 4 69445023-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 13.38     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037424 | 2 69721148-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -124.61   |
| 230 X0000071  | Ed-CI-Kgpc-D Ln Tmsf           | Distribution Mass Prop - TN, KGP  | TN | DKP0037439 | 2 69807077-INSTALL SPAN OF OH PR      | 1 010000 | 1070001 | Distribution Plant - Electric | 249.86    |
| 230 X0000082  | Ed-CI-Kgpc-D Ln Tmsf           | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 54305.57  |
| 230 X0000093  | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0033810 | 7 48585908-PPR INSTALLING THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | -54.94    |
| 230 X0000093  | Ed-CI-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0037269 | 5 56551492-RELOCATE POLE 3783110      | 1 010000 | 1070001 | Distribution Plant - Electric | 17.61     |
| 230 X0000138  | SS-CI-KgPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42825925   | 2 INSTALLATION OF A GATE AND OPE      | 1 012920 | 1070001 | General Plant                 | 13137.92  |
| 230 X0000315  | For Property Actgy Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 1070001 | General Plant                 | 96208.05  |
| 230 X0000315  | For Property Actgy Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspend                      | 0 019006 | 1070001 | General Plant                 | 132757.6  |
| 230 X00000613 | SS-CI-KgPCo-D Software         | Intangible Plant - TN, KGP        | TN | W0007072   | 4 KGCo Distr Capitalized Software     | 1 019303 | 1070001 | Intangible Plant              | 582.93    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 2444.74   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 134.47    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPS000018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 1029.87   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037036 | 2 68041031-Abnormal Equipment-Sw      | 1 010000 | 1070001 | Distribution Plant - Electric | 3521.66   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037224 | 5 68741132-FAILED EQUIP NO OUTAG      | 1 010000 | 1070001 | Distribution Plant - Electric | 6.01      |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP  | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 320727.54 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036726 | 5 66379964-DOP - OUTAGE# 4100791      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.15     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036853 | 4 66981838-ASSET IMPROVEMENT-OTH      | 1 010000 | 1070001 | Distribution Plant - Electric | 660.33    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036854 | 4 66966721-ASSET IMPROVEMENT-OTH      | 1 010000 | 1070001 | Distribution Plant - Electric | 401.09    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036910 | 2 67090087-2017-113-0262-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -32945.88 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036942 | 4 67001346-2017-113-0254-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 1160.27   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036944 | 4 67008361-2017-113-0258-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 83.37     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036946 | 4 67027359-2017-113-0259-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -15243.03 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036947 | 2 67190491-2017-113-0277-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -7640.52  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -14535.48 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036949 | 2 67191392-2017-113-0309-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -7499.63  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036951 | 2 67300851-2017-113-0310-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -2493.5   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037047 | 5 68074560-DOP - Outage #4631671      | 1 010000 | 1070001 | Distribution Plant - Electric | 20.15     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037061 | 5 68124758-AEP TO REPLACE POLE -      | 1 010000 | 1070001 | Distribution Plant - Electric | 52.52     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037106 | 5 68369123-DISTR-DAMAGE CLAIMS-R      | 1 010000 | 1070001 | Distribution Plant - Electric | 298.26    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -10537.75 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037142 | 2 66577673-2017-113-0278-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -9066.25  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -13464.29 |

|               |                                |                                    |    |            |                                   |             |         |                               |           |
|---------------|--------------------------------|------------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037145 | 4 67406143-2017-113-0322-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | -20138.33 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037154 | 2 67579231-2017-113-0325-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | -13841.99 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH  | 1 010000    | 1070001 | Distribution Plant - Electric | -13363.25 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037220 | 5 68708472-DOP - Outage #4839171  | 1 010000    | 1070001 | Distribution Plant - Electric | 27.59     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037255 | 2 68932658-3783103A20499: REPAI   | 1 010000    | 1070001 | Distribution Plant - Electric | 270.59    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037262 | 5 68948062-ASSET IMPROVEMENT- PQ  | 1 010000    | 1070001 | Distribution Plant - Electric | 169.39    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037264 | 5 68654614-37831078D40779 RELOCA  | 1 010000    | 1070001 | Distribution Plant - Electric | 114.77    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037292 | 5 69221664-DOP - Outage #4167661  | 1 010000    | 1070001 | Distribution Plant - Electric | 16.46     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037294 | 5 69225613-RELOCATE TEMPORARY LIN | 1 010000    | 1070001 | Distribution Plant - Electric | 30.68     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037296 | 5 69226884-DOP - Outage #4169311  | 1 010000    | 1070001 | Distribution Plant - Electric | 23.82     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037297 | 5 69236258-DOP - Outage #4171271  | 1 010000    | 1070001 | Distribution Plant - Electric | 121.17    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037305 | 5 69273294-DOP - Outage #4197011  | 1 010000    | 1070001 | Distribution Plant - Electric | 0.73      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037321 | 5 69317164-DOP - Outage #4210841  | 1 010000    | 1070001 | Distribution Plant - Electric | -2.65     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037357 | 2 69448584-DOP - 4268261          | 1 010000    | 1070001 | Distribution Plant - Electric | 680.73    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037374 | 5 69503290-DOP - Outage #4284611  | 1 010000    | 1070001 | Distribution Plant - Electric | 160.2     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037381 | 5 69523892-DOP - Outage #4291681  | 1 010000    | 1070001 | Distribution Plant - Electric | 2.88      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037382 | 2 69522465-DOP - Outage #4291101  | 1 010000    | 1070001 | Distribution Plant - Electric | 5170.54   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037383 | 5 69531405-REMOVE AND INSTALL SP  | 1 010000    | 1070001 | Distribution Plant - Electric | -410.2    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037387 | 5 69531339-DOP - Outage #4292731  | 1 010000    | 1070001 | Distribution Plant - Electric | 37.11     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037393 | 5 69573703-DOP - Outage #4303961  | 1 010000    | 1070001 | Distribution Plant - Electric | 73.57     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037394 | 2 69587799-DOP - Outage #4308951  | 1 010000    | 1070001 | Distribution Plant - Electric | 96.32     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037408 | 2 69578805-CHARTER MAKE READY-RE  | 1 010000    | 1070001 | Distribution Plant - Electric | -2323.67  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037428 | 2 69726626-REPLACE TWO POLES AND  | 1 010000    | 1070001 | Distribution Plant - Electric | -3345.26  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037434 | 4 69774153-DISPACHED OUTAGE DOP   | 1 010000    | 1070001 | Distribution Plant - Electric | 56.9      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037445 | 5 69823466-DOP - Outage #4497841  | 1 010000    | 1070001 | Distribution Plant - Electric | 643.88    |
| 230 XTELCM230 | KGP-D Telecom                  | Communication - TN, KGP            | TN | 42734263   | 2 KG/TCOM/BAYS MOUNTAIN TS/ADSS   | 1 010283    | 1070001 | General Plant                 | 29183.95  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T            | 1 019303MAX | 1070001 | Intangible Plant              | 30963.12  |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP    | TN | 42670952   | 4 WEST KINGSFORT 138/69/34 TF1    | 1 010052    | 1070001 | Transmission Plant - Electric | 747.17    |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP    | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSFORT   | 1 010052    | 1070001 | Transmission Plant - Electric | 31116.31  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42598536   | 4 TTMP2016 MORELAND DRIVE 138KV   | 1 010949    | 1070001 | Transmission Plant - Electric | 65006.01  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA  | 1 010511    | 1070001 | Transmission Plant - Electric | 21065.21  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598542   | 4 TTMP2016 HOLSTON 138KV STATION  | 1 010051    | 1070001 | Transmission Plant - Electric | 13512.3   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 2 TTMP2018 WEST KINGSFORT STATIO  | 1 010052    | 1070001 | Transmission Plant - Electric | 8766.39   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W  | 1 010055    | 1070001 | Transmission Plant - Electric | 601.69    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS     | 1 010511    | 1070001 | Transmission Plant - Electric | 36700.4   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42802697   | 2 DOBLE TEST SET FAILED - F6150   | 0 013999    | 1070001 | General Plant                 | 54775.7   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | T0302328   | 2 LOVEDALE - WASTE WAT CP WO 1    | 1 019806    | 1070001 | Transmission Plant - Electric | 78331.39  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT  | 1 010052    | 1070001 | Transmission Plant - Electric | 14349.74  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)      | 1 010009    | 1070001 | Transmission Plant - Electric | 91575.95  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU  | 1 010006    | 1070001 | Transmission Plant - Electric | 462982.98 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 2 WEST KINGSFORT REMOTE END       | 1 010052    | 1070001 | Transmission Plant - Electric | 406076.03 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 2 FT. ROBINSON REMOTE END         | 1 010011    | 1070001 | Transmission Plant - Electric | 44686.24  |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42567587   | 2 FORT ROBINSON SCADA UPGRADES    | 1 010511    | 1070001 | Transmission Plant - Electric | 982272.47 |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 N BRIST / IND. DR. ROW WORK     | 0 010006    | 1070001 | Transmission Plant - Electric | 21532.81  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 N BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 184107.8  |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSFORT BUILD OUT           | 1 010052    | 1070001 | Transmission Plant - Electric | 63216.59  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 01BAT     | 1070001 | Intangible Plant              | 2283.57   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806    | 1070001 | Transmission Plant - Electric | 2976.14   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806    | 1070001 | Transmission Plant - Electric | 2033.52   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806    | 1070001 | Transmission Plant - Electric | 1664.09   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV ROW   | 0 019806    | 1070001 | Transmission Plant - Electric | 472.5     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 10432.9   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609999   | 2 Charge Suspense                 | 0 019006    | 1070001 | General Plant                 | 174.81    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                           | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A,AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102        |              | 4 63610700-Sectionalizing-Holsto  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1108.59       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037058        |              | 4 68059608-Sullivan Gardens/Rock  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 83.52         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071        |              | 2 68138437-Sullivan Gardens/Rock  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3894.65       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037454        |              | 5 69869868-INSTALL INLINE SWITCH  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 324.51        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0028447          |              | 7 KGP D Forestry - 2017 Program   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 123.87        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0030062          |              | 4 KGP D Forestry 2018 Program     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15356.22      |
| 230        | 000018020    | KGPCutout-Arrestor Work        | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037170        |              | 2 68546813-CONVERTING AREA TO 19  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6257.91       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037198        |              | 2 68477901-REGIONAL PARK DR CKT   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 271377.83     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207        |              | 2 68606196-INSTALL 2 NOVA RECLCOS | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 52496.91      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037248        |              | 2 68797528-INST DOUBLE CIRCUITS   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 33636.53      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037455        |              | 2 68990187-INST 1 SPAN OF PRIM A  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1005.51       |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 2 RIGGS STATION WORK              | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 6531728.51    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474        |              | 4 64555210-RECONDUCTOR TO 566MCM  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 82.17         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703        |              | 2 66233869-INSTALL 750MCM UDG EX  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 16584.06      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036776        |              | 4 64741061-INSTALL 566MCM TO EST  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 140.56        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037116        |              | 2 66603254-INSTALL 566MCM TO EST  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 165375.15     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037233        |              | 2 64740815-RECONDUCTOR TO 566MCM  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 62147.48      |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305          |              | 4 OREBANK/REPLACE TRANSFORMER     | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 499.45        |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254          |              | 2 EDENS RIDGE-INSTALLDMS/SCADA    | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 44946.88      |
| 230        | DPREN230     | KgPcO Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42822024          |              | 2 EDEN'S RIDGE FIBER              | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1527.01       |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037301        |              | 2 68071470-Kingsport: Highland S  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15955.18      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037302        |              | 2 67616250-Kingsport: Highland S  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4590.99       |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037303        |              | 2 66808473-Kingsport: Highland S  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 65041.51      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037304        |              | 4 68290940-LINEWORK FOR RISER PO  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 695.62        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 88.1          |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035420        |              | 5 59790104-REPLACE REINFORCED PO  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19.86         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035801        |              | 5 61798177-37831128C20675         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 45.51         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 422.11        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 291.55        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2454.94       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035967        |              | 2 62710836-3683004C30188 & 3683   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 179.9         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036150        |              | 5 63855666-37831152C10560 & 3783  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 79.25         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036229        |              | 5 64143149-37831103D21825, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 86.04         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036255        |              | 4 64198633-37831127C20756, 37831  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 694.15        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036257        |              | 5 64199060-CKT POLE - 37831127C2  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 592.82        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        |              | 2 64389574-37831152C30491, 37821  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7385.25       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036315        |              | 5 64411134-37831128D21335 Replac  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42.85         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036414        |              | 5 64999222-37831080B10132         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 30.2          |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443        |              | 2 65099599-37821057D30408 - REPL  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 637.38        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500        |              | 2 65311557-37831058B30472 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 350.03        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036533        |              | 5 65460786-37821082B30032 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 462.31        |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545        |              | 2 65487157-37821106D00096         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2085.53       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700        |              | 2 66278643-37821033B30250 REPLAC  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 165.9         |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036864        |              | 5 66489858-37831079A41216 & 3783  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 33.35         |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037087        |              | 5 68276322-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 14.97         |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037088        |              | 5 68276685-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3             |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037138        |              | 2 68516745-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2518.76       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037152        |              | 2 68548385-Nagel / Mount Pleafan  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1732.14       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037155        |              | 2 68561345-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7982.01       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037156        |              | 2 68563345-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8665.61       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037157        |              | 2 68563689-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7200.47       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037164        |              | 2 68576363-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10304.93      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037165        |              | 2 68576599-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10800.7       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037167        |              | 2 68577475-Recloser Maintenance-  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 23197.26      |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037182        |              | 2 68594682-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2458.11       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037200        |              | 2 68595631-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5376.29       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037211        |              | 2 68596601-NAGEL / MOUNT PLEASAN  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4748.31       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037212        |              | 2 68596402-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6228.32       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037213        |              | 2 68596800-NAGEL / MOUNT PLEASAN  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4748.31       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037214        |              | 2 68596846-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4731.81       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037215        |              | 5 68548564-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19.57         |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037216        |              | 2 68548720-ROTHERWOOD / LEWIS LA  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4527.25       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037284        |              | 5 69188100-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 24.99         |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037285        |              | 2 69204891-FORT ROBINSON / MIDFI  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2787.6        |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037287        |              | 2 69206967-EDENS RIDGE / CHESTNU  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3590.93       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037288        |              | 2 69208842-HOLSTON / PACTOLUS     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4635.34       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037289        |              | 2 69211453-HOLSTON / PACTOLUS     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2787.6        |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037290        |              | 2 69212395-EDENS RIDGE / CHESTNU  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3590.93       |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037324        |              | 2 69333661-REEDY CREEK / GRAVELY  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8206.67       |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397        |              | 4 64944724-REPLACE BAD UNDG       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 32.64         |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036961        |              | 4 67642714-REPLACE XFMR AND THR   | 1                  | 010000             | 1070001       |              | D                             |               |

|               |                                |                                   |    |            |                                      |          |         |                               |           |
|---------------|--------------------------------|-----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42720187   | 2 TTMP2018 ROTHERWOOD STATION WO     | 1 010928 | 1070001 | Distribution Plant - Electric | 6307.84   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722014   | 2 TTMP2018 INDIANS SPRINGS STATI     | 1 010944 | 1070001 | Distribution Plant - Electric | 9255.59   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722026   | 2 TTMP2018 SHORT HILLS STATION W     | 1 010943 | 1070001 | Distribution Plant - Electric | 11312.12  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722040   | 2 TTMP2018 LOVEDALE STATION WORK     | 1 010917 | 1070001 | Distribution Plant - Electric | 6507.43   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722065   | 2 TTMP2018 HIGHLAND (TN) STATION     | 1 010915 | 1070001 | Distribution Plant - Electric | 4724.2    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722079   | 2 TTMP2018 BORDEN MILLS STATION      | 1 010927 | 1070001 | Distribution Plant - Electric | 139.59    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722108   | 2 TTMP2018 CUMBERLAND STATION WO     | 1 010922 | 1070001 | Distribution Plant - Electric | 8761.45   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722125   | 2 TTMP2018 OREBANK STATION WORK      | 1 010929 | 1070001 | Distribution Plant - Electric | 5314.58   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722143   | 2 TTMP2018 WELLMONT STATION WORK     | 1 010955 | 1070001 | Distribution Plant - Electric | 238.39    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN | 42742320   | 2 KGP/TCOM/KINGSPOINT SC/TTMP UPG    | 1 012920 | 1070001 | General Plant                 | 16049.96  |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE     | 1 010936 | 1070001 | Distribution Plant - Electric | 4919.69   |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK CS00783      | 1 010928 | 1070001 | Distribution Plant - Electric | 3940.24   |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK CS00752      | 1 010928 | 1070001 | Distribution Plant - Electric | 2534.46   |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDAL     | 1 010917 | 1070001 | Distribution Plant - Electric | 5803.1    |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934 | 1070001 | Distribution Plant - Electric | 1675.5    |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0189123   | 2 KYLE HILL FILTER 1 BANK 9911BW     | 1 010933 | 1070001 | Distribution Plant - Electric | 5159.1    |
| 230 TBLNK230  | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI     | 1 010930 | 1070001 | Distribution Plant - Electric | 5076.02   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037005 | 4 65472611-RELOCATE STATION EXIT     | 1 010000 | 1070001 | Distribution Plant - Electric | -139.5    |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037006 | 4 67705285-INST 3PHASE FOR NEW S     | 1 010000 | 1070001 | Distribution Plant - Electric | 63990.87  |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037209 | 4 68672509-CONVERT BRIGHT RD TAP     | 1 010000 | 1070001 | Distribution Plant - Electric | -95.54    |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037432 | 4 69650940-ASSET IMPROVEMENT         | 1 010000 | 1070001 | Distribution Plant - Electric | 204.88    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035477 | 4 59990600-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 161.04    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035484 | 5 60000580-REPLACE BAD POLE 3683     | 1 010000 | 1070001 | Distribution Plant - Electric | 277.52    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 349.32    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 384.76    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 320.84    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 1056.24   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7404.55   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035814 | 2 61880550-REMOVE GUY WIRE NOT N     | 1 010000 | 1070001 | Distribution Plant - Electric | 3129.17   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036148 | 5 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.2       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036357 | 4 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | -40.44    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036437 | 2 65075896-37821130D00295; REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3464.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 731.87    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036585 | 2 656668786-37821105C10715 - REPL    | 1 010000 | 1070001 | Distribution Plant - Electric | 2281.2    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 10001.02  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036640 | 2 65977017-37821057D40463 CHANG      | 1 010000 | 1070001 | Distribution Plant - Electric | 274.47    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036668 | 2 66134872-37831126C10156; REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1125.91   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036800 | 4 66738389-37831128C20677 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 174.47    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036812 | 5 66771763-37831076B40490 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.18      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036828 | 2 66900740-36830071C20215 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1139.45   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036867 | 4 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5307.23   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 95856.16  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036899 | 4 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 9032.73   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6223.28   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037017 | 5 67963692-INSTALL NEW RISER POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 194.98    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037019 | 2 67845189-REPL SPAN OF TRI-REEL     | 1 010000 | 1070001 | Distribution Plant - Electric | 10967.95  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037022 | 2 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 3656.27   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037050 | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1434.13   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037069 | 5 68174566-37831056B30283; REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 97.95     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037128 | 4 68287351-37821082D40062 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 740.07    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037175 | 4 68606234-37831076C00032 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 179.26    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037219 | 4 68698911-37831102D31279 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 201.52    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037244 | 5 68788970-37831054B20526 - LOW      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.18      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037252 | 4 68883532-37821057B40766 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 125.24    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037257 | 5 68967322-37831079B32249; REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.18      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037263 | 5 69021644-INSTALL NEW FEED FOR      | 1 010000 | 1070001 | Distribution Plant - Electric | 139.27    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 2131.82   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037367 | 5 69476169-INSTALL LIFT POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.18      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037368 | 4 69476062-37831079C10986 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 17.01     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037396 | 5 69597129-REPL ARMLESS BKTS WIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 78.45     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037400 | 5 69628947-37831079B41917; REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.92      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037403 | 4 69547642-37821130B00196 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 616.45    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037418 | 5 69658926-INSTALL IN-LINE POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 388.92    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037430 | 5 69754368-37821130B00196 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 189.19    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037435 | 5 69787475-37821082B10031 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 180.79    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3937.01   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037437 | 4 69803176-ASSET IMPROVEMENT- SM     | 1 010000 | 1070001 | Distribution Plant - Electric | 12.58     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037449 | 5 69851221-37821082D0381 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 80.85     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037451 | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 512.1     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037456 | 2 69905890-37831128A11080 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1892.61   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037460 | 4 69500565-37831126C40501 - 100W     | 1 010000 | 1070001 | Distribution Plant - Electric | 45.43     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1929.2    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037473 | 4 69990309-INSTALL SUB SURFACE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 202.06    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 242204.18 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP  | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 4480.77   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1184.31   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 257.58    |

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| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv              | 0 010000 | 1070001 | Distribution Plant - Electric | 387.93    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade             | 0 010000 | 1070001 | Distribution Plant - Electric | 58.79     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0034708 | 5 54753999-INSTALL POLE, SLACK S      | 1 010000 | 1070001 | Distribution Plant - Electric | 348.12    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0035970 | 2 62723397-INSTALL 30'S POLE SE       | 1 010000 | 1070001 | Distribution Plant - Electric | 212.83    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE      | 1 010000 | 1070001 | Distribution Plant - Electric | 4912.45   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG       | 1 010000 | 1070001 | Distribution Plant - Electric | 7215.97   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036423 | 4 65018787-INST PRIMARY UG AND X      | 1 010000 | 1070001 | Distribution Plant - Electric | 2166.34   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC      | 1 010000 | 1070001 | Distribution Plant - Electric | 8825.81   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036517 | 4 64392060-UNDERGROUND PRIMARY F      | 1 010000 | 1070001 | Distribution Plant - Electric | 399.49    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036719 | 5 66362815-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 11.52     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036892 | 4 67282060-INSTALL UG PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | -29.72    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036909 | 2 67397378-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 312       |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036955 | 5 67598505-INSTALL QUAD UG SVC        | 1 010000 | 1070001 | Distribution Plant - Electric | 178.75    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036956 | 5 67598408-INSTALL XFR BANK & SE      | 1 010000 | 1070001 | Distribution Plant - Electric | 311.28    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036974 | 2 67689646-UNDERGROUND LINEWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 2171.17   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036980 | 2 67770271-INSTALL NEW STREET LI      | 0 010000 | 1070001 | Distribution Plant - Electric | -6.37     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036991 | 4 65791447-INSTALL 2 PAD MOUNT X      | 1 010000 | 1070001 | Distribution Plant - Electric | -58.28    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036992 | 5 67830480-INSTALL PEDESTAL AND       | 1 010000 | 1070001 | Distribution Plant - Electric | 238.4     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1642.44   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037003 | 5 67902309-INST (5) 150 W HPS PO      | 1 010000 | 1070001 | Distribution Plant - Electric | -3.04     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037032 | 5 68031935-INSTALL XFMR, SECONDA      | 1 010000 | 1070001 | Distribution Plant - Electric | -9.47     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037043 | 5 68060234-INSTALL ONE SPAN OF P      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.88      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037048 | 5 67614693-SBH THREE PHASE UNDER      | 1 010000 | 1070001 | Distribution Plant - Electric | 29.31     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037076 | 5 68213274-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.35     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037111 | 5 68382772-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.08     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037148 | 5 68537078-INSTALL (2) POLES, GU      | 1 010000 | 1070001 | Distribution Plant - Electric | 10.52     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037149 | 5 68536740-REPLACE ONE POLE AND       | 1 010000 | 1070001 | Distribution Plant - Electric | 261.83    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037150 | 5 68536711-INSTALL 7-100W HPS LI      | 1 010000 | 1070001 | Distribution Plant - Electric | 415.98    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037162 | 2 68561740-INSTALL SECONDARY AND      | 1 010000 | 1070001 | Distribution Plant - Electric | -963.82   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037166 | 4 68562535-INSTALL 3 150W HPS PO      | 1 010000 | 1070001 | Distribution Plant - Electric | 14.46     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037267 | 5 68896243-UPGRADE XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 86.74     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037268 | 5 69040635-INSTALL POLE AND D/D       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.18      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037278 | 5 69115307-REPLACE (1) POLE AND       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.93      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037279 | 5 69114481-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.06      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037281 | 2 69115827-INST (12)250W MONGOO       | 1 010000 | 1070001 | Distribution Plant - Electric | 5130.97   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037283 | 5 69173502-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.32     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037300 | 5 69266502-UPGRADE XFMR AND SECO      | 1 010000 | 1070001 | Distribution Plant - Electric | 380.29    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037307 | 4 69290745-INSTALL 1 150W-HPS PO      | 1 010000 | 1070001 | Distribution Plant - Electric | 4.82      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037308 | 4 69286569-INSTALL UG 3 PHASE PR      | 1 010000 | 1070001 | Distribution Plant - Electric | -123.18   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037309 | 5 69272006-UPGRADE XFMR AND SECO      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 4170.71   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037326 | 5 69346313-INSTALL (8) 400W-MH F      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.37      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037331 | 5 69395603-INSTALL 400W-MH FLOOD      | 1 010000 | 1070001 | Distribution Plant - Electric | 37.48     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037332 | 5 69414995-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 48.35     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037334 | 5 69415177-INSTALL 4/0 AL UT FRO      | 1 010000 | 1070001 | Distribution Plant - Electric | 124.77    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037336 | 4 69415507-INSTALL UNDERGROUND S      | 1 010000 | 1070001 | Distribution Plant - Electric | 44.54     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037348 | 5 69445023-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 80.34     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037384 | 2 68728266-INSTALL 4 POLE TAP WI      | 1 010000 | 1070001 | Distribution Plant - Electric | 10650.85  |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037385 | 4 69536826-INST PERM UDG SERVICE      | 1 010000 | 1070001 | Distribution Plant - Electric | 67.62     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037397 | 4 69613444-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 13.92     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037398 | 5 69613842-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 27.33     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037399 | 2 69617585-REPLACE POLE AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 1764.27   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037409 | 5 69656408-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 92.99     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037424 | 2 69721148-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 3.95      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037431 | 2 69461524-REPLACE AND INSTALL 2      | 1 010000 | 1070001 | Distribution Plant - Electric | -18978.01 |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037439 | 5 69807077-INSTALL SPAN OF OH PR      | 1 010000 | 1070001 | Distribution Plant - Electric | 529.65    |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 2484.02   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037442 | 4 69816315-INSTALL 100W-HPS POST      | 1 010000 | 1070001 | Distribution Plant - Electric | 43.7      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037444 | 5 69820127-INSTALL SPAN OF DUPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 53.18     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037450 | 5 69853333-INSTALL 4/0 AL UT UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 26.8      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037452 | 5 69855890-INSTALL 4/0 ALUT UG S      | 1 010000 | 1070001 | Distribution Plant - Electric | 42.57     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037457 | 5 69929234-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 9.76      |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037461 | 4 69940406-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 24.79     |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037462 | 2 69939961-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -179.94   |
| 230 X0000071  | Ed-CI-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI      | 1 010000 | 1070001 | Distribution Plant - Electric | 51.49     |
| 230 X0000082  | Ed-CI-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 31035.89  |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42825925   | 2 INSTALLATION OF A GATE AND OPE      | 1 012920 | 1070001 | General Plant                 | 13169.29  |
| 230 X00000315 | For Property Actgy Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 1070001 | General Plant                 | 130066.32 |
| 230 X00000315 | For Property Actgy Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspende                     | 0 019006 | 1070001 | General Plant                 | 70316.5   |
| 230 X00000613 | SS-CI-KgPCo-D Software         | Intangible Plant - TN, KGP        | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 1 019303 | 1070001 | Intangible Plant              | 186.09    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 314.42    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 93.07     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPS000018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 313.92    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037036 | 2 68041031-Abnormal Equipment-Sw      | 1 010000 | 1070001 | Distribution Plant - Electric | 4875.92   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP  | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 320727.54 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036853 | 4 66981838-ASSET IMPROVEMENT-OTH      | 1 010000 | 1070001 | Distribution Plant - Electric | 123.52    |

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| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036854 | 5 66966721-ASSET IMPROVEMENT-OTH   | 1 010000    | 1070001 | Distribution Plant - Electric | 146.05     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -23867.92  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036910 | 2 67090087-2017-113-0262-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -32909.82  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036942 | 4 67001346-2017-113-0254-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 116.09     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036944 | 5 67008361-2017-113-0258-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 752.13     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036946 | 4 67027359-2017-113-0259-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 178.49     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036947 | 2 67190491-2017-113-0277-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -7640.52   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -14535.48  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036949 | 2 67191392-2017-113-0309-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -7499.63   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036951 | 2 67300851-2017-113-0310-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -2493.5    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -10537.75  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037142 | 2 66577673-2017-113-0278-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -9066.25   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | -12137.26  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037145 | 4 67406143-2017-113-0322-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 54.34      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037154 | 4 67579231-2017-113-0325-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 3.37       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH   | 1 010000    | 1070001 | Distribution Plant - Electric | -9323.43   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037220 | 5 68708472-DOP - Outage #4839171   | 1 010000    | 1070001 | Distribution Plant - Electric | 1.53       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037255 | 2 68935265-37831103A20499: REPAI   | 1 010000    | 1070001 | Distribution Plant - Electric | 271.24     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037258 | 2 68965165-RELOCATE SPAN GUY TO    | 1 010000    | 1070001 | Distribution Plant - Electric | -6399.95   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037294 | 5 69225613-RELOCATE TEMPORAARY LIN | 1 010000    | 1070001 | Distribution Plant - Electric | 0.88       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037296 | 5 69226884-DOP - Outage #4169311   | 1 010000    | 1070001 | Distribution Plant - Electric | 17.01      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037297 | 5 69232658-DOP - Outage #4171271   | 1 010000    | 1070001 | Distribution Plant - Electric | 23.07      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037305 | 5 69273294-DOP - Outage #4197011   | 1 010000    | 1070001 | Distribution Plant - Electric | 0.18       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037317 | 5 69307448-DOP - Outage #4208151   | 1 010000    | 1070001 | Distribution Plant - Electric | 0.37       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037357 | 2 69448584-DOP - 4268261           | 1 010000    | 1070001 | Distribution Plant - Electric | 682.35     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037382 | 5 69522465-DOP - Outage #4291101   | 1 010000    | 1070001 | Distribution Plant - Electric | 975.79     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037383 | 5 69531405-REMOVE AND INSTALL SP   | 1 010000    | 1070001 | Distribution Plant - Electric | 172.04     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037393 | 5 69573703-DOP - Outage #4303961   | 1 010000    | 1070001 | Distribution Plant - Electric | 175.3      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037394 | 5 69587799-DOP - Outage #4308951   | 1 010000    | 1070001 | Distribution Plant - Electric | 76.32      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037408 | 5 69578805-CHARTER MAKE READY-RE   | 1 010000    | 1070001 | Distribution Plant - Electric | 43.15      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037428 | 2 69726626-REPLACE TWO POLES AND   | 1 010000    | 1070001 | Distribution Plant - Electric | -3345.26   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037434 | 4 69774153-DISPATCHED OUTAGE DOP   | 1 010000    | 1070001 | Distribution Plant - Electric | 28.97      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037440 | 4 69807025-DISPATCHED OUTAGE DOP   | 1 010000    | 1070001 | Distribution Plant - Electric | 0.07       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037445 | 5 69823466-DOP - Outage #4497841   | 1 010000    | 1070001 | Distribution Plant - Electric | 79.91      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037453 | 2 69882647-DOP - Outage #4536861   | 1 010000    | 1070001 | Distribution Plant - Electric | -1.4       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037474 | 4 70000720-DOP - Outage #587551    | 1 010000    | 1070001 | Distribution Plant - Electric | 317.88     |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP             | TN | 42683734   | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR   | 1 010283    | 1070001 | General Plant                 | 267.06     |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP           | TN | W0027286   | 2 Maximo Imp - KGP - T             | 1 019303MAX | 1070001 | Intangible Plant              | 32540.54   |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP      | TN | 42670952   | 5 WEST KINGSFORT 138/69/34 TF1     | 1 010052    | 1070001 | Transmission Plant - Electric | -7.83      |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP      | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSFORT    | 1 010052    | 1070001 | Transmission Plant - Electric | 31724.27   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA   | 1 010511    | 1070001 | Transmission Plant - Electric | 21732.16   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42598542   | 4 TTMP2016 HOLSTON 138KV STATION   | 1 010051    | 1070001 | Transmission Plant - Electric | 85.6       |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42720177   | 2 TTMP2018 WEST KINGSFORT STATIO   | 1 010052    | 1070001 | Transmission Plant - Electric | 8787.5     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W   | 1 010055    | 1070001 | Transmission Plant - Electric | 603.14     |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP      | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS      | 1 010511    | 1070001 | Transmission Plant - Electric | 37803.92   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP              | TN | 42802697   | 2 DOBLE TEST SET FAILED - F6150    | 1 013999    | 1070001 | General Plant                 | 54775.7    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | T0302328   | 2 LOVEDALE - WASTE WAT CP WO 1     | 1 019806    | 1070001 | Transmission Plant - Electric | 7819.94    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT   | 1 010052    | 1070001 | Transmission Plant - Electric | 14384.28   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)       | 1 010009    | 1070001 | Transmission Plant - Electric | 91796.39   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU   | 1 010006    | 1070001 | Transmission Plant - Electric | 463942.54  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483893   | 2 WEST KINGSFORT REMOTE END        | 1 010052    | 1070001 | Transmission Plant - Electric | 440280.5   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42577801   | 2 FT. ROBINSON REMOTE END          | 1 010511    | 1070001 | Transmission Plant - Electric | 43542.65   |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42567587   | 4 FORT ROBINSON SCADA UPGRADES     | 1 010511    | 1070001 | Transmission Plant - Electric | 1398530.58 |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729778   | 2 N BRIST / IND. DR. ROW WORK      | 1 010006    | 1070001 | Transmission Plant - Electric | 28697.72   |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729784   | 2 N BRIST / IND. DR. TLINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 187370.61  |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42732307   | 2 W.KINGSFORT BUILD OUT            | 1 010052    | 1070001 | Transmission Plant - Electric | 70914.69   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP           | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260   | 1 01BAT     | 1070001 | Intangible Plant              | 2418.34    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO   | 1 019806    | 1070001 | Transmission Plant - Electric | 3003.26    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV REL    | 1 019806    | 1070001 | Transmission Plant - Electric | 1955.13    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV REL    | 1 019806    | 1070001 | Transmission Plant - Electric | 1625.34    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV ROW    | 1 019806    | 1070001 | Transmission Plant - Electric | 472.5      |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2609000   | 2 Labor Accrual Only - Prop Acct   | 1 019006    | 1070001 | General Plant                 | 15520.01   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2609999   | 2 Charge Suspense                  | 1 019006    | 1070001 | General Plant                 | 4124.71    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                          | ELIGIBLE_FOR_AFUD | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|----------------------------------|-------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037058       |              | 4 68059608-Sullivan Gardens/Rock | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 85.25         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071       |              | 2 68138437-Sullivan Gardens/Rock | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 3906.05       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037378       |              | 2 69065666-INDIAN SPRINGS/MEMORI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 11927.87      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0030062         |              | 4 KGP D Forestry 2018 Program    | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 5631.45       |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEME | 0                 | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037170       |              | 2 68546813-CONVERTING AREA TO 19 | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 8433.5        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037198       |              | 2 68477901-REGIONAL PARK DR CKT  | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 319950.83     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207       |              | 2 68606196-INSTALL 2 NOVA RECLOS | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 52650.5       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037248       |              | 2 68797528-INST DOUBLE CIRCUITS  | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 33734.94      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037455       |              | 2 68980187-INST 1 SPAN OF PRIM A | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 1008.45       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037482       |              | 2 70085190-INST PRIMARY LINE FOR | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 3677.73       |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         |              | 2 RIGGS STATION WORK             | 1                 | 010956             | 1070001       |              | Distribution Plant - Electric | 7049890.22    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474       |              | 4 64555210-RECONDUCTOR TO 566MCM | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 107.3         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703       |              | 2 66233869-INSTALL 750MCM UDG EX | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 16632.58      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036968       |              | 5 67065508-INSTALL 566MCM TO EST | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 49.07         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037116       |              | 2 66603254-INSTALL 566MCM TO EST | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 180999.46     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223       |              | 2 68736768-REPLACE POLES 3782108 | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 31499.99      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037233       |              | 2 64740815-RECONDUCTOR TO 566MCM | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 76383.6       |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305         |              | 4 OREBANK/REPLACE TRANSFORMER    | 1                 | 010929             | 1070001       |              | Distribution Plant - Electric | 489.39        |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         |              | 2 EDENS RIDGE-INSTALLDMS/SCADA   | 1                 | 010936             | 1070001       |              | Distribution Plant - Electric | 51793.43      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42822024         |              | 2 EDEN'S RIDGE FIBER             | 0                 | 010936             | 1070001       |              | Distribution Plant - Electric | 135.11        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037301       |              | 2 68071470-Kingsport: Highland S | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 19652.84      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037302       |              | 2 67616250-Kingsport: Highland S | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 81096.04      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037303       |              | 2 66808473-Kingsport: Highland S | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 77007.49      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037304       |              | 4 68209040-LINEWORK FOR RISER PO | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 6630          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       |              | 2 52722161-REPLACE 4 BAD POLES A | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 88.36         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 422.11        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954       |              | 2 62662027-37831103D40410 REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 291.55        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 2454.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035967       |              | 4 62710836-36830046C30188 & 3683 | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 1451.01       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036150       |              | 5 63855666-37831152C10560 & 3783 | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 1039.25       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036255       |              | 4 64198363-37831127C20756, 37831 | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 26.08         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309       |              | 4 64389574-37831152C30491, 37821 | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 7385.25       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443       |              | 2 65099599-37821057D30408 - REPL | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 1752.82       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036463       |              | 5 65172495-37831054D30113, 37831 | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 162.17        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500       |              | 5 65311557-37831055B30472 REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 63.02         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036533       |              | 5 65460786-37821082B30032 REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 35.63         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545       |              | 2 65487157-37821106D00096        | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 2064.55       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036560       |              | 7 65565776-37821129C00016 REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 44.6          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700       |              | 2 66278643-37821033B30250 REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 166.38        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037480       |              | 5 70081640-36830069D30017 REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 540.13        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037498       |              | 5 70182390-37831080C30350-REPLAC | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 261.62        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037087       |              | 5 68276322-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 65.37         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037088       |              | 5 68276685-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 19.2          |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037138       |              | 2 68516745-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 2526.13       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037152       |              | 5 68548385-Nagel / Mount Pleasan | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 16.49         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037155       |              | 2 68561345-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 8005.36       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037156       |              | 2 68563345-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 8690.97       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037157       |              | 2 68563689-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 7221.54       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037164       |              | 4 68576363-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 10335.08      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037165       |              | 4 68576599-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 10832.3       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037182       |              | 4 68577475-Recloser Maintenance- | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 23410.19      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037182       |              | 2 68594682-FORT ROBINSON / MIDFI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 2465.3        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037200       |              | 2 68595631-FORT ROBINSON / MIDFI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 5498.67       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037211       |              | 4 68596601-NAGEL / MOUNT PLEASAN | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 4762.2        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037212       |              | 5 68596402-FORT ROBINSON / MIDFI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 16.1          |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037213       |              | 5 68596800-NAGEL / MOUNT PLEASAN | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 22.67         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037214       |              | 2 68596846-FORT ROBINSON / MIDFI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 5139.38       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037215       |              | 5 68548564-FORT ROBINSON / MIDFI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 149.05        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037216       |              | 5 68548720-ROTHERWOOD / LEWIS LA | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 24.3          |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037284       |              | 5 69188100-FORT ROBINSON / MIDFI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 84.5          |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037285       |              | 2 69204891-FORT ROBINSON / MIDFI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 2795.76       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037286       |              | 5 69205635-FORT ROBINSON / MIDFI | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 51.35         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037287       |              | 2 69206967-EDENS RIDGE / CHESTNU | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 3601.43       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037288       |              | 2 69208842-HOLSTON / PACTOLUS    | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 4648.9        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037289       |              | 4 69211453-HOLSTON / PACTOLUS    | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 2795.76       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037290       |              | 2 69212395-EDENS RIDGE / CHESTNU | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 3601.43       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037324       |              | 2 69333661-REEDY CREEK / GRAVELY | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 8230.68       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0036397       |              | 4 64944724-REPLACE BAD UDG       | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 7853.82       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037023       |              | 4 66518037-REPLACE UNDERGROUND P | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | -272.1        |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037259       |              | 4 68667946-REPLACE & RELOCATE XF | 1                 | 010000             | 1070001       |              | Distribution Plant - Electric | 2791.67       |
| 230        | ITZ301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283         |              | 2 Maximo Imp - KGP - D           | 1                 | 019303MAX          | 1070001       |              | Intangible Plant              | 138908.5      |

|               |                                |                                  |    |             |                                      |          |         |                               |           |
|---------------|--------------------------------|----------------------------------|----|-------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42720187    | 2 TTMP2018 ROTHERWOOD STATION WO     | 1 010928 | 1070001 | Distribution Plant - Electric | 6326.3    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722014    | 2 TTMP2018 INDIANS SPRINGS STATI     | 1 010944 | 1070001 | Distribution Plant - Electric | 16428.2   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722026    | 2 TTMP2018 SHORT HILLS STATION W     | 1 010943 | 1070001 | Distribution Plant - Electric | 21549.02  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722040    | 2 TTMP2018 LOVEDALE STATION WORK     | 1 010917 | 1070001 | Distribution Plant - Electric | 6526.46   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722065    | 2 TTMP2018 HIGHLAND (TN) STATION     | 1 010915 | 1070001 | Distribution Plant - Electric | 11419.54  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722079    | 2 TTMP2018 BORDEN MILLS STATION      | 1 010927 | 1070001 | Distribution Plant - Electric | 139.59    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722108    | 2 TTMP2018 CUMBERLAND STATION WO     | 1 010922 | 1070001 | Distribution Plant - Electric | 15656.71  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722125    | 2 TTMP2018 OREBANK STATION WORK      | 1 010929 | 1070001 | Distribution Plant - Electric | 12585.04  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722143    | 2 TTMP2018 WELLMONT STATION WORK     | 1 010955 | 1070001 | Distribution Plant - Electric | 7384.61   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Improvements Leased Faci-TN, KGP | TN | 42742320    | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG    | 1 012920 | 1070001 | General Plant                 | 19073.25  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0173764    | 2 EDENS RIDGE STA EDENS RIDGE RE     | 1 010936 | 1070001 | Distribution Plant - Electric | 4919.69   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175300    | 2 ROTHERWOOD TRF 1 BANK C500783      | 1 010928 | 1070001 | Distribution Plant - Electric | 3940.24   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0175302    | 2 ROTHERWOOD TRF 2 BANK C500752      | 1 010928 | 1070001 | Distribution Plant - Electric | 2534.46   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0177491    | 2 LOVEDALE FILTER 1 BANK LOVEDAL     | 1 010917 | 1070001 | Distribution Plant - Electric | 5803.1    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0179788    | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934 | 1070001 | Distribution Plant - Electric | 1675.5    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0189123    | 2 KYLE HILL FILTER 1 BANK 9911BW     | 1 010933 | 1070001 | Distribution Plant - Electric | 5159.1    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0195784    | 2 BLUE RIDGE GLASS TRF 1 HIGH SI     | 1 010930 | 1070001 | Distribution Plant - Electric | 5090.87   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037005  | 4 65472611-RELOCATE STATION EXIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 99.37     |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037006  | 4 67705285-INST 3PHASE FOR NEW S     | 1 010000 | 1070001 | Distribution Plant - Electric | -156.04   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037209  | 4 68672509-CONVERT BRIGHT RD TAP     | 1 010000 | 1070001 | Distribution Plant - Electric | 4061.05   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN | DKP0037432  | 5 69650940-ASSET IMPROVEMENT         | 1 010000 | 1070001 | Distribution Plant - Electric | -13.98    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035477  | 4 59990605-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 651.1     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035484  | 5 60000580-REPLACE BAD POLE 3683     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.13     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035522  | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 349.32    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035635  | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 384.76    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035651  | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 3210.2    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035737  | 2 61017153-37831103A33548 , 3547     | 1 010000 | 1070001 | Distribution Plant - Electric | 1059.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035760  | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7426.22   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035814  | 5 61880550-REMOVE GUY WIRE NOT N     | 1 010000 | 1070001 | Distribution Plant - Electric | 53.07     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036148  | 5 63758778-REPLACE UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 197.56    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036437  | 2 65075896-37821130D00295: REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 3464.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036539  | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 734.01    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036585  | 5 65668786-37821105C10715 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 171.47    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036639  | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 10030.28  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036640  | 2 65977017-37821057D40463 CHANG      | 1 010000 | 1070001 | Distribution Plant - Electric | 275.27    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036668  | 2 66134872-37831126C10156: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 112.41    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036753  | 5 66416242-CENTURYLINK TO REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 51.25     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036800  | 5 66738389-37831128C20677 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.49     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036828  | 5 66900740-36830071C20215 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 112.88    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036867  | 4 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 533.22    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036897  | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 112465.78 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036899  | 4 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 595.43    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036940  | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6223.28   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037022  | 2 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 4634.02   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037050  | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1438.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037128  | 5 68287351-37821082D40062 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 136.32    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037175  | 4 68606234-37831076C00032 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 256.44    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037218  | 5 68700189-37831103D13403 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 558.08    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037219  | 5 68689911-37831102D31279 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 14.57     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037270  | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1605.14   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037403  | 5 69547642-37821130B00196 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | -113.98   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037422  | 4 69696506-INST SWITCHES AND CRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 1773.71   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037427  | 2 69711041-37831079D41901: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1480.36   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037435  | 5 69787475-37821082B10031 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 81.1      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037436  | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3948.53   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037437  | 5 69803176-ASSET IMPROVEMENT-SM      | 1 010000 | 1070001 | Distribution Plant - Electric | 196.49    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037438  | 2 69803934-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 271.55    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037449  | 5 69851221-37821082D0381 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 303.89    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037451  | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 512.1     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037456  | 2 69905890-37831128A11080 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2342.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037459  | 4 69924327-37821061A20051, 37821     | 1 010000 | 1070001 | Distribution Plant - Electric | 799.3     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037460  | 4 69500565-37831126CA0501 - 100W     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.76      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037467  | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1934.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037473  | 4 69990309-INSTALL SUB SURFACE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.19      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037526  | 5 70420713-37831055B30471-REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.37     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | W0013550    | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 152321.8  |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP | TN | 01100014    | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 2432.11   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP00000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 21.58     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP00000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 877.7     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP00000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 81.61     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP00000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 36.94     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0034708  | 5 54753999-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 54.69     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0035970  | 2 62723397-INSTALL 30'S POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3287.9    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036005  | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4926.82   |

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|---------------|--------------------------------|-----------------------------------|----|------------|------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG    | 1 010000 | 1070001 | Distribution Plant - Electric | 7215.97   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0036460 | 2 65018819-INSTALL 3 PHASE SWITC   | 1 010000 | 1070001 | Distribution Plant - Electric | 8851.63   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0036514 | 5 65399232-REMOVE (4) 250W COBRA   | 1 010000 | 1070001 | Distribution Plant - Electric | 2396.92   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0036517 | 4 64392060-UNDERGROUND PRIMARY F   | 1 010000 | 1070001 | Distribution Plant - Electric | 346.93    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0036909 | 5 67397378-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 39.12     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0036974 | 2 67689646-UNDERGROUND LINWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | 2177.52   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0036992 | 5 67830480-INSTALL PEDESTAL AND    | 1 010000 | 1070001 | Distribution Plant - Electric | 186       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA   | 1 010000 | 1070001 | Distribution Plant - Electric | 1647.25   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037076 | 5 68213274-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 12.84     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037149 | 5 68536740-REPLACE ONE POLE AND    | 1 010000 | 1070001 | Distribution Plant - Electric | 624.19    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037150 | 5 68536711-INSTALL 7-100W HPS LI   | 1 010000 | 1070001 | Distribution Plant - Electric | 125.89    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037162 | 4 68561740-INSTALL SECONDARY AND   | 1 010000 | 1070001 | Distribution Plant - Electric | -963.82   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037166 | 5 68562535-INSTALL 3 150W HPS PO   | 1 010000 | 1070001 | Distribution Plant - Electric | 1036.61   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037249 | 5 68883578-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 127.54    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037253 | 5 68871942-INSTALL 2 SWITCHING C   | 1 010000 | 1070001 | Distribution Plant - Electric | 763.23    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037267 | 5 68896243-UPGRADE XFMR AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | 132.93    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037281 | 4 69115827-INST (12)250W MONGOOS   | 1 010000 | 1070001 | Distribution Plant - Electric | 953.33    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037283 | 5 69173502-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 39.02     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037300 | 5 69266502-UPGRADE XFMR AND SECO   | 1 010000 | 1070001 | Distribution Plant - Electric | -8.51     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037307 | 5 69290745-INSTALL 1 150W-HPS PO   | 1 010000 | 1070001 | Distribution Plant - Electric | 86.14     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037308 | 5 69286569-INSTALL UG 3 PHASE PR   | 1 010000 | 1070001 | Distribution Plant - Electric | 547.33    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN   | 1 010000 | 1070001 | Distribution Plant - Electric | 4182.91   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037315 | 5 69305330-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 60.78     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037334 | 5 69415177-INSTALL 4/0 AL UT FRO   | 1 010000 | 1070001 | Distribution Plant - Electric | -4.25     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037336 | 4 69415507-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037384 | 4 68728266-INSTALL 4 POLE TAP WI   | 1 010000 | 1070001 | Distribution Plant - Electric | 2475.78   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037385 | 5 69536826-INST PERM UDG SERVICE   | 1 010000 | 1070001 | Distribution Plant - Electric | 54.6      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037397 | 5 69613444-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 71.53     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037398 | 5 69613842-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 79.07     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037399 | 5 69617585-REPLACE POLE AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | 379.56    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037424 | 5 69721148-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 64.05     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037431 | 2 69461524-REPLACE AND INSTALL 2   | 1 010000 | 1070001 | Distribution Plant - Electric | -18978.01 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037439 | 5 69807077-INSTALL SPAN OF OH PR   | 1 010000 | 1070001 | Distribution Plant - Electric | 828.58    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 2484.02   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037442 | 4 69816315-INSTALL 100W-HPS POST   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.76      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037444 | 5 69820127-INSTALL SPAN OF DUPLR   | 1 010000 | 1070001 | Distribution Plant - Electric | -0.26     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037447 | 5 69839811-INSTALL 4/0 AL UT UG    | 1 010000 | 1070001 | Distribution Plant - Electric | 45.04     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037450 | 5 69853333-INSTALL 4/0 AL UT UG    | 1 010000 | 1070001 | Distribution Plant - Electric | -1.11     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037452 | 5 69855890-INSTALL 4/0 ALUT UG S   | 1 010000 | 1070001 | Distribution Plant - Electric | -2.13     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037457 | 5 69929234-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 43.31     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037458 | 5 69924254-INSTALLING OVERHEAD X   | 1 010000 | 1070001 | Distribution Plant - Electric | 144.8     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037461 | 5 69940406-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 132.56    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037462 | 2 69939961-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | -179.94   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037468 | 5 69943235-INSTALL XFMR AND OVH    | 1 010000 | 1070001 | Distribution Plant - Electric | 71.85     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037471 | 5 69985635-REMOVE EXISTING STREE   | 1 010000 | 1070001 | Distribution Plant - Electric | 76.62     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037475 | 5 69991789-INSTALL IN-LINE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | 481.94    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI   | 1 010000 | 1070001 | Distribution Plant - Electric | 47.88     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037477 | 2 69972626-INSTALL RISER POLE, U   | 1 010000 | 1070001 | Distribution Plant - Electric | 293.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037481 | 5 70069101-INSTALL (1) POLE, SPA   | 1 010000 | 1070001 | Distribution Plant - Electric | 317.52    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037483 | 5 70163726-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 38.28     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037488 | 2 69968356-INSTALL OVERHEAD PRIM   | 1 010000 | 1070001 | Distribution Plant - Electric | -555.72   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037489 | 4 70085497-REPLACE (1) POLE, INS   | 1 010000 | 1070001 | Distribution Plant - Electric | 6283.96   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037492 | 2 69939509-INST UNDERGROUND PRIM   | 1 010000 | 1070001 | Distribution Plant - Electric | 2208.87   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037493 | 4 70203675-LOWER NEUTRAL, INSTAL   | 1 010000 | 1070001 | Distribution Plant - Electric | 177.73    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037494 | 5 70212045-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 127.32    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037497 | 5 70216698-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 183.44    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037503 | 2 70267457-REMOVE OVERHEAD SVC A   | 1 010000 | 1070001 | Distribution Plant - Electric | -185.95   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037505 | 2 70279055-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | -302.74   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037507 | 5 70280548-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 40.39     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037516 | 2 70198122-REPLACE POLE; INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | -180.9    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037528 | 2 70424720-INSTALL XFMR AND (2)    | 1 010000 | 1070001 | Distribution Plant - Electric | -707.45   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037529 | 4 70396834-INSTALL NEW UNDERGROU   | 1 010000 | 1070001 | Distribution Plant - Electric | 222.55    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037533 | 2 70484326-INSTALL XFMR AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | -69.22    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037534 | 5 70482576-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 107.71    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037538 | 2 70502137-INSTALL UG PRIMARY, P   | 1 010000 | 1070001 | Distribution Plant - Electric | 429.55    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP  | TN | DKP0037539 | 2 70503877-EDINBURGH INST THREE    | 1 010000 | 1070001 | Distribution Plant - Electric | 4283.03   |
| 230 X00000082 | Ed-Ci-Kgpcco-D Ln Trnsf        | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000 | 1070001 | Distribution Plant - Electric | 39942.36  |
| 230 X00000138 | SS-Ci-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42825925   | 2 INSTALLATION OF A GATE AND OPE   | 1 012920 | 1070001 | General Plant                 | 13207.82  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 139957.51 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspende                  | 0 019006 | 1070001 | General Plant                 | 72330.52  |
| 230 X00000613 | SS-Ci-KGPCo-D Software         | Intangible Plant - TN, KGP        | TN | W0007072   | 4 KGPCo Distr Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | 458.25    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000 | 1070001 | Distribution Plant - Electric | 3379.62   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPA000018 | 4 Al-Area Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 234.01    |

|               |                                |                                   |    |            |                                       |             |         |                               |           |
|---------------|--------------------------------|-----------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1218.52   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037036 | 4 68041031-Abnormal Equipment-Sw      | 1 010000    | 1070001 | Distribution Plant - Electric | 4890.19   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037530 | 4 70451250-Major Event Thunderst      | 1 010000    | 1070001 | Distribution Plant - Electric | 3901      |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP  | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 321419.92 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036853 | 5 66981838-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | 91.96     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -23867.92 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036910 | 2 67090087-2017-113-0262-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -32909.82 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036942 | 5 67001346-2017-113-0254-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 77.76     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036946 | 5 67027359-2017-113-0259-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 1968.85   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036947 | 2 67190491-2017-113-0277-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -7640.52  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -14535.48 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036949 | 2 67191392-2017-113-0309-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -7499.63  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036951 | 2 67300851-2017-113-0310-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -2493.5   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -10537.75 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037142 | 2 66577673-2017-113-0278-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -9066.25  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -12137.26 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037145 | 4 67406143-2017-113-0322-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 2431.13   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037154 | 4 67579231-2017-113-0325-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 1030      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -7081.68  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037255 | 2 68935265-37831103A20499: REPAI      | 1 010000    | 1070001 | Distribution Plant - Electric | 272.03    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037258 | 2 68965163-RELOCATE SPAN GUY TO       | 1 010000    | 1070001 | Distribution Plant - Electric | -639.95   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037357 | 2 69448584-DOP - 4268261              | 1 010000    | 1070001 | Distribution Plant - Electric | 684.34    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037383 | 5 69531405-REMOVE AND INSTALL SP      | 1 010000    | 1070001 | Distribution Plant - Electric | 28.31     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037390 | 5 69566685-INSTALL LIFT POLE AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 44.92     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037394 | 5 69587799-DOP - Outage #4308951      | 1 010000    | 1070001 | Distribution Plant - Electric | 1.11      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037408 | 5 69578805-CHARTER MAKE READY-RE      | 1 010000    | 1070001 | Distribution Plant - Electric | 253.3     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037428 | 4 69726626-REPLACE TWO POLES AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 812.19    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037434 | 5 69774153-DISPATCHE DUTAGE DOP       | 1 010000    | 1070001 | Distribution Plant - Electric | -9.88     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037440 | 4 69807025-DISPATCHE DUTAGE DOP       | 0 010000    | 1070001 | Distribution Plant - Electric | -0.11     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037445 | 5 69823466-DOP - Outage #4497841      | 1 010000    | 1070001 | Distribution Plant - Electric | 66.2      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037453 | 2 69882647-DOP - Outage #4536861      | 0 010000    | 1070001 | Distribution Plant - Electric | 0.07      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037474 | 5 70000720-DOP - Outage 4587551       | 1 010000    | 1070001 | Distribution Plant - Electric | -200.13   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037478 | 5 70052327-DOP - Outage #4605941      | 1 010000    | 1070001 | Distribution Plant - Electric | 49.81     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -5304.28  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037491 | 2 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -1202.77  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037496 | 2 70100819-ASSET IMPROVEMENT- CU      | 1 010000    | 1070001 | Distribution Plant - Electric | -3357.3   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037499 | 5 70220784-DOP OUTAGE # 4691621       | 1 010000    | 1070001 | Distribution Plant - Electric | 429.39    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037502 | 2 70245932-DOP - Outage #4715421      | 1 010000    | 1070001 | Distribution Plant - Electric | 141       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037515 | 5 70349395-DOP - Outage #4766541      | 1 010000    | 1070001 | Distribution Plant - Electric | 1464.74   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037524 | 2 67887852-REPLACE POLES AND INS      | 1 010000    | 1070001 | Distribution Plant - Electric | 287.6     |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP          | TN | 42683733   | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR      | 1 010283    | 1070001 | General Plant                 | 558.36    |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP        | TN | W0027286   | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | 34156.7   |
| 260 TA1570502 | Trans station Renew-Refurb TN  | Transmission Subs 138KV-TN, KGP   | TN | 42670952   | 5 WEST KINGSPO RT 138/69/34 TF1       | 1 010052    | 1070001 | Transmission Plant - Electri  | 89.6      |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP   | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSPO RT      | 1 010052    | 1070001 | Transmission Plant - Electric | 34144.58  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP  | TN | 42867719   | 2 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 5017.74   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP   | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 23878.5   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP   | TN | 42598542   | 4 TTMP2016 HOLSTON 138KV STATION      | 1 010051    | 1070001 | Transmission Plant - Electric | 202.14    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP   | TN | 42720177   | 2 TTMP2018 WEST KINGSPO RT STATIO     | 1 010052    | 1070001 | Transmission Plant - Electric | 14145.24  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP   | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 16389     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP   | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | 5360.83   |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP   | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 39432.02  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP           | TN | 42802697   | 2 DOBLE TEST SET FAILED - F6150       | 0 013999    | 1070001 | General Plant                 | 5475.75   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines -<69KV-TN, KGP | TN | TLO30238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 78753.75  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP   | TN | T0188568   | 2 WEST KINGSPO RT CAPITAL PROJECT     | 1 010052    | 1070001 | Transmission Plant - Electric | 14427.12  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP   | TN | T0200886   | 2 WEST KINGSPO RT REPLACE 138 NAG     | 1 010052    | 1070001 | Transmission Plant - Electric | 10233.67  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP  | TN | 42513567   | 2 KINGSPO RT LOOP (SAG STUDY)         | 1 010009    | 1070001 | Transmission Plant - Electric | 92069.74  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP  | TN | 42513607   | 2 WEST KINGSPO RT - HILL (SAG STU     | 1 010006    | 1070001 | Transmission Plant - Electric | 465324.05 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP   | TN | 42483893   | 2 WEST KINGSPO RT REMOTE END          | 1 010052    | 1070001 | Transmission Plant - Electric | 463488.55 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP   | TN | 42577801   | 2 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 50373.96  |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP   | TN | 42567587   | 4 FORT ROBINSON SCADA UPGRADES        | 1 010511    | 1070001 | Transmission Plant - Electric | 24382.17  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP  | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK         | 0 010006    | 1070001 | Transmission Plant - Electric | 28697.72  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP  | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK       | 1 010006    | 1070001 | Transmission Plant - Electric | 192549.95 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP   | TN | 42732307   | 2 W.KINGSPO RT BUILD OUT              | 1 010052    | 1070001 | Transmission Plant - Electric | 75774.89  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP        | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 1 018AT     | 1070001 | Intangible Plant              | 2489.45   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines -<69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO      | 1 019806    | 1070001 | Transmission Plant - Electric | 3302.45   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines -<69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 1 019806    | 1070001 | Transmission Plant - Electric | 2251.19   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines -<69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 1 019806    | 1070001 | Transmission Plant - Electric | 1920.42   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines -<69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW       | 0 019806    | 1070001 | Transmission Plant - Electric | 472.5     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP   | TN | 42862256   | 2 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | 15423.11  |
| 260 X00000304 | For Property Actg Use Only     | General & Misc - KGP, Tennessee   | TN | W2609000   | 2 Labor Accrual Only - Prop Actc      | 0 019006    | 1070001 | General Plant                 | 16749.99  |
| 260 X00000304 | For Property Actg Use Only     | General & Misc - KGP, Tennessee   | TN | W2609999   | 2 Charge Suspense                     | 0 019006    | 1070001 | General Plant                 | 3.01      |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                          | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037058       |              | 5 68059608-Sullivan Gardens/Rock | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | -8.48        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071       |              | 2 68138437-Sullivan Gardens/Rock | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 3918         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037173       |              | 5 67902628-Sullivan Gardens/Rock | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 10.18        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037320       |              | 2 69284323-Sectionalizing-Edens  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1101.85      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037378       |              | 4 69085666-INDIAN SPRINGS/MEMORI | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 13608.29     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0030062         |              | 4 KGP D Forestry 2018 Program    | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 18550.04     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEME | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037170       |              | 4 68546813-CONVERTING AREA TO 19 | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 439.86       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037198       |              | 4 68477901-REGIONAL PARK DR CKT  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 8574.7       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207       |              | 2 68606196-INSTALL 2 NOVA RECLCS | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 59721.87     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037248       |              | 2 68797528-INST DOUBLE CIRCUITS  | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 74277.05     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037455       |              | 5 68990187-INST 1 SPAN OF PRIM A | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 33.01        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037482       |              | 4 70085190-INST PRIMARY LINE FOR | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 895.57       |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         |              | 2 RIGGS STATION WORK             | 1 010956           |                    | 1070001       |              | Distribution Plant - Electric | 7616132.43   |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474       |              | 4 64555210-RECONDUCTOR TO 566MCM | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 45.31        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036703       |              | 4 66233869-INSTALL 750MCM UDG EX | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 93.45        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036968       |              | 5 67065508-INSTALL 566MCM TO EST | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 132.17       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037116       |              | 4 66603254-INSTALL 566MCM TO EST | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4006.38      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223       |              | 2 68736768-REPLACE POLES 378210E | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 31596.41     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037233       |              | 2 64740815-RECONDUCTOR TO 566MCM | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 109182.66    |
| 230        | DP16R0680    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305         |              | 5 OREBANK/REPLACE TRANSFORMER    | 1 010929           |                    | 1070001       |              | Distribution Plant - Electric | 871.49       |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         |              | 2 EDENS RIDGE-INSTALLDMS/SCADA   | 1 010936           |                    | 1070001       |              | Distribution Plant - Electric | 63900.21     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42822024         |              | 2 EDEN'S RIDGE FIBER             | 0 010936           |                    | 1070001       |              | Distribution Plant - Electric | 156.52       |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037301       |              | 2 68071470-Kingsport: Highland S | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 19713        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037302       |              | 2 67616250-Kingsport: Highland S | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 31018        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037303       |              | 2 66808473-Kingsport: Highland S | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 77243.22     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       |              | 2 52722161-REPLACE 4 BAD POLES A | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 88.36        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 422.11       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954       |              | 2 62662027-37831103D40410 REPLAC | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 291.55       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 245.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035967       |              | 5 62710836-36830046C30188 & 368: | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 128.17       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309       |              | 4 64389574-37831152C30491, 3782: | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 312.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036317       |              | 2 64411642-37831104B20538, 3783: | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 333.27       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036326       |              | 2 64420139-37831104B20534 Replac | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 516.37       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443       |              | 2 65095999-37821057D30408 - REPL | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1731.11      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036497       |              | 5 65305052-37831055B30068 REPLAC | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 64.65        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036500       |              | 5 65311557-37831055B30472 REPLAC | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 33.75        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545       |              | 2 65487157-37821106D0009E        | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2064.55      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700       |              | 2 66278643-37821033B30250 REPLAC | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 166.38       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037480       |              | 5 70081640-36830069D30017 REPLAC | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 36.71        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037498       |              | 5 70182390-37831080C30350-REPLAC | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 10.06        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037087       |              | 5 68276322-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1.95         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037088       |              | 5 68276685-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2.72         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037138       |              | 5 68516745-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7.58         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037152       |              | 5 68548385-Nagel / Mount Pleasan | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 19.48        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037155       |              | 4 68561345-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 11.73        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037156       |              | 4 68563345-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 27.73        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037157       |              | 4 68563689-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 49.66        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037164       |              | 5 68576363-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 22.38        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037165       |              | 5 68576599-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 54.63        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037167       |              | 4 68577475-Recloser Maintenance- | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 42.76        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037182       |              | 5 68594682-FORT ROBINSON / MIDFI | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 27.91        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037200       |              | 5 68595631-FORT ROBINSON / MIDFI | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 38.8         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037211       |              | 5 68596601-NAGEL / MOUNT PLEASAN | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 32.93        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037212       |              | 5 68596402-FORT ROBINSON / MIDFI | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 21.41        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037213       |              | 5 68596800-NAGEL / MOUNT PLEASAN | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 14.4         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037214       |              | 5 68596846-FORT ROBINSON / MIDFI | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 55.66        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037216       |              | 5 68548720-ROTHERWOOD / LEWIS LA | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 20.09        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037285       |              | 5 69204891-FORT ROBINSON / MIDFI | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 16.56        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037286       |              | 5 69205635-FORT ROBINSON / MIDFI | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2.8          |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037287       |              | 5 69206967-EDENS RIDGE / CHESTNU | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7.52         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037288       |              | 2 69208842-HOLSTON / PACTOLLUS   | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4650.89      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037289       |              | 5 69211453-HOLSTON / PACTOLLUS   | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 28.11        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037290       |              | 4 69212395-EDENS RIDGE / CHESTNU | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 3761.37      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037323       |              | 2 69333643-REEDY CREEK / BLOOMIN | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 3624.22      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037324       |              | 4 69333661-REEDY CREEK / GRAVELY | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 42           |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037325       |              | 4 69333599-ROTHERWOOD / RIDGEGIE | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 573.5        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037571       |              | 4 70731358-Abnormal Equipment-Re | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1469.78      |

|               |                                |                                   |    |            |                                   |             |         |                               |           |
|---------------|--------------------------------|-----------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|-----------|
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN | DKP0036397 | 5 64944724-REPLACE BAD UNDG       | 1 010000    | 1070001 | Distribution Plant - Electric | -252.15   |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN | DKP0036961 | 5 67642714-REPLACE XFMR AND THR   | 1 010000    | 1070001 | Distribution Plant - Electric | -2.4      |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN | DKP0037023 | 4 66518037-REPLACE UNDERGROUND P  | 1 010000    | 1070001 | Distribution Plant - Electric | 149.78    |
| 230 EDN100298 | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN | DKP0037259 | 5 68667946-REPLACE & RELOCATE XF  | 1 010000    | 1070001 | Distribution Plant - Electric | 19.32     |
| 230 IT2301421 | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP        | TN | W0027283   | 2 Maximo Imp - KGP - D            | 1 019303MAX | 1070001 | Intangible Plant              | 144967.28 |
| 230 ITCW23002 | Kgp Next Generation Radio Sys  | Communications - TN, KGP          | TN | 42770948   | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC  | 1 010283    | 1070001 | General Plant                 | 28689.79  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42720187   | 2 TTMP2018 ROTHERWOOD STATION WO  | 1 010928    | 1070001 | Distribution Plant - Electric | 6345.66   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722014   | 2 TTMP2018 INDIANS SPRINGS STATI  | 1 010944    | 1070001 | Distribution Plant - Electric | 16478.49  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722026   | 2 TTMP2018 SHORT HILLS STATION W  | 1 010943    | 1070001 | Distribution Plant - Electric | 30122.61  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722040   | 2 TTMP2018 LOVEDALE STATION WORK  | 1 010917    | 1070001 | Distribution Plant - Electric | 6546.44   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722065   | 2 TTMP2018 HIGHLAND (TN) STATION  | 1 010915    | 1070001 | Distribution Plant - Electric | 11454.5   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722079   | 2 TTMP2018 BORDEN MILLS STATION   | 1 010927    | 1070001 | Distribution Plant - Electric | 139.59    |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722108   | 2 TTMP2018 CUMBERLAND STATION WO  | 1 010922    | 1070001 | Distribution Plant - Electric | 15704.63  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722125   | 2 TTMP2018 OREBANK STATION WORK   | 1 010929    | 1070001 | Distribution Plant - Electric | 12623.57  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN | 42722143   | 2 TTMP2018 WELLMONT STATION WORK  | 1 010955    | 1070001 | Distribution Plant - Electric | 7407.22   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN | 42742320   | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG | 1 010920    | 1070001 | General Plant                 | 21025.44  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0173764   | 2 EDENS RIDGE STA EDENS RIDGE RE  | 1 010936    | 1070001 | Distribution Plant - Electric | 4919.69   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0175300   | 2 ROTHERWOOD TRF 1 BANK C500783   | 1 010928    | 1070001 | Distribution Plant - Electric | 3940.24   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0175302   | 2 ROTHERWOOD TRF 2 BANK C500752   | 1 010928    | 1070001 | Distribution Plant - Electric | 2534.46   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0177491   | 2 LOVEDALE FILTER 1 BANK LOVEDALE | 1 010917    | 1070001 | Distribution Plant - Electric | 5803.1    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06  | 1 010934    | 1070001 | Distribution Plant - Electric | 1675.5    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0189123   | 2 KYLE HILL FILTER 1 BANK 9911BW  | 1 010933    | 1070001 | Distribution Plant - Electric | 5159.1    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI  | 1 010930    | 1070001 | Distribution Plant - Electric | 5090.87   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0200569   | 2 CUMBERLAND STA CUMBERLAND CAP   | 1 010922    | 1070001 | Distribution Plant - Electric | 2200      |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN | T0204619   | 2 HIGHLAND (KGP) REPLACE FAILED   | 1 010915    | 1070001 | Distribution Plant - Electric | 2267.45   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037005 | 5 65472611-RELOCATE STATION EXIT  | 1 010000    | 1070001 | Distribution Plant - Electric | 991.67    |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037006 | 4 67705285-INST 3PHASE FOR NEW S  | 1 010000    | 1070001 | Distribution Plant - Electric | 2712.78   |
| 230 TP1516304 | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN | DKP0037432 | 5 69650940-ASSET IMPROVEMENT      | 1 010000    | 1070001 | Distribution Plant - Electric | 156.96    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035477 | 4 59990605-REPLACE BAD CENTURY L  | 1 010000    | 1070001 | Distribution Plant - Electric | 8.82      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035484 | 5 60000580-REPLACE BAD POLE 3683  | 1 010000    | 1070001 | Distribution Plant - Electric | 25.14     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,   | 1 010000    | 1070001 | Distribution Plant - Electric | 349.32    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035556 | 5 60472134-REPLACE 2 XFMR C/O AN  | 1 010000    | 1070001 | Distribution Plant - Electric | 53.26     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 384.76    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783  | 1 010000    | 1070001 | Distribution Plant - Electric | 3220.03   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035737 | 2 61017153-37831103A33548, 3547   | 1 010000    | 1070001 | Distribution Plant - Electric | 1059.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB  | 1 010000    | 1070001 | Distribution Plant - Electric | 7448.95   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0035814 | 5 61880550-REMOVE GLY WIRE NOT N  | 1 010000    | 1070001 | Distribution Plant - Electric | 90.93     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036295 | 5 64313574-37831054D20644 - INST  | 1 010000    | 1070001 | Distribution Plant - Electric | 29.7      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036437 | 5 65075896-37821130D00295: REM E  | 1 010000    | 1070001 | Distribution Plant - Electric | 4773.72   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI  | 1 010000    | 1070001 | Distribution Plant - Electric | 734.01    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036585 | 5 65668786-37821105C10715 - REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 39.7      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036639 | 2 63673881-Replace Armless Brack  | 1 010000    | 1070001 | Distribution Plant - Electric | 10060.98  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036640 | 2 65977017-37821057D40463 CHANG   | 1 010000    | 1070001 | Distribution Plant - Electric | 276.11    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036662 | 5 66044224-INSTALL UDG PRIMARY,   | 1 010000    | 1070001 | Distribution Plant - Electric | -21.09    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036668 | 5 66134872-37831126C10156: REPLA  | 1 010000    | 1070001 | Distribution Plant - Electric | 83.48     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036753 | 5 66416242-CENTURYLINK TO REPLAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 4.88      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036800 | 5 66738389-37831128C20677 REPLAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 55.91     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036808 | 5 66752851-37821105A20591 REPLAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 17.57     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P  | 1 010000    | 1070001 | Distribution Plant - Electric | 93532.01  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036899 | 5 61449571-Targeted Reliability   | 1 010000    | 1070001 | Distribution Plant - Electric | 325.75    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN  | 1 010000    | 1070001 | Distribution Plant - Electric | 6223.28   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037019 | 4 67845189-REPL SPAN OF TRI-REEL  | 1 010000    | 1070001 | Distribution Plant - Electric | 118.72    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037021 | 5 67859421-37831101A41756 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 18.23     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037022 | 2 63674731-Replace Armless Brkts  | 1 010000    | 1070001 | Distribution Plant - Electric | 4648.21   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037050 | 2 68056559-Replace Armless Brkts  | 1 010000    | 1070001 | Distribution Plant - Electric | 1438.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037077 | 5 68228218-37821033B40413 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 64.2      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037108 | 5 68358008-37831056B20178 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 41.87     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037114 | 5 68380847-37831055D00419 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 87.89     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037128 | 5 68287351-37821082D40062 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 107.74    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037140 | 4 68517556-37831054D20644 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 228.92    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037143 | 5 67321697-2017-113-0320-CKT IN   | 1 010000    | 1070001 | Distribution Plant - Electric | 25.95     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037175 | 5 68606234-37831076C00032 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 178.69    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037218 | 5 68700189-37831103D13403 & 3783  | 1 010000    | 1070001 | Distribution Plant - Electric | 71.47     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037236 | 5 68787832-37831127C30691 - REPLA | 1 010000    | 1070001 | Distribution Plant - Electric | 34        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO   | 1 010000    | 1070001 | Distribution Plant - Electric | 1610.05   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037272 | 5 69064918-INSTALL OVERHEAD SECO  | 1 010000    | 1070001 | Distribution Plant - Electric | 30.25     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037275 | 5 69100548-37831101A30871 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | -46.58    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037350 | 2 69445907-37821033B40361 & 3782  | 1 010000    | 1070001 | Distribution Plant - Electric | 21.04     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN | DKP0037422 | 5 69696506-INST SWITCHES AND CRO  | 1 010000    | 1070001 | Distribution Plant - Electric | 281.47    |

|               |                          |                                  |    |            |                                      |          |         |                               |           |
|---------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037427 | 2 69711041-37831079D41901: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1561.47   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3960.61   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037438 | 4 69803934-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 13.76     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 540.15    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037456 | 4 69905890-37831128A11080 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 313.19    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037459 | 5 69924327-37821061A20051, 37821     | 1 010000 | 1070001 | Distribution Plant - Electric | 423.4     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1940.76   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037526 | 5 70420713-37831055B30471-REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 4.35      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037559 | 4 70659926-37831078C40352: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 26.79     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 104144.08 |
| 230 X00000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 3304.08   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 511.31    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 396.37    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 64.51     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 2.76      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'5 POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3260.54   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5118.87   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7215.97   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 4 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 130.9     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036909 | 5 67397378-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.62      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 2 67689646-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | 5879.68   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036992 | 5 67830480-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.08      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1652.29   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037162 | 5 68561740-INSTALL SECONDARY AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 10.25     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037163 | 5 68561713-INSTALL (4) 100W-HPS      | 1 010000 | 1070001 | Distribution Plant - Electric | 163.5     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037166 | 5 68562535-INSTALL 3 150W HPS PO     | 1 010000 | 1070001 | Distribution Plant - Electric | -3.22     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037249 | 5 68883578-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 35.83     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037253 | 5 68871942-INSTALL 2 SWITCHING C     | 1 010000 | 1070001 | Distribution Plant - Electric | -2.66     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037281 | 5 69115827-INST (12)250W MONGOO      | 1 010000 | 1070001 | Distribution Plant - Electric | 45.19     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037308 | 5 69286569-INSTALL UG 3 PHASE PR     | 1 010000 | 1070001 | Distribution Plant - Electric | -2.26     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037311 | 5 69304205-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 25.21     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 4195.72   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037315 | 5 69305330-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -0.43     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037316 | 5 69305576-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 28.8      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037352 | 5 69370404-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 96.25     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037384 | 5 68728266-INSTALL 4 POLE TAP WI     | 1 010000 | 1070001 | Distribution Plant - Electric | 79.35     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037385 | 5 69536826-INST PERM UDG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.68      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037399 | 5 69617585-REPLACE POLE AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 219.36    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037419 | 5 69691958-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 69.89     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 2 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 33346.08  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 2620.12   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037447 | 5 69839811-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | -0.32     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037462 | 5 69939961-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 32.67     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037463 | 5 69941114-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.84     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037464 | 5 69943346-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 15.84     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037468 | 5 69943235-INSTALL XFMR AND OVH      | 1 010000 | 1070001 | Distribution Plant - Electric | 51.01     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037471 | 5 69985635-REMOVE EXISTING STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | 15.64     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037475 | 5 69991789-INSTALL IN-LINE POLE,     | 1 010000 | 1070001 | Distribution Plant - Electric | 19.17     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 372.88    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037477 | 2 69972626-INSTALL RISER POLE, U     | 1 010000 | 1070001 | Distribution Plant - Electric | 294.53    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037483 | 5 70163726-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -0.21     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037488 | 2 69968356-INSTALL OVERHEAD PRIM     | 1 010000 | 1070001 | Distribution Plant - Electric | -555.72   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037489 | 4 70085497-REPLACE (1) POLE, INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 245.12    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037492 | 2 69939509-INST UNDERGROUND PRIM     | 1 010000 | 1070001 | Distribution Plant - Electric | 2217.96   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037493 | 5 70203675-LOWER NEUTRAL, INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 426.06    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037494 | 5 70212045-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | -0.97     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037497 | 5 70216698-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | -0.81     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037503 | 5 70267457-REMOVE OVERHEAD SVC A     | 1 010000 | 1070001 | Distribution Plant - Electric | 34.86     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037505 | 2 70279055-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | -302.74   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037507 | 5 70280548-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 47.14     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037510 | 2 70316909-INST (12) 250W HPS BI     | 1 010000 | 1070001 | Distribution Plant - Electric | -33318.39 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037514 | 2 70346855-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -139.7    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037516 | 2 70198122-REPLACE POLE, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | -180.9    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037528 | 5 70424720-INSTALL XFMR AND (2)      | 1 010000 | 1070001 | Distribution Plant - Electric | 45.65     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037529 | 5 70396834-INSTALL NEW UNDERGROU     | 1 010000 | 1070001 | Distribution Plant - Electric | 20.51     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037531 | 5 70467878-INST UNDG SERVICE         | 1 010000 | 1070001 | Distribution Plant - Electric | 64.2      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037532 | 5 70458317-REPLACE "CL" POLE 378     | 1 010000 | 1070001 | Distribution Plant - Electric | 158.06    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037533 | 2 70484326-INSTALL XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | -69.22    |

|               |                                |                                    |    |            |                                       |             |         |                               |           |
|---------------|--------------------------------|------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037534 | 5 70482576-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 36.22     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037535 | 5 70482308-INSTALL (2) POLES, XF      | 1 010000    | 1070001 | Distribution Plant - Electric | 118.82    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037537 | 2 70487759-EDINBURGH PHASE 11         | 1 010000    | 1070001 | Distribution Plant - Electric | -1105.96  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037538 | 2 70502137-INSTALL UG PRIMARY, P      | 1 010000    | 1070001 | Distribution Plant - Electric | 430.86    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037539 | 2 70503877-EDINBURGH INST THREE       | 1 010000    | 1070001 | Distribution Plant - Electric | 4296.14   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037542 | 2 70548909-INSTALL 3 PHASE PAD M      | 1 010000    | 1070001 | Distribution Plant - Electric | -2588.82  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037549 | 2 70383369-INSTALL NEW UNDERGROU      | 1 010000    | 1070001 | Distribution Plant - Electric | -157.81   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037550 | 5 70614754-INSTALL SPAN OF #4 DU      | 1 010000    | 1070001 | Distribution Plant - Electric | 68.31     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037551 | 5 70628932-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 42.98     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037552 | 5 70629604-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 42.1      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037558 | 2 70648067-REMOVE OH SVC AND INS      | 1 010000    | 1070001 | Distribution Plant - Electric | -140.65   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037565 | 5 70660722-REMOVE NU; INST SECON      | 1 010000    | 1070001 | Distribution Plant - Electric | -97.87    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037568 | 5 70708557-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | -129.64   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037569 | 2 70726314-REMOVE OVERHEAD SERVI      | 1 010000    | 1070001 | Distribution Plant - Electric | -169.01   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037572 | 5 70740487-INSTALL LIFT POLE FOR      | 1 010000    | 1070001 | Distribution Plant - Electric | 2062.95   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037577 | 5 70779078-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | -105.05   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037579 | 4 70788754-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | -92.93    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037580 | 5 70789824-REPLACE XFMR, C/O AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 6.8       |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP   | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 60485.24  |
| 230 X00000138 | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Facil-TN, KGP  | TN | 42825925   | 2 INSTALLATION OF A GATE AND OPE      | 1 012920    | 1070001 | General Plant                 | 13248.25  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 58880.23  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309999   | 2 Charge Suspende                     | 0 019006    | 1070001 | General Plant                 | 114353.11 |
| 230 X00000613 | SS-CI-KGPCO-D Software         | Intangible Plant - TN, KGP         | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 0 019303    | 1070001 | Intangible Plant              | 583.19    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 1533.26   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0A00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 103.21    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0500018 | 4 AI-SI Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 540.87    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037036 | 4 68041031-Abnormal Equipment-Sw      | 1 010000    | 1070001 | Distribution Plant - Electric | 271.89    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037530 | 4 70451250-Major Event Thunderst      | 1 010000    | 1070001 | Distribution Plant - Electric | 5154.09   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 321439.89 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -23867.92 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036910 | 2 67099087-2017-113-0262-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -24919.72 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036946 | 5 67027359-2017-113-0259-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 64.03     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036947 | 2 671990491-2017-113-0277-OTHER M     | 1 010000    | 1070001 | Distribution Plant - Electric | -6950.78  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -14165.79 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036949 | 2 67191392-2017-113-0309-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -7499.63  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036951 | 2 67300851-2017-113-0310-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -2493.5   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -7969.11  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037142 | 4 66577673-2017-113-0278-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -6662.79  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -11781.78 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -7072.58  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037255 | 2 68935265-37831103A20499: REPA       | 1 010000    | 1070001 | Distribution Plant - Electric | 272.86    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037258 | 2 68965163-RELOCATE SPAN GUY TO       | 1 010000    | 1070001 | Distribution Plant - Electric | -639.95   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037357 | 2 69448584-DOP - 4268261              | 1 010000    | 1070001 | Distribution Plant - Electric | 686.43    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037390 | 5 69566685-INSTALL LIFT POLE AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 58.57     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037408 | 5 69578805-CHARTER MAKE READY-RE      | 1 010000    | 1070001 | Distribution Plant - Electric | 13.6      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037416 | 4 69662567-DOP - Outage #4337361      | 1 010000    | 1070001 | Distribution Plant - Electric | 1004.45   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037428 | 5 69726626-REPLACE TWO POLES AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 223.26    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037478 | 5 70052327-DOP - Outage #4605941      | 1 010000    | 1070001 | Distribution Plant - Electric | 1.91      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -5304.28  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 2 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -0.01     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037496 | 4 70100819-ASSET IMPROVEMENT- CU      | 1 010000    | 1070001 | Distribution Plant - Electric | -648.87   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037502 | 2 70245932-DOP - Outage #4715421      | 1 010000    | 1070001 | Distribution Plant - Electric | 141.44    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037509 | 5 70319990-UPGRADE TRANSFORMER A      | 1 010000    | 1070001 | Distribution Plant - Electric | 33.94     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037515 | 5 70349395-DOP - Outage #4766541      | 1 010000    | 1070001 | Distribution Plant - Electric | 123.94    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037524 | 2 67887852-REPLACE POLES AND INS      | 1 010000    | 1070001 | Distribution Plant - Electric | 23627.27  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037556 | 4 70631724-DOP - Outage #4917671      | 1 010000    | 1070001 | Distribution Plant - Electric | 343.67    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037575 | 5 70709247-Radio Interference Co      | 1 010000    | 1070001 | Distribution Plant - Electric | 6.91      |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP           | TN | 42683733   | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR      | 1 010283    | 1070001 | General Plant                 | 7323.77   |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 35590.41  |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP    | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSPO         | 1 010052    | 1070001 | Transmission Plant - Electric | 34251.12  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42867719   | 2 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 6307.4    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 23953.01  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598542   | 4 TTMP2016 HOLSTON 138KV STATION      | 1 010051    | 1070001 | Transmission Plant - Electric | -34.87    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 2 TTMP2018 WEST KINGSPO               | 1 010052    | 1070001 | Transmission Plant - Electric | 14189.38  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 2 TTMP2018 REDDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 8320.66   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | 6738.48   |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 44877.36  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42802697   | 2 DOBLE TEST SET FAILED - F6150       | 0 013999    | 1070001 | General Plant                 | 5475.77   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- =<69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP W0 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 78999.5   |

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| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0188568 | 2 WEST KINGSPORT CAPITAL PROJECT | 1 010052 | 1070001 | Transmission Plant - Electric | 14472.14  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0200886 | 2 WEST KINGSPORT REPLACE 138 NAG | 1 010052 | 1070001 | Transmission Plant - Electric | 9754.08   |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513567 | 2 KINGSPORT LOOP (SAG STUDY)     | 1 010009 | 1070001 | Transmission Plant - Electric | 92357.04  |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513607 | 2 WEST KINGSPORT - HILL (SAG STU | 1 010006 | 1070001 | Transmission Plant - Electric | 466776.07 |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42483893 | 2 WEST KINGSPORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 580673.81 |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 2 FT. ROBINSON REMOTE END        | 1 010511 | 1070001 | Transmission Plant - Electric | 83184.41  |
| 260 TP1600902 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 4 FORT ROBINSON SCADA UPGRADES   | 1 010511 | 1070001 | Transmission Plant - Electric | 5316.32   |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006 | 1070001 | Transmission Plant - Electric | 24777.57  |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729784 | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006 | 1070001 | Transmission Plant - Electric | 196608.48 |
| 260 TP1711502 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSPORT BUILD OUT          | 1 010052 | 1070001 | Transmission Plant - Electric | 78822.63  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              | 2590.72   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42760986 | 2 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806 | 1070001 | Transmission Plant - Electric | 5701.47   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761016 | 2 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806 | 1070001 | Transmission Plant - Electric | 2871.84   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761042 | 2 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806 | 1070001 | Transmission Plant - Electric | 2673.94   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761048 | 2 CUMBERLAND-HOLSTON 34.5KV:ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 472.5     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42862256 | 2 HOLSTON CAP BANK REPLACEMENTS  | 1 010051 | 1070001 | Transmission Plant - Electric | 62068.59  |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 6521.77   |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 358.17    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                    | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|-----------------------------------|----------|-------------------|--------------|------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGSSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037071        |              | 2 68138437-Sullivan Gardens/Rock   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3918          |
| 230        | 000004738    | KGSSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037320        |              | 2 69284323-Sectionalizing-Edens    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1311.85       |
| 230        | 000004738    | KGSSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037378        |              | 4 69065666-INDIAN SPRINGS/MEMORI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 585.68        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0030062          |              | 4 KGP D Forestry 2018 Program      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 73912.77      |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0                  | 100889             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3918.14       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037170        |              | 5 68546813-CONVERTING AREA TO 19   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -172.95       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037198        |              | 4 68477901-REGIONAL PARK DR CKT    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2061.85       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037207        |              | 2 68606196-INSTALL 2 NOVA RECLOSE  | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 59852.03      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037248        |              | 2 68797528-INST DOUBLE CIRCUITS    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 78748.86      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037291        |              | 2 69071870-TWIN HILLS RD REBUILD   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6504.84       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037455        |              | 5 68980187-INST 1 SPAN OF PRIM A   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 285.72        |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP  | TN       | 42579371          |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 7701676.08    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0036474        |              | 5 64555210-RECONDUCTOR TO 566MCM   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1713.81       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0036776        |              | 5 64741061-INSTALL 566MCM TO EST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 321.29        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037223        |              | 2 68736768-REPLACE POLES 3782108   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 31665.27      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037233        |              | 2 64704815-RECONDUCTOR TO 566MCM   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 144869.3      |
| 230        | DP16R06B0    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP  | TN       | 42523305          |              | 5 OREBANK/REPLACE TRANSFORMER      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 618.66        |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP  | TN       | 42802254          |              | 2 EDENS RIDGE-INSTALLDMS/SCADA     | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 68138.66      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037301        |              | 2 68071470-Kingsport: Highland 5   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19755.96      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037302        |              | 4 67616250-Kingsport: Highland 5   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1968.6        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037303        |              | 2 66808473-Kingsport: Highland 5   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9964.3        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 88.36         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 422.11        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 291.55        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2454.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036255        |              | 5 64198363-37831127C20756, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 123.23        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036309        |              | 4 64389574-37831152C30491, 37821   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 29.14         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036317        |              | 2 64411642-37831104B20538, 37831   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4446.1        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036326        |              | 2 64420139-37831104B20534 Replac   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 517.5         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036443        |              | 2 65099599-37821057D30408- REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1734.89       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036545        |              | 2 65487157-37821106D00096          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2064.55       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036700        |              | 2 66278643-37821033B30250 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 166.38        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037138        |              | 5 68516745-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12.64         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037155        |              | 5 68561345-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 56.76         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037165        |              | 5 68576599-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -22.97        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037167        |              | 5 68577475-Recloser Maintenance-   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -24.4         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037214        |              | 5 68596846-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 192.14        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037285        |              | 5 69204891-FORT ROBINSON / MIDFI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 115.25        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037287        |              | 5 69206967-EDENS RIDGE / CHESTNU   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 56.16         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037288        |              | 2 69208842-HOLSTON / PACTOLLUS     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4661.03       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037290        |              | 5 69212395-EDENS RIDGE / CHESTNU   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 137.13        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037323        |              | 2 69333643-REEDY CREEK / BLOOMIN   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3632.12       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037324        |              | 5 69333661-REEDY CREEK / GRAVELY   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 121.68        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037325        |              | 5 69333599-ROTHERWOOD / RIDGEFIE   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 138.36        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037472        |              | 2 69990404-Nagel/Mount Pleasant    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6526.59       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037571        |              | 5 70731358-Abnormal Equipment-Re   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 147.94        |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0036397        |              | 5 64944724-REPLACE BAD UNDG        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 85.48         |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037023        |              | 4 66518037-REPLACE UNDERGROUND P   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -386.72       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037259        |              | 5 68667946-REPLACE & RELOCATE XF   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 287.12        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP        | TN       | W0027283          |              | 2 Maximo Imp - KGP - D             | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 153155.33     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP          | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC   | 1                  | 010283             | 1070001       |              | General Plant                 | 30455.05      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42720187          |              | 2 TTMP2018 ROTHERWOOD STATION WO   | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 6345.66       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722014          |              | 2 TTMP2018 INDIANS SPRINGS STATI   | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 16514.41      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722026          |              | 2 TTMP2018 SHORT HILLS STATION W   | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 33278.17      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722040          |              | 2 TTMP2018 LOVEDALE STATION WORK   | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 6546.44       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722065          |              | 2 TTMP2018 HIGHLAND (TN) STATION   | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 11479.46      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722079          |              | 2 TTMP2018 BORDEN MILLS STATION    | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 139.59        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722108          |              | 2 TTMP2018 CUMBERLAND STATION WO   | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 15738.85      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722125          |              | 2 TTMP2018 OREBANK STATION WORK    | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 14417.02      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722143          |              | 2 TTMP2018 WELLMONT STATION WORK   | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 7423.36       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN       | 42742320          |              | 2 KGP/TCOM/KINGSPOINT SC/TTMP UPG  | 1                  | 012920             | 1070001       |              | General Plant                 | 143863.02     |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0173764          |              | 2 EDENS RIDGE STA EDENS RIDGE RE   | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 4919.69       |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0175300          |              | 2 ROTHERWOOD TRF 1 BANK C500783    | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3940.24       |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0175302          |              | 2 ROTHERWOOD TRF 2 BANK C500752    | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 2534.46       |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0177491          |              | 2 LOVEDALE FILTER 1 BANK LOVEDAL   | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 5803.1        |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0179788          |              | 2 SULLIVAN GARDENS REG REG. 2 06   | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1675.5        |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0189123          |              | 2 KYLE HILL FILTER 1 BANK 99118W   | 1                  | 010933             | 1070001       |              | Distribution Plant - Electric | 5159.1        |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0195784          |              | 2 BLUE RIDGE GLASS TRF 1 HIGH SI   | 1                  | 010930             | 1070001       |              | Distribution Plant - Electric | 5090.87       |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0200569          |              | 2 CUMBERLAND STA CUMBERLAND CAP    | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 55011.44      |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0204619          |              | 2 HIGHLAND (KGP) REPLACE FAILED    | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 14900.34      |
| 230        | TP1516304    | Kingsport D-Work               | Distribution Mass Prop - TN, KGP  | TN       | DKP0037007        |              | 5 67705286-REMOVE SINGLE PHASE A   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 18.34         |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP  | TN       | DKP0035522        |              | 2 60204875-REPLACE 4 BAD POLES,    | 1                  | 010000             | 1070001       |              |                               |               |

|               |                         |                                  |    |            |                                      |          |         |                               |           |
|---------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035583 | 5 60584983-UPGRADE XFMR AND RELO     | 1 010000 | 1070001 | Distribution Plant - Electric | 759.87    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 384.76    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 3227.05   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3547      | 1 010000 | 1070001 | Distribution Plant - Electric | 1059.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7465.18   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036357 | 5 64504217-AIRPORT RD CIRCUIT Mu     | 1 010000 | 1070001 | Distribution Plant - Electric | 27.39     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 2 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 1544.83   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036437 | 5 65075896-37821130D00295. REM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 653.15    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYUJ     | 1 010000 | 1070001 | Distribution Plant - Electric | 734.01    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 10082.91  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036789 | 5 66656262-37831101831402 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 174.65    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036808 | 5 66752851-37821105A20591 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 102.52    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 4 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 260.9     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 994.78    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 5 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 293.66    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6223.28   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036950 | 5 67243052-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 37.72     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036964 | 5 67710523-REPLACE SECONDARY         | 1 010000 | 1070001 | Distribution Plant - Electric | 167.27    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037019 | 4 67845189-REPL SPAN OF TRI-REEL     | 1 010000 | 1070001 | Distribution Plant - Electric | -388.87   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037021 | 5 67859421-37831101A41756 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 142.58    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037022 | 2 63674731-37831101A41756 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 4658.34   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1438.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037077 | 5 68228218-37821033B40413 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 5.84      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037108 | 5 68358008-37831056B20178 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 168.28    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037117 | 2 68395172-37821059A10764: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 23.36     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397045-37821035B00015: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 380.08    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A10110: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 960.5     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037120 | 5 68399048-37821059D20160: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 151.09    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037123 | 2 68405967-37821083A30371: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 631.55    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037124 | 4 68409665-37821083C00086: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 190.92    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1589.38   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037350 | 2 69445907-37821033B40361 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.08     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037359 | 2 69459290-37821083C00242 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 2709.24   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037422 | 5 69696506-INST SWITCHES AND CRO     | 1 010000 | 1070001 | Distribution Plant - Electric | 121.55    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037427 | 5 69711041-37831079D41901: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1564.87   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3969.24   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037438 | 5 69803934-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.39      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 541.33    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1944.99   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037559 | 4 70659926-37831078C40352: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.75     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 394505.08 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0031150   | 2 Helicopter Headphones - Kingsport  | 0 013999 | 1070001 | General Plant                 | 1150.89   |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 26704.56  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2492.68   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 951.36    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 271.18    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 69.64     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0034910 | 5 56183935-UPGRADE XFMR & INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 149.38    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0035970 | 2 62723397-INSTALL 30'5 POLE, SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3267.64   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5130.03   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7215.97   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036460 | 5 65018819-INSTALL 3 PHASE SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | -9.4      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036953 | 2 67579510-INSTALL XFR AND SVC D     | 1 010000 | 1070001 | Distribution Plant - Electric | 235.14    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036958 | 5 67638650-INSTALL #2 QP OH SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 29.03     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036972 | 4 67741093-INSTALL OH PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | 2007.83   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 2 67689646-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 5892.49   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037002 | 2 67892774-INSTALL CROSSARM, TRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1652.29   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037163 | 5 68561713-INSTALL (4) 100W-HPS      | 1 010000 | 1070001 | Distribution Plant - Electric | 27.56     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037222 | 5 67129882-37821069000013 - ASSE     | 1 010000 | 1070001 | Distribution Plant - Electric | 25.56     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037281 | 5 69115827-INST (12)250W MONGOOS     | 1 010000 | 1070001 | Distribution Plant - Electric | -24.95    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037310 | 5 69303669-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 102.1     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037311 | 5 69304205-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -1.26     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 4204.86   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037316 | 5 69305576-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -1.36     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037335 | 5 69415348-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 136.13    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037352 | 5 69370404-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -63.03    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037415 | 5 69658716-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 79.9      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037419 | 5 69691958-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -5.84     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 2 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 36105.35  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 2625.83   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037462 | 5 69939961-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -1.87     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037463 | 5 69941114-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | -1.66     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037464 | 5 69943346-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | -2.48     |

|               |                                |                                   |    |            |                                       |          |         |                               |           |
|---------------|--------------------------------|-----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI      | 1 010000 | 1070001 | Distribution Plant - Electric | 373.69    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037477 | 2 69972626-INSTALL RISER POLE, U      | 1 010000 | 1070001 | Distribution Plant - Electric | -1856.31  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037488 | 4 69968356-INSTALL OVERHEAD PRIM      | 1 010000 | 1070001 | Distribution Plant - Electric | 626       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037489 | 5 70085497-REPLACE (1) POLE, INS      | 1 010000 | 1070001 | Distribution Plant - Electric | -68.9     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037492 | 2 69939509-INST UNDERGROUND PRIM      | 1 010000 | 1070001 | Distribution Plant - Electric | 2222.8    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037503 | 5 70267457-REMOVE OVERHEAD SVC A      | 1 010000 | 1070001 | Distribution Plant - Electric | -2.94     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037510 | 2 70316909-INST (12) 250W HPS BI      | 1 010000 | 1070001 | Distribution Plant - Electric | -18226.96 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037514 | 2 70346855-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -139.7    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037516 | 2 70198122-REPLACE POLE; INSTALL      | 1 010000 | 1070001 | Distribution Plant - Electric | -180.9    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037520 | 5 70381067-INSTALL LIFT POLE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 269.81    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037528 | 5 70424720-INSTALL XFMR AND (2)       | 1 010000 | 1070001 | Distribution Plant - Electric | -1.23     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037529 | 5 70396834-INSTALL NEW UNDERGROU      | 1 010000 | 1070001 | Distribution Plant - Electric | 6.23      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037531 | 5 70467878-INST UINDG SERVICE         | 1 010000 | 1070001 | Distribution Plant - Electric | -4.39     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037532 | 5 70458317-REPLACE "CL" POLE 378      | 1 010000 | 1070001 | Distribution Plant - Electric | -7.95     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037533 | 2 70484326-INSTALL XFMR AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | -69.22    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037537 | 2 70487759-EDINBURGH PHASE 11         | 1 010000 | 1070001 | Distribution Plant - Electric | -1105.96  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037538 | 4 70502137-INSTALL UG PRIMARY, P      | 1 010000 | 1070001 | Distribution Plant - Electric | 3063.01   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037539 | 4 70503877-EDINBURGH INST THREE       | 1 010000 | 1070001 | Distribution Plant - Electric | 11516.2   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037542 | 2 70548909-INSTALL 3 PHASE PAD M      | 1 010000 | 1070001 | Distribution Plant - Electric | -2588.82  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037549 | 4 70383369-INSTALL NEW UNDERGROU      | 1 010000 | 1070001 | Distribution Plant - Electric | -157.81   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037550 | 5 70614754-INSTALL SPAN OF #4 DU      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.23     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037551 | 5 70628932-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.57     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037552 | 5 70629604-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -1.24     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037553 | 5 70630226-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 55.25     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037557 | 5 70647785-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 224.38    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037558 | 2 70648067-REMOVE OH SVC AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | -140.65   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037565 | 5 70660722-REMOVE NU; INST SECON      | 1 010000 | 1070001 | Distribution Plant - Electric | 382.55    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037568 | 5 70708557-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 105.26    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037569 | 2 70726314-REMOVE OVERHEAD SERVI      | 1 010000 | 1070001 | Distribution Plant - Electric | -169.01   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037570 | 4 70724873-REPLACE POLE AND INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 819.58    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037577 | 5 70779078-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 163.97    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037579 | 5 70788754-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 130.48    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037580 | 5 70789824-REPLACE XFMR, C/O AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 65.26     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037583 | 5 70790796-INSTALL POLE, XFMR AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 519.26    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037584 | 5 70778328-REPLACE ARMLESS BKT T      | 1 010000 | 1070001 | Distribution Plant - Electric | 350.7     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037587 | 5 70857621-INSTALL LIFT POLE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 282.99    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037588 | 2 70883396-INSTALL XFMR, UG RIS       | 1 010000 | 1070001 | Distribution Plant - Electric | -132.39   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037591 | 4 70887563-ABANDON POLE, INST UN      | 1 010000 | 1070001 | Distribution Plant - Electric | 416.59    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037592 | 2 70890983-INSTALL UG PRIMARY AN      | 1 010000 | 1070001 | Distribution Plant - Electric | -616.02   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037593 | 5 70914205-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 121.13    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037597 | 5 70919001-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 19.13     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037609 | 5 70971998-INSTALL POLE AND D/D       | 1 010000 | 1070001 | Distribution Plant - Electric | 54.67     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037612 | 2 70984729-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | -111.72   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037613 | 5 70985275-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 19.13     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037618 | 5 71003250-UPGRADE XFMR FOR NEW       | 1 010000 | 1070001 | Distribution Plant - Electric | 24.09     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037620 | 5 71028070-INSTALL SPAN GUY POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 132.29    |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 19108.84  |
| 230 X00000138 | SS-CI-KGCo-D GEN PLT           | Improvements Leased Facil-TN, KGP | TN | 42825925   | 2 INSTALLATION OF A GATE AND OPE      | 1 012922 | 1070001 | General Plant                 | 13277.12  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 1070001 | General Plant                 | 68366.2   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspende                     | 0 019006 | 1070001 | General Plant                 | 320694.09 |
| 230 X00000613 | SS-CI-KgCo-D Software          | Intangible Plant - TN, KGP        | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 0 019303 | 1070001 | Intangible Plant              | 657.76    |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 8833.21   |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP00A0018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 444.6     |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0500018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 1312.96   |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037530 | 4 70451250-Major Event Thunderst      | 1 010000 | 1070001 | Distribution Plant - Electric | 1059.44   |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037585 | 2 70868194-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 794.26    |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037631 | 2 71094916-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 1664.97   |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037634 | 2 71095658-Abnormal Equipment-Re      | 1 010000 | 1070001 | Distribution Plant - Electric | 31102.1   |
| 230 X00000702 | KgPco-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP  | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 321439.89 |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -23867.92 |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036910 | 4 67090087-2017-113-0262-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 235.24    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036947 | 4 67190491-2017-113-0277-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 140.48    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -14165.79 |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036949 | 2 67191392-2017-113-0309-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -4533.04  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036951 | 5 67300851-2017-113-0310-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 75.17     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -7968.11  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037142 | 4 66577673-2017-113-0278-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -9.88     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | -11781.78 |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037154 | 5 67579231-2017-113-0325-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 411.94    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH      | 1 010000 | 1070001 | Distribution Plant - Electric | -7072.58  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037255 | 2 68935265-37831103A20499: REPAI      | 1 010000 | 1070001 | Distribution Plant - Electric | 273.46    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037258 | 2 68965163-RELOCATE SPAN GUY TO       | 1 010000 | 1070001 | Distribution Plant - Electric | -639.95   |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037357 | 2 69448584-DOP - 4268261              | 1 010000 | 1070001 | Distribution Plant - Electric | 687.93    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037383 | 7 69531405-REMOVE AND INSTALL SP      | 1 010000 | 1070001 | Distribution Plant - Electric | 17.88     |

|               |                                |                                     |    |            |                                  |             |         |                               |           |
|---------------|--------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037393 | 7 69573703-DOP - Outage #4303961 | 1 010000    | 1070001 | Distribution Plant - Electric | 16.7      |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037416 | 5 69662567-DOP - Outage #4337361 | 1 010000    | 1070001 | Distribution Plant - Electric | 7.26      |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037428 | 5 69726626-REPLACE TWO POLES AND | 1 010000    | 1070001 | Distribution Plant - Electric | 161.25    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037440 | 5 69807025-DISPATCHED OUTAGE DOP | 0 010000    | 1070001 | Distribution Plant - Electric | 0.09      |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M | 1 010000    | 1070001 | Distribution Plant - Electric | -5304.28  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 2 68628529-2017-113-0370-OTHER M | 1 010000    | 1070001 | Distribution Plant - Electric | -0.01     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037496 | 4 70100819-ASSET IMPROVEMENT- CU | 1 010000    | 1070001 | Distribution Plant - Electric | 0.19      |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037502 | 2 70245932-DOP - Outage #4715421 | 1 010000    | 1070001 | Distribution Plant - Electric | 141.75    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037512 | 2 70067922-UNDERGROUND BACK BONE | 1 010000    | 1070001 | Distribution Plant - Electric | -52255.42 |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037524 | 2 67887852-REPLACE POLES AND INS | 1 010000    | 1070001 | Distribution Plant - Electric | 32393.13  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037556 | 5 70631724-DOP - Outage #4917671 | 1 010000    | 1070001 | Distribution Plant - Electric | 4.98      |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037574 | 5 70771463-37831103A43641 & 3783 | 1 010000    | 1070001 | Distribution Plant - Electric | 508.39    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037575 | 5 70709247-Radio Interference Co | 1 010000    | 1070001 | Distribution Plant - Electric | 142.32    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037576 | 2 70771408-2018-113-0271-OTHER M | 1 010000    | 1070001 | Distribution Plant - Electric | -1055.63  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037586 | 5 70877730-DOP - Outage #4009511 | 1 010000    | 1070001 | Distribution Plant - Electric | 286.94    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037589 | 5 70893649-DOP - Outage #4012911 | 1 010000    | 1070001 | Distribution Plant - Electric | 94.21     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037599 | 2 70907782-INSTALL POLE INLINE F | 1 010000    | 1070001 | Distribution Plant - Electric | -3947.98  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037601 | 2 70924316-DOP - Outage #4034131 | 1 010000    | 1070001 | Distribution Plant - Electric | 415.26    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037603 | 5 70943378-DOP - Outage #4042881 | 1 010000    | 1070001 | Distribution Plant - Electric | 956.23    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037611 | 2 70984401-37831128D23280 REPLAC | 1 010000    | 1070001 | Distribution Plant - Electric | -5276.34  |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037616 | 5 70991656-DOP - Outage #4065151 | 1 010000    | 1070001 | Distribution Plant - Electric | 398.83    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037641 | 4 71142706-DOP - Outage #4138701 | 1 010000    | 1070001 | Distribution Plant - Electric | 64.92     |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 42683733   | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR | 1 010283    | 1070001 | General Plant                 | 7461.67   |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T           | 1 019303MAX | 1070001 | Intangible Plant              | 37519.76  |
| 260 TA1570505 | Trans line Renew-Refurb KgPco  | Transmission Subs 138KV-TN, KGP     | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSFORT  | 1 010052    | 1070001 | Transmission Plant - Electric | 34326.69  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP    | TN | 42867719   | 2 2018 TTMP CES CHANGE - MORELAN | 1 010949    | 1070001 | Transmission Plant - Electric | 6669.98   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA | 1 010511    | 1070001 | Transmission Plant - Electric | 24005.86  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177   | 2 TTMP2018 WEST KINGSFORT STATIO | 1 010052    | 1070001 | Transmission Plant - Electric | 14220.69  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W | 1 010055    | 1070001 | Transmission Plant - Electric | 10206.99  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON | 1 010051    | 1070001 | Transmission Plant - Electric | 9842.76   |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS    | 1 010511    | 1070001 | Transmission Plant - Electric | 45198.76  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 42802697   | 2 DOUBLE TEST SET FAILED - F6150 | 0 013999    | 1070001 | General Plant                 | 54775.7   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1   | 1 019806    | 1070001 | Transmission Plant - Electric | 79173.81  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0188568   | 2 WEST KINGSFORT CAPITAL PROJECT | 1 010052    | 1070001 | Transmission Plant - Electric | 14504.08  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0200886   | 2 WEST KINGSFORT REPLACE 138 NAG | 1 010052    | 1070001 | Transmission Plant - Electric | 9775.66   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU | 1 010051    | 1070001 | Transmission Plant - Electric | 5875.53   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines- 138KV-TN, KGP   | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 92357.04  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines- 138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 467805.98 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483593   | 2 REEDY CREEK REMOTE END         | 1 010055    | 1070001 | Transmission Plant - Electric | 1049.52   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 730076.03 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 2 FT. ROBINSON REMOTE END        | 1 010511    | 1070001 | Transmission Plant - Electric | 101392.18 |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42567587   | 4 FORT ROBINSON SCADA UPGRADES   | 1 010511    | 1070001 | Transmission Plant - Electric | 380.5     |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines- 138KV-TN, KGP   | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006    | 1070001 | Transmission Plant - Electric | 29008.71  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines- 138KV-TN, KGP   | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 202555.19 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 85196.41  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT     | 1070001 | Intangible Plant              | 2742.67   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 6124.11   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806    | 1070001 | Transmission Plant - Electric | 2994.09   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806    | 1070001 | Transmission Plant - Electric | 2795.75   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW  | 0 019806    | 1070001 | Transmission Plant - Electric | 472.5     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42862256   | 2 HOLSTON CAP BANK REPLACEMENTS  | 1 010051    | 1070001 | Transmission Plant - Electric | 69097.44  |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 7375.17   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspende                | 0 019006    | 1070001 | General Plant                 | 3.01      |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0036102       |              | 5 63610700-Sectionalizing-Holsto      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 75.78         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071       |              | 2 68138437-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,918.00      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037320       |              | 5 69284323-Sectionalizing-Edens       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 462.80        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0030062         |              | 4 KGP D Forestry 2018 Program         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13,053.46     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEME      | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,206.92      |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030926         |              | 2 2019 Kingsport Gridsmart Comm Equip | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 295.71        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037198       |              | 4 68477901-REGIONAL PARK DR CKT       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 34.14         |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207       |              | 2 68606196-INSTALL 2 NOVA RECLOS      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 60,609.24     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037248       |              | 4 68797528-INST DOUBLE CIRCUITS       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,024.11      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037291       |              | 2 69071870-TWIN HILLS RD REBUILD      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 49,221.45     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037644       |              | 2 70997961-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6,031.86      |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         |              | 2 RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 8,397,614.42  |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0036474       |              | 5 64555210-RECONDUCTOR TO 566MCM      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 51.92         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037116       |              | 4 66603254-INSTALL 566MCM TO EST      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 172.23        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223       |              | 2 68736768-REPLACE POLES 378210E      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 31,761.22     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037233       |              | 2 64740815-RECONDUCTOR TO 566MCM      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 216,365.98    |
| 230        | DP16R0680    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP | TN       | 42523305         |              | 5 OREBANK/REPLACE TRANSFORMER         | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 213.66        |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         |              | 2 EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 79,775.25     |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037302       |              | 4 67616250-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 39,397.26     |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037303       |              | 4 66808473-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 595.01        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       |              | 2 52722161-REPLACE 4 BAD POLES A      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 88.36         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D110117 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 422.11        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954       |              | 2 62662027-37831103D40410 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 291.55        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,454.94      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036317       |              | 2 64411642-37831104B20538, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,573.69      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036326       |              | 2 64420139-37831104B20534 Replac      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 779.55        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443       |              | 2 65099599-37821057D30408 - REPI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,740.14      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545       |              | 2 65487157-37821106D0009F             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,064.55      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700       |              | 2 66278643-37821033B30250 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 166.38        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037480       |              | 5 70081640-36830069D300117 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (9.05)        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037506       |              | 2 70279066-36830046A30411 RELPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 206.78        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037626       |              | 5 71056457-36830047B40771 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 367.48        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037138       |              | 5 68516745-Recloser Maintenance-      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5.57          |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037288       |              | 2 69208842-HOLSTON / PACTOLLUS        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,675.15      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037323       |              | 2 69333643-REEDY CREEK / BLOOMIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11,789.87     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037472       |              | 2 69990404-Nagel/Mount Pleasant       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6,546.37      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037571       |              | 5 70731358-Abnormal Equipment-Re      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 71.96         |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0037517       |              | 2 68882228-BIG ELM RD SMALL WIRE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,909.53      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037023       |              | 4 66518037-REPLACE UNDERGROUND P      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (109.72)      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0037636       |              | 2 70546009-ABNORMAL EQUIPMENT RE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 966.41        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283         |              | 2 Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 168,417.26    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 32,938.16     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187         |              | 2 TTM2018 ROTHERWOOD STATION WO       | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 18,945.35     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014         |              | 2 TTM2018 INDIANS SPRINGS STATI       | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 16,564.45     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026         |              | 2 TTM2018 SHORT HILLS STATION W       | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 33,379.01     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040         |              | 2 TTM2018 LOVEDALE STATION WORK       | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 23,121.89     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065         |              | 2 TTM2018 HIGHLAND (TN) STATION       | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 12,025.35     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079         |              | 2 TTM2018 BORDEN MILLS STATION        | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 2,452.16      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108         |              | 2 TTM2018 CUMBERLAND STATION WO       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 29,597.64     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125         |              | 2 TTM2018 OREBANK STATION WORK        | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 15,237.49     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143         |              | 2 TTM2018 WELLMONT STATION WORK       | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 7,803.46      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42724145         |              | 2 TTM2018 WASTE WATER STATION W       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 188.07        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Improvmnts Leased Facil-TN, KGP  | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPOST SC/TTMP UPG      | 1                  | 012920             | 1070001       |              | General Plant                 | 144,918.45    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0173764         |              | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 4,919.69      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175300         |              | 2 ROTHERWOOD TRF 1 BANK C500783       | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3,940.24      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0175302         |              | 2 ROTHERWOOD TRF 2 BANK C500752       | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 2,534.46      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0177491         |              | 2 LOVEDALE FILTER 1 BANK LOVEDAL      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 5,803.10      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0179788         |              | 2 SULLIVAN GARDENS REG REG. 2 06      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1,675.50      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0189123         |              | 2 KYLE HILL FILTER 1 BANK 9911BW      | 1                  | 010933             | 1070001       |              | Distribution Plant - Electric | 5,159.10      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0195784         |              | 2 BLUE RIDGE GLASS TRF 1 HIGH SI      | 1                  | 010930             | 1070001       |              | Distribution Plant - Electric | 5,090.87      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0200569         |              | 2 CUMBERLAND STA CUMBERLAND CAP       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 56,397.42     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0204619         |              | 2 HIGHLAND (KGP) REPLACE FAILED       | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 43,419.03     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206385         |              | 2 OREBANK CT #1 BANK CT PHASE 1       | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 15,027.11     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206727         |              | 2 LOVEDALE TRF 2 BANK SURGE ARRE      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 4,443.14      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206786         |              | 2 OREBANK STA OREBANK REPLACE MO      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 4,804.01      |
| 230        | TP1516304    | Kingsport D-Work               | Distribution Mass Prop - TN, KGP | TN       | DKP0037006       |              | 5 67705285-INST 3PHASE FOR NEW S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | (3.50)        |
| 230        | X0000049     | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035522       |              | 2 60204875-REPLACE 4 BAD POLES,       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 349.32        |

|               |                          |                                  |    |            |                                      |          |         |                               |             |
|---------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-------------|
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035580 | 2 60552287-REPL (3) XFMR C/O, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 747.44      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 384.76      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,236.83    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 354:      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,059.33    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,487.81    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 2 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 6,105.92    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 734.01      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,113.46   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036650 | 2 66011997-37821060B10330 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 121.35      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036668 | 5 66134872-37831126C10156: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 22.15       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036691 | 4 66248161-37821035A00075 & 37E      | 1 010000 | 1070001 | Distribution Plant - Electric | 280.55      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 4 66489840-RECONDUCTOR QLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 466.24      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 140,018.85  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 5 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 65.81       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036908 | 5 67102502-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 60.15       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,223.28    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036950 | 5 67243052-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 84.63       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037022 | 2 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,865.11    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,438.33    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037117 | 4 68395172-37821059A10764: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 23.43       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397045-37821035B000115: REPLA    | 1 010000 | 1070001 | Distribution Plant - Electric | 381.24      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A10110: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 966.19      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037121 | 4 68228281-37821033B40078 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 6.15        |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037123 | 2 68405967-37821083A30371: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,001.20   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037124 | 4 68409665-37821083C00086: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.67        |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037135 | 4 68460303-37821035B00032: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 23.85       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037140 | 4 68517556-37831054D20644 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | (38.08)     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,594.20    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037350 | 2 69445907-37821033B40361 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.14       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037359 | 5 69459290-37821083C00242 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 346.50      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037369 | 4 69499107-37821059A10467: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 180.06      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 2 69517188-37821035B00033: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,723.96    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037427 | 5 69711041-37831079D41901: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 384.76      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,981.27    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037438 | 5 69803934-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 223.96      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 542.97      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037456 | 5 69905890-37831128A11080 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 131.46      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,950.89    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037562 | 4 70514549-37821083B20208 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 89.09       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 91,305.01   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 1,314.99    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 1,045.23    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0031380   | 2 Capital Tools Engineering Support  | 0 013999 | 1070001 | General Plant                 | 2,062.89    |
| 230 X00000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 30,147.81   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,329.81    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 687.62      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 268.67      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 57.74       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,145.58    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,215.97    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036374 | 5 64432867-INST 9 150W HPS STREE     | 1 010000 | 1070001 | Distribution Plant - Electric | 10.75       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 4 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | (37.80)     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036953 | 2 67579510-INSTALL XFR AND SVC D     | 1 010000 | 1070001 | Distribution Plant - Electric | 235.85      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036972 | 4 67741093-INSTALL OH PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.85        |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 2 67689646-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | 5,910.34    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | (46,192.75) |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037222 | 5 67129882-37821069000013 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 150.99      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037310 | 5 69303669-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | (1.29)      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037312 | 5 69304446-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 31.88       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037313 | 5 69304826-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.58       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,217.60    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037335 | 5 69415348-INSTALL 4/0 AL LT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | (1.72)      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037415 | 5 69658716-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 125.34      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 2 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 56,082.82   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,633.79    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037466 | 5 69944452-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 103.51      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 374.82      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037477 | 2 69972626-INSTALL RISER POLE, U     | 1 010000 | 1070001 | Distribution Plant - Electric | (1,856.31)  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037488 | 4 69968356-INSTALL OVERHEAD PRIM     | 1 010000 | 1070001 | Distribution Plant - Electric | 527.80      |

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|---------------|--------------------------------|-----------------------------------|----|------------|------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037492 | 2 69939509-INST UNDERGROUND PRIM   | 1 010000 | 1070001 | Distribution Plant - Electric | 2,229.54   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037505 | 5 70279055-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | 102.60     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037510 | 2 70316909-INST (12) 250W HPS BI   | 1 010000 | 1070001 | Distribution Plant - Electric | (2,164.22) |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037514 | 2 70346855-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | (139.70)   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037516 | 2 70198122-REPLACE POLE, INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | (180.90)   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037533 | 2 70484326-INSTALL XFMR AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | (69.22)    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037537 | 2 70487759-EDINBURGH PHASE 11      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,485.11  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037538 | 4 70502137-INSTALL UG PRIMARY, P   | 1 010000 | 1070001 | Distribution Plant - Electric | 36.33      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037539 | 4 70503875-EDINBURGH INST THREE    | 1 010000 | 1070001 | Distribution Plant - Electric | 53.42      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037542 | 2 70548909-INSTALL 3 PHASE PAD M   | 1 010000 | 1070001 | Distribution Plant - Electric | (2,588.82) |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037549 | 4 70383369-INSTALL NEW UNDERGROU   | 1 010000 | 1070001 | Distribution Plant - Electric | 54.30      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037553 | 5 70630226-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | (0.69)     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037557 | 5 70647785-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | (1.03)     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037558 | 2 70648067-REMOVE OH SVC AND INS   | 1 010000 | 1070001 | Distribution Plant - Electric | (140.65)   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037565 | 5 70660722-REMOVE NU; INST SECON   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037567 | 4 70692472-INST POLE PEDESTAL AN   | 1 010000 | 1070001 | Distribution Plant - Electric | 36.01      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037568 | 5 70708557-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | (1.29)     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037569 | 2 70726314-REMOVE OVERHEAD SERVI   | 1 010000 | 1070001 | Distribution Plant - Electric | (169.01)   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037570 | 4 70724873-REPLACE POLE AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | 137.87     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037579 | 5 70788754-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.53       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037583 | 5 70790796-INSTALL POLE, XFMR AN   | 1 010000 | 1070001 | Distribution Plant - Electric | 53.70      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037584 | 5 70778328-REPLACE ARMLESS BKT T   | 1 010000 | 1070001 | Distribution Plant - Electric | 31.22      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037588 | 5 70883396-INSTALL XFMR, UG RIS    | 1 010000 | 1070001 | Distribution Plant - Electric | 317.05     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037590 | 2 70872641-INSTALL SECONDARY AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 563.16     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037591 | 5 70887563-ABANDON POLE, INST UN   | 1 010000 | 1070001 | Distribution Plant - Electric | (178.84)   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037592 | 2 70890983-INSTALL UG PRIMARY AN   | 1 010000 | 1070001 | Distribution Plant - Electric | (616.02)   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037593 | 5 70914205-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 65.05      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037596 | 5 70918479-INSTALL 1/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 288.46     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037597 | 5 70919001-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 18.56      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037598 | 5 70919223-REMOVE OH SVC & INSTA   | 1 010000 | 1070001 | Distribution Plant - Electric | 61.03      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037602 | 5 70875054-INSTALL POLE, XFMR, P   | 1 010000 | 1070001 | Distribution Plant - Electric | 469.66     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037604 | 5 70951300-INSTALL XFMR AND 1/0    | 1 010000 | 1070001 | Distribution Plant - Electric | 79.27      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037609 | 5 70971998-INSTALL POLE AND D/D    | 1 010000 | 1070001 | Distribution Plant - Electric | 99.48      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037612 | 2 70984729-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | (111.72)   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037613 | 5 70982575-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 141.00     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037621 | 5 71028369-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 184.23     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037622 | 5 71030864-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 124.20     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037628 | 5 71049932-INSTALL POLE AND D/D    | 1 010000 | 1070001 | Distribution Plant - Electric | 260.48     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037638 | 5 71140464-UPGRADE XFMR AND OVH    | 1 010000 | 1070001 | Distribution Plant - Electric | 39.15      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037643 | 5 71172407-REPLACE POLE; INST XF   | 1 010000 | 1070001 | Distribution Plant - Electric | 283.64     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037645 | 2 71175272-UPGRADE XFMR AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | (184.22)   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037646 | 5 71177982-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 79.43      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037651 | 2 71204012-INSTALL 3PHASE UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | (1,706.20) |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037654 | 5 71209886-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | 102.19     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037655 | 5 71210649-INSTALL POLE AND FLOO   | 1 010000 | 1070001 | Distribution Plant - Electric | 201.66     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037656 | 5 71218325-INSTALL SECONDARY AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 79.39      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037657 | 4 71218687-INST 100W HPS STREET    | 1 010000 | 1070001 | Distribution Plant - Electric | 302.47     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037665 | 5 71223121-INSTALL STREET LIGHT    | 1 010000 | 1070001 | Distribution Plant - Electric | 61.37      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037669 | 2 71217516-REROUTE EXISTING PRIM   | 1 010000 | 1070001 | Distribution Plant - Electric | 251.76     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037670 | 2 71219811-INSTALL PED, FEED & (   | 1 010000 | 1070001 | Distribution Plant - Electric | 488.28     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037671 | 2 70825224-INSTALL UDG PRIMARY,    | 1 010000 | 1070001 | Distribution Plant - Electric | 251.76     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037673 | 2 71288437-INSTALL IN-LINE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | (1,051.09) |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037674 | 4 71298999-INST UDG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric | 24.32      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037681 | 5 71349341-REPLACE XFMR AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | 77.16      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037684 | 5 71358237-RELOCATE POLE AND TRA   | 1 010000 | 1070001 | Distribution Plant - Electric | 35.15      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037692 | 5 71421398-INSTALL SPAN OF DUPL    | 1 010000 | 1070001 | Distribution Plant - Electric | 70.79      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037694 | 2 71433137-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | (89.40)    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037695 | 2 71433349-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | (99.17)    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037706 | 2 71436932-REM POLE AND SEC, INS   | 1 010000 | 1070001 | Distribution Plant - Electric | (1,345.88) |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 012920 | 1070001 | Distribution Plant - Electric | 6,920.91   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42825925   | 2 INSTALLATION OF A GATE AND OPE   | 1 012920 | 1070001 | General Plant                 | 13,317.35  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 101,989.18 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspend                   | 0 019006 | 1070001 | General Plant                 | 111,330.98 |
| 230 X00000613 | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP        | TN | W0007072   | 4 KGPCo Distr Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | 1,146.02   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000 | 1070001 | Distribution Plant - Electric | 2,283.21   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0A00018 | 4 AI-Area Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 533.89     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0S00018 | 4 AI-St Light Repair               | 0 010000 | 1070001 | Distribution Plant - Electric | 956.36     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037036 | 5 68041031-Abnormal Equipment-Sw   | 1 010000 | 1070001 | Distribution Plant - Electric | 33.37      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037530 | 4 70451250-Major Event Thunderst   | 1 010000 | 1070001 | Distribution Plant - Electric | 575.69     |

|               |                                |                                    |    |            |                                       |             |         |                               |             |
|---------------|--------------------------------|------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|-------------|
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037585 | 5 70868194-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 78.67       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037631 | 5 71094916-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 131.00      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037634 | 2 71095658-Abnormal Equipment-Re      | 1 010000    | 1070001 | Distribution Plant - Electric | 31,196.35   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037661 | 2 71219149-Abnormal Equipment-GO      | 1 010000    | 1070001 | Distribution Plant - Electric | 3,115.68    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037698 | 4 71456712-TN Wind Storm 10/20/1      | 1 010000    | 1070001 | Distribution Plant - Electric | 23.38       |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 019556    | 1070001 | Distribution Plant - Electric | 321,439.89  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | (23,867.92) |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036910 | 4 67090087-2017-113-0262-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,908.75    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036942 | 7 67001346-2017-113-0254-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 110.35      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036946 | 5 67027359-2017-113-0259-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 46.75       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036947 | 4 67190491-2017-113-0277-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 470.37      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | (14,165.79) |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036949 | 4 67191392-2017-113-0309-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 686.86      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036951 | 5 67300851-2017-113-0310-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 191.73      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | (6,641.29)  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037142 | 5 66577673-2017-113-0278-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,036.26    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | (11,781.78) |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | (6,193.06)  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037258 | 2 68965163-RELOCATE SPAN GUY TO       | 1 010000    | 1070001 | Distribution Plant - Electric | (575.80)    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037416 | 5 69662567-DOP - Outage #4337361      | 1 010000    | 1070001 | Distribution Plant - Electric | 35.57       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | (5,221.36)  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 2 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | (0.01)      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037496 | 5 70100819-ASSET IMPROVEMENT- CU      | 1 010000    | 1070001 | Distribution Plant - Electric | 212.48      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037502 | 2 70245932-DOP - Outage #4715421      | 1 010000    | 1070001 | Distribution Plant - Electric | 142.18      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037512 | 2 70067932-UNDERGROUND BACK BONE      | 1 010000    | 1070001 | Distribution Plant - Electric | (48,248.18) |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037515 | 5 70349395-DOP - Outage #4766541      | 1 010000    | 1070001 | Distribution Plant - Electric | 65.36       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037524 | 2 67887852-REPLACE POLES AND INS      | 1 010000    | 1070001 | Distribution Plant - Electric | 36,829.47   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037556 | 5 70631724-DOP - Outage #4917671      | 1 010000    | 1070001 | Distribution Plant - Electric | 21.48       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037574 | 5 70771463-37831103A43641 & 3783      | 1 010000    | 1070001 | Distribution Plant - Electric | 4.01        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037576 | 5 70771408-2018-113-0271-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 177.01      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037586 | 5 70877730-DOP - Outage #4009511      | 1 010000    | 1070001 | Distribution Plant - Electric | 47.84       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037589 | 5 70893649-DOP - Outage #4012911      | 1 010000    | 1070001 | Distribution Plant - Electric | 272.62      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037599 | 5 70907782-INSTALL POLE INLINE F      | 1 010000    | 1070001 | Distribution Plant - Electric | 495.67      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037601 | 5 70924316-DOP - Outage #4034131      | 1 010000    | 1070001 | Distribution Plant - Electric | 109.73      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037603 | 5 70943378-DOP - Outage #4042881      | 1 010000    | 1070001 | Distribution Plant - Electric | 3.67        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037611 | 5 70984401-37831128D23280 REPLAC      | 1 010000    | 1070001 | Distribution Plant - Electric | 167.90      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037616 | 5 70991656-DOP - Outage #4065151      | 1 010000    | 1070001 | Distribution Plant - Electric | 1.34        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037617 | 4 70985210-REMOVE OH PRIMARY AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 532.93      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037641 | 4 71142706-DOP - Outage #4138701      | 1 010000    | 1070001 | Distribution Plant - Electric | 66.69       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037662 | 5 71227716-DOP - Outage #4182661      | 1 010000    | 1070001 | Distribution Plant - Electric | 218.03      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037672 | 5 71286210-DISPATCHED OUTAGE          | 1 010000    | 1070001 | Distribution Plant - Electric | 1,196.40    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037682 | 5 71352796-DOP - Outage #4217171      | 1 010000    | 1070001 | Distribution Plant - Electric | 20.04       |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP           | TN | 42683733   | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR      | 1 010283    | 1070001 | General Plant                 | 8,195.86    |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | 41,104.74   |
| 260 TA1570505 | Trans Line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP    | TN | T0190502   | 2 2018 GEUPGRADE WEST KINGSPO         | 1 010052    | 1070001 | Transmission Plant - Electric | 34,433.20   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42867719   | 2 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 6,690.68    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 24,080.35   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598542   | 5 TTMP2016 HOLSTON 138KV STATION      | 1 010051    | 1070001 | Transmission Plant - Electric | 2,173.32    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 2 TTMP2018 WEST KINGSPO               | 1 010052    | 1070001 | Transmission Plant - Electric | 16,336.65   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 25,485.85   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | 10,646.07   |
| 260 TA1793817 | KGPCo-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 2 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 45,057.05   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42802697   | 2 DOBLE TEST SET FAILED - F6150       | 0 013999    | 1070001 | General Plant                 | 54,775.70   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- =<69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019890    | 1070001 | Transmission Plant - Electric | 79,173.81   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0188568   | 2 WEST KINGSPO                        | 1 010052    | 1070001 | Transmission Plant - Electric | 14,504.08   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0200868   | 2 WEST KINGSPO REPLACE 138 NAG        | 1 010052    | 1070001 | Transmission Plant - Electric | 9,805.93    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU      | 1 010051    | 1070001 | Transmission Plant - Electric | 4,966.13    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 2 KINGSPO                             | 1 010009    | 1070001 | Transmission Plant - Electric | 92,357.04   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSPO                        | 1 010006    | 1070001 | Transmission Plant - Electric | 469,257.51  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483593   | 2 REEDY CREEK                         | 1 010055    | 1070001 | Transmission Plant - Electric | 1,052.78    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 2 WEST KINGSPO                        | 1 010052    | 1070001 | Transmission Plant - Electric | 763,599.07  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 2 FT. ROBINSON                        | 1 010511    | 1070001 | Transmission Plant - Electric | 132,878.85  |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42567587   | 4 FORT ROBINSON SCADA UPGRADES        | 1 010511    | 1070001 | Transmission Plant - Electric | 202.49      |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK         | 0 010006    | 1070001 | Transmission Plant - Electric | 28,697.72   |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK       | 1 010006    | 1070001 | Transmission Plant - Electric | 217,469.14  |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSPO                           | 1 010052    | 1070001 | Transmission Plant - Electric | 103,972.61  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 1 01BAT     | 1070001 | Intangible Plant              | 2,869.93    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- =<69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO      | 1 019860    | 1070001 | Transmission Plant - Electric | 6,456.04    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- =<69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV. REL      | 1 019860    | 1070001 | Transmission Plant - Electric | 3,003.38    |





| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                    | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|-----------------------------------|----------|------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037071       |              | 2 68138437-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3918          |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037080       |              | 2 68201380-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2881.39       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037320       |              | 5 69284323-Sectionalizing-Edens       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 381.29        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037581       |              | 5 70710385-Holston/Pactolus Sect      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 682.02        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0030062         |              | 4 KGP D Forestry 2018 Program         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7724.1        |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEME      | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 22067.33      |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030926         |              | 2 2019 Kingsport Gridsmart Comm Equip | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4208.15       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037198       |              | 4 68477901-REGIONAL PARK DR CKT       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 335.95        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037207       |              | 2 68606196-INSTALL 2 NOVA RECLOS      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 60765.26      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037248       |              | 4 68797528-INST DOUBLE CIRCUITS       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9243.57       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037291       |              | 2 69071870-TWIN HILLS RD REBUILD      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 83592.49      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037644       |              | 2 70997961-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 44334.34      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037708       |              | 2 71509080-INST UNDERGROUND RISE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11118.99      |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP  | TN       | 42579371         |              | 2 RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 8492380.43    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0036474       |              | 5 64552510-RECONDUCTOR TO 566MCM      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 58.52         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037116       |              | 4 66603254-INSTALL 566MCM TO EST      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 164.02        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037223       |              | 2 68736768-REPLACE POLES 378210E      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 35362.92      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037233       |              | 2 64740815-RECONDUCTOR TO 566MCM      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 238269.49     |
| 230        | DP16R0680    | Orebank/Replace Transformer    | Distribution Substations-TN, KGP  | TN       | 42523305         |              | 7 OREBANK/REPLACE TRANSFORMER         | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 56.51         |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP  | TN       | 42802254         |              | 2 EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 103102.07     |
| 230        | DPRENG230    | KgPco Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42908361         |              | 2 BORDEN MILLS-ADD CKT STA WORK       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 3317.49       |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037301       |              | 4 68071470-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -37.64        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037302       |              | 4 67616250-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2572.34       |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037303       |              | 4 66808473-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | -108.54       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034422       |              | 2 5272161-REPLACE 4 BAD POLES A       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 88.36         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 422.11        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035954       |              | 2 62662027-37831103D40410 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 291.55        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2454.94       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036317       |              | 2 64411642-37831104B20538, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9359.4        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036326       |              | 2 64420139-37831104B20534 Replac      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1522.77       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036411       |              | 5 64996816-37831080A40817             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 178.19        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036443       |              | 2 65099599-37821057D30408 - REPL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1744.41       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036545       |              | 2 65487157-37821106D0009E             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2064.55       |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036700       |              | 2 66278643-37821033B30250 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 166.38        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037506       |              | 2 70279066-36830046A30411 RELPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 804.7         |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037288       |              | 2 69208842-HOLSTON / PACTOLUS         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4686.63       |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037323       |              | 2 69333643-REEDY CREEK / BLOOMIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11818.82      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037472       |              | 2 69990404-Nage/Mount Pleasant        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6562.44       |
| 230        | EDN015044    | DS-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP  | TN       | DKP0037517       |              | 2 68882228-BIG ELM RD SMALL WIRE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3919.13       |
| 230        | EDN100298    | DS-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0036397       |              | 7 64944724-REPLACE BAD ULDG           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 85.74         |
| 230        | EDN100298    | DS-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037636       |              | 2 70546009-ABNORMAL EQUIPMENT RE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 968.78        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP        | TN       | W0027283         |              | 2 Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 187373.93     |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP          | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 33879.26      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42720187         |              | 2 TTMP2018 ROTHERWOOD STATION W/O     | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 6790.44       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722014         |              | 2 TTMP2018 INDIANS SPRINGS STATI      | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 16605.12      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722026         |              | 2 TTMP2018 SHORT HILLS STATION W      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 33751.28      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722040         |              | 2 TTMP2018 LOVEDALE STATION WORK      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 7107.37       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722065         |              | 2 TTMP2018 HIGHLAND (TN) STATION      | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 22242.71      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722079         |              | 2 TTMP2018 BORDEN MILLS STATION       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 2458.18       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722108         |              | 2 TTMP2018 CUMBERLAND STATION W/O     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 31255.23      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722125         |              | 2 TTMP2018 OREBANK STATION WORK       | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 15308.52      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722143         |              | 2 TTMP2018 WELLMONT STATION WORK      | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 7822.61       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42724145         |              | 2 TTMP2018 WASTE WATER STATION W      | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 1428.9        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG     | 1                  | 012920             | 1070001       |              | General Plant                 | 164143.65     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0173764         |              | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 4919.69       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0175300         |              | 2 ROTHERWOOD TRF 1 BANK C500783       | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3940.24       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0175302         |              | 2 ROTHERWOOD TRF 2 BANK C500752       | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 2534.46       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0177491         |              | 2 LOVEDALE FILTER 1 BANK LOVEDAL      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 5803.1        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0179788         |              | 2 SULLIVAN GARDENS REG REG. 2 06      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1675.5        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0189123         |              | 5 KYLE HILL FILTER 1 BANK 9911BW      | 1                  | 010933             | 1070001       |              | Distribution Plant - Electric | -6.6          |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0195784         |              | 2 BLUE RIDGE GLASS TRF 1 HIGH SI      | 1                  | 010930             | 1070001       |              | Distribution Plant - Electric | 5090.87       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0200569         |              | 2 CUMBERLAND STA CUMBERLAND CAP       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 56535.86      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0204619         |              | 2 HIGHLAND (KGP) REPLACE FAILED       | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 42239.63      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0206385         |              | 2 OREBANK CT #1 BANK CT PHASE 1       | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 21095.06      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0206727         |              | 2 LOVEDALE TRF 2 BANK SURGE ARRE      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 4454.04       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0206786         |              | 2 OREBANK STA OREBANK REPLACE MO      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 16822.87      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0206882         |              | 2 SHORT HILLS NEW HEAT PUMP INST      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 2131.68       |

|               |                          |                                  |    |            |                                      |          |         |                               |           |
|---------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 TP1516304 | Kingsport D-Work         | Distribution Mass Prop - TN, KGP | TN | DKP0037006 | 5 67705285-INST 3PHASE FOR NEW S     | 1 010000 | 1070001 | Distribution Plant - Electric | -151.26   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035232 | 5 58545154-INST X ARMS, LOWER CU     | 1 010000 | 1070001 | Distribution Plant - Electric | 437.71    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 349.32    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035580 | 5 60552287-REPL (3) XFMR C/O, AR     | 1 010000 | 1070001 | Distribution Plant - Electric | 260.12    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 384.76    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 3244.78   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 354:      | 1 010000 | 1070001 | Distribution Plant - Electric | 1059.33   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7506.2    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 2 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 7099.27   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 734.01    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036585 | 7 65668786-37821105C10715 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 44.46     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 1013.46   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036643 | 2 65996901-REPLACE C/O, ARR BKT      | 1 010000 | 1070001 | Distribution Plant - Electric | 461.07    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036650 | 2 66011997-37821060B10330 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 121.65    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036691 | 4 66248161-37821035A00075 & 37:      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.68      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036708 | 2 66319296-37821061A20087 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 496.72    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036739 | 2 66413404-37831128D10745 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 796.57    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 148831.88 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 7 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 73        |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6223.28   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036964 | 5 67710523-REPLACE SECONDARY         | 1 010000 | 1070001 | Distribution Plant - Electric | 111.79    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1438.33   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037117 | 4 68395172-37821059A10764: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 91.46     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397045-37821035B000115: REPLA    | 1 010000 | 1070001 | Distribution Plant - Electric | 382.18    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A101110: REPLA    | 1 010000 | 1070001 | Distribution Plant - Electric | 968.56    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037121 | 4 68228281-37821033B40078 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 102.76    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037123 | 2 68405967-37821083A03071: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 10452.38  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037130 | 2 68443720-37831128A11028 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 278.12    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037226 | 2 68754092-37831080B10115 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 159.3     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037230 | 5 68757355-37831080A21743 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 45.39     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037240 | 2 68797878-37831080B11343- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 159.3     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1598.11   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037350 | 2 69445907-37821033B40361 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.19     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037360 | 5 69457981-37831056B30087 37831C     | 1 010000 | 1070001 | Distribution Plant - Electric | 185.03    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037369 | 4 69499107-37821059A10467: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.34      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 2 69517188-37821035B00033: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4835.47   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037427 | 5 69711041-37831079D41901: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.34      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3991.04   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 544.3     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1955.68   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037562 | 4 70514549-37821083B20208 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 190.33    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037678 | 4 71289188-RELOCATE EXISTING LIN     | 1 010000 | 1070001 | Distribution Plant - Electric | 1474.06   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1772      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037711 | 2 71004342-37831152C40913 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 218.43    |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unwouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 144006.61 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 3453.79   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 1481.09   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0031301   | 2 Range finder & Trimble GPS Equip   | 0 013999 | 1070001 | General Plant                 | 32780     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0031377   | 2 Capital Tools Kingsport TN Dist.   | 0 013999 | 1070001 | General Plant                 | 12097.5   |
| 230 X00000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 9281.13   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1426.21   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 921.93    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 375.62    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 62.98     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5158.21   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7215.97   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036932 | 5 67516413-INSTALL 3 PHASE OVERH     | 1 010000 | 1070001 | Distribution Plant - Electric | 28.78     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036953 | 2 67579510-INSTALL XFR AND SVC D     | 1 010000 | 1070001 | Distribution Plant - Electric | 43.67     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 2 67689646-UNDERGROUND LINENWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | 5924.85   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037312 | 5 69304446-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -1.35     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037313 | 5 69304826-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | -1.73     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 4217.6    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 210.32    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 2640.26   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 375.74    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037477 | 4 69972626-INSTALL RISER POLE, U     | 1 010000 | 1070001 | Distribution Plant - Electric | 4139.35   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037479 | 4 70069639-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 156.23    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037492 | 2 69939509-INST UNDERGROUND PRIM     | 1 010000 | 1070001 | Distribution Plant - Electric | 2235.01   |

|               |                          |                                  |    |            |                                  |          |         |                               |           |
|---------------|--------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037510 | 2 70316909-INST (12) 250W HPS BI | 1 010000 | 1070001 | Distribution Plant - Electric | -638.35   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037513 | 5 70345972-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 104.84    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037514 | 2 70346855-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | -139.7    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037516 | 2 70198122-REPLACE POLE: INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | -180.9    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037519 | 2 70283534-UPGRADE XFMR, REPLACE | 1 010000 | 1070001 | Distribution Plant - Electric | 140.09    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037533 | 2 70484326-INSTALL XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | -69.22    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037537 | 2 70487759-EDINBURGH PHASE 11    | 1 010000 | 1070001 | Distribution Plant - Electric | 11518.53  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037538 | 5 70502137-INSTALL UG PRIMARY, P | 1 010000 | 1070001 | Distribution Plant - Electric | 224.51    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037539 | 5 70503877-EDINBURGH INST THREE  | 1 010000 | 1070001 | Distribution Plant - Electric | 6.04      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037542 | 4 70548909-INSTALL 3 PHASE PAD M | 1 010000 | 1070001 | Distribution Plant - Electric | 555.58    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037549 | 5 70383369-INSTALL NEW UNDERGROU | 1 010000 | 1070001 | Distribution Plant - Electric | 82.54     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037558 | 2 70648067-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | -140.65   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037567 | 5 70692472-INST POLE PEDESTAL AN | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037569 | 5 70726314-REMOVE OVERHEAD SERVI | 1 010000 | 1070001 | Distribution Plant - Electric | 76.33     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037570 | 5 70724873-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | -39.48    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037588 | 5 70883396-INSTALL XFMR, UG RIS  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037590 | 2 70872641-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | 564.55    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037591 | 5 70887563-ABANDON POLE, INST UN | 1 010000 | 1070001 | Distribution Plant - Electric | 21.24     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037592 | 2 70890983-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | -616.02   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037593 | 5 70914205-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 5.22      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037596 | 5 70918479-INSTALL 1/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | -4.12     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037598 | 5 70919223-REMOVE OH SVC & INSTA | 1 010000 | 1070001 | Distribution Plant - Electric | 159.1     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037602 | 5 70875054-INSTALL POLE, XFMR, P | 1 010000 | 1070001 | Distribution Plant - Electric | 27.11     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037604 | 5 70951300-INSTALL XFMR AND 1/0  | 1 010000 | 1070001 | Distribution Plant - Electric | 133.11    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037605 | 5 70967554-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 68.66     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037606 | 5 70968654-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 209.79    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037607 | 5 70970983-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 75.35     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037608 | 5 70971324-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 156.23    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037612 | 2 70984729-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | -111.72   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037614 | 4 70985416-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 267.86    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037619 | 5 71016346-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 28.42     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037621 | 5 71028369-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | -6.35     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037622 | 5 71030864-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | -2.33     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037628 | 5 71049328-INSTALL POLE AND D/D  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.7       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037629 | 2 71072836-INSTALL PEDESTAL, AND | 1 010000 | 1070001 | Distribution Plant - Electric | -61.58    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037638 | 5 71144064-UPGRADE XFMR AND OVH  | 1 010000 | 1070001 | Distribution Plant - Electric | 128.29    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037639 | 5 71143616-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 302.89    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037643 | 5 71172407-REPLACE POLE: INST XF | 1 010000 | 1070001 | Distribution Plant - Electric | 324.82    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037645 | 5 71175272-UPGRADE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 147.75    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037646 | 5 71177982-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 97.14     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037651 | 4 71204012-INSTALL 3PHASE UG SVC | 1 010000 | 1070001 | Distribution Plant - Electric | 153.12    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037654 | 5 71209886-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 189.77    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037655 | 5 71210649-INSTALL POLE AND FLOO | 1 010000 | 1070001 | Distribution Plant - Electric | 17.6      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037656 | 5 71218325-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | -0.19     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037657 | 5 71218687-INST 100W HPS STREET  | 1 010000 | 1070001 | Distribution Plant - Electric | 27.72     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037665 | 5 71223121-INSTALL STREET LIGHT  | 1 010000 | 1070001 | Distribution Plant - Electric | 1.37      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037669 | 2 71217516-REROUTE EXISTING PRIM | 1 010000 | 1070001 | Distribution Plant - Electric | 252.37    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037670 | 2 71219811-INSTALL PED, FEED & ( | 1 010000 | 1070001 | Distribution Plant - Electric | -1899.85  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037671 | 2 70825224-INSTALL UDG PRIMARY,  | 1 010000 | 1070001 | Distribution Plant - Electric | 252.37    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037673 | 2 71288437-INSTALL IN-LINE POLE, | 1 010000 | 1070001 | Distribution Plant - Electric | -1051.09  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037674 | 4 71298999-INST UDG SERVICE      | 1 010000 | 1070001 | Distribution Plant - Electric | -2.03     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037679 | 5 71289147-INSTALL POLE, XFMR AN | 1 010000 | 1070001 | Distribution Plant - Electric | 107.15    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037681 | 5 71349341-REPLACE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 70.89     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037684 | 5 71358237-RELOCATE POLE AND TRA | 1 010000 | 1070001 | Distribution Plant - Electric | 57.43     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037685 | 4 71359555-INSTALL PARALLEL 350  | 1 010000 | 1070001 | Distribution Plant - Electric | 93.26     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 2 71329428-INSTALL 3 POLE TAP, U | 1 010000 | 1070001 | Distribution Plant - Electric | 280.05    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037692 | 5 71421398-INSTALL SPAN OF DUPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 58.12     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037693 | 2 71422454-3783105SD00229 - RELC | 1 010000 | 1070001 | Distribution Plant - Electric | 3951.03   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037694 | 5 71433137-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 225.8     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037695 | 2 71433349-INSTALL UNDERGROUND S | 1 010000 | 1070001 | Distribution Plant - Electric | 4900.83   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037706 | 2 71436932-REM POLE AND SEC, INS | 1 010000 | 1070001 | Distribution Plant - Electric | -666.16   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037707 | 2 71510675-REPLACE (2) POLES, IN | 1 010000 | 1070001 | Distribution Plant - Electric | 7761.15   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037710 | 2 71521741-INST 3-150W HPS POST  | 1 010000 | 1070001 | Distribution Plant - Electric | -1935     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037714 | 5 71557713-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 355.72    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037715 | 5 71561017-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 22.62     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037718 | 5 71562379-INSTALL (3) FLOODLIGH | 1 010000 | 1070001 | Distribution Plant - Electric | 109.45    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037725 | 4 71604760-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 208.57    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037733 | 2 71034826-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | -1675.87  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037738 | 2 70502228-GOODWILL UG ESTIMATE  | 1 010000 | 1070001 | Distribution Plant - Electric | -42838.88 |

|               |                                |                                    |    |             |                                       |             |         |                               |           |
|---------------|--------------------------------|------------------------------------|----|-------------|---------------------------------------|-------------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037744  | 2 71387184-INSTALL UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | -3105.6   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037749  | 5 71715202-INSTALL 36" RIDGE PIN      | 1 010000    | 1070001 | Distribution Plant - Electric | 1.2       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037750  | 2 71722935-INSTALL 1/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | -149.76   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037755  | 4 71729698-UPGRADE XFMR AND INST      | 1 010000    | 1070001 | Distribution Plant - Electric | 255.06    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037757  | 5 71773318-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 51.54     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037761  | 2 71781424-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 124.22    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037762  | 5 71783694-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 21.7      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037766  | 2 71821006-INST 2 RUNS OF #350 A      | 1 010000    | 1070001 | Distribution Plant - Electric | 5081.19   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037771  | 2 71594466-37831080D41498 - UPRG      | 1 010000    | 1070001 | Distribution Plant - Electric | -1590.38  |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP   | TN | 01100012    | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 42293.73  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309000    | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 86049.35  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309999    | 2 Charge Suspende                     | 0 019006    | 1070001 | General Plant                 | 205719.2  |
| 230 X00000613 | SS-Ci-KgPCo-D Software         | Intangible Plant - TN, KGP         | TN | W0007072    | 4 KGPCo Distr Capitalized Software    | 0 019303    | 1070001 | Intangible Plant              | 976.77    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0000012  | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 5863.22   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0A000018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 234.32    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPOS000018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1119.91   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037530  | 4 70451250-Major Event Thunderst      | 1 010000    | 1070001 | Distribution Plant - Electric | 28.09     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037634  | 2 71095658-Abnormal Equipment-Re      | 1 010000    | 1070001 | Distribution Plant - Electric | 31272.93  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037661  | 2 71219149-Abnormal Equipment-GG      | 1 010000    | 1070001 | Distribution Plant - Electric | 5588.88   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037696  | 2 71349008-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 11889.47  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037709  | 2 71521854-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 555.05    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037728  | 2 71651695-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 705.65    |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832    | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 321439.89 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903  | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -23867.92 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036947  | 5 67190491-2017-113-0277-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 122.95    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036948  | 2 67253401-2017-113-0279-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -14143.47 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036949  | 4 67191392-2017-113-0309-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 108.51    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037141  | 2 67994074-2017-113-0276-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -6641.29  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037142  | 5 66577673-2017-113-0278-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 144.66    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037144  | 2 67318842-2017-113-0320-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -11781.78 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037158  | 2 68295916-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | -753.38   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037486  | 2 68613695-2017-113-0360-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -5221.36  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491  | 2 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | -0.01     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037512  | 2 70067922-UNDERGROUND BACK BONE      | 1 010000    | 1070001 | Distribution Plant - Electric | 23338.23  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037524  | 2 67887852-REPLACE POLES AND INNS     | 1 010000    | 1070001 | Distribution Plant - Electric | 38285.35  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037589  | 5 70893649-DOP - Outage #4012911      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.99      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037599  | 5 70907782-INSTALL POLE INLINE F      | 1 010000    | 1070001 | Distribution Plant - Electric | 693.39    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037601  | 5 70924316-DOP - Outage #4034131      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.93      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037611  | 5 70984401-37831128D23280 REPLAC      | 1 010000    | 1070001 | Distribution Plant - Electric | 341.74    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037641  | 5 71142706-DOP - Outage #4138701      | 1 010000    | 1070001 | Distribution Plant - Electric | 6.67      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037648  | 2 71188462-LINE RELOCATION FOR W      | 1 010000    | 1070001 | Distribution Plant - Electric | 3819.61   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037675  | 5 71282625-Radio Interference Co      | 1 010000    | 1070001 | Distribution Plant - Electric | 30.27     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037699  | 4 71453744-DISPATCHED OUTAGE 427      | 1 010000    | 1070001 | Distribution Plant - Electric | 52.23     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037713  | 5 71521754-DOP - Outage #4326341      | 1 010000    | 1070001 | Distribution Plant - Electric | 332.34    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037726  | 4 71611202-DOP - Outage #4358831      | 1 010000    | 1070001 | Distribution Plant - Electric | 110.45    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037741  | 2 71687764-DOP - Outage #4384391      | 1 010000    | 1070001 | Distribution Plant - Electric | 264.16    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037756  | 5 71759308-DOP OUTAGE# 4446931        | 1 010000    | 1070001 | Distribution Plant - Electric | 79.91     |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP           | TN | 42683733    | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR      | 1 010283    | 1070001 | General Plant                 | 8215.98   |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286    | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | 45538.12  |
| 260 TA1570505 | Trans line Renew-Refurb KgPCo  | Transmission Subs 138KV-TN, KGP    | TN | T0190502    | 2 2018 GEUPGRADE WEST KINGSPO         | 1 010052    | 1070001 | Transmission Plant - Electric | 34519.14  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42867719    | 2 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 6885.9    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530    | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 25046.93  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177    | 2 TTMP2018 WEST KINGSPO STATIO        | 1 010052    | 1070001 | Transmission Plant - Electric | 18749.63  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053    | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 11690.65  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42867721    | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | 11395.78  |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506    | 2 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 45269.84  |
| 260 TBCORP260 | KGPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42862256    | 2 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | 106084.64 |
| 260 TBCORP260 | KGPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42902685    | 2 HOLSTON/EASTMANN                    | 1 010051    | 1070001 | Transmission Plant - Electric | 2325.65   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 42802697    | 2 DOBLE TEST SET FAILED - F6150       | 0 013999    | 1070001 | General Plant                 | 5477.7    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- =<69KV-TN, KGP | TN | T030238     | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 79173.81  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0200886    | 2 WEST KINGSPO RT REPLACE 138 NAG     | 1 010052    | 1070001 | Transmission Plant - Electric | 9830.4    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206357    | 2 HOLSTON(KGP) STA REPLACE #1 BU      | 1 010051    | 1070001 | Transmission Plant - Electric | 16521.81  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206878    | 2 REEDY CREEK FENCE REPLACEMENT       | 1 010055    | 1070001 | Transmission Plant - Electric | 39518.82  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206879    | 2 FORT ROBINSON FENCE REPLACEME       | 1 010511    | 1070001 | Transmission Plant - Electric | 52972.62  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567    | 2 KINGSPO RT LOOP (SAG STUDY)         | 1 010009    | 1070001 | Transmission Plant - Electric | 92502.22  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607    | 2 WEST KINGSPO RT - HILL (SAG STU     | 1 010006    | 1070001 | Transmission Plant - Electric | 470573.85 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483593    | 2 REEDY CREEK REMOTE END              | 1 010055    | 1070001 | Transmission Plant - Electric | 1055.4    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893    | 2 WEST KINGSPO RT REMOTE END          | 1 010052    | 1070001 | Transmission Plant - Electric | 836705.65 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801    | 2 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 170931.35 |

|               |                             |                                     |    |          |                                  |          |         |                               |           |
|---------------|-----------------------------|-------------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|-----------|
| 260 TP1600902 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 4 FORT ROBINSON SCADA UPGRADES   | 1 010511 | 1070001 | Transmission Plant - Electric | 83.56     |
| 260 TP1711502 | Kingsport T Work            | Transmission Lines-138KV-TN, KGP    | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006 | 1070001 | Transmission Plant - Electric | 28697.72  |
| 260 TP1711502 | Kingsport T Work            | Transmission Lines-138KV-TN, KGP    | TN | 42729784 | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006 | 1070001 | Transmission Plant - Electric | 221085.64 |
| 260 TP1711502 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSPORT BUILD OUT          | 1 010052 | 1070001 | Transmission Plant - Electric | 126921.93 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              | 2968.11   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42760986 | 2 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806 | 1070001 | Transmission Plant - Electric | 7911.63   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761016 | 2 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806 | 1070001 | Transmission Plant - Electric | 3156.05   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761042 | 2 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806 | 1070001 | Transmission Plant - Electric | 2956.6    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761048 | 2 CUMBERLAND-HOLSTON 34.5KV:ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 472.5     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42908383 | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 463.61    |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 10218.62  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 773.04    |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376 | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 2366.46   |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                    | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDX | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|-----------------------------------|----------|------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037071       |              | 2 68138437-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,918.00      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037080       |              | 4 68201380-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,885.80      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037320       |              | 5 69284323-Sectionalizing-Edens       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 99.26         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037378       |              | 5 69065666-INDIAN SPRINGS/MEMORI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,735.03      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0030062         |              | 4 KGP D Forestry 2018 Program         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,174.05      |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 22,169.49     |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030926         |              | 2 2019 Kingsport Gridsmart Comm Equip | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,414.51      |
| 230        | 000025837    | Purchase of Kingsport SC       | Office/Service Bldg-TN, KGP       | TN       | W0031544         |              | 2 Purchase Land Kingsport Serv. Ctr.  | 0                  | 012921             | 1070001       |              | Distribution Plant - Electric | 3,411,658.24  |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037207       |              | 2 68606196-INSTALL 2 NOVA RECLOS      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61,046.59     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037248       |              | 4 68797528-INST DOUBLE CIRCUITS       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 362.32        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037291       |              | 4 69071870-TWIN HILLS RD REBUILD      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 99,521.99     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037644       |              | 2 70997961-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 82,826.34     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037708       |              | 2 71509080-INST UNDERGROUND RISE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42,562.98     |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP  | TN       | 42579371         |              | 4 RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 30,872.62     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0036474       |              | 7 64555210-RECONDUCTOR TO 566MCM      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15.37         |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037223       |              | 2 68736768-REPLACE POLES 3782108      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 35,782.06     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037233       |              | 2 64740815-RECONDUCTOR TO 566MCM      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 255,555.34    |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP  | TN       | 42802254         |              | 2 EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 145,108.56    |
| 230        | DPRENG230    | KgpCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42908361         |              | 2 BORDEN MILLS-ADD CKT STA WORK       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 3,941.16      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037301       |              | 5 68071470-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 500.97        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037302       |              | 5 67616250-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 636.46        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034422       |              | 2 52722161-REPLACE 4 BAD POLES A      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 88.36         |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 422.11        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035954       |              | 2 62662027-37831103D40410 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 291.55        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,454.94      |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036317       |              | 2 64411642-37831104B20538, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10,980.83     |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036326       |              | 2 64420139-37831104B20534 Replac      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,985.39      |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036443       |              | 2 65099599-37821057D30408 - REPI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,752.48      |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036545       |              | 2 65487157-37821106D0009e             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,064.55      |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036700       |              | 2 66278643-37821033B30250 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 166.38        |
| 230        | EDN014682    | DS-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037506       |              | 2 70279066-36830046A30411 RELPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 808.43        |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037288       |              | 2 69208842-HOLSTON / PACTOLUS         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,708.33      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037323       |              | 2 69333643-REEDY CREEK / BLOOMIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11,873.54     |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037472       |              | 2 69990404-Nagel/Mount Pleasant       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6,582.82      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037768       |              | 4 71821288-37831100C30033 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,732.91      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037770       |              | 2 71821199-37831100A10458 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,692.37      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037772       |              | 2 71833412-37821083B40027 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 419.45        |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037775       |              | 2 71833467-37821083B10471 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,983.97      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037784       |              | 2 71859064-37821082A40880 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,974.94      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037785       |              | 2 71859132-37821082A10013 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,836.18      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037788       |              | 2 71833427-37821083B20012 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,766.71      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037790       |              | 2 71859144-37821082B30033 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,675.73      |
| 230        | EDN014722    | DS-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037792       |              | 2 71878563-37821058C00073 - ASSf      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,836.18      |
| 230        | EDN015044    | DS-Kgp-Small Wire Repl Uvhd    | Distribution Mass Prop - TN, KGP  | TN       | DKP0037517       |              | 2 68882228-BIG ELM RD SMALL WIRE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,937.27      |
| 230        | EDN100298    | DS-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0036397       |              | 7 64944724-REPLACE BAD UNDG           | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11.93         |
| 230        | EDN100298    | DS-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037023       |              | 5 66518037-REPLACE UNDERGROUND P      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,896.94      |
| 230        | EDN100298    | DS-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037636       |              | 2 70546009-ABNORMAL EQUIPMENT RE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 973.27        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP        | TN       | W0027283         |              | 2 Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 196,639.83    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP          | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 49,536.08     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42720187         |              | 2 TTMP2018 ROTHERWOOD STATION WO      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 12,697.26     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722014         |              | 2 TTMP2018 INDIANS SPRINGS STATI      | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 16,682.00     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722026         |              | 2 TTMP2018 SHORT HILLS STATION W      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 33,907.53     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722040         |              | 2 TTMP2018 LOVEDALE STATION WORK      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 11,669.76     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722065         |              | 2 TTMP2018 HIGHLAND (TN) STATION      | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 23,395.65     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722079         |              | 2 TTMP2018 BORDEN MILLS STATION       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 2,469.56      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722108         |              | 2 TTMP2018 CUMBERLAND STATION WO      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 34,244.47     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722125         |              | 2 TTMP2018 OREBANK STATION WORK       | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 18,957.85     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722143         |              | 2 TTMP2018 WELLMONT STATION WORK      | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 7,858.83      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42724145         |              | 2 TTMP2018 WASTE WATER STATION W      | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 1,960.78      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN       | 42722320         |              | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG     | 1                  | 012920             | 1070001       |              | General Plant                 | 169,757.25    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGP Co  | Distribution Substations-TN, KGP  | TN       | T0173764         |              | 2 EDENS RIDGE STA EDENS RIDGE RE      | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 4,919.69      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGP Co  | Distribution Substations-TN, KGP  | TN       | T0175300         |              | 2 ROTHERWOOD TRF 1 BANK C500783       | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3,940.24      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGP Co  | Distribution Substations-TN, KGP  | TN       | T0175302         |              | 2 ROTHERWOOD TRF 2 BANK C500752       | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 2,534.46      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGP Co  | Distribution Substations-TN, KGP  | TN       | T0177491         |              | 2 LOVEDALE FILTER 1 BANK LOVEDAL      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 5,803.10      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGP Co  | Distribution Substations-TN, KGP  | TN       | T0179788         |              | 2 SULLIVAN GARDENS REG REG. 2 06      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1,675.50      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGP Co  | Distribution Substations-TN, KGP  | TN       | T0195784         |              | 2 BLUE RIDGE GLASS TRF 1 HIGH SI      | 1                  | 010930             | 1070001       |              | Distribution Plant - Electric | 5,090.87      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGP Co  | Distribution Substations-TN, KGP  | TN       | T0200569         |              | 2 CUMBERLAND STA CUMBERLAND CAP       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 56,797.60     |

|               |                              |                                  |    |            |                                      |          |         |                               |            |
|---------------|------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0204619   | 2 HIGHLAND (KGP) REPLACE FAILED      | 1 010915 | 1070001 | Distribution Plant - Electric | 42,909.37  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206385   | 5 OREBANK CT #1 BANK CT PHASE 1      | 1 010929 | 1070001 | Distribution Plant - Electric | 81.00      |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206786   | 2 OREBANK STA OREBANK REPLACE MO     | 1 010929 | 1070001 | Distribution Plant - Electric | 16,900.75  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206882   | 2 SHORT HILLS NEW HEAT PUMP INST     | 1 010943 | 1070001 | Distribution Plant - Electric | 10,316.31  |
| 230 TP1516304 | Kingsport D-Work             | Distribution Mass Prop - TN, KGP | TN | DKP0037005 | 7 65472611-RELOCATE STATION EXIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 96.08      |
| 230 TP1516304 | Kingsport D-Work             | Distribution Mass Prop - TN, KGP | TN | DKP0037764 | 4 71798256-INST TEMP SERVICE TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 380.64     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 349.32     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 384.76     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 3783     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,244.78   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 354;      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,059.33   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,506.20   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 2 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 8,595.02   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 734.01     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,113.46  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036643 | 2 65996901-REPLACE C/O, ARR BKT      | 1 010000 | 1070001 | Distribution Plant - Electric | 463.20     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036650 | 2 66011997-37821060B10330 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 122.21     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036654 | 2 66026272-REPAIR GUY WIRES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 325.95     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036708 | 2 66319296-37821061A20087 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 618.45     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036724 | 5 66381509-37821059C20558 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 33.31      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036739 | 2 66413404-37831128D10745 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 800.26     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 165,097.00 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 7 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 21.93      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,223.28   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037022 | 4 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 354.07     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 2 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,438.33   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037117 | 5 68395172-37821059A10764: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 19.66      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397045-37821035B00015: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 383.95     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A10110: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 973.05     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037123 | 2 68405967-37821083A0371: REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,276.89  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037130 | 2 68443720-37831128A11028 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,023.38   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037226 | 2 68754092-37831080B10115 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 160.04     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037240 | 2 68797878-37831080B11343- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 160.04     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,605.51   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037350 | 2 69445907-37821033B40361 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.28      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037362 | 2 69469363-37821081C30812: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 355.84     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 2 69517188-37821035B00033: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,404.46   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,991.04   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 546.82     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037460 | 5 69500565-37831126C40501 - 100A     | 1 010000 | 1070001 | Distribution Plant - Electric | 81.85      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,955.68   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037473 | 5 69990309-INSTALL SUB SURFACE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 94.46      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,780.21   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037705 | 2 71493369-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,838.35   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | DKP0037711 | 2 71004342-37831152C40913 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,148.06   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 338,652.69 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 78,536.30  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 142,294.19 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Gen Plant Equip-TN, KGP          | TN | W0031301   | 5 Range finder & Trimble GPS Equip   | 0 013999 | 1070001 | General Plant                 | 37,249.30  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Gen Plant Equip-TN, KGP          | TN | W0031377   | 5 Capital Tools Kingsport TN Dist.   | 0 013999 | 1070001 | General Plant                 | 13,607.00  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp         | Gen Plant Equip-TN, KGP          | TN | W0031380   | 5 Capital Tools Engineering Support  | 0 013999 | 1070001 | General Plant                 | 7,293.30   |
| 230 X00000060 | Ed-Ci-Kgpc-D Cust Mtr        | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 13,804.24  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 773.70     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 330.34     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 152.06     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 34.75      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,182.10   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,215.97   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 4 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,479.84   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036932 | 5 67516413-INSTALL 3 PHASE OVERH     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.33       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036953 | 2 67579510-INSTALL XFR AND SVC D     | 0 010000 | 1070001 | Distribution Plant - Electric | 8.46       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036972 | 5 67741093-INSTALL OH PRIMARY, P     | 1 010000 | 1070001 | Distribution Plant - Electric | 6.22       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 2 67689646-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | 6,182.39   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0037314 | 2 69298957-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,644.55   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0037336 | 5 69415507-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 25.74      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 382.72     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,652.48   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0037469 | 5 69971868-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 11.45      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 377.48     |

|               |                          |                                  |    |            |                                  |          |         |                               |           |
|---------------|--------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037477 | 4 69972626-INSTALL RISER POLE, U | 1 010000 | 1070001 | Distribution Plant - Electric | 298.48    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037479 | 5 70069639-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 49.84     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037488 | 5 69968356-INSTALL OVERHEAD PRIM | 1 010000 | 1070001 | Distribution Plant - Electric | 31.45     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037492 | 4 69939509-INST UNDERGROUND PRIM | 1 010000 | 1070001 | Distribution Plant - Electric | 5,843.58  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037510 | 2 70316909-INST (12) 250W HPS BI | 1 010000 | 1070001 | Distribution Plant - Electric | 638.35    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037513 | 5 70345972-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 1.69      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037514 | 5 70346855-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 17.80     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037516 | 2 70198122-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 4,989.50  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037519 | 2 70283534-UPGRADE XFMR, REPLACE | 1 010000 | 1070001 | Distribution Plant - Electric | 140.74    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037533 | 2 70484326-INSTALL XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 69.22     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037537 | 2 70487759-EDINBURGH PHASE 11    | 1 010000 | 1070001 | Distribution Plant - Electric | 11,874.39 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037542 | 4 70548909-INSTALL 3 PHASE PAD M | 1 010000 | 1070001 | Distribution Plant - Electric | 0.05      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037558 | 2 70648067-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 140.65    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037560 | 5 70659937-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 18.93     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037561 | 5 70661506-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 18.93     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037566 | 5 70482291-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 187.75    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037567 | 5 70692472-INST POLE PEDESTAL AN | 1 010000 | 1070001 | Distribution Plant - Electric | 31.90     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037569 | 5 70726314-REMOVE OVERHEAD SERVI | 1 010000 | 1070001 | Distribution Plant - Electric | 78.02     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037590 | 2 70872641-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | 567.16    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037592 | 2 70890983-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 616.02    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037594 | 2 70532772-UG FOR W STONE DEVELO | 1 010000 | 1070001 | Distribution Plant - Electric | 2,528.12  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037595 | 5 70917968-REMOVE OH SVC, INSTAL | 1 010000 | 1070001 | Distribution Plant - Electric | 28.81     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037606 | 5 70968654-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 1.15      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037607 | 5 70970983-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 0.83      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037608 | 5 70971324-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 55.16     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037609 | 7 70971998-INSTALL POLE AND D/D  | 1 010000 | 1070001 | Distribution Plant - Electric | 11.66     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037614 | 5 70985429-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 38.39     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037619 | 5 71016346-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 56.41     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037629 | 2 71072836-INSTALL PEDESTAL AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 61.58     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037639 | 5 71143616-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 1.48      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037645 | 5 71175272-UPGRADE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 190.25    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037646 | 5 71177982-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 2.10      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037651 | 5 71204012-INSTALL 3PHASE UG SVC | 1 010000 | 1070001 | Distribution Plant - Electric | 4.94      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037657 | 5 71218687-INST 100W HPS STREET  | 1 010000 | 1070001 | Distribution Plant - Electric | 13.45     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037669 | 4 71217516-REROUTE EXISTING PRIM | 1 010000 | 1070001 | Distribution Plant - Electric | 1,092.39  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037670 | 2 71219811-INSTALL PED, FEED & ( | 1 010000 | 1070001 | Distribution Plant - Electric | 1,899.85  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037671 | 2 70825224-INSTALL UG PRIMARY,   | 1 010000 | 1070001 | Distribution Plant - Electric | 253.54    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037673 | 2 71288437-INSTALL IN-LINE POLE  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,051.09  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037679 | 5 71289147-INSTALL POLE, XFMR AN | 1 010000 | 1070001 | Distribution Plant - Electric | 101.58    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037685 | 5 71359555-INSTALL PARALLEL 350  | 1 010000 | 1070001 | Distribution Plant - Electric | 2.13      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 2 71329428-INSTALL 3 POLE TAP, U | 1 010000 | 1070001 | Distribution Plant - Electric | 296.90    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037688 | 2 71350077-INSTALL XFMR SECONDAR | 1 010000 | 1070001 | Distribution Plant - Electric | 836.34    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037690 | 5 71374654-INSTALL SLACK SPAN OF | 1 010000 | 1070001 | Distribution Plant - Electric | 231.80    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037693 | 2 71422454-37831055D00229 - RELC | 1 010000 | 1070001 | Distribution Plant - Electric | 3,969.32  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037694 | 5 71433137-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 77.46     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037695 | 2 71433349-INSTALL UNDERGROUND S | 1 010000 | 1070001 | Distribution Plant - Electric | 4,908.98  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037704 | 5 71494405-UPGRADE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 53.49     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037706 | 5 71436932-REM POLE AND SEC, INS | 1 010000 | 1070001 | Distribution Plant - Electric | 81.92     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037707 | 2 71510675-REPLACE (2) POLES, IN | 1 010000 | 1070001 | Distribution Plant - Electric | 7,857.27  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037710 | 2 71521741-INST 3-150W HPS POST  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037712 | 2 71521577-INSTALL BANK OF XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 975.23    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037715 | 5 71561017-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 94.26     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037717 | 2 71547497-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 127.82    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037718 | 5 71562379-INSTALL (3) FLOODLIGH | 1 010000 | 1070001 | Distribution Plant - Electric | 45.25     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037725 | 5 71604760-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 104.48    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037733 | 2 71034826-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,675.87  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037735 | 5 71679535-REMOVE AND INSTALL 4/ | 1 010000 | 1070001 | Distribution Plant - Electric | 66.78     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037738 | 2 70502228-GOODWILL UG ESTIMATE  | 1 010000 | 1070001 | Distribution Plant - Electric | 41,675.14 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037744 | 4 71387184-INSTALL UNDERGROUND P | 1 010000 | 1070001 | Distribution Plant - Electric | 375.12    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037749 | 5 71715202-INSTALL 36" RIDGE PIN | 1 010000 | 1070001 | Distribution Plant - Electric | 38.40     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037750 | 5 71722935-INSTALL 1/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 16.43     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037751 | 5 71722990-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 11.04     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037755 | 5 71729698-UPGRADE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 15.82     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037757 | 5 71773318-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 42.20     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037761 | 4 71781424-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 1,294.80  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037762 | 5 71783694-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 20.74     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037766 | 2 71821006-INST 2 RUNS OF #350 A | 1 010000 | 1070001 | Distribution Plant - Electric | 4,756.36  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037771 | 5 71594466-37831080D41498 - UPGR | 1 010000 | 1070001 | Distribution Plant - Electric | 782.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037782 | 5 71852177-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 42.36     |

|               |                                |                                    |    |            |                                       |             |         |                               |            |
|---------------|--------------------------------|------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037809 | 2 71910989-INSTALL (2) 400W-MH F      | 1 010000    | 1070001 | Distribution Plant - Electric | 86.19      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037814 | 4 71928163-INSTALL XFMR AND OH S      | 1 010000    | 1070001 | Distribution Plant - Electric | 18.20      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037819 | 5 71983377-INSTALL XFMR & OH SVC      | 1 010000    | 1070001 | Distribution Plant - Electric | 10.88      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037822 | 5 71993287-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | 82.85      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0037831 | 4 72049957-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 151.59     |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trmsf          | Distribution Mass Prop - TN, KGP   | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 13,779.36  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP            | TN | 42913589   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999    | 1070001 | General Plant                 | 2,433.90   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP            | TN | 42913591   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999    | 1070001 | General Plant                 | 19,584.00  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvemnts Leased Facil-TN, KGP   | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING      | 1 012920    | 1070001 | General Plant                 | 1,380.44   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvemnts Leased Facil-TN, KGP   | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPO RT SC     | 1 012920    | 1070001 | General Plant                 | 224.38     |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 126,152.92 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309999   | 2 Charge Suspende                     | 0 019006    | 1070001 | General Plant                 | 103,228.05 |
| 230 X00000613 | SS-CI-KgPCo-D Software         | Intangible Plant - TN, KGP         | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 0 019303    | 1070001 | Intangible Plant              | 9,255.85   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 2,126.10   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0A00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 48.15      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1,904.57   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037634 | 2 71095658-Abnormal Equipment-Re      | 1 010000    | 1070001 | Distribution Plant - Electric | 34,118.01  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037661 | 2 71219149-Abnormal Equipment-GC      | 1 010000    | 1070001 | Distribution Plant - Electric | 5,711.34   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037696 | 4 71349008-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 12,681.61  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037709 | 4 71521854-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,055.36   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037728 | 4 71651695-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 708.92     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037808 | 4 71921931-Kingsport TN Snow Sto      | 1 010000    | 1070001 | Distribution Plant - Electric | 5,421.98   |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 019956    | 1070001 | Distribution Plant - Electric | 321,439.89 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 23,867.92  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 14,143.47  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 6,641.29   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 11,781.78  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | 468.63     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037255 | 5 68935265-37831103A20499: REPA       | 1 010000    | 1070001 | Distribution Plant - Electric | 479.05     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037258 | 5 68965163-RELOCATE SPAN GUY TO       | 1 010000    | 1070001 | Distribution Plant - Electric | 125.33     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037322 | 2 69314034-INSTALL UG PRIMARY AN      | 1 010000    | 1070001 | Distribution Plant - Electric | 8,466.89   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 5,221.36   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 2 68628529-2017-113-0370-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037502 | 5 70245932-DOP - Outage #4715421      | 1 010000    | 1070001 | Distribution Plant - Electric | 127.26     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037512 | 2 70067922-UNDERGROUND BACK BONE      | 1 010000    | 1070001 | Distribution Plant - Electric | 64,111.10  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037524 | 4 67887852-REPLACE POLES AND INS      | 1 010000    | 1070001 | Distribution Plant - Electric | 171.51     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037617 | 5 70985210-REMOVE OH PRIMARY AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 9.22       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037648 | 2 71188462-LINE RELOCATION FOR W      | 1 010000    | 1070001 | Distribution Plant - Electric | 8,912.45   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037726 | 4 71611202-DOP - Outage #4358831      | 1 010000    | 1070001 | Distribution Plant - Electric | 75.97      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037741 | 2 71687764-DOP - Outage #4384391      | 1 010000    | 1070001 | Distribution Plant - Electric | 265.38     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037756 | 5 71759308-DOP OUTAGE# 4446931        | 1 010000    | 1070001 | Distribution Plant - Electric | 154.60     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037787 | 5 71865827-DOP - Outage #4495201      | 1 010000    | 1070001 | Distribution Plant - Electric | 65.65      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037798 | 5 71905049-DOP - Outage #4508401      | 1 010000    | 1070001 | Distribution Plant - Electric | 376.73     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037817 | 4 71936916-DOP - Outage #4518621      | 1 010000    | 1070001 | Distribution Plant - Electric | 131.95     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037823 | 5 71996283-DOP - Outage #4566451      | 1 010000    | 1070001 | Distribution Plant - Electric | 84.37      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037828 | 5 72044675-DOP - Outage #4583451      | 1 010000    | 1070001 | Distribution Plant - Electric | 36.54      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037829 | 5 72044811-DOP - Outage #4583501      | 1 010000    | 1070001 | Distribution Plant - Electric | 38.36      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037835 | 5 72053027-DISPATCHED OUTAGE 45       | 1 010000    | 1070001 | Distribution Plant - Electric | 36.47      |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP           | TN | 42683733   | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR      | 1 010283    | 1070001 | General Plant                 | 16,951.10  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 47,720.57  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42867719   | 2 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 8,354.54   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 25,873.57  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 2 TTMP2018 WEST KINGSPO RT STATIO     | 1 010052    | 1070001 | Transmission Plant - Electric | 23,127.09  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 21,325.41  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | 11,627.50  |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 45,166.25  |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42862256   | 2 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | 137,478.72 |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42902685   | 2 HOLSTON/EASTMANN                    | 1 010051    | 1070001 | Transmission Plant - Electric | 2,336.78   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- =<69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 79,173.81  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0200886   | 2 WEST KINGSPO RT REPLACE 138 NAG     | 1 010052    | 1070001 | Transmission Plant - Electric | 9,877.42   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU      | 1 010051    | 1070001 | Transmission Plant - Electric | 16,005.50  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206878   | 2 REEDY CREEK FENCE REPLACEMENT       | 1 010055    | 1070001 | Transmission Plant - Electric | 71,860.22  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206879   | 2 FORT ROBINSON FENCE REPLACEME       | 1 010511    | 1070001 | Transmission Plant - Electric | 99,602.30  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 2 KINGSPO RT LOOP (SAG STUDY)         | 1 010009    | 1070001 | Transmission Plant - Electric | 95,134.61  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSPO RT - HILL (SAG STU     | 1 010006    | 1070001 | Transmission Plant - Electric | 480,344.25 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483593   | 2 REEDY CREEK REMOTE END              | 1 010055    | 1070001 | Transmission Plant - Electric | 1,060.45   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 2 WEST KINGSPO RT REMOTE END          | 1 010052    | 1070001 | Transmission Plant - Electric | 884,233.19 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 2 FT. ROBINSON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 170,877.18 |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42567587   | 4 FORT ROBINSON SCADA UPGRADES        | 1 010511    | 1070001 | Transmission Plant - Electric | 9,811.87   |

|               |                             |                                     |    |          |                                    |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|----------|------------------------------------|----------|---------|-------------------------------|------------|
| 260 TP1711502 | Kingsport T Work            | Transmission Lines-138KV-TN, KGP    | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK      | 0 010006 | 1070001 | Transmission Plant - Electric | 28,697.72  |
| 260 TP1711502 | Kingsport T Work            | Transmission Lines-138KV-TN, KGP    | TN | 42729784 | 2 N.BRIST / IND. DR. TLINE WORK    | 1 010006 | 1070001 | Transmission Plant - Electric | 223,092.92 |
| 260 TP1711502 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSPORT BUILD OUT            | 1 010052 | 1070001 | Transmission Plant - Electric | 151,997.76 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260   | 1 018AT  | 1070001 | Intangible Plant              | 3,105.08   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42760986 | 2 CUMBERLAND-HOLSTON 34.5KV RELO   | 1 019806 | 1070001 | Transmission Plant - Electric | 9,830.70   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761016 | 2 CUMBERLAND-HOLSTON 34.5KV: REL   | 1 019806 | 1070001 | Transmission Plant - Electric | 7,569.89   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761042 | 2 CUMBERLAND-HOLSTON 34.5KV: REL   | 1 019806 | 1070001 | Transmission Plant - Electric | 4,281.01   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761048 | 2 CUMBERLAND-HOLSTON 34.5KV:ROW    | 0 019806 | 1070001 | Transmission Plant - Electric | 602.15     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42908383 | 2 BORDEN MILLS-ADD CKT, HOSTON S   | 1 010051 | 1070001 | Transmission Plant - Electric | 1,845.78   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 24,877.32  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                  | 0 019006 | 1070001 | General Plant                 | 763.62     |
| 260 X00000597 | SS-CI-KgPCo-T Software      | Intangible Plant - TN, KGP          | TN | W0007118 | 4 KGPCo Trans Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | - 2,271.30 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376 | 2 REEDY CREEK BKR RPLC 2019        | 1 010055 | 1070001 | Transmission Plant - Electric | 77,001.01  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                    | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDCEXT | ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|-----------------------------------|----------|------------------|--------------|---------------------------------------|-----------------------|----------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGSectionalizing Program       | Distribution Mass Prop - TN, KGP  | TN       | DKP0037071       |              | 2 68138437-Sullivan Gardens/Rock      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 3,933.74      |
| 230        | 000004738    | KGSectionalizing Program       | Distribution Mass Prop - TN, KGP  | TN       | DKP0037080       |              | 4 68201380-Sullivan Gardens/Rock      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 857.59        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0030062         |              | 4 KGP D Forestry 2018 Program         | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 26,947.36     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0031537         |              | 2 KGP D Forestry - 2019 Program       | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 4,587.40      |
| 230        | 000018020    | KGFCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034966       |              | 8 56521506-2015 CUTOOUT REPLACEME     | 0                     | 010000         | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 0                     | 010000         | 1070001       |              | Distribution Plant - Electric | 1,914,850.44  |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP           | TN       | W0030926         |              | 2 2019 Kingsport Gridsmart Comm Equip | 1                     | 013999         | 1070001       |              | Distribution Plant - Electric | 45,400.73     |
| 230        | 000025837    | Purchase of Kingsport SC       | Office/Service Bldg-TN, KGP       | TN       | W0031544         |              | 2 Purchase Land Kingsport Serv. Ctr.  | 0                     | 012921         | 1070001       |              | Distribution Plant - Electric | 3,413,492.43  |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037198       |              | 4 68477901-REGIONAL PARK DR CKT       | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 458.80        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037207       |              | 2 68606196-INSTALL 2 NOVA RECLOSE     | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 61,291.93     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037248       |              | 4 68797528-INST DOUBLE CIRCUITS       | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 0.02          |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037291       |              | 4 69071870-TWIN HILLS RD REBUILD      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 4,215.46      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037644       |              | 2 70997961-REBUILD AND CONVERT O      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 144,836.55    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037708       |              | 2 71509080-INST UNDERGROUND RISE      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 61,994.82     |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP  | TN       | 42579371         |              | 4 RIGGS STATION WORK                  | 1                     | 010956         | 1070001       |              | Distribution Plant - Electric | 17,326.47     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037116       |              | 5 66603254-INSTALL 566MCM TO EST      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 472.02        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037223       |              | 2 68736768-REPLACE POLES 378210E      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 35,925.85     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037233       |              | 4 64740815-RECONDUCTOR TO 566MCM      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 298,993.02    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037740       |              | 2 71512815-INSTALL 556MCM AL PRI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 10,575.15     |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP  | TN       | 42802254         |              | 2 EDENS RIDGE-INSTALLDMS/SCADA        | 1                     | 010936         | 1070001       |              | Distribution Plant - Electric | 292,906.98    |
| 230        | DPRENG230    | KgCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP  | TN       | 42908361         |              | 2 BORDEN MILLS-ADD CKT STA WORK       | 1                     | 010927         | 1070001       |              | Distribution Plant - Electric | 5,259.57      |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037301       |              | 5 68071470-Kingsport: Highland S      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 0.02          |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037302       |              | 5 67616250-Kingsport: Highland S      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 54.60         |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037303       |              | 4 66808473-Kingsport: Highland S      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 2,741.12      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034422       |              | 2 52722161-REPLACE 4 BAD POLES A      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 88.72         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 423.81        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035954       |              | 2 62662027-37831103D40410 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 292.73        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 2,464.80      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036317       |              | 2 64411642-37831104B20538, 37831      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 11,211.50     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036326       |              | 2 64420139-37831104B20534 Replac      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 9,252.38      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036443       |              | 2 65099599-37821057D30408 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 1,759.52      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036545       |              | 2 65487157-37821106D0009E             | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 2,363.86      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036700       |              | 2 66278643-37821033B30250 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 167.05        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036714       |              | 2 66346031-37821057A30266, 37821      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 448.39        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037506       |              | 5 70279066-36830046A30411 RELPLA      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 45.34         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037288       |              | 5 69208842-HOLSTON / PACTOLUS         | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 19.87         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037323       |              | 4 69333643-REEDY CREEK / BLOOMIN      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 59.67         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037472       |              | 5 69990404-Nagel/Mount Pleasant       | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 19.96         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037768       |              | 5 71821288-37831100C30033 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 130.23        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037770       |              | 2 71821199-37831100A10458 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 710.33        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037772       |              | 4 71833412-37821083B40027 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 3,334.93      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037775       |              | 5 71833467-37821083B10471 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 188.89        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037784       |              | 5 71859064-37821082A40880 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 158.09        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037785       |              | 5 71859132-37821082A10013 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 159.91        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037788       |              | 4 71833427-37821083B20012 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 4,013.22      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037790       |              | 4 71859144-37821082B30033 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 2,787.89      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037792       |              | 2 71878563-37821059C00073 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 4,082.97      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037799       |              | 2 71878619-37821059A20236 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 2,620.80      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037800       |              | 4 71878680-37821059D10021 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 2,620.80      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037802       |              | 2 71878735-37821059C30268 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 3,063.13      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP  | TN       | DKP0037517       |              | 2 68882228-BIG ELM RD SMALL WIRE      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 11,532.47     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037023       |              | 5 66518037-REPLACE UNDERGROUND P      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 0.08          |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037636       |              | 2 70546009-ABNORMAL EQUIPMENT RE      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 977.19        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP        | TN       | W0027283         |              | 1 Maximo Imp - KGP - D                | 1                     | 019303MAX      | 1070001       |              | Intangible Plant              | 205,828.34    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP          | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                     | 010283         | 1070001       |              | General Plant                 | 61,020.76     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42720187         |              | 2 TTM2018 ROTHERWOOD STATION WO       | 1                     | 010928         | 1070001       |              | Distribution Plant - Electric | 14,835.14     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722014         |              | 2 TTM2018 INDIANS SPRINGS STATI       | 1                     | 010944         | 1070001       |              | Distribution Plant - Electric | 17,353.71     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722026         |              | 2 TTM2018 SHORT HILLS STATION W       | 1                     | 010943         | 1070001       |              | Distribution Plant - Electric | 34,648.47     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722040         |              | 2 TTM2018 LOVEDALE STATION WORK       | 1                     | 010917         | 1070001       |              | Distribution Plant - Electric | 12,816.85     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722065         |              | 2 TTM2018 HIGHLAND (TN) STATION       | 1                     | 010915         | 1070001       |              | Distribution Plant - Electric | 24,691.43     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722079         |              | 2 TTM2018 BORDEN MILLS STATION        | 1                     | 010927         | 1070001       |              | Distribution Plant - Electric | 2,479.48      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722108         |              | 2 TTM2018 CUMBERLAND STATION WO       | 1                     | 010922         | 1070001       |              | Distribution Plant - Electric | 34,382.10     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722125         |              | 2 TTM2018 OREBANK STATION WORK        | 1                     | 010929         | 1070001       |              | Distribution Plant - Electric | 19,460.69     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722143         |              | 2 TTM2018 WELLMONT STATION WORK       | 1                     | 010955         | 1070001       |              | Distribution Plant - Electric | 9,025.05      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42724145         |              | 2 TTM2018 WASTE WATER STATION W       | 1                     | 010948         | 1070001       |              | Distribution Plant - Electric | 1,968.67      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPORT SC/TTMP UPG      | 1                     | 012920         | 1070001       |              | General Plant                 | 171,576.20    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0173764         |              | 5 EDENS RIDGE STA EDENS RIDGE RE      | 1                     | 010936         | 1070001       |              | Distribution Plant - Electric | 4,939.46      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0175300         |              | 5 ROTHERWOOD TRF 1 BANK C500783       | 1                     | 010928         | 1070001       |              | Distribution Plant - Electric | 3,956.07      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0175302         |              | 5 ROTHERWOOD TRF 2 BANK C500752       | 1                     | 010928         | 1070001       |              | Distribution Plant - Electric | 2,544.64      |

|               |                              |                                  |    |            |                                      |          |         |                               |            |
|---------------|------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0177491   | 5 LOVEDALE FILTER 1 BANK LOVEDAL     | 1 010917 | 1070001 | Distribution Plant - Electric | 5,826.42   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0179788   | 2 SULLIVAN GARDENS REG REG. 2 06     | 1 010934 | 1070001 | Distribution Plant - Electric | 1,682.23   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SJ     | 1 010930 | 1070001 | Distribution Plant - Electric | 5,111.33   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0200569   | 2 CUMBERLAND STA CUMBERLAND CAP      | 1 010922 | 1070001 | Distribution Plant - Electric | 57,025.86  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0204619   | 2 HIGHLAND (KGP) REPLACE FAILED      | 1 010915 | 1070001 | Distribution Plant - Electric | 42,878.12  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206786   | 2 OREBANK STA OREBANK REPLACE MO     | 1 010929 | 1070001 | Distribution Plant - Electric | 16,968.68  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206882   | 2 SHORT HILLS NEW HEAT PUMP INST     | 1 010943 | 1070001 | Distribution Plant - Electric | 9,721.54   |
| 230 TP1516304 | Kingsport D-Work             | Distribution Mass Prop - TN, KGP | TN | DKP0037005 | 7 65472611-RELOCATE STATION EXIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 160.87     |
| 230 TP1516304 | Kingsport D-Work             | Distribution Mass Prop - TN, KGP | TN | DKP0037764 | 4 71798256-INST TEMP SERVICE TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 971.97     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 350.71     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035552 | 4 60471847-UPGRADE FACILITIES ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 207.46     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035554 | 4 60483285-UPGRADING CUTOUPS AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 147.61     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035557 | 5 60486087-REPLACE LINE & XFMR       | 1 010000 | 1070001 | Distribution Plant - Electric | 437.50     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035559 | 4 60497710-INSULATOR UPGRADE & X     | 1 010000 | 1070001 | Distribution Plant - Electric | 159.53     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 386.30     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,257.82   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548 , 354:     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,063.58   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,536.37   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 2 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,553.46  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 736.96     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,154.10  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036643 | 4 65996901-REPLACE C/O, ARR BKT      | 1 010000 | 1070001 | Distribution Plant - Electric | 20.71      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036648 | 5 66008863-Maintenance of Overhe     | 1 010000 | 1070001 | Distribution Plant - Electric | 100.53     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036649 | 2 66009574-37821060A20121 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 105.33     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036650 | 4 66011997-37821060B10330 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 122.71     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036654 | 2 66026272-REPAIR GUY WIRES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 734.04     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036681 | 5 66210788-37821061A20117 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 65.42      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036691 | 5 66248161-37821035A00075 & 37:      | 1 010000 | 1070001 | Distribution Plant - Electric | 96.86      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036695 | 5 66264419-INST (1) ANCHOR AND R     | 1 010000 | 1070001 | Distribution Plant - Electric | 135.57     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036708 | 4 66319296-37821061A20087 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,059.01   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036739 | 4 66413404-37831128D10745 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,131.79   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 4 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 209.77     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 165,704.63 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036899 | 7 61449571-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 39.12      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,636.00   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037022 | 4 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 62.04      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 4 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 164.95     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037117 | 5 68395172-37821059A10764: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 284.42     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397045-37821035B00015: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 385.49     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A10110: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 976.97     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037123 | 2 68405967-37821083A03071: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 11,322.21  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037130 | 2 68443720-37831128A11028 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,027.49   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037135 | 5 68460303-37821035B00032: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 300.76     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037226 | 4 68754092-37831080B10115 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | .01        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037235 | 5 68785998-37831056B10064 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 101.78     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037240 | 5 68797878-37831080B11343- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 92.98      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,611.96   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037339 | 2 69437782-37821057C10896 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 307.30     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037347 | 2 69440747-37821033D20706, 1033-     | 1 010000 | 1070001 | Distribution Plant - Electric | 599.57     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037350 | 2 69445907-37821033B40361 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 173.79     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037362 | 4 69469363-37821081C30812: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 357.29     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037363 | 5 69469373-37821081C30813: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 393.71     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037366 | 5 69475873-37821059A20175: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 87.25      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037369 | 5 69499107-37821059A10467: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 35.55      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 2 69517188-37821035B00033: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,426.18   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,007.08   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 549.01     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,963.55   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037678 | 5 71289188-RELOCATE EXISTING LIN     | 1 010000 | 1070001 | Distribution Plant - Electric | 76.96      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,787.37   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037705 | 4 71493369-REPLACE CUTOUPS AND I     | 1 010000 | 1070001 | Distribution Plant - Electric | 799.89     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037711 | 4 71004342-37831152C40913 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 171.21     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037736 | 5 71465023-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.16      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unwouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 411,337.61 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 79,336.11  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 153,675.17 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr       | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 2,542.50   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,603.16   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 852.93     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 378.41     |

|              |                         |                                  |    |            |                                  |          |         |                               |           |
|--------------|-------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cst Sv-C and I-Upgrade         | 0 010000 | 1070001 | Distribution Plant - Electric | 14.57     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE | 1 010000 | 1070001 | Distribution Plant - Electric | 5,201.18  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036152 | 5 63878386-UPGRADE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 3,335.34  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG  | 1 010000 | 1070001 | Distribution Plant - Electric | 7,215.97  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 4 67689646-UNDERGROUND LINEWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | 15,963.16 |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75 |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,218.25  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND | 1 010000 | 1070001 | Distribution Plant - Electric | 2,662.25  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037465 | 5 69943562-INSTALL SPAN OF DUPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 54.05     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI | 1 010000 | 1070001 | Distribution Plant - Electric | 378.87    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037477 | 5 69972626-INSTALL RISER POLE, U | 1 010000 | 1070001 | Distribution Plant - Electric | 36.15     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037492 | 4 69939509-INST UNDERGROUND PRIM | 1 010000 | 1070001 | Distribution Plant - Electric | 506.33    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037510 | 2 70316909-INST (12) 250W HPS BI | 1 010000 | 1070001 | Distribution Plant - Electric | 638.35    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037514 | 5 70346855-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 117.27    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037516 | 4 70198122-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 1,309.82  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037519 | 2 70283534-UPGRADE XFMR, REPLACE | 1 010000 | 1070001 | Distribution Plant - Electric | 141.26    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037533 | 2 70484326-INSTALL XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 69.22     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037536 | 5 70498204-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 79.24     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037537 | 4 70487759-EDINBURGH PHASE 11    | 1 010000 | 1070001 | Distribution Plant - Electric | 165.37    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037542 | 4 70548909-INSTALL 3 PHASE PAD M | 1 010000 | 1070001 | Distribution Plant - Electric | 247.77    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037558 | 5 70648067-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 59.99     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037560 | 5 70659937-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 14.46     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037561 | 5 70661506-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 44.90     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037566 | 5 70482291-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 6.25      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037590 | 2 70872641-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | 569.24    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037592 | 4 70890983-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 616.02    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037594 | 2 70537272-UG FOR W STONE DEVELO | 1 010000 | 1070001 | Distribution Plant - Electric | 2,528.12  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037595 | 5 70917968-REMOVE OH SVC, INSTAL | 1 010000 | 1070001 | Distribution Plant - Electric | 138.51    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037612 | 5 70984729-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 99.11     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037615 | 5 70985585-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 36.68     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037629 | 2 71072836-INSTALL PEDESTAL, AND | 1 010000 | 1070001 | Distribution Plant - Electric | 61.58     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037645 | 5 71175272-UPGRADE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 27.14     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037651 | 5 71204012-INSTALL 3PHASE UG SVC | 1 010000 | 1070001 | Distribution Plant - Electric | 176.79    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037669 | 4 71217516-REROUTE EXISTING PRIM | 1 010000 | 1070001 | Distribution Plant - Electric | 1,014.57  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037670 | 5 71219811-INSTALL PED, FEED & ( | 1 010000 | 1070001 | Distribution Plant - Electric | 45.07     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037671 | 2 70825224-INSTALL UDG PRIMARY,  | 1 010000 | 1070001 | Distribution Plant - Electric | 254.47    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037673 | 2 71288437-INSTALL IN-LINE POLE, | 1 010000 | 1070001 | Distribution Plant - Electric | 1,051.09  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037685 | 5 71359555-INSTALL PARALLEL 350  | 1 010000 | 1070001 | Distribution Plant - Electric | 51.44     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 2 71329428-INSTALL 3 POLE TAP, U | 1 010000 | 1070001 | Distribution Plant - Electric | 297.99    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037688 | 2 71350077-INSTALL XFMR SECONDAR | 1 010000 | 1070001 | Distribution Plant - Electric | 836.34    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037689 | 5 71359817-INSTALL 2 POLES AND X | 1 010000 | 1070001 | Distribution Plant - Electric | 171.75    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037690 | 5 71374654-INSTALL SLACK SPAN OF | 1 010000 | 1070001 | Distribution Plant - Electric | 209.42    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037693 | 5 71422454-3783105SD00229 - RELC | 1 010000 | 1070001 | Distribution Plant - Electric | 660.60    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037694 | 5 71433137-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 10.08     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037695 | 2 71433349-INSTALL UNDERGROUND S | 1 010000 | 1070001 | Distribution Plant - Electric | 5,360.69  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037702 | 5 71480681-INSTALL 1 POLE TAP AN | 1 010000 | 1070001 | Distribution Plant - Electric | 113.09    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037706 | 5 71436932-REM POLE AND SEC, INS | 1 010000 | 1070001 | Distribution Plant - Electric | 91.06     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037707 | 4 71510675-REPLACE (2) POLES, IN | 1 010000 | 1070001 | Distribution Plant - Electric | 985.28    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037710 | 4 71521741-INST 3-150W HPS POST  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,233.55  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037712 | 2 71521577-INSTALL BANK OF XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 94.12     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037717 | 5 71547497-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 270.99    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037723 | 5 71603499-INSTALL XFMR, SECONDA | 1 010000 | 1070001 | Distribution Plant - Electric | 85.95     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037725 | 5 71604760-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 1.40      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037733 | 4 71034826-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,675.87  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037738 | 2 70502228-GOODWILL UG ESTIMATE  | 1 010000 | 1070001 | Distribution Plant - Electric | 41,675.14 |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037744 | 5 71387184-INSTALL UNDERGROUND P | 1 010000 | 1070001 | Distribution Plant - Electric | 8.60      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037750 | 5 71722935-INSTALL 1/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 54.32     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037751 | 5 71722990-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 55.03     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037755 | 5 71729698-UPGRADE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 12.18     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037759 | 5 71781079-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 10.65     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037760 | 5 71781147-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 84.42     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037766 | 4 71821006-INST 2 RUNS OF #350 A | 1 010000 | 1070001 | Distribution Plant - Electric | 370.63    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037771 | 5 71594466-37831080D41498 - UPGR | 1 010000 | 1070001 | Distribution Plant - Electric | 137.50    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037777 | 4 71847693-INSTALL 3 RUNS OF 350 | 1 010000 | 1070001 | Distribution Plant - Electric | 332.00    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037778 | 4 71848932-INSTALL PARALLEL RUNS | 1 010000 | 1070001 | Distribution Plant - Electric | 107.98    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037781 | 5 71852072-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 134.21    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037782 | 5 71852177-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 64.74     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037783 | 5 71852628-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 94.51     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037786 | 5 71859279-UPGRADE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 191.34    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037794 | 2 71883199-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 130.26    |

|              |                                |                                   |    |            |                                       |          |         |                               |            |
|--------------|--------------------------------|-----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037795 | 5 71892629-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 44.71      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037809 | 2 71910989-INSTALL (2) 400W-MH F      | 1 010000 | 1070001 | Distribution Plant - Electric | 358.57     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037814 | 5 71928163-INSTALL XFMR AND OH S      | 1 010000 | 1070001 | Distribution Plant - Electric | 63.66      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037819 | 5 71983377-INSTALL XFMR & OH SVC      | 1 010000 | 1070001 | Distribution Plant - Electric | 59.46      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037822 | 5 71993287-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 68.65      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037826 | 5 72016818-INSTALL TEMP SERVICE       | 1 010000 | 1070001 | Distribution Plant - Electric | 35.94      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037831 | 5 72049957-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 73.16      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037832 | 5 72051323-INSTALL POLE, SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 46.88      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037833 | 5 72051321-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 46.49      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037845 | 2 72075224-REPLACE SECONDARY POL      | 1 010000 | 1070001 | Distribution Plant - Electric | 113.44     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037847 | 5 72110360-INST XFMR FOR TEMPOR       | 1 010000 | 1070001 | Distribution Plant - Electric | 53.85      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037849 | 2 72118166-REPLACE 3 POLES, UPGR      | 1 010000 | 1070001 | Distribution Plant - Electric | 156.09     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037850 | 2 72111487-RELOCATE PRIMARY METE      | 1 010000 | 1070001 | Distribution Plant - Electric | 8,873.40   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037856 | 2 72187834-INSTALL PERM UDG SERV      | 1 010000 | 1070001 | Distribution Plant - Electric | 455.87     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037887 | 5 72251764-REPLACE POLE, UPGRADE      | 1 010000 | 1070001 | Distribution Plant - Electric | 116.67     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037888 | 5 72252867-INSTALL (2) 100W-HPS       | 1 010000 | 1070001 | Distribution Plant - Electric | 66.84      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037925 | 5 72316774-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 15.97      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037926 | 5 72317266-INSTALL 4/0 AL UT UND      | 1 010000 | 1070001 | Distribution Plant - Electric | 20.08      |
| 230 X0000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 78,062.55  |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP           | TN | 42913589   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999 | 1070001 | General Plant                 | 2,434.62   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP           | TN | 42913591   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999 | 1070001 | General Plant                 | 19,589.78  |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING      | 1 012920 | 1070001 | General Plant                 | 1,289.67   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42917227   | 2 INSTALL HEAT PUMP AT KINGSPORT      | 1 012920 | 1070001 | General Plant                 | 5,159.48   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPORT SC      | 1 012920 | 1070001 | General Plant                 | 1,390.97   |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006 | 1070001 | General Plant                 | 181,266.01 |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspende                     | 0 019006 | 1070001 | General Plant                 | 308,520.93 |
| 230 X0000613 | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP        | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 0 019303 | 1070001 | Intangible Plant              | 20,182.39  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000 | 1070001 | Distribution Plant - Electric | 6,080.38   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000 | 1070001 | Distribution Plant - Electric | 532.79     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000 | 1070001 | Distribution Plant - Electric | 609.66     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037634 | 2 71095658-Abnormal Equipment-Re      | 1 010000 | 1070001 | Distribution Plant - Electric | 34,783.66  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037661 | 5 71219149-Abnormal Equipment-GC      | 1 010000 | 1070001 | Distribution Plant - Electric | 107.45     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037696 | 4 71349008-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 438.25     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037709 | 5 71521854-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 44.64      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037720 | 2 71587374-ABNORMAL EQUIPMENT -       | 1 010000 | 1070001 | Distribution Plant - Electric | 2,389.44   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037724 | 4 71495516-INST LIFT POLE @ P #2      | 1 010000 | 1070001 | Distribution Plant - Electric | 65.60      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037728 | 5 71651695-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 120.33     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037808 | 4 71921931-Kingsport TN Snow Sto      | 1 010000 | 1070001 | Distribution Plant - Electric | 14,048.06  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037862 | 2 72197023-Abnormal Equipment-Ca      | 1 010000 | 1070001 | Distribution Plant - Electric | 542.74     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037908 | 2 72284595-ASSET IMPROVEMENT- FA      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,793.57   |
| 230 X0000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP  | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956 | 1070001 | Distribution Plant - Electric | 321,534.78 |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 23,867.92  |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 13,947.12  |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 6,641.29   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,781.78  |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH      | 1 010000 | 1070001 | Distribution Plant - Electric | 323.63     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037255 | 5 68935265-37831103A20499- REPA       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037258 | 5 68965163-RELOCATE SPAN GUY TO       | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037322 | 4 69314034-INSTALL LUG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.42       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 4,898.19   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037491 | 2 68628529-2017-113-0370-OTHER M      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037502 | 5 70245932-DOP - Outage #4715421      | 1 010000 | 1070001 | Distribution Plant - Electric | 264.18     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037512 | 2 70067922-UNDERGROUND BACK BONE      | 1 010000 | 1070001 | Distribution Plant - Electric | 193,856.72 |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037524 | 5 67887852-REPLACE POLES AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,526.46   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037648 | 4 71188462-LINE RELOCATION FOR W      | 1 010000 | 1070001 | Distribution Plant - Electric | 321.91     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037726 | 5 71611202-DOP - Outage #4358831      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.41       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037741 | 5 71687764-DOP - Outage #4384391      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037743 | 5 71594309-37831080C30486 - Rad       | 1 010000 | 1070001 | Distribution Plant - Electric | 42.33      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037756 | 5 71759308-DOP OUTAGE# 4446931        | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037798 | 5 71905049-DOP - Outage #4508401      | 1 010000 | 1070001 | Distribution Plant - Electric | 40.32      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037817 | 5 71936916-DOP - Outage #4518621      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037823 | 5 71996283-DOP - Outage #4566451      | 1 010000 | 1070001 | Distribution Plant - Electric | 56.20      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037828 | 5 72044675-DOP - Outage #4583451      | 1 010000 | 1070001 | Distribution Plant - Electric | 121.53     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037829 | 5 72044811-DOP - Outage #4583501      | 1 010000 | 1070001 | Distribution Plant - Electric | 94.67      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037835 | 5 72053027-DISPATCHED OUTAGE 45       | 1 010000 | 1070001 | Distribution Plant - Electric | 91.69      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037860 | 5 72192700-DOP - Outage #4646571      | 1 010000 | 1070001 | Distribution Plant - Electric | 213.04     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037922 | 4 72221368-37831150B00061 - RELC      | 1 010000 | 1070001 | Distribution Plant - Electric | 398.58     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037943 | 5 72337440-DOP - Outage #4713811      | 1 010000 | 1070001 | Distribution Plant - Electric | 38.43      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037946 | 5 72349909-DOP - Outage #4720941      | 1 010000 | 1070001 | Distribution Plant - Electric | 69.96      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037949 | 2 72354613-DOP - Outage #4722481      | 1 010000 | 1070001 | Distribution Plant - Electric | 432.13     |

|               |                                |                                     |    |           |                                    |             |         |                               |            |
|---------------|--------------------------------|-------------------------------------|----|-----------|------------------------------------|-------------|---------|-------------------------------|------------|
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 42683733  | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR   | 1 010283    | 1070001 | General Plant                 | 25,724.59  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286  | 2 Maximo Imp - KGP - T             | 1 019303MAX | 1070001 | Intangible Plant              | 49,872.29  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP    | TN | 42867719  | 2 2018 TTMP CES CHANGE - MORELAN   | 1 010949    | 1070001 | Transmission Plant - Electric | 9,077.10   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598530  | 2 TTMP2016 FT ROBINSON 138KV STA   | 1 010511    | 1070001 | Transmission Plant - Electric | 27,561.06  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177  | 2 TTMP2018 WEST KINGSPT STATIO     | 1 010052    | 1070001 | Transmission Plant - Electric | 25,509.21  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053  | 2 TTMP2018 REEDY CREEK STATION W   | 1 010055    | 1070001 | Transmission Plant - Electric | 22,880.88  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42867721  | 2 2018 TTMP CES CHANGE - HOLSTON   | 1 010051    | 1070001 | Transmission Plant - Electric | 12,366.38  |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506  | 4 KGPCO - TRANS STATION LOCKS      | 1 010511    | 1070001 | Transmission Plant - Electric | 45,683.56  |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | 42862256  | 2 HOLSTON CAP BANK REPLACEMENTS    | 1 010051    | 1070001 | Transmission Plant - Electric | 174,777.51 |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | 42902685  | 2 HOLSTON/EASTMANN                 | 1 010051    | 1070001 | Transmission Plant - Electric | 2,348.43   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL030238  | 2 LOVEDALE - WASTE WAT CP WO 1     | 1 019806    | 1070001 | Transmission Plant - Electric | 79,568.39  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0200886  | 2 WEST KINGSPT REPLACE 138 NAG     | 1 010052    | 1070001 | Transmission Plant - Electric | 9,926.65   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0206357  | 2 HOLSTON(KGP) STA REPLACE #1 BU   | 1 010051    | 1070001 | Transmission Plant - Electric | 16,198.97  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0206878  | 2 REEDY CREEK FENCE REPLACEMENT    | 1 010055    | 1070001 | Transmission Plant - Electric | 95,027.73  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0206879  | 2 FORT ROBINSON FENCE REPLACEMENT  | 1 010511    | 1070001 | Transmission Plant - Electric | 99,707.68  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513567  | 2 KINGSPT LOOP (SAG STUDY)         | 1 010009    | 1070001 | Transmission Plant - Electric | 116,042.96 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607  | 2 WEST KINGSPT - HILL (SAG STU     | 1 010006    | 1070001 | Transmission Plant - Electric | 487,716.55 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483593  | 2 REEDY CREEK REMOTE END           | 1 010055    | 1070001 | Transmission Plant - Electric | 1,065.73   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893  | 2 WEST KINGSPT REMOTE END          | 1 010052    | 1070001 | Transmission Plant - Electric | 972,649.46 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42577801  | 2 FT. ROBINSON REMOTE END          | 1 010511    | 1070001 | Transmission Plant - Electric | 210,436.52 |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42567587  | 4 FORT ROBINSON SCADA UPGRADES     | 1 010511    | 1070001 | Transmission Plant - Electric | 117.96     |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778  | 2 N.BRIST / IND. DR. ROW WORK      | 0 010006    | 1070001 | Transmission Plant - Electric | 29,944.86  |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784  | 2 N.BRIST / IND. DR. TLINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 235,411.29 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307  | 2 W.KINGSPT BUILD OUT              | 1 010052    | 1070001 | Transmission Plant - Electric | 157,912.41 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260   | 1 018AT     | 1070001 | Intangible Plant              | 3,267.87   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42760986  | 2 CUMBERLAND-HOLSTON 34.5KV RELO   | 1 019806    | 1070001 | Transmission Plant - Electric | 14,279.59  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761016  | 2 CUMBERLAND-HOLSTON 34.5KV; REL   | 1 019806    | 1070001 | Transmission Plant - Electric | 5,861.54   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761042  | 2 CUMBERLAND-HOLSTON 34.5KV; REL   | 1 019806    | 1070001 | Transmission Plant - Electric | 5,148.47   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761048  | 2 CUMBERLAND-HOLSTON 34.5KV;ROW    | 0 019806    | 1070001 | Transmission Plant - Electric | 1,561.37   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S   | 1 010051    | 1070001 | Transmission Plant - Electric | 6,327.78   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W26099000 | 2 Labor Accrual Only - Prop Acct   | 0 019006    | 1070001 | General Plant                 | 19,254.28  |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W26099999 | 2 Charge Suspende                  | 0 019006    | 1070001 | General Plant                 | 628.91     |
| 260 X00000597 | SS-Cl-KgPCo-T Software         | Intangible Plant - TN, KGP          | TN | W0007118  | 4 KGPCo Trans Capitalized Software | 0 019303    | 1070001 | Intangible Plant              | 2,253.88   |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 42897376  | 2 REEDY CREEK BKR RPLC 2019        | 1 010055    | 1070001 | Transmission Plant - Electric | 77,930.03  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                    | STATE_ID | WORK_ORDER_NUMBEI | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|-----------------------------------|----------|-------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037071        |              | 2 68138437-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,946.17      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037080        |              | 5 68201380-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 125.16        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037963        |              | 5 72440116-INSTALL PULL PULL SWI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,410.36      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0031537          |              | 2 KGP D Forestry - 2019 Program       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 289,096.82    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034966        |              | 8 56521506-2015 CUTOOUT REPLACEME     | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 673,711.75    |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP           | TN       | W0033096          |              | 2 2019 Kingsport Gridsmart Comm Equip | 1                  | 013999             | 1070001       |              | Distribution Plant - Electric | 85,872.25     |
| 230        | 000025837    | Purchase of Kingsport SC       | Office/Service Bldg-TN, KGP       | TN       | W0031544          |              | 2 Purchase Land Kingsport Serv. Ctr.  | 0                  | 012921             | 1070001       |              | Distribution Plant - Electric | 3,413,364.05  |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037198        |              | 5 68477901-REGIONAL PARK DR CKT       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 163.86        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037207        |              | 2 68606196-INSTALL 2 NOVA RECLCS      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61,939.77     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037248        |              | 4 68797528-INST DOUBLE CIRCUITS       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 44.16         |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037291        |              | 4 69071870-TWIN HILLS RD REBUILD      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 864.20        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037644        |              | 2 70997961-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 146,350.39    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037708        |              | 4 71509080-INST UNDERGROUND RISE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 227.85        |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP  | TN       | 42579371          |              | 4 RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 19,446.27     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037223        |              | 2 68736768-REPLACE POLES 378210E      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 36,039.32     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037233        |              | 4 64740815-RECONDUCTOR TO 566MCM      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 659.86        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037740        |              | 2 71512815-INSTALL 556MCM AL PRI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 36,742.79     |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP  | TN       | 42802254          |              | 2 EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 378,904.78    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42908361          |              | 2 BORDEN MILLS-ADD CKT STA WORK       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 13,170.13     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 75.93         |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037302        |              | 5 67616250-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 225.53        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037303        |              | 4 66808473-Kingsport: Highland S      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 63.67         |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037304        |              | 4 68290940-LINEWORK FOR RISER PO      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72.95         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 89.00         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035800        |              | 5 61795720-37831128C2056E             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 221.20        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 425.15        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035877        |              | 5 62101000-37831079B41649 AND 3T      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 100.00        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035954        |              | 2 62662027-37831103D40410 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 293.65        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,472.58      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036060        |              | 5 63346366-37831102C3112E             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4.11          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036317        |              | 2 64411642-37831104B20538, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11,513.72     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036443        |              | 2 65095999-37821057D30408 - REPI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,765.07      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036545        |              | 2 65487157-37821106D0009E             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,371.32      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036700        |              | 2 66278643-37821033B30250 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 167.58        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037506        |              | 5 70279066-36830046A30411 RELPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 146.33        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037288        |              | 5 69208842-HOLSTON / PACTOLUS         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 211.21        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037323        |              | 5 69333643-REEDY CREEK / BLOOMIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 290.47        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037472        |              | 5 69990404-Nagel/Mount Pleasant       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 205.25        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037770        |              | 2 71821199-37831100A10458 - ASSI      | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 314.94        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037790        |              | 5 71859144-37821082B30033 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 107.42        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037792        |              | 5 71878563-37821058C00073 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 16.56         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037799        |              | 5 71878619-37821059A20236 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 14.95         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037800        |              | 5 71878680-37821059D10021 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19.81         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037802        |              | 2 71878735-37821059C30268 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,515.88      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037813        |              | 2 71928177-37831055B30658 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12,900.02     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037952        |              | 2 72389126-Recloser Maintenance-      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,823.03      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP  | TN       | DKP0037517        |              | 2 68882228-BIG ELM RD SMALL WIRE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11,903.42     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037636        |              | 2 70546009-ABNORMAL EQUIPMENT RE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 980.28        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP        | TN       | W0027283          |              | 2 Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 208,219.31    |
| 230        | ITWC23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP          | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 64,025.35     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42720187          |              | 2 TTMP2018 ROTHERWOOD STATION WO      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 15,335.38     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722014          |              | 2 TTMP2018 INDIANS SPRINGS STATI      | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 17,408.52     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722026          |              | 2 TTMP2018 SHORT HILLS STATION W      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 34,757.91     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722040          |              | 2 TTMP2018 LOVEDALE STATION WORK      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 13,263.98     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722065          |              | 2 TTMP2018 HIGHLAND (TN) STATION      | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 25,271.99     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722079          |              | 2 TTMP2018 BORDEN MILLS STATION       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 2,487.31      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722108          |              | 2 TTMP2018 CUMBERLAND STATION WO      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 34,490.69     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722125          |              | 2 TTMP2018 OREBANK STATION WORK       | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 20,064.54     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722143          |              | 2 TTMP2018 WELLMONT STATION WORK      | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 9,053.55      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42724145          |              | 2 TTMP2018 WASTE WATER STATION W      | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 1,974.89      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN       | 42742320          |              | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG     | 1                  | 012920             | 1070001       |              | General Plant                 | 172,503.25    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0197988          |              | 2 SULLIVAN GARDENS REG RES. 2 06      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 1,687.55      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0195784          |              | 2 BLUE RIDGE GLASS TRF 1 HIGH SJ      | 1                  | 010930             | 1070001       |              | Distribution Plant - Electric | 5,127.47      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0200569          |              | 2 CUMBERLAND STA CUMBERLAND CAP       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 57,205.97     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0204619          |              | 2 HIGHLAND (KGP) REPLACE FAILED       | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 43,013.54     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0206385          |              | 5 OREBANK CT #1 BANK CT PHASE 1       | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 139.51        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0206786          |              | 2 OREBANK STA OREBANK REPLACE MO      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 17,022.27     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0206882          |              | 2 SHORT HILLS NEW HEAT PUMP INST      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 9,752.24      |

|               |                         |                                  |    |            |                                      |          |         |                               |            |
|---------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TP1516304 | Kingsport D-Work        | Distribution Mass Prop - TN, KGP | TN | DKP0037209 | 4 68672509-CONVERT BRIGHT RD TAP     | 1 010000 | 1070001 | Distribution Plant - Electric | 10.46      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 351.82     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035552 | 5 60471847-UPGRADE FACILITIES ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 85.24      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035554 | 5 60483285-UPGRADING CUTOUTS AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 13.39      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035557 | 5 60486087-REPLACE LINE & XFMR       | 1 010000 | 1070001 | Distribution Plant - Electric | 177.73     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035559 | 4 60497710-INSULATOR UPGRADE & X     | 1 010000 | 1070001 | Distribution Plant - Electric | 169.01     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 387.52     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,649.14   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 354:      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,066.94   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,560.17   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 2 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,589.95  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 2 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 739.29     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,186.18  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036643 | 5 65996901-REPLACE C/O, ARR BKT      | 1 010000 | 1070001 | Distribution Plant - Electric | 73.48      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036649 | 2 66009574-37821060A20121 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 105.66     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036652 | 5 66014473-37821059C40328 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 355.03     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036654 | 2 66026272-REPAIR GUY WIRES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 736.36     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036708 | 5 66319296-37821061A20087 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 62.37      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036739 | 5 66413404-37831128D10745 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.84       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036858 | 2 67036680-37831080C30285 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 333.40     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036867 | 4 66489840-RECONDUCTOR OLD SPACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 120.32     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 167,299.52 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,400.81   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 4 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 309.68     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397045-37821035B00015: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 386.70     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A10110: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.06     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037123 | 2 68405967-37821083A30371: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 11,357.97  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037130 | 2 68443720-37831128A11028 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,030.73   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 70.55      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,617.05   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037329 | 5 69437782-37821057C10896 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 38.92      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037347 | 5 69440747-37821033D20706, 1033      | 1 010000 | 1070001 | Distribution Plant - Electric | 189.55     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037349 | 5 69445529-37821058C00457 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 26.78      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037350 | 5 69445907-37821033B40361 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.89      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037363 | 5 69469373-37821081C30813: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.65      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037376 | 4 69502080-37821034D00178: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 667.93     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 2 69517188-37821035B00033: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,443.32   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037423 | 2 69709281-37831102D20931 AND 3:     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,747.56   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,019.73   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 550.75     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,969.76   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,793.02   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037705 | 4 71493369-REPLACE CUTOUTS AND I     | 1 010000 | 1070001 | Distribution Plant - Electric | 492.66     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037729 | 4 71636040-37831151C31926 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 254.54     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037736 | 5 71465023-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 24.03      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,770.98   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037854 | 4 72131862-37821057A30602 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 337.01     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037958 | 2 72427106-REPLACE STREETLIGHT P     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,244.34   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037985 | 5 72460879-37831103D30510 REPL R     | 1 010000 | 1070001 | Distribution Plant - Electric | 22.72      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unwouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 198,614.23 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0030966   | 2 YFA -TN                            | 1 010000 | 1070001 | Distribution Plant - Electric | 4,965.01   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 90,277.15  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 182,284.27 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 011000104  | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 11,860.33  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,797.71   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 813.29     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 257.06     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 25.67      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,201.18   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036152 | 5 63878386-UPGRADE XFMR, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 51.83      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,215.97   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036892 | 5 67282060-INSTALL LUG PRIMARY, P    | 1 010000 | 1070001 | Distribution Plant - Electric | 248.64     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 4 67689646-UNDERGROUND LINENWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,099.09   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 724.12     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,662.25   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037442 | 5 69816315-INSTALL 100W-HPS POST     | 1 010000 | 1070001 | Distribution Plant - Electric | 119.28     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037465 | 5 69943562-INSTALL SPAN OF DUPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 214.57     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 378.87     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037510 | 2 70316909-INST (12) 250W HPS BI     | 1 010000 | 1070001 | Distribution Plant - Electric | 638.35     |

|               |                          |                                  |    |            |                                  |          |         |                               |   |           |
|---------------|--------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|---|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037516 | 5 70198122-REPLACE POLE; INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.11      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037519 | 2 70283534-UPGRADE XFMR, REPLACE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 141.71    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037533 | 5 70484326-INSTALL XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | - | 899.91    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037536 | 5 70498204-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 129.49    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037542 | 5 70548909-INSTALL 3 PHASE PAD M | 1 010000 | 1070001 | Distribution Plant - Electric | - | 9.03      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037558 | 5 70648067-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 104.34    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037590 | 2 70872641-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 571.04    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037592 | 4 70890983-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 567.83    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037594 | 5 70537272-UG FOR W STONE DEVELO | 1 010000 | 1070001 | Distribution Plant - Electric | - | 980.13    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037615 | 5 70985585-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 188.20    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037629 | 4 71072836-INSTALL PEDESTAL, AND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 61.58     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037668 | 5 70744563-REPLACE POLE, REFRAME | 1 010000 | 1070001 | Distribution Plant - Electric | - | 128.82    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037669 | 5 71217516-REROUTE EXISTING PRIM | 1 010000 | 1070001 | Distribution Plant - Electric | - | 282.32    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037670 | 5 71219811-INSTALL PED, FEED & ( | 1 010000 | 1070001 | Distribution Plant - Electric | - | 240.69    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037671 | 5 70825224-INSTALL UDG PRIMARY,  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 824.17    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037673 | 2 71288437-INSTALL IN-LINE POLE, | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,051.09  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 2 71329428-INSTALL 3 POLE TAP, U | 1 010000 | 1070001 | Distribution Plant - Electric | - | 298.93    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037688 | 2 71350077-INSTALL XFMR SECONDAR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 836.34    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037689 | 5 71359817-INSTALL 2 POLES AND X | 1 010000 | 1070001 | Distribution Plant - Electric | - | 554.74    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037693 | 5 71422454-37831055D00229 - RELC | 1 010000 | 1070001 | Distribution Plant - Electric | - | 451.02    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037695 | 2 71433349-INSTALL UNDERGROUND S | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5,377.62  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037702 | 5 71480681-INSTALL 1 POLE TAP AN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 181.87    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037707 | 4 71510675-REPLACE (2) POLES, IN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 251.24    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037710 | 5 71521741-INST 3-150W HPS POST  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 25.07     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037712 | 2 71521577-INSTALL BANK OF XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 945.93    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037717 | 5 71547497-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | - | 584.85    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037723 | 5 71603499-INSTALL XFMR, SECONDA | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,113.53  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037733 | 4 71034826-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 714.31    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037738 | 4 70502228-GOODWILL UG ESTIMATE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,999.51  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037742 | 2 71621273-INSTALL POLE, TRANSFO | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,073.37  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037744 | 5 71387184-INSTALL UNDERGROUND P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 15.45     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037759 | 5 71781079-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 158.29    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037760 | 5 71781147-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.12      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037766 | 5 71821006-INST 2 RUNS OF #350 A | 1 010000 | 1070001 | Distribution Plant - Electric | - | 46.93     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037777 | 5 71847693-INSTALL 3 RUNS OF 350 | 1 010000 | 1070001 | Distribution Plant - Electric | - | 208.12    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037778 | 5 71848932-INSTALL PARALLEL RUNS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10.42     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037780 | 2 71846042-INSTALL POLE AND XFMR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 76.28     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037786 | 5 71859279-UPGRADE XFMR; INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 209.32    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037794 | 5 71883199-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 16.74     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037795 | 5 71892629-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 128.18    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037796 | 5 71893425-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 95.64     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037804 | 2 71905549-REPLACE (2) POLES, IN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,855.52  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037809 | 2 71910989-INSTALL (2) 400W-MH F | 0 010000 | 1070001 | Distribution Plant - Electric | - | 3.04      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037822 | 5 71993287-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 12.56     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037832 | 5 72051323-INSTALL POLE, SPAN OF | 1 010000 | 1070001 | Distribution Plant - Electric | - | 110.96    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037833 | 5 72051321-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 24.65     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037834 | 5 72060147-INSTALL OH TRANSFORME | 1 010000 | 1070001 | Distribution Plant - Electric | - | 107.06    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037836 | 4 72060154-INSTALL UG DUPLEX, RE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 131.43    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037845 | 2 72075224-REPLACE SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 103.00    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037848 | 2 72019975-INSTALL POLE PEDESTAL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 74.78     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037849 | 2 72118166-REPLACE 3 POLES, UPGR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 156.09    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037850 | 4 72111487-RELOCATE PRIMARY METE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 460.18    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037856 | 5 72187834-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 29.57     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037887 | 5 72251764-REPLACE POLE, UPGRADE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 957.20    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037888 | 5 72252867-INSTALL (2) 100W-HPS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 175.29    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037899 | 2 72276673-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 178.68    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037902 | 2 72277573-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 111.72    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037919 | 5 72304438-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 25.39     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037925 | 5 72316774-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 39.64     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037926 | 5 72317266-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 36.17     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037929 | 5 72318404-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 49.53     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037932 | 2 72274908-INST XFMR FOR THE NE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 33,248.90 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037937 | 5 72329167-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 23.80     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037938 | 5 72329661-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 66.88     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037940 | 5 72330074-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 120.05    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037945 | 4 72339350-REPLACE (1) POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 252.67    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037948 | 2 72134255-INSTALL (2) PADMOUNT  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,352.02  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037951 | 5 72377930-INSTALL35'5 POLE WITH | 1 010000 | 1070001 | Distribution Plant - Electric | - | 249.57    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 8,138.72  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037969 | 2 72458678-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 139.70    |

|               |                                |                                    |    |            |                                       |             |         |                               |   |            |
|---------------|--------------------------------|------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|---|------------|
| 230 X0000071  | Ed-CI-KgpcO-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0037970 | 2 72460538-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 114.55     |
| 230 X0000071  | Ed-CI-KgpcO-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0037971 | 2 72460859-INSTALL 4/0 AL UT UND      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 114.55     |
| 230 X0000071  | Ed-CI-KgpcO-D Cust Serv        | Distribution Mass Prop - TN, KGP   | TN | DKP0037978 | 5 72498645-INSTALL (3) RUNS OF 2      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 802.01     |
| 230 X0000082  | Ed-CI-KgpcO-D Ln Trnsf         | Distribution Mass Prop - TN, KGP   | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | - | 11,785.22  |
| 230 X0000138  | SS-CI-KGPCO-D GEN PLT          | Gen Plant Equip-TN, KGP            | TN | 42913589   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999    | 1070001 | General Plant                 | - | 2,434.62   |
| 230 X0000138  | SS-CI-KGPCO-D GEN PLT          | Gen Plant Equip-TN, KGP            | TN | 42913591   | 2 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999    | 1070001 | General Plant                 | - | 19,589.78  |
| 230 X0000138  | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Facil-TN, KGP  | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING      | 1 012920    | 1070001 | General Plant                 | - | 1,293.75   |
| 230 X0000138  | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Facil-TN, KGP  | TN | 42917227   | 2 INSTALL HEAT PUMP AT KINGSPO        | 1 012920    | 1070001 | General Plant                 | - | 5,175.78   |
| 230 X0000138  | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Facil-TN, KGP  | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPO           | 1 012920    | 1070001 | General Plant                 | - | 1,868.47   |
| 230 X0000138  | SS-CI-KGPCO-D GEN PLT          | Office/Service Bldg-TN, KGP        | TN | 42930527   | 2 REPLACE KINGSPO SERVICE CENT        | 1 012921    | 1070001 | General Plant                 | - | 20,229.76  |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | - | 172,899.27 |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309999   | 2 Charge Suspense                     | 0 019006    | 1070001 | General Plant                 | - | 77,936.38  |
| 230 X0000613  | SS-CI-KgPCO-D Software         | Intangible Plant - TN, KGP         | TN | W0007072   | 4 KGPCO Distr Capitalized Software    | 0 019303    | 1070001 | Intangible Plant              | - | 32,053.38  |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | - | 5,495.22   |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | - | 327.84     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPOSO0018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | - | 457.80     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037661 | 5 71219149-Abnormal Equipment-GO      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 176.85     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037698 | 5 71456712-TN Wind Storm 10/20/1      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 27.97      |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037709 | 5 71521854-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 47.26      |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037720 | 4 71587374-ABNORMAL EQUIPMENT -       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 2,396.98   |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037724 | 5 71495516-INST LIFT POLE @ P #2      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 70.31      |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037728 | 5 71651695-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 61.42      |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037753 | 2 71727630-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 10,745.02  |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037754 | 4 71728705-REPLACE BAD UG SERVIC      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 81.02      |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037808 | 4 71921931-Kingsport TN Snow Sto      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 423.12     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037857 | 5 72188620-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 601.88     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037858 | 5 72188975-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 601.88     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037862 | 2 72197023-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 544.45     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037863 | 2 72197434-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 550.46     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037864 | 2 72200308-Abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 550.46     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037865 | 2 72200638-abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 550.46     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037866 | 2 72200988-Abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 550.46     |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037908 | 2 72284595-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 3,805.55   |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037916 | 4 72287019-Abnormal Equipment Sw      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 1,315.20   |
| 230 X0000690  | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0038003 | 4 72627721-Straight Line Wind Fe      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 49,147.58  |
| 230 X0000702  | KgPCO-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | - | 321,534.78 |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 23,867.92  |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 13,947.12  |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 6,641.29   |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 9,368.10   |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037158 | 2 68295916-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 153.91     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037357 | 4 69448584-DOP - 4268261              | 0 010000    | 1070001 | Distribution Plant - Electric | - | 110.63     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 4,898.19   |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 2 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | - | .001       |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037512 | 2 70067922-UNDERGROUND BACK BONE      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 206,289.67 |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037524 | 5 67887852-REPLACE POLES AND INS      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 83.37      |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037741 | 5 71687764-DOP - Outage #4384391      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 159.64     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037742 | 5 71594309-37831080C30486 - Rad       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 17.58      |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037923 | 5 72221368-37831150B00061 - RELC      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 21.92      |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037943 | 5 72337440-DOP - Outage #4713811      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 171.41     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037946 | 5 72349909-DOP - Outage #4720941      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 220.32     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037949 | 2 72354613-DOP - Outage #4722481      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 650.90     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 319.27     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037962 | 5 72433356-DOP - Outage #4753771      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 124.10     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037976 | 2 72487307-DOP - Outage #4772041      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 201.83     |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037986 | 5 72519191-DOP - Outage #4784571      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 95.15      |
| 230 X0000714  | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037992 | 5 72500026-UPGRADE SECONDARY AND      | 1 010000    | 1070001 | Distribution Plant - Electric | - | 1,229.13   |
| 230 XTELCM230 | KGPC-D Telecom                 | Communications - TN, KGP           | TN | 42683733   | 2 KGP/TCOM/BAYS MOUNTAIN TS/UPGR      | 1 010283    | 1070001 | General Plant                 | - | 26,314.69  |
| 260 IT2601421 | Maximo Impg - KGP - T          | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | - | 50,422.08  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42867719   | 2 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | - | 9,231.97   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | - | 27,772.67  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 2 TTMP2018 WEST KINGSPO               | 1 010052    | 1070001 | Transmission Plant - Electric | - | 25,897.46  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | - | 23,259.69  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | - | 12,531.79  |
| 260 TA1793871 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | - | 1.88       |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42862256   | 2 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | - | 302,213.68 |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42902685   | 2 HOLSTON/EASTMANN                    | 1 010051    | 1070001 | Transmission Plant - Electric | - | 3,263.69   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCO   | Transmission Lines - <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | - | 79,823.28  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCO   | Transmission Subs 138KV-TN, KGP    | TN | T0200886   | 2 WEST KINGSPO REPLACE 138 NAG        | 1 010052    | 1070001 | Transmission Plant - Electric | - | 9,958.45   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCO   | Transmission Subs 138KV-TN, KGP    | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU      | 1 010051    | 1070001 | Transmission Plant - Electric | - | 16,250.86  |

|               |                              |                                     |    |          |                                   |          |         |                               |              |
|---------------|------------------------------|-------------------------------------|----|----------|-----------------------------------|----------|---------|-------------------------------|--------------|
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0206878 | 2 REEDY CREEK FENCE REPLACEMENT   | 1 010055 | 1070001 | Transmission Plant - Electric | 95,332.14    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0206879 | 2 FORT ROBINSON FENCE REPLACEMENT | 1 010511 | 1070001 | Transmission Plant - Electric | 109,043.66   |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513567 | 2 KINGSFORT LOOP (SAG STUDY)      | 1 010009 | 1070001 | Transmission Plant - Electric | 116,414.70   |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513607 | 2 WEST KINGSFORT - HILL (SAG STU  | 1 010006 | 1070001 | Transmission Plant - Electric | 489,807.36   |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42483593 | 2 REEDY CREEK REMOTE END          | 1 010055 | 1070001 | Transmission Plant - Electric | 1,069.15     |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42483893 | 2 WEST KINGSFORT REMOTE END       | 1 010052 | 1070001 | Transmission Plant - Electric | 1,153,284.97 |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 2 FT. ROBINSON REMOTE END         | 1 010511 | 1070001 | Transmission Plant - Electric | 274,238.50   |
| 260 TP1600902 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 4 FORT ROBINSON SCADA UPGRADES    | 1 010511 | 1070001 | Transmission Plant - Electric | 18.20        |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK     | 0 010006 | 1070001 | Transmission Plant - Electric | 31,729.57    |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729784 | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006 | 1070001 | Transmission Plant - Electric | 242,037.79   |
| 260 TP1711502 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSFORT BUILD OUT           | 1 010052 | 1070001 | Transmission Plant - Electric | 164,327.21   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260  | 1 01BAT  | 1070001 | Intangible Plant              | 3,424.90     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Switching/Meter Stations-TN, KGP    | TN | 42936024 | 2 SITE WORK/CLEARING - MORELAND   | 1 010949 | 1070001 | Transmission Plant - Electric | 973.68       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42760986 | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806 | 1070001 | Transmission Plant - Electric | 18,595.59    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761016 | 2 CUMBERLAND-HOLSTON 34.5KV. REL  | 1 019806 | 1070001 | Transmission Plant - Electric | 7,319.37     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761042 | 2 CUMBERLAND-HOLSTON 34.5KV. REL  | 1 019806 | 1070001 | Transmission Plant - Electric | 7,146.47     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761048 | 2 CUMBERLAND-HOLSTON 34.5KV/ROW   | 0 019806 | 1070001 | Transmission Plant - Electric | 2,934.19     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761049 | 2 CUMBERLAND-HOLSTON 34.5KV. ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 446.39       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42908383 | 2 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051 | 1070001 | Transmission Plant - Electric | 8,140.30     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42935852 | 2 HOLSTON STATION REHAB           | 1 010051 | 1070001 | Transmission Plant - Electric | 1,691.69     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42936413 | 2 REEDY CREEK REMOTE END          | 1 010055 | 1070001 | Transmission Plant - Electric | 459.87       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42941818 | 2 WEST KINGSFORT REMOTE END       | 1 010052 | 1070001 | Transmission Plant - Electric | 70.37        |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 18,277.69    |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 11,879.04    |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Subs 138KV-TN, KGP     | TN | 42897376 | 2 REEDY CREEK BKR RPLC 2019       | 1 010055 | 1070001 | Transmission Plant - Electric | 96,753.48    |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                    | STATE_ID | WORK_ORDER_NUMBEIWO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDX | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|-----------------------------------|----------|-------------------------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectorializing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037071                    | 4 68138437-Sullivan Gardens/Rock      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 5,651.23      |
| 230        | 000004738    | KGPSectorializing Program      | Distribution Mass Prop - TN, KGP  | TN       | DKP0037963                    | 5 72440116-INSTALL PULL PULL SWI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 212.01        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0030062                      | 4 KGP D Forestry 2018 Program         | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 18.72         |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0031537                      | 2 KGP D Forestry - 2019 Program       | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 429,557.27    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034966                    | 8 56521506-2015 CUTOOUT REPLACEME     | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030925                      | 2 2019 Kingsport AMI Meter Replace    | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,085,070.56  |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP           | TN       | W0030926                      | 2 2019 Kingsport Gridsmart Comm Equip | 1 013999           |                    | 1070001       |              | Distribution Plant - Electric | 525,426.15    |
| 230        | 000025837    | Purchase of Kingsport SC       | Office/Service Bldg-TN, KGP       | TN       | W0031544                      | 4 Purchase Land Kingsport Serv. Ctr.  | 0 012921           |                    | 1070001       |              | Distribution Plant - Electric | 3,413,364.05  |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037198                    | 5 68477901-REGIONAL PARK DR CKT       | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 756.88        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037207                    | 4 68606196-INSTALL 2 NOVA RECLOSE     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 10.79         |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037291                    | 5 69071870-TWIN HILLS RD REBUILD      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,404.07      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037644                    | 2 70997961-REBUILD AND CONVERT O      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 191,620.53    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037708                    | 4 71509080-INST UNDERGROUND RISE      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 703.49        |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP  | TN       | 42579371                      | 4 RIGGS STATION WORK                  | 1 010956           |                    | 1070001       |              | Distribution Plant - Electric | 1,430.49      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037223                    | 2 68736768-REPLACE POLES 378210E      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 36,160.19     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037233                    | 4 64740815-RECONDUCTOR TO 566MCM      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 8,686.50      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037740                    | 2 71512815-INSTALL 556MCM AL PRI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 42,164.46     |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP  | TN       | 42802254                      | 2 EDENS RIDGE-INSTALLDMS/SCADA        | 1 010936           |                    | 1070001       |              | Distribution Plant - Electric | 662,878.59    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42908361                      | 2 BORDEN MILLS-ADD CKT STA WORK       | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 19,104.42     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42941819                      | 2 CUMBERLAND STATION WORK (KG -       | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 3,485.27      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42962122                      | 2 RIGGS STATION WORK                  | 1 010956           |                    | 1070001       |              | Distribution Plant - Electric | 418.67        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037302                    | 5 67616250-Kingsport: Highland S      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 77.88         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034422                    | 2 52722161-REPLACE 4 BAD POLES A      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 89.30         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035800                    | 5 61795720-37831128C205E              | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 23.61         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035809                    | 5 61863110-37831103D20180 REPLAC      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 109.57        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035810                    | 2 61879312-37831103D11017 REPLAC      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 426.58        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035877                    | 5 62101000-378310798A1649 AND 37      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 184.65        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035954                    | 2 62662027-37831103D40410 REPLAC      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 294.64        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035965                    | 2 62689796-37831103D20145 REPLAC      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,480.88      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036060                    | 5 63346366-37831102C3112E             | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 158.63        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036317                    | 2 64411642-37831104B20538, 37831      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 15,652.74     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036326                    | 4 64420139-37831104B20534 Replac      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 517.75        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036327                    | 2 64511257-37831104A20873, 37831      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,094.05      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036443                    | 2 65099599-37821057D30408 - REPI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,770.99      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036545                    | 4 65487157-37821106D0009E             | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,379.27      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036700                    | 2 66278643-37821033830250 REPLAC      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 168.14        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036714                    | 4 66346031-37821057A30266, 37821      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 792.81        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037842                    | 2 71893193-37831103D12078A & B:       | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,139.91      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037869                    | 2 72202504-37821059D40502             | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,161.29      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037769                    | 4 71821021-37831099C00226 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,406.70      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037772                    | 5 71833412-37821083840027 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 41.78         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037788                    | 5 71833427-37821083820012 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 47.88         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037790                    | 5 71859144-37821082830033 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 41.86         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037792                    | 5 71878563-37821058C00073 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 110.29        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037799                    | 5 71878619-37821059A20236 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 74.64         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037800                    | 5 71878680-37821059D10021 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 74.57         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037802                    | 2 71878735-37821059C30268 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 5,534.38      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037813                    | 2 71928177-37831055830658 - ASSI      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 12,943.28     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037952                    | 5 72389126-Recloser Maintenance-      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 30.88         |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP  | TN       | DKP0037517                    | 2 68882228-BIG ELM RD SMALL WIRE      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 42,315.57     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037023                    | 5 66518037-REPLACE UNDERGROUND P      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 98.09         |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037636                    | 4 70546009-ABNORMAL EQUIPMENT RE      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 298.26        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP        | TN       | W0027283                      | 2 Maximo Imp - KGP - D                | 1 019303MAX        |                    | 1070001       |              | Intangible Plant              | 219,920.16    |
| 230        | IT23081LL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP        | TN       | W0031863                      | 2 Growport DC2 - Cap Software         | 1 019303DC2        |                    | 1070001       |              | Intangible Plant              | 177,918.83    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP          | TN       | 42770948                      | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1 010283           |                    | 1070001       |              | General Plant                 | 76,746.58     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 427220187                     | 2 TTMP2018 ROTHERWOOD STATION WO      | 1 010928           |                    | 1070001       |              | Distribution Plant - Electric | 17,599.92     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722014                      | 2 TTMP2018 INDIANS SPRINGS STATI      | 1 010944           |                    | 1070001       |              | Distribution Plant - Electric | 17,466.90     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722026                      | 2 TTMP2018 SHORT HILLS STATION W      | 1 010943           |                    | 1070001       |              | Distribution Plant - Electric | 34,874.48     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722040                      | 2 TTMP2018 LOVEDALE STATION WORK      | 1 010917           |                    | 1070001       |              | Distribution Plant - Electric | 13,580.73     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722065                      | 2 TTMP2018 HIGHLAND (TN) STATION      | 1 010915           |                    | 1070001       |              | Distribution Plant - Electric | 26,008.12     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722079                      | 2 TTMP2018 BORDEN MILLS STATION       | 1 010927           |                    | 1070001       |              | Distribution Plant - Electric | 2,495.66      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722108                      | 4 TTMP2018 CUMBERLAND STATION WO      | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 261.80        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722125                      | 2 TTMP2018 OREBANK STATION WORK       | 1 010929           |                    | 1070001       |              | Distribution Plant - Electric | 20,266.19     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722143                      | 2 TTMP2018 WELLMONT STATION WORK      | 1 010955           |                    | 1070001       |              | Distribution Plant - Electric | 9,083.92      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42724145                      | 2 TTMP2018 WASTE WATER STATION W      | 1 010948           |                    | 1070001       |              | Distribution Plant - Electric | 1,981.51      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN       | 42742320                      | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG     | 1 012920           |                    | 1070001       |              | General Plant                 | 174,876.48    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0197788                      | 2 SULLIVAN GARDENS REG REG. 2 06      | 1 010934           |                    | 1070001       |              | Distribution Plant - Electric | 1,693.21      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0195784                      | 2 BLUE RIDGE GLASS TRF 1 HIGH SI      | 1 010930           |                    | 1070001       |              | Distribution Plant - Electric | 5,144.67      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0200569                      | 2 CUMBERLAND STA CUMBERLAND CAP       | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 57,397.83     |

|               |                              |                                  |    |             |                                      |          |         |                               |            |
|---------------|------------------------------|----------------------------------|----|-------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0204619    | 2 HIGHLAND (KGP) REPLACE FAILED      | 1 010915 | 1070001 | Distribution Plant - Electric | 43,157.80  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206786    | 2 OREBANK STA OREBANK REPLACE MO     | 1 010929 | 1070001 | Distribution Plant - Electric | 17,079.36  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206882    | 2 SHORT HILLS NEW HEAT PUMP INST     | 1 010943 | 1070001 | Distribution Plant - Electric | 9,784.95   |
| 230 TP1516304 | Kingsport D-Work             | Distribution Mass Prop - TN, KGP | TN | DKP0037764  | 4 71798256-INST TEMP SERVICE TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 168.05     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522  | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 353.00     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035552  | 5 60471847-UPGRADE FACILITIES ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 179.53     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035554  | 5 60483285-UPGRADING CUTOUTS AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 242.15     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035559  | 4 60497710-INSULATOR UPGRADE & X     | 1 010000 | 1070001 | Distribution Plant - Electric | 310.22     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035635  | 2 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 388.82     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035651  | 2 60754241-37831102D21386 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,661.38   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737  | 2 61017153-37831103A33548 , 354:     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,070.52   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760  | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,585.53   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036431  | 2 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,628.82  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036539  | 4 65475644-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 741.77     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036639  | 2 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,220.34  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036643  | 5 65996901-REPLACE C/O, ARR BKT      | 1 010000 | 1070001 | Distribution Plant - Electric | 220.42     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036649  | 2 66009574-37821060A20121 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,122.80   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036650  | 5 66011997-37821060B10330 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 215.47     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036654  | 2 66026272-REPAIR GUY WIRES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 738.83     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036708  | 5 66319296-37821061A20087 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 615.76     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036739  | 5 66413404-37831128D10745 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 290.51     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036754  | 2 66485925-36830066C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 279.70     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036858  | 2 67036680-37831080C30285 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 670.69     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036897  | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 169,536.59 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036940  | 2 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,428.98   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037050  | 5 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 463.91     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037118  | 2 68397045-37821035B00015: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 388.00     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037119  | 2 68397891-37821059A10110: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 983.35     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037123  | 4 68405967-37821083A30371: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 24.20      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037124  | 5 68409665-37821083C00086: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 228.12     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037130  | 2 68443720-37831128A11028 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,034.19   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037226  | 5 68754092-37831080B10115 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 23.44      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037232  | 2 68758758-37831080A10409 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 527.55     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037270  | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,622.47   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037338  | 5 69425952-37821083A30098 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 111.00     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037339  | 5 69437782-37821057C10896 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 85.74      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037347  | 5 69440747-37821033D20706, 1033      | 1 010000 | 1070001 | Distribution Plant - Electric | 137.88     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037349  | 5 69445229-37821058C00457 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 27.01      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037350  | 5 69445907-37821033B40361 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 28.66      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037362  | 5 69469363-37821081C30812: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 279.69     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037371  | 5 69500107-37821059D30148: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 75.53      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037376  | 4 69502080-37821034D00178: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 99.18      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037377  | 2 69517188-37821035B000033: REPLA    | 1 010000 | 1070001 | Distribution Plant - Electric | 5,461.57   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037423  | 2 69709281-37831102D20931 AND 3:     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,159.02   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037436  | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,209.34   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037451  | 2 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 552.60     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037467  | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,976.36   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037658  | 2 71218388-37821083A30370: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 751.34     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037701  | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,799.04   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037705  | 5 71493369-REPLACE CUTOUTS AND I     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.00       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037729  | 5 71636040-37831151C31926 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 647.48     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037801  | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,797.04   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037805  | 4 71730087-REPLACE UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 123.50     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037844  | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,756.19   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037853  | 2 72131604-37831128B21506 , 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 840.60     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037854  | 5 72131862-37821057A30602 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.25      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037958  | 4 72427106-REPLACE STREETLIGHT P     | 1 010000 | 1070001 | Distribution Plant - Electric | 8.44       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037961  | 5 72175347-37831100D00025 - CLEA     | 1 010000 | 1070001 | Distribution Plant - Electric | 538.25     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037984  | 5 72485296-36830044B00112 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 115.36     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037985  | 5 72460879-37831103D30510 REPL F     | 1 010000 | 1070001 | Distribution Plant - Electric | 62.78      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037996  | 4 72587124-37831128A21447 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 19.00      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0013550    | 2 KGP CATS Monthly Unwouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 126,853.84 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0030966    | 2 YFA -TN                            | 1 010000 | 1070001 | Distribution Plant - Electric | 4,981.66   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42893856    | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 90,588.86  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42897367    | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 184,721.81 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr       | Distribution Mass Prop - TN, KGP | TN | 01100014    | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 4,256.94   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP00000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,075.62   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP00000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,272.59   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP00000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 566.64     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP00000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 108.95     |

|               |                        |                                  |    |            |                                  |          |         |                               |           |
|---------------|------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE | 1 010000 | 1070001 | Distribution Plant - Electric | 5,201.18  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036152 | 5 63878386-UPGRADE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 148.63    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG  | 1 010000 | 1070001 | Distribution Plant - Electric | 7,215.97  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 4 64392060-UNDERGROUND PRIMARY F | 1 010000 | 1070001 | Distribution Plant - Electric | 103.47    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 5 67689646-UNDERGROUND LINEWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | 877.53    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037314 | 5 69298957-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 84.40     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2 | 1 010000 | 1070001 | Distribution Plant - Electric | 2.24      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 2 69815812-INSTALL LIFT POLE AND | 1 010000 | 1070001 | Distribution Plant - Electric | 2,662.25  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037476 | 2 70038731-INST PEDESTAL & SERVI | 1 010000 | 1070001 | Distribution Plant - Electric | 378.87    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037510 | 2 70316909-INST (12) 250W HPS BI | 1 010000 | 1070001 | Distribution Plant - Electric | 4,951.35  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037519 | 2 70283534-UPGRADE XFMR, REPLACE | 1 010000 | 1070001 | Distribution Plant - Electric | 142.18    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037533 | 5 70484326-INSTALL XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 171.66    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037537 | 5 70487759-EDINBURGH PHASE 11    | 1 010000 | 1070001 | Distribution Plant - Electric | 730.63    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037590 | 2 70872641-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | 572.96    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037592 | 4 70890983-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 117.61    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037594 | 5 70537272-UG FOR W STONE DEVELO | 1 010000 | 1070001 | Distribution Plant - Electric | 305.83    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037629 | 5 71072836-INSTALL PEDESTAL, AND | 1 010000 | 1070001 | Distribution Plant - Electric | 118.61    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037647 | 2 71189087-REPLACE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 137.79    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037653 | 5 71209432-37821083A30373 - UPGF | 1 010000 | 1070001 | Distribution Plant - Electric | 201.99    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037668 | 5 70744563-REPLACE POLE, REFRAME | 1 010000 | 1070001 | Distribution Plant - Electric | 794.10    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037671 | 5 70825224-INSTALL UDG PRIMARY,  | 1 010000 | 1070001 | Distribution Plant - Electric | 209.92    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037673 | 2 71288437-INSTALL IN-LINE POLE, | 1 010000 | 1070001 | Distribution Plant - Electric | 1,051.09  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 2 71329428-INSTALL 3 POLE TAP, U | 1 010000 | 1070001 | Distribution Plant - Electric | 299.93    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037688 | 5 71350077-INSTALL XFMR SECONDAR | 1 010000 | 1070001 | Distribution Plant - Electric | 836.34    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037693 | 5 71422454-37831055D00229 - RELC | 1 010000 | 1070001 | Distribution Plant - Electric | 71.02     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037695 | 2 71433349-INSTALL UNDERGROUND S | 1 010000 | 1070001 | Distribution Plant - Electric | 5,395.65  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037707 | 5 71510675-REPLACE (2) POLES, IN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,555.67  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037710 | 5 71521741-INST 3-150W HPS POST  | 1 010000 | 1070001 | Distribution Plant - Electric | 143.06    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037712 | 4 71521577-INSTALL BANK OF XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,707.62  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037733 | 5 71034826-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 383.49    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037738 | 5 70502228-GOODWILL UG ESTIMATE  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,474.32  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037742 | 2 71621273-INSTALL POLE, TRANSFO | 1 010000 | 1070001 | Distribution Plant - Electric | 1,073.37  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037766 | 5 71821006-INST 2 RUNS OF #350 A | 1 010000 | 1070001 | Distribution Plant - Electric | 90.71     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037777 | 5 71847693-INSTALL 3 RUNS OF 350 | 1 010000 | 1070001 | Distribution Plant - Electric | 173.08    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037778 | 5 71848932-INSTALL PARALLEL RUNS | 1 010000 | 1070001 | Distribution Plant - Electric | 92.23     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037779 | 5 71850018-INSTALL (3) RUNS OF 3 | 1 010000 | 1070001 | Distribution Plant - Electric | 160.23    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037780 | 2 71846042-INSTALL POLE AND XFMR | 1 010000 | 1070001 | Distribution Plant - Electric | 781.18    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037804 | 4 71905549-REPLACE (2) POLES, IN | 1 010000 | 1070001 | Distribution Plant - Electric | 622.16    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037809 | 2 71910989-INSTALL (2) 400W-MH F | 1 010000 | 1070001 | Distribution Plant - Electric | 16.97     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037830 | 4 72031884-REPLACE POLES, INSTAL | 1 010000 | 1070001 | Distribution Plant - Electric | 1,264.50  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037845 | 2 72075224-REPLACE SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 6,079.43  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037848 | 5 72019975-INSTALL POLE PEDESTAL | 1 010000 | 1070001 | Distribution Plant - Electric | 182.32    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037849 | 2 72118166-REPLACE 3 POLES, UGPR | 1 010000 | 1070001 | Distribution Plant - Electric | 156.09    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037850 | 5 72111487-RELOCATE PRIMARY METE | 1 010000 | 1070001 | Distribution Plant - Electric | 502.00    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037861 | 4 72196905-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 119.16    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037886 | 5 72224331-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 526.57    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037899 | 5 72276673-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 265.94    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037902 | 5 72277573-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 221.96    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037919 | 5 72304438-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 31.40     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037928 | 5 72318257-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 123.18    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037929 | 5 72318404-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 137.19    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037932 | 4 72274908-INST XFMR FOR THE NE  | 1 010000 | 1070001 | Distribution Plant - Electric | 557.34    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037937 | 5 72329167-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 49.21     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037941 | 5 72330965-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 116.41    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037942 | 5 72331274-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 88.69     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037945 | 5 72339350-REPLACE (1) POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 458.44    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037948 | 2 72134255-INSTALL (2) PADMOUNT  | 1 010000 | 1070001 | Distribution Plant - Electric | 901.11    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037951 | 5 72377930-INSTALL35'5 POLE WITH | 1 010000 | 1070001 | Distribution Plant - Electric | 0.74      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,706.18  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037966 | 5 72446109-INSTALL (3) POLES, XF | 1 010000 | 1070001 | Distribution Plant - Electric | 794.43    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037967 | 5 72456526-UPGRADE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 27.67     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037969 | 5 72458678-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 68.79     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037970 | 4 72460538-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 48.32     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037971 | 5 72460859-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 61.51     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037975 | 5 72481293-INSTALL SPAN OF DUPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 43.47     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037978 | 5 72498645-INSTALL (3) RUNS OF 2 | 1 010000 | 1070001 | Distribution Plant - Electric | 253.66    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037998 | 5 72587620-INSTALL POLE, XFMR AN | 1 010000 | 1070001 | Distribution Plant - Electric | 335.04    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038001 | 2 72536256-REPLACE POLE; INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 263.41    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038005 | 5 72666093-INSTALL 50' 4/0 UG AL | 1 010000 | 1070001 | Distribution Plant - Electric | 41.77     |

|               |                                |                                     |    |            |                                       |             |         |                               |            |
|---------------|--------------------------------|-------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|------------|
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP    | TN | DKP0038006 | 5 72667188-INSTALL 70' OF 4/0 UG      | 1 010000    | 1070001 | Distribution Plant - Electric | 63.82      |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP    | TN | DKP0038022 | 5 72505008-INSTALL (1) POLE, SPA      | 1 010000    | 1070001 | Distribution Plant - Electric | 157.49     |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP    | TN | DKP0038030 | 4 72770538-37821057A30310 - REMC      | 1 010000    | 1070001 | Distribution Plant - Electric | 30.16      |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP    | TN | DKP0038044 | 4 72840213-INSTALL LIFT POLE FOR      | 1 010000    | 1070001 | Distribution Plant - Electric | 30.34      |
| 230 X0000082  | Ed-Ci-KgpcCo-D Ln Trnsf        | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 25,425.41  |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP             | TN | 42913589   | 5 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999    | 1070001 | General Plant                 | 2,434.62   |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP             | TN | 42913591   | 5 FLEET TOOLS GEN PLT BLKT - KGP      | 0 013999    | 1070001 | General Plant                 | 19,589.78  |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP   | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING      | 1 012920    | 1070001 | General Plant                 | 1,298.09   |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP   | TN | 42917227   | 2 INSTALL HEAT PUMP AT KINGSPORT      | 1 012920    | 1070001 | General Plant                 | 5,193.14   |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP   | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPORT SC      | 1 012920    | 1070001 | General Plant                 | 2,399.92   |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP         | TN | 42930527   | 2 REPLACE KINGSPORT SERVICE CENT      | 1 012921    | 1070001 | General Plant                 | 20,297.61  |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 55,233.18  |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspense                     | 0 019006    | 1070001 | General Plant                 | 49,583.36  |
| 230 X0000613  | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP          | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 0 019303    | 1070001 | Intangible Plant              | 9,086.75   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 1,688.71   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 115.72     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1,504.19   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037530 | 5 70451250-Major Event Thunderst      | 1 010000    | 1070001 | Distribution Plant - Electric | 2.13       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037634 | 4 71095658-Abnormal Equipment-Re      | 1 010000    | 1070001 | Distribution Plant - Electric | 628.02     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037696 | 4 71349008-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 9.03       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037720 | 5 71587374-ABNORMAL EQUIPMENT -       | 1 010000    | 1070001 | Distribution Plant - Electric | 675.66     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037724 | 5 71495516-INST LIFT POLE @ P #2      | 1 010000    | 1070001 | Distribution Plant - Electric | 158.73     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037753 | 2 71727630-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 10,781.05  |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037754 | 5 71728705-REPLACE BAD UG SERVIC      | 1 010000    | 1070001 | Distribution Plant - Electric | 165.78     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037808 | 4 71921931-Kingsport TN Snow Sto      | 1 010000    | 1070001 | Distribution Plant - Electric | 3,429.58   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037857 | 5 72188620-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 15.43      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037858 | 5 72188975-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 53.33      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037862 | 5 72197023-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 55.67      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037863 | 5 72197434-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 33.09      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037864 | 5 72200308-Abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | 56.25      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037865 | 5 72200638-abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | 14.82      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037866 | 2 72200988-Abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | 552.30     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037908 | 5 72284595-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 52.79      |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037916 | 5 72287019-Abnormal Equipment Sw      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.83       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037997 | 2 72591991-Major Event 02/2019        | 1 010000    | 1070001 | Distribution Plant - Electric | 686.42     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038003 | 4 72627721-Straight Line Wind Fe      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,536.39   |
| 230 X0000702  | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP    | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 321,849.59 |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER W      | 1 010000    | 1070001 | Distribution Plant - Electric | 23,867.92  |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER W      | 1 010000    | 1070001 | Distribution Plant - Electric | 13,005.61  |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER W      | 1 010000    | 1070001 | Distribution Plant - Electric | 6,641.29   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER W      | 1 010000    | 1070001 | Distribution Plant - Electric | 9,368.10   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037158 | 4 68295916-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | 153.91     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037322 | 5 69314034-INSTALL UG PRIMARY AN      | 1 010000    | 1070001 | Distribution Plant - Electric | 536.33     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER W      | 1 010000    | 1070001 | Distribution Plant - Electric | 4,898.19   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 2 68628529-2017-113-0370-OTHER W      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037512 | 2 70067922-UNDERGROUND BACK BONE      | 1 010000    | 1070001 | Distribution Plant - Electric | 211,741.23 |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037524 | 5 67887852-REPLACE POLES AND INS      | 1 010000    | 1070001 | Distribution Plant - Electric | 9.31       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037648 | 5 71188462-LINE RELOCATION FOR W      | 1 010000    | 1070001 | Distribution Plant - Electric | 6.50       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037922 | 5 72221368-37831150B00061 - RELC      | 1 010000    | 1070001 | Distribution Plant - Electric | 128.60     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037949 | 2 72354613-DOP - Outage #4722481      | 1 010000    | 1070001 | Distribution Plant - Electric | 653.08     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091      | 1 010000    | 1070001 | Distribution Plant - Electric | 320.34     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037962 | 5 72433356-DOP - Outage #4753771      | 1 010000    | 1070001 | Distribution Plant - Electric | 9.86       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037976 | 5 72487307-DOP - Outage #4772041      | 1 010000    | 1070001 | Distribution Plant - Electric | 400.50     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037977 | 2 72496605-DOP - Outage #4777321      | 1 010000    | 1070001 | Distribution Plant - Electric | 372.87     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037983 | 5 72511286-DOP - Outage #4781461      | 1 010000    | 1070001 | Distribution Plant - Electric | 640.80     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037986 | 5 72519191-DOP - Outage #4784571      | 1 010000    | 1070001 | Distribution Plant - Electric | 149.36     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037992 | 5 72500026-UPGRADE SECONDARY AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.51       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038018 | 5 72711255-DOP - Outage #4950801      | 1 010000    | 1070001 | Distribution Plant - Electric | 243.49     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038025 | 5 72731871-DOP - Outage #4955961      | 1 010000    | 1070001 | Distribution Plant - Electric | 69.01      |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP          | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 53,081.44  |
| 260 IT26081LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0031796   | 2 Groveport DC2 - Cap Software        | 1 019303DC2 | 1070001 | Intangible Plant              | 21,990.77  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP    | TN | 42867719   | 2 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 9,405.15   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 29,786.37  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177   | 2 TTMP2018 WEST KINGSPORT STATION     | 1 010052    | 1070001 | Transmission Plant - Electric | 29,105.42  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 23,898.54  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | 13,140.07  |
| 260 TA1793817 | KGPCo-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 0.10       |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | 42862256   | 2 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | 434,405.52 |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | 42902685   | 2 HOLSTON/EASTMANN                    | 1 010051    | 1070001 | Transmission Plant - Electric | 15,670.07  |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 80,095.92  |

|               |                              |                                     |    |          |                                  |          |         |                               |              |
|---------------|------------------------------|-------------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|--------------|
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0200886 | 2 WEST KINGSPORT REPLACE 138 NAG | 1 010052 | 1070001 | Transmission Plant - Electric | 9,992.47     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0206357 | 2 HOLSTON(KGP) STA REPLACE #1 BU | 1 010051 | 1070001 | Transmission Plant - Electric | 16,437.86    |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513567 | 2 KINGSPORT LOOP (SAG STUDY)     | 1 010009 | 1070001 | Transmission Plant - Electric | 117,183.16   |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513607 | 2 WEST KINGSPORT - HILL (SAG STU | 1 010006 | 1070001 | Transmission Plant - Electric | 491,807.78   |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42483593 | 2 REEDY CREEK REMOTE END         | 1 010055 | 1070001 | Transmission Plant - Electric | 1,072.80     |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42483893 | 2 WEST KINGSPORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 1,211,314.29 |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 2 FT. ROBINSON REMOTE END        | 1 010511 | 1070001 | Transmission Plant - Electric | 345,501.08   |
| 260 TP1600902 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 4 FORT ROBINSON SCADA UPGRADES   | 1 010511 | 1070001 | Transmission Plant - Electric | 2,299.93     |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006 | 1070001 | Transmission Plant - Electric | 34,016.91    |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729784 | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006 | 1070001 | Transmission Plant - Electric | 261,578.82   |
| 260 TP1711502 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSPORT BUILD OUT          | 1 010052 | 1070001 | Transmission Plant - Electric | 176,534.86   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              | 3,534.58     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Switching/Meter Stations-TN, KGP    | TN | 42936024 | 2 SITE WORK/CLEARING - MORELAND  | 1 010949 | 1070001 | Transmission Plant - Electric | 2,161.98     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42760986 | 2 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806 | 1070001 | Transmission Plant - Electric | 25,781.87    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761016 | 2 CUMBERLAND-HOLSTON 34.5KV. REL | 1 019806 | 1070001 | Transmission Plant - Electric | 15,644.87    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761042 | 2 CUMBERLAND-HOLSTON 34.5KV. REL | 1 019806 | 1070001 | Transmission Plant - Electric | 12,655.13    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761048 | 2 CUMBERLAND-HOLSTON 34.5KV.ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 3,819.15     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761049 | 2 CUMBERLAND-HOLSTON 34.5KV. ROW | 0 019806 | 1070001 | Transmission Plant - Electric | 823.11       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42908383 | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 9,734.93     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42935852 | 2 HOLSTON STATION REHAB          | 1 010051 | 1070001 | Transmission Plant - Electric | 49,607.50    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42936413 | 2 REEDY CREEK REMOTE END         | 1 010055 | 1070001 | Transmission Plant - Electric | 3,152.44     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42941818 | 2 WEST KINGSPORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 2,951.45     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42960515 | 2 HOLSTON REMOTE END             | 1 010051 | 1070001 | Transmission Plant - Electric | 578.60       |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 5,729.81     |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 3.01         |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Subs 138KV-TN, KGP     | TN | 42897376 | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 101,242.54   |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                    | STATE_ID | WORK_ORDER_NUMBEIWO | STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDCXT | ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|-----------------------------------|----------|---------------------|-----------|---------------------------------------|----------------------|----------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectoralizing Program       | Distribution Mass Prop - TN, KGP  | TN       | DKP0037071          |           | 4 68138437- Sullivan Gardens/Rock     | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 171.20        |
| 230        | 000004738    | KGPSectoralizing Program       | Transmission Subs 138KV-TN, KGP   | TN       | 42972771            |           | 2 KGP/TCOM/HOLSTON STN/DA SCHEME      | 1                    | 010051         | 1070001       |              | General Plant                 | 378.54        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP  | TN       | W0031537            |           | 2 KGP D Forestry - 2019 Program       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 626,950.84    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034966          |           | 8 56521506-2015 CUTOUT REPLACEME      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP  | TN       | W0030925            |           | 2 2019 Kingsport AMI Meter Replace    | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 370,924.14    |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP           | TN       | W0030926            |           | 2 2019 Kingsport Gridsmart Comm Equip | 1                    | 013999         | 1070001       |              | Distribution Plant - Electric | 565,905.15    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037198          |           | 5 68477901-REGIONAL PARK DR CKT       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 263.78        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037207          |           | 4 68606196-INSTALL 2 NOVA RECLOSE     | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,612.11      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037291          |           | 5 69071870-TWIN HILLS RD REBUILD      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 858.93        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037644          |           | 4 70997961-REBUILD AND CONVERT O      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 6,088.70      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0037708          |           | 5 71509080-INST UNDERGROUND RISE      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 10.37         |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP  | TN       | DKP0038020          |           | 2 71315356-REBUILD AND CONVERT O      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 107,238.51    |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP  | TN       | 42579371            |           | 4 RIGGS STATION WORK                  | 1                    | 010956         | 1070001       |              | Distribution Plant - Electric | 5,127.03      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037116          |           | 7 66603254-INSTALL 566MCM TO EST      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 212.75        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037223          |           | 2 68736768-REPLACE POLES 3782108      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 38,098.08     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP  | TN       | DKP0037740          |           | 2 71512815-INSTALL 566MCM AL PRI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 56,682.04     |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP  | TN       | 42802254            |           | 2 EDENS RIDGE-INSTALLDMS/SCADA        | 1                    | 010936         | 1070001       |              | Distribution Plant - Electric | 874,164.59    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42908361            |           | 2 BORDEN MILLS-ADD CKT STA WORK       | 1                    | 010927         | 1070001       |              | Distribution Plant - Electric | 91,527.78     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42941819            |           | 2 CUMBERLAND STATION WORK (KG -       | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 7,918.14      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP  | TN       | 42962122            |           | 2 RIGGS STATION WORK                  | 1                    | 010956         | 1070001       |              | Distribution Plant - Electric | 419.63        |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037302          |           | 7 67616250-Kingsport: Highland S      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 25.65         |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037303          |           | 4 66808473-Kingsport: Highland S      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 0.51          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0034422          |           | 2 52722161-REPLACE 4 BAD POLES A      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 89.50         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035809          |           | 5 61863110-37831103D20180 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 193.52        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035810          |           | 2 61879312-37831103D11017 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 427.56        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035954          |           | 2 62662027-37831103D04010 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 295.31        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0035965          |           | 2 62689796-37831103D20145 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,486.56      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036317          |           | 2 64411642-37831104820538, 37831      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 19,096.34     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036327          |           | 2 64511257-37831104A20873, 37831      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,482.43      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036443          |           | 2 65099599-37821057D30408 - REPI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,775.04      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036545          |           | 5 65487157-37821106D0009E             | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4.68          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036700          |           | 2 66278643-37821033B30250 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 168.52        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0036714          |           | 5 66346031-37821057A30266, 37821      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 40.41         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037206          |           | 2 64296075-36830047C40200- REPLA      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 248.28        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037545          |           | 4 70587412-36830118D40055 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 3.22          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037546          |           | 4 70596720-36830142C00054 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1.92          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037554          |           | 4 70631343-36830142C00025 36830'      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 57.87         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037842          |           | 2 71893193-37831103D12078A & B:       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7,929.15      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP  | TN       | DKP0037869          |           | 5 72202504-37821059D4050;             | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,025.83      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037769          |           | 5 71821021-37831099C00226 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 38.49         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037774          |           | 4 71833438-37821106C30005 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,234.19      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037788          |           | 5 71833427-37821083B20012 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 52.50         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037791          |           | 4 71821090-37821033D40536 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,238.81      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037793          |           | 2 71878735-37821059A20172 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,616.30      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037802          |           | 5 71878735-37821059C30268 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 238.99        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037803          |           | 2 71907441-37821105810220 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,616.30      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037806          |           | 2 71907317-37821081B40215 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,616.30      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037812          |           | 2 71907422-37821105A10563 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,616.30      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037813          |           | 2 71928177-37831055B30658 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 12,972.91     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP  | TN       | DKP0037952          |           | 5 72389126-Recloser Maintenance-      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 11.20         |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP  | TN       | DKP0037517          |           | 2 68882228-BIG ELM RD SMALL WIRE      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 55,536.93     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP  | TN       | DKP0037636          |           | 4 70546009-ABNORMAL EQUIPMENT RE      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,107.93      |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP        | TN       | W0027283            |           | 2 Maximo Imp - KGP - D                | 1                    | 019303MAX      | 1070001       |              | Intangible Plant              | 234,385.17    |
| 230        | IT23081LL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP        | TN       | W0031863            |           | 2 Groveport DC2 - Cap Software        | 1                    | 019303DC2      | 1070001       |              | Intangible Plant              | 179,773.81    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP          | TN       | 42770948            |           | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                    | 010283         | 1070001       |              | General Plant                 | 82,802.01     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP          | TN       | 42772115            |           | 2 KGP/TCOM/BAYS MTN TS/NGUC HAR       | 1                    | 010283         | 1070001       |              | General Plant                 | 650.39        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42720187            |           | 2 TTMP2018 ROTHERWOOD STATION WO      | 1                    | 010928         | 1070001       |              | Distribution Plant - Electric | 18,237.79     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722014            |           | 2 TTMP2018 INDIANS SPRINGS STATI      | 1                    | 010944         | 1070001       |              | Distribution Plant - Electric | 17,506.88     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722026            |           | 2 TTMP2018 SHORT HILLS STATION W      | 1                    | 010943         | 1070001       |              | Distribution Plant - Electric | 35,906.06     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722040            |           | 2 TTMP2018 LOVEDALE STATION WORK      | 1                    | 010917         | 1070001       |              | Distribution Plant - Electric | 13,814.80     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722065            |           | 2 TTMP2018 HIGHLAND (TN) STATION      | 1                    | 010915         | 1070001       |              | Distribution Plant - Electric | 27,071.81     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722079            |           | 4 TTMP2018 BORDEN MILLS STATION       | 1                    | 010927         | 1070001       |              | Distribution Plant - Electric | 5,857.43      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722108            |           | 4 TTMP2018 CUMBERLAND STATION WO      | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 81.12         |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722125            |           | 2 TTMP2018 OREBANK STATION WORK       | 1                    | 010929         | 1070001       |              | Distribution Plant - Electric | 20,807.76     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42722143            |           | 2 TTMP2018 WELLMONT STATION WORK      | 1                    | 010955         | 1070001       |              | Distribution Plant - Electric | 9,185.75      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP  | TN       | 42724145            |           | 2 TTMP2018 WASTE WATER STATION W      | 1                    | 010948         | 1070001       |              | Distribution Plant - Electric | 2,148.29      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Improvements Leased Facil-TN, KGP | TN       | 42742320            |           | 2 KGP/TCOM/KINGSPOINT SC/TTMP UPG     | 1                    | 010920         | 1070001       |              | General Plant                 | 175,527.34    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0179788            |           | 5 SULLIVAN GARDENS REG REG. 2 06      | 1                    | 010934         | 1070001       |              | Distribution Plant - Electric | 41.36         |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP  | TN       | T0195784            |           | 2 BLUE RIDGE GLASS TRF G HIGH SI      | 1                    | 010930         | 1070001       |              | Distribution Plant - Electric | 5,156.45      |

|               |                              |                                  |    |            |                                      |          |         |                               |            |
|---------------|------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0200569   | 2 CUMBERLAND STA CUMBERLAND CAP      | 1 010922 | 1070001 | Distribution Plant - Electric | 57,529.21  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0204619   | 2 HIGHLAND (KGP) REPLACE FAILED      | 1 010915 | 1070001 | Distribution Plant - Electric | 43,256.59  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206786   | 2 OREBANK STA OREBANK REPLACE MO     | 1 010929 | 1070001 | Distribution Plant - Electric | 17,118.45  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206882   | 2 SHORT HILLS NEW HEAT PUMP INST     | 1 010943 | 1070001 | Distribution Plant - Electric | 9,807.35   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES.      | 1 010000 | 1070001 | Distribution Plant - Electric | 353.81     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 2 60737551-37831102D20739 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 389.71     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 2 60754241-37831102D21386 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,669.76   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 354:      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,072.97   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,602.89   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 2 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,655.44  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 4 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 269.24     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036649 | 4 66009574-37821060A20121 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 353.88     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 707.97     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036796 | 2 66713704-37831128B21507 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 380.86     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036817 | 2 66803601-37831104C41504 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 913.33     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036858 | 2 67036680-37831080C30285 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 672.23     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 169,894.90 |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036901 | 4 67353784-37831079B22237, 3783:     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.62      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 4 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,448.27   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,705.45   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037050 | 5 68056559-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 40.06      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397945-37821035B00015: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 388.89     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A10110: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 985.60     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037123 | 5 68405967-37821083A30371: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 430.42     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037124 | 5 68409665-37821083C00086: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 26.07      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037130 | 2 68443720-37831128A11028 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,036.56   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037226 | 5 68754092-37831080B10115 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 8.83       |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 528.76     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,626.18   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037341 | 5 69439885-37821057D42065 - REF      | 1 010000 | 1070001 | Distribution Plant - Electric | 69.89      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037353 | 5 69447357-37831055D00574, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 21.23      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037354 | 5 69448119-37831080A11232, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 90.99      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037365 | 5 69474340-37821059A40377, 3782:     | 1 010000 | 1070001 | Distribution Plant - Electric | 98.14      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037376 | 5 69502080-37821034D00178: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 507.44     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 2 69517188-37821035B00033: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,474.07   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037423 | 2 69709281-37831102D20931 AND 3:     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,163.96   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,208.71   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 4 69817916-37821105B11785 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 68.00      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,980.88   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 41,271.25  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037658 | 5 71218388-37821083A30370: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 265.87     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037697 | 4 69909173-37821057B40634 - CENT     | 1 010000 | 1070001 | Distribution Plant - Electric | 266.23     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,803.16   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037705 | 5 71493369-REPLACE CUTOUTS AND I     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.87       |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,814.89   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037805 | 5 71730087-REPLACE UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 223.76     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,778.52   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037853 | 2 72131604-37831128B21506, 378:      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,752.16   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 2 72184737-RECONDUCTOR 21 SPANS      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,676.30   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037920 | 5 72282845-37821057C10842 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 87.24      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037964 | 5 72441570-37831102C30917 SERVIC     | 1 010000 | 1070001 | Distribution Plant - Electric | 274.21     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037984 | 5 72485296-36830044B00112 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 156.74     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037994 | 5 72547971-RADIO INTERFERENCE RE     | 1 010000 | 1070001 | Distribution Plant - Electric | 174.06     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037996 | 4 72587124-37831128A21447 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 315.53     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038029 | 5 72759061-REPLACE (2) POLES UPG     | 1 010000 | 1070001 | Distribution Plant - Electric | 99.29      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038058 | 5 72917639-36830022C30449 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 96.54      |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038066 | 2 72919839-37831102D20466 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 327.96     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038076 | 5 72954524-37831128A21215 SET L      | 1 010000 | 1070001 | Distribution Plant - Electric | 367.39     |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 136,695.27 |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0030966   | 2 YFA - TN                           | 1 010000 | 1070001 | Distribution Plant - Electric | 4,993.06   |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 94,391.13  |
| 230 X0000049  | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 186,919.78 |
| 230 X0000060  | Ed-Ci-Kgpco-D Cust Mtr       | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 5,011.59   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,869.48   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 476.61     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 84.15      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 47.81      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,201.18   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,215.97   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036974 | 5 67689646-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 1.53       |

|               |                          |                                  |    |            |                                  |          |         |                               |   |           |
|---------------|--------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|---|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 46,192.75 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2 | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,546.93  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 5 69815812-INSTALL LIFT POLE AND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 49.46     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037510 | 4 70316909-INST (12) 250W HPS BI | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3.06      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037519 | 2 70283534-UPGRADE XFMR, REPLACE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 142.51    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037578 | 5 70787960-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 185.97    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037590 | 5 70872641-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 22.34     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037629 | 5 71072836-INSTALL PEDESTAL, AND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.07      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037647 | 2 71189087-REPLACE XFMR AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | - | 137.79    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037653 | 5 71209432-37821083A30373 - UPGF | 1 010000 | 1070001 | Distribution Plant - Electric | - | 58.58     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037673 | 4 71288437-INSTALL IN-LINE POLE, | 1 010000 | 1070001 | Distribution Plant - Electric | - | 139.67    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 2 71329428-INSTALL 3 POLE TAP, U | 1 010000 | 1070001 | Distribution Plant - Electric | - | 300.62    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037688 | 5 71350077-INSTALL XFMR SECONDAR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 268.51    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037695 | 5 71433349-INSTALL UNDERGROUND S | 1 010000 | 1070001 | Distribution Plant - Electric | - | 84.20     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037712 | 5 71521577-INSTALL BANK OF XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 210.45    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037716 | 5 71561557-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 120.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037742 | 5 71621273-INSTALL POLE, TRANSFO | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,074.39  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037748 | 2 71695560-UPGRADE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 64.70     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037758 | 5 71774187-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 102.03    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037771 | 7 71594466-37831080D41498 - UPGF | 1 010000 | 1070001 | Distribution Plant - Electric | - | 23.42     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037776 | 5 71846605-INSTALL 3 RUNS OF 350 | 1 010000 | 1070001 | Distribution Plant - Electric | - | 140.42    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037780 | 4 71846042-INSTALL POLE AND XFMR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 706.51    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037804 | 5 71905549-REPLACE (2) POLES; IN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.43      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037830 | 5 72031884-REPLACE POLES, INSTAL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 92.92     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037836 | 5 72060154-INSTALL UG DUPLEX, RE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 349.28    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037845 | 4 72075224-REPLACE SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 609.67    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037848 | 5 72019975-INSTALL POLE PEDESTAL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5.13      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037849 | 2 72118166-REPLACE 3 POLES, UPGR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 7,275.64  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037850 | 5 72111487-RELOCATE PRIMARY METE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 450.47    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037861 | 5 72196905-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 346.32    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037886 | 5 72224331-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | - | 6.82      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037899 | 5 72276673-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10.27     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037902 | 5 72277573-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 8.39      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037932 | 4 72274908-INST XFMR FOR THE NE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,371.47  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037937 | 5 72329167-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,238.81  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037941 | 5 72330965-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5.14      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037942 | 5 72331274-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.94      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037945 | 5 72339350-REPLACE (1) POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 79.45     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037947 | 4 72338147-REPLACE (1) POLE, INS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,778.01  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037948 | 4 72134255-INSTALL (2) PADMOUNT  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,154.14  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5,719.24  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037967 | 5 72456526-UPGRADE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 53.75     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037969 | 5 72458678-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.42      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037970 | 4 72460538-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.89      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037971 | 5 72460859-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.45      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037975 | 5 72481293-INSTALL SPAN OF DUPL  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 26.17     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037978 | 5 72498645-INSTALL (3) RUNS OF 2 | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.04      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037980 | 4 72507091-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 210.37    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037989 | 4 72535223-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 13.63     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037998 | 5 72587620-INSTALL POLE, XFMR AN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 32.19     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038001 | 4 72536256-REPLACE POLE; INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 687.45    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038005 | 5 72666093-INSTALL 50' 4/0 UG AL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.25      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038006 | 5 72667188-INSTALL 70' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.89      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038021 | 5 72713595-REPLACE POLE AND XFMR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 95.57     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038022 | 5 72500508-INSTALL (1) POLE, SPA | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.99      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038034 | 5 72788245-REPLACE XFMR POLE AND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 229.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038036 | 5 72808975-REPLACE/RELOCATE POLE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 275.70    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038042 | 5 72837892-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 37.51     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038044 | 4 72840213-INSTALL LIFT POLE FOR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 88.65     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038045 | 4 72683530-SET LIFT POLE INLINE, | 1 010000 | 1070001 | Distribution Plant - Electric | - | 327.96    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038048 | 5 72821655-INSTALL POLE AND (2)  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 326.50    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038059 | 5 72918624-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 90.86     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038062 | 2 72903942-INSTALL PEDESTAL, AND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 684.95    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038067 | 5 72965929-INSTALL LIFE POLE TO  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 231.88    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038068 | 4 72969927-37831103A21354 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | - | 206.41    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038074 | 5 72996881-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 137.28    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038079 | 5 72999248-INSTALL (2) 200W-HPS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 121.18    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038081 | 5 72999278-INSTALL (1) 400W-MH F | 1 010000 | 1070001 | Distribution Plant - Electric | - | 47.29     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038097 | 2 73079382-37831103D44686 - INST | 1 010000 | 1070001 | Distribution Plant - Electric | - | 394.76    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038098 | 2 73090588-INSTALL UNDERGROUND P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 6,241.40  |

|               |                                |                                      |    |            |                                       |             |         |                               |              |
|---------------|--------------------------------|--------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000071  | Ed-CI-KgpcO-D Cust Serv        | Distribution Mass Prop - TN, KGP     | TN | DKP0038102 | 5 73108308-INSTALL #2 SECONDARY       | 1 010000    | 1070001 | Distribution Plant - Electric | 39.95        |
| 230 X0000082  | Ed-CI-KgpcO-D Ln Trnsf         | Distribution Mass Prop - TN, KGP     | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 19,494.52    |
| 230 X00000138 | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Facil-TN, KGP    | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING      | 1 012920    | 1070001 | General Plant                 | 1,301.06     |
| 230 X00000138 | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Facil-TN, KGP    | TN | 42917227   | 2 INSTALL HEAT PUMP AT KINGSFORT      | 1 012920    | 1070001 | General Plant                 | 5,205.03     |
| 230 X00000138 | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Facil-TN, KGP    | TN | 42924811   | 2 ACCESS MIGRATION- KINGSFORT SC      | 1 012920    | 1070001 | General Plant                 | 8,394.12     |
| 230 X00000138 | SS-CI-KGPCO-D GEN PLT          | Office/Service Bldg-TN, KGP          | TN | 42930527   | 2 REPLACE KINGSFORT SERVICE CENT      | 1 012921    | 1070001 | General Plant                 | 20,344.07    |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 80,349.90    |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2309999   | 2 Charge Suspende                     | 0 019006    | 1070001 | General Plant                 | 54,469.60    |
| 230 X00000613 | SS-CI-KgPCO-D Software         | Intangible Plant - TN, KGP           | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 0 019303    | 1070001 | Intangible Plant              | 7,022.50     |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 2,825.93     |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 393.21       |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKPS000018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1,390.75     |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037530 | 5 70451250-Major Event Thunderst      | 1 010000    | 1070001 | Distribution Plant - Electric | 53.23        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037634 | 5 71095658-Abnormal Equipment-Re      | 1 010000    | 1070001 | Distribution Plant - Electric | 44.60        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037720 | 5 71587374-ABNORMAL EQUIPMENT -       | 1 010000    | 1070001 | Distribution Plant - Electric | 25.03        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037753 | 2 71727630-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 10,805.73    |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037808 | 4 71921931-Kingsport TN Snow Sto      | 1 010000    | 1070001 | Distribution Plant - Electric | 2,604.74     |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037857 | 5 72188620-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 11.95        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037858 | 5 72188975-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 12.04        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037863 | 5 72197434-Abnormal Equipment-Ca      | 1 010000    | 1070001 | Distribution Plant - Electric | 43.71        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037864 | 5 72200308-Abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | 53.58        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037866 | 2 72200988-Abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | 93.49        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037908 | 5 72284595-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 15.20        |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037916 | 5 72287019-Abnormal Equipment Sw      | 1 010000    | 1070001 | Distribution Plant - Electric | 571.32       |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037997 | 2 72591991-Major Event 022019         | 1 010000    | 1070001 | Distribution Plant - Electric | 687.99       |
| 230 X00000690 | KgPCO-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0038003 | 4 72627721-Straight Line Wind Fe      | 1 010000    | 1070001 | Distribution Plant - Electric | 20.35        |
| 230 X00000702 | KgPCO-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP     | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 019096    | 1070001 | Distribution Plant - Electric | 321,849.59   |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 18,599.46    |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036910 | 4 67090087-2017-113-0262-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 212.54       |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 12,300.76    |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 6,641.29     |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 8,983.84     |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037145 | 5 67406143-2017-113-0322-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 38.61        |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 4,898.19     |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037512 | 4 70067922-UNDERGROUND BACK BONE      | 1 010000    | 1070001 | Distribution Plant - Electric | 183.48       |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037648 | 5 71188462-LINE RELOCATION FOR W      | 1 010000    | 1070001 | Distribution Plant - Electric | 24.83        |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037727 | 5 71628168-DOP - Outage #4365351      | 1 010000    | 1070001 | Distribution Plant - Electric | 61.55        |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037746 | 5 71702330-DISPATCHED OUTAGE          | 1 010000    | 1070001 | Distribution Plant - Electric | 13.07        |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037949 | 2 72354613-DOP - Outage #4722481      | 1 010000    | 1070001 | Distribution Plant - Electric | 654.57       |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091      | 1 010000    | 1070001 | Distribution Plant - Electric | 321.07       |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037977 | 2 72496605-DOP - Outage #4777321      | 1 010000    | 1070001 | Distribution Plant - Electric | 373.72       |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037983 | 5 72511286-DOP - Outage #4781461      | 1 010000    | 1070001 | Distribution Plant - Electric | 23.88        |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038004 | 5 72653628-DOP - Outage #4926091      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,859.46     |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038018 | 5 72711255-DOP - Outage #4950801      | 1 010000    | 1070001 | Distribution Plant - Electric | 25.19        |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038025 | 5 72731871-DOP - Outage #4955961      | 1 010000    | 1070001 | Distribution Plant - Electric | 199.52       |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038056 | 5 72898814-DOP - Outage #4021531      | 1 010000    | 1070001 | Distribution Plant - Electric | 371.29       |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038066 | 5 72958795-DOP - Outage #4042681      | 1 010000    | 1070001 | Distribution Plant - Electric | 4,004.15     |
| 230 X00000714 | KgPCO-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038090 | 5 73023682-DOP - Outage #4062421      | 1 010000    | 1070001 | Distribution Plant - Electric | 858.71       |
| 260 IT2601421 | Maximo Imp - KGP - T           | Distribution Mass Prop - TN, KGP     | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO       | 1 010000    | 1070001 | Distribution Plant - Electric | 252.57       |
| 260 IT26081LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP           | TN | W0027286   | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | 56,345.05    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP     | TN | 42867719   | 2 Groveport DC2 - Cap Software        | 1 019303DC2 | 1070001 | Intangible Plant              | 22,214.87    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42985530   | 4 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 10,583.55    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42720177   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 30,046.06    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42722053   | 2 TTMP2018 WEST KINGSFORT STATION     | 1 010052    | 1070001 | Transmission Plant - Electric | 29,892.19    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42722053   | 2 TTMP2018 REDDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 23,955.15    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | 13,984.42    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP      | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 0.53         |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | 42862256   | 2 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | 810,526.47   |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | 42902685   | 2 HOLSTON/EASTMANN                    | 1 010051    | 1070001 | Transmission Plant - Electric | 17,366.42    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019086    | 1070001 | Transmission Plant - Electric | 80,279.26    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0200886   | 2 WEST KINGSFORT REPLACE 138 NAG      | 1 010052    | 1070001 | Transmission Plant - Electric | 10,015.34    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU      | 1 010051    | 1070001 | Transmission Plant - Electric | 22,479.18    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0206365   | 2 REDDY CREEK CT CAP AA CT PH-1       | 1 010055    | 1070001 | Transmission Plant - Electric | 6,319.65     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0211912   | 2 TRO20005060_HOLSTON(KGP) REDDY      | 1 010051    | 1070001 | Transmission Plant - Electric | 3,835.75     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0211916   | 2 TRO20010827_REEDY CREEK HOLSTO      | 1 010055    | 1070001 | Transmission Plant - Electric | 481.04       |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)          | 1 010009    | 1070001 | Transmission Plant - Electric | 117,828.78   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU      | 1 010006    | 1070001 | Transmission Plant - Electric | 492,933.50   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483593   | 2 REDDY CREEK REMOTE END              | 1 010055    | 1070001 | Transmission Plant - Electric | 2,886.32     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483893   | 2 WEST KINGSFORT REMOTE END           | 1 010052    | 1070001 | Transmission Plant - Electric | 1,299,208.37 |

|               |                             |                                     |    |          |                                  |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|------------|
| 260 TP1516303 | Kingsport Power T-Work      | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 2 FT. ROBINSON REMOTE END        | 1 010511 | 1070001 | Transmission Plant - Electric | 372,977.42 |
| 260 TP1600902 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 4 FORT ROBINSON SCADA UPGRADES   | 1 010511 | 1070001 | Transmission Plant - Electric | 1,434.49   |
| 260 TP1711502 | Kingsport T Work            | Transmission Lines-138KV-TN, KGP    | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006 | 1070001 | Transmission Plant - Electric | 39,951.81  |
| 260 TP1711502 | Kingsport T Work            | Transmission Lines-138KV-TN, KGP    | TN | 42729784 | 2 N.BRIST / IND. DR. TLJNE WORK  | 1 010006 | 1070001 | Transmission Plant - Electric | 633,469.08 |
| 260 TP1711502 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSPORT BUILD OUT          | 1 010052 | 1070001 | Transmission Plant - Electric | 204,785.30 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              | 3,728.85   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Switching/Meter Stations-TN, KGP    | TN | 42936024 | 2 SITE WORK/CLEARING - MORELAND  | 1 010949 | 1070001 | Transmission Plant - Electric | 6,620.35   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42760986 | 2 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806 | 1070001 | Transmission Plant - Electric | 32,922.31  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761016 | 2 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806 | 1070001 | Transmission Plant - Electric | 20,493.13  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761042 | 2 CUMBERLAND-HOLSTON 34.5KV:REL  | 1 019806 | 1070001 | Transmission Plant - Electric | 21,315.30  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761048 | 2 CUMBERLAND-HOLSTON 34.5KV:ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 7,449.15   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761049 | 2 CUMBERLAND-HOLSTON 34.5KV:ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 823.11     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42908383 | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 10,463.91  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42935852 | 2 HOLSTON STATION REHAB          | 1 010051 | 1070001 | Transmission Plant - Electric | 95,728.38  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42936413 | 2 REEDY CREEK REMOTE END         | 1 010055 | 1070001 | Transmission Plant - Electric | 6,541.06   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42941818 | 2 WEST KINGSPORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 8,813.40   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42960515 | 2 HOLSTON REMOTE END             | 1 010051 | 1070001 | Transmission Plant - Electric | 579.92     |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 9,282.20   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 433.90     |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376 | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 109,133.14 |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBEI | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectorializing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037071        |              | 5 68138437-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 389.92        |
| 230        | 000004738    | KGPSectorializing Program      | Transmission Subs 138KV-TN, KGP  | TN       | 42927271          |              | 2 KGP/JTCOM/HOLSTON STN/DA SCHEME     | 1                  | 010051             | 1070001       |              | General Plant                 | 379.41        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W00031537         |              | 2 KGP D Forestry - 2019 Program       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 729,205.15    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME      | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 120,232.04    |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926          |              | 2 2019 Kingsport Gridsmart Comm Equip | 1                  | 013999             | 1070001       |              | Distribution Plant - Electric | 694,849.76    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037207        |              | 5 68606196-INSTALL 2 NOVA RECLOS      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 263.48        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037644        |              | 4 70997961-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,192.65      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037708        |              | 5 71509080-INST UNDERGROUND RISE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,986.46      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038020        |              | 2 71315356-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 131,658.41    |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 4 RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 2,308.02      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223        |              | 2 68736768-REPLACE POLES 378210E      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 38,229.18     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037740        |              | 4 71512815-INSTALL 556MCM AL PRI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 69,962.85     |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254          |              | 4 EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 8,167.90      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0038040        |              | 2 72405594-AEP TELECOM MAKEREADY      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,382.58      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0038089        |              | 4 73024945-AEP TELECOM MAKEREADY      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,295.62      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42908361          |              | 2 BORDEN MILLS-ADD CKT STA WORK       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 52,298.89     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 11,148.46     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42981720          |              | 2 RIVERPORT STATION METERING          | 1                  | 010959             | 1070001       |              | Distribution Plant - Electric | 41.27         |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BKR RPLC 2019            | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 573.78        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 89.70         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035423        |              | 5 59787073-REPLACE BAD POLE 3783      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 138.22        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035809        |              | 5 61863110-37831103D20180 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 29.65         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 428.54        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035947        |              | 5 62637386-37831079A10731 2019 F      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 309.90        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035956        |              | 5 62669194-37831103D43090 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 106.76        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,492.25      |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036068        |              | 2 63377589-37831102C30498 / 3783      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,957.10      |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036225        |              | 5 64138912-37831079 B11141            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 114.89        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036317        |              | 4 64411642-37831104B20538, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 729.13        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036326        |              | 5 64420139-37831104B20534 Replac      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 83.64         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036327        |              | 2 64511257-37831104A20873, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,092.43      |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036410        |              | 5 64994580-37831080C20664             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 86.88         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443        |              | 2 65099599-37821057D30408- REPI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,779.10      |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036444        |              | 5 65098276-37821035D00099 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 294.19        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036545        |              | 5 65487157-37821106D0009E             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 444.82        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700        |              | 2 66278643-37821033B30250 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 168.91        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036939        |              | 2 67544795-37831103D20124 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 564.59        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206        |              | 2 64296075-36830047C40200- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,025.54      |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037525        |              | 5 70252415-36830068A00054 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 53.63         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037545        |              | 5 70587412-36830118D40055 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61.24         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037546        |              | 5 70596720-36830142C00054 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 32.00         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037548        |              | 2 70599448-36830118C40017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 62.35         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037554        |              | 5 70631343-36830142C00025 36830'      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 260.20        |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037633        |              | 5 71091691-36830069C10138 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 69.89         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037649        |              | 5 71192958-36830094B10154 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 58.68         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037677        |              | 5 71302276-36830119B800024 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 75.08         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71893193-37831103D12078A & B:       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,665.58      |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037869        |              | 5 72202504-37821059D40502             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 20.17         |
| 230        | EDNO14682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038028        |              | 5 71703712-37821061C00036- RP PC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 86.38         |
| 230        | EDNO14722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037774        |              | 5 71833438-37821106C30005- ASSI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 60.41         |
| 230        | EDNO14722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037791        |              | 5 71821090-37821033D40536- ASSI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 94.48         |
| 230        | EDNO14722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037793        |              | 2 71878596-37821059A20172- ASSI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,626.87      |
| 230        | EDNO14722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037802        |              | 5 71878735-37821059C30268- ASSI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 113.61        |
| 230        | EDNO14722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037803        |              | 2 71907441-37821105810220- ASSI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,626.87      |
| 230        | EDNO14722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081840215- ASSI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,626.87      |
| 230        | EDNO14722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-37821105A10563- ASSI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,626.87      |
| 230        | EDNO14722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813        |              | 2 71928177-37831055B30658- ASSI       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13,002.60     |
| 230        | EDNO15044    | Kgp-Small Wire Repl Ovhd       | Distribution Mass Prop - TN, KGP | TN       | DKP0037517        |              | 2 68882228-BIG ELM RD SMALL WIRE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 95,645.79     |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 242,972.23    |
| 230        | IT230B1LL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863          |              | 2 Groveport DC2 - Cap Software        | 1                  | 019303DC2          | 1070001       |              | Intangible Plant              | 186,011.23    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/JTCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 90,667.74     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/JTCOM/BAYS MTN TS/NGUCS HAR     | 1                  | 010283             | 1070001       |              | General Plant                 | 651.88        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 2 TTMP2018 ROTHERWOOD STATION WO      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 18,838.90     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014          |              | 2 TTMP2018 INDIANS SPRINGS STATI      | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 17,546.95     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026          |              | 2 TTMP2018 SHORT HILLS STATION W      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 37,050.90     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 2 TTMP2018 LOVEDALE STATION WORK      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 13,842.80     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065          |              | 2 TTMP2018 HIGHLAND (TN) STATION      | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 28,025.37     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079          |              | 4 TTMP2018 BORDEN MILLS STATION       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 11.10         |

|               |                                |                                  |    |            |                                  |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|------------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722108   | 5 TTMP2018 CUMBERLAND STATION WO | 1 010922 | 1070001 | Distribution Plant - Electric | 141.59     |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722125   | 2 TTMP2018 OREBANK STATION WORK  | 1 010929 | 1070001 | Distribution Plant - Electric | 21,149.22  |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42722143   | 2 TTMP2018 WELLMONT STATION WORK | 1 010955 | 1070001 | Distribution Plant - Electric | 9,206.77   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN | 42724145   | 2 TTMP2018 WASTE WATER STATION W | 1 010948 | 1070001 | Distribution Plant - Electric | 2,171.59   |
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN | 42742320   | 2 KGP/TCOM/KINGSPOST SC/TTMP UPG | 1 012921 | 1070001 | General Plant                 | 178,166.77 |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI | 1 010930 | 1070001 | Distribution Plant - Electric | 5,168.25   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0200569   | 2 CUMBERLAND STA CUMBERLAND CAP  | 1 010922 | 1070001 | Distribution Plant - Electric | 57,660.88  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0204619   | 2 HIGHLAND (KGP) REPLACE FAILED  | 1 010915 | 1070001 | Distribution Plant - Electric | 43,355.59  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0206786   | 2 OREBANK STA OREBANK REPLACE MO | 1 010929 | 1070001 | Distribution Plant - Electric | 17,157.63  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0206882   | 2 SHORT HILLS NEW HEAT PUMP INST | 1 010943 | 1070001 | Distribution Plant - Electric | 9,829.80   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0212469   | 2 TRO80030700_SULLIVAN GARDENS P | 1 010934 | 1070001 | Distribution Plant - Electric | 2,005.53   |
| 230 TP1905103 | Kingsport D Work               | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK             | 1 010956 | 1070001 | Distribution Plant - Electric | 420.59     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,  | 1 010000 | 1070001 | Distribution Plant - Electric | 354.62     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035559 | 5 60497710-INSULATOR UPGRADE & X | 1 010000 | 1070001 | Distribution Plant - Electric | 17.72      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 4 60737551-37831102D20739 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 1,475.19   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 4 60754241-37831102D21386 & 378  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,678.16   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548 , 354; | 1 010000 | 1070001 | Distribution Plant - Electric | 1,075.43   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB | 1 010000 | 1070001 | Distribution Plant - Electric | 7,620.29   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 4 65061642-37831151D11040 / REP  | 1 010000 | 1070001 | Distribution Plant - Electric | 12,255.77  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036539 | 5 65475644-REPLACE BAD CENTURYLI | 1 010000 | 1070001 | Distribution Plant - Electric | 462.12     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036588 | 5 65668803-REPLACE BAD CENTURYLI | 1 010000 | 1070001 | Distribution Plant - Electric | 26.18      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 4 63673881-Replace Armless Brack | 1 010000 | 1070001 | Distribution Plant - Electric | 65.45      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036649 | 4 66009574-37821060A20121 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 574.05     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036654 | 5 66026272-REPAIR GUY WIRES AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 217.42     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 709.59     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036796 | 5 66713704-37831128B21507 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 111.50     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036814 | 5 66776832-37831128A21716 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 39.81      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036817 | 5 66803601-37831104C41504 INSTAL | 1 010000 | 1070001 | Distribution Plant - Electric | 86.45      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P | 1 010000 | 1070001 | Distribution Plant - Electric | 170,247.99 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036901 | 4 67353784-37831079B22237, 37831 | 1 010000 | 1070001 | Distribution Plant - Electric | 305.09     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 4 67530616-REPLACE CROSSARMS, AN | 1 010000 | 1070001 | Distribution Plant - Electric | 55.23      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA | 1 010000 | 1070001 | Distribution Plant - Electric | 4,183.77   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397045-37821035B00015; REPLA | 1 010000 | 1070001 | Distribution Plant - Electric | 389.78     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A10110; REPLA | 1 010000 | 1070001 | Distribution Plant - Electric | 987.86     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037130 | 4 68443720-37831128A11028 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 349.15     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 529.97     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO  | 1 010000 | 1070001 | Distribution Plant - Electric | 16,299.90  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037353 | 5 69447597-37831055D00574, 37831 | 1 010000 | 1070001 | Distribution Plant - Electric | 57.63      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037354 | 5 69448119-37831080A11232, 37831 | 1 010000 | 1070001 | Distribution Plant - Electric | 184.19     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037365 | 5 69474340-37821059A40377, 37821 | 1 010000 | 1070001 | Distribution Plant - Electric | 400.74     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 2 69517188-37821035B00033; REPLA | 1 010000 | 1070001 | Distribution Plant - Electric | 5,486.60   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037423 | 4 69709281-37831102D20931 AND 3; | 1 010000 | 1070001 | Distribution Plant - Electric | 2,168.91   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE | 1 010000 | 1070001 | Distribution Plant - Electric | 4,218.34   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037451 | 4 69817916-37821105B11785 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 171.23     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 69957928-INST 2 SETS OF SWITCH | 1 010000 | 1070001 | Distribution Plant - Electric | 1,985.41   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate So | 1 010000 | 1070001 | Distribution Plant - Electric | 62,056.84  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037652 | 5 71090027-36830094B10073 -REPLA | 1 010000 | 1070001 | Distribution Plant - Electric | 42.91      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037658 | 5 71218388-37821083A30370; REPLA | 1 010000 | 1070001 | Distribution Plant - Electric | 19.60      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037697 | 5 69909173-37821057B40634 - CENT | 1 010000 | 1070001 | Distribution Plant - Electric | 41.61      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421 REPLA  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,807.29   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA | 1 010000 | 1070001 | Distribution Plant - Electric | 7,832.78   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP  | 1 010000 | 1070001 | Distribution Plant - Electric | 9,800.90   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 2 72184737-RECONDUCTOR 21 SPANS  | 1 010000 | 1070001 | Distribution Plant - Electric | 79,925.19  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037920 | 5 72282845-37821057C10842 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037964 | 5 72441570-37831102C30917 SERVIC | 1 010000 | 1070001 | Distribution Plant - Electric | 27.44      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037994 | 5 72547971-RADIO INTERFERENCE RE | 1 010000 | 1070001 | Distribution Plant - Electric | 31.00      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037999 | 5 70563858-37831077C00563 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 125.49     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038029 | 5 72759061-REPLACE (2) POLES UPG | 1 010000 | 1070001 | Distribution Plant - Electric | 169.34     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038055 | 4 72890431-CKT INSPECTION PROGRA | 1 010000 | 1070001 | Distribution Plant - Electric | 1,738.78   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038058 | 5 72917639-36830022C30449 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 65.55      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038060 | 5 72918407-36830071B30221 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 100.77     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038064 | 2 72919839-37831102D20466 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 350.17     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038069 | 5 72969586-SMALL LOCAL ASSET IMP | 1 010000 | 1070001 | Distribution Plant - Electric | 1.17       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038071 | 5 72919301-INSTALL NEW POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 119.47     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038076 | 5 72954524-37831128A21215 SET L  | 1 010000 | 1070001 | Distribution Plant - Electric | 72.36      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038117 | 5 73197685-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 246.55     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038126 | 5 73251727-RELOCATE POLE 3783115 | 1 010000 | 1070001 | Distribution Plant - Electric | 147.41     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038142 | 5 73322682-36830094B10150 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 50.62      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038169 | 2 73264826-RISER POLES FOR UNDER | 1 010000 | 1070001 | Distribution Plant - Electric | 80.47      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038170 | 2 73162347-INSTALL CONDUIT BANK  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,304.96   |

|              |                        |                                  |    |            |                                      |          |         |                               |            |
|--------------|------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038172 | 2 73472466-INST CONDUIT BANK LAM     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,304.96   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 119,978.71 |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 135,451.36 |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893767   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 189,978.23 |
| 230 X0000060 | Ed-Ci-Kgpc-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 4,068.41   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 856.92     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 685.56     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 227.47     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 25.87      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,201.18   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,215.97   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 54.22      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037441 | 5 69815812-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 184.48     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037476 | 5 70038731-INST PEDESTAL & SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 15.53      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037492 | 5 69939509-INST UNDERGROUND PRIM     | 1 010000 | 1070001 | Distribution Plant - Electric | 283.35     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037519 | 2 70283534-UPGRADE XFMR, REPLACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 142.51     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037544 | 5 70584644-REPLACE POLE AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 192.75     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037547 | 5 70598016-REMOVE SUBSURFACE PED     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.55       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037578 | 5 70787960-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 264.96     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037590 | 5 70872641-INSTALL SECONDARY AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 110.33     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037592 | 5 70890983-INSTALL LUG PRIMARY AN    | 1 010000 | 1070001 | Distribution Plant - Electric | 2.58       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037647 | 2 71189087-REPLACE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 137.79     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037673 | 5 71288437-INSTALL IN-LINE POLE,     | 1 010000 | 1070001 | Distribution Plant - Electric | 405.33     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037674 | 5 71298999-INST UNGD SERVICE         | 1 010000 | 1070001 | Distribution Plant - Electric | 41.40      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 2 71329428-INSTALL 3 POLE TAP, U     | 1 010000 | 1070001 | Distribution Plant - Electric | 301.31     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037695 | 5 71433349-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 46.54      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037712 | 5 71521577-INSTALL BANK OF XFMR      | 1 010000 | 1070001 | Distribution Plant - Electric | 62.67      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037716 | 5 71561557-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.91       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037742 | 5 71621273-INSTALL POLE, TRANSFO     | 1 010000 | 1070001 | Distribution Plant - Electric | 130.15     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037748 | 2 71695560-UPGRADE XFMR, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 64.70      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037752 | 5 71724296-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 44.20      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037758 | 5 71774187-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.72       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037780 | 5 71846042-INSTALL POLE AND XFMR     | 1 010000 | 1070001 | Distribution Plant - Electric | 216.30     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037845 | 5 72075224-REPLACE SECONDARY POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 43.88      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037849 | 2 72118166-REPLACE 3 POLES, UPGR     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,292.29   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037861 | 5 72196905-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.88       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037932 | 5 72274908-INST XFMR FOR THE NE      | 1 010000 | 1070001 | Distribution Plant - Electric | 50.79      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037937 | 7 72329167-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,068.87   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037947 | 4 72338147-REPLACE (1) POLE, INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 365.87     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037948 | 4 72134255-INSTALL (2) PADMOUNT      | 1 010000 | 1070001 | Distribution Plant - Electric | 435.34     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037950 | 5 72369511-INSTALL TRANSFORMER A     | 1 010000 | 1070001 | Distribution Plant - Electric | 210.96     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 5,732.33   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037967 | 5 72456526-UPGRADE XFMR, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.83       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037975 | 5 72481293-INSTALL SPAN OF DUPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 12.76      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037980 | 4 72507091-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 13.52      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037989 | 4 72535223-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.88       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038001 | 4 72536256-REPLACE POLE; INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 279.24     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038021 | 5 72713595-REPLACE POLE AND XFMR     | 1 010000 | 1070001 | Distribution Plant - Electric | 106.42     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038030 | 5 72770538-37821057A30310 - REMC     | 1 010000 | 1070001 | Distribution Plant - Electric | 68.29      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038034 | 5 72788245-REPLACE XFMR POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.90      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038042 | 5 72837892-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.79      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038043 | 2 72839868-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 54.06      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038044 | 5 72840213-INSTALL LIFT POLE FOR     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.34       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038045 | 5 72683530-SET LIFT POLE INLINE,     | 1 010000 | 1070001 | Distribution Plant - Electric | 244.43     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038048 | 5 72821655-INSTALL POLE AND (2)      | 1 010000 | 1070001 | Distribution Plant - Electric | 3.96       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038052 | 5 72888993-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.18      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038053 | 5 72889726-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 60.98      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038054 | 5 72890083-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 88.04      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038059 | 5 72918624-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 54.12      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038061 | 5 72919012-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 84.79      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038062 | 4 72903942-INSTALL PEDESTAL, AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 115.99     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038063 | 4 72890239-INSTALL PED, AND UG S     | 1 010000 | 1070001 | Distribution Plant - Electric | 113.09     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038068 | 5 72969927-37831103A21354 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.68       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038070 | 5 72971919-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.33       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038073 | 5 72996692-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 127.34     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038074 | 5 72996881-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 32.34      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038075 | 5 72998218-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 86.25      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038078 | 4 72999548-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 330.83     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038079 | 5 72999248-INSTALL (2) 200W-HPS      | 1 010000 | 1070001 | Distribution Plant - Electric | 158.07     |

|               |                                  |                                  |    |            |                                       |             |         |                               |            |
|---------------|----------------------------------|----------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|------------|
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038080 | 5 72999760-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 104.45     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038081 | 5 72999278-INSTALL (1) 400W-MH F      | 1 010000    | 1070001 | Distribution Plant - Electric | 184.73     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038082 | 5 73005969-INSTALL POLE AND D/D       | 1 010000    | 1070001 | Distribution Plant - Electric | 138.18     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038083 | 5 73005981-INSTALL (2) POLES, XF      | 1 010000    | 1070001 | Distribution Plant - Electric | 262.64     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038086 | 4 73017168-REPLACE (2) POLES, UP      | 1 010000    | 1070001 | Distribution Plant - Electric | 832.49     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038092 | 5 73055309-INSTALL XFMR AND OVER      | 1 010000    | 1070001 | Distribution Plant - Electric | 96.32      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038096 | 5 73075315-REPLACE XFMR POLE AND      | 1 010000    | 1070001 | Distribution Plant - Electric | 512.61     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038097 | 5 73079382-37831103D44686 - INST      | 1 010000    | 1070001 | Distribution Plant - Electric | 317.80     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038098 | 4 73090588-INSTALL UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | 6,241.40   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038102 | 5 73108308-INSTALL #2 SECONDARY       | 1 010000    | 1070001 | Distribution Plant - Electric | 107.38     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038122 | 4 73238535-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 38.15      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038123 | 4 73239214-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 29.70      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038128 | 2 72339276-INSTALL UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | 813.48     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038130 | 5 73259640-INSTALL POLE AND 100W      | 1 010000    | 1070001 | Distribution Plant - Electric | 145.48     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038131 | 4 73120805-INSTALL UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | 281.64     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038134 | 2 73120746-INSTALL UNDERGROUND P      | 1 010000    | 1070001 | Distribution Plant - Electric | 281.64     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038159 | 4 73399263-INSTALL PERM UDG SERV      | 1 010000    | 1070001 | Distribution Plant - Electric | 162.28     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038167 | 2 73403375-INSTALL XFMR AND UDG       | 1 010000    | 1070001 | Distribution Plant - Electric | 82.55      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv           | Distribution Mass Prop - TN, KGP | TN | DKP0038175 | 2 73488635-INSTALL SLACK SPAN, P      | 1 010000    | 1070001 | Distribution Plant - Electric | 156.36     |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf            | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 16,110.01  |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT            | Office/Service Bldg-TN, KGP      | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING      | 1 012921    | 1070001 | General Plant                 | 1,304.04   |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT            | Office/Service Bldg-TN, KGP      | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPO RT S      | 1 012921    | 1070001 | General Plant                 | 99,044.23  |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT            | Office/Service Bldg-TN, KGP      | TN | 42930527   | 2 REPLACE KINGSPO RT SERVICE CENT     | 1 012921    | 1070001 | General Plant                 | 20,390.63  |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT            | Office/Service Bldg-TN, KGP      | TN | 42982750   | 2 DIGITAL MONITORING BOARD AT KI      | 0 012921    | 1070001 | General Plant                 | 1,046.00   |
| 230 X0000315  | For Property Acctg Use Only      | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 97,391.07  |
| 230 X0000315  | For Property Acctg Use Only      | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspende                     | 0 019006    | 1070001 | General Plant                 | 89,877.69  |
| 230 X0000613  | SS-CI-KgPCo-D Software           | Intangible Plant - TN, KGP       | TN | W0007072   | 4 KGPCo Distr Capitalized Software    | 0 019303    | 1070001 | Intangible Plant              | 291.22     |
| 230 X0000690  | KgPCo-D Service Restoration Bl   | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 2,503.75   |
| 230 X0000690  | KgPCo-D Service Restoration Bl   | Distribution Mass Prop - TN, KGP | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 168.64     |
| 230 X0000690  | KgPCo-D Service Restoration Bl   | Distribution Mass Prop - TN, KGP | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1,040.30   |
| 230 X0000690  | KgPCo-D Service Restoration Bl   | Distribution Mass Prop - TN, KGP | TN | DKP0037753 | 2 71727630-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 10,830.46  |
| 230 X0000690  | KgPCo-D Service Restoration Bl   | Distribution Mass Prop - TN, KGP | TN | DKP0037808 | 4 71921931-Kingsport TN Snow Sto      | 1 010000    | 1070001 | Distribution Plant - Electric | 6,103.61   |
| 230 X0000690  | KgPCo-D Service Restoration Bl   | Distribution Mass Prop - TN, KGP | TN | DKP0037997 | 2 72591991-Major Event 022019         | 1 010000    | 1070001 | Distribution Plant - Electric | 689.56     |
| 230 X0000702  | KgPCo-D Small Cap Adds Blkt      | Distribution Substations-TN, KGP | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 321,849.59 |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 19,271.50  |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 11,091.80  |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037141 | 2 67994074-2017-113-0276-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 6,213.81   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037144 | 2 67318842-2017-113-0320-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 8,760.38   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037158 | 4 68295916-ASSET IMPROVEMENT-OTH      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,071.72   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 4,898.19   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER N      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037512 | 4 70067922-UNDERGROUND BACK BONE      | 1 010000    | 1070001 | Distribution Plant - Electric | 2,155.20   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037949 | 2 72354613-DOP - Outage #4722481      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,273.01   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,937.50   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0037977 | 2 72496605-DOP - Outage #4777321      | 1 010000    | 1070001 | Distribution Plant - Electric | 374.58     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038004 | 5 72653628-DOP - Outage #4926091      | 1 010000    | 1070001 | Distribution Plant - Electric | 175.93     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038056 | 5 72898814-DOP - Outage #4021531      | 1 010000    | 1070001 | Distribution Plant - Electric | 19.14      |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038066 | 5 72958795-DOP - Outage #4042681      | 1 010000    | 1070001 | Distribution Plant - Electric | 60.86      |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038090 | 5 73023682-DOP - Outage #4062421      | 1 010000    | 1070001 | Distribution Plant - Electric | 375.48     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038104 | 2 73119023-INSTALL XFMR ON POLE       | 1 010000    | 1070001 | Distribution Plant - Electric | 347.14     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO       | 1 010000    | 1070001 | Distribution Plant - Electric | 253.15     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038129 | 2 73260729-DOP - Outage #4196551      | 1 010000    | 1070001 | Distribution Plant - Electric | 3,262.36   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038133 | 5 73284927-DAP - DISPATCHED OUTA      | 1 010000    | 1070001 | Distribution Plant - Electric | 752.46     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038137 | 5 73314769-DOP - OUTAGE #423673       | 1 010000    | 1070001 | Distribution Plant - Electric | 28.62      |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038139 | 5 73319711-DOP - OUTAGE #423821       | 1 010000    | 1070001 | Distribution Plant - Electric | 452.04     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038140 | 2 71274710-37831150D00038 RELOCA      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,354.73   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038144 | 5 73229123-Radio Interference co      | 1 010000    | 1070001 | Distribution Plant - Electric | 262.07     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038145 | 2 73329534-DOP - OUTAGE #42415        | 1 010000    | 1070001 | Distribution Plant - Electric | 1,377.10   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038160 | 2 73403049-DOP - OUTAGE #42774        | 1 010000    | 1070001 | Distribution Plant - Electric | 511.28     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP | TN | DKP0038161 | 5 73403355-DOP - OUTAGE #42775        | 1 010000    | 1070001 | Distribution Plant - Electric | 27.03      |
| 260 IT2601421 | Maximo Imp - KGP - T             | Intangible Plant - TN, KGP       | TN | W0027286   | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | 58,331.03  |
| 260 IT260B1LL | Corp Prgrm Billing - KGP Trans   | Intangible Plant - TN, KGP       | TN | W0031796   | 2 Groveport DC2 - Cap Software        | 0 019303DC2 | 1070001 | Intangible Plant              | 22,975.39  |
| 260 IT260B1LL | Corp Prgrm Billing - KGP Trans   | Intangible Plant - TN, KGP       | TN | W0032054   | 2 Trans EMS/SCADA Upgrade             | 0 019303TSA | 1070001 | Intangible Plant              | 1,384.96   |
| 260 TA1571202 | Switching/Meter Stations-TN, KGP | Transmission Subs 138KV-TN, KGP  | TN | 42867719   | 4 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 137.74     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro   | Transmission Subs 138KV-TN, KGP  | TN | 42598530   | 2 TTMP2016 FT ROBINSO N 138KV STA     | 1 010511    | 1070001 | Transmission Plant - Electric | 30,114.83  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro   | Transmission Subs 138KV-TN, KGP  | TN | 42720177   | 2 TTMP2018 WEST KINGSPOR T STATIO     | 1 010052    | 1070001 | Transmission Plant - Electric | 29,954.29  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro   | Transmission Subs 138KV-TN, KGP  | TN | 42722053   | 2 TTMP2018 REDDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 24,448.60  |
| 260 TA1571202 | T/KG/Telecom Modernization Pro   | Transmission Subs 138KV-TN, KGP  | TN | 42867721   | 2 2018 TTMP CES CHANGE - HOLSTON      | 1 010051    | 1070001 | Transmission Plant - Electric | 14,016.43  |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys   | Transmission Subs 138KV-TN, KGP  | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 322.82     |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M     | Transmission Subs 138KV-TN, KGP  | TN | 42862256   | 4 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | 13,346.12  |

|               |                              |                                     |    |          |                                  |          |         |                               |              |
|---------------|------------------------------|-------------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|--------------|
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M | Transmission Subs 138KV-TN, KGP     | TN | 42902685 | 2 HOLSTON/EASTMANN               | 1 010051 | 1070001 | Transmission Plant - Electric | 18,134.09    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Lines- = <69KV-TN, KGP | TN | TL030238 | 2 LOVEDALE - WASTE WAT CP WO 1   | 1 019806 | 1070001 | Transmission Plant - Electric | 80,463.00    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0200886 | 2 WEST KINGSFORT REPLACE 138 NAG | 1 010052 | 1070001 | Transmission Plant - Electric | 10,038.26    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0206357 | 2 HOLSTON(KGP) STA REPLACE #1 BU | 1 010051 | 1070001 | Transmission Plant - Electric | 22,964.40    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0206365 | 2 REEDY CREEK CT CAP AA CT PH-1  | 1 010055 | 1070001 | Transmission Plant - Electric | 21,499.19    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0206678 | 5 REEDY CREEK FENCE REPLACEMENT  | 1 010055 | 1070001 | Transmission Plant - Electric | 5.87         |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0211912 | 2 TRO2005060_HOLSTON(KGP) REEDY  | 1 010051 | 1070001 | Transmission Plant - Electric | 17,688.33    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0211916 | 2 TRO20010827_REEDY CREEK HOLSTO | 1 010055 | 1070001 | Transmission Plant - Electric | 15,511.76    |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513567 | 2 KINGSFORT LOOP (SAG STUDY)     | 1 010009 | 1070001 | Transmission Plant - Electric | 118,221.05   |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513607 | 2 WEST KINGSFORT - HILL (SAG STU | 1 010006 | 1070001 | Transmission Plant - Electric | 494,207.59   |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42483593 | 2 REEDY CREEK REMOTE END         | 1 010055 | 1070001 | Transmission Plant - Electric | 2,892.93     |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42483893 | 2 WEST KINGSFORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 1,305,434.96 |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42577801 | 4 FT. ROBINSON REMOTE END        | 1 010511 | 1070001 | Transmission Plant - Electric | 875.85       |
| 260 TP1600902 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42567587 | 4 FORT ROBINSON SCADA UPGRADES   | 1 010511 | 1070001 | Transmission Plant - Electric | 2,586.52     |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729778 | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006 | 1070001 | Transmission Plant - Electric | 40,802.84    |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729784 | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006 | 1070001 | Transmission Plant - Electric | 368,055.85   |
| 260 TP1711502 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42732307 | 2 W.KINGSFORT BUILD OUT          | 1 010052 | 1070001 | Transmission Plant - Electric | 217,839.94   |
| 260 TP1905102 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42960515 | 2 HOLSTON REMOTE END             | 1 010051 | 1070001 | Transmission Plant - Electric | 581.25       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Intangible Plant - TN, KGP          | TN | 42513582 | 2 HCP BATS & OTHER WILDLIFE (260 | 1 018AT  | 1070001 | Intangible Plant              | 3,922.07     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Switching/Meter Stations-TN, KGP    | TN | 42936024 | 2 SITE WORK/CLEARING - MORELAND  | 1 010949 | 1070001 | Transmission Plant - Electric | 8,528.64     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42760986 | 2 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806 | 1070001 | Transmission Plant - Electric | 42,183.16    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761016 | 2 CUMBERLAND-HOLSTON 34.5KV; REL | 1 019806 | 1070001 | Transmission Plant - Electric | 28,889.69    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761042 | 2 CUMBERLAND-HOLSTON 34.5KV; ROW | 1 019806 | 1070001 | Transmission Plant - Electric | 25,387.06    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761048 | 2 CUMBERLAND-HOLSTON 34.5KV;ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 11,387.83    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761049 | 2 CUMBERLAND-HOLSTON 34.5KV-ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 1,720.49     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42983179 | 2 BORDEN MILLS-HGLND HOLSTON TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 870.73       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42983181 | 2 BORDEN MILLS-CMBLAND HOL 1 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 492.87       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42983182 | 2 BORDEN MILLS-CMBLAND HOL 2 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 492.87       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Lines-138KV-TN, KGP    | TN | 42977971 | 2 AIR PRODUCTS LOOP TLINE        | 1 010013 | 1070001 | Transmission Plant - Electric | 4,595.18     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42908383 | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 16,970.69    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42935852 | 2 HOLSTON STATION REHAB          | 1 010051 | 1070001 | Transmission Plant - Electric | 104,815.15   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42936413 | 2 REEDY CREEK REMOTE END         | 1 010055 | 1070001 | Transmission Plant - Electric | 8,162.78     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42941818 | 2 WEST KINGSFORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 10,494.75    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42977819 | 2 HOLSTON REMOTE END             | 1 010051 | 1070001 | Transmission Plant - Electric | 908.89       |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 11,818.78    |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspend                 | 0 019006 | 1070001 | General Plant                 | 10,776.74    |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Subs 138KV-TN, KGP     | TN | 42897376 | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 115,415.95   |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                             | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|-------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGfSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038009       | 5            | 72691605-INSTALL 1SET OF 600A       | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 310.63       |
| 230        | 000004738    | KGfSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038207       | 2            | 73739020-INSTALL 600A STICK OP      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 3,233.21     |
| 230        | 000004738    | KGfSectionalizing Program      | Transmission Subs 138KV-TN, KGP  | TN       | 42972771         | 2            | 2 KGP/TCOM/HOLSTON STN/DA SCHEME    | 0                  | 1010051            | 1070001       |              | General Plant                 | 380.28       |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537         | 2            | 2 KGP D Forestry - 2019 Program     | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 889,106.89   |
| 230        | 000018020    | KGfCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       | 8            | 56521506-2015 CUTOOUT REPLACEME     | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         | 2            | 2019 Kingsport AMI Meter Replace    | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 168,146.69   |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926         | 2            | 2019 Kingsport Gridsmart Comm Equip | 0                  | 1013999            | 1070001       |              | Distribution Plant - Electric | 730,421.11   |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037644       | 4            | 70997961-REBUILD AND CONVERT O      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 15,681.65    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037708       | 5            | 71509080-INST UNDERGROUND RISE      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 376.44       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944       | 2            | 72258225-REBUILD ON ROCK SPRIN      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 34,833.31    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038020       | 2            | 71315356-REBUILD AND CONVERT O      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 167,477.05   |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         | 4            | RIGGS STATION WORK                  | 0                  | 1010956            | 1070001       |              | Distribution Plant - Electric | 1,068.62     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223       | 2            | 68736768-REPLACE POLES 378210E      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 39,163.46    |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037740       | 4            | 71512815-INSTALL 556MCM AL PRI      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 779.27       |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         | 4            | EDENS RIDGE-INSTALLDMS/SCADA        | 0                  | 1010936            | 1070001       |              | Distribution Plant - Electric | 6,078.82     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0038040       | 4            | 72405594-AEP TELECOM MAKEREADY      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 230.27       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42908361         | 2            | BORDEN MILLS-ADD CKT STA WORK       | 0                  | 1010927            | 1070001       |              | Distribution Plant - Electric | 30,311.77    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         | 2            | CUMBERLAND STATION WORK (KG -       | 0                  | 1010922            | 1070001       |              | Distribution Plant - Electric | 14,888.80    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42981720         | 2            | RIVERPORT STATION METERING          | 0                  | 1010959            | 1070001       |              | Distribution Plant - Electric | 1,395.90     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         | 2            | CUMBERLAND BKR RPLC 2019            | 0                  | 1010922            | 1070001       |              | Distribution Plant - Electric | 948.42       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         | 2            | LOVEDALE STATION WORK               | 0                  | 1010917            | 1070001       |              | Distribution Plant - Electric | 2,857.73     |
| 230        | DR18R12E0    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037304       | 5            | 68290940-LINEWORK FOR RISER PO      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 124.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       | 2            | 52722161-REPLACE 4 BAD POLES A      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 89.90        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035423       | 5            | 59787073-REPLACE BAD POLE 3783      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 162.37       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       | 2            | 59859506-REPLACE REINFORCED PO      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,280.77     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       | 2            | 61879312-37831103D11017 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 429.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035947       | 5            | 62637386-378311079A10731 2019 F     | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 39.12        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954       | 5            | 62662027-37831103D40410 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 650.07       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       | 2            | 62689796-37831103D20145 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 2,497.94     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036068       | 5            | 63377589-37831102C30498 / 378:      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 12.37        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036225       | 5            | 64138912-37831079 B11141            | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 679.00       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036317       | 4            | 64411642-37831104820538, 37831      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,788.47     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036327       | 2            | 64511257-37831104A20873, 37831      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 2,247.41     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036410       | 5            | 64994580-37831080C20664             | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 156.36       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443       | 2            | 65099599-37821057D30408 - REPL      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 2,192.40     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036444       | 5            | 65098276-37821035D00099 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 130.34       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700       | 2            | 66278643-37821033B30250 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 169.30       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036939       | 5            | 67544795-37831103D20124 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 27.09        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       | 2            | 64296075-36830047C40200- REPLA      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 4,009.13     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037525       | 5            | 70252415-36830068A00054 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 437.83       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037545       | 5            | 70587412-36830118D40055 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 137.03       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037546       | 5            | 70596720-36830142C00054 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 105.99       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037548       | 2            | 70599448-36830118C40017 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 549.58       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037554       | 5            | 70631343-36830142C00025 36830:      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 582.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037633       | 5            | 71091691-36830069C10138 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 268.50       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037649       | 5            | 71192958-36830094810154 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 339.25       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037677       | 5            | 71302276-36830119800024 REPLAC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 278.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       | 2            | 71893193-37831103D12078A & B:       | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 7,683.09     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038028       | 5            | 71703712-37821061C00036- RP PC      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 235.93       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037774       | 5            | 71833438-37821106C30005 - ASSI      | 0                  | 1010283            | 1070001       |              | Distribution Plant - Electric | 21.38        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037793       | 5            | 71878596-37821059A20172 - ASSI      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 41.16        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037803       | 5            | 71907441-37821105810220 - ASSI      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 34.51        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       | 2            | 71907317-37821081840215 - ASSI      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 4,637.44     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       | 2            | 71907422-37821105A10563 - ASSI      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 4,637.44     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813       | 2            | 71928177-37831055B30658 - ASSI      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 13,032.29    |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0037517       | 2            | 68882228-BIG ELM RD SMALL WIRE      | 0                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 114,560.15   |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283         | 2            | Maximo Imp - KGP - D                | 0                  | 019303MAX          | 1070001       |              | Intangible Plant              | 253,349.33   |
| 230        | IT230811L    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863         | 2            | Groveport DC2 - Cap Software        | 0                  | 019303DC2          | 1070001       |              | Intangible Plant              | 193,618.35   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         | 2            | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC    | 0                  | 1010283            | 1070001       |              | General Plant                 | 104,778.41   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         | 2            | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR    | 0                  | 1010283            | 1070001       |              | General Plant                 | 653.37       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187         | 2            | 2 TTM2018 ROTHERWOOD STATION WO     | 0                  | 1010928            | 1070001       |              | Distribution Plant - Electric | 19,167.36    |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026         | 4            | 4 TTM2018 SHORT HILLS STATION W     | 0                  | 1010943            | 1070001       |              | Distribution Plant - Electric | 344.58       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040         | 2            | 2 TTM2018 LOVEDALE STATION WORK     | 0                  | 1010917            | 1070001       |              | Distribution Plant - Electric | 14,226.37    |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065         | 2            | 2 TTM2018 HIGHLAND (TN) STATION     | 0                  | 1010915            | 1070001       |              | Distribution Plant - Electric | 28,825.88    |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108         | 5            | 5 TTM2018 CUMBERLAND STATION WO     | 0                  | 1010922            | 1070001       |              | Distribution Plant - Electric | 132.51       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125         | 4            | 4 TTM2018 OREBANK STATION WORK      | 0                  | 1010929            | 1070001       |              | Distribution Plant - Electric | 21,482.96    |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143         | 2            | 2 TTM2018 WELLMONT STATION WORK     | 0                  | 1010955            | 1070001       |              | Distribution Plant - Electric | 9,768.53     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42724145         | 2            | 2 TTM2018 WASTE WATER STATION W     | 0                  | 1010948            | 1070001       |              | Distribution Plant - Electric | 2,169.53     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         | 2            | 2 KGP/TCOM/KINGSPORT SC/TTMP UPG    | 0                  | 0112921            | 1070001       |              | General Plant                 | 178,694.66   |

|               |                              |                                  |    |            |                                      |          |         |                               |            |
|---------------|------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0195784   | 2 BLUE RIDGE GLASS TRF 1 HIGH SI     | 1 010930 | 1070001 | Distribution Plant - Electric | 5,180.05   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0200569   | 2 CUMBERLAND STA CUMBERLAND CAP      | 1 010922 | 1070001 | Distribution Plant - Electric | 57,792.56  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0204619   | 2 HIGHLAND (KGP) REPLACE FAILED      | 1 010915 | 1070001 | Distribution Plant - Electric | 43,454.60  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206786   | 2 OREBANK STA OREBANK REPLACE MO     | 1 010929 | 1070001 | Distribution Plant - Electric | 17,196.81  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206882   | 2 SHORT HILLS NEW HEAT PUMP INST     | 1 010943 | 1070001 | Distribution Plant - Electric | 9,852.25   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0212411   | 2 BORDEN HILLS TRF T1 A2351T - R     | 1 010927 | 1070001 | Distribution Plant - Electric | 6,881.45   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0212469   | 2 TRO80030700 SULLIVAN GARDENS P     | 1 010934 | 1070001 | Distribution Plant - Electric | 3,310.95   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0215211   | 2 TRO80030749 KYLE HILL REPLACE      | 1 010933 | 1070001 | Distribution Plant - Electric | 969.74     |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK                 | 1 010956 | 1070001 | Distribution Plant - Electric | 421.55     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 355.43     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035635 | 5 60737551-37831102D20739 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 95.02      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 4 60754241-37831102D21386 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 338.51     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548 , 354:     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,077.89   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,637.69   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 4 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 754.37     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036588 | 5 65668803-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 881.44     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036649 | 5 66009574-37821060A20121 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 97.24      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 711.21     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036796 | 5 66713704-37831128B21507 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 519.07     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036814 | 5 66776832-37831128A21716 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,285.56   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036817 | 5 66803601-37831104CA1504 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 176.97     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036858 | 5 67036680-37831080C30285 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 86.80      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 170,602.12 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036901 | 4 67353784-37831079B22237, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 11.35      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036940 | 5 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,589.15   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,193.32   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037118 | 2 68397045-37821035B00015: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 390.67     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037119 | 2 68397891-37821059A10110: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 990.12     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037130 | 4 68443720-37831128A11028 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,011.12   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 531.18     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,633.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 2 69517188-37821035B00033: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,499.13   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,227.97   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037467 | 2 6995928-INST 2 SETS OF SWITCH      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,989.94   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 99,394.32  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037652 | 5 71090027-36830094B10073 -REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 438.61     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,811.42   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037711 | 5 71004342-37831152CA0913 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 67.67      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,850.67   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,823.28   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037853 | 4 72131604-37831128B21506 , 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,170.81   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 2 72184737-RECONDUCTOR 21 SPANS      | 1 010000 | 1070001 | Distribution Plant - Electric | 89,981.34  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037972 | 5 72445959-37831103A10579 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 44.63      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037999 | 5 70563858-37831077C00563 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.24       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038039 | 5 72405638-CKT INSPECTION PROGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 265.18     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038060 | 5 72918407-36830071B30221 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.16       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038064 | 5 72919839-37831102D20466 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 67.80      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038069 | 5 72969586-SMALL LOCAL ASSET IMF     | 1 010000 | 1070001 | Distribution Plant - Electric | 24.28      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038126 | 5 73251727-RELOCATE POLE 3783115     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.72       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038142 | 5 73322682-36830094B10150 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 324.65     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038162 | 5 73411722-INSTALL 2 SETS OF PUL     | 1 010000 | 1070001 | Distribution Plant - Electric | 973.49     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038169 | 2 73264826-RISER POLES FOR UNDER     | 1 010000 | 1070001 | Distribution Plant - Electric | 16,901.85  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038170 | 2 73162347-INSTALL CONDUIT BANK      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,307.94   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038172 | 2 73472466-INST CONDUIT BANK LAM     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,307.94   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038181 | 4 73464308-INSTALL POLE, DOUBLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 566.32     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038206 | 5 73651558-37821033D20027 - INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 38.64      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038222 | 2 73823929-REPLACE # 750 UNDG PR     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,045.15   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 93,105.56  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 148,832.70 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 195,505.88 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr       | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 5,622.31   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,047.57   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,413.88   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,056.98   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 36.59      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,201.18   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 2 64171641-INSTALL (4) 250W BIG      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,215.97   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 26.10      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037519 | 2 70283534-UPGRADE XFMR, REPLACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 142.51     |

|               |                                |                                  |    |            |                                    |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|------------|------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037590 | 5 70872641-INSTALL SECONDARY AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 37.80      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037640 | 4 71144666-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 26.33      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037647 | 2 71189087-REPLACE XFMR AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,962.46   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037673 | 5 71288437-INSTALL IN-LINE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | 96.23      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 2 71328428-INSTALL 3 POLE TAP, U   | 1 010000 | 1070001 | Distribution Plant - Electric | 301.31     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037742 | 5 71621273-INSTALL POLE, TRANSFO   | 1 010000 | 1070001 | Distribution Plant - Electric | 42.30      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037748 | 2 71695566-UPGRADE XFMR, INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | 64.70      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037849 | 2 72118166-REPLACE 3 POLES, UPGR   | 1 010000 | 1070001 | Distribution Plant - Electric | 7,308.94   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037947 | 4 72338147-REPLACE (1) POLE, INS   | 1 010000 | 1070001 | Distribution Plant - Electric | 36.86      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037948 | 4 72134255-INSTALL (2) PADMOUNT    | 1 010000 | 1070001 | Distribution Plant - Electric | 406.52     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037950 | 5 72369511-INSTALL TRANSFORMER A   | 1 010000 | 1070001 | Distribution Plant - Electric | 5.89       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W    | 1 010000 | 1070001 | Distribution Plant - Electric | 5,745.42   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038007 | 4 72669341-INSTALL 60' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 120.70     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038043 | 4 72839868-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 4.63       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038045 | 5 72683530-SET LIFT POLE INLINE,   | 1 010000 | 1070001 | Distribution Plant - Electric | 40.40      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038052 | 5 72888993-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.40       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038053 | 5 72889726-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.40       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038054 | 5 72890083-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.65       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038061 | 5 72919012-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | 49.92      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038062 | 5 72903942-INSTALL PEDESTAL, AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 67.02      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038063 | 5 72890239-INSTALL PED, AND UG S   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.82       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038073 | 5 72996692-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 3.57       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038074 | 5 72996881-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 7.88       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038077 | 4 72999222-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 39.22      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038078 | 4 72999548-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 28.37      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038080 | 5 72999760-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 3.79       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038082 | 5 73005969-INSTALL POLE AND D/D    | 1 010000 | 1070001 | Distribution Plant - Electric | 0.79       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038083 | 5 73005951-INSTALL (2) POLES, XF   | 1 010000 | 1070001 | Distribution Plant - Electric | 288.92     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038086 | 4 73017168-REPLACE (2) POLES, UP   | 1 010000 | 1070001 | Distribution Plant - Electric | 74.09      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038092 | 5 73053309-INSTALL XFMR AND OVER   | 1 010000 | 1070001 | Distribution Plant - Electric | 39.31      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038095 | 4 73077805-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 53.63      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038096 | 5 73075315-REPLACE XFMR POLE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 38.56      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038098 | 4 73090588-INSTALL UNDERGROUND P   | 1 010000 | 1070001 | Distribution Plant - Electric | 243.15     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038122 | 5 73238535-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 37.20      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038123 | 5 73239214-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 34.06      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038124 | 4 73239449-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 211.10     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038128 | 2 72339276-INSTALL UNDERGROUND P   | 1 010000 | 1070001 | Distribution Plant - Electric | 5,829.67   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038130 | 5 73259640-INSTALL POLE AND 100W   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.79       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038131 | 4 73120805-INSTALL UNDERGROUND P   | 1 010000 | 1070001 | Distribution Plant - Electric | 417.64     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038134 | 2 73120746-INSTALL UNDERGROUND P   | 1 010000 | 1070001 | Distribution Plant - Electric | 282.28     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038135 | 4 73315551-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | 26.33      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038141 | 5 73315471-REMOVE 1PHASE UG SVC,   | 1 010000 | 1070001 | Distribution Plant - Electric | 169.69     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038143 | 5 73323341-UPGRADE XFMR, INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | 87.64      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038147 | 5 73191461-INSTALL 2 POLE TAP, X   | 1 010000 | 1070001 | Distribution Plant - Electric | 594.23     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038159 | 4 73399263-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.32       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038164 | 5 73431189-INSTALL POLE SPAN OF    | 1 010000 | 1070001 | Distribution Plant - Electric | 183.86     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038166 | 5 73436898-INSTALL XFMR ON POLE    | 1 010000 | 1070001 | Distribution Plant - Electric | 27.96      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038167 | 5 73403375-INSTALL XFMR AND UDG    | 1 010000 | 1070001 | Distribution Plant - Electric | 125.45     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038175 | 2 73488635-INSTALL SLACK SPAN, P   | 1 010000 | 1070001 | Distribution Plant - Electric | 156.36     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038177 | 5 73506554-REPLACE POLE AND XFMR   | 1 010000 | 1070001 | Distribution Plant - Electric | 402.56     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038182 | 4 73538865-INSTALL 80' OF 4/0 AL   | 1 010000 | 1070001 | Distribution Plant - Electric | 32.34      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038185 | 2 73549528-DEADEND EXISTING PRIM   | 1 010000 | 1070001 | Distribution Plant - Electric | 141.14     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038186 | 4 73550665-INSTALL PEDESTAL AND    | 1 010000 | 1070001 | Distribution Plant - Electric | 28.96      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038192 | 4 73592175-REMOVE OH SVC DROP AN   | 1 010000 | 1070001 | Distribution Plant - Electric | 29.24      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038193 | 2 73584701-REPLACE POLE 3683004J   | 1 010000 | 1070001 | Distribution Plant - Electric | 262.83     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038194 | 5 73592165-INSTALL SINGLE PHASE    | 1 010000 | 1070001 | Distribution Plant - Electric | 303.12     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038196 | 2 73596773-INSTALL SECONDARY POLE  | 1 010000 | 1070001 | Distribution Plant - Electric | 286.60     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038200 | 4 73612138-INSTALL UG PRIMARY, P   | 1 010000 | 1070001 | Distribution Plant - Electric | 179.51     |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000 | 1070001 | Distribution Plant - Electric | 38,537.61  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING   | 1 012921 | 1070001 | General Plant                 | 1,307.02   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPORT SC   | 1 012921 | 1070001 | General Plant                 | 93,380.21  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42930527   | 2 REPLACE KINGSPORT SERVICE CENT   | 1 012921 | 1070001 | General Plant                 | 20,437.20  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42974910   | 2 ROOF REPLACEMENT AT KINGSPORT    | 1 012921 | 1070001 | General Plant                 | 41,233.32  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982750   | 2 DIGITAL MONITORING BOARD AT KI   | 1 012921 | 1070001 | General Plant                 | 1,145.37   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 103,775.82 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspend                   | 0 019006 | 1070001 | General Plant                 | 79,640.76  |
| 230 X00000613 | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP       | TN | W0007072   | 4 KGPCo Distr Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | 156.62     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000 | 1070001 | Distribution Plant - Electric | 4,327.35   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPA000018 | 4 AI-Area Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 93.38      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPS000018 | 4 AI-St Light Repair               | 0 010000 | 1070001 | Distribution Plant - Electric | 1,401.21   |

|               |                                |                                    |    |            |                                       |             |         |                               |              |
|---------------|--------------------------------|------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037753 | 2 71727630-ASSET IMPROVEMENT- FA      | 1 010000    | 1070001 | Distribution Plant - Electric | 10,855.19    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037808 | 4 71921931-Kingsport TN Snow Sto      | 1 010000    | 1070001 | Distribution Plant - Electric | 41.41        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037866 | 5 72200988-Abnormal Equipment -       | 1 010000    | 1070001 | Distribution Plant - Electric | 16.73        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0037997 | 2 72591991-Major Event 022015         | 1 010000    | 1070001 | Distribution Plant - Electric | 691.13       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0038003 | 4 72627721-Straight Line Wind Fe      | 1 010000    | 1070001 | Distribution Plant - Electric | 1.72         |
| 230 X0000702  | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 322,226.84   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 16,193.55    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036948 | 2 67253401-2017-113-0279-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 8,437.63     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037141 | 4 67994074-2017-113-0276-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 44.16        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037144 | 4 67318842-2017-113-0320-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 49.24        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 4,898.19     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037512 | 4 70067922-UNDERGROUND BACK BONE      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,364.04     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037949 | 5 72354613-DOP - Outage #4722481      | 1 010000    | 1070001 | Distribution Plant - Electric | 17.41        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037955 | 2 72316954-COMplete Tie Line BET      | 1 010000    | 1070001 | Distribution Plant - Electric | 1,884.52     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091      | 1 010000    | 1070001 | Distribution Plant - Electric | 2,537.83     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037977 | 4 72496605-DOP - Outage #4777321      | 1 010000    | 1070001 | Distribution Plant - Electric | 82.30        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038004 | 5 72653628-DOP - Outage #4926091      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.25         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038090 | 5 73023682-DOP - Outage #4062421      | 1 010000    | 1070001 | Distribution Plant - Electric | 2.18         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038104 | 2 73119023-INSTALL XFMR ON POLE       | 1 010000    | 1070001 | Distribution Plant - Electric | 347.93       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO       | 1 010000    | 1070001 | Distribution Plant - Electric | 253.73       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038129 | 5 73260729-DOP - Outage #4196551      | 1 010000    | 1070001 | Distribution Plant - Electric | 39.76        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038133 | 5 73284927-DAP - DISPATCHED QUTA      | 1 010000    | 1070001 | Distribution Plant - Electric | 221.52       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038139 | 5 73319711-DOP - OUTAGE #423821       | 1 010000    | 1070001 | Distribution Plant - Electric | 40.83        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038144 | 5 71274710-37831150D00038 RELOCA      | 1 010000    | 1070001 | Distribution Plant - Electric | 151.89       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038145 | 5 73229123-Radio Interference co      | 1 010000    | 1070001 | Distribution Plant - Electric | 125.50       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038160 | 2 73329534-DOP - OUTAGE #42415        | 1 010000    | 1070001 | Distribution Plant - Electric | 1,380.24     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038161 | 5 73403049-DOP - OUTAGE #42774        | 1 010000    | 1070001 | Distribution Plant - Electric | 65.69        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038162 | 5 73403355-DOP - OUTAGE #42775        | 1 010000    | 1070001 | Distribution Plant - Electric | 84.20        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038187 | 4 73557485-DOP - OUTAGE #44124        | 1 010000    | 1070001 | Distribution Plant - Electric | 69.95        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038202 | 5 73655377-DOP - OUTAGE #44837        | 1 010000    | 1070001 | Distribution Plant - Electric | 4.52         |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | 60,719.99    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0031796   | 2 Groveport DC2 - Cap Software        | 0 019303DC2 | 1070001 | Intangible Plant              | 23,903.40    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0032054   | 2 Trans EMS/SCADA Upgrade             | 0 019303TSA | 1070001 | Intangible Plant              | 1,483.80     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42867719   | 5 2018 TTMP CES CHANGE - MORELAN      | 1 010949    | 1070001 | Transmission Plant - Electric | 116.30       |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 30,563.18    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 2 TTMP2018 WEST KINGSPO RT STATIO     | 1 010052    | 1070001 | Transmission Plant - Electric | 30,289.40    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 2 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 25,183.47    |
| 260 TA1793817 | KGPCo-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 197.94       |
| 260 TBCORP260 | KgPCo-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42862256   | 4 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | 7,287.18     |
| 260 TBCORP260 | KgPCo-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42902685   | 2 HOLSTON/EASTMANN                    | 1 010051    | 1070001 | Transmission Plant - Electric | 18,640.52    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 010906    | 1070001 | Transmission Plant - Electric | 80,646.76    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0200886   | 2 WEST KINGSPO RT REPLACE 138 NAG     | 1 010052    | 1070001 | Transmission Plant - Electric | 10,061.18    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU      | 1 010051    | 1070001 | Transmission Plant - Electric | 23,016.84    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1       | 1 010055    | 1070001 | Transmission Plant - Electric | 20,538.69    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0211912   | 2 TRO20005060_HOLSTON(KGP) REEDY      | 1 010051    | 1070001 | Transmission Plant - Electric | 53,211.83    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0211916   | 2 TRO20010827_REEDY CREEK HOLSTO      | 1 010055    | 1070001 | Transmission Plant - Electric | 42,025.88    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 2 KINGSPO RT LOOP (SAG STUDY)         | 1 010009    | 1070001 | Transmission Plant - Electric | 118,491.04   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSPO RT - HILL (SAG STU     | 1 010006    | 1070001 | Transmission Plant - Electric | 496,331.03   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483393   | 2 REEDY CREEK REMOTE END              | 1 010055    | 1070001 | Transmission Plant - Electric | 3,796.97     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483393   | 2 WEST KINGSPO RT REMOTE END          | 1 010052    | 1070001 | Transmission Plant - Electric | 1,323,465.24 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 4 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 23.40        |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42567587   | 5 FORT ROBINSON SCADA UPGRADES        | 1 010511    | 1070001 | Transmission Plant - Electric | 410.34       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 NBRIST / IND. DR. ROW WORK          | 0 010006    | 1070001 | Transmission Plant - Electric | 40,457.95    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 NBRIST / IND. DR. TLUNE WORK        | 1 010006    | 1070001 | Transmission Plant - Electric | 1,197,950.50 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSPO RT BUILD OUT              | 1 010052    | 1070001 | Transmission Plant - Electric | 216,937.75   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42960515   | 2 HOLSTON REMOTE END                  | 1 010051    | 1070001 | Transmission Plant - Electric | 2,377.44     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 0 018BAT    | 1070001 | Intangible Plant              | 3,989.36     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP   | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK      | 1 010949    | 1070001 | Transmission Plant - Electric | 9,437.10     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO      | 1 010906    | 1070001 | Transmission Plant - Electric | 59,302.49    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 1 010906    | 1070001 | Transmission Plant - Electric | 34,843.63    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 1 010906    | 1070001 | Transmission Plant - Electric | 29,021.76    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW       | 0 010906    | 1070001 | Transmission Plant - Electric | 18,670.66    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761049   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW       | 0 010906    | 1070001 | Transmission Plant - Electric | 5,394.89     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42983179   | 2 BORDEN MILLS-HGLND HOLSTON TLN      | 1 010906    | 1070001 | Transmission Plant - Electric | 9,969.31     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42983181   | 2 BORDEN MILLS-CMBLAND HOL 1 TLN      | 1 010906    | 1070001 | Transmission Plant - Electric | 2,070.18     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42983182   | 2 BORDEN MILLS-CMBLAND HOL 2 TLN      | 1 010906    | 1070001 | Transmission Plant - Electric | 1,697.13     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP   | TN | 42977971   | 2 AIR PRODUCTS LOOP TLUNE             | 1 010013    | 1070001 | Transmission Plant - Electric | 7,008.26     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42908383   | 2 BORDEN MILLS-ADD CKT, HOSTON S      | 1 010051    | 1070001 | Transmission Plant - Electric | 18,513.10    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42935852   | 2 HOLSTON STATION REHAB               | 1 010051    | 1070001 | Transmission Plant - Electric | 110,869.29   |

|               |                             |                                 |    |          |                                  |          |         |                               |            |
|---------------|-----------------------------|---------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|------------|
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP | TN | 42936413 | 2 REEDY CREEK REMOTE END         | 1 010055 | 1070001 | Transmission Plant - Electric | 10,641.19  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP | TN | 42941818 | 2 WEST KINGSPORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 13,428.11  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP | TN | 42977819 | 2 HOLSTON REMOTE END             | 1 010051 | 1070001 | Transmission Plant - Electric | 2,530.13   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP | TN | 42986016 | 2 REEDY CREEK RELAYING           | 1 010055 | 1070001 | Transmission Plant - Electric | 126.45     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP | TN | 42987164 | 2 FORT ROBINSON RELAYING WORK    | 1 010511 | 1070001 | Transmission Plant - Electric | 81.81      |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 13,286.90  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 1,664.74   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP | TN | 42897376 | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 133,257.15 |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBEI | WO_STATUS_ID | WO_DESC                             | ELIGIBLE_FOR_AFUDCXT | ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-------------------------------------|----------------------|----------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037129        | 2            | 68382907- Sullivan Gardens/Rock     | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 3,888.39      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038009        | 5            | 72691605-INSTALL 1SET OF 600A       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 421.14        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038207        | 5            | 73739020-INSTALL 600A STICK OP      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 722.95        |
| 230        | 000004738    | KGPSectionalizing Program      | Transmission Subs 138KV-TN, KGP  | TN       | 42972771          | 2            | KGP/TCOM/HOLSTON STN/DA SCHEME      | 1                    | 010051         | 1070001       |              | General Plant                 | 2,108.24      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537          | 2            | KGP D Forestry - 2019 Program       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 995,435.07    |
| 230        | 00018020     | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        | 8            | 56521506-2015 CUTOUT REPLACEME      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          | 2            | 2019 Kingsport AMI Meter Replace    | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 43,702.58     |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926          | 2            | 2019 Kingsport Gridsmart Comm Equip | 1                    | 013999         | 1070001       |              | Distribution Plant - Electric | 798,099.15    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037644        | 4            | 70997961-REBUILD AND CONVERT O      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 138.69        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944        | 2            | 72258225-REBUILD ON ROCK SPRIN      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 34,911.93     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038020        | 2            | 71315356-REBUILD AND CONVERT O      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 186,300.47    |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          | 4            | RIGGS STATION WORK                  | 1                    | 010956         | 1070001       |              | Distribution Plant - Electric | 8,053.79      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223        | 2            | 68736768-REPLACE POLES 3782108      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 40,535.78     |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037740        | 4            | 71512815-INSTALL 556MCM AL PRI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 11,641.33     |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254          | 4            | EDENS RIDGE-INSTALLDMS/SCADA        | 1                    | 010936         | 1070001       |              | Distribution Plant - Electric | 1,155.51      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0038040        | 5            | 72405594-AEP TELECOM MAKEREADY      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 260.88        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0038089        | 5            | 73024945-AEP TELECOM MAKEREADY      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 477.22        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          | 2            | CUMBERLAND STATION WORK (KG -       | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 24,738.64     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42981720          | 2            | RIVERPORT STATION METERING          | 1                    | 010959         | 1070001       |              | Distribution Plant - Electric | 2,034.81      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          | 2            | CUMBERLAND BKR RPLC 2019            | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 82,005.47     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535          | 2            | LOVEDALE STATION WORK               | 1                    | 010917         | 1070001       |              | Distribution Plant - Electric | 2,992.31      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        | 2            | 52722161-REPLACE 4 BAD POLES A      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,050.09      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035408        | 5            | 59770108-REPLACE BAD POLE 3783      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 72.40         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        | 2            | 59859506-REPLACE REINFORCED PO      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,443.59      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        | 2            | 61879312-37831103D11017 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 429.52        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035945        | 5            | 62625569-36830047A40136 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 300.12        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035954        | 5            | 62662027-37831103D04010 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 152.36        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        | 2            | 62689796-37831103D20145 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,497.94      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036017        | 2            | 63095623-37831152D40242- REPLA      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,118.17      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036045        | 5            | 63227484-37831103A2151C             | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 672.89        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036068        | 5            | 63377589-37831102C30498 / 3783      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 338.54        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036225        | 5            | 64138912-37831079 B11141            | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 66.75         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036309        | 5            | 64389574-37831152C30491, 37821      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 55.23         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036317        | 4            | 64411642-37831104B20538, 37831      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 20.23         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036327        | 2            | 64511257-37831104A20873, 37831      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,252.46      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036443        | 4            | 65099599-37821057D30408- REPL       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 77.65         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036444        | 5            | 65098276-37821035D00099 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 26.45         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036451        | 5            | 65141090-37831054B40045 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 96.86         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700        | 5            | 66278643-37821033B30250 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 91.68         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036705        | 5            | 66296663-37821033A00355 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 95.08         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036939        | 5            | 67544795-37831103D20124 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 285.73        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206        | 2            | 64296075-36830047C40200- REPLA      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 3,843.67      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        | 2            | 70397268-37831079B20326- REPLA      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 98.42         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037545        | 5            | 70587412-36830118D40055 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 46.36         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037548        | 2            | 70599448-36830118C40017 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 550.81        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037554        | 5            | 70631343-36830142C00025 36830'      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 103.01        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037633        | 5            | 71091691-36830069C10138 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 56.76         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037677        | 5            | 71302276-36830119B00024 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 53.77         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        | 2            | 71893193-37831103D12078A & B:       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7,700.35      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037793        | 5            | 71878596-37821059A20172 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 110.45        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037803        | 5            | 71907441-37821105B10220 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 49.54         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        | 2            | 71907317-37821081B40215 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,647.86      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        | 2            | 71907422-37821105A10563 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,647.86      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813        | 2            | 71928177-37831055B30658 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 13,061.57     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0037517        | 4            | 68882228-BIG ELM RD SMALL WIRE      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 130,038.56    |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          | 2            | Maximo Imp - KGP - D                | 1                    | 019303MAX      | 1070001       |              | Intangible Plant              | 264,887.28    |
| 230        | IT230B1LL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863          | 2            | Groveport DC2 - Cap Software        | 1                    | 019303DC2      | 1070001       |              | Intangible Plant              | 223,120.16    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          | 2            | KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                    | 010283         | 1070001       |              | General Plant                 | 110,361.72    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          | 2            | KGP/TCOM/BAYS MTN TS/NGUCS HAR      | 1                    | 010283         | 1070001       |              | General Plant                 | 654.84        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          | 2            | TTMP2018 ROTHERWOOD STATION WO      | 1                    | 010928         | 1070001       |              | Distribution Plant - Electric | 20,289.41     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014          | 4            | TTMP2018 INDIANS SPRINGS STATI      | 1                    | 010944         | 1070001       |              | Distribution Plant - Electric | 862.33        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722026          | 4            | TTMP2018 SHORT HILLS STATION W      | 1                    | 010943         | 1070001       |              | Distribution Plant - Electric | 0.40          |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          | 2            | TTMP2018 LOVEDALE STATION WORK      | 1                    | 010917         | 1070001       |              | Distribution Plant - Electric | 15,044.29     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722065          | 2            | TTMP2018 HIGHLAND (TN) STATION      | 1                    | 010915         | 1070001       |              | Distribution Plant - Electric | 29,127.55     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079          | 5            | TTMP2018 BORDEN MILLS STATION       | 1                    | 010927         | 1070001       |              | Distribution Plant - Electric | 46.38         |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108          | 5            | TTMP2018 CUMBERLAND STATION WO      | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 173.30        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722125          | 4            | TTMP2018 OREBANK STATION WORK       | 1                    | 010929         | 1070001       |              | Distribution Plant - Electric | 408.59        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143          | 4            | TTMP2018 WELLMONT STATION WORK      | 1                    | 010955         | 1070001       |              | Distribution Plant - Electric | 693.60        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42724145          | 2            | TTMP2018 WASTE WATER STATION W      | 1                    | 010948         | 1070001       |              | Distribution Plant - Electric | 2,174.40      |

|               |                                |                                  |    |             |                                      |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|-------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TA1571206 | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN | 42742320    | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG    | 1 012921 | 1070001 | General Plant                 | 179,670.85 |
| 230 TA1807202 | D/KGP/SEL GE Relay Cl          | Distribution Substations-TN, KGP | TN | T0210603    | 2 2019 GEUPGRADE SHORT HILLS STA     | 1 010943 | 1070001 | Distribution Plant - Electric | 5,732.29   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN | TL035896    | 2 2019 RYLE HILL TAP CP WO REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,755.24   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0195784    | 2 BLUE RIDGE GLASS TRF 1 HIGH SI     | 1 010930 | 1070001 | Distribution Plant - Electric | 5,180.05   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0200569    | 2 CUMBERLAND STA CUMBERLAND CAP      | 1 010922 | 1070001 | Distribution Plant - Electric | 57,792.56  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0204619    | 2 HIGHLAND (KGP) REPLACE FAILED      | 1 010915 | 1070001 | Distribution Plant - Electric | 43,454.60  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0206786    | 2 OREBANK STA OREBANK REPLACE MO     | 1 010929 | 1070001 | Distribution Plant - Electric | 17,196.81  |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0206882    | 2 SHORT HILLS NEW HEAT PUMP INST     | 1 010943 | 1070001 | Distribution Plant - Electric | 9,852.25   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0212411    | 2 BORDEN MILLS TRF T1 A2351T - R     | 1 010927 | 1070001 | Distribution Plant - Electric | 6,896.91   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0212469    | 2 TRO80030700_SULLIVAN GARDENS P     | 1 010934 | 1070001 | Distribution Plant - Electric | 3,318.39   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN | T0215211    | 2 TRO80030749_KYLE HILL REPLACE      | 1 010933 | 1070001 | Distribution Plant - Electric | 2,015.70   |
| 230 TP1905103 | Kingsport D Work               | Distribution Substations-TN, KGP | TN | 42962122    | 2 RIGGS STATION WORK                 | 1 010956 | 1070001 | Distribution Plant - Electric | 422.50     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035522  | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 355.43     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035635  | 5 60737551-37831102D0739 - REPI      | 1 010000 | 1070001 | Distribution Plant - Electric | 619.29     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035651  | 4 60754241-37831102D21386 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 654.87     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035737  | 2 61017153-37831103A33548 , 3547     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,077.89   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0035760  | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,637.69   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036431  | 4 65061642-37831151D11040 / REP      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,908.76   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036588  | 5 65668803-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 24.91      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036639  | 4 63673881-Replace Armless Brack     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,117.19   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036754  | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 712.81     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036796  | 5 66713704-37831128821507 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 50.48      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036814  | 5 66776832-37831128A21716 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 58.41      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036817  | 5 66803601-37831104C41504 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 82.59      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036897  | 2 66412680-UPGRADE THREE PHASE P     | 1 010000 | 1070001 | Distribution Plant - Electric | 178,332.16 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036940  | 5 67530616-REPLACE CROSSARMS, AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 386.58     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0036963  | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,202.74   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037230  | 2 68758758-37831080A10409 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 532.37     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037272  | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,633.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037377  | 2 69517188-37821035800033: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,499.13   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037423  | 4 69709281-37831102D20931 AND 3:     | 1 010000 | 1070001 | Distribution Plant - Electric | 637.23     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037436  | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,237.47   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037467  | 2 69957928-INST 2 SETS OF SWITCH     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,989.94   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037625  | 2 70511027-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 99,818.75  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037652  | 5 71090027-36830094810073 -REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 173.72     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037701  | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,811.42   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037801  | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,868.31   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037844  | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,845.35   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037853  | 4 72131604-37831128B21506 , 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 85.33      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037889  | 2 72184737-RECONDUCTOR 21 SPANS      | 1 010000 | 1070001 | Distribution Plant - Electric | 95,441.45  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0037956  | 2 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 15,924.66  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038039  | 5 72405638-CKT INSPECTION PROGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 602.19     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038055  | 5 72890431-CKT INSPECTION PROGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 680.52     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038064  | 5 72919839-37831102D20466 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 199.39     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038162  | 5 73411722-INSTALL 2 SETS OF PUL     | 1 010000 | 1070001 | Distribution Plant - Electric | 112.31     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038169  | 2 73264826-RISER POLES FOR UNDER     | 1 010000 | 1070001 | Distribution Plant - Electric | 18,655.77  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038170  | 2 73162347-INSTALL CONDUIT BANK      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,099.76   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038172  | 2 73472466-INST CONDUIT BANK LAM     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,099.76   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038181  | 4 73464308-INSTALL POLE, DOUBLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 5,309.66   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038206  | 5 73651558-37821033D20027 - INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 164.41     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038218  | 5 73795462-INST TWO PEDESTALS, S     | 1 010000 | 1070001 | Distribution Plant - Electric | 734.63     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038222  | 4 73823929-REPLACE # 750 UINDG PR    | 1 010000 | 1070001 | Distribution Plant - Electric | 598.14     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038247  | 2 73893682-37821033B40309 - LOW      | 1 010000 | 1070001 | Distribution Plant - Electric | 130.85     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | DKP0038266  | 5 73987083-37831056B40383 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 689.03     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN | W0013550    | 2 KGP CATS Monthly Unvouch Liability | 1 010000 | 1070001 | Distribution Plant - Electric | 93,032.02  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Substations-TN, KGP | TN | 42893856    | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 208,322.12 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Substations-TN, KGP | TN | 42897367    | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 226,231.49 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp          | Distribution Substations-TN, KGP | TN | 42908361    | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 45,485.28  |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr         | Distribution Mass Prop - TN, KGP | TN | 01100014    | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 6,481.85   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP00000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 3,438.45   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP00000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,354.43   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP00000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,136.12   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP00000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 135.53     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP00360005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,201.18   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036517  | 4 64392060-UNDERGROUND PRIMARY F     | 1 010000 | 1070001 | Distribution Plant - Electric | 13.09      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037599  | 2 67690498-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037519  | 2 70285534-UPGRADE XFMR, REPLACE     | 0 010000 | 1070001 | Distribution Plant - Electric | 3.28       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037640  | 5 71144660-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 27.49      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037647  | 5 71189087-REPLACE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 19.43      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037687  | 2 71329428-INSTALL 3 POLE TAP, U     | 1 010000 | 1070001 | Distribution Plant - Electric | 301.31     |

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|---------------|--------------------------------|----------------------------------|----|------------|---------------------------------------|-----------|---------|-------------------------------|---|------------|
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037748 | 2 71695560-UPGRADE XFMR, INSTALL      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 64.70      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037849 | 2 72118166-REPLACE 3 POLES, UPGR      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 7,325.36   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037948 | 5 72134255-INSTALL (2) PADMOUNT       | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 5.09       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W       | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 5,758.33   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038001 | 4 72536256-REPLACE POLE; INSTALL      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 67.45      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038007 | 5 72669341-INSTALL 60' OF 4/0 UG      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 5.24       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038043 | 5 72839868-INSTALL 4/0 AL UT UND      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 91.49      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038077 | 5 72999222-INSTALL PERM UDG SERV      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 41.70      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038078 | 5 72999548-INSTALL PERM UDG SERV      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 44.80      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038086 | 4 73017168-REPLACE (2) POLES, UP      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 48.31      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038131 | 5 73021602-INSTALL POLE, XFMR AN      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 229.81     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038095 | 5 73077805-INSTALL 4/0 AL UT UND      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 73.62      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038098 | 5 73090588-INSTALL UNDERGROUND P      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 166.53     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038113 | 4 73160463-INSTALL 4/0 AL UT UND      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 123.79     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038118 | 4 73232515-INSTALL PERM UDG SERV      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 23.56      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038119 | 4 73237924-INSTALL PERM UDG SERV      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 23.56      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038124 | 4 73239449-INSTALL PERM UDG SERV      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 126.90     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038127 | 5 72339265-INSTALL (2) POLES AND      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 352.56     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038128 | 4 72339276-INSTALL UNDERGROUND P      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 5,844.22   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038131 | 5 73120805-INSTALL UNDERGROUND P      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 93.29      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038134 | 4 73120746-INSTALL UNDERGROUND P      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 276.43     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038135 | 5 73315551-INSTALL 4/0 AL UT UND      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 33.91      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038143 | 5 73323341-UPGRADE XFMR, INSTALL      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 122.38     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038147 | 5 73191461-INSTALL 2 POLE TAP, X      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 50.48      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038159 | 5 73399263-INSTALL PERM UDG SERV      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 69.43      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038164 | 5 73431189-INSTALL POLE SPAN OF       | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 0.86       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038166 | 5 73436898-INSTALL XFMR ON POLE       | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 159.97     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038167 | 5 73403375-INSTALL XFMR AND UDG       | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 196.59     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038175 | 2 73488635-INSTALL SLACK SPAN, P      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 156.36     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038177 | 5 73506554-REPLACE POLE AND XFMR      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 8.37       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038178 | 5 73328513-INSTALL (5) 400W-MH O      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 265.19     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038182 | 5 73538865-INSTALL 80' OF 4/0 AL      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 38.27      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038185 | 5 73549528-DEADEND EXISTING PRIM      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 53.82      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038186 | 4 73550665-INSTALL PEDESTAL AND       | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 0.09       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038190 | 5 73572062-REPLACE POLE 1037-62       | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 336.43     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038192 | 4 73592175-REMOVE OH SVC DROP AN      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 116.32     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038193 | 4 73584701-REPLACE POLE 36830047      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 263.42     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038194 | 5 73592165-INSTALL SINGLE PHASE       | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 21.10      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038196 | 5 73596773-INSTALL SECONDARY POLE     | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 221.95     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038200 | 4 73612138-INSTALL UG PRIMARY, P      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 0.12       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038209 | 5 73710167-INSTALL LIFT POLE AND      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 123.05     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038221 | 4 73797775-INSTALL PERM UDG 3-PH      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 218.43     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038223 | 5 73827551-RELOCATE POLE WORK W/      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 171.15     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038228 | 2 73732746-INSTALL UG PRIMARY, X      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 317.03     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038256 | 4 73932458-INSTALL 195' OF 4/0 U      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 146.90     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038269 | 2 73998442-LOWER NEUTRAL, INSTAL      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 104.33     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 317.03     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038322 | 4 74091328-RELOCATE POLE 3783112      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 285.03     |
| 230 X00000082 | Ed-Ci-Kgpco-D Ln Trnsf         | Distribution Mass Prop - TN, KGP | TN | 011000112  | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 0100000 | 1070001 | Distribution Plant - Electric | - | 14,103.89  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING      | 0 012921  | 1070001 | General Plant                 | - | 1,307.02   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPORT SC      | 0 012921  | 1070001 | General Plant                 | - | 94,364.58  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42930527   | 5 REPLACE KINGSPORT SERVICE CENT      | 0 012921  | 1070001 | General Plant                 | - | 20,483.12  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42974910   | 2 ROOF REPLACEMENT AT KINGSPORT       | 0 012921  | 1070001 | General Plant                 | - | 533,268.68 |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982750   | 2 DIGITAL MONITORING BOARD AT KI      | 0 012921  | 1070001 | General Plant                 | - | 1,145.37   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982757   | 2 AV EQUIPMENT KINGSPORT SC CONF      | 0 012921  | 1070001 | General Plant                 | - | 1,379.82   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006  | 1070001 | General Plant                 | - | 159,617.41 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                     | 0 019006  | 1070001 | General Plant                 | - | 50,805.52  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 0100000 | 1070001 | Distribution Plant - Electric | - | 2,458.44   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPA0A0018 | 4 AI-Area Light Repair                | 0 0100000 | 1070001 | Distribution Plant - Electric | - | 247.51     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 0100000 | 1070001 | Distribution Plant - Electric | - | 691.48     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037757 | 2 71727630-ASSET IMPROVEMENT- FA      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 10,879.58  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037953 | 2 72591991-Major Event 022019         | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 692.68     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP      | TN | 43010921   | 2 KGP/TCOM/KINGSPORT/STORM/KINGS      | 0 012921  | 1070001 | General Plant                 | - | 18,644.00  |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 019056  | 1070001 | Distribution Plant - Electric | - | 322,937.82 |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 12,032.64  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036910 | 5 67090087-2017-113-0262-OTHER M      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 22.86      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036948 | 4 67253401-2017-113-0279-OTHER M      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 617.23     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037141 | 4 67994074-2017-113-0276-OTHER M      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 1,476.42   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037144 | 4 67318842-2017-113-0320-OTHER M      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 1,437.44   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037486 | 2 68613695-2017-113-0360-OTHER M      | 0 1010000 | 1070001 | Distribution Plant - Electric | - | 3,081.86   |

|               |                                |                                      |    |            |                                   |             |         |                               |              |
|---------------|--------------------------------|--------------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037949 | 5 72354613-DOP - Outage #4722481  | 1 010000    | 1070001 | Distribution Plant - Electric | 1.15         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,888.75     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091  | 1 010000    | 1070001 | Distribution Plant - Electric | 2,543.53     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037977 | 5 72496605-DOP - Outage #4777321  | 1 010000    | 1070001 | Distribution Plant - Electric | 492.82       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038104 | 5 73119023-INSTALL XFMR ON POLE   | 1 010000    | 1070001 | Distribution Plant - Electric | 348.71       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO   | 1 010000    | 1070001 | Distribution Plant - Electric | 444.57       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038140 | 5 71274710-37831150D000038 RELOC  | 1 010000    | 1070001 | Distribution Plant - Electric | 349.88       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038144 | 5 73229123-Radio Interference co  | 1 010000    | 1070001 | Distribution Plant - Electric | 14.94        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038145 | 2 73329534-DOP - OUTAGE #42415    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,383.34     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038187 | 5 73557485-DOP - OUTAGE #44124    | 1 010000    | 1070001 | Distribution Plant - Electric | 511.09       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038213 | 5 73796460-DOP - OUTAGE #459196   | 1 010000    | 1070001 | Distribution Plant - Electric | 35.16        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038232 | 4 73852020-DISPATCHED OUTAGE #4   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,860.14     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038237 | 4 73862609-DOP - OUTAGE #46304    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,831.12     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038255 | 4 73800022-ASSET IMPROVEMENT- CU  | 1 010000    | 1070001 | Distribution Plant - Electric | 98.07        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038299 | 2 74068993-DISPATCHED OUTAGE #47  | 1 010000    | 1070001 | Distribution Plant - Electric | 2.53         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038304 | 5 74083173-DOP OUTAGE #4792881    | 1 010000    | 1070001 | Distribution Plant - Electric | 23.83        |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP           | TN | W0027286   | 2 Maximo Imp - KGP - T            | 1 019303MAX | 1070001 | Intangible Plant              | 63,417.23    |
| 260 IT260811L | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP           | TN | W0031796   | 2 Grovopt DC2 - Cap Software      | 1 019303DC2 | 1070001 | Intangible Plant              | 27,615.69    |
| 260 IT260811L | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP           | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 019303TSA | 1070001 | Intangible Plant              | 1,577.23     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42598350   | 2 TTPM2016 FT ROBINSON 138KV STA  | 1 010511    | 1070001 | Transmission Plant - Electric | 31,288.94    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42720177   | 2 TTPM2018 WEST KINGSPO RT STATIO | 1 010052    | 1070001 | Transmission Plant - Electric | 30,429.06    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42722053   | 2 TTPM2018 REEDY CREEK STATION W  | 1 010055    | 1070001 | Transmission Plant - Electric | 27,029.32    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42867721   | 5 2018 TTPM CES CHANGE - HOLSTON  | 1 010051    | 1070001 | Transmission Plant - Electric | 22.07        |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP      | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS     | 1 010511    | 1070001 | Transmission Plant - Electric | 212.20       |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | 42862256   | 4 HOLSTON CAP BANK REPLACEMENTS   | 1 010051    | 1070001 | Transmission Plant - Electric | 2,623.19     |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | T0210604   | 2 2019 GEUPGRADE REEDY CREEK STA  | 1 010055    | 1070001 | Transmission Plant - Electric | 4,877.54     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1    | 1 019806    | 1070001 | Transmission Plant - Electric | 80,646.76    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0200886   | 2 WEST KINGSPO RT REPLACE 138 NAG | 1 010052    | 1070001 | Transmission Plant - Electric | 3,343.89     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU  | 1 010051    | 1070001 | Transmission Plant - Electric | 23,068.56    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1   | 1 010055    | 1070001 | Transmission Plant - Electric | 20,584.84    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0211912   | 2 TRO20005060 HOLSTON(KGP) REEDY  | 1 010051    | 1070001 | Transmission Plant - Electric | 59,041.20    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0211916   | 2 TRO20010827 REEDY CREEK HOLSTO  | 1 010055    | 1070001 | Transmission Plant - Electric | 47,412.38    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513567   | 2 KINGSPO RT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 118,874.92   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513607   | 2 WEST KINGSPO RT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 497,563.86   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483593   | 2 REEDY CREEK REMOTE END          | 1 010055    | 1070001 | Transmission Plant - Electric | 7,305.84     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483893   | 2 WEST KINGSPO RT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 1,325,118.92 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42577801   | 4 FT. ROBINSON REMOTE END         | 1 010511    | 1070001 | Transmission Plant - Electric | 7,457.18     |
| 260 TP1600902 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42567587   | 5 FORT ROBINSON SCADA UPGRADES    | 1 010511    | 1070001 | Transmission Plant - Electric | 34.35        |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK     | 1 010006    | 1070001 | Transmission Plant - Electric | 40,832.54    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 1,305,820.21 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42732307   | 2 W.KINGSPO RT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 218,833.63   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 4,085.73     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP           | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018AT     | 1070001 | Intangible Plant              | 4,260.75     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP     | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949    | 1070001 | Transmission Plant - Electric | 23,792.48    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806    | 1070001 | Transmission Plant - Electric | 60,280.15    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV: REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 51,083.83    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV: REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 39,960.10    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW   | 1 019806    | 1070001 | Transmission Plant - Electric | 25,492.32    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761049   | 2 CUMBERLAND-HOLSTON 34.5KV: ROW  | 1 019806    | 1070001 | Transmission Plant - Electric | 3,634.32     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 663.38       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 524.94       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42983179   | 2 BORDEN MILLS-HGLND HOLSTON TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 11,291.12    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 1,297.79     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 1,297.79     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 952.13       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP     | TN | 42977971   | 2 AIR PRODUCTS LOOP TLINE         | 1 010013    | 1070001 | Transmission Plant - Electric | 8,134.40     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42935852   | 2 HOLSTON STATION REHAB           | 1 010051    | 1070001 | Transmission Plant - Electric | 116,059.48   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42936413   | 2 REEDY CREEK REMOTE END          | 1 010055    | 1070001 | Transmission Plant - Electric | 40,790.09    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42941818   | 2 WEST KINGSPO RT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 41,861.68    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42977819   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 2,880.85     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42986016   | 2 REEDY CREEK RELAYING            | 1 010055    | 1070001 | Transmission Plant - Electric | 126.73       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511    | 1070001 | Transmission Plant - Electric | 660.44       |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 1 019006    | 1070001 | General Plant                 | 19,498.37    |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2609999   | 2 Charge Suspende                 | 1 019006    | 1070001 | General Plant                 | 1,665.44     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - = <69KV-TN, KGP | TN | 42983181   | 2 BORDEN MILLS-CMBLAND HOL 1 TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 2,337.35     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - = <69KV-TN, KGP | TN | 42983182   | 2 BORDEN MILLS-CMBLAND HOL 2 TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 1,963.46     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP      | TN | 42897376   | 2 REEDY CREEK BKR RPLC 2019       | 1 010055    | 1070001 | Transmission Plant - Electric | 143,673.41   |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP      | TN | 42908383   | 2 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051    | 1070001 | Transmission Plant - Electric | 27,922.39    |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038367       |              | 4 74223179-INST POLE AND RECLOSE      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,061.78      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368       |              | 2 74264521-REPLACE POLE 37821081      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 12,496.98     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038419       |              | 7 74476043-INSTALL 2 SETS OF SWI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 56.96         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038470       |              | 4 74627975-37831102CA1219 - INS1      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 244.27        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038481       |              | 4 74675172-INST NEW UNDERGROUND       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 267.93        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038486       |              | 5 74679907-OVERHEAD SECTION FOR       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 445.51        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038549       |              | 5 75021398-INSTALL UNDERHUNG SWI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 35.84         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038551       |              | 5 75029877-INSTALL LINE FUSE ON       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 106.84        |
| 230        | 000004738    | KGPSectionalizing Program      | Transmission Subs 138KV-TN, KGP  | TN       | 42972771         |              | 2 KGP/TCOM/HOLSTON STN/DA SCHEME      | 0 010051           |                    | 1070001       |              | General Plant                 | 5,800.97      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537         |              | 2 KGP D Forestry - 2019 Program       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,521,921.11  |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOOUT REPLACEME     | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 12,252.64     |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926         |              | 2 2019 Kingsport Gridsmart Comm Equip | 0 013999           |                    | 1070001       |              | Distribution Plant - Electric | 871,830.30    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037884       |              | 4 72207259-REBUILD AND CONVERT O      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,837.49      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944       |              | 4 72258225-REBUILD ON ROCK SPRIN      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 9,037.27      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037973       |              | 2 72344083-REBUILD ON ROCK SPRIN      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 48,646.00     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979       |              | 2 72411417-REBUILD AND CONVERT O      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 85,368.11     |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         |              | 4 RIGGS STATION WORK                  | 0 010956           |                    | 1070001       |              | Distribution Plant - Electric | 1,162.77      |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         |              | 4 EDENS RIDGE-INSTALLDMS/SCADA        | 0 010936           |                    | 1070001       |              | Distribution Plant - Electric | 189.17        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -       | 0 010922           |                    | 1070001       |              | Distribution Plant - Electric | 33,682.01     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019            | 0 010922           |                    | 1070001       |              | Distribution Plant - Electric | 310,183.09    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK               | 0 010917           |                    | 1070001       |              | Distribution Plant - Electric | 14,070.38     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 43010882         |              | 2 RIGGS STATION DACR                  | 0 010956           |                    | 1070001       |              | Distribution Plant - Electric | 15,889.84     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work        | 0 010936           |                    | 1070001       |              | Distribution Plant - Electric | 7,711.78      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999        |              | 2 T/KGP/CmbInd-HlstrRelo.Station      | 0 010922           |                    | 1070001       |              | Distribution Plant - Electric | 261.68        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       |              | 2 52722161-REPLACE 4 BAD POLES A      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,978.14      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,462.49      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 429.52        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365             | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,579.85      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,497.94      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036440       |              | 5 65090431-37821035D00100 REPLAC      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 268.20        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       |              | 2 64296075-36830047C40200- REPLA      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 12,414.92     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098. REPLA      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 574.95        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326. REPLA      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 99.69         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730       |              | 2 71656930-37831080A20914- REPLA      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 915.90        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,757.73      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037898       |              | 5 72274249-36830095A30182 - 2021      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 191.92        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 773.58        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,827.50      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037773       |              | 5 71833459-37821107A00003 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,776.05      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813       |              | 2 71928177-37831055830658 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 13,536.90     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038466       |              | 4 74600340-INSTALL NEW FEED TO U      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 0.02          |
| 230        | IT2308BILL   | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863         |              | 2 Groveport DC2 - Cap Software        | 0 019303DC2        |                    | 1070001       |              | Intangible Plant              | 280,950.34    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 0 010283           |                    | 1070001       |              | General Plant                 | 366,182.49    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUC HAR       | 0 010283           |                    | 1070001       |              | General Plant                 | 657.63        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG     | 0 012921           |                    | 1070001       |              | General Plant                 | 194,824.18    |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         |              | 2 KINGSPORT/HOLSTON PURCH SPARE       | 0 010958           |                    | 1070001       |              | Distribution Plant - Electric | 781,209.65    |
| 230        | TA1807202    | D/KG/SEL GE Relay Cl           | Distribution Substations-TN, KGP | TN       | T0210603         |              | 2 2019 GEUPGRADE SHORT HILLS STA      | 0 010943           |                    | 1070001       |              | Distribution Plant - Electric | 8,091.49      |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | L035896          |              | 2 2019 KYLE HILL TAP CP WO REPL       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,856.82      |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0200569         |              | 2 CUMBERLAND STA CUMBERLAND CAP       | 0 010922           |                    | 1070001       |              | Distribution Plant - Electric | 57,792.56     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206882         |              | 2 SHORT HILLS NEW HEAT PUMP INST      | 0 010943           |                    | 1070001       |              | Distribution Plant - Electric | 9,852.25      |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         |              | 2 BORDEN MILLS TRF 11 A2351T - R      | 0 010927           |                    | 1070001       |              | Distribution Plant - Electric | 7,097.70      |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212469         |              | 2 TRO80030700_SULLIVAN GARDENS P      | 0 010934           |                    | 1070001       |              | Distribution Plant - Electric | 3,354.49      |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0215211         |              | 2 TRO80030749_KYLE HILL REPLACE       | 0 010933           |                    | 1070001       |              | Distribution Plant - Electric | 2,042.10      |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0219861         |              | 2 TRO80048911_WELLMONT REPLACE P      | 0 010955           |                    | 1070001       |              | Distribution Plant - Electric | 75,836.99     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        |              | 2 TRO80058942_RIGGS REPLACE FAIL      | 0 010956           |                    | 1070001       |              | Distribution Plant - Electric | 72,325.01     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0222100        |              | 2 OREBANK REPLACE THE FENCE           | 0 010929           |                    | 1070001       |              | Distribution Plant - Electric | 125,462.51    |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0222107        |              | 2 ROTHERWOOD FENCE REPLACEMENT        | 0 010928           |                    | 1070001       |              | Distribution Plant - Electric | 85,767.07     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 2 TRO80048856_WASTE WATER STA RE      | 0 010948           |                    | 1070001       |              | Distribution Plant - Electric | 4,029.69      |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                  | 0 010956           |                    | 1070001       |              | Distribution Plant - Electric | 423.42        |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END         | 0 010934           |                    | 1070001       |              | Distribution Plant - Electric | 905.70        |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981722         |              | 2 RIVERPORT STATION METERING          | 0 010959           |                    | 1070001       |              | Distribution Plant - Electric | 27,264.60     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035520       |              | 2 60204875-REPLACE 4 BAD POLES,       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 355.43        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035737       |              | 2 61017153-37831103A33548 , 354;      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,077.89      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,637.69      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036577       |              | 4 65663358-37831101A31129 - REPI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 9.74          |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036749       |              | 2 66463047-36830045C10115, 45-35      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 63.60         |

|              |                          |                                  |    |            |                                      |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 715.86     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,234.06   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,997.20   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 533.53     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,633.62   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,255.57   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037540 | 2 70530223-37821059A10108 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,404.16   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 166,082.76 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037664 | 2 71077969-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 58,095.04  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037700 | 2 71445615-37831104D40630 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 572.88     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 4 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,989.74   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,868.31   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,866.84   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105810109 - REMC     | 1 010000 | 1070001 | Distribution Plant - Electric | 12.93      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037870 | 4 72134449-37831079821781 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.84       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037878 | 4 72134560-37831079A40965 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.99       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 4 72184737-RECONDUCTOR 21 SPANS      | 1 010000 | 1070001 | Distribution Plant - Electric | 5,822.60   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037907 | 4 72134523-37831079841413 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 24.37      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037921 | 4 72134498-37831079822310 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.89       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037924 | 4 72134619-37831103D10788 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 41.32      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037933 | 4 72134607-37831103D10790 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 50.57      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037934 | 4 72134581-37831079D11326 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.10       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037936 | 4 72134544-37831079831798 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 5.50       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 56,542.21  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,038.22   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B     | 1 010000 | 1070001 | Distribution Plant - Electric | 69.49      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038170 | 4 73162347-INSTALL CONDUIT BANK      | 1 010000 | 1070001 | Distribution Plant - Electric | 30,714.20  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038172 | 4 73472466-INST CONDUIT BANK LAM     | 1 010000 | 1070001 | Distribution Plant - Electric | 107.44     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 71,526.42  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038247 | 5 73893682-37821033840309 - LOW      | 1 010000 | 1070001 | Distribution Plant - Electric | 962.92     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 2 73920895-3783115821529 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,061.48  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,193.58   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 9,861.55   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,539.26   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,525.32   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,455.52   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,603.09   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,689.14  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 11,152.21  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 9,148.73   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,740.63   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,427.80   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,307.67   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,376.03   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 2 74323336-INST UNDERGROUND FROM     | 1 010000 | 1070001 | Distribution Plant - Electric | 19,804.69  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038385 | 4 74316303-INST SWITCHES AND SEC     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.35      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 2 73642632-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 73,131.46  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038401 | 2 74373788-37831128D20983, 982 &     | 1 010000 | 1070001 | Distribution Plant - Electric | 741.70     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 2 74491118-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 612.90     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038431 | 4 74505054-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 17.43      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038439 | 4 74505508-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 11.50      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038461 | 4 74607781-37831100800142 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 109.54     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 2 74611385-REPL ROTTEN POLE 1104     | 1 010000 | 1070001 | Distribution Plant - Electric | 907.87     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,513.84   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038507 | 4 74792113-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.92       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038508 | 4 74809911-37831077D10677 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 7.33       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038511 | 4 74792025-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 88.21      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038513 | 4 74611678-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 35.60      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038530 | 2 74792192-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 216.86     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038557 | 4 74978817-CENTURY LINK REPLACED     | 1 010000 | 1070001 | Distribution Plant - Electric | 8.48       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 229,857.72 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 256,207.75 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 685,800.53 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 580,944.77 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flaggng Traffic Light     | 0 013999 | 1070001 | General Plant                 | 33,214.19  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032322   | 2 Chainsaw - Kingsport               | 0 013999 | 1070001 | General Plant                 | 1,277.85   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032657   | 2 Kelly Bar Assembly                 | 0 013999 | 1070001 | General Plant                 | 2,106.14   |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 5,060.35   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,165.99   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,731.88   |

|               |                                |                                  |    |            |                                    |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|------------|------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv           | 0 010000 | 1070001 | Distribution Plant - Electric | 1,636.11   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade          | 0 010000 | 1070001 | Distribution Plant - Electric | 72.48      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE   | 0 010000 | 1070001 | Distribution Plant - Electric | 7,377.49   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK   | 0 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2   | 0 010000 | 1070001 | Distribution Plant - Electric | 1,861.03   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF   | 0 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037719 | 2 71513390-INSTALL 12 POLES AND    | 0 010000 | 1070001 | Distribution Plant - Electric | 9,687.49   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W    | 0 010000 | 1070001 | Distribution Plant - Electric | 6,817.63   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038136 | 5 73315653-UPGRADE XFMR AND INST   | 0 010000 | 1070001 | Distribution Plant - Electric | 78.84      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,    | 0 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038203 | 2 70900213-INSTALL IN-LINE POLE,   | 0 010000 | 1070001 | Distribution Plant - Electric | 1,318.58   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038246 | 5 73877386-INSTALL SWITCHING CAB   | 0 010000 | 1070001 | Distribution Plant - Electric | 370.75     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR   | 0 010000 | 1070001 | Distribution Plant - Electric | 321.19     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038272 | 2 74004029-INSTALL NEW (2) POLE    | 0 010000 | 1070001 | Distribution Plant - Electric | 2,488.00   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038282 | 5 74015410-REPLACE BROKEN POLE 3   | 0 010000 | 1070001 | Distribution Plant - Electric | 18.94      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E   | 0 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038408 | 5 74466068-INSTALL 4/0 AL UL UND   | 0 010000 | 1070001 | Distribution Plant - Electric | 29.88      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038416 | 5 74477206-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 1.03       |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038421 | 5 74479214-INSTALL PERM UDG SERV   | 0 010000 | 1070001 | Distribution Plant - Electric | 47.32      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038427 | 5 74291265-INSTALL RISER POLE, U   | 0 010000 | 1070001 | Distribution Plant - Electric | 21.50      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038443 | 4 74540744-REPLACE POLE, INSTALL   | 0 010000 | 1070001 | Distribution Plant - Electric | 218.60     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038469 | 5 74636656-INSTALL XFMR, SECONDA   | 0 010000 | 1070001 | Distribution Plant - Electric | 111.58     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038479 | 2 74675307-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 135.07     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038493 | 4 74675835-INSTALL UG PRIMARY AN   | 0 010000 | 1070001 | Distribution Plant - Electric | 244.72     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038499 | 5 74776438-INSTALL SECONDARY AND   | 0 010000 | 1070001 | Distribution Plant - Electric | 1.40       |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038502 | 5 74607414-UPGRADE SECONDARY, IN   | 0 010000 | 1070001 | Distribution Plant - Electric | 136.79     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038506 | 5 74803849-INSTALL POLE AND 094    | 0 010000 | 1070001 | Distribution Plant - Electric | 0.54       |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038514 | 5 74792797-REMOVE EXISTING OH SV   | 0 010000 | 1070001 | Distribution Plant - Electric | 19.98      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038518 | 5 74872833-INSTALL 20' OF 4/0 UG   | 0 010000 | 1070001 | Distribution Plant - Electric | 13.91      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038519 | 5 74871418-INSTALL 1 SPAN OF #4    | 0 010000 | 1070001 | Distribution Plant - Electric | 1.16       |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038521 | 5 74815489-CENTURYLINK TO SET NE   | 0 010000 | 1070001 | Distribution Plant - Electric | 29.97      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038523 | 2 74885262-REPLACE POLE AND INST   | 0 010000 | 1070001 | Distribution Plant - Electric | 114.38     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038524 | 2 74885281-INSTALL 50' OF UG AL    | 0 010000 | 1070001 | Distribution Plant - Electric | 67.30      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038525 | 2 74917366-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 209.42     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038529 | 5 74924425-37821045B20553- inst    | 0 010000 | 1070001 | Distribution Plant - Electric | 131.51     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038531 | 4 74901740-REPLACE POLE, INSTALL   | 0 010000 | 1070001 | Distribution Plant - Electric | 702.86     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038533 | 4 74951362-Install Underground P   | 0 010000 | 1070001 | Distribution Plant - Electric | 264.28     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038534 | 5 74949616-REMOVE #2 SERVICE AND   | 0 010000 | 1070001 | Distribution Plant - Electric | 21.32      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038535 | 5 74952599-UPGRADE OH SVC FROM 2   | 0 010000 | 1070001 | Distribution Plant - Electric | 270.11     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038536 | 5 74954742-INSTALL POLE & LIGHT    | 0 010000 | 1070001 | Distribution Plant - Electric | 184.30     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038537 | 2 74967689-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 145.55     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038539 | 5 74968021-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 15.70      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038540 | 5 74976366-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 25.52      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038541 | 4 74217010-REPLACE/INSTALL POLES   | 0 010000 | 1070001 | Distribution Plant - Electric | 663.38     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 2 71715483-REM/INST XFMR BANK (2   | 0 010000 | 1070001 | Distribution Plant - Electric | 3,395.73   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038548 | 5 75018761-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 181.81     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038552 | 5 75033824-UPGRADE XFMR, REMOVE    | 0 010000 | 1070001 | Distribution Plant - Electric | 175.91     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038555 | 5 75035629-UPGRADE XFMR AND SECO   | 0 010000 | 1070001 | Distribution Plant - Electric | 190.40     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038562 | 2 75084478-REPLACE 2 POLES INSTA   | 0 010000 | 1070001 | Distribution Plant - Electric | 81.08      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038571 | 5 75164086-INSTALL SECONDARY POL   | 0 010000 | 1070001 | Distribution Plant - Electric | 144.84     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038572 | 2 75157586-INSTALL 160' OF UG AL   | 0 010000 | 1070001 | Distribution Plant - Electric | 97.52      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038573 | 4 75164490-INSTALL PERM UDG SERV   | 0 010000 | 1070001 | Distribution Plant - Electric | 384.85     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038576 | 2 75175309-INSTALL 80' OF 4/0 U    | 0 010000 | 1070001 | Distribution Plant - Electric | 90.14      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038578 | 5 75201519-INSTALL 225' OF 4/0 U   | 0 010000 | 1070001 | Distribution Plant - Electric | 48.34      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038607 | 5 75316354-REMOVE EXISTING 200W-   | 0 010000 | 1070001 | Distribution Plant - Electric | 323.20     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038616 | 2 75365050-INSTALL PERM UG SERVI   | 0 010000 | 1070001 | Distribution Plant - Electric | 191.31     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038621 | 2 74224563-REPLACE POLES, INSTAL   | 0 010000 | 1070001 | Distribution Plant - Electric | 5,012.49   |
| 230 X00000082 | Ed-Ci-Kgpcd-D Ln Trnsf         | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000 | 1070001 | Distribution Plant - Electric | 23,133.53  |
| 230 X00000093 | Ed-Ci-Kgpcd-D Ppr              | Distribution Mass Prop - TN, KGP | TN | W0032511   | 2 Preliminary Work - Kingsport PPR | 0 010000 | 1070001 | Distribution Plant - Electric | 6,013.38   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key             | 0 013999 | 1070001 | General Plant                 | 1,406.20   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPO RT SC CAPITAL SERVICE    | 0 012920 | 1070001 | General Plant                 | 1,163.53   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42974910   | 2 ROOF REPLACEMENT AT KINGSPO RT   | 0 012921 | 1070001 | General Plant                 | 775,464.04 |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982757   | 2 AV EQUIPMENT KINGSPO RT SC CONF  | 0 012921 | 1070001 | General Plant                 | 1,416.45   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10033465  | 2 FLEET TOOLS GEN PLT BLKT KGPCo   | 0 012921 | 1070001 | General Plant                 | 4,692.27   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 102,728.10 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                  | 0 019006 | 1070001 | General Plant                 | 75,091.14  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000 | 1070001 | Distribution Plant - Electric | 10,794.41  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPOA00018 | 4 AI-Area Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 1.99       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPS000018 | 4 AI-St Light Repair               | 0 010000 | 1070001 | Distribution Plant - Electric | 612.53     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038543 | 2 74990689-Major Event Thunderst   | 0 010000 | 1070001 | Distribution Plant - Electric | 19,785.72  |

|               |                                |                                    |    |            |                                   |            |         |                               |              |
|---------------|--------------------------------|------------------------------------|----|------------|-----------------------------------|------------|---------|-------------------------------|--------------|
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0038588 | 2 75221581-Major Event - Straigh  | 1 010000   | 1070001 | Distribution Plant - Electric | 1,035.56     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP        | TN | 43010921   | 2 KGP/TCOM/KINGSPOORT/STORM/KINGS | 0 012921   | 1070001 | General Plant                 | 20,175.67    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903 | 4 67042273-2017-113-0260-OTHER M  | 1 010000   | 1070001 | Distribution Plant - Electric | 34.51        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 1 010000   | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET   | 1 010000   | 1070001 | Distribution Plant - Electric | 41,131.42    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091  | 1 010000   | 1070001 | Distribution Plant - Electric | 3,230.52     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038110 | 2 73141306-DISPATCHE OUTAGE DO    | 1 010000   | 1070001 | Distribution Plant - Electric | 1,630.22     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038145 | 2 73329534-DOP - OUTAGE #42415    | 1 010000   | 1070001 | Distribution Plant - Electric | 1,393.65     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038438 | 2 74443768-INST UNDG BACKBONE FO  | 1 010000   | 1070001 | Distribution Plant - Electric | 8,223.32     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038456 | 2 74558758-INST UNDERGROUND FAILI | 1 010000   | 1070001 | Distribution Plant - Electric | 2,521.77     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038463 | 5 74617699-DOP OUTAGE #4047571    | 1 010000   | 1070001 | Distribution Plant - Electric | 266.07       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038512 | 5 74822978-DOP - Outage #4137271  | 1 010000   | 1070001 | Distribution Plant - Electric | 25.73        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038516 | 2 74840134-DOP - Outage #4142211  | 1 010000   | 1070001 | Distribution Plant - Electric | 159.87       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038550 | 2 75020249-DISPATCHE OUTAGE #42   | 1 010000   | 1070001 | Distribution Plant - Electric | 261.58       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038593 | 2 75235315-DOP OUTAGE #4108181    | 1 010000   | 1070001 | Distribution Plant - Electric | 1,340.35     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038605 | 5 75314928-DOP OUTAGE #4141851    | 1 010000   | 1070001 | Distribution Plant - Electric | 48.88        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038610 | 4 75347003-DOP OUTAGE #4153741    | 1 010000   | 1070001 | Distribution Plant - Electric | 20.55        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038626 | 5 75396690-DOP OUTAGE #4173921    | 1 010000   | 1070001 | Distribution Plant - Electric | 737.75       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038630 | 5 75406070-DOP OUTAGE #4179171    | 1 010000   | 1070001 | Distribution Plant - Electric | 31.68        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038631 | 4 75411004-DISPATCHE OUTAGE       | 1 010000   | 1070001 | Distribution Plant - Electric | 780.04       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038632 | 5 75413374-DOP OUTAGE #4183401    | 1 010000   | 1070001 | Distribution Plant - Electric | 32.37        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038634 | 2 75424220-DOP OUTAGE #4187341    | 1 010000   | 1070001 | Distribution Plant - Electric | 32.57        |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP           | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TV)/   | 1 010957   | 1070001 | General Plant                 | 42,974.01    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0031796   | 2 Groveport DC2 - Cap Software    | 1 01930DC2 | 1070001 | Intangible Plant              | 35,247.01    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 01930TSA | 1070001 | Intangible Plant              | 5,073.67     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 4 TTM2018 WEST KINGSPOORT STATIO  | 1 010052   | 1070001 | Transmission Plant - Electric | 139.19       |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 4 TTM2018 REEDY CREEK STATION W   | 1 010055   | 1070001 | Transmission Plant - Electric | 40.27        |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42862256   | 4 HOLSTON CAP BANK REPLACEMENTS   | 1 010051   | 1070001 | Transmission Plant - Electric | 1,613.44     |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | T0210604   | 2 2019 GEUPGRADE REEDY CREEK STA  | 1 010055   | 1070001 | Transmission Plant - Electric | 22,220.09    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 43004159   | 2 NSW REPL-KINGSPOORT STN GROUP-V | 0 013999   | 1070001 | General Plant                 | 8,131.93     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING  | 1 019806   | 1070001 | Transmission Plant - Electric | 33,467.48    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED  | 1 019806   | 1070001 | Transmission Plant - Electric | 31,627.96    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KINGS  | 1 019806   | 1070001 | Transmission Plant - Electric | 20,681.47    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0030238  | 2 LOVEDALE - WASTE WTR CAP WO 1   | 1 019806   | 1070001 | Transmission Plant - Electric | 80,466.76    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0200886   | 2 WEST KINGSPORT REPLACE 138 NAG  | 1 010052   | 1070001 | Transmission Plant - Electric | 4,058.06     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU  | 1 010051   | 1070001 | Transmission Plant - Electric | 23,242.12    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1   | 1 010055   | 1070001 | Transmission Plant - Electric | 20,812.06    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0211912   | 2 TRO20005060-HOLSTON(KGP) REEDY  | 1 010051   | 1070001 | Transmission Plant - Electric | 60,296.91    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0211916   | 2 TRO20010827-REEDY CREEK HOLSTO  | 1 010055   | 1070001 | Transmission Plant - Electric | 49,431.48    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0215813   | 2 TRO80030767-FORT ROBINSON FIBE  | 1 010511   | 1070001 | Transmission Plant - Electric | 12,390.70    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 4 KINGSPOORT LOOP (SAG STUDY)     | 1 010009   | 1070001 | Transmission Plant - Electric | 79.11        |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 4 WEST KINGSPOORT REMOTE END      | 1 010052   | 1070001 | Transmission Plant - Electric | 1,469.48     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 4 FT. ROBINSON REMOTE END         | 0 105111   | 1070001 | Transmission Plant - Electric | 295.72       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 NBRIST / IND. DR. ROW WORK      | 1 010006   | 1070001 | Transmission Plant - Electric | 43,295.78    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 NBRIST / IND. DR. TLINE WORK    | 1 010006   | 1070001 | Transmission Plant - Electric | 1,922,866.35 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSPOORT BUILD OUT          | 1 010052   | 1070001 | Transmission Plant - Electric | 231,468.03   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051   | 1070001 | Transmission Plant - Electric | 4,139.99     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP   | TN | 42977971   | 2 AIR PRODUCTS LOOP TLINE         | 1 010013   | 1070001 | Transmission Plant - Electric | 14,902.33    |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP   | TN | T10064696  | 2 Riverport - Air Products TLine  | 1 010960   | 1070001 | Transmission Plant - Electric | 9,819.34     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP    | TN | 42977819   | 2 HOLSTON REMOTE END              | 1 010051   | 1070001 | Transmission Plant - Electric | 60,587.78    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 01BAT    | 1070001 | Intangible Plant              | 5,150.50     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP   | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949   | 1070001 | Transmission Plant - Electric | 49,648.81    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806   | 1070001 | Transmission Plant - Electric | 275,913.04   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV-REL   | 1 019806   | 1070001 | Transmission Plant - Electric | 321,550.53   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV-REL   | 1 019806   | 1070001 | Transmission Plant - Electric | 63,681.46    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV-ROW   | 1 019806   | 1070001 | Transmission Plant - Electric | 39,318.77    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761049   | 2 CUMBERLAND-HOLSTON 34.5KV-ROW   | 1 019806   | 1070001 | Transmission Plant - Electric | 5,321.59     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806   | 1070001 | Transmission Plant - Electric | 6,799.82     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806   | 1070001 | Transmission Plant - Electric | 7,153.12     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806   | 1070001 | Transmission Plant - Electric | 1,315.02     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806   | 1070001 | Transmission Plant - Electric | 1,315.02     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806   | 1070001 | Transmission Plant - Electric | 964.78       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42935852   | 2 HOLSTON STATION REHAB           | 1 010051   | 1070001 | Transmission Plant - Electric | 138,741.90   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42936413   | 2 REEDY CREEK REMOTE END          | 1 010055   | 1070001 | Transmission Plant - Electric | 65,196.88    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42941818   | 2 WEST KINGSPOORT REMOTE END      | 1 010052   | 1070001 | Transmission Plant - Electric | 70,664.61    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42975797   | 2 FORT ROBINSON STATION PRE-ENG   | 1 010511   | 1070001 | Transmission Plant - Electric | 3,529.29     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42986016   | 2 REEDY CREEK RELAYING            | 1 010055   | 1070001 | Transmission Plant - Electric | 128.13       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511   | 1070001 | Transmission Plant - Electric | 669.22       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 43010893   | 2 HOLSTON STATION DACR            | 1 010051   | 1070001 | Transmission Plant - Electric | 18,178.54    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 43010895   | 2 CPWEST KINGSPOORT DACR          | 1 010052   | 1070001 | Transmission Plant - Electric | 14,670.52    |

|               |                             |                                    |    |           |                                  |          |         |                               |            |
|---------------|-----------------------------|------------------------------------|----|-----------|----------------------------------|----------|---------|-------------------------------|------------|
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee    | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 10,854.54  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee    | TN | W2609999  | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 1,139.70   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | 42983179  | 4 BORDEN MILLS-HGLND HOLSTON TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 5,953.66   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | 42983181  | 4 BORDEN MILLS-CMMLAND HOL 1 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 409.27     |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | 42983182  | 4 BORDEN MILLS-CMMLAND HOL 2 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 9,253.16   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS | 1 019806 | 1070001 | Transmission Plant - Electric | 45,432.69  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP    | TN | 42897376  | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 352,005.62 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP    | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 60,951.51  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                             | ELIGIBLE_FOR_AFUDX | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|-------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037129       | 4            | 68382907-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 58.34        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037402       | 5            | 69579716-Sectionalizing - Love      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 151.78       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038419       | 5            | 74476043-INSTALL 2 SETS OF SWI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1003.66      |
| 230        | 000004738    | KGPSectionalizing Program      | Transmission Subs 138KV-TN, KGP  | TN       | 429727271        | 2            | KGP/TCOM/HOLSTON STN/DA SCHEME      | 1                  | 010051             | 1070001       |              | General Plant                 | 3358.83      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537         | 2            | KGP D Forestry - 2019 Program       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1336043.49   |
| 230        | 00018020     | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       | 8            | 56521506-2015 CUTOUT REPLACEME      | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         | 2            | 2019 Kingsport AMI Meter Replace    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 40799.32     |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926         | 2            | 2019 Kingsport Gridsmart Comm Equip | 1                  | 013999             | 1070001       |              | Distribution Plant - Electric | 895982.29    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037644       | 4            | 70997961-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 180.28       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037884       | 2            | 72207259-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 45821.93     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944       | 2            | 72258225-REBUILD ON ROCK SPRIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 40886.44     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979       | 2            | 72411417-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12581.4      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038020       | 4            | 71315356-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4574.02      |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         | 4            | RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1141.23      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223       | 4            | 68736768-REPLACE POLES 378210E      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 780.52       |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         | 4            | EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 210.43       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         | 2            | CUMBERLAND STATION WORK (KG -       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 29870.38     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42981720         | 2            | RIVERPORT STATION METERING          | 1                  | 010959             | 1070001       |              | Distribution Plant - Electric | 8224.83      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         | 2            | CUMBERLAND BKR RPLC 2019            | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 128681.85    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         | 2            | LOVEDALE STATION WORK               | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 9391.31      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 43010882         | 2            | RIGGS STATION DACR                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 247.02       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       | 2            | 52722161-REPLACE 4 BAD POLES A      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2666.12      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035408       | 5            | 59770108-REPLACE BAD POLE 3783      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 317.56       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       | 2            | 59859506-REPLACE REINFORCED PO      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1449.75      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       | 2            | 61879312-37831103D11017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 429.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       | 2            | 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2497.94      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036017       | 5            | 63095623-37831152D40242- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 882.12       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036327       | 4            | 64511257-37831104A20873, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1265.28      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036451       | 5            | 65141090-37831054840045 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 40.74        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036700       | 5            | 66278643-37821033830250 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 55.09        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       | 2            | 64296075-36830047C40200- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3860.09      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037426       | 4            | 69727694-37821060D40369 REPLA       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 52.47        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037508       | 5            | 70282288-36830094D10026, 36830      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 62.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       | 2            | 70392688-37831079A40098. REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 420.27       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       | 2            | 70397268-37831079B20326. REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 98.83        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037582       | 4            | 70792707-REPLACE POLE 3683011E      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61.92        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730       | 2            | 71656930-37831080A20914- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 459.72       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037820       | 5            | 71982334-37821060810139- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 55.91        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       | 2            | 71893193-37831103D12078A & B:       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7733.25      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       | 2            | 72722724-37831102D20819-REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 766.83       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038398       | 5            | 74307836-36830071810305 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 189.99       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037793       | 7            | 71878596-37821059A20172 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 20.37        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037803       | 7            | 71907441-37821105810220 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 23.91        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       | 2            | 71907317-37821081840215 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       | 2            | 71907422-37821105A10563 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813       | 2            | 71928177-37831055830658 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13061.57     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0037517       | 4            | 68882228-BIG ELM RD SMALL WIRE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1125.46      |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283         | 2            | Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 291602.85    |
| 230        | IT230811L    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863         | 2            | Groveport DC2 - Cap Software        | 1                  | 019303DC2          | 1070001       |              | Intangible Plant              | 239336.25    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         | 2            | KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 115597.64    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         | 2            | KGP/TCOM/BAYS MTN TS/NGUCS HAR      | 1                  | 010283             | 1070001       |              | General Plant                 | 657.63       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187         | 4            | TTMP2018 ROTHERWOOD STATION WO      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 51.17        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040         | 2            | TTMP2018 LOVEDALE STATION WORK      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 17105.38     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722108         | 7            | TTMP2018 CUMBERLAND STATION WO      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 72.1         |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42724145         | 2            | TTMP2018 WASTE WATER STATION W      | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 2411.68      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         | 2            | KGP/TCOM/KINGSPORT SC/TTMP UPG      | 1                  | 012921             | 1070001       |              | General Plant                 | 183565.12    |
| 230        | TA1692308    | KgPCo Major Eq/Spare-Distr     | Distribution Substations-TN, KGP | TN       | 42989149         | 2            | KINGSPORT/HOLSTON PURCH SPARE       | 1                  | 010958             | 1070001       |              | Distribution Plant - Electric | 143584.4     |
| 230        | TA1807202    | D/KGP/SEL GE Relay CI          | Distribution Substations-TN, KGP | TN       | T0210603         | 2            | 2019 GEUPGRADE SHORT HILLS STA      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 8021.02      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896         | 2            | 2019 KYLE HILL TAP CP WO REPL       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7788.37      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0195784         | 2            | BLUE RIDGE GLASS TRF 1 HIGH SI      | 1                  | 010930             | 1070001       |              | Distribution Plant - Electric | 5180.05      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0200569         | 2            | CUMBERLAND STA CUMBERLAND CAP       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 57792.56     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0204619         | 2            | HIGHLAND (KGP) REPLACE FAILED       | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 43454.6      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206786         | 2            | OREBANK STA OREBANK REPLACE MO      | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 17196.81     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206882         | 2            | SHORT HILLS NEW HEAT PUMP INST      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 9852.25      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         | 2            | BORDEN MILLS TRF T1 A2351T - R      | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 7035.88      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212469         | 2            | TRO80030700 SULLIVAN GARDENS P      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 3332.56      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0215211         | 2            | TRO80030749 KYLE HILL REPLACE       | 1                  | 010933             | 1070001       |              | Distribution Plant - Electric | 2024.31      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0219861         | 2            | TRO80048911 WELLMONT REPLACE P      | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 74160.72     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        | 2            | TRO80058942 RIGGS REPLACE FAIL      | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 70606.53     |

|               |                              |                                  |    |             |                                      |   |        |         |                               |           |
|---------------|------------------------------|----------------------------------|----|-------------|--------------------------------------|---|--------|---------|-------------------------------|-----------|
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | TS0222100   | 2 OREBANK REPLACE THE FENCE          | 1 | 010929 | 1070001 | Distribution Plant - Electric | 6249.97   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | TS0222107   | 2 ROTHERWOOD FENCE REPLACEMENT       | 2 | 010928 | 1070001 | Distribution Plant - Electric | 4948.79   |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962122    | 2 RIGGS STATION WORK                 | 1 | 010956 | 1070001 | Distribution Plant - Electric | 423.42    |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962129    | 2 SULLIVAN GARDENS REMOTE END        | 1 | 010934 | 1070001 | Distribution Plant - Electric | 897.81    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522  | 2 60204875-REPLACE 4 BAD POLES,      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 355.43    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737  | 2 61017153-37831103A33548, 354J      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1077.89   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760  | 2 61469074-REPLACE SWITCHING CAB     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 7637.69   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036682  | 5 66213450-36830024830167; REPLA     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 113.2     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036751  | 2 66477594-36830069A20079 REPL C     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 259.05    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036754  | 2 66485925-36830068C20093 REPLAC     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 715.86    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036897  | 4 66412680-UPGRADE THREE PHASE P     | 1 | 010000 | 1070001 | Distribution Plant - Electric | -4723.7   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036963  | 2 67071341-REPLACE OLD SPACER CA     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 4220.7    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037022  | 4 63674731-Replace Armless Brkts     | 1 | 010000 | 1070001 | Distribution Plant - Electric | -15.24    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037039  | 2 68015115-Replace Armless Brkts     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2971.09   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037232  | 2 68758758-37831080A10409 - REPI     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 533.53    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037270  | 2 69023459-INSTALL PEDESTALS TO      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1633.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037430  | 2 69802386-REPLACE CONCRETE BASE     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 4255.57   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037546  | 2 70530223-37821059A10108 & 378;     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2294.65   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037625  | 2 70511027-Holston/Interstate So     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 107638.04 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037701  | 2 70646622-37831128D33421 REPLA      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2829.25   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037801  | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 7868.31   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037844  | 2 72105234-REPLACE TIE LINE DIP      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 9866.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037889  | 2 72184737-RECONDUCTOR 21 SPANS      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 126438.13 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037956  | 2 72195615-Targeted Reliability      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 47266.64  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038065  | 4 72951031-INSTALL PEDESTAL TO C     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 130.49    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038169  | 4 73264826-RISER POLES FOR UNDER     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2299.93   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038170  | 2 73162347-INSTALL CONDUIT BANK      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2169.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038172  | 2 73472466-INST CONDUIT BANK LAM     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2169.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038247  | 2 73893682-37821033B40309 - LOW      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 954.52    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038266  | 5 73987083-37831056B40383 REPLAC     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 55.91     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038275  | 2 73948784-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 17935.1   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038276  | 2 73949374-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 19588.55  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038277  | 2 73948851-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 16295.2   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038278  | 2 73948947-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 16858.6   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038279  | 2 73949062-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 18771.99  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038286  | 2 73949341-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 16357.05  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038287  | 2 73949319-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 17868.75  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038291  | 2 73948657-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 20867.96  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038292  | 2 73949409-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 18881.94  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038293  | 2 73949261-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 16494.81  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038294  | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1415.37   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038296  | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 18048.2   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038311  | 4 74102927-37831104D20981 - REPL     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 195.08    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038335  | 4 74146385-REPLACE BAD CENTURY L     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 3470.91   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038345  | 4 74146406-INST PEDESTAL AND REP     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 129.29    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038379  | 5 74320463-37831128A42769 - REPI     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 232.31    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038383  | 2 74253646-37831128A43292 - REPI     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 203.95    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038384  | 2 74323336-INST UNDERGROUND FROM     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1282.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038385  | 2 74316303-INST SWITCHES AND SEC     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 210.92    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038387  | 2 73642632-Targeted Reliability      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1192.91   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038411  | 4 74108775-ASSET IMPROVEMENT-CKT     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 694.39    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038447  | 4 74559408-INSTALL INLINE 3PHASE     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 209.94    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0013550    | 2 KGP CATS Monthly Unvouch Liability | 0 | 010000 | 1070001 | Distribution Plant - Electric | 120702.83 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42893856    | 2 KYLE HILL BREAKER REPLC 2019       | 1 | 010933 | 1070001 | Distribution Plant - Electric | 224575.41 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42897367    | 2 SHORT HILLS BKR RPLC 2019          | 1 | 010943 | 1070001 | Distribution Plant - Electric | 352817.64 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42908361    | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 | 010927 | 1070001 | Distribution Plant - Electric | 106168.01 |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr       | Distribution Mass Prop - TN, KGP | TN | 01100014    | 4 CAPITALIZE & RETIRE METERS         | 0 | 010000 | 1070001 | Distribution Plant - Electric | 12240.08  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP00000001 | 4 Cust Sv-Res-New Sv                 | 0 | 010000 | 1070001 | Distribution Plant - Electric | 1664.11   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP00000002 | 4 Cust Sv-Res-Upgrade                | 0 | 010000 | 1070001 | Distribution Plant - Electric | 1645.45   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP00000003 | 4 Cust Sv-C and I-New Sv             | 0 | 010000 | 1070001 | Distribution Plant - Electric | 870.69    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP00000004 | 4 Cust Sv-C and I-Upgrade            | 0 | 010000 | 1070001 | Distribution Plant - Electric | 1305.77   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036005  | 2 62973608-INSTALL 5-250W BIG GE     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 5201.18   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036998  | 2 67690498-UNDERGROUND LINENWORK     | 1 | 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037431  | 4 69461524-REPLACE AND INSTALL 2     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 355.08    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037687  | 4 71329428-INSTALL 3 POLE TAP, U     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1541.93   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037691  | 5 71329403-INSTALL XFMR AND OVH      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 80.36     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037719  | 2 71513390-INSTALL 12 POLES AND      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 8484.34   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037731  | 5 71653890-INSTALL POLE AND UDG      | 1 | 010000 | 1070001 | Distribution Plant - Electric | 703.77    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037748  | 4 71695560-UPGRADE XFMR, INSTALL     | 1 | 010000 | 1070001 | Distribution Plant - Electric | -64.7     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037807  | 5 71917315-INSTALL POLE AND SPAN     | 1 | 010000 | 1070001 | Distribution Plant - Electric | 472.62    |

|               |                                |                                   |    |            |                                   |          |         |                               |           |
|---------------|--------------------------------|-----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037849 | 4 72118166-REPLACE 3 POLES, UPGR  | 1 010000 | 1070001 | Distribution Plant - Electric | 1984.03   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W   | 1 010000 | 1070001 | Distribution Plant - Electric | 5770.9    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038057 | 5 72890225-REPLACE POLE AND XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 712.68    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038113 | 5 73160463-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 104.83    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038118 | 5 73232515-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 30.46     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038119 | 5 73237924-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 28.41     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038128 | 5 72339275-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 277.15    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038134 | 5 73120746-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 157.09    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | -1797.84  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038175 | 5 73488635-INSTALL SLACK SPAN, P  | 1 010000 | 1070001 | Distribution Plant - Electric | 370.2     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038178 | 5 73328513-INSTALL (5) 400W-MH O  | 1 010000 | 1070001 | Distribution Plant - Electric | 125.59    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038192 | 5 73592175-REMOVE OH SVC DROP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 59.93     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038193 | 4 73584701-REPLACE POLE 36830047  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.12      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038209 | 5 73710167-INSTALL LIFT POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 57.52     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038211 | 2 73784593-INSTALL POLE PEDESTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 712.17    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038221 | 5 73797775-INSTALL PERM UDG 3-PH  | 1 010000 | 1070001 | Distribution Plant - Electric | 96.27     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038228 | 4 73732746-INSTALL UG PRIMARY, X  | 1 010000 | 1070001 | Distribution Plant - Electric | 318.39    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038246 | 2 73877386-INSTALL SWITCHING CAB  | 1 010000 | 1070001 | Distribution Plant - Electric | 62,189.99 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038256 | 5 73932458-INSTALL 195' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 81.34     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038267 | 5 73822968-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 50.48     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038269 | 2 73998442-LOWER NEUTRAL, INSTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 177.21    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 318.39    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038272 | 2 74004029-INSTALL NEW (2) POLE   | 1 010000 | 1070001 | Distribution Plant - Electric | -2488     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038274 | 4 73991840-REPLACE POLE AND INST  | 1 010000 | 1070001 | Distribution Plant - Electric | 434.73    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038285 | 4 74024081-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | 167.7     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038290 | 5 74040242-25kva XFMR, #2 servic  | 1 010000 | 1070001 | Distribution Plant - Electric | 216.25    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038303 | 5 74070132-REPLACE POLE AND XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 190.41    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038306 | 2 74088134-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | -82.26    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038307 | 5 74089700-Secondary, Lift pole,  | 1 010000 | 1070001 | Distribution Plant - Electric | 59.29     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038309 | 5 74082502-INSTALL SECONDARY AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 134.42    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038313 | 5 74104703-XFMR, UNGD Service to  | 1 010000 | 1070001 | Distribution Plant - Electric | 1180.53   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038323 | 5 74121687-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | 63.36     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038337 | 5 74147726-INSTALL PERM UG SVC    | 1 010000 | 1070001 | Distribution Plant - Electric | 47.25     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038340 | 5 74154820-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 260.59    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E  | 1 010000 | 1070001 | Distribution Plant - Electric | -163.8    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038356 | 5 74196786-REPLACE POLE, AND UPG  | 1 010000 | 1070001 | Distribution Plant - Electric | 167.23    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038358 | 5 74223367-INSTALL INLINE POLE (  | 1 010000 | 1070001 | Distribution Plant - Electric | 112.3     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038361 | 5 74238614-REMOVE / INSTALL NEW   | 1 010000 | 1070001 | Distribution Plant - Electric | 724.08    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038369 | 2 74204113-REPLACE POLES, INSTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 3926.08   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038371 | 4 73881935-INSTALL 277/480 XFMR   | 1 010000 | 1070001 | Distribution Plant - Electric | -5918     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038378 | 5 74320840-REPLACE XFMR, C/O, AR  | 1 010000 | 1070001 | Distribution Plant - Electric | 108.99    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038380 | 5 74308117-INSTALL NEW POLE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 353.18    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038382 | 2 74307745-REMOVE OVH SERVICE AN  | 1 010000 | 1070001 | Distribution Plant - Electric | -146.86   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038400 | 5 74413049-INSTALL LIFT POLE FOR  | 1 010000 | 1070001 | Distribution Plant - Electric | 85.63     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038404 | 5 74412904-REPLACE POLE AND INST  | 1 010000 | 1070001 | Distribution Plant - Electric | 377.61    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038410 | 4 74466506-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | -89.4     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038415 | 4 74476199-CUSTOMER SERVICE-RES-  | 1 010000 | 1070001 | Distribution Plant - Electric | 76.3      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038417 | 2 74477240-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | -105.05   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038421 | 4 74479214-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | -99.46    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038423 | 5 74493827-3782105BA30328 - UPGR  | 1 010000 | 1070001 | Distribution Plant - Electric | 79.26     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038427 | 2 74291265-INSTALL RISER POLE, U  | 1 010000 | 1070001 | Distribution Plant - Electric | -1043.85  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038445 | 2 74559102-REMOVE OVH SERVICE A   | 1 010000 | 1070001 | Distribution Plant - Electric | -154.08   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038449 | 4 74581335-CUSTOMER SERVICE-RES-  | 1 010000 | 1070001 | Distribution Plant - Electric | 215.6     |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000 | 1070001 | Distribution Plant - Electric | 12082.05  |
| 230 X00001138 | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE    | 1 012920 | 1070001 | General Plant                 | 1153.39   |
| 230 X00001138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING  | 1 012921 | 1070001 | General Plant                 | 1307.02   |
| 230 X00001138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPORT SC  | 1 012921 | 1070001 | General Plant                 | 95838.2   |
| 230 X00001138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | 42974910   | 2 ROOF REPLACEMENT AT KINGSPORT   | 1 012921 | 1070001 | General Plant                 | 673682.18 |
| 230 X00001138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | 42982750   | 2 DIGITAL MONITORING BOARD AT KI  | 0 012921 | 1070001 | General Plant                 | 1145.37   |
| 230 X00001138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | 42982757   | 2 AV EQUIPMENT KINGSPORT SC CONF  | 0 012921 | 1070001 | General Plant                 | 1416.45   |
| 230 X00001138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | R10033465  | 2 FLEET TOOLS GEN PLT BLKT KGPCo  | 0 012921 | 1070001 | General Plant                 | 4692.27   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 76143.8   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 310272.84 |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event        | 0 010000 | 1070001 | Distribution Plant - Electric | 6033.72   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA00018 | 4 AI-Area Light Repair            | 0 010000 | 1070001 | Distribution Plant - Electric | 46.34     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO500018 | 4 AI-St Light Repair              | 0 010000 | 1070001 | Distribution Plant - Electric | 179.98    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037753 | 2 71727630-ASSET IMPROVEMENT - FA | 1 010000 | 1070001 | Distribution Plant - Electric | 10879.58  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0037997 | 2 72591991-Major Event 022015     | 1 010000 | 1070001 | Distribution Plant - Electric | 694.19    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038003 | 4 72627721-Straight Line Wind Fe  | 1 010000 | 1070001 | Distribution Plant - Electric | 135.58    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038452 | 2 74586383-REPLACE 3 UNDERHUNG S  | 1 010000 | 1070001 | Distribution Plant - Electric | 615.28    |

|               |                                |                                    |    |            |                                       |             |         |                               |            |
|---------------|--------------------------------|------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|------------|
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP        | TN | 43010921   | 2 KGP/TCOM/KINGSPOORT/STORM/KINGS     | 0 012921    | 1070001 | General Plant                 | 20175.67   |
| 230 X0000702  | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP   | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 322937.82  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 0 010000    | 1070001 | Distribution Plant - Electric | -10730.85  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036948 | 4 67253401-2017-113-0279-OTHER M      | 0 010000    | 1070001 | Distribution Plant - Electric | 118.49     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037486 | 5 68613695-2017-113-0360-OTHER M      | 0 010000    | 1070001 | Distribution Plant - Electric | 50.63      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M      | 0 010000    | 1070001 | Distribution Plant - Electric | -0.01      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037955 | 2 72316954-COMLETEE TIE LINE BET      | 0 010000    | 1070001 | Distribution Plant - Electric | 35683.44   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091      | 0 010000    | 1070001 | Distribution Plant - Electric | 2554.4     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037977 | 5 72496605-DOP - Outage #4777321      | 0 010000    | 1070001 | Distribution Plant - Electric | 45.08      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038110 | 2 73141306-DISPATCHE OUTAGE DO        | 0 010000    | 1070001 | Distribution Plant - Electric | 1616.02    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038140 | 7 71274710-37831150000038 RELOCA      | 0 010000    | 1070001 | Distribution Plant - Electric | 45.84      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038145 | 2 73329534-DOP - OUTAGE #42415        | 0 010000    | 1070001 | Distribution Plant - Electric | 1389.25    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038152 | 5 73356130-DOP - OUTAGE #42552        | 0 010000    | 1070001 | Distribution Plant - Electric | 54.82      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038213 | 5 73796460-DOP - OUTAGE #45919E       | 0 010000    | 1070001 | Distribution Plant - Electric | 31.28      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038232 | 5 73852020-DISPATCHE OUTAGE #4        | 0 010000    | 1070001 | Distribution Plant - Electric | 52.84      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038237 | 4 73862609-DOP - OUTAGE #46304        | 0 010000    | 1070001 | Distribution Plant - Electric | 52.09      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038255 | 5 73800022-ASSET IMPROVEMENT- CU      | 0 010000    | 1070001 | Distribution Plant - Electric | 38.89      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038403 | 5 74419680-DOP - Outage #4964121      | 0 010000    | 1070001 | Distribution Plant - Electric | 404.24     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038405 | 5 74426529-DOP OUTAGE #4967351        | 0 010000    | 1070001 | Distribution Plant - Electric | 822.14     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038406 | 5 74437502-DOP OUTAGE #4975071        | 0 010000    | 1070001 | Distribution Plant - Electric | 255.81     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038420 | 2 74476244-DOP - Outage #4987321      | 0 010000    | 1070001 | Distribution Plant - Electric | 27.21      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038438 | 2 74443768-INST UNDG BACKBONE FO      | 0 010000    | 1070001 | Distribution Plant - Electric | -12031.69  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038454 | 5 74584605-DOP OUTAGE #4033251        | 0 010000    | 1070001 | Distribution Plant - Electric | 785.69     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038458 | 5 74595403-DOP OUTAGE #4035651        | 0 010000    | 1070001 | Distribution Plant - Electric | 76.53      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038459 | 2 74596665-DOP OUTAGE #4036171        | 0 010000    | 1070001 | Distribution Plant - Electric | 0.2        |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP           | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/      | 0 010957    | 1070001 | General Plant                 | 8147.05    |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP         | TN | W0027286   | 2 Maximo Imp - KGP - T                | 0 019303MAX | 1070001 | Intangible Plant              | 69645.48   |
| 260 IT260811L | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0031796   | 2 Groveport DC2 - Cap Software        | 0 019303DC2 | 1070001 | Intangible Plant              | 29601.77   |
| 260 IT260811L | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0032054   | 2 Trans EMS/SCADA Upgrade             | 0 019303TSA | 1070001 | Intangible Plant              | 3339.53    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Switching/Meter Stations-TN, KGP   | TN | 42867719   | 5 2018 TTMP CES CHANGE - MORELAN      | 0 010949    | 1070001 | Transmission Plant - Electric | 5.46       |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42598530   | 2 TTMP2016 FT ROBINSON 138KV STA      | 0 010511    | 1070001 | Transmission Plant - Electric | 32081.14   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42867721   | 7 2018 TTMP CES CHANGE - HOLSTON      | 0 010051    | 1070001 | Transmission Plant - Electric | 5.55       |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP    | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 0 010511    | 1070001 | Transmission Plant - Electric | 12.89      |
| 260 TBCORP260 | KgPCO-T BlntKProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42862256   | 4 HOLSTON CAP BANK REPLACEMENTS       | 0 010051    | 1070001 | Transmission Plant - Electric | 2285.12    |
| 260 TBCORP260 | KgPCO-T BlntKProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | T0210604   | 2 2019 GELUPGRADE REEDY CREEK STA     | 0 010055    | 1070001 | Transmission Plant - Electric | 16727.57   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING      | 0 019806    | 1070001 | Transmission Plant - Electric | 33126.79   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 0 019806    | 1070001 | Transmission Plant - Electric | 80646.76   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0200886   | 2 WEST KINGSPOORT REPLACE 138 NAG     | 0 010052    | 1070001 | Transmission Plant - Electric | 4021.98    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU      | 0 010051    | 1070001 | Transmission Plant - Electric | 23167.15   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1       | 0 010055    | 1070001 | Transmission Plant - Electric | 20672.82   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0211912   | 2 TRO20005060-HOLSTON(KGP) REEDY      | 0 010051    | 1070001 | Transmission Plant - Electric | 58423.46   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0211916   | 2 TRO20010827-REEDY CREEK HOLSTO      | 0 010055    | 1070001 | Transmission Plant - Electric | 48746.46   |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0215813   | 2 TRO80030767-FORT ROBINSON FIBE      | 0 010511    | 1070001 | Transmission Plant - Electric | 2189.13    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 2 KINGSPOORT LOOP (SAG STUDY)         | 0 010009    | 1070001 | Transmission Plant - Electric | 120355.32  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 2 WEST KINGSPOORT - HILL (SAG STU     | 0 010006    | 1070001 | Transmission Plant - Electric | 500379.46  |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483593   | 2 REEDY CREEK REMOTE END              | 0 010055    | 1070001 | Transmission Plant - Electric | 7337.06    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 2 WEST KINGSPOORT REMOTE END          | 0 010052    | 1070001 | Transmission Plant - Electric | 1363446.41 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 4 FT. ROBINSON REMOTE END             | 0 010511    | 1070001 | Transmission Plant - Electric | 166.74     |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK         | 0 010006    | 1070001 | Transmission Plant - Electric | 41754.27   |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK       | 0 010006    | 1070001 | Transmission Plant - Electric | 1669785.97 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSPOORT BUILD OUT              | 0 010052    | 1070001 | Transmission Plant - Electric | 225060.5   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42960515   | 2 HOLSTON REMOTE END                  | 0 010051    | 1070001 | Transmission Plant - Electric | 4103.19    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 0 018BAT    | 1070001 | Intangible Plant              | 4515.06    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP   | TN | 42936024   | 2 MORELAN DRIVE REMOTE END WORK       | 0 010949    | 1070001 | Transmission Plant - Electric | 28001.69   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO      | 0 019806    | 1070001 | Transmission Plant - Electric | 97410.57   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 0 019806    | 1070001 | Transmission Plant - Electric | 65143.37   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 0 019806    | 1070001 | Transmission Plant - Electric | 54595.62   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW       | 0 019806    | 1070001 | Transmission Plant - Electric | 25953.96   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761049   | 2 CUMBERLAND-HOLSTON 34.5KV: ROW      | 0 019806    | 1070001 | Transmission Plant - Electric | 3725.86    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE       | 0 019806    | 1070001 | Transmission Plant - Electric | 3779.25    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE       | 0 019806    | 1070001 | Transmission Plant - Electric | 2803.98    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDELE-RDY TLINE ENTR     | 0 019806    | 1070001 | Transmission Plant - Electric | 1303.33    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVDEALE TLINE ENTR        | 0 019806    | 1070001 | Transmission Plant - Electric | 1303.33    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR       | 0 019806    | 1070001 | Transmission Plant - Electric | 956.2      |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP   | TN | 42977971   | 2 AIR PRODUCTS LOOP TLINE             | 0 010013    | 1070001 | Transmission Plant - Electric | 10651.53   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42935852   | 2 HOLSTON STATION REHAB               | 0 010051    | 1070001 | Transmission Plant - Electric | 128791.46  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42936413   | 2 REEDY CREEK REMOTE END              | 0 010055    | 1070001 | Transmission Plant - Electric | 50342.95   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42941818   | 2 WEST KINGSPOORT REMOTE END          | 0 010052    | 1070001 | Transmission Plant - Electric | 51058.05   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42975797   | 2 FORT ROBINSON STATION PRE-ENG       | 0 010511    | 1070001 | Transmission Plant - Electric | 3497.92    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42977819   | 2 HOLSTON REMOTE END                  | 0 010051    | 1070001 | Transmission Plant - Electric | 35215.2    |

|               |                             |                                     |    |          |                                  |          |         |                               |           |
|---------------|-----------------------------|-------------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|-----------|
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016 | 2 REEDY CREEK RELAYING           | 1 010055 | 1070001 | Transmission Plant - Electric | 127.27    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164 | 2 FORT ROBINSON RELAYING WORK    | 1 010511 | 1070001 | Transmission Plant - Electric | 663.27    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 43010893 | 2 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 256.21    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 43010895 | 2 CPWEST KINGSPORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 443.25    |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000 | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 8433.83   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999 | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 17673.81  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983179 | 2 BORDEN MILLS-HGLND HOLSTON TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 20367.8   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983181 | 2 BORDEN MILLS-CMBLAND HOL 1 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 8490.92   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983182 | 2 BORDEN MILLS-CMBLAND HOL 2 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 4543.89   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376 | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 266715.43 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42908383 | 2 BORDEN MILLS-ADD CKT, HOSTON 5 | 1 010051 | 1070001 | Transmission Plant - Electric | 37769.45  |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0037099        |              | 5 68266418-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 693.96        |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0037129        |              | 4 68382907-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 834.63        |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0037402        |              | 5 69579716-Sectionalizing - Love      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 21.27         |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0038014        |              | 5 72712688-INSTALL INLINE SWITCH      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 483.19        |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0038367        |              | 2 74223179-INST POLE AND RECLOSE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12,427.34     |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0038368        |              | 2 74264521-REPLACE POLE 37821081      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12,427.34     |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0038419        |              | 5 74476043-INSTALL 2 SETS OF SWI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 840.53        |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0038470        |              | 2 74627975-37831102C41219 - INST      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,687.73      |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0038481        |              | 2 74675172-INST NEW UNDERGROUND       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,689.75      |
| 230        | 000004738    | KGPSecationalizing Program     | Transmission Subs 138KV-TN, KGP  | TN       | 42972771          |              | 2 KGP/TCOM/HOLSTON STN/DA SCHEME      | 1                  | 010051             | 1070001       |              | General Plant                 | 3,369.47      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537          |              | 2 KGP D Forestry - 2019 Program       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,544,735.26  |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME      | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15,831.86     |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926          |              | 2 2019 Kingsport Gridsmart Comm Equip | 1                  | 013999             | 1070001       |              | Distribution Plant - Electric | 863,897.44    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037884        |              | 4 72207259-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 73,677.85     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944        |              | 2 72258225-REBUILD ON ROCK SPRIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 69,974.61     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037973        |              | 2 72344083-REBUILD ON ROCK SPRIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 23.02         |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979        |              | 2 72411417-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 33,590.41     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038020        |              | 4 71315356-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15,569.82     |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 4 RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 463.87        |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223        |              | 4 68736768-REPLACE POLES 3782108      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,924.04      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037740        |              | 4 71512815-INSTALL 556MCM AL PRI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 306.84        |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254          |              | 4 EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 314.83        |
| 230        | DPRENGC230   | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 31,186.31     |
| 230        | DPRENGC230   | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42981720          |              | 2 RIVERPORT STATION METERING          | 1                  | 010959             | 1070001       |              | Distribution Plant - Electric | 13,595.56     |
| 230        | DPRENGC230   | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BKR RPLC 2019            | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 214,987.64    |
| 230        | DPRENGC230   | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535          |              | 2 LOVEDALE STATION WORK               | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 13,991.96     |
| 230        | DPRENGC230   | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 43010882          |              | 2 RIGGS STATION DACR                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 2,937.45      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 2 52722161-REPLACE 4 BAD POLES A      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,961.54      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035421        |              | 5 59788076-ASSET IMPROVEMENT-POL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 26.58         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        |              | 2 59859506-REPLACE REINFORCED PO      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,454.34      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 429.52        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914        |              | 2 62289069-37831103A21365             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,571.05      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,497.94      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035974        |              | 5 62765698-37831152D40464             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8.35          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036017        |              | 5 63095623-37831152D40242- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 27.03         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036052        |              | 5 63315389-36830023C30147             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 211.33        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036237        |              | 5 64155330-37831079811752             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 21.44         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036317        |              | 5 64411642-37831104B20538, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 205.18        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036327        |              | 4 64511255-37831104A20873, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,186.58      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036440        |              | 2 65090431-37821035D00100 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 182.91        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036526        |              | 5 65426438-37821107A00030             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19.56         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206        |              | 2 64296075-36830047C40200- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11,573.44     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037426        |              | 5 69727694-37821060D40369 REPLA       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72.73         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037508        |              | 5 70282288-36830094D10026, 36830      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 471.90        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522        |              | 2 70392688-37831079A40098- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 571.74        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        |              | 2 70397268-37831079B20326- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 99.15         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037548        |              | 5 70599448-36830118C40017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 255.95        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037555        |              | 5 70634798-36830142A00043, 142-4      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 556.73        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037582        |              | 5 70792707-REPLACE POLE 36830119      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 467.14        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730        |              | 2 71656930-37831080A20914- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 461.38        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71893193-37831103D12078A & B.       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,757.73      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023        |              | 2 72722724-37831102D20819-REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 769.26        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037773        |              | 2 71833459-37821107A00003 - ASSE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,621.94      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081B40215 - ASSE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-37821105A10563 - ASSE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813        |              | 2 71928177-37831055B30658 - ASSE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13,461.46     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0037517        |              | 4 68882228-BIG ELM RD SMALL WIRE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,478.95      |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 2 Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 299,716.87    |
| 230        | IT230811L    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863          |              | 2 Groveport DC2 - Cap Software        | 1                  | 019303DC2          | 1070001       |              | Intangible Plant              | 246,421.42    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 102,617.10    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/TCOM/BAYS MTN TS/NGUC HAR       | 1                  | 010283             | 1070001       |              | General Plant                 | 657.63        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 4 TTMP2018 ROTHERWOOD STATION WO      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 90.69         |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 4 TTMP2018 LOVEDALE STATION WORK      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 255.28        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722079          |              | 7 TTMP2018 BORDEN MILLS STATION       | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 59.42         |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143          |              | 4 TTMP2018 WELLMONT STATION WORK      | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 344.99        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42724145          |              | 4 TTMP2018 WASTE WATER STATION W      | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 134.20        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320          |              | 2 KGP/TCOM/KINGSSPORT SC/TTMP UPG     | 1                  | 012921             | 1070001       |              | General Plant                 | 187,217.83    |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149          |              | 2 KINGSPOINT/HOLSTON PURCH SPARE      | 1                  | 010958             | 1070001       |              | Distribution Plant - Electric | 1,435,844.00  |
| 230        | TA1807202    | D/KGP/SEL GE Relay Cl          | Distribution Substations-TN, KGP | TN       | T0210603          |              | 2 2019 GEUPGRADE SHORT HILLS STA      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 8,046.41      |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TLO35896          |              | 2 2019 KYLE HILL TAP CP WO REPL       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,813.03      |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0195784          |              | 2 BLUE RIDGE GLASS TRF 1 HIGH SI      | 1                  | 01                 |               |              |                               |               |

|               |                              |                                  |    |            |                                      |          |         |                               |            |
|---------------|------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TBLNK1230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0206882   | 2 SHORT HILLS NEW HEAT PUMP INST     | 1 010943 | 1070001 | Distribution Plant - Electric | 9,852.25   |
| 230 TBLNK1230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0212411   | 2 BORDEN MILLS TRF T1 A2351T - R     | 1 010927 | 1070001 | Distribution Plant - Electric | 7,058.15   |
| 230 TBLNK1230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0212469   | 2 TRO80030700_SULLIVAN GARDENS P     | 1 010934 | 1070001 | Distribution Plant - Electric | 3,343.11   |
| 230 TBLNK1230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0215211   | 2 TRO80030749_KYLE HILL REPLACE      | 1 010933 | 1070001 | Distribution Plant - Electric | 2,030.72   |
| 230 TBLNK1230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T0219861   | 2 TRO80048911_WELLMONT REPLACE P     | 1 010955 | 1070001 | Distribution Plant - Electric | 75,414.40  |
| 230 TBLNK1230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T50221896  | 2 TRO80058942_RIGGS REPLACE FAIL     | 1 010956 | 1070001 | Distribution Plant - Electric | 71,921.98  |
| 230 TBLNK1230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T50222100  | 2 OREBANK REPLACE THE FENCE          | 1 010929 | 1070001 | Distribution Plant - Electric | 9,293.50   |
| 230 TBLNK1230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | T50222107  | 2 ROTHERWOOD FENCE REPLACEMENT       | 1 010928 | 1070001 | Distribution Plant - Electric | 10,095.43  |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK                 | 1 010956 | 1070001 | Distribution Plant - Electric | 423.42     |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962129   | 2 SULLIVAN GARDENS REMOTE END        | 1 010934 | 1070001 | Distribution Plant - Electric | 900.65     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 355.43     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548_3547       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,077.89   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,637.69   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036682 | 5 66213450-36830024830167_REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 21.93      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036751 | 5 66477594-36830069A20079 REPL C     | 1 010000 | 1070001 | Distribution Plant - Electric | 28.55      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 715.86     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,234.06   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,980.50   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409_REPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 533.53     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,633.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037356 | 5 69454256-37831055D00196_REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 298.47     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037377 | 5 69517188-37821025800033_REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 11.26      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,255.57   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037540 | 2 70530223-37821059A10108_& 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,769.07   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 152,272.29 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037664 | 2 71077969-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,518.04  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037700 | 2 71445615-37831104D40630_REPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 301.39     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421_REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,838.21   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,868.31   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,866.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109_REMO       | 1 010000 | 1070001 | Distribution Plant - Electric | 12.86      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 2 72184737-RECONDUCTOR 21 SPANS      | 1 010000 | 1070001 | Distribution Plant - Electric | 147,369.29 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 48,230.15  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038065 | 5 72951031-INSTALL PEDESTAL TO C     | 1 010000 | 1070001 | Distribution Plant - Electric | 164.60     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038099 | 5 73089584-37831151C41038_REPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 48.21      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038169 | 4 73264826-RISER POLES FOR UNDER     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,305.90   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038170 | 2 73162347-INSTALL CONDUIT BANK      | 1 010000 | 1070001 | Distribution Plant - Electric | 138,083.71 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038172 | 2 73472466-INST CONDUIT BANK LAM     | 1 010000 | 1070001 | Distribution Plant - Electric | 720,087.13 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038181 | 4 73464308-INSTALL POLE, DOUBLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 45.52      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 20,790.70  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038247 | 2 73893682-37821033B40309_LOW        | 1 010000 | 1070001 | Distribution Plant - Electric | 957.55     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 2 73920895-37831151B21529 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,999.84  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 18,371.84  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 20,030.52  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 16,726.75  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 17,314.29  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 19,233.74  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 16,790.21  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 20,853.49  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 21,313.98  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 19,321.67  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 16,926.99  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,419.85   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 18,485.29  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038311 | 4 74102927-37831104D20981_REPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 421.32     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038335 | 5 74146385-REPLACE BAD CENTURY L     | 1 010000 | 1070001 | Distribution Plant - Electric | 438.10     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038345 | 5 74146406-INST PEDESTAL AND REP     | 1 010000 | 1070001 | Distribution Plant - Electric | 381.59     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038349 | 5 73760884-LOW CLEARANCE - REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 33.95      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292_REPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 2,362.79   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 2 74323236-INST UNDERGROUND FROM     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,640.34   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038385 | 4 74316303-INST SWITCHES AND SEC     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,633.27   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 2 73642632-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,460.97   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038395 | 5 74398543-ASSET IMPROVEMENT- SM     | 1 010000 | 1070001 | Distribution Plant - Electric | 580.26     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038397 | 5 74399602-37831103D35045 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 198.74     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038411 | 5 74108775-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 203.03     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038461 | 2 74607781-37831100B00142 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 320.99     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038467 | 4 73747662-REPLACE BAD POLE FOR      | 1 010000 | 1070001 | Distribution Plant - Electric | 369.16     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 2 74611385-REPL ROTTEN POLE 1104     | 1 010000 | 1070001 | Distribution Plant - Electric | 902.81     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038480 | 5 74674335-REPLACE CUTOOTS, ARRE     | 1 010000 | 1070001 | Distribution Plant - Electric | 250.90     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038484 | 5 74709010-INSTALL XFMR ON POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 103.98     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unwouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 412,960.46 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 230,092.41 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 446,210.98 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 199,246.48 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Gen Plant Equip-TN, KGP          | TN | W0032322   | 2 Chainsaw - Kingsport               | 1 010999 | 1070001 | General Plant                 | 1,277.85   |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr       | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 3,012.16   |

|               |                          |                                  |    |            |                                  |          |         |                               |           |
|---------------|--------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,015.07  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 515.84    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv         | 0 010000 | 1070001 | Distribution Plant - Electric | 658.75    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade        | 0 010000 | 1070001 | Distribution Plant - Electric | 19.19     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE | 1 010000 | 1070001 | Distribution Plant - Electric | 6,034.52  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036517 | 5 64392060-UPGRADE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 1.67      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK  | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037667 | 5 71255739-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 67.23     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037687 | 5 71329428-INSTALL 3 POLE TAP, U | 1 010000 | 1070001 | Distribution Plant - Electric | 36.55     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037719 | 2 71513390-INSTALL 12 POLES AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 9,633.51  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037748 | 5 71695560-UPGRADE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 211.19    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037810 | 5 71922115-INSTALL 3PHASE UNDERG | 1 010000 | 1070001 | Distribution Plant - Electric | 111.26    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037849 | 4 72118166-REPLACE 3 POLES, UPGR | 1 010000 | 1070001 | Distribution Plant - Electric | 31.54     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,294.47  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038027 | 5 72738398-REPLACE (2) POLES, IN | 1 010000 | 1070001 | Distribution Plant - Electric | 447.17    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038057 | 5 72890225-REPLACE POLE AND XFMR | 1 010000 | 1070001 | Distribution Plant - Electric | 82.25     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038120 | 5 73238191-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 18.48     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038121 | 5 73238408-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 18.49     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038175 | 5 73488635-INSTALL SLACK SPAN, P | 1 010000 | 1070001 | Distribution Plant - Electric | 100.94    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038203 | 2 70900213-INSTALL IN-LINE POLE, | 1 010000 | 1070001 | Distribution Plant - Electric | 1,318.58  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038210 | 5 73783273-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 17.94     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038228 | 5 73732746-INSTALL UG PRIMARY, X | 1 010000 | 1070001 | Distribution Plant - Electric | 535.98    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038230 | 5 73823547-INSTALL UG PRIMARY, X | 1 010000 | 1070001 | Distribution Plant - Electric | 502.04    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038246 | 4 73877386-INSTALL SWITCHING CAB | 1 010000 | 1070001 | Distribution Plant - Electric | 0.19      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038257 | 5 73933867-LOWER NEUTRAL AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 73.25     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038269 | 2 73998442-LOWER NEUTRAL, INSTAL | 1 010000 | 1070001 | Distribution Plant - Electric | 177.77    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR | 1 010000 | 1070001 | Distribution Plant - Electric | 319.40    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038272 | 2 74004029-INSTALL NEW (2) POLE  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,488.00  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038274 | 4 73991840-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 650.31    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038281 | 5 74022078-INSTALL 130' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 53.07     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038282 | 2 74015410-REPLACE BROKEN POLE 3 | 1 010000 | 1070001 | Distribution Plant - Electric | 235.81    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038285 | 5 74024081-INSTALL UG SERVICE    | 1 010000 | 1070001 | Distribution Plant - Electric | 30.47     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038298 | 4 74027196-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 19.38     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038301 | 5 74078877-INSTALL PERM UG SERVI | 1 010000 | 1070001 | Distribution Plant - Electric | 21.51     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038302 | 5 74080906-INSTALL PERM UG SERVI | 1 010000 | 1070001 | Distribution Plant - Electric | 25.88     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038306 | 4 74088134-INSTALL 4/0 AL UT UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 42.09     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038309 | 5 74082502-INSTALL SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | 55.60     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038313 | 5 74104703-XMFR, UNGD Service to | 1 010000 | 1070001 | Distribution Plant - Electric | 95.87     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038322 | 5 74091328-RELOCATE POLE 3783112 | 1 010000 | 1070001 | Distribution Plant - Electric | 200.81    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038327 | 5 74131173-INSTALL PERM UG SERVI | 1 010000 | 1070001 | Distribution Plant - Electric | 22.31     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038340 | 5 74154820-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 84.76     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038348 | 5 74183920-REMOVE EXISTING UNDER | 1 010000 | 1070001 | Distribution Plant - Electric | 74.96     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038352 | 5 74190026-INSTALL POLE AND 094  | 1 010000 | 1070001 | Distribution Plant - Electric | 14.43     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038353 | 5 74214820-REMOVE OVERHEAD AND I | 1 010000 | 1070001 | Distribution Plant - Electric | 104.85    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038358 | 5 74223367-INSTALL INLINE POLE ( | 1 010000 | 1070001 | Distribution Plant - Electric | 233.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038359 | 5 74226043-UPGRADE SECONDARY, RE | 1 010000 | 1070001 | Distribution Plant - Electric | 341.83    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038361 | 5 74238614-REMOVE / INSTALL NEW  | 1 010000 | 1070001 | Distribution Plant - Electric | 53.03     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038363 | 5 74251363-CUST MOVING FACILITE  | 1 010000 | 1070001 | Distribution Plant - Electric | 97.90     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038369 | 4 74204113-REPLACE POLES, INSTAL | 1 010000 | 1070001 | Distribution Plant - Electric | 59.26     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038370 | 5 74287417-INSTALL PERM UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | 17.37     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038371 | 5 73881935-INSTALL 277/480 XFMR  | 1 010000 | 1070001 | Distribution Plant - Electric | 933.80    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038373 | 5 74301701-INSTALL NEW UG SVC FR | 1 010000 | 1070001 | Distribution Plant - Electric | 34.58     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038374 | 4 74308658-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 28.00     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038380 | 5 74308117-INSTALL NEW POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.70      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038381 | 5 74330790-REMOVE OVH SVC AND IN | 1 010000 | 1070001 | Distribution Plant - Electric | 52.00     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038382 | 4 74307745-REMOVE OVH SERVICE AN | 1 010000 | 1070001 | Distribution Plant - Electric | 54.00     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038391 | 5 74370192-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 168.79    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038402 | 5 74420864-INSTALL UNDERGROUND S | 1 010000 | 1070001 | Distribution Plant - Electric | 315.79    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038404 | 5 74412904-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | 33.48     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038410 | 5 74466506-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 13.90     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038415 | 4 74476199-CUSTOMER SERVICE-RES- | 1 010000 | 1070001 | Distribution Plant - Electric | 264.78    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038417 | 4 74477240-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 38.03     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038427 | 5 74291265-INSTALL RISER POLE, U | 1 010000 | 1070001 | Distribution Plant - Electric | 697.66    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038435 | 5 74534106-INSTALL 100' OF UG AL | 1 010000 | 1070001 | Distribution Plant - Electric | 30.47     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038436 | 5 74384750-REPLACE POLE AND XFMR | 1 010000 | 1070001 | Distribution Plant - Electric | 301.32    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038437 | 5 74540743-INSTALL POLE AND TWO  | 1 010000 | 1070001 | Distribution Plant - Electric | 221.32    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038445 | 5 74559102-REMOVE OVH SERVICE A  | 1 010000 | 1070001 | Distribution Plant - Electric | 110.95    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038449 | 5 74581335-CUSTOMER SERVICE-RES- | 1 010000 | 1070001 | Distribution Plant - Electric | 64.01     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038469 | 2 74636566-INSTALL XFMR, SECONDA | 1 010000 | 1070001 | Distribution Plant - Electric | 792.52    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038477 | 5 74667455-UPGRADE SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | 8.45      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038488 | 5 74715079-INSTALL 100W-HPS POST | 1 010000 | 1070001 | Distribution Plant - Electric | 180.87    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038489 | 5 74715460-INSTALL (2) 400W-MH F | 1 010000 | 1070001 | Distribution Plant - Electric | 210.79    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038493 | 2 74675835-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 2,562.73  |

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|---------------|--------------------------------|--------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP     | TN | DKP0038514 | 4 74792797-REMOVE EXISTING OH SV      | 1 010000    | 1070001 | Distribution Plant - Electric | 229.44       |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP     | TN | DKP0038525 | 2 74917366-INSTALL UNDERGROUND S      | 1 010000    | 1070001 | Distribution Plant - Electric | 209.42       |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP     | TN | DKP0038531 | 2 74901740-REPLACE POLE, INSTALL      | 1 010000    | 1070001 | Distribution Plant - Electric | 462.83       |
| 230 X0000082  | Ed-Ci-KgpcCo-D Ln Trnsf        | Distribution Mass Prop - TN, KGP     | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS      | 0 010000    | 1070001 | Distribution Plant - Electric | 32,225.75    |
| 230 X0000093  | Ed-Ci-KgpcCo-D Ppr             | Distribution Mass Prop - TN, KGP     | TN | W0032511   | 2 Preliminary Work - Kingsport PPR    | 1 010000    | 1070001 | Distribution Plant - Electric | 5,979.88     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP    | TN | 42961022   | 2 KINGSFORT SC CAPITAL SERVICE        | 1 012921    | 1070001 | General Plant                 | 1,157.04     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP          | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING      | 1 012921    | 1070001 | General Plant                 | 1,307.02     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP          | TN | 42924811   | 2 ACCESS MIGRATION- KINGSFORT SC      | 1 012921    | 1070001 | General Plant                 | 96,836.81    |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP          | TN | 42974910   | 2 ROOF REPLACEMENT AT KINGSFORT       | 1 012921    | 1070001 | General Plant                 | 713,154.57   |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP          | TN | 42982750   | 2 DIGITAL MONITORING BOARD AT KI      | 0 012921    | 1070001 | General Plant                 | 1,145.37     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP          | TN | 42982757   | 2 AV EQUIPMENT KINGSFORT SC CONF      | 0 012921    | 1070001 | General Plant                 | 1,416.45     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP          | TN | R10033465  | 2 FLEET TOOLS GEN PLT BLKT KGPCO      | 0 012921    | 1070001 | General Plant                 | 4,692.27     |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 126,261.57   |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2309999   | 2 Charge Suspend                      | 0 019006    | 1070001 | General Plant                 | 66,274.16    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 6,798.52     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKP0A00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 382.72       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKP0S00018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 1,024.46     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0037997 | 2 72591991-Major Event 022019         | 0 010000    | 1070001 | Distribution Plant - Electric | 9.63         |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0038452 | 5 74586383-REPLACE 3 UNDERHUNG S      | 1 010000    | 1070001 | Distribution Plant - Electric | 192.94       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP          | TN | 43010921   | 2 KGP/TCOM/KINGSFORT/STORM/KINGS      | 0 012921    | 1070001 | General Plant                 | 20,175.67    |
| 230 X0000702  | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP     | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 322,937.82   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 9,273.42     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037486 | 5 68613695-2017-113-0360-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 543.84       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037955 | 2 72316954-COMLETE THE LINE BET       | 1 010000    | 1070001 | Distribution Plant - Electric | 36,982.56    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091      | 1 010000    | 1070001 | Distribution Plant - Electric | 2,562.49     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038110 | 2 73141306-DISPACHED OUTAGE DO        | 1 010000    | 1070001 | Distribution Plant - Electric | 1,621.13     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038145 | 2 73329534-DOP - OUTAGE #42415        | 1 010000    | 1070001 | Distribution Plant - Electric | 1,393.65     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038403 | 5 74419680-DOP - Outage #4964121      | 1 010000    | 1070001 | Distribution Plant - Electric | 1.52         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038406 | 5 74437502-DOP OUTAGE #4975071 -      | 1 010000    | 1070001 | Distribution Plant - Electric | 16.62        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038420 | 5 74476244-DOP - Outage #4987321      | 1 010000    | 1070001 | Distribution Plant - Electric | 3.00         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038438 | 2 74443768-INST UNGD BACKBONE FO      | 1 010000    | 1070001 | Distribution Plant - Electric | 8,223.32     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038444 | 4 74435429-37831126B00352 REPLAC      | 1 010000    | 1070001 | Distribution Plant - Electric | 142.64       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038454 | 5 74584605-DOP OUTAGE #4033251        | 1 010000    | 1070001 | Distribution Plant - Electric | 142.60       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038456 | 2 74558758-INST UNDERGROUND FAILI     | 1 010000    | 1070001 | Distribution Plant - Electric | 3,628.32     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038458 | 5 74595403-DOP OUTAGE #4035651        | 1 010000    | 1070001 | Distribution Plant - Electric | 4.79         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038459 | 2 74596665-DOP OUTAGE #4036171        | 0 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038463 | 2 74617699-DOP OUTAGE #4047571        | 1 010000    | 1070001 | Distribution Plant - Electric | 203.45       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038491 | 5 74735483-DOP OUTAGE #4089001        | 1 010000    | 1070001 | Distribution Plant - Electric | 189.59       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038512 | 5 74822978-DOP - Outage #4137271      | 1 010000    | 1070001 | Distribution Plant - Electric | 597.85       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038516 | 2 74840134-DOP - Outage #4142211      | 1 010000    | 1070001 | Distribution Plant - Electric | 158.98       |
| 230 XTCLM230  | KGP-D Telecom                  | Communications - TN, KGP             | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/      | 1 010957    | 1070001 | General Plant                 | 8,164.03     |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Imp - TN, KGP             | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 71,536.03    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP           | TN | W0031796   | 2 Groveport DC2 - Cap Software        | 1 019303DC2 | 1070001 | Intangible Plant              | 30,550.76    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP           | TN | W0032054   | 2 Trans EMS/SCADA Upgrade             | 1 019303DSA | 1070001 | Intangible Plant              | 5,113.33     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42598530   | 4 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 333.66       |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42720177   | 4 TTMP2016 WEST KINGSFORT STATIO      | 1 010052    | 1070001 | Transmission Plant - Electric | 285.18       |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42722053   | 4 TTMP2018 REEDY CREEK STATION W      | 1 010055    | 1070001 | Transmission Plant - Electric | 93.92        |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP      | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 15.54        |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | 42862256   | 4 HOLSTON CAP BANK REPLACEMENTS       | 1 010051    | 1070001 | Transmission Plant - Electric | 128.27       |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | T0210604   | 2 2019 GEUPGRADE REEDY CREEK STA      | 1 010055    | 1070001 | Transmission Plant - Electric | 19,976.26    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING      | 1 019806    | 1070001 | Transmission Plant - Electric | 32,420.07    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHGLAND - LOVEDALE - REED     | 1 019806    | 1070001 | Transmission Plant - Electric | 31,448.22    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WAT CP WO 1        | 1 019806    | 1070001 | Transmission Plant - Electric | 80,646.76    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0200886   | 2 WEST KINGSFORT REPLACE 138 NAG      | 1 010052    | 1070001 | Transmission Plant - Electric | 4,035.00     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0206357   | 2 HOLSTON(KGPF) STA REPLACE #1 BU     | 1 010051    | 1070001 | Transmission Plant - Electric | 23,242.12    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0206355   | 2 REEDY CREEK CT CAP AA CT PH-1       | 1 010055    | 1070001 | Transmission Plant - Electric | 20,739.72    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0211912   | 2 TRO20005060_HOLSTON(KGPF) REEDY     | 1 010051    | 1070001 | Transmission Plant - Electric | 59,989.11    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0211916   | 2 TRO20010827_REEDY CREEK HOLSTO      | 1 010055    | 1070001 | Transmission Plant - Electric | 49,278.99    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0215813   | 2 TRO80030767_FORT ROBINSON FIBE      | 1 010511    | 1070001 | Transmission Plant - Electric | 5,349.19     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513567   | 2 KINGSFORT LOOP (SAG STUDY)          | 1 010009    | 1070001 | Transmission Plant - Electric | 123,161.31   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513607   | 2 WEST KINGSFORT - HILL (SAG STU      | 1 010006    | 1070001 | Transmission Plant - Electric | 501,998.58   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483593   | 2 REEDY CREEK REMOTE END              | 1 010055    | 1070001 | Transmission Plant - Electric | 7,360.80     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483893   | 2 WEST KINGSFORT REMOTE END           | 1 010052    | 1070001 | Transmission Plant - Electric | 1,387,545.16 |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42577801   | 4 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 321.00       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK         | 0 010006    | 1070001 | Transmission Plant - Electric | 42,918.07    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK       | 1 010006    | 1070001 | Transmission Plant - Electric | 1,853,442.33 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42732307   | 2 W.KINGSFORT BUILD OUT               | 1 010052    | 1070001 | Transmission Plant - Electric | 230,152.64   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42960515   | 2 HOLSTON REMOTE END                  | 1 010051    | 1070001 | Transmission Plant - Electric | 4,116.47     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP           | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 1 018AT     | 1070001 | Intangible Plant              | 4,616.46     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP     | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK      | 1 010949    | 1070001 | Transmission Plant - Electric | 44,342.09    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO      | 1 019806    | 1070001 | Transmission Plant - Electric | 142,284.08   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 1 019806    | 1070001 | Transmission Plant - Electric | 141,631.80   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 1 019806    | 1070001 | Transmission Plant - Electric | 57,863.04    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW       | 1 019806    | 1070001 | Transmission Plant - Electric | 25,953.96    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761049   | 2 CUMBERLAND-HOLSTON 34.5KV: ROW      | 0 019806    | 1070001 | Transmission Plant - Electric | 3,725.86     |

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| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42977517  | 2 CUMBERLAND - HOLSTON #1 TLINE  | 1 019806 | 1070001 | Transmission Plant - Electric | 4,659.89   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42977524  | 2 CUMBERLAND - HOLSTON #2 TLINE  | 1 019806 | 1070001 | Transmission Plant - Electric | 3,911.43   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986017  | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR | 1 019806 | 1070001 | Transmission Plant - Electric | 1,307.55   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986872  | 2 FORT ROB-LOVEDALE TLINE ENTR   | 1 019806 | 1070001 | Transmission Plant - Electric | 1,307.55   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42987163  | 2 LOVEDALE-WASTE WTR TLINE ENTR  | 1 019806 | 1070001 | Transmission Plant - Electric | 959.30     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | 42977971  | 2 AIR PRODUCTS LOOP TLINE        | 1 010013 | 1070001 | Transmission Plant - Electric | 14,023.67  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42935852  | 2 HOLSTON STATION REHAB          | 1 010051 | 1070001 | Transmission Plant - Electric | 129,448.75 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42936413  | 2 REEDY CREEK REMOTE END         | 1 010055 | 1070001 | Transmission Plant - Electric | 61,071.04  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42941818  | 2 WEST KINGSFORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 66,891.61  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42975797  | 2 FORT ROBINSON STATION PRE-ENG  | 1 010511 | 1070001 | Transmission Plant - Electric | 3,509.23   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42977819  | 2 HOLSTON REMOTE END             | 1 010051 | 1070001 | Transmission Plant - Electric | 45,127.39  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING           | 1 010055 | 1070001 | Transmission Plant - Electric | 127.69     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK    | 1 010511 | 1070001 | Transmission Plant - Electric | 665.42     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 4,422.58   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSFORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 4,350.66   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 13,069.32  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 3.01       |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983179  | 2 BORDEN MILLS-HGLND HOLSTON TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 81,305.03  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983181  | 2 BORDEN MILLS-CMBLAND HOL 1 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 43,624.60  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983182  | 2 BORDEN MILLS-CMBLAND HOL 2 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 19,566.81  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS | 1 019806 | 1070001 | Transmission Plant - Electric | 33,617.91  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376  | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 271,906.96 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 45,377.17  |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBEIWO | STATUS_ID | WO_DESC                             | ELIGIBLE_FOR_AFUDCXT | ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|---------------------|-----------|-------------------------------------|----------------------|----------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038014          | 5         | 72712688-INSTALL INLINE SWITCH      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 11.30         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038367          | 4         | 74223179-INST POLE AND RECLOSE      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 24,833.49     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368          | 2         | 74264521-REPLACE POLE 37821081      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 12,469.64     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038419          | 5         | 74476043-INSTALL 2 SETS OF SWI      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 6.25          |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038470          | 4         | 74627975-37831102C41219 - IN51      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 3,241.20      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038481          | 4         | 74675172-INST NEW UNDERGROUND       | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 560.32        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038486          | 5         | 74679907-OVERHEAD SECTION FOR       | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 862.15        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038549          | 5         | 75021398-INSTALL UNDERHUNG SWI      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 235.97        |
| 230        | 000004738    | KGPSectionalizing Program      | Transmission Subs 138KV-TN, KGP  | TN       | 42972771            | 2         | KGP/TCOM/HOLSTON STN/DA SCHEME      | 0                    | 010051         | 1070001       |              | General Plant                 | 5,788.28      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537            | 2         | KGP D Forestry - 2019 Program       | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,904,361.35  |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966          | 8         | 56521506-2015 CUTOUT REPLACEME      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925            | 2         | 2019 Kingsport AMI Meter Replace    | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 64,268.59     |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926            | 2         | 2019 Kingsport Gridsmart Comm Equip | 0                    | 013999         | 1070001       |              | Distribution Plant - Electric | 868,596.49    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037884          | 4         | 72207259-REBUILD AND CONVERT O      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,363.05      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944          | 4         | 72258225-REBUILD ON ROCK SPRIN      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 536.35        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037973          | 2         | 72344083-REBUILD ON ROCK SPRIN      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 22,850.73     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979          | 2         | 72411417-REBUILD AND CONVERT O      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 39,348.13     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038565          | 4         | 75102643-INST SPAN GUYS AND PO      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 511.53        |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371            | 4         | RIGGS STATION WORK                  | 0                    | 010956         | 1070001       |              | Distribution Plant - Electric | 9,550.81      |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037223          | 5         | 68736768-REPLACE POLES 3782108      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 79.38         |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254            | 4         | EDENS RIDGE-INSTALLDMS/SCADA        | 0                    | 010936         | 1070001       |              | Distribution Plant - Electric | 67.18         |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819            | 2         | CUMBERLAND STATION WORK (KG -       | 0                    | 010922         | 1070001       |              | Distribution Plant - Electric | 32,804.82     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796            | 2         | CUMBERLAND BKR RPLC 2019            | 0                    | 010922         | 1070001       |              | Distribution Plant - Electric | 280,457.45    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535            | 2         | LOVEDALE STATION WORK               | 0                    | 010917         | 1070001       |              | Distribution Plant - Electric | 14,039.59     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 43010882            | 2         | RIGGS STATION DACR                  | 0                    | 010956         | 1070001       |              | Distribution Plant - Electric | 11,489.52     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415           | 2         | EdensRidge-Add Xmrfr Sta Work       | 0                    | 010936         | 1070001       |              | Distribution Plant - Electric | 4,211.19      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422          | 2         | 52722161-REPLACE 4 BAD POLES A      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,971.62      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035408          | 7         | 59770108-REPLACE BAD POLE 3783      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 43.95         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035421          | 5         | 59788076-ASSET IMPROVEMENT-POL      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 47.62         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440          | 2         | 59859506-REPLACE REINFORCED PO      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,459.29      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810          | 2         | 61879312-37831103D11017 REPLAC      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 429.52        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914          | 2         | 62289069-37831103A21365             | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,576.40      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965          | 2         | 62689796-37831103D20145 REPLAC      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,497.94      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036052          | 5         | 63315389-36830023C0147              | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7.71          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036327          | 4         | 64511257-37831104A20873, 37831      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4.68          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036440          | 4         | 65090431-37821035D00100 REPLAC      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 269.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037200          | 2         | 64296075-36830047C40200- REPLA      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 12,308.60     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522          | 2         | 70392688-37831079A40098- REPLA      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 573.69        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523          | 2         | 70397268-37831079B20326- REPLA      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 99.48         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730          | 2         | 71656930-37831080A20914- REPLA      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 913.90        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842          | 2         | 71893193-37831103D12078A & B:       | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7,757.73      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023          | 2         | 72722724-37831102D20819-REPLAC      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 771.88        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767          | 2         | 71821392-37831076D20943 - ASSI      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,550.96      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037773          | 2         | 71833459-37821107A00003 - ASSI      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,630.86      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806          | 2         | 71907317-37821081B40215 - ASSI      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812          | 2         | 71907422-37821105A10563 - ASSI      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813          | 2         | 71928177-37831055B30658 - ASSI      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 13,507.28     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038466          | 4         | 74600340-INSTALL NEW FEED TO U      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 383.11        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283            | 2         | Maximo Imp - KGP - D                | 0                    | 019303MAX      | 1070001       |              | Intangible Plant              | 306,662.76    |
| 230        | IT23081LL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863            | 2         | Groveport DC2 - Cap Software        | 0                    | 019303DC2      | 1070001       |              | Intangible Plant              | 254,218.26    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948            | 2         | KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 0                    | 010283         | 1070001       |              | General Plant                 | 131,462.22    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115            | 2         | KGP/TCOM/BAYS MTN TS/NGUC HAR       | 0                    | 010283         | 1070001       |              | General Plant                 | 657.63        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187            | 4         | TTMP2018 ROTHERWOOD STATION WO      | 0                    | 010928         | 1070001       |              | Distribution Plant - Electric | 27.06         |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040            | 4         | TTMP2018 LOVEDALE STATION WORK      | 0                    | 010917         | 1070001       |              | Distribution Plant - Electric | 0.20          |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143            | 4         | TTMP2018 WELLMONT STATION WORK      | 0                    | 010955         | 1070001       |              | Distribution Plant - Electric | 71.01         |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320            | 2         | KGP/TCOM/KINGSFORT SC/TTMP UPG      | 0                    | 012921         | 1070001       |              | General Plant                 | 194,397.96    |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149            | 2         | KINGSFORT/HOLSTON PURCH SPARE       | 0                    | 010958         | 1070001       |              | Distribution Plant - Electric | 779,500.57    |
| 230        | TA1807202    | D/KGP/SEL GE Relay CI          | Distribution Substations-TN, KGP | TN       | T0210603            | 2         | 2019 GEUPGRADE SHORT HILLS STA      | 0                    | 010943         | 1070001       |              | Distribution Plant - Electric | 8,073.79      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896            | 2         | 2019 KYLE HILL TAP CP WO REPL       | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7,839.63      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0195784            | 2         | BLUE RIDGE GLASS TRF 1 HIGH SI      | 0                    | 010930         | 1070001       |              | Distribution Plant - Electric | 5,180.05      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0200569            | 2         | CUMBERLAND STA CUMBERLAND CAP       | 0                    | 010922         | 1070001       |              | Distribution Plant - Electric | 57,292.56     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0204619            | 2         | HIGHLAND (KGP) REPLACE FAILED       | 0                    | 010915         | 1070001       |              | Distribution Plant - Electric | 43,454.60     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206786            | 2         | OREBANK STA OREBANK REPLACE MO      | 0                    | 010929         | 1070001       |              | Distribution Plant - Electric | 17,196.81     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206882            | 2         | SHORT HILLS NEW HEAT PUMP INST      | 0                    | 010943         | 1070001       |              | Distribution Plant - Electric | 9,852.25      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411            | 2         | BORDEN MILLS TRF T1 A2351T - R      | 0                    | 010927         | 1070001       |              | Distribution Plant - Electric | 7,082.17      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212469            | 2         | TRO80030700 SULLIVAN GARDENS P      | 0                    | 010934         | 1070001       |              | Distribution Plant - Electric | 3,354.49      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0215211            | 2         | TRO80030749 KYLE HILL REPLACE       | 0                    | 010933         | 1070001       |              | Distribution Plant - Electric | 2,037.63      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0219861            | 2         | TRO80048911 WELLMONT REPLACE P      | 0                    | 010955         | 1070001       |              | Distribution Plant - Electric | 75,671.08     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896           | 2         | TRO80058942 RIGGS REPLACE FAIL      | 0                    | 010956         | 1070001       |              | Distribution Plant - Electric | 72,166.78     |

|               |                              |                                  |    |            |                                      |          |         |                               |            |
|---------------|------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | TS0222100  | 2 OREBANK REPLACE THE FENCE          | 1 010929 | 1070001 | Distribution Plant - Electric | 114,270.67 |
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPCo | Distribution Substations-TN, KGP | TN | TS0222107  | 2 ROTHERWOOD FENCE REPLACEMENT       | 1 010928 | 1070001 | Distribution Plant - Electric | 78,470.07  |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK                 | 1 010956 | 1070001 | Distribution Plant - Electric | 423.42     |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962129   | 2 SULLIVAN GARDENS REMOTE END        | 1 010934 | 1070001 | Distribution Plant - Electric | 903.72     |
| 230 TP1912304 | KgPco - D Work               | Distribution Substations-TN, KGP | TN | 42981120   | 2 RIVERPORT STATION METERING         | 1 010959 | 1070001 | Distribution Plant - Electric | 19,483.94  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 355.43     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 3541      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,077.89   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,637.69   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 2 66463047-36830045C10115, 45-35     | 1 010000 | 1070001 | Distribution Plant - Electric | 63.47      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 715.86     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,234.06   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037022 | 5 63674731-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.49       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,990.64   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 533.53     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,633.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,255.57   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037540 | 2 70530223-37821059A10108 & 3782     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,778.50   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 127,447.13 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037664 | 2 71077969-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 34,527.77  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037700 | 2 71445615-37831104D40630 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 571.63     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 2 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,878.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,868.31   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,866.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC     | 1 010000 | 1070001 | Distribution Plant - Electric | 12.90      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 4 72184737-RECONDUCTOR 21 SPANS      | 1 010000 | 1070001 | Distribution Plant - Electric | 171,721.95 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 56,313.65  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038169 | 4 73264826-RISER POLES FOR UNDER     | 1 010000 | 1070001 | Distribution Plant - Electric | 10.85      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038170 | 4 73162347-INSTALL CONDUIT BANK      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,480.89   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038172 | 4 73472466-INST CONDUIT BANK LAM     | 1 010000 | 1070001 | Distribution Plant - Electric | 24,849.19  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 21,223.39  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038247 | 2 73893682-37821033B40309 - LOW      | 1 010000 | 1070001 | Distribution Plant - Electric | 960.81     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 2 73920895-37831151B21529 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 11,037.28  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 18,863.30  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 20,527.62  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 17,212.60  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 17,827.37  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 19,753.35  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 17,276.28  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 21,353.40  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 21,815.45  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 19,816.36  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 17,413.53  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,424.68   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 18,977.13  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038379 | 7 74320463-37831128A42769 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 11.36      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,370.83   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 2 74322336-INST UNDERGROUND FROM     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,659.54   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038385 | 4 74316303-INST SWITCHES AND SEC     | 1 010000 | 1070001 | Distribution Plant - Electric | 152.91     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 2 73642632-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 67,382.07  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038395 | 5 74398543-ASSET IMPROVEMENT- SM     | 1 010000 | 1070001 | Distribution Plant - Electric | 86.86      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038397 | 5 74399602-37831103D35045 INSTAI     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 2 74491118-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 380.75     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038461 | 4 74607781-37831100B00142 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 349.05     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038467 | 4 73747662-REPLACE BAD POLE FOR      | 1 010000 | 1070001 | Distribution Plant - Electric | 17.64      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 2 74611385-REPL ROTTEN POLE 1104     | 1 010000 | 1070001 | Distribution Plant - Electric | 905.88     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038508 | 4 74809911-37831077D10677 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 62.05      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 106,874.34 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 232,688.38 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR REPLC 2019         | 1 010943 | 1070001 | Distribution Plant - Electric | 648,063.26 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 315,572.78 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flagging Traffic Light    | 0 013999 | 1070001 | General Plant                 | 33,934.06  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Gen Plant Equip-TN, KGP          | TN | W0032322   | 2 Chainsaw - Kingsport               | 0 013999 | 1070001 | General Plant                 | 1,277.85   |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr       | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 3,827.87   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 249.28     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 141.71     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 115.53     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 271.08     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,063.43   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv      | Distribution Mass Prop - TN, KGP | TN | DKP0037510 | 5 70316909-INST (12) 250W HPS BI     | 1 010000 | 1070001 | Distribution Plant - Electric | 6.50       |

|               |                         |                                   |    |            |                                    |          |         |                               |   |            |
|---------------|-------------------------|-----------------------------------|----|------------|------------------------------------|----------|---------|-------------------------------|---|------------|
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 980.01     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0037719 | 2 71513390-INSTALL 12 POLES AND    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 9666.30    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0037748 | 5 71695560-UPGRADE XFMR, INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.01       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 6.802.71   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038013 | 5 72711003-REMOVE OLD UDG SERVICE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 24.05      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,797.84   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038203 | 2 70900213-INSTALL IN-LINE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,318.58   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038211 | 5 73784593-INSTALL POLE PEDESTAL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 46.61      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038228 | 5 73732746-INSTALL UG PRIMARY, X   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 82.17      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038230 | 5 73823547-INSTALL UG PRIMARY, X   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.04       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038246 | 5 73877386-INSTALL SWITCHING CAB   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 141.09     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038269 | 2 73998442-LOWER NEUTRAL, INSTAL   | 0 010000 | 1070001 | Distribution Plant - Electric | - | 17.56      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 320.49     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038272 | 2 74004029-INSTALL NEW (2) POLE    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,488.00   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038282 | 5 74015410-REPLACE BROKEN POLE 3   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 81.49      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038300 | 5 74077982-INSTALL PERM UG SERVI   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 7.48       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038303 | 7 74070132-REPLACE POLE AND XFMR   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 16.40      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038306 | 5 74088134-INSTALL 4/0 AL UT UG    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 26.57      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 163.80     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038353 | 5 74214820-REMOVE OVERHEAD AND I   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11.37      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038359 | 5 74226043-UPGRADE SECONDARY, RE   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 230.37     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038369 | 4 74204113-REPLACE POLES, INSTAL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 873.07     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038374 | 5 74308658-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 19.81      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038382 | 5 74307745-REMOVE OVH SERVICE AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 123.78     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038391 | 5 74370192-INSTALL 4/0 AL UT UND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 14.67      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038412 | 5 74475381-REMOVE OLD DAMAGED UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 42.81      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038413 | 5 74475686-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10.75      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038414 | 5 74477206-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10.14      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038416 | 5 74477206-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 20.90      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038417 | 5 74477240-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 33.57      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038418 | 5 74478714-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 19.86      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038427 | 5 74291265-INSTALL RISER POLE, U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.04       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038437 | 5 74540743-INSTALL POLE AND TWO    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.89       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038443 | 4 74540744-REPLACE POLE, INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 142.37     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038455 | 5 74595275-INSTALL UG SV FROM PO   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 23.06      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038469 | 5 74636656-INSTALL XFMR, SECONDA   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 30.85      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038477 | 5 74667455-UPGRADE SECONDARY AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 18.04      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038479 | 2 74675307-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 135.07     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038488 | 5 74715079-INSTALL 100W-HPS POST   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.70       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038489 | 5 74715460-INSTALL (2) 400W-MH F   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.21       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038493 | 4 74675835-INSTALL UG PRIMARY AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.04       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038499 | 5 74776438-INSTALL SECONDARY AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 29.97      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038502 | 5 74607414-UPGRADE SECONDARY, IN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 7.55       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038506 | 5 74803849-INSTALL POLE AND 094    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 82.20      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038509 | 5 74809853-INSTALL XFMR, SECONDA   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 177.47     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038514 | 5 74792797-REMOVE EXISTING OH SV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 89.54      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038519 | 5 74871418-INSTALL 1 SPAN OF #4    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 48.50      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038521 | 5 74815489-CENTURYLINK TO SET NE   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 40.02      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038523 | 2 74885262-REPLACE POLE AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 114.38     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038524 | 2 74885281-INSTALL 50' OF UG AL    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 67.30      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038525 | 2 74917366-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 209.42     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038527 | 5 74918434-REMOVE 2 POLE, 1/0 SE   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 43.72      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038531 | 4 74901740-REPLACE POLE, INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,753.22   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038534 | 5 74949616-REMOVE #2 SERVICE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.93       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038537 | 2 74967689-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 145.55     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038541 | 2 74217010-REPLACE/INSTALL POLES   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,152.70   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038548 | 5 75018761-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 16.54      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038552 | 5 75033824-UPGRADE XFMR, REMOVE    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 31.75      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038555 | 5 75035629-UPGRADE XFMR AND SECO   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 37.40      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038562 | 2 75084478-REPLACE 2 POLES INSTA   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 81.08      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038572 | 2 75157586-INSTALL 160' OF UG AL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 97.52      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP  | TN | DKP0038576 | 2 75175309-INSTALL 80' OF UG UG    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 90.14      |
| 230 X00000082 | Ed-Ci-Kgpco-D Ln Trnsf  | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000 | 1070001 | Distribution Plant - Electric | - | 40,248.46  |
| 230 X00000093 | Ed-Ci-Kgpco-D Ppr       | Distribution Mass Prop - TN, KGP  | TN | W0032511   | 2 Preliminary Work - Kingsport PPR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 6,000.23   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT   | Improvements Leased Facil-TN, KGP | TN | 42961022   | 2 KINGSPOINT SC CAPITAL SERVICE    | 1 012920 | 1070001 | General Plant                 | - | 1,160.98   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP       | TN | 42883076   | 2 ACCESS CONTROL MIGRATION- KING   | 1 012921 | 1070001 | General Plant                 | - | 1,307.02   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP       | TN | 42924811   | 2 ACCESS MIGRATION- KINGSPOINT SC  | 1 012921 | 1070001 | General Plant                 | - | 99,668.73  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP       | TN | 42974910   | 2 ROOF REPLACEMENT AT KINGSPOINT   | 1 012921 | 1070001 | General Plant                 | - | 742,421.54 |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP       | TN | 42982750   | 2 DIGITAL MONITORING BOARD AT KI   | 0 012921 | 1070001 | General Plant                 | - | 1,145.37   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP       | TN | 42982757   | 2 AV EQUIPMENT KINGSPOINT SC CONF  | 0 012921 | 1070001 | General Plant                 | - | 1,416.45   |

|               |                                |                                      |    |            |                                       |             |         |                               |              |
|---------------|--------------------------------|--------------------------------------|----|------------|---------------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP          | TN | R10033465  | 2 FLEET TOOLS GEN PLT BLKT KGPCo      | 0 012921    | 1070001 | General Plant                 | 4,692.27     |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2309000   | 2 Labor Accrual Only - Prop Acct      | 0 019006    | 1070001 | General Plant                 | 96,402.05    |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2309999   | 2 Charge Suspense                     | 0 019006    | 1070001 | General Plant                 | 70,727.00    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKP0000012 | 4 Svc Restor Non Maj Event            | 0 010000    | 1070001 | Distribution Plant - Electric | 3,003.29     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKPOA00018 | 4 AI-Area Light Repair                | 0 010000    | 1070001 | Distribution Plant - Electric | 37.36        |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKPO500018 | 4 AI-St Light Repair                  | 0 010000    | 1070001 | Distribution Plant - Electric | 145.12       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0038543 | 2 74990689-Major Event Thunderst      | 1 010000    | 1070001 | Distribution Plant - Electric | 19,778.00    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP          | TN | 43010921   | 2 KGP/TCOM/KINGSPT/STORM/KINGS        | 0 012921    | 1070001 | General Plant                 | 20,175.67    |
| 230 X00000702 | KgPCo-D Small Cap Adds Blkt    | Distribution Substations-TN, KGP     | TN | W0027832   | 2 Purchase Land - Riggs - Horse Creek | 0 010956    | 1070001 | Distribution Plant - Electric | 322,937.82   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0036903 | 2 67042273-2017-113-0260-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 9,273.42     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M      | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET       | 1 010000    | 1070001 | Distribution Plant - Electric | 37,153.17    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091      | 1 010000    | 1070001 | Distribution Plant - Electric | 3,091.77     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO       | 1 010000    | 1070001 | Distribution Plant - Electric | 1,626.65     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038145 | 2 73329534-DOP - OUTAGE #42415        | 1 010000    | 1070001 | Distribution Plant - Electric | 1,393.65     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038403 | 5 74419680-DOP - Outage #4964121      | 1 010000    | 1070001 | Distribution Plant - Electric | 20.30        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038405 | 5 74426529-DOP OUTAGE #4967351        | 1 010000    | 1070001 | Distribution Plant - Electric | 30.74        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038438 | 2 74443768-INST UNGD BACKBONE FO      | 1 010000    | 1070001 | Distribution Plant - Electric | 8,223.32     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038444 | 5 74435429-37831126800352 REPLAC      | 1 010000    | 1070001 | Distribution Plant - Electric | 18.12        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038456 | 2 74558758-INST UNDERGROUND FAILI     | 1 010000    | 1070001 | Distribution Plant - Electric | 3,628.32     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038463 | 5 74617699-DOP OUTAGE #4047571        | 1 010000    | 1070001 | Distribution Plant - Electric | 204.14       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038516 | 2 74840134-DOP - Outage #4142211      | 1 010000    | 1070001 | Distribution Plant - Electric | 159.52       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038545 | 5 75000513-DOP OUTAGE #4218071 -      | 1 010000    | 1070001 | Distribution Plant - Electric | 198.86       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038550 | 2 75020249-DISPATCHED OUTAGE #42      | 1 010000    | 1070001 | Distribution Plant - Electric | 261.01       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0038567 | 5 75117624-DOP OUTAGE #4034421        | 1 010000    | 1070001 | Distribution Plant - Electric | 20.10        |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP             | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS(TVA)/       | 1 010957    | 1070001 | General Plant                 | 18,988.08    |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP           | TN | W0027286   | 2 Maximo Imp - KGP - T                | 1 019303MAX | 1070001 | Intangible Plant              | 73,158.07    |
| 260 IT260811L | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP           | TN | W0031796   | 2 Grovport DC2 - Cap Software         | 1 019303DC2 | 1070001 | Intangible Plant              | 31,575.89    |
| 260 IT260811L | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP           | TN | W0032054   | 2 Trans EMS/SCADA Upgrade             | 1 019303TSA | 1070001 | Intangible Plant              | 5,434.28     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42598350   | 4 TTMP2016 FT ROBINSON 138KV STA      | 1 010511    | 1070001 | Transmission Plant - Electric | 16.33        |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP      | TN | 42720177   | 4 TTMP2018 WEST KINGSPT STATIO        | 1 010052    | 1070001 | Transmission Plant - Electric | 187.41       |
| 260 TA1793817 | KGPCo-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP      | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS         | 1 010511    | 1070001 | Transmission Plant - Electric | 3,126.13     |
| 260 TBCORP260 | KgPCO-T BlntkProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | 42862256   | 4 HOLSTON - CAP BANK REPLACEMENTS     | 1 010051    | 1070001 | Transmission Plant - Electric | 154.92       |
| 260 TBCORP260 | KgPCO-T BlntkProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | 42902685   | 4 HOLSTON/EASTMANN                    | 1 010051    | 1070001 | Transmission Plant - Electric | 23.39        |
| 260 TBCORP260 | KgPCO-T BlntkProj Under \$3M   | Transmission Subs 138KV-TN, KGP      | TN | T0210604   | 2 2019 CEUPGRADE REEDY CREEK STA      | 1 010055    | 1070001 | Transmission Plant - Electric | 22,170.87    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP              | TN | 43004159   | 2 NSW REPL- KINGSPT STN GROUP-V       | 0 013999    | 1070001 | General Plant                 | 8,131.93     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING      | 1 019806    | 1070001 | Transmission Plant - Electric | 32,533.14    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED      | 1 019806    | 1070001 | Transmission Plant - Electric | 31,557.90    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL030238   | 2 LOVEDALE - WASTE WTR CAP WO 1       | 1 019806    | 1070001 | Transmission Plant - Electric | 80,646.76    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0200886   | 2 WEST KINGSPT REPLACE 138 NAG        | 1 010052    | 1070001 | Transmission Plant - Electric | 4,049.07     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU      | 1 010051    | 1070001 | Transmission Plant - Electric | 23,242.12    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1       | 1 010055    | 1070001 | Transmission Plant - Electric | 20,812.06    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0211912   | 2 TRO20005060_HOLSTON(KGP) REEDY      | 1 010051    | 1070001 | Transmission Plant - Electric | 60,139.80    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0211916   | 2 TRO20010827_REEDY CREEK HOLSTO      | 1 010055    | 1070001 | Transmission Plant - Electric | 49,321.99    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | T0215813   | 2 TRO80030767_FORT ROBINSON FIBE      | 1 010511    | 1070001 | Transmission Plant - Electric | 10,940.52    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP     | TN | 42513567   | 4 KINGSPT LOOP (SAG STUDY)            | 1 010009    | 1070001 | Transmission Plant - Electric | 74.67        |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483893   | 4 WEST KINGSPT REMOTE END             | 1 010052    | 1070001 | Transmission Plant - Electric | 1,730.37     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42577801   | 4 FT. ROBINSON REMOTE END             | 1 010511    | 1070001 | Transmission Plant - Electric | 547.67       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK         | 1 010006    | 1070001 | Transmission Plant - Electric | 43,155.25    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729784   | 2 N.BRIST / IND. DR. TLUNE WORK       | 1 010006    | 1070001 | Transmission Plant - Electric | 1,918,127.58 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42732307   | 2 W.KINGSPT BUILD OUT                 | 1 010052    | 1070001 | Transmission Plant - Electric | 230,955.33   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42960515   | 2 HOLSTON REMOTE END                  | 1 010051    | 1070001 | Transmission Plant - Electric | 4,130.82     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP     | TN | 42977971   | 2 AIR PRODUCTS LOOP TLUNE             | 1 010013    | 1070001 | Transmission Plant - Electric | 14,869.32    |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP     | TN | T10064696  | 2 Riverport - Air Products TLine      | 1 010960    | 1070001 | Transmission Plant - Electric | 2,754.92     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP      | TN | 42977819   | 2 HOLSTON REMOTE END                  | 1 010051    | 1070001 | Transmission Plant - Electric | 50,904.98    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP           | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260      | 1 01BAT     | 1070001 | Intangible Plant              | 4,876.02     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP     | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK      | 1 010949    | 1070001 | Transmission Plant - Electric | 47,926.92    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO      | 1 019806    | 1070001 | Transmission Plant - Electric | 149,202.79   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 1 019806    | 1070001 | Transmission Plant - Electric | 151,920.53   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV: REL      | 1 019806    | 1070001 | Transmission Plant - Electric | 60,613.99    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW       | 1 019806    | 1070001 | Transmission Plant - Electric | 39,671.79    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42761049   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW       | 1 019806    | 1070001 | Transmission Plant - Electric | 4,114.25     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLUNE       | 1 019806    | 1070001 | Transmission Plant - Electric | 6,149.34     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLUNE       | 1 019806    | 1070001 | Transmission Plant - Electric | 5,551.38     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLUNE ENTR      | 1 019806    | 1070001 | Transmission Plant - Electric | 1,312.11     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLUNE ENTR        | 1 019806    | 1070001 | Transmission Plant - Electric | 1,312.11     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLUNE ENTR       | 1 019806    | 1070001 | Transmission Plant - Electric | 962.64       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42935852   | 2 HOLSTON STATION REHAB               | 1 010051    | 1070001 | Transmission Plant - Electric | 131,582.86   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42936413   | 2 REEDY CREEK REMOTE END              | 1 010055    | 1070001 | Transmission Plant - Electric | 62,578.61    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP      | TN | 42941818   | 2 WEST KINGSPT REMOTE END             | 1 010052    | 1070001 | Transmission Plant - Electric | 68,104.76    |

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| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42975797  | 2 FORT ROBINSON STATION PRE-ENG  | 1 010511 | 1070001 | Transmission Plant - Electric | 3,521.47      |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING           | 1 010055 | 1070001 | Transmission Plant - Electric | 128.13        |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK    | 1 010511 | 1070001 | Transmission Plant - Electric | 667.74        |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 12,592.51     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSFORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 10,480.81     |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 10,565.75     |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 697.95        |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983179  | 2 BORDEN MILLS-HGLND HOLSTON TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 179,206.27    |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983181  | 2 BORDEN MILLS-CMBLAND HOL 1 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 102,626.90    |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983182  | 2 BORDEN MILLS-CMBLAND HOL 2 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 42,893.02     |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS | 1 019806 | 1070001 | Transmission Plant - Electric | 42,188.90     |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376  | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 289,686.06    |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 54,645.11     |
|               |                             |                                     |    |           |                                  |          |         |                               | 13,337,167.47 |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDX | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038367       |              | 4 74223179-INST POLE AND RECLOSE      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,061.78      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368       |              | 2 74264521-REPLACE POLE 37821081      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 12,496.98     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038419       |              | 7 74476043-INSTALL 2 SETS OF SWI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 56.96         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038470       |              | 4 74627975-37831102C41219 - INS1      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 244.27        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038481       |              | 4 74675172-INST NEW UNDERGROUND       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 267.93        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038486       |              | 5 74679907-OVERHEAD SECTION FOR       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 445.51        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038549       |              | 5 75021398-INSTALL UNDERHUNG SWI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 35.84         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038551       |              | 5 75029877-INSTALL LINE FUSE ON       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 106.84        |
| 230        | 000004738    | KGPSectionalizing Program      | Transmission Subs 138KV-TN, KGP  | TN       | 42972771         |              | 2 KGP/TCOM/HOLSTON STN/DA SCHEME      | 0 010051           |                    | 1070001       |              | General Plant                 | 5,800.97      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537         |              | 2 KGP D Forestry - 2019 Program       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,521,921.11  |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOOUT REPLACEME     | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 12,252.64     |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926         |              | 2 2019 Kingsport Gridsmart Comm Equip | 0 013999           |                    | 1070001       |              | Distribution Plant - Electric | 871,830.30    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037884       |              | 4 72207259-REBUILD AND CONVERT O      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,837.49      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944       |              | 4 72258225-REBUILD ON ROCK SPRIN      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 9,037.27      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037973       |              | 2 72344083-REBUILD ON ROCK SPRIN      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 48,646.00     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979       |              | 2 72411417-REBUILD AND CONVERT O      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 85,368.11     |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         |              | 4 RIGGS STATION WORK                  | 0 010956           |                    | 1070001       |              | Distribution Plant - Electric | 1,162.77      |
| 230        | DP18R10B0    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         |              | 4 EDENS RIDGE-INSTALLDMS/SCADA        | 0 010936           |                    | 1070001       |              | Distribution Plant - Electric | 189.17        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -       | 0 010922           |                    | 1070001       |              | Distribution Plant - Electric | 33,682.01     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019            | 0 010922           |                    | 1070001       |              | Distribution Plant - Electric | 310,183.09    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK               | 0 010917           |                    | 1070001       |              | Distribution Plant - Electric | 14,070.38     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 43010882         |              | 2 RIGGS STATION DACR                  | 0 010956           |                    | 1070001       |              | Distribution Plant - Electric | 15,889.84     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work        | 0 010936           |                    | 1070001       |              | Distribution Plant - Electric | 7,711.78      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999        |              | 2 T/KGP/CmbInd-HlstrRelo.Station      | 0 010922           |                    | 1070001       |              | Distribution Plant - Electric | 261.68        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       |              | 2 52722161-REPLACE 4 BAD POLES A      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,978.14      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,462.49      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 429.52        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365             | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,579.85      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,497.94      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036440       |              | 5 65090431-37821035D00100 REPLAC      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 268.20        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       |              | 2 64296075-36830047C40200- REPLA      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 12,414.92     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098. REPLA      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 574.95        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326. REPLA      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 99.69         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730       |              | 2 71656930-37831080A20914- REPLA      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 915.90        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,757.73      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037898       |              | 5 72274249-36830095A30182 - 2021      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 191.92        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 773.58        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,827.50      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037773       |              | 5 71833459-37821107A00003 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,776.05      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,667.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813       |              | 2 71928177-37831055830658 - ASSI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 13,536.90     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038466       |              | 4 74600340-INSTALL NEW FEED TO U      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 0.02          |
| 230        | IT2308BILL   | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863         |              | 2 Groveport DC2 - Cap Software        | 0 019303DC2        |                    | 1070001       |              | Intangible Plant              | 280,950.34    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 0 010283           |                    | 1070001       |              | General Plant                 | 366,182.49    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUC HAR       | 0 010283           |                    | 1070001       |              | General Plant                 | 657.63        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPORT SC/TTMP UPG      | 0 012921           |                    | 1070001       |              | General Plant                 | 194,824.18    |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         |              | 2 KINGSPORT/HOLSTON PURCH SPARE       | 0 010958           |                    | 1070001       |              | Distribution Plant - Electric | 781,209.65    |
| 230        | TA1807202    | D/KG/SEL GE Relay Cl           | Distribution Substations-TN, KGP | TN       | T0210603         |              | 2 2019 GEUPGRADE SHORT HILLS STA      | 0 010943           |                    | 1070001       |              | Distribution Plant - Electric | 8,091.49      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | T035896          |              | 2 2019 KYLE HILL TAP CP WO REPL       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,856.82      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0200569         |              | 2 CUMBERLAND STA CUMBERLAND CAP       | 0 010922           |                    | 1070001       |              | Distribution Plant - Electric | 57,792.56     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206882         |              | 2 SHORT HILLS NEW HEAT PUMP INST      | 0 010943           |                    | 1070001       |              | Distribution Plant - Electric | 9,852.25      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         |              | 2 BORDEN MILLS TRF 11 A2351T - R      | 0 010927           |                    | 1070001       |              | Distribution Plant - Electric | 7,097.70      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212469         |              | 2 TRO80030700_SULLIVAN GARDENS P      | 0 010934           |                    | 1070001       |              | Distribution Plant - Electric | 3,354.49      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0215211         |              | 2 TRO80030749_KYLE HILL REPLACE       | 0 010933           |                    | 1070001       |              | Distribution Plant - Electric | 2,042.10      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0219861         |              | 2 TRO80048911_WELLMONT REPLACE P      | 0 010955           |                    | 1070001       |              | Distribution Plant - Electric | 75,836.99     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        |              | 2 TRO80058942_RIGGS REPLACE FAIL      | 0 010956           |                    | 1070001       |              | Distribution Plant - Electric | 72,325.01     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0222100        |              | 2 OREBANK REPLACE THE FENCE           | 0 010929           |                    | 1070001       |              | Distribution Plant - Electric | 125,462.51    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0222107        |              | 2 ROTHERWOOD FENCE REPLACEMENT        | 0 010928           |                    | 1070001       |              | Distribution Plant - Electric | 85,767.07     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 2 TRO80048856_WASTE WATER STA RE      | 0 010948           |                    | 1070001       |              | Distribution Plant - Electric | 4,029.69      |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                  | 0 010956           |                    | 1070001       |              | Distribution Plant - Electric | 423.42        |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END         | 0 010934           |                    | 1070001       |              | Distribution Plant - Electric | 905.70        |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981722         |              | 2 RIVERPORT STATION METERING          | 0 010959           |                    | 1070001       |              | Distribution Plant - Electric | 27,264.60     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035520       |              | 2 60204875-REPLACE 4 BAD POLES,       | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 355.43        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035737       |              | 2 61017153-37831103A33548 , 354;      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,077.89      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,637.69      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036577       |              | 4 65663358-37831101A31129 - REPI      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 9.74          |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036749       |              | 2 66463047-36830045C10115, 45-35      | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 63.60         |

|              |                          |                                  |    |            |                                      |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 715.86     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,234.06   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,997.20   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 533.53     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,633.62   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,255.57   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037540 | 2 70530223-37821059A10108 & 378:     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,404.16   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 166,082.76 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037664 | 2 71077969-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 58,095.04  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037700 | 2 71445615-37831104D040630 - REPL    | 1 010000 | 1070001 | Distribution Plant - Electric | 572.88     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 4 70646622-37831128D33421 REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,989.74   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,868.31   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,866.84   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105810109 - REMC     | 1 010000 | 1070001 | Distribution Plant - Electric | 12.93      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037870 | 4 72134449-37831079821781 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.84       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037878 | 4 72134560-37831079A40965 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.99       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 4 72184737-RECONDUCTOR 21 SPANS      | 1 010000 | 1070001 | Distribution Plant - Electric | 5,822.60   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037907 | 4 72134523-37831079841413 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 24.37      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037921 | 4 72134498-37831079822310 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.89       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037924 | 4 72134619-37831103D10788 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 41.32      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037933 | 4 72134607-37831103D10790 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 50.57      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037934 | 4 72134581-37831079D11326 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.10       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037936 | 4 72134544-37831079831798 - ASSI     | 1 010000 | 1070001 | Distribution Plant - Electric | 5.50       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 56,542.21  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,038.22   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B     | 1 010000 | 1070001 | Distribution Plant - Electric | 69.49      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038170 | 4 73162347-INSTALL CONDUIT BANK      | 1 010000 | 1070001 | Distribution Plant - Electric | 30,714.20  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038172 | 4 73472466-INST CONDUIT BANK LAM     | 1 010000 | 1070001 | Distribution Plant - Electric | 107.44     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 71,526.42  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038247 | 5 73893682-37821033840309 - LOW      | 1 010000 | 1070001 | Distribution Plant - Electric | 962.92     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 2 73920895-3783115821529 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 11,061.48  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,193.58   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 9,861.55   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,539.26   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,525.32   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,455.52   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,603.09   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,689.14  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 11,152.21  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 9,148.73   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,740.63   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,427.80   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,307.67   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,376.03   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 2 74323336-INST UNDERGROUND FROM     | 1 010000 | 1070001 | Distribution Plant - Electric | 19,804.69  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038385 | 4 74316303-INST SWITCHES AND SEC     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.35      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 2 73642632-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 73,131.46  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038401 | 2 74373788-37831128D20983, 982 &     | 1 010000 | 1070001 | Distribution Plant - Electric | 741.70     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 2 74491118-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 612.90     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038431 | 4 74505054-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 17.43      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038439 | 4 74505508-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 11.50      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038461 | 4 74607781-37831100800142 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 109.54     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 2 74611385-REPL ROTTEN POLE 1104     | 1 010000 | 1070001 | Distribution Plant - Electric | 907.87     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,513.84   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038507 | 4 74792113-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.92       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038508 | 4 74809911-37831077D10677 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 7.33       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038511 | 4 74792025-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 88.21      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038513 | 4 74611678-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 35.60      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038530 | 2 74792192-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 216.86     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038557 | 4 74978817-CENTURY LINK REPLACED     | 1 010000 | 1070001 | Distribution Plant - Electric | 8.48       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 229,857.72 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 256,207.75 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 685,800.53 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 580,944.77 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flaggng Traffic Light     | 0 013999 | 1070001 | General Plant                 | 33,214.19  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032322   | 2 Chainsaw - Kingsport               | 0 013999 | 1070001 | General Plant                 | 1,277.85   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032657   | 2 Kelly Bar Assembly                 | 0 013999 | 1070001 | General Plant                 | 2,106.14   |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 5,060.35   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,165.99   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,731.88   |

|               |                                |                                  |    |            |                                    |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|------------|------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv           | 0 010000 | 1070001 | Distribution Plant - Electric | 1,636.11   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade          | 0 010000 | 1070001 | Distribution Plant - Electric | 72.48      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 2 62973608-INSTALL 5'-250W BIG GE  | 0 010000 | 1070001 | Distribution Plant - Electric | 7,377.49   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK   | 0 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2   | 0 010000 | 1070001 | Distribution Plant - Electric | 1,861.03   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF   | 0 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037719 | 2 71513390-INSTALL 12 POLES AND    | 0 010000 | 1070001 | Distribution Plant - Electric | 9,687.49   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W    | 0 010000 | 1070001 | Distribution Plant - Electric | 6,817.63   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038136 | 5 73315653-UPGRADE XFMR AND INST   | 0 010000 | 1070001 | Distribution Plant - Electric | 78.84      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,    | 0 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038203 | 2 70900213-INSTALL IN-LINE POLE,   | 0 010000 | 1070001 | Distribution Plant - Electric | 1,318.58   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038246 | 5 73877386-INSTALL SWITCHING CAB   | 0 010000 | 1070001 | Distribution Plant - Electric | 370.75     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR   | 0 010000 | 1070001 | Distribution Plant - Electric | 321.19     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038272 | 2 74004029-INSTALL NEW (2) POLE    | 0 010000 | 1070001 | Distribution Plant - Electric | 2,488.00   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038282 | 5 74015410-REPLACE BROKEN POLE 3   | 0 010000 | 1070001 | Distribution Plant - Electric | 18.94      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E   | 0 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038408 | 5 74466068-INSTALL 4/0 AL UL UND   | 0 010000 | 1070001 | Distribution Plant - Electric | 29.88      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038416 | 5 74477206-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 1.03       |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038421 | 5 74479214-INSTALL PERM UDG SERV   | 0 010000 | 1070001 | Distribution Plant - Electric | 47.32      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038427 | 5 74291265-INSTALL RISER POLE, U   | 0 010000 | 1070001 | Distribution Plant - Electric | 21.50      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038443 | 4 74540744-REPLACE POLE, INSTALL   | 0 010000 | 1070001 | Distribution Plant - Electric | 218.60     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038469 | 5 74636656-INSTALL XFMR, SECONDA   | 0 010000 | 1070001 | Distribution Plant - Electric | 111.58     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038479 | 2 74675307-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 135.07     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038493 | 4 74675835-INSTALL UG PRIMARY AN   | 0 010000 | 1070001 | Distribution Plant - Electric | 244.72     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038499 | 5 74776438-INSTALL SECONDARY AND   | 0 010000 | 1070001 | Distribution Plant - Electric | 1.40       |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038502 | 5 74607414-UPGRADE SECONDARY, IN   | 0 010000 | 1070001 | Distribution Plant - Electric | 136.79     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038506 | 5 74803849-INSTALL POLE AND 094    | 0 010000 | 1070001 | Distribution Plant - Electric | 0.54       |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038514 | 5 74792797-REMOVE EXISTING OH SV   | 0 010000 | 1070001 | Distribution Plant - Electric | 19.98      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038518 | 5 74872833-INSTALL 20' OF 4/0 UG   | 0 010000 | 1070001 | Distribution Plant - Electric | 13.91      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038519 | 5 74871418-INSTALL 1 SPAN OF #4    | 0 010000 | 1070001 | Distribution Plant - Electric | 1.16       |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038521 | 5 74815489-CENTURYLINK TO SET NE   | 0 010000 | 1070001 | Distribution Plant - Electric | 29.97      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038523 | 2 74885262-REPLACE POLE AND INST   | 0 010000 | 1070001 | Distribution Plant - Electric | 114.38     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038524 | 2 74885281-INSTALL 50' OF UG AL    | 0 010000 | 1070001 | Distribution Plant - Electric | 67.30      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038525 | 2 74917366-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 209.42     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038529 | 5 74924425-37821045B20553- inst    | 0 010000 | 1070001 | Distribution Plant - Electric | 131.51     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038531 | 4 74901740-REPLACE POLE, INSTALL   | 0 010000 | 1070001 | Distribution Plant - Electric | 702.86     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038533 | 4 74951362-Install Underground P   | 0 010000 | 1070001 | Distribution Plant - Electric | 264.28     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038534 | 5 74949416-REMOVE #2 SERVICE AND   | 0 010000 | 1070001 | Distribution Plant - Electric | 21.32      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038535 | 5 74952599-UPGRADE OH SVC FROM 2   | 0 010000 | 1070001 | Distribution Plant - Electric | 270.11     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038536 | 5 74954742-INSTALL POLE & LIGHT    | 0 010000 | 1070001 | Distribution Plant - Electric | 184.30     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038537 | 2 74967689-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 145.55     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038539 | 5 74968021-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 15.70      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038540 | 5 74976366-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 25.52      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038541 | 4 74217010-REPLACE/INSTALL POLES   | 0 010000 | 1070001 | Distribution Plant - Electric | 663.38     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 2 71715483-REM/INST XFMR BANK (2   | 0 010000 | 1070001 | Distribution Plant - Electric | 3,395.73   |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038548 | 5 75018761-INSTALL UNDERGROUND S   | 0 010000 | 1070001 | Distribution Plant - Electric | 181.81     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038552 | 5 75033824-UPGRADE XFMR, REMOVE    | 0 010000 | 1070001 | Distribution Plant - Electric | 175.91     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038555 | 5 75035629-UPGRADE XFMR AND SECO   | 0 010000 | 1070001 | Distribution Plant - Electric | 190.40     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038562 | 2 75084478-REPLACE 2 POLES INSTA   | 0 010000 | 1070001 | Distribution Plant - Electric | 81.08      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038571 | 5 75164086-INSTALL SECONDARY POL   | 0 010000 | 1070001 | Distribution Plant - Electric | 144.84     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038572 | 2 75157586-INSTALL 160' OF UG AL   | 0 010000 | 1070001 | Distribution Plant - Electric | 97.52      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038573 | 4 75164490-INSTALL PERM UDG SERV   | 0 010000 | 1070001 | Distribution Plant - Electric | 384.85     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038576 | 2 75175309-INSTALL 80' OF 4/0 U    | 0 010000 | 1070001 | Distribution Plant - Electric | 90.14      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038578 | 5 75201519-INSTALL 225' OF 4/0 U   | 0 010000 | 1070001 | Distribution Plant - Electric | 48.34      |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038607 | 5 75316354-REMOVE EXISTING 200W-   | 0 010000 | 1070001 | Distribution Plant - Electric | 323.20     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038616 | 2 75365050-INSTALL PERM UG SERVI   | 0 010000 | 1070001 | Distribution Plant - Electric | 191.31     |
| 230 X00000071 | Ed-Ci-Kgpcd-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038621 | 2 74224563-REPLACE POLES, INSTAL   | 0 010000 | 1070001 | Distribution Plant - Electric | 5,012.49   |
| 230 X00000082 | Ed-Ci-Kgpcd-D Ln Trnsf         | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000 | 1070001 | Distribution Plant - Electric | 23,133.53  |
| 230 X00000093 | Ed-Ci-Kgpcd-D Ppr              | Distribution Mass Prop - TN, KGP | TN | W0032511   | 2 Preliminary Work - Kingsport PPR | 0 010000 | 1070001 | Distribution Plant - Electric | 6,013.38   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key             | 0 013999 | 1070001 | General Plant                 | 1,406.20   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPO RT SC CAPITAL SERVICE    | 0 012920 | 1070001 | General Plant                 | 1,163.53   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42974910   | 2 ROOF REPLACEMENT AT KINGSPO RT   | 0 012921 | 1070001 | General Plant                 | 775,464.04 |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982757   | 2 AV EQUIPMENT KINGSPO RT SC CONF  | 0 012921 | 1070001 | General Plant                 | 1,416.45   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10033465  | 2 FLEET TOOLS GEN PLT BLKT KGPCo   | 0 012921 | 1070001 | General Plant                 | 4,692.27   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 102,728.10 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                  | 0 019006 | 1070001 | General Plant                 | 75,091.14  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000 | 1070001 | Distribution Plant - Electric | 10,794.41  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0A00018 | 4 AI-Area Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 1.99       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPS000018 | 4 AI-St Light Repair               | 0 010000 | 1070001 | Distribution Plant - Electric | 612.53     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038543 | 2 74990689-Major Event Thunderst   | 0 010000 | 1070001 | Distribution Plant - Electric | 19,785.72  |

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|---------------|--------------------------------|------------------------------------|----|------------|-----------------------------------|------------|---------|-------------------------------|--------------|
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0038588 | 2 75221581-Major Event - Straigh  | 1 010000   | 1070001 | Distribution Plant - Electric | 1,035.56     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP        | TN | 43010921   | 2 KGP/TCOM/KINGSPOINT/STORM/KINGS | 0 012921   | 1070001 | General Plant                 | 20,175.67    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0036903 | 4 67042273-2017-113-0260-OTHER M  | 1 010000   | 1070001 | Distribution Plant - Electric | 34.51        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 1 010000   | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET   | 1 010000   | 1070001 | Distribution Plant - Electric | 41,131.42    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091  | 1 010000   | 1070001 | Distribution Plant - Electric | 3,230.52     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO   | 1 010000   | 1070001 | Distribution Plant - Electric | 1,630.22     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038145 | 2 73329534-DOP - OUTAGE #42415    | 1 010000   | 1070001 | Distribution Plant - Electric | 1,393.65     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038438 | 2 74443768-INST UNDG BACKBONE FO  | 1 010000   | 1070001 | Distribution Plant - Electric | 8,223.32     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038456 | 2 74558758-INST UNDERGROUND FAILI | 1 010000   | 1070001 | Distribution Plant - Electric | 2,521.77     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038463 | 5 74617699-DOP OUTAGE #4047571    | 1 010000   | 1070001 | Distribution Plant - Electric | 266.07       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038512 | 5 74822978-DOP - Outage #4137271  | 1 010000   | 1070001 | Distribution Plant - Electric | 25.73        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038516 | 2 74840134-DOP - Outage #4142211  | 1 010000   | 1070001 | Distribution Plant - Electric | 159.87       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038550 | 2 75020249-DISPATCHED OUTAGE #42  | 1 010000   | 1070001 | Distribution Plant - Electric | 261.58       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038593 | 2 75235315-DOP OUTAGE #4108181    | 1 010000   | 1070001 | Distribution Plant - Electric | 1,340.35     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038605 | 5 75314928-DOP OUTAGE #4141851    | 1 010000   | 1070001 | Distribution Plant - Electric | 48.88        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038610 | 4 75347003-DOP OUTAGE #4153741    | 1 010000   | 1070001 | Distribution Plant - Electric | 20.55        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038626 | 5 75396690-DOP OUTAGE #4173921    | 1 010000   | 1070001 | Distribution Plant - Electric | 737.75       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038630 | 5 75406070-DOP OUTAGE #4179171    | 1 010000   | 1070001 | Distribution Plant - Electric | 31.68        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038631 | 4 75411004-DISPATCHED OUTAGE      | 1 010000   | 1070001 | Distribution Plant - Electric | 780.04       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038632 | 5 75413374-DOP OUTAGE #4183401    | 1 010000   | 1070001 | Distribution Plant - Electric | 32.37        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038634 | 2 75424220-DOP OUTAGE #4187341    | 1 010000   | 1070001 | Distribution Plant - Electric | 32.57        |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP           | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TV)/   | 1 010957   | 1070001 | General Plant                 | 42,974.01    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0031796   | 2 Groveport DC2 - Cap Software    | 1 01930DC2 | 1070001 | Intangible Plant              | 35,247.01    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 01930TSA | 1070001 | Intangible Plant              | 5,073.67     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42720177   | 4 TTM2018 WEST KINGSPOINT STATIO  | 1 010052   | 1070001 | Transmission Plant - Electric | 139.19       |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP    | TN | 42722053   | 4 TTM2018 REEDY CREEK STATION W   | 1 010055   | 1070001 | Transmission Plant - Electric | 40.27        |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | 42862256   | 4 HOLSTON CAP BANK REPLACEMENTS   | 1 010051   | 1070001 | Transmission Plant - Electric | 1,613.44     |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP    | TN | T0210604   | 2 2019 GEUPGRADE REEDY CREEK STA  | 1 010055   | 1070001 | Transmission Plant - Electric | 22,220.09    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP            | TN | 43004159   | 2 NSW REPL-KINGSPOINT STN GROUP-V | 0 013999   | 1070001 | General Plant                 | 8,131.93     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING  | 1 019806   | 1070001 | Transmission Plant - Electric | 33,467.48    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED  | 1 019806   | 1070001 | Transmission Plant - Electric | 31,627.96    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KINGS  | 1 019806   | 1070001 | Transmission Plant - Electric | 20,681.47    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0030238  | 2 LOVEDALE - WASTE WTR CAP WO 1   | 1 019806   | 1070001 | Transmission Plant - Electric | 80,466.76    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0200886   | 2 WEST KINGSPORT REPLACE 138 NAG  | 1 010052   | 1070001 | Transmission Plant - Electric | 4,058.06     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU  | 1 010051   | 1070001 | Transmission Plant - Electric | 23,242.12    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1   | 1 010055   | 1070001 | Transmission Plant - Electric | 20,812.06    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0211912   | 2 TRO20005060-HOLSTON(KGP) REEDY  | 1 010051   | 1070001 | Transmission Plant - Electric | 60,296.91    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0211916   | 2 TRO20010827-REEDY CREEK HOLSTO  | 1 010055   | 1070001 | Transmission Plant - Electric | 49,431.48    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T0215813   | 2 TRO80030767-FORT ROBINSON FIBE  | 1 010511   | 1070001 | Transmission Plant - Electric | 12,390.70    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513567   | 4 KINGSPOINT LOOP (SAG STUDY)     | 1 010009   | 1070001 | Transmission Plant - Electric | 79.11        |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 4 WEST KINGSPOINT REMOTE END      | 1 010052   | 1070001 | Transmission Plant - Electric | 1,469.48     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42577801   | 4 FT. ROBINSON REMOTE END         | 0 105111   | 1070001 | Transmission Plant - Electric | 295.72       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 NBRIST / IND. DR. ROW WORK      | 1 010006   | 1070001 | Transmission Plant - Electric | 43,295.78    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 NBRIST / IND. DR. TLINE WORK    | 1 010006   | 1070001 | Transmission Plant - Electric | 1,922,866.35 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSPOINT BUILD OUT          | 1 010052   | 1070001 | Transmission Plant - Electric | 231,468.03   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051   | 1070001 | Transmission Plant - Electric | 4,139.99     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP   | TN | 42977971   | 2 AIR PRODUCTS LOOP TLINE         | 1 010013   | 1070001 | Transmission Plant - Electric | 14,902.33    |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP   | TN | T10064696  | 2 Riverport - Air Products TLine  | 1 010960   | 1070001 | Transmission Plant - Electric | 9,819.34     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP    | TN | 42977819   | 2 HOLSTON REMOTE END              | 1 010051   | 1070001 | Transmission Plant - Electric | 60,587.78    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 01BAT    | 1070001 | Intangible Plant              | 5,150.50     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP   | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949   | 1070001 | Transmission Plant - Electric | 49,648.81    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806   | 1070001 | Transmission Plant - Electric | 275,913.04   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV-REL   | 1 019806   | 1070001 | Transmission Plant - Electric | 321,550.53   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV-REL   | 1 019806   | 1070001 | Transmission Plant - Electric | 63,681.46    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV-ROW   | 1 019806   | 1070001 | Transmission Plant - Electric | 39,318.77    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42761049   | 2 CUMBERLAND-HOLSTON 34.5KV-ROW   | 1 019806   | 1070001 | Transmission Plant - Electric | 5,321.59     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806   | 1070001 | Transmission Plant - Electric | 6,799.82     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806   | 1070001 | Transmission Plant - Electric | 7,153.12     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806   | 1070001 | Transmission Plant - Electric | 1,315.02     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42986672   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806   | 1070001 | Transmission Plant - Electric | 1,315.02     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806   | 1070001 | Transmission Plant - Electric | 964.78       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42935852   | 2 HOLSTON STATION REHAB           | 1 010051   | 1070001 | Transmission Plant - Electric | 138,741.90   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42936413   | 2 REEDY CREEK REMOTE END          | 1 010055   | 1070001 | Transmission Plant - Electric | 65,196.88    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42941818   | 2 WEST KINGSPOINT REMOTE END      | 1 010052   | 1070001 | Transmission Plant - Electric | 70,664.61    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42975797   | 2 FORT ROBINSON STATION PRE-ENG   | 1 010511   | 1070001 | Transmission Plant - Electric | 3,529.29     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42986016   | 2 REEDY CREEK RELAYING            | 1 010055   | 1070001 | Transmission Plant - Electric | 128.13       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511   | 1070001 | Transmission Plant - Electric | 669.22       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 43010893   | 2 HOLSTON STATION DACR            | 1 010051   | 1070001 | Transmission Plant - Electric | 18,178.54    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | 43010895   | 2 CPWEST KINGSPOINT DACR          | 1 010052   | 1070001 | Transmission Plant - Electric | 14,670.52    |

|              |                             |                                    |    |           |                                  |          |         |                               |            |
|--------------|-----------------------------|------------------------------------|----|-----------|----------------------------------|----------|---------|-------------------------------|------------|
| 260 X0000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee    | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 10,854.54  |
| 260 X0000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee    | TN | W2609999  | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 1,139.70   |
| 260 X0000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | 42983179  | 4 BORDEN MILLS-HGLND HOLSTON TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 5,953.66   |
| 260 X0000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | 42983181  | 4 BORDEN MILLS-CMBLAND HOL 1 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 409.27     |
| 260 X0000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | 42983182  | 4 BORDEN MILLS-CMBLAND HOL 2 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 9,253.16   |
| 260 X0000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS | 1 019806 | 1070001 | Transmission Plant - Electric | 45,432.69  |
| 260 X0000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP    | TN | 42897376  | 2 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 352,005.62 |
| 260 X0000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP    | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 60,951.51  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038367       |              | 4 74223179-INST POLE AND RECLOSE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3147.33      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368       |              | 2 74264523-REPLACE POLE 37821081      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12586.8      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038470       |              | 4 74627975-37831102CA1219 - INST      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42.39        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038472       |              | 5 74581102-REPLACE TRANSFORMER        | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 123.72       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038481       |              | 4 74675172-INST NEW UNDERGROUND       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7.9          |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038486       |              | 5 74679907-OVERHEAD SECTION FOR       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 14.01        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038549       |              | 5 75021398-INSTALL UNDERHUNG SWI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.02         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038551       |              | 5 75029877-INSTALL LINE FUSE ON       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 52.83        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038658       |              | 2 75517192-INST NOVA RECLOSER         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 318.49       |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753        |              | 2 Forestry KGP D Base R W - 2020      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42097.98     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537         |              | 4 KGP D Forestry - 2019 Program       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 47704.57     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEME      | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 22717.64     |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926         |              | 5 2019 Kingsport Gridsmart Comm Equip | 1                  | 013999             | 1070001       |              | Distribution Plant - Electric | 623.99       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037884       |              | 4 72207259-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.77         |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944       |              | 4 72258225-REBUILD ON ROCK SPRIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 492.53       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037973       |              | 2 72344083-REBUILD ON ROCK SPRIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 96359.89     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979       |              | 4 72411417-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1196.52      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038551       |              | 5 75102643-INST SPAN GUYS AND PO      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 99.98        |
| 230        | DP16R0500    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         |              | 5 RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 440.7        |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         |              | 4 EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 359.92       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 34958.77     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019            | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 318777.79    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK               | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 14171.52     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xnfr Sta Work        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 9616.39      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999        |              | 2 T/KGP/Cblind-HlstrRelo:Station      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 1630.19      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       |              | 4 52722161-REPLACE 4 BAD POLES A      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2999.55      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1473         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 432.6        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1591.2       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2649.31      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036428       |              | 2 65065952-37821060A30155 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 192.48       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036440       |              | 5 65090431-37821035D00100 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 20.66        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079H11339 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1654.99      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       |              | 2 64296075-36830047C40200- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12504.16     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098: REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 579.09       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326: REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 100.41       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730       |              | 2 71656930-37831080A20914- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1358.11      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7813.48      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037898       |              | 5 72274249-36830095A30182 - 2021      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 0.11         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 779.14       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038038       |              | 5 72822183-36830022D20678-REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 84.58        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1912.59      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037773       |              | 5 71833459-37821107A00003 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 49.35        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4701.28      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4701.28      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813       |              | 2 71928177-37831055B30658 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13634.2      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038466       |              | 4 74600340-INSTALL NEW FEED TO U      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 56.25        |
| 230        | IT23081LL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863         |              | 2 Groveport DC2 - Cap Software        | 1                  | 019303DC2          | 1070001       |              | Intangible Plant              | 28586.6      |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 375490.54    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR      | 1                  | 010283             | 1070001       |              | General Plant                 | 4078.28      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187         |              | 5 TTMP2018 ROTHERWOOD STATION WO      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 230.7        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722014         |              | 5 TTMP2018 INDIANS SPRINGS STATI      | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 41.09        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040         |              | 5 TTMP2018 LOVEDALE STATION WORK      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 41.09        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722143         |              | 5 TTMP2018 WELLMONT STATION WORK      | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 86.85        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPOST SC/TTMP UPG      | 1                  | 012921             | 1070001       |              | General Plant                 | 197501.65    |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         |              | 2 KINGSPOST/HOLSTON PURCH SPARE       | 1                  | 010958             | 1070001       |              | Distribution Plant - Electric | 786824.5     |
| 230        | TA1807202    | D/KGP/SEL GE Relay CI          | Distribution Substations-TN, KGP | TN       | T0210603         |              | 2 2019 GEUPGRADE SHORT HILLS STA      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 8149.64      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TL035896         |              | 2 2019 KYLE HILL TAP CW REPL          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7996.6       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0200569         |              | 2 CUMBERLAND STA CUMBERLAND CAP       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 58207.95     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0206882         |              | 2 SHORT HILLS NEW HEAT PUMP INST      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 9923.06      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         |              | 2 BORDEN MILLS TRF T1 A2351T - R      | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 7148.72      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212469         |              | 2 TRO80030700,SULLIVAN GARDENS R      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 3378.59      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0215211         |              | 2 TRO80030749, KYLE HILL REPLACE      | 1                  | 010933             | 1070001       |              | Distribution Plant - Electric | 2056.77      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0219861         |              | 2 TRO80048911,WELLMONT REPLACE P      | 1                  | 010955             | 1070001       |              | Distribution Plant - Electric | 76382.07     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        |              | 2 TRO80058942, RIGGS REPLACE FAIL     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 72844.84     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0222100        |              | 2 OREBANK REPLACE THE FENCE           | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 126364.66    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0222107        |              | 2 ROTHERWOOD FENCE REPLACEMENT        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 110345.22    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 2 TRO80048856,WASTE WATER STA RE      | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 4058.67      |

|               |                      |                                  |    |            |                                  |          |         |                               |           |
|---------------|----------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 TP1905103 | Kingsport D Work     | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK             | 1 010956 | 1070001 | Distribution Plant - Electric | 426.46    |
| 230 TP1905103 | Kingsport D Work     | Distribution Substations-TN, KGP | TN | 42962129   | 2 SULLIVAN GARDENS REMOTE END    | 1 010934 | 1070001 | Distribution Plant - Electric | 912.21    |
| 230 TP1912304 | KgPCo - D Work       | Distribution Substations-TN, KGP | TN | 42981270   | 2 RIVERPORT STATION METERING     | 1 010959 | 1070001 | Distribution Plant - Electric | 43831     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES   | 1 010000 | 1070001 | Distribution Plant - Electric | 357.98    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548, 354J  | 1 010000 | 1070001 | Distribution Plant - Electric | 1085.63   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB | 1 010000 | 1070001 | Distribution Plant - Electric | 7692.58   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036577 | 4 65663358-37831101A31129 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 113.27    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036747 | 5 66461143-3683004A00118 REPL G  | 1 010000 | 1070001 | Distribution Plant - Electric | 90.69     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 2 66463047-36830045C10115, 45-3E | 1 010000 | 1070001 | Distribution Plant - Electric | 64.05     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 721.01    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA | 1 010000 | 1070001 | Distribution Plant - Electric | 4264.48   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts | 1 010000 | 1070001 | Distribution Plant - Electric | 3018.74   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 537.38    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO  | 1 010000 | 1070001 | Distribution Plant - Electric | 1645.36   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 2 69802386-REPLACE CONCRETE BASE | 1 010000 | 1070001 | Distribution Plant - Electric | 4286.15   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037540 | 2 70530223-37821059A10108 & 378; | 1 010000 | 1070001 | Distribution Plant - Electric | 3256.33   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate Sc | 1 010000 | 1070001 | Distribution Plant - Electric | 167276.45 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037664 | 2 71077969-Holston/Interstate Sc | 1 010000 | 1070001 | Distribution Plant - Electric | 68660.85  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037700 | 2 71445615-37831104D40630 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 577       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 4 70646622-37831128D33421 REPLA  | 1 010000 | 1070001 | Distribution Plant - Electric | 485.49    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA | 1 010000 | 1070001 | Distribution Plant - Electric | 7924.86   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP  | 1 010000 | 1070001 | Distribution Plant - Electric | 9937.76   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105810109 - REMC | 1 010000 | 1070001 | Distribution Plant - Electric | 13.02     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037870 | 5 72134449-37831079821781 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 18.97     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037878 | 5 72134560-37831079A40965 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 57.43     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037879 | 5 72134661-37831104C41592 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 13.71     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 4 72184737-RECONDUCTOR Z1 SPANS  | 1 010000 | 1070001 | Distribution Plant - Electric | 6117.11   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037907 | 5 72134523-37831079841413 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037910 | 5 72282837-37821033A00348 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 31.79     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037911 | 5 72282907-37821033820399 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 4.01      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037913 | 5 72282863-37821081D40303 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 13.12     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037914 | 5 72282871-37821082830991 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 14.39     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037915 | 5 72282890-37821105830806 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 12.53     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037917 | 2 72134677-37821081A20856 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 291.96    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037921 | 5 72134498-37831079822310 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 41.65     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037924 | 5 72134619-37831103D10788 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037933 | 5 72134607-37831103D10790 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037934 | 5 72134581-37831079D11326 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 58.35     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037936 | 5 72134544-37831079831798 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 84.74     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 84826.5   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 3060.06   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orbank/Sunnyside & B  | 1 010000 | 1070001 | Distribution Plant - Electric | 69.99     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038170 | 4 73162347-INSTALL CONDUIT BANK  | 1 010000 | 1070001 | Distribution Plant - Electric | 46484.98  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038172 | 4 73472466-INST CONDUIT BANK LAM | 1 010000 | 1070001 | Distribution Plant - Electric | 0.07      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337- REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 1459.59   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 72836.99  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038247 | 5 73893682-37821033B40309 - LOW  | 1 010000 | 1070001 | Distribution Plant - Electric | 232.3     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038261 | 5 73932267-37821105A10274 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 11.46     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 2 73920895-37831151821529 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 1140.98   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 8300.03   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 9921.14   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 6574.98   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 6560.26   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 8504.34   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 6639.26   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 10754.68  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 11221.08  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 9203.21   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 6777.79   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 1438.06   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 8356.09   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038345 | 7 74146406-INST PEDESTAL AND REP | 1 010000 | 1070001 | Distribution Plant - Electric | 1.12      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 2393.1    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 2 74332336-INST UNDERGROUND FROM | 1 010000 | 1070001 | Distribution Plant - Electric | 23743.35  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038385 | 5 74316303-INST SWITCHES AND SEC | 1 010000 | 1070001 | Distribution Plant - Electric | -8.81     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 2 73642632-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 118131.09 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038388 | 2 73592208-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 3256.28   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 2 73592211-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 18082.11  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038401 | 4 74373788-37831128D20983, 982 & | 1 010000 | 1070001 | Distribution Plant - Electric | 0.43      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 2 74491118-CENTURYLINK REPLACED  | 1 010000 | 1070001 | Distribution Plant - Electric | 617.3     |

|              |                         |                                  |    |            |                                      |          |         |                               |           |
|--------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038431 | 5 74505054-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038439 | 5 74505058-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038461 | 4 74607781-37831100800142 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.07      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 2 74611385-REPL ROTTEN POLE 1104     | 1 010000 | 1070001 | Distribution Plant - Electric | 914.4     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1524.73   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038507 | 5 74792113-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 114.18    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038511 | 5 74792025-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.06      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038513 | 5 74611678-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038530 | 5 74792192-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.12      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038557 | 5 74978817-CENTURY LINK REPLACED     | 1 010000 | 1070001 | Distribution Plant - Electric | 126.99    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038558 | 2 75066516-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 135.14    |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 4774.76   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038615 | 5 75356987-REPLACE UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 67.54     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038640 | 5 75402873-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.77      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038651 | 2 75420402-INSTALL LIFT POLE_SE      | 1 010000 | 1070001 | Distribution Plant - Electric | 341.6     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 276566.45 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 288057.26 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 700205.14 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 683918.01 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 17183.33  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flagging Traffic Light    | 0 013999 | 1070001 | General Plant                 | 33367.72  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032322   | 2 Chainsaw - Kingsport               | 0 013999 | 1070001 | General Plant                 | 1283.76   |
| 230 X0000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 8253      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 629.57    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1062.88   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 118.1     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 73.71     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036908 | 4 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 144.25    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036055 | 2 67690498-UNDERGROUND LINENWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | -46192.75 |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.07      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | -980.01   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037719 | 2 71513390-INSTALL 12 POLES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 9757.13   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037849 | 5 72118166-REPLACE 3 POLES, UPR      | 1 010000 | 1070001 | Distribution Plant - Electric | -12.05    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 6866.62   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038136 | 5 73315653-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.04      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | -1797.84  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038193 | 5 73584701-REPLACE POLE 36830047     | 1 010000 | 1070001 | Distribution Plant - Electric | -125.42   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038203 | 4 70900213-INSTALL IN-LINE POLE,     | 1 010000 | 1070001 | Distribution Plant - Electric | 10332.48  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038264 | 5 73961451-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 1556.42   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR     | 1 010000 | 1070001 | Distribution Plant - Electric | 323.5     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038272 | 2 74004029-INSTALL NEW (2) POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | -2488     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038274 | 5 73991840-REPLACE POLE AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | -17.04    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038282 | 5 74015410-REPLACE BROKEN POLE 3     | 1 010000 | 1070001 | Distribution Plant - Electric | 16.12     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038325 | 5 74129857-INSTALL UG SERV FROM      | 1 010000 | 1070001 | Distribution Plant - Electric | 12.35     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E     | 1 010000 | 1070001 | Distribution Plant - Electric | -163.8    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038371 | 5 73881935-INSTALL 277/480 XFMR      | 1 010000 | 1070001 | Distribution Plant - Electric | 91.79     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038408 | 5 74466068-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038409 | 5 74466264-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 278.8     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038421 | 5 74479214-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038427 | 7 74291265-INSTALL RISER POLE, U     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038443 | 4 74540744-REPLACE POLE, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 57.59     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038469 | 5 74636656-INSTALL XFMR, SECONDA     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.07      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038487 | 5 74714575-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 26.78     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038493 | 5 74675835-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.14      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038502 | 5 74607414-UPGRADE SECONDARY, IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.08      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038503 | 5 74791332-REPLACE POLE 37821045     | 1 010000 | 1070001 | Distribution Plant - Electric | 584.14    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038506 | 5 74803849-INSTALL POLE AND 094      | 1 010000 | 1070001 | Distribution Plant - Electric | 29.82     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038514 | 5 74792797-REMOVE EXISTING OH SV     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038518 | 5 74872833-INSTALL 20' OF 4/0 UG     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038521 | 5 74815489-CENTURYLINK TO SET NE     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038523 | 5 74885262-REPLACE POLE AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 273.47    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038524 | 5 74885281-INSTALL 50' OF UG AL      | 1 010000 | 1070001 | Distribution Plant - Electric | 8.61      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038525 | 5 74917366-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 189.73    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038529 | 5 74924425-37821045820553- inst      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.08      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038531 | 4 74901740-REPLACE POLE, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 213.07    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038533 | 4 74951362-Install Underground P     | 1 010000 | 1070001 | Distribution Plant - Electric | 241.39    |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038534 | 5 74949616-REMOVE #2 SERVICE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038535 | 5 74952599-UPGRADE OH SVC FROM 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.15      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038536 | 5 74954742-INSTALL POLE & LIGHT      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.74      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038539 | 5 74968021-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |

|               |                                |                                  |    |            |                                    |          |         |                               |           |
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| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038540 | 5 74976366-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038541 | 4 74217010-REPLACE/INSTALL POLES   | 1 010000 | 1070001 | Distribution Plant - Electric | 144.5     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038542 | 5 74987854-INSTALL PERM UG SERVI   | 1 010000 | 1070001 | Distribution Plant - Electric | 18.09     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038544 | 5 74988270-REPLACE XFMR POLE; IN   | 1 010000 | 1070001 | Distribution Plant - Electric | 485.62    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 2 71715483-REM/INST XFMR BANK (2   | 1 010000 | 1070001 | Distribution Plant - Electric | -3395.73  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038548 | 5 75018761-INSTALL UNDERGROUND S   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.1       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038552 | 5 75033824-UPGRADE XFMR, REMOVE    | 1 010000 | 1070001 | Distribution Plant - Electric | 27.98     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038555 | 5 75035629-UPGRADE XFMR AND SECO   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.11      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038562 | 2 75084478-REPLACE 2 POLES INSTA   | 1 010000 | 1070001 | Distribution Plant - Electric | -81.08    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038571 | 5 75164086-INSTALL SECONDARY POL   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.96      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038572 | 2 75157586-INSTALL 160' OF UG AL   | 1 010000 | 1070001 | Distribution Plant - Electric | -97.52    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038573 | 4 75164490-INSTALL PERM UG SERV    | 1 010000 | 1070001 | Distribution Plant - Electric | 0.22      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038576 | 5 75175309-INSTALL 80' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 156.43    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMR, S   | 1 010000 | 1070001 | Distribution Plant - Electric | -442.4    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038578 | 5 75201519-INSTALL 225' OF 4/0 U   | 1 010000 | 1070001 | Distribution Plant - Electric | 93.79     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038589 | 2 75191569-TRANSFER CONDUCTORS T   | 1 010000 | 1070001 | Distribution Plant - Electric | -72.66    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038590 | 5 75222131-INSTALL LIFT POLE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 258.97    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038596 | 5 75258601-REMOVE OVERHEAD SERVI   | 1 010000 | 1070001 | Distribution Plant - Electric | 2796.7    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038603 | 5 75306682-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 9.95      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038604 | 5 75306449-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | 18.85     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038607 | 5 75316354-REMOVE EXISTING 200W-   | 1 010000 | 1070001 | Distribution Plant - Electric | 77.03     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038608 | 5 75306656-UPGRADE XFMR, INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | 218.68    |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 2 75316868-INSTALL BANK OF 50KVA   | 1 010000 | 1070001 | Distribution Plant - Electric | -919.69   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038613 | 2 75359102-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | -201.66   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038616 | 2 75365050-INSTALL PERM UG SERVI   | 1 010000 | 1070001 | Distribution Plant - Electric | -191.31   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038621 | 4 74224563-REPLACE POLES, INSTAL   | 1 010000 | 1070001 | Distribution Plant - Electric | 5432.94   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038624 | 2 74227019-CUSTOMER SERVICE-RES-   | 1 010000 | 1070001 | Distribution Plant - Electric | 1408.95   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038625 | 2 75379265-CUSTOMER SERVICE-RES-   | 1 010000 | 1070001 | Distribution Plant - Electric | 1565.82   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE      | 1 010000 | 1070001 | Distribution Plant - Electric | -162.01   |
| 230 X00000082 | Ed-Ci-Kgpco-D Ln Trnsf         | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000 | 1070001 | Distribution Plant - Electric | 22919.1   |
| 230 X00000093 | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF   | 1 010000 | 1070001 | Distribution Plant - Electric | 57948.92  |
| 230 X00000093 | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | W0032511   | 2 Preliminary Work - Kingsport PPR | 1 010000 | 1070001 | Distribution Plant - Electric | 6056.61   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key             | 1 013999 | 1070001 | General Plant                 | 1412.7    |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE     | 1 012920 | 1070001 | General Plant                 | 1171.22   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42974910   | 2 ROOF REPLACEMENT AT KINGSPORT    | 1 012921 | 1070001 | General Plant                 | 781740.28 |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982757   | 2 AV EQUIPMENT KINGSPORT SC CONF   | 0 012921 | 1070001 | General Plant                 | 1423      |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10033465  | 2 FLEET TOOLS GEN PLT BLKT KGPCo   | 0 012921 | 1070001 | General Plant                 | 4713.96   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 60061.91  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                  | 0 019006 | 1070001 | General Plant                 | 81761.96  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000 | 1070001 | Distribution Plant - Electric | 4759.92   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPA00018  | 4 AI-Area Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 493.78    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPS00018  | 4 AI-St Light Repair               | 0 010000 | 1070001 | Distribution Plant - Electric | 617.39    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037808 | 4 71921931-Kingsport TN Snow Sto   | 1 010000 | 1070001 | Distribution Plant - Electric | -1879.9   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038003 | 4 72627721-Straight Line Wind Fe   | 0 010000 | 1070001 | Distribution Plant - Electric | -1251.85  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038215 | 4 73809811-INST POLE AND REPLACE   | 1 010000 | 1070001 | Distribution Plant - Electric | 902.04    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038543 | 2 74990689-Major Event Thunderst   | 1 010000 | 1070001 | Distribution Plant - Electric | 3393.16   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038588 | 2 75221581-Major Event - Straigh   | 1 010000 | 1070001 | Distribution Plant - Electric | 1043.01   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038643 | 2 75497549-REPLACE POLE AND INST   | 1 010000 | 1070001 | Distribution Plant - Electric | 27400.74  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT       | 1 010000 | 1070001 | Distribution Plant - Electric | 5139.24   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP      | TN | 43010921   | 2 KGP/TCOM/KINGSSPORT/STORM/KINGS  | 0 012921 | 1070001 | General Plant                 | 20268.93  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0036903 | 4 67042273-2017-113-0260-OTHER M   | 1 010000 | 1070001 | Distribution Plant - Electric | 2811.72   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037158 | 4 68295916-ASSET IMPROVEMENT-OTH   | 1 010000 | 1070001 | Distribution Plant - Electric | -52.52    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M   | 1 010000 | 1070001 | Distribution Plant - Electric | -0.01     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037512 | 4 70067922-UNDERGROUND BACK BONE   | 1 010000 | 1070001 | Distribution Plant - Electric | -66.68    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET    | 1 010000 | 1070001 | Distribution Plant - Electric | 41427.04  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091   | 1 010000 | 1070001 | Distribution Plant - Electric | 3253.74   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO    | 1 010000 | 1070001 | Distribution Plant - Electric | 1641.95   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038145 | 4 73329534-DOP - OUTAGE #42415     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.8       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038438 | 4 74443768-INST UNGD BACKBONE FO   | 1 010000 | 1070001 | Distribution Plant - Electric | 7862.01   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038456 | 4 74558758-INST UNDERGROUND FAILI  | 1 010000 | 1070001 | Distribution Plant - Electric | 2531.03   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038463 | 5 74617699-DOP OUTAGE #4047571     | 1 010000 | 1070001 | Distribution Plant - Electric | 19.75     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038512 | 7 74822978-DOP - Outage #4137271   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038516 | 4 74840134-DOP - Outage #4142211   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.09      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038528 | 5 74920284-DOP OUTAGE #4190591     | 1 010000 | 1070001 | Distribution Plant - Electric | 111.39    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038550 | 2 75020249-DISPATCHED OUTAGE #42   | 1 010000 | 1070001 | Distribution Plant - Electric | 263.46    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038567 | 5 75117624-DOP OUTAGE #4034421     | 1 010000 | 1070001 | Distribution Plant - Electric | 238.97    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038593 | 5 75235315-DOP OUTAGE #4108181     | 1 010000 | 1070001 | Distribution Plant - Electric | 6.29      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038605 | 5 75314928-DOP OUTAGE #4141851     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038610 | 4 75347003-DOP OUTAGE #4153741     | 1 010000 | 1070001 | Distribution Plant - Electric | 57.63     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038611 | 5 75348286-DOP OUTAGE #4156351     | 1 010000 | 1070001 | Distribution Plant - Electric | 43.67     |

|               |                                |                                     |    |            |                                   |             |         |                               |            |
|---------------|--------------------------------|-------------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|------------|
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038620 | 2 75354641-37821059D10162 - UPGF  | 1 010000    | 1070001 | Distribution Plant - Electric | 4131.17    |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038623 | 5 75382176-DOP OUTAGE #4168211    | 1 010000    | 1070001 | Distribution Plant - Electric | 34.29      |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038626 | 5 75396690-DOP OUTAGE #4173921    | 1 010000    | 1070001 | Distribution Plant - Electric | 149.95     |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038629 | 5 75405609-DOP OUTAGE #4178881    | 1 010000    | 1070001 | Distribution Plant - Electric | 147.01     |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038630 | 5 75406070-DOP OUTAGE #4179171    | 1 010000    | 1070001 | Distribution Plant - Electric | 144.16     |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038631 | 5 75411004-DISPATCHED OUTAGE      | 1 010000    | 1070001 | Distribution Plant - Electric | 209.78     |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038632 | 5 75413374-DOP OUTAGE #4183401    | 1 010000    | 1070001 | Distribution Plant - Electric | 204.03     |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038634 | 4 75424220-DOP OUTAGE #4187341    | 1 010000    | 1070001 | Distribution Plant - Electric | 110.89     |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038639 | 5 75466636-DOP OUTAGE #7212671    | 1 010000    | 1070001 | Distribution Plant - Electric | 60.52      |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038655 | 5 75576080-DOP OUTAGE #4306381    | 1 010000    | 1070001 | Distribution Plant - Electric | 240.65     |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038659 | 5 75587329-DOP OUTAGE #4310711    | 1 010000    | 1070001 | Distribution Plant - Electric | 266.72     |
| 230 X00000714 | KgPCo-D Third Party Work Blt   | Distribution Mass Prop - TN, KGP    | TN | DKP0038679 | 5 75633911-DOP OUTAGE #4328891    | 1 010000    | 1070001 | Distribution Plant - Electric | 115.48     |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/  | 1 010957    | 1070001 | General Plant                 | 40435.78   |
| 260 IT260B1LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0031796   | 2 Groveport DC2 - Cap Software    | 1 019303DC2 | 1070001 | Intangible Plant              | 36509.47   |
| 260 IT260B1LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 019303TSA | 1070001 | Intangible Plant              | 5343.86    |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177   | 5 TTMP2018 WEST KINGSPO RT STATIO | 1 010052    | 1070001 | Transmission Plant - Electric | 216.22     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42722053   | 5 TTMP2018 REEDY CREEK STATION W  | 1 010055    | 1070001 | Transmission Plant - Electric | 0.18       |
| 260 TA1793817 | KGPCo-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS     | 1 010511    | 1070001 | Transmission Plant - Electric | 121.6      |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Subs 138KV-TN, KGP     | TN | 42862256   | 5 HOLSTON CAP BANK REPLACEMENTS   | 1 010051    | 1070001 | Transmission Plant - Electric | 4278.01    |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Subs 138KV-TN, KGP     | TN | T0210604   | 2 2019 GEUPGRADE REEDY CREEK STA  | 1 010055    | 1070001 | Transmission Plant - Electric | 22690.29   |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 43004159   | 2 NSW REPL-KINGSPO RT STN GROUP-V | 1 013999    | 1070001 | General Plant                 | 8250.61    |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING  | 1 019806    | 1070001 | Transmission Plant - Electric | 34442.7    |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED  | 1 019806    | 1070001 | Transmission Plant - Electric | 32297.25   |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KINGS  | 1 019806    | 1070001 | Transmission Plant - Electric | 22094.33   |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL030238   | 5 LOVEDALE - WASTE WAT CP WO 1    | 1 019806    | 1070001 | Transmission Plant - Electric | 366.91     |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0200886   | 2 WEST KINGSPO RT REPLACE 138 NAG | 1 010052    | 1070001 | Transmission Plant - Electric | 4143.93    |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0206357   | 2 HOLSTON(KGP) STA REPLACE #1 BU  | 1 010051    | 1070001 | Transmission Plant - Electric | 23733.95   |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1   | 1 010055    | 1070001 | Transmission Plant - Electric | 21252.48   |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0211912   | 2 TRO20005060_HOLSTON(KGP) REEDY  | 1 010051    | 1070001 | Transmission Plant - Electric | 61572.71   |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0211916   | 2 TRO20010827_REEDY CREEK HOLSTO  | 1 010055    | 1070001 | Transmission Plant - Electric | 50477.51   |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0215813   | 2 TRO80030767_FORT ROBINSON FIBE  | 1 010511    | 1070001 | Transmission Plant - Electric | 23193.89   |
| 260 TBLNK260  | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0223574  | 2 FIBER REPLACE TRO80030767_FORT  | 1 010511    | 1070001 | Transmission Plant - Electric | 3113.79    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513567   | 4 KINGSPO RT LOOP (SAG STUDY)     | 1 010009    | 1070001 | Transmission Plant - Electric | 63.03      |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSPO RT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 1407.95    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42577801   | 5 FT. ROBINSON REMOTE END         | 1 010511    | 1070001 | Transmission Plant - Electric | 89.97      |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK     | 1 010006    | 1070001 | Transmission Plant - Electric | 44107.01   |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 2047561.05 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSPO RT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 237199.53  |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 4227.6     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 2 AIR PRODUCTS LOOP TLINE         | 1 010013    | 1070001 | Transmission Plant - Electric | 15597.03   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 2 Riverport - Air Products TLine  | 1 010960    | 1070001 | Transmission Plant - Electric | 21556.9    |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 69625.56   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018AT     | 1070001 | Intangible Plant              | 5397.22    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949    | 1070001 | Transmission Plant - Electric | 51995.62   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806    | 1070001 | Transmission Plant - Electric | 345016.55  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 2 CUMBERLAND-HOLSTON 34.5KV: REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 362669.25  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 2 CUMBERLAND-HOLSTON 34.5KV: REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 66571.2    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761048   | 2 CUMBERLAND-HOLSTON 34.5KV:ROW   | 1 019806    | 1070001 | Transmission Plant - Electric | 40147.05   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761049   | 2 CUMBERLAND-HOLSTON 34.5KV: ROW  | 1 019806    | 1070001 | Transmission Plant - Electric | 5409.99    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 8446.31    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 10063.74   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 1342.85    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 1342.85    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 985.2      |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB           | 1 010051    | 1070001 | Transmission Plant - Electric | 144388.25  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END          | 1 010055    | 1070001 | Transmission Plant - Electric | 67964.95   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 2 WEST KINGSPO RT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 72806.78   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42975797   | 2 FORT ROBINSON STATION PRE-ENG   | 1 010511    | 1070001 | Transmission Plant - Electric | 3603.98    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING            | 1 010055    | 1070001 | Transmission Plant - Electric | 130.83     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511    | 1070001 | Transmission Plant - Electric | 683.39     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 1 019006    | 1070001 | General Plant                 | 11594.56   |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspende                 | 1 019006    | 1070001 | General Plant                 | 7856.31    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines- = <69KV-TN, KGP | TN | 42983179   | 4 BORDEN MILLS-HGLND HOLSTON TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 2354.2     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines- = <69KV-TN, KGP | TN | 42983181   | 4 BORDEN MILLS-CMBLAND HOL 1 TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 1876.27    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines- = <69KV-TN, KGP | TN | 42983182   | 4 BORDEN MILLS-CMBLAND HOL 2 TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 9259.63    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines- = <69KV-TN, KGP | TN | T10028627  | 2 *MATERIAL ONLY* - BORDEN MILLS  | 1 019806    | 1070001 | Transmission Plant - Electric | 46669.11   |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 42897376   | 2 REEDY CREEK BKR RPLC 2019       | 1 010055    | 1070001 | Transmission Plant - Electric | 387013.55  |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 42908383   | 2 BORDEN MILLS-ADD CKT, HOSSTON 5 | 1 010051    | 1070001 | Transmission Plant - Electric | 64312.16   |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010893   | 2 HOLSTON STATION DACR            | 1 010051    | 1070001 | Transmission Plant - Electric | 20741.03   |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010895   | 2 CPWEST KINGSPO RT DACR          | 1 010052    | 1070001 | Transmission Plant - Electric | 16656.69   |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                             | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|-------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0037129       | 5            | 68382907-Sullivan Gardens/Rock      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13.47        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038367       | 4            | 74223179-INST POLE AND RECLOSE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,570.31     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368       | 2            | 74264521-REPLACE POLE 37821081      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,612.17     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038481       | 4            | 74675172-INST NEW UNDERGROUND       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 97.05        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038658       | 2            | 75517192-INST NOVA RECLOSER         | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 25,192.03    |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753        | 2            | Forestry KGP D Base R W - 2020      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 211,030.59   |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | W0031537         | 5            | KGP D Forestry - 2019 Program       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 41,012.04    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       | 8            | 56521506-2015 CUTOOUT REPLACEMENT   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         | 2            | 2019 Kingsport AMI Meter Replace    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 17,249.89    |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926         | 5            | 2019 Kingsport Gridsmart Comm Equip | 1                  | 013999             | 1070001       |              | Distribution Plant - Electric | 456.97       |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037644       | 5            | 70997961-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 47.98        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037884       | 5            | 72207259-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 41.43        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037973       | 4            | 72344083-REBUILD ON ROCK SPRIN      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6,731.17     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979       | 4            | 72411417-REBUILD AND CONVERT O      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 879.04       |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         | 5            | RIGGS STATION WORK                  | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 869.14       |
| 230        | DP16R06A0    | Distribution Line Work         | Distribution Mass Prop - TN, KGP | TN       | DKP0037740       | 5            | 71512815-INSTALL 556MCM AL PRI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 142.16       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         | 2            | CUMBERLAND STATION WORK (KG -       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 36,769.38    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         | 2            | CUMBERLAND BKR RPLC 2019            | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 360,053.37   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         | 2            | LOVEDALE STATION WORK               | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 14,194.90    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        | 2            | EdensRidge-Add Xmfr Sta Work        | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 16,126.97    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999        | 2            | T/KGP/Cmbind-HlstrRelo.Station      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 2,000.47     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        | 2            | Rotherwood Needs Assessment         | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 126.83       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422       | 4            | 52722161-REPLACE 4 BAD POLES A      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 637.14       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       | 2            | 59859506-REPLACE REINFORCED PO      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,475.43     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035458       | 2            | 56915335-REPLACE REINFORCED PO      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 528.76       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       | 2            | 61879312-37831103D11017 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 433.31       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       | 2            | 62289069-37831103A21365             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,873.98     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       | 2            | 62689796-37831103D20145 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,653.68     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036264       | 2            | 64221325-3783112884214E             | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,239.64     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036327       | 5            | 64511257-37831104A20873, 37831      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 114.41       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036428       | 2            | 65065952-37821060A30155 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 305.30       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036483       | 2            | 65249111-37831055810096 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 27.20        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       | 2            | 65341730-37831079811339 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,880.07     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036509       | 2            | 65369980-37831079811098 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 314.58       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036589       | 2            | 65688190-37821038A00030 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 277.50       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036592       | 2            | 65701812-37831076830164 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 28.11        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       | 2            | 64296075-36830047C0200- REPLA       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12,524.79    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       | 2            | 70392688-37831079A40098- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,170.16     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       | 2            | 70397268-37831079820326- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 100.58       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730       | 2            | 71656930-37831080A20914- REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,806.34     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       | 2            | 71893193-37831103D12078A & B:       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,826.37     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       | 2            | 72722724-37831102D0819-REPLAC       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 780.43       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038031       | 2            | 72769088-37831076D00488-37831C      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,906.18     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038037       | 2            | 72809000-37831076A00576-REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,077.83     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038050       | 2            | 72885196-37831076A00449 REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 708.12       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038087       | 2            | 73021025-ASSET IMPROVEMENT-POL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 698.90       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038108       | 2            | 73133111-37831099C00224-REPLAC      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,562.93     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038468       | 2            | 74612947-37831077C00127 AND 3:      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 491.32       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       | 2            | 71821392-37831076D20943 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,915.75     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037773       | 5            | 71833459-37821107A00003 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 16.09        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       | 2            | 71907317-37821081840215 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,709.04     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       | 2            | 71907422-37821105A10563 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,709.04     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813       | 2            | 71928177-37831055830658 - ASSI      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 13,656.70    |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0037517       | 5            | 68882228-BIG ELM RD SMALL WIRE      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10.82        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283         | 4            | Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 5.92         |
| 230        | IT230811L    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863         | 2            | Groveport DC2 - Cap Software        | 1                  | 019303DC2          | 1070001       |              | Intangible Plant              | 289,688.22   |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         | 2            | KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 383,200.47   |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         | 2            | KGP/TCOM/BAYS MTN TS/NGUC HAR       | 1                  | 010283             | 1070001       |              | General Plant                 | 4,738.43     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187         | 5            | TTMP2018 ROTHERWOOD STATION WO      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 159.29       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         | 2            | KGP/TCOM/KINGSPORT SC/TTMP UPG      | 1                  | 012921             | 1070001       |              | General Plant                 | 198,964.14   |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         | 2            | KINGSPORT/HOLSTON PURCH SPARE       | 1                  | 010958             | 1070001       |              | Distribution Plant - Electric | 788,429.31   |
| 230        | TA1807202    | D/KGP/SEL GE Relay Cl          | Distribution Substations-TN, KGP | TN       | T0210603         | 2            | 2019 GEUPGRADE SHORT HILLS STA      | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 10,362.98    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896         | 2            | 2019 KYLE HILL TAP CP WO REPL       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8,269.34     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0200569         | 5            | CUMBERLAND STA CUMBERLAND CAP       | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 89.92        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         | 2            | BORDEN MILLS TRF T1 A2351T - R      | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 7,160.52     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        | 2            | TR080058942- RIGGS REPLACE FAIL     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 72,965.04    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0222100        | 2            | OREBANK REPLACE THE FENCE           | 1                  | 010929             | 1070001       |              | Distribution Plant - Electric | 126,572.77   |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0222107        | 2            | ROTHERWOOD FENCE REPLACEMENT        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 110,527.30   |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        | 2            | TR080048856-WASTE WATER STA RE      | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 5,532.18     |

|               |                       |                                  |    |            |                                  |   |        |         |                               |            |
|---------------|-----------------------|----------------------------------|----|------------|----------------------------------|---|--------|---------|-------------------------------|------------|
| 230 TP1905103 | Kingsport D Work      | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK             | 1 | 010956 | 1070001 | Distribution Plant - Electric | 427.16     |
| 230 TP1905103 | Kingsport D Work      | Distribution Substations-TN, KGP | TN | 42962129   | 2 SULLIVAN GARDENS REMOTE END    | 1 | 010934 | 1070001 | Distribution Plant - Electric | 913.72     |
| 230 TP1912304 | KgPcO - D Work        | Distribution Substations-TN, KGP | TN | 42981270   | 2 RIVERPORT STATION METERING     | 1 | 010959 | 1070001 | Distribution Plant - Electric | 104,443.08 |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES.  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 358.57     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035651 | 5 60754241-37831102D21386 & 378: | 1 | 010000 | 1070001 | Distribution Plant - Electric | 15.15      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 2 61017153-37831103A33548 , 354: | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,653.15   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB | 1 | 010000 | 1070001 | Distribution Plant - Electric | 7,705.27   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036431 | 5 65061642-37831151D11040 / REP  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 60.89      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036639 | 5 63673881-Replace Armless Brack | 1 | 010000 | 1070001 | Distribution Plant - Electric | 20.04      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 2 66463047-36830045C10115, 45-3: | 1 | 010000 | 1070001 | Distribution Plant - Electric | 64.16      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC | 1 | 010000 | 1070001 | Distribution Plant - Electric | 722.20     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA | 1 | 010000 | 1070001 | Distribution Plant - Electric | 4,271.52   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts | 1 | 010000 | 1070001 | Distribution Plant - Electric | 3,023.72   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037042 | 4 67752734-37831105D00006 & 37:  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 972.97     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL | 1 | 010000 | 1070001 | Distribution Plant - Electric | 538.27     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037270 | 2 69023459-INSTALL PEDESTALS TO  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,648.07   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037423 | 5 69709281-37831102D20931 AND 3: | 1 | 010000 | 1070001 | Distribution Plant - Electric | 85.06      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 4 69802386-REPLACE CONCRETE BASE | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,409.12   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037540 | 2 70530223-37821059A10108 & 378: | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,864.16   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037625 | 2 70511027-Holston/Interstate So | 1 | 010000 | 1070001 | Distribution Plant - Electric | 167,552.47 |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037664 | 2 71077969-Holston/Interstate So | 1 | 010000 | 1070001 | Distribution Plant - Electric | 67,120.91  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037700 | 2 71445615-37831104D0630 - REPL  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 577.95     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037750 | 2 71893367-REPLACE SPAN OF 3 PHA | 1 | 010000 | 1070001 | Distribution Plant - Electric | 7,937.94   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037804 | 2 72105234-REPLACE TIE LINE DIP  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 9,954.16   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC | 1 | 010000 | 1070001 | Distribution Plant - Electric | 33.79      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037879 | 5 72134661-37831104C41592 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 117.69     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 4 72184737-RECONDUCTOR 21 SPANS  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 164.83     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037910 | 5 72282837-37821033A00348 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 156.54     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037911 | 5 72282907-37821033B20399 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 96.60      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037913 | 5 72282863-37821081D40303 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 169.02     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037914 | 5 72282871-37821082B30991 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 159.03     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037915 | 5 72282890-37821105B30806 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 137.17     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037917 | 2 72134677-37821081A20856 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 301.86     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037933 | 5 72134607-37831103D10790 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 88.35      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037939 | 5 72282857-37821081C40125 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.80       |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 92,828.94  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 3,070.10   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038010 | 2 72468309-Targeted Reliability  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 10,771.63  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038026 | 2 72468329-Targeted Reliability  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 12,644.54  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038156 | 5 73351637-36830023A40318 BAD CE | 1 | 010000 | 1070001 | Distribution Plant - Electric | 7.27       |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B | 1 | 010000 | 1070001 | Distribution Plant - Electric | 70.11      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038169 | 5 73264826-RISER POLES FOR UNDER | 1 | 010000 | 1070001 | Distribution Plant - Electric | 469.64     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038181 | 5 73464308-INSTALL POLE, DOUBLE  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 30.92      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337- REPL  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,817.56   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038189 | 2 72606958-INSTALL POLES AND SPA | 1 | 010000 | 1070001 | Distribution Plant - Electric | 12,918.48  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 72,957.18  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038247 | 5 73893682-37821033B40309 - LOW  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 35.23      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038261 | 5 73932267-37821105A10274 - ASSI | 1 | 010000 | 1070001 | Distribution Plant - Electric | 44.57      |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 2 73920895-37831151B21529 REPLAC | 1 | 010000 | 1070001 | Distribution Plant - Electric | 11,159.36  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,573.30   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 4,244.70   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 893.02     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 543.41     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,490.69   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 957.41     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 5,079.62   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 5,546.79   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 3,525.59   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,096.17   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,440.43   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,677.07   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038326 | 2 74129881-REPLACE 4 DEFECTED 17 | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,513.94   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPL | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,397.05   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 2 74332336-INST UNDERGROUND FROM | 1 | 010000 | 1070001 | Distribution Plant - Electric | 11,275.34  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 2 73642632-Targeted Reliability  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 196,574.41 |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038388 | 2 73592208-Targeted Reliability  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 15,288.49  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 2 73592211-Targeted Reliability  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 21,296.00  |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 2 74491118-CENTURYLINK REPLACED  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,918.92   |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038431 | 5 74505054-CENTURYLINK REPLACED  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 172.28     |
| 230 X00000049 | Ed-Ci-KgpcO-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038461 | 4 74607781-37831100B00142 REPLAC | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.96       |

|              |                         |                                  |    |            |                                      |          |         |                               |            |
|--------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 2 74611385-REPL ROTTEN POLE 1104     | 1 010000 | 1070001 | Distribution Plant - Electric | 915.91     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURLI      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,424.92   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,527.25   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 350.54     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038507 | 5 74792113-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 53.08      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038511 | 5 74792025-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 103.66     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038530 | 5 74792192-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 431.14     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038558 | 2 75066516-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 135.36     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038574 | 5 74788322-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 117.71     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,374.51   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038615 | 5 75356987-REPLACE UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 320.11     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038640 | 5 75402873-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 75.39      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038651 | 5 75420402-INSTALL LIFT POLE-SE      | 1 010000 | 1070001 | Distribution Plant - Electric | 665.10     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,029.12   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038716 | 5 75665830-37821033B30374 - INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 269.46     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038741 | 5 75823433-37831101A30993 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 36.34      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 179,265.45 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 287,506.63 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR REPLC 2019         | 1 010943 | 1070001 | Distribution Plant - Electric | 701,669.16 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 779,438.80 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 17,348.97  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flagging Traffic Light    | 0 013999 | 1070001 | General Plant                 | 33,367.72  |
| 230 X0000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 13,604.16  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,226.30   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,625.87   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 642.75     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 123.20     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036908 | 4 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 831.83     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036955 | 2 67690498-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037719 | 2 71513390-INSTALL 12 POLES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,773.23   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 6,877.95   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038203 | 4 70900213-INSTALL IN-LINE POLE,     | 1 010000 | 1070001 | Distribution Plant - Electric | 548.14     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038246 | 7 73877386-INSTALL SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 82.97      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038260 | 5 73947906-INSTALL PERM UG SVC       | 1 010000 | 1070001 | Distribution Plant - Electric | 272.05     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038264 | 5 73961451-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 78.76      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PRV    | 1 010000 | 1070001 | Distribution Plant - Electric | 324.03     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038272 | 2 74004029-INSTALL NEW (2) POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,488.00   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038369 | 5 74204113-REPLACE POLES, INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 13.53      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038409 | 5 74466264-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 18.26      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038443 | 4 74540744-REPLACE POLE, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 189.43     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038479 | 5 74675307-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 101.66     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038503 | 5 74791332-REPLACE POLE 37821045     | 1 010000 | 1070001 | Distribution Plant - Electric | 56.75      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038523 | 5 74885262-REPLACE POLE AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 43.15      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038525 | 5 74917366-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 42.47      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038531 | 5 74901740-REPLACE POLE, INSTALL     | 1 010000 | 1070001 | Distribution Plant - Electric | 8.41       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038535 | 5 74952599-UPGRADE OH SVC FROM 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.86       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038537 | 5 74967689-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 64.28      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038541 | 4 74217010-REPLACE/INSTALL POLES     | 1 010000 | 1070001 | Distribution Plant - Electric | 212.89     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038542 | 5 74987854-INSTALL PERM UG SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 163.05     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038544 | 5 74988270-REPLACE XFMR POLE, IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 71.82      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 2 71715483-REM/INST XFMR BANK (2     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,395.73   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038562 | 5 75084478-REPLACE 2 POLES INSTA     | 1 010000 | 1070001 | Distribution Plant - Electric | 629.26     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038571 | 5 75164086-INSTALL SECONDARY POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.18       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038572 | 5 75157586-INSTALL 160' OF UG AL     | 1 010000 | 1070001 | Distribution Plant - Electric | 338.39     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038576 | 5 75175309-INSTALL 80' OF 4/0 UG     | 1 010000 | 1070001 | Distribution Plant - Electric | 61.17      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMRs,      | 1 010000 | 1070001 | Distribution Plant - Electric | 442.40     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038589 | 5 75191569-TRANSFER CONDUCTORS T     | 1 010000 | 1070001 | Distribution Plant - Electric | 487.36     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038590 | 5 75222131-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 38.72      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038596 | 5 75258603-REMOVE OVERHEAD SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 98.50      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038603 | 5 75306682-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 23.26      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038608 | 5 75306656-UPGRADE XFMR, INSTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 49.44      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 2 75316868-INSTALL BANK OF 50KVA     | 1 010000 | 1070001 | Distribution Plant - Electric | 919.69     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038613 | 5 75359102-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 227.43     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038614 | 5 75356808-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 67.63      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038621 | 4 74224563-REPLACE POLES, INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 47.95      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038622 | 5 75143694-INSTALL PED AND UNDE      | 1 010000 | 1070001 | Distribution Plant - Electric | 285.61     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038624 | 4 74227019-CUSTOMER SERVICE-RES-     | 1 010000 | 1070001 | Distribution Plant - Electric | 260.41     |

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| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038625 | 4 75379265-CUSTOMER SERVICE-RES-   | 1 010000    | 1070001 | Distribution Plant - Electric | 300.26     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038649 | 5 75520581-INSTALL SECONDARY POLE  | 1 010000    | 1070001 | Distribution Plant - Electric | 338.42     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038663 | 5 75601361-INSTALL SPAN OF #4 DU   | 1 010000    | 1070001 | Distribution Plant - Electric | 260.89     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE      | 1 010000    | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038669 | 5 75624138-INSTALL UG SERVICE FR   | 1 010000    | 1070001 | Distribution Plant - Electric | 118.83     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038671 | 5 75622820-REPLACE POLE, UPGRADE   | 1 010000    | 1070001 | Distribution Plant - Electric | 172.89     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038675 | 2 75636729-LINEWORK FOR STREET L   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,498.41   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038678 | 2 75641991-INST 4 150W HPS AND 2   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,312.10   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038702 | 5 75703378-INSTALL POLE, SLACK S   | 1 010000    | 1070001 | Distribution Plant - Electric | 567.30     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038705 | 5 75723740-INSTALL UNDERGROUND S   | 1 010000    | 1070001 | Distribution Plant - Electric | 40.55      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038706 | 5 75723876-INSTALL UNDERGROUND S   | 1 010000    | 1070001 | Distribution Plant - Electric | 123.60     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038717 | 5 75755274-UPGRADE XFMR TO 50 kV   | 1 010000    | 1070001 | Distribution Plant - Electric | 24.39      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038718 | 2 75754509-UPGRADE XFMR AND SECO   | 1 010000    | 1070001 | Distribution Plant - Electric | 48.12      |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000    | 1070001 | Distribution Plant - Electric | 12,410.69  |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF   | 1 010000    | 1070001 | Distribution Plant - Electric | 88,390.67  |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | W0032511   | 2 Preliminary Work - Kingsport PPR | 1 010000    | 1070001 | Distribution Plant - Electric | 876.99     |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key             | 0 013999    | 1070001 | General Plant                 | 1,412.70   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPOORT SC CAPITAL SERVICE    | 1 012920    | 1070001 | General Plant                 | 1,173.15   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42974910   | 4 ROOF REPLACEMENT AT KINGSPOORT   | 1 012921    | 1070001 | General Plant                 | 783,030.22 |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982757   | 2 AV EQUIPMENT KINGSPOORT SC CONF  | 1 012921    | 1070001 | General Plant                 | 1,423.00   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10033465  | 5 FLEET TOOLS GEN PLT BLKT KGPCo   | 0 012921    | 1070001 | General Plant                 | 4,713.96   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006    | 1070001 | General Plant                 | 72,549.74  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                  | 0 019006    | 1070001 | General Plant                 | 251,507.92 |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000    | 1070001 | Distribution Plant - Electric | 5,689.81   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPOA00018 | 4 AI-Area Light Repair             | 0 010000    | 1070001 | Distribution Plant - Electric | 246.48     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPO500018 | 4 AI-St Light Repair               | 0 010000    | 1070001 | Distribution Plant - Electric | 180.98     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038003 | 4 72627721-Straight Line Wind Fe   | 0 010000    | 1070001 | Distribution Plant - Electric | 492.15     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038215 | 4 73809811-INST POLE AND REPLACE   | 1 010000    | 1070001 | Distribution Plant - Electric | 117.09     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038396 | 5 74396554-36830095810211 - REPI   | 1 010000    | 1070001 | Distribution Plant - Electric | 213.65     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038543 | 2 74990689-Major Event Thunderst   | 0 010000    | 1070001 | Distribution Plant - Electric | 325.24     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038848 | 2 75221581-Major Event - Straigh   | 0 010000    | 1070001 | Distribution Plant - Electric | 58.07      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038643 | 4 75497549-REPLACE POLE AND INST   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,346.28   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT       | 1 010000    | 1070001 | Distribution Plant - Electric | 9,271.30   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038691 | 2 75665698-REPLACE BAD UNDERGROU   | 1 010000    | 1070001 | Distribution Plant - Electric | 33.73      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP      | TN | 43010921   | 2 KGP/TCOM/KINGSPOORT/STORM/KING   | 0 012921    | 1070001 | General Plant                 | 20,268.93  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037141 | 5 67994074-2017-113-0276-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 59.16      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037144 | 5 67318842-2017-113-0320-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 26.72      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037955 | 2 72316954-COMplete TIE LINE BET   | 1 010000    | 1070001 | Distribution Plant - Electric | 41,495.40  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037957 | 2 72418187-DOP - Outage #4748091   | 1 010000    | 1070001 | Distribution Plant - Electric | 3,259.11   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038110 | 2 73141306-DISPatched OUTAGE DO    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,644.66   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038438 | 4 74443768-INST UNDG BACKBONE FO   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,158.64   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038456 | 4 74558758-INST UNDERGROUND FAILI  | 1 010000    | 1070001 | Distribution Plant - Electric | 522.65     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038463 | 5 74617699-DOP OUTAGE #4047571     | 1 010000    | 1070001 | Distribution Plant - Electric | 22.83      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038516 | 4 74840134-DOP - Outage #4142211   | 1 010000    | 1070001 | Distribution Plant - Electric | 222.53     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038528 | 5 74920284-DOP OUTAGE #4190591     | 1 010000    | 1070001 | Distribution Plant - Electric | 43.31      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038550 | 2 75020249-DISPatched OUTAGE #42   | 1 010000    | 1070001 | Distribution Plant - Electric | 263.89     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038620 | 2 75354641-37821059D10162 - UPGF   | 1 010000    | 1070001 | Distribution Plant - Electric | 7,272.32   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038629 | 5 75405609-DOP OUTAGE #4178881     | 1 010000    | 1070001 | Distribution Plant - Electric | 1.96       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038631 | 5 75411004-DISPatched OUTAGE       | 1 010000    | 1070001 | Distribution Plant - Electric | 86.64      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038639 | 5 75466636-DOP OUTAGE #7212671     | 1 010000    | 1070001 | Distribution Plant - Electric | 8.18       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038655 | 5 75576080-DOP OUTAGE #4306381     | 1 010000    | 1070001 | Distribution Plant - Electric | 144.93     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038659 | 5 75587329-DOP OUTAGE #4310711     | 1 010000    | 1070001 | Distribution Plant - Electric | 1.91       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038679 | 5 75633911-DOP OUTAGE #4328891     | 1 010000    | 1070001 | Distribution Plant - Electric | 34.99      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038697 | 5 75692621-DOP OUTAGE #4347261     | 1 010000    | 1070001 | Distribution Plant - Electric | 74.72      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038703 | 5 75717289-DISPatched OUTAGE #43   | 1 010000    | 1070001 | Distribution Plant - Electric | 224.41     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038719 | 5 75765378-DOP - Outage #4370971   | 1 010000    | 1070001 | Distribution Plant - Electric | 165.56     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038720 | 5 75770308-DOP - Outage #4374041   | 1 010000    | 1070001 | Distribution Plant - Electric | 31.17      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038723 | 5 75776586-DISPatched OUTAGE #43   | 1 010000    | 1070001 | Distribution Plant - Electric | 581.86     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038727 | 5 75789086-DOP - Outage #4390531   | 1 010000    | 1070001 | Distribution Plant - Electric | 211.16     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038733 | 4 75805129-DOP OUTAGE #4395751     | 1 010000    | 1070001 | Distribution Plant - Electric | 96.69      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038757 | 2 75868818-DOP OUTAGE #4419661     | 1 010000    | 1070001 | Distribution Plant - Electric | 111.15     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038764 | 5 75875633-DOP OUTAGE #4421301     | 1 010000    | 1070001 | Distribution Plant - Electric | 401.35     |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP         | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS(TVA)/    | 1 010957    | 1070001 | General Plant                 | 40,488.21  |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP       | TN | W0027286   | 4 Maximo Imp - KGP - T             | 1 019303MAX | 1070001 | Intangible Plant              | 3.45       |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP       | TN | W0031796   | 2 Groveport DC2 - Cap Software     | 1 019303DC2 | 1070001 | Intangible Plant              | 37,182.97  |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP       | TN | W0032054   | 2 Trans EMS/SCADA Upgrade          | 1 019303TSA | 1070001 | Intangible Plant              | 5,540.84   |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP  | TN | 42720177   | 5 TTPM2018 WEST KINGSPOORT STATIO  | 1 010052    | 1070001 | Transmission Plant - Electric | 440.02     |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP  | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS      | 1 010511    | 1070001 | Transmission Plant - Electric | 1.82       |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP  | TN | T0210604   | 2 2019 GEUPGRADE REEDY CREEK STA   | 1 010055    | 1070001 | Transmission Plant - Electric | 26,653.94  |

|               |                              |                                     |    |           |                                    |          |         |                               |              |
|---------------|------------------------------|-------------------------------------|----|-----------|------------------------------------|----------|---------|-------------------------------|--------------|
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Gen Plant Equip-TN, KGP             | TN | 43004159  | 2 NSW REPL-KINGSPORT STN GROUP-V   | 0 013999 | 1070001 | General Plant                 | 8,250.61     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Lines- = <69KV-TN, KGP | TN | TL0036460 | 2 2019 FORT ROBINSON - WEST KING   | 0 019806 | 1070001 | Transmission Plant - Electric | 34,499.53    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Lines- = <69KV-TN, KGP | TN | TL0036636 | 2 2019HIGHLAND - LOVEDALE - REED   | 0 019806 | 1070001 | Transmission Plant - Electric | 32,350.54    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043 | 2 2019FORT ROBINSON - WEST KINGS   | 0 019806 | 1070001 | Transmission Plant - Electric | 23,185.71    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Lines-138KV-TN, KGP    | TN | TL0037600 | 2 SHORT HILLS TAP (T) CP WO 1 C    | 0 010008 | 1070001 | Transmission Plant - Electric | 5,545.00     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0206365  | 2 REEDY CREEK CT CAP AA CT PH-1    | 0 010055 | 1070001 | Transmission Plant - Electric | 21,287.55    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0211912  | 2 TRO20005060_HOLSTON(KGP) REEDY   | 0 010051 | 1070001 | Transmission Plant - Electric | 61,674.18    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0211916  | 2 TRO20010827_REEDY CREEK HOLSTO   | 0 010055 | 1070001 | Transmission Plant - Electric | 50,560.80    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | T0215813  | 2 TRO80030767_FORT ROBINSON FIBE   | 0 010511 | 1070001 | Transmission Plant - Electric | 22,592.57    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo | Transmission Subs 138KV-TN, KGP     | TN | TS0223574 | 2 FIBER REPLACE TRO80030767_FORT   | 0 010511 | 1070001 | Transmission Plant - Electric | 3,118.93     |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Lines-138KV-TN, KGP    | TN | 42513607  | 4 WEST KINGSPORT - HILL (SAG STU   | 0 010006 | 1070001 | Transmission Plant - Electric | 151.53       |
| 260 TP1516303 | Kingsport Power T-Work       | Transmission Subs 138KV-TN, KGP     | TN | 42483893  | 4 WEST KINGSPORT REMOTE END        | 0 010052 | 1070001 | Transmission Plant - Electric | 564.17       |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729778  | 2 NBRIST / IND. DR. ROW WORK       | 0 010006 | 1070001 | Transmission Plant - Electric | 44,179.56    |
| 260 TP1711502 | Kingsport T Work             | Transmission Lines-138KV-TN, KGP    | TN | 42729784  | 2 NBRIST / IND. DR. TLINE WORK     | 0 010006 | 1070001 | Transmission Plant - Electric | 2,058,562.59 |
| 260 TP1711502 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42732307  | 2 W.KINGSPORT BUILD OUT            | 0 010052 | 1070001 | Transmission Plant - Electric | 238,032.37   |
| 260 TP1905102 | Kingsport T Work             | Transmission Subs 138KV-TN, KGP     | TN | 42960515  | 2 HOLSTON REMOTE END               | 0 010051 | 1070001 | Transmission Plant - Electric | 4,234.58     |
| 260 TP1912302 | KGPCO T Work                 | Transmission Lines-138KV-TN, KGP    | TN | 42977971  | 2 AIR PRODUCTS LOOP TLINE          | 0 010013 | 1070001 | Transmission Plant - Electric | 21,139.89    |
| 260 TP1912302 | KGPCO T Work                 | Transmission Lines-138KV-TN, KGP    | TN | T10064696 | 2 Riverport - Air Products TLine   | 0 010960 | 1070001 | Transmission Plant - Electric | 66,664.46    |
| 260 TP1912302 | KGPCO T Work                 | Transmission Subs 138KV-TN, KGP     | TN | 42977819  | 2 HOLSTON REMOTE END               | 0 010051 | 1070001 | Transmission Plant - Electric | 80,517.40    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260   | 0 01BAT  | 1070001 | Intangible Plant              | 5,519.61     |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Switching/Meter Stations-TN, KGP    | TN | 42936024  | 2 MORELAND DRIVE REMOTE END WORK   | 0 010949 | 1070001 | Transmission Plant - Electric | 52,569.51    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42760986  | 2 CUMBERLAND-HOLSTON 34.5KV RELO   | 0 019806 | 1070001 | Transmission Plant - Electric | 391,552.80   |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761016  | 2 CUMBERLAND-HOLSTON 34.5KV-REL    | 0 019806 | 1070001 | Transmission Plant - Electric | 380,696.84   |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761042  | 2 CUMBERLAND-HOLSTON 34.5KV-REL    | 0 019806 | 1070001 | Transmission Plant - Electric | 66,740.87    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761048  | 2 CUMBERLAND-HOLSTON 34.5KV-ROW    | 0 019806 | 1070001 | Transmission Plant - Electric | 40,213.30    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42761049  | 2 CUMBERLAND-HOLSTON 34.5KV-ROW    | 0 019806 | 1070001 | Transmission Plant - Electric | 6,601.00     |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42977517  | 2 CUMBERLAND - HOLSTON #1 TLINE    | 0 019806 | 1070001 | Transmission Plant - Electric | 9,097.74     |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42977524  | 2 CUMBERLAND - HOLSTON #2 TLINE    | 0 019806 | 1070001 | Transmission Plant - Electric | 11,162.40    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42986017  | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR   | 0 019806 | 1070001 | Transmission Plant - Electric | 1,345.07     |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42986872  | 2 FORT ROB-LOVEDALE TLINE ENTR     | 0 019806 | 1070001 | Transmission Plant - Electric | 1,345.07     |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Lines- = <69KV-TN, KGP | TN | 42987163  | 2 LOVEDALE-WASTE WTR TLINE ENTR    | 0 019806 | 1070001 | Transmission Plant - Electric | 986.83       |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42935852  | 2 HOLSTON STATION REHAB            | 0 010051 | 1070001 | Transmission Plant - Electric | 176,861.18   |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42936413  | 2 REEDY CREEK REMOTE END           | 0 010055 | 1070001 | Transmission Plant - Electric | 68,502.13    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42941818  | 2 WEST KINGSPORT REMOTE END        | 0 010052 | 1070001 | Transmission Plant - Electric | 73,770.82    |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42975797  | 2 FORT ROBINSON STATION PRE-ENG    | 0 010511 | 1070001 | Transmission Plant - Electric | 4,431.63     |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING             | 0 010055 | 1070001 | Transmission Plant - Electric | 131.05       |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK      | 0 010511 | 1070001 | Transmission Plant - Electric | 684.52       |
| 260 TPRENG260 | KgPcO Trans Pre Eng Parent   | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessmen   | 0 010052 | 1070001 | Transmission Plant - Electric | 193.32       |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 11,507.83    |
| 260 X00000304 | For Property Acctg Use Only  | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspende                  | 0 019006 | 1070001 | General Plant                 | 2,895.07     |
| 260 X00000597 | SS-CI-KgPCO-T Software       | Intangible Plant - TN, KGP          | TN | W0007118  | 4 KGPCo Trans Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | 3.45         |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Lines- = <69KV-TN, KGP | TN | 42983179  | 4 BORDEN MILLS-HGLND HOLSTON TLN   | 0 019806 | 1070001 | Transmission Plant - Electric | 1,379.24     |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Lines- = <69KV-TN, KGP | TN | 42983181  | 4 BORDEN MILLS-CMBLAND HOL 1 TLN   | 0 019806 | 1070001 | Transmission Plant - Electric | 227.60       |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Lines- = <69KV-TN, KGP | TN | 42983182  | 4 BORDEN MILLS-CMBLAND HOL 2 TLN   | 0 019806 | 1070001 | Transmission Plant - Electric | 298.88       |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Lines- = <69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS   | 0 019806 | 1070001 | Transmission Plant - Electric | 46,746.12    |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Subs 138KV-TN, KGP     | TN | 42897376  | 2 REEDY CREEK BKR RPLC 2019        | 0 010055 | 1070001 | Transmission Plant - Electric | 394,969.68   |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S   | 0 010051 | 1070001 | Transmission Plant - Electric | 64,418.28    |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR             | 0 010051 | 1070001 | Transmission Plant - Electric | 21,379.59    |
| 260 X00000634 | ED CI KGPCO T Asset IMP      | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPORT DACR            | 0 010052 | 1070001 | Transmission Plant - Electric | 16,684.18    |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBEI | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|---------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368        |              | 2 74264521-REPLACE POLE 37821081      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,614.62      |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038658        |              | 2 75517192-INST NOVA RECLOSER         | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 25,230.38     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038695        |              | 5 75688905-INSTALL 2 LINE FUSES       | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 493.72        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038721        |              | 2 75762762-INSTALL CROSS ARM AND      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,112.37      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753         |              | 2 Forestry KGP D Base R W - 2020      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 362,634.20    |
| 230        | 000118020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT    | 0                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace    | 0                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 111,849.30    |
| 230        | 000025470    | Gen Plant Equip-TN, KGP        | Gen Plant Equip-TN, KGP          | TN       | W0030926          |              | 5 2019 Kingsport Gridsmart Comm Equip | 1                  | 1013999            | 1070001       |              | Distribution Plant - Electric | 56.35         |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037884        |              | 5 72207259-REBUILD AND CONVERT O      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 177.36        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944        |              | 4 72258225-REBUILD ON ROCK SPRIN      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 118.36        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037973        |              | 4 72344083-REBUILD ON ROCK SPRIN      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 6,993.60      |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979        |              | 4 72411417-REBUILD AND CONVERT O      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 10,689.55     |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371          |              | 5 RIGGS STATION WORK                  | 1                  | 1010956            | 1070001       |              | Distribution Plant - Electric | 725.02        |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254          |              | 5 EDENS RIDGE-INSTALLDMS/SCADA        | 1                  | 1010936            | 1070001       |              | Distribution Plant - Electric | 276.78        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -       | 1                  | 1010922            | 1070001       |              | Distribution Plant - Electric | 37,391.45     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BKR RPLC 2019            | 1                  | 1010922            | 1070001       |              | Distribution Plant - Electric | 462,212.20    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535          |              | 2 LOVEDALE STATION WORK               | 1                  | 1010917            | 1070001       |              | Distribution Plant - Electric | 14,216.51     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415         |              | 2 EdensRidge-Add Xmrfr Sta Work       | 1                  | 1010936            | 1070001       |              | Distribution Plant - Electric | 22,647.97     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999         |              | 2 T/KGP/Cmbld-HlstrRelo:Station       | 1                  | 1010922            | 1070001       |              | Distribution Plant - Electric | 10,289.66     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395         |              | 2 Rotherwood Needs Assessment         | 1                  | 1010928            | 1070001       |              | Distribution Plant - Electric | 2,129.81      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397         |              | 2 Waste Water Needs Assessment        | 1                  | 1010948            | 1070001       |              | Distribution Plant - Electric | 691.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0034422        |              | 4 52722161-REPLACE 4 BAD POLES A      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,209.03      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        |              | 2 59859506-REPLACE REINFORCED PO      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,477.68      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035458        |              | 2 56915335-REPLACE REINFORCED PO      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,060.89      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 433.97        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914        |              | 2 62289069-37831103A2136E             | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 279.09        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 2,657.72      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036264        |              | 2 64221325-378311288A214E             | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,241.53      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036428        |              | 2 65065952-37821060A30155 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 361.89        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036483        |              | 4 65249111-37831055B10096 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 46.33         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505        |              | 2 65341730-37831079B11339 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,882.93      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036509        |              | 2 65369980-37831079B11098 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 315.06        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036587        |              | 2 65667638-37831101B10358 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 461.66        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036592        |              | 5 65701812-37831076B30164 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 46.33         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036616        |              | 5 65764047-37821033B20415 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 125.73        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036618        |              | 4 65773193-37831075C00123 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 100.81        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206        |              | 2 64296075-36830047C40200- REPLA      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 12,543.86     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522        |              | 2 70392688-37831079A40098- REPLA      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,171.94      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        |              | 2 70397268-37831079B20326- REPLA      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 100.73        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71893193-37831103D12078A & B:       | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 7,838.29      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023        |              | 2 72722724-37831102D200819-REPLAC     | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 781.62        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038031        |              | 2 72769088-37831076D00488-37831C      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,893.06      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035        |              | 2 72800859-36830046C10092-REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 216.47        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038037        |              | 2 72809000-37831076A00576-REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,092.41      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038046        |              | 2 72865564-37831076B10609 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 499.12        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038050        |              | 2 72885196-37831076A00449 REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 694.18        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038087        |              | 4 73021025-ASSET IMPROVEMENT-POL      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 140.07        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038100        |              | 4 73106508-37831051000041-REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 112.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038106        |              | 2 73128688-37831051000022-37831C      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 598.19        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038108        |              | 2 73133111-37831099C00224-REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 4,277.43      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038109        |              | 4 73142157-37831099C00208-REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 52.45         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038132        |              | 5 73296330-37831075A00192-REPLAC      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 46.33         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038154        |              | 4 73363416-37831100A00110 - REPL      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 52.32         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038157        |              | 2 73374362-37831074000041 - REPL      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 200.48        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038468        |              | 2 74612947-37831077C00127 AND 37      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,209.85      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038497        |              | 2 74763692-REPLACE POLE. REMOVE       | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 642.88        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767        |              | 2 71821392-37831076D20943 - ASSS      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 1,918.67      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037773        |              | 5 71833459-37821107A00003 - ASSS      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 72.85         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081B40215 - ASSS      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 4,716.21      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-37821105A10563 - ASSS      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 4,716.21      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813        |              | 2 71928177-37831055B30658 - ASSS      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 13,677.49     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038466        |              | 5 74600340-INSTALL NEW FEED TO U      | 1                  | 1010000            | 1070001       |              | Distribution Plant - Electric | 286.47        |
| 230        | IT2301421    | Maximo Imp - KGP - D           | Intangible Plant - TN, KGP       | TN       | W0027283          |              | 4 Maximo Imp - KGP - D                | 1                  | 019303MAX          | 1070001       |              | Intangible Plant              | 0.93          |
| 230        | IT23081LL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863          |              | 2 Groveport DC2 - Cap Software        | 1                  | 019303DC2          | 1070001       |              | Intangible Plant              | 294,047.05    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                  | 010283             | 1070001       |              | General Plant                 | 420,533.14    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR      | 1                  | 010283             | 1070001       |              | General Plant                 | 4,745.64      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187          |              | 5 TTMP2018 ROTHERWOOD STATION WO      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 3.87          |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040          |              | 5 TTMP2018 LOVEDALE STATION WORK      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 335.28        |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320          |              | 2 KGP/TCOM/KINGSPO RT/TCMP UPG        | 1                  | 012921             | 1070001       |              | General Plant                 | 199,267.05    |

|               |                              |                                  |    |            |                                  |          |         |                               |            |
|---------------|------------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|------------|
| 230 TA1692308 | KgPco Major Eq/Spares-Distr  | Distribution Substations-TN, KGP | TN | 42989149   | 2 KINGSPOST/HOLSTON PURCH SPARE  | 1 010958 | 1070001 | Distribution Plant - Electric | 789,629.65 |
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPco | Distribution Mass Prop - TN, KGP | TN | TL035896   | 2 2019 KYLE HILL TAP CP WO REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 8,594.36   |
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPco | Distribution Substations-TN, KGP | TN | T0200569   | 5 CUMBERLAND STA CUMBERLAND CAP  | 1 010922 | 1070001 | Distribution Plant - Electric | 183.04     |
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPco | Distribution Substations-TN, KGP | TN | T0212411   | 2 BORDEN MILLS TRF T1 A2351T - R | 1 010927 | 1070001 | Distribution Plant - Electric | 7,171.42   |
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPco | Distribution Substations-TN, KGP | TN | TS0221896  | 2 TR080058942_RIGGS REPLACE FAIL | 1 010956 | 1070001 | Distribution Plant - Electric | 73,076.12  |
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPco | Distribution Substations-TN, KGP | TN | TS0222100  | 2 OREBANK REPLACE THE FENCE      | 1 010929 | 1070001 | Distribution Plant - Electric | 126,765.47 |
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPco | Distribution Substations-TN, KGP | TN | TS0222107  | 2 ROTHERWOOD FENCE REPLACEMENT   | 1 010928 | 1070001 | Distribution Plant - Electric | 110,695.57 |
| 230 TBLNK7230 | D/KG/Capital Blanket - KGPco | Distribution Substations-TN, KGP | TN | TS0223554  | 2 TR080048856_WASTE WATER STA RE | 1 010948 | 1070001 | Distribution Plant - Electric | 5,540.60   |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK             | 1 010956 | 1070001 | Distribution Plant - Electric | 427.81     |
| 230 TP1905103 | Kingsport D Work             | Distribution Substations-TN, KGP | TN | 42962129   | 2 SULLIVAN GARDENS REMOTE END    | 1 010934 | 1070001 | Distribution Plant - Electric | 915.11     |
| 230 TP1912304 | KgPco - D Work               | Distribution Substations-TN, KGP | TN | 42981720   | 2 RIVERPORT STATION METERING     | 1 010959 | 1070001 | Distribution Plant - Electric | 115,131.92 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,  | 1 010000 | 1070001 | Distribution Plant - Electric | 359.12     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 4 61017153-37831103A33548, 3547  | 1 010000 | 1070001 | Distribution Plant - Electric | 182.42     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB | 1 010000 | 1070001 | Distribution Plant - Electric | 7,717.00   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036577 | 5 65663358-37831101A31129 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 19.61      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 2 66463047-36830045C10115, 45-3E | 1 010000 | 1070001 | Distribution Plant - Electric | 64.26      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 723.30     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036897 | 4 66412680-UPGRADE THREE PHASE P | 1 010000 | 1070001 | Distribution Plant - Electric | 898.76     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA | 1 010000 | 1070001 | Distribution Plant - Electric | 4,278.02   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts | 1 010000 | 1070001 | Distribution Plant - Electric | 3,028.32   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037042 | 4 67752734-37831105D00006 & 37E  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,247.64   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 539.09     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 4 69802386-REPLACE CONCRETE BASE | 1 010000 | 1070001 | Distribution Plant - Electric | 187.34     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037540 | 4 70530223-37821059A10108 & 378J | 1 010000 | 1070001 | Distribution Plant - Electric | 404.10     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037664 | 4 71077969-Holston/Interstate So | 1 010000 | 1070001 | Distribution Plant - Electric | 69,201.31  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037700 | 2 71445615-37831104D40630 - REPI | 1 010000 | 1070001 | Distribution Plant - Electric | 578.83     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA | 1 010000 | 1070001 | Distribution Plant - Electric | 7,950.03   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP  | 1 010000 | 1070001 | Distribution Plant - Electric | 9,969.31   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC | 1 010000 | 1070001 | Distribution Plant - Electric | 48.07      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037917 | 2 72134677-37821081A20856 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 302.32     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037939 | 5 72282857-37821081C40125 - ASSI | 1 010000 | 1070001 | Distribution Plant - Electric | 236.14     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 74,026.29  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,074.77   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038010 | 2 72468309-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 23,536.00  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038026 | 2 72468329-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 12,663.79  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038156 | 5 73351637-36830023A40318 BAD CE | 1 010000 | 1070001 | Distribution Plant - Electric | 68.10      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B | 1 010000 | 1070001 | Distribution Plant - Electric | 70.22      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-378311079A21337- REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 1,820.33   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038189 | 2 72606958-INSTALL POLES AND SPA | 1 010000 | 1070001 | Distribution Plant - Electric | 29,562.01  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 130,947.05 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038222 | 5 73823929-REPLACE # 750 UNGD PR | 1 010000 | 1070001 | Distribution Plant - Electric | 19.14      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 2 73920895-37831151B21529 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric | 11,176.35  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 2,577.22   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 4,251.16   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 894.38     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 544.24     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 2,494.48   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 958.87     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 5,087.35   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 5,555.23   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 3,530.96   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 1,097.84   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 1,442.62   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT | 1 010000 | 1070001 | Distribution Plant - Electric | 2,681.15   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038326 | 2 74129881-REPLACE 4 DEFECTED 17 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,558.28   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 2,400.70   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 4 74332336-INST UNDERGROUND FROM | 1 010000 | 1070001 | Distribution Plant - Electric | 288.48     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 4 73642632-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,221.22   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038388 | 4 73592208-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 296.21     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 2 73592211-Targeted Reliability  | 1 010000 | 1070001 | Distribution Plant - Electric | 21,328.42  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038401 | 4 74373788-37831128D20983, 982 & | 1 010000 | 1070001 | Distribution Plant - Electric | 212.77     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 2 74491118-CENTURYLINK REPLACED  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,923.36   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038471 | 5 74642823-37831128A12054 REPL A | 1 010000 | 1070001 | Distribution Plant - Electric | 312.79     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 2 74611385-REPL ROTTEN POLE 1104 | 1 010000 | 1070001 | Distribution Plant - Electric | 917.30     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURYLI | 1 010000 | 1070001 | Distribution Plant - Electric | 2,428.61   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,529.58   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM | 1 010000 | 1070001 | Distribution Plant - Electric | 351.07     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038515 | 4 74810869-BORE NEW FEED TO 2 ST | 1 010000 | 1070001 | Distribution Plant - Electric | 67.15      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038558 | 2 75066516-CENTURYLINK REPLACED  | 1 010000 | 1070001 | Distribution Plant - Electric | 135.57     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp        | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING | 1 010000 | 1070001 | Distribution Plant - Electric | 5,382.69   |

|              |                          |                                  |    |            |                                      |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,038.30   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 2 75738188-REPLACE SEVERAL CUTOU     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,447.16   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038741 | 5 75823433-37831101A30993 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 252.25     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038759 | 5 75863905-37831103D12048 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 205.90     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038772 | 2 74953642-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,740.27   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 2 74962278-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 992.07     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 2 74976318-REPLACE POLE AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,197.92   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 2 74987851-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,740.27   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 2 75017052-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,740.27   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 2 75020916-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,302.73   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038778 | 2 75036257-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,640.49   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 2 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,197.92   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038781 | 5 75919603-INSTALL IN-LINE PULL      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,095.33   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038832 | 5 76021025-INSTALL SECONDARY POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 58.88      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038836 | 2 76050155-INST #4 AL UNDG SEC F     | 1 010000 | 1070001 | Distribution Plant - Electric | 91.62      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 86,103.39  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 289,531.57 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 705,478.25 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 899,225.19 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 17,831.18  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPO/DACR L       | 0 013999 | 1070001 | General Plant                 | 457.72     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flagging Traffic Light    | 0 013999 | 1070001 | General Plant                 | 33,367.72  |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 45,346.67  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,607.12   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,137.34   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,576.03   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 121.15     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK      | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037412 | 5 69656482-INSTALL 4/0 AL UT UG      | 1 010933 | 1070001 | Distribution Plant - Electric | 234.80     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037719 | 4 71513390-INSTALL 12 POLES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 9,788.11   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 2 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 6,888.42   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038125 | 2 73214649-INSTALL POLE PEDESTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 148.92     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038203 | 5 70900213-INSTALL IN-LINE POLE,     | 1 010000 | 1070001 | Distribution Plant - Electric | 482.69     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038264 | 5 73961451-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 114.90     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73999060-INSTALL 1 POLE, UG PR     | 1 010000 | 1070001 | Distribution Plant - Electric | 324.52     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038272 | 2 74004029-INSTALL NEW (2) POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,488.00   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038434 | 2 74529522-INSTALL 100W POST-TOP     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,025.09   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038501 | 5 74790207-REMOVE OH SVC AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 321.05     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038533 | 5 74951362-Install Underground P     | 1 010000 | 1070001 | Distribution Plant - Electric | 486.93     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038537 | 5 74967689-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 47.15      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038541 | 4 74217010-REPLACE/INSTALL POLES     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,709.53   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 2 71715483-REM/INST XFMR BANK (2     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,395.73   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038562 | 5 75084478-REPLACE 2 POLES INSTA     | 1 010000 | 1070001 | Distribution Plant - Electric | 35.23      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038572 | 5 75157586-INSTALL 160' OF UG AL     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038573 | 5 75164490-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 140.34     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMR,       | 1 010000 | 1070001 | Distribution Plant - Electric | 442.40     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 2 75316868-INSTALL BANK OF 50KVA     | 1 010000 | 1070001 | Distribution Plant - Electric | 919.69     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038614 | 5 75356808-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 244.81     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038621 | 4 74224563-REPLACE POLES, INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,606.76   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038622 | 5 75143694-INSTALL PED AND UNDE      | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038624 | 4 74227019-CUSTOMER SERVICE-RES-     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,894.84   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038625 | 4 75379265-CUSTOMER SERVICE-RES-     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,136.45   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038649 | 5 75520581-INSTALL SECONDAY POLE     | 1 010000 | 1070001 | Distribution Plant - Electric | 53.04      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038657 | 2 75539065-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 292.62     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038663 | 5 75601361-INSTALL SPAN OF #4 DU     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.10       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038671 | 5 75628220-REPLACE POLE, UPGRADE     | 1 010000 | 1070001 | Distribution Plant - Electric | 63.81      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038675 | 2 75636729-LINEWORK FOR STREET L     | 1 010000 | 1070001 | Distribution Plant - Electric | 799.95     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038676 | 5 75637391-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 48.75      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038678 | 2 75641991-INST 4 150W HPS AND 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,136.56   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038686 | 5 75655982-37821045D00020-INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 315.93     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038696 | 5 75687703-INST SECONDARY POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,200.24   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038701 | 5 75701712-INSTALL TRANSFORMER C     | 1 010000 | 1070001 | Distribution Plant - Electric | 303.10     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038702 | 5 75703378-INSTALL POLE, SLACK S     | 1 010000 | 1070001 | Distribution Plant - Electric | 562.88     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038717 | 5 75755274-UPGRADE XFMR TO 50 KV     | 1 010000 | 1070001 | Distribution Plant - Electric | 79.93      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038718 | 2 75754509-UPGRADE XFMR AND SECO     | 1 010000 | 1070001 | Distribution Plant - Electric | 48.12      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038731 | 5 75798511-INSTALL UG SERVICE TO     | 1 010000 | 1070001 | Distribution Plant - Electric | 42.77      |

|               |                                |                                   |    |            |                                   |             |         |                               |              |
|---------------|--------------------------------|-----------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000071  | Ed-Ci-Kgpcpco-D Cust Serv      | Distribution Mass Prop - TN, KGP  | TN | DKP0038760 | 5 75869311-INSTALL LIGHT AND SPA  | 1 010000    | 1070001 | Distribution Plant - Electric | 140.85       |
| 230 X0000071  | Ed-Ci-Kgpcpco-D Cust Serv      | Distribution Mass Prop - TN, KGP  | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,935.00     |
| 230 X0000071  | Ed-Ci-Kgpcpco-D Cust Serv      | Distribution Mass Prop - TN, KGP  | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,935.00     |
| 230 X0000071  | Ed-Ci-Kgpcpco-D Cust Serv      | Distribution Mass Prop - TN, KGP  | TN | DKP0038811 | 2 75904373-INSTALL UDG PRIMARY A  | 1 010000    | 1070001 | Distribution Plant - Electric | 3,914.62     |
| 230 X0000071  | Ed-Ci-Kgpcpco-D Cust Serv      | Distribution Mass Prop - TN, KGP  | TN | DKP0038835 | 4 76026016-RELOCATE PRIMARY UINDG | 1 010000    | 1070001 | Distribution Plant - Electric | 2,235.10     |
| 230 X0000071  | Ed-Ci-Kgpcpco-D Cust Serv      | Distribution Mass Prop - TN, KGP  | TN | DKP0038847 | 5 76100914-INSTALL SPAN OF SECON  | 1 010000    | 1070001 | Distribution Plant - Electric | 3.12         |
| 230 X0000082  | Ed-Ci-Kgpcpco-D Ln Trnsf       | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000    | 1070001 | Distribution Plant - Electric | 25,354.23    |
| 230 X0000093  | Ed-Ci-Kgpcpco-D Ppr            | Distribution Mass Prop - TN, KGP  | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF  | 1 010000    | 1070001 | Distribution Plant - Electric | 91,185.93    |
| 230 X00000138 | SS-Ci-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP           | TN | R10054132  | 2 Tennessee TCOM E-Key            | 0 013999    | 1070001 | General Plant                 | 1,412.70     |
| 230 X00000138 | SS-Ci-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42961022   | 2 KINGSPO RT SC CAPITAL SERVICE   | 1 012920    | 1070001 | General Plant                 | 1,174.94     |
| 230 X00000138 | SS-Ci-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | 42982757   | 2 AV EQUIPMENT KINGSPO RT SC CONF | 1 012921    | 1070001 | General Plant                 | 29,244.68    |
| 230 X00000138 | SS-Ci-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | R10108061  | 2 Install additional fencing and  | 1 012921    | 1070001 | General Plant                 | 10,044.85    |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 92,457.27    |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspende                 | 0 019006    | 1070001 | General Plant                 | 142,964.22   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012 | 4 Svc Restor Non Maj Event        | 0 010000    | 1070001 | Distribution Plant - Electric | 3,112.01     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA00018 | 4 AI-Area Light Repair            | 0 010000    | 1070001 | Distribution Plant - Electric | 808.65       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO500018 | 4 AI-ST Light Repair              | 0 010000    | 1070001 | Distribution Plant - Electric | 2,072.23     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038215 | 4 73809811-INST POLE AND REPLACE  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,535.12     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038396 | 5 74396554-36830095B10211 - REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 48.09        |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038543 | 2 74990689-Major Event Thunderst  | 0 010000    | 1070001 | Distribution Plant - Electric | 325.24       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038588 | 2 75221581-Major Event - Straigh  | 0 010000    | 1070001 | Distribution Plant - Electric | 58.07        |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038643 | 5 75497549-REPLACE POLE AND INST  | 1 010000    | 1070001 | Distribution Plant - Electric | 85.02        |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT      | 1 010000    | 1070001 | Distribution Plant - Electric | 59.47        |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038762 | 5 75869276-37831103C25158 REPLAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,208.34     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038868 | 4 76178856-TN Wind Storm, March   | 1 010000    | 1070001 | Distribution Plant - Electric | 490.66       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP       | TN | 43010921   | 2 KGP/TCOM/KINGSPO RT/STORM/KINGS | 0 012921    | 1070001 | General Plant                 | 20,268.93    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036948 | 4 67253401-2017-113-0279-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | 49.11        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET   | 1 010000    | 1070001 | Distribution Plant - Electric | 41,558.57    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037957 | 4 72418187-DOP - Outage #4748091  | 1 010000    | 1070001 | Distribution Plant - Electric | 3,264.07     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,647.16     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038438 | 4 74443768-INST UINDG BACKBONE FO | 1 010000    | 1070001 | Distribution Plant - Electric | 412.02       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038456 | 5 74558758-INST UNDERGROUND FAIL  | 1 010000    | 1070001 | Distribution Plant - Electric | 67.41        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038516 | 4 74840134-DOP - Outage #4142211  | 1 010000    | 1070001 | Distribution Plant - Electric | 95.56        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038550 | 2 75020249-DISPATCHED OUTAGE #42  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,305.86     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038620 | 4 75354641-37821059D10162 - UPGF  | 1 010000    | 1070001 | Distribution Plant - Electric | 313.75       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038679 | 5 75633911-DOP OUTAGE #4328891    | 1 010000    | 1070001 | Distribution Plant - Electric | 32.69        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038685 | 2 75642068-UPGRADE SECONDARY TO   | 1 010000    | 1070001 | Distribution Plant - Electric | 977.56       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038719 | 5 75765378-DOP - Outage #4370971  | 1 010000    | 1070001 | Distribution Plant - Electric | 389.66       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038723 | 5 75776586-DISPATCHED OUTAGE #43  | 1 010000    | 1070001 | Distribution Plant - Electric | 222.78       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038733 | 5 75805129-DOP OUTAGE #4395751 -  | 1 010000    | 1070001 | Distribution Plant - Electric | 40.92        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038757 | 2 75868818-DOP OUTAGE #4419661    | 1 010000    | 1070001 | Distribution Plant - Electric | 111.32       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038792 | 5 75955261-DOP OUTAGE #4444931    | 1 010000    | 1070001 | Distribution Plant - Electric | 43.42        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038799 | 4 75974214-DOP OUTAGE #4451761    | 1 010000    | 1070001 | Distribution Plant - Electric | 95.16        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038822 | 5 76000945-DOP OUTAGE #4461201    | 1 010000    | 1070001 | Distribution Plant - Electric | 974.60       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038841 | 4 76073425-DOP OUTAGE #4486101 -  | 1 010000    | 1070001 | Distribution Plant - Electric | 943.96       |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP          | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS(TVA)/   | 1 010957    | 1070001 | General Plant                 | 41,870.86    |
| 260 IT2601421 | Maximo Imp - KGP - T           | Intangible Plant - TN, KGP        | TN | W0027286   | 4 Maximo Imp - KGP - T            | 1 019303MAX | 1070001 | Intangible Plant              | 0.55         |
| 260 IT26081LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP        | TN | W0031796   | 2 Groveport DC2 - Cap Software    | 1 019303DC2 | 1070001 | Intangible Plant              | 37,920.52    |
| 260 IT26081LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP        | TN | W00322054  | 2 Trans EMS/SCADA Upgrade         | 1 019303TSA | 1070001 | Intangible Plant              | 5,938.37     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP   | TN | 42720177   | 5 TTMP2018 WEST KINGSPO RT STATIO | 1 010052    | 1070001 | Transmission Plant - Electric | 630.09       |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP   | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSPO  | 1 010052    | 1070001 | Transmission Plant - Electric | 6,295.50     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP           | TN | 43004159   | 2 NSW REPL-KINGSPO RT STN GROUP-V | 0 013999    | 1070001 | General Plant                 | 8,250.61     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING  | 1 019806    | 1070001 | Transmission Plant - Electric | 34,552.05    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHGLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 32,399.79    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KINGS  | 1 019806    | 1070001 | Transmission Plant - Electric | 25,187.61    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines-138KV-TN, KGP  | TN | TL0037600  | 2 SHORT HILLS TP (T) CP WO 1 C    | 1 010008    | 1070001 | Transmission Plant - Electric | 9,144.83     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP   | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1   | 1 010055    | 1070001 | Transmission Plant - Electric | 21,319.96    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP   | TN | T0211912   | 2 TRO20005060_HOLSTON(KGP) REEDY  | 1 010051    | 1070001 | Transmission Plant - Electric | 61,688.85    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP   | TN | T0211916   | 2 TRO20010827_REEDY CREEK HOLSTO  | 1 010055    | 1070001 | Transmission Plant - Electric | 50,637.78    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP   | TN | T0215813   | 2 TRO80030767_FORT ROBINSON FIBE  | 1 010511    | 1070001 | Transmission Plant - Electric | 22,626.97    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP   | TN | TS0223574  | 2 FIBER REPLACE TRO80030767_FORT  | 1 010511    | 1070001 | Transmission Plant - Electric | 3,123.68     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP   | TN | TS0227030  | 2 TRO80030727_HOLSTON(KGP) TRF 1  | 1 010051    | 1070001 | Transmission Plant - Electric | 1,065.74     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP   | TN | 42483893   | 4 WEST KINGSPO RT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 7.36         |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP  | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK     | 1 010006    | 1070001 | Transmission Plant - Electric | 44,246.75    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP  | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 2,103,173.70 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP   | TN | 42732307   | 2 W.KINGSPO RT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 242,509.88   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP   | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 4,241.03     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP  | TN | 42977971   | 2 AIR PRODUCTS LOOP TLINE         | 1 010013    | 1070001 | Transmission Plant - Electric | 22,930.16    |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP  | TN | T10064696  | 2 Riverport - Air Products TLine  | 1 010960    | 1070001 | Transmission Plant - Electric | 185,556.55   |

|               |                             |                                     |    |           |                                   |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|-----------|-----------------------------------|----------|---------|-------------------------------|------------|
| 260 TP1912302 | KGPCO T Work                | Transmission Subs 138KV-TN, KGP     | TN | 42977819  | 2 HOLSTON REMOTE END              | 1 010051 | 1070001 | Transmission Plant - Electric | 82,968.58  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018AT  | 1070001 | Intangible Plant              | 5,736.15   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Switching/Meter Stations-TN, KGP    | TN | 42936024  | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949 | 1070001 | Transmission Plant - Electric | 53,055.41  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42760986  | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806 | 1070001 | Transmission Plant - Electric | 620,746.62 |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761016  | 2 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806 | 1070001 | Transmission Plant - Electric | 446,344.07 |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761042  | 2 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806 | 1070001 | Transmission Plant - Electric | 64,728.13  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42977517  | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806 | 1070001 | Transmission Plant - Electric | 9,473.82   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42977524  | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806 | 1070001 | Transmission Plant - Electric | 12,011.86  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986017  | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806 | 1070001 | Transmission Plant - Electric | 1,347.12   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986872  | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806 | 1070001 | Transmission Plant - Electric | 1,347.12   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42987163  | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806 | 1070001 | Transmission Plant - Electric | 988.33     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104375 | 2 Fort Robinson - West Kingsport  | 1 019806 | 1070001 | Transmission Plant - Electric | 3,236.62   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k  | 1 019806 | 1070001 | Transmission Plant - Electric | 638.45     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104386 | 2 Highland - Lovedale - Reedy Cr  | 1 019806 | 1070001 | Transmission Plant - Electric | 1,292.86   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme  | 1 019806 | 1070001 | Transmission Plant - Electric | 3,456.46   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K  | 1 019806 | 1070001 | Transmission Plant - Electric | 3,487.80   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42935852  | 2 HOLSTON STATION REHAB           | 1 010051 | 1070001 | Transmission Plant - Electric | 151,774.11 |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42936413  | 2 REEDY CREEK REMOTE END          | 1 010055 | 1070001 | Transmission Plant - Electric | 69,183.34  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42941818  | 2 WEST KINGSFORT REMOTE END       | 1 010052 | 1070001 | Transmission Plant - Electric | 74,097.49  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42975797  | 2 FORT ROBINSOIN STATION PRE-ENG  | 1 010511 | 1070001 | Transmission Plant - Electric | 4,438.38   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING            | 1 010055 | 1070001 | Transmission Plant - Electric | 131.25     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSOIN RELAYING WORK    | 1 010511 | 1070001 | Transmission Plant - Electric | 685.56     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessment | 1 010052 | 1070001 | Transmission Plant - Electric | 2,391.80   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment    | 1 010055 | 1070001 | Transmission Plant - Electric | 845.97     |
| 260 X0000304  | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 15,894.85  |
| 260 X0000304  | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 7,071.67   |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983179  | 4 BORDEN MILLS-HGLND HOLSTON TLN  | 1 019806 | 1070001 | Transmission Plant - Electric | 1,553.26   |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983181  | 4 BORDEN MILLS-CMBLAND HOL 1 TLN  | 1 019806 | 1070001 | Transmission Plant - Electric | 139.45     |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983182  | 4 BORDEN MILLS-CMBLAND HOL 2 TLN  | 1 019806 | 1070001 | Transmission Plant - Electric | 380.88     |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS  | 1 019806 | 1070001 | Transmission Plant - Electric | 52,204.32  |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376  | 2 REEDY CREEK BKR RPLC 2019       | 1 010055 | 1070001 | Transmission Plant - Electric | 370,101.55 |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSION S  | 1 010051 | 1070001 | Transmission Plant - Electric | 65,614.38  |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR            | 1 010051 | 1070001 | Transmission Plant - Electric | 21,887.06  |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSFORT DACR           | 1 010052 | 1070001 | Transmission Plant - Electric | 17,323.75  |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDCXT | ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|---------------------------------------|----------------------|----------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038289       |              | 2 74041845-REM RECLOSER AND INS       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7,308.15     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368       |              | 4 74264521-REPLACE POLE 37821081      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 474.54       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038490       |              | 5 74709038-SWITCHING TAPS ON MAS      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 5.77         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038658       |              | 4 75517192-INST NOVA RECLOSER         | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 25.72        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038721       |              | 4 75762762-INSTALL CROSS ARM AND      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 67.90        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753        |              | 2 Forestry KGP D Base R W - 2020      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 448,993.25   |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUP REPLACEME      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 208,762.06   |
| 230        | 000025470    | Kingsport AMI Project          | Gen Plant Equip-TN, KGP          | TN       | W0030926         |              | 7 2019 Kingsport Gridsmart Comm Equip | 0                    | 013999         | 1070001       |              | Distribution Plant - Electric | 78.59        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037973       |              | 4 72344083-REBUILD ON ROCK SPRIN      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 124.45       |
| 230        | DP16R05B0    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         |              | 5 RIGGS STATION WORK                  | 1                    | 010956         | 1070001       |              | Distribution Plant - Electric | 51.94        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -       | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 38,091.30    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019            | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 520,474.48   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK               | 1                    | 010917         | 1070001       |              | Distribution Plant - Electric | 14,240.09    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xnfr Sta Work        | 1                    | 010936         | 1070001       |              | Distribution Plant - Electric | 26,534.65    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999        |              | 2 T/KGP/Cmbind-HlstrRelo.Station      | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 10,557.34    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104935        |              | 2 Rotherwood Needs Assessment         | 1                    | 010928         | 1070001       |              | Distribution Plant - Electric | 2,183.91     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment        | 1                    | 010948         | 1070001       |              | Distribution Plant - Electric | 1,148.88     |
| 230        | EDN014675    | Ds-Kgp-Ai Pole Reinforcement   | Distribution Mass Prop - TN, KGP | TN       | DKP0036489       |              | 2 65273769-37831055830227 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 45.34        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,480.13     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 434.69       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365             | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,733.62     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,662.13     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036428       |              | 2 65065952-37821060A30155 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 362.49       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470       |              | 2 65189889-37831055810219 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 151.50       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036473       |              | 4 65202278-37831055820363 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 342.22       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036480       |              | 4 65245062-37831055820124 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 335.27       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036483       |              | 5 65249111-37831055810096 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 121.86       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036486       |              | 4 65271486-37831055830075 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 337.27       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 43.11        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,886.05     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036509       |              | 4 65369980-37831079B11098 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 37.61        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036512       |              | 4 65385967-37831079B31296 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 377.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036513       |              | 2 65396566-37831079B30771 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 222.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036589       |              | 5 65688190-37821038A00030 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 388.36       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036592       |              | 5 65701812-37831076B30164 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 174.63       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036616       |              | 5 65764047-37821033B20415 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 190.81       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036618       |              | 4 65773193-37831075C00123 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 217.16       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       |              | 2 64296075-36830047C40200- REPLA      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 12,564.66    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098- REPLA      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,173.88     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326- REPLA      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 100.90       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730       |              | 4 71656930-37831080A20914- REPLA      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 38.24        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:       | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7,851.29     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819- REPLAC     | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 782.92       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038031       |              | 4 72769088-37831076D00488-37831I      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 102.57       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 216.83       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038037       |              | 5 72809000-37831076A00576-REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 20.95        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038041       |              | 4 72835282-37831075D00177-37831I      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 138.91       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038046       |              | 5 72865564-37831076B10609 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 148.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038050       |              | 5 72885196-37831076A00449 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 268.05       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038100       |              | 4 73106508-37831051000041-REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 176.84       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038106       |              | 4 73128688-37831051000022-37831I      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 30.57        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038108       |              | 4 73133111-37831099C00224-REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 216.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038109       |              | 5 73142157-37831099C00208-REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 249.28       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038132       |              | 5 73296330-37831075A00192-REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 136.57       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038154       |              | 4 73363416-37831100A00110 - REPI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 97.21        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038157       |              | 4 73374362-37831074000041 - REPI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 30.57        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 681.28       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038468       |              | 4 74612947-37831077C00127 AND 3:      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,211.86     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,921.85     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,724.03     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,724.03     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 2 74936710-REPLACE SEVERAL POLES      | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,579.82     |
| 230        | IT230BILL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863         |              | 2 Groveport DC2 - Cap Software        | 0                    | 01930DC2       | 1070001       |              | Intangible Plant              | 295,114.77   |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                    | 010283         | 1070001       |              | General Plant                 | 424,748.92   |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUC HAR       | 1                    | 010283         | 1070001       |              | General Plant                 | 4,753.51     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42720187         |              | 7 TTMP2018 ROTHERWOOD STATION WO      | 1                    | 010928         | 1070001       |              | Distribution Plant - Electric | 156.31       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Substations-TN, KGP | TN       | 42722040         |              | 7 TTMP2018 LOVEDALE STATION WORK      | 1                    | 010917         | 1070001       |              | Distribution Plant - Electric | 163.99       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPO RT/TTMP UPG        | 1                    | 012921         | 1070001       |              | General Plant                 | 199,597.51   |

|               |                             |                                  |    |            |                                   |          |         |                               |              |
|---------------|-----------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|--------------|
| 230 TA1692308 | KgpCo Major Eq/Spares-Distr | Distribution Substations-TN, KGP | TN | 42989149   | 2 KINGSPO/STATION PURCH SPARE     | 1 010958 | 1070001 | Distribution Plant - Electric | 1,207,976.01 |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP  | Distribution Mass Prop - TN, KGP | TN | TL035896   | 2 2019 KYLE HILL TAP CP WO REPL   | 1 010000 | 1070001 | Distribution Plant - Electric | 8,608.61     |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP  | Distribution Substations-TN, KGP | TN | TO212411   | 2 BORDEN MILLS TRF T1 A2351T - R  | 1 010927 | 1070001 | Distribution Plant - Electric | 7,183.31     |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP  | Distribution Substations-TN, KGP | TN | TS0221896  | 2 TRO80058942, RIGGS REPLACE FAIL | 1 010956 | 1070001 | Distribution Plant - Electric | 73,197.31    |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP  | Distribution Substations-TN, KGP | TN | TS0222100  | 2 OREBANK REPLACE THE FENCE       | 1 010929 | 1070001 | Distribution Plant - Electric | 125,258.14   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP  | Distribution Substations-TN, KGP | TN | TS0222107  | 2 ROTHERWOOD FENCE REPLACEMENT    | 1 010928 | 1070001 | Distribution Plant - Electric | 110,879.14   |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP  | Distribution Substations-TN, KGP | TN | TS0223554  | 2 TRO80048856, WASTE WATER STA RE | 1 010948 | 1070001 | Distribution Plant - Electric | 5,549.79     |
| 230 TBLNKT230 | D/KG/Capital Blanket - KGP  | Distribution Substations-TN, KGP | TN | TS0227823  | 2 TRO80048307, CUMBERLAND STA 12  | 1 010922 | 1070001 | Distribution Plant - Electric | 11,871.83    |
| 230 TP1905103 | Kingsport D Work            | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK              | 1 010956 | 1070001 | Distribution Plant - Electric | 428.52       |
| 230 TP1905103 | Kingsport D Work            | Distribution Substations-TN, KGP | TN | 42962129   | 2 SULLIVAN GARDENS REMOTE END     | 1 010934 | 1070001 | Distribution Plant - Electric | 916.63       |
| 230 TP1912304 | KgpCo - D Work              | Distribution Substations-TN, KGP | TN | 42981720   | 2 RIVERPORT STATION METERING      | 1 010959 | 1070001 | Distribution Plant - Electric | 116,080.13   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,   | 1 010000 | 1070001 | Distribution Plant - Electric | 359.72       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0035737 | 4 61017153-37831103A33548, 354i   | 1 010000 | 1070001 | Distribution Plant - Electric | 661.43       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB  | 1 010000 | 1070001 | Distribution Plant - Electric | 7,729.80     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0036696 | 5 66213878-37821060C20480; REPLA  | 1 010000 | 1070001 | Distribution Plant - Electric | 53.52        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 2 66463047-36830045C10115, 45-3f  | 1 010000 | 1070001 | Distribution Plant - Electric | 64.37        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC  | 1 010000 | 1070001 | Distribution Plant - Electric | 724.50       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,988.60     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,033.34     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 539.98       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037540 | 4 70530223-37821059A10108 & 3782  | 1 010000 | 1070001 | Distribution Plant - Electric | 879.06       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037644 | 4 71077969-Holston/Interstate So  | 1 010000 | 1070001 | Distribution Plant - Electric | 687.58       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA  | 1 010000 | 1070001 | Distribution Plant - Electric | 7,963.21     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP   | 1 010000 | 1070001 | Distribution Plant - Electric | 9,985.84     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105810109 - REMC  | 1 010000 | 1070001 | Distribution Plant - Electric | 48.15        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037889 | 4 72184737-RECONDUCTOR 21 SPANS   | 1 010000 | 1070001 | Distribution Plant - Electric | 254.76       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037909 | 5 72282841-37821057A10590 - ASSI  | 1 010000 | 1070001 | Distribution Plant - Electric | 17.05        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 74,149.05    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 3,079.87     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038010 | 2 72468309-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 23,952.74    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038026 | 2 72468329-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 18,931.97    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B  | 1 010000 | 1070001 | Distribution Plant - Electric | 70.34        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337 - REPLA | 1 010000 | 1070001 | Distribution Plant - Electric | 1,823.35     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038189 | 2 72606958-INSTALL POLES AND SPA  | 1 010000 | 1070001 | Distribution Plant - Electric | 50,146.93    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 134,250.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 4 73920895-37831151B21529 REPLAC  | 1 010000 | 1070001 | Distribution Plant - Electric | 42.47        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038273 | 4 74011211-REPLACE (2) CENTURYLI  | 1 010000 | 1070001 | Distribution Plant - Electric | 41.89        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,581.49     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,258.21     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 895.86       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 545.14       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,498.62     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 960.46       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,095.79     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,564.44     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,536.82     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,099.66     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,445.01     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,685.60     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038326 | 4 74129881-REPLACE 4 DEFECTED 17  | 1 010000 | 1070001 | Distribution Plant - Electric | 48.39        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,404.68     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 4 74332336-INST UNDERGROUND FROM  | 1 010000 | 1070001 | Distribution Plant - Electric | 1.11         |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 4 73642632-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,656.15     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038388 | 4 73592208-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 298.60       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 2 73592211-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 21,621.24    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 2 74491118-CENTURYLINK REPLACED   | 1 010000 | 1070001 | Distribution Plant - Electric | 2,928.21     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 2 74611385-REPL ROTTEN POLE 1104  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,911.53     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURYLI  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,432.64     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,532.12     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM  | 1 010000 | 1070001 | Distribution Plant - Electric | 351.65       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038515 | 5 74810869-BORE NEW FEED TO 2 ST  | 1 010000 | 1070001 | Distribution Plant - Electric | 585.07       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038558 | 2 75066516-CENTURYLINK REPLACED   | 1 010000 | 1070001 | Distribution Plant - Electric | 135.79       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038566 | 4 73640439-ESTONE DR - P# 37821   | 1 010000 | 1070001 | Distribution Plant - Electric | 45.27        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,391.62     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038664 | 2 75588538-REPLACE TWO SPANS W/   | 1 010000 | 1070001 | Distribution Plant - Electric | 130.33       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831  | 1 010000 | 1070001 | Distribution Plant - Electric | 15,373.80    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038710 | 4 75538757-TRANSFER ST LIGHT RIS  | 1 010000 | 1070001 | Distribution Plant - Electric | 71.55        |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 2 75738188-REPLACE SEVERAL CUTOU  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,143.16     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038772 | 2 74953642-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 29,820.64    |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp       | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 2 74962278-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 29,071.20    |

|              |                          |                                  |    |            |                                      |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 2 74976318-REPLACE POLE AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 29,277.39  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 2 74987851-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 29,820.64  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 2 75017052-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 29,820.64  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 2 75020916-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,580.74  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038778 | 2 75036257-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 29,720.69  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 2 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 29,277.39  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038810 | 4 75970568-37831055B30658 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 123.28     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038832 | 5 76021025-INSTALL SECONDARY POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 84.73      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038836 | 5 76050155-INST #4 AL UNGD SEC F     | 1 010000 | 1070001 | Distribution Plant - Electric | 146.01     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038838 | 4 76066555-INST UNGD SECONDAY BE     | 1 010000 | 1070001 | Distribution Plant - Electric | 64.66      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038859 | 4 76143067-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 40.19      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 98,476.73  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 295,614.01 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 2 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 706,927.35 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 905,913.12 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 17,913.38  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPORT/DACR L     | 0 013999 | 1070001 | General Plant                 | 4,387.54   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flagging Traffic Light    | 0 013999 | 1070001 | General Plant                 | 33,367.72  |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 96,273.12  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 328.76     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 510.07     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 234.14     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 44.06      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037412 | 5 69656482-INSTALL 4/0 AL UT UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.04       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 112.72     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037914 | 5 71932174-ATTACH SERVICE DROP T     | 1 010000 | 1070001 | Distribution Plant - Electric | 11.49      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037856 | 2 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,212.79   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038125 | 2 73214649-INSTALL POLE PEDESTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 148.92     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR     | 1 010000 | 1070001 | Distribution Plant - Electric | 325.06     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038272 | 5 74004029-INSTALL NEW (2) POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 124.84     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038434 | 4 74529522-INSTALL 100W POST- TOP    | 1 010000 | 1070001 | Distribution Plant - Electric | 49.36      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038501 | 5 74790207-REMOVE OHV SVC AND INS    | 1 010000 | 1070001 | Distribution Plant - Electric | 1.12       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038544 | 2 71715483-REM/INST XFMR BANK (2     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,395.73   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMR,S,     | 1 010000 | 1070001 | Distribution Plant - Electric | 442.40     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 2 75316868-INSTALL BANK OF 50KVA     | 1 010000 | 1070001 | Distribution Plant - Electric | 919.69     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038625 | 5 75379265-CUSTOMER SERVICE-RES-     | 1 010000 | 1070001 | Distribution Plant - Electric | 14.44      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038633 | 5 75419934-REMOVE EXISTING SERVI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.44       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038657 | 5 75539065-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,018.70   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038670 | 5 75624835-INSTALL UG SERVICE FR     | 1 010000 | 1070001 | Distribution Plant - Electric | 11.11      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038674 | 5 75631415-INST 5 200W & REPLACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 110.26     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038675 | 5 75636729-LINWORK FOR STREET L      | 1 010000 | 1070001 | Distribution Plant - Electric | 4.96       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038676 | 5 75637391-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 345.53     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038696 | 5 75687703-INST SECONDARY POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1.24       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038713 | 4 75748359-BORE IN CONDUIT TO PA     | 1 010000 | 1070001 | Distribution Plant - Electric | 79.08      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038718 | 4 75754509-UPGRADE XFMR AND SECO     | 1 010000 | 1070001 | Distribution Plant - Electric | 178.35     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038731 | 5 75798511-INSTALL UG SERVICE TO     | 1 010000 | 1070001 | Distribution Plant - Electric | 31.19      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038745 | 4 75646099-INSTALL INLINE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 199.74     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038760 | 5 75869311-INSTALL LIGHT AND SPA     | 1 010000 | 1070001 | Distribution Plant - Electric | 3.03       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038783 | 5 75907875-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 57.87      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038811 | 2 75904373-INSTALL UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,914.62   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038818 | 4 75996537-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 25.41      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038826 | 5 76015114-REMOVE POLE AND SECON     | 1 010000 | 1070001 | Distribution Plant - Electric | 60.43      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038827 | 5 76016480-INSTALL 40" SLACK SPA     | 1 010000 | 1070001 | Distribution Plant - Electric | 113.77     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50" OF OF UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038833 | 5 76038393-INSTALL POLE AND 100W     | 1 010000 | 1070001 | Distribution Plant - Electric | 93.96      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038835 | 4 76026016-RELOCATE PRIMARY UNGD     | 1 010000 | 1070001 | Distribution Plant - Electric | 95.42      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038840 | 5 76063591-REMOVE 2" SVC RISER,      | 1 010000 | 1070001 | Distribution Plant - Electric | 167.86     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038844 | 5 76083207-INSTALL 1 POLE TAP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 177.96     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038847 | 5 76100914-INSTALL SPAN OF SECON     | 1 010000 | 1070001 | Distribution Plant - Electric | 105.23     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038849 | 2 76045898-UPGRADED 1 SPAN OF SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,876.69   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038853 | 4 76112883-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.44      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038860 | 5 76144782-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 57.87      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038864 | 5 76165361-INSTALL 250" OF #4 DU     | 1 010000 | 1070001 | Distribution Plant - Electric | 81.14      |

|               |                                |                                     |    |            |                                  |             |         |                               |              |
|---------------|--------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0038869 | 4 76181170-INSTALL 100' OF 4/0 U | 1 010000    | 1070001 | Distribution Plant - Electric | 17.28        |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0038871 | 2 76195769-REMOVE OH SERVICE INS | 1 010000    | 1070001 | Distribution Plant - Electric | 136.23       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0038877 | 2 76006095-CHEROKEE BEND PHASE 2 | 1 010000    | 1070001 | Distribution Plant - Electric | 1,447.73     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0038881 | 2 762444716-INSTALL XFMR/ UG SVC | 1 010000    | 1070001 | Distribution Plant - Electric | 121.09       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0038882 | 5 76249835-INSTALL 110' OF 4/0 U | 1 010000    | 1070001 | Distribution Plant - Electric | 35.84        |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0038886 | 2 76261486-INSTALL PERM UDG SERV | 1 010000    | 1070001 | Distribution Plant - Electric | 169.88       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0038895 | 2 76066604-INSTALL UNDERGROUND P | 1 010000    | 1070001 | Distribution Plant - Electric | 5,226.51     |
| 230 X0000082  | Ed-Ci-Kgpco-D Ln Trnsf         | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS | 0 010000    | 1070001 | Distribution Plant - Electric | 27,665.59    |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP    | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF | 1 010000    | 1070001 | Distribution Plant - Electric | 94,359.46    |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP             | TN | R10054132  | 2 Tennessee TCOM E-Key           | 0 013999    | 1070001 | General Plant                 | 1,412.70     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP     | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE   | 0 012920    | 1070001 | General Plant                 | 1,176.89     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP     | TN | R10137548  | 2 STORES TOOLS GEN PLT BLKT BU23 | 0 012920    | 1070001 | General Plant                 | 5,452.00     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP         | TN | 42982757   | 2 AV EQUIPMENT KINGSPORT SC CONF | 0 012921    | 1070001 | General Plant                 | 29,244.68    |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP         | TN | R10108013  | 2 Storage containers for Kingspo | 0 012921    | 1070001 | General Plant                 | 7,576.42     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP         | TN | R10108061  | 2 Install additional fencing and | 0 012921    | 1070001 | General Plant                 | 12,680.91    |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 101,448.68   |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 166,643.58   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event       | 0 010000    | 1070001 | Distribution Plant - Electric | 2,553.25     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair           | 0 010000    | 1070001 | Distribution Plant - Electric | 377.61       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair             | 0 010000    | 1070001 | Distribution Plant - Electric | 459.13       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0037808 | 5 71921931-Kingsport TN Snow Sto | 1 010000    | 1070001 | Distribution Plant - Electric | 34.57        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT     | 1 010000    | 1070001 | Distribution Plant - Electric | 1,755.46     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038691 | 4 75665698-REPLACE BAD UNDERGROU | 1 010000    | 1070001 | Distribution Plant - Electric | 161.05       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038868 | 4 76178856-TN Wind Storm, March  | 1 010000    | 1070001 | Distribution Plant - Electric | 632.95       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038889 | 4 76275932-TN Thunderstorm, Apri | 1 010000    | 1070001 | Distribution Plant - Electric | 240.72       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038891 | 4 76295567-Wind Storm April 13,  | 1 010000    | 1070001 | Distribution Plant - Electric | 851.09       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 GGP/TCOM/KINGSPO/STORM/KINGS   | 0 012921    | 1070001 | General Plant                 | 20,268.93    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER V | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET  | 1 010000    | 1070001 | Distribution Plant - Electric | 94,390.49    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038110 | 2 73141306-DISPACHED OUTAGE DO   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,649.89     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038438 | 5 74443768-INST UNDG BACKBONE FO | 1 010000    | 1070001 | Distribution Plant - Electric | 79.43        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038550 | 2 75020249-DISPACHED OUTAGE #42  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,308.03     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038646 | 2 75510266-CHARTER MAKE REPLY-#2 | 1 010000    | 1070001 | Distribution Plant - Electric | 7,021.36     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038685 | 2 75642068-UPGRADE SECONDARY TO  | 1 010000    | 1070001 | Distribution Plant - Electric | 966.66       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038719 | 5 75765378-DOP - Outage #4370971 | 1 010000    | 1070001 | Distribution Plant - Electric | 1.28         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038757 | 2 75868818-DOP OUTAGE #4419661   | 1 010000    | 1070001 | Distribution Plant - Electric | 111.50       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038792 | 5 75955261-DOP OUTAGE #4444931   | 1 010000    | 1070001 | Distribution Plant - Electric | 59.07        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038899 | 4 75974214-DOP OUTAGE #4451761   | 1 010000    | 1070001 | Distribution Plant - Electric | 3.09         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038844 | 4 76073425-DOP OUTAGE #4486101 - | 1 010000    | 1070001 | Distribution Plant - Electric | 43.56        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038846 | 4 74823230- AEP TO REPL CENTLURY | 1 010000    | 1070001 | Distribution Plant - Electric | 145.29       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038867 | 4 76169029-DOP OUTAGE #4517861 - | 1 010000    | 1070001 | Distribution Plant - Electric | 118.30       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038880 | 4 76234396-DOP OUTAGE #4562171   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,238.38     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038893 | 4 76310853-CENTURYLINK REQUESTS  | 1 010000    | 1070001 | Distribution Plant - Electric | 22.23        |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/ | 1 010957    | 1070001 | General Plant                 | 42,921.11    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038133  | 2 WEST KINGSPO - HILL (T) R/W    | 1 010006    | 1070001 | Transmission Plant - Electric | 14,292.45    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038297  | 2 SALTVILLE - KINGSPO (TN) - F   | 1 010009    | 1070001 | Transmission Plant - Electric | 39,241.81    |
| 260 IT260BLL  | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0031796   | 2 Grovport DC2 - Cap Software    | 1 019303DC2 | 1070001 | Intangible Plant              | 38,086.39    |
| 260 IT260BLL  | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade        | 1 019303TSA | 1070001 | Intangible Plant              | 7,550.30     |
| 260 TA1571202 | T/KG/Telecom Modernization Pro | Transmission Subs 138KV-TN, KGP     | TN | 42720177   | 7 TTMP2018 WEST KINGSPO STATIO   | 1 010052    | 1070001 | Transmission Plant - Electric | 97.61        |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS    | 1 010511    | 1070001 | Transmission Plant - Electric | 0.30         |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSPO | 1 010052    | 1070001 | Transmission Plant - Electric | 6,305.94     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 43004159   | 2 NSW REPL-KINGSPO STN GROUP-V   | 0 013999    | 1070001 | General Plant                 | 8,250.61     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING | 1 019806    | 1070001 | Transmission Plant - Electric | 34,609.35    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 32,453.52    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KINGS | 1 019806    | 1070001 | Transmission Plant - Electric | 26,846.70    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines-138KV-TN, KGP    | TN | TL0037600  | 2 SHORT HILLS TAP (T) CP WO 1 C  | 1 010008    | 1070001 | Transmission Plant - Electric | 50,523.46    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0206365   | 2 REEDY CREEK CT CAP AA CT PH-1  | 1 010055    | 1070001 | Transmission Plant - Electric | 21,355.32    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0211912   | 2 TRO20005060-HOLSTON(KGP) REEDY | 1 010051    | 1070001 | Transmission Plant - Electric | 61,791.15    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0211916   | 2 TRO20010827-REEDY CREEK HOLSTO | 1 010055    | 1070001 | Transmission Plant - Electric | 50,721.76    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0215813   | 2 TRO80030767-FORT ROBINSON FIBE | 1 010511    | 1070001 | Transmission Plant - Electric | 22,664.49    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0223574  | 2 FIBER REPLACE TRO80030767_FORT | 1 010511    | 1070001 | Transmission Plant - Electric | 3,128.86     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TRO80030727-HOLSTON(KGP) TRF 1 | 1 010051    | 1070001 | Transmission Plant - Electric | 2,454.57     |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 44,320.13    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 2,119,377.32 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 WKINGSPO BUILD OUT             | 1 010052    | 1070001 | Transmission Plant - Electric | 244,989.38   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 4,248.06     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 2 AIR PRODUCTS LOOP TLINE        | 1 010013    | 1070001 | Transmission Plant - Electric | 166,324.31   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42978034   | 2 AIR PRODUCTS LOOP ROW          | 0 010013    | 1070001 | Transmission Plant - Electric | 674.90       |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 2 Riverport - Air Products TLine | 1 010960    | 1070001 | Transmission Plant - Electric | 195,223.96   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 87,603.57    |

|               |                             |                                     |    |           |                                   |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|-----------|-----------------------------------|----------|---------|-------------------------------|------------|
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260  | 1 01BAT  | 1070001 | Intangible Plant              | 5,908.76   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Switching/Meter Stations-TN, KGP    | TN | 42936024  | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949 | 1070001 | Transmission Plant - Electric | 53,548.88  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42760986  | 2 CUMBERLAND-HOLSTON 34.5KV RELO  | 1 019806 | 1070001 | Transmission Plant - Electric | 877,790.91 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761016  | 2 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806 | 1070001 | Transmission Plant - Electric | 699,128.06 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42761042  | 2 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806 | 1070001 | Transmission Plant - Electric | 64,790.69  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42977517  | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806 | 1070001 | Transmission Plant - Electric | 9,759.10   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42977524  | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806 | 1070001 | Transmission Plant - Electric | 12,766.00  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986017  | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806 | 1070001 | Transmission Plant - Electric | 1,349.35   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986872  | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806 | 1070001 | Transmission Plant - Electric | 1,349.35   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42987163  | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806 | 1070001 | Transmission Plant - Electric | 989.97     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104375 | 2 Fort Robinson - West Kingsport  | 1 019806 | 1070001 | Transmission Plant - Electric | 4,085.51   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k  | 1 019806 | 1070001 | Transmission Plant - Electric | 1,077.35   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104386 | 2 Highland - Lovedale - Reedy Cr  | 1 019806 | 1070001 | Transmission Plant - Electric | 1,439.29   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme  | 1 019806 | 1070001 | Transmission Plant - Electric | 4,167.05   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K  | 1 019806 | 1070001 | Transmission Plant - Electric | 4,500.24   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | T10127103 | 2 Kingsport 138KV Loop            | 1 010009 | 1070001 | Transmission Plant - Electric | 101.75     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42935852  | 2 HOLSTON STATION REHAB           | 1 010051 | 1070001 | Transmission Plant - Electric | 152,549.84 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42936413  | 2 REEDY CREEK REMOTE END          | 1 010055 | 1070001 | Transmission Plant - Electric | 69,629.62  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42941818  | 2 WEST KINGSPOORT REMOTE END      | 1 010052 | 1070001 | Transmission Plant - Electric | 75,678.23  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42975797  | 2 FORT ROBINSON STATION PRE-ENG   | 1 010511 | 1070001 | Transmission Plant - Electric | 4,445.74   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING            | 1 010055 | 1070001 | Transmission Plant - Electric | 131.47     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK     | 1 010511 | 1070001 | Transmission Plant - Electric | 686.70     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessment | 1 010052 | 1070001 | Transmission Plant - Electric | 2,442.76   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment    | 1 010055 | 1070001 | Transmission Plant - Electric | 1,271.48   |
| 260 X0000304  | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 19,788.14  |
| 260 X0000304  | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 2,728.12   |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983179  | 4 BORDEN MILLS-HGLND HOLSTON TLN  | 1 019806 | 1070001 | Transmission Plant - Electric | 52.36      |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983181  | 4 BORDEN MILLS-CMBLAND HOL 1 TLN  | 1 019806 | 1070001 | Transmission Plant - Electric | 1.01       |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983182  | 4 BORDEN MILLS-CMBLAND HOL 2 TLN  | 1 019806 | 1070001 | Transmission Plant - Electric | 1.01       |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS  | 1 019806 | 1070001 | Transmission Plant - Electric | 52,290.89  |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376  | 4 REEDY CREEK BKR RPLC 2019       | 1 010055 | 1070001 | Transmission Plant - Electric | 118.73     |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051 | 1070001 | Transmission Plant - Electric | 65,723.19  |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR            | 1 010051 | 1070001 | Transmission Plant - Electric | 21,939.11  |
| 260 X0000634  | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPOORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 17,374.84  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                          | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|----------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038289       | 2            | 74041845-REM RECLOSER AND INS    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,323.42     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368       | 4            | 74264521-REPLACE POLE 37821081   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 772.63       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038490       | 5            | 74709038-SWITCHING TAPS ON MAS   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 382.98       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038735       | 5            | 75813724-37831102D30019 - INS1   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,140.53     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753        | 2            | Forestry KGP D Base R W - 2020   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 609,448.12   |
| 230        | 000018020    | KGFCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       | 8            | 56521506-2015 CUTOUT REPLACEMENT | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         | 2            | 2019 Kingsport AMI Meter Replace | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 240,240.36   |
| 230        | DP16R0580    | Riggs Station Work             | Distribution Substations-TN, KGP | TN       | 42579371         | 7            | RIGGS STATION WORK               | 0                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1,423.09     |
| 230        | DP18R1080    | Edens Ridge-InstallDMS/SCADA   | Distribution Substations-TN, KGP | TN       | 42802254         | 7            | EDENS RIDGE-INSTALLDMS/SCADA     | 0                  | 010936             | 1070001       |              | Distribution Plant - Electric | 77.86        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         | 2            | CUMBERLAND STATION WORK (KG -    | 0                  | 010922             | 1070001       |              | Distribution Plant - Electric | 39,806.92    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         | 2            | CUMBERLAND BKR RPLC 2019         | 0                  | 010922             | 1070001       |              | Distribution Plant - Electric | 524,754.07   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         | 2            | LOVEDALE STATION WORK            | 0                  | 010917             | 1070001       |              | Distribution Plant - Electric | 14,269.85    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        | 2            | EdensRidge-Add Xmfr Sta Work     | 0                  | 010936             | 1070001       |              | Distribution Plant - Electric | 42,324.04    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999        | 4            | T/KGP/Cmbind-HlstrnRelo.Station  | 0                  | 010922             | 1070001       |              | Distribution Plant - Electric | 10,066.94    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        | 2            | Rotherwood Needs Assessment      | 0                  | 010928             | 1070001       |              | Distribution Plant - Electric | 2,188.47     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        | 2            | Waste Water Needs Assessment     | 0                  | 010948             | 1070001       |              | Distribution Plant - Electric | 1,151.28     |
| 230        | EDN014675    | Ds-Kgp-Ai Pole Reinforcement   | Distribution Mass Prop - TN, KGP | TN       | DKP0036489       | 5            | 65273769-37831058B30227 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 100.23       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       | 2            | 59859506-REPLACE REINFORCED PO   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,483.22     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035458       | 4            | 56915335-REPLACE REINFORCED PO   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 291.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       | 2            | 61879312-37831103D11017 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,306.35     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       | 2            | 62289069-37831103A21365          | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,739.33     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       | 2            | 62689796-37831103D20145 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,833.00     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036264       | 4            | 64221325-378311288A2146          | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,014.99     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036428       | 2            | 65065952-37821060A30155 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 408.57       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470       | 2            | 65189889-37831055B10219 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 151.82       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       | 2            | 65338154-37831079A20183 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 43.20        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       | 2            | 65341730-37831079B11339 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,889.99     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036587       | 5            | 65667638-37831101B10358 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 507.48       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       | 2            | 64296075-36830047C40200- REPLA   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12,590.92    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       | 2            | 70392688-37831079A40098- REPLA   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,176.33     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       | 2            | 70397268-37831079B20326- REPLA   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 101.11       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037730       | 4            | 71656930-37831080A20914- REPLA   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 580.22       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       | 2            | 71893193-37831103D12078A & B:    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8,519.74     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       | 2            | 72722724-37831102D20819- REPLAC  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 784.56       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       | 2            | 72800859-36830046C10092-REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 217.28       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038037       | 5            | 72809000-37831076A00576-REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 421.03       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038151       | 5            | 73272274-36830045B20200 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 460.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038216       | 5            | 73781456-36830022D30561 - REPL   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 26.85        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       | 2            | 74596799-37831075A00139 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 682.81       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       | 2            | 71821392-37831076D20943 - ASSI   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,925.87     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       | 2            | 71907317-37821081B40215 - ASSI   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,733.90     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       | 2            | 71907422-37821105A10563 - ASSI   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,733.90     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813       | 4            | 71928177-37831055B30658 - ASSI   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 603.43       |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       | 2            | 74936710-REPLACE SEVERAL POLES   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,583.12     |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         | 2            | KGP-D IT MACCS Upgrade           | 0                  | 019303MU           | 1070001       |              | Intangible Plant              | 12,303.28    |
| 230        | IT23081LL    | Corp Prgrm Billing - KGP Distr | Intangible Plant - TN, KGP       | TN       | W0031863         | 2            | Groveport DC2 - Cap Software     | 0                  | 019303DC2          | 1070001       |              | Intangible Plant              | 297,390.81   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         | 2            | KGP/TCOM/BAYS MOUNTAIN TS/NGUC   | 0                  | 010283             | 1070001       |              | General Plant                 | 440,894.83   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         | 2            | KGP/TCOM/BAYS MTN TS/NGUC HAR    | 0                  | 010283             | 1070001       |              | General Plant                 | 4,763.44     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         | 2            | KGP/TCOM/KINGSPO RT SC/TTMP UPG  | 0                  | 010291             | 1070001       |              | General Plant                 | 201,295.87   |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         | 2            | KINGSPO RT/HOLSTON PURCH SPARE   | 0                  | 010958             | 1070001       |              | Distribution Plant - Electric | 1,748,942.04 |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896         | 2            | 2019 KYLE HILL TAP CP W/O REPL   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8,901.58     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         | 2            | BORDEN MILLS TRF T1 A2351T - R   | 0                  | 010927             | 1070001       |              | Distribution Plant - Electric | 7,198.32     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212469         | 5            | TRO80030700_SULLIVAN GARDENS P   | 0                  | 010934             | 1070001       |              | Distribution Plant - Electric | 473.11       |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        | 2            | TRO80058942_RIGGS REPLACE FAIL   | 0                  | 010956             | 1070001       |              | Distribution Plant - Electric | 73,350.27    |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        | 2            | TRO80048856_WASTE WATER STA RE   | 0                  | 010948             | 1070001       |              | Distribution Plant - Electric | 5,561.39     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823        | 2            | TRO80048307_CUMBERLAND STA 12    | 0                  | 010922             | 1070001       |              | Distribution Plant - Electric | 30,009.20    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         | 2            | RIGGS STATION WORK               | 0                  | 010956             | 1070001       |              | Distribution Plant - Electric | 429.42       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         | 2            | SULLIVAN GARDENS REMOTE END      | 0                  | 010934             | 1070001       |              | Distribution Plant - Electric | 918.55       |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981720         | 2            | RIVERPORT STATION METERING       | 0                  | 010959             | 1070001       |              | Distribution Plant - Electric | 117,342.90   |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035522       | 2            | 60204875-REPLACE 4 BAD POLES,    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 360.47       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       | 2            | 61469074-REPLACE SWITCHING CAB   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,745.95     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036696       | 5            | 66213878-37821060C20480- REPLA   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 315.18       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036749       | 2            | 66463047-36830045C10115, 45-3i   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 64.50        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       | 2            | 66485925-36830068C20093 REPLAC   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 726.01       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036963       | 2            | 67071341-REPLACE OLD SPACER CA   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,994.85     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037099       | 2            | 68015115-Replace Armless Brkts   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,039.68     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037232       | 2            | 68758758-37831080A10409 - REPI   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 541.11       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037270       | 4            | 69023459-INSTALL PEDESTALS TO    | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 761.93       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037664       | 4            | 71077969-Holston/Interstate So   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19,218.98    |

|              |                          |                                  |    |            |                                      |           |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|--------------------------------------|-----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 0 1010000 | 1070001 | Distribution Plant - Electric | 7,979.85   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 0 1010000 | 1070001 | Distribution Plant - Electric | 10,006.71  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105810109 - REMC     | 0 1010000 | 1070001 | Distribution Plant - Electric | 48.25      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability      | 0 1010000 | 1070001 | Distribution Plant - Electric | 74,304.00  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability      | 0 1010000 | 1070001 | Distribution Plant - Electric | 3,086.31   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038010 | 4 72468309-Targeted Reliability      | 0 1010000 | 1070001 | Distribution Plant - Electric | 34,109.08  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038015 | 5 72710749-37821106C2052 TRANSF      | 0 1010000 | 1070001 | Distribution Plant - Electric | 223.21     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038026 | 4 72468329-Targeted Reliability      | 0 1010000 | 1070001 | Distribution Plant - Electric | 22,566.69  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B     | 0 1010000 | 1070001 | Distribution Plant - Electric | 70.49      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337 - REPLA    | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,827.16   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038189 | 2 72606958-INSTALL POLES AND SPA     | 0 1010000 | 1070001 | Distribution Plant - Electric | 66,917.18  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 0 1010000 | 1070001 | Distribution Plant - Electric | 134,538.25 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038265 | 5 73938038-36830045C20038 REPLAC     | 0 1010000 | 1070001 | Distribution Plant - Electric | 23.02      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038273 | 4 74011211-REPLACE (2) CENTURYLI     | 0 1010000 | 1070001 | Distribution Plant - Electric | 398.42     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,586.88   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 4,267.11   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 897.73     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 546.28     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,503.84   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 962.47     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 5,106.44   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 5,576.07   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 3,544.21   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949251-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,101.96   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,448.03   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,691.21   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038326 | 4 74129881-REPLACE 4 DEFECTED 17     | 0 1010000 | 1070001 | Distribution Plant - Electric | 3.82       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,409.71   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038388 | 4 73592208-Targeted Reliability      | 0 1010000 | 1070001 | Distribution Plant - Electric | 6,656.11   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 2 73592211-Targeted Reliability      | 0 1010000 | 1070001 | Distribution Plant - Electric | 25,871.83  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURYLI     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,437.72   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,535.32   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE, REM     | 0 1010000 | 1070001 | Distribution Plant - Electric | 352.38     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038558 | 4 75066516-CENTURYLINK REPLACED      | 0 1010000 | 1070001 | Distribution Plant - Electric | 136.07     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038566 | 4 73640439-E-STONE DR - P# 37821     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,857.61   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 0 1010000 | 1070001 | Distribution Plant - Electric | 5,402.89   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038604 | 2 75588538-REPLACE TWO SPANS W/      | 0 1010000 | 1070001 | Distribution Plant - Electric | 302.24     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 0 1010000 | 1070001 | Distribution Plant - Electric | 15,405.93  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038710 | 4 75538757-TRANSFER ST LIGHT RIS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 437.32     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 2 75738188-REPLACE SEVERAL CUTOU     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,147.64   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038772 | 2 74953642-REPLACE POLES AND INS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 30,264.53  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 2 74962278-REPLACE POLES AND INS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 29,513.53  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 2 74976318-REPLACE POLE AND INS      | 0 1010000 | 1070001 | Distribution Plant - Electric | 29,720.15  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 2 74987851-REPLACE POLES AND INS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 30,264.53  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 2 75017052-REPLACE POLES AND INS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 30,264.53  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 2 75020916-REPLACE POLES AND INS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 30,644.65  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038778 | 2 75036257-REPLACE POLES AND INS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 29,782.80  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 2 75049190-REPLACE POLES AND INS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 29,338.57  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038810 | 4 75970568-37831055B30658 - REPI     | 0 1010000 | 1070001 | Distribution Plant - Electric | 266.65     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038836 | 5 76050155-INST #4 AL UNDG SEC F     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,822.33   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038838 | 5 76066555-INST UNDG SECONDAY BE     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1.47       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76493361-37831103D40423 - REPI     | 0 1010000 | 1070001 | Distribution Plant - Electric | 77.16      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038935 | 5 76410389-INSTALL LIFT POLE AND     | 0 1010000 | 1070001 | Distribution Plant - Electric | 100.39     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038943 | 2 76420722-CKT INSPECTION PROGRA     | 0 1010000 | 1070001 | Distribution Plant - Electric | 7,355.76   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 0100000 | 1070001 | Distribution Plant - Electric | 169,442.27 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 0 1010933 | 1070001 | Distribution Plant - Electric | 299,646.33 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 5 SHORT HILLS BKR REPLC 2019         | 0 1010943 | 1070001 | Distribution Plant - Electric | 712,662.18 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 0 1010927 | 1070001 | Distribution Plant - Electric | 913,666.34 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 0 1010956 | 1070001 | Distribution Plant - Electric | 17,950.81  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 0 0139999 | 1070001 | General Plant                 | 2,263.25   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSFORT/DACR L     | 0 0139999 | 1070001 | General Plant                 | 4,647.86   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 0 0139999 | 1070001 | General Plant                 | 400.33     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flagging Traffic Light    | 0 0139999 | 1070001 | General Plant                 | 33,367.72  |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 0100000 | 1070001 | Distribution Plant - Electric | 211,298.90 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 0100000 | 1070001 | Distribution Plant - Electric | 1,089.98   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 0100000 | 1070001 | Distribution Plant - Electric | 1,262.60   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 0100000 | 1070001 | Distribution Plant - Electric | 1,216.19   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 0100000 | 1070001 | Distribution Plant - Electric | 43.20      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 0 1010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 0 1010000 | 1070001 | Distribution Plant - Electric | 980.01     |

|               |                                |                                  |    |            |                                   |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037719 | 4 71513390-INSTALL 12 POLES AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 5,443.88   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037816 | 5 71932174-ATTACH SERVICE DROP T  | 1 010000 | 1070001 | Distribution Plant - Electric | 64.70      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 4 72382647-INSTALL 13 GRAY 250W   | 1 010000 | 1070001 | Distribution Plant - Electric | 7,254.88   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038125 | 5 73214649-INSTALL POLE PEDESTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 661.89     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038148 | 5 73341588-INSTALL LIFT POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 260.98     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 325.74     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038272 | 5 74004029-INSTALL NEW (2) POLE   | 1 010000 | 1070001 | Distribution Plant - Electric | 678.48     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E  | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038434 | 4 74529522-INSTALL 100W POST-TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | 3.82       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 2 71715483-REM/INST XFMR BANK (2  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,395.73   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMRs,   | 1 010000 | 1070001 | Distribution Plant - Electric | 442.40     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 2 75316868-INSTALL BANK OF 50KVA  | 1 010000 | 1070001 | Distribution Plant - Electric | 919.69     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038633 | 5 75419934-REMOVE EXISTING SERVI  | 1 010000 | 1070001 | Distribution Plant - Electric | 93.81      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038657 | 5 75539065-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 505.04     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038670 | 5 75624835-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | 128.67     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038672 | 5 75625511-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | 271.84     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038674 | 5 75631415-INST 5 200W & REPLACE  | 1 010000 | 1070001 | Distribution Plant - Electric | 315.29     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038675 | 5 75636375-LINEWORK FOR STREET L  | 1 010000 | 1070001 | Distribution Plant - Electric | 684.88     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038678 | 5 75641991-INST 4 150W HPS AND 2  | 1 010000 | 1070001 | Distribution Plant - Electric | 439.63     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038713 | 4 75748359-BORE IN CONDUIT TO PA  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038715 | 4 75755447-REMOVE PED, REPLACE X  | 1 010000 | 1070001 | Distribution Plant - Electric | 143.66     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038718 | 5 75754509-UPGRADE XFMR AND SECON | 1 010000 | 1070001 | Distribution Plant - Electric | 61.50      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038738 | 5 75818016-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 193.09     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038783 | 5 75907875-INSTALL LIFT POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 747.06     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038801 | 4 75903822-INSTALL IN-LINE POLE   | 1 010000 | 1070001 | Distribution Plant - Electric | 3,434.04   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038811 | 4 75904373-INSTALL UDG PRIMARY A  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,085.92   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038816 | 5 75959591-INSTALL 3PHASE OVERHE  | 1 010000 | 1070001 | Distribution Plant - Electric | 637.87     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038818 | 5 75995637-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 259.29     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038826 | 5 76015114-REMOVE POLE AND SECON  | 1 010000 | 1070001 | Distribution Plant - Electric | 259.85     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF UG OF   | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038833 | 5 76038393-INSTALL POLE AND 100W  | 1 010000 | 1070001 | Distribution Plant - Electric | 1.71       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038835 | 4 76026016-RELOCATE PRIMARY UDG   | 1 010000 | 1070001 | Distribution Plant - Electric | 82.90      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038840 | 5 76063591-REMOVE 2" SVC RISER    | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038849 | 2 76045898-UPGRADED 1 SPAN OF SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,865.23   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038850 | 5 76103649-INSTALL 4/0 AL LT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 154.03     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038853 | 4 76112883-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.22       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038860 | 5 76144782-UPGRADE XFMR AND INST  | 1 010000 | 1070001 | Distribution Plant - Electric | 321.36     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038864 | 5 76165361-INSTALL 250' OF #4 DU  | 1 010000 | 1070001 | Distribution Plant - Electric | 1.71       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038869 | 5 76181170-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 63.74      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038871 | 5 76195769-REMOVE OH SERVICE INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 127.74     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038872 | 4 76196904-Replace (2) Poles, In  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,810.87   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 2 76006095-CHEROKEE BEND PHASE 2  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,447.73   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038882 | 5 76249835-INSTALL 110' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 329.83     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038886 | 5 76261486-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 169.88     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038895 | 2 76066604-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,226.51   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038902 | 5 76393454-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 125.23     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038920 | 2 76465640-REMOVE OH SERVICE, IN  | 1 010000 | 1070001 | Distribution Plant - Electric | 102.17     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038925 | 5 76465748-CUT LOOSE OLD UG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 142.00     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038927 | 2 76483347-UPGRADE TRANSFORMER,   | 1 010000 | 1070001 | Distribution Plant - Electric | 45.22      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038928 | 2 76489288-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 105.05     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038932 | 5 76490286-INSTALL LIFT POLE, SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 489.85     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038952 | 5 76551770-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 425.32     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038969 | 5 76597284-INSTALL SVC FROM PEDE  | 1 010000 | 1070001 | Distribution Plant - Electric | 36.39      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038971 | 2 76597375-REPLACE UG SERVICE AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 70.78      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038988 | 2 76655720-REPLACE CSP TRANSFORM  | 1 010000 | 1070001 | Distribution Plant - Electric | 84.67      |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000 | 1070001 | Distribution Plant - Electric | 46,498.17  |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 96,310.79  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key            | 0 013999 | 1070001 | General Plant                 | 1,412.70   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvemnts Leased Facil-TN, KGP | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE    | 1 012920 | 1070001 | General Plant                 | 1,179.35   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982757   | 2 AV EQUIPMENT KINGSPORT SC CONF  | 0 012921 | 1070001 | General Plant                 | 29,244.68  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10108013  | 2 Storage containers for Kingspo  | 1 012921 | 1070001 | General Plant                 | 7,592.25   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10108061  | 2 Install additional fencing and  | 1 012921 | 1070001 | General Plant                 | 14,384.07  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 126,219.27 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspende                 | 0 019006 | 1070001 | General Plant                 | 331,198.38 |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event        | 0 010000 | 1070001 | Distribution Plant - Electric | 9,010.73   |

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| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair           | 0 010000    | 1070001 | Distribution Plant - Electric | 308.19       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair             | 0 010000    | 1070001 | Distribution Plant - Electric | 105.58       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT     | 0 010000    | 1070001 | Distribution Plant - Electric | 18.56        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038691 | 4 75665698-REPLACE BAD UNDERGROU | 0 010000    | 1070001 | Distribution Plant - Electric | 1,248.49     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038868 | 4 76178856-TN Wind Storm, March  | 0 010000    | 1070001 | Distribution Plant - Electric | 549.02       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038873 | 5 76205913-37831151D10757 - REPI | 0 010000    | 1070001 | Distribution Plant - Electric | 13.69        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038891 | 4 76295567-Wind Storm April 13,  | 0 010000    | 1070001 | Distribution Plant - Electric | 2,102.59     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038903 | 5 76392473-36830047C30555 - REPI | 0 010000    | 1070001 | Distribution Plant - Electric | 564.47       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 KGP/TCOM/KINGSPO/STORM/KINGS   | 0 012921    | 1070001 | General Plant                 | 20,268.93    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER V | 0 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET  | 0 010000    | 1070001 | Distribution Plant - Electric | 103,710.12   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO  | 0 010000    | 1070001 | Distribution Plant - Electric | 1,653.34     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038550 | 2 75020249-DISPATCHED OUTAGE #42 | 0 010000    | 1070001 | Distribution Plant - Electric | 1,310.76     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038620 | 5 75354641-37821059D10162 - UPGF | 0 010000    | 1070001 | Distribution Plant - Electric | 425.06       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038646 | 2 75510266-CHARTER MAKE READY-RE | 0 010000    | 1070001 | Distribution Plant - Electric | 7,021.36     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038685 | 2 75642068-UPGRADE SECONDARY TO  | 0 010000    | 1070001 | Distribution Plant - Electric | 968.68       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038757 | 5 75868818-DOP OUTAGE #4419661   | 0 010000    | 1070001 | Distribution Plant - Electric | 21.76        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038857 | 5 76169029-DOP OUTAGE #4517861 - | 0 010000    | 1070001 | Distribution Plant - Electric | 1,521.55     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038879 | 5 76205437-CUSTOMER REQUEST LINE | 0 010000    | 1070001 | Distribution Plant - Electric | 1,649.25     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038880 | 5 76234396-DOP OUTAGE #4562171   | 0 010000    | 1070001 | Distribution Plant - Electric | 388.87       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038893 | 4 76310853-CENTURYLINK REQUESTS  | 0 010000    | 1070001 | Distribution Plant - Electric | 399.13       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038904 | 5 76378171-INSTALL NEW POLE, SEC | 0 010000    | 1070001 | Distribution Plant - Electric | 669.41       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039012 | 4 76669438-DOP OUTAGE #4892431   | 0 010000    | 1070001 | Distribution Plant - Electric | 728.64       |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/ | 0 010957    | 1070001 | General Plant                 | 43,010.80    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038133  | 2 WEST KINGSPO - HILL (T) R/W    | 0 010006    | 1070001 | Transmission Plant - Electric | 14,322.32    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038297  | 2 SALTVILLE - KINGSPO (TN) - F   | 0 010009    | 1070001 | Transmission Plant - Electric | 39,323.81    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0031796   | 2 GROVEPORT DC2 - Cap Software   | 0 019303DC2 | 1070001 | Intangible Plant              | 38,462.80    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade        | 0 019303TSA | 1070001 | Intangible Plant              | 7,816.88     |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSP  | 0 010052    | 1070001 | Transmission Plant - Electric | 6,319.12     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 43004159   | 2 NSW REPL-KINGSPO STN GROUP-V   | 0 013999    | 1070001 | General Plant                 | 8,250.61     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING | 0 019806    | 1070001 | Transmission Plant - Electric | 34,681.67    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED | 0 019806    | 1070001 | Transmission Plant - Electric | 32,521.34    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KINGS | 0 019806    | 1070001 | Transmission Plant - Electric | 26,902.80    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines-138KV-TN, KGP    | TN | TL0037600  | 2 SHORT HILLS TAP (T) CP W0 1 C  | 0 010008    | 1070001 | Transmission Plant - Electric | 50,564.47    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0211912   | 4 TRO20005060_HOLSTON(KGP) REEDY | 0 010051    | 1070001 | Transmission Plant - Electric | 61,920.28    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0211916   | 4 TRO20010827_REEDY CREEK HOLSTO | 0 010055    | 1070001 | Transmission Plant - Electric | 50,827.75    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0215813   | 2 TRO80030767_FORT ROBINSON FIBE | 0 010511    | 1070001 | Transmission Plant - Electric | 22,711.85    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0223574  | 2 FIBER REPLACE TRO80030767_FORT | 0 010511    | 1070001 | Transmission Plant - Electric | 3,135.40     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TRO80030727_HOLSTON(KGP) TRF 1 | 0 010051    | 1070001 | Transmission Plant - Electric | 2,327.23     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513567   | 4 KINGSPO/ LOOP (SAG STUDY)      | 0 010009    | 1070001 | Transmission Plant - Electric | 525.06       |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSPO - HILL (SAG STU   | 0 010006    | 1070001 | Transmission Plant - Electric | 1,419.28     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSPO REMOTE END        | 0 010052    | 1070001 | Transmission Plant - Electric | 279.10       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 0 010006    | 1070001 | Transmission Plant - Electric | 44,412.75    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK  | 0 010006    | 1070001 | Transmission Plant - Electric | 2,142,238.02 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSPO BUILD OUT            | 0 010052    | 1070001 | Transmission Plant - Electric | 247,227.90   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END             | 0 010051    | 1070001 | Transmission Plant - Electric | 4,256.94     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 429777971  | 2 AIR PRODUCTS LOOP TLINE        | 0 010013    | 1070001 | Transmission Plant - Electric | 200,491.09   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 429780334  | 2 AIR PRODUCTS LOOP ROW          | 0 010013    | 1070001 | Transmission Plant - Electric | 9,585.70     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 2 Riverport - Air Products TLine | 0 010960    | 1070001 | Transmission Plant - Electric | 199,474.13   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 2 HOLSTON REMOTE END             | 0 010051    | 1070001 | Transmission Plant - Electric | 140,463.52   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 0 018AT     | 1070001 | Intangible Plant              | 6,034.64     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK | 0 010949    | 1070001 | Transmission Plant - Electric | 54,407.52    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 4 CUMBERLAND-HOLSTON 34.5KV RELO | 0 019806    | 1070001 | Transmission Plant - Electric | 22,424.07    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 4 CUMBERLAND-HOLSTON 34.5KV. REL | 0 019806    | 1070001 | Transmission Plant - Electric | 529,978.59   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 4 CUMBERLAND-HOLSTON 34.5KV. REL | 0 019806    | 1070001 | Transmission Plant - Electric | 65,989.57    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761048   | 5 CUMBERLAND-HOLSTON 34.5KV-ROW  | 0 019806    | 1070001 | Transmission Plant - Electric | 66.25        |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761049   | 5 CUMBERLAND-HOLSTON 34.5KV. ROW | 0 019806    | 1070001 | Transmission Plant - Electric | 8.93         |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE  | 0 019806    | 1070001 | Transmission Plant - Electric | 10,460.60    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE  | 0 019806    | 1070001 | Transmission Plant - Electric | 13,799.86    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR | 0 019806    | 1070001 | Transmission Plant - Electric | 1,352.17     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR   | 0 019806    | 1070001 | Transmission Plant - Electric | 1,352.17     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR  | 0 019806    | 1070001 | Transmission Plant - Electric | 992.04       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport | 0 019806    | 1070001 | Transmission Plant - Electric | 4,094.05     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k | 0 019806    | 1070001 | Transmission Plant - Electric | 1,450.60     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr | 0 019806    | 1070001 | Transmission Plant - Electric | 1,442.30     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme | 0 019806    | 1070001 | Transmission Plant - Electric | 4,175.76     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K | 0 019806    | 1070001 | Transmission Plant - Electric | 4,507.81     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138KV Loop           | 0 010009    | 1070001 | Transmission Plant - Electric | 7,782.30     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB          | 0 010051    | 1070001 | Transmission Plant - Electric | 189,044.95   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END         | 0 010055    | 1070001 | Transmission Plant - Electric | 71,094.89    |

|               |                             |                                     |    |           |                                   |          |         |                               |           |
|---------------|-----------------------------|-------------------------------------|----|-----------|-----------------------------------|----------|---------|-------------------------------|-----------|
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42941818  | 2 WEST KINGSPORT REMOTE END       | 1 010052 | 1070001 | Transmission Plant - Electric | 95,871.55 |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42975797  | 2 FORT ROBINSON STATION PRE-ENG   | 1 010511 | 1070001 | Transmission Plant - Electric | 4,455.03  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING            | 1 010055 | 1070001 | Transmission Plant - Electric | 131.74    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK     | 1 010511 | 1070001 | Transmission Plant - Electric | 688.14    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessment | 1 010052 | 1070001 | Transmission Plant - Electric | 2,447.86  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment    | 1 010055 | 1070001 | Transmission Plant - Electric | 1,274.14  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 21,789.41 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 4,096.85  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | 42983179  | 4 BORDEN MILLS-HGLND HOLSTON TLN  | 1 019806 | 1070001 | Transmission Plant - Electric | 23.28     |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS  | 1 019806 | 1070001 | Transmission Plant - Electric | 52,400.16 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376  | 4 REEDY CREEK BKR RPLC 2019       | 1 010055 | 1070001 | Transmission Plant - Electric | 1,500.40  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051 | 1070001 | Transmission Plant - Electric | 65,860.53 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR            | 1 010051 | 1070001 | Transmission Plant - Electric | 21,984.96 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPORT DACR           | 1 010052 | 1070001 | Transmission Plant - Electric | 17,411.15 |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBEI | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRO_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|------------------------------------|--------------------|--------------------|---------------|-------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0038289        |              | 2 74041845-REM RECLOSER AND INS    | 0                  | 010000             | 1070001       |             | Distribution Plant - Electric | 56.84        |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0038289        |              | 4 74264521-REPLACE POLE 37821081   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 112.92       |
| 230        | 000004738    | KGPSecationalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0039078        |              | 2 76934654-INST RECLOSER AND SWI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 8,292.05     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753         |              | 2 Forestry KGP D Base R W - 2020   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 828,558.18   |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME   | 0                  | 010000             | 1070001       |             | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace | 0                  | 010000             | 1070001       |             | Distribution Plant - Electric | 42,151.67    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -    | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 40,573.60    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BKR RPLC 2019         | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 542,294.62   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535          |              | 2 LOVEDALE STATION WORK            | 1                  | 010917             | 1070001       |             | Distribution Plant - Electric | 17,122.52    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415         |              | 2 EdensRidge-Add Xmftr Sta Work    | 1                  | 010936             | 1070001       |             | Distribution Plant - Electric | 44,377.92    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999         |              | 4 T/KGP/CmbInd-HlstrnRelo.Station  | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 50,745.35    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395         |              | 2 Rotherwood Needs Assessment      | 1                  | 010928             | 1070001       |             | Distribution Plant - Electric | 3,514.56     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397         |              | 2 Waste Water Needs Assessment     | 1                  | 010948             | 1070001       |             | Distribution Plant - Electric | 2,031.07     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        |              | 2 59859506-REPLACE REINFORCED PO   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,485.84     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035458        |              | 4 56915335-REPLACE REINFORCED PO   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 22.65        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 4,331.88     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914        |              | 2 62289069-37831103A21361          | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 2,744.17     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 5,843.30     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036264        |              | 4 64221325-37831128B42148          | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 52.89        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036428        |              | 5 65065952-37821060A30155 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 37.09        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470        |              | 2 65189889-37831055B10219 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 152.09       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036473        |              | 5 65202278-37831055B20363 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 236.39       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036480        |              | 5 65245062-37831055B20124 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 193.32       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036486        |              | 5 65271486-37831055B30075 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 230.17       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503        |              | 2 65338154-37831079A20183 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 186.40       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505        |              | 2 65341730-37831079B11339 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,893.33     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036589        |              | 5 65688190-37821038A00030 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 46.67        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206        |              | 2 64296075-36830047C40200- REPLA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 12,613.15    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522        |              | 2 70392688-37831079A40098- REPLA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,178.41     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        |              | 2 70397268-37831079B20326- REPLA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 101.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71893193-37831103D12078A & B-    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 9,589.01     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023        |              | 2 72722724-37831102D20819-REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 785.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035        |              | 2 72800859-36830046C10092-REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 217.66       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460        |              | 2 74596799-37831075A00139 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 684.02       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039045        |              | 5 76797863-37821106B40108- REPA    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 55.88        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767        |              | 2 71821392-37831076D20943 - ASSI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081B40215 - ASSI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 4,742.26     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-37821105A10563 - ASSI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,355.80     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568        |              | 2 74936710-REPLACE SEVERAL POLES   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,585.91     |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252          |              | 2 KGP-D IT MACCS Upgrade           | 1                  | 019303MU           | 1070001       |             | Intangible Plant              | 14,061.14    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC   | 1                  | 010283             | 1070001       |             | General Plant                 | 443,435.62   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR   | 1                  | 010283             | 1070001       |             | General Plant                 | 4,771.85     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320          |              | 2 KGP/TCOM/KINGSPT SC/TTMP UPG     | 1                  | 012921             | 1070001       |             | General Plant                 | 202,115.26   |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149          |              | 2 KINGSPT/HOLSTON PURCH SPARE      | 1                  | 010958             | 1070001       |             | Distribution Plant - Electric | 2,037,652.48 |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896          |              | 2 2019 KYLE HILL TAP CP WO REPL    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 9,011.23     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0200569          |              | 7 CUMBERLAND STA CUMBERLAND CAP    | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 142.15       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411          |              | 2 BORDEN MILLS TRF T1 A2351T - R   | 1                  | 010927             | 1070001       |             | Distribution Plant - Electric | 7,211.03     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212469          |              | 7 TRO80030700_SULLIVAN GARDENS P   | 1                  | 010934             | 1070001       |             | Distribution Plant - Electric | 156.91       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896         |              | 2 TRO80058942_RIGGS REPLACE FAIL   | 1                  | 010956             | 1070001       |             | Distribution Plant - Electric | 73,479.75    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554         |              | 2 TRO80048856_WASTE WATER STA RE   | 1                  | 010948             | 1070001       |             | Distribution Plant - Electric | 5,571.21     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823         |              | 2 TRO80048307_CUMBERLAND STA 12    | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 30,953.32    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122          |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |             | Distribution Plant - Electric | 430.18       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129          |              | 2 SULLIVAN GARDENS REMOTE END      | 1                  | 010934             | 1070001       |             | Distribution Plant - Electric | 920.17       |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981720          |              | 2 RIVERPORT STATION METERING       | 1                  | 010959             | 1070001       |             | Distribution Plant - Electric | 142,211.75   |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035522        |              | 2 60204875-REPLACE 4 BAD POLES,    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 361.11       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760        |              | 2 61469074-REPLACE SWITCHING CAB   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 7,759.62     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036749        |              | 2 66463047-36830045C10115, 45-3E   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 64.61        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036754        |              | 2 66485925-36830068C20093 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 727.29       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036963        |              | 2 67071341-REPLACE OLD SPACER CA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,258.25     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037039        |              | 2 68015115-Replace Armless Brkts   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 3,045.05     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037232        |              | 2 68758758-37831080A10409 - REPL   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 542.07       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037625        |              | 4 70511027-Holston/Interstate So   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 3,482.74     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037700        |              | 4 71445615-37831104D40630 - REPI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 266.89       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037801        |              | 2 71893367-REPLACE SPAN OF 3 PHA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 7,993.94     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037844        |              | 2 72105234-REPLACE TIE LINE DIP    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 10,024.37    |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037851        |              | 2 69014055-37821105B10109 - REMC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 48.34        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037917        |              | 4 72134677-37821081A20856 - ASSI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 58.12        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037956        |              | 2 72195615-Targeted Reliability    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 92,455.16    |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037974        |              | 2 72195678-Targeted Reliability    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 3,091.76     |

|              |                        |                                  |    |            |                                      |          |         |                               |            |
|--------------|------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038010 | 4 72468309-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 752.47     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B     | 1 010000 | 1070001 | Distribution Plant - Electric | 70.61      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,830.39   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038189 | 4 72606958-INSTALL POLES AND SPA     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,175.55   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 134,775.74 |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,591.45   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,274.64   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 899.31     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 547.24     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,508.26   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 964.17     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,115.45   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,585.91   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,550.47   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,103.91   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,450.59   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,695.96   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,810.21   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,413.96   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 2 73592211-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 29,125.34  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 4 74611385-REPL ROTTEN POLE 1104     | 1 010000 | 1070001 | Distribution Plant - Electric | 492.32     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURYL      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,442.02   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,538.03   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE REM      | 1 010000 | 1070001 | Distribution Plant - Electric | 353.00     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,412.43   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038664 | 2 75588538-REPLACE TWO SPANS W/      | 1 010000 | 1070001 | Distribution Plant - Electric | 302.77     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 15,433.12  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 2 75738188-REPLACE SEVERAL CUTOU     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,151.43   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038763 | 4 75874394-37831151C41922 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.39      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038772 | 2 74953642-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,317.95  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 2 74962278-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 29,565.63  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 2 74976318-REPLACE POLE AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 29,772.61  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 2 74987851-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,317.95  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 2 75017052-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,317.95  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 2 75020916-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,698.74  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038778 | 2 75036257-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 29,835.37  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 2 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 29,390.36  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038833 | 5 76050155-INST #4 AL UNDG SEC F     | 1 010000 | 1070001 | Distribution Plant - Electric | 218.96     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038861 | 4 74790960-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5.88       |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038892 | 5 76300608-37831103D20439 -437 -     | 1 010000 | 1070001 | Distribution Plant - Electric | 59.02      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76493361-37831103D40423 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.30      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038935 | 5 76410389-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 134.05     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038937 | 4 76503306-37821130A00236 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 25.93      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038941 | 4 76509797-37831104D40836 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 13.30      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038943 | 4 76420722-CKT INSPECTION PROGRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,117.84   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038948 | 2 76520408-37831128C13440 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 813.53     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,211.98   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038972 | 5 76585751-37831102C32532 REPL E     | 1 010000 | 1070001 | Distribution Plant - Electric | 23.81      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038996 | 4 76666236-37831104C12267, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 65.74      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039000 | 2 76667490-37831104C22032 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 465.67     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039008 | 5 76596642-INSTALL NEW INLINE PO     | 1 010000 | 1070001 | Distribution Plant - Electric | 22.54      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039033 | 4 76750559-REPLACE CSP TRANSFORM     | 1 010000 | 1070001 | Distribution Plant - Electric | 16.73      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039036 | 4 76775085-37831104D41709-REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 35.02      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039039 | 4 76760896-REPLACE UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 34.09      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039052 | 5 76811638-INSTALL LIFT POLE, SP     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.44      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039069 | 5 76919075-37821105C41486 - INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 14.43      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039082 | 5 76944716-INSTALL LINE FUSE ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 57.00      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 345,348.79 |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 302,359.84 |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 5 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 524.14     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 918,267.86 |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 17,982.50  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 0 013999 | 1070001 | General Plant                 | 8,313.73   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPT/DACR L       | 0 013999 | 1070001 | General Plant                 | 4,647.86   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 0 013999 | 1070001 | General Plant                 | 4,250.17   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flagging Traffic Light    | 0 013999 | 1070001 | General Plant                 | 33,367.72  |
| 230 X0000060 | Ed-Ci-Kgpc-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 6,226.30   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 585.41     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 37.00      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 747.83     |

|              |                                |                                   |    |             |                                   |          |         |                               |            |
|--------------|--------------------------------|-----------------------------------|----|-------------|-----------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | BKP0000004  | 4 Cust Sv-C and I-Upgrade         | 0 010000 | 1070001 | Distribution Plant - Electric | 44.15      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0036998  | 2 67699498-UNDERGROUND LINework   | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0037637  | 2 71107193-INSTALL POLE, SPAN OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038125  | 5 73214664-INSTALL POLE PEDESTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038150  | 2 72822755-INSTALL 3PHASE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038270  | 2 73990060-INSTALL 1 POLE, UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 326.31     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038346  | 2 74156612-INSTALL UG SVC FROM E  | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038399  | 5 74413445-INSTALL NEW UNDERGROU  | 1 010000 | 1070001 | Distribution Plant - Electric | 60.30      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038546  | 2 71715483-REM/INST XFMR BANK (2  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,395.73   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038554  | 4 75056928-INSTALL 90' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 159.89     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038577  | 2 74640824-INSTALL POLE, XFMRs,   | 1 010000 | 1070001 | Distribution Plant - Electric | 442.40     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038609  | 2 75316868-INSTALL BANK OF 50KVA  | 1 010000 | 1070001 | Distribution Plant - Electric | 919.69     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038647  | 4 75510205-REPLACE POLE AND UPGR  | 1 010000 | 1070001 | Distribution Plant - Electric | 67.11      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038665  | 2 75611636-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038730  | 5 75797280-INSTALL SPAN OF 2/3 S  | 1 010000 | 1070001 | Distribution Plant - Electric | 38.24      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038732  | 4 75774979-INSTALL 100W POST TO   | 1 010000 | 1070001 | Distribution Plant - Electric | 56.77      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038745  | 4 75646099-INSTALL INLINE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | 912.15     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038798  | 5 759595611-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 228.75     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038801  | 5 75903827-INSTALL IN-LINE POLE   | 1 010000 | 1070001 | Distribution Plant - Electric | 915.37     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038807  | 2 75906639-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,007.84   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038808  | 2 75955112-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038811  | 4 75904373-INSTALL UDG PRIMARY A  | 1 010000 | 1070001 | Distribution Plant - Electric | 51.01      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038828  | 2 76027354-INSTALL 50' OF UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038849  | 5 76045898-UPGRADED 1 SPAN OF SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 233.75     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038871  | 5 76195769-REMOVE OH SERVICE INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 179.22     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038877  | 2 76006095-CHEROKEE BEND PHASE 2  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,447.73   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038881  | 2 76244716-INSTALL XFMR/ UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038886  | 5 76261486-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 75.89      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038895  | 2 76066604-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,226.51   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038910  | 5 76278757-SET 1 POLE TAP AND TR  | 1 010000 | 1070001 | Distribution Plant - Electric | 66.17      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038920  | 4 76456540-REMOVE OH SERVICE, IN  | 1 010000 | 1070001 | Distribution Plant - Electric | 80.16      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038927  | 2 76483347-UPGRADE TRANSFORMER,   | 1 010000 | 1070001 | Distribution Plant - Electric | 45.22      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038928  | 2 76489288-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 105.05     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038938  | 4 76503283-INSTALL LIFT POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 26.09      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038945  | 5 76533618-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | 22.03      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038952  | 5 76551770-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 258.97     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038964  | 5 76584923-INSTALL 1-094 D/D LIG  | 1 010000 | 1070001 | Distribution Plant - Electric | 144.16     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038966  | 5 76589937-UPGRADE TRANSFORMER R  | 1 010000 | 1070001 | Distribution Plant - Electric | 105.27     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038968  | 5 76597018-INSTALL PEDESTAL AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 136.65     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038969  | 5 76597284-INSTALL SVC FROM PEDE  | 1 010000 | 1070001 | Distribution Plant - Electric | 103.80     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038971  | 2 76597375-REPLACE UG SERVICE AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 70.78      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038975  | 4 76609405-INSTALL 3 PHASE PRIMA  | 1 010000 | 1070001 | Distribution Plant - Electric | 275.02     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038981  | 5 76622371-INSTALL 1 POLE TAP, T  | 1 010000 | 1070001 | Distribution Plant - Electric | 89.82      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038982  | 5 76638286-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | 160.07     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038987  | 5 76651015-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 43.16      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038988  | 5 76655720-REPLACE CSP TRANSFORM  | 1 010000 | 1070001 | Distribution Plant - Electric | 58.00      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0038994  | 4 76662818-INSTALL ONE POLE TAP   | 1 010000 | 1070001 | Distribution Plant - Electric | 72.57      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039004  | 5 76678988-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 42.68      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039023  | 4 76733586-INSTALL 40' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 9.61       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039025  | 4 76744493-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 102.65     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039046  | 4 76799678-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 21.84      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039049  | 4 76810034-INSTALL 1 POLE SLACK   | 1 010000 | 1070001 | Distribution Plant - Electric | 62.81      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039059  | 4 76849482-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 8.40       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039074  | 5 76929413-INSTALL LIFT POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 37.40      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039078  | 5 76944741-INSTALL POLE AND D/D   | 1 010000 | 1070001 | Distribution Plant - Electric | 43.29      |
| 230 X0000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012    | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000 | 1070001 | Distribution Plant - Electric | 38,857.66  |
| 230 X0000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0038532  | 2 74653039-MAIN ST RELOCATION OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 125,731.64 |
| 230 X0000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0039015  | 2 76668045-RELOCATE POLE AND ATT  | 1 010000 | 1070001 | Distribution Plant - Electric | 718.88     |
| 230 X0000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0039030  | 4 76712859-INST PRIM AND RELOCAT  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,407.93   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP           | TN | R10054132   | 2 Tennessee TCOM E-Key            | 0 013999 | 1070001 | General Plant                 | 1,412.70   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42961022    | 2 KINGSPOORT SC CAPITAL SERVICE   | 0 012920 | 1070001 | General Plant                 | 1,181.43   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | 42982757    | 2 AV EQUIPMENT KINGSPOORT SC CONF | 0 012921 | 1070001 | General Plant                 | 29,244.68  |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | R10108013   | 2 Storage containers for Kingspo  | 1 012921 | 1070001 | General Plant                 | 7,605.65   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP       | TN | R10108061   | 2 Install additional fencing and  | 1 012921 | 1070001 | General Plant                 | 42,526.46  |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000    | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 169,218.78 |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999    | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 49,012.20  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012  | 4 Svc Restor Non Maj Event        | 0 010000 | 1070001 | Distribution Plant - Electric | 3,443.82   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA00018  | 4 AI-Area Light Repair            | 0 010000 | 1070001 | Distribution Plant - Electric | 247.08     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO5000018 | 4 AI-St Light Repair              | 0 010000 | 1070001 | Distribution Plant - Electric | 133.13     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038691  | 4 75665698-REPLACE BAD UNDERGROU  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.41       |

|               |                                |                                     |    |            |                                  |             |         |                               |              |
|---------------|--------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038873 | 5 76205913-37831151D10757 - REPI | 1 010000    | 1070001 | Distribution Plant - Electric | 68.98        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038891 | 4 76295567-Wind Storm April 13,  | 1 010000    | 1070001 | Distribution Plant - Electric | 0.44         |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038940 | 2 76253045-37831102A21552 - REPI | 1 010000    | 1070001 | Distribution Plant - Electric | 1,082.24     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 KGP/TCOM/KINGSPT/STORM/KINGS   | 0 012921    | 1070001 | General Plant                 | 20,268.93    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037955 | 2 72316954-COMLETE TIE LINE BET  | 1 010000    | 1070001 | Distribution Plant - Electric | 134,573.33   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,656.26     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038550 | 2 75020249-DISPATCHED OUTAGE #42 | 1 010000    | 1070001 | Distribution Plant - Electric | 2,307.91     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038559 | 4 74967576-UPGRADE SECONDARY TO  | 1 010000    | 1070001 | Distribution Plant - Electric | 70.69        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038646 | 2 75510266-CHARTER MAKE READY-RE | 1 010000    | 1070001 | Distribution Plant - Electric | 6,907.71     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038685 | 4 75642068-UPGRADE SECONDARY TO  | 1 010000    | 1070001 | Distribution Plant - Electric | 124.66       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038719 | 7 75765378-DOP - Outage #4370971 | 1 010000    | 1070001 | Distribution Plant - Electric | 22.29        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038825 | 2 75806031-REPLACE ROTTEN CENTUR | 1 010000    | 1070001 | Distribution Plant - Electric | 382.43       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND  | 1 010000    | 1070001 | Distribution Plant - Electric | 3,385.39     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038867 | 5 76169029-DOP OUTAGE #4517861-  | 1 010000    | 1070001 | Distribution Plant - Electric | 2.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038962 | 4 76541304-SET NEW POLE FOR UG S | 1 010000    | 1070001 | Distribution Plant - Electric | 192.70       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039012 | 4 76694386-DOP OUTAGE #4892431   | 1 010000    | 1070001 | Distribution Plant - Electric | 70.32        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039031 | 5 76755436-DOP OUTAGE #4936711   | 1 010000    | 1070001 | Distribution Plant - Electric | 354.69       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039047 | 5 76797574-DOP OUTAGE #4952101   | 1 010000    | 1070001 | Distribution Plant - Electric | 186.89       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039048 | 2 74612948-CENTURYLINK REQUESTS  | 1 010000    | 1070001 | Distribution Plant - Electric | 42.73        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039054 | 2 76818105-DOP OUTAGE #4967891   | 1 010000    | 1070001 | Distribution Plant - Electric | 211.65       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039060 | 5 76843121-DOP OUTAGE #4985721   | 1 010000    | 1070001 | Distribution Plant - Electric | 212.60       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039067 | 5 76887776-DOP OUTAGE #4017011   | 1 010000    | 1070001 | Distribution Plant - Electric | 64.76        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039068 | 5 76896770-DOP OUTAGE #4022091-  | 1 010000    | 1070001 | Distribution Plant - Electric | 9.10         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039071 | 4 76920586-DOP OUTAGE #4033851-  | 1 010000    | 1070001 | Distribution Plant - Electric | 295.52       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039073 | 2 76935120-DOP OUTAGE #4043011   | 1 010000    | 1070001 | Distribution Plant - Electric | 2,301.14     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039079 | 4 76946599-DOP OUTAGE #4048831   | 1 010000    | 1070001 | Distribution Plant - Electric | 28.80        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039085 | 5 76965531-DOP OUTAGE #4061071   | 1 010000    | 1070001 | Distribution Plant - Electric | 61.51        |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/ | 1 010957    | 1070001 | General Plant                 | 46,074.36    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038113  | 2 WEST KINGSPT - HILL (T) R/W    | 1 010006    | 1070001 | Transmission Plant - Electric | 14,347.60    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038297  | 2 SALTVILLE - KINGSPT (TN) - F   | 1 010009    | 1070001 | Transmission Plant - Electric | 39,393.22    |
| 260 IT260B1LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade        | 1 019303TSA | 1070001 | Intangible Plant              | 9,535.69     |
| 260 TA1793817 | KGPCo-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 4 KGPCO - TRANS STATION LOCKS    | 1 010511    | 1070001 | Transmission Plant - Electric | 15.35        |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSPO | 1 010052    | 1070001 | Transmission Plant - Electric | 6,330.27     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 43004159   | 2 NSW REPL-KINGSPT STN GROUP-V   | 0 013999    | 1070001 | General Plant                 | 8,250.61     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING | 1 019806    | 1070001 | Transmission Plant - Electric | 34,742.89    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 32,578.75    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KINGS | 1 019806    | 1070001 | Transmission Plant - Electric | 26,950.29    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines-138KV-TN, KGP    | TN | TL0037600  | 2 SHORT HILLS TAP (T) CP WO 1 C  | 1 010008    | 1070001 | Transmission Plant - Electric | 53,608.36    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T0210513   | 2 TR080030767_FORT ROBINSON FIBE | 1 010511    | 1070001 | Transmission Plant - Electric | 22,751.94    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0223574  | 2 FIBER REPLACE TRO80030767_FORT | 1 010511    | 1070001 | Transmission Plant - Electric | 3,140.93     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TR080030727_HOLSTON(KGP) TRF 1 | 1 010051    | 1070001 | Transmission Plant - Electric | 2,331.34     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513567   | 4 KINGSPT LOOP (SAG STUDY)       | 1 010009    | 1070001 | Transmission Plant - Electric | 150.65       |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42513607   | 4 WEST KINGSPT - HILL (SAG STU   | 1 010006    | 1070001 | Transmission Plant - Electric | 165.25       |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSPT REMOTE END        | 1 010052    | 1070001 | Transmission Plant - Electric | 52.38        |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 44,491.15    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLUNE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 2,149,791.18 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSPT BUILD OUT            | 1 010052    | 1070001 | Transmission Plant - Electric | 247,664.30   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 4,264.45     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 2 AIR PRODUCTS LOOP TLUNE        | 1 010013    | 1070001 | Transmission Plant - Electric | 205,094.99   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42978034   | 2 AIR PRODUCTS LOOP ROW          | 0 010013    | 1070001 | Transmission Plant - Electric | 9,513.08     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 2 Riverport - Air Products TLune | 1 010960    | 1070001 | Transmission Plant - Electric | 204,218.20   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 145,632.95   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT     | 1070001 | Intangible Plant              | 6,152.12     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK | 1 010949    | 1070001 | Transmission Plant - Electric | 54,996.16    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 4 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806    | 1070001 | Transmission Plant - Electric | 880,483.42   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 4 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806    | 1070001 | Transmission Plant - Electric | 25,996.90    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 4 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806    | 1070001 | Transmission Plant - Electric | 5.73         |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLUNE  | 1 019806    | 1070001 | Transmission Plant - Electric | 10,861.00    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLUNE  | 1 019806    | 1070001 | Transmission Plant - Electric | 14,160.11    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLUNE ENTR | 1 019806    | 1070001 | Transmission Plant - Electric | 1,354.56     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLUNE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 1,354.56     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLUNE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 993.79       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport | 1 019806    | 1070001 | Transmission Plant - Electric | 4,101.28     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k | 1 019806    | 1070001 | Transmission Plant - Electric | 1,677.62     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr | 1 019806    | 1070001 | Transmission Plant - Electric | 1,444.85     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme | 1 019806    | 1070001 | Transmission Plant - Electric | 4,183.13     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K | 1 019806    | 1070001 | Transmission Plant - Electric | 4,575.49     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138KV Loop           | 1 010009    | 1070001 | Transmission Plant - Electric | 8,435.41     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB          | 1 010051    | 1070001 | Transmission Plant - Electric | 196,005.10   |

|               |                             |                                     |    |           |                                   |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|-----------|-----------------------------------|----------|---------|-------------------------------|------------|
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42936413  | 2 REEDY CREEK REMOTE END          | 1 010055 | 1070001 | Transmission Plant - Electric | 72,614.75  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42941818  | 2 WEST KINGSPORT REMOTE END       | 1 010052 | 1070001 | Transmission Plant - Electric | 112,727.53 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING            | 1 010055 | 1070001 | Transmission Plant - Electric | 131.97     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK     | 1 010511 | 1070001 | Transmission Plant - Electric | 689.35     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessment | 1 010052 | 1070001 | Transmission Plant - Electric | 4,563.99   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment    | 1 010055 | 1070001 | Transmission Plant - Electric | 2,351.05   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 29,973.54  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 2,767.65   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS  | 1 019806 | 1070001 | Transmission Plant - Electric | 52,492.66  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42897376  | 4 REEDY CREEK BKR RPLC 2019       | 1 010055 | 1070001 | Transmission Plant - Electric | 163.94     |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051 | 1070001 | Transmission Plant - Electric | 65,976.79  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR            | 1 010051 | 1070001 | Transmission Plant - Electric | 22,023.77  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPORT DACR           | 1 010052 | 1070001 | Transmission Plant - Electric | 17,821.19  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368       |              | 4 74264521-REPLACE POLE 37821081   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,740.57     |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038490       |              | 7 74709038-SWITCHING TAPS ON MAS   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 39.87        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038658       |              | 4 75517192-INST NOVVA RECLOSER     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 835.51       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038721       |              | 4 75762762-INSTALL CROSS ARM AND   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 101.58       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038735       |              | 5 75813724-37831102D30019 - INST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 168.03       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039072       |              | 2 76934654-INST RECLOSER AND SWI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 8,297.22     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753        |              | 2 Forestry KGP D Base R W - 2020   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,150,508.79 |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOOUT REPLACEME  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,452.15     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -    | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 41,605.90    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019         | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 570,040.37   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK            | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 22,422.45    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING             | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 261.54       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 340.95       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xnfr Sta Work     | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 44,859.49    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999        |              | 4 T/KGP/Cmbind-HlstrRelo.Station   | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 12,537.50    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment      | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,670.68     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment     | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,027.68     |
| 230        | DR18R1200    | Highland - Sta Exits Upgrades  | Distribution Mass Prop - TN, KGP | TN       | DKP0037303       |              | 4 66808473-Kingsport: Highland S   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 72.67        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,485.84     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035458       |              | 4 56915335-REPLACE REINFORCED PO   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 824.05       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,334.58     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,943.14     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,846.95     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036268       |              | 4 64221325-37831128B42146          | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4.56         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036424       |              | 5 65065952-37821060A30155 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 173.54       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470       |              | 2 65189889-37831055B20124 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 152.18       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036480       |              | 5 65245062-37831055B20124 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 46.06        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036486       |              | 5 65271486-37831055B30075 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 65.23        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 186.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,894.51     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036513       |              | 5 65396566-37831079B30771 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 45.71        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       |              | 2 64296075-36830047C40200- REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 12,613.15    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,179.15     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326- REPLA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 101.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 11,412.20    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 785.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 217.80       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038041       |              | 4 72835282-37831075D00177-378311   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 67.48        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038046       |              | 7 72865564-37831076B10609 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 161.69       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038106       |              | 4 73128688-37831051000022-378311   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 75.62        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038108       |              | 4 73133111-37831099C00224-REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 163.26       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038109       |              | 7 73142157-37831099C00208-REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 105.17       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038154       |              | 4 73363416-37831100A00110- REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 46.74        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 684.45       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038468       |              | 4 74612947-37831077C00127 AND 3:   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 94.67        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038497       |              | 4 74763692-REPLACE POLE. REMOVE    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 126.48       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039045       |              | 5 76797863-37821106B40108 - REPA   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 752.89       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039106       |              | 5 77050508-REPLACE POLE AND INST   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 126.98       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,742.26     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,356.65     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037813       |              | 5 71928177-37831055B30658 - ASSI   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 33.22        |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 2 74936710-REPLACE SEVERAL POLES   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,586.90     |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP- D IT MACCS Upgrade          | 1                  | 019303MU           | 1070001       |              | Intangible Plant              | 16,920.96    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC   | 1                  | 010283             | 1070001       |              | General Plant                 | 446,309.62   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR   | 1                  | 010283             | 1070001       |              | General Plant                 | 4,774.83     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPO RT SC/TTMP UPG  | 1                  | 012921             | 1070001       |              | General Plant                 | 204,762.84   |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         |              | 2 KINGSPO RT/HOLSTON PURCH SPARE   | 1                  | 010958             | 1070001       |              | Distribution Plant - Electric | 2,121,908.10 |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896         |              | 2 2019 KYLE HILL TAP CP WO REPL    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9,016.85     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         |              | 2 BORDEN MILLS TRF T1 A2351T - R   | 1                  | 010927             | 1070001       |              | Distribution Plant - Electric | 7,211.03     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        |              | 2 TR080058942_RIGGS REPLACE FAIL   | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 73,479.75    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 2 TR080048856_WASTE WATER STA RE   | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 80,074.66    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823        |              | 2 TR080048307_CUMBERLAND STA 12    | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 30,972.63    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 430.18       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END      | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 920.17       |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981270         |              | 2 RIVERPO RT STATION METERING,     | 1                  | 010959             | 1070001       |              | Distribution Plant - Electric | 143,987.35   |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035522       |              | 2 60204875-REPLACE 4 BAD POLES,    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 361.11       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB   | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,759.62     |

|               |                        |                                  |    |            |                                   |          |         |                               |            |
|---------------|------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 2 66463047-36830045C10115, 45-3   | 1 010000 | 1070001 | Distribution Plant - Electric | 6461       |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC  | 1 010000 | 1070001 | Distribution Plant - Electric | 727.29     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036794 | 2 66699287-37831103A33083 REPLAC  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,000.07   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,259.04   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,045.05   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758756-37831080A10409 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 542.07     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037298 | 2 69098799-3SMALL LOCAL ASSET IMP | 1 010000 | 1070001 | Distribution Plant - Electric | 626.79     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037700 | 4 71445615-37831104D40630 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 129.12     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037701 | 4 70646622-37831128D33421 REPLA   | 1 010000 | 1070001 | Distribution Plant - Electric | 208.04     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA  | 1 010000 | 1070001 | Distribution Plant - Electric | 7,993.94   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP   | 1 010000 | 1070001 | Distribution Plant - Electric | 10,024.37  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC  | 1 010000 | 1070001 | Distribution Plant - Electric | 48.37      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037909 | 7 72282841-37821057A10590 - ASSI  | 1 010000 | 1070001 | Distribution Plant - Electric | 92.11      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037917 | 4 72134677-37821081A20856 - ASSI  | 1 010000 | 1070001 | Distribution Plant - Electric | 91.85      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 99,431.60  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 3,093.69   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038010 | 4 72468309-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 13,134.99  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038015 | 5 72710749-37821106C2052 TRANSF   | 1 010000 | 1070001 | Distribution Plant - Electric | 24.83      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038026 | 4 72468329-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,827.29   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B  | 1 010000 | 1070001 | Distribution Plant - Electric | 70.61      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337- REPLA  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,831.53   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038189 | 4 72606958-INSTAL PILES AND SPA   | 1 010000 | 1070001 | Distribution Plant - Electric | 12,860.09  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038198 | 4 73612325-INST UNDERGROUND SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 27.98      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 134,859.83 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038262 | 5 73920895-37831151B21529 REPLAC  | 1 010000 | 1070001 | Distribution Plant - Electric | 30.47      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038273 | 4 74011211-REPLACE (2) CENTURYLI  | 1 010000 | 1070001 | Distribution Plant - Electric | 63.55      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 2 73948784-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,593.07   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,274.64   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 899.31     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 547.24     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,508.26   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 964.17     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,115.45   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,585.91   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,550.47   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,103.91   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,450.59   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,695.96   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038326 | 5 74129881-REPLACE 4 DEFECTED 17  | 1 010000 | 1070001 | Distribution Plant - Electric | 476.79     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,983.58   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,233.15   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,413.96   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038384 | 5 74332336-INST UNDERGROUND FROM  | 1 010000 | 1070001 | Distribution Plant - Electric | 223.76     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 4 73592211-Targeted Reliability   | 1 010000 | 1070001 | Distribution Plant - Electric | 28,037.22  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURYLI  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,443.54   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,538.03   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM  | 1 010000 | 1070001 | Distribution Plant - Electric | 353.22     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038558 | 4 75066516-CENTURYLINK REPLACED   | 1 010000 | 1070001 | Distribution Plant - Electric | 463.81     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,415.81   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 2 75065768-NEW FT HENRY DR CKT U  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,399.78   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831  | 1 010000 | 1070001 | Distribution Plant - Electric | 15,442.75  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038710 | 4 75538757-TRANSFER ST LIGHT RIS  | 1 010000 | 1070001 | Distribution Plant - Electric | 110.75     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 2 75738188-REPLACE SEVERAL CUTOU  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,152.77   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038763 | 4 75874394-37831151C41922 INSTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 41.00      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038772 | 4 74953642-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 951.49     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 2 74962278-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 29,584.08  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 4 74976318-REPLACE POLE AND INS   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,157.65   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 2 74987851-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 30,336.87  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 2 75017052-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 30,514.17  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 2 75020916-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 34,885.06  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038778 | 2 75036257-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 30,690.91  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 2 75049190-REPLACE POLES AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 30,370.30  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038810 | 4 75970568-37831055B30658 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 686.09     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038836 | 5 76050155-INST #4 AL UNDG SEC F  | 1 010000 | 1070001 | Distribution Plant - Electric | 43.92      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038861 | 4 74790960-CENTURYLINK REPLACING  | 1 010000 | 1070001 | Distribution Plant - Electric | 172.23     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038919 | 4 76455493-36830072A10202 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 146.15     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038931 | 4 76471333-37831104D40838 REPLAC  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,649.10   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76494361-37831103D40423 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 77.35      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038937 | 4 76503306-37821130A00236 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 137.00     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038943 | 4 76420722-CKT INSPECTION PROGRA  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,601.16   |

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|---------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,212.74   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038972 | 5 76585751-37831102C32532 REPL E     | 1 010000 | 1070001 | Distribution Plant - Electric | 203.55     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039000 | 2 76667490-37831104C22032 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 580.34     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039008 | 5 76596642-INSTALL NEW INLINE PO     | 1 010000 | 1070001 | Distribution Plant - Electric | 429.05     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 73.93      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039036 | 5 76775085-37831104D41709-REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 19.86      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039039 | 4 76760896-REPLACE UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,460.20   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039052 | 5 76811638-INSTALL LIFT POLE, SP     | 1 010000 | 1070001 | Distribution Plant - Electric | 247.28     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039069 | 5 76919075-37821105C41486 - INST1    | 1 010000 | 1070001 | Distribution Plant - Electric | 238.55     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039082 | 5 76944716-INSTALL LINE FUSE ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 71.53      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039097 | 5 77021976-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 403.04     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,644.90   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 152,690.74 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 302,973.67 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42897367   | 5 SHORT HILLS BKR RPLC 2019          | 1 010943 | 1070001 | Distribution Plant - Electric | 109.64     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 918,838.06 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,135.09  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 0 013999 | 1070001 | General Plant                 | 8,313.73   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPO/DA/CR L      | 0 013999 | 1070001 | General Plant                 | 4,647.86   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 0 013999 | 1070001 | General Plant                 | 6,658.44   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 2 Purchase Flagging Traffic Light    | 0 013999 | 1070001 | General Plant                 | 33,367.72  |
| 230 X00000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 3,164.75   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,254.40   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,816.27   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 912.82     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 299.62     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037431 | 4 69461524-REPLACE AND INSTALL 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 128.27     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 4 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 52.08      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038214 | 5 73778146-UPGRADE SERVICE TO HO     | 1 010000 | 1070001 | Distribution Plant - Electric | 485.53     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 2 73990060-INSTALL 1 POLE, UG PR     | 1 010000 | 1070001 | Distribution Plant - Electric | 326.31     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038434 | 4 74529522-INSTALL 100W POST-TOP     | 1 010000 | 1070001 | Distribution Plant - Electric | 193.33     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 2 71715483-REM/INST XFMR BANK (2     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,395.73   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038554 | 4 75056928-INSTALL 90' OF 4/0 UG     | 1 010000 | 1070001 | Distribution Plant - Electric | 148.26     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038575 | 2 74640824-INSTALL POLE, XFMR,S,     | 1 010000 | 1070001 | Distribution Plant - Electric | 442.40     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 4 75316868-INSTALL BANK OF 50KVA     | 1 010000 | 1070001 | Distribution Plant - Electric | 919.69     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038647 | 4 75510205-REPLACE POLE AND UPGR     | 1 010000 | 1070001 | Distribution Plant - Electric | 30.70      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038657 | 5 75539065-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 101.73     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038674 | 7 75631415-INST 5 200W & REPLACE     | 1 010000 | 1070001 | Distribution Plant - Electric | 109.49     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038713 | 5 75748359-BORE IN CONDUIT TO PA     | 1 010000 | 1070001 | Distribution Plant - Electric | 544.53     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038714 | 4 75754706-INSTALL 4/0 AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 95.83      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038732 | 4 75774979-INSTALL 100W POST TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 2.90       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038745 | 4 75646099-INSTALL INLINE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,128.92   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038783 | 7 75907875-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 57.74      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038801 | 5 75903825-INSTALL IN-LINE POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 175.67     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,007.84   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038811 | 4 75904373-INSTALL UDG PRIMARY A     | 1 010000 | 1070001 | Distribution Plant - Electric | 38.77      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF UG         | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038835 | 4 76026016-RELOCATE PRIMARY UNDG     | 1 010000 | 1070001 | Distribution Plant - Electric | 203.58     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038849 | 5 76045898-UPGRADED 1 SPAN OF SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 52.39      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038853 | 4 76112883-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 203.84     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038860 | 7 76144782-UPGRADE XFMR AND INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 61.33      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038872 | 4 76196904-Replace (2) Poles, In     | 1 010000 | 1070001 | Distribution Plant - Electric | 764.61     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 2 76006095-CHEROKEE BEND PHASE 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,447.73   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC      | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038884 | 4 76252860-INSTALL UG SVC FROM P     | 1 010000 | 1070001 | Distribution Plant - Electric | 64.97      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038895 | 2 76066604-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,226.51   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038910 | 5 76278757-SET 1 POLE TAP AND TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 440.82     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038920 | 4 76456540-REMOVE OH SERVICE, IN     | 1 010000 | 1070001 | Distribution Plant - Electric | 62.32      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038927 | 2 76483347-UPGRADE TRANSFORMER,      | 1 010000 | 1070001 | Distribution Plant - Electric | 45.22      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038928 | 2 76489288-INSTALL 100' OF 4/0 U     | 1 010000 | 1070001 | Distribution Plant - Electric | 105.05     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038938 | 4 76503283-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 199.62     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038945 | 5 76533618-INSTALL UG SERVICE FR     | 1 010000 | 1070001 | Distribution Plant - Electric | 143.13     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038964 | 5 76584923-INSTALL 1-094 D/D LIG     | 1 010000 | 1070001 | Distribution Plant - Electric | 153.01     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038965 | 2 76590222-INSTALL UG SVC FROM P     | 1 010000 | 1070001 | Distribution Plant - Electric | 99.46      |

|              |                                |                                  |    |             |                                   |          |         |                               |            |
|--------------|--------------------------------|----------------------------------|----|-------------|-----------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038970  | 4 76596738-Remove OH SVC, Instal  | 1 010000 | 1070001 | Distribution Plant - Electric | 79.08      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038971  | 2 76597375-REPLACE UG SERVICE AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 70.78      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038975  | 4 76609405-INSTALL 3 PHASE PRIMA  | 1 010000 | 1070001 | Distribution Plant - Electric | 602.61     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038977  | 4 76528273-INSTALL NEW SVC DROP   | 1 010000 | 1070001 | Distribution Plant - Electric | 125.34     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038981  | 5 76622371-INSTALL 1 POLE TAP, T  | 1 010000 | 1070001 | Distribution Plant - Electric | 427.46     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038987  | 5 76651015-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 398.63     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038988  | 5 76655720-REPLACE CSP TRANSFORM  | 1 010000 | 1070001 | Distribution Plant - Electric | 316.01     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038994  | 5 76662818-INSTALL ONE POLE TAP   | 1 010000 | 1070001 | Distribution Plant - Electric | 496.19     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039004  | 5 76678988-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 200.38     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039009  | 5 76687462-INSTALL LIFT POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 430.31     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039022  | 5 76730930-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 308.29     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039023  | 4 76733586-INSTALL 40' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 219.03     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039040  | 5 76760834-37831127A41396 UPGRAD  | 1 010000 | 1070001 | Distribution Plant - Electric | 320.61     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039049  | 4 76810034-INSTALL 1 POLE SLACK   | 1 010000 | 1070001 | Distribution Plant - Electric | 560.44     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039055  | 4 76828441-UPGRADE TRANSFORMERS,  | 1 010000 | 1070001 | Distribution Plant - Electric | 524.36     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039057  | 4 76839038-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 103.78     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039059  | 4 76849482-INSTALL 4/0 AL UT UDN  | 1 010000 | 1070001 | Distribution Plant - Electric | 33.99      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039070  | 2 76721043-INSTALL UG SVC FROM S  | 1 010000 | 1070001 | Distribution Plant - Electric | 126.60     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039074  | 5 76692943-INSTALL LIFT POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 194.86     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039076  | 4 76942272-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 63.81      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039078  | 5 76944741-INSTALL POLE AND D/D   | 1 010000 | 1070001 | Distribution Plant - Electric | 107.84     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039081  | 4 76954491-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 99.83      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039087  | 2 76986150-INSTALL PEDESTAL AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 73.82      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039088  | 2 76990631-INSTALL UNDERGROUND S  | 1 010000 | 1070001 | Distribution Plant - Electric | 96.84      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039091  | 2 76690935-UG PRIMARY & PADMOUNT  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,567.98   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039095  | 2 77007109-INSTALL PRIMARY SLACK  | 1 010000 | 1070001 | Distribution Plant - Electric | 135.52     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039096  | 2 77022077-REMOVE OH SERVICE, IN  | 1 010000 | 1070001 | Distribution Plant - Electric | 157.67     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039098  | 4 77024427-INSTALL 160' OF UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 477.85     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039102  | 2 77023558-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,663.85   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039105  | 4 77056921-INSTALL UNDERGROUND S  | 1 010000 | 1070001 | Distribution Plant - Electric | 264.67     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039115  | 2 77112647-REMOVE EXISTING UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 410.54     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039116  | 2 77095838-REMOVE SVC RISER, INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 131.33     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039121  | 5 77153655-INSTALL POLE 160' OF   | 1 010000 | 1070001 | Distribution Plant - Electric | 33.38      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039124  | 2 77112710-REPLACE 3 POLES, INST  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,325.10   |
| 230 X0000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP | TN | 01100012    | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000 | 1070001 | Distribution Plant - Electric | 59,609.47  |
| 230 X0000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038532  | 2 74653039-MAIN ST RELOCATION OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 136,151.76 |
| 230 X0000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039015  | 2 76668045-RELOCATE POLE AND ATT  | 1 010000 | 1070001 | Distribution Plant - Electric | 719.33     |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132   | 2 Tennessee TCOM E-Key            | 0 013999 | 1070001 | General Plant                 | 1,412.70   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022    | 2 KINGSPO RT SC CAPITAL SERVICE   | 1 012920 | 1070001 | General Plant                 | 1,181.43   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | 42982757    | 2 AV EQUIPMENT KINGSPO RT SC CONF | 0 012921 | 1070001 | General Plant                 | 29,244.68  |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10108013   | 2 Storage containers for Kingspo  | 1 012921 | 1070001 | General Plant                 | 7,610.40   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10108061   | 2 Install additional fencing and  | 1 012921 | 1070001 | General Plant                 | 42,552.99  |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10169299   | 2 FLEET TOOLS GEN PLANT BLKT KGP  | 0 012921 | 1070001 | General Plant                 | 2,143.89   |
| 230 X0000315 | For Property Acctg Use Only    | Distribution Substations-TN, KGP | TN | W0033521    | 2 COVID-19 FERC AFUDC Waiver      | 0 010958 | 1070001 | General Plant                 | 12,309.16  |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000    | 2 Labor Accru Only - Prop Acct    | 0 019006 | 1070001 | General Plant                 | 74,224.73  |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999    | 2 Charge Suspend                  | 0 019006 | 1070001 | General Plant                 | 102,522.07 |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012  | 4 Svc Restor Non Maj Event        | 0 010000 | 1070001 | Distribution Plant - Electric | 8,599.92   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0A000118 | 4 AI-Area Light Repair            | 0 010000 | 1070001 | Distribution Plant - Electric | 25.34      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0500018  | 4 AI-St Light Repair              | 0 010000 | 1070001 | Distribution Plant - Electric | 1,263.19   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0037753  | 4 71727630-ASSET IMPROVEMENT- FA  | 1 010000 | 1070001 | Distribution Plant - Electric | 18.87      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038654  | 4 75546883-ASSET IMPROVEMENT      | 1 010000 | 1070001 | Distribution Plant - Electric | 10.64      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038868  | 4 76178856-TN Wind Storm, March   | 1 010000 | 1070001 | Distribution Plant - Electric | 46.17      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038891  | 4 76295567-Wind Storm April 13,   | 1 010000 | 1070001 | Distribution Plant - Electric | 188.83     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038940  | 2 76253045-37831102A21552 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,398.66   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039058  | 4 76842355-REPLACE HOOK OPERATED  | 1 010000 | 1070001 | Distribution Plant - Electric | 59.35      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039086  | 4 76970414-37831101C41240 - REPI  | 1 010000 | 1070001 | Distribution Plant - Electric | 54.00      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP      | TN | 43010921    | 2 KGP/TCOM/KINGSPO RT/STORM/KINGS | 0 012921 | 1070001 | General Plant                 | 20,268.93  |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037491  | 8 68628529-2017-113-0370-OTHER V  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037955  | 4 72316954-COMLETE TIE LINE BET   | 1 010000 | 1070001 | Distribution Plant - Electric | 415.51     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038110  | 2 73141306-DISPACHED OUTAGE DO    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,656.26   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038550  | 5 75020249-DISPACHED OUTAGE #42   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,706.92   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038634  | 5 75424220-DOP OUTAGE #4187341    | 1 010000 | 1070001 | Distribution Plant - Electric | 150.25     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038646  | 4 75510266-CHARTER MAKE READY-RE  | 1 010000 | 1070001 | Distribution Plant - Electric | 786.05     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038685  | 4 75642068-UPGRADE SECONDARY TO   | 1 010000 | 1070001 | Distribution Plant - Electric | 78.44      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038825  | 2 75806031-REPLACE ROTTEN CENTUR  | 1 010000 | 1070001 | Distribution Plant - Electric | 382.67     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038841  | 5 76073425-DOP OUTAGE #4486101 -  | 1 010000 | 1070001 | Distribution Plant - Electric | 73.67      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038856  | 2 76118574-INSTALL (1) POLE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 2,904.56   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038867  | 5 76169029-DOP OUTAGE #4517861 -  | 1 010000 | 1070001 | Distribution Plant - Electric | 49.65      |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038879  | 5 76205437-CUSTOMER REQUEST LINE  | 1 010000 | 1070001 | Distribution Plant - Electric | 135.76     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038880  | 5 76234396-DOP OUTAGE #4562171    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,413.24   |

|               |                               |                                     |    |            |                                  |             |         |                               |              |
|---------------|-------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0038893 | 4 76310853-CENTURYLINK REQUESTS  | 1 010000    | 1070001 | Distribution Plant - Electric | 48.69        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0038962 | 5 76541304-SET NEW POLE FOR UG S | 1 010000    | 1070001 | Distribution Plant - Electric | 483.71       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039031 | 5 76755436-DOP OUTAGE #4936711   | 1 010000    | 1070001 | Distribution Plant - Electric | 70.97        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039047 | 5 76797574-DOP OUTAGE #4952101   | 1 010000    | 1070001 | Distribution Plant - Electric | 54.23        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039048 | 2 74612948-CENTURYLINK REQUESTS  | 1 010000    | 1070001 | Distribution Plant - Electric | 42.76        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039054 | 4 76810996-RELOCATE POLE 23--660 | 1 010000    | 1070001 | Distribution Plant - Electric | 1,334.23     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039051 | 2 76818105-DOP OUTAGE #4967891   | 1 010000    | 1070001 | Distribution Plant - Electric | 211.78       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039060 | 5 76843121-DOP OUTAGE #4985721   | 1 010000    | 1070001 | Distribution Plant - Electric | 2.92         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039066 | 2 76858088-CENTURYLINK REQUESTS  | 1 010000    | 1070001 | Distribution Plant - Electric | 868.21       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039067 | 5 76887776-DOP OUTAGE #4017011   | 1 010000    | 1070001 | Distribution Plant - Electric | 278.42       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039068 | 5 76896770-DOP OUTAGE #4022091 - | 1 010000    | 1070001 | Distribution Plant - Electric | 233.51       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039071 | 5 76920586-DOP OUTAGE #4033851 - | 1 010000    | 1070001 | Distribution Plant - Electric | 481.63       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039073 | 5 76935120-DOP OUTAGE #4043011   | 1 010000    | 1070001 | Distribution Plant - Electric | 20.85        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039079 | 5 76946599-DOP OUTAGE #4048831   | 1 010000    | 1070001 | Distribution Plant - Electric | 213.70       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039080 | 2 76947501-DOP OUTAGE #4050551 - | 1 010000    | 1070001 | Distribution Plant - Electric | 496.50       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039085 | 5 76965531-DOP OUTAGE #4061071   | 1 010000    | 1070001 | Distribution Plant - Electric | 209.57       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039104 | 5 77053413-DOP OUTAGE #4100801   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,095.33     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039107 | 5 77075387-DOP OUTAGE #4114971   | 1 010000    | 1070001 | Distribution Plant - Electric | 26.69        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039110 | 5 77095960-DOP OUTAGE #4123331   | 1 010000    | 1070001 | Distribution Plant - Electric | 87.69        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039120 | 5 77149003-DOP - Outage #4160681 | 1 010000    | 1070001 | Distribution Plant - Electric | 270.16       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt | Distribution Mass Prop - TN, KGP    | TN | DKP0039145 | 2 77280637-INST 150 AMP REGULAT  | 1 010000    | 1070001 | Distribution Plant - Electric | 9,221.03     |
| 230 XTELCM230 | KGP-D Telecom                 | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TV)/  | 1 010957    | 1070001 | General Plant                 | 46,103.11    |
| 260 000012909 | Forestry KGP T non-NERC       | Transmission Lines-138KV-TN, KGP    | TN | TU0038133  | 2 WEST KINGSFORT - HILL (T) R/W  | 1 010006    | 1070001 | Transmission Plant - Electric | 14,356.55    |
| 260 000012909 | Forestry KGP T non-NERC       | Transmission Lines-138KV-TN, KGP    | TN | TU0038297  | 2 SALTVILLE - KINGSFORT (TN) - F | 1 010009    | 1070001 | Transmission Plant - Electric | 39,417.80    |
| 260 IT26081LL | Corp Pgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade        | 1 019303TSA | 1070001 | Intangible Plant              | 10,063.97    |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M  | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSPO | 1 010052    | 1070001 | Transmission Plant - Electric | 6,334.22     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Gen Plant Equip-TN, KGP             | TN | 43004159   | 2 NSW REPL-KINGSFORT STN GROUP-V | 0 013999    | 1070001 | General Plant                 | 8,250.61     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Lines- = <69KV-TN, KGP | TN | TU0036460  | 2 2019 FORT ROBINSON - WEST KING | 1 019806    | 1070001 | Transmission Plant - Electric | 34,742.89    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Lines- = <69KV-TN, KGP | TN | TU0036636  | 2 2019HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 32,578.75    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Lines- = <69KV-TN, KGP | TN | TU0037043  | 2 2019FORT ROBINSON - WEST KINGS | 1 019806    | 1070001 | Transmission Plant - Electric | 26,967.11    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Lines- = <69KV-TN, KGP | TN | TU0038959  | 2 2020HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 27,178.50    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Lines-138KV-TN, KGP    | TN | TU0037600  | 2 SHORT HILLS TAP (T) CP WO 1 C  | 1 010008    | 1070001 | Transmission Plant - Electric | 53,641.81    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Subs 138KV-TN, KGP     | TN | TS0223574  | 2 FIBER REPLACE TRO80030767_FORT | 1 010511    | 1070001 | Transmission Plant - Electric | 3,140.93     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo  | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TRO80030727_HOLSTON(KGP) TRF 1 | 1 010051    | 1070001 | Transmission Plant - Electric | 2,332.79     |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 982.92       |
| 260 TP1516303 | Kingsport Power T-Work        | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 409.31       |
| 260 TP1711502 | Kingsport T Work              | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST /IND. DR. ROW WORK     | 1 010006    | 1070001 | Transmission Plant - Electric | 44,518.91    |
| 260 TP1711502 | Kingsport T Work              | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST /IND. DR. TUNE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 2,155,179.31 |
| 260 TP1711502 | Kingsport T Work              | Transmission Subs 138KV-TN, KGP     | TN | 427232307  | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 247,818.63   |
| 260 TP1905102 | Kingsport T Work              | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 4,264.45     |
| 260 TP1912302 | KGPCO T Work                  | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 2 AIR PRODUCTS LOOP TUNE         | 1 010013    | 1070001 | Transmission Plant - Electric | 217,801.66   |
| 260 TP1912302 | KGPCO T Work                  | Transmission Lines-138KV-TN, KGP    | TN | 42978034   | 2 AIR PRODUCTS LOOP ROW          | 0 010013    | 1070001 | Transmission Plant - Electric | 10,193.03    |
| 260 TP1912302 | KGPCO T Work                  | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 2 Riverport - Air Products TLine | 1 010960    | 1070001 | Transmission Plant - Electric | 227,249.42   |
| 260 TP1912302 | KGPCO T Work                  | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 184,197.64   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 018AT     | 1070001 | Intangible Plant              | 6,281.76     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK | 1 010949    | 1070001 | Transmission Plant - Electric | 55,859.96    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 4 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806    | 1070001 | Transmission Plant - Electric | 158,624.64   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 4 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806    | 1070001 | Transmission Plant - Electric | 1,003,937.36 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 4 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806    | 1070001 | Transmission Plant - Electric | 64,548.21    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLUNE  | 1 019806    | 1070001 | Transmission Plant - Electric | 11,964.57    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLUNE  | 1 019806    | 1070001 | Transmission Plant - Electric | 14,168.95    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLUNE ENTR | 1 019806    | 1070001 | Transmission Plant - Electric | 1,777.23     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLUNE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 1,777.23     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLUNE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 1,933.88     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport | 1 019806    | 1070001 | Transmission Plant - Electric | 4,103.84     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k | 1 019806    | 1070001 | Transmission Plant - Electric | 3,618.15     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr | 1 019806    | 1070001 | Transmission Plant - Electric | 7,444.02     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme | 1 019806    | 1070001 | Transmission Plant - Electric | 4,185.74     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines- = <69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K | 1 019806    | 1070001 | Transmission Plant - Electric | 7,710.25     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138KV Loop           | 1 010009    | 1070001 | Transmission Plant - Electric | 7,647.80     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB          | 1 010051    | 1070001 | Transmission Plant - Electric | 199,805.97   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END         | 1 010055    | 1070001 | Transmission Plant - Electric | 73,768.24    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 123,955.08   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING           | 1 010055    | 1070001 | Transmission Plant - Electric | 458.65       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK    | 1 010511    | 1070001 | Transmission Plant - Electric | 1,016.03     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | T10104392  | 2 West Kingsport Needs Assessmen | 1 010052    | 1070001 | Transmission Plant - Electric | 6,781.71     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent    | Transmission Subs 138KV-TN, KGP     | TN | T10104396  | 2 Reedy Creek Needs Assessment   | 1 010055    | 1070001 | Transmission Plant - Electric | 4,242.41     |
| 260 X00000304 | For Property Acctg Use Only   | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 12,162.92    |
| 260 X00000304 | For Property Acctg Use Only   | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspende                | 0 019006    | 1070001 | General Plant                 | 2,677.07     |
| 260 X00000304 | For Property Acctg Use Only   | Transmission Lines-138KV-TN, KGP    | TN | W0033522   | 2 COVID-19 FERC AFUDC Waiver     | 0 010006    | 1070001 | General Plant                 | 5,341.40     |

|              |                         |                                       |           |                                  |          |         |                               |           |
|--------------|-------------------------|---------------------------------------|-----------|----------------------------------|----------|---------|-------------------------------|-----------|
| 260 X0000634 | ED CI KGPCO T Asset IMP | Transmission Lines- =<69KV-TN, KGP TN | 42983179  | 4 BORDEN MILLS-HGLND HOLSTON TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 834.64    |
| 260 X0000634 | ED CI KGPCO T Asset IMP | Transmission Lines- =<69KV-TN, KGP TN | 42983181  | 4 BORDEN MILLS-CMBLAND HOL 1 TLN | 1 019806 | 1070001 | Transmission Plant - Electric | 6,510.76  |
| 260 X0000634 | ED CI KGPCO T Asset IMP | Transmission Lines- =<69KV-TN, KGP TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS | 1 019806 | 1070001 | Transmission Plant - Electric | 52,525.41 |
| 260 X0000634 | ED CI KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP TN    | 42897376  | 4 REEDY CREEK BKR RPLC 2019      | 1 010055 | 1070001 | Transmission Plant - Electric | 1,584.06  |
| 260 X0000634 | ED CI KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP TN    | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051 | 1070001 | Transmission Plant - Electric | 66,017.96 |
| 260 X0000634 | ED CI KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP TN    | 43010893  | 2 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 22,037.51 |
| 260 X0000634 | ED CI KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP TN    | 43010895  | 2 CPWEST KINGSPORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 18,041.57 |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRO_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|------------------------------------|--------------------|--------------------|---------------|-------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039072       |              | 2 76934654-INST RECLOSER AND SWI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 8,301.00     |
| 230        | 000001972    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753        |              | 2 Forestry KGP D Base R W - 2020   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,323,845.07 |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0                  | 010000             | 1070001       |             | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace | 0                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,716.19     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -    | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 42,397.88    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019         | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 572,942.54   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK            | 1                  | 010917             | 1070001       |             | Distribution Plant - Electric | 29,558.40    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING             | 1                  | 010948             | 1070001       |             | Distribution Plant - Electric | 520.85       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                | 1                  | 010915             | 1070001       |             | Distribution Plant - Electric | 600.30       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Ximfr Sta Work    | 1                  | 010936             | 1070001       |             | Distribution Plant - Electric | 47,700.27    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999        |              | 4 T/KGP/CmbInd-HlstrRelo.Station   | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 51,731.02    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment      | 1                  | 010928             | 1070001       |             | Distribution Plant - Electric | 4,672.81     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment     | 1                  | 010948             | 1070001       |             | Distribution Plant - Electric | 3,029.06     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,485.84     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 4,336.56     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365          | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 2,944.48     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 5,849.62     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470       |              | 2 65189889-37831055810219 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 152.25       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 186.61       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,894.51     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       |              | 2 64296075-36830047C40200- REPLA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 12,613.15    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098- REPLA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,179.15     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326- REPLA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 101.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B-    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 11,417.41    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 785.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 217.90       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 684.76       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039106       |              | 5 77050508-REPLACE POLE AND INST   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 224.21       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 4,742.26     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,357.27     |
| 230        | EDN015044    | D/KG/Small Wire Repl Ovhd      | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 2 74936710-REPLACE SEVERAL POLES   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,587.62     |
| 230        | IT2301721    | Kup Info Trnsfrm Imp-KGP D     | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade           | 1                  | 019303MU           | 1070001       |             | Intangible Plant              | 17,687.37    |
| 230        | ITCW23002    | Next Generation Radio Sys      | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC   | 1                  | 010283             | 1070001       |             | General Plant                 | 453,198.48   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR   | 1                  | 010283             | 1070001       |             | General Plant                 | 5,032.70     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Office/Service Bldg-TN, KGP      | TN       | 42742320         |              | 2 KGP/TCOM/KINGSPOINT SC/TTMP UPG  | 1                  | 012921             | 1070001       |             | General Plant                 | 210,520.05   |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         |              | 2 KINGSPOINT/HOLSTON PURCH SPARE   | 1                  | 010958             | 1070001       |             | Distribution Plant - Electric | 2,177,002.91 |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896         |              | 2 2019 KYLE HILL TAP CP WO REPL    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 9,020.96     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         |              | 2 BORDEN MILLS TRF T1 A2351T - R   | 1                  | 010927             | 1070001       |             | Distribution Plant - Electric | 7,211.03     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        |              | 2 TR080058942_RIGGS REPLACE FAIL   | 1                  | 010956             | 1070001       |             | Distribution Plant - Electric | 73,479.75    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 2 TR080048856_WASTE WATER STA RE   | 1                  | 010948             | 1070001       |             | Distribution Plant - Electric | 8,078.34     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823        |              | 2 TR080048307_CUMBERLAND STA 12    | 1                  | 010922             | 1070001       |             | Distribution Plant - Electric | 30,986.76    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK               | 1                  | 010956             | 1070001       |             | Distribution Plant - Electric | 430.18       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END      | 1                  | 010934             | 1070001       |             | Distribution Plant - Electric | 920.17       |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981720         |              | 2 RIVERPORT STATION METERING       | 1                  | 010959             | 1070001       |             | Distribution Plant - Electric | 167,270.96   |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035522       |              | 2 60204875-REPLACE 4 BAD POLES,    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 361.11       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 7,759.62     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036749       |              | 2 66463047-36830045C10115, 45-3    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 64.61        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       |              | 2 66485925-36830068C20093 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 727.29       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036794       |              | 2 66699287-37831103A33083 REPLAC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,000.53     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036963       |              | 2 67071341-REPLACE OLD SPACER CA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,259.61     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037039       |              | 2 68015115-Replace Armless Brkts   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 3,045.05     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037232       |              | 2 68758758-37831080A10409 - REPI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 542.07       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037342       |              | 5 69440035-37821057D20965 - REF    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 81.88        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037700       |              | 5 71445615-37831104D40630 - REPI   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 137.88       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037801       |              | 2 71893367-REPLACE SPAN OF 3 PHA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 7,993.94     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037844       |              | 2 72105234-REPLACE TIE LINE DIP    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 10,024.37    |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037851       |              | 2 69014055-37821105B10109 - REMC   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 48.39        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037956       |              | 2 72195615-Targeted Reliability    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 92,535.57    |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037974       |              | 2 72195678-Targeted Reliability    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 3,093.69     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038010       |              | 4 72468309-Targeted Reliability    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 115.65       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038026       |              | 4 72468329-Targeted Reliability    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 5,699.87     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038047       |              | 5 72866603-TRANSFER ATTACHMENTS    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 35.09        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038163       |              | 2 70661098-Orebank/Sunnyside & B   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 70.61        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038189       |              | 2 73545870-37831079A21337- REPLA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 1,831.53     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038201       |              | 4 72606958-INSTALL POLES AND SPA   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 13,809.70    |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038205       |              | 2 72377050-Targeted Reliability    | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 134,921.35   |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038275       |              | 2 73948784-ASSET IMPROVEMENT-CKT   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 2,593.07     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038276       |              | 2 73949374-ASSET IMPROVEMENT-CKT   | 1                  | 010000             | 1070001       |             | Distribution Plant - Electric | 4,274.64     |

|              |                          |                                  |    |            |                                      |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 899.31     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 547.24     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,508.26   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 964.17     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,115.45   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948657-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,585.91   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,550.47   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,103.91   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,450.59   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,695.96   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,984.48   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,234.17   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,413.96   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038388 | 4 73592208-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 357.26     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 4 73592211-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 813.65     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,443.54   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,538.03   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 353.22     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038558 | 5 75065616-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 14.27      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038597 | 2 75030468-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 51,937.07  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,415.81   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 2 75065768-NEW FT HENRY DR CKT U     | 1 010000 | 1070001 | Distribution Plant - Electric | 54,971.29  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101840006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 15,449.79  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 2 75738188-REPLACE SEVERAL CUTOU     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,153.75   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038763 | 5 75874394-37831151C14922 INSTAL     | 1 010000 | 1070001 | Distribution Plant - Electric | 853.40     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038772 | 4 74953642-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,525.90   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 2 74962278-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 129,597.57 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 4 74976318-REPLACE POLE AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,992.49   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 2 74987851-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 34,488.06  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 4 75017052-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 170.58     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 4 75020916-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 351.69     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038778 | 2 75036257-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 35,627.37  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 2 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,384.15  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038857 | 2 76118220-37821107A00106 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,031.90   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038861 | 5 74790960-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 10.42      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038931 | 4 76471333-37831104D40838 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,013.84   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76493361-37831103D40423 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.39      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038941 | 5 76509797-37831104D40836 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 60.78      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038948 | 5 76520408-37831128C13440 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,466.54   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,213.29   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 2 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,982.02   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038996 | 5 76666236-37831104C12267, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 337.03     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039000 | 2 76667490-37831104C22032 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,961.52   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 2 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,381.65   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039033 | 5 76750559-REPLACE CSP TRANSFORM     | 1 010000 | 1070001 | Distribution Plant - Electric | 70.64      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 73.96      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039036 | 5 76775085-37831104D41709-REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 468.61     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039039 | 4 76760896-REPLACE UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 31.37      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039093 | 5 77006584-INSTALL LIFT POLE, RE     | 1 010000 | 1070001 | Distribution Plant - Electric | 58.19      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039097 | 5 77021976-INSTALL LIFT POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 54.33      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,646.56   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039139 | 2 77176240-FAILED UG FEED TO STR     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,547.15   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039187 | 4 77494743-REPLACE BAD UNDERGROU     | 1 010000 | 1070001 | Distribution Plant - Electric | 132.03     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 95,018.29  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 303,111.87 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 2 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 920,939.07 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,513.51  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 0 013999 | 1070001 | General Plant                 | 8,520.77   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSFORT/DACR L     | 0 013999 | 1070001 | General Plant                 | 4,860.13   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 0 013999 | 1070001 | General Plant                 | 9,376.94   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0032177   | 5 Purchase Flagging Traffic Light    | 0 013999 | 1070001 | General Plant                 | 33,367.72  |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 9,012.43   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,627.82   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 840.28     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 804.36     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 287.19     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 4 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 25.76      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |

|              |                         |                                  |    |            |                                   |          |         |                               |            |
|--------------|-------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038214 | 5 73778146-UPGRADE SERVICE TO HO  | 1 010000 | 1070001 | Distribution Plant - Electric | 184.86     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 4 73990060-INSTALL 1 POLE, UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 124.04     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E  | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038554 | 4 75056928-INSTALL 90' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 255.22     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMRs,   | 1 010000 | 1070001 | Distribution Plant - Electric | 442.40     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 4 75316868-INSTALL BANK OF 50KVA  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,567.53   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038647 | 4 75151020-REPLACE POLE AND UPGR  | 1 010000 | 1070001 | Distribution Plant - Electric | 386.71     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038714 | 4 75754706-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 77.33      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,007.84   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF OF UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038835 | 5 76026016-RELOCATE PRIMARY UNDG  | 1 010000 | 1070001 | Distribution Plant - Electric | 16.34      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038872 | 4 76196904-Replace (2) Poles, In  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,045.35   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038874 | 2 76215418-INSTALL (4) 150W-POST  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,580.00   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 2 76006095-CHEROKEE BEND PHASE 2  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,447.73   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038895 | 4 76066604-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,023.88   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038927 | 4 76483347-UPGRADE TRANSFORMER,   | 1 010000 | 1070001 | Distribution Plant - Electric | 259.60     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038928 | 4 76489288-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 166.62     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038929 | 4 76489442-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 271.71     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038965 | 2 76590222-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 99.46      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038970 | 4 76596738-Remove OH SVC, Instal  | 1 010000 | 1070001 | Distribution Plant - Electric | 37.99      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038971 | 5 76597375-REPLACE UG SERVICE AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 70.78      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038975 | 5 76609405-INSTALL 3 PHASE PRIMA  | 1 010000 | 1070001 | Distribution Plant - Electric | 11.34      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038977 | 5 76528273-INSTALL NEW SVC DROP   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,306.65   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038979 | 4 76627104-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 20.84      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038994 | 5 766662818-INSTALL ONE POLE TAP  | 1 010000 | 1070001 | Distribution Plant - Electric | 10.72      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039014 | 4 76705715-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 20.17      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039016 | 4 76719148-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 140.42     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039025 | 4 76744493-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 64.40      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039040 | 5 76760834-37831127A41396 UPGRAD  | 1 010000 | 1070001 | Distribution Plant - Electric | 19.44      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039049 | 5 76810034-INSTALL 1 POLE SLACK   | 1 010000 | 1070001 | Distribution Plant - Electric | 18.39      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039055 | 4 76828441-UPGRADE TRANSFORMERS,  | 1 010000 | 1070001 | Distribution Plant - Electric | 500.95     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039070 | 2 76721043-INSTALL UG SVC FROM S  | 1 010000 | 1070001 | Distribution Plant - Electric | 126.60     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039076 | 4 76942272-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.10       |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039087 | 2 76986150-INSTALL PEDESTAL AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 73.82      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039088 | 2 769909631-INSTALL UNDERGROUND S | 1 010000 | 1070001 | Distribution Plant - Electric | 96.84      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039090 | 2 76998905-INSTALL INLINE POLE F  | 1 010000 | 1070001 | Distribution Plant - Electric | 999.76     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039091 | 2 76690935-UG PRIMARY & PADMOUNT  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,128.25   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039095 | 2 77007109-INSTALL PRIMARY SLACK  | 1 010000 | 1070001 | Distribution Plant - Electric | 135.52     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039096 | 4 77022077-REMOVE OH SERVICE, IN  | 1 010000 | 1070001 | Distribution Plant - Electric | 67.96      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039098 | 4 77024427-INSTALL 160' OF UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.15       |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 2 77023558-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,663.85   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039105 | 4 77056921-INSTALL UNDERGROUND S  | 1 010000 | 1070001 | Distribution Plant - Electric | 112.30     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039109 | 4 77033752-REPLACE 1 POLE, ATTAC  | 1 010000 | 1070001 | Distribution Plant - Electric | 444.24     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 2 77101963-INST SECONDARY FEED F  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,195.32   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC   | 1 010000 | 1070001 | Distribution Plant - Electric | 2,540.91   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039115 | 2 77112647-REMOVE EXISTING UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 28.50      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039116 | 2 77095838-REMOVE SVC RISER, INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 131.33     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039118 | 5 77126412-INSTALL POLE IN LINE,  | 1 010000 | 1070001 | Distribution Plant - Electric | 324.44     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039121 | 5 77153655-INSTALL POLE 160' OF   | 1 010000 | 1070001 | Distribution Plant - Electric | 269.45     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039124 | 4 77112710-REPLACE 3 POLES, INST  | 1 010000 | 1070001 | Distribution Plant - Electric | 534.52     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 2 77168267-INSTALL SPAN OF SECON  | 1 010000 | 1070001 | Distribution Plant - Electric | 194.35     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039148 | 4 77291891-REMOVE EXISTING OH SV  | 1 010000 | 1070001 | Distribution Plant - Electric | 79.88      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039150 | 4 77305292-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 105.74     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039153 | 4 77316940-INSTALL NEW SVC FROM   | 1 010000 | 1070001 | Distribution Plant - Electric | 134.97     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039162 | 2 77346912-INST UNDG THREE PHASE  | 1 010000 | 1070001 | Distribution Plant - Electric | 100.22     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039172 | 4 77391909-INSTALL 3 PHASE TAP T  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,783.61   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Ln Trnsf  | Distribution Mass Prop - TN, KGP | TN | DKP0039175 | 4 77432834-INSTALL 4/0 UG AL IN   | 1 010000 | 1070001 | Distribution Plant - Electric | 70.60      |
| 230 X0000082 | Ed-Ci-Kgpc0-D Ln Trnsf  | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000 | 1070001 | Distribution Plant - Electric | 9,280.26   |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr       | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 139,228.77 |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr       | Distribution Mass Prop - TN, KGP | TN | DKP0039015 | 2 76668045-RELOCATE POLE AND ATT  | 1 010000 | 1070001 | Distribution Plant - Electric | 719.66     |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr       | Distribution Mass Prop - TN, KGP | TN | DKP0039030 | 4 76712859-INST PRIM AND RELOCAT  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,482.15   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT   | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key            | 0 013999 | 1070001 | General Plant                 | 1,412.70   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT   | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSFORT SC CAPITAL SERVICE    | 0 012920 | 1070001 | General Plant                 | 1,181.43   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP      | TN | 42982757   | 2 AV EQUIPMENT KINGSFORT SC CONF  | 0 012921 | 1070001 | General Plant                 | 29,244.68  |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP      | TN | R10108013  | 2 Storage containers for Kingspo  | 0 012921 | 1070001 | General Plant                 | 7,613.87   |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP      | TN | R10108061  | 2 Install additional fencing and  | 0 012921 | 1070001 | General Plant                 | 42,572.40  |
| 230 X0000138 | SS-CI-KGPCo-D GEN PLT   | Office/Service Bldg-TN, KGP      | TN | R10169299  | 2 FLEET TOOLS GEN PLANT BLKT GGP  | 0 012921 | 1070001 | General Plant                 | 2,143.89   |

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|---------------|--------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 80,609.25    |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 168,562.31   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event       | 0 010000    | 1070001 | Distribution Plant - Electric | 4,796.62     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair           | 0 010000    | 1070001 | Distribution Plant - Electric | 507.91       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair             | 0 010000    | 1070001 | Distribution Plant - Electric | 227.13       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038215 | 5 73809811-INST POLE AND REPLACE | 1 010000    | 1070001 | Distribution Plant - Electric | 82.23        |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT     | 1 010000    | 1070001 | Distribution Plant - Electric | 886.67       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038940 | 2 76253045-37831102A21552 - REPI | 1 010000    | 1070001 | Distribution Plant - Electric | 4,187.28     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039058 | 4 76842355-REPLACE HOOK OPERATED | 1 010000    | 1070001 | Distribution Plant - Electric | 390.18       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039089 | 5 76996143-37831079B31955 - RELC | 1 010000    | 1070001 | Distribution Plant - Electric | 54.23        |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039119 | 4 77126025-ABNORMAL EQUIPMENT RE | 1 010000    | 1070001 | Distribution Plant - Electric | 9,012.91     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 KGP/TCOM/KINGSPORT/STORM/KINGS | 0 012921    | 1070001 | General Plant                 | 20,268.93    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037955 | 4 72316954-COMLETE TIE LINE BET  | 1 010000    | 1070001 | Distribution Plant - Electric | 376.65       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038110 | 2 73141306-DISPATCHE OUTAGE DO   | 1 010000    | 1070001 | Distribution Plant - Electric | 6,059.41     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038559 | 4 74967576-UPGRADE SECONDARY TO  | 1 010000    | 1070001 | Distribution Plant - Electric | 674.35       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038646 | 4 75510266-CHARTER MAKE READY-RE | 1 010000    | 1070001 | Distribution Plant - Electric | 0.44         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038865 | 4 75642068-UPGRADE SECONDARY TO  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,073.57     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038805 | 2 75864669-INSTALL UNDERGROUND F | 1 010000    | 1070001 | Distribution Plant - Electric | 4,792.28     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038202 | 2 75806031-REPLACE ROTTEN CENTUR | 1 010000    | 1070001 | Distribution Plant - Electric | 382.84       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND  | 1 010000    | 1070001 | Distribution Plant - Electric | 2,905.88     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039012 | 5 76694386-DOP OUTAGE #4892431   | 1 010000    | 1070001 | Distribution Plant - Electric | 199.49       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039048 | 2 74612948-CENTURYLINK REQUESTS  | 1 010000    | 1070001 | Distribution Plant - Electric | 42.78        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039051 | 5 76810996-RELOCATE POLE 23-660  | 1 010000    | 1070001 | Distribution Plant - Electric | 43.11        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039054 | 2 76818105-DOP OUTAGE #4967891   | 1 010000    | 1070001 | Distribution Plant - Electric | 211.88       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039073 | 5 76935120-DOP OUTAGE #4043011   | 1 010000    | 1070001 | Distribution Plant - Electric | 167.38       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039080 | 2 76947501-DOP OUTAGE #4050551 - | 1 010000    | 1070001 | Distribution Plant - Electric | 496.73       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039145 | 4 77280637-INST 150 AMP REGULAT  | 1 010000    | 1070001 | Distribution Plant - Electric | 153.75       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039176 | 5 77437430-DOP - Outage #4320531 | 1 010000    | 1070001 | Distribution Plant - Electric | 188.35       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039184 | 5 77481929-DOP - Outage #4344891 | 1 010000    | 1070001 | Distribution Plant - Electric | 1,827.31     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039195 | 2 77509697-DOP - Outage #4354491 | 1 010000    | 1070001 | Distribution Plant - Electric | 260.17       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039197 | 5 77515466-DOP OUTAGE #4360761   | 1 010000    | 1070001 | Distribution Plant - Electric | 67.20        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039208 | 2 77568971-DISPATCHE OUTAGE #43  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,269.64     |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/ | 1 010957    | 1070001 | General Plant                 | 46,124.14    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038133  | 2 WEST KINGSPORT - HILL (T) R/W  | 1 010006    | 1070001 | Transmission Plant - Electric | 14,363.10    |
| 260 000012909 | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038297  | 2 SALTVILLE - KINGSPORT (TN) - F | 1 010009    | 1070001 | Transmission Plant - Electric | 39,435.78    |
| 260 IT260B1LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade        | 1 019303TSA | 1070001 | Intangible Plant              | 10,765.35    |
| 260 TA1793817 | KgPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 5 KGPCO - TRANS STATION LOCKS    | 0 100511    | 1070001 | Transmission Plant - Electric | 482.62       |
| 260 TBCORP260 | KgPCO-T BlinkProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSP0 | 1 010052    | 1070001 | Transmission Plant - Electric | 6,337.11     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 43004159   | 2 NSW REPL-KINGSPORT STN GROUP-V | 0 013999    | 1070001 | General Plant                 | 8,250.61     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING | 1 019806    | 1070001 | Transmission Plant - Electric | 34,742.89    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 32,578.75    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KINGS | 1 019806    | 1070001 | Transmission Plant - Electric | 26,979.41    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 27,190.90    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS | 1 019806    | 1070001 | Transmission Plant - Electric | 36,765.86    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0223574  | 2 FIBER REPLACE TR080030767_FORT | 1 010511    | 1070001 | Transmission Plant - Electric | 3,140.93     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TR080030727_HOLSTON(KGP) TRF 1 | 1 010051    | 1070001 | Transmission Plant - Electric | 2,333.85     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSPORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 294,836.30   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSPORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 31,417.58    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 44,539.22    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 2,213,589.31 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSPORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 247,931.87   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 4,264.45     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 2 AIR PRODUCTS LOOP TLINE        | 1 010013    | 1070001 | Transmission Plant - Electric | 477,859.95   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42978034   | 2 AIR PRODUCTS LOOP ROW          | 0 010013    | 1070001 | Transmission Plant - Electric | 11,037.48    |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 2 Riverport - Air Products TLine | 1 010960    | 1070001 | Transmission Plant - Electric | 371,163.75   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 280,739.19   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 018AT     | 1070001 | Intangible Plant              | 6,516.62     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK | 1 010949    | 1070001 | Transmission Plant - Electric | 62,290.17    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 4 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806    | 1070001 | Transmission Plant - Electric | 625,528.73   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 4 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806    | 1070001 | Transmission Plant - Electric | 494,652.36   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 4 CUMBERLAND-HOLSTON 34.5KV: REL | 1 019806    | 1070001 | Transmission Plant - Electric | 28,636.34    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 23,245.48    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 17,405.06    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986012   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR | 1 019806    | 1070001 | Transmission Plant - Electric | 3,118.14     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 2,742.27     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 4,089.42     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport | 1 019806    | 1070001 | Transmission Plant - Electric | 4,105.71     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k | 1 019806    | 1070001 | Transmission Plant - Electric | 3,619.80     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr | 1 019806    | 1070001 | Transmission Plant - Electric | 7,447.42     |

|               |                             |                                    |    |           |                                   |          |         |                               |            |
|---------------|-----------------------------|------------------------------------|----|-----------|-----------------------------------|----------|---------|-------------------------------|------------|
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- =<69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme  | 1 019806 | 1070001 | Transmission Plant - Electric | 4,187.65   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- =<69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K  | 1 019806 | 1070001 | Transmission Plant - Electric | 11,342.39  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP   | TN | T10127103 | 2 Kingsport 138KV Loop            | 1 010009 | 1070001 | Transmission Plant - Electric | 17,278.77  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP    | TN | 42935852  | 2 HOLSTON STATION REHAB           | 1 010051 | 1070001 | Transmission Plant - Electric | 217,111.71 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP    | TN | 42936413  | 2 REEDY CREEK REMOTE END          | 1 010055 | 1070001 | Transmission Plant - Electric | 76,734.31  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP    | TN | 42941818  | 2 WEST KINGSFORT REMOTE END       | 1 010052 | 1070001 | Transmission Plant - Electric | 214,080.99 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP    | TN | 42986016  | 2 REEDY CREEK RELAYING            | 1 010055 | 1070001 | Transmission Plant - Electric | 2,606.49   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP    | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK     | 1 010511 | 1070001 | Transmission Plant - Electric | 3,164.12   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP    | TN | T10104392 | 2 West Kingsport Needs Assessment | 1 010052 | 1070001 | Transmission Plant - Electric | 6,784.80   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP    | TN | T10104396 | 2 Reedy Creek Needs Assessment    | 1 010055 | 1070001 | Transmission Plant - Electric | 4,244.35   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee    | TN | W2609000  | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 14,086.50  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee    | TN | W2609999  | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 2,368.64   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | 42983181  | 4 BORDEN MILLS-CMBLAND HOL 1 TLN  | 1 019806 | 1070001 | Transmission Plant - Electric | 65,822.84  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- =<69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS  | 1 019806 | 1070001 | Transmission Plant - Electric | 52,549.37  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP    | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051 | 1070001 | Transmission Plant - Electric | 66,048.07  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP    | TN | 43010893  | 2 HOLSTON STATION DACR            | 1 010051 | 1070001 | Transmission Plant - Electric | 22,047.56  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP    | TN | 43010895  | 2 CPWEST KINGSFORT DACR           | 1 010052 | 1070001 | Transmission Plant - Electric | 18,049.80  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGSectionalizing Program       | Distribution Mass Prop - TN, KGP | TN       | DKP0039072        |              | 2 76934654-INST RECLOSER AND SWI   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 8,309.17      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753         |              | 2 Forestry KGP D Base R W - 2020   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,411,860.09  |
| 230        | 000018020    | DKGCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 41,917.12     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -    | 0109222            |                    | 1070001       |              | Distribution Plant - Electric | 43,632.68     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BKR RPLC 2019         | 0109222            |                    | 1070001       |              | Distribution Plant - Electric | 575,224.97    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535          |              | 2 LOVEDALE STATION WORK            | 0109197            |                    | 1070001       |              | Distribution Plant - Electric | 36,591.96     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543          |              | 2 WASTE WATER RELAYING             | 0109948            |                    | 1070001       |              | Distribution Plant - Electric | 1,179.22      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601          |              | 2 HIGHLAND RELAYING                | 0109195            |                    | 1070001       |              | Distribution Plant - Electric | 1,334.03      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415         |              | 2 EdensRidge-Add Xmfr Sta Work     | 0109396            |                    | 1070001       |              | Distribution Plant - Electric | 53,680.09     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10072999         |              | 4 T/KGP/Cmbrld-HlctnRelo-Station   | 0109322            |                    | 1070001       |              | Distribution Plant - Electric | 24,335.61     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395         |              | 2 Rotherwood Needs Assessment      | 0109282            |                    | 1070001       |              | Distribution Plant - Electric | 4,677.42      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397         |              | 2 Waste Water Needs Assessment     | 0109948            |                    | 1070001       |              | Distribution Plant - Electric | 3,032.04      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        |              | 2 59859506-REPLACE REINFORCED PO   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,485.84      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 4,340.83      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914        |              | 2 62289969-37831103A21365          | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 2,947.38      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 5,855.38      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470        |              | 2 65189889-37831055B10219 REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 152.40        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503        |              | 2 65381154-37831079A20183 REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 186.80        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505        |              | 2 65341730-37831079B11339 REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,894.51      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206        |              | 4 64296075-36830047C40200- REPLA   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 12,613.15     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522        |              | 2 70392688-37831079A40098- REPLA   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,179.15      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        |              | 2 70397268-37831079B20326- REPLA   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 101.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71893193-37831103D12078A & B:    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 11,428.65     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023        |              | 2 72722724-37831102D20819-REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 785.94        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035        |              | 2 72800859-36830046C10092-REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 217.90        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460        |              | 2 74596799-37831075A00139 REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 685.44        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039144        |              | 5 77279819-REPLACE POLE 1055-147   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,565.18      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767        |              | 2 71821392-37831076D20943 - ASSE   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 2,999.13      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081B40215 - ASSE   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 4,742.26      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-37821105A10563 - ASSE   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,358.61      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568        |              | 2 74936710-REPLACE SEVERAL POLES   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,589.18      |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252          |              | 2 KGP-D IT MACCS Upgrade           | 0109303MU          |                    | 1070001       |              | Intangible Plant              | 18,764.57     |
| 230        | ITCV23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC   | 0102823            |                    | 1070001       |              | Distribution Plant - Electric | 457,730.64    |
| 230        | ITCV23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR   | 0102823            |                    | 1070001       |              | General Plant                 | 5,037.65      |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149          |              | 2 KINGSPORT/HOLSTON PURCH SPARE    | 0109598            |                    | 1070001       |              | Distribution Plant - Electric | 2,186,056.56  |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TLO35896          |              | 2 2019 KYLE HILL TAP CP WO REPL    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 9,029.84      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411          |              | 2 BORDEN MILLS TRF T1 A2351T - R   | 0109227            |                    | 1070001       |              | Distribution Plant - Electric | 7,211.03      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T50221896         |              | 2 TR080058942_RIGGS REPLACE FAIL   | 0109596            |                    | 1070001       |              | Distribution Plant - Electric | 73,479.75     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T50223554         |              | 2 TR080048856_WASTE WATER STA RE   | 0109948            |                    | 1070001       |              | Distribution Plant - Electric | 8,086.29      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T50227823         |              | 2 TR080048307_CUMBERLAND STA 12    | 0109222            |                    | 1070001       |              | Distribution Plant - Electric | 31,125.83     |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122          |              | 2 RIGGS STATION WORK               | 0109596            |                    | 1070001       |              | Distribution Plant - Electric | 430.18        |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129          |              | 2 SULLIVAN GARDENS REMOTE END      | 0109934            |                    | 1070001       |              | Distribution Plant - Electric | 920.17        |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981720          |              | 2 RIVERPORT STATION METERING       | 0109599            |                    | 1070001       |              | Distribution Plant - Electric | 168,763.85    |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035522        |              | 2 60204875-REPLACE 4 BAD POLES,    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 361.11        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760        |              | 2 61469074-REPLACE SWITCHING CAB   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 7,759.62      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036749        |              | 2 66463047-36830045C10115, 45-35   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 64.61         |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036754        |              | 2 66485925-36830068C20093 REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 727.29        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036794        |              | 2 66699287-37831103A33083 REPLAC   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,001.51      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036963        |              | 2 67071341-REPLACE OLD SPACER CA   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,260.85      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037039        |              | 2 68015115-Replace Armless Brkts   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 3,045.05      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037232        |              | 2 68758758-37831080A10409 - REPL   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 542.07        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037298        |              | 4 69098799-SMALL LOCAL ASSET IMP   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 140.99        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037540        |              | 4 70530223-37821059A10108 & 3782   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 181.59        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037625        |              | 4 70511027-Holston/Interstate So   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,182.74      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037801        |              | 2 71893367-REPLACE SPAN OF 3 PHA   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 7,993.94      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037844        |              | 2 72105234-REPLACE TIE LINE DIP    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 10,024.37     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037851        |              | 2 69014055-37821105B10109 - REMO   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 48.39         |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037956        |              | 2 72195615-Targeted Reliability    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 92,534.57     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037974        |              | 2 72195678-Targeted Reliability    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 3,093.69      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038163        |              | 2 70661098-Orbank/Sunnyside & B    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 70.61         |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038183        |              | 2 73545870-37831079A21337 - REPLA  | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,833.53      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038201        |              | 2 72377050-Targeted Reliability    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 135,416.33    |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038275        |              | 2 73948784-ASSET IMPROVEMENT-CKT   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 2,593.07      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038276        |              | 2 73949374-ASSET IMPROVEMENT-CKT   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 4,274.64      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038277        |              | 2 73948851-ASSET IMPROVEMENT-CKT   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 899.31        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038278        |              | 2 73948947-ASSET IMPROVEMENT-CKT   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 547.24        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038279        |              | 2 73949062-ASSET IMPROVEMENT-CKT   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 2,508.26      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038286        |              | 2 73949341-ASSET IMPROVEMENT-CKT   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 964.17        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038287        |              | 2 73949319-ASSET IMPROVEMENT-CKT   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 5,115.45      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038291        |              | 2 73948657-ASSET IMPROVEMENT-CKT   | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 5,585.91      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038292        |              | 2 73949409-ASSET IMPROVEMENT-CKT   |                    |                    |               |              |                               |               |

|               |                         |                                  |    |            |                                      |          |         |                               |            |
|---------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,450.59   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,695.96   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,986.43   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,236.37   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128443292 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,413.96   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURYLU     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,443.54   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74651621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,538.03   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 353.22     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 2 74964408-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,087.86   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038597 | 2 75030468-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,653.10   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,415.81   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 2 75065768-NEW FT HENRY DR CKT U     | 1 010000 | 1070001 | Distribution Plant - Electric | 55,025.44  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101840006_37831      | 1 010000 | 1070001 | Distribution Plant - Electric | 15,465.01  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 2 75738188-REPLACE SEVERAL CUTOU     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,153.75   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038770 | 4 75880165-INSTALL 1 POLE TIE LI     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,585.39   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 2 74962278-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 36,843.27  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 4 74976318-REPLACE POLE AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 10.67      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 4 74987851-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,216.71   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 4 75017052-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,374.32   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 4 75020916-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,200.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038778 | 2 75036257-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,355.93   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 2 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,414.08  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038857 | 2 76118220-37821107A00106 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,033.90   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038862 | 2 76153384-37821107A00105 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 192.17     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038931 | 4 76471333-37831104D40838 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,668.46   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76493361-37831103D40423 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.46      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,160.50   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 2 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,983.97   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 2 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,383.99   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039017 | 5 76712367-37821035800028 ASSET      | 1 010000 | 1070001 | Distribution Plant - Electric | 67.26      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039018 | 4 76679457-37831127C31331 ASSET      | 1 010000 | 1070001 | Distribution Plant - Electric | 136.52     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507_37831      | 1 010000 | 1070001 | Distribution Plant - Electric | 74.03      |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039093 | 5 77006584-INSTALL LIFT POLE, RE     | 1 010000 | 1070001 | Distribution Plant - Electric | 196.33     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,650.15   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039126 | 5 77118249-REPLACE DANGER POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,463.09   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039139 | 2 77176240-FAILED UG FEED TO STR     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,405.17   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039171 | 5 77410794-REPLACE BROKEN STREET     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,475.00   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039178 | 5 77409431-INSTALL POLE TO CORRE     | 1 010000 | 1070001 | Distribution Plant - Electric | 414.80     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039185 | 5 77245124-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 439.48     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039187 | 4 77494743-REPLACE BAD UNDERGROU     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03       |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039233 | 2 77709813-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 49,263.49  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 101,256.92 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010993 | 1070001 | Distribution Plant - Electric | 304,261.18 |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 4 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 295.68     |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,531.75  |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 1 013999 | 1070001 | General Plant                 | 9,816.48   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSFORT/DACR L     | 1 013999 | 1070001 | General Plant                 | 5,987.85   |
| 230 X00000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 1 013999 | 1070001 | General Plant                 | 10,075.93  |
| 230 X00000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 13,021.73  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,843.26   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,324.40   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,418.03   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 392.97     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 4 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 311.43     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 4 73990060-INSTALL 1 POLE, UG PR     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,378.71   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E     | 1 010000 | 1070001 | Distribution Plant - Electric | 163.80     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMRs,      | 1 010000 | 1070001 | Distribution Plant - Electric | 442.40     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 5 75316868-INSTALL BANK OF 50KVA     | 1 010000 | 1070001 | Distribution Plant - Electric | 124.72     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038667 | 5 75609900-REPLACE XFMR POLE AND     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,979.84   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,007.84   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF UG         | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038874 | 2 76215418-INSTALL (4) 150W-POST     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,580.00   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 2 76006095-CHEROKEE BEND PHASE 2     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,447.73   |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC      | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038895 | 4 76066604-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.42       |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038910 | 7 76278757-SET 1 POLE TAP AND TR     | 1 010000 | 1070001 | Distribution Plant - Electric | 47.92      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038927 | 5 76483347-UPGRADE TRANSFORMER,      | 1 010000 | 1070001 | Distribution Plant - Electric | 550.18     |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038944 | 4 76527916-INSTALL 4/O AL UT UND     | 1 010000 | 1070001 | Distribution Plant - Electric | 53.79      |
| 230 X00000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038961 | 2 76560449-INSTALL 7 SPANS OF PR     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,206.58   |

|               |                                |                                  |    |            |                                      |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038965 | 4 76590222-INSTALL UG SVC FROM P     | 1 010000 | 1070001 | Distribution Plant - Electric | 68.94      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038971 | 5 76597375-REPLACE UG SERVICE AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 511.11     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0038987 | 7 76651015-INSTALL SECONDARY POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 92.37      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039013 | 4 76705372-INSTALL UG SERVICE FR     | 1 010000 | 1070001 | Distribution Plant - Electric | 41.63      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039016 | 4 76719148-INSTALL UG SVC FROM P     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.17       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039022 | 5 76730930-INSTALL SECONDARY POL     | 1 010000 | 1070001 | Distribution Plant - Electric | 127.02     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039056 | 4 76837115-INSTALL 180' OF UG SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 654.01     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039057 | 4 76839038-INSTALL 100' OF 4/0 U     | 1 010000 | 1070001 | Distribution Plant - Electric | 146.89     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039070 | 2 76721043-INSTALL UG SVC FROM S     | 1 010000 | 1070001 | Distribution Plant - Electric | 126.60     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039087 | 4 76986150-INSTALL PEDESTAL AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 129.16     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039088 | 4 76990631-INSTALL UNDERGROUND S     | 1 010000 | 1070001 | Distribution Plant - Electric | 240.63     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039090 | 4 76998905-INSTALL INLINE POLE F     | 1 010000 | 1070001 | Distribution Plant - Electric | 253.85     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039091 | 4 76690935-UG PRIMARY & PADMOUNT     | 1 010000 | 1070001 | Distribution Plant - Electric | 311.04     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039095 | 5 77007109-INSTALL PRIMARY SLACK     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.80       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 2 77023558-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,663.85   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 2 77101963-INST SECONDARY FEED F     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,195.32   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,540.91   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039115 | 2 77112647-REMOVE EXISTING UG SE     | 1 010000 | 1070001 | Distribution Plant - Electric | 28.50      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039116 | 2 77095838-REMOVE SVC RISER, INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 131.33     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039124 | 4 77112710-REPLACE 3 POLES, INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,293.20   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 2 771168267-INSTALL SPAN OF SECON    | 1 010000 | 1070001 | Distribution Plant - Electric | 194.35     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039137 | 2 76982985-INSTALL 16 POLES AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,417.22   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039148 | 4 77291991-REMOVE EXISTING OH SV     | 1 010000 | 1070001 | Distribution Plant - Electric | 7.22       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039149 | 4 77304477-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 54.32      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039151 | 4 77308759-INSTALL PERM UDG SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 70.62      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039156 | 4 77319615-INSTALL UG SVC FROM P     | 1 010000 | 1070001 | Distribution Plant - Electric | 41.84      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039157 | 4 77331345-INSTALL UG SVC FROM P     | 1 010000 | 1070001 | Distribution Plant - Electric | 43.47      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039160 | 4 77343587-INSTALL UG SVC FROM P     | 1 010000 | 1070001 | Distribution Plant - Electric | 43.47      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039162 | 2 77346912-INST UNDG THREE PHASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 100.22     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 2 77378835-INSTALL UNDERGROUND P     | 1 010000 | 1070001 | Distribution Plant - Electric | 367.07     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039172 | 4 77391909-INSTALL 3 PHASE TAP T     | 1 010000 | 1070001 | Distribution Plant - Electric | 236.49     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039179 | 4 77432486-OVH LINEWORK REQUIRED     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,711.99   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039183 | 4 77486107-INSTALL 60' OF 4/0 UG     | 1 010000 | 1070001 | Distribution Plant - Electric | 47.73      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039192 | 4 77497521-INSTALL 100' OF 4/0 U     | 1 010000 | 1070001 | Distribution Plant - Electric | 73.31      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039194 | 2 77435706-INSTALL UG PRIMARY AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 367.07     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 2 76050411-INSTALL 3-PHASE UDG P     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,015.12   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039215 | 5 77597101-INSTALL 60' OF 4/0 UG     | 1 010000 | 1070001 | Distribution Plant - Electric | 548.25     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039224 | 2 77674721-REMOVE OH SVC AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 196.27     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039225 | 4 77687602-INSTALL UG SERVICE FR     | 1 010000 | 1070001 | Distribution Plant - Electric | 38.03      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039226 | 4 77688376-INSTALL UG SERVICE FR     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.68      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND       | 1 010000 | 1070001 | Distribution Plant - Electric | 148.42     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039236 | 4 77712846-INSTALL UG SERVICE TO     | 1 010000 | 1070001 | Distribution Plant - Electric | 153.56     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039237 | 4 77678279-INSTALL UG SVC FROM P     | 1 010000 | 1070001 | Distribution Plant - Electric | 251.06     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039238 | 2 77721948-UPGRADE TRANSFORMER A     | 1 010000 | 1070001 | Distribution Plant - Electric | 55.76      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039242 | 2 77739600-INSTALL TRANSFORMER A     | 1 010000 | 1070001 | Distribution Plant - Electric | 94.96      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039244 | 2 77737965-INSTALL 100W POST TOP     | 1 010000 | 1070001 | Distribution Plant - Electric | 14.34      |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS     | 0 010000 | 1070001 | Distribution Plant - Electric | 22,275.88  |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 139,340.32 |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038997 | 2 76665743-REPLACE & RELOCATE TW     | 1 010000 | 1070001 | Distribution Plant - Electric | 199.13     |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039015 | 2 76668845-RELOCATE POLE AND ATT     | 1 010000 | 1070001 | Distribution Plant - Electric | 720.37     |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039123 | 2 77157469-INST FUSES ON EXIST P     | 1 010000 | 1070001 | Distribution Plant - Electric | 346.31     |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key               | 0 013999 | 1070001 | General Plant                 | 1,412.70   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE       | 0 012920 | 1070001 | General Plant                 | 1,181.43   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10108013  | 2 Storage containers for Kingspo     | 0 012921 | 1070001 | General Plant                 | 7,621.37   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10108061  | 2 Install additional fencing and     | 0 012921 | 1070001 | General Plant                 | 42,614.34  |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10169299  | 2 FLEET TOOLS GENERAL PLANT BLKT KGP | 0 012921 | 1070001 | General Plant                 | 2,257.14   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct     | 0 019006 | 1070001 | General Plant                 | 118,665.44 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                    | 0 019006 | 1070001 | General Plant                 | 98,099.64  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event           | 0 010000 | 1070001 | Distribution Plant - Electric | 6,300.78   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0A00018 | 4 AI-Area Light Repair               | 0 010000 | 1070001 | Distribution Plant - Electric | 579.00     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0500018 | 4 AI-St Light Repair                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,069.40   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038891 | 4 76295567-Wind Storm April 13,      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,954.04   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,981.25   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039089 | 5 76996143-37831079B31955 - REL      | 1 010000 | 1070001 | Distribution Plant - Electric | 396.45     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039119 | 4 77126025-ABNORMAL EQUIPMENT RE     | 1 010000 | 1070001 | Distribution Plant - Electric | 673.93     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 915.04     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039180 | 5 77459331-37821059A40434 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,320.69   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039245 | 2 77734832-REPLACE TWO POLES 378     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,646.57   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP      | TN | 43010921   | 2 KGP/TCOM/KINGSPORT/STORM/KINGS     | 0 012921 | 1070001 | General Plant                 | 20,268.93  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037955 | 4 72316954-COMLETE TIE LINE BET      | 1 010000 | 1070001 | Distribution Plant - Electric | 10,132.09  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO      | 1 010000 | 1070001 | Distribution Plant - Electric | 6,065.38   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038516 | 5 74840134-DOP - Outage #4142211     | 1 010000 | 1070001 | Distribution Plant - Electric | 564.57     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038646 | 4 75510266-CHARTER MAKE READY-RE     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,334.78   |

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|----------------|--------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038805 | 2 75864669-INSTALL UNDERGROUND F | 1 010000    | 1070001 | Distribution Plant - Electric | 4,792.28     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038825 | 2 75806031-REPLACE ROTTEN CENTUR | 1 010000    | 1070001 | Distribution Plant - Electric | 383.21       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND  | 1 010000    | 1070001 | Distribution Plant - Electric | 2,908.74     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039048 | 2 74612948-CENTURYLINK REQUESTS  | 1 010000    | 1070001 | Distribution Plant - Electric | 42.82        |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039054 | 4 76818105-DOP OUTAGE #4967891   | 1 010000    | 1070001 | Distribution Plant - Electric | 212.09       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039066 | 4 76858088-CENTURYLINK REQUESTS  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,061.09     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039080 | 2 76947501-DOP OUTAGE #4050551 - | 1 010000    | 1070001 | Distribution Plant - Electric | 497.22       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039145 | 5 77280637-INST 150 AMP REGULAT  | 1 010000    | 1070001 | Distribution Plant - Electric | 355.84       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039184 | 5 77481929-DOP - Outage #4344891 | 1 010000    | 1070001 | Distribution Plant - Electric | 270.17       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039195 | 2 77509697-DOP - Outage #4354489 | 1 010000    | 1070001 | Distribution Plant - Electric | 260.43       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039197 | 5 77515466-DOP OUTAGE #4360761   | 1 010000    | 1070001 | Distribution Plant - Electric | 472.35       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039208 | 5 77568971-DISPATCHED OUTAGE #43 | 1 010000    | 1070001 | Distribution Plant - Electric | 214.06       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,891.96     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039213 | 5 77583296-DOP OUTAGE #4404731   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,267.56     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039223 | 5 77672236-37831056D00279 - Upgr | 1 010000    | 1070001 | Distribution Plant - Electric | 39.15        |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039228 | 5 77691553-DOP OUTAGE #4454901   | 1 010000    | 1070001 | Distribution Plant - Electric | 16.76        |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039239 | 5 77728551-DOP OUTAGE #4469621   | 1 010000    | 1070001 | Distribution Plant - Electric | 6,357.77     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039246 | 5 77743505-DOP OUTAGE #4473671   | 1 010000    | 1070001 | Distribution Plant - Electric | 416.06       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039250 | 5 77760035-DISPATCHED OUTAGE #44 | 1 010000    | 1070001 | Distribution Plant - Electric | 205.47       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039256 | 5 77799113-DOP OUTAGE #4491571   | 1 010000    | 1070001 | Distribution Plant - Electric | 461.84       |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039257 | 2 77799359-DOP - Outage #4491681 | 1 010000    | 1070001 | Distribution Plant - Electric | 2,012.61     |
| 230 X00000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039264 | 5 77826736-DOP OUTAGE #4503661   | 1 010000    | 1070001 | Distribution Plant - Electric | 121.93       |
| 230 XTELCM230  | KGP-D Telecom                  | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/ | 1 010957    | 1070001 | General Plant                 | 46,169.57    |
| 260 000012909  | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038133  | 5 WEST KINGSFORT - HILL (T) R/W  | 1 010006    | 1070001 | Transmission Plant - Electric | 14,377.55    |
| 260 000012909  | Forestry KGP T non-NERC        | Transmission Lines-138KV-TN, KGP    | TN | TL0038297  | 5 SALTVILLE - KINGSFORT (TN) - F | 1 010009    | 1070001 | Transmission Plant - Electric | 39,475.43    |
| 260 1260B011   | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade        | 1 019303TSA | 1070001 | Intangible Plant              | 11,178.83    |
| 260 TBCORRP260 | KgPCO-T BlntProj Under \$3M    | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSP  | 1 010052    | 1070001 | Transmission Plant - Electric | 8,242.55     |
| 260 TBLNKT260  | T/KG/Capital Blanket - KGP Co  | Gen Plant Equip-TN, KGP             | TN | 43004159   | 2 NSW REPL-KINGSFORT STN GROUP-V | 0 013999    | 1070001 | General Plant                 | 8,250.61     |
| 260 TBLNKT260  | T/KG/Capital Blanket - KGP Co  | Transmission Lines- = <69KV-TN, KGP | TN | TL0036460  | 2 2019 FORT ROBINSON - WEST KING | 1 019806    | 1070001 | Transmission Plant - Electric | 34,742.89    |
| 260 TBLNKT260  | T/KG/Capital Blanket - KGP Co  | Transmission Lines- = <69KV-TN, KGP | TN | TL0036636  | 2 2019HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 32,578.57    |
| 260 TBLNKT260  | T/KG/Capital Blanket - KGP Co  | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043  | 2 2019FORT ROBINSON - WEST KING  | 1 019806    | 1070001 | Transmission Plant - Electric | 27,006.54    |
| 260 TBLNKT260  | T/KG/Capital Blanket - KGP Co  | Transmission Lines- = <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 27,218.24    |
| 260 TBLNKT260  | T/KG/Capital Blanket - KGP Co  | Transmission Lines- = <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KING  | 1 019806    | 1070001 | Transmission Plant - Electric | 37,597.16    |
| 260 TBLNKT260  | T/KG/Capital Blanket - KGP Co  | Transmission Subs 138KV-TN, KGP     | TN | TS0223574  | 2 FIBER REPLACE TR080030767_FORT | 1 010511    | 1070001 | Transmission Plant - Electric | 3,140.93     |
| 260 TBLNKT260  | T/KG/Capital Blanket - KGP Co  | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TR080030727_HOLSTON(KGP) TRF 1 | 1 010051    | 1070001 | Transmission Plant - Electric | 2,336.20     |
| 260 TP1516303  | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 143.21       |
| 260 TP1516303  | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42482893   | 4 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 33.47        |
| 260 TP1711502  | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 44,586.15    |
| 260 TP1711502  | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 2,247,328.59 |
| 260 TP1711502  | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 248,527.47   |
| 260 TP1905102  | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 4,264.45     |
| 260 TP1912302  | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 2 AIR PRODUCTS LOOP TUNE         | 1 010013    | 1070001 | Transmission Plant - Electric | 485,532.27   |
| 260 TP1912302  | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42978034   | 2 AIR PRODUCTS LOOP ROW          | 0 010013    | 1070001 | Transmission Plant - Electric | 11,037.48    |
| 260 TP1912302  | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | T10064696  | 2 Riverport - Air Products Tline | 1 010960    | 1070001 | Transmission Plant - Electric | 392,692.72   |
| 260 TP1912302  | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 287,858.79   |
| 260 TP1929301  | Kingsport-T CI                 | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138kV Loop           | 1 010009    | 1070001 | Transmission Plant - Electric | 17,898.55    |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01084T    | 1070001 | Intangible Plant              | 6,540.46     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK | 1 010949    | 1070001 | Transmission Plant - Electric | 63,240.54    |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 4 CUMBERLAND-HOLSTON 34.5KV RELO | 1 019806    | 1070001 | Transmission Plant - Electric | 17,449.99    |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 4 CUMBERLAND-HOLSTON 34.5KV. REL | 1 019806    | 1070001 | Transmission Plant - Electric | 16,860.13    |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 4 CUMBERLAND-HOLSTON 34.5KV. REL | 1 019806    | 1070001 | Transmission Plant - Electric | 1,116.16     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 23,570.36    |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 17,422.56    |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR | 1 019806    | 1070001 | Transmission Plant - Electric | 4,153.43     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 3,538.45     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 4,861.42     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport | 1 019806    | 1070001 | Transmission Plant - Electric | 5,069.55     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k | 1 019806    | 1070001 | Transmission Plant - Electric | 5,799.51     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr | 1 019806    | 1070001 | Transmission Plant - Electric | 8,550.94     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme | 1 019806    | 1070001 | Transmission Plant - Electric | 6,592.12     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K | 1 019806    | 1070001 | Transmission Plant - Electric | 13,943.12    |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW | 1 019806    | 1070001 | Transmission Plant - Electric | 445.33       |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kV | 1 019806    | 1070001 | Transmission Plant - Electric | 111.24       |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB          | 1 010051    | 1070001 | Transmission Plant - Electric | 244,723.60   |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END         | 1 010055    | 1070001 | Transmission Plant - Electric | 76,910.85    |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 227,655.90   |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING           | 1 010055    | 1070001 | Transmission Plant - Electric | 2,987.41     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK    | 1 010511    | 1070001 | Transmission Plant - Electric | 3,657.62     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104392  | 2 West Kingsport Needs Assessmen | 1 010052    | 1070001 | Transmission Plant - Electric | 6,791.62     |
| 260 TPRENG260  | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104396  | 2 Reedy Creek Needs Assessment   | 1 010055    | 1070001 | Transmission Plant - Electric | 4,248.62     |
| 260 X00000304  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 19,326.63    |
| 260 X00000304  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspend                 | 0 019006    | 1070001 | General Plant                 | 2,707.07     |
| 260 X00000634  | ED CI KGPCO T Asset IMP        | Transmission Lines- = <69KV-TN, KGP | TN | 42983181   | 4 BORDEN MILLS-CMBLAND HOL 1 TLN | 1 019806    | 1070001 | Distribution Plant - Electric | 5.70         |
| 260 X00000634  | ED CI KGPCO T Asset IMP        | Transmission Lines- = <69KV-TN, KGP | TN | T10028627  | 2 *MATERIAL ONLY* - BORDEN MILLS | 1 019806    | 1070001 | Transmission Plant - Electric | 52,549.37    |

|               |                         |                                 |    |          |                                  |          |         |                               |           |
|---------------|-------------------------|---------------------------------|----|----------|----------------------------------|----------|---------|-------------------------------|-----------|
| 260 X00000634 | ED CI KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP | TN | 42908383 | 2 BORDEN MILLS-ADD CKT, HOSTON 5 | 1 010051 | 1070001 | Transmission Plant - Electric | 67,414.54 |
| 260 X00000634 | ED CI KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP | TN | 43010893 | 2 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 22,069.73 |
| 260 X00000634 | ED CI KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP | TN | 43010895 | 2 CPWEST KINGSPORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 18,067.95 |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                            | ELIGIBLE_FOR_AFUDCXT | ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|------------------------------------|----------------------|----------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectoralizing Program       | Distribution Mass Prop - TN, KGP | TN       | DKP0039072       |              | 2 76934654-INST RECLOSER AND SWI   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 8,313.11     |
| 230        | 000001972    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753        |              | 2 Forestry KGP D Base R W - 2020   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,635,938.36 |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,593.61     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -    | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 44,791.42    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019         | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 575,970.79   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK            | 1                    | 010917         | 1070001       |              | Distribution Plant - Electric | 47,253.77    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING             | 1                    | 010948         | 1070001       |              | Distribution Plant - Electric | 1,823.23     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                | 1                    | 010915         | 1070001       |              | Distribution Plant - Electric | 1,978.11     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Ximfr Sta Work    | 1                    | 010936         | 1070001       |              | Distribution Plant - Electric | 56,234.94    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment      | 1                    | 010928         | 1070001       |              | Distribution Plant - Electric | 4,679.64     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment     | 1                    | 010948         | 1070001       |              | Distribution Plant - Electric | 3,033.48     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work             | 1                    | 010962         | 1070001       |              | Distribution Plant - Electric | 4,281.21     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,485.84     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,342.89     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365          | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,948.78     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 5,629.52     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470       |              | 2 65189889-37831055810219 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7.74         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 186.89       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,894.51     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206       |              | 5 64296075-36830047C40200- REPLA   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 280.97       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098- REPLA   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,179.15     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326- REPLA   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 101.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B-    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 9,786.89     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 785.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 217.90       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 275.41       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039053       |              | 5 76705425-RELOCATE SECONDARY PO   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 376.22       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039144       |              | 5 77279819-REPLACE POLE 1055-147   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 590.76       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSE   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSE   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,742.26     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSE   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,359.25     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 2 74936710-REPLACE SEVERAL POLES   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,589.18     |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP- D IT MACCS Upgrade          | 1                    | 010000         | 1070001       |              | Intangible Plant              | 19,551.63    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/ANGUC  | 1                    | 010283         | 1070001       |              | General Plant                 | 460,304.11   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/ASSET MTN TS/ANGUC HAR  | 1                    | 010283         | 1070001       |              | General Plant                 | 5,040.04     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Mass Prop - TN, KGP | TN       | DKP0038794       |              | 4 75919106-ASSET IMPROVEMENT-OTH   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 222.80       |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Mass Prop - TN, KGP | TN       | DKP0038999       |              | 2 76402086-ASSET IMPROVEMENT-OTH   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,018.35     |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         |              | 4 KINGSPORT/HOLSTON PURCH SPARE    | 1                    | 010958         | 1070001       |              | Distribution Plant - Electric | 7,587.00     |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | T3035896         |              | 2 2019 KYLE HILL TAP CP WO REPL    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 9,034.12     |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411         |              | 2 BORDEN MILLS TRF T1 A2351T - R   | 1                    | 010927         | 1070001       |              | Distribution Plant - Electric | 7,211.03     |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0221896        |              | 2 TR080058942_RIGGS REPLACE FAIL   | 1                    | 010956         | 1070001       |              | Distribution Plant - Electric | 73,479.75    |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 2 TR080048856_WASTE WATER STA RE   | 1                    | 010948         | 1070001       |              | Distribution Plant - Electric | 8,090.12     |
| 230        | TBLNK230     | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823        |              | 2 TR080048307_CUMBERLAND STA 12    | 1                    | 010922         | 1070001       |              | Distribution Plant - Electric | 31,140.58    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK               | 1                    | 010956         | 1070001       |              | Distribution Plant - Electric | 430.18       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END      | 1                    | 010934         | 1070001       |              | Distribution Plant - Electric | 920.17       |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981720         |              | 4 RIVERPORT STATION METERING       | 1                    | 010959         | 1070001       |              | Distribution Plant - Electric | 25,873.42    |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035522       |              | 2 60204875-REPLACE 4 BAD POLES,    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 361.11       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7,759.62     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036749       |              | 2 66463047-36830045C10115, 45-3E   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 64.61        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       |              | 2 66485925-36830068C20093 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 727.29       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036794       |              | 2 66699287-37831103A33083 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,418.29     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036963       |              | 2 67071341-REPLACE OLD SPACER CA   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,261.45     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037039       |              | 2 68015115-Replace Armless Brkts   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 3,045.05     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037042       |              | 4 67752734-37831105D00006 & 37E    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 44.60        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037232       |              | 2 68758758-37831080A10409 - REPI   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 542.07       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037298       |              | 4 69098799-SMALL LOCAL ASSET IMP   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 563.14       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037540       |              | 4 70530223-37821059A10108 & 37E    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 54.24        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037801       |              | 2 71893367-REPLACE SPAN OF 3 PHA   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,162.24     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037844       |              | 2 72105234-REPLACE TIE LINE DIP    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,350.95     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037851       |              | 2 69014055-37821105B10109 - REMC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 48.39        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037956       |              | 2 72195615-Targeted Reliability    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 92,143.57    |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037974       |              | 2 72195678-Targeted Reliability    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 3,093.69     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038010       |              | 5 72468309-Targeted Reliability    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 48.38        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038163       |              | 2 70661098-Orebank/Sunnyside & B   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 70.61        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038183       |              | 2 73545870-37831079A21337- REPLA   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,831.53     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038201       |              | 2 72377050-Targeted Reliability    | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 128,978.05   |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038263       |              | 4 73754325-37831103C25059 REPLAC   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 19.36        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038275       |              | 2 73948784-ASSET IMPROVEMENT-CKT   | 1                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,593.07     |

|              |                         |                                  |    |            |                                      |          |         |                               |            |
|--------------|-------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 2 73949374-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,274.64   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 2 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 899.31     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 2 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 547.24     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 2 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,508.26   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 2 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 964.17     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 2 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,115.45   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 2 73948651-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,585.91   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 2 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,550.47   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 2 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,103.91   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 2 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,450.59   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 2 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,695.96   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,987.37   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,237.43   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 453.07     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,443.54   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,538.03   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 353.22     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 2 74964408-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 45,907.87  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038597 | 2 75030468-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 101,956.19 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,415.81   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 2 75065768-NEW FT HENRY DR CKT U     | 1 010000 | 1070001 | Distribution Plant - Electric | 68,998.09  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038664 | 4 75588538-REPLACE TWO SPANS W/      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,891.82   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 15,465.01  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038708 | 4 75729129-UPGRADE STEPUP TRANSF     | 1 010000 | 1070001 | Distribution Plant - Electric | 68.20      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 5 75738188-REPLACE SEVERAL CUTOU     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,288.03   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038770 | 5 75880165-INSTALL 1 POLE TIE LI     | 1 010000 | 1070001 | Distribution Plant - Electric | 474.01     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038772 | 4 74953642-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,180.07   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 4 74962278-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 761.56     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 4 74976318-REPLACE POLE AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 306.56     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 4 74987851-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 585.02     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 4 75017052-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,856.13   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 4 75020916-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 256.90     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 2 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 32,307.33  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038857 | 2 76118220-37821107A00106 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,034.86   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038862 | 2 76153384-37821107A00105 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 562.57     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038875 | 5 76215804-REPLACE RISER POLE CU     | 1 010000 | 1070001 | Distribution Plant - Electric | 379.03     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038883 | 2 76215815-REPLACE UNDERGROUND AN    | 1 010000 | 1070001 | Distribution Plant - Electric | 4,230.00   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76493361-37831103D40423 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.50      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,161.52   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 2 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,984.91   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039000 | 4 76667490-37831104C22032 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 315.91     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 2 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,385.12   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039018 | 4 76679457-37831127C31331 ASSET      | 1 010000 | 1070001 | Distribution Plant - Electric | 58.16      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.07      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,651.88   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039122 | 4 76415955-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 394.49     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039139 | 2 77176240-FAILED UG FEED TO STR     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,116.07   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039141 | 5 77265892-REPLACE GROUNDS, CUTO     | 1 010000 | 1070001 | Distribution Plant - Electric | 577.15     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039171 | 5 77410794-REPLACE BROKEN STREET     | 1 010000 | 1070001 | Distribution Plant - Electric | 305.46     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039185 | 5 77245124-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039187 | 4 77494743-REPLACE BAD UNDERGROU     | 1 010000 | 1070001 | Distribution Plant - Electric | 98.02      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039218 | 5 77473645-37831152D10058 - STRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 51.92      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039233 | 2 77709813-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 49,286.84  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039262 | 5 77818589-INSTALL POLE TO CORRE     | 1 010000 | 1070001 | Distribution Plant - Electric | 291.05     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039287 | 5 77922354-RELOCATE D/D LIGHT PO     | 1 010000 | 1070001 | Distribution Plant - Electric | 94.61      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039293 | 5 77928649-ASSET IMPROVEMENT - SM    | 1 010000 | 1070001 | Distribution Plant - Electric | 105.65     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039307 | 4 77993783-SET NEW POLE INLINE T     | 1 010000 | 1070001 | Distribution Plant - Electric | 7.24       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 92,516.72  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 304,405.38 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 4 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 3,220.74   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,540.53  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 1 013999 | 1070001 | General Plant                 | 10,736.35  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPO/DA CR L      | 1 013999 | 1070001 | General Plant                 | 6,636.70   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 1 013999 | 1070001 | General Plant                 | 10,625.21  |
| 230 X0000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 8,267.57   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,600.77   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,325.67   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 594.37     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 253.01     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 4 62973608-INSTALL 5-250W BIG GE     | 1 010000 | 1070001 | Distribution Plant - Electric | 47.64      |

|               |                        |                                  |    |            |                                  |          |         |                               |   |           |
|---------------|------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|---|-----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 5 64171641-INSTALL (4) 250W BIG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 36.24     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 46,192.75 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF | 1 010000 | 1070001 | Distribution Plant - Electric | - | 980.01    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 4 72382647-INSTALL 13 GRAY 250W  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 22.01     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,797.84  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 4 73990060-INSTALL 1 POLE, UG PR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.17      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 2 74156612-INSTALL UG SVC FROM E | 1 010000 | 1070001 | Distribution Plant - Electric | - | 163.80    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 4 71715483-REM/INST XFMR BANK (2 | 1 010000 | 1070001 | Distribution Plant - Electric | - | 396.33    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038554 | 4 75056928-INSTALL 90' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 183.68    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMRs,  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 442.40    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038609 | 5 75316868-INSTALL BANK OF 50KVA | 1 010000 | 1070001 | Distribution Plant - Electric | - | 376.27    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 162.01    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038667 | 5 75609900-REPLACE XFMR POLE AND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 692.01    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038714 | 4 75754706-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | - | 129.41    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038715 | 4 75755447-REMOVE PED, REPLACE X | 1 010000 | 1070001 | Distribution Plant - Electric | - | 131.16    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038732 | 4 75774979-INSTALL 100W POST TO  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 183.68    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,007.84  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,935.00  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF OF UG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 186.79    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038874 | 2 76215418-INSTALL (4) 150W-POST | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,580.00  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038876 | 5 76029967-CHEROKEE BEND PHASE 2 | 1 010000 | 1070001 | Distribution Plant - Electric | - | 810.20    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 2 76006095-CHEROKEE BEND PHASE 2 | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,447.73  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 121.09    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038884 | 4 76252860-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 124.05    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038895 | 4 76066604-INSTALL UNDERGROUND P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 34.03     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038917 | 4 76438547-INSTALL INLINE 3 PHAS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 524.73    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038961 | 4 76560449-INSTALL 7 SPANS OF PR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,464.49  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038970 | 5 76596738-Remove OH SVC, Instal | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.14      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038973 | 4 76608940-UPGRADE CSP XFMR AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 207.25    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039014 | 5 76705715-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 85.77     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039023 | 5 76733586-INSTALL 40' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 8.99      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039025 | 5 76744493-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.73      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039041 | 5 76786965-INSTALL SVC TO GARAGE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 268.25    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039057 | 5 76839038-INSTALL 100' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | - | 27.54     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039063 | 4 76825794-INSTALL 3-PHASE RISER | 1 010000 | 1070001 | Distribution Plant - Electric | - | 859.63    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039070 | 2 76721043-INSTALL UG SVC FROM S | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.60    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039087 | 4 76986150-INSTALL PEDESTAL AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.02      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039090 | 4 76998905-INSTALL INLINE POLE F | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,364.73  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039095 | 5 77007109-INSTALL PRIMARY SLACK | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,077.73  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039096 | 5 77022077-REMOVE OH SERVICE, IN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 154.99    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 4 77023558-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,992.60  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039109 | 4 77033752-REPLACE 1 POLE, ATTA  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,650.92  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 2 77101963-INST SECONDARY FEED F | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,195.32  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,540.91  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039115 | 2 77112647-REMOVE EXISTING UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 28.50     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039116 | 2 77095838-REMOVE SVC RISER, INS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 131.33    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039124 | 4 77112710-REPLACE 3 POLES, INST | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,729.01  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 2 77168267-INSTALL SPAN OF SECON | 1 010000 | 1070001 | Distribution Plant - Electric | - | 194.35    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039137 | 4 76982985-INSTALL 16 POLES AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 7,163.30  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039148 | 5 77291891-REMOVE EXISTING OH SV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 89.50     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039162 | 2 77346912-INST UNGD THREE PHASE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 100.22    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039165 | 4 77378764-INSTALL 80' OF 40 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 34.42     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 2 77378835-INSTALL UNDERGROUND P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 367.24    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039172 | 4 77391909-INSTALL 3 PHASE TAP T | 1 010000 | 1070001 | Distribution Plant - Electric | - | 407.15    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039175 | 5 77432834-INSTALL 4/0 UG AL IN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 68.52     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039179 | 5 77432486-OVH LINWORK REQUIRED  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.07    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039194 | 2 77435706-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 367.24    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 2 76050411-INSTALL 3-PHASE UDG P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,699.88  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039206 | 5 77561216-INSTALL 1 POLE TAP, T | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,469.79  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039210 | 5 77569437-INSTALL 110' OF SECON | 1 010000 | 1070001 | Distribution Plant - Electric | - | 511.55    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039216 | 5 77588654-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 500.80    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039224 | 2 77674721-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 196.27    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039229 | 5 77688690-INSTALL LIFT POLE FOR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 385.46    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039234 | 4 77635492-INSTALL 3PHASE PED AN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 806.88    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.42    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039238 | 5 77721948-UPGRADE TRANSFORMER A | 1 010000 | 1070001 | Distribution Plant - Electric | - | 679.34    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039241 | 5 77734932-INSTALL XFMR, OH SECO | 1 010000 | 1070001 | Distribution Plant - Electric | - | 142.40    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039242 | 5 77739600-INSTALL TRANSFORMER A | 1 010000 | 1070001 | Distribution Plant - Electric | - | 214.75    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039244 | 2 77737965-INSTALL 100W POST TOP | 1 010000 | 1070001 | Distribution Plant - Electric | - | 14.35     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039270 | 5 77858406-INSTALL 35/5 POLE, SP | 1 010000 | 1070001 | Distribution Plant - Electric | - | 577.17    |

|               |                                |                                     |    |            |  |             |         |                               |   |              |
|---------------|--------------------------------|-------------------------------------|----|------------|--|-------------|---------|-------------------------------|---|--------------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039271 | 2 77725099-NSTALL 1 POLE 3 PHASE       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 1,263.19     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039272 | 5 77870468-INSTALL 35/5 POLE, 14       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 383.00       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039274 | 4 77887319-INSTALL UG SVC FROM P       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 156.36       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039275 | 5 77892779-UPGRADE 3 LTS TO 200W       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 156.45       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039277 | 5 77909393-INSTALL 1 POLE TAP AN       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 559.18       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039280 | 2 77917936-INSTALL 4/0 AL UT UND       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 111.72       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039282 | 4 77918951-REMOVE OH SERVICE, IN       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 177.01       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039284 | 4 77919788-INSTALL UG SVC FROM P       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 26.91        |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039285 | 4 77920363-INSTALL UG SVC FROM P       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 26.91        |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039294 | 5 77953914-INSTALL 200W HPS LIGH       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 65.59        |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039297 | 2 77971561-REMOVE OVERHEAD SERV        | 1 010000    | 1070001 | Distribution Plant - Electric | - | 136.23       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039306 | 4 77996855-INSTALL 120' OF UNDER       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 104.28       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039312 | 4 78028397-INSTALL 80' OF UG SER       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 109.52       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0039317 | 2 78034352-INSTALL 130' OF UG SE       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 64.58        |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS       | 0 010000    | 1070001 | Distribution Plant - Electric | - | 21,463.54    |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 135,681.82   |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0038997 | 2 76665743-REPLACE & RELOCATE TW       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 175.21       |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0039015 | 2 76668045-RELOCATE POLE AND ATT       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 5,446.37     |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0039123 | 4 77157469-INST FUSES ON EXIST P       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 703.17       |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP             | TN | R10054132  | 2 Tennessee TCOM E-Key                 | 0 013999    | 1070001 | General Plant                 | - | 1,412.70     |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvemnts Leased Facil-TN, KGP    | TN | 42961022   | 2 KINGSPOORT SC CAPITAL SERVICE        | 0 012920    | 1070001 | General Plant                 | - | 1,181.43     |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP         | TN | R10169299  | 2 FLEET TOOLS GEN PLANT BLKT KGP       | 0 012921    | 1070001 | General Plant                 | - | 2,257.14     |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct       | 0 019006    | 1070001 | General Plant                 | - | 145,341.16   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspense                      | 0 019006    | 1070001 | General Plant                 | - | 120,905.45   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event             | 0 010000    | 1070001 | Distribution Plant - Electric | - | 2,487.82     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair                 | 0 010000    | 1070001 | Distribution Plant - Electric | - | 1,533.76     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair                   | 0 010000    | 1070001 | Distribution Plant - Electric | - | 763.64       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038691 | 4 75665698-REPLACE BAD UNDERGROU       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 354.64       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038940 | 2 76253045-37831102A21552 - REPI       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 3,983.14     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039147 | 2 77279983-37831079B41748 - REPI       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 899.45       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039245 | 4 77734832-REPLACE TWO POLES 378       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 330.15       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039292 | 4 77950396-REPLACE BAD REGULATOR       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 15,677.85    |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039319 | 2 78071706-REPLACE BAD POLE 3783       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 208.90       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 KGP/TCOM/KINGSPOORT/STORM/KINGS      | 0 012921    | 1070001 | General Plant                 | - | 20,268.93    |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 0.01         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO        | 1 010000    | 1070001 | Distribution Plant - Electric | - | 6,511.85     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038559 | 5 74967576-UPGRADE SECONDARY TO        | 1 010000    | 1070001 | Distribution Plant - Electric | - | 26.67        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038805 | 2 75864669-INSTALL LIGHT UNDERGROUND F | 1 010000    | 1070001 | Distribution Plant - Electric | - | 4,792.28     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038825 | 4 75806031-REPLACE ROTTEN CENTUR       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 1,625.16     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038852 | 2 76118574-INSTALL (1) POLE AND        | 1 010000    | 1070001 | Distribution Plant - Electric | - | 2,910.12     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039048 | 2 74612948-CENTURYLINK REQUESTS        | 1 010000    | 1070001 | Distribution Plant - Electric | - | 3,724.44     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039054 | 5 76818105-DOP OUTAGE #4967891         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 874.59       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039066 | 4 76858088-CENTURYLINK REQUESTS        | 1 010000    | 1070001 | Distribution Plant - Electric | - | 529.26       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039079 | 7 76946599-DOP OUTAGE #4048831         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 130.54       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039080 | 2 76947501-DOP OUTAGE #4050551 -       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 1,868.03     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039134 | 5 77237818-INSTALL IN-LINE POLE        | 1 010000    | 1070001 | Distribution Plant - Electric | - | 298.83       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039195 | 2 77509697-DOP - Outage #4354491       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 260.55       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 1,899.94     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039223 | 5 77672236-37831056D00279 - Uppi       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 105.15       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039239 | 5 77728551-DOP OUTAGE #4469621         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 1,049.51     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039246 | 5 77743505-DOP OUTAGE #4473671         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 97.30        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039250 | 5 77760035-DISPATCHED OUTAGE #44       | 1 010000    | 1070001 | Distribution Plant - Electric | - | 482.43       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039256 | 5 77799113-DOP OUTAGE #4491571         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 819.67       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039264 | 5 77826736-DOP OUTAGE #4503661         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 345.60       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039302 | 5 77990810-DOP OUTAGE #4565021         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 382.54       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039316 | 5 78047531-DOP OUTAGE #4582181         | 1 010000    | 1070001 | Distribution Plant - Electric | - | 345.25       |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/       | 1 010957    | 1070001 | General Plant                 | - | 46,191.45    |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade              | 1 019303TSA | 1070001 | Intangible Plant              | - | 11,529.18    |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Lines- = <69KV-TN, KGP | TN | 42760986   | 4 CUMBERLAND-HOLSTON 34.5KV REL        | 1 019806    | 1070001 | Transmission Plant - Electric | - | 11,425.36    |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 5 CUMBERLAND-HOLSTON 34.5KV: REL       | 1 019806    | 1070001 | Transmission Plant - Electric | - | 4,288.89     |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSPO       | 1 010052    | 1070001 | Transmission Plant - Electric | - | 8,246.46     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Gen Plant Equip-TN, KGP             | TN | 43004159   | 2 NSW REPL-KINGSPOORT STN GROUP-V      | 0 013999    | 1070001 | General Plant                 | - | 8,250.61     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043  | 4 2019FORT ROBINSON - WEST KINGS       | 1 019806    | 1070001 | Transmission Plant - Electric | - | 1,399.84     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED       | 1 019806    | 1070001 | Transmission Plant - Electric | - | 27,231.14    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS       | 1 019806    | 1070001 | Transmission Plant - Electric | - | 37,614.98    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0223574  | 2 FIBER REPLACE TRO80030767_FORT       | 1 010511    | 1070001 | Transmission Plant - Electric | - | 3,140.93     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TRO80030727_HOLSTON(KGP) TRF 1       | 1 010051    | 1070001 | Transmission Plant - Electric | - | 2,337.31     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSPOORT - HILL (SAG STU      | 1 010006    | 1070001 | Transmission Plant - Electric | - | 18.19        |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK          | 1 010006    | 1070001 | Transmission Plant - Electric | - | 44,727.29    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLUNE WORK        | 1 010006    | 1070001 | Transmission Plant - Electric | - | 2,590,009.53 |

|               |                             |                                     |    |           |                                   |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|-----------|-----------------------------------|----------|---------|-------------------------------|------------|
| 260 TP1711502 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42732307  | 2 W.KINGSPORT BUILD OUT           | 1 010052 | 1070001 | Transmission Plant - Electric | 251,780.98 |
| 260 TP1905102 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42960515  | 2 HOLSTON REMOTE END              | 1 010051 | 1070001 | Transmission Plant - Electric | 4,264.45   |
| 260 TP1912302 | KGPCO T Work                | Transmission Lines-138KV-TN, KGP    | TN | 42977971  | 4 AIR PRODUCTS LOOP TLINE         | 1 010013 | 1070001 | Transmission Plant - Electric | 2,909.80   |
| 260 TP1912302 | KGPCO T Work                | Transmission Lines-138KV-TN, KGP    | TN | T10064696 | 4 Riverport - Air Products TLINE  | 1 010960 | 1070001 | Transmission Plant - Electric | 400,364.45 |
| 260 TP1912302 | KGPCO T Work                | Transmission Subs 138KV-TN, KGP     | TN | 42977819  | 4 HOLSTON REMOTE END              | 1 010051 | 1070001 | Transmission Plant - Electric | 3,278.76   |
| 260 TP1929301 | Kingsport-T CI              | Transmission Lines-138KV-TN, KGP    | TN | T10127103 | 2 Kingsport 138KV Loop            | 1 010009 | 1070001 | Transmission Plant - Electric | 18,744.76  |
| 260 TP1929301 | Kingsport-T CI              | Transmission Subs 138KV-TN, KGP     | TN | 42975797  | 2 FORT ROBINSON STATION PRE-ENG   | 0 010511 | 1070001 | Transmission Plant - Electric | 74.11      |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018AT  | 1070001 | Intangible Plant              | 6,590.33   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Switching/Meter Stations-TN, KGP    | TN | 42936024  | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949 | 1070001 | Transmission Plant - Electric | 64,520.34  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42977517  | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806 | 1070001 | Transmission Plant - Electric | 23,663.10  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42977524  | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806 | 1070001 | Transmission Plant - Electric | 17,430.82  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986017  | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806 | 1070001 | Transmission Plant - Electric | 4,888.54   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986872  | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806 | 1070001 | Transmission Plant - Electric | 4,050.51   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42987163  | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806 | 1070001 | Transmission Plant - Electric | 5,496.93   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104375 | 2 Fort Robinson - West Kingsport  | 1 019806 | 1070001 | Transmission Plant - Electric | 7,747.22   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k  | 1 019806 | 1070001 | Transmission Plant - Electric | 7,777.85   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104386 | 2 Highland - Lovedale - Reedy Cr  | 1 019806 | 1070001 | Transmission Plant - Electric | 10,530.25  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme  | 1 019806 | 1070001 | Transmission Plant - Electric | 8,273.23   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K  | 1 019806 | 1070001 | Transmission Plant - Electric | 16,270.60  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10168597 | 2 Lovedale-WasteWater T Line ROW  | 0 019806 | 1070001 | Transmission Plant - Electric | 445.33     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10197557 | 2 Cumberland-West Kingsport 34kV  | 1 019806 | 1070001 | Transmission Plant - Electric | 111.29     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | T10200796 | 2 Riverport Extension             | 1 010960 | 1070001 | Transmission Plant - Electric | 2,661.01   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42935852  | 2 HOLSTON STATION REHAB           | 1 010051 | 1070001 | Transmission Plant - Electric | 248,094.33 |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42936413  | 2 REEDY CREEK REMOTE END          | 1 010055 | 1070001 | Transmission Plant - Electric | 76,947.30  |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42941818  | 2 WEST KINGSPORT REMOTE END       | 1 010052 | 1070001 | Transmission Plant - Electric | 233,168.99 |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING            | 1 010055 | 1070001 | Transmission Plant - Electric | 3,695.48   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK     | 1 010511 | 1070001 | Transmission Plant - Electric | 4,340.77   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessment | 1 010052 | 1070001 | Transmission Plant - Electric | 6,794.84   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment    | 1 010055 | 1070001 | Transmission Plant - Electric | 4,250.63   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 25,183.33  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspende                 | 0 019006 | 1070001 | General Plant                 | 2,016.78   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Lines- = <69KV-TN, KGP | TN | T10028627 | 2 *MATERIAL ONLY* - BORDEN MILLS  | 1 019806 | 1070001 | Transmission Plant - Electric | 52,549.37  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 42908383  | 2 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051 | 1070001 | Transmission Plant - Electric | 67,446.49  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR            | 1 010051 | 1070001 | Transmission Plant - Electric | 22,069.73  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSFORT DACR           | 1 010052 | 1070001 | Transmission Plant - Electric | 18,076.51  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                             | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|-------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectorizing Program         | Distribution Mass Prop - TN, KGP | TN       | DKP0039072        |              | 2 76934654-INST RECLOSER AND SWI    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 8,316.62      |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753         |              | 2 Forestry KGP D Base R W - 2020    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,976,024.09  |
| 230        | 000018020    | DKGPOut-Arrestor Program       | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT  | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace  | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 30,574.17     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -     | 010922             |                    | 1070001       |              | Distribution Plant - Electric | 46,173.45     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BKR RPLC 2019          | 010922             |                    | 1070001       |              | Distribution Plant - Electric | 576,214.22    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535          |              | 2 LOVEDALE STATION WORK             | 010917             |                    | 1070001       |              | Distribution Plant - Electric | 52,029.77     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543          |              | 2 WASTE WATER RELAYING              | 010948             |                    | 1070001       |              | Distribution Plant - Electric | 1,824.00      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601          |              | 2 HIGHLAND RELAYING                 | 010915             |                    | 1070001       |              | Distribution Plant - Electric | 2,037.12      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415         |              | 2 EdensRidge-Add Xmfr Sta Work      | 010936             |                    | 1070001       |              | Distribution Plant - Electric | 66,568.27     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395         |              | 2 Rotherwood Needs Assessment       | 010928             |                    | 1070001       |              | Distribution Plant - Electric | 4,681.62      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397         |              | 2 Waste Water Needs Assessment      | 010948             |                    | 1070001       |              | Distribution Plant - Electric | 3,034.76      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028         |              | 2 Edens Ridge InterCo Metering      | 010936             |                    | 1070001       |              | Distribution Plant - Electric | 50.80         |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588         |              | 2 Long Island Sta Work              | 010962             |                    | 1070001       |              | Distribution Plant - Electric | 9,022.26      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        |              | 2 59859506-REPLACE REINFORCED PO    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,485.84      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 4,344.73      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914        |              | 2 62289069-37831103A21365           | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 2,950.03      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 5,631.90      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470        |              | 2 65189889-37831055B10219 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 621.96        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036486        |              | 7 65271486-37831055B30075 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 700.13        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503        |              | 2 65381154-37831079A20183 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 186.97        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505        |              | 2 65341730-37831079B11339 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,894.51      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036513        |              | 7 65396566-37831079B30771 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 44.95         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036587        |              | 7 65667638-37831101B10358 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 471.01        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036616        |              | 7 65764047-3783103820415 REPLAC     | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 200.97        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037206        |              | 5 64296075-36830047C40200- REPLA    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 4.04          |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522        |              | 2 70392688-37831079A40098- REPLA    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,179.15      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        |              | 2 70397268-37831079B20326- REPLA    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 101.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71893193-37831103D12078A & B:     | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 9,791.03      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023        |              | 2 72722724-37831102D20819-REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 785.94        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035        |              | 2 72800859-36830046C10092-REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 217.90        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038038        |              | 7 72822183-36830022D20678-REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 483.63        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038109        |              | 7 73142157-37831099C00208-REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 155.50        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038132        |              | 7 73296330-37831075A00192-REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 275.56        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460        |              | 2 74596799-37831075A00139 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 275.53        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039106        |              | 7 77050508-REPLACE POLE AND INST    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 798.15        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039144        |              | 5 77279819-REPLACE POLE 1055-147    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 528.32        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767        |              | 2 71821392-37831076D20943 - ASSE    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 2,999.13      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081B40215 - ASSE    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 4,742.26      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-37821105A10563 - ASSE    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,359.82      |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568        |              | 2 74936710-REPLACE SEVERAL POLES    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,589.18      |
| 230        | IT2301721    | Cust Info Tmsfrm Imp-KGP D     | Intangible Plant - TN, KGP       | TN       | W0032522          |              | 2 KGP-D IT MACCS Upgrade            | 019303MU           |                    | 1070001       |              | Intangible Plant              | 20,077.83     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764          |              | 2 KGP-D CIS-Common Deployment-KGP D | 019303MUC          |                    | 1070007       |              | Intangible Plant              | 771.69        |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC    | 010283             |                    | 1070001       |              | General Plant                 | 463,529.09    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR    | 010283             |                    | 1070001       |              | General Plant                 | 5,114.48      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Mass Prop - TN, KGP | TN       | DKP0038794        |              | 4 75919106-ASSET IMPROVEMENT-OTH    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,877.83      |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Mass Prop - TN, KGP | TN       | DKP0038999        |              | 2 76402086-ASSET IMPROVEMENT-OTH    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,437.84      |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149          |              | 5 KINGSPORT/HOLSTON PURCH SPARE     | 010958             |                    | 1070001       |              | Distribution Plant - Electric | 728.26        |
| 230        | TBCORP230    | KgPCO- D BlinkProj Under \$3M  | Distribution Substations-TN, KGP | TN       | T10072999         |              | 4 T/KGP/Cmbld-HlstrRelo-Station     | 010922             |                    | 1070001       |              | Distribution Plant - Electric | 391.64        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896          |              | 2 2019 KYLE HILL TAP CP WO REPL     | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 17,999.59     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T0212411          |              | 5 BORDEN MILLS TRF T1 A2351T - R    | 010927             |                    | 1070001       |              | Distribution Plant - Electric | 211.75        |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554         |              | 2 TR080048856-WASTE WATER STA RE    | 010948             |                    | 1070001       |              | Distribution Plant - Electric | 8,093.54      |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823         |              | 2 TR080048307_CUMBERLAND STA 12     | 010922             |                    | 1070001       |              | Distribution Plant - Electric | 31,153.74     |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122          |              | 2 RIGGS STATION WORK                | 010956             |                    | 1070001       |              | Distribution Plant - Electric | 430.18        |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129          |              | 2 SULLIVAN GARDENS REMOTE END       | 010934             |                    | 1070001       |              | Distribution Plant - Electric | 920.17        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035522        |              | 2 60204875-REPLACE 4 BAD POLES,     | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 361.11        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035760        |              | 2 61469074-REPLACE SWITCHING CAB    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 7,759.62      |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036749        |              | 2 66463047-36830045C10115, 45-35    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 64.61         |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036754        |              | 2 66485925-36830068C20093 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 727.29        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036794        |              | 2 66699287-37831103A23083 REPLAC    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 2,320.23      |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036897        |              | 5 66412680-UPGRADE THREE PHASE P    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 45.17         |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036963        |              | 2 67071341-REPLACE OLD SPACER CA    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,261.98      |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037039        |              | 2 68015115-Replace Armless Birks    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 3,045.05      |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037042        |              | 5 67752734-37831105D00006 & 37E     | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 135.75        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037232        |              | 2 68758758-37831080A10409 - REPL    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 542.07        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037298        |              | 5 69098799-SMALL LOCAL ASSET IMP    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 145.11        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037540        |              | 5 70530223-37821059A10108 & 37E     | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 282.75        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037801        |              | 2 71893367-REPLACE SPAN OF 3 PHA    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,162.73      |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037844        |              | 2 72105234-REPLACE TIE LINE DIP     | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 1,351.52      |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037851        |              | 2 69014055-37821105B10109 - REMO    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 48.39         |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037879        |              | 7 72134661-37831104C11592 - ASSE    | 0100000            |                    | 1070001       |              | Distribution Plant - Electric | 137.42        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037909        |              | 7 72282841-37821057A10590 - ASSE    | 0100000            |                    | 1070001       |              |                               |               |

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| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037915 | 7 72282890-37821105830806 - ASSE     | 1 010000 | 1070001 | Distribution Plant - Electric | 423.15     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037933 | 7 72134607-37831103D10790 - ASSE     | 1 010000 | 1070001 | Distribution Plant - Electric | 501.18     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037939 | 7 72282857-37821081C40125 - ASSE     | 1 010000 | 1070001 | Distribution Plant - Electric | 954.26     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 92,915.57  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,093.69   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038015 | 7 72710749-37831106C20252 TRANSF     | 1 010000 | 1070001 | Distribution Plant - Electric | 546.71     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038156 | 7 73351637-368300234A0318 BAD CE     | 1 010000 | 1070001 | Distribution Plant - Electric | 93.50      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orbank/Sunnyside & B      | 1 010000 | 1070001 | Distribution Plant - Electric | 70.61      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,831.53   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 129,032.56 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038263 | 4 73754325-37831103C25059 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 93.06      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038273 | 5 74011211-REPLACE (2) CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 6.77       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,988.21   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,238.38   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A42392 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 453.26     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 4 73642632-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,408.05   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038401 | 4 74373788-37831128D20983, 982 &     | 1 010000 | 1070001 | Distribution Plant - Electric | 240.15     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038473 | 5 74611385-REPL ROTTEN POLE 1104     | 1 010000 | 1070001 | Distribution Plant - Electric | 28.41      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 2 74640753-37831106C20252 TRANSF     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,443.54   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,538.03   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 353.22     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038511 | 7 74792025-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 228.60     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038530 | 7 74792192-REPL CENTURYLINK REPLACED | 1 010000 | 1070001 | Distribution Plant - Electric | 854.58     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038558 | 7 75066516-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 640.15     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 2 74964408-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 78,386.13  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038575 | 4 75095134-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 33.96      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038597 | 2 75030468-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 115,513.77 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,415.81   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 2 75065768-NEW FT HENRY DR CKT U     | 1 010000 | 1070001 | Distribution Plant - Electric | 76,643.33  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038606 | 4 75095473-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 139.92     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038640 | 7 75402873-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 72.07      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 15,465.01  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038708 | 4 75729129-UPGRADE STEPUP TRANSF     | 1 010000 | 1070001 | Distribution Plant - Electric | 67.52      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038710 | 5 75538757-TRANSFER ST LIGHT RIS     | 1 010000 | 1070001 | Distribution Plant - Electric | 47.25      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038712 | 5 75738188-REPLACE SEVERAL CLTOUT    | 1 010000 | 1070001 | Distribution Plant - Electric | 84.65      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038770 | 5 75880165-INSTALL 1 POLE TIE LI     | 1 010000 | 1070001 | Distribution Plant - Electric | 82.89      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 4 74962278-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,194.05   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 4 74957638-REPLACE POLE AND INS      | 1 010000 | 1070001 | Distribution Plant - Electric | 245.76     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 4 749887851-REPLACE POLES AND INS    | 1 010000 | 1070001 | Distribution Plant - Electric | 2,664.52   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 4 75020916-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,843.45   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 4 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 35,264.42  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038857 | 5 76118220-37821107A00106 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 33.29      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038875 | 5 76215804-REPLACE RISER POLE CU     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.38       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038883 | 4 76215815-REPLACE UNDERGROUND AN    | 1 010000 | 1070001 | Distribution Plant - Electric | 43.26      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76493361-37831103D40423 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.50      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76549365-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,162.43   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 2 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,985.75   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 2 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,386.13   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.10      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039112 | 4 77103925-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 472.97     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,653.42   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039122 | 5 76415925-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 48.04      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039139 | 2 77176240-FAILED UG FEED TO STR     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,116.96   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039171 | 5 77410794-REPLACE BROKEN STREET     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.56       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039185 | 5 77245124-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 109.03     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039218 | 5 77473645-37831152D10058 - STRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 340.65     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039233 | 4 77709813-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 51,054.89  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039287 | 5 77922354-RELOCATE D/D LIGHT PO     | 1 010000 | 1070001 | Distribution Plant - Electric | 139.73     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039293 | 5 77928649-ASSET IMPROVEMENT- SM     | 1 010000 | 1070001 | Distribution Plant - Electric | 283.76     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039307 | 5 77993783-SET NEW POLE INLINE T     | 1 010000 | 1070001 | Distribution Plant - Electric | 624.69     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039315 | 4 78028998-TRANSFER THREE PHASE      | 1 010000 | 1070001 | Distribution Plant - Electric | 163.04     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039328 | 5 78087449-INST (B) 34.5KV SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 222.90     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unwchq Liability  | 0 010000 | 1070001 | Distribution Plant - Electric | 110,963.91 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 304,534.03 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 4 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 482.49     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,548.37  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 1 013999 | 1070001 | General Plant                 | 11,252.49  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPORT/DACR L     | 1 013999 | 1070001 | General Plant                 | 6,846.22   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 1 013999 | 1070001 | General Plant                 | 10,629.70  |
| 230 X00000060 | Ed-Ci-Kgpc-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 4,447.54   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,475.62   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,072.19   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,780.79   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 28.54      |

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| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036005 | 5 62973608-INSTALL 5-250W BIG GE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 68.76     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036245 | 5 64171641-INSTALL (4) 250W BIG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10.30     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 46,192.75 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037412 | 7 69656482-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 138.73    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 980.01    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,797.84  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038203 | 7 70900213-INSTALL IN-LINE POLE,  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 807.96    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 4 74156612-INSTALL UG SVC FROM E  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 115.10    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038523 | 7 74885262-REPLACE POLE AND INST  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 195.62    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038524 | 7 74885281-INSTALL 50' OF UG AL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 25.88     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038546 | 5 71715483-REM/INST XFMR BANK (2  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 51.75     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038554 | 5 75056928-INSTALL 90' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 23.59     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038562 | 7 75084478-REPLACE 2 POLES INSTA  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 50.31     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMR'S,  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 442.40    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038622 | 7 75143694-INSTALL PED AND UNDE   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 197.36    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038657 | 7 75539065-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 245.77    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038661 | 4 75591790-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 76.20     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | - | 162.01    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038713 | 7 75748359-BORE IN CONDUIT TO PA  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 27.70     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038714 | 5 75754706-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 25.64     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038718 | 7 75754509-UPGRADE XFMR AND SECO  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 100.03    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038732 | 5 75774979-INSTALL 100W POST TO   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 22.92     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W-POS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,007.84  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W-POS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,935.00  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038811 | 4 75904373-INSTALL UDG PRIMARY A  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 809.55    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF OF UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 186.79    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038835 | 7 76026016-RELOCATE PRIMARY UNGD  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 94.49     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038874 | 2 76215418-INSTALL (4) 150W-POST  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,580.00  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038876 | 5 76029267-CHEROKEE BEND PHASE 2  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 122.75    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 2 76006095-CHEROKEE BEND PHASE 2  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,447.73  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 121.09    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038884 | 5 76252860-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.38      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038895 | 4 76066604-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 623.31    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038917 | 4 76438547-INSTALL INLINE 3 PHAS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 362.81    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038920 | 5 76456540-REMOVE OH SERVICE, IN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 159.03    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038925 | 7 76465748-CUT LOOSE OLD UG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 61.59     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038927 | 5 76483247-UPGRADE TRANSFORMER,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 256.58    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038961 | 4 76560449-INSTALL 7 SPANS OF PR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 274.54    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038968 | 7 76597018-INSTALL PEDESTAL AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 48.24     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038973 | 5 76608940-UPGRADE CSP XFMR AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 72.95     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039041 | 5 76786965-INSTALL SVC TO GARAGE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 67.03     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039063 | 4 76825794-INSTALL 3-PHASE RISER  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 250.19    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039070 | 2 76721043-INSTALL UG SVC FROM S  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.60    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039095 | 5 77007109-INSTALL PRIMARY SLACK  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 149.51    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039098 | 4 77024427-INSTALL 160' OF UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 253.44    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 4 77023558-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 466.02    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 2 77101963-INST SECONDARY FEED F  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,195.32  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,540.91  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039115 | 2 77112647-REMOVE EXISTING UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 28.50     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039116 | 4 77095838-REMOVE SVC RISER, INS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 131.33    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 2 77168267-INSTALL SPAN OF SECON  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 194.35    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039137 | 4 76982985-INSTALL 16 POLES AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,969.12  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039162 | 2 77346912-INST UNGD THREE PHASE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 100.22    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 2 77378835-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 367.40    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039172 | 4 77391909-INSTALL 3 PHASE TAP T  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,439.23  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039193 | 5 77435701-REPLACE POLES AND EXT  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 532.16    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039194 | 4 77435706-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 286.63    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 2 76050411-INSTALL 3-PHASE UDG P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,699.88  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039200 | 4 77533620-INSTALL 110' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 56.36     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039206 | 5 77561216-INSTALL 1 POLE TAP, T  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 487.29    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039216 | 5 77588654-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.72      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039224 | 4 77647471-INSTALL OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 196.27    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039225 | 4 77687602-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 72.85     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039226 | 5 77688376-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 122.15    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039229 | 5 77688690-INSTALL LIFT POLE FOR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.46      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039234 | 4 77635492-INSTALL 3PHASE PED AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 466.44    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.42    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039238 | 5 77721948-UPGRADE TRANSFORMER A  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 276.21    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039241 | 5 77734932-INSTALL XFMR, OH SECO  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 402.42    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039243 | 2 77738341-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,064.80  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039244 | 2 77737965-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 14.36     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039247 | 4 77556683-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 519.57    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039248 | 5 77556660-INSTALL OH POLE        | 1 010000 | 1070001 | Distribution Plant - Electric | - | 558.01    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039268 | 5 77838652-INSTALL PRIMARY TAP,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 128.75    |

|               |                                |                                  |    |            |                                   |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039269 | 4 77857675-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 114.54     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039270 | 5 77858406-INSTALL 35/5 POLE, SP  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.86       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 2 77725099-INSTALL 1 POLE 3 PHASE | 1 010000 | 1070001 | Distribution Plant - Electric | 1,263.19   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039272 | 5 77870463-INSTALL 35/5 POLE, 14  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.16       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039274 | 4 77887319-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 137.04     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039275 | 5 77892779-INSTALL 3 LTS TO 200W  | 1 010000 | 1070001 | Distribution Plant - Electric | 171.45     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039277 | 5 77909393-INSTALL 1 POLE TAP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 405.03     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039280 | 4 77917938-INSTALL 4/0 AL UT UNDG | 1 010000 | 1070001 | Distribution Plant - Electric | 108.19     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039281 | 4 77918876-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 37.31      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039282 | 5 77918951-REMOVE OH SERVICE, IN  | 1 010000 | 1070001 | Distribution Plant - Electric | 471.63     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039283 | 4 77919551-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 33.84      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039289 | 5 77931647-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 493.86     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039294 | 5 77953914-INSTALL 200W HPS LIGH  | 1 010000 | 1070001 | Distribution Plant - Electric | 56.65      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039297 | 4 77971561-REMOVE OVERHEAD SERVI  | 1 010000 | 1070001 | Distribution Plant - Electric | 124.74     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039306 | 4 77966855-INSTALL 120" OF UNDER  | 1 010000 | 1070001 | Distribution Plant - Electric | 93.19      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039312 | 5 78028397-INSTALL 80" OF UG SER  | 1 010000 | 1070001 | Distribution Plant - Electric | 304.79     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 302.25     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039317 | 2 78034352-INSTALL 130" OF UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 64.58      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039318 | 5 78062619-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 209.97     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039330 | 2 77993776-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,714.29   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039332 | 4 78110587-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 159.82     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039337 | 2 78124646-INSTALL XFMR AND UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | 150.69     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039339 | 5 78127849-INSTALL 65" OF OH SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | 100.56     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039346 | 5 78141868-INSTALL LIFT POLE SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | 121.11     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039351 | 5 78181974-RELOCATE TO NEW CENTU  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.37       |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000 | 1070001 | Distribution Plant - Electric | 22,541.76  |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 136,418.18 |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038997 | 2 76656743-REPLACE & RELOCATE TW  | 1 010000 | 1070001 | Distribution Plant - Electric | 175.28     |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039015 | 2 76686045-RELOCATE POLE AND ATT  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,448.67   |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039123 | 4 77157469-INST FUSES ON EXIST P  | 1 010000 | 1070001 | Distribution Plant - Electric | 70.95      |
| 230 X00000138 | SS-Ci-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key            | 0 013999 | 1070001 | General Plant                 | 1,412.70   |
| 230 X00000138 | SS-Ci-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE    | 0 012920 | 1070001 | General Plant                 | 1,181.43   |
| 230 X00000138 | SS-Ci-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10169299  | 2 FLEET TOOLS GEN PLANT BLKT KGP  | 0 012921 | 1070001 | General Plant                 | 2,257.14   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 112,669.10 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspend                  | 0 019006 | 1070001 | General Plant                 | 171,245.63 |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event        | 0 010000 | 1070001 | Distribution Plant - Electric | 3,171.95   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0A00018 | 4 AI-Area Light Repair            | 0 010000 | 1070001 | Distribution Plant - Electric | 321.31     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0500018 | 4 AI-SI Light Repair              | 0 010000 | 1070001 | Distribution Plant - Electric | 941.41     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038691 | 5 75655698-REPLACE BAD UNDERGROU  | 1 010000 | 1070001 | Distribution Plant - Electric | 25.17      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038873 | 7 76205913-37831151D10757 - REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 178.28     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038903 | 7 76392473-36830047C30555 - REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 125.34     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,984.82   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 899.83     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039203 | 2 77536835-REPLACE WVVVE RECLOSER | 1 010000 | 1070001 | Distribution Plant - Electric | 33,744.14  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039245 | 4 77734832-REPLACE TWO POLES 378  | 1 010000 | 1070001 | Distribution Plant - Electric | 262.78     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039291 | 5 77912119-37831126B00372 REPL B  | 1 010000 | 1070001 | Distribution Plant - Electric | 211.65     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039292 | 4 77950396-REPLACE BAD REGULATOR  | 1 010000 | 1070001 | Distribution Plant - Electric | 163.35     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039298 | 2 77950028-RELOCATE POLE 3783110  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,478.46   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039319 | 4 78071706-REPLACE BAD POLE 3783  | 1 010000 | 1070001 | Distribution Plant - Electric | 5,784.67   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039333 | 4 78111688-TN Wind Storm, Novemb  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,129.50   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP      | TN | 43010921   | 2 KGP/TCOM/KINGSPORT/STORM/KINGS  | 0 012921 | 1070001 | General Plant                 | 20,268.93  |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO   | 1 010000 | 1070001 | Distribution Plant - Electric | 6,514.60   |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0038438 | 7 74443768-INST UNDG BACKBONE FO  | 1 010000 | 1070001 | Distribution Plant - Electric | 16.32      |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0038494 | 5 74754508-DOP OUTAGE #4097581    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,885.83   |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0038805 | 2 75864669-INSTALL UNDERGROUND F  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,792.28   |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0038825 | 4 75806031-REPLACE ROTTEN CENTUR  | 1 010000 | 1070001 | Distribution Plant - Electric | 226.61     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0038846 | 7 74823230- ASP TO REPL CENTURYL  | 1 010000 | 1070001 | Distribution Plant - Electric | 14.01      |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 2,911.35   |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0038893 | 4 76310853-CENTURYLINK REQUESTS   | 1 010000 | 1070001 | Distribution Plant - Electric | 280.28     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039048 | 2 74612948-CENTURYLINK REQUESTS   | 1 010000 | 1070001 | Distribution Plant - Electric | 3,726.29   |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039054 | 5 76818105-DOP OUTAGE #4967801    | 1 010000 | 1070001 | Distribution Plant - Electric | 4.23       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039066 | 5 76858088-CENTURYLINK REQUESTS   | 1 010000 | 1070001 | Distribution Plant - Electric | 138.33     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039080 | 5 76947501-DOP OUTAGE #4050551 -  | 1 010000 | 1070001 | Distribution Plant - Electric | 199.50     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039195 | 2 77509697-DOP - Outage #4354491  | 1 010000 | 1070001 | Distribution Plant - Electric | 260.66     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,900.74   |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039217 | 5 77596884-DOP OUTAGE #4412051    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,523.17   |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039256 | 5 77799113-DOP OUTAGE #4491571    | 1 010000 | 1070001 | Distribution Plant - Electric | 0.66       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039257 | 5 77799359-DOP - Outage #4491681  | 1 010000 | 1070001 | Distribution Plant - Electric | 349.14     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039290 | 5 77944421-DOP OUTAGE #4548671    | 1 010000 | 1070001 | Distribution Plant - Electric | 61.07      |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039302 | 5 77990810-DOP OUTAGE #4565021    | 1 010000 | 1070001 | Distribution Plant - Electric | 964.40     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039303 | 2 77991569-DOP OUTAGE #4566251    | 1 010000 | 1070001 | Distribution Plant - Electric | 3,158.21   |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039316 | 5 78047531-DOP OUTAGE #4582181    | 1 010000 | 1070001 | Distribution Plant - Electric | 567.90     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP | TN | DKP0039325 | 5 78081360-DOP - Outage #4592641  | 1 010000 | 1070001 | Distribution Plant - Electric | 383.98     |

|               |                                |                                     |    |            |                                  |             |         |                               |              |
|---------------|--------------------------------|-------------------------------------|----|------------|----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039326 | 4 78082145-DISPATCHED OUTAGE #45 | 1 010000    | 1070001 | Distribution Plant - Electric | 214.53       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039335 | 4 74612862-ASSET IMPROVEMENT-OTH | 1 010000    | 1070001 | Distribution Plant - Electric | 454.83       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039342 | 4 78149066-DOP OUTAGE #4647101   | 1 010000    | 1070001 | Distribution Plant - Electric | 67.92        |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039343 | 5 78149126-DOP OUTAGE #4647171   | 1 010000    | 1070001 | Distribution Plant - Electric | 850.35       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039359 | 5 78207057-DOP - Outage #4676231 | 1 010000    | 1070001 | Distribution Plant - Electric | 231.24       |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | 43004191   | 2 KGP/TCOM/CHURCH HILL TS/(TVA)/ | 1 010957    | 1070001 | General Plant                 | 46,210.97    |
| 260 T1260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade        | 1 019303TSA | 1070001 | Intangible Plant              | 12,225.47    |
| 260 TA1793817 | KGPCO-Trans-Security AccessSys | Transmission Subs 138KV-TN, KGP     | TN | 42752506   | 5 KGPCO - TRANS STATION LOCKS    | 1 010511    | 1070001 | Transmission Plant - Electric | 469.99       |
| 260 TBCORP260 | KGPCO-T BlnktProj Under \$3M   | Transmission Lines - =<69KV-TN, KGP | TN | 42760986   | 4 CUMBERLAND-HOLSTON 34.5KV REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 486,619.39   |
| 260 TBCORP260 | KGPCO-T BlnktProj Under \$3M   | Transmission Lines - =<69KV-TN, KGP | TN | 42761016   | 5 CUMBERLAND-HOLSTON 34.5KV REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 502,466.50   |
| 260 TBCORP260 | KGPCO-T BlnktProj Under \$3M   | Transmission Lines - =<69KV-TN, KGP | TN | 42761042   | 5 CUMBERLAND-HOLSTON 34.5KV REL  | 1 019806    | 1070001 | Transmission Plant - Electric | 34,956.15    |
| 260 TBCORP260 | KGPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 2 2020 RELAYUPGRADE WEST KINGSPO | 1 010052    | 1070001 | Transmission Plant - Electric | 15,653.65    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - =<69KV-TN, KGP | TN | TL0038059  | 2 2020HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 27,242.65    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - =<69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS | 1 019806    | 1070001 | Transmission Plant - Electric | 5,579.59     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TRO80030727_HOLSTON(KGP) TRF 1 | 1 010051    | 1070001 | Transmission Plant - Electric | 2,337.31     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 245,763.24   |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 29,110.80    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 45,876.64    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 2,570,601.30 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 252,612.37   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 4,264.45     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 4 AIR PRODUCTS LOOP TLINE        | 1 010013    | 1070001 | Transmission Plant - Electric | 220,765.72   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 4 Riverport - Air Products TLine | 1 010960    | 1070001 | Transmission Plant - Electric | 118,337.04   |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 4 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 84,036.21    |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138KV Loop           | 1 010009    | 1070001 | Transmission Plant - Electric | 11,465.94    |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Subs 138KV-TN, KGP     | TN | 42975797   | 2 FORT ROBINSON STATION PRE-ENG  | 0 010511    | 1070001 | Transmission Plant - Electric | 74.11        |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT     | 1070001 | Intangible Plant              | 6,631.28     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK | 1 010949    | 1070001 | Transmission Plant - Electric | 60,636.25    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 154,407.00   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 14,931.12    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR | 1 019806    | 1070001 | Transmission Plant - Electric | 5,104.55     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 4,266.16     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 6,013.74     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport | 1 019806    | 1070001 | Transmission Plant - Electric | 8,003.90     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k | 1 019806    | 1070001 | Transmission Plant - Electric | 11,047.99    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr | 1 019806    | 1070001 | Transmission Plant - Electric | 13,514.66    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme | 1 019806    | 1070001 | Transmission Plant - Electric | 23,904.94    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K | 1 019806    | 1070001 | Transmission Plant - Electric | 15,981.75    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW | 0 019806    | 1070001 | Transmission Plant - Electric | 1,335.98     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kv | 1 019806    | 1070001 | Transmission Plant - Electric | 140.83       |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | T10200796  | 2 Riverport Extension            | 1 010960    | 1070001 | Transmission Plant - Electric | 3,281.10     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB          | 1 010051    | 1070001 | Transmission Plant - Electric | 242,185.38   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END         | 1 010055    | 1070001 | Transmission Plant - Electric | 74,406.63    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 2 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 1,266.35     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING           | 1 010055    | 1070001 | Transmission Plant - Electric | 1,912.82     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK    | 1 010511    | 1070001 | Transmission Plant - Electric | 2,588.10     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104392  | 2 West Kingsport Needs Assessmen | 1 010052    | 1070001 | Transmission Plant - Electric | 6,797.71     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104396  | 2 Reedy Creek Needs Assessment   | 1 010055    | 1070001 | Transmission Plant - Electric | 4,252.43     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 21,066.19    |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspende                | 0 019006    | 1070001 | General Plant                 | 4,728.76     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - =<69KV-TN, KGP | TN | 42983179   | 4 BORDEN MILLS-HGLND HOLSTON TLN | 1 019806    | 1070001 | Transmission Plant - Electric | 43.09        |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - =<69KV-TN, KGP | TN | 42983181   | 4 BORDEN MILLS-CMBLAND HOL 1 TLN | 1 019806    | 1070001 | Transmission Plant - Electric | 63,856.13    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - =<69KV-TN, KGP | TN | T10028627  | 2 *MATERIAL ONLY - BORDEN MILLS  | 1 019806    | 1070001 | Transmission Plant - Electric | 52,549.37    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 42908383   | 2 BORDEN MILLS-ADD CKT, HOSTON S | 1 010051    | 1070001 | Transmission Plant - Electric | 67,812.66    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010893   | 2 HOLSTON STATION DACR           | 1 010051    | 1070001 | Transmission Plant - Electric | 22,069.73    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010895   | 2 CPWEST KINGSFORT DACR          | 1 010052    | 1070001 | Transmission Plant - Electric | 18,084.15    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGSectionalizing Program       | Distribution Mass Prop - TN, KGP | TN       | DKP0039072        |              | 4 76934654-INST RECLOSER AND SWI     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,312.50     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753         |              | 2 Forestry KGP D Base R W - 2020     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,258,203.25 |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753         |              | 2 Forestry KGP D Base R W - 2020     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,258,203.25 |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME     | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace   | 0 010000           |                    | 1070001       |              | Distribution Plant - Electric | 29,437.13    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038020        |              | 5 71315356-REBUILD AND CONVERT O     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 333.62       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -      | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 46,980.83    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BKR RPLC 2019           | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 576,426.79   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535          |              | 2 LOVEDALE STATION WORK              | 1 010917           |                    | 1070001       |              | Distribution Plant - Electric | 56,644.51    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543          |              | 2 WASTE WATER RELAYING               | 1 010948           |                    | 1070001       |              | Distribution Plant - Electric | 1,824.67     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601          |              | 2 HIGHLAND RELAYING                  | 1 010915           |                    | 1070001       |              | Distribution Plant - Electric | 2,037.87     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415         |              | 2 EdensRidge-Add Xmfr Sta Work       | 1 010936           |                    | 1070001       |              | Distribution Plant - Electric | 74,109.36    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395         |              | 2 Rotherwood Needs Assessment        | 1 010928           |                    | 1070001       |              | Distribution Plant - Electric | 4,683.35     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397         |              | 2 Waste Water Needs Assessment       | 1 010948           |                    | 1070001       |              | Distribution Plant - Electric | 3,035.88     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028         |              | 2 Edens Ridge InterCo Metering       | 1 010936           |                    | 1070001       |              | Distribution Plant - Electric | 129.01       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566         |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 564.20       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569         |              | 2 TTMP 2023 - Short Hills Sta TT     | 1 010943           |                    | 1070001       |              | Distribution Plant - Electric | 842.76       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588         |              | 2 Long Island Sta Work               | 1 010962           |                    | 1070001       |              | Distribution Plant - Electric | 9,065.38     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        |              | 2 59859506-REPLACE REINFORCED PO     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,485.84     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,344.73     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914        |              | 2 62289699-37831103A21365            | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,951.12     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 5,633.98     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470        |              | 2 65189889-37831055B10219 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 622.19       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503        |              | 2 65338154-37831079A20183 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 186.97       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505        |              | 2 65341730-37831079B11339 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,894.51     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036509        |              | 4 65369980-37831079B11098 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 374.84       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522        |              | 2 70392688-37831079A40098: REPLA     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,179.15     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        |              | 2 70397268-37831079B20326: REPLA     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 101.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71893193-37831103D12078A & B       | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 9,794.64     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891        |              | 2 72251005-36830095B10160 AND 36     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,537.27     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023        |              | 2 72722724-37831102D20819-REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 785.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038031        |              | 5 72769088-37831076D00488-378310     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 440.77       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035        |              | 2 72800859-36830046C10092-REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 217.90       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038087        |              | 5 73021025-ASSET IMPROVEMENT- POL    | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 261.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038106        |              | 5 73128688-37831051000022-378310     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 474.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038157        |              | 4 73374362-37831074000041 - REPL     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 266.14       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460        |              | 2 74596799-37831075A00139 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 275.63       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038468        |              | 4 74612947-37831077C00127 AND 37     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 940.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038497        |              | 4 74763692-REPLACE POLE. REMOVE      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 774.79       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767        |              | 2 71821392-37831076D20943 - ASSE     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081B40215 - ASSE     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,742.26     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-3782105A10563 - ASSE      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,359.82     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568        |              | 2 74936710-REPLACE SEVERAL POLES     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,589.18     |
| 230        | IT2301721    | Cust Info Tmsfr Imp-KGP D      | Intangible Plant - TN, KGP       | TN       | W0033252          |              | 2 KGP-D IT MACCS Upgrade             | 1 019303MUC        |                    | 1070001       |              | Intangible Plant              | 152.00       |
| 230        | IT2301722    | CIS-Net Meter/Spc Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772          |              | 2 KGP-D CIS-Net Meter/Spc Bill-KGP D | 1 019303MUC        |                    | 1070007       |              | Intangible Plant              | 455.07       |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756          |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1 019303MUC        |                    | 1070007       |              | Intangible Plant              | 190.43       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769          |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1 019303MUC        |                    | 1070007       |              | Intangible Plant              | 1,858.22     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764          |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1 019303MUC        |                    | 1070007       |              | Intangible Plant              | 18,603.34    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1 010283           |                    | 1070001       |              | General Plant                 | 473,127.55   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1 010283           |                    | 1070001       |              | General Plant                 | 20,420.86    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1 010283           |                    | 1070001       |              | General Plant                 | 9,682.03     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Mass Prop - TN, KGP | TN       | DKP0038999        |              | 2 76402086-ASSET IMPROVEMENT-OTH     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,438.37     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TL035896          |              | 2 2019 KYLE HILL TAP CP WO REPL      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 18,367.76    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554         |              | 2 TR080048856_WASTE WATER STA RE     | 1 010948           |                    | 1070001       |              | Distribution Plant - Electric | 8,096.53     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823         |              | 2 TR080048807_CUMBERLAND STA 12      | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 31,165.23    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122          |              | 2 RIGGS STATION WORK                 | 1 010956           |                    | 1070001       |              | Distribution Plant - Electric | 430.18       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129          |              | 2 SULLIVAN GARDENS REMOTE END        | 1 010934           |                    | 1070001       |              | Distribution Plant - Electric | 920.17       |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981720          |              | 4 RIVERPORT STATION METERING         | 1 010959           |                    | 1070001       |              | Distribution Plant - Electric | 302.05       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035522        |              | 2 60204875-REPLACE 4 BAD POLES.      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 361.11       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035760        |              | 2 61469074-REPLACE SWITCHING CAB     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,759.62     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036749        |              | 2 66463047-36830045C10115, 45-35     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 64.61        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036754        |              | 2 66485925-36830068C20093 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 727.29       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036794        |              | 2 66699287-37831103A33083 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,357.83     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036963        |              | 2 67071341-REPLACE OLD SPACER CA     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,261.98     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037039        |              | 2 68015115-Replace Armless Brkts     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 3,045.05     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037232        |              | 2 68758758-37831080A10409 - REPL     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 542.07       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037801        |              | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,163.16     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037844        |              | 2 72105234-REPLACE TIE LINE DIP      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,352.02     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037851        |              | 2 69014055-37821105B10109 - REMO     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 48.39        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037956        |              | 2 72195615-Targeted Reliability      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 115,980.47   |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037974        |              | 2 72195678-Targeted Reliability      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 3,093.69     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP00381          |              |                                      |                    |                    |               |              |                               |              |

|               |                        |                                  |    |            |                                      |          |         |                               |            |
|---------------|------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038198 | 5 73612324-INST UNDERGROUND SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 140.18     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 129,080.16 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038263 | 4 73754325-37831103C25059 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.27       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 5 73948784-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,349.51   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 4 73949374-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,502.37   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 4 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,176.82   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 5 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 745.49     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 4 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,029.99   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 4 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,598.47   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 4 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,814.28   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 4 73948657-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,315.20   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 4 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,840.83   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 5 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 712.34     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 4 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,395.81   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 4 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,638.59   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,989.94   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPL (1) DEFECTIVE        | 1 010000 | 1070001 | Distribution Plant - Electric | 2,239.21   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 453.43     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 4 73592211-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 886.85     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038401 | 4 74373788-37831128D20983, 982 &     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,156.60   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 5 74491118 -CENTURYLINK REPLACED     | 1 010000 | 1070001 | Distribution Plant - Electric | 333.91     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 4 74640753-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,55.48    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,538.03   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 353.22     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 2 74964408-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 83,611.89  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038575 | 4 75095134-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 658.12     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I     | 1 010000 | 1070001 | Distribution Plant - Electric | 31,105.31  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038597 | 4 75030468-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,169.79  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,415.81   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 2 75065768-NEW FT HENRY DR CKT U     | 1 010000 | 1070001 | Distribution Plant - Electric | 80,273.60  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038606 | 4 75095473-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 72.06      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 15,665.01  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038708 | 4 75729129-UPGRADE STEPUP TRANSF     | 1 010000 | 1070001 | Distribution Plant - Electric | 269.46     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 4 74962278-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,461.95   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 4 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 6,456.79   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R     | 1 010000 | 1070001 | Distribution Plant - Electric | 62,210.59  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038857 | 5 76118220-37821107A00106 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 398.65     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038862 | 5 76153384-37821107A00105 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 254.15     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038883 | 4 76215815-REPLACE UNDERGOUND AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 185.45     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038931 | 5 76471333-37831104D40838 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 72.41      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76493361-37831103D40423 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 174.10     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,163.23   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 2 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,986.48   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 2 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,387.01   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.13      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039112 | 5 77103925-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 98.85      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,654.77   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039139 | 2 77176240-FAILED UG FEED TO STR     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,117.74   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039143 | 4 77279700-REPLACE BAD X-ARM ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 679.97     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039187 | 5 77494743-REPLACE BAD UNDERGROU     | 1 010000 | 1070001 | Distribution Plant - Electric | 194.81     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039218 | 5 77473645-37831152D10058 - STRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.89       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039233 | 4 77709813-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,990.44   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039293 | 5 77928649-ASSET IMPROVEMENT- SM     | 1 010000 | 1070001 | Distribution Plant - Electric | 11.19      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039315 | 4 78028998-TRANSFER THREE PHASE      | 1 010000 | 1070001 | Distribution Plant - Electric | 309.32     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 2 78080738-REBUILD & UPGRADE TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 21,382.40  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039328 | 5 78087449-INST (3) 34.5KV SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 662.04     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 2 78140090-INST NOVA RECLOSER ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 26,871.70  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 62,462.60  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 304,738.92 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 4 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 20.19      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,555.21  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLJSTN STN/DACR LINE     | 1 013999 | 1070001 | General Plant                 | 11,568.51  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSFORD/DACR L     | 1 013999 | 1070001 | General Plant                 | 7,199.45   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 1 013999 | 1070001 | General Plant                 | 10,672.33  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0033836   | 5 Hydraulic Impact                   | 0 013999 | 1070001 | General Plant                 | 1,072.68   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Office/Service Bldg-TN, KGP      | TN | W0033889   | 2 Regulator Neutral Detectors        | 0 012921 | 1070001 | General Plant                 | 3,254.55   |
| 230 X00000060 | Ed-Ci-Kgpc-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 3,476.66   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,950.23   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,661.24   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,081.28   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 188.10     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 4 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,027.00   |

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| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,797.84 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 4 74156612-INSTALL UG SVC FROM E  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 140.70   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMRs,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 442.40   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038624 | 5 74227019-CUSTOMER SERVICE-RES-  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 124.68   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | - | 162.01   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038725 | 5 75781867-INSTALL XFMR POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 772.87   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,007.84 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,935.00 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF UG LIG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 186.79   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038874 | 4 76215418-INSTALL (4) 150W-POST  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,580.00 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 4 76006095-CHEROKEE BEND PHASE 2  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,428.33 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 121.09   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038895 | 4 76066604-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 807.03   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038917 | 4 76438547-INSTALL INLINE 3 PHAS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 592.77   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038944 | 5 76527916-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 100.65   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038961 | 4 76560449-INSTALL 7 SPANS OF PR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,487.34 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038973 | 5 76608940-UPGRADE CSP XFMR AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.91     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039013 | 4 76705372-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 38.15    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039056 | 5 76837115-INSTALL 180' OF UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 151.28   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039063 | 4 76825794-INSTALL 3-PHASE RISER  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 699.49   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039070 | 2 76721043-INSTALL UG SVC FROM S  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.60   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039087 | 5 76986150-INSTALL PEDESTAL AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 94.94    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039088 | 4 76990631-INSTALL UNDERGROUND S  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 111.22   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039091 | 5 76690935-UG PRIMARY & PADMOUNT  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 800.14   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 4 77023558-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 809.34   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 2 77101963-INST SECONDARY FEED F  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,195.32 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,540.91 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039115 | 2 77112647-REMOVE EXISTING UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 28.50    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039116 | 5 77095838-REMOVE SVC RISER, INS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 347.31   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 2 77168267-INSTALL SPAN OF SECON  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 194.35   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039137 | 5 76982985-INSTALL 16 POLES AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 100.11   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039149 | 5 77304477-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 64.82    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039151 | 5 77308759-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 69.51    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039153 | 5 77316940-INSTALL NEW SVC FROM   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 54.84    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039156 | 5 77319615-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 36.67    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039157 | 5 77321345-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 54.84    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039165 | 5 77378764-INSTALL 90' OF 40 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 69.27    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 2 77378835-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 367.54   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039193 | 5 77435701-REPLACE POLES AND EXT  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 149.35   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039194 | 5 77435706-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 245.95   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 2 76050411-INSTALL 3-PHASE UDG P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,699.88 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039200 | 5 77533620-INSTALL 110' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 59.51    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039206 | 5 77561216-INSTALL 1 POLE TAP, T  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11.62    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039224 | 4 77674721-REMOVE OH SVC AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 43.75    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039234 | 5 77635492-INSTALL 3PHASE PED AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 314.13   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.42   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039240 | 5 77687544-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 867.24   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039241 | 5 77734932-INSTALL XFMR, OH SECO  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11.18    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039243 | 2 77738341-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 396.79   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039244 | 4 77737965-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 623.20   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039247 | 4 77556683-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 33.33    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039248 | 5 77556660-INSTALL OH POLE        | 1 010000 | 1070001 | Distribution Plant - Electric | - | 9.26     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039249 | 5 77740672-REPLACE 1 POLE ATTACH  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,012.02 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039251 | 4 77723136-INSTALL 3 PHASE PRIMA  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,775.99 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039255 | 5 77800360-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 39.23    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039258 | 5 77807733-REPLACE UG SVC TO 4/0  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 134.33   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039268 | 5 77838652-INSTALL PRIMARY TAP,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 622.52   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 2 77725099-INSTALL 1 POLE 3 PHASE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,263.19 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039274 | 4 77887319-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 115.91   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039275 | 5 77892779-UPGRADE 3 LTS TO 200W  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.27     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039277 | 5 77909393-INSTALL 1 POLE TAP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 6.28     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039279 | 5 77917518-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 87.26    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039282 | 5 77918051-REMOVE OH SERVICE IN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 8.09     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039284 | 5 77919788-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 29.07    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039285 | 5 77920363-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 28.91    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039289 | 5 77931647-INSTALL SECONDARY PDL  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 8.35     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039294 | 5 77953914-INSTALL 200W HPS UG L  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.54     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039295 | 5 77954396-REPLACE 1 POLE AND RE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 708.79   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039297 | 5 77971561-REMOVE OVERHEAD SERVI  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 210.14   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039305 | 4 77996258-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 41.61    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039306 | 5 77996855-INSTALL 120' OF UNDER  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 118.32   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039309 | 5 77998248-INSTALL OH SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.31   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039312 | 5 78028397-INSTALL 80' OF UG SER  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4.21     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 302.25   |

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| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039317 | 2 78034352-INSTALL 130' OF UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | 64.58      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039318 | 5 78062619-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 3.63       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039327 | 4 78091493-INSTALL 100W POST TOP | 1 010000 | 1070001 | Distribution Plant - Electric | 274.40     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039330 | 2 77993776-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,714.29   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039332 | 4 78110587-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 40.70      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039334 | 5 78119433-ABANDON EXISTING DB U | 1 010000 | 1070001 | Distribution Plant - Electric | 26.29      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039337 | 2 78124646-INSTALL XFMR AND UG S | 1 010000 | 1070001 | Distribution Plant - Electric | 150.69     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039339 | 5 78127849-INSTALL 65' OF OH SEC | 1 010000 | 1070001 | Distribution Plant - Electric | 166.54     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039340 | 4 78137753-INSTALL 2-80' RUNS OF | 1 010000 | 1070001 | Distribution Plant - Electric | 247.73     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039346 | 5 78141868-INSTALL LIFT POLE SEC | 1 010000 | 1070001 | Distribution Plant - Electric | 306.02     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039347 | 5 78140281-INSTALL UG SERVICE IN | 1 010000 | 1070001 | Distribution Plant - Electric | 296.29     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039351 | 5 78181974-RELOCATE TO NEW CENTU | 1 010000 | 1070001 | Distribution Plant - Electric | 216.15     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039354 | 2 78082738-REMOVE SECONDARY INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,255.03   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039356 | 5 78198755-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 315.90     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039358 | 4 78202941-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 42.23      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039362 | 4 78226137-INSTALL 100' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 42.27      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039363 | 4 78226062-INSTALL 4 POLES AND 1 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,826.24   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039364 | 4 78230245-INSTALL 30' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 35.66      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039368 | 5 78273692-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 77.67      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039369 | 5 78282866-LOWER NEUTRALS AND SP | 1 010000 | 1070001 | Distribution Plant - Electric | 732.74     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039371 | 2 78298233-INSTALL 100' OF 1/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 89.40      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039372 | 2 78300449-INSTALL 100' OF 1/0 A | 1 010000 | 1070001 | Distribution Plant - Electric | 89.40      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED  | 1 010000 | 1070001 | Distribution Plant - Electric | 11,854.49  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039382 | 2 78336499-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 129.64     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039386 | 2 78367398-INSTALL 110' OF DUPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,312.52   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039389 | 2 78369315-INSTALL DUPLEX TO CEN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,351.29   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039411 | 5 78412964-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 54.14      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039412 | 5 78413044-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 47.73      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039413 | 5 78413098-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 35.80      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039414 | 5 78413173-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 44.97      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039422 | 5 78420546-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 349.62     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039446 | 5 78450072-REMOVE DUPLEX, LOWER  | 1 010000 | 1070001 | Distribution Plant - Electric | 172.06     |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS | 0 010000 | 1070001 | Distribution Plant - Electric | 11,375.07  |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF | 1 010000 | 1070001 | Distribution Plant - Electric | 156,077.33 |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038992 | 4 76664335-INST SECONDARY POLE   | 1 010000 | 1070001 | Distribution Plant - Electric | 96.22      |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038997 | 2 76665743-REPLACE & RELOCATE TW | 1 010000 | 1070001 | Distribution Plant - Electric | 175.34     |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0029015 | 2 76668045-RELOCATE POLE AND ATT | 1 010000 | 1070001 | Distribution Plant - Electric | 6,287.01   |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039038 | 4 76737132-INST XFMR BANK AND R  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,553.58   |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039111 | 2 77100975-INST SECONDARY BETWEE | 1 010000 | 1070001 | Distribution Plant - Electric | 140.71     |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key           | 0 013999 | 1070001 | General Plant                 | 1,412.70   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE   | 1 012920 | 1070001 | General Plant                 | 1,181.43   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10169299  | 2 FLEET TOOLS GEN PLANT BLKT KGP | 0 012921 | 1070001 | General Plant                 | 2,257.14   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10219294  | 5 Install scissor lift at Kingsp | 1 012921 | 1070001 | General Plant                 | 20,488.09  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 52,178.71  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 291,911.65 |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event       | 0 010000 | 1070001 | Distribution Plant - Electric | 3,449.91   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0A00018 | 4 AI-Area Light Repair           | 0 010000 | 1070001 | Distribution Plant - Electric | 625.45     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0500018 | 4 AI-St Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 2,097.33   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT     | 1 010000 | 1070001 | Distribution Plant - Electric | 9,191.28   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038868 | 4 76178856-TN Wind Storm, March  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,171.55   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038889 | 4 76275932-TN Thunderstorm, Apri | 1 010000 | 1070001 | Distribution Plant - Electric | 409.51     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038891 | 4 76295567-Wind Storm April 13,  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,437.82   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 3,986.29   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 90.16      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039203 | 2 77536835-REPLACE VVVW RECLOSER | 1 010000 | 1070001 | Distribution Plant - Electric | 33,756.59  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039245 | 4 77734832-REPLACE TWO POLES 378 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,303.59   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039291 | 5 77912119-37831126B00372 REPL B | 1 010000 | 1070001 | Distribution Plant - Electric | 6.86       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039292 | 4 77950396-REPLACE BAD REGULATOR | 1 010000 | 1070001 | Distribution Plant - Electric | 272.86     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039298 | 5 77950028-RELOCATE POLE 3783110 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,853.15   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039319 | 5 78071706-REPLACE BAD POLE 3783 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,206.37   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039333 | 4 78111688-TN Wind Storm, Novemb | 1 010000 | 1070001 | Distribution Plant - Electric | 45.59      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039355 | 5 78170631-37831102C21752 XFMR   | 1 010000 | 1070001 | Distribution Plant - Electric | 808.45     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039365 | 2 78240904-37831151D41054 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 447.70     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039366 | 2 78250355-TRANFER UG SVC TO NEW | 1 010000 | 1070001 | Distribution Plant - Electric | 460.46     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039373 | 5 78294805-37831077A30360 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 1,423.26   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP      | TN | 43010921   | 2 KGP/TCOM/KINGSPORT/STORM/KINGS | 0 012921 | 1070001 | General Plant                 | 20,268.93  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,517.00   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038804 | 2 75864667-INSTALL UNDERGROUND F | 1 010000 | 1070001 | Distribution Plant - Electric | 13,010.57  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038805 | 2 75864669-INSTALL UNDERGROUND F | 1 010000 | 1070001 | Distribution Plant - Electric | 14,511.52  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038825 | 5 75806031-REPLACE ROTTEN CENTUR | 1 010000 | 1070001 | Distribution Plant - Electric | 32.91      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,911.35   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0039048 | 4 74612948-CENTURYLINK REQUESTS  | 1 010000 | 1070001 | Distribution Plant - Electric | 593.48     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0039080 | 5 76947501-DOP OUTAGE #4050551 - | 1 010000 | 1070001 | Distribution Plant - Electric | 24.34      |

|               |                                |                                     |    |            |                                   |             |         |                               |              |
|---------------|--------------------------------|-------------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039195 | 2 77509697-DOP - Outage #4354491  | 1 010000    | 1070001 | Distribution Plant - Electric | 260.76       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039196 | 5 77515081-DOP OUTAGE #4359811    | 1 010000    | 1070001 | Distribution Plant - Electric | 299.85       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,901.44     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039239 | 7 77728511-DOP OUTAGE #4469621    | 1 010000    | 1070001 | Distribution Plant - Electric | 38.21        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039290 | 5 77944421-DOP OUTAGE #4548671    | 1 010000    | 1070001 | Distribution Plant - Electric | 1.29         |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039302 | 5 77990810-DOP OUTAGE #4565021    | 1 010000    | 1070001 | Distribution Plant - Electric | 35.38        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039303 | 2 77991569-DOP OUTAGE #4565211    | 1 010000    | 1070001 | Distribution Plant - Electric | 3,159.38     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039316 | 5 78047531-DOP OUTAGE #4582181    | 1 010000    | 1070001 | Distribution Plant - Electric | 10.07        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039325 | 5 78081360-DOP - Outage #4592641  | 1 010000    | 1070001 | Distribution Plant - Electric | 44.53        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039326 | 5 78082145-DISPATCHED OUTAGE #45  | 1 010000    | 1070001 | Distribution Plant - Electric | 196.58       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039335 | 4 74612862-ASSET IMPROVEMENT-OTH  | 1 010000    | 1070001 | Distribution Plant - Electric | 953.21       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039342 | 5 78149066-DOP OUTAGE #4647101    | 1 010000    | 1070001 | Distribution Plant - Electric | 77.51        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039343 | 5 78149126-DOP OUTAGE #4647171    | 1 010000    | 1070001 | Distribution Plant - Electric | 96.94        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039359 | 5 78207057-DOP - Outage #4676231  | 1 010000    | 1070001 | Distribution Plant - Electric | 701.63       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039367 | 5 78257433-DOP OUTAGE #4711501    | 1 010000    | 1070001 | Distribution Plant - Electric | 32.65        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039379 | 5 78333917-DOP OUTAGE #4743481    | 1 010000    | 1070001 | Distribution Plant - Electric | 836.56       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039383 | 5 78342029-DOP OUTAGE #4748611 -  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,166.06     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039396 | 5 78386947-DOP OUTAGE #4763751    | 1 010000    | 1070001 | Distribution Plant - Electric | 443.18       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039405 | 5 78402251-DISPATCHED OUTAGE      | 1 010000    | 1070001 | Distribution Plant - Electric | 214.54       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039441 | 5 78434739-DOP - Outage #4790451  | 1 010000    | 1070001 | Distribution Plant - Electric | 314.39       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039440 | 5 78446001-DOP OUTAGE #4795801    | 1 010000    | 1070001 | Distribution Plant - Electric | 2,229.62     |
| 260 I7260BILL | Corp Prgm Billing - KGP Trans  | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 019303TSA | 1070001 | Intangible Plant              | 14,391.77    |
| 260 TBCORP260 | KgPCo-T BlnkProj Under \$3M    | Transmission Lines - =<69KV-TN, KGP | TN | 42760986   | 5 CUMBERLAND-HOLSTON 34.5KV REL0  | 1 019806    | 1070001 | Transmission Plant - Electric | 9,416.66     |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Lines - =<69KV-TN, KGP | TN | 42761016   | 5 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806    | 1070001 | Transmission Plant - Electric | 1,242.73     |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Lines - =<69KV-TN, KGP | TN | 42761042   | 5 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806    | 1070001 | Transmission Plant - Electric | 37.59        |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 5 2020 RELUPGRADE WEST KINGSPO    | 1 010052    | 1070001 | Transmission Plant - Electric | 797.93       |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Switching/Meter Stations-TN, KGP    | TN | TS0236710  | 2 RPLACE CB "A" WITH CAP SPARE F  | 1 010949    | 1070001 | Transmission Plant - Electric | 39,716.29    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - =<69KV-TN, KGP | TN | TL0037043  | 4 2019FORT ROBINSON - WEST KINGS  | 1 019806    | 1070001 | Transmission Plant - Electric | 161.58       |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - =<69KV-TN, KGP | TN | TL0039559  | 2 2020HIGHLAND - LOVEDALE - REED  | 1 019806    | 1070001 | Transmission Plant - Electric | 27,252.70    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - =<69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS  | 1 019806    | 1070001 | Transmission Plant - Electric | 5,581.65     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TR080030727_HOLSTON(KRG) TRF 1  | 1 010051    | 1070001 | Transmission Plant - Electric | 2,337.31     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU  | 1 010006    | 1070001 | Transmission Plant - Electric | 28,403.35    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSFORT REMOTE END       | 1 010052    | 1070001 | Transmission Plant - Electric | 508.47       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 NBRIST / IND. DR. ROW WORK      | 1 010006    | 1070001 | Transmission Plant - Electric | 46,780.68    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 NBRIST / IND. DR. TLINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 2,688,506.59 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 WKINGSFORT BUILD OUT            | 1 010052    | 1070001 | Transmission Plant - Electric | 254,071.62   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 4,264.45     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 4 AIR PRODUCTS LOOP TLINE         | 1 010013    | 1070001 | Transmission Plant - Electric | 2,281.66     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 4 Riverport - Air Products TLine  | 1 010960    | 1070001 | Transmission Plant - Electric | 1,706.91     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 4 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 211.24       |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138kv Loop            | 1 010009    | 1070001 | Transmission Plant - Electric | 13,264.90    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018A7     | 1070001 | Intangible Plant              | 6,694.61     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949    | 1070001 | Transmission Plant - Electric | 62,767.95    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 17,107.30    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 15,376.02    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 5,106.43     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 4,267.73     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 6,211.46     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport  | 1 019806    | 1070001 | Transmission Plant - Electric | 8,005.87     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k  | 1 019806    | 1070001 | Transmission Plant - Electric | 9,075.75     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr  | 1 019806    | 1070001 | Transmission Plant - Electric | 11,543.66    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme  | 1 019806    | 1070001 | Transmission Plant - Electric | 28,318.47    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K  | 1 019806    | 1070001 | Transmission Plant - Electric | 14,441.77    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW  | 0 019806    | 1070001 | Transmission Plant - Electric | 1,635.58     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kv  | 1 019806    | 1070001 | Transmission Plant - Electric | 140.88       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10200796  | 2 Riverport Extension             | 1 010960    | 1070001 | Transmission Plant - Electric | 3,528.20     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB           | 1 010051    | 1070001 | Transmission Plant - Electric | 243,952.98   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REDDY CREEK REMOTE END          | 1 010055    | 1070001 | Transmission Plant - Electric | 74,434.08    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 2 WEST KINGSFORT REMOTE END       | 1 010052    | 1070001 | Transmission Plant - Electric | 3,496.84     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REDDY CREEK RELAYING            | 1 010055    | 1070001 | Transmission Plant - Electric | 1,913.53     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511    | 1070001 | Transmission Plant - Electric | 2,589.05     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104392  | 2 West Kingsport Needs Assessment | 1 010052    | 1070001 | Transmission Plant - Electric | 6,800.22     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104396  | 2 Reddy Creek Needs Assessment    | 1 010055    | 1070001 | Transmission Plant - Electric | 4,254.00     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10168567  | 2 TTMP 2023 - Reddy Creek Sta TT  | 1 010055    | 1070001 | Transmission Plant - Electric | 720.41       |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 4,369.64     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Surpense                 | 0 019006    | 1070001 | General Plant                 | 1,311.00     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - =<69KV-TN, KGP | TN | 42983181   | 4 BORDEN MILLS-CMBLAND HOL 1 TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 437.94       |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - =<69KV-TN, KGP | TN | 42983182   | 4 BORDEN MILLS-CMBLAND HOL 2 TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 979.75       |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 42908383   | 4 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051    | 1070001 | Transmission Plant - Electric | 8,403.50     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010893   | 2 HOLSTON STATION DACR            | 1 010051    | 1070001 | Transmission Plant - Electric | 22,069.73    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010895   | 2 CPWEST KINGSFORT DACR           | 1 010052    | 1070001 | Transmission Plant - Electric | 18,090.82    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDCXT | ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|----------------------|----------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGSectionalizing Program       | Distribution Mass Prop - TN, KGP | TN       | DKP0039072       |              | 4 76934654-INST RECLOSER AND SWI     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 7,944.54     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753        |              | 5 Forestry KGP D Base R W - 2020     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 70,023.49    |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 4 Forestry KGP D Base R W - 2021     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 36,301.52    |
| 230        | 000018020    | KGFCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEME     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace   | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 10,108.05    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037944       |              | 4 72258225-REBUILD ON ROCK SPRIN     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 80.46        |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038020       |              | 5 71315356-REBUILD AND CONVERT O     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 0.91         |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -      | 0                    | 010922         | 1070001       |              | Distribution Plant - Electric | 47,307.56    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019           | 0                    | 010922         | 1070001       |              | Distribution Plant - Electric | 581,930.84   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 0                    | 010917         | 1070001       |              | Distribution Plant - Electric | 64,870.08    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 0                    | 010948         | 1070001       |              | Distribution Plant - Electric | 1,837.35     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 0                    | 010915         | 1070001       |              | Distribution Plant - Electric | 2,052.04     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 0                    | 010936         | 1070001       |              | Distribution Plant - Electric | 96,427.22    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 0                    | 010928         | 1070001       |              | Distribution Plant - Electric | 4,715.92     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 0                    | 010948         | 1070001       |              | Distribution Plant - Electric | 3,056.99     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 0                    | 010936         | 1070001       |              | Distribution Plant - Electric | 129.91       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 0                    | 010922         | 1070001       |              | Distribution Plant - Electric | 568.08       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT     | 0                    | 010943         | 1070001       |              | Distribution Plant - Electric | 991.42       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 0                    | 010956         | 1070001       |              | Distribution Plant - Electric | 350.30       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 0                    | 010917         | 1070001       |              | Distribution Plant - Electric | 350.30       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens S     | 0                    | 010934         | 1070001       |              | Distribution Plant - Electric | 142.80       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 0                    | 010962         | 1070001       |              | Distribution Plant - Electric | 9,128.42     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 0                    | 010944         | 1070001       |              | Distribution Plant - Electric | 533.08       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,496.17     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,374.94     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365            | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,971.65     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 5,673.17     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036415       |              | 4 65011000-37831080B3072E            | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 534.38       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036421       |              | 4 64963825-37821061A30043, 37821     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 550.37       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036424       |              | 4 64963353-37821037D00066, 37821     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 342.97       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036427       |              | 5 65064577-37821060C20221 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 166.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036453       |              | 5 65141308-37821057B20529 - REPL     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 186.64       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470       |              | 2 65189889-37831055B10219 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 626.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 188.27       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,907.68     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036509       |              | 5 65369980-37831079B11098 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1.01         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036631       |              | 4 65817622-37821033A00092 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 572.13       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098: REPLA     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,187.34     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326: REPLA     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 102.00       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 9,862.76     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 2 72251005-36830095B10160 AND 3E     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,547.97     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72727224-37831102D20819-REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 791.40       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038031       |              | 5 72769088-37831076D00488-37831I     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1.20         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 219.40       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038041       |              | 4 72835282-37831075D00177-37831I     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,201.35     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038087       |              | 5 73021025-ASSEST IMPROVEMENT-POL    | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 0.71         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038106       |              | 5 73128688-37831051000022-37831I     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1.29         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038157       |              | 5 73374362-37831074000041 - REPL     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 0.72         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 277.55       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038468       |              | 4 74612947-37831077C00127 AND 3I     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2.54         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038497       |              | 4 74763692-REPLACE POLE. REMOVE      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2.10         |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 4,775.24     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,369.29     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 2 74936710-REPLACE SEVERAL POLES     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 1,600.24     |
| 230        | IT2301721    | Cust Info Trnsfm Imp-KGP D     | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 0                    | 019303MU       | 1070001       |              | Intangible Plant              | 152.65       |
| 230        | IT2301722    | CIS-Net Meter/SpC Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/SpC Bill-KGP D | 0                    | 019303MUC      | 1070007       |              | Intangible Plant              | 543.34       |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 0                    | 019303MUC      | 1070007       |              | Intangible Plant              | 191.23       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 0                    | 019303MUC      | 1070007       |              | Intangible Plant              | 1,866.11     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 0                    | 019303MUC      | 1070007       |              | Intangible Plant              | 21,908.36    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                    | 010283         | 1070001       |              | General Plant                 | 506,240.92   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 0                    | 010283         | 1070001       |              | General Plant                 | 20,507.55    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                    | 010283         | 1070001       |              | General Plant                 | 9,720.88     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Mass Prop - TN, KGP | TN       | DKP0038999       |              | 4 76402086-ASSET IMPROVEMENT-OTH     | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 5,432.86     |
| 230        | TA1692308    | KgPCo Major Eq/Spares-Distr    | Distribution Substations-TN, KGP | TN       | 42989149         |              | 5 KINGSSPORT/HOLSTON PURCH SPARE     | 0                    | 010958         | 1070001       |              | Distribution Plant - Electric | 758.43       |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896         |              | 2 2019 KYLE HILL TAP CP WO REPL      | 0                    | 010000         | 1070001       |              | Distribution Plant - Electric | 19,252.32    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 2 TR080048856-WASTE WATER STA RE     | 0                    | 010948         | 1070001       |              | Distribution Plant - Electric | 8,152.84     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823        |              | 2 TR080048307_CUMBERLAND STA 12      | 0                    | 010922         | 1070001       |              | Distribution Plant - Electric | 31,381.97    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                 | 0                    | 010956         | 1070001       |              | Distribution Plant - Electric | 433.18       |

|               |                      |                                  |    |            |                                   |   |        |         |                               |            |
|---------------|----------------------|----------------------------------|----|------------|-----------------------------------|---|--------|---------|-------------------------------|------------|
| 230 TP1905103 | Kingsport D Work     | Distribution Substations-TN, KGP | TN | 42962129   | 2 SULLIVAN GARDENS REMOTE END     | 1 | 010934 | 1070001 | Distribution Plant - Electric | 926.56     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 363.62     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 7,813.60   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 2 66463047-36830045C10115, 45-3E  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 65.07      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 732.35     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036788 | 4 66633428-37831079C12477 REPLAC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 686.04     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036794 | 2 66699287-37831103A33083 REPLAC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,374.23   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,270.75   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 3,066.24   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037063 | 5 68133901-37821081B20438: REPLA  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 202.56     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPI  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 545.85     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,171.25   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,361.41   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 48.72      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 119,862.49 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 2 72195678-Targeted Reliability   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 27,422.44  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 71.10      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337- REPLA  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,844.27   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038198 | 7 73612324-INST UNDERGROUND SERV  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.38       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 129,977.85 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038263 | 4 73754325-37831103C25059 REPLAC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 5 73948784-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 6.37       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 5 73949374-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 316.57     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 5 73948851-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 213.15     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 5 73948947-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2.02       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 5 73949062-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 162.64     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 5 73949341-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 357.42     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 4 73949319-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 15.17      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 5 73948657-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 285.04     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 5 73949409-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 145.90     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 5 73949261-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1.93       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 5 73949016-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 257.37     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 5 73949300-ASSET IMPROVEMENT-CKT  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 199.04     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,002.77   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,254.78   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPI  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 456.59     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 4 73592211-Targeted Reliability   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 5,088.74   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038401 | 4 74373788-37831128D20983, 982 8  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 3.14       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 5 74491118-CENTURYLINK REPLACED   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.91       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 4 74640753-REPLACE BAD CENTURYLI  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.70       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,548.73   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 355.68     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 2 74964408-FT HENRY DR CKT OH JO  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 96,546.04  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038575 | 5 75095134-CENTURYLINK REPLACING  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1.78       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 31,321.64  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 4 75030468-FT HENRY DR CKT OH JO  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 51,016.10  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038599 | 2 75050567-CENTURYLINK REPLACING  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 5,453.48   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 2 75065768-NEW FT HENRY DR CKT U  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 61,333.36  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038606 | 4 75095473-CENTURYLINK REPLACING  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1,444.79   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038664 | 5 75588538-REPLACE TWO SPANS W/   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 81.12      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 15,572.56  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038708 | 5 75729122-UPGRADE STEPUP TRANSF  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 191.70     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038772 | 5 74953642-REPLACE POLES AND INS  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 313.49     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 5 74962278-REPLACE POLES AND INS  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 664.67     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 4 74976318-REPLACE POLE AND INS   | 1 | 010000 | 1070001 | Distribution Plant - Electric | 568.45     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038775 | 5 74987851-REPLACE POLES AND INS  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 403.58     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 4 75017052-REPLACE POLES AND INS  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 177.13     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038777 | 5 75020916-REPLACE POLES AND INS  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 618.94     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 4 75049190-REPLACE POLES AND INS  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 140.54     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 62,643.23  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038857 | 5 76118220-37821107A00106 - TRAN  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 1.08       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038862 | 5 76153384-37821107A00105 - TRAN  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.69       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038883 | 4 76215815-REPLACE UNDERGROUND AN | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.50       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038931 | 5 76471333-37831104D40838 REPLAC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.20       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 4 76493361-37831103D40423 - REPI  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 0.47       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038943 | 5 76420722-CKT INSPECTION PROGRA  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 941.26     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,178.27   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 2 76570475-37831104C21633 REPLAC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,000.29   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 2 76691149-37831104D11510 REPLAC  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 2,403.62   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831  | 1 | 010000 | 1070001 | Distribution Plant - Electric | 74.65      |

|              |                         |                                  |    |            |                                      |           |         |                               |            |
|--------------|-------------------------|----------------------------------|----|------------|--------------------------------------|-----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039112 | 5 77103925-CENTURYLINK REPLACED      | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.27       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 0 1010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039139 | 4 77176240-FAILED UG FEED TO STR     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,132.47   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039143 | 4 77279700-REPLACE BAD X-ARM ON      | 0 1010000 | 1070001 | Distribution Plant - Electric | 1.83       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039187 | 5 77494743-REPLACE BAD UNDERGROU     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.53       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039218 | 7 77473645-37831152D10058 - STRA     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039220 | 5 77627222-37821106A20495 - REPI     | 0 1010000 | 1070001 | Distribution Plant - Electric | 4,745.26   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039233 | 4 77709813-Targeted Reliability      | 0 1010000 | 1070001 | Distribution Plant - Electric | 182.08     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039293 | 7 77928649-ASSET IMPROVEMENT- SM     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.03       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039315 | 4 78028998-TRANSFER THREE PHASE      | 0 1010000 | 1070001 | Distribution Plant - Electric | 176.53     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 2 78080738-REBUILD & UPGRADE TO      | 0 1010000 | 1070001 | Distribution Plant - Electric | 52,150.79  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039328 | 5 78087449-INST (3) 34.5KV SWITC     | 0 1010000 | 1070001 | Distribution Plant - Electric | 314.46     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 2 78140090-INST NOVA RECLOSER ON     | 0 1010000 | 1070001 | Distribution Plant - Electric | 30,254.63  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039441 | 5 78447411-REPLACE BAD UNDG CABL     | 0 1010000 | 1070001 | Distribution Plant - Electric | 3,513.95   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 0100000 | 1070001 | Distribution Plant - Electric | 58,861.83  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 0 1010933 | 1070001 | Distribution Plant - Electric | 306,858.21 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 5 BORDEN MILLS-ADD CKT STA WORK      | 0 1010927 | 1070001 | Distribution Plant - Electric | 0.05       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 0 1010956 | 1070001 | Distribution Plant - Electric | 18,684.25  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 0 1013999 | 1070001 | General Plant                 | 13,224.91  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPT/DACR L       | 0 1013999 | 1070001 | General Plant                 | 7,681.06   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 0 1013999 | 1070001 | General Plant                 | 10,717.63  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Office/Service Bldg-TN, KGP      | TN | W0033889   | 2 Regulator Neutral Detectors        | 0 012921  | 1070001 | General Plant                 | 3,267.61   |
| 230 X0000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 0100000 | 1070001 | Distribution Plant - Electric | 10,056.86  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 0100000 | 1070001 | Distribution Plant - Electric | 4,535.40   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 0100000 | 1070001 | Distribution Plant - Electric | 3,423.34   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-New Sv             | 0 0100000 | 1070001 | Distribution Plant - Electric | 1,273.83   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 0 1010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 0 1010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 4 72382647-INSTALL 13 GRAY 250W      | 0 1010000 | 1070001 | Distribution Plant - Electric | 2.78       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,      | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 4 74156612-INSTALL UG SVC FROM E     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.38       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 5 74640824-INSTALL POLE, XFMRs,      | 0 1010000 | 1070001 | Distribution Plant - Electric | 5,276.50   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038624 | 5 74227019-CUSTOMER SERVICE-RES-     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.33       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE        | 0 1010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038725 | 5 75781867-INSTALL XFMR POLE AND     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2.10       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,007.84   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF UG         | 0 1010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038872 | 5 76196904-Replace (2) Poles, In     | 0 1010000 | 1070001 | Distribution Plant - Electric | 181.80     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038874 | 4 76215418-INSTALL (4) 150W-POST     | 0 1010000 | 1070001 | Distribution Plant - Electric | 3,610.04   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 4 76006095-CHEROKEE BEND PHASE 2     | 0 1010000 | 1070001 | Distribution Plant - Electric | 3.87       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC      | 0 1010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038917 | 4 76438547-INSTALL INLINE 3 PHASE    | 0 1010000 | 1070001 | Distribution Plant - Electric | 1.61       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038944 | 5 76527916-INSTALL 4/0 AL UT UNDO    | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.27       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038961 | 4 76560449-INSTALL 7 SPANS OF PR     | 0 1010000 | 1070001 | Distribution Plant - Electric | 4.03       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038973 | 5 76608940-UPGRADE CSP XFMR AND      | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039013 | 5 76705372-INSTALL UG SERVICE FR     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.10       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039056 | 5 76837715-INSTALL 180' OF UG SE     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.42       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039063 | 4 76825794-INSTALL 3-PHASE RISER     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1.90       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039070 | 5 76721043-INSTALL UG SVC FROM S     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,063.36   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039087 | 5 76986150-INSTALL PEDESTAL AND      | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.26       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039088 | 5 76990631-INSTALL UNDERGROUND S     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.30       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039091 | 5 76690935-UG PRIMARY & PADMOUNT     | 0 1010000 | 1070001 | Distribution Plant - Electric | 2.17       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039109 | 5 77033752-REPLACE 1 POLE, ATTAC     | 0 1010000 | 1070001 | Distribution Plant - Electric | 44.16      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 2 77101963-INST SECONDARY FEED F     | 0 1010000 | 1070001 | Distribution Plant - Electric | 3,195.32   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC      | 0 1010000 | 1070001 | Distribution Plant - Electric | 2,540.91   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039115 | 2 77112647-REMOVE EXISTING UG SE     | 0 1010000 | 1070001 | Distribution Plant - Electric | 382.08     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039116 | 5 77095838-REMOVE SVC RISER, INS     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.94       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039124 | 5 77112710-REPLACE 3 POLES, INST     | 0 1010000 | 1070001 | Distribution Plant - Electric | 487.33     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 2 77168267-INSTALL SPAN OF SECON     | 0 1010000 | 1070001 | Distribution Plant - Electric | 194.35     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039137 | 5 76982985-INSTALL 16 POLES AND      | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.27       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039149 | 5 77304477-INSTALL PERM UDG SERV     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.18       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039151 | 5 77308759-INSTALL PERM UDG SERV     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.19       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039153 | 5 77316940-INSTALL NEW SVC FROM      | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.15       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039156 | 5 77319615-INSTALL UG SVC FROM P     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.10       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039157 | 5 77331345-INSTALL UG SVC FROM P     | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.15       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039165 | 5 77378764-INSTALL 80' OF 40 UG      | 0 1010000 | 1070001 | Distribution Plant - Electric | 0.19       |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 2 77378835-INSTALL UNDERGROUND P     | 0 1010000 | 1070001 | Distribution Plant - Electric | 370.09     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039191 | 5 77496504-INSTALL 140' OF 4/0 U     | 0 1010000 | 1070001 | Distribution Plant - Electric | 1,311.79   |

|               |                         |                                  |    |            |                                   |          |         |                               |           |
|---------------|-------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039193 | 5 77435701-REPLACE POLES AND EXT  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.41      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039194 | 5 77435706-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.67      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 2 76050411-INSTALL 3-PHASE UDG P  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,699.88  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039200 | 5 77533620-INSTALL 110' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.17      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039206 | 7 77561216-INSTALL 1 POLE TAP, T  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039224 | 4 77674721-REMOVE OH SVC AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 242.47    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039234 | 5 77635492-INSTALL 3PHASE PED AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.85      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND    | 1 010000 | 1070001 | Distribution Plant - Electric | 148.42    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039240 | 5 77687544-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | 140.60    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039241 | 7 77734932-INSTALL XFMR, OH SECO  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039243 | 4 77738341-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 664.53    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039244 | 4 77737965-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | 1.69      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039247 | 4 77556683-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.08      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039248 | 5 77556660-INSTALL OH POLE        | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039249 | 5 77740672-REPLACE 1 POLE ATTACH  | 1 010000 | 1070001 | Distribution Plant - Electric | 138.87    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039251 | 5 77772316-INSTALL 3 PHASE PRIMA  | 1 010000 | 1070001 | Distribution Plant - Electric | 25.04     |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039255 | 5 77800360-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 815.12    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039258 | 5 77807733-REPLACE UG SVC TO 4/0  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.36      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039266 | 5 77836174-INSTALL 120' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,141.53  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039268 | 5 77838652-INSTALL PRIMARY TAP,   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.69      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 2 77725099-INSTALL 1 POLE 3 PHASE | 1 010000 | 1070001 | Distribution Plant - Electric | 1,263.19  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039274 | 4 77887319-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.31      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039275 | 7 77892779-UPGRADE 3 LTS TO 200W  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039277 | 7 77909393-INSTALL 1 POLE TAP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039279 | 5 77917518-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.24      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039282 | 5 77918951-REMOVE OH SERVICE, IN  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039284 | 5 77919788-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.08      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039285 | 5 77920363-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.08      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039289 | 5 77931647-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039294 | 5 77953914-INSTALL 200W HPS LIGH  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039295 | 5 77954396-REPLACE 1 POLE AND RE  | 1 010000 | 1070001 | Distribution Plant - Electric | 70.84     |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039297 | 5 77971561-REMOVE OVERHEAD SERVI  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.56      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039305 | 4 77996258-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 337.06    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039306 | 5 77996855-INSTALL 120' OF UNDER  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.31      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039309 | 5 77998248-INSTALL OH SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,564.96  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039312 | 5 78028397-INSTALL 80' OF UG SER  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 302.25    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039317 | 4 78034352-INSTALL 130' OF UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 64.58     |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039318 | 5 78062619-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039327 | 4 78091493-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.74      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039330 | 2 77993776-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,714.29  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039332 | 4 78110587-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.10      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039334 | 5 78119433-ABANDON EXISTING DB U  | 1 010000 | 1070001 | Distribution Plant - Electric | 468.79    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039337 | 2 78124646-INSTALL XFMR AND UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | 150.69    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039339 | 5 78127849-INSTALL 65' OF OH SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | 144.87    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039340 | 4 78137753-INSTALL 2-80' RUNS OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.67      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039346 | 5 78141868-INSTALL LIFT POLE SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | 58.49     |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039347 | 5 78140281-INSTALL UG SERVICE IN  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.80      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039351 | 5 78181974-RELOCATE TO NEW CENTU  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.58      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039352 | 4 78180756-INSTALL 550' OF UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,050.77  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039353 | 5 78186158-INSTALL UG PRIMARY RI  | 1 010000 | 1070001 | Distribution Plant - Electric | 897.26    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039354 | 5 78082738-REMOVE SECONDARY, INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 662.82    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039356 | 5 78198758-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.85      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039358 | 4 78202941-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 367.06    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039360 | 5 78222227-REMOVE OH SERVICE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,680.88  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039361 | 2 78220635-INSTALL OH PRIMARY, T  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,295.42  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039362 | 4 78226137-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.11      |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039363 | 5 78226062-INSTALL 4 POLES AND 1  | 1 010000 | 1070001 | Distribution Plant - Electric | 90.30     |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039364 | 4 78230245-INSTALL 30' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 937.65    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039368 | 5 78273692-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,149.85  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039369 | 5 78282866-LOWER NEUTRALS AND SP  | 1 010000 | 1070001 | Distribution Plant - Electric | 505.36    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039371 | 2 78298233-INSTALL 100' OF 1/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 89.40     |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039372 | 2 78300449-INSTALL 100' OF 1/0 A  | 1 010000 | 1070001 | Distribution Plant - Electric | 89.40     |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED   | 1 010000 | 1070001 | Distribution Plant - Electric | 11,854.49 |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039381 | 5 78338055-REPLACE XFMR AND INST  | 1 010000 | 1070001 | Distribution Plant - Electric | 635.14    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039382 | 5 78336499-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,955.40  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039384 | 2 78363179-INSTALL 1 POLE TAP, T  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,096.50  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039386 | 5 78367398-INSTALL 110' OF DUPLX  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,653.52  |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039389 | 5 78369315-INSTALL DUPLX TO CEN   | 1 010000 | 1070001 | Distribution Plant - Electric | 688.80    |
| 230 X00000071 | Ed-Ci-Kgpcp-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039397 | 4 77494689-INST PRIMARY PAD MT X  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,170.85  |

|              |                                |                                   |    |            |                                   |          |         |                               |            |
|--------------|--------------------------------|-----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039408 | 2 78411096-REMOVE SECONDARY, LIF  | 1 010000 | 1070001 | Distribution Plant - Electric | 91.25      |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039410 | 5 78412884-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,135.42   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039411 | 5 78412964-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.15       |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039412 | 5 78413044-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.13       |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039413 | 5 78413098-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.09       |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039414 | 5 78413173-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.13       |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039415 | 5 78416624-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,904.16   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039422 | 5 78420546-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.95       |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039432 | 4 78440913-Install Streetlights   | 1 010000 | 1070001 | Distribution Plant - Electric | 3,563.48   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039433 | 2 78441011-Install (4) 150W HPS   | 1 010000 | 1070001 | Distribution Plant - Electric | 2,580.00   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039446 | 5 78450072-REMOVE DUPLEX, LOWER   | 1 010000 | 1070001 | Distribution Plant - Electric | 463.95     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039449 | 5 78459141-ABANDON EXISTING UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | 676.14     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039450 | 4 78459428-INSTALL UG PRIMARY, P  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,204.03   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039454 | 5 78463553-INSTALL 70' UF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 876.96     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039456 | 4 78467625-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 525.08     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039459 | 5 78483024-REMOVE PRIMARY TAP, X  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,042.72   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039489 | 5 78556524-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 710.25     |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039490 | 5 78557084-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,123.61   |
| 230 X0000071 | Ed-Ci-Kgpc0-D Cust Serv        | Distribution Mass Prop - TN, KGP  | TN | DKP0039528 | 2 78612867-INSTALL 100' OF 1/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 89.40      |
| 230 X0000082 | Ed-Ci-Kgpc0-D Ln Trnsf         | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 1 010000 | 1070001 | Distribution Plant - Electric | 38,472.26  |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr              | Distribution Mass Prop - TN, KGP  | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 157,162.75 |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr              | Distribution Mass Prop - TN, KGP  | TN | DKP0038992 | 4 76664335-INST SECONDARY POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,639.18   |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr              | Distribution Mass Prop - TN, KGP  | TN | DKP0038993 | 2 76663487-REPLACE SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,094.05   |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr              | Distribution Mass Prop - TN, KGP  | TN | DKP0038997 | 4 76665743-REPLACE & RELOCATE TW  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,171.75   |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr              | Distribution Mass Prop - TN, KGP  | TN | DKP0039015 | 4 76668045-RELOCATE POLE AND ATT  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,636.10   |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr              | Distribution Mass Prop - TN, KGP  | TN | DKP0039038 | 4 76773132-INST XFMR BANK AND R   | 1 010000 | 1070001 | Distribution Plant - Electric | 646.30     |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr              | Distribution Mass Prop - TN, KGP  | TN | DKP0039050 | 4 76662690-UNDERGROUND RISER POLE | 1 010000 | 1070001 | Distribution Plant - Electric | 2,375.33   |
| 230 X0000093 | Ed-Ci-Kgpc0-D Ppr              | Distribution Mass Prop - TN, KGP  | TN | DKP0039111 | 5 77100975-INST SECONDARY BETWEE  | 1 010000 | 1070001 | Distribution Plant - Electric | 138.63     |
| 230 X0000138 | SS-Ci-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP           | TN | R10054132  | 2 Tennessee TCOM E-Key            | 0 013999 | 1070001 | General Plant                 | 1,418.37   |
| 230 X0000138 | SS-Ci-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42961022   | 2 KINGSPOORT SC CAPITAL SERVICE   | 1 012920 | 1070001 | General Plant                 | 1,186.44   |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct  | 0 019006 | 1070001 | General Plant                 | 89,353.82  |
| 230 X0000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspense                 | 0 019006 | 1070001 | General Plant                 | 198,149.50 |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO000012 | 4 Svc Restor Non Maj Event        | 0 010000 | 1070001 | Distribution Plant - Electric | 29,286.30  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA00018 | 4 AI-Area Light Repair            | 0 010000 | 1070001 | Distribution Plant - Electric | 3,027.00   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO500018 | 4 AI-St Light Repair              | 0 010000 | 1070001 | Distribution Plant - Electric | 5,218.13   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT      | 1 010000 | 1070001 | Distribution Plant - Electric | 24.90      |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038868 | 4 76178856-TN Wind Storm, March   | 1 010000 | 1070001 | Distribution Plant - Electric | 3.17       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038891 | 5 76295567-Wind Storm April 13,   | 1 010000 | 1070001 | Distribution Plant - Electric | 3.90       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,014.01   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 906.42     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039203 | 4 77536835-REPLACE WVVE RECLOSER  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,421.81   |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039245 | 5 77734832-REPLACE TWO POLES 378  | 1 010000 | 1070001 | Distribution Plant - Electric | 3.53       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039291 | 5 77912119-37831126B00372 REPL E  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.02       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039292 | 4 77950396-REPLACE BAD REGULATOR  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.74       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039298 | 5 77950028-RELOCATE POLE 378311C  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.02       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039319 | 5 78071706-REPLACE BAD POLE 3783  | 1 010000 | 1070001 | Distribution Plant - Electric | 3.27       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039333 | 4 78111688-TN Wind Storm, Novemb  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.13       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039355 | 5 78170631-37831103C21752 XFMR    | 1 010000 | 1070001 | Distribution Plant - Electric | 2.19       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039365 | 2 78240904-37831151D41054 - REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 566.12     |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039366 | 4 78250355-TRANFER UG SVC TO NEW  | 1 010000 | 1070001 | Distribution Plant - Electric | 1.25       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039373 | 5 78294805-37831077A30360 - REPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 3.86       |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 10,979.68  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039484 | 2 78552225-REPLACE AND RELOCATE   | 1 010000 | 1070001 | Distribution Plant - Electric | 31,537.91  |
| 230 X0000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP       | TN | 43010921   | 2 KGP/TCOM/KINGSPOORT/STORM/KINGS | 0 012921 | 1070001 | General Plant                 | 20,350.26  |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0036903 | 5 67042273-2017-113-0260-OTHER M  | 1 010000 | 1070001 | Distribution Plant - Electric | 364.41     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037955 | 5 72316954-COMplete THE LINE BET  | 1 010000 | 1070001 | Distribution Plant - Electric | 928.09     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO   | 1 010000 | 1070001 | Distribution Plant - Electric | 6,562.33   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038804 | 2 75864667-INSTALL UNDERGROUND F  | 1 010000 | 1070001 | Distribution Plant - Electric | 13,101.04  |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038805 | 4 75864669-INSTALL UNDERGROUND F  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,586.54   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038825 | 5 75806031-REPLACE ROTTEN CENTUR  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.08       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND   | 1 010000 | 1070001 | Distribution Plant - Electric | 2,931.60   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039048 | 4 74612948-CENTURYLINK REQUESTS   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.61       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039080 | 5 76947501-DOP OUTAGE #4050551 -  | 1 010000 | 1070001 | Distribution Plant - Electric | 0.06       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039195 | 2 77509697-DOP - Outage #4354491  | 1 010000 | 1070001 | Distribution Plant - Electric | 262.58     |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039196 | 5 77515081-DOP OUTAGE #4359811    | 1 010000 | 1070001 | Distribution Plant - Electric | 0.81       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,914.66   |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039290 | 5 77944412-DOP OUTAGE #4548671    | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039302 | 7 77990810-DOP OUTAGE #4565021    | 1 010000 | 1070001 | Distribution Plant - Electric | 0.09       |
| 230 X0000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039303 | 4 77991569-DOP OUTAGE #4566251    | 1 010000 | 1070001 | Distribution Plant - Electric | 3,181.36   |

|               |                                |                                     |    |            |                                    |          |         |                               |              |
|---------------|--------------------------------|-------------------------------------|----|------------|------------------------------------|----------|---------|-------------------------------|--------------|
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039316 | 7 78047531-DOP OUTAGE #4582181     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.03         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039325 | 5 78081360-DOP - Outage #4592641   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.13         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039326 | 5 78082145-DISPACHED OUTAGE #45    | 1 010000 | 1070001 | Distribution Plant - Electric | 156.87       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039335 | 4 74612862-ASSET IMPROVEMENT-OTH   | 1 010000 | 1070001 | Distribution Plant - Electric | 3,312.86     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039343 | 5 78149126-DOP OUTAGE #4647171     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.26         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039359 | 5 78207057-DOP - Outage #4676231   | 1 010000 | 1070001 | Distribution Plant - Electric | 1.91         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039367 | 5 78257433-DOP OUTAGE #4711501     | 1 010000 | 1070001 | Distribution Plant - Electric | 0.08         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039379 | 5 78333917-DOP OUTAGE #4743481     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.27         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039383 | 5 78342029-DOP OUTAGE #4748611 -   | 1 010000 | 1070001 | Distribution Plant - Electric | 203.20       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039396 | 5 78386947-DOP OUTAGE #4763751     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.20         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039405 | 5 78402251-DISPACHED OUTAGE        | 1 010000 | 1070001 | Distribution Plant - Electric | 0.58         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039421 | 2 78418218-RELOCATING SERVICE TO   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,245.22     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039431 | 5 78434739-DOP - Outage #4790451   | 1 010000 | 1070001 | Distribution Plant - Electric | 0.85         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039440 | 5 78446001-DOP OUTAGE #4795801     | 1 010000 | 1070001 | Distribution Plant - Electric | 230.65       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001     | 1 010000 | 1070001 | Distribution Plant - Electric | 576.41       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039463 | 5 78482895-DOP OUTAGE #4837661     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,825.99     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039496 | 5 78568460-DOP OUTAGE #4859251     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,460.72     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039497 | 5 78572617-DOP OUTAGE #4860221     | 1 010000 | 1070001 | Distribution Plant - Electric | 261.83       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039516 | 5 78596080-DISPACHED OUTAGE        | 1 010000 | 1070001 | Distribution Plant - Electric | 1,699.45     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039539 | 5 78630304-DOP OUTAGE #4876171     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,283.92     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039557 | 5 78648327-DOP OUTAGE #4881631     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,142.83     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039563 | 2 78657160-DOP OUTAGE #4884171     | 1 010000 | 1070001 | Distribution Plant - Electric | 864.35       |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade          | 1 010000 | 1070001 | Intangible Plant              | 14,790.92    |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Lines- = <69KV-TN, KGP | TN | 42761016   | 5 CUMBERLAND-HOLSTON 34.5KV: REL   | 1 019806 | 1070001 | Transmission Plant - Electric | 2,457.25     |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Lines- = <69KV-TN, KGP | TN | 42761042   | 5 CUMBERLAND-HOLSTON 34.5KV: REL   | 1 019806 | 1070001 | Transmission Plant - Electric | 0.21         |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Subs 138KV-TN, KGP     | TN | T50223691  | 5 2020 RELAYUPGRADE WEST KINGSPO   | 1 010052 | 1070001 | Transmission Plant - Electric | 4.66         |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Switching/Meter Stations-TN, KGP    | TN | T50236710  | 2 RPLCE CB "A" WITH CAP SPARE F    | 1 019499 | 1070001 | Transmission Plant - Electric | 69,375.25    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0037043  | 5 2019FORT ROBINSON - WEST KINGS   | 1 019806 | 1070001 | Transmission Plant - Electric | 0.95         |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED   | 1 019806 | 1070001 | Transmission Plant - Electric | 27,521.75    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS   | 1 019806 | 1070001 | Transmission Plant - Electric | 5,636.75     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | T50227030  | 2 TR080030727-HOLSTON(KGP) TRF 1   | 1 010051 | 1070001 | Transmission Plant - Electric | 2,360.39     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU   | 1 010006 | 1070001 | Transmission Plant - Electric | 13,502.98    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSFORT REMOTE END        | 1 010052 | 1070001 | Transmission Plant - Electric | 2.98         |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 NBRIST / IND. DR. ROW WORK       | 1 010006 | 1070001 | Transmission Plant - Electric | 47,223.03    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 NBRIST / IND. DR. TLINE WORK     | 1 010006 | 1070001 | Transmission Plant - Electric | 2,675,857.74 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT            | 1 010052 | 1070001 | Transmission Plant - Electric | 256,579.99   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END               | 1 010051 | 1070001 | Transmission Plant - Electric | 4,306.56     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 4 AIR PRODUCTS LOOP TLINE          | 1 010013 | 1070001 | Transmission Plant - Electric | 10,794.62    |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 4 Riverport - Air Products TLine   | 1 010960 | 1070001 | Transmission Plant - Electric | 4,129.38     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 4 HOLSTON REMOTE END               | 1 010051 | 1070001 | Transmission Plant - Electric | 998.47       |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138KV Loop             | 1 010009 | 1070001 | Transmission Plant - Electric | 13,835.11    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260   | 1 018AAT | 1070001 | Intangible Plant              | 7,088.23     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK   | 1 010949 | 1070001 | Transmission Plant - Electric | 66,999.48    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE    | 1 019806 | 1070001 | Transmission Plant - Electric | 17,670.29    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE    | 1 019806 | 1070001 | Transmission Plant - Electric | 17,027.64    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR   | 1 019806 | 1070001 | Transmission Plant - Electric | 5,127.06     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR     | 1 019806 | 1070001 | Transmission Plant - Electric | 4,284.97     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR    | 1 019806 | 1070001 | Transmission Plant - Electric | 6,351.57     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport   | 1 019806 | 1070001 | Transmission Plant - Electric | 12,182.76    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k   | 1 019806 | 1070001 | Transmission Plant - Electric | 9,165.36     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr   | 1 019806 | 1070001 | Transmission Plant - Electric | 11,657.63    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme   | 1 019806 | 1070001 | Transmission Plant - Electric | 31,168.31    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K   | 1 019806 | 1070001 | Transmission Plant - Electric | 14,584.36    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW   | 1 019806 | 1070001 | Transmission Plant - Electric | 2,183.31     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kV   | 1 019806 | 1070001 | Transmission Plant - Electric | 1,891.93     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | T10200796  | 2 Riverport Extension              | 1 010960 | 1070001 | Transmission Plant - Electric | 3,563.02     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB            | 1 010051 | 1070001 | Transmission Plant - Electric | 247,224.06   |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END           | 1 010055 | 1070001 | Transmission Plant - Electric | 75,168.93    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 2 WEST KINGSFORT REMOTE END        | 1 010052 | 1070001 | Transmission Plant - Electric | 11,769.98    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING             | 1 010055 | 1070001 | Transmission Plant - Electric | 1,932.44     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK      | 1 010511 | 1070001 | Transmission Plant - Electric | 2,614.62     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104392  | 2 West Kingsport Needs Assessmen   | 1 010052 | 1070001 | Transmission Plant - Electric | 6,867.35     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104396  | 2 Reedy Creek Needs Assessment     | 1 010055 | 1070001 | Transmission Plant - Electric | 4,296.01     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10168567  | 2 TTMP 2023 - Reedy Creek Sta TT   | 1 010055 | 1070001 | Transmission Plant - Electric | 870.31       |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10168570  | 2 TTMP 2023 - Fort Robinson Sta    | 1 010511 | 1070001 | Transmission Plant - Electric | 491.50       |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 11,014.40    |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspende                  | 0 019006 | 1070001 | General Plant                 | 15,998.06    |
| 260 X00000597 | SS-Cl-KgPCo-T Software         | Intangible Plant - TN, KGP          | TN | W00007118  | 4 KGPCo Trans Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | 0.84         |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines- = <69KV-TN, KGP | TN | 42983181   | 5 BORDEN MILLS-CMBLAND HOL 1 TLN   | 1 019806 | 1070001 | Transmission Plant - Electric | 1,690.27     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010893   | 2 HOLSTON STATION DACR             | 1 010051 | 1070001 | Transmission Plant - Electric | 23,575.83    |

|               |                         |                                 |    |          |                         |          |         |                               |           |
|---------------|-------------------------|---------------------------------|----|----------|-------------------------|----------|---------|-------------------------------|-----------|
| 260 X00000634 | ED CI KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP | TN | 43010895 | 2 CPWEST KINGSPORT DACR | 1 010052 | 1070001 | Transmission Plant - Electric | 18,269.42 |
|---------------|-------------------------|---------------------------------|----|----------|-------------------------|----------|---------|-------------------------------|-----------|

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|-------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGSectionalizing Program       | Distribution Mass Prop - TN, KGP | TN       | DKP0039072        |              | 4 76934654-INST RECLOSER AND SWI     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,312.50     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753         |              | 2 Forestry KGP D Base R W - 2020     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,258,203.25 |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10082753         |              | 2 Forestry KGP D Base R W - 2020     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,258,203.25 |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEME     | 0 101000           |                    | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace   | 0 101000           |                    | 1070001       |              | Distribution Plant - Electric | 29,437.13    |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0038020        |              | 5 71315356-REBUILD AND CONVERT O     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 333.62       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -      | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 46,980.83    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BKR RPLC 2019           | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 576,426.79   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535          |              | 2 LOVEDALE STATION WORK              | 1 010917           |                    | 1070001       |              | Distribution Plant - Electric | 56,644.51    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543          |              | 2 WASTE WATER RELAYING               | 1 010948           |                    | 1070001       |              | Distribution Plant - Electric | 1,824.67     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601          |              | 2 HIGHLAND RELAYING                  | 1 010915           |                    | 1070001       |              | Distribution Plant - Electric | 2,037.87     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415         |              | 2 EdensRidge-Add Xmfr Sta Work       | 1 010936           |                    | 1070001       |              | Distribution Plant - Electric | 74,109.36    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395         |              | 2 Rotherwood Needs Assessment        | 1 010928           |                    | 1070001       |              | Distribution Plant - Electric | 4,683.35     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397         |              | 2 Waste Water Needs Assessment       | 1 010948           |                    | 1070001       |              | Distribution Plant - Electric | 3,035.88     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028         |              | 2 Edens Ridge InterCo Metering       | 1 010936           |                    | 1070001       |              | Distribution Plant - Electric | 129.01       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566         |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 564.20       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569         |              | 2 TTMP 2023 - Short Hills Sta TT     | 1 010943           |                    | 1070001       |              | Distribution Plant - Electric | 842.76       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588         |              | 2 Long Island Sta Work               | 1 010962           |                    | 1070001       |              | Distribution Plant - Electric | 9,065.38     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        |              | 2 59859506-REPLACE REINFORCED PO     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,485.84     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879312-37831103D11017 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,344.73     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914        |              | 2 62289699-37831103A21365            | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,951.12     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 5,633.98     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470        |              | 2 65189889-37831055B10219 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 622.19       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503        |              | 2 65338154-37831079A20183 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 186.97       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505        |              | 2 65341730-37831079B11339 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,894.51     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036509        |              | 4 65369980-37831079B11098 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 374.84       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522        |              | 2 70392688-37831079A40098: REPLA     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,179.15     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        |              | 2 70397268-37831079B20326: REPLA     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 101.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71893193-37831103D12078A & B       | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 9,794.64     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891        |              | 2 72251005-36830095B10160 AND 36     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,537.27     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023        |              | 2 72722724-37831102D20819-REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 785.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038031        |              | 5 72769088-37831076D00488-378310     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 440.77       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035        |              | 2 72800859-36830046C10092-REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 217.90       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038087        |              | 5 73021025-ASSET IMPROVEMENT- POL    | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 261.29       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038106        |              | 5 73128688-37831051000022-378310     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 474.98       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038157        |              | 4 73247462-37831074000041- REPL      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 266.14       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460        |              | 2 74596799-37831075A00139 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 275.63       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038468        |              | 4 74612947-37831077C00127 AND 37     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 940.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038497        |              | 4 74763692-REPLACE POLE. REMOVE      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 774.79       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767        |              | 2 71821392-37831076D20943 - ASSE     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081B40215 - ASSE     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 4,742.26     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-3782105A10563 - ASSE      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,359.82     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568        |              | 2 74936710-REPLACE SEVERAL POLES     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,589.18     |
| 230        | IT2301721    | Cust Info Tmsfr Imp-KGP D      | Intangible Plant - TN, KGP       | TN       | W0033252          |              | 2 KGP-D IT MACCS Upgrade             | 1 019303MUC        |                    | 1070001       |              | Intangible Plant              | 152.00       |
| 230        | IT2301722    | CIS-Net Meter/Spc Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772          |              | 2 KGP-D CIS-Net Meter/Spc Bill-KGP D | 1 019303MUC        |                    | 1070007       |              | Intangible Plant              | 45.07        |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756          |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1 019303MUC        |                    | 1070007       |              | Intangible Plant              | 190.43       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769          |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1 019303MUC        |                    | 1070007       |              | Intangible Plant              | 1,858.22     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764          |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1 019303MUC        |                    | 1070007       |              | Intangible Plant              | 18,603.34    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1 010283           |                    | 1070001       |              | General Plant                 | 473,127.55   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1 010283           |                    | 1070001       |              | General Plant                 | 20,420.86    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1 010283           |                    | 1070001       |              | General Plant                 | 9,682.03     |
| 230        | TA1571206    | D/KG/Telecom Modernization Pro | Distribution Mass Prop - TN, KGP | TN       | DKP0038999        |              | 2 76402086-ASSET IMPROVEMENT-OTH     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,438.37     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896          |              | 2 2019 KYLE HILL TAP CP WO REPL      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 18,367.76    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554         |              | 2 TR080048856_WASTE WATER STA RE     | 1 010948           |                    | 1070001       |              | Distribution Plant - Electric | 8,096.53     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823         |              | 2 TR080048807_CUMBERLAND STA 12      | 1 010922           |                    | 1070001       |              | Distribution Plant - Electric | 31,165.23    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122          |              | 2 RIGGS STATION WORK                 | 1 010956           |                    | 1070001       |              | Distribution Plant - Electric | 430.18       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129          |              | 2 SULLIVAN GARDENS REMOTE END        | 1 010934           |                    | 1070001       |              | Distribution Plant - Electric | 920.17       |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981720          |              | 4 RIVERPORT STATION METERING         | 1 010959           |                    | 1070001       |              | Distribution Plant - Electric | 302.05       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035522        |              | 2 60204875-REPLACE 4 BAD POLES.      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 361.11       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035760        |              | 2 61469074-REPLACE SWITCHING CAB     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 7,759.62     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036749        |              | 2 66463047-36830045C10115, 45-35     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 64.61        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036754        |              | 2 66485925-36830068C20093 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 727.29       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036794        |              | 2 66699287-37831103A33083 REPLAC     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 2,357.83     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036963        |              | 2 67071341-REPLACE OLD SPACER CA     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,261.98     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037039        |              | 2 68015115-Replace Armless Brkts     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 3,045.05     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037232        |              | 2 68758758-37831080A10409 - REPL     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 542.07       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037801        |              | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,163.16     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037844        |              | 2 72105234-REPLACE TIE LINE DIP      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 1,352.02     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037851        |              | 2 69014055-37821105B10109 - REMO     | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 48.39        |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037956        |              | 2 72195615-Targeted Reliability      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 115,980.47   |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037974        |              | 2 72195678-Targeted Reliability      | 1 010000           |                    | 1070001       |              | Distribution Plant - Electric | 3,093.69     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0038163        |              | 2 70661098                           |                    |                    |               |              |                               |              |

|               |                        |                                  |    |            |                                      |          |         |                               |            |
|---------------|------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038198 | 5 73612324-INST UNDERGROUND SERV     | 1 010000 | 1070001 | Distribution Plant - Electric | 140.18     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 129,080.16 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038263 | 4 73754325-37831103C25059 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2.27       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038275 | 5 73948784-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,349.51   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038276 | 4 73949374-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,502.37   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038277 | 4 73948851-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,176.82   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038278 | 5 73948947-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 745.49     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038279 | 4 73949062-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,029.99   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038286 | 4 73949341-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,598.47   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038287 | 4 73949319-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,814.28   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038291 | 4 73948657-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,315.20   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038292 | 4 73949409-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,840.83   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038293 | 5 73949261-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 712.34     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038294 | 4 73949016-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,395.81   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038296 | 4 73949300-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,638.59   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,989.94   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPL (1) DEFECTIVE        | 1 010000 | 1070001 | Distribution Plant - Electric | 2,239.21   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 453.43     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038389 | 4 73592211-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 886.85     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038401 | 4 74373788-37831128D20983, 982 &     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,156.60   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038426 | 5 74491118 -CENTURYLINK REPLACED     | 1 010000 | 1070001 | Distribution Plant - Electric | 333.91     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 4 74640753-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,55.48    |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,538.03   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 353.22     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 2 74964408-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 83,611.89  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038575 | 4 75095134-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 658.12     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I     | 1 010000 | 1070001 | Distribution Plant - Electric | 31,105.31  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038597 | 4 75030468-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 10,169.79  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038598 | 2 75050567-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,415.81   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 2 75065768-NEW FT HENRY DR CKT U     | 1 010000 | 1070001 | Distribution Plant - Electric | 80,273.60  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038606 | 4 75095473-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 72.06      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 15,665.01  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038708 | 4 75729129-UPGRADE STEPUP TRANSF     | 1 010000 | 1070001 | Distribution Plant - Electric | 269.46     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038773 | 4 74962278-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,461.95   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 4 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,656.79   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R     | 1 010000 | 1070001 | Distribution Plant - Electric | 62,210.59  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038857 | 5 76118220-37821107A00106 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 398.65     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038862 | 5 76153384-37821107A00105 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 254.15     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038883 | 4 76215815-REPLACE UNDERGOUND AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 185.45     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038931 | 5 76471333-37831104D40838 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 72.41      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038934 | 2 76493361-37831103D40423 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 174.10     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,163.23   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 2 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,986.48   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 2 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,387.01   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 74.13      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039112 | 5 77103925-CENTURYLINK REPLACED      | 1 010000 | 1070001 | Distribution Plant - Electric | 98.85      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,654.77   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039139 | 2 77176240-FAILED UG FEED TO STR     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,117.74   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039143 | 4 77279700-REPLACE BAD X-ARM ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 679.97     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039187 | 5 77494743-REPLACE BAD UNDERGROU     | 1 010000 | 1070001 | Distribution Plant - Electric | 194.81     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039218 | 5 77473645-37831152D10058 - STRA     | 1 010000 | 1070001 | Distribution Plant - Electric | 4.89       |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039233 | 4 77709813-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,990.44   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039293 | 5 77928649-ASSET IMPROVEMENT- SM     | 1 010000 | 1070001 | Distribution Plant - Electric | 11.19      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039315 | 4 78028998-TRANSFER THREE PHASE      | 1 010000 | 1070001 | Distribution Plant - Electric | 309.32     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 2 78080738-REBUILD & UPGRADE TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 21,382.40  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039328 | 5 78087449-INST (3) 34.5KV SWITC     | 1 010000 | 1070001 | Distribution Plant - Electric | 662.04     |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 2 78140090-INST NOVA RECLOSER ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 26,871.70  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 62,462.60  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 304,738.92 |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 4 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 20.19      |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,555.21  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLJIST STN/DACR LINE     | 1 013999 | 1070001 | General Plant                 | 11,568.51  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSFORD/DACR L     | 1 013999 | 1070001 | General Plant                 | 7,199.45   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 1 013999 | 1070001 | General Plant                 | 10,672.33  |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0033836   | 5 Hydraulic Impact                   | 0 013999 | 1070001 | General Plant                 | 1,072.68   |
| 230 X00000049 | Ed-Ci-Kgpc-D Ast Imp   | Office/Service Bldg-TN, KGP      | TN | W0033889   | 2 Regulator Neutral Detectors        | 0 012921 | 1070001 | General Plant                 | 3,254.55   |
| 230 X00000060 | Ed-Ci-Kgpc-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 3,476.66   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,950.23   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,661.24   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,081.28   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 188.10     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINENWORK     | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037954 | 4 72382647-INSTALL 13 GRAY 250W      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,027.00   |

|               |                        |                                  |    |            |                                   |          |         |                               |   |          |
|---------------|------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|---|----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,797.84 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038346 | 4 74156612-INSTALL UG SVC FROM E  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 140.70   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577 | 2 74640824-INSTALL POLE, XFMRs,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 442.40   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038624 | 5 74227019-CUSTOMER SERVICE-RES-  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 124.68   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | - | 162.01   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038725 | 5 75781867-INSTALL XFMR POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 772.87   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,007.84 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,935.00 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF UG LIG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 186.79   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038874 | 4 76215418-INSTALL (4) 150W-POST  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,580.00 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 4 76006095-CHEROKEE BEND PHASE 2  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,428.33 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 121.09   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038895 | 4 76066604-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 807.03   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038917 | 4 76438547-INSTALL INLINE 3 PHAS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 592.77   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038944 | 5 76527916-INSTALL 4/0 AL UT UND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 100.65   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038961 | 4 76560449-INSTALL 7 SPANS OF PR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,487.34 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038973 | 5 76608940-UPGRADE CSP XFMR AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.91     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039013 | 4 76705372-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 38.15    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039056 | 5 76837115-INSTALL 180' OF UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 151.28   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039063 | 4 76825794-INSTALL 3-PHASE RISER  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 699.49   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039070 | 2 76721043-INSTALL UG SVC FROM S  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.60   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039087 | 5 76986150-INSTALL PEDESTAL AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 94.94    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039088 | 4 76990631-INSTALL UNDERGROUND S  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 111.22   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039091 | 5 76690935-UG PRIMARY & PADMOUNT  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 800.14   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 4 77023558-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 809.34   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 2 77101963-INST SECONDARY FEED F  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,195.32 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,540.91 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039115 | 2 77112647-REMOVE EXISTING UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 28.50    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039116 | 5 77095838-REMOVE SVC RISER, INS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 347.31   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 2 77168267-INSTALL SPAN OF SECON  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 194.35   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039137 | 5 76982985-INSTALL 16 POLES AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 100.11   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039149 | 5 77304477-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 64.82    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039151 | 5 77308759-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 69.51    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039153 | 5 77316940-INSTALL NEW SVC FROM   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 54.84    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039156 | 5 77319615-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 36.67    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039157 | 5 77321345-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 54.84    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039165 | 5 77378764-INSTALL 90' OF 40 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 69.27    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 2 77378835-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 367.54   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039193 | 5 77435701-REPLACE POLES AND EXT  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 149.35   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039194 | 5 77435706-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 245.95   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 2 76050411-INSTALL 3-PHASE UDG P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,699.88 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039200 | 5 77533620-INSTALL 110' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 59.51    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039206 | 5 77561216-INSTALL 1 POLE TAP, T  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11.62    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039224 | 4 77674721-REMOVE OH SVC AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 43.75    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039234 | 5 77635492-INSTALL 3PHASE PED AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 314.13   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.42   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039240 | 5 77687544-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 867.24   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039241 | 5 77734932-INSTALL XFMR, OH SECO  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11.18    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039243 | 2 77738341-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 396.79   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039244 | 4 77737965-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 623.20   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039247 | 4 77556683-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 33.33    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039248 | 5 77556660-INSTALL OH POLE        | 1 010000 | 1070001 | Distribution Plant - Electric | - | 9.26     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039249 | 5 77740672-REPLACE 1 POLE ATTACH  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,012.02 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039251 | 4 77723136-INSTALL 3 PHASE PRIMA  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,775.99 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039255 | 5 77800360-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 39.23    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039258 | 5 77807733-REPLACE UG SVC TO 4/0  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 134.33   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039268 | 5 77838652-INSTALL PRIMARY TAP,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 622.52   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 2 77725099-INSTALL 1 POLE 3 PHASE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,263.19 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039274 | 4 77887319-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 115.91   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039275 | 5 77892779-UPGRADE 3 LTS TO 200W  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.27     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039277 | 5 77909393-INSTALL 1 POLE TAP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 6.28     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039279 | 5 77917518-INSTALL 4/0 AL UT UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 87.26    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039282 | 5 77918051-REMOVE OH SERVICE IN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 8.09     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039284 | 5 77919788-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 29.07    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039285 | 5 77920363-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 28.91    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039289 | 5 77931647-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 8.35     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039294 | 5 77953914-INSTALL 200W HPS UG L  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.54     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039295 | 5 77954396-REPLACE 1 POLE AND RE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 708.79   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039297 | 5 77971561-REMOVE OVERHEAD SERVI  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 210.14   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039305 | 4 77996258-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 41.61    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039306 | 5 77996855-INSTALL 120' OF UNDER  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 118.32   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039309 | 5 77998248-INSTALL OH SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.31   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039312 | 5 78028397-INSTALL 80' OF UG SER  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4.21     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 302.25   |

|               |                                |                                  |    |            |                                  |          |         |                               |            |
|---------------|--------------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039317 | 2 78034352-INSTALL 130' OF UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | 64.58      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039318 | 5 78062619-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 3.63       |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039327 | 4 78091493-INSTALL 100W POST TOP | 1 010000 | 1070001 | Distribution Plant - Electric | 274.40     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039330 | 2 77993776-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,714.29   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039332 | 4 78110587-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 40.70      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039334 | 5 78119433-ABANDON EXISTING DB U | 1 010000 | 1070001 | Distribution Plant - Electric | 26.29      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039337 | 2 78124646-INSTALL XFMR AND UG S | 1 010000 | 1070001 | Distribution Plant - Electric | 150.69     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039339 | 5 78127849-INSTALL 65' OF OH SEC | 1 010000 | 1070001 | Distribution Plant - Electric | 166.54     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039340 | 4 78137753-INSTALL 2-80' RUNS OF | 1 010000 | 1070001 | Distribution Plant - Electric | 247.73     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039346 | 5 78141868-INSTALL LIFT POLE SEC | 1 010000 | 1070001 | Distribution Plant - Electric | 306.02     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039347 | 5 78140281-INSTALL UG SERVICE IN | 1 010000 | 1070001 | Distribution Plant - Electric | 296.29     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039351 | 5 78181974-RELOCATE TO NEW CENTU | 1 010000 | 1070001 | Distribution Plant - Electric | 216.15     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039354 | 2 78082738-REMOVE SECONDARY INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,255.03   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039355 | 5 78198755-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 315.90     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039358 | 4 78202941-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 42.23      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039362 | 4 78226137-INSTALL 100' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 42.27      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039363 | 4 78226062-INSTALL 4 POLES AND 1 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,826.24   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039364 | 4 78230245-INSTALL 30' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 35.66      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039368 | 5 78273692-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 77.67      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039369 | 5 78282866-LOWER NEUTRALS AND SP | 1 010000 | 1070001 | Distribution Plant - Electric | 732.74     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039371 | 2 78298233-INSTALL 100' OF 1/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 89.40      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039372 | 2 78300449-INSTALL 100' OF 1/0 A | 1 010000 | 1070001 | Distribution Plant - Electric | 89.40      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED  | 1 010000 | 1070001 | Distribution Plant - Electric | 11,854.49  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039382 | 2 78336499-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 129.64     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039386 | 2 78367398-INSTALL 110' OF DUPL  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,312.52   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039389 | 2 78369315-INSTALL DUPLEX TO CEN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,351.29   |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039411 | 5 78412964-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 54.14      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039412 | 5 78413044-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 47.73      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039413 | 5 78413098-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 35.80      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039414 | 5 78413173-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 44.97      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039422 | 5 78420546-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 349.62     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP | TN | DKP0039446 | 5 78450072-REMOVE DUPLEX, LOWER  | 1 010000 | 1070001 | Distribution Plant - Electric | 172.06     |
| 230 X00000082 | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS | 0 010000 | 1070001 | Distribution Plant - Electric | 11,375.07  |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF | 1 010000 | 1070001 | Distribution Plant - Electric | 156,077.33 |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038992 | 4 76664335-INST SECONDARY POLE   | 1 010000 | 1070001 | Distribution Plant - Electric | 96.22      |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0038997 | 2 76665743-REPLACE & RELOCATE TW | 1 010000 | 1070001 | Distribution Plant - Electric | 175.34     |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0029015 | 2 76668045-RELOCATE POLE AND ATT | 1 010000 | 1070001 | Distribution Plant - Electric | 6,287.01   |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039038 | 4 76737132-INST XFMR BANK AND R  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,553.58   |
| 230 X00000093 | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP | TN | DKP0039111 | 2 77100975-INST SECONDARY BETWEE | 1 010000 | 1070001 | Distribution Plant - Electric | 140.71     |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP          | TN | R10054132  | 2 Tennessee TCOM E-Key           | 0 013999 | 1070001 | General Plant                 | 1,412.70   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Improvmnts Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE   | 1 012920 | 1070001 | General Plant                 | 1,181.43   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10169299  | 2 FLEET TOOLS GEN PLANT BLKT KGP | 0 012921 | 1070001 | General Plant                 | 2,257.14   |
| 230 X00000138 | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP      | TN | R10219294  | 5 Install scissor lift at Kingsp | 1 012921 | 1070001 | General Plant                 | 20,488.09  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 52,178.71  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 291,911.65 |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event       | 0 010000 | 1070001 | Distribution Plant - Electric | 3,449.91   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0A00018 | 4 AI-Area Light Repair           | 0 010000 | 1070001 | Distribution Plant - Electric | 625.45     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0S00018 | 4 AI-St Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | 2,097.33   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038654 | 4 75546883-ASSET IMPROVEMENT     | 1 010000 | 1070001 | Distribution Plant - Electric | 9,191.28   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038868 | 4 76178856-TN Wind Storm, March  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,171.55   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038889 | 4 76275932-TN Thunderstorm, Apri | 1 010000 | 1070001 | Distribution Plant - Electric | 409.51     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038891 | 4 76295567-Wind Storm April 13,  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,437.82   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 3,986.29   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 90.16      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039203 | 2 77536835-REPLACE WWWW RECLOSER | 1 010000 | 1070001 | Distribution Plant - Electric | 33,756.59  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039245 | 4 77734832-REPLACE TWO POLES 378 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,303.59   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039291 | 5 77912119-37831126B00372 REPL B | 1 010000 | 1070001 | Distribution Plant - Electric | 6.86       |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039292 | 4 77950396-REPLACE BAD REGULATOR | 1 010000 | 1070001 | Distribution Plant - Electric | 272.86     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039298 | 5 77950028-RELOCATE POLE 3783110 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,853.15   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039319 | 5 78071706-REPLACE BAD POLE 3783 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,206.37   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 4 78111688-TN Wind Storm, Novemb | 1 010000 | 1070001 | Distribution Plant - Electric | 45.59      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039355 | 5 78170631-37831102C21752 XFMR   | 1 010000 | 1070001 | Distribution Plant - Electric | 808.45     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039365 | 2 78240904-37831151D41054 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 447.70     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039366 | 2 78250355-TRANFER UG SVC TO NEW | 1 010000 | 1070001 | Distribution Plant - Electric | 460.46     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039373 | 5 78294805-37831077A30360 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 1,423.26   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP      | TN | 43010921   | 2 KGP/TCOM/KINGSPORT/STORM/KINGS | 0 012921 | 1070001 | General Plant                 | 20,269.93  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M | 1 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,517.00   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038804 | 2 75864667-INSTALL UNDERGROUND F | 1 010000 | 1070001 | Distribution Plant - Electric | 13,010.57  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038805 | 2 75864669-INSTALL UNDERGROUND F | 1 010000 | 1070001 | Distribution Plant - Electric | 14,511.52  |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038825 | 5 75806031-REPLACE ROTTEN CENTUR | 1 010000 | 1070001 | Distribution Plant - Electric | 32.91      |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,911.35   |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0039048 | 4 74612948-CENTURYLINK REQUESTS  | 1 010000 | 1070001 | Distribution Plant - Electric | 593.48     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP | TN | DKP0039080 | 5 76947501-DOP OUTAGE #4050551 - | 1 010000 | 1070001 | Distribution Plant - Electric | 24.34      |

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| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039195 | 2 77509697-DOP - Outage #4354491  | 1 010000    | 1070001 | Distribution Plant - Electric | 260.76       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039196 | 5 77515081-DOP OUTAGE #4359811    | 1 010000    | 1070001 | Distribution Plant - Electric | 299.85       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,901.44     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039239 | 7 77728511-DOP OUTAGE #4469621    | 1 010000    | 1070001 | Distribution Plant - Electric | 38.21        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039290 | 5 77944421-DOP OUTAGE #4548671    | 1 010000    | 1070001 | Distribution Plant - Electric | 1.29         |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039302 | 5 77990810-DOP OUTAGE #4565021    | 1 010000    | 1070001 | Distribution Plant - Electric | 35.38        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039303 | 2 77991569-DOP OUTAGE #4565211    | 1 010000    | 1070001 | Distribution Plant - Electric | 3,159.38     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039316 | 5 78047531-DOP OUTAGE #4582181    | 1 010000    | 1070001 | Distribution Plant - Electric | 10.07        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039325 | 5 78081360-DOP - Outage #4592641  | 1 010000    | 1070001 | Distribution Plant - Electric | 44.53        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039326 | 5 78082145-DISPATCHE D OUTAGE #45 | 1 010000    | 1070001 | Distribution Plant - Electric | 196.58       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039335 | 4 74612862-ASSET IMPROVEMENT-OTH  | 1 010000    | 1070001 | Distribution Plant - Electric | 953.21       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039342 | 5 78149066-DOP OUTAGE #4647101    | 1 010000    | 1070001 | Distribution Plant - Electric | 77.51        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039343 | 5 78149126-DOP OUTAGE #4647171    | 1 010000    | 1070001 | Distribution Plant - Electric | 96.94        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039359 | 5 78207057-DOP - Outage #4676231  | 1 010000    | 1070001 | Distribution Plant - Electric | 701.63       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039367 | 5 78257433-DOP OUTAGE #4711501    | 1 010000    | 1070001 | Distribution Plant - Electric | 32.65        |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039379 | 5 78333917-DOP OUTAGE #4743481    | 1 010000    | 1070001 | Distribution Plant - Electric | 836.56       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039383 | 5 78342029-DOP OUTAGE #4748611 -  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,166.06     |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039396 | 5 78386947-DOP OUTAGE #4763751    | 1 010000    | 1070001 | Distribution Plant - Electric | 443.18       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039405 | 5 78402251-DISPATCHE D OUTAGE     | 1 010000    | 1070001 | Distribution Plant - Electric | 214.54       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039441 | 5 78434739-DOP - Outage #4790451  | 1 010000    | 1070001 | Distribution Plant - Electric | 314.39       |
| 230 X00000714 | KgPCo-D Third Party Work Blikt | Distribution Mass Prop - TN, KGP    | TN | DKP0039440 | 5 78446001-DOP OUTAGE #4795801    | 1 010000    | 1070001 | Distribution Plant - Electric | 2,229.62     |
| 260 I7260BLL  | Corp Prgm Billing - KGP Trans  | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 019303TSA | 1070001 | Intangible Plant              | 14,391.77    |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Lines - =<69KV-TN, KGP | TN | 42760986   | 5 CUMBERLAND-HOLSTON 34.5KV REL0  | 1 019806    | 1070001 | Transmission Plant - Electric | 9,416.66     |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Lines - =<69KV-TN, KGP | TN | 42761016   | 5 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806    | 1070001 | Transmission Plant - Electric | 1,242.73     |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Lines - =<69KV-TN, KGP | TN | 42761042   | 5 CUMBERLAND-HOLSTON 34.5KV REL   | 1 019806    | 1070001 | Transmission Plant - Electric | 37.59        |
| 260 TBCORP260 | KgPCO-T BlnkProj Under \$3M    | Transmission Subs 138KV-TN, KGP     | TN | TS0223691  | 5 2020 RELUPGRADE WEST KINGSPO    | 1 010052    | 1070001 | Transmission Plant - Electric | 797.93       |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Switching/Meter Stations-TN, KGP    | TN | TS0236710  | 2 RPLACE CB "A" WITH CAP SPARE F  | 1 010949    | 1070001 | Transmission Plant - Electric | 39,716.29    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - =<69KV-TN, KGP | TN | TL0037043  | 4 2019FORT ROBINSON - WEST KINGS  | 1 019806    | 1070001 | Transmission Plant - Electric | 161.58       |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - =<69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED  | 1 019806    | 1070001 | Transmission Plant - Electric | 27,252.70    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - =<69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS  | 1 019806    | 1070001 | Transmission Plant - Electric | 5,581.65     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0227030  | 2 TR080030727_HOLSTON(KGP) TRF 1  | 1 010051    | 1070001 | Transmission Plant - Electric | 2,337.31     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU  | 1 010006    | 1070001 | Transmission Plant - Electric | 28,403.35    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP     | TN | 42483893   | 4 WEST KINGSFORT REMOTE END       | 1 010052    | 1070001 | Transmission Plant - Electric | 508.47       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 NBRIST / IND. DR. ROW WORK      | 1 010006    | 1070001 | Transmission Plant - Electric | 46,780.68    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 NBRIST / IND. DR. TLINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 2,688,506.59 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 WKINGSFORT BUILD OUT            | 1 010052    | 1070001 | Transmission Plant - Electric | 254,071.62   |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 4,264.45     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | 42977971   | 4 AIR PRODUCTS LOOP TLINE         | 1 010013    | 1070001 | Transmission Plant - Electric | 2,281.66     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 4 Riverport - Air Products TLine  | 1 010960    | 1070001 | Transmission Plant - Electric | 1,706.91     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 4 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 211.24       |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138kv Loop            | 1 010009    | 1070001 | Transmission Plant - Electric | 13,264.90    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018A7     | 1070001 | Intangible Plant              | 6,694.61     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 2 MORELAND DRIVE REMOTE END WORK  | 1 010949    | 1070001 | Transmission Plant - Electric | 62,767.95    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 17,107.30    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 15,376.02    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 5,106.43     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42986872   | 2 FORT ROB -LOVEDALE TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 4,267.73     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 6,211.46     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport  | 1 019806    | 1070001 | Transmission Plant - Electric | 8,005.87     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k  | 1 019806    | 1070001 | Transmission Plant - Electric | 9,075.75     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr  | 1 019806    | 1070001 | Transmission Plant - Electric | 11,543.66    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme  | 1 019806    | 1070001 | Transmission Plant - Electric | 28,318.47    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K  | 1 019806    | 1070001 | Transmission Plant - Electric | 14,441.77    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW  | 0 019806    | 1070001 | Transmission Plant - Electric | 1,635.58     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines - =<69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kv  | 1 019806    | 1070001 | Transmission Plant - Electric | 140.88       |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10200796  | 2 Riverport Extension             | 1 010960    | 1070001 | Transmission Plant - Electric | 3,528.20     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB           | 1 010051    | 1070001 | Transmission Plant - Electric | 243,952.98   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REDDY CREEK REMOTE END          | 1 010055    | 1070001 | Transmission Plant - Electric | 74,434.08    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 2 WEST KINGSFORT REMOTE END       | 1 010052    | 1070001 | Transmission Plant - Electric | 3,496.84     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REDDY CREEK RELAYING            | 1 010055    | 1070001 | Transmission Plant - Electric | 1,913.53     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511    | 1070001 | Transmission Plant - Electric | 2,589.05     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104392  | 2 West Kingsport Needs Assessment | 1 010052    | 1070001 | Transmission Plant - Electric | 6,800.22     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104396  | 2 Reedy Creek Needs Assessment    | 1 010055    | 1070001 | Transmission Plant - Electric | 4,254.00     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10168567  | 2 TTMP 2023 - Reedy Creek Sta TT  | 1 010055    | 1070001 | Transmission Plant - Electric | 720.41       |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 4,369.64     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Surpense                 | 0 019006    | 1070001 | General Plant                 | 1,311.00     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - =<69KV-TN, KGP | TN | 42983181   | 4 BORDEN MILLS-CMBLAND HOL 1 TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 437.94       |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines - =<69KV-TN, KGP | TN | 42983182   | 4 BORDEN MILLS-CMBLAND HOL 2 TLN  | 1 019806    | 1070001 | Transmission Plant - Electric | 979.75       |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 42908383   | 4 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051    | 1070001 | Transmission Plant - Electric | 8,403.50     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010893   | 2 HOLSTON STATION DACR            | 1 010051    | 1070001 | Transmission Plant - Electric | 22,069.73    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010895   | 2 CPWEST KINGSFORT DACR           | 1 010052    | 1070001 | Transmission Plant - Electric | 18,090.82    |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0038368       |              | 5 74264521-REPLACE POLE 37821081     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 29.08        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039642       |              | 2 78643102-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 695.38       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039648       |              | 2 78643980-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 407.87       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039652       |              | 5 78644008-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 92.08        |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039656       |              | 4 78644020-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 582.12       |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 4 Forestry KGP D Base R W - 2021     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 29,508.61    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,031.12     |
| 230        | DP16R05A0    | D Line Riggs Station           | Distribution Mass Prop - TN, KGP | TN       | DKP0037979       |              | 5 72411417-REBUILD AND CONVERT O     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,185.41     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019           | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 586,159.38   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 67,574.89    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 1,838.22     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 2,053.01     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 142,429.33   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,718.15     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,058.44     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1,104.07     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 2,997.32     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TTM    | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 2,221.95     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 454.44       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 1,057.64     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens S     | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 377.58       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 1                  | 010962             | 1070001       |              | Distribution Plant - Electric | 9,132.74     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 533.33       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,496.88     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,377.01     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A2136E            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,973.06     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,675.86     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036415       |              | 4 65011000-37831080B3072E            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 346.87       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036421       |              | 4 64963825-37821061A30043, 37821     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 565.70       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036459       |              | 5 65169432-37821057B10550 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 446.81       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036470       |              | 5 65189889-37831055B10219 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 101.37       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 188.36       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,908.58     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036564       |              | 2 65601503-37821059B20202 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 76.10        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036621       |              | 4 658117622-37821033A00092 REPLAC    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 538.13       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098: REPLA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,187.91     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326: REPLA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 102.04       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9,867.43     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 2 72251005-36830095B10160 AND 3E     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,548.70     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 791.77       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 219.50       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 277.68       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038739       |              | 5 75817965-36830047820701 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 328.37       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038785       |              | 5 75926224-37831080C30536 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 51.98        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038797       |              | 2 75926396-36830071820090 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 147.42       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038812       |              | 2 75982053-36830070D300117 - ASSI    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 601.94       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038813       |              | 2 75982063-36830070D40151 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 238.14       |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,777.50     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,369.94     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 2 74936710-REPLACE SEVERAL POLES     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,601.00     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0039554       |              | 5 78642744-37831080C30535 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 23.01        |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038673       |              | 2 75609987-REPLACE 1 SPAN OF 3 P     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,055.80     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783       |              | 2 79066442-REPLACE ONE SPAN OF U     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 175.37       |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 1                  | 019303MUC          | 1070001       |              | Intangible Plant              | 152.73       |
| 230        | IT2301722    | CIS-Net Meter/Spc Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/Spc Bill-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 880.08       |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 191.32       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 1,866.99     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 24,926.21    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 570,049.32   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1                  | 010283             | 1070001       |              | General Plant                 | 20,526.68    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                  | 010283             | 1070001       |              | General Plant                 | 9,903.30     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | T1035896         |              | 2 2019 KYLE HILL TAP CP WO REPL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19,695.47    |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 2 TRO80048856_WASTE WATER STA RE     | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 8,156.69     |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227828        |              | 2 TRO80048307_CUMBERLAND STA 12      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 31,396.82    |
| 230        | TP1822002    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 47,930.75    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                 | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 433.38       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 927.00       |

|              |                          |                                  |    |            |                                      |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 363.79     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,817.29   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 2 66463047-36830045C10115, 45-3!     | 1 010000 | 1070001 | Distribution Plant - Electric | 65.11      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 732.70     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036794 | 2 66699287-37831103A33083 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,375.35   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,271.36   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,067.69   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037063 | 5 68133901-37821081B20438: REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 77.97      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 546.11     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037436 | 5 69802386-REPLACE CONCRETE BASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 12.93      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037664 | 5 71077969-Holston/Interstate So     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.13      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,171.80   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,362.06   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC     | 1 010000 | 1070001 | Distribution Plant - Electric | 48.74      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 2 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 179,045.78 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 4 72195678-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 68,779.45  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038026 | 5 72468329-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 71.60      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B     | 1 010000 | 1070001 | Distribution Plant - Electric | 71.14      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,845.14   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038189 | 5 72606958-INSTALL POLES AND SPA     | 1 010000 | 1070001 | Distribution Plant - Electric | 64.71      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 130,039.36 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,003.71   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,255.84   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 2 74253646-37831128A43292 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 456.81     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038387 | 5 73642632-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 6.74       |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038475 | 5 74640753-REPLACE BAD CENTURYLI     | 1 010000 | 1070001 | Distribution Plant - Electric | 94.99      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,549.46   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038494 | 2 74763843-REPLACE BAD POLE. REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 355.85     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038548 | 2 74964408-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 107,482.69 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038566 | 5 73640439-E-STONE DR - PR 37821     | 1 010000 | 1070001 | Distribution Plant - Electric | 28.81      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I     | 1 010000 | 1070001 | Distribution Plant - Electric | 31,336.46  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 15,579.93  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038724 | 5 74904348-CENTURYLINK REPL 1128     | 1 010000 | 1070001 | Distribution Plant - Electric | 233.35     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038776 | 5 75017052-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,406.46   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 4 75049190-REPLACE POLES AND INS     | 1 010000 | 1070001 | Distribution Plant - Electric | 82.24      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R     | 1 010000 | 1070001 | Distribution Plant - Electric | 62,672.87  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904690-MAINLINE CONVERSION M     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,602.84   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,179.31   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 4 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,386.04   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039007 | 2 76686320-37831104D12029, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 786.10     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 4 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,692.79   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,038.23   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039139 | 5 77176240-FAILED UG FEED TO STR     | 1 010000 | 1070001 | Distribution Plant - Electric | 123.72     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039286 | 2 77796553-Reedy Creek / Gravelly    | 1 010000 | 1070001 | Distribution Plant - Electric | 27,410.43  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 4 78080738-REBUILD & UPGRADE TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 112,239.77 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 2 78140090-INST NOVA RECLOSER ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,268.94  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039391 | 2 77796559-Reedy Creek / Gravelly    | 1 010000 | 1070001 | Distribution Plant - Electric | 56,928.40  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039441 | 5 78447411-REPLACE BAD UNDG CABL     | 1 010000 | 1070001 | Distribution Plant - Electric | 409.58     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039508 | 5 78587517-REPLACE BAD UG SVC FR     | 1 010000 | 1070001 | Distribution Plant - Electric | 618.58     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039560 | 2 78649887-REPLACE 3 XFMERS, SW      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,068.54   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,716.48   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039568 | 2 78624298-INSTALL OH SLACK SPAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 61.54      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039571 | 2 78675477-REPLACE BAD STREETLUG     | 1 010000 | 1070001 | Distribution Plant - Electric | 238.75     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039604 | 5 78751421-37821033B40571 REM AF     | 1 010000 | 1070001 | Distribution Plant - Electric | 388.51     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039727 | 2 78952781-POWER QUALITY INVESTI     | 1 010000 | 1070001 | Distribution Plant - Electric | 532.13     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W00133550  | 2 KGP CATS Monthly Unwouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 68,565.24  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey   | 1 010000 | 1070001 | Distribution Plant - Electric | 4,279.64   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 307,003.42 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42908361   | 5 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 1,117.54   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43101082   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,693.09  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 1 013999 | 1070001 | General Plant                 | 13,956.17  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPO/DA CR L      | 1 013999 | 1070001 | General Plant                 | 8,655.13   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 1 013999 | 1070001 | General Plant                 | 30,862.19  |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 3,680.94   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 1,440.13   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 1,181.67   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 761.25     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 43.54      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 46,192.75  |

|               |                          |                                  |    |            |                                   |          |         |                               |   |           |
|---------------|--------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|---|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 980.01    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037719 | 5 71513390-INSTALL 12 POLES AND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 80.04     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,797.84  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038621 | 5 74224563-REPLACE POLES, INSTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 165.65    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | - | 162.01    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038745 | 5 75646099-INSTALL INLINE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 102.19    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,007.84  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 2 75955112-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,935.00  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF OF UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 186.79    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038877 | 5 76006095-CHEROKEE BEND PHASE 2  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 23.89     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 121.09    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038946 | 5 76508769-INSTALL 1 POLE TAP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 138.82    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039042 | 5 76787263-UPGRADE XFMR & SECON   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 99.85     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 4 77101963-INST SECONDARY FEED F  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 270.60    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,540.91  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039115 | 2 77112647-REMOVE EXISTING UG SE  | 0 010000 | 1070001 | Distribution Plant - Electric | - | 3.84      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 5 77168267-INSTALL SPAN OF SECON  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 147.98    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 2 77378835-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,785.80  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 2 76050411-INSTALL 3-PHASE UDG P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,699.88  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039202 | 5 77536211-INSTALL 110' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.41      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.42    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039243 | 4 77738341-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 23.35     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 2 77725099-INSTALL 1 POLE 3 PHASE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,263.19  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 302.25    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039317 | 5 78034352-INSTALL 130' OF UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 135.92    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039330 | 2 77993776-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,714.29  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039337 | 2 78124646-INSTALL XFMR AND UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 150.69    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039354 | 5 78082738-REMOVE SECONDARY, INS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5.23      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039361 | 5 78220635-INSTALL OH PRIMARY, T  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 920.04    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039362 | 5 78226137-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 49.83     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039371 | 2 78298233-INSTALL 100' OF 1/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 89.40     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039372 | 2 78300449-INSTALL 100' OF 1/0 A  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 89.40     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11,854.49 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039375 | 4 78320912-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 105.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039378 | 5 78330693-LOWER NEUTRALS, INSTA  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 23.19     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039380 | 2 78335260-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 363.72    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039383 | 5 78363179-INSTALL 1 POLE TAP, T  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 523.97    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039397 | 5 77494689-INST PRIMARY PAD MT X  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 98.37     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039408 | 5 78411096-REMOVE SECONDARY, LIF  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 219.12    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039432 | 5 78440913-Install Streetlights   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 196.55    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039433 | 4 78441011-Install (4) 150W HPS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 40.92     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039449 | 5 78459141-ABANDON EXISTING UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4.23      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039512 | 5 78596002-REMOVE OH SVC AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 249.80    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039528 | 2 78612867-INSTALL 100' OF 1/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 89.40     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039556 | 2 78643396-REPLACE POLE, UPGRADE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 491.97    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039562 | 5 78652856-INSTALL POLE INLINE T  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 39.63     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039589 | 5 78734292-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 258.03    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039593 | 5 78740827-INSTALL 150' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5.80      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039596 | 5 78734656-INSTALL LIFT POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 415.19    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039605 | 4 78740833-BUILD LINE UP HOOKER   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 942.24    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039607 | 4 78762365-INSTALL 50' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 44.13     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039612 | 5 78774975-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 230.65    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039613 | 5 78775188-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 137.42    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777857-INSTALL 150' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.60    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039615 | 5 78779435-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 52.45     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039616 | 5 78780237-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 46.41     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039617 | 5 78780449-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 47.00     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039618 | 5 78781482-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 50.62     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039620 | 5 78782866-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 50.62     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039621 | 5 78786558-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 54.75     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039622 | 5 78787604-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 56.43     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039623 | 5 78788529-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 50.94     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039661 | 5 78875154-INSTALL 60' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 133.60    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039664 | 2 78877144-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 89.40     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039667 | 2 78782089-WEST GATE PHASE 1 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10,138.89 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039668 | 5 78879694-REMOVE OH SVC AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 164.48    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039677 | 2 78893320-REMOVE EXISTING OH SV  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.92    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039681 | 2 78894402-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.52    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039684 | 2 78895890-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.52    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039687 | 2 78904052-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 63.32     |

|               |                                |                                    |    |            |                                    |             |         |                               |   |              |
|---------------|--------------------------------|------------------------------------|----|------------|------------------------------------|-------------|---------|-------------------------------|---|--------------|
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0039729 | 4 78963594-INST POLE PEDESTAL AN   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 105.08       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0039744 | 5 78763536-INSTALL PRIMARY TAP,    | 1 010000    | 1070001 | Distribution Plant - Electric | - | 125.24       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0039760 | 5 78825537-INSTALL OH SERVICE DR   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 79.30        |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0039788 | 2 78962050-MILLER PARKE SUBDIVIS   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 763.58       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP   | TN | DKP0039796 | 2 79099442-INSTALL PERM UDG SERV   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 193.56       |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP   | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000    | 1070001 | Distribution Plant - Electric | - | 16,988.49    |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP   | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 157,237.12   |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP   | TN | DKP0038993 | 5 76663487-REPLACE SECONDARY POW   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 571.45       |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP   | TN | DKP0038997 | 4 76665743-REPLACE & RELOCATE TL   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 108.25       |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP   | TN | DKP0039038 | 5 76773132-INST XFMR BANK AND R    | 1 010000    | 1070001 | Distribution Plant - Electric | - | 17.51        |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP            | TN | R10054132  | 2 Tennessee TCOM E-Key             | 0 013999    | 1070001 | General Plant                 | - | 1,418.37     |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP  | TN | 42961022   | 2 KINGSPT SC CAPITAL SERVICE       | 1 012920    | 1070001 | General Plant                 | - | 1,187.01     |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006    | 1070001 | General Plant                 | - | 129,681.09   |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2309999   | 2 Charge Suspende                  | 0 019006    | 1070001 | General Plant                 | - | 244,490.13   |
| 230 X0000613  | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP         | TN | W0007072   | 4 KGPCo Distr Capitalized Software | 0 019303    | 1070001 | Intangible Plant              | - | 76.85        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPO000012 | 4 Svc Restor Non Maj Event         | 0 010000    | 1070001 | Distribution Plant - Electric | - | 3,007.27     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPOA00018 | 4 AI-Area Light Repair             | 0 010000    | 1070001 | Distribution Plant - Electric | - | 4.92         |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPOS00018 | 4 AI-St Light Repair               | 0 010000    | 1070001 | Distribution Plant - Electric | - | 7,900.44     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 4,015.91     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 906.85       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039365 | 2 78240904-37831151D41054 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 566.39       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 10,984.88    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039475 | 2 78539364-37831127C40482 REPLAC   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 660.04       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039477 | 2 78545211-37831128C13655 REPLAC   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 351.11       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039484 | 2 78552225-REPLACE AND RELOCATE    | 1 010000    | 1070001 | Distribution Plant - Electric | - | 31,552.83    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039573 | 5 78676711-37831078D30091 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 428.66       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039576 | 5 78076108-37831128A43090 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 205.32       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039584 | 2 78721689-37831128B33268 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 3,415.22     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP        | TN | 43010921   | 2 KGP/TCOM/KINGSPT/STORM/KINGS     | 0 012921    | 1070001 | General Plant                 | - | 20,350.26    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER H   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038110 | 2 73141306-DISPATCHED OUTAGE DO    | 1 010000    | 1070001 | Distribution Plant - Electric | - | 8,363.66     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038804 | 4 75864667-INSTALL UNDERGROUND F   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 410.47       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038805 | 5 75864669-INSTALL UNDERGROUND F   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 189.60       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND    | 1 010000    | 1070001 | Distribution Plant - Electric | - | 2,932.99     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039195 | 2 77509697-DOP - Outage #4354491   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 320.79       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 1,915.56     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039303 | 5 77991569-DOP OUTAGE #4566251     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 291.29       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039324 | 5 78035768-DOP - Outage #4577111   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 203.68       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039421 | 5 78418218-RELOCATING SERVICE TO   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 389.67       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039444 | 5 78448093-REPLACE A PORTION OF    | 1 010000    | 1070001 | Distribution Plant - Electric | - | 498.35       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 576.68       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039499 | 2 78573219-INST OVERHEAD RISER P   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 642.60       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039502 | 2 78575301-INST ALUMINUM BLACK P   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 2,574.60     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039561 | 5 78657128-DOP OUTAGE #4884141     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 67.39        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039563 | 2 78657160-DOP OUTAGE #4884171     | 0 010000    | 1070001 | Distribution Plant - Electric | - | 317.40       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039590 | 5 78731477-DOP - Outage #4927951   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 44.78        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039606 | 5 78737443-REPLACE POLE INSTALL    | 1 010000    | 1070001 | Distribution Plant - Electric | - | 279.19       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039611 | 5 78767113-DOP OUTAGE #4+47511     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 10.80        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039728 | 5 78956302-DOP OUTAGE #4307651     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 304.68       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039730 | 5 789565018-DOP OUTAGE #4314661    | 1 010000    | 1070001 | Distribution Plant - Electric | - | 854.61       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039738 | 5 78982260-DOP OUTAGE #4321131     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 572.77       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039739 | 5 78982559-DOP OUTAGE #4321311     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 202.98       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039761 | 5 79012141-DISPATCHED OUTAGE#433   | 1 010000    | 1070001 | Distribution Plant - Electric | - | 580.59       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039803 | 5 79119673-DOP OUTAGE #4396461     | 1 010000    | 1070001 | Distribution Plant - Electric | - | 74.05        |
| 260 IT2608LL  | Corp Prgm Billing - KGP Trans  | Intangible Plant - TN, KGP         | TN | W0032054   | 2 Trans EMS/SCADA Upgrade          | 1 019303TSA | 1070001 | Intangible Plant              | - | 18,193.84    |
| 260 TBCORP260 | KgPCo-T BlinkProj Under \$3M   | Transmission Lines - <69KV-TN, KGP | TN | 42760986   | 5 CUMBERLAND-HOLSTON 34.5KV RELO   | 1 019806    | 1070001 | Transmission Plant - Electric | - | 66.29        |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Switching/Meter Stations-TN, KGP   | TN | T50236710  | 2 RPLACE CB "A" WITH CAP SPARE F   | 1 010949    | 1070001 | Transmission Plant - Electric | - | 74,386.03    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED   | 1 019806    | 1070001 | Transmission Plant - Electric | - | 27,534.77    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS   | 1 019806    | 1070001 | Transmission Plant - Electric | - | 5,639.42     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | T50227030  | 2 TRO80030727_HOLSTON(KGP) TRF 1   | 1 010051    | 1070001 | Transmission Plant - Electric | - | 2,361.51     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 4 WEST KINGSPT - HILL (SAG STU     | 1 010006    | 1070001 | Transmission Plant - Electric | - | 26,370.56    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK      | 1 010006    | 1070001 | Transmission Plant - Electric | - | 49,555.06    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | - | 2,713,139.67 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSPT BUILD OUT              | 1 010052    | 1070001 | Transmission Plant - Electric | - | 267,140.43   |
| 260 TP1818201 | Kingsport T Work               | Switching/Meter Stations-TN, KGP   | TN | 42936024   | 4 MORELAND DRIVE REMOTE END WORK   | 1 010949    | 1070001 | Transmission Plant - Electric | - | 7,344.62     |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines - <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE    | 1 019806    | 1070001 | Transmission Plant - Electric | - | 17,934.20    |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines - <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE    | 1 019806    | 1070001 | Transmission Plant - Electric | - | 19,158.83    |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42935852   | 2 HOLSTON STATION REHAB            | 1 010051    | 1070001 | Transmission Plant - Electric | - | 346,103.59   |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42936413   | 2 REDDY CREEK REMOTE END           | 1 010055    | 1070001 | Transmission Plant - Electric | - | 109,717.50   |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines - <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34KV   | 1 019806    | 1070001 | Transmission Plant - Electric | - | 2,165.59     |

|               |                             |                                     |    |           |                                    |          |         |                               |           |
|---------------|-----------------------------|-------------------------------------|----|-----------|------------------------------------|----------|---------|-------------------------------|-----------|
| 260 TP1822001 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42941818  | 2 WEST KINGSPORT REMOTE END        | 1 010052 | 1070001 | Transmission Plant - Electric | 1,107.32  |
| 260 TP1905102 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42960515  | 2 HOLSTON REMOTE END               | 1 010051 | 1070001 | Transmission Plant - Electric | 4,308.60  |
| 260 TP1912302 | KGPCO T Work                | Transmission Lines-138KV-TN, KGP    | TN | T10064696 | 4 Riverport - Air Products TLine   | 1 010960 | 1070001 | Transmission Plant - Electric | 754.76    |
| 260 TP1929301 | Kingsport-T CI              | Transmission Lines- = <69KV-TN, KGP | TN | T10096604 | 2 Fort Rob-Hill 69 ROW (TN)        | 0 019814 | 1070001 | Transmission Plant - Electric | 1,121.91  |
| 260 TP1929301 | Kingsport-T CI              | Transmission Lines-138KV-TN, KGP    | TN | T10127103 | 2 Kingsport 138kV Loop             | 1 010009 | 1070001 | Transmission Plant - Electric | 17,772.57 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260   | 1 01BAT  | 1070001 | Intangible Plant              | 7,517.57  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986017  | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR   | 1 019806 | 1070001 | Transmission Plant - Electric | 5,129.49  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42986872  | 2 FORT ROB-LOVEDALE TLINE ENTR     | 1 019806 | 1070001 | Transmission Plant - Electric | 4,573.48  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | 42987163  | 2 LOVEDALE-WASTE WTR TLINE ENTR    | 1 019806 | 1070001 | Transmission Plant - Electric | 6,753.87  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104375 | 2 Fort Robinson - West Kingsport   | 1 019806 | 1070001 | Transmission Plant - Electric | 12,188.53 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k   | 1 019806 | 1070001 | Transmission Plant - Electric | 9,169.70  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104386 | 2 Highland - Lovedale - Reedy Cr   | 1 019806 | 1070001 | Transmission Plant - Electric | 11,663.15 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme   | 1 019806 | 1070001 | Transmission Plant - Electric | 31,183.06 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K   | 1 019806 | 1070001 | Transmission Plant - Electric | 14,591.27 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10168597 | 2 Lovedale-WasteWater T Line ROW   | 0 019806 | 1070001 | Transmission Plant - Electric | 2,462.91  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | T10200796 | 2 Riverport Extension              | 1 010960 | 1070001 | Transmission Plant - Electric | 3,564.71  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42986016  | 2 REEDY CREEK RELAYING             | 1 010055 | 1070001 | Transmission Plant - Electric | 2,448.89  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | 42987164  | 2 FORT ROBINSON RELAYING WORK      | 1 010511 | 1070001 | Transmission Plant - Electric | 2,615.86  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessmen   | 1 010052 | 1070001 | Transmission Plant - Electric | 6,870.60  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment     | 1 010055 | 1070001 | Transmission Plant - Electric | 4,298.05  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168567 | 2 TTMP 2023 - Reedy Creek Sta TT   | 1 010055 | 1070001 | Transmission Plant - Electric | 1,593.04  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168570 | 2 TTMP 2023 - Fort Robinson Sta    | 1 010511 | 1070001 | Transmission Plant - Electric | 1,785.08  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | 19,455.82 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                  | 0 019006 | 1070001 | General Plant                 | 1,139.70  |
| 260 X00000597 | SS- CI KgPCo-T Software     | Intangible Plant - TN, KGP          | TN | W0007118  | 4 KGPCo Trans Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | 3.19      |
| 260 X00000634 | ED CI KGPCO T Asset IIMP    | Transmission Lines- = <69KV-TN, KGP | TN | 42983179  | 5 BORDEN MILLS-HGLND HOLSTON TLN   | 1 019806 | 1070001 | Transmission Plant - Electric | 35.77     |
| 260 X00000634 | ED CI KGPCO T Asset IIMP    | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR             | 1 010051 | 1070001 | Transmission Plant - Electric | 23,586.98 |
| 260 X00000634 | ED CI KGPCO T Asset IIMP    | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPORT DACR            | 1 010052 | 1070001 | Transmission Plant - Electric | 19,474.41 |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDX | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPCSectionalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0039652       |              | 5 78644008-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 534.77       |
| 230        | 000004738    | KGPCSectionalizing Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0039654       |              | 5 78644020-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6,023.99     |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251136        |              | 4 Forestry KGP D Base R W - 2021     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 26,502.18    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15,239.06    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019           | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 590,180.75   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 164,960.17   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,719.50     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,059.31     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1,631.94     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 4,704.03     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT     | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 2,798.98     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1,057.77     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 2,100.72     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens 5     | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 377.69       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 1                  | 010962             | 1070001       |              | Distribution Plant - Electric | 9,135.35     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 533.48       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10304643        |              | 2 Highland (KGP) Station NIP         | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 7,369.59     |
| 230        | DR19R10B0    | Lovedale Station Work          | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 69,517.42    |
| 230        | DR19R10B1    | Waste Water Relaying           | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 1,838.74     |
| 230        | DR19R10B2    | Highland Relaying              | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 2,053.60     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,497.31     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,378.26     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A2136E            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,973.91     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,677.48     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 188.41       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,909.12     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036631       |              | 5 65817622-37821033A00092 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 345.51       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,188.25     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70397268-37831079B20326 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 102.07       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B       | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9,870.25     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 2 72251005-36830095B10160 AND 3E     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,549.14     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 792.00       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 219.56       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 277.76       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038753       |              | 2 75818116-36830068C20101 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,690.84     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038796       |              | 5 75926363-36830071810282 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,718.22     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038876       |              | 2 75926396-36830071820090 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 648.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038909       |              | 5 75982045-36830070D30146 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 364.52       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038812       |              | 4 75982053-36830070D300117 - ASSI    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 326.60       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038813       |              | 4 75982063-36830070D40151 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 266.24       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039789       |              | 5 79079582-37831124C00056 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,054.94     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081840215 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,778.86     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,370.33     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 4 74936710-REPLACE SEVERAL POLES     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,963.91     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038673       |              | 2 75609987-REPLACE 1 SPAN OF 3 P     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,056.39     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783       |              | 2 79066442-REPLACE ONE SPAN OF U     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 175.42       |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 1                  | 019303MU           | 1070001       |              | Intangible Plant              | 152.77       |
| 230        | IT2301722    | CIS-Net Meter/SpC Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/SpC Bill-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 1,124.29     |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 191.37       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 1,867.52     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 26,518.43    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 582,778.82   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1                  | 010283             | 1070001       |              | General Plant                 | 20,532.54    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213782        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                  | 010283             | 1070001       |              | General Plant                 | 11,864.40    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T035896          |              | 2 2019 KYLE HILL TAP CP WO REPL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 19,695.40    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T50223554        |              | 2 TRO80048856-WASTE WATER STA RE     | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 8,159.02     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | T50227823        |              | 2 TRO80048307-CUMBERLAND STA 12      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 31,405.78    |
| 230        | TP1822002    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 48,189.26    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                 | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 433.50       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 927.26       |
| 230        | TP1912304    | KgPCo - D Work                 | Distribution Substations-TN, KGP | TN       | 42981720         |              | 4 RIVERPORT STATION METERING         | 1                  | 010959             | 1070001       |              | Distribution Plant - Electric | 1,280.94     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035522       |              | 2 60204875-REPLACE 4 BAD POLES,      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 363.89       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,819.52     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036749       |              | 2 66463047-36830045C10115, 45-3E     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 65.13        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       |              | 2 66485925-36830068C20093 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 732.91       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036794       |              | 2 66699287-37831103A33083 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,376.03     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036963       |              | 2 67071341-REPLACE OLD SPACER CA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,271.72     |

|               |                          |                                  |    |             |                                      |          |         |                               |            |
|---------------|--------------------------|----------------------------------|----|-------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037039  | 2 68015115-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,068.57   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037232  | 2 68758758-37831080A10409 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 546.27     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037801  | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,172.13   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037844  | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,362.45   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037851  | 2 69014055-37821105B10109 - REMC     | 1 010000 | 1070001 | Distribution Plant - Electric | 48.75      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037956  | 4 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 66.60      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037974  | 4 72195678-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 5,700.75   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163  | 2 70661098-Orebank/Sunnyside & B     | 1 010000 | 1070001 | Distribution Plant - Electric | 71.16      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038183  | 2 73545870-37831079A21337- REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,845.67   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201  | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 130,076.47 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338  | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,004.28   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343  | 2 74156243-REPLACE (1) DEFECTIVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,256.48   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383  | 2 74253646-37831128A43292 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 456.94     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483  | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,549.90   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498  | 2 74763843-REPLACE BAD POLE, REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 355.95     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564  | 4 74964408-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 402.61     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587  | 2 75134284-REPLACE (2) POLES & I     | 1 010000 | 1070001 | Distribution Plant - Electric | 31,345.40  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038600  | 4 75065768-NEW FT HENRY DR CKT U     | 1 010000 | 1070001 | Distribution Plant - Electric | 8,712.10   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700  | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 15,775.39  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787  | 2 75881886-INST TIELINE AND DA R     | 1 010000 | 1070001 | Distribution Plant - Electric | 62,690.76  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819  | 2 75904690-MAINLINE CONVERSION M     | 1 010000 | 1070001 | Distribution Plant - Electric | 19,982.20  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038858  | 5 76139394-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 357.52     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950  | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,179.93   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038963  | 5 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,367.69   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011  | 4 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,008.87   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034  | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,041.78   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117  | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039155  | 5 77308800-37821057B20425 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,023.25   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039263  | 2 77806418-REEDY CREEK / GRAVELY     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,179.89   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039286  | 2 77796553-Reedy Creek / Gravelly    | 1 010000 | 1070001 | Distribution Plant - Electric | 37,103.66  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039323  | 4 78080738-REBUILD & UPGRADE TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,153.46   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348  | 2 78140090-INST NOVA RECLOSER ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,277.58  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039391  | 2 77796559-Reedy Creek / Gravelly    | 1 010000 | 1070001 | Distribution Plant - Electric | 56,944.65  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039398  | 2 78391378-10388-22, 1038A-108,      | 1 010000 | 1070001 | Distribution Plant - Electric | 211.94     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039441  | 5 78447411-REPLACE BAD UNDG CABL     | 1 010000 | 1070001 | Distribution Plant - Electric | 42.69      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039465  | 5 78525562-1061A-213 ASSET IMPR      | 1 010000 | 1070001 | Distribution Plant - Electric | 445.85     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039466  | 5 77810662-37831152C40483 - INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 210.70     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039511  | 2 78305885-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,490.77   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039560  | 4 78649887-REPLACE 3 XFMRs, SW       | 1 010000 | 1070001 | Distribution Plant - Electric | 16,623.44  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566  | 2 78624749-INSTALL SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,716.97   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039568  | 2 78624298-INSTALL OH SLACK SPAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,463.14   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039727  | 2 78952781-POWER QUALITY INVESTI     | 0 010000 | 1070001 | Distribution Plant - Electric | 127.68     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039762  | 5 79023671-36830044C00131 LOW CL     | 1 010000 | 1070001 | Distribution Plant - Electric | 523.75     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039775  | 2 79055433-INSTALL PULL-PULL SWI     | 1 010000 | 1070001 | Distribution Plant - Electric | 13,172.32  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039816  | 5 79168569-37821106D00225 - REPI     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,039.75   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039835  | 5 79208132-REMOVE ALUMINUM POLE,     | 1 010000 | 1070001 | Distribution Plant - Electric | 820.45     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039848  | 2 79257640-POWER QUALITY INVESTI     | 1 010000 | 1070001 | Distribution Plant - Electric | 761.39     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W00133550   | 2 KGP CATS Monthly Unvouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 242,937.26 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366    | 2 Pre-eng Eden's Ridge Dist Survey   | 1 010000 | 1070001 | Distribution Plant - Electric | 4,280.86   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856    | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 311,025.77 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882    | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 18,698.42  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967   | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 1 013999 | 1070001 | General Plant                 | 13,960.15  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974   | 2 APC/TCOM/WEST KINGSPO/DA CR L      | 1 013999 | 1070001 | General Plant                 | 8,888.22   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129   | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 1 013999 | 1070001 | General Plant                 | 30,871.00  |
| 230 X00000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014    | 4 CAPITALIZE & RETIRE METERS         | 0 010000 | 1070001 | Distribution Plant - Electric | 5,993.74   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP00000001 | 4 Cust Sv-Res-New Sv                 | 0 010000 | 1070001 | Distribution Plant - Electric | 5,653.10   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP00000002 | 4 Cust Sv-Res-Upgrade                | 0 010000 | 1070001 | Distribution Plant - Electric | 3,762.81   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP00000003 | 4 Cust Sv-C and I-New Sv             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,786.95   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP00000004 | 4 Cust Sv-C and I-Upgrade            | 0 010000 | 1070001 | Distribution Plant - Electric | 457.32     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998  | 2 67690498-UNDERGROUND LINWORK       | 1 010000 | 1070001 | Distribution Plant - Electric | 11,589.25  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637  | 2 71107193-INSTALL POLE, SPAN OF     | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150  | 2 72822755-INSTALL 3PHASE POLE,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038577  | 7 74640824-INSTALL POLE, XFMRs,      | 1 010000 | 1070001 | Distribution Plant - Electric | 128.24     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665  | 2 75611636-INSTALL UG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807  | 2 75906639-INSTALL (3) 150W- POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,007.84   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808  | 2 75955112-INSTALL (3) 150W- POS     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,935.00   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828  | 2 76027354-INSTALL 50' OF UG         | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881  | 2 76244716-INSTALL XFMR/ UG SVC      | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038946  | 5 76508769-INSTALL 1 POLE TAP AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 879.36     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039042  | 5 76787263-UPGRADE XFMR & SECOND     | 1 010000 | 1070001 | Distribution Plant - Electric | 357.43     |

|               |                                |                                   |    |             |                                    |          |         |                               |   |            |
|---------------|--------------------------------|-----------------------------------|----|-------------|------------------------------------|----------|---------|-------------------------------|---|------------|
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039114  | 2 77107152-INST UNDERGROUND SEC    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,103.59   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039125  | 5 77168267-INSTALL SPAN OF SECON   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 994.36     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039166  | 2 77378835-INSTALL UNDERGROUND P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,786.88   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039198  | 4 76050411-INSTALL 3-PHASE UDG P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,699.88   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039225  | 5 77687602-INSTALL UG SERVICE FR   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 134.02     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039235  | 2 77714682-INSTALL UNDERGROUND     | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.42     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039243  | 5 77738341-INSTALL UG PRIMARY AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 17.65      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039271  | 2 77725099-INSTALL 1 POLE 3 PHASE  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,263.19   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039313  | 2 77995608-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 302.25     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039330  | 4 77993776-INSTALL UG PRIMARY AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,695.67   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039337  | 5 78124646-INSTALL XFMR AND UG S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 428.80     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039361  | 5 78220635-INSTALL OH PRIMARY, T   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 22.87      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039371  | 5 78298233-INSTALL 100' OF 1/0 U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 67.65      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039372  | 5 78300449-INSTALL 100' OF 1/0 A   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 67.65      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039374  | 2 77547904-UDG LINWORK REQUIRED    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11,854.49  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039458  | 5 78482764-INSTALL 50' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 432.21     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039528  | 5 78612867-INSTALL 100' OF 1/0 U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 141.28     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039541  | 5 78624772-ABANDON EXISTING UG S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.86     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039556  | 5 78643396-REPLACE POLE, UPGRADE   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,832.89   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039559  | 5 78650146-INSTALL 150' OF 4/0 U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,096.26   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039586  | 5 77177429-INSTALL BANK OF TRANS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,313.09   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039605  | 5 78740833-BUILD LINE UP HOOKER    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,320.04   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039614  | 2 78777857-INSTALL 150' OF 4/0 U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.60     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039661  | 5 78875154-INSTALL 60' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 156.09     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039664  | 4 78877144-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 373.62     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039667  | 2 78782089-WEST GATE PHASE 1 UG    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10,138.89  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039677  | 2 78893320-REMOVE EXISTING OH SV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.92     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039681  | 5 78894402-INSTALL 80' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 321.09     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039684  | 4 78895890-INSTALL 80' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.52     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039687  | 5 78904052-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 63.32      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039725  | 2 78953441-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 129.64     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039729  | 5 78963594-INST POLE PEDESTAL AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 849.23     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039744  | 5 78763536-INSTALL PRIMARY TAP,    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 713.32     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039752  | 5 78996079-INSTALL LIFT POLE, D/   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 256.47     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039760  | 5 78825537-INSTALL OH SERVICE DR   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 471.12     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039768  | 5 79033834-INSTALL POLE PEDESTAL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 880.98     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039787  | 5 79038947-REMOVE SECONDARY POLE   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,759.08   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039788  | 2 78962050-MILLER PARKE SUBDIVIS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 16,449.35  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039791  | 2 79086645-REMOVE OVH SERVICE; I   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 84.69      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039791  | 5 79081413-INSTALL POLE INLINE,    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,335.04   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039793  | 5 79097434-INSTALL 110' OF 4/0 U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 404.37     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039796  | 5 79099442-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 828.45     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039805  | 4 78805894-INSTALL UG PRIMARY TO   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,249.87   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039813  | 2 79166505-REMOVE OH SVC AND INS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 96.84      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039825  | 2 79190429-INSTALL PRIMARY TAP,    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,014.74   |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039838  | 5 79233559-INSTALL 2 POLE TAP AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 681.57     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039861  | 5 79292157-INSTALL 60' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 129.64     |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012    | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000 | 1070001 | Distribution Plant - Electric | - | 45,601.18  |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0038532  | 2 74653039-MAIN ST RELOCATION OF   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 163,347.78 |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0038997  | 5 76665743-REPLACE & RELOCATE TW   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 93.15      |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Gen Plant Equip-TN, KGP           | TN | R10054132   | 2 Tennessee TCOM E-Key             | 0 013999 | 1070001 | General Plant                 | - | 1,418.37   |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42961022    | 2 KINGSPOINT SC CAPITAL SERVICE    | 0 112920 | 1070001 | General Plant                 | - | 1,187.35   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000    | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | - | 157,881.71 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999    | 2 Charge Suspende                  | 0 019006 | 1070001 | General Plant                 | - | 88,052.29  |
| 230 X00000613 | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP        | TN | W0007072    | 4 KGPCo Distr Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | - | 297.63     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKP0000012  | 4 Svc Restor Non Maj Event         | 0 010000 | 1070001 | Distribution Plant - Electric | - | 12,387.79  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA000018 | 4 AI-Area Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | - | 1,036.67   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOS000018 | 4 AI-St Light Repair               | 0 010000 | 1070001 | Distribution Plant - Electric | - | 2,709.58   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038654  | 4 75546883-ASSET IMPROVEMENT       | 1 010000 | 1070001 | Distribution Plant - Electric | - | 133.35     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038868  | 5 76178856-TN Wind Storm, March    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,479.12   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038940  | 2 76253045-37831102A21552 - REPL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4,017.06   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039147  | 2 77279983-37831079B41748 - REPL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 907.11     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039365  | 2 78240904-37831151D41054 - REPL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 566.55     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039376  | 2 78317901-REPLACE BAD UG SVC AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10,988.01  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039477  | 2 78545211-37831128C13655 REPLAC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,141.89   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039484  | 2 78552225-REPLACE AND RELOCATE    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 33,373.33  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039569  | 2 78672347-37821130B00371 REPLAC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5,942.74   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039573  | 5 78676171-37831078D30091 - REPL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 169.84     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039584  | 5 78721689-37831128B3268 - REPL    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 161.21     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP       | TN | 43010921    | 2 KGP/TCOM/KINGSPOINT/STORM/KINGS  | 0 012921 | 1070001 | General Plant                 | - | 20,350.26  |

|               |                                |                                    |    |            |                                    |             |         |                               |              |
|---------------|--------------------------------|------------------------------------|----|------------|------------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038110 | 2 73141306-DISPACHED OUTAGE DO     | 1 010000    | 1070001 | Distribution Plant - Electric | 8,493.44     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038804 | 4 75864667-INSTALL UNDERGROUND F   | 1 010000    | 1070001 | Distribution Plant - Electric | 2,008.77     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND    | 1 010000    | 1070001 | Distribution Plant - Electric | 2,933.83     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039195 | 5 77509697-DOP - Outage #4354491   | 1 010000    | 1070001 | Distribution Plant - Electric | 296.43       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311     | 1 010000    | 1070001 | Distribution Plant - Electric | 1,916.11     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039303 | 5 77991569-DOP OUTAGE #4566251     | 1 010000    | 1070001 | Distribution Plant - Electric | 1,259.02     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039444 | 5 78448093-REPLACE A PORTION OF    | 1 010000    | 1070001 | Distribution Plant - Electric | 208.33       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001     | 1 010000    | 1070001 | Distribution Plant - Electric | 576.84       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039496 | 7 78568460-DOP OUTAGE #4859251     | 1 010000    | 1070001 | Distribution Plant - Electric | 118.83       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039499 | 5 78573219-INST OVERHEAD RISER P   | 1 010000    | 1070001 | Distribution Plant - Electric | 2,819.46     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039502 | 2 78575301-INST ALUMINUM BLACK P   | 1 010000    | 1070001 | Distribution Plant - Electric | 9,016.08     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039561 | 5 78657128-DOP OUTAGE #4884141     | 1 010000    | 1070001 | Distribution Plant - Electric | 39.47        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039563 | 2 78657160-DOP OUTAGE #4884171     | 0 010000    | 1070001 | Distribution Plant - Electric | 202.34       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039606 | 5 78737443-REPLACE POLE INSTALL    | 1 010000    | 1070001 | Distribution Plant - Electric | 619.53       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039728 | 5 78956302-DOP OUTAGE #4307651     | 1 010000    | 1070001 | Distribution Plant - Electric | 24.84        |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039799 | 5 79098428-DOP OUTAGE #4372361     | 1 010000    | 1070001 | Distribution Plant - Electric | 368.87       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039803 | 5 79119673-DOP OUTAGE #4396461     | 1 010000    | 1070001 | Distribution Plant - Electric | 958.36       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039808 | 2 79149127-DOP OUTAGE #4408361     | 1 010000    | 1070001 | Distribution Plant - Electric | 430.90       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039809 | 5 79137093-OLD VINEYARD RELOCATE   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,962.07     |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039828 | 5 79214533-DOP OUTAGE #4440641     | 1 010000    | 1070001 | Distribution Plant - Electric | 459.09       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039829 | 5 79217271-DOP OUTAGE #4443171     | 1 010000    | 1070001 | Distribution Plant - Electric | 140.98       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039863 | 5 79298775-DOP OUTAGE #4469681     | 1 010000    | 1070001 | Distribution Plant - Electric | 264.41       |
| 230 X00000714 | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039877 | 5 79357163-DOP OUTAGE #4476631     | 1 010000    | 1070001 | Distribution Plant - Electric | 20.28        |
| 260 DR19R10B3 | Reedy Creek Relaying           | Transmission Subs 138KV-TN, KGP    | TN | 42986016   | 2 REEDY CREEK RELAYING             | 1 010055    | 1070001 | Transmission Plant - Electric | 2,449.59     |
| 260 DR19R10C0 | Highland-Lovdle-Rdy TLine Entr | Transmission Lines- -<69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 5,130.95     |
| 260 DR19R10C1 | Fort Rob-Lovedale TLine Entr   | Transmission Lines- -<69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR     | 1 019806    | 1070001 | Transmission Plant - Electric | 4,574.79     |
| 260 DR19R10C2 | Lovdale-Waste Wtr TLine Entr   | Transmission Lines- -<69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 6,755.80     |
| 260 DR19R10D0 | Fort Robinson Relaying Work    | Transmission Subs 138KV-TN, KGP    | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK      | 1 010511    | 1070001 | Transmission Plant - Electric | 2,616.61     |
| 260 DR19R10T0 | Lovdale-WasteWater T Line ROW  | Transmission Lines- -<69KV-TN, KGP | TN | T10168597  | 2 Lovdale-WasteWater T Line ROW    | 0 019806    | 1070001 | Transmission Plant - Electric | 2,482.91     |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0032054   | 2 Trans EMS/SCADA Upgrade          | 1 019303TSA | 1070001 | Intangible Plant              | 18,820.29    |
| 260 TBCORP260 | KgPCO-T BlnktProj Under \$3M   | Transmission Lines- -<69KV-TN, KGP | TN | 42760966   | 7 CUMBERLAND-HOLSTON 34.5KV RELO   | 1 019806    | 1070001 | Transmission Plant - Electric | 20.03        |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Switching/Meter Stations-TN, KGP   | TN | TS0236710  | 2 RPLCE CB "A" WITH CAP SPARE F    | 1 010949    | 1070001 | Transmission Plant - Electric | 74,407.26    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- -<69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED   | 1 019806    | 1070001 | Transmission Plant - Electric | 27,542.63    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- -<69KV-TN, KGP | TN | TL0039300  | 2 2020FORT ROBINSON - WEST JINGS   | 1 019806    | 1070001 | Transmission Plant - Electric | 5,641.03     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | TS0227030  | 2 TRO80030727_HOLSTON(KGP) TRF 1   | 1 010051    | 1070001 | Transmission Plant - Electric | 2,362.18     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU   | 1 010006    | 1070001 | Transmission Plant - Electric | 1,122.02     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP    | TN | 42483893   | 4 WEST KINGSFORT REMOTE END        | 1 010052    | 1070001 | Transmission Plant - Electric | 746.44       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK      | 1 010006    | 1070001 | Transmission Plant - Electric | 49,569.03    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 2,832,262.32 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSFORT BUILD OUT            | 1 010052    | 1070001 | Transmission Plant - Electric | 294,777.28   |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- -<69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE    | 1 019806    | 1070001 | Transmission Plant - Electric | 20,905.65    |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- -<69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE    | 1 019806    | 1070001 | Transmission Plant - Electric | 19,475.52    |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42935852   | 2 HOLSTON STATION REHAB            | 1 010051    | 1070001 | Transmission Plant - Electric | 367,256.49   |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42936413   | 2 REEDY CREEK REMOTE END           | 1 010055    | 1070001 | Transmission Plant - Electric | 142,893.59   |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines- -<69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kv   | 1 019806    | 1070001 | Transmission Plant - Electric | 2,166.21     |
| 260 TP1822001 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42941818   | 2 WEST KINGSFORT REMOTE END        | 1 010052    | 1070001 | Transmission Plant - Electric | 1,559.78     |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42960515   | 2 HOLSTON REMOTE END               | 1 010051    | 1070001 | Transmission Plant - Electric | 4,309.83     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP   | TN | 42977971   | 4 AIR PRODUCTS LOOP TLINE          | 1 010013    | 1070001 | Transmission Plant - Electric | 746.44       |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP   | TN | T10064696  | 4 Riverport - Air Products TLine   | 1 010960    | 1070001 | Transmission Plant - Electric | 1,079.01     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP    | TN | 42977819   | 4 HOLSTON REMOTE END               | 1 010051    | 1070001 | Transmission Plant - Electric | 1,108.75     |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines- -<69KV-TN, KGP | TN | T10096604  | 2 Fort Rob-Hill 69 ROW (TN)        | 0 019814    | 1070001 | Transmission Plant - Electric | 1,121.91     |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines-138KV-TN, KGP   | TN | T10127103  | 2 Kingsport 138kv Loop             | 1 010009    | 1070001 | Transmission Plant - Electric | 21,018.86    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260   | 1 018AT     | 1070001 | Intangible Plant              | 7,641.11     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- -<69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport   | 1 019806    | 1070001 | Transmission Plant - Electric | 12,192.01    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- -<69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k   | 1 019806    | 1070001 | Transmission Plant - Electric | 9,172.32     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- -<69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr   | 1 019806    | 1070001 | Transmission Plant - Electric | 11,666.48    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- -<69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme   | 1 019806    | 1070001 | Transmission Plant - Electric | 31,191.96    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- -<69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K   | 1 019806    | 1070001 | Transmission Plant - Electric | 14,595.43    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP   | TN | T10200796  | 2 Riverport Extension              | 1 010960    | 1070001 | Transmission Plant - Electric | 3,565.73     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | T10104392  | 2 West Kingsport Needs Assessmen   | 1 010052    | 1070001 | Transmission Plant - Electric | 6,872.56     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | T10104396  | 2 Reedy Creek Needs Assessment     | 1 010055    | 1070001 | Transmission Plant - Electric | 4,299.28     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | T10168567  | 2 TTMP 2023 - Reedy Creek Sta TT   | 1 010055    | 1070001 | Transmission Plant - Electric | 4,728.78     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP    | TN | T10168570  | 2 TTMP 2023 - Fort Robinson Sta    | 1 010511    | 1070001 | Transmission Plant - Electric | 2,698.65     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609000   | 2 Labor Accrual Only - Prop Acct   | 0 019006    | 1070001 | General Plant                 | 26,237.04    |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W2609999   | 2 Charge Suspende                  | 0 019006    | 1070001 | General Plant                 | 2,426.54     |
| 260 X00000597 | SS-CI-KgPCo-T Software         | Intangible Plant - TN, KGP         | TN | W0007118   | 4 KGPCo Trans Capitalized Software | 0 019303    | 1070001 | Intangible Plant              | 1.37         |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Lines- -<69KV-TN, KGP | TN | 42983182   | 5 BORDEN MILLS-CMBLAND HOL 2 TLN   | 1 019806    | 1070001 | Transmission Plant - Electric | 246.93       |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP    | TN | 42897376   | 4 REEDY CREEK BKR RPLC 2019        | 1 010055    | 1070001 | Transmission Plant - Electric | 746.44       |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP    | TN | 43010893   | 2 HOLSTON STATION DACR             | 1 010051    | 1070001 | Transmission Plant - Electric | 23,593.71    |

|               |                         |                                  |    |           |                                  |          |         |                               |           |
|---------------|-------------------------|----------------------------------|----|-----------|----------------------------------|----------|---------|-------------------------------|-----------|
| 260 X00000634 | ED CJ KGPCO T Asset IMP | Transmission Subs 138KV-TN, KGP  | TN | 43010895  | 2 CPWEST KINGSPORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 19,479.97 |
| 260 XTELCM260 | KGP-T Telecom           | Transmission Lines-138KV-TN, KGP | TN | K10304055 | 2 KGP/TCOM/INDUSTRY DR ST/Instal | 1 010013 | 1070001 | General Plant                 | 678.68    |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDX | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039642       |              | 5 78643102-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 691.76       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039648       |              | 5 78643980-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 383.78       |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039652       |              | 5 78644008-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2.34         |
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0039656       |              | 5 78644020-REEDY CREEK / BLOOMIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 15.18        |
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 4 Forestry KGP D Base R W - 2021     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42,065.80    |
| 230        | 000018020    | KGFCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOOUT REPLACEMENT  | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 23,785.68    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019           | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 590,500.65   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 177,388.18   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,720.88     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,060.21     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1,773.87     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 4,913.80     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT     | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 3,241.78     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1,215.56     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 3,333.85     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens S     | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 377.80       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 1                  | 010962             | 1070001       |              | Distribution Plant - Electric | 9,138.03     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 533.64       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10304643        |              | 2 Highland (KGP) Station NIP         | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 7,474.51     |
| 230        | DR19R1080    | Lovedale Station Work          | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 90,618.96    |
| 230        | DR19R1081    | Waste Water Relaying           | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 1,839.28     |
| 230        | DR19R1082    | Highland Relaying              | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 2,054.20     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,497.75     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,379.54     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A2136E            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,974.78     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,679.15     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036415       |              | 5 65011000-37831080B3072E            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 70.08        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036421       |              | 5 64963825-37821061A30043, 37821     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 55.27        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 188.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,909.68     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036564       |              | 5 65601503-37821059B20202 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 201.30       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 2 70392688-37831079A40098, REPLA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,188.60     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70392768-37831079B20326, REPLA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 102.10       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B.      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9,873.14     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 2 72251005-36830095B10160 AND 3E     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,549.59     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 792.23       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 219.62       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 277.84       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038753       |              | 2 75818116-36830068C20101 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,216.91     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038796       |              | 5 75926363-36830071B10282 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 294.51       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038797       |              | 2 75926396-36830071B20090 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 648.71       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038806       |              | 5 75982045-36830070D30146 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 644.64       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038812       |              | 5 75982053-36830070D30017 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 701.68       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038813       |              | 4 75982063-36830070D40151 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 577.26       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039789       |              | 5 79079582-37831124C00056 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 637.50       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039830       |              | 2 79217768-37831124C00086 - POLE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 873.58       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039845       |              | 2 79219568-37831103D31569 - POLE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 873.58       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039904       |              | 2 79329980-37831079D11394 - 202E     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,616.93     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,780.26     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,370.73     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 4 74936710-REPLACE SEVERAL POLES     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 374.09       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038673       |              | 2 75609987-REPLACE 1 SPAN OF 3 P     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,056.99     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783       |              | 2 79066442-REPLACE ONE SPAN OF U     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 241.37       |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 1                  | 019303MUC          | 1070001       |              | Intangible Plant              | 152.81       |
| 230        | IT2301722    | CIS-Net Meter/Spc Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/Spc Bill-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 1,225.35     |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 191.43       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 1,917.36     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 28,511.61    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 757,613.80   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MNTN TS/NGUCS HAR    | 1                  | 010283             | 1070001       |              | General Plant                 | 20,538.56    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                  | 010283             | 1070001       |              | General Plant                 | 13,393.16    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896         |              | 2 2019 KYLE HILL TAP CP WO REPL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 20,809.42    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0223554        |              | 5 TRO80048856_WASTE WATER STA RE     | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 8,161.41     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0227823        |              | 5 TRO80048307_CUMBERLAND STA 12      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 31,414.99    |
| 230        | TP1822002    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 60,280.94    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                 | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 433.63       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 927.53       |

|              |                       |                                  |    |            |                                      |          |         |                               |            |
|--------------|-----------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035522 | 2 60204875-REPLACE 4 BAD POLES,      | 1 010000 | 1070001 | Distribution Plant - Electric | 364.00     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0035760 | 2 61469074-REPLACE SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 7,821.81   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036749 | 5 66463047-36830045C10115, 45-3!     | 1 010000 | 1070001 | Distribution Plant - Electric | 226.47     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 733.12     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036794 | 2 66699287-37831103A33083 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,376.73   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 2 67071341-REPLACE OLD SPACER CA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,272.09   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,069.47   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 546.43     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,172.47   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,362.85   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC     | 1 010000 | 1070001 | Distribution Plant - Electric | 48.76      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 4 72195615-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 192.25     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 4 72195678-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 17,393.46  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B     | 1 010000 | 1070001 | Distribution Plant - Electric | 71.18      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 73545870-37831079A21337- REPLA     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,846.21   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability      | 1 010000 | 1070001 | Distribution Plant - Electric | 130,114.62 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,004.87   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,257.14   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 4 74253646-37831128A43292 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 457.07     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,550.35   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE, REM     | 1 010000 | 1070001 | Distribution Plant - Electric | 356.05     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 4 74964408-FT HENRY DR CKT OH JO     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,348.94   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I     | 1 010000 | 1070001 | Distribution Plant - Electric | 31,354.59  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038600 | 5 75065768-NEW FT HENRY DR CKT U     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,900.37   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038668 | 2 75546714-CONVERT 3PHASE TAP TO     | 1 010000 | 1070001 | Distribution Plant - Electric | 164.27     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 2 75698596-37831101B40006, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 17,069.46  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R     | 1 010000 | 1070001 | Distribution Plant - Electric | 62,709.15  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904690-MAINLINE CONVERSION M     | 1 010000 | 1070001 | Distribution Plant - Electric | 22,133.64  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038858 | 5 76139394-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 296.63     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,180.57   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0038963 | 5 76570475-37831104C21633 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 789.25     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039007 | 5 76686320-37831104D12029, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 448.11     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 5 76691149-37831104D11510 REPLAC     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,567.04   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 2 76733846-37831104C41507, 37831     | 1 010000 | 1070001 | Distribution Plant - Electric | 5,043.26   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039155 | 5 77308800-37821057B20425 - TRAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 39.16      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039286 | 4 77796553-Reedy Creek / Gravely     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,923.56   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039328 | 4 77926928-REEDY CREEK / GRAVELY     | 1 010000 | 1070001 | Distribution Plant - Electric | 326.10     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 4 78080738-REBUILD & UPGRADE TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 226.78     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 2 78140090-INST NOVA RECLOSER ON     | 1 010000 | 1070001 | Distribution Plant - Electric | 30,286.46  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039391 | 2 77796559-Reedy Creek / Gravely     | 1 010000 | 1070001 | Distribution Plant - Electric | 86,607.58  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039398 | 2 78391378-10388-22, 1038A-108,      | 1 010000 | 1070001 | Distribution Plant - Electric | 212.00     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039466 | 5 77810662-37831152C40483 - INST     | 1 010000 | 1070001 | Distribution Plant - Electric | 635.64     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039508 | 5 78587517-REPLACE BAD UG SVC FR     | 1 010000 | 1070001 | Distribution Plant - Electric | 1.66       |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039511 | 2 78305885-ASSET IMPROVEMENT-CKT     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,741.30   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039560 | 4 78649887-REPLACE 3 XFEMERS, SW     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,411.37   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,717.47   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039568 | 4 78624298-INSTALL OH SLACK SPAN     | 1 010000 | 1070001 | Distribution Plant - Electric | 507.64     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039583 | 2 78715748-10388-104, 10388-16,      | 1 010000 | 1070001 | Distribution Plant - Electric | 252.67     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039775 | 2 79055433-INSTALL PULL-PULL SWI     | 1 010000 | 1070001 | Distribution Plant - Electric | 13,176.18  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039804 | 5 79120214-SECONDARY TO PRIMARY      | 1 010000 | 1070001 | Distribution Plant - Electric | 441.36     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039816 | 5 79168569-37821106D00225 - REPL     | 1 010000 | 1070001 | Distribution Plant - Electric | 32.09      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039835 | 5 79208132-REMOVE ALUMINUM POLE,     | 1 010000 | 1070001 | Distribution Plant - Electric | 279.01     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039836 | 5 79232809-INSTALL XFMR TO BREAK     | 1 010000 | 1070001 | Distribution Plant - Electric | 83.31      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039839 | 5 79199270-37831055B12072 INST 5     | 1 010000 | 1070001 | Distribution Plant - Electric | 99.92      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039842 | 5 79241411-BREAK UP LOAD ON POLE     | 1 010000 | 1070001 | Distribution Plant - Electric | 42.57      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039846 | 5 79248788-37831102D10923 - POLE     | 1 010000 | 1070001 | Distribution Plant - Electric | 486.52     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039848 | 2 79257948-POWER QUALITY INVESTI     | 1 010000 | 1070001 | Distribution Plant - Electric | 2,109.99   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039872 | 5 79300808-INSTALL 2 POLES INLIN     | 1 010000 | 1070001 | Distribution Plant - Electric | 932.87     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039875 | 5 76216831-CENTURYLINK REPLACING     | 1 010000 | 1070001 | Distribution Plant - Electric | 251.76     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039885 | 5 79331558-REPLACE BAD POLE AND      | 1 010000 | 1070001 | Distribution Plant - Electric | 679.23     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039923 | 5 79390060-INSTALL SERVICE LIFT      | 1 010000 | 1070001 | Distribution Plant - Electric | 61.13      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039932 | 5 79445606-11028-902 ASSET IMPR      | 1 010000 | 1070001 | Distribution Plant - Electric | 40.95      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | DKP0039941 | 5 79470218-36830119A30105 RELOC      | 1 010000 | 1070001 | Distribution Plant - Electric | 173.83     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unwouch Liability | 0 010000 | 1070001 | Distribution Plant - Electric | 347,319.81 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey   | 1 010000 | 1070001 | Distribution Plant - Electric | 4,282.12   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 1 010933 | 1070001 | Distribution Plant - Electric | 311,331.41 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Substations-TN, KGP | TN | 42908361   | 7 BORDEN MILLS-ADD CKT STA WORK      | 1 010927 | 1070001 | Distribution Plant - Electric | 152.05     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 1 010956 | 1070001 | Distribution Plant - Electric | 19,333.83  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 1 013999 | 1070001 | General Plant                 | 14,313.32  |

|              |                          |                                  |    |            |                                   |          |         |                               |           |
|--------------|--------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPOUR/DACR L  | 1 013999 | 1070001 | General Plant                 | 8,890.83  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI  | 1 013999 | 1070001 | General Plant                 | 30,880.05 |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS      | 0 010000 | 1070001 | Distribution Plant - Electric | 4,649.75  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv              | 0 010000 | 1070001 | Distribution Plant - Electric | 2,446.48  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade             | 0 010000 | 1070001 | Distribution Plant - Electric | 1,828.63  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv          | 0 010000 | 1070001 | Distribution Plant - Electric | 925.10    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade         | 0 010000 | 1070001 | Distribution Plant - Electric | 15.06     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINEWORK   | 0 010000 | 1070001 | Distribution Plant - Electric | 7,586.20  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 2 72822755-INSTALL 3PHASE POLE,   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,797.84  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038270 | 5 73990060-INSTALL 1 POLE, UG PR  | 1 010000 | 1070001 | Distribution Plant - Electric | 234.12    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE     | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 2 75906639-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,183.24  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 4 75955112-INSTALL (3) 150W- POS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,002.66  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF UG      | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC   | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038946 | 5 76508769-INSTALL 1 POLE TAP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.58      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039042 | 5 76787263-UPGRADE XFMR & SECOND  | 1 010000 | 1070001 | Distribution Plant - Electric | 37.03     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 4 77023558-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 491.22    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039113 | 5 77101963-INST SECONDARY FEED F  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,760.07  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC   | 1 010000 | 1070001 | Distribution Plant - Electric | 913.18    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039125 | 5 77168267-INSTALL SPAN OF SECON  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.07      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 4 77378835-INSTALL UNDERGROUND P  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,787.99  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 4 76050411-INSTALL 3-PHASE UDG P  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,971.17  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039225 | 5 77687602-INSTALL UG SERVICE FR  | 1 010000 | 1070001 | Distribution Plant - Electric | 2.69      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND    | 1 010000 | 1070001 | Distribution Plant - Electric | 148.42    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039244 | 5 77737965-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | 117.06    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039252 | 2 76147742-INSTALL STREET LIGHTS  | 1 010000 | 1070001 | Distribution Plant - Electric | 72,605.92 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 2 77725099-INSTALL 1 POLE 3 PHASE | 1 010000 | 1070001 | Distribution Plant - Electric | 1,263.19  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039304 | 2 76215497-OVERHEAD LINEWORK FOR  | 1 010000 | 1070001 | Distribution Plant - Electric | 15,565.44 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 302.25    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039330 | 4 77993776-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,023.90  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039337 | 5 78124646-INSTALL XFMR AND UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | 519.78    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039349 | 2 78166707-REPLACE POLE 1100-292  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,293.31  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039371 | 5 78298233-INSTALL 100' OF 1/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 237.27    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039372 | 5 78300449-INSTALL 100' OF 1/0 A  | 1 010000 | 1070001 | Distribution Plant - Electric | 66.61     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINEWORK REQUIRED  | 1 010000 | 1070001 | Distribution Plant - Electric | 11,854.49 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039375 | 5 78320912-INSTALL 100W POST TOP  | 1 010000 | 1070001 | Distribution Plant - Electric | 160.76    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039433 | 5 78441011-Install (4) 150W HPS   | 1 010000 | 1070001 | Distribution Plant - Electric | 435.78    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039458 | 5 78482764-INSTALL 50' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 2.24      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039460 | 5 78483472-INSTALL 50' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 130.79    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039461 | 5 78484342-INSTALL 50' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 163.34    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039528 | 5 78612867-INSTALL 100' OF 1/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 65.84     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039541 | 5 78624772-ABANDON EXISTING UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | 17.21     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039556 | 5 78643396-REPLACE POLE, UPGRADE  | 1 010000 | 1070001 | Distribution Plant - Electric | 101.42    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039559 | 5 78650146-INSTALL 150' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 4.21      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039586 | 5 77177429-INSTALL BANK OF TRANS  | 1 010000 | 1070001 | Distribution Plant - Electric | 37.32     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039605 | 5 78740833-BUILD LINE UP HOOKER   | 1 010000 | 1070001 | Distribution Plant - Electric | 6.73      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039607 | 5 78762365-INSTALL 50' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 114.11    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777857-INSTALL 150' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 126.60    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039661 | 5 78875154-INSTALL 60' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 1.02      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039664 | 5 78877144-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.35      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039667 | 2 78782089-WEST GATE PHASE 1 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | 10,181.64 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039677 | 2 78893320-REMOVE EXISTING OH SV  | 1 010000 | 1070001 | Distribution Plant - Electric | 148.92    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039681 | 5 78894402-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.89      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039687 | 5 78904052-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 440.11    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039725 | 2 78953441-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 129.64    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039729 | 5 78963594-INST POLE PEDESTAL AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 5.95      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039744 | 5 78763536-INSTALL PRIMARY TAP,   | 1 010000 | 1070001 | Distribution Plant - Electric | 3.64      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039752 | 5 78996079-INSTALL LIFT POLE, D/  | 1 010000 | 1070001 | Distribution Plant - Electric | 405.56    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039768 | 5 79033834-INSTALL POLE PEDESTAL  | 1 010000 | 1070001 | Distribution Plant - Electric | 344.80    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039787 | 5 79038947-REMOVE SECONDARY POLE  | 1 010000 | 1070001 | Distribution Plant - Electric | 21.27     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039788 | 2 78962050-MILLER PARKE SUBDIVIS  | 1 010000 | 1070001 | Distribution Plant - Electric | 17,736.57 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039790 | 5 79086645-REMOVE OVH SERVICE; I  | 1 010000 | 1070001 | Distribution Plant - Electric | 96.46     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039793 | 5 79097434-INSTALL 110' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 4.21      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039796 | 5 79099442-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 54.20     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039798 | 2 79101030-REPLACE POLE AND INST  | 1 010000 | 1070001 | Distribution Plant - Electric | 130.23    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039806 | 2 79123208-POLE INSTALL/LIGHT RE  | 1 010000 | 1070001 | Distribution Plant - Electric | 583.07    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039807 | 5 79137013-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 100.09    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039811 | 2 79081471- NORTH PARK UNDERGROU  | 1 010000 | 1070001 | Distribution Plant - Electric | 26,206.66 |

|               |                                |                                   |    |            |                                  |          |         |                               |   |            |
|---------------|--------------------------------|-----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|---|------------|
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039813 | 2 79166505-REMOVE OH SVC AND INS | 0 010000 | 1070001 | Distribution Plant - Electric | - | 96.84      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039825 | 5 79190429-INSTALL PRIMARY TAP,  | 1 010000 | 1070001 | Distribution Plant - Electric |   | 231.18     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039838 | 5 79233559-INSTALL 2 POLE TAP AN | 1 010000 | 1070001 | Distribution Plant - Electric |   | 854.71     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039855 | 2 79261019-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 76.01      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039858 | 5 79285033-INSTALL 100' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric |   | 511.95     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039861 | 5 79292157-INSTALL 60' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric |   | 282.75     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039870 | 5 79299093-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric |   | 871.23     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039907 | 2 79388623-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 123.88     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039908 | 2 79391204-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.60     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039909 | 2 79398181-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.74     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039911 | 2 79400790-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.74     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039915 | 2 79047899-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10,245.12  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039920 | 5 79418311-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 43.89      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039921 | 2 79419902-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.74     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039922 | 2 79428650-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.74     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039926 | 2 78966373-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric |   | 27,840.91  |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039927 | 2 79434182-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.92     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039935 | 5 79418830-NEW UG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric |   | 53.13      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039936 | 5 79456758-CUSTOMER SERVICE-RES- | 1 010000 | 1070001 | Distribution Plant - Electric |   | 36.88      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039956 | 4 79538027-NEW UG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric |   | 38.16      |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP  | TN | DKP0039960 | 2 79540010-INSTALL 70' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 119.58     |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP  | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS | 0 010000 | 1070001 | Distribution Plant - Electric |   | 31,562.88  |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0038532 | 2 74653039-MAIN ST RELOCATION OF | 1 010000 | 1070001 | Distribution Plant - Electric |   | 163,705.17 |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP  | TN | DKP0039942 | 4 79353473-RELOCATE POLE 1130-C- | 1 010000 | 1070001 | Distribution Plant - Electric |   | 329.50     |
| 230 X0000138  | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Facil-TN, KGP | TN | 42961022   | 2 KINGSPORT SC CAPITAL SERVICE   | 1 012820 | 1070001 | General Plant                 |   | 1,167.70   |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309000   | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 |   | 153,057.46 |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee   | TN | W2309999   | 2 Charge Suspende                | 0 019006 | 1070001 | General Plant                 |   | 183,573.74 |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO000012 | 4 Svc Restor Non Maj Event       | 0 010000 | 1070001 | Distribution Plant - Electric |   | 4,375.96   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPOA00018 | 4 AI-Area Light Repair           | 0 010000 | 1070001 | Distribution Plant - Electric |   | 764.24     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | BKPO500018 | 4 AI-St Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric |   | 1,885.12   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038654 | 5 75546883-ASSET IMPROVEMENT     | 1 010000 | 1070001 | Distribution Plant - Electric |   | 3,917.90   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric |   | 4,018.24   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric |   | 907.38     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039333 | 5 78111688-TN Wind Storm, Novemb | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,185.62   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039365 | 2 78240904-37831151D41054 - REPI | 1 010000 | 1070001 | Distribution Plant - Electric |   | 751.70     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN | 1 010000 | 1070001 | Distribution Plant - Electric |   | 10,991.23  |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039475 | 5 78539364-37831127C40482 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric |   | 1,197.86   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039477 | 2 78545211-37831128C13655 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric |   | 4,671.12   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039484 | 2 78552225-REPLACE AND RELOCATE  | 1 010000 | 1070001 | Distribution Plant - Electric |   | 33,383.12  |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039569 | 5 78672347-37821130B00371 REPLAC | 1 010000 | 1070001 | Distribution Plant - Electric |   | 5,944.48   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039573 | 5 78676711-37831078D30091 - REPI | 1 010000 | 1070001 | Distribution Plant - Electric |   | 0.93       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039584 | 5 78721689-37831128B33268 - REPL | 1 010000 | 1070001 | Distribution Plant - Electric |   | 1.48       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039840 | 5 79143604-37821105A21799 MOUNT# | 1 010000 | 1070001 | Distribution Plant - Electric |   | 242.91     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP  | TN | DKP0039895 | 5 79326289-37831079A42149 REPL I | 1 010000 | 1070001 | Distribution Plant - Electric |   | 252.75     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP       | TN | 43010921   | 2 KGP/TCOM/KINGSPORT/STORM/KINGS | 0 012821 | 1070001 | General Plant                 |   | 20,350.26  |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M | 1 010000 | 1070001 | Distribution Plant - Electric | - | 0.01       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038110 | 4 73141306-DISPATCHED OUTAGE DO  | 1 010000 | 1070001 | Distribution Plant - Electric |   | 8,495.93   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038804 | 5 75864667-INSTALL UNDERGROUND F | 1 010000 | 1070001 | Distribution Plant - Electric | - | 17.98      |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND  | 1 010000 | 1070001 | Distribution Plant - Electric |   | 2,934.69   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039048 | 5 74612948-CENTURYLINK REQUESTS  | 1 010000 | 1070001 | Distribution Plant - Electric |   | 536.53     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 1,916.67   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4620001   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 577.01     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039499 | 5 78573219-INST OVERHEAD RISER P | 1 010000 | 1070001 | Distribution Plant - Electric |   | 140.35     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039502 | 4 78575301-INST ALUMINUM BLACK P | 1 010000 | 1070001 | Distribution Plant - Electric |   | 9,076.96   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039606 | 5 78737443-REPLACE POLE INSTALL  | 1 010000 | 1070001 | Distribution Plant - Electric |   | 2.61       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039799 | 5 79098428-DOP OUTAGE #4372361   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 66.71      |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039803 | 5 79119673-DOP OUTAGE #4396461   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 4.10       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039808 | 2 79149127-DOP OUTAGE #4408361   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 433.90     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039809 | 5 79133709-OLD VINEYARD RELOCATE | 1 010000 | 1070001 | Distribution Plant - Electric |   | 416.08     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039831 | 4 79218744-RELOCATE UNDERGROUND  | 1 010000 | 1070001 | Distribution Plant - Electric |   | 233.61     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039853 | 5 79278032-DOP OUTAGE #4463021   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 1,077.21   |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039863 | 5 79298775-DOP OUTAGE #4469681   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 501.49     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039877 | 5 79315763-DOP OUTAGE #4476631   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 122.50     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039878 | 5 79316707-DOP OUTAGE #4478731   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 227.78     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039887 | 2 79333968-DOP - Outage #4484301 | 1 010000 | 1070001 | Distribution Plant - Electric |   | 447.33     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039925 | 5 79431170-DOP OUTAGE #4570251   | 1 010000 | 1070001 | Distribution Plant - Electric |   | 240.33     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039939 | 2 79466794-DOP - Outage #4583111 | 1 010000 | 1070001 | Distribution Plant - Electric |   | 246.39     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039950 | 5 79531201-DOP - Outage #4603741 | 1 010000 | 1070001 | Distribution Plant - Electric |   | 70.76      |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP  | TN | DKP0039986 | 5 79565656-DISPATCHED OUTAGE #46 | 1 010000 | 1070001 | Distribution Plant - Electric |   | 97.09      |
| 260 DR19R10B3 | Reedy Creek Relaying           | Transmission Subs 138KV-TN, KGP   | TN | 42986016   | 2 REEDY CREEK RELAYING           | 1 010055 | 1070001 | Transmission Plant - Electric |   | 2,450.31   |

|               |                                |  |           |                                  |             |         |                               |              |
|---------------|--------------------------------|--|-----------|----------------------------------|-------------|---------|-------------------------------|--------------|
| 260 DR19R10C0 | Highland-Lovdle-Rdy TLine Entr | Transmission Lines- = <69KV-TN, KGP TN | 42986017  | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR | 1 019806    | 1070001 | Transmission Plant - Electric | 5,587.26     |
| 260 DR19R10C1 | Fort Rob-Lovedale TLine Entr   | Transmission Lines- = <69KV-TN, KGP TN | 42986872  | 2 FORT ROB-LOVEDALE TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 4,879.32     |
| 260 DR19R10C2 | Lovedale-Waste Wtr TLine Entr  | Transmission Lines- = <69KV-TN, KGP TN | 42987163  | 2 LOVEDALE-WASTE WTR TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 7,287.99     |
| 260 DR19R10D0 | Fort Robinson Relaying Work    | Transmission Subs 138KV-TN, KGP TN     | 42987164  | 2 FORT ROBINSON RELAYING WORK    | 1 010511    | 1070001 | Transmission Plant - Electric | 2,617.38     |
| 260 DR19R10T0 | Lovedale-WasteWater T Line ROW | Transmission Lines- = <69KV-TN, KGP TN | T10168597 | 2 Lovedale-WasteWater T Line ROW | 0 019806    | 1070001 | Transmission Plant - Electric | 2,482.91     |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP TN          | W0032054  | 2 Trans EMS/SCADA Upgrade        | 1 019303TSA | 1070001 | Intangible Plant              | 19,361.59    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Switching/Meter Stations-TN, KGP TN    | T50236710 | 4 RPLACE CB 'A' WITH CAP SPARE F | 1 010949    | 1070001 | Transmission Plant - Electric | 76,605.02    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP TN | TL0038959 | 2 2020HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 27,550.71    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP TN | TL0039309 | 2 2020FORT ROBINSON - WEST KINGS | 1 019806    | 1070001 | Transmission Plant - Electric | 5,642.68     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP TN     | T50227030 | 5 TRO80030727_HOLSTON(KGP) TRF 1 | 1 010051    | 1070001 | Transmission Plant - Electric | 2,362.87     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP TN    | 42513607  | 4 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 88.76        |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP TN    | 42729778  | 2 N.BRIST / IND. DR. ROW WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 49,721.85    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP TN    | 42729784  | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 2,907,627.14 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP TN     | 42732307  | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 289,233.06   |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP TN | 42977517  | 2 CUMBERLAND - HOLSTON #1 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 21,167.97    |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP TN | 42977524  | 2 CUMBERLAND - HOLSTON #2 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 21,050.13    |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP TN     | 42935852  | 2 HOLSTON STATION REHAB          | 1 010051    | 1070001 | Transmission Plant - Electric | 418,473.27   |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP TN     | 42936413  | 2 REEDY CREEK REMOTE END         | 1 010055    | 1070001 | Transmission Plant - Electric | 181,787.51   |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP TN | T10197557 | 2 Cumberland-West Kingsport 34kv | 1 019806    | 1070001 | Transmission Plant - Electric | 2,469.58     |
| 260 TP1822001 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP TN     | 42941818  | 4 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 1,630.10     |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP TN     | 42960515  | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 4,311.09     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP TN    | 42977971  | 4 AIR PRODUCTS LOOP TLINE        | 1 010013    | 1070001 | Transmission Plant - Electric | 45.85        |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP TN    | T10064696 | 4 Riverport - Air Products TLine | 1 010960    | 1070001 | Transmission Plant - Electric | 765.37       |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines- = <69KV-TN, KGP TN | T10096604 | 2 Fort Rob-Hill 69 ROW (TN)      | 0 019814    | 1070001 | Transmission Plant - Electric | 1,715.14     |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines-138KV-TN, KGP TN    | T10127103 | 2 Kingsport 138kv Loop           | 1 010009    | 1070001 | Transmission Plant - Electric | 31,942.16    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP TN          | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT     | 1070001 | Intangible Plant              | 7,712.27     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP TN | T10104375 | 2 Fort Robinson - West Kingsport | 1 019806    | 1070001 | Transmission Plant - Electric | 12,195.59    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k | 1 019806    | 1070001 | Transmission Plant - Electric | 9,175.01     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP TN | T10104386 | 2 Highland - Lovedale - Reedy Cr | 1 019806    | 1070001 | Transmission Plant - Electric | 11,669.90    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP TN | T10104387 | 2 Lovedale - Waste Water Treatme | 1 019806    | 1070001 | Transmission Plant - Electric | 31,201.11    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP TN | T10104389 | 2 Waste Water Treatment - West K | 1 019806    | 1070001 | Transmission Plant - Electric | 14,599.71    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP TN    | T10200796 | 2 Riverport Extension            | 1 010960    | 1070001 | Transmission Plant - Electric | 3,566.78     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP TN     | T10104392 | 2 West Kingsport Needs Assessmen | 1 010052    | 1070001 | Transmission Plant - Electric | 6,874.58     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP TN     | T10104396 | 2 Reedy Creek Needs Assessment   | 1 010055    | 1070001 | Transmission Plant - Electric | 4,300.54     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP TN     | T10168567 | 2 TTMP 2023 - Reedy Creek Sta TT | 1 010055    | 1070001 | Transmission Plant - Electric | 5,657.95     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP TN     | T10168570 | 2 TTMP 2023 - Fort Robinson Sta  | 1 010511    | 1070001 | Transmission Plant - Electric | 3,204.90     |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee TN     | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 24,844.66    |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee TN     | W2609999  | 2 Charge Suspende                | 0 019006    | 1070001 | General Plant                 | 2,269.19     |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP TN     | 43010893  | 2 HOLSTON STATION DACR           | 1 010051    | 1070001 | Transmission Plant - Electric | 24,005.38    |
| 260 X00000634 | ED CI KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP TN     | 43010895  | 2 CPWEST KINGSFORT DACR          | 1 010052    | 1070001 | Transmission Plant - Electric | 19,771.17    |
| 260 XTELCM260 | KGP-T Telecom                  | Transmission Lines-138KV-TN, KGP TN    | K10304055 | 2 KGP/TCOM/INDUSTRY DR ST/Instal | 1 010013    | 1070001 | General Plant                 | 678.88       |



| COMPANY_ID | FUNDING PROJ | DESCRIPTION                     | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBER | WO_STATUS_ID | WO_DESC                                | ELIGIBLE_FOR_AJUCD | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(AMOUNT) |
|------------|--------------|---------------------------------|----------------------------------|----------|-------------------|--------------|--|--------------------|--------------------|---------------|--------------|-------------------------------|-------------|
| 230        | 000009172    | Forestry KGP D Base R W         | Distribution Mass Prop - TN, KGP | TN       | T10251134         |              | 4 Forestry KGP D Base R W - 2021       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 23,626.12   |
| 230        | 000018020    | KGPCutout-Arrestor Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0034966        |              | 8 56521506-2015 CUTOUT REPLACEMENT     | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 108.89      |
| 230        | 000025470    | Kingsport AMI Project           | Distribution Mass Prop - TN, KGP | TN       | W0030925          |              | 2 2019 Kingsport AMI Meter Replace     | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 48,761.32   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | 42984796          |              | 2 CUMBERLAND BRK RPLC 2019             | 0                  | 010922             | 070001        |              | Distribution Plant - Electric | 591,480.63  |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10064415         |              | 2 Edinridge-Add Xmr Sta Work           | 0                  | 010936             | 070001        |              | Distribution Plant - Electric | 187,935.38  |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10104395         |              | 2 Rotherwood Needs Assessment          | 0                  | 010928             | 070001        |              | Distribution Plant - Electric | 4,722.23    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10104397         |              | 2 Waste Water Needs Assessment         | 0                  | 010948             | 070001        |              | Distribution Plant - Electric | 3,061.15    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10119028         |              | 2 Edens Ridge InterCo Metering         | 0                  | 010936             | 070001        |              | Distribution Plant - Electric | 1,784.52    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10168566         |              | 2 TTMP 2023 - Cumberland Sta TTM       | 0                  | 010922             | 070001        |              | Distribution Plant - Electric | 4,915.30    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10168569         |              | 2 TTMP 2023 - Short Hills Sta TT       | 0                  | 010943             | 070001        |              | Distribution Plant - Electric | 3,298.68    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10168578         |              | 2 TTMP 2023 - Riggs Sta TTMP - W       | 0                  | 010956             | 070001        |              | Distribution Plant - Electric | 1,215.93    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10168901         |              | 2 TTMP 2023 - Lovedale Sta TTMP        | 0                  | 010917             | 070001        |              | Distribution Plant - Electric | 3,362.83    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10201363         |              | 2 TTMP 2023 - Sullivan Gardens S       | 0                  | 010934             | 070001        |              | Distribution Plant - Electric | 377.92      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10208588         |              | 2 Long Island Sta Work                 | 0                  | 010962             | 070001        |              | Distribution Plant - Electric | 9,140.83    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10274507         |              | 2 Indian Springs - Telecom             | 0                  | 010944             | 070001        |              | Distribution Plant - Electric | 533.80      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent      | Distribution Substations-TN, KGP | TN       | T10304643         |              | 2 Highland (KGP) Station NIP           | 0                  | 010915             | 070001        |              | Distribution Plant - Electric | 7,476.80    |
| 230        | DR19R1080    | Lovedale Station Work           | Distribution Substations-TN, KGP | TN       | 42985535          |              | 2 LOVEDALE STA TOWER                   | 0                  | 010917             | 070001        |              | Distribution Plant - Electric | 123,464.25  |
| 230        | DR19R1081    | Waste Water Relaying            | Distribution Substations-TN, KGP | TN       | 42985543          |              | 2 WASTE WATER RELAYING                 | 0                  | 010948             | 070001        |              | Distribution Plant - Electric | 1,839.84    |
| 230        | DR19R1082    | Highland Relaying               | Distribution Substations-TN, KGP | TN       | 42985601          |              | 2 HIGHLAND RELAYING                    | 0                  | 010915             | 070001        |              | Distribution Plant - Electric | 2,054.83    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035440        |              | 2 59859506-REPLACE REINFORCED PO       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,498.21    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035810        |              | 2 61879112-37831103D11017 REPLAC       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 4,380.88    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035914        |              | 2 62289069-37831103A21365              | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 3,093.96    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0035965        |              | 2 62689796-37831103D20145 REPLAC       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 5,680.89    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036424        |              | 5 64963353-37821037D00066, 37821       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 45.12       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036503        |              | 2 65338154-37831079A20183 REPLAC       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 188.53      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0036505        |              | 2 65341730-37831079B11339 REPLAC       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,910.26    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0037522        |              | 2 70392688-37831079A40098: REPLA       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,188.96    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0037523        |              | 2 70397268-37831079B20326: REPLA       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 102.13      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0037842        |              | 2 71891193-37831103D12078A & B         | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 9,876.16    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0037891        |              | 2 72251005-36830089B10160 AND 36       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,550.06    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0028023        |              | 2 72722724-37831102D20819:REPLAC       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 792.47      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0038035        |              | 2 72800859-36830046C 10092:REPLAC      | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 219.69      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0038460        |              | 2 74596799-37831075A00139 REPLAC       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 277.93      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0038753        |              | 2 75818116-36830068C20101 - ASSE       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 3,458.20    |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0038797        |              | 2 75926396-36830071B20090 - ASSE       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 648.91      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0038812        |              | 5 75982053-36830070D30017 - ASSE       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 31.01       |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0039830        |              | 2 79217768-37831124C00086 - POLE       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 819.77      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0039845        |              | 2 79219568-37831103D31569 - POLE       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 802.05      |
| 230        | EDN014682    | Ds-Kgp-AI Pole Replacement      | Distribution Mass Prop - TN, KGP | TN       | DKP0039904        |              | 2 79329980-37831079D11394 - 2023       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,395.70    |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0037767        |              | 2 71821392-37831076D20943 - ASSE       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 2,999.13    |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0037806        |              | 2 71907317-37821081B40215 - ASSE       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 4,781.72    |
| 230        | EDN014722    | Ds-Kgp-AI Recloser Replacement  | Distribution Mass Prop - TN, KGP | TN       | DKP0037812        |              | 2 71907422-37821105A10656 - ASSE       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,371.15    |
| 230        | EDN015044    | Ds-Kgp-AI Small Wire Repl Ovrhd | Distribution Mass Prop - TN, KGP | TN       | DKP0038568        |              | 4 74536710-REPLACE SEVERAL POLES       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 2,960.78    |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Lrld  | Distribution Mass Prop - TN, KGP | TN       | DKP0028673        |              | 2 75699987-REPLACE 1 SPAN OF 3 P       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 2,057.62    |
| 230        | EDN100298    | Ds-Kgp-AI Small Wire Repl Lrld  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783        |              | 2 79066442-REPLACE ONE SPAN OF U       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 241.44      |
| 230        | IT2301721    | Cust Inf Trnsfrm Imp-KGP D      | Intangible Plant - TN, KGP       | TN       | W0033252          |              | 2 KGP-D IT MACCS Upgrade               | 0                  | 019303MU           | 070001        |              | Intangible Plant              | 152.86      |
| 230        | IT2301722    | CIS-Net Meter/Spill-Bill-KGP D  | Intangible Plant - TN, KGP       | TN       | W0033772          |              | 2 KGP-D CIS-Net Meter/Spill-Bill-KGP D | 0                  | 019303MUC          | 070007        |              | Intangible Plant              | 2,894.54    |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033756          |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D   | 0                  | 019303MUC          | 070007        |              | Intangible Plant              | 191.49      |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033769          |              | 2 KGP-D CIS-Meter Enhancements-KGP D   | 0                  | 019303MUC          | 070007        |              | Intangible Plant              | 2,017.53    |
| 230        | IT2301725    | CIS-Common Deployment-KGP D     | Intangible Plant - TN, KGP       | TN       | W0033764          |              | 2 KGP-D CIS-Common Deployment-KGP D    | 0                  | 019303MUC          | 070007        |              | Intangible Plant              | 31,195.67   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys   | Communications - TN, KGP         | TN       | 42770948          |              | 2 KGP/TCOM/BAVS MOUNTAIN TS/NGUC       | 0                  | 010283             | 070001        |              | General Plant                 | 766,817.97  |
| 230        | ITCW23002    | KgP Next Generation Radio Sys   | Communications - TN, KGP         | TN       | 42772115          |              | 2 KGP/TCOM/BAVS MTN TS/NGUCS HAR       | 0                  | 010283             | 070001        |              | General Plant                 | 20,544.85   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys   | Communications - TN, KGP         | TN       | K10213732         |              | 2 KGP/TCOM/BAVS MOUNTAIN TS/NGUC       | 0                  | 010283             | 070001        |              | General Plant                 | 17,478.13   |
| 230        | TBLNK7230    | D/KG/Capital Blanket - KGPCo    | Distribution Mass Prop - TN, KGP | TN       | TL055896          |              | 2 2019 KYLE HILL TAP CP WO REPL        | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 21,912.88   |
| 230        | TP19051001   | Kingsport D Work                | Distribution Substations-TN, KGP | TN       | 42941819          |              | 2 CUMBERLAND STATION WORK (KG -        | 0                  | 010922             | 070001        |              | Distribution Plant - Electric | 87,156.68   |
| 230        | TP19051003   | Kingsport D Work                | Distribution Substations-TN, KGP | TN       | 42962122          |              | 2 RIGGS STATION WORK                   | 0                  | 010956             | 070001        |              | Distribution Plant - Electric | 433.76      |
| 230        | TP19051003   | Kingsport D Work                | Distribution Substations-TN, KGP | TN       | 42962129          |              | 2 SULLIVAN GARDENS REMOTE END          | 0                  | 010934             | 070001        |              | Distribution Plant - Electric | 927.81      |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0035522        |              | 2 60204875-REPLACE 4 BAD POLES.        | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 364.11      |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0035760        |              | 2 61469074-REPLACE SWITCHING CAB       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 7,824.21    |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0036754        |              | 2 66489525-36830068C20093 REPLAC       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 733.34      |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0036794        |              | 2 66699287-37831103A3083 REPLAC        | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 2,137.51    |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0036963        |              | 2 67071341-REPLACE OLD SPACER CA       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,272.48    |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0037039        |              | 2 68015115-Replace Armless Brkts       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 3,070.41    |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0037232        |              | 2 68758758-37831080A10409 - REPL       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 546.60      |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0037801        |              | 2 71893367-REPLACE SPAN OF 3 PHA       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,172.83    |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0037844        |              | 2 72105234-REPLACE THE LINE DIP        | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,363.27    |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0037851        |              | 2 69014655-37821105B10109 - REMO       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 48.77       |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0037956        |              | 4 72195516 - Targeted Reliability      | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 17,204.42   |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0037974        |              | 4 72195578 - Targeted Reliability      | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 936.69      |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0038163        |              | 2 70661098-Orebank/Sunnyside & B       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 71.20       |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0038183        |              | 2 73545870-37831079A21337- REPLA       | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 1,846.78    |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop - TN, KGP | TN       | DKP0038201        |              | 2 72370750-Targeted Reliability        | 0                  | 010000             | 070001        |              | Distribution Plant - Electric | 130,154.47  |
| 230        | X00000049    | Ed-CI-Kgpc-D Ast Imp            | Distribution Mass Prop           |          |                   |              |  |                    |                    |               |              |                               |             |

|              |                        |                                  |    |            |                                      |          |         |                               |            |
|--------------|------------------------|----------------------------------|----|------------|--------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038724 | 7 74904348-CENTURLINK REPL 1128      | 010000   | 1070001 | Distribution Plant - Electric | 29.09      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038774 | 5 74976318-REPLACE POLE AND INS      | 010000   | 1070001 | Distribution Plant - Electric | 78.51      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038779 | 5 75049190-REPLACE POLES AND INS     | 010000   | 1070001 | Distribution Plant - Electric | 263.19     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R     | 010000   | 1070001 | Distribution Plant - Electric | 62,728.36  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904080-MAINLINE CONVERSION M     | 010000   | 1070001 | Distribution Plant - Electric | 24,519.38  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC     | 010000   | 1070001 | Distribution Plant - Electric | 2,181.24   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039011 | 5 76691149-37831104D11510 REPLAC     | 010000   | 1070001 | Distribution Plant - Electric | 135.34     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 4 76733846-37831104C41507.37831      | 010000   | 1070001 | Distribution Plant - Electric | 5,094.35   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN     | 010000   | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039233 | 5 77709813-Targeted Reliability      | 010000   | 1070001 | Distribution Plant - Electric | 13.64      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039263 | 4 77806418-REEDY CREEK / GRAVELY     | 010000   | 1070001 | Distribution Plant - Electric | 1,401.35   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039286 | 4 77796553-Reedy Creek / Gravelly    | 010000   | 1070001 | Distribution Plant - Electric | 89.61      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039288 | 4 77926993-REEDY CREEK / GRAVELY     | 010000   | 1070001 | Distribution Plant - Electric | 1,041.95   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 4 78080738-REBUILD & UPGRADE TO      | 010000   | 1070001 | Distribution Plant - Electric | 11,674.87  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 2 78140090-INST NOVA RECLOSER ON     | 010000   | 1070001 | Distribution Plant - Electric | 30,295.74  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039391 | 2 77796559-Reedy Creek / Gravelly    | 010000   | 1070001 | Distribution Plant - Electric | 90,762.25  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039398 | 2 78391378-10388-22, 1038A-108,      | 010000   | 1070001 | Distribution Plant - Electric | 21.06      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039508 | 7 78587517-REPLACE BAD UG SVC FR     | 010000   | 1070001 | Distribution Plant - Electric | 0.10       |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039511 | 2 78305885-ASSET IMPROVEMENT-CKT     | 010000   | 1070001 | Distribution Plant - Electric | 4,742.75   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039560 | 5 78649887-REPLACE 3 XFMERS, SW      | 010000   | 1070001 | Distribution Plant - Electric | 101.77     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB     | 010000   | 1070001 | Distribution Plant - Electric | 1,718.00   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039568 | 5 78624298-INSTALL OH SLACK SPAN     | 010000   | 1070001 | Distribution Plant - Electric | 230.34     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039571 | 5 78675477-REPLACE BAD STREETUG      | 010000   | 1070001 | Distribution Plant - Electric | 473.95     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039583 | 2 78715748-10388-104, 10388-16,      | 010000   | 1070001 | Distribution Plant - Electric | 252.75     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039708 | 2 78936977-10768-544 ASSET IMPR      | 010000   | 1070001 | Distribution Plant - Electric | 258.32     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039709 | 2 76139320-CENTURLINK REPLACING      | 010000   | 1070001 | Distribution Plant - Electric | 167.10     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039775 | 4 79055433-INSTALL PULL-PULL SWI     | 010000   | 1070001 | Distribution Plant - Electric | 13,491.68  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039842 | 5 79241411-BREAK UP LOAD ON POLE     | 010000   | 1070001 | Distribution Plant - Electric | 115.11     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039846 | 5 79248788-37831102D10923 - POLE     | 010000   | 1070001 | Distribution Plant - Electric | 40.27      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039848 | 2 79257640-POWER QUALITY INVESTI     | 010000   | 1070001 | Distribution Plant - Electric | 3,145.84   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039872 | 5 79330808-INSTALL 2 POLES IN/IN     | 010000   | 1070001 | Distribution Plant - Electric | 95.59      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039914 | 2 79402372-INST SPAN OF PRIMARY,     | 010000   | 1070001 | Distribution Plant - Electric | 1,065.71   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039923 | 5 79390060-INSTALL SERVICE LIFT      | 010000   | 1070001 | Distribution Plant - Electric | 72.99      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039932 | 5 79445606-1102B-902 ASSET IMPR      | 010000   | 1070001 | Distribution Plant - Electric | 105.25     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039934 | 5 79446417-1128C-2582 ASSET IMP      | 010000   | 1070001 | Distribution Plant - Electric | 18.37      |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039941 | 5 79470218-36830119A30105 RELOC      | 010000   | 1070001 | Distribution Plant - Electric | 724.21     |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability | 010000   | 1070001 | Distribution Plant - Electric | 89,353.79  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey   | 010000   | 1070001 | Distribution Plant - Electric | 4,283.43   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019       | 010933   | 1070001 | Distribution Plant - Electric | 312,881.64 |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                 | 010956   | 1070001 | Distribution Plant - Electric | 28,071.97  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE     | 010399   | 1070001 | General Plant                 | 14,439.85  |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPORT/DACR L     | 010399   | 1070001 | General Plant                 | 9,140.15   |
| 230 X0000049 | Ed-Ci-Kgpc-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI     | 010399   | 1070001 | General Plant                 | 30,889.51  |
| 230 X0000060 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS         | 010000   | 1070001 | Distribution Plant - Electric | 3,710.23   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                 | 010000   | 1070001 | Distribution Plant - Electric | 596.62     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                | 010000   | 1070001 | Distribution Plant - Electric | 726.70     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv             | 010000   | 1070001 | Distribution Plant - Electric | 882.18     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade            | 010000   | 1070001 | Distribution Plant - Electric | 45.37      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0036998 | 2 67690498-UNDERGROUND LINWORK       | 010000   | 1070001 | Distribution Plant - Electric | 7,586.20   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF     | 010000   | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 4 72822755-INSTALL 3PHASE POLE,      | 010000   | 1070001 | Distribution Plant - Electric | 961.25     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE        | 010000   | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038780 | 4 75909453-REPLACE 2 POLES, INST     | 010000   | 1070001 | Distribution Plant - Electric | 272.04     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 4 75906639-INSTALL (3) 150W- POS     | 010000   | 1070001 | Distribution Plant - Electric | 1,302.79   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 4 75955112-INSTALL (3) 150W- POS     | 010000   | 1070001 | Distribution Plant - Electric | 28.78      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039328 | 2 76023754-INSTALL 50' OF OF UG      | 010000   | 1070001 | Distribution Plant - Electric | 185.79     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL YFMR/UG SVC       | 010000   | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038961 | 4 76560449-INSTALL 7 SPANS OF PR     | 010000   | 1070001 | Distribution Plant - Electric | 46.39      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039055 | 4 76828441-UPGRADE TRANSFORMERS      | 010000   | 1070001 | Distribution Plant - Electric | 115.45     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 4 77023558-INSTALL UG PRIMARY AN     | 010000   | 1070001 | Distribution Plant - Electric | 112.88     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC      | 010000   | 1070001 | Distribution Plant - Electric | 913.46     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039172 | 5 77391909-INSTALL 3 PHASE TAP T     | 010000   | 1070001 | Distribution Plant - Electric | 155.15     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 4 76050411-INSTALL 3-PHASE UDG P     | 010000   | 1070001 | Distribution Plant - Electric | 684.24     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND       | 010000   | 1070001 | Distribution Plant - Electric | 148.42     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039252 | 2 76147742-INSTALL STREET LIGHTS     | 010000   | 1070001 | Distribution Plant - Electric | 67,289.53  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 4 77725099-INSTALL 1 POLE 3 PHASE    | 010000   | 1070001 | Distribution Plant - Electric | 917.97     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039304 | 2 76215497-OVERHEAD LINWORK FOR      | 010000   | 1070001 | Distribution Plant - Electric | 15,304.98  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P     | 010000   | 1070001 | Distribution Plant - Electric | 302.25     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039320 | 5 77993756-INSTALL UG PRIMARY AN     | 010000   | 1070001 | Distribution Plant - Electric | 464.17     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039344 | 5 77799558-UPGRADE TO PRIMARY, R     | 010000   | 1070001 | Distribution Plant - Electric | 891.76     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039349 | 5 78166507-REPLACE POLE 1100-292     | 010000   | 1070001 | Distribution Plant - Electric | 282.78     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039350 | 4 78166748-INSTALL UG PRIMARY, P     | 010000   | 1070001 | Distribution Plant - Electric | 517.83     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED      | 010000   | 1070001 | Distribution Plant - Electric | 11,854.49  |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039417 | 2 78392895-Replace Pole, Install     | 010000   | 1070001 | Distribution Plant - Electric | 4,917.82   |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039460 | 5 78483472-INSTALL 50' OF 4/0 UG     | 010000   | 1070001 | Distribution Plant - Electric | 1.21       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039461 | 5 78484342-INSTALL 50' OF 4/0 UG     | 010000   | 1070001 | Distribution Plant - Electric | 1.20       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039462 | 4 78484813-INSTALL 80' OF 4/0 UG     | 010000   | 1070001 | Distribution Plant - Electric | 34.42      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777857-INSTALL 150' OF 4/0 U     | 010000   | 1070001 | Distribution Plant - Electric | 126.60     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039664 | 5 78877144-INSTALL UG SVC FROM P     | 010000   | 1070001 | Distribution Plant - Electric | 106.41     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039667 | 4 78782089-WEST GATE PHASE 1 UG      | 010000   | 1070001 | Distribution Plant - Electric | 22.35      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039677 | 2 78893230-REMOVE EXISTING OH SV     | 010000   | 1070001 | Distribution Plant - Electric | 148.92     |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039684 | 5 78895890-INSTALL 80' OF 4/0 UG     | 010000   | 1070001 | Distribution Plant - Electric | 51.42      |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039687 | 5 78904052-INSTALL UG SVC FROM P     | 010000   | 1070001 | Distribution Plant - Electric | 5.88       |
| 230 X0000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039725 | 2 78953441-INSTALL PERM UDG SERV     | 010000</ |         |                               |            |

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| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039787 | 5 79038947-REMOVE SECONDARY POLE  | 010000 | 1070001 | Distribution Plant - Electric | 10.73      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039788 | 2 78962050-MILLER PARKE SUBDIVIS  | 010000 | 1070001 | Distribution Plant - Electric | 20,501.77  |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039790 | 5 79086645-REMOVE OVH SERVICE I   | 010000 | 1070001 | Distribution Plant - Electric | 185.54     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039796 | 5 79099442-INSTALL PERM UDG SERV  | 010000 | 1070001 | Distribution Plant - Electric | 15.42      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039798 | 5 79101030-REPLACE POLE AND INST  | 010000 | 1070001 | Distribution Plant - Electric | 287.38     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039806 | 2 79123206-POLE INSTALL/EIGHT RE  | 010000 | 1070001 | Distribution Plant - Electric | 618.11     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039807 | 5 79137013-INSTALL 80' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 194.09     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039811 | 2 79081471-NORTH PARK UNDERGROU   | 010000 | 1070001 | Distribution Plant - Electric | 1,594.32   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039825 | 5 79190429-INSTALL PRIMARY TAP.   | 010000 | 1070001 | Distribution Plant - Electric | 392.28     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039855 | 5 79260109-REPLACE POLE, INSTALL  | 010000 | 1070001 | Distribution Plant - Electric | 176.18     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039857 | 4 79283236-INSTALL PEDESTAL AND   | 010000 | 1070001 | Distribution Plant - Electric | 118.67     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039858 | 5 79285033-INSTALL 100' OF 4/0 U  | 010000 | 1070001 | Distribution Plant - Electric | 5.03       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039861 | 5 79292157-INSTALL 60' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 3.51       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039870 | 5 79299093-INSTALL UG SVC FROM P  | 010000 | 1070001 | Distribution Plant - Electric | 8.51       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039876 | 2 79310672-INSTALL POLE AND UG S  | 010000 | 1070001 | Distribution Plant - Electric | 96.84      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039892 | 5 79346473-INSTALL 60' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 11.24      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039907 | 2 79388623-INSTALL 80' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 123.88     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039908 | 2 79391204-INSTALL 80' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 109.60     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039909 | 2 79398161-INSTALL 80' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 109.74     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039911 | 2 79400790-INSTALL 80' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 109.74     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039912 | 2 76555756-INSTALL UDG PRIMARY A  | 010000 | 1070001 | Distribution Plant - Electric | 5,370.59   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039915 | 2 79047899-MILLER PARKE SUBDIVIS  | 010000 | 1070001 | Distribution Plant - Electric | 10,245.12  |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039920 | 5 79418311-INSTALL 80' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 72.20      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039922 | 2 79428650-INSTALL 80' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 109.74     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039926 | 2 78966373-MILLER PARKE SUBDIVIS  | 010000 | 1070001 | Distribution Plant - Electric | 52,821.72  |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039927 | 2 79434182-INSTALL UG SVC FROM P  | 010000 | 1070001 | Distribution Plant - Electric | 148.92     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039935 | 5 79418830-NEW UG SERVICE         | 010000 | 1070001 | Distribution Plant - Electric | 83.04      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039936 | 5 79456758-CUSTOMER SERVICE-RES-  | 010000 | 1070001 | Distribution Plant - Electric | 63.65      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039944 | 5 79491792-OH TO UG UPGRADE       | 010000 | 1070001 | Distribution Plant - Electric | 110.62     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039955 | 2 79500327-REMOVE SINGLE PHASE T  | 010000 | 1070001 | Distribution Plant - Electric | 3,686.69   |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039956 | 4 79530627-NEW UG SERVICE         | 010000 | 1070001 | Distribution Plant - Electric | 12.97      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039960 | 4 79540010-INSTALL 70' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 55.40      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039964 | 5 79541651-NEW SPAN OF OPEN WIRE  | 010000 | 1070001 | Distribution Plant - Electric | 130.24     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039989 | 5 79577347-REPLACE POLE AND XFMR  | 010000 | 1070001 | Distribution Plant - Electric | 638.13     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039992 | 2 79595987-REMOVE OH SVC AND INS  | 010000 | 1070001 | Distribution Plant - Electric | 150.66     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039994 | 2 79580199-INSTALL UG SVC FROM P  | 010000 | 1070001 | Distribution Plant - Electric | 84.44      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0039997 | 5 79613549-CUSTOMER SERVICE-CI-N  | 010000 | 1070001 | Distribution Plant - Electric | 28.05      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040002 | 4 79640338-INSTALL UG SVC FROM E  | 010000 | 1070001 | Distribution Plant - Electric | 100.33     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040008 | 4 79664017-INSTALL PERM UDG SERV  | 010000 | 1070001 | Distribution Plant - Electric | 64.22      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040010 | 4 79675106-INSTALL 50' OF 4/0 UG  | 010000 | 1070001 | Distribution Plant - Electric | 23.46      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040016 | 5 79693065-LOWER NEUTRAL, INSTAL  | 010000 | 1070001 | Distribution Plant - Electric | 141.13     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040018 | 5 79698686-REMOVE POLE, RELOCATE  | 010000 | 1070001 | Distribution Plant - Electric | 34.15      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040022 | 5 79730324-INSTALL SERVICE TO NE  | 010000 | 1070001 | Distribution Plant - Electric | 35.90      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040023 | 2 79733249-ABANDON EXISTING UG S  | 010000 | 1070001 | Distribution Plant - Electric | 52.75      |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040026 | 4 79763450-INSTALL UG SVC FROM P  | 010000 | 1070001 | Distribution Plant - Electric | 129.64     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040034 | 2 79803537-INSTALL UG SVC FROM P  | 010000 | 1070001 | Distribution Plant - Electric | 319.55     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP | TN | DKP0040037 | 5 79819759-REPLACE 2 SPANS OF OV  | 010000 | 1070001 | Distribution Plant - Electric | 149.69     |
| 230 X0000082  | Ed-Ci-Kgpco-D Ln Tmsf          | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 010000 | 1070001 | Distribution Plant - Electric | 20,810.23  |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | DKP0038532 | 4 74653039-MAIN ST RELOCATION OF  | 010000 | 1070001 | Distribution Plant - Electric | 638.89     |
| 230 X0000093  | Ed-Ci-Kgpco-D Ppr              | Distribution Mass Prop - TN, KGP | TN | DKP0039942 | 5 79353473-RELOCATE POLE 1130-C-  | 010000 | 1070001 | Distribution Plant - Electric | 332.34     |
| 230 X0000138  | SS-CI-KGPCO-D GEN PLT          | Improvements Leased Faci-TN, KGP | TN | 42961022   | 2 KINGSPOINT SC CAPITAL SERVICE   | 010292 | 1070001 | General Plant                 | 1,188.06   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct  | 010906 | 1070001 | General Plant                 | 180,867.65 |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspende                 | 010906 | 1070001 | General Plant                 | 128,696.81 |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event        | 010000 | 1070001 | Distribution Plant - Electric | 448.70     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPA00018  | 4 AI-Area Light Repair            | 010000 | 1070001 | Distribution Plant - Electric | 87.83      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPS00018  | 4 AI-SL Light Repair              | 010000 | 1070001 | Distribution Plant - Electric | 63.26      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0028840 | 2 76253045-37831102A21552- REPL   | 010000 | 1070001 | Distribution Plant - Electric | 4,019.47   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0029147 | 2 77279983-37831098A1748- REPL    | 010000 | 1070001 | Distribution Plant - Electric | 907.66     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039365 | 2 78240904-37831151D41054- REPL   | 010000 | 1070001 | Distribution Plant - Electric | 832.38     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN  | 010000 | 1070001 | Distribution Plant - Electric | 10,994.60  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039394 | 2 77611328-CENTURYLINK REPLACING  | 010000 | 1070001 | Distribution Plant - Electric | 783.69     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039477 | 2 78545211-37831128C13655 REPLAC  | 010000 | 1070001 | Distribution Plant - Electric | 6,361.55   |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039484 | 2 78552225-REPLACE AND RELOCATE   | 010000 | 1070001 | Distribution Plant - Electric | 33,393.34  |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039569 | 5 78672347-37821130B00371 REPLAC  | 010000 | 1070001 | Distribution Plant - Electric | 144.14     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039840 | 5 79143604-37821105A21799 MOUNTA  | 010000 | 1070001 | Distribution Plant - Electric | 166.65     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039879 | 2 79294190-37831079B42030 REPLAC  | 010000 | 1070001 | Distribution Plant - Electric | 392.68     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039938 | 5 79466891-REPLACE C CUTOUT INST  | 010000 | 1070001 | Distribution Plant - Electric | 426.75     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0039999 | 5 79615248-37831103A34651-REPLAC  | 010000 | 1070001 | Distribution Plant - Electric | 65.95      |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | DKP0040024 | 2 79617192-37821081B20223 XFMR -  | 010000 | 1070001 | Distribution Plant - Electric | 201.52     |
| 230 X00000690 | KgPCo-D Service Restoration Bl | Office/Service Bldg- TN, KGP     | TN | 43010821   | 2 KGP/TCOM/KINGSPOINT/STORM/WINGS | 010292 | 1070001 | General Plant                 | 20,350.26  |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 010000 | 1070001 | Distribution Plant - Electric | 0.01       |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0038110 | 5 73141306-DISPATCHED OUTAGE DO   | 010000 | 1070001 | Distribution Plant - Electric | 114.07     |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0038685 | 4 75642068-UPGRADE SECONDARY TO   | 010000 | 1070001 | Distribution Plant - Electric | 18.38      |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND   | 010000 | 1070001 | Distribution Plant - Electric | 3,022.41   |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039212 | 2 7757966-POP OUTAGE #4401311     | 010000 | 1070001 | Distribution Plant - Electric | 1,917.26   |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001    | 010000 | 1070001 | Distribution Plant - Electric | 577.19     |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039502 | 4 78575301-INST ALUMINUM BLACK P  | 010000 | 1070001 | Distribution Plant - Electric | 564.30     |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039808 | 2 79149127-DOP OUTAGE #4408361    | 010000 | 1070001 | Distribution Plant - Electric | 434.03     |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039877 | 5 79315763-DOP OUTAGE #4476631    | 010000 | 1070001 | Distribution Plant - Electric | 0.06       |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039887 | 2 79333968-DOP - Outage #4484301  | 010000 | 1070001 | Distribution Plant - Electric | 447.47     |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039939 | 2 79445811-DOP - Outage #4583111  | 010000 | 1070001 | Distribution Plant - Electric | 246.47     |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039950 | 5 79531201-DOP - Outage #4603741  | 010000 | 1070001 | Distribution Plant - Electric | 38.67      |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0039986 | 5 79565656-DISPATCHED OUTAGE #46  | 010000 | 1070001 | Distribution Plant - Electric | 85.01      |
| 230 X00000714 | KgPCo-D Third Party Work Bkt   | Distribution Mass Prop - TN, KGP | TN | DKP0040005 | 2 79634438-DOP OUTAGE #4661311    |        |         |                               |            |

|               |                                  |                                     |    |            |                                   |            |         |                               |              |
|---------------|----------------------------------|-------------------------------------|----|------------|-----------------------------------|------------|---------|-------------------------------|--------------|
| 230 X00000714 | KgPCo-D Third Party Work Blkt    | Distribution Mass Prop - TN, KGP    | TN | DKP0040006 | 5 79646206-DISPATCHED OUTAGE #46  | 1 010000   | 1070001 | Distribution Plant - Electric | 286.85       |
| 260 DR19R1083 | Reedy Creek Relaying             | Transmission Subs-138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING            | 1 010055   | 1070001 | Transmission Plant - Electric | 2,451.06     |
| 260 DR19R10C0 | Highland-Lovedale-Rdy TLine Entr | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806   | 1070001 | Transmission Plant - Electric | 5,877.58     |
| 260 DR19R10C1 | Fort Rob-Lovedale TLine Entr     | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806   | 1070001 | Transmission Plant - Electric | 4,880.81     |
| 260 DR19R10C2 | Lovedale-Waste Wtr TLine Entr    | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806   | 1070001 | Transmission Plant - Electric | 7,290.22     |
| 260 DR19R10D0 | Fort Robinson Relaying Work      | Transmission Subs-138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511   | 1070001 | Transmission Plant - Electric | 2,618.18     |
| 260 DR19R10T0 | Lovedale-WasteWater T Line ROW   | Transmission Lines- = <69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW  | 0 019806   | 1070001 | Transmission Plant - Electric | 2,482.91     |
| 260 IT2608LL  | Corp Prgm Billing - KGP Trans    | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 0193035A | 1070001 | Intangible Plant              | 20,327.11    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo     | Switching/Meter Stations-TN, KGP    | TN | T50236710  | 4 RPLACE CB "A" WITH CAP SPARE F  | 1 010949   | 1070001 | Transmission Plant - Electric | 346.07       |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo     | Transmission Lines- = <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED  | 1 019806   | 1070001 | Transmission Plant - Electric | 27,559.15    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo     | Transmission Lines- = <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS  | 1 019806   | 1070001 | Transmission Plant - Electric | 5,644.41     |
| 260 TP1516303 | Kingsport Power T-Work           | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU  | 1 010006   | 1070001 | Transmission Plant - Electric | 9.66         |
| 260 TP1711502 | Kingsport T Work                 | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK     | 1 010006   | 1070001 | Transmission Plant - Electric | 49,737.06    |
| 260 TP1711502 | Kingsport T Work                 | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006   | 1070001 | Transmission Plant - Electric | 3,015,229.54 |
| 260 TP1711502 | Kingsport T Work                 | Transmission Subs-138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT           | 1 010052   | 1070001 | Transmission Plant - Electric | 299,317.54   |
| 260 TP1818201 | Kingsport T Work                 | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806   | 1070001 | Transmission Plant - Electric | 21,442.90    |
| 260 TP1818201 | Kingsport T Work                 | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806   | 1070001 | Transmission Plant - Electric | 22,692.34    |
| 260 TP1818201 | Kingsport T Work                 | Transmission Subs-138KV-TN, KGP     | TN | 42935862   | 2 HOLSTON STATION REHAB           | 1 010051   | 1070001 | Transmission Plant - Electric | 448,160.24   |
| 260 TP1818201 | Kingsport T Work                 | Transmission Subs-138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END          | 1 010055   | 1070001 | Transmission Plant - Electric | 252,703.44   |
| 260 TP1822001 | Kingsport T Work                 | Transmission Lines- = <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kV  | 1 019806   | 1070001 | Transmission Plant - Electric | 2,611.11     |
| 260 TP1822001 | Kingsport T Work                 | Transmission Subs-138KV-TN, KGP     | TN | 42941818   | 5 WEST KINGSFORT REMOTE END       | 1 010052   | 1070001 | Transmission Plant - Electric | 2.71         |
| 260 TP1905102 | Kingsport T Work                 | Transmission Subs-138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051   | 1070001 | Transmission Plant - Electric | 4,312.41     |
| 260 TP1912302 | KGPCO T Work                     | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 4 Riverport - Air Products Tline  | 1 010960   | 1070001 | Transmission Plant - Electric | 306.25       |
| 260 TP1929301 | Kingsport-T CI                   | Transmission Lines- = <69KV-TN, KGP | TN | T10096604  | 2 Fort Rob-Hill 69 ROW (TN)       | 0 019814   | 1070001 | Transmission Plant - Electric | 6,904.14     |
| 260 TP1929301 | Kingsport-T CI                   | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138KV Loop            | 1 010009   | 1070001 | Transmission Plant - Electric | 37,299.33    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 018AT    | 1070001 | Intangible Plant              | 7,787.96     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Lines- = <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport  | 1 019806   | 1070001 | Transmission Plant - Electric | 12,199.33    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Lines- = <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k  | 1 019806   | 1070001 | Transmission Plant - Electric | 9,177.82     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Lines- = <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr  | 1 019806   | 1070001 | Transmission Plant - Electric | 11,673.47    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Lines- = <69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme  | 1 019806   | 1070001 | Transmission Plant - Electric | 31,484.16    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Lines- = <69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K  | 1 019806   | 1070001 | Transmission Plant - Electric | 14,604.18    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Lines-138KV-TN, KGP    | TN | T10200796  | 2 Riverport Extension             | 1 010960   | 1070001 | Transmission Plant - Electric | 3,567.87     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Subs-138KV-TN, KGP     | TN | T10104392  | 2 West Kingsport Needs Assessment | 1 010052   | 1070001 | Transmission Plant - Electric | 6,876.69     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Subs-138KV-TN, KGP     | TN | T10104396  | 2 Reedy Creek Needs Assessment    | 1 010055   | 1070001 | Transmission Plant - Electric | 4,301.86     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Subs-138KV-TN, KGP     | TN | T10168567  | 2 TTMP 2023 - Reedy Creek Sta TT  | 1 010055   | 1070001 | Transmission Plant - Electric | 5,414.41     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent       | Transmission Subs-138KV-TN, KGP     | TN | T10168570  | 2 TTMP 2023 - Fort Robinson Sta   | 1 010511   | 1070001 | Transmission Plant - Electric | 3,252.20     |
| 260 TTKGPC260 | Forestry KgPCo-T                 | Transmission Lines-138KV-TN, KGP    | TN | TL0042309  | 4 HOLSTON - WEST KINGSFORT 138KV  | 1 010006   | 1070001 | Transmission Plant - Electric | 15,917.30    |
| 260 X00000304 | For Property Actgt Use Only      | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 0 019006   | 1070001 | General Plant                 | 32,654.12    |
| 260 X00000304 | For Property Actgt Use Only      | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspend                  | 0 019006   | 1070001 | General Plant                 | 2,380.92     |
| 260 X00000634 | ED CI KGPCO T Asset IMP          | Transmission Subs-138KV-TN, KGP     | TN | 42980383   | 7 BORDEN MILLS-ADD CKT, HOSTON S  | 1 010051   | 1070001 | Transmission Plant - Electric | 2,122.32     |
| 260 X00000634 | ED CI KGPCO T Asset IMP          | Transmission Subs-138KV-TN, KGP     | TN | 43010893   | 2 HOLSTON STATION DACR            | 1 010051   | 1070001 | Transmission Plant - Electric | 31,720.43    |
| 260 X00000634 | ED CI KGPCO T Asset IMP          | Transmission Subs-138KV-TN, KGP     | TN | 43010895   | 2 CPWEST STATION DACR             | 1 010052   | 1070001 | Transmission Plant - Electric | 31,386.91    |
| 260 XTELCM260 | KGP-T Telecom                    | Transmission Lines-138KV-TN, KGP    | TN | K10304055  | 2 KGP/T/COM/INDUSTRY DR ST/Instal | 1 010013   | 1070001 | General Plant                 | 2,170.65     |

| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDK | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 4 Forestry KGP D Base R W - 2021     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 82,063.09    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT   | 0                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace   | 0                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 22,861.57    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019           | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 592,027.10   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 196,014.50   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,722.33     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,061.15     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1,785.03     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 4,916.71     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT     | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 3,299.62     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1,216.28     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 3,363.79     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens S     | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 378.03       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 1                  | 010962             | 1070001       |              | Distribution Plant - Electric | 9,140.83     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 533.80       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10304643        |              | 2 Highland (KGP) Station NIP         | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 10,279.77    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | W0034475         |              | 2 Purch Land - Edens Ridge           | 0                  | 010936             | 1070001       |              | Distribution Plant - Electric | 627.43       |
| 230        | DR19R10B0    | Lovedale Station Work          | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 178,818.29   |
| 230        | DR19R10B1    | Waste Water Relaying           | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 2,749.84     |
| 230        | DR19R10B2    | Highland Relaying              | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 2,964.83     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,498.21     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 4,380.88     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A2136E            | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 3,094.84     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 5,680.89     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 188.53       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,910.26     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 4 70392688-37831079A40098: REPLA     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,188.96     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 2 70392768-37831079B20326: REPLA     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 102.13       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 2 71893193-37831103D12078A & B:      | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 9,876.16     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 72251005-36830095B10160 AND 3E     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,550.06     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 792.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 219.69       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 277.93       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038753       |              | 4 75818116-36830068C20101 - ASSI     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 3,459.19     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038797       |              | 2 75926396-36830071B20090 - ASSI     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 649.10       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038813       |              | 5 75982063-36830070D40151 - ASSI     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 8.12         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039830       |              | 2 79217768-37831124C00086 - POLI     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 820.00       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039845       |              | 2 79219568-37831103D31569 - POLI     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 802.28       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039904       |              | 2 79329980-37831079D11394 - 202:     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,396.10     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSI     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 4,781.72     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,371.15     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 5 74936710-REPLACE SEVERAL POLES     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 971.69       |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0039952       |              | 5 79527146-REPLACE WIRE AND NO S     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 771.26       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038673       |              | 2 75609987-REPLACE 1 SPAN OF 3 P     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 2,058.21     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783       |              | 2 79066442-REPLACE ONE SPAN OF U     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 241.51       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0040064       |              | 2 79942624-REPLACE UNDERGROUND T     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 173.64       |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 1                  | 019303MU           |               |              | Intangible Plant              | 152.86       |
| 230        | IT2301722    | CIS-Net Meter/SpC Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/SpC Bill-KGP D | 1                  | 019303MUC          |               |              | Intangible Plant              | 4,150.45     |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1                  | 019303MUC          |               |              | Intangible Plant              | 191.49       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1                  | 019303MUC          |               |              | Intangible Plant              | 2,081.85     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1                  | 019303MUC          |               |              | Intangible Plant              | 33,797.88    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 783,558.25   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1                  | 010283             | 1070001       |              | General Plant                 | 20,550.73    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                  | 010283             | 1070001       |              | General Plant                 | 30,701.82    |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | TL035896         |              | 2 2019 KYLE HILL TAP CP WO REPL      | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 22,152.98    |
| 230        | TP1822002    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 76,493.79    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                 | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 433.76       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 927.81       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035522       |              | 2 60204875-REPLACE 4 BAD POLES,      | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 364.11       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 7,824.21     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       |              | 2 66485925-36830068C20093 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 733.34       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036794       |              | 2 66699287-37831103A33083 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 2,138.12     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0036963       |              | 2 67071341-REPLACE OLD SPACER CA     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 5,587.45     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037039       |              | 2 68015115-Replace Armless Brkts     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 3,070.41     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037232       |              | 2 68758758-37831080A10409 - REPL     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 546.60       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037406       |              | 5 69645118-36830071B20304-REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 261.51       |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037801       |              | 2 71893367-REPLACE SPAN OF 3 PHA     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,172.83     |
| 230        | X00000049    | Ed-Ci-Kgpc-D Ast Imp           | Distribution Mass Prop - TN, KGP | TN       | DKP0037844       |              | 2 72105234-REPLACE TIE LINE DIP      | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,363.27     |

|              |                          |                                  |    |            |                                       |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC      | 1 010000 | 1070001 | Distribution Plant - Electric | 48.77      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037956 | 5 72195615-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,754.50   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037974 | 5 72195678-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 3,457.91   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B      | 1 010000 | 1070001 | Distribution Plant - Electric | 71.20      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 73545870-37831079A21337- REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,846.78   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 130,154.47 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,005.48   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,257.83   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 4 74253646-37831128A43292 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 477.26     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,550.82   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM      | 1 010000 | 1070001 | Distribution Plant - Electric | 356.16     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038563 | 5 75081465-FT HENRY DR CKT RETIR      | 1 010000 | 1070001 | Distribution Plant - Electric | 584.37     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 5 74964408-FT HENRY DR CKT OH JO      | 1 010000 | 1070001 | Distribution Plant - Electric | 5,584.90   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,782.11   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038628 | 2 75348348-INST (2) 333KVA SD'S       | 1 010000 | 1070001 | Distribution Plant - Electric | 4,575.75   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038688 | 2 75546714-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 18,837.32  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 4 75698596-37831101B40006, 37831      | 1 010000 | 1070001 | Distribution Plant - Electric | 5,680.75   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038748 | 2 75677961-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 10,665.94  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R      | 1 010000 | 1070001 | Distribution Plant - Electric | 62,728.36  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904690-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 29,363.83  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,181.24   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 4 76733846-37831104C41507, 37831      | 1 010000 | 1070001 | Distribution Plant - Electric | 69.65      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039286 | 5 77796553-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,916.76   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 5 78080738-REBUILD & UPGRADE TO       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,003.52   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 2 78140090-INST NOVA RECLOSER ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 30,295.74  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039391 | 2 77796559-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 117,608.03 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039398 | 2 78391378-1038B-22, 1038A-108,       | 1 010000 | 1070001 | Distribution Plant - Electric | 212.12     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039511 | 2 78305885-ASSET IMPROVEMENT-CKT      | 1 010000 | 1070001 | Distribution Plant - Electric | 4,744.11   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039525 | 2 78608576-1106C-264 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 554.02     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,718.49   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039583 | 2 78715748-1038B-104, 1038B-16,       | 1 010000 | 1070001 | Distribution Plant - Electric | 252.82     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039708 | 2 78936977-1076B-544 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 258.39     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039709 | 2 76139320-CENTURYLINK REPLACING      | 1 010000 | 1070001 | Distribution Plant - Electric | 167.15     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039775 | 5 79055433-INSTALL PULL-PULL SWI      | 1 010000 | 1070001 | Distribution Plant - Electric | 38.62      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039848 | 2 79257640-POWER QUALITY INVESTI      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,146.74   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039914 | 2 79402372-INST SPAN OF PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,485.60   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039933 | 2 79443983-1128C-3630 ASSET IMF       | 1 010000 | 1070001 | Distribution Plant - Electric | 331.11     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040041 | 5 79470218-36830119A30105 RELOC       | 1 010000 | 1070001 | Distribution Plant - Electric | 497.95     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040940 | 5 79848705-37831127C11772 - ASSE      | 1 010000 | 1070001 | Distribution Plant - Electric | 461.17     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040556 | 2 79924028-TRANSFER SECONDARY RI      | 1 010000 | 1070001 | Distribution Plant - Electric | 188.85     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013250   | 2 KGP CATS Monthly Unvouch Liability  | 1 010000 | 1070001 | Distribution Plant - Electric | 109,480.82 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey    | 1 010000 | 1070001 | Distribution Plant - Electric | 4,284.65   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019        | 1 010933 | 1070001 | Distribution Plant - Electric | 314,025.65 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                  | 1 010956 | 1070001 | Distribution Plant - Electric | 38,047.26  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE      | 1 013999 | 1070001 | General Plant                 | 14,554.26  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPORT/DACR L      | 1 013999 | 1070001 | General Plant                 | 9,142.76   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI      | 1 013999 | 1070001 | General Plant                 | 30,898.34  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034364   | 2 Planning Group Test Equipment Kings | 1 013999 | 1070001 | General Plant                 | 4,688.72   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034368   | 2 Tennessee PQ Equipment Capital Tool | 1 013999 | 1070001 | General Plant                 | 5,271.23   |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS          | 1 010000 | 1070001 | Distribution Plant - Electric | 42,138.11  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,198.71   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                 | 1 010000 | 1070001 | Distribution Plant - Electric | 3,346.29   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv              | 1 010000 | 1070001 | Distribution Plant - Electric | 1,249.80   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade             | 1 010000 | 1070001 | Distribution Plant - Electric | 270.23     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 2 71107193-INSTALL POLE, SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 980.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038150 | 4 72822755-INSTALL 3PHASE POLE,       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,581.25   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE         | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038780 | 5 75909453-REPLACE 2 POLES, INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 710.86     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 5 75906639-INSTALL (3) 150W- POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 736.22     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038808 | 5 75955112-INSTALL (3) 150W- POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 283.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038828 | 2 76027354-INSTALL 50' OF OF UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 186.79     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC       | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039044 | 2 76744374-REMOVE OH SECONDARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 15.48      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC       | 1 010000 | 1070001 | Distribution Plant - Electric | 913.72     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 4 77378835-INSTALL UNDERGROUND P      | 1 010000 | 1070001 | Distribution Plant - Electric | 678.04     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039198 | 5 76050411-INSTALL 3-PHASE UDG P      | 1 010000 | 1070001 | Distribution Plant - Electric | 172.05     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND        | 1 010000 | 1070001 | Distribution Plant - Electric | 148.42     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039252 | 2 76147742-INSTALL STREET LIGHTS      | 1 010000 | 1070001 | Distribution Plant - Electric | 67,289.53  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 4 77725099-NSTALL 1 POLE 3 PHASE      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,023.97   |

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|---------------|--------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|---|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039304 | 2 76215497-OVERHEAD LINEWORK FOR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 12,673.68 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 302.25    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039330 | 5 77993776-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 49.49     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039344 | 5 77799358-UPGRADE TO PRIMARY. R | 1 010000 | 1070001 | Distribution Plant - Electric | - | 24.05     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039349 | 5 78166707-REPLACE POLE 1100-292 | 1 010000 | 1070001 | Distribution Plant - Electric | - | 19.33     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039350 | 5 78166748-INSTALL UG PRIMARY, P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 745.30    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINEWORK REQUIRED | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11,854.49 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039417 | 2 78392895-Replace Pole, Install | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4,917.82  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039462 | 5 78484813-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 64.66     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777857-INSTALL 150' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.60    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039667 | 4 78782089-WEST GATE PHASE 1 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,162.11  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039677 | 4 78893320-REMOVE EXISTING OH SV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 161.88    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039725 | 2 78953441-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 129.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039788 | 2 78962050-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 21,230.23 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039795 | 5 79089618-INSTALL XFMR, LIFT PO | 1 010000 | 1070001 | Distribution Plant - Electric | - | 736.19    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039798 | 5 79101030-REPLACE POLE AND INST | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,067.29  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039806 | 2 79123208-POLE INSTALL/LIGHT RE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 618.29    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039811 | 2 79081471- NORTH PARK UNDERGROU | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,594.32  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039818 | 4 79018683-BUILD LINE UP HOOKER  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,524.06  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039855 | 5 79260109-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 648.18    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039857 | 5 79283236-INSTALL PEDESTAL AND  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 245.56    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039864 | 5 79292859-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 67.92     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039867 | 5 79299422-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 48.96     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039876 | 2 79310672-INSTALL POLE AND UG S | 1 010000 | 1070001 | Distribution Plant - Electric | - | 96.84     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039907 | 2 79388623-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 123.88    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039908 | 2 79391204-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.60    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039909 | 2 79398181-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.74    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039911 | 4 79400790-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 122.52    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039912 | 2 76556756-INSTALL UDG PRIMARY A | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5,370.59  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039915 | 2 79047899-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10,245.12 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039921 | 5 79419902-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 78.95     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039922 | 2 79428650-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.74    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039926 | 2 78966373-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 63,496.31 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039927 | 2 79434182-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 148.92    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039943 | 5 79492742-PUT SPAN OF SECONDARY | 1 010000 | 1070001 | Distribution Plant - Electric | - | 421.21    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039944 | 5 79491792-OH TO UG UPGRADE      | 1 010000 | 1070001 | Distribution Plant - Electric | - | 332.14    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039955 | 2 79500327-REMOVE SINGLE PHASE T | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,686.69  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039956 | 5 79538027-NEW UG SERVICE        | 1 010000 | 1070001 | Distribution Plant - Electric | - | 144.34    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039960 | 5 79540010-INSTALL 70' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 129.81    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039961 | 4 79540782-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 176.53    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039964 | 5 79541651-NEW SPAN OF OPEN WIRE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 144.23    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039978 | 4 79542869-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 196.54    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039982 | 5 78803646-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,924.21  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039989 | 5 79577347-REPLACE POLE AND XFMR | 1 010000 | 1070001 | Distribution Plant - Electric | - | 418.11    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039992 | 2 79595897-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 150.66    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039994 | 4 79580199-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 175.51    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039996 | 5 79531394-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 836.73    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039997 | 5 79613549-CUSTOMER SERVICE-CI-N | 1 010000 | 1070001 | Distribution Plant - Electric | - | 84.50     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040002 | 5 79640538-INSTALL UG SVC FROM E | 1 010000 | 1070001 | Distribution Plant - Electric | - | 157.69    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040004 | 5 79259639-RELOCATE EXISTING POL | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,054.37  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040008 | 5 79664017-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 143.81    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040010 | 4 79675106-INSTALL 50' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.45      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040011 | 5 79676589-INSTALL 1 POLE TAP, T | 1 010000 | 1070001 | Distribution Plant - Electric | - | 912.99    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040016 | 5 79693065-LOWER NEUTRAL, INLOC  | 1 010000 | 1070001 | Distribution Plant - Electric | - | 319.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040018 | 5 79698686-REMOVE POLE, RELOCATE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 170.07    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040022 | 5 79730324-INSTALL SERVICE TO NE | 1 010000 | 1070001 | Distribution Plant - Electric | - | 138.24    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040023 | 5 79733429-ABANDON EXISTING UG S | 1 010000 | 1070001 | Distribution Plant - Electric | - | 67.86     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040026 | 4 79763450-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,185.47  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040027 | 5 79786551-INSTALL ONE POLE TAP, | 1 010000 | 1070001 | Distribution Plant - Electric | - | 367.25    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040030 | 2 79803980-REPLACE 1 POLE AND IN | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,827.34  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040033 | 2 79754985-UPGRADE TRANS AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | - | 58.05     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040034 | 2 79803537-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 319.55    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040035 | 4 79745121-NEW OH TAP AND SERVIC | 1 010000 | 1070001 | Distribution Plant - Electric | - | 5,616.23  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040037 | 5 79819759-REPLACE 2 SPANS OF OV | 1 010000 | 1070001 | Distribution Plant - Electric | - | 478.02    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040038 | 2 79823010-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 119.16    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040045 | 5 79857095-INSTALL RISER, PED, A | 1 010000 | 1070001 | Distribution Plant - Electric | - | 550.68    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040046 | 4 79861092-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 89.56     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040047 | 5 79871127-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 73.41     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040049 | 2 79877944-UPGRADE ONE SPAN OF S | 1 010000 | 1070001 | Distribution Plant - Electric | - | 113.94    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040050 | 5 79878601-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | - | 33.11     |

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| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040051 | 5 79879646-INSTALL UG SVC FROM P | 1 010000    | 1070001 | Distribution Plant - Electric | 33.11        |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040052 | 5 79880239-INSTALL UG SVC FROM P | 1 010000    | 1070001 | Distribution Plant - Electric | 32.56        |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040058 | 5 79822337-INSTALL NEW XFMR POLE | 1 010000    | 1070001 | Distribution Plant - Electric | 757.34       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040083 | 2 79931807-INSTALL POLE, XFMR AN | 1 010000    | 1070001 | Distribution Plant - Electric | 356.30       |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS | 0 010000    | 1070001 | Distribution Plant - Electric | 20,249.43    |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0038532 | 4 74653039-MAIN ST RELOCATION OF | 1 010000    | 1070001 | Distribution Plant - Electric | 10,694.22    |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0039015 | 5 76668045-RELOCATE POLE AND ATT | 1 010000    | 1070001 | Distribution Plant - Electric | 26.77        |
| 230 X0000093  | Ed-Ci-Kgpc-D Ppr               | Distribution Mass Prop - TN, KGP    | TN | DKP0039030 | 5 76712859-INST PRIM AND RELOCAT | 1 010000    | 1070001 | Distribution Plant - Electric | 69.01        |
| 230 X0000138  | SS-Ci-KGPCo-D GEN PLT          | Improvements Leased Facil-TN, KGP   | TN | 42961022   | 2 KINGSFORT SC CAPITAL SERVICE   | 1 012920    | 1070001 | General Plant                 | 1,188.06     |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct | 0 019006    | 1070001 | General Plant                 | 76,442.78    |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspense                | 0 019006    | 1070001 | General Plant                 | 123,266.58   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event       | 0 010000    | 1070001 | Distribution Plant - Electric | 8,643.59     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair           | 0 010000    | 1070001 | Distribution Plant - Electric | 415.76       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair             | 0 010000    | 1070001 | Distribution Plant - Electric | 950.37       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL | 1 010000    | 1070001 | Distribution Plant - Electric | 4,019.47     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL | 1 010000    | 1070001 | Distribution Plant - Electric | 907.66       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039365 | 2 78240904-37831151D41054 - REPI | 1 010000    | 1070001 | Distribution Plant - Electric | 832.62       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN | 1 010000    | 1070001 | Distribution Plant - Electric | 10,994.60    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039394 | 2 77611328-CENTURYLINK REPLACING | 1 010000    | 1070001 | Distribution Plant - Electric | 783.91       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039477 | 5 78545211-37831128C13655 REPLAC | 1 010000    | 1070001 | Distribution Plant - Electric | 862.46       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039484 | 4 78552225-REPLACE AND RELOCATE  | 1 010000    | 1070001 | Distribution Plant - Electric | 35,610.14    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039569 | 5 78672347-37821130B00371 REPLAC | 1 010000    | 1070001 | Distribution Plant - Electric | 645.29       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039879 | 2 79294190-37831079B42030 REPLAC | 1 010000    | 1070001 | Distribution Plant - Electric | 392.79       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039940 | 5 79332398-37831103C15678 & 3783 | 1 010000    | 1070001 | Distribution Plant - Electric | 87.58        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039999 | 5 79615248-37831103A34651-REPLAC | 1 010000    | 1070001 | Distribution Plant - Electric | 914.76       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040024 | 5 79671792-37821081B20223 XFMR   | 1 010000    | 1070001 | Distribution Plant - Electric | 359.43       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 KGP/TCOM/KINGSFORT/STORM/KINGS | 0 012921    | 1070001 | General Plant                 | 20,350.26    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND  | 1 010000    | 1070001 | Distribution Plant - Electric | 3,630.93     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,917.26     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001   | 1 010000    | 1070001 | Distribution Plant - Electric | 577.19       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039502 | 5 78575301-INST ALUMINUM BLACK P | 1 010000    | 1070001 | Distribution Plant - Electric | 894.42       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039808 | 2 79149127-DOP OUTAGE #4408361   | 1 010000    | 1070001 | Distribution Plant - Electric | 434.15       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039887 | 5 79333968-DOP - Outage #4484301 | 1 010000    | 1070001 | Distribution Plant - Electric | 87.36        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039939 | 2 79466794-DOP - Outage #4583111 | 1 010000    | 1070001 | Distribution Plant - Electric | 246.54       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040005 | 2 79634438-DOP OUTAGE #4661311   | 1 010000    | 1070001 | Distribution Plant - Electric | 359.54       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040021 | 5 79725044-DOP OUTAGE #4749321   | 1 010000    | 1070001 | Distribution Plant - Electric | 840.93       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040053 | 5 79891850-DOP OUTAGE #4858101   | 1 010000    | 1070001 | Distribution Plant - Electric | 312.75       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040057 | 5 79921078-DOP OUTAGE #4872121   | 1 010000    | 1070001 | Distribution Plant - Electric | 599.45       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040063 | 5 79958894-DOP OUTAGE #4905961   | 1 010000    | 1070001 | Distribution Plant - Electric | 86.13        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040066 | 5 79970854-DOP OUTAGE #4911741   | 1 010000    | 1070001 | Distribution Plant - Electric | 316.01       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040069 | 4 79986133-DOP OUTAGE #4918291   | 1 010000    | 1070001 | Distribution Plant - Electric | 407.62       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040076 | 5 80012010-DOP - Outage #4937401 | 1 010000    | 1070001 | Distribution Plant - Electric | 628.36       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040086 | 5 80043983-DOP OUTAGE #4947971   | 1 010000    | 1070001 | Distribution Plant - Electric | 257.87       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040089 | 2 80053525-DOP OUTAGE #4953781   | 1 010000    | 1070001 | Distribution Plant - Electric | 794.27       |
| 260 DR19R10B3 | Reedy Creek Relaying           | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING           | 1 010055    | 1070001 | Transmission Plant - Electric | 3,361.76     |
| 260 DR19R10C0 | Highland-Lovdle-Rdy TLine Entr | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR | 1 019806    | 1070001 | Transmission Plant - Electric | 6,214.66     |
| 260 DR19R10C1 | Fort Rob-Lovedale TLine Entr   | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 5,217.61     |
| 260 DR19R10C2 | Lovedale-Waste Wtr TLine Entr  | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 7,962.92     |
| 260 DR19R10D0 | Fort Robinson Relaying Work    | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK    | 1 010511    | 1070001 | Transmission Plant - Electric | 3,528.18     |
| 260 DR19R10T0 | Lovedale-WasteWater T Line ROW | Transmission Lines- = <69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW | 0 019806    | 1070001 | Transmission Plant - Electric | 2,845.89     |
| 260 IT260B1LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade        | 1 019303TSA | 1070001 | Intangible Plant              | 21,074.54    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED | 1 019806    | 1070001 | Transmission Plant - Electric | 27,559.15    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS | 1 019806    | 1070001 | Transmission Plant - Electric | 5,644.41     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0042645  | 2 21HIGHLAND - LOVEDALE - REEDY  | 1 019806    | 1070001 | Transmission Plant - Electric | 12,322.66    |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU | 1 010006    | 1070001 | Transmission Plant - Electric | 20.33        |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 49,751.28    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK  | 1 010006    | 1070001 | Transmission Plant - Electric | 3,132,573.12 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 301,640.27   |
| 260 TP1818201 | Kingsport T Work               | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 5 MORELAND DRIVE REMOTE END WORK | 1 010949    | 1070001 | Transmission Plant - Electric | 21.35        |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 25,443.48    |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE  | 1 019806    | 1070001 | Transmission Plant - Electric | 26,635.16    |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB          | 1 010051    | 1070001 | Transmission Plant - Electric | 461,174.87   |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END         | 1 010055    | 1070001 | Transmission Plant - Electric | 360,932.67   |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34KV | 1 019806    | 1070001 | Transmission Plant - Electric | 2,611.86     |
| 260 TP1822001 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 5 WEST KINGSFORT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 3.59         |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END             | 1 010051    | 1070001 | Transmission Plant - Electric | 4,312.41     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 4 Riverport - Air Products TLine | 1 010960    | 1070001 | Transmission Plant - Electric | 434.85       |
| 260 TP1929301 | Kingsport-T Cl                 | Transmission Lines- = <69KV-TN, KGP | TN | T10096604  | 2 Fort Rob-Hill 69 ROW (TN)      | 0 019814    | 1070001 | Transmission Plant - Electric | 9,976.04     |
| 260 TP1929301 | Kingsport-T Cl                 | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138KV Loop           | 1 010009    | 1070001 | Transmission Plant - Electric | 30,333.29    |

|               |                             |                                     |    |           |                                  |          |         |                               |           |
|---------------|-----------------------------|-------------------------------------|----|-----------|----------------------------------|----------|---------|-------------------------------|-----------|
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              | 7,830.84  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104375 | 2 Fort Robinson - West Kingsport | 1 019806 | 1070001 | Transmission Plant - Electric | 12,199.33 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k | 1 019806 | 1070001 | Transmission Plant - Electric | 9,177.82  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104386 | 2 Highland - Lovedale - Reedy Cr | 1 019806 | 1070001 | Transmission Plant - Electric | 11,673.47 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme | 1 019806 | 1070001 | Transmission Plant - Electric | 31,493.16 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K | 1 019806 | 1070001 | Transmission Plant - Electric | 14,604.18 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | T10200796 | 2 Riverport Extension            | 1 010960 | 1070001 | Transmission Plant - Electric | 3,567.87  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessmen | 1 010052 | 1070001 | Transmission Plant - Electric | 6,876.69  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment   | 1 010055 | 1070001 | Transmission Plant - Electric | 4,301.86  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168567 | 2 TTMP 2023 - Reedy Creek Sta TT | 1 010055 | 1070001 | Transmission Plant - Electric | 5,415.96  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168570 | 2 TTMP 2023 - Fort Robinson Sta  | 1 010511 | 1070001 | Transmission Plant - Electric | 3,253.13  |
| 260 TTKGPC260 | Forestry KgPCo-T            | Transmission Lines-138KV-TN, KGP    | TN | TL0042309 | 4 HOLSTON - WEST KINGSPORT 138KV | 1 010006 | 1070001 | Transmission Plant - Electric | 12,189.93 |
| 260 TTKGPC260 | Forestry KgPCo-T            | Transmission Lines-138KV-TN, KGP    | TN | TL0042422 | 4 WEST KINGSPORT - HILL (T) R/W  | 1 010006 | 1070001 | Transmission Plant - Electric | 6,020.08  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 11,340.03 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 1,139.70  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 43,368.43 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 51,724.06 |
| 260 XTELCM260 | KGP-T Telecom               | Transmission Lines-138KV-TN, KGP    | TN | K10304055 | 2 KGP/TCOM/INDUSTRY DR ST/Instal | 1 010013 | 1070001 | General Plant                 | 6,004.75  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDK | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 4 Forestry KGP D Base R W - 2021     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 29,248.13    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT   | 0                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace   | 0                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 30,701.26    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019           | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 592,192.26   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 227,122.79   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,722.33     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,061.15     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1,785.53     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 4,918.08     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT     | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 3,300.54     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1,216.62     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 3,364.73     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens S     | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 378.03       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 1                  | 010962             | 1070001       |              | Distribution Plant - Electric | 9,140.83     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 533.80       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10304643        |              | 2 Highland (KGP) Station NIP         | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 11,881.14    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | W0034475         |              | 2 Purch Land - Edens Ridge           | 0                  | 010936             | 1070001       |              | Distribution Plant - Electric | 627.43       |
| 230        | DR19R10B0    | Lovedale Station Work          | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 189,545.15   |
| 230        | DR19R10B1    | Waste Water Relaying           | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 2,780.58     |
| 230        | DR19R10B2    | Highland Relaying              | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 10,320.63    |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,498.21     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 4,380.88     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A21365            | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 3,095.70     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 5,680.89     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 2 65338154-37831079A20183 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 3,869.59     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,910.26     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 4 70392688-37831079A40098: REPLA     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 707.18       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 5 70392768-37831079B20326: REPLA     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 2,861.39     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:      | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 9,876.16     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 2 72251005-36830095B10160 AND 3E     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,550.06     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 792.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 219.69       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 277.93       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038753       |              | 5 75818116-36830068C20101 - ASS5     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 2,553.98     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038797       |              | 2 75926396-36830071B20090 - ASS5     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 649.28       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039830       |              | 2 79217768-37831124C00086 - POL1     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 820.23       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039845       |              | 2 79219568-37831103D31569 - POL1     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 802.50       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039904       |              | 2 79329980-37831079D11394 - 202E     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,396.49     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0041000       |              | 2 80089081-37821130D10205 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,642.59     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASS5     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 2,999.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASS5     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 4,781.72     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASS5     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,371.15     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038673       |              | 2 75609987-REPLACE 1 SPAN OF 3 P     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 2,058.78     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783       |              | 2 79066442-REPLACE ONE SPAN OF U     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 241.58       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0040064       |              | 2 79942624-REPLACE UNDERGROUND T     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 3,185.15     |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 1                  | 019303MUC          | 1070001       |              | Intangible Plant              | 152.86       |
| 230        | IT2301722    | CIS-Net Meter/Spc Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/Spc Bill-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 5,669.70     |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 191.49       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 2,096.18     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 35,641.34    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 803,873.79   |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1                  | 010283             | 1070001       |              | General Plant                 | 20,880.76    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                  | 010283             | 1070001       |              | General Plant                 | 42,432.05    |
| 230        | TBLNK17230   | D/KG/Capital Blanket - KGPCo   | Distribution Mass Prop - TN, KGP | TN       | T1035896         |              | 4 2019 KYLE HILL TAP CO WO REPL      | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 14.42        |
| 230        | TP1822002    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 81,897.03    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                 | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 433.76       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 927.81       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 7,824.21     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       |              | 2 66485925-36830068C20093 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 733.34       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036794       |              | 2 66699287-37831103A33083 REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 2,138.72     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036963       |              | 2 67071341-REPLACE OLD SPACER CA     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 7,043.16     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037039       |              | 2 68015115-Replace Armless Brkts     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 3,070.41     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037232       |              | 2 68758758-37831080A10409 - REPL     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 546.60       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037406       |              | 5 69645118-36830071B20304-REPLAC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 193.31       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037625       |              | 4 70511027-Holston/Interstate So     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 118.56       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037801       |              | 2 71893367-REPLACE SPAN OF 3 PHA     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,172.83     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037844       |              | 2 72105234-REPLACE TIE LINE DIP      | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 1,363.27     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037851       |              | 2 69014055-37821105B10109 - REMC     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 487.77       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038163       |              | 2 70661098-Orebank/Sunnyside & B     | 1                  | 0100000            | 1070001       |              | Distribution Plant - Electric | 71.20        |

|              |                          |                                  |    |            |                                       |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 2 73545870-37831079A21337- REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,846.78   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 130,154.47 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,005.48   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,257.83   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038383 | 5 74253646-37831128A43292- REPL       | 1 010000 | 1070001 | Distribution Plant - Electric | 86.34      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,550.82   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE REM       | 1 010000 | 1070001 | Distribution Plant - Electric | 356.16     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 5 74964408-FT HENRY DR CKT OH JO      | 1 010000 | 1070001 | Distribution Plant - Electric | 70.89      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038585 | 2 74864812-INSTALL (3) 200AMP VC      | 1 010000 | 1070001 | Distribution Plant - Electric | 4,390.55   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,323.61   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038591 | 2 75217287-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,300.11   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038601 | 2 75296150-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,970.71   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038628 | 2 75348348-INST (2) 333KVA SD'S       | 1 010000 | 1070001 | Distribution Plant - Electric | 10,630.15  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038635 | 2 75406779-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,576.33   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038668 | 2 75546714-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 18,842.58  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038700 | 4 75698596-37831101B40006, 37831      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,890.28   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038748 | 2 75677961-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 28,148.95  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIE LINE AND DA R     | 1 010000 | 1070001 | Distribution Plant - Electric | 67,346.09  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904690-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 30,159.71  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038852 | 2 75945110-CONVERT PORTION OF HA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,570.82   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,181.24   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 4 76733846-37831104C41507, 37831      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,060.10   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039181 | 5 77470746-1057C-1016 ASSET IMF       | 1 010000 | 1070001 | Distribution Plant - Electric | 233.83     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039263 | 5 77806418-REEDY CREEK / GRAVELY      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,077.71   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039286 | 5 77796553-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,426.74   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039288 | 5 77926993-REEDY CREEK / GRAVELY      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,104.08   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 2 78140090-INST NOVA RECLOSER ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 39,869.07  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039391 | 4 77796559-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 451.80     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039398 | 2 78391378-1038B-22, 1038A-10B,       | 1 010000 | 1070001 | Distribution Plant - Electric | 212.18     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039511 | 5 78305885-ASSET IMPROVEMENT-CKT      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,011.16   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039525 | 2 78608576-1106C-264 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 541.92     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,758.40   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039583 | 2 78715748-1038B-104, 1038B-16,       | 1 010000 | 1070001 | Distribution Plant - Electric | 252.89     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039708 | 2 78936977-1076B-544 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 258.46     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039709 | 2 76139320-CENTURYLINK REPLACING      | 1 010000 | 1070001 | Distribution Plant - Electric | 167.20     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039848 | 2 79257640-POWER QUALITY INVESTIT     | 1 010000 | 1070001 | Distribution Plant - Electric | 3,147.62   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039914 | 2 79402372-INST SPAN OF PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,486.01   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039933 | 2 79445845-1128C-3630 ASSET IMF       | 1 010000 | 1070001 | Distribution Plant - Electric | 331.20     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040020 | 4 79719459-ASSET IMPROVEMENT- SE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,652.90   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040056 | 2 79924028-TRANSFER SECONDARY RI      | 1 010000 | 1070001 | Distribution Plant - Electric | 178.88     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040092 | 5 80006440-37821082D20600 - INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 377.30     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040093 | 5 80084779-37831128C42456 - 3 Ph      | 1 010000 | 1070001 | Distribution Plant - Electric | 86.82      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability  | 0 010000 | 1070001 | Distribution Plant - Electric | 134,482.54 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey    | 1 010000 | 1070001 | Distribution Plant - Electric | 4,285.85   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019        | 1 010933 | 1070001 | Distribution Plant - Electric | 316,658.79 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                  | 1 010956 | 1070001 | Distribution Plant - Electric | 53,103.84  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE      | 1 013999 | 1070001 | General Plant                 | 14,919.49  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPOORT/DACR L     | 1 013999 | 1070001 | General Plant                 | 9,265.07   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI      | 1 013999 | 1070001 | General Plant                 | 29,581.55  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034364   | 2 Planning Group Test Equipment Kings | 0 013999 | 1070001 | General Plant                 | 4,688.72   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034368   | 2 Tennessee PQ Equipment Capital Tool | 0 013999 | 1070001 | General Plant                 | 5,271.23   |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS          | 0 010000 | 1070001 | Distribution Plant - Electric | 4,390.62   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                  | 0 010000 | 1070001 | Distribution Plant - Electric | 1,771.71   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,703.42   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv              | 0 010000 | 1070001 | Distribution Plant - Electric | 1,069.16   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade             | 0 010000 | 1070001 | Distribution Plant - Electric | 144.11     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 4 71107193-INSTALL POLE, SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,174.36   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE         | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038807 | 5 75906639-INSTALL (3) 150W- POS      | 1 010000 | 1070001 | Distribution Plant - Electric | 18.19      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC       | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038917 | 5 76438547-INSTALL INLINE 3 PHAS      | 1 010000 | 1070001 | Distribution Plant - Electric | 79.69      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039044 | 2 76744374-REMOVE OH SECONDARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 15.48      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039102 | 5 77023558-INSTALL UG PRIMARY AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 40.02      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC       | 1 010000 | 1070001 | Distribution Plant - Electric | 913.97     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 2 77714682-INSTALL UNDERGROUND        | 1 010000 | 1070001 | Distribution Plant - Electric | 148.42     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039252 | 2 76147742-INSTALL STREET LIGHTS      | 1 010000 | 1070001 | Distribution Plant - Electric | 67,289.53  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039271 | 5 77725099-INSTALL 1 POLE 3 PHASE     | 1 010000 | 1070001 | Distribution Plant - Electric | 363.86     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039304 | 2 76215497-OVERHEAD LINWORK FOR       | 1 010000 | 1070001 | Distribution Plant - Electric | 12,673.68  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P      | 1 010000 | 1070001 | Distribution Plant - Electric | 302.25     |

|               |                                |                                  |    |            |                                    |          |         |                               |   |            |
|---------------|--------------------------------|----------------------------------|----|------------|------------------------------------|----------|---------|-------------------------------|---|------------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 11,854.49  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039417 | 2 78392895-Replace Pole, Install   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4,917.82   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777857-INSTALL 150' OF 4/0 U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 126.60     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039667 | 5 78782089-WEST GATE PHASE 1 UG    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 155.49     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039677 | 5 78893320-REMOVE EXISTING OH SV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10.83      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039725 | 2 78953441-INSTALL PERM UDG SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 129.64     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039788 | 2 78962050-MILLER PARKE SUBDIVIS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 21,236.15  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039795 | 5 79089618-INSTALL XFMR, LIFT PO   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 116.11     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039806 | 2 79123208-POLE INSTALL/LIGHT RE   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 618.46     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039811 | 2 79081471- NORTH PARK UNDERGROU   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 644.79     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039818 | 4 79018683-BUILD LINE UP HOOKER    | 1 010000 | 1070001 | Distribution Plant - Electric | - | 326.17     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039864 | 5 79298951-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1.60       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039876 | 2 79310672-INSTALL POLE AND UG S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 96.84      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039907 | 2 79388623-INSTALL 80' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 123.88     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039908 | 4 79391204-INSTALL 80' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 517.83     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039909 | 2 79398181-INSTALL 80' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 136.61     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039911 | 4 79400790-INSTALL 80' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4.83       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039912 | 2 76556756-INSTALL UDG PRIMARY A   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4,115.33   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039915 | 2 79047899-MILLER PARKE SUBDIVIS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 10,245.12  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039916 | 4 78966373-MILLER PARKE SUBDIVIS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 366.16     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039927 | 4 79434182-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 523.63     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039931 | 4 79018896-INSTALL UG PRIMARY FR   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 843.20     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039955 | 2 79500327-REMOVE SINGLE PHASE T   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,686.69   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039961 | 4 79540782-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 8.53       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039978 | 4 79542869-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4.20       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039980 | 5 79542138-LOWER NEUTRAL INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 319.03     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039982 | 5 78803646-REPLACE POLE, INSTALL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,926.06   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039984 | 5 79564167-INSTALL UG PRIMARY AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 540.51     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039988 | 2 78320775-INSTALL 1 POLE TAP AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 116.85     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039992 | 2 79595897-REMOVE OH SVC AND INS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 150.66     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039994 | 4 79580199-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 251.33     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0039996 | 5 79531394-REMOVE OH SVC AND INS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 22.05      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040014 | 5 79686983-INSTALL 110' OF 350 U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3.11       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040023 | 5 79733429-ABANDON EXISTING UG S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 75.02      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040026 | 5 79763450-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 3,151.01   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040027 | 5 79786551-INSTALL ONE POLE TAP,   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 649.25     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040030 | 2 79803980-REPLACE 1 POLE AND IN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 14,647.86  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040033 | 2 79754985-UPGRADE TRANS AND INS   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 58.05      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040035 | 4 79745281-NEW OH TAP AND SERVIC   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2,476.91   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040037 | 5 79819759-REPLACE 2 SPANS OF OV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 113.71     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040038 | 2 79823010-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 119.16     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040043 | 5 79855521-CUSTOMER SERVICE-RES-   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 51.18      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040045 | 5 79857095-INSTALL RISER, PED, A   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4.59       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040046 | 4 79861092-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 143.29     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040047 | 5 79871127-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.19       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040049 | 2 79877944-UPGRADE ONE SPAN OF S   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 479.11     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040050 | 5 79878601-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 2.22       |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040051 | 5 79879646-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 42.90      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040052 | 5 79880239-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 42.80      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040065 | 5 79970473-INSTALL SECONDARY POL   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 385.69     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040072 | 4 79988368-INSTALL 140' OF 4/0 U   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 109.33     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040078 | 2 80019356-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 52.59      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040080 | 5 80011385-INSTALL POLE FOR SERV   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 691.40     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040083 | 2 79931807-INSTALL POLE, XFMR AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 356.30     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040087 | 5 80044543-UPGRADE TRANSFORMER A   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 381.21     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040088 | 5 80047867-INSTALL 1 POLE TAP AN   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 554.88     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040090 | 4 80047905-INSTALL UG PRIMARY, P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 1,891.27   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040095 | 4 80096363-INSTALL 40' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 35.05      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040097 | 4 80099458-INSTALL 40' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 34.49      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040098 | 4 80100088-INSTALL 45' OF 4/0 UG   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 37.32      |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040099 | 5 80106839-INSTALL POLE, 400MH F   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 586.43     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0041018 | 5 80158298-INSTALL DUPLEX AND TW   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 291.60     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0041019 | 2 80088960-INST SINGLE PHASE UND   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 4,892.62   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv       | Distribution Mass Prop - TN, KGP | TN | DKP0040136 | 4 80356693-INSTALL UG SVC FROM P   | 1 010000 | 1070001 | Distribution Plant - Electric | - | 161.27     |
| 230 X00000082 | Ed-Ci-Kgpcco-D Ln Trnsf        | Distribution Mass Prop - TN, KGP | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000 | 1070001 | Distribution Plant - Electric | - | 29,559.33  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006 | 1070001 | General Plant                 | - | 95,896.21  |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee  | TN | W2309999   | 2 Charge Suspende                  | 0 019006 | 1070001 | General Plant                 | - | 126,958.79 |
| 230 X00000613 | SS-Ci-KgpCo-D Software         | Intangible Plant - TN, KGP       | TN | W0007072   | 4 KGPCo Distr Capitalized Software | 0 019303 | 1070001 | Intangible Plant              | - | 24.43      |
| 230 X00000690 | KgpCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000 | 1070001 | Distribution Plant - Electric | - | 10,487.39  |
| 230 X00000690 | KgpCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP | TN | BKPOA00018 | 4 AI-Area Light Repair             | 0 010000 | 1070001 | Distribution Plant - Electric | - | 1,342.03   |

|               |                                |                                     |    |            |                                   |             |         |                               |              |
|---------------|--------------------------------|-------------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 Al-St Light Repair              | 0 010000    | 1070001 | Distribution Plant - Electric | 996.93       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 5,933.86     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 907.66       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039365 | 2 78240904-37831151D41054 - REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 832.85       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN  | 1 010000    | 1070001 | Distribution Plant - Electric | 10,994.60    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039394 | 2 77611328-CENTURYLINK REPLACING  | 1 010000    | 1070001 | Distribution Plant - Electric | 784.13       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039477 | 5 78545211-37831128C13655 REPLAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,794.14     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039484 | 4 78552225-REPLACE AND RELOCATE   | 1 010000    | 1070001 | Distribution Plant - Electric | 631.09       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039879 | 2 79294190-37831079B42030 REPLAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 392.90       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040024 | 5 79671792-37821081B20223 XFMR -  | 1 010000    | 1070001 | Distribution Plant - Electric | 119.99       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040121 | 4 80275272-TN Thunderstorm, Augu  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,120.04     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 KGP/TCOM/KINGSFORT/STORM/KINGS  | 0 012921    | 1070001 | General Plant                 | 20,350.26    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER N  | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038110 | 5 73141306-DISPATCHED OUTAGE DO   | 1 010000    | 1070001 | Distribution Plant - Electric | 28.64        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038856 | 2 76118574-INSTALL (1) POLE AND   | 1 010000    | 1070001 | Distribution Plant - Electric | 5,741.35     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,917.26     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001    | 1 010000    | 1070001 | Distribution Plant - Electric | 577.19       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039808 | 2 79149127-DOP OUTAGE #4408361    | 1 010000    | 1070001 | Distribution Plant - Electric | 2,496.08     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039939 | 2 79466794-DOP - Outage #4583111  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,107.88     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040005 | 2 79634438-DOP OUTAGE #4661311    | 1 010000    | 1070001 | Distribution Plant - Electric | 359.64       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040053 | 5 79891850-DOP OUTAGE #4858101    | 1 010000    | 1070001 | Distribution Plant - Electric | 61.38        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040057 | 5 79921078-DOP OUTAGE #4872121    | 1 010000    | 1070001 | Distribution Plant - Electric | 10.65        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040076 | 5 80012010-DOP - Outage #4937401  | 1 010000    | 1070001 | Distribution Plant - Electric | 57.51        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040085 | 2 80031508-INSTALL POLE, LIGHT A  | 1 010000    | 1070001 | Distribution Plant - Electric | 5,215.26     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040089 | 5 80053525-DOP OUTAGE #4953781    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,155.15     |
| 260 DR19R10B3 | Reedy Creek Relaying           | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING            | 1 010055    | 1070001 | Transmission Plant - Electric | 3,334.37     |
| 260 DR19R10C0 | Highland-Lovdle-Rdy TLine Entr | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 6,216.39     |
| 260 DR19R10C1 | Fort Rob-Lovedale TLine Entr   | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 5,219.07     |
| 260 DR19R10C2 | Lovedale-Waste Wtr TLine Entr  | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 8,104.79     |
| 260 DR19R10D0 | Fort Robinson Relaying Work    | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511    | 1070001 | Transmission Plant - Electric | 3,072.18     |
| 260 DR19R10T0 | Lovedale-WasteWater T Line ROW | Transmission Lines- = <69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW  | 0 019806    | 1070001 | Transmission Plant - Electric | 2,845.89     |
| 260 IT260B1LL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 019303TSA | 1070001 | Intangible Plant              | 22,211.41    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0038916  | 2 2020HIGHLAND - LOVEDALE - REED  | 1 019806    | 1070001 | Transmission Plant - Electric | 28,261.81    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS  | 1 019806    | 1070001 | Transmission Plant - Electric | 6,340.96     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0042454  | 2 21HIGHLAND - LOVEDALE - REEDY   | 1 019806    | 1070001 | Transmission Plant - Electric | 12,630.42    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0251295  | 2 REPLACE AC UNIT IN OLD CONTROL  | 1 010052    | 1070001 | Transmission Plant - Electric | 7,175.81     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0253054  | 2 TRO8005889- HOLSTON(KGP) CAPB C | 1 010051    | 1070001 | Transmission Plant - Electric | 4,965.59     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU  | 1 010006    | 1070001 | Transmission Plant - Electric | 95.60        |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK     | 1 010006    | 1070001 | Transmission Plant - Electric | 49,765.16    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 3,142,992.78 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSFORT BUILD OUT           | 1 010052    | 1070001 | Transmission Plant - Electric | 320,254.62   |
| 260 TP1818201 | Kingsport T Work               | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 5 MORELAND DRIVE REMOTE END WORK  | 1 010949    | 1070001 | Transmission Plant - Electric | 2.64         |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 27,705.40    |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 29,112.25    |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB           | 1 010051    | 1070001 | Transmission Plant - Electric | 506,675.92   |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END          | 1 010055    | 1070001 | Transmission Plant - Electric | 437,791.70   |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kv  | 1 019806    | 1070001 | Transmission Plant - Electric | 2,612.59     |
| 260 TP1822001 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42941818   | 5 WEST KINGSFORT REMOTE END       | 1 010052    | 1070001 | Transmission Plant - Electric | 17.56        |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 4,312.41     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 4 Riverport - Air Products TLine  | 1 010960    | 1070001 | Transmission Plant - Electric | 204.27       |
| 260 TP1912302 | KGPCO T Work                   | Transmission Subs 138KV-TN, KGP     | TN | 42977819   | 4 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 86.69        |
| 260 TP1929301 | Kingsport-T Cl                 | Transmission Lines- = <69KV-TN, KGP | TN | T10096604  | 2 Fort Rob-Hill 69 ROW (TN)       | 0 019814    | 1070001 | Transmission Plant - Electric | 10,418.04    |
| 260 TP1929301 | Kingsport-T Cl                 | Transmission Lines-138KV-TN, KGP    | TN | T10127103  | 2 Kingsport 138kv Loop            | 1 010009    | 1070001 | Transmission Plant - Electric | 30,418.60    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Intangible Plant - TN, KGP          | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260  | 1 01BAT     | 1070001 | Intangible Plant              | 8,113.61     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport  | 1 019806    | 1070001 | Transmission Plant - Electric | 12,199.33    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k  | 1 019806    | 1070001 | Transmission Plant - Electric | 9,177.82     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr  | 1 019806    | 1070001 | Transmission Plant - Electric | 11,673.47    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104387  | 2 Lovedale - Waste Water Treatme  | 1 019806    | 1070001 | Transmission Plant - Electric | 31,501.95    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines- = <69KV-TN, KGP | TN | T10104389  | 2 Waste Water Treatment - West K  | 1 019806    | 1070001 | Transmission Plant - Electric | 14,604.18    |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Lines-138KV-TN, KGP    | TN | T10200796  | 2 Riverport Extension             | 1 010960    | 1070001 | Transmission Plant - Electric | 3,567.87     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104392  | 2 West Kingsport Needs Assessmen  | 1 010052    | 1070001 | Transmission Plant - Electric | 6,876.69     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10104396  | 2 Reedy Creek Needs Assessment    | 1 010055    | 1070001 | Transmission Plant - Electric | 4,301.86     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10168567  | 2 TTMP 2023 - Reedy Creek Sta TT  | 1 010055    | 1070001 | Transmission Plant - Electric | 5,417.47     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent     | Transmission Subs 138KV-TN, KGP     | TN | T10168570  | 2 TTMP 2023 - Fort Robinson Sta   | 1 010511    | 1070001 | Transmission Plant - Electric | 3,254.04     |
| 260 TTGPC260  | Forestry KgPCo-T               | Transmission Lines- 138KV-TN, KGP   | TN | TL0042309  | 4 HOLSTON - WEST KINGSFORT 138KV  | 1 010006    | 1070001 | Transmission Plant - Electric | 16,268.58    |
| 260 TTGPC260  | Forestry KgPCo-T               | Transmission Lines- 138KV-TN, KGP   | TN | TL0042422  | 4 WEST KINGSFORT - HILL (T) R/W   | 1 010006    | 1070001 | Transmission Plant - Electric | 183.47       |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 17,258.74    |
| 260 X00000304 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2609999   | 2 Charge Suspend                  | 0 019006    | 1070001 | General Plant                 | 2,165.44     |
| 260 X00000634 | ED Cl KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010893   | 2 HOLSTON STATION DACR            | 1 010051    | 1070001 | Transmission Plant - Electric | 56,993.53    |
| 260 X00000634 | ED Cl KGPCO T Asset IMP        | Transmission Subs 138KV-TN, KGP     | TN | 43010895   | 2 CPWEST KINGSFORT DACR           | 1 010052    | 1070001 | Transmission Plant - Electric | 57,282.76    |

|               |               |                                     |           |                                  |          |         |               |          |
|---------------|---------------|-------------------------------------|-----------|----------------------------------|----------|---------|---------------|----------|
| 260 XTELCM260 | KGP-T Telecom | Transmission Lines-138KV-TN, KGP TN | K10304055 | 2 KGP/TCOM/INDUSTRY DR ST/Instal | 1 010013 | 1070001 | General Plant | 9,357.19 |
|---------------|---------------|-------------------------------------|-----------|----------------------------------|----------|---------|---------------|----------|



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDK | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 4 Forestry KGP D Base R W - 2021     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 42,500.32     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 60,176.24     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0040161       |              | 2 74523295-EDENS RIDGE PROJECT -     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,382.61      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019           | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 592,533.04    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 216,788.10    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,722.33      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,061.15      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1,785.66      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 4,918.43      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT     | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 3,300.77      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1,216.71      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 3,364.97      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens S     | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 378.03        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 1                  | 010962             | 1070001       |              | Distribution Plant - Electric | 9,140.83      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 533.80        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10304643        |              | 2 Highland (KGP) Station NIP         | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 11,881.98     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | W0034475         |              | 2 Purch Land - Edens Ridge           | 0                  | 010936             | 1070001       |              | Distribution Plant - Electric | 734.01        |
| 230        | DR19R10B0    | Lovedale Station Work          | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 211,754.17    |
| 230        | DR19R10B1    | Waste Water Relaying           | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 2,257.74      |
| 230        | DR19R10B2    | Highland Relaying              | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 10,320.81     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 2 59859506-REPLACE REINFORCED PO     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,498.21      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,380.88      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 2 62289069-37831103A2136E            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,095.92      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,680.89      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,910.26      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037523       |              | 5 70397268-37831079B20326 REPLA      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 127.77        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9,876.16      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 2 72251005-36830095B10160 AND 3E     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,550.06      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 2 72722724-37831102D20819-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 792.47        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 219.69        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 277.93        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038761       |              | 5 75869124-36830046B10220 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 708.72        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038797       |              | 2 75926396-36830071820090 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 649.33        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039830       |              | 2 79217768-37831124C00086 - POLE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 820.29        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039845       |              | 2 79219568-37831103D31569 - POLE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 802.56        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039904       |              | 2 79329980-37831079D11394 - 202:     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,396.59      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0040100       |              | 4 80089081-37821130D10205 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,251.13      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,999.13      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,781.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,371.15      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038673       |              | 2 75609987-REPLACE 1 SPAN OF 3 P     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,058.78      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783       |              | 2 79066442-REPLACE ONE SPAN OF U     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 241.60        |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0040064       |              | 2 79942624-REPLACE UNDERGROUND T     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,185.38      |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 1                  | 019303MU           | 1070001       |              | Intangible Plant              | 152.86        |
| 230        | IT2301722    | CIS-Net Meter/Spc Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/Spc Bill-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 6,289.96      |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 191.49        |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 2,121.72      |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 40,173.76     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 820,566.20    |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1                  | 010283             | 1070001       |              | General Plant                 | 20,882.24     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                  | 010283             | 1070001       |              | General Plant                 | 43,810.56     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Office/Service Bldg-TN, KGP      | TN       | K10383477        |              | 2 KGP/TCOM/KINGSPO RT SC/NGUCS/RD    | 0                  | 012921             | 1070001       |              | General Plant                 | 49,286.61     |
| 230        | TP1822002    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 89,155.24     |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                 | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 433.76        |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 927.81        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,824.21      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       |              | 2 66485925-36830068C20093 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 733.34        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036794       |              | 2 66699287-37831103A33083 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,138.87      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036963       |              | 2 67071341-REPLACE OLD SPACER CA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 16,738.52     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037039       |              | 2 68015115-Replace Armless Brkts     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,070.41      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037202       |              | 2 68758758-37831080A10409 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 546.60        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037831       |              | 2 71893367-REPLACE SPAN OF 3 PHA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,172.83      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037844       |              | 2 72105234-REPLACE TIE LINE DIP      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,363.27      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037851       |              | 2 69014055-37821105B10109 - REMC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 48.77         |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038163       |              | 2 70661098-Orebank/Sunnyside & B     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 71.20         |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038201       |              | 2 72377050-Targeted Reliability      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 149,091.94    |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038328       |              | 2 74148460-REPLACE 2 DEFECTIVE 1     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,005.48      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0038343       |              | 2 74156243-REPLACE (1) DEFECTIVE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,257.83      |

|              |                         |                                  |    |            |                                       |          |         |                               |            |
|--------------|-------------------------|----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,550.82   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM      | 1 010000 | 1070001 | Distribution Plant - Electric | 356.16     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 5 74964408-FT HENRY DR CKT OH JO      | 1 010000 | 1070001 | Distribution Plant - Electric | 563.91     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038585 | 2 74864812-INSTALL (3) 200AMP VC      | 1 010000 | 1070001 | Distribution Plant - Electric | 4,390.86   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,323.85   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038591 | 2 75217287-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,300.27   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038601 | 2 75296150-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,251.46   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038628 | 2 75348348-INST (2) 333KVA SD'S       | 1 010000 | 1070001 | Distribution Plant - Electric | 4,216.37   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038635 | 2 75406779-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 19,850.73  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038688 | 2 75546714-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 20,540.60  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038748 | 2 75677961-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 33,992.91  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R      | 1 010000 | 1070001 | Distribution Plant - Electric | 68,390.68  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904690-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 30,161.85  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038852 | 2 75945110-CONVERT PORTION OF HA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,570.93   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,181.24   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 5 76733846-37831104C41507, 37831      | 1 010000 | 1070001 | Distribution Plant - Electric | 119.08     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039286 | 5 77796553-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 48.96      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039323 | 5 78080738-REBUILD & UPGRADE TO       | 1 010000 | 1070001 | Distribution Plant - Electric | 854.78     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 4 78140090-INST NOVA RECLOSER ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 597.97     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039391 | 4 77796559-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 730.64     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039398 | 2 78391378-10388-22, 1038A-108,       | 1 010000 | 1070001 | Distribution Plant - Electric | 212.20     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039525 | 2 78608576-1106C-264 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 541.96     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039530 | 5 78613908-1128C-17 ASSET IMPRC       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,129.52   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,758.52   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039574 | 5 78680162-1077D-162 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 28.27      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039582 | 5 78710605-1104B-144 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 88.32      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039583 | 2 78715748-1038B-104, 1038B-16,       | 1 010000 | 1070001 | Distribution Plant - Electric | 252.91     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039629 | 2 78806402-1038B-50, 1038B-150,       | 1 010000 | 1070001 | Distribution Plant - Electric | 3,742.82   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039645 | 5 78833686-1100C-356 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 62.47      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039708 | 2 78936977-1076B-544 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 258.48     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039709 | 5 76139320-CENTURYLINK REPLACING      | 1 010000 | 1070001 | Distribution Plant - Electric | 406.70     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039848 | 2 79257640-POWER QUALITY INVESTI      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,147.84   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039914 | 4 79402372-INST SPAN OF PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 477.90     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039933 | 2 79445845-1128C-3630 ASSET IMF       | 1 010000 | 1070001 | Distribution Plant - Electric | 331.22     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040017 | 5 79636447-INSTALL SVC LIFT POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 591.49     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040056 | 2 79924028-TRANSFER SECONDARY RI      | 1 010000 | 1070001 | Distribution Plant - Electric | 178.89     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040062 | 5 79919070-37821105D20259 - INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 125.97     |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040093 | 5 80084779-37831128C42456 - 3 PH      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,022.26   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0041612 | 5 80374759-37821057D12141 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 23.31      |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W00133550  | 2 KGP CATS Monthly Unvouch Liability  | 0 010000 | 1070001 | Distribution Plant - Electric | 140,466.50 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,072.47   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019        | 1 010933 | 1070001 | Distribution Plant - Electric | 316,681.24 |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                  | 1 010956 | 1070001 | Distribution Plant - Electric | 65,989.09  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE      | 1 013999 | 1070001 | General Plant                 | 15,361.41  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPOUR/DACR L      | 1 013999 | 1070001 | General Plant                 | 9,578.56   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI      | 1 013999 | 1070001 | General Plant                 | 29,736.75  |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034364   | 2 Planning Group Test Equipment Kings | 0 013999 | 1070001 | General Plant                 | 4,688.72   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034368   | 2 Tennessee PQ Equipment Capital Tool | 0 013999 | 1070001 | General Plant                 | 5,271.23   |
| 230 X0000049 | Ed-Ci-Kgpco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034392   | 2 Kingsport District Capital Tools    | 0 013999 | 1070001 | General Plant                 | 10,839.45  |
| 230 X0000060 | Ed-Ci-Kgpco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS          | 0 010000 | 1070001 | Distribution Plant - Electric | 4,374.24   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-New Sv                  | 0 010000 | 1070001 | Distribution Plant - Electric | 3,670.10   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-Upgrade                 | 0 010000 | 1070001 | Distribution Plant - Electric | 3,514.00   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv              | 0 010000 | 1070001 | Distribution Plant - Electric | 1,921.62   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade             | 0 010000 | 1070001 | Distribution Plant - Electric | 100.71     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 5 71107193-INSTALL POLE, SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,634.48   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038366 | 5 74262256-INSTALL 100' OF 4/0 U      | 1 010000 | 1070001 | Distribution Plant - Electric | 231.74     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE         | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 2 76244716-INSTALL XFMR/ UG SVC       | 1 010000 | 1070001 | Distribution Plant - Electric | 121.09     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039044 | 2 76744374-REMOVE OH SECONDARY,       | 1 010000 | 1070001 | Distribution Plant - Electric | 15.48      |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC       | 1 010000 | 1070001 | Distribution Plant - Electric | 914.03     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039235 | 5 77714682-INSTALL UNDERGROUND        | 1 010000 | 1070001 | Distribution Plant - Electric | 220.32     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039252 | 2 76147742-INSTALL STREET LIGHTS      | 1 010000 | 1070001 | Distribution Plant - Electric | 61,084.64  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039304 | 2 76215497-OVERHEAD LINWORK FOR       | 1 010000 | 1070001 | Distribution Plant - Electric | 12,673.68  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P      | 1 010000 | 1070001 | Distribution Plant - Electric | 302.25     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED       | 1 010000 | 1070001 | Distribution Plant - Electric | 11,854.49  |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039417 | 4 78392895-Replace Pole, Install      | 1 010000 | 1070001 | Distribution Plant - Electric | 478.84     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777857-INSTALL 150' OF 4/0 U      | 1 010000 | 1070001 | Distribution Plant - Electric | 126.60     |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039639 | 5 78789218-INSTALL PRIMARY TAP,       | 1 010000 | 1070001 | Distribution Plant - Electric | 2,905.46   |
| 230 X0000071 | Ed-Ci-Kgpco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039667 | 5 78782089-WEST GATE PHASE 1 UG       | 1 010000 | 1070001 | Distribution Plant - Electric | 374.11     |

|               |                          |                                  |    |            |                                   |          |         |                               |           |
|---------------|--------------------------|----------------------------------|----|------------|-----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039677 | 5 78893320-REMOVE EXISTING OH SV  | 1 010000 | 1070001 | Distribution Plant - Electric | 207.01    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039725 | 2 78953441-INSTALL PERM UDG SERV  | 1 010000 | 1070001 | Distribution Plant - Electric | 129.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039788 | 4 78962050-MILLER PARKE SUBDIVIS  | 1 010000 | 1070001 | Distribution Plant - Electric | 189.54    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039805 | 4 78805894-INSTALL UG PRIMARY TO  | 1 010000 | 1070001 | Distribution Plant - Electric | 384.29    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039806 | 2 79123208-POLE INSTALL/LIGHT RE  | 1 010000 | 1070001 | Distribution Plant - Electric | 618.50    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039811 | 2 79081471 - NORTH PARK UNDERGROU | 1 010000 | 1070001 | Distribution Plant - Electric | 18,657.32 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039818 | 4 79018683-BUILD LINE UP HOOKER   | 1 010000 | 1070001 | Distribution Plant - Electric | 2,268.99  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039854 | 5 79278233-INSTALL 80' 4/0 UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 831.58    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039876 | 5 79310672-INSTALL POLE AND UG S  | 1 010000 | 1070001 | Distribution Plant - Electric | 339.83    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039890 | 2 79339253-REMOVE OH SVC AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 122.56    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039907 | 5 79388623-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 62.71     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039908 | 5 79391204-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 265.34    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039909 | 2 79398181-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 120.68    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039911 | 4 79400790-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 238.18    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039912 | 2 76556756-INSTALL UDG PRIMARY A  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,115.62  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039915 | 2 79047899-MILLER PARKE SUBDIVIS  | 1 010000 | 1070001 | Distribution Plant - Electric | 10,245.12 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039922 | 5 79428650-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 169.05    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039926 | 4 78966373-MILLER PARKE SUBDIVIS  | 1 010000 | 1070001 | Distribution Plant - Electric | 16,218.09 |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039927 | 5 79434182-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 195.68    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039931 | 5 79018896-INSTALL UG PRIMARY FR  | 1 010000 | 1070001 | Distribution Plant - Electric | 697.86    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039937 | 4 79451367-INSTALL 80' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 109.74    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039955 | 2 79503027-REMOVE SINGLE PHASE T  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,686.69  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039961 | 4 79540782-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 202.49    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039984 | 5 79564167-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 550.91    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039988 | 5 78320775-INSTALL 1 POLE TAP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,456.67  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039992 | 2 79595897-REMOVE OH SVC AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 150.66    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040000 | 5 79636691-INSTALL 180' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 151.40    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040010 | 4 79675106-INSTALL 50' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 93.58     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040013 | 5 79683939-INSTALL 75' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 74.13     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040014 | 5 79668693-INSTALL 110' OF 350 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 63.58     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040025 | 4 79641788-BUILD LINE UP DRIVEWA  | 1 010000 | 1070001 | Distribution Plant - Electric | 3,392.68  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040030 | 5 79803980-REPLACE 1 POLE AND IN  | 1 010000 | 1070001 | Distribution Plant - Electric | 142.47    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040031 | 4 79810370-INSTALL UG PRIMARY AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,502.01  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040033 | 2 79754985-UPGRADE TRANS AND INS  | 1 010000 | 1070001 | Distribution Plant - Electric | 58.05     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040035 | 5 79745281-NEW OH TAP AND SERVIC  | 1 010000 | 1070001 | Distribution Plant - Electric | 50.66     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040036 | 4 79819168-REPLACE POLE AND UPGR  | 1 010000 | 1070001 | Distribution Plant - Electric | 572.59    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040038 | 2 79823010-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 119.16    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040045 | 5 79857095-INSTALL RISER, PED, A  | 1 010000 | 1070001 | Distribution Plant - Electric | 18.81     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040048 | 5 79871491-REM 35/5 POLE AND 1C   | 1 010000 | 1070001 | Distribution Plant - Electric | 52.27     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040049 | 2 79877944-UPGRADE ONE SPAN OF S  | 1 010000 | 1070001 | Distribution Plant - Electric | 479.14    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040050 | 5 79878601-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 40.48     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040068 | 5 79981612-UPGRADE POT - INSTALL  | 1 010000 | 1070001 | Distribution Plant - Electric | 272.63    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040072 | 5 79988368-INSTALL 140' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 105.73    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040078 | 5 80019356-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 492.12    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040083 | 4 79931807-INSTALL POLE, XMFER AN | 1 010000 | 1070001 | Distribution Plant - Electric | 825.64    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040084 | 5 80039638-INSTALL 100' OF 4/0 U  | 1 010000 | 1070001 | Distribution Plant - Electric | 69.62     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040087 | 5 80044543-UPGRADE TRANSFORMER A  | 1 010000 | 1070001 | Distribution Plant - Electric | 11.67     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040090 | 5 80047905-INSTALL UG PRIMARY, P  | 1 010000 | 1070001 | Distribution Plant - Electric | 383.50    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040091 | 4 80048459-NEW OH TAP AND SERVIC  | 1 010000 | 1070001 | Distribution Plant - Electric | 708.86    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040095 | 4 80096363-INSTALL 40' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 66.13     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040096 | 4 80098049-INSTALL 45' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 40.84     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040097 | 5 80099458-INSTALL 40' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 45.00     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040098 | 5 80100088-INSTALL 45' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 81.26     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040107 | 5 80163885-INSTALL TRANSFORMER A  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,142.41  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040108 | 5 80158298-INSTALL DUPLEX AND TW  | 1 010000 | 1070001 | Distribution Plant - Electric | 237.26    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040109 | 2 80088960-INST SINGLE PHASE UND  | 1 010000 | 1070001 | Distribution Plant - Electric | 4,892.62  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040112 | 5 80211689-INST 100W HPS ON POLE  | 1 010000 | 1070001 | Distribution Plant - Electric | 230.14    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040118 | 4 80246269-INSTALL 1 POLE TAP AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,586.37  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040120 | 5 80218866-RELOCATE LIFT POLE AN  | 1 010000 | 1070001 | Distribution Plant - Electric | 756.43    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040122 | 4 80292606-INSTALL OH BACKBONE    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,217.56  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040128 | 2 80329210-INSTALL POLE TO RELOC  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,661.92  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040129 | 5 80343466-INSTALL TRANSFORMER A  | 1 010000 | 1070001 | Distribution Plant - Electric | 210.43    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040136 | 5 80356693-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 37.47     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040137 | 2 80336506-INSTALL UG PRIMARY, 2  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,124.07  |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040139 | 5 80380691-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 42.52     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040141 | 5 80392287-REPLACE SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 952.59    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040142 | 5 80410594-INSTALL UG SVC FROM P  | 1 010000 | 1070001 | Distribution Plant - Electric | 38.38     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040146 | 4 80403528-INSTALL 80' OF UG SER  | 1 010000 | 1070001 | Distribution Plant - Electric | 109.52    |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040147 | 4 80403642-INSTALL 120' OF UG SE  | 1 010000 | 1070001 | Distribution Plant - Electric | 85.08     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040148 | 5 80434244-INSTALL SECONDARY POL  | 1 010000 | 1070001 | Distribution Plant - Electric | 133.73    |

|               |                                |                                    |    |            |                                    |             |         |                               |              |
|---------------|--------------------------------|------------------------------------|----|------------|------------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP   | TN | DKP0040164 | 4 80520279-INSTALL UG SVC FROM P   | 1 010000    | 1070001 | Distribution Plant - Electric | 132.58       |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP   | TN | DKP0040165 | 4 80525163-INSTALL UG SVC FROM P   | 1 010000    | 1070001 | Distribution Plant - Electric | 2,012.41     |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP   | TN | DKP0040166 | 4 80525179-INSTALL UG SVC FROM P   | 1 010000    | 1070001 | Distribution Plant - Electric | 132.58       |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP   | TN | DKP0040167 | 4 80527437-INSTALL UG SVC FROM P   | 1 010000    | 1070001 | Distribution Plant - Electric | 132.58       |
| 230 X0000071  | Ed-Ci-KgpcCo-D Cust Serv       | Distribution Mass Prop - TN, KGP   | TN | DKP0040181 | 2 80596701-INSTALL UG SVC FROM P   | 1 010000    | 1070001 | Distribution Plant - Electric | 129.64       |
| 230 X0000082  | Ed-Ci-KgpcCo-Ln Trnsf          | Distribution Mass Prop - TN, KGP   | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000    | 1070001 | Distribution Plant - Electric | 10,900.75    |
| 230 X0000093  | Ed-Ci-KgpcCo-D Ppr             | Distribution Mass Prop - TN, KGP   | TN | DKP0038992 | 5 76664335-INST SECONDARY POLE,    | 1 010000    | 1070001 | Distribution Plant - Electric | 11.00        |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W23099000  | 2 Labor Accrual Only - Prop Acct   | 0 019006    | 1070001 | General Plant                 | 134,230.76   |
| 230 X00000315 | For Property Acctg Use Only    | General & Misc - KGP, Tennessee    | TN | W23099999  | 2 Charge Suspense                  | 0 019006    | 1070001 | General Plant                 | 140,022.09   |
| 230 X00000613 | SS-Ci-KgPco-D Software         | Intangible Plant - TN, KGP         | TN | W0007072   | 4 KGPCo Distr Capitalized Software | 0 019303    | 1070001 | Intangible Plant              | 4.26         |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000    | 1070001 | Distribution Plant - Electric | 8,143.50     |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPA000018 | 4 AI-Area Light Repair             | 0 010000    | 1070001 | Distribution Plant - Electric | 514.44       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | BKPO500018 | 4 AI-St Light Repair               | 0 010000    | 1070001 | Distribution Plant - Electric | 232.30       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | 6,679.30     |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | 907.66       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039365 | 2 78240904-37831151D41054 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | 832.91       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN   | 1 010000    | 1070001 | Distribution Plant - Electric | 10,994.60    |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039387 | 2 78351870-REPLACE POLES BREAK U   | 1 010000    | 1070001 | Distribution Plant - Electric | 3,307.15     |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039394 | 2 77611328-CENTURYLINK REPLACING   | 1 010000    | 1070001 | Distribution Plant - Electric | 784.19       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039484 | 5 78552225-REPLACE AND RELOCATE    | 1 010000    | 1070001 | Distribution Plant - Electric | 510.68       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0039879 | 4 79294190-37831079B42030 REPLAC   | 1 010000    | 1070001 | Distribution Plant - Electric | 276.26       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0040094 | 5 79982286-37831078B20920 - INST   | 1 010000    | 1070001 | Distribution Plant - Electric | 146.32       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0040103 | 5 80145554-37831101D30393 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | 30.43        |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0040115 | 5 80084662-37831103D30496 SERVIC   | 1 010000    | 1070001 | Distribution Plant - Electric | 128.21       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0040121 | 4 80275272-TN Thunderstorm, Augu   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,098.16     |
| 230 X00000690 | KgPco-D Service Restoration Bl | Distribution Mass Prop - TN, KGP   | TN | DKP0040157 | 5 80441455-37821034B00139-REPLAC   | 1 010000    | 1070001 | Distribution Plant - Electric | 319.43       |
| 230 X00000690 | KgPco-D Service Restoration Bl | Office/Service Bldg-TN, KGP        | TN | 43010921   | 2 KGP/TCCOM/KINGSPORT/STORM/KINGS  | 0 012921    | 1070001 | General Plant                 | 20,350.26    |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311     | 1 010000    | 1070001 | Distribution Plant - Electric | 1,917.26     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001     | 1 010000    | 1070001 | Distribution Plant - Electric | 577.19       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039502 | 5 78575301-INST ALUMINUM BLACK P   | 1 010000    | 1070001 | Distribution Plant - Electric | 155.54       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039808 | 2 79149127-DOP OUTAGE #4408361     | 1 010000    | 1070001 | Distribution Plant - Electric | 2,556.30     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039831 | 4 79218744-RELOCATE UNDERGROUND    | 1 010000    | 1070001 | Distribution Plant - Electric | 276.40       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0039939 | 2 79466794-DOP - Outage #4583111   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,167.99     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0040005 | 2 79634438-DOP OUTAGE #4661311     | 1 010000    | 1070001 | Distribution Plant - Electric | 359.67       |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0040053 | 5 79891850-DOP OUTAGE #4858101     | 1 010000    | 1070001 | Distribution Plant - Electric | 13.91        |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0040085 | 2 80031508-INSTALL POLE, LIGHT A   | 1 010000    | 1070001 | Distribution Plant - Electric | 5,215.26     |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0040089 | 5 80053525-DOP OUTAGE #4953781     | 1 010000    | 1070001 | Distribution Plant - Electric | 3.48         |
| 230 X00000714 | KgPco-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP   | TN | DKP0040151 | 4 80451555-DOP OUTAGE #4223931     | 1 010000    | 1070001 | Distribution Plant - Electric | 836.80       |
| 260 DR19R10B3 | Reedy Creek Relaying           | Transmission Subs 138KV-TN, KGP    | TN | 42986016   | 2 REEDY CREEK RELAYING             | 1 010055    | 1070001 | Transmission Plant - Electric | 2,811.57     |
| 260 DR19R10C0 | Highland-Lovdle-Rdy TLine Entr | Transmission Lines - <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 8,963.55     |
| 260 DR19R10C1 | Fort Rob-Lovedale TLine Entr   | Transmission Lines - <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR     | 1 019806    | 1070001 | Transmission Plant - Electric | 7,226.65     |
| 260 DR19R10C2 | Lovedale-Waste Wtr TLine Entr  | Transmission Lines - <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 10,360.93    |
| 260 DR19R10D0 | Fort Robinson Relaying Work    | Transmission Subs 138KV-TN, KGP    | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK      | 1 010511    | 1070001 | Transmission Plant - Electric | 2,618.18     |
| 260 DR19R10T0 | Lovedale-WasteWater T Line ROW | Transmission Lines - <69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW   | 0 019806    | 1070001 | Transmission Plant - Electric | 2,845.89     |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP         | TN | W0032054   | 2 Trans EMS/SCADA Upgrade          | 1 019303TSA | 1070001 | Intangible Plant              | 23,001.88    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED   | 1 019806    | 1070001 | Transmission Plant - Electric | 28,263.81    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0039309  | 2 2020FORT ROBINSON - WEST KINGS   | 1 019806    | 1070001 | Transmission Plant - Electric | 6,341.41     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0042645  | 2 21HIGHLAND - LOVEDALE - REEDY    | 1 019806    | 1070001 | Transmission Plant - Electric | 12,631.32    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - <69KV-TN, KGP | TN | TL0043263  | 2 21CUMBERLAND - HOLSTON NO. 2 (   | 1 019806    | 1070001 | Transmission Plant - Electric | 13,087.76    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | TS0251297  | 2 REPLACE AC UNIT IN OLD CONTROL   | 1 010052    | 1070001 | Transmission Plant - Electric | 7,176.32     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP    | TN | TS0253054  | 2 TRO8005889 -HOLSTON(KGP) CAPB C  | 1 010051    | 1070001 | Transmission Plant - Electric | 8,468.67     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP   | TN | 42513607   | 4 WEST KINGSFORT - HILL (SAG STU   | 1 010006    | 1070001 | Transmission Plant - Electric | 31.08        |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK      | 1 010006    | 1070001 | Transmission Plant - Electric | 50,003.33    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP   | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 3,167,588.56 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42732307   | 2 W.KINGSPORT BUILD OUT            | 1 010052    | 1070001 | Transmission Plant - Electric | 324,557.00   |
| 260 TP1818201 | Kingsport T Work               | Switching/Meter Stations-TN, KGP   | TN | 42936024   | 5 MORELAND DRIVE REMOTE END WORK   | 1 010949    | 1070001 | Transmission Plant - Electric | 337.85       |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines - <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE    | 1 019806    | 1070001 | Transmission Plant - Electric | 30,620.23    |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines - <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE    | 1 019806    | 1070001 | Transmission Plant - Electric | 31,816.86    |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42935852   | 2 HOLSTON STATION REHAB            | 1 010051    | 1070001 | Transmission Plant - Electric | 513,822.29   |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42936413   | 2 REEDY CREEK REMOTE END           | 1 010055    | 1070001 | Transmission Plant - Electric | 485,666.23   |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines - <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34KV   | 1 019806    | 1070001 | Transmission Plant - Electric | 2,921.21     |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP    | TN | 42960515   | 2 HOLSTON REMOTE END               | 1 010051    | 1070001 | Transmission Plant - Electric | 4,312.41     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP   | TN | T10064696  | 4 Riverport - Air Products TLine   | 1 010960    | 1070001 | Transmission Plant - Electric | 649.05       |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines - <69KV-TN, KGP | TN | T10096604  | 2 Fort Rob-Hill 69 ROW (TN)        | 0 019814    | 1070001 | Transmission Plant - Electric | 12,507.59    |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines-138KV-TN, KGP   | TN | T10127103  | 2 Kingsport 138KV Loop             | 1 010009    | 1070001 | Transmission Plant - Electric | 26,913.10    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Intangible Plant - TN, KGP         | TN | 42513582   | 2 HCP BATS & OTHER WILDLIFE (260   | 1 01BAT     | 1070001 | Intangible Plant              | 8,051.62     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | T10104375  | 2 Fort Robinson - West Kingsport   | 1 019806    | 1070001 | Transmission Plant - Electric | 12,199.33    |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | T10104383  | 2 Fort Robinson - Lovedale 34.5k   | 1 019806    | 1070001 | Transmission Plant - Electric | 9,177.82     |
| 260 TPRENG260 | KgPco Trans Pre Eng Parent     | Transmission Lines - <69KV-TN, KGP | TN | T10104386  | 2 Highland - Lovedale - Reedy Cr   | 1 019806    | 1070001 | Transmission Plant - Electric | 11,673.47    |

|               |                             |                                     |    |           |                                  |   |        |         |                               |           |
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| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme | 1 | 019806 | 1070001 | Transmission Plant - Electric | 31,504.18 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K | 1 | 019806 | 1070001 | Transmission Plant - Electric | 14,604.18 |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | T10200796 | 2 Riverport Extension            | 1 | 010960 | 1070001 | Transmission Plant - Electric | 3,567.87  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessmen | 1 | 010052 | 1070001 | Transmission Plant - Electric | 6,876.69  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment   | 1 | 010055 | 1070001 | Transmission Plant - Electric | 4,301.86  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168567 | 2 TTMP 2023 - Reedy Creek Sta TT | 1 | 010511 | 1070001 | Transmission Plant - Electric | 5,417.85  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168570 | 2 TTMP 2023 - Fort Robinson Sta  | 1 | 010511 | 1070001 | Transmission Plant - Electric | 3,254.27  |
| 260 TTKGPC260 | Forestry KgPCo-T            | Transmission Lines-138KV-TN, KGP    | TN | TL0042309 | 4 HOLSTON - WEST KINGSPORT 138KV | 1 | 010006 | 1070001 | Transmission Plant - Electric | 28,240.50 |
| 260 TTKGPC260 | Forestry KgPCo-T            | Transmission Lines-138KV-TN, KGP    | TN | TL0042422 | 4 WEST KINGSPORT - HILL (T) R/W  | 1 | 010006 | 1070001 | Transmission Plant - Electric | 149.93    |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 | 019006 | 1070001 | General Plant                 | 22,239.57 |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                | 0 | 019006 | 1070001 | General Plant                 | 1,616.31  |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR           | 1 | 010051 | 1070001 | Transmission Plant - Electric | 72,404.54 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPORT DACR          | 1 | 010052 | 1070001 | Transmission Plant - Electric | 82,992.51 |
| 260 XTELCM260 | KGP-T Telecom               | Transmission Lines-138KV-TN, KGP    | TN | K10304055 | 2 KGP/TCOM/INDUSTRY DR ST/Instal | 1 | 010013 | 1070001 | General Plant                 | 12,382.95 |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDK | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.MOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|--------------|
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 4 Forestry KGP D Base R W - 2021     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 61,900.02    |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89       |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,071.01     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0040161       |              | 2 74523295-EDENS RIDGE PROJECT -     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,382.80     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019           | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 593,352.92   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 263,306.25   |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,722.33     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,061.15     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 1,785.72     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 4,918.61     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT     | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 3,300.89     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1,216.75     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 3,365.09     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens S     | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 378.03       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 1                  | 010962             | 1070001       |              | Distribution Plant - Electric | 9,140.83     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 533.80       |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10304643        |              | 2 Highland (KGP) Station NIP         | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 12,091.11    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | W0034475         |              | 2 Purch Land - Edens Ridge           | 0                  | 010936             | 1070001       |              | Distribution Plant - Electric | 734.01       |
| 230        | DR19R10B0    | Lovedale Station Work          | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 225,548.97   |
| 230        | DR19R10B1    | Waste Water Relaying           | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 2,257.82     |
| 230        | DR19R10B2    | Highland Relaying              | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 2,472.90     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 5 59859506-REPLACE REINFORCED PO     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,428.65     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,380.88     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 4 62289069-37831103A2136E            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,096.03     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,680.89     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,910.26     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9,876.16     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 2 72251005-36830095B10160 AND 3E     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,550.06     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 5 72722724-37831102D20819-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 792.47       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 219.69       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 277.93       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038753       |              | 5 75818116-36830068C20101 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 378.12       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038797       |              | 2 75926396-36830071B20090 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 649.33       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039830       |              | 2 79217768-37831124C00086 - POLI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 820.32       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039845       |              | 2 79219568-37831103D31569 - POLI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 802.59       |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039904       |              | 2 79329980-37831079D11394 - 202E:    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,396.64     |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0040063       |              | 5 80089081-37821130D10205 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,463.16     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037766       |              | 2 71821392-37831076D20943 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,349.64     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0038066       |              | 2 71907317-37821081B40215 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,781.72     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,371.15     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040179       |              | 2 80566316-37831099A00090 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,188.21     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040179       |              | 5 80589524-37831099A00138 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,661.51     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040197       |              | 2 80626813-37831076A00591 - REPLA    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,194.90     |
| 230        | EDN015044    | Ds-Kgp-Small Wire Repl Ovhd    | Distribution Mass Prop - TN, KGP | TN       | DKP0038568       |              | 2 80605774-37831102C12546 - REPI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 26,706.46    |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038673       |              | 7 74936710-REPLACE SEVERAL POLES     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 471.76       |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783       |              | 2 75609987-REPLACE 1 SPAN OF 3 P     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,058.78     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0040064       |              | 2 79942624-REPLACE ONE SPAN OF U     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 241.61       |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 1                  | 019303MU           | 1070001       |              | Intangible Plant              | 152.86       |
| 230        | IT2301722    | CIS-Net Meter/Spc Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/Spc Bill-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 7,464.11     |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 191.49       |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 2,387.46     |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 46,761.09    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 1,211,692.86 |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1                  | 010283             | 1070001       |              | General Plant                 | 21,566.56    |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                  | 010283             | 1070001       |              | General Plant                 | 44,166.41    |
| 230        | ITCW23002    | Office/Service Bldg-TN, KGP    | Office/Service Bldg-TN, KGP      | TN       | K10383477        |              | 2 KGP/TCOM/KINGSPORT SC/NGUCS/RD     | 0                  | 012921             | 1070001       |              | General Plant                 | 49,286.61    |
| 230        | TP1822002    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -      | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 112,797.95   |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                 | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 433.76       |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END        | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 927.81       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 7,824.21     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       |              | 2 66485925-36830068C20093 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 733.34       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036794       |              | 2 66699287-37831103A33083 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,138.95     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036963       |              | 4 67071341-REPLACE OLD SPACER CA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 6,664.50     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037039       |              | 2 68015115-Replace Armless Brkts     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,070.41     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037232       |              | 2 68758758-37831080A10409 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 546.60       |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037801       |              | 2 71893367-REPLACE SPAN OF 3 PHA     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,357.90     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037441       |              | 2 72105234-REPLACE TIE LINE DIP      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,363.27     |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0037851       |              | 2 69014055-37821105B10109 - REMC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 48.77        |

|              |                          |                                  |    |            |                                       |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038111 | 2 70661198-Orebank/Beason Wells       | 1 010000 | 1070001 | Distribution Plant - Electric | 12,950.94  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 2 70661098-Orebank/Sunnyside & B      | 1 010000 | 1070001 | Distribution Plant - Electric | 31,413.07  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 5 73545870-37831079A21337- REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 514.92     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 149,097.29 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,005.48   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,257.83   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038388 | 5 73592208-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,408.49   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,550.82   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM      | 1 010000 | 1070001 | Distribution Plant - Electric | 356.16     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038564 | 7 74964408-FT HENRY DR CKT OH JO      | 1 010000 | 1070001 | Distribution Plant - Electric | 369.31     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038585 | 2 74864812-INSTALL (3) 200AMP VC      | 1 010000 | 1070001 | Distribution Plant - Electric | 4,391.02   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,323.97   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038591 | 2 75217287-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,462.93   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038601 | 2 75296150-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 534.02     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038628 | 2 75348348-INST (2) 333KVA SD'S       | 1 010000 | 1070001 | Distribution Plant - Electric | 4,216.52   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038635 | 2 75406779-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 19,851.44  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038688 | 2 75546714-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 20,541.34  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038748 | 2 75677961-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 33,994.13  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R      | 1 010000 | 1070001 | Distribution Plant - Electric | 66,838.22  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904690-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 30,162.93  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038852 | 2 75945110-CONVERT PORTION OF HA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,208.80   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,181.24   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039034 | 5 76733846-37831104C41507, 37831      | 1 010000 | 1070001 | Distribution Plant - Electric | 187.49     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039286 | 5 77796553-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 62.64      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 4 78140090-INST NOVA RECLOSER ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,007.25   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039391 | 4 77796559-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 14,670.17  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039398 | 2 78391378-1038B-22, 1038A-108,       | 1 010000 | 1070001 | Distribution Plant - Electric | 212.20     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039530 | 5 78613908-1128C-17 ASSET IMPRC       | 1 010000 | 1070001 | Distribution Plant - Electric | 515.09     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039544 | 2 78605424-37831076D00122 - TRAN      | 1 010000 | 1070001 | Distribution Plant - Electric | 130.23     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,758.58   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039574 | 5 78680162-1077D-162 ASSET IMPF       | 1 010000 | 1070001 | Distribution Plant - Electric | 378.43     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039578 | 2 78689609-1105A-527 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 772.63     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039582 | 5 78710605-1104B-144 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 335.84     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039583 | 2 78715748-1038B-104, 1038B-16,       | 1 010000 | 1070001 | Distribution Plant - Electric | 252.92     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039629 | 2 78806402-1038B-50, 1038B-150,       | 1 010000 | 1070001 | Distribution Plant - Electric | 3,742.95   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039635 | 5 78818798-1100D-162 ASSET IMPF       | 1 010000 | 1070001 | Distribution Plant - Electric | 365.60     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039640 | 5 78826520-1101B-887 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 386.86     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039644 | 5 78833291-1100D-147 ASSET IMPF       | 1 010000 | 1070001 | Distribution Plant - Electric | 634.87     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039645 | 5 78833686-1100C-356 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 209.67     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039708 | 2 78936977-1076B-544 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 700.95     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039709 | 5 76139320-CENTURYLINK REPLACING      | 1 010000 | 1070001 | Distribution Plant - Electric | 504.94     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039797 | 2 79087335-BIG RIDGE ROAD INSTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 539.16     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039801 | 5 79055134-CENTURYLINK REPLACING      | 1 010000 | 1070001 | Distribution Plant - Electric | 368.60     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039802 | 5 76216956-CENTURYLINK REPLACING      | 1 010000 | 1070001 | Distribution Plant - Electric | 17.54      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039848 | 5 79257640-POWER QUALITY INVESTI      | 1 010000 | 1070001 | Distribution Plant - Electric | 484.73     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039914 | 4 79402372-INST SPAN OF PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 966.95     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039933 | 2 79445845-1128C-3630 ASSET IMF       | 1 010000 | 1070001 | Distribution Plant - Electric | 331.23     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040017 | 5 79636447-INSTALL SVC LIFT POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 361.59     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040020 | 5 79719459-ASSET IMPROVEMENT- SE      | 1 010000 | 1070001 | Distribution Plant - Electric | 179.54     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040056 | 2 79924028-TRANSFER SECONDARY RI      | 1 010000 | 1070001 | Distribution Plant - Electric | 379.96     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040062 | 5 79919070-37821105D20259 - INST      | 1 010000 | 1070001 | Distribution Plant - Electric | 568.50     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040093 | 5 80084779-37831128C42456 - 3 Ph      | 1 010000 | 1070001 | Distribution Plant - Electric | 105.33     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040135 | 5 80363367-ASSET IMPROVEMENT- SM      | 1 010000 | 1070001 | Distribution Plant - Electric | 879.35     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040153 | 5 80379427-INSTALL IN-LINE POLE       | 1 010000 | 1070001 | Distribution Plant - Electric | 5,120.82   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040162 | 5 80374759-37821057D12141 - REPI      | 1 010000 | 1070001 | Distribution Plant - Electric | 205.93     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040178 | 5 80582902-INSTALL SECONDARY POL      | 1 010000 | 1070001 | Distribution Plant - Electric | 382.22     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W00113550  | 2 KGP CATS Monthly Unvouch Liability  | 0 010000 | 1070001 | Distribution Plant - Electric | 84,025.07  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,072.47   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019        | 1 010933 | 1070001 | Distribution Plant - Electric | 318,074.93 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                  | 1 010956 | 1070001 | Distribution Plant - Electric | 86,027.92  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE      | 1 013999 | 1070001 | General Plant                 | 15,855.29  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPORT/DACR L      | 1 013999 | 1070001 | General Plant                 | 9,578.90   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI      | 1 013999 | 1070001 | General Plant                 | 30,108.27  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034364   | 2 Planning Group Test Equipment Kings | 0 013999 | 1070001 | General Plant                 | 4,688.72   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034392   | 2 Kingsport District Capital Tools    | 0 013999 | 1070001 | General Plant                 | 19,056.27  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034741   | 2 Kingsport District BU 230 Capital T | 0 013999 | 1070001 | General Plant                 | 10,917.71  |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS          | 0 010000 | 1070001 | Distribution Plant - Electric | 5,161.53   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                  | 0 010000 | 1070001 | Distribution Plant - Electric | 3,035.65   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,841.10   |

|               |                        |                                  |    |            |                                  |          |         |                               |           |
|---------------|------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv         | 0 010000 | 1070001 | Distribution Plant - Electric | 886.97    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade        | 0 010000 | 1070001 | Distribution Plant - Electric | 291.23    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038366 | 5 74262256-INSTALL 100' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 4.84      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE    | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 5 76244716-INSTALL XFMR/ UG SVC  | 1 010000 | 1070001 | Distribution Plant - Electric | 279.95    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039044 | 4 76744374-REMOVE OH SECONDARY,  | 1 010000 | 1070001 | Distribution Plant - Electric | 15.48     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | 914.06    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039252 | 2 76147742-INSTALL STREET LIGHTS | 1 010000 | 1070001 | Distribution Plant - Electric | 42,326.63 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039304 | 4 76215497-OVERHEAD LINWORK FOR  | 1 010000 | 1070001 | Distribution Plant - Electric | 6,568.88  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 302.25    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED  | 1 010000 | 1070001 | Distribution Plant - Electric | 11,854.49 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039417 | 5 78392895-Replace Pole, Install | 1 010000 | 1070001 | Distribution Plant - Electric | 2,010.46  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039457 | 5 78467922-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 62.62     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777857-INSTALL 150' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 126.60    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039639 | 5 78789218-INSTALL PRIMARY TAP,  | 1 010000 | 1070001 | Distribution Plant - Electric | 14.48     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039725 | 2 78953441-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 129.64    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039780 | 4 78962050-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | 1,693.20  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039805 | 5 78805894-INSTALL UG PRIMARY TO | 1 010000 | 1070001 | Distribution Plant - Electric | 43.21     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039806 | 2 79123208-POLE INSTALL/LIGHT RE | 1 010000 | 1070001 | Distribution Plant - Electric | 618.52    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039811 | 2 79081471- NORTH PARK UNDERGROU | 1 010000 | 1070001 | Distribution Plant - Electric | 18,853.45 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039818 | 5 79018683-BUILD LINE UP HOOKER  | 1 010000 | 1070001 | Distribution Plant - Electric | 19.33     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039854 | 5 79278233-INSTALL 80' 4/0 UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | 3.89      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039876 | 5 79310672-INSTALL POLE AND UG S | 1 010000 | 1070001 | Distribution Plant - Electric | 420.89    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039890 | 2 79339253-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 122.56    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039908 | 5 79391204-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 26.22     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039909 | 4 79398181-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 120.68    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039912 | 2 76556756-INSTALL UDG PRIMARY A | 1 010000 | 1070001 | Distribution Plant - Electric | 4,115.77  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039915 | 2 79047899-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | 10,245.12 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039926 | 5 78966373-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | 367.34    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039937 | 5 79451367-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 134.44    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039955 | 2 79500327-REMOVE SINGLE PHASE T | 1 010000 | 1070001 | Distribution Plant - Electric | 3,686.69  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039992 | 2 79595897-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 150.66    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039994 | 5 79580199-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 7.26      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040003 | 5 79640458-INSTALL 60' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 30.80     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040010 | 4 79675106-INSTALL 50' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 104.20    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040025 | 4 79641788-BUILD LINE UP DRIVEWA | 1 010000 | 1070001 | Distribution Plant - Electric | 12.13     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040031 | 5 79810370-INSTALL UG PRIMARY AN | 1 010000 | 1070001 | Distribution Plant - Electric | 365.86    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040033 | 2 79754985-UPGRADE TRANS AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 58.05     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040036 | 5 79819168-REPLACE POLE AND UPGR | 1 010000 | 1070001 | Distribution Plant - Electric | 949.59    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040038 | 4 79823010-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 383.42    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040048 | 5 79871491-REM 35/5 POLE AND 1C  | 1 010000 | 1070001 | Distribution Plant - Electric | 326.24    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040049 | 2 79877944-UPGRADE ONE SPAN OF S | 1 010000 | 1070001 | Distribution Plant - Electric | 479.16    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040054 | 4 79912723-XFMR BANK UPGRADE AND | 1 010000 | 1070001 | Distribution Plant - Electric | 473.54    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040061 | 2 79933063-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 100.56    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040070 | 5 79986676-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 49.20     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040078 | 5 80019356-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 5.78      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040079 | 5 80021675-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 40.26     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040083 | 5 79931807-INSTALL POLE, XFMR AN | 1 010000 | 1070001 | Distribution Plant - Electric | 781.16    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040091 | 4 80048459-NEW OH TAP AND SERVIC | 1 010000 | 1070001 | Distribution Plant - Electric | 1,566.53  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040101 | 4 80133019-INSTALL POLE INLINE,  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,558.92  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040107 | 5 80163885-INSTALL TRANSFORMER A | 1 010000 | 1070001 | Distribution Plant - Electric | 27.28     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040109 | 2 80088960-INST SINGLE PHASE UND | 1 010000 | 1070001 | Distribution Plant - Electric | 4,892.62  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040110 | 2 80164053-INSTALL UG PRIMARY BA | 1 010000 | 1070001 | Distribution Plant - Electric | 17,724.32 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040120 | 5 80218866-RELOCATE LIFT POLE AN | 1 010000 | 1070001 | Distribution Plant - Electric | 86.18     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040122 | 4 80292606-INSTALL OH BACKBONE   | 1 010000 | 1070001 | Distribution Plant - Electric | 1,319.95  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040128 | 2 80329210-INSTALL POLE TO RELOC | 1 010000 | 1070001 | Distribution Plant - Electric | 1,661.92  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040137 | 2 80336506-INSTALL UG PRIMARY, 2 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,124.07  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040138 | 2 80374574-INSTALL 1 POLE TAP AN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,101.42  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040143 | 5 80412997-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 41.52     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040146 | 5 80403528-INSTALL 80' OF UG SER | 1 010000 | 1070001 | Distribution Plant - Electric | 153.32    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040147 | 5 80403642-INSTALL 120' OF UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | 59.49     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040148 | 5 80434244-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 378.31    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040150 | 5 80446206-INSTALL 80 OF UG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 49.20     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040163 | 5 80507714-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 139.14    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040164 | 5 80520279-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 35.57     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040165 | 5 80525163-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 321.63    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040166 | 5 80525179-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 36.60     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040167 | 4 80527437-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 58.30     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040170 | 4 80421396-INSTALL 3 PHASE UG PR | 1 010000 | 1070001 | Distribution Plant - Electric | 12,928.54 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040171 | 5 80561257-INSTALL POLE, DUPLEX, | 1 010000 | 1070001 | Distribution Plant - Electric | 596.27    |

|               |                                |                                     |    |            |                                    |             |         |                               |              |
|---------------|--------------------------------|-------------------------------------|----|------------|------------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0040181 | 4 80596701-INSTALL UG SVC FROM P   | 1 010000    | 1070001 | Distribution Plant - Electric | 200.61       |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0040202 | 2 80627698-MILLER PARKE SUBDIVIS   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,567.58     |
| 230 X0000071  | Ed-Ci-Kgpco-D Cust Serv        | Distribution Mass Prop - TN, KGP    | TN | DKP0040204 | 4 80656647-INSTALL UG SVC FROM P   | 1 010000    | 1070001 | Distribution Plant - Electric | 102.24       |
| 230 X0000082  | Ed-Ci-Kgpco-D Ln Trnsf         | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS   | 0 010000    | 1070001 | Distribution Plant - Electric | 29,438.68    |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP         | TN | R10395159  | 2 FLEET TOOLS GEN PLANT BLKT KGP   | 0 012921    | 1070001 | General Plant                 | 1,915.31     |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct   | 0 019006    | 1070001 | General Plant                 | 163,405.67   |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspende                  | 0 019006    | 1070001 | General Plant                 | 151,976.81   |
| 230 X0000613  | SS-CI-KGPCo-D Software         | Intangible Plant - TN, KGP          | TN | W0007072   | 4 KGPCo Distr Capitalized Software | 0 019303    | 1070001 | Intangible Plant              | 42.85        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event         | 0 010000    | 1070001 | Distribution Plant - Electric | 5,424.92     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOA00018 | 4 AI-Area Light Repair             | 0 010000    | 1070001 | Distribution Plant - Electric | 901.74       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPOS00018 | 4 AI-St Light Repair               | 0 010000    | 1070001 | Distribution Plant - Electric | 741.91       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038940 | 2 76253045-37831102A21552 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | 6,679.54     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | 907.66       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039365 | 2 78240904-37831151D41054 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | 832.94       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN   | 1 010000    | 1070001 | Distribution Plant - Electric | 10,994.60    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039387 | 2 78351870-REPLACE POLES BREAK U   | 1 010000    | 1070001 | Distribution Plant - Electric | 6,291.21     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039394 | 2 77611328-CENTURYLINK REPLACING   | 1 010000    | 1070001 | Distribution Plant - Electric | 784.22       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039477 | 5 78545211-37831128C13655 REPLAC   | 1 010000    | 1070001 | Distribution Plant - Electric | 111.88       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039487 | 4 78538331-CENTURYLINK REPLACING   | 1 010000    | 1070001 | Distribution Plant - Electric | 365.95       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039879 | 4 79294190-37831079B42030 REPLAC   | 1 010000    | 1070001 | Distribution Plant - Electric | 430.69       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040094 | 5 79982286-37831078B20920 - INST   | 1 010000    | 1070001 | Distribution Plant - Electric | 361.51       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040103 | 5 80145554-37831101D30393 - REPL   | 1 010000    | 1070001 | Distribution Plant - Electric | 509.94       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040115 | 5 80084662-37831103D30496 SERVIC   | 1 010000    | 1070001 | Distribution Plant - Electric | 601.08       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040119 | 4 79611787-37831103C32316 INST L   | 1 010000    | 1070001 | Distribution Plant - Electric | 437.27       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040157 | 5 80441455-37821034800139-REPLAC   | 1 010000    | 1070001 | Distribution Plant - Electric | 430.56       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040182 | 4 80487295-37831078D40335 - AEP    | 1 010000    | 1070001 | Distribution Plant - Electric | 501.14       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040184 | 5 80421620-37831056D00150 INST I   | 1 010000    | 1070001 | Distribution Plant - Electric | 8.54         |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040203 | 5 80588331-37821105A41387 LIFT F   | 1 010000    | 1070001 | Distribution Plant - Electric | 63.33        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 KGP/TCOM/KINGSPO/STORM/KINGS     | 0 012921    | 1070001 | General Plant                 | 20,350.26    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M   | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0038856 | 5 76118574-INSTALL (1) POLE AND    | 1 010000    | 1070001 | Distribution Plant - Electric | 436.11       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311     | 1 010000    | 1070001 | Distribution Plant - Electric | 1,917.26     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001     | 1 010000    | 1070001 | Distribution Plant - Electric | 577.19       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039808 | 2 79149127-DOP OUTAGE #4408361     | 1 010000    | 1070001 | Distribution Plant - Electric | 2,556.39     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039831 | 5 79218744-RELOCATE UNDERGROUND    | 1 010000    | 1070001 | Distribution Plant - Electric | 255.30       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039939 | 2 79466794-DOP - Outage #4583111   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,168.03     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040005 | 5 79634438-DOP OUTAGE #4661311     | 1 010000    | 1070001 | Distribution Plant - Electric | 156.71       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040085 | 5 80031508-INSTALL POLE, LIGHT A   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,372.53     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040169 | 5 80549967-37831075B00402 RELOCA   | 1 010000    | 1070001 | Distribution Plant - Electric | 564.61       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040176 | 2 80574710-RELOCATE UG STREET L    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,377.05     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040213 | 2 80688558-DOP OUTAGE #4333311     | 1 010000    | 1070001 | Distribution Plant - Electric | 296.75       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040228 | 5 80749411-DOP - Outage #4361011   | 1 010000    | 1070001 | Distribution Plant - Electric | 1,245.71     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040239 | 2 80799601-DOP OUTAGE #4006201     | 1 010000    | 1070001 | Distribution Plant - Electric | 665.29       |
| 230 XTELCM230 | KGP-D Telecom                  | Office/Service Bldg-TN, KGP         | TN | K10401038  | 2 KGP/TCOM/Kingsport Service Cen   | 0 012921    | 1070001 | General Plant                 | 153.44       |
| 260 DR19R10B3 | Reedy Creek Relaying           | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING             | 1 010055    | 1070001 | Transmission Plant - Electric | 2,811.67     |
| 260 DR19R10C0 | Highland-Lovdle-Rdy TLine Entr | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 10,880.05    |
| 260 DR19R10C1 | Fort Rob-Lovdale TLine Entr    | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR     | 1 019806    | 1070001 | Transmission Plant - Electric | 9,850.11     |
| 260 DR19R10C2 | Lovdale-Waste Wtr TLine Entr   | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 15,108.42    |
| 260 DR19R10D0 | Fort Robinson Relaying Work    | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK      | 1 010511    | 1070001 | Transmission Plant - Electric | 3,874.95     |
| 260 DR19R10T0 | Lovdale-WasteWater T Line ROW  | Transmission Lines- = <69KV-TN, KGP | TN | T10168597  | 2 Lovdale-WasteWater T Line ROW    | 1 019806    | 1070001 | Transmission Plant - Electric | 2,845.99     |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade          | 1 019303TSA | 1070001 | Intangible Plant              | 23,917.65    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0038959  | 2 2020HIGHLAND - LOVEDALE - REED   | 1 019806    | 1070001 | Transmission Plant - Electric | 28,264.82    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0039001  | 2 2020FORT ROBINSON - WEST KINGS   | 1 019806    | 1070001 | Transmission Plant - Electric | 6,341.64     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0043237  | 2 21CUMBERLAND - HOLSTON NO. 2 (   | 1 019806    | 1070001 | Transmission Plant - Electric | 11,019.45    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0043682  | 2 21HIGHLAND - LOVEDALE - REEDY    | 1 019806    | 1070001 | Transmission Plant - Electric | 207.26       |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0251295  | 2 REPLACE AC UNIT IN OLD CONTROL   | 1 010052    | 1070001 | Transmission Plant - Electric | 7,176.58     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0253054  | 2 TRO8005889-HOLSTON(KGP) CAPB C   | 1 010051    | 1070001 | Transmission Plant - Electric | 8,468.97     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0253122  | 2 2021 GE SELUPGRADE FORT ROBINS   | 1 010511    | 1070001 | Transmission Plant - Electric | 6,469.41     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Lines-138KV-TN, KGP    | TN | 42513607   | 4 WEST KINGSPO - HILL (SAG STU     | 1 010006    | 1070001 | Transmission Plant - Electric | 29.54        |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK      | 1 010006    | 1070001 | Transmission Plant - Electric | 50,005.13    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK    | 1 010006    | 1070001 | Transmission Plant - Electric | 3,173,290.19 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42732307   | 2 W.KINGSPO BUILD OUT              | 1 010052    | 1070001 | Transmission Plant - Electric | 325,247.24   |
| 260 TP1818201 | Kingsport T Work               | Switching/Meter Stations-TN, KGP    | TN | 42936024   | 7 MORELAND DRIVE REMOTE END WORK   | 1 010949    | 1070001 | Transmission Plant - Electric | 367.15       |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE    | 1 019806    | 1070001 | Transmission Plant - Electric | 33,645.14    |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE    | 1 019806    | 1070001 | Transmission Plant - Electric | 33,414.68    |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42935852   | 2 HOLSTON STATION REHAB            | 1 010051    | 1070001 | Transmission Plant - Electric | 514,913.78   |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42936413   | 2 REEDY CREEK REMOTE END           | 1 010055    | 1070001 | Transmission Plant - Electric | 443,097.16   |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines- = <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34KV   | 1 019806    | 1070001 | Transmission Plant - Electric | 2,921.31     |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP     | TN | 42960515   | 2 HOLSTON REMOTE END               | 1 010051    | 1070001 | Transmission Plant - Electric | 4,312.41     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP    | TN | T10064696  | 4 Riverport - Air Products TLine   | 1 010960    | 1070001 | Transmission Plant - Electric | 145.63       |

|               |                             |                                     |    |           |                                  |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|-----------|----------------------------------|----------|---------|-------------------------------|------------|
| 260 TP1929301 | Kingsport-T CI              | Transmission Lines- = <69KV-TN, KGP | TN | T10096604 | 2 Fort Rob-Hill 69 ROW (TN)      | 1 019814 | 1070001 | Transmission Plant - Electric | 12,632.99  |
| 260 TP1929301 | Kingsport-T CI              | Transmission Lines-138KV-TN, KGP    | TN | T10127103 | 2 Kingsport 138kV Loop           | 1 010009 | 1070001 | Transmission Plant - Electric | 26,914.07  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              | 8,161.05   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104375 | 2 Fort Robinson - West Kingsport | 1 019806 | 1070001 | Transmission Plant - Electric | 12,199.33  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k | 1 019806 | 1070001 | Transmission Plant - Electric | 9,177.82   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104386 | 2 Highland - Lovedale - Reedy Cr | 1 019806 | 1070001 | Transmission Plant - Electric | 11,673.47  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme | 1 019806 | 1070001 | Transmission Plant - Electric | 31,505.31  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K | 1 019806 | 1070001 | Transmission Plant - Electric | 14,604.18  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10358537 | 2 Cumberland - Holston No. 2 (T) | 1 019806 | 1070001 | Transmission Plant - Electric | 314.55     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | T10200796 | 2 Riverport Extension            | 1 010960 | 1070001 | Transmission Plant - Electric | 3,567.87   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessmen | 1 010052 | 1070001 | Transmission Plant - Electric | 6,876.69   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment   | 1 010055 | 1070001 | Transmission Plant - Electric | 4,301.86   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168567 | 2 TTMP 2023 - Reedy Creek Sta TT | 1 010055 | 1070001 | Transmission Plant - Electric | 5,418.04   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168570 | 2 TTMP 2023 - Fort Robinson Sta  | 1 010511 | 1070001 | Transmission Plant - Electric | 3,254.39   |
| 260 TTKGPC260 | Forestry KgPCo-T            | Transmission Lines-138KV-TN, KGP    | TN | TL0042309 | 4 HOLSTON - WEST KINGSPORT 138KV | 1 010006 | 1070001 | Transmission Plant - Electric | 35,198.29  |
| 260 TTKGPC260 | Forestry KgPCo-T            | Transmission Lines-138KV-TN, KGP    | TN | TL0042422 | 4 WEST KINGSPORT - HILL (T) R/W  | 1 010006 | 1070001 | Transmission Plant - Electric | 368.37     |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 24,890.13  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 1,634.59   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 112,966.54 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 104,980.46 |
| 260 XTELCM260 | KGP-T Telecom               | Transmission Lines-138KV-TN, KGP    | TN | K10304055 | 2 KGP/TCOM/INDUSTRY DR ST/Instal | 1 010013 | 1070001 | General Plant                 | 16,152.53  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                               | ELIGIBLE_FOR_AFUDXEXT | ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|---------------------------------------|-----------------------|----------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000009172    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 4 Forestry KGP D Base R W - 2021      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 24,293.41     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT    | 0                     | 010000         | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 2 2019 Kingsport AMI Meter Replace    | 0                     | 010000         | 1070001       |              | Distribution Plant - Electric | 36,035.61     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0040161       |              | 2 74523295-EDENS RIDGE PROJECT -      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 5,383.07      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0040227       |              | 2 78351963-INST # 750 A UNDG LAM      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 26,737.58     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984796         |              | 2 CUMBERLAND BKR RPLC 2019            | 1                     | 010922         | 1070001       |              | Distribution Plant - Electric | 594,125.75    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work        | 1                     | 010936         | 1070001       |              | Distribution Plant - Electric | 285,362.12    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment         | 1                     | 010928         | 1070001       |              | Distribution Plant - Electric | 4,722.33      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment        | 1                     | 010948         | 1070001       |              | Distribution Plant - Electric | 3,061.15      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering        | 1                     | 010936         | 1070001       |              | Distribution Plant - Electric | 2,691.84      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM      | 1                     | 010922         | 1070001       |              | Distribution Plant - Electric | 4,918.61      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT      | 1                     | 010943         | 1070001       |              | Distribution Plant - Electric | 3,301.05      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W      | 1                     | 010956         | 1070001       |              | Distribution Plant - Electric | 1,216.75      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP       | 1                     | 010917         | 1070001       |              | Distribution Plant - Electric | 3,365.26      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens 5      | 1                     | 010934         | 1070001       |              | Distribution Plant - Electric | 378.03        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work                | 1                     | 010962         | 1070001       |              | Distribution Plant - Electric | 9,140.83      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom            | 1                     | 010944         | 1070001       |              | Distribution Plant - Electric | 533.80        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10304643        |              | 2 Highland (KGP) Station NIP          | 1                     | 010915         | 1070001       |              | Distribution Plant - Electric | 12,091.71     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | W0034475         |              | 2 Purch Land - Edens Ridge            | 0                     | 010936         | 1070001       |              | Distribution Plant - Electric | 734.01        |
| 230        | DR19R10B0    | Lovedale Station Work          | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK               | 1                     | 010917         | 1070001       |              | Distribution Plant - Electric | 242,418.60    |
| 230        | DR19R10B1    | Waste Water Relaying           | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING                | 1                     | 010948         | 1070001       |              | Distribution Plant - Electric | 2,257.93      |
| 230        | DR19R10B2    | Highland Relaying              | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                   | 1                     | 010915         | 1070001       |              | Distribution Plant - Electric | 2,473.02      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035440       |              | 5 59859506-REPLACE REINFORCED PO      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 83.87         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 4,380.88      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 5 62289069-37831103A2136E             | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 99.13         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 5,680.89      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036503       |              | 5 65338154-37831079A20183 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 444.27        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 1,910.26      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037522       |              | 4 70392688-37831079A40098: REPLA      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 233.94        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:       | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 9,876.16      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 4 72251005-36830095B10160 AND 3E      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 258.80        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038023       |              | 5 72722724-37831102D20819-REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 271.90        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 219.69        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038241       |              | 4 73812161-36830023D10612 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 254.95        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038250       |              | 2 73812399-36830024A10204 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 130.23        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038252       |              | 2 73812490-36830023A30621- REPLA      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 167.15        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038254       |              | 4 73812188-36830022D40452 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 208.60        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 277.93        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038823       |              | 5 76007327-36830069A20072 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 273.26        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039830       |              | 2 79217768-37831124C00086 - POLE      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 820.36        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039845       |              | 2 79219568-37831103D31569 - POLE      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 802.63        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039904       |              | 2 79329980-37831079D11394 - 202E      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 1,396.71      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 2,349.64      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081840215 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 4,781.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 1,371.15      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040175       |              | 5 80566316-37831099A00090 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 134.34        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040197       |              | 2 80626813-37831076A000591- REPLA     | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 5,195.16      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040207       |              | 2 80605774-37831102C12546 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 26,707.79     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040232       |              | 2 80749282-37821106A40696 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 5,415.84      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040236       |              | 2 80786124-37821105A10563 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 5,442.36      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040238       |              | 2 80792501-37821083B20007 - REPL      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 16,327.08     |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0038673       |              | 2 75609987-REPLACE 1 SPAN OF 3 P      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 2,058.78      |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0039783       |              | 2 79066442-REPLACE ONE SPAN OF U      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 241.61        |
| 230        | EDN100298    | Ds-Kgp-Ai Small Wire Repl Urd  | Distribution Mass Prop - TN, KGP | TN       | DKP0040064       |              | 2 79942624-REPLACE UNDERGROUND T      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 3,185.65      |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade              | 1                     | 019303MUC      | 1070001       |              | Intangible Plant              | 152.86        |
| 230        | IT2301722    | CIS-Net Meter/Spcl Bill-KGP D  | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/Spcl Bill-KGP D | 1                     | 019303MUC      | 1070007       |              | Intangible Plant              | 7,820.25      |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D  | 1                     | 019303MUC      | 1070007       |              | Intangible Plant              | 191.49        |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D  | 1                     | 019303MUC      | 1070007       |              | Intangible Plant              | 2,436.39      |
| 230        | IT2301725    | CIS-Common Deployment-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D   | 1                     | 019303MUC      | 1070007       |              | Intangible Plant              | 51,753.31     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 1                     | 010283         | 1070001       |              | General Plant                 | 1,298,607.27  |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR      | 1                     | 010283         | 1070001       |              | General Plant                 | 22,241.24     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC      | 0                     | 010283         | 1070001       |              | General Plant                 | 44,888.43     |
| 230        | ITCW23002    | Kgp Next Generation Radio Sys  | Office/Service Bldg-TN, KGP      | TN       | K10383477        |              | 2 KGP/TCOM/KINGSPORT SC/NGUCS/RD      | 0                     | 012921         | 1070001       |              | General Plant                 | 49,286.61     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0254514        |              | 2 TFS INCR 21 MOBILE KG-17 ABOVE      | 1                     | 010937         | 1070001       |              | Distribution Plant - Electric | 7,201.16      |
| 230        | TP1822002    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42941819         |              | 2 CUMBERLAND STATION WORK (KG -       | 1                     | 010922         | 1070001       |              | Distribution Plant - Electric | 134,238.89    |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962122         |              | 2 RIGGS STATION WORK                  | 1                     | 010956         | 1070001       |              | Distribution Plant - Electric | 433.76        |
| 230        | TP1905103    | Kingsport D Work               | Distribution Substations-TN, KGP | TN       | 42962129         |              | 2 SULLIVAN GARDENS REMOTE END         | 1                     | 010934         | 1070001       |              | Distribution Plant - Electric | 927.81        |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0035760       |              | 2 61469074-REPLACE SWITCHING CAB      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 7,824.21      |
| 230        | X00000049    | Ed-Ci-Kgpco-D Ast Imp          | Distribution Mass Prop - TN, KGP | TN       | DKP0036754       |              | 2 66485925-36830068C20093 REPLAC      | 1                     | 010000         | 1070001       |              | Distribution Plant - Electric | 733.34        |

|              |                          |                                  |    |            |                                       |          |         |                               |            |
|--------------|--------------------------|----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|------------|
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036794 | 2 66699287-37831103A33083 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,139.06   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 4 67071341-REPLACE OLD SPACER CA      | 1 010000 | 1070001 | Distribution Plant - Electric | 7,079.91   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,070.41   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 546.60     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037389 | 5 69554981-36830118C30004 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 240.74     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,357.97   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,363.27   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC      | 1 010000 | 1070001 | Distribution Plant - Electric | 48.77      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038111 | 4 70661198-Orebank/Beason Wells       | 1 010000 | 1070001 | Distribution Plant - Electric | 19,013.50  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 4 70661098-Orebank/Sunnyside & B      | 1 010000 | 1070001 | Distribution Plant - Electric | 81,762.23  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 149,104.71 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,005.48   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,257.83   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,550.82   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038492 | 5 74747669-36830118C30062 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 309.19     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE. REM      | 1 010000 | 1070001 | Distribution Plant - Electric | 356.16     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038585 | 2 74864812-INSTALL (3) 200AMP VVC     | 1 010000 | 1070001 | Distribution Plant - Electric | 4,391.24   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,324.14   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038591 | 2 75217287-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,463.00   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038601 | 2 75296150-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 534.05     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038628 | 2 75348348-INST (2) 333KVA SD'S       | 1 010000 | 1070001 | Distribution Plant - Electric | 4,216.73   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038635 | 2 75406779-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 19,852.43  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038668 | 2 75546714-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 20,542.36  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038699 | 5 75699134-37831078D10929 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 36.69      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038748 | 2 75677961-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 33,995.82  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038765 | 2 75874317-36830022D10240 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 327.66     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R      | 1 010000 | 1070001 | Distribution Plant - Electric | 66,841.54  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904690-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 34,531.77  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038852 | 2 75945110-CONVERT PORTION OF HA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,208.86   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038865 | 2 76164179-37831151B40445 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 663.61     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,181.24   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039286 | 7 77796553-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 125.07     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 5 78140090-INST NOWA RECLOSER ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 145.38     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039391 | 5 77796559-Reedy Creek / Gravelly     | 1 010000 | 1070001 | Distribution Plant - Electric | 1,249.21   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039398 | 2 78391378-10388-22, 1038A-108,       | 1 010000 | 1070001 | Distribution Plant - Electric | 212.20     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039525 | 5 78608576-1106C-264 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 414.43     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039544 | 2 78605424-37831076D00122 - TRAN      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,488.07   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,758.67   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039578 | 2 78689609-1105A-527 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 772.67     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039583 | 2 78715748-10388-104, 1038B-16,       | 1 010000 | 1070001 | Distribution Plant - Electric | 252.92     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039600 | 4 78754155-1077A-709 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 370.20     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039629 | 2 78806402-10388-50, 1038B-150,       | 1 010000 | 1070001 | Distribution Plant - Electric | 3,743.14   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039650 | 5 78842000-1100C-168 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 702.77     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039708 | 2 78936977-1076B-544 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 700.98     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039797 | 2 79087335-BIG RIDGE ROAD INSTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 539.19     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039801 | 5 79055134-CENTURYLINK REPLACING      | 1 010000 | 1070001 | Distribution Plant - Electric | 414.64     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039802 | 5 76216956-CENTURYLINK REPLACING      | 1 010000 | 1070001 | Distribution Plant - Electric | 210.01     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039914 | 5 79402372-INST SPAN OF PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 14.53      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039933 | 2 79445845-1128C-3630 ASSET IMF       | 1 010000 | 1070001 | Distribution Plant - Electric | 470.54     |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040153 | 5 80379427-INSTALL IN-LINE POLE       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,494.48   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040178 | 5 80582902-INSTALL SECONDARY POL      | 1 010000 | 1070001 | Distribution Plant - Electric | 39.11      |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability  | 0 010000 | 1070001 | Distribution Plant - Electric | 65,301.44  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,072.47   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019        | 1 010933 | 1070001 | Distribution Plant - Electric | 318,791.57 |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 2 RIGGS STATION DACR                  | 1 010956 | 1070001 | Distribution Plant - Electric | 98,856.54  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE      | 1 013999 | 1070001 | General Plant                 | 15,988.51  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPOORT/DACR L     | 1 013999 | 1070001 | General Plant                 | 9,579.38   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI      | 1 013999 | 1070001 | General Plant                 | 30,109.77  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034364   | 2 Planning Group Test Equipment Kings | 0 013999 | 1070001 | General Plant                 | 4,688.72   |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034392   | 2 Kingsport District Capital Tools    | 0 013999 | 1070001 | General Plant                 | 19,056.27  |
| 230 X0000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034741   | 2 Kingsport District BU 230 Capital T | 0 013999 | 1070001 | General Plant                 | 13,726.85  |
| 230 X0000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS          | 0 010000 | 1070001 | Distribution Plant - Electric | 2,416.06   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                  | 0 010000 | 1070001 | Distribution Plant - Electric | 2,988.54   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,055.20   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv              | 0 010000 | 1070001 | Distribution Plant - Electric | 1,294.87   |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade             | 0 010000 | 1070001 | Distribution Plant - Electric | 8.55       |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0037637 | 5 71107193-INSTALL POLE, SPAN OF      | 1 010000 | 1070001 | Distribution Plant - Electric | 86.98      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE         | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038881 | 5 76244716-INSTALL XFMR/ UG SVC       | 1 010000 | 1070001 | Distribution Plant - Electric | 728.82     |

|               |                        |                                  |    |            |                                  |          |         |                               |           |
|---------------|------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039044 | 5 76744374-REMOVE OH SECONDARY,  | 1 010000 | 1070001 | Distribution Plant - Electric | 27.65     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | 914.06    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039252 | 2 76147442-INSTALL STREET LIGHTS | 1 010000 | 1070001 | Distribution Plant - Electric | 26,517.38 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039304 | 4 76215597-OVERHEAD LINWORK FOR  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,998.99  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 302.25    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039329 | 2 78087785-INSTALL 1/0 UG PRIMAR | 1 010000 | 1070001 | Distribution Plant - Electric | 7,920.60  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINWORK REQUIRED  | 1 010000 | 1070001 | Distribution Plant - Electric | 11,854.49 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039417 | 5 78392895-Replace Pole, Install | 1 010000 | 1070001 | Distribution Plant - Electric | 11.72     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039457 | 5 78467922-INSTALL 4/0 AL UT UND | 1 010000 | 1070001 | Distribution Plant - Electric | 75.84     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039506 | 5 78584654-INSTALL TRANSFORMER A | 1 010000 | 1070001 | Distribution Plant - Electric | 87.37     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777823-INSTALL 150' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 126.60    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039693 | 5 78916928-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 77.71     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039725 | 2 78953441-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 129.64    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039788 | 5 78962050-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | 43.67     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039806 | 2 79123208-POLE INSTALL/LIGHT RE | 1 010000 | 1070001 | Distribution Plant - Electric | 618.55    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039811 | 2 79081471- NORTH PARK UNDERGROU | 1 010000 | 1070001 | Distribution Plant - Electric | 18,854.39 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039834 | 2 79201141-INST PEDESTAL AND DIR | 1 010000 | 1070001 | Distribution Plant - Electric | 1,390.91  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039909 | 5 79398181-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 61.29     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039912 | 4 76556756-INSTALL UDG PRIMARY A | 1 010000 | 1070001 | Distribution Plant - Electric | 5,976.42  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039915 | 2 79047899-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | 22,801.04 |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039926 | 5 78966373-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | 173.34    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039929 | 5 79408836-REPLACE CLINK POLE AN | 1 010000 | 1070001 | Distribution Plant - Electric | 96.31     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039937 | 5 79451367-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 2.97      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039955 | 2 79500327-REMOVE SINGLE PHASE T | 1 010000 | 1070001 | Distribution Plant - Electric | 3,686.69  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039992 | 2 79595897-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 150.66    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040025 | 5 79641788-BUILD LINE UP DRIVEWA | 1 010000 | 1070001 | Distribution Plant - Electric | 121.64    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040033 | 2 79754985-UPGRADE TRANS AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 58.05     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040035 | 5 79745281-NEW OH TAP AND SERVIC | 1 010000 | 1070001 | Distribution Plant - Electric | 510.41    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040038 | 5 79823010-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 150.71    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040039 | 4 79823050-INSTALL 50' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 162.25    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040049 | 5 79877944-UPGRADE ONE SPAN OF 5 | 1 010000 | 1070001 | Distribution Plant - Electric | 105.10    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040054 | 5 79912723-XFMR BANK UPGRADE AND | 1 010000 | 1070001 | Distribution Plant - Electric | 576.63    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040061 | 4 79933063-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 169.82    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040067 | 5 79972807-INSTALL POLE INLINE,  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,545.75  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040070 | 5 79986676-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 52.63     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040079 | 5 80021615-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 36.44     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040080 | 7 80011385-INSTALL POLE FOR SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 83.44     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040101 | 5 80133019-INSTALL POLE INLINE,  | 1 010000 | 1070001 | Distribution Plant - Electric | 855.83    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040109 | 2 80088960-INST SINGLE PHASE UND | 1 010000 | 1070001 | Distribution Plant - Electric | 4,892.62  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040110 | 2 80164053-INSTALL UG PRIMARY BA | 1 010000 | 1070001 | Distribution Plant - Electric | 8,182.83  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040127 | 2 80324995-INSTALL 9 150W POST T | 1 010000 | 1070001 | Distribution Plant - Electric | 6,466.38  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040128 | 2 80329210-INSTALL POLE TO RELOC | 1 010000 | 1070001 | Distribution Plant - Electric | 1,661.92  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040137 | 2 80336506-INSTALL UG PRIMARY, 2 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,124.07  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040138 | 2 80374574-INSTALL 1 POLE TAP AN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,101.47  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040146 | 5 80403528-INSTALL 80' OF UG SER | 1 010000 | 1070001 | Distribution Plant - Electric | 2.97      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040147 | 5 80403642-INSTALL 120' OF UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | 2.20      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040149 | 5 80444161-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 69.83     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040150 | 5 80446206-INSTALL 80 OF UG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 57.00     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040163 | 5 80507714-INSTALL SECONDARY POL | 1 010000 | 1070001 | Distribution Plant - Electric | 481.48    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040165 | 5 80525163-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 53.66     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040168 | 5 80519621-REPLACE 1 POLE, INSTA | 1 010000 | 1070001 | Distribution Plant - Electric | 337.54    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040170 | 4 80421396-INSTALL 3 PHASE UG PR | 1 010000 | 1070001 | Distribution Plant - Electric | 615.92    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040181 | 4 80596701-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 4.82      |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040189 | 4 80605796-INSTALL 100' OF UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | 288.65    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040198 | 5 80621169-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 788.67    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040202 | 2 80627698-MILLER PARKE SUBDIVIS | 1 010000 | 1070001 | Distribution Plant - Electric | 1,567.58  |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040204 | 5 80656647-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 36.48     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040208 | 5 80667393-REPLACE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 116.44    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040211 | 5 80667942-REPLACE POLE, REMOVE  | 1 010000 | 1070001 | Distribution Plant - Electric | 166.36    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040216 | 5 80707262-INSTALL XFMR AND OH S | 1 010000 | 1070001 | Distribution Plant - Electric | 42.67     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040219 | 5 80727539-INSTALL XFMR AND SVC  | 1 010000 | 1070001 | Distribution Plant - Electric | 51.28     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040222 | 5 80738083-INSTALL POLE, DUPLEX, | 1 010000 | 1070001 | Distribution Plant - Electric | 507.45    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040231 | 5 80765566-UPGRADE SECONDARY AND | 1 010000 | 1070001 | Distribution Plant - Electric | 409.93    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040234 | 5 80783384-INSTALL DUPLEX AND 10 | 1 010000 | 1070001 | Distribution Plant - Electric | 355.77    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040253 | 2 80839291-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 173.58    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040254 | 4 80840253-INSTALL PEDESTAL AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 219.12    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040255 | 4 80847529-INSTALL 50' OF UG SER | 1 010000 | 1070001 | Distribution Plant - Electric | 134.62    |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040265 | 5 80873896-INSTALL DUPLEX AND 10 | 1 010000 | 1070001 | Distribution Plant - Electric | 76.92     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040266 | 5 80882324-INSTALL POLE, 75' OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 74.19     |
| 230 X00000071 | Ed-Ci-Kgpc-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040269 | 4 80892180-INSTALL 40' UG SVC FR | 1 010000 | 1070001 | Distribution Plant - Electric | 32.61     |

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|---------------|--------------------------------|--------------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP     | TN | DKP0040270 | 4 80895677-INSTALL 40' UG SVC FR  | 1 010000    | 1070001 | Distribution Plant - Electric | 32.61        |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP     | TN | DKP0040271 | 4 80895732-INSTALL 40' UG SVC F   | 1 010000    | 1070001 | Distribution Plant - Electric | 32.61        |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP     | TN | DKP0040275 | 4 80516236-INST SECONDARY FOR ST  | 1 010000    | 1070001 | Distribution Plant - Electric | 110.91       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP     | TN | DKP0040276 | 4 80901048-STRAIGHTEN POLE, REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 837.77       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP     | TN | DKP0040278 | 5 80912657-INSTALL POLE, RELOCAT  | 1 010000    | 1070001 | Distribution Plant - Electric | 2,205.74     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP     | TN | DKP0040291 | 5 80917432-INSTALL NEW UDG SERVI  | 1 010000    | 1070001 | Distribution Plant - Electric | 571.48       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP     | TN | DKP0040312 | 4 80985883-INSTALL PED AND UG SV  | 1 010000    | 1070001 | Distribution Plant - Electric | 743.07       |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP     | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000    | 1070001 | Distribution Plant - Electric | 24,179.33    |
| 230 X0000138  | SS-Ci-KGCo-D GEN PLT           | Office/Service Bldg-TN, KGP          | TN | R10395159  | 2 FLEET TOOLS GEN PLANT BLKT KGP  | 0 012921    | 1070001 | General Plant                 | 1,915.31     |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2309000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 130,455.79   |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee      | TN | W2309999   | 2 Charge Suspense                 | 0 019006    | 1070001 | General Plant                 | 131,396.87   |
| 230 X0000613  | SS-Ci-KGCo-D Software          | Intangible Plant - TN, KGP           | TN | W0007072   | 4 KGCo Distr Capitalized Software | 0 019303    | 1070001 | Intangible Plant              | 81.29        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKP0000012 | 4 Svc Restor Non Maj Event        | 0 010000    | 1070001 | Distribution Plant - Electric | 6,783.92     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKPOA00018 | 4 AI-Area Light Repair            | 0 010000    | 1070001 | Distribution Plant - Electric | 1,722.01     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | BKPO500018 | 4 AI-St Light Repair              | 0 010000    | 1070001 | Distribution Plant - Electric | 811.64       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0039147 | 2 77279983-37831079B41748 - REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 907.66       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0039365 | 2 78240904-37831151D41054 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,144.21     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN  | 1 010000    | 1070001 | Distribution Plant - Electric | 10,994.60    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0039387 | 4 78351870-REPLACE POLES BREAK U  | 1 010000    | 1070001 | Distribution Plant - Electric | 294.42       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0039394 | 2 77611328-CENTURYLINK REPLACING  | 1 010000    | 1070001 | Distribution Plant - Electric | 784.26       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0039487 | 4 78538331-CENTURYLINK REPLACING  | 1 010000    | 1070001 | Distribution Plant - Electric | 50.75        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0040119 | 4 79611787-37831103C32316 INST L  | 1 010000    | 1070001 | Distribution Plant - Electric | 57.54        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0040121 | 4 80275272-TN Thunderstorm, Augu  | 1 010000    | 1070001 | Distribution Plant - Electric | 22.94        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0040180 | 2 80571112-37821082A10927 UPGRAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 736.43       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0040182 | 4 80487295-37831078D40335 - AEP   | 1 010000    | 1070001 | Distribution Plant - Electric | 81.61        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0040184 | 5 80421620-37831056D00150 INST I  | 1 010000    | 1070001 | Distribution Plant - Electric | 257.46       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP     | TN | DKP0040203 | 5 80588331-37821105A41387 LIFT F  | 1 010000    | 1070001 | Distribution Plant - Electric | 407.15       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP          | TN | 43010921   | 2 KGP/TCOM/KINGSPORT/STORM/KINGS  | 0 012921    | 1070001 | General Plant                 | 20,350.26    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,917.26     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001    | 1 010000    | 1070001 | Distribution Plant - Electric | 577.19       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0039808 | 2 79149127-DOP OUTAGE #4408361    | 1 010000    | 1070001 | Distribution Plant - Electric | 2,556.52     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0039939 | 2 79466794-DOP - Outage #4583111  | 1 010000    | 1070001 | Distribution Plant - Electric | 2,314.82     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040005 | 5 79634438-DOP OUTAGE #4661311    | 1 010000    | 1070001 | Distribution Plant - Electric | 40.77        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040085 | 5 80031508-INSTALL POLE, LIGHT A  | 1 010000    | 1070001 | Distribution Plant - Electric | 134.50       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040176 | 2 80574710-RELOCATE UG STREET LI  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,377.05     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040213 | 2 80688558-DOP OUTAGE #4333311    | 1 010000    | 1070001 | Distribution Plant - Electric | 296.76       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040228 | 5 80749411-DOP - Outage #4361011  | 1 010000    | 1070001 | Distribution Plant - Electric | 769.67       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040239 | 5 80799601-DOP OUTAGE #4006201    | 1 010000    | 1070001 | Distribution Plant - Electric | 138.76       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040240 | 5 80800922-DOP OUTAGE #4006981    | 1 010000    | 1070001 | Distribution Plant - Electric | 507.79       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040244 | 5 80816764-DOP - Outage #4016661  | 1 010000    | 1070001 | Distribution Plant - Electric | 108.77       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP     | TN | DKP0040289 | 2 80930991-DOP OUTAGE #4071711    | 1 010000    | 1070001 | Distribution Plant - Electric | 682.00       |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP             | TN | K10387484  | 2 KGP/TCOM/BAYS MOUNTAIN TS/FUEL  | 1 010283    | 1070001 | General Plant                 | 331.98       |
| 230 XTELCM230 | KGP-D Telecom                  | Office/Service Bldg-TN, KGP          | TN | K10401038  | 2 KGP/TCOM/Kingsport Service Cen  | 0 012921    | 1070001 | General Plant                 | 153.44       |
| 260 DR19R10B3 | Reedy Creek Relaying           | Transmission Subs 138KV-TN, KGP      | TN | 42986016   | 2 REEDY CREEK RELAYING            | 1 010055    | 1070001 | Transmission Plant - Electric | 2,811.81     |
| 260 DR19R10C0 | Highland-Lovdle-Rdy TLine Entr | Transmission Lines - = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 15,313.03    |
| 260 DR19R10C1 | Fort Rob-Lovedale TLine Entr   | Transmission Lines - = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 13,171.82    |
| 260 DR19R10C2 | Lovedale-Waste Wtr TLine Entr  | Transmission Lines - = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 17,317.22    |
| 260 DR19R10D0 | Fort Robinson Relaying Work    | Transmission Subs 138KV-TN, KGP      | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511    | 1070001 | Transmission Plant - Electric | 5,677.08     |
| 260 DR19R10T0 | Lovedale-WasteWater T Line ROW | Transmission Lines - = <69KV-TN, KGP | TN | T10168597  | 2 Lovedale-WasteWater T Line ROW  | 1 019806    | 1070001 | Transmission Plant - Electric | 2,893.06     |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP           | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 019303TSA | 1070001 | Intangible Plant              | 24,617.36    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL0043237  | 2 21CUMBERLAND - HOLSTON NO. 2 (  | 1 019806    | 1070001 | Transmission Plant - Electric | 11,020.00    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines - = <69KV-TN, KGP | TN | TL0043682  | 4 21HIGHLAND - LOVEDALE - REEDY   | 1 019806    | 1070001 | Transmission Plant - Electric | 5,655.36     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | TS0251295  | 2 REPLACE AC UNIT IN OLD CONTROL  | 1 010052    | 1070001 | Transmission Plant - Electric | 7,176.94     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | TS0253054  | 5 TRO8005889-HOLSTON(KGP) CAPB C  | 1 010051    | 1070001 | Transmission Plant - Electric | 8,469.39     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP      | TN | TS0253122  | 2 2021 GE_SELUPGRADE FORT ROBINS  | 1 010511    | 1070001 | Transmission Plant - Electric | 6,778.44     |
| 260 TP1516303 | Kingsport Power T-Work         | Transmission Subs 138KV-TN, KGP      | TN | 42483893   | 4 WEST KINGSPOINT REMOTE END      | 1 010052    | 1070001 | Transmission Plant - Electric | 708.12       |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK     | 1 010006    | 1070001 | Transmission Plant - Electric | 50,007.62    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP     | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 3,174,426.50 |
| 260 TP1711502 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42732307   | 2 W.KINGSPOINT BUILD OUT          | 1 010052    | 1070001 | Transmission Plant - Electric | 339,697.08   |
| 260 TP1818201 | Kingsport T Work               | Switching/Meter Stations-TN, KGP     | TN | 42936024   | 7 MORELAND DRIVE REMOTE END WORK  | 1 010949    | 1070001 | Transmission Plant - Electric | 114.95       |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines - = <69KV-TN, KGP | TN | 42977517   | 2 CUMBERLAND - HOLSTON #1 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 35,366.30    |
| 260 TP1818201 | Kingsport T Work               | Transmission Lines - = <69KV-TN, KGP | TN | 42977524   | 2 CUMBERLAND - HOLSTON #2 TLINE   | 1 019806    | 1070001 | Transmission Plant - Electric | 34,071.79    |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42935852   | 2 HOLSTON STATION REHAB           | 1 010051    | 1070001 | Transmission Plant - Electric | 549,273.94   |
| 260 TP1818201 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42936413   | 2 REEDY CREEK REMOTE END          | 1 010055    | 1070001 | Transmission Plant - Electric | 473,469.41   |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines - = <69KV-TN, KGP | TN | T10197557  | 2 Cumberland-West Kingsport 34kv  | 1 019806    | 1070001 | Transmission Plant - Electric | 3,982.39     |
| 260 TP1822001 | Kingsport T Work               | Transmission Lines - = <69KV-TN, KGP | TN | T10197563  | 2 Ft. Robinson-West Kingsport 34  | 1 019806    | 1070001 | Transmission Plant - Electric | 1,060.68     |
| 260 TP1905102 | Kingsport T Work               | Transmission Subs 138KV-TN, KGP      | TN | 42960515   | 2 HOLSTON REMOTE END              | 1 010051    | 1070001 | Transmission Plant - Electric | 4,312.41     |
| 260 TP1912302 | KGPCO T Work                   | Transmission Lines-138KV-TN, KGP     | TN | T10064696  | 4 Riverport - Air Products TLine  | 1 010960    | 1070001 | Transmission Plant - Electric | 429.89       |
| 260 TP1929301 | Kingsport-T CI                 | Transmission Lines - = <69KV-TN, KGP | TN | T10096604  | 2 Fort Rob-Hill 69 ROW (TN)       | 1 019814    | 1070001 | Transmission Plant - Electric | 14,163.68    |

|               |                             |                                     |    |           |                                  |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|-----------|----------------------------------|----------|---------|-------------------------------|------------|
| 260 TP1929301 | Kingsport-T CI              | Transmission Lines-138KV-TN, KGP    | TN | T10127103 | 2 Kingsport 138kv Loop           | 1 010009 | 1070001 | Transmission Plant - Electric | 26,915.41  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260 | 1 018AT  | 1070001 | Intangible Plant              | 8,280.11   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104375 | 2 Fort Robinson - West Kingsport | 1 019806 | 1070001 | Transmission Plant - Electric | 12,199.33  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k | 1 019806 | 1070001 | Transmission Plant - Electric | 9,177.82   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104386 | 2 Highland - Lovedale - Reedy Cr | 1 019806 | 1070001 | Transmission Plant - Electric | 11,673.47  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme | 1 019806 | 1070001 | Transmission Plant - Electric | 31,506.88  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K | 1 019806 | 1070001 | Transmission Plant - Electric | 14,604.18  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10358537 | 2 Cumberland - Holston No. 2 (T) | 1 019806 | 1070001 | Transmission Plant - Electric | 314.57     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | T10200796 | 2 Riverport Extension            | 1 010960 | 1070001 | Transmission Plant - Electric | 3,567.87   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessmen | 1 010052 | 1070001 | Transmission Plant - Electric | 6,876.69   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment   | 1 010055 | 1070001 | Transmission Plant - Electric | 4,301.86   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168567 | 2 TTMP 2023 - Reedy Creek Sta TT | 1 010055 | 1070001 | Transmission Plant - Electric | 5,418.31   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168570 | 2 TTMP 2023 - Fort Robinson Sta  | 1 010511 | 1070001 | Transmission Plant - Electric | 3,254.55   |
| 260 TTKGPC260 | Forestry KgPCo-T            | Transmission Lines-138KV-TN, KGP    | TN | TL0042422 | 4 WEST KINGSPORT - HILL (T) R/W  | 1 010006 | 1070001 | Transmission Plant - Electric | 15,816.26  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 22,109.15  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 1,139.70   |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 2 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 138,797.29 |
| 260 X00000634 | ED CI KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 2 CPWEST KINGSPORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 120,473.01 |
| 260 XTELCM260 | KGP-T Telecom               | Transmission Lines-138KV-TN, KGP    | TN | K10304055 | 2 KGP/TCOM/INDUSTRY DR ST/Instal | 1 010013 | 1070001 | General Plant                 | 21,755.23  |



| COMPANY_ID | FUNDING_PROJ | DESCRIPTION                    | MAJOR_LOCATION                   | STATE_ID | WORK_ORDER_NUMBE | WO_STATUS_ID | WO_DESC                              | ELIGIBLE_FOR_AFUDC | EXT_ASSET_LOCATION | GL_ACCOUNT_ID | ENVIRON_CODE | FUNCTION                      | SUM(A.AMOUNT) |
|------------|--------------|--------------------------------|----------------------------------|----------|------------------|--------------|--------------------------------------|--------------------|--------------------|---------------|--------------|-------------------------------|---------------|
| 230        | 000004738    | KGPSectionalizing Program      | Distribution Mass Prop - TN, KGP | TN       | DKP0040353       |              | 2 81086478-37831151C11560 - INST     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 30,006.26     |
| 230        | 000001972    | Forestry KGP D Base R W        | Distribution Mass Prop - TN, KGP | TN       | T10251134        |              | 5 Forestry KGP D Base R W - 2021     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 14,200.73     |
| 230        | 000018020    | KGPCutout-Arrestor Program     | Distribution Mass Prop - TN, KGP | TN       | DKP0034966       |              | 8 56521506-2015 CUTOUT REPLACEMENT   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 108.89        |
| 230        | 000025470    | Kingsport AMI Project          | Distribution Mass Prop - TN, KGP | TN       | W0030925         |              | 7 2019 Kingsport AMI Meter Replace   | 0                  | 010000             | 1070001       |              | Distribution Plant - Electric | 17,637.53     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0040161       |              | 2 74523295-EDENS RIDGE PROJECT -     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,383.31      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Mass Prop - TN, KGP | TN       | DKP0040227       |              | 2 78351963-INST # 750 A UNDDG LAM    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 26,738.77     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | 42984746         |              | 2 CUMBERLAND BKR RPLC 2019           | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 594,943.31    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10064415        |              | 2 EdensRidge-Add Xmfr Sta Work       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 295,405.02    |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104395        |              | 2 Rotherwood Needs Assessment        | 1                  | 010928             | 1070001       |              | Distribution Plant - Electric | 4,722.33      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10104397        |              | 2 Waste Water Needs Assessment       | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 3,061.15      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10119028        |              | 2 Edens Ridge InterCo Metering       | 1                  | 010936             | 1070001       |              | Distribution Plant - Electric | 2,691.96      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168566        |              | 2 TTMP 2023 - Cumberland Sta TTM     | 1                  | 010922             | 1070001       |              | Distribution Plant - Electric | 4,918.61      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168569        |              | 2 TTMP 2023 - Short Hills Sta TT     | 1                  | 010943             | 1070001       |              | Distribution Plant - Electric | 3,301.05      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168578        |              | 2 TTMP 2023 - Riggs Sta TTMP - W     | 1                  | 010956             | 1070001       |              | Distribution Plant - Electric | 1,216.75      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10168901        |              | 2 TTMP 2023 - Lovedale Sta TTMP      | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 3,365.26      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10201363        |              | 2 TTMP 2023 - Sullivan Gardens S     | 1                  | 010934             | 1070001       |              | Distribution Plant - Electric | 378.03        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10208588        |              | 2 Long Island Sta Work               | 0                  | 010962             | 1070001       |              | Distribution Plant - Electric | 1,906.03      |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10274507        |              | 2 Indian Springs - Telecom           | 1                  | 010944             | 1070001       |              | Distribution Plant - Electric | 533.80        |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | T10304643        |              | 2 Highland (KGP) Station NIP         | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 12,928.39     |
| 230        | DPRENG230    | KgPCo Distr Pre Eng Parent     | Distribution Substations-TN, KGP | TN       | W0034475         |              | 2 Purch Land - Edens Ridge           | 0                  | 010936             | 1070001       |              | Distribution Plant - Electric | 734.01        |
| 230        | DR19R1080    | Lovedale Station Work          | Distribution Substations-TN, KGP | TN       | 42985535         |              | 2 LOVEDALE STATION WORK              | 1                  | 010917             | 1070001       |              | Distribution Plant - Electric | 295,727.13    |
| 230        | DR19R1081    | Waste Water Relaying           | Distribution Substations-TN, KGP | TN       | 42985543         |              | 2 WASTE WATER RELAYING               | 1                  | 010948             | 1070001       |              | Distribution Plant - Electric | 2,258.03      |
| 230        | DR19R1082    | Highland Relaying              | Distribution Substations-TN, KGP | TN       | 42985601         |              | 2 HIGHLAND RELAYING                  | 1                  | 010915             | 1070001       |              | Distribution Plant - Electric | 2,473.13      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035810       |              | 2 61879312-37831103D11017 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,380.88      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035914       |              | 5 62289069-37831103A2136E            | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,136.81      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0035965       |              | 2 62689796-37831103D20145 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,680.89      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0036505       |              | 2 65341730-37831079B11339 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,910.26      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037842       |              | 2 71893193-37831103D12078A & B:      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 9,876.16      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0037891       |              | 4 72251005-36830095B10160 AND 3E     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 250.40        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038035       |              | 2 72800859-36830046C10092-REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 219.69        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038241       |              | 4 73812161-36830023D10612 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 641.05        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038250       |              | 4 73812399-36830024A10204 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 457.63        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038251       |              | 4 73812544-36830024A40340 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 500.86        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038252       |              | 5 73812490-36830023A30621 - REPLA    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 177.41        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038253       |              | 5 73812516-36830023A30385 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 81.25         |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038254       |              | 5 73812188-36830022D40452 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,457.90      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038460       |              | 2 74596799-37831075A00139 REPLAC     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 277.93        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038754       |              | 4 75818145-36830068B30061 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 275.62        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038784       |              | 4 75926196-37831080C30321 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 364.97        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038797       |              | 5 75926396-36830071B20090 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,140.26      |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0038823       |              | 5 76007327-36830069A20072 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 781.13        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039830       |              | 2 79217768-37831124C00086 - POL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 820.36        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039845       |              | 2 79219568-37831103D31569 - POL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 802.63        |
| 230        | EDN014682    | Ds-Kgp-Ai Pole Replacement     | Distribution Mass Prop - TN, KGP | TN       | DKP0039904       |              | 2 79329980-37831079D11394 - 202:     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,396.71      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037767       |              | 2 71821392-37831076D20943 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,349.64      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037806       |              | 2 71907317-37821081B40215 - ASSE     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 4,781.72      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0037812       |              | 2 71907422-37821105A10563 - ASSI     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 1,371.15      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040175       |              | 5 80566316-37831099A00090 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 537.86        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040179       |              | 5 80589524-37831099A00138 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 103.86        |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040197       |              | 2 80626813-37831076A00591 - REPLA    | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,195.39      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040207       |              | 2 8065774-37831102C12546 - REPL      | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 26,708.98     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040232       |              | 2 80749282-37821106A40696 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,416.08      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040236       |              | 2 80786124-37821105A10563 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 5,442.60      |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040238       |              | 2 80792501-37821083B20007 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 16,327.81     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040245       |              | 2 80792466-37821105B30993 - REPL     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 10,112.13     |
| 230        | EDN014722    | Ds-Kgp-Ai Recloser Replacement | Distribution Mass Prop - TN, KGP | TN       | DKP0040293       |              | 2 80916525-ASSET IMPROVEMENT-LIN     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 47,042.49     |
| 230        | EDN100298    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | DKP0038673       |              | 2 75609987-REPLACE 1 SPAN OF 3 P     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 2,058.78      |
| 230        | EDN100298    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | DKP0039783       |              | 2 79066442-REPLACE ONE SPAN OF U     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 241.61        |
| 230        | EDN100298    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | DKP0040064       |              | 2 79942624-REPLACE UNDERGROUND T     | 1                  | 010000             | 1070001       |              | Distribution Plant - Electric | 3,185.79      |
| 230        | IT2301721    | Cust Info Trnsfrm Imp-KGP D    | Intangible Plant - TN, KGP       | TN       | W0033252         |              | 2 KGP-D IT MACCS Upgrade             | 1                  | 019303MU           | 1070001       |              | Intangible Plant              | 152.86        |
| 230        | IT2301722    | CIS-Net Meter/SpC Bill-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033772         |              | 2 KGP-D CIS-Net Meter/SpC Bill-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 8,916.02      |
| 230        | IT2301723    | CIS-Smart Grid Gateway-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033756         |              | 2 KGP-D CIS-Smart Grid Gateway-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 191.49        |
| 230        | IT2301724    | CIS-Meter Enhancements-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033769         |              | 2 KGP-D CIS-Meter Enhancements-KGP D | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 3,710.81      |
| 230        | IT2301725    | CIS-Common Deployments-KGP D   | Intangible Plant - TN, KGP       | TN       | W0033764         |              | 2 KGP-D CIS-Common Deployment-KGP D  | 1                  | 019303MUC          | 1070007       |              | Intangible Plant              | 58,082.37     |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42770948         |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 1                  | 010283             | 1070001       |              | General Plant                 | 1,400,234.12  |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | 42772115         |              | 2 KGP/TCOM/BAYS MTN TS/NGUCS HAR     | 1                  | 010283             | 1070001       |              | General Plant                 | 24,684.90     |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Communications - TN, KGP         | TN       | K10213732        |              | 2 KGP/TCOM/BAYS MOUNTAIN TS/NGUC     | 0                  | 010283             | 1070001       |              | General Plant                 | 50,844.69     |
| 230        | ITCW23002    | KgP Next Generation Radio Sys  | Office/Service Bldg-TN, KGP      | TN       | K10383477        |              | 2 KGP/TCOM/KINGSPORT SC/NGUCS/RD     | 1                  | 012921             | 1070001       |              | General Plant                 | 49,288.80     |
| 230        | TBLNKT230    | D/KG/Capital Blanket - KGPCo   | Distribution Substations-TN, KGP | TN       | TS0253703        |              | 2 TRO20013423_BLUE RIDGE GLASS C     | 1                  | 010930             | 1070001       |              | Distribution Plant - Electric | 13,941.87     |

|               |                          |                                  |    |            |                                       |          |         |                               |            |
|---------------|--------------------------|----------------------------------|----|------------|---------------------------------------|----------|---------|-------------------------------|------------|
| 230 TP1822002 | Kingsport D Work         | Distribution Substations-TN, KGP | TN | 42941819   | 2 CUMBERLAND STATION WORK (KG -       | 1 010922 | 1070001 | Distribution Plant - Electric | 162,212.34 |
| 230 TP1905103 | Kingsport D Work         | Distribution Substations-TN, KGP | TN | 42962122   | 2 RIGGS STATION WORK                  | 1 010956 | 1070001 | Distribution Plant - Electric | 433.76     |
| 230 TP1905103 | Kingsport D Work         | Distribution Substations-TN, KGP | TN | 42962129   | 2 SULLIVAN GARDENS REMOTE END         | 1 010934 | 1070001 | Distribution Plant - Electric | 927.81     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP003760  | 2 61469074-REPLACE SWITCHING CAB      | 1 010901 | 1070001 | Distribution Plant - Electric | 7,824.21   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036754 | 2 66485925-36830068C20093 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 733.34     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036794 | 2 66699287-37831103A33083 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,139.06   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0036963 | 4 67071341-REPLACE OLD SPACER CA      | 1 010000 | 1070001 | Distribution Plant - Electric | 594.71     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037039 | 2 68015115-Replace Armless Brkts      | 1 010000 | 1070001 | Distribution Plant - Electric | 4,635.84   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037232 | 2 68758758-37831080A10409 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 546.60     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037389 | 5 69554981-36830118C30004 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,023.24   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037801 | 2 71893367-REPLACE SPAN OF 3 PHA      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,358.03   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037844 | 2 72105234-REPLACE TIE LINE DIP       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,363.27   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0037851 | 2 69014055-37821105B10109 - REMC      | 1 010000 | 1070001 | Distribution Plant - Electric | 48.77      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038111 | 4 70661198-Orebank/Beason Wells       | 1 010000 | 1070001 | Distribution Plant - Electric | 1,604.40   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038163 | 4 70661098-Orebank/Sunnyside & B      | 1 010000 | 1070001 | Distribution Plant - Electric | 21,487.58  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038183 | 7 73545870-37831079A21337- REPLA      | 1 010000 | 1070001 | Distribution Plant - Electric | 136.89     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038201 | 2 72377050-Targeted Reliability       | 1 010000 | 1070001 | Distribution Plant - Electric | 149,111.35 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038338 | 2 74148460-REPLACE 2 DEFECTIVE 1      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,005.48   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038343 | 2 74156243-REPLACE (1) DEFECTIVE      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,257.83   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038483 | 2 74611621-REPL 1079-C2-1449 & 4      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,550.82   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038492 | 5 74747669-36830118C30062 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 306.76     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038498 | 2 74763843-REPLACE BAD POLE, REM      | 1 010000 | 1070001 | Distribution Plant - Electric | 356.16     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038585 | 2 74864812-INSTALL (3) 200AMP VC      | 1 010000 | 1070001 | Distribution Plant - Electric | 4,391.44   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038587 | 2 75134284-REPLACE (2) POLES & I      | 1 010000 | 1070001 | Distribution Plant - Electric | 3,324.29   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038591 | 2 75217287-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 584.61     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038601 | 2 75296150-INST (2) 500KVA STEP-      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,489.22   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038628 | 2 75348348-INST (2) 333KVA SD'S       | 1 010000 | 1070001 | Distribution Plant - Electric | 4,216.92   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038635 | 2 75406779-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 20,112.06  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038688 | 2 75546714-CONVERT 3PHASE TAP TO      | 1 010000 | 1070001 | Distribution Plant - Electric | 20,543.27  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038748 | 2 75677961-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 37,050.72  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038843 | 2 75874317-36830022D10240 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 327.67     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038787 | 2 75881886-INST TIELINE AND DA R      | 1 010000 | 1070001 | Distribution Plant - Electric | 97,558.73  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038819 | 2 75904690-MAINLINE CONVERSION M      | 1 010000 | 1070001 | Distribution Plant - Electric | 35,015.49  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038843 | 2 76038970-RELOCATE 2 POLES TO T      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,953.68   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038852 | 2 75945110-CONVERT PORTION OF HA      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,471.69   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038865 | 2 76164179-37831151B40445 - REPL      | 1 010000 | 1070001 | Distribution Plant - Electric | 663.64     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0038950 | 2 76543965-37831104D10656 REPLAC      | 1 010000 | 1070001 | Distribution Plant - Electric | 2,181.24   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039117 | 2 76961684-REPLACE POLE, ARMS AN      | 1 010000 | 1070001 | Distribution Plant - Electric | 145.46     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039348 | 5 78140090-INST NOVA RECLOSER ON      | 1 010000 | 1070001 | Distribution Plant - Electric | 436.76     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039398 | 2 78391378-10388-22, 1038A-108,       | 1 010000 | 1070001 | Distribution Plant - Electric | 212.20     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039525 | 5 78608576-1106C-264 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 93.18      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039544 | 2 78605424-37831076D00122 - TRAN      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,488.14   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039566 | 2 78624749-INSTALL SWITCHING CAB      | 1 010000 | 1070001 | Distribution Plant - Electric | 1,758.75   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039578 | 2 78689609-1105A-527 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 772.70     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039583 | 2 78715748-10388-104, 10388-16,       | 1 010000 | 1070001 | Distribution Plant - Electric | 252.92     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039629 | 2 78806402-10388-50, 10388-150,       | 1 010000 | 1070001 | Distribution Plant - Electric | 3,743.31   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039708 | 2 78936977-10768-544 ASSET IMPR       | 1 010000 | 1070001 | Distribution Plant - Electric | 701.01     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039797 | 2 79087335-BIG RIDGE ROAD INSTAL      | 1 010000 | 1070001 | Distribution Plant - Electric | 539.21     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039914 | 5 79402372-INST SPAN OF PRIMARY,      | 1 010000 | 1070001 | Distribution Plant - Electric | 40.39      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0039933 | 2 79445845-1128C-3630 ASSET IMF       | 1 010000 | 1070001 | Distribution Plant - Electric | 470.56     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040017 | 5 79636447-INSTALL SVC LIFT POLE      | 1 010000 | 1070001 | Distribution Plant - Electric | 72.68      |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | DKP0040346 | 5 81081990-POLE RELOCATE DUE TO       | 1 010000 | 1070001 | Distribution Plant - Electric | 289.39     |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0013550   | 2 KGP CATS Monthly Unvouch Liability  | 0 010000 | 1070001 | Distribution Plant - Electric | 60,267.67  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Mass Prop - TN, KGP | TN | W0033366   | 2 Pre-eng Eden's Ridge Dist Survey    | 1 010000 | 1070001 | Distribution Plant - Electric | 1,072.47   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 42893856   | 2 KYLE HILL BREAKER REPLC 2019        | 1 010933 | 1070001 | Distribution Plant - Electric | 319,657.99 |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Distribution Substations-TN, KGP | TN | 43010882   | 4 RIGGS STATION DACR                  | 1 010956 | 1070001 | Distribution Plant - Electric | 1,137.51   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109967  | 2 APC/TCOM/HOLSTON STN/DACR LINE      | 1 013999 | 1070001 | General Plant                 | 16,318.95  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10109974  | 2 APC/TCOM/WEST KINGSPORT/DACR L      | 1 013999 | 1070001 | General Plant                 | 9,815.07   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | K10127129  | 2 APC/TCOM/RIGGS STN/DACR STN LI      | 1 013999 | 1070001 | General Plant                 | 30,346.37  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034364   | 2 Planning Group Test Equipment Kings | 0 013999 | 1070001 | General Plant                 | 4,688.72   |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034392   | 2 Kingsport District Capital Tools    | 0 013999 | 1070001 | General Plant                 | 19,056.27  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034741   | 2 Kingsport District BU 230 Capital T | 0 013999 | 1070001 | General Plant                 | 36,808.30  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034748   | 2 DEF Tank - Kingsport Power          | 0 013999 | 1070001 | General Plant                 | 10,800.00  |
| 230 X00000049 | Ed-Ci-Kgpcco-D Ast Imp   | Gen Plant Equip-TN, KGP          | TN | W0034770   | 2 Tennessee Engineering Support Capit | 0 013999 | 1070001 | General Plant                 | 6,138.99   |
| 230 X00000060 | Ed-Ci-Kgpcco-D Cust Mtr  | Distribution Mass Prop - TN, KGP | TN | 01100014   | 4 CAPITALIZE & RETIRE METERS          | 0 010000 | 1070001 | Distribution Plant - Electric | 3,466.27   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000001 | 4 Cust Sv-Res-New Sv                  | 0 010000 | 1070001 | Distribution Plant - Electric | 3,413.61   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000002 | 4 Cust Sv-Res-Upgrade                 | 0 010000 | 1070001 | Distribution Plant - Electric | 2,395.92   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000003 | 4 Cust Sv-C and I-New Sv              | 0 010000 | 1070001 | Distribution Plant - Electric | 2,213.82   |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | BKP0000004 | 4 Cust Sv-C and I-Upgrade             | 0 010000 | 1070001 | Distribution Plant - Electric | 205.66     |
| 230 X00000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0038665 | 2 75611636-INSTALL UG SERVICE         | 1 010000 | 1070001 | Distribution Plant - Electric | 162.01     |

|              |                          |                                  |    |            |                                  |          |         |                               |           |
|--------------|--------------------------|----------------------------------|----|------------|----------------------------------|----------|---------|-------------------------------|-----------|
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039084 | 5 76955331-REPLACE POLE 94-206;  | 1 010000 | 1070001 | Distribution Plant - Electric | 640.32    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039114 | 2 77107152-INST UNDERGROUND SEC  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,233.25  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039166 | 5 77378835-INSTALL UNDERGROUND P | 1 010000 | 1070001 | Distribution Plant - Electric | 9.65      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039252 | 2 76147742-INSTALL STREET LIGHTS | 1 010000 | 1070001 | Distribution Plant - Electric | 24,193.65 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039304 | 4 76215497-OVERHEAD LINEWORK FOR | 1 010000 | 1070001 | Distribution Plant - Electric | 420.57    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039313 | 2 77995608-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 302.25    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039329 | 2 78087785-INSTALL 1/0 UG PRIMAR | 1 010000 | 1070001 | Distribution Plant - Electric | 7,920.60  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039374 | 2 77547904-UDG LINEWORK REQUIRED | 1 010000 | 1070001 | Distribution Plant - Electric | 11,854.49 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039506 | 5 78584654-INSTALL TRANSFORMER A | 1 010000 | 1070001 | Distribution Plant - Electric | 270.63    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039614 | 2 78777857-INSTALL 150' OF 4/0 U | 1 010000 | 1070001 | Distribution Plant - Electric | 126.60    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039639 | 7 78789218-INSTALL PRIMARY TAP,  | 1 010000 | 1070001 | Distribution Plant - Electric | 259.64    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039725 | 2 78953441-INSTALL PERM UDG SERV | 1 010000 | 1070001 | Distribution Plant - Electric | 129.64    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039778 | 2 79059685-INSTALL 7 150W POST T | 1 010000 | 1070001 | Distribution Plant - Electric | 4,515.00  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039806 | 2 79123208-POLE INSTALL/LIGHT RE | 1 010000 | 1070001 | Distribution Plant - Electric | 618.55    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039811 | 2 79081471- NORTH PARK UNDERGROU | 1 010000 | 1070001 | Distribution Plant - Electric | 18,855.23 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039834 | 4 79201141-INST PEDESTAL AND DIR | 1 010000 | 1070001 | Distribution Plant - Electric | 2.25      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039890 | 5 79339253-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 537.90    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039911 | 5 79400790-INSTALL 80' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 30.71     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039912 | 4 76556756-INSTALL UDG PRIMARY A | 1 010000 | 1070001 | Distribution Plant - Electric | 141.08    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039929 | 5 79408836-REPLACE CLINK POLE AN | 1 010000 | 1070001 | Distribution Plant - Electric | 91.88     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039955 | 4 79500327-REMOVE SINGLE PHASE T | 1 010000 | 1070001 | Distribution Plant - Electric | 1,018.09  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039958 | 2 79512516-UPGRADING (43) STREET | 1 010000 | 1070001 | Distribution Plant - Electric | 14,512.80 |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0039992 | 2 79595897-REMOVE OH SVC AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 150.66    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040010 | 5 7975106-INSTALL 50' OF 4/0 UG  | 1 010000 | 1070001 | Distribution Plant - Electric | 119.74    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040033 | 2 79754985-UPGRADE TRANS AND INS | 1 010000 | 1070001 | Distribution Plant - Electric | 58.05     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040039 | 4 79823050-INSTALL 50' OF 4/0 UG | 1 010000 | 1070001 | Distribution Plant - Electric | 78.86     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040049 | 5 79877944-UPGRADE ONE SPAN OF S | 1 010000 | 1070001 | Distribution Plant - Electric | 566.96    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040061 | 4 79933063-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 13.93     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040067 | 5 79972807-INSTALL POLE INLINE,  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,626.31  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040091 | 4 80048459-NEW OH TAP AND SERVIC | 1 010000 | 1070001 | Distribution Plant - Electric | 128.37    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040109 | 2 80088960-INST SINGLE PHASE UND | 1 010000 | 1070001 | Distribution Plant - Electric | 4,892.62  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040110 | 2 80164053-INSTALL UG PRIMARY BA | 1 010000 | 1070001 | Distribution Plant - Electric | 8,182.83  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040122 | 5 80292606-INSTALL OH BACKBONE   | 1 010000 | 1070001 | Distribution Plant - Electric | 120.58    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040124 | 4 80300840-INSTALL UG PEDESTALS  | 1 010000 | 1070001 | Distribution Plant - Electric | 1,163.73  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040127 | 2 80324995-INSTALL 9 150W POST T | 1 010000 | 1070001 | Distribution Plant - Electric | 661.67    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040128 | 4 80329210-INSTALL POLE TO RELOC | 1 010000 | 1070001 | Distribution Plant - Electric | 597.89    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040137 | 2 80336506-INSTALL UG PRIMARY, 2 | 1 010000 | 1070001 | Distribution Plant - Electric | 1,124.07  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040138 | 2 80374574-INSTALL 1 POLE TAP AN | 1 010000 | 1070001 | Distribution Plant - Electric | 1,101.52  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040149 | 5 80444161-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 4.26      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040167 | 5 80527437-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 26.02     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040168 | 5 80519621-REPLACE 1 POLE, INSTA | 1 010000 | 1070001 | Distribution Plant - Electric | 1,121.63  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040170 | 5 80421396-INSTALL 3 PHASE UG PR | 1 010000 | 1070001 | Distribution Plant - Electric | 1.37      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040189 | 4 80605796-INSTALL 100' OF UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | 263.55    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040198 | 5 80621169-REPLACE POLE, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 297.30    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040208 | 5 80667393-REPLACE XFMR, INSTALL | 1 010000 | 1070001 | Distribution Plant - Electric | 208.84    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040211 | 5 80667393-REPLACE POLE, REMOVE  | 1 010000 | 1070001 | Distribution Plant - Electric | 2,144.32  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040216 | 5 80707262-INSTALL XFMR AND OH S | 1 010000 | 1070001 | Distribution Plant - Electric | 240.46    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040219 | 5 80727539-INSTALL XFMR AND SVC  | 1 010000 | 1070001 | Distribution Plant - Electric | 217.62    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040234 | 5 80783384-INSTALL DUPLEX AND 10 | 1 010000 | 1070001 | Distribution Plant - Electric | 1.70      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040235 | 5 80786141-REPLACE XFMR CUTOUT A | 1 010000 | 1070001 | Distribution Plant - Electric | 158.18    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040248 | 4 80829890-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 37.34     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040250 | 4 80831124-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 37.34     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040253 | 2 80839291-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 173.58    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040254 | 4 80840253-INSTALL PEDESTAL AND  | 1 010000 | 1070001 | Distribution Plant - Electric | 230.79    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040258 | 5 80785876-INSTALL TRANSFORMER B | 1 010000 | 1070001 | Distribution Plant - Electric | 1,596.75  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040264 | 5 80884469-NEW XFMR AND SERVICE  | 1 010000 | 1070001 | Distribution Plant - Electric | 231.57    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040265 | 5 80873896-INSTALL DUPLEX AND 10 | 1 010000 | 1070001 | Distribution Plant - Electric | 166.57    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040266 | 5 80882324-INSTALL POLE, 75' OF  | 1 010000 | 1070001 | Distribution Plant - Electric | 205.37    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040267 | 2 80887353-INSTALL UG SVC FROM P | 1 010000 | 1070001 | Distribution Plant - Electric | 159.82    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040269 | 4 80892180-INSTALL 40' UG SVC FR | 1 010000 | 1070001 | Distribution Plant - Electric | 2.98      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040270 | 4 80895677-INSTALL 40' UG SVC FR | 1 010000 | 1070001 | Distribution Plant - Electric | 2.98      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040271 | 4 80895732-INSTALL 40' UG SVC F  | 1 010000 | 1070001 | Distribution Plant - Electric | 2.98      |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040275 | 5 80516236-INST SECONDARY FOR ST | 1 010000 | 1070001 | Distribution Plant - Electric | 437.44    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040276 | 5 80901048-STRAIGHTEN POLE, REPL | 1 010000 | 1070001 | Distribution Plant - Electric | 772.99    |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040277 | 2 80904545-INSTALL 100' OF UG SE | 1 010000 | 1070001 | Distribution Plant - Electric | 63.26     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040278 | 5 80912657-INSTALL POLE, RELOCAT | 1 010000 | 1070001 | Distribution Plant - Electric | 1,491.14  |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040283 | 5 80924836-REMOVE 2 SPANS OF DUF | 1 010000 | 1070001 | Distribution Plant - Electric | 73.29     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040285 | 4 80930597-INSTALL 40' UG SVC FR | 1 010000 | 1070001 | Distribution Plant - Electric | 42.51     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040288 | 4 80930739-INSTALL 40' UG SVC FR | 1 010000 | 1070001 | Distribution Plant - Electric | 42.51     |
| 230 X0000071 | Ed-Ci-Kgpcco-D Cust Serv | Distribution Mass Prop - TN, KGP | TN | DKP0040291 | 5 80917432-INSTALL NEW UDG SERVI | 1 010000 | 1070001 | Distribution Plant - Electric | 10.15     |

|               |                                |                                     |    |            |                                   |             |         |                               |              |
|---------------|--------------------------------|-------------------------------------|----|------------|-----------------------------------|-------------|---------|-------------------------------|--------------|
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040299 | 4 80976320-REM 15 400W METAL HAL  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,795.62     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040305 | 4 80983028-INSTALL UG SVC FROM P  | 1 010000    | 1070001 | Distribution Plant - Electric | 37.34        |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040306 | 4 80983114-INSTALL UG SVC FROM P  | 1 010000    | 1070001 | Distribution Plant - Electric | 37.34        |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040312 | 4 80985883-INSTALL PED AND UG SV  | 1 010000    | 1070001 | Distribution Plant - Electric | 9.47         |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040316 | 2 80991435-INSTALL 4 250W HPS BI  | 1 010000    | 1070001 | Distribution Plant - Electric | 7,313.28     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040319 | 5 81002306-INSTALL POLE AND 2-2C  | 1 010000    | 1070001 | Distribution Plant - Electric | 603.46       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040321 | 5 80990546-CUSTOMER SERVICE-RES-  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,070.70     |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040322 | 2 81006388-INSTALL 50' OF UG SER  | 1 010000    | 1070001 | Distribution Plant - Electric | 139.70       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040323 | 5 81002172-INSTALL POLE INLINE, T | 1 010000    | 1070001 | Distribution Plant - Electric | 769.95       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040329 | 5 81023006-INSTALL POLE 400W MH   | 1 010000    | 1070001 | Distribution Plant - Electric | 496.76       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040336 | 5 81026467-37821082D21157 - RELC  | 1 010000    | 1070001 | Distribution Plant - Electric | 326.67       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040338 | 2 81068220-REMOVE OH SVC AND INS  | 1 010000    | 1070001 | Distribution Plant - Electric | 133.74       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040350 | 2 80783102-INSTALL UG PRIMARY, P  | 1 010000    | 1070001 | Distribution Plant - Electric | 280.13       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040369 | 4 81154299-INSTALL UG SVC FROM P  | 1 010000    | 1070001 | Distribution Plant - Electric | 229.00       |
| 230 X0000071  | Ed-Ci-Kgpc-D Cust Serv         | Distribution Mass Prop - TN, KGP    | TN | DKP0040374 | 4 81164105-INSTALL 120' OF 4/0 U  | 1 010000    | 1070001 | Distribution Plant - Electric | 99.16        |
| 230 X0000082  | Ed-Ci-Kgpc-D Ln Trnsf          | Distribution Mass Prop - TN, KGP    | TN | 01100012   | 4 CAP & RETIRE LINE TRANSFORMERS  | 0 010000    | 1070001 | Distribution Plant - Electric | 69,159.76    |
| 230 X0000138  | SS-CI-KGPCo-D GEN PLT          | Office/Service Bldg-TN, KGP         | TN | R10395159  | 2 FLEET TOOLS GEN PLANT BLKT KGP  | 0 012921    | 1070001 | General Plant                 | 1,915.31     |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309000   | 2 Labor Accrual Only - Prop Acct  | 0 019006    | 1070001 | General Plant                 | 42,855.95    |
| 230 X0000315  | For Property Acctg Use Only    | General & Misc - KGP, Tennessee     | TN | W2309999   | 2 Charge Suspense                 | 0 019006    | 1070001 | General Plant                 | 146,827.52   |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKP0000012 | 4 Svc Restor Non Maj Event        | 0 010000    | 1070001 | Distribution Plant - Electric | 6,843.88     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPA000018 | 4 AI-Area Light Repair            | 0 010000    | 1070001 | Distribution Plant - Electric | 279.34       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | BKPO500018 | 4 AI-St Light Repair              | 0 010000    | 1070001 | Distribution Plant - Electric | 1,557.87     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0038940 | 4 76253045-37831102A21552 - REPL  | 1 010000    | 1070001 | Distribution Plant - Electric | 143.61       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039147 | 2 77279983-37831079B41748 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 907.66       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039365 | 2 78240904-37831151D41054 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,144.26     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039376 | 2 78317901-REPLACE BAD UG SVC AN  | 1 010000    | 1070001 | Distribution Plant - Electric | 10,994.60    |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039387 | 4 78351870-REPLACE POLES BREAK U  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,052.59     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039394 | 2 77611328-CENTURYLINK REPLACING  | 1 010000    | 1070001 | Distribution Plant - Electric | 784.26       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0039879 | 4 79294190-37831079B42030 REPLAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,545.11     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040119 | 5 79611787-37831103C23216 INST L  | 1 010000    | 1070001 | Distribution Plant - Electric | 2.54         |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040180 | 2 80571112-37821082A10927 UPGRAC  | 1 010000    | 1070001 | Distribution Plant - Electric | 736.46       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040203 | 5 80588331-37831105A41387 LIFT F  | 1 010000    | 1070001 | Distribution Plant - Electric | 91.16        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040331 | 5 81030906-37831079D42434 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 189.44       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040342 | 5 80983000-37831128C43719 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 161.36       |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040356 | 4 81101979-37831102A22184 - REPI  | 1 010000    | 1070001 | Distribution Plant - Electric | 67.81        |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Distribution Mass Prop - TN, KGP    | TN | DKP0040364 | 2 81128341-REPLACE C/O ARRESTERS  | 1 010000    | 1070001 | Distribution Plant - Electric | 2,176.36     |
| 230 X0000690  | KgPCo-D Service Restoration Bl | Office/Service Bldg-TN, KGP         | TN | 43010921   | 2 KGP/TCOM/KINGSPOST/STORM/KINGS  | 0 012921    | 1070001 | General Plant                 | 20,350.26    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0037491 | 8 68628529-2017-113-0370-OTHER M  | 1 010000    | 1070001 | Distribution Plant - Electric | 0.01         |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039212 | 2 77577966-DOP OUTAGE #4401311    | 1 010000    | 1070001 | Distribution Plant - Electric | 1,917.26     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039448 | 2 78455015-DOP OUTAGE #4820001    | 1 010000    | 1070001 | Distribution Plant - Electric | 577.19       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0039939 | 4 79466794-DOP - Outage #4583111  | 1 010000    | 1070001 | Distribution Plant - Electric | 2,314.92     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040029 | 2 79639402-EASTMAN RELOCATION     | 1 010000    | 1070001 | Distribution Plant - Electric | 53,967.34    |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040085 | 5 80031508-INSTALL POLE, LIGHT A  | 1 010000    | 1070001 | Distribution Plant - Electric | 78.75        |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040176 | 2 80574710-RELOCATE UG STREET LI  | 1 010000    | 1070001 | Distribution Plant - Electric | 1,377.05     |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040213 | 2 80688558-DOP OUTAGE #4333311    | 1 010000    | 1070001 | Distribution Plant - Electric | 296.77       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040239 | 5 80799601-DOP OUTAGE #4006201    | 1 010000    | 1070001 | Distribution Plant - Electric | 346.94       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040289 | 2 80930991-DOP OUTAGE #4071711    | 1 010000    | 1070001 | Distribution Plant - Electric | 682.03       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040324 | 2 81007127-DOP - Outage #4108131  | 1 010000    | 1070001 | Distribution Plant - Electric | 264.97       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040333 | 5 81039942-DOP OUTAGE #4124851    | 1 010000    | 1070001 | Distribution Plant - Electric | 864.73       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040339 | 4 81070472-DOP - Outage #4138161  | 1 010000    | 1070001 | Distribution Plant - Electric | 179.81       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040360 | 5 81121346-DOP - Outage #4162351  | 1 010000    | 1070001 | Distribution Plant - Electric | 599.75       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040368 | 5 81110720-37831128B33434 RELOCA  | 1 010000    | 1070001 | Distribution Plant - Electric | 269.88       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040383 | 5 81189098-DOP OUTAGE #4204581    | 1 010000    | 1070001 | Distribution Plant - Electric | 385.56       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040384 | 5 81189249-DOP OUTAGE #4204651    | 1 010000    | 1070001 | Distribution Plant - Electric | 369.35       |
| 230 X0000714  | KgPCo-D Third Party Work Blkt  | Distribution Mass Prop - TN, KGP    | TN | DKP0040385 | 5 81187835-DOP OUTAGE #4203781    | 1 010000    | 1070001 | Distribution Plant - Electric | 507.28       |
| 230 XTELCM230 | KGP-D Telecom                  | Communications - TN, KGP            | TN | K10387484  | 2 KGP/TCOM/BAYS MOUNTAIN TS/FUEL  | 1 010283    | 1070001 | General Plant                 | 2,079.84     |
| 260 DR19R1083 | Reedy Creek Relaying           | Transmission Subs 138KV-TN, KGP     | TN | 42986016   | 2 REEDY CREEK RELAYING            | 1 010055    | 1070001 | Transmission Plant - Electric | 2,811.94     |
| 260 DR19R10C0 | Highland-Lovdle-Rdy TLine Entr | Transmission Lines- = <69KV-TN, KGP | TN | 42986017   | 2 HIGHLAND-LOVDLE-RDY TLINE ENTR  | 1 019806    | 1070001 | Transmission Plant - Electric | 16,855.10    |
| 260 DR19R10C1 | Fort Rob-Lovedale TLine Entr   | Transmission Lines- = <69KV-TN, KGP | TN | 42986872   | 2 FORT ROB-LOVEDALE TLINE ENTR    | 1 019806    | 1070001 | Transmission Plant - Electric | 13,800.64    |
| 260 DR19R10C2 | Lovdale-Waste Wtr TLine Entr   | Transmission Lines- = <69KV-TN, KGP | TN | 42987163   | 2 LOVEDALE-WASTE WTR TLINE ENTR   | 1 019806    | 1070001 | Transmission Plant - Electric | 18,158.58    |
| 260 DR19R10D0 | Fort Robinson Relaying Work    | Transmission Subs 138KV-TN, KGP     | TN | 42987164   | 2 FORT ROBINSON RELAYING WORK     | 1 010511    | 1070001 | Transmission Plant - Electric | 7,101.79     |
| 260 DR19R10T0 | Lovdale-WasteWater T Line ROW  | Transmission Lines- = <69KV-TN, KGP | TN | T10168597  | 2 Lovdale-WasteWater T Line ROW   | 1 019806    | 1070001 | Transmission Plant - Electric | 3,256.18     |
| 260 IT260BILL | Corp Prgrm Billing - KGP Trans | Intangible Plant - TN, KGP          | TN | W0032054   | 2 Trans EMS/SCADA Upgrade         | 1 019303TSA | 1070001 | Intangible Plant              | 25,405.85    |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0043237  | 4 21CUMBERLAND - HOLSTON NO. 2 (  | 1 019806    | 1070001 | Transmission Plant - Electric | 320.90       |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Lines- = <69KV-TN, KGP | TN | TL0043682  | 5 21HIGHLAND - LOVEDALE - REEDY   | 1 019806    | 1070001 | Transmission Plant - Electric | 705.10       |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0251295  | 4 REPLACE AC UNIT IN OLD CONTROL  | 1 010052    | 1070001 | Transmission Plant - Electric | 7,548.32     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0252931  | 4 REPLACE CAN ON 34 CAP BANK      | 1 010052    | 1070001 | Transmission Plant - Electric | 1,874.27     |
| 260 TBLNKT260 | T/KG/Capital Blanket - KGPCo   | Transmission Subs 138KV-TN, KGP     | TN | TS0253122  | 2 2021 GE_SELUPGRADE FORT ROBINS  | 1 010511    | 1070001 | Transmission Plant - Electric | 16,308.09    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729778   | 2 N.BRIST / IND. DR. ROW WORK     | 1 010006    | 1070001 | Transmission Plant - Electric | 50,009.85    |
| 260 TP1711502 | Kingsport T Work               | Transmission Lines-138KV-TN, KGP    | TN | 42729784   | 2 N.BRIST / IND. DR. TLINE WORK   | 1 010006    | 1070001 | Transmission Plant - Electric | 3,175,659.66 |

|               |                             |                                     |    |           |                                  |          |         |                               |            |
|---------------|-----------------------------|-------------------------------------|----|-----------|----------------------------------|----------|---------|-------------------------------|------------|
| 260 TP1711502 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42732307  | 2 W.KINGSPORT BUILD OUT          | 1 010052 | 1070001 | Transmission Plant - Electric | 340,444.25 |
| 260 TP1818201 | Kingsport T Work            | Transmission Lines- = <69KV-TN, KGP | TN | 42977517  | 2 CUMBERLAND - HOLSTON #1 TLINE  | 1 019806 | 1070001 | Transmission Plant - Electric | 38,549.95  |
| 260 TP1818201 | Kingsport T Work            | Transmission Lines- = <69KV-TN, KGP | TN | 42977524  | 2 CUMBERLAND - HOLSTON #2 TLINE  | 1 019806 | 1070001 | Transmission Plant - Electric | 36,869.58  |
| 260 TP1818201 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42935852  | 2 HOLSTON STATION REHAB          | 1 010051 | 1070001 | Transmission Plant - Electric | 584,288.49 |
| 260 TP1818201 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42936413  | 2 REEDY CREEK REMOTE END         | 1 010055 | 1070001 | Transmission Plant - Electric | 490,094.48 |
| 260 TP1822001 | Kingsport T Work            | Transmission Lines- = <69KV-TN, KGP | TN | T10197557 | 2 Cumberland-West Kingsport 34kV | 1 019806 | 1070001 | Transmission Plant - Electric | 4,442.89   |
| 260 TP1822001 | Kingsport T Work            | Transmission Lines- = <69KV-TN, KGP | TN | T10197563 | 2 Ft. Robinson-West Kingsport 34 | 1 019806 | 1070001 | Transmission Plant - Electric | 1,188.34   |
| 260 TP1905102 | Kingsport T Work            | Transmission Subs 138KV-TN, KGP     | TN | 42960515  | 2 HOLSTON REMOTE END             | 1 010051 | 1070001 | Transmission Plant - Electric | 4,312.41   |
| 260 TP1912302 | KGPCO T Work                | Transmission Lines-138KV-TN, KGP    | TN | T10064696 | 4 Riverport - Air Products TLine | 1 010960 | 1070001 | Transmission Plant - Electric | 326.44     |
| 260 TP1929301 | Kingsport-T Cl              | Transmission Lines- = <69KV-TN, KGP | TN | T10096604 | 2 Fort Rob-Hill 69 ROW (TN)      | 1 019814 | 1070001 | Transmission Plant - Electric | 24,099.91  |
| 260 TP1929301 | Kingsport-T Cl              | Transmission Lines-138KV-TN, KGP    | TN | T10127103 | 2 Kingsport 138kV Loop           | 1 010009 | 1070001 | Transmission Plant - Electric | 27,673.76  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Intangible Plant - TN, KGP          | TN | 42513582  | 2 HCP BATS & OTHER WILDLIFE (260 | 1 01BAT  | 1070001 | Intangible Plant              |            |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104375 | 2 Fort Robinson - West Kingsport | 1 019806 | 1070001 | Transmission Plant - Electric | 12,199.33  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104383 | 2 Fort Robinson - Lovedale 34.5k | 1 019806 | 1070001 | Transmission Plant - Electric | 9,177.82   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104386 | 2 Highland - Lovedale - Reedy Cr | 1 019806 | 1070001 | Transmission Plant - Electric | 11,673.47  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104387 | 2 Lovedale - Waste Water Treatme | 1 019806 | 1070001 | Transmission Plant - Electric | 31,506.88  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10104389 | 2 Waste Water Treatment - West K | 1 019806 | 1070001 | Transmission Plant - Electric | 14,604.18  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10358533 | 2 Cumberland - Holston No. 1 (T) | 1 019806 | 1070001 | Transmission Plant - Electric | 11,735.34  |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10358537 | 2 Cumberland - Holston No. 2 (T) | 1 019806 | 1070001 | Transmission Plant - Electric | 7,582.78   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10358539 | 2 Cumberland - West Kingsport (T | 1 019806 | 1070001 | Transmission Plant - Electric | 6,881.33   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines- = <69KV-TN, KGP | TN | T10358548 | 2 Highland - Holston (T) - A2000 | 1 019806 | 1070001 | Transmission Plant - Electric | 3,703.02   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Lines-138KV-TN, KGP    | TN | T10200796 | 2 Riverport Extension            | 0 010960 | 1070001 | Transmission Plant - Electric | 977.11     |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104392 | 2 West Kingsport Needs Assessmen | 1 010052 | 1070001 | Transmission Plant - Electric | 6,876.69   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10104396 | 2 Reedy Creek Needs Assessment   | 1 010055 | 1070001 | Transmission Plant - Electric | 4,301.86   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168567 | 2 TTMP 2023 - Reedy Creek Sta TT | 1 010055 | 1070001 | Transmission Plant - Electric | 5,418.31   |
| 260 TPRENG260 | KgPCo Trans Pre Eng Parent  | Transmission Subs 138KV-TN, KGP     | TN | T10168570 | 2 TTMP 2023 - Fort Robinson Sta  | 1 010511 | 1070001 | Transmission Plant - Electric | 3,254.55   |
| 260 TTKGPC260 | Forestry KgPCo-T            | Transmission Lines-138KV-TN, KGP    | TN | TL0042422 | 4 WEST KINGSPORT - HILL (T) R/W  | 1 010006 | 1070001 | Transmission Plant - Electric | 41,925.72  |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609000  | 2 Labor Accrual Only - Prop Acct | 0 019006 | 1070001 | General Plant                 | 4,275.29   |
| 260 X00000304 | For Property Acctg Use Only | General & Misc - KGP, Tennessee     | TN | W2609999  | 2 Charge Suspense                | 0 019006 | 1070001 | General Plant                 | 1,139.70   |
| 260 X00000634 | ED Cl KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010893  | 4 HOLSTON STATION DACR           | 1 010051 | 1070001 | Transmission Plant - Electric | 4,580.76   |
| 260 X00000634 | ED Cl KGPCO T Asset IMP     | Transmission Subs 138KV-TN, KGP     | TN | 43010895  | 4 CPWEST KINGSPORT DACR          | 1 010052 | 1070001 | Transmission Plant - Electric | 657.35     |
| 260 XTELCM260 | KGP-T Telecom               | Transmission Lines-138KV-TN, KGP    | TN | K10304055 | 2 KGP/TCOM/INDUSTRY DR ST/Instal | 1 010013 | 1070001 | General Plant                 | 27,582.84  |



**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-166:**

(Supplemental) State how the AFUDC rate is calculated and state what that rate has been for each month (or most frequently available) from January 1, 2017, to the most currently available for Kingsport.

**Response CA 1-166:**

AFUDC amounts are calculated in accordance with the FERC Uniform System of Accounts Electric Plant Instruction 3. A. (17), Allowance for funds used during construction. Please see CA 1-166 Attachment 1 for an example of the AFUDC calculation for the month of December 2021 and the monthly AFUDC rates calculated from January 2017 to December 2021.

**AFUDC Rate Calculation WorkSheet  
Computation Of AFUDC Rate  
Kingsport - December 2021**

| Line No. | Description  | Amount       |
|----------|--|--------------|
| 1        | <b>AFUDC Rate - Simple (AFUDC_S)</b>   |              |
| 2        | Gross Rate for Borrowed Funds $A_i = s(S/W) + d(D/D+P+C)(1-S/W)$                 | 0.05%        |
| 3        | Gross Rate for Other Funds $A_e = [1-S/W][p(P/D+P+C) + c(C/D+P+C)]$              | 0.00%        |
| 4        | Total AFUDC Simple Rate, AFUDC_S   | <u>0.05%</u> |
| 5        | <b>AFUDC Rate - Compound (Semi-Annual), Maximum Rate (AFUDC_C)</b>               |              |
| 6        | Gross Rate for Borrowed Funds - Maximum Rate $A_{i\_C} = (A_i/2) + ((1+A_i/2)^A$ | 0.05%        |
| 7        | Gross Rate for Other Funds - Maximum Rate $A_{e\_C} = (A_e/2) + ((1+A_e/2)^A$    | 0.00%        |
| 8        | Total AFUDC Maximum Rate, AFUDC_C = $A_{i\_C} + A_{e\_C}$                        | <u>0.05%</u> |
| 9        | <b>CPI Rate</b>  |              |
| 10       | $((D*d) + (S*s)) / (D+S)$  | 2.632196%    |
| 11       | $AFUDC\_C = ((1*AFUDC\_S)/2) + ((1+(AFUDC\_S/2))^{AFUDC\_S/2})$                  |              |
| 12       | $A_i$ = Gross allowance for borrowed funds used during construction rate.        |              |
| 13       | $A_e$ = Allowance for other funds used during construction rate.                 |              |
| 14       | S = Prior month average short-term debt balance. (\$000)                         | 12,873,153   |
| 15       | s = Short term debt interest rate.   | 0.05340000%  |
| 16       | D = Prior month ending Long-term debt balance. (\$000)                           | 65,000,000   |
| 17       | d = Long-term debt interest rate.  | 3.14292300%  |
| 18       | P = Prior month ending Preferred stock balance. (\$000)                          | 0            |
| 19       | p = Preferred stock cost rate.   | 0.00000000%  |
| 20       | C = Prior month ending Common Equity balance. (\$000)                            | 74,540,819   |
| 21       | c = Common equity cost rate  | 9.85000000%  |
| 22       | W = Prior month balance in construction work in progress. (\$000)                | 9,661,564    |
| 23       | S/W =  | 100.00%      |
| 24       | 1-S/W =  | 0.00%        |
| 25       | D+P+C = Total capitalization. (\$000)  | 139,540,819  |

**Monthly**  
0.0000445  
0.00000000

0.00219350

| COMPANY_ |                    |        | AFUDC Data | AFUDC Data  |
|----------|--------------------|--------|------------|-------------|
| ID       | AFUDC Type         | Month  | Debt Rate  | Equity Rate |
| 230      | KGPCo Distr AFUDC  | 201701 | 0.00080803 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201701 | 0.00080803 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201702 | 0.00080347 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201702 | 0.00080347 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201703 | 0.00084610 | 0.00015168  |
| 260      | KGPCo Transm AFUDC | 201703 | 0.00084610 | 0.00015168  |
| 230      | KGPCo Distr AFUDC  | 201704 | 0.00095994 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201704 | 0.00095994 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201705 | 0.00108414 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201705 | 0.00108414 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201706 | 0.00108141 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201706 | 0.00108141 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201707 | 0.00113817 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201707 | 0.00113817 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201708 | 0.00122209 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201708 | 0.00122209 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201709 | 0.00123071 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201709 | 0.00123071 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201710 | 0.00117529 | 0.00000000  |
| 260      | KGPCo Transm AFUDC | 201710 | 0.00117529 | 0.00000000  |
| 230      | KGPCo Distr AFUDC  | 201711 | 0.00170569 | 0.00374910  |
| 260      | KGPCo Transm AFUDC | 201711 | 0.00170569 | 0.00374910  |
| 230      | KGPCo Distr AFUDC  | 201712 | 0.00170957 | 0.00373916  |
| 260      | KGPCo Transm AFUDC | 201712 | 0.00170957 | 0.00373916  |
| 230      | KGPCo Distr AFUDC  | 201801 | 0.00169215 | 0.00378369  |
| 260      | KGPCo Transm AFUDC | 201801 | 0.00169215 | 0.00402709  |
| 230      | KGPCo Distr AFUDC  | 201802 | 0.00168383 | 0.00380497  |
| 260      | KGPCo Transm AFUDC | 201802 | 0.00168383 | 0.00404972  |
| 230      | KGPCo Distr AFUDC  | 201803 | 0.00167899 | 0.00381734  |
| 260      | KGPCo Transm AFUDC | 201803 | 0.00167899 | 0.00406287  |
| 230      | KGPCo Distr AFUDC  | 201804 | 0.00171459 | 0.00286550  |
| 260      | KGPCo Transm AFUDC | 201804 | 0.00171459 | 0.00300987  |
| 230      | KGPCo Distr AFUDC  | 201805 | 0.00196216 | 0.00101908  |
| 260      | KGPCo Transm AFUDC | 201805 | 0.00196216 | 0.00107067  |
| 230      | KGPCo Distr AFUDC  | 201806 | 0.00201418 | 0.00037401  |
| 260      | KGPCo Transm AFUDC | 201806 | 0.00201418 | 0.00039298  |
| 230      | KGPCo Distr AFUDC  | 201807 | 0.00189690 | 0.00102878  |
| 260      | KGPCo Transm AFUDC | 201807 | 0.00189690 | 0.00108086  |
| 230      | KGPCo Distr AFUDC  | 201808 | 0.00188768 | 0.00117340  |
| 260      | KGPCo Transm AFUDC | 201808 | 0.00188768 | 0.00123278  |
| 230      | KGPCo Distr AFUDC  | 201809 | 0.00164494 | 0.00053440  |
| 260      | KGPCo Transm AFUDC | 201809 | 0.00164494 | 0.00056149  |
| 230      | KGPCo Distr AFUDC  | 201810 | 0.00159209 | 0.00143804  |
| 260      | KGPCo Transm AFUDC | 201810 | 0.00159209 | 0.00151076  |
| 230      | KGPCo Distr AFUDC  | 201811 | 0.00164601 | 0.00080879  |
| 260      | KGPCo Transm AFUDC | 201811 | 0.00164601 | 0.00084976  |
| 230      | KGPCo Distr AFUDC  | 201812 | 0.00158488 | 0.00304477  |

| <b>COMPANY_<br/>ID</b> | <b>AFUDC Type</b>  | <b>Month</b> | <b>AFUDC Data<br/>Debt Rate</b> | <b>AFUDC Data<br/>Equity Rate</b> |
|------------------------|--------------------|--------------|---------------------------------|-----------------------------------|
| 260                    | KGPCo Transm AFUDC | 201812       | 0.00158488                      | 0.00319810                        |
| 230                    | KGPCo Distr AFUDC  | 201901       | 0.00198121                      | 0.00170074                        |
| 260                    | KGPCo Transm AFUDC | 201901       | 0.00198121                      | 0.00178668                        |
| 230                    | KGPCo Distr AFUDC  | 201902       | 0.00226956                      | 0.00088883                        |
| 260                    | KGPCo Transm AFUDC | 201902       | 0.00226956                      | 0.00093384                        |
| 230                    | KGPCo Distr AFUDC  | 201903       | 0.00213346                      | 0.00122032                        |
| 260                    | KGPCo Transm AFUDC | 201903       | 0.00213346                      | 0.00128207                        |
| 230                    | KGPCo Distr AFUDC  | 201904       | 0.00228895                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 201904       | 0.00228895                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 201905       | 0.00228878                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 201905       | 0.00228878                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 201906       | 0.00228375                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 201906       | 0.00228375                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 201907       | 0.00224684                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 201907       | 0.00224684                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 201908       | 0.00218313                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 201908       | 0.00218313                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 201909       | 0.00206300                      | 0.00002205                        |
| 260                    | KGPCo Transm AFUDC | 201909       | 0.00206300                      | 0.00002317                        |
| 230                    | KGPCo Distr AFUDC  | 201910       | 0.00177654                      | 0.00138901                        |
| 260                    | KGPCo Transm AFUDC | 201910       | 0.00177654                      | 0.00145926                        |
| 230                    | KGPCo Distr AFUDC  | 201911       | 0.00174283                      | 0.00166087                        |
| 260                    | KGPCo Transm AFUDC | 201911       | 0.00174283                      | 0.00174482                        |
| 230                    | KGPCo Distr AFUDC  | 201912       | 0.00165215                      | 0.00054039                        |
| 260                    | KGPCo Transm AFUDC | 201912       | 0.00165215                      | 0.00056778                        |
| 230                    | KGPCo Distr AFUDC  | 202001       | 0.00165765                      | 0.00032848                        |
| 260                    | KGPCo Transm AFUDC | 202001       | 0.00165765                      | 0.00034514                        |
| 230                    | KGPCo Distr AFUDC  | 202002       | 0.00165009                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202002       | 0.00165009                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202003       | 0.00152244                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202003       | 0.00152244                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202004       | 0.00165836                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202004       | 0.00165836                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202005       | 0.00208972                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202005       | 0.00208972                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202006       | 0.00176519                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202006       | 0.00176519                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202007       | 0.00062394                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202007       | 0.00062394                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202008       | 0.00045615                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202008       | 0.00045615                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202009       | 0.00058104                      | 0.00040400                        |
| 260                    | KGPCo Transm AFUDC | 202009       | 0.00058104                      | 0.00042449                        |
| 230                    | KGPCo Distr AFUDC  | 202010       | 0.00047394                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202010       | 0.00047394                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202011       | 0.00042264                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202011       | 0.00042264                      | 0.00000000                        |

| <b>COMPANY_<br/>ID</b> | <b>AFUDC Type</b>  | <b>Month</b> | <b>AFUDC Data<br/>Debt Rate</b> | <b>AFUDC Data<br/>Equity Rate</b> |
|------------------------|--------------------|--------------|---------------------------------|-----------------------------------|
| 230                    | KGPCo Distr AFUDC  | 202012       | 0.00036891                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202012       | 0.00036891                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202101       | 0.00023220                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202101       | 0.00023220                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202102       | 0.00024102                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202102       | 0.00024102                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202103       | 0.00023212                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202103       | 0.00023212                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202104       | 0.00028538                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202104       | 0.00028538                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202105       | 0.00029328                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202105       | 0.00029328                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202106       | 0.00030627                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202106       | 0.00030627                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202107       | 0.00028596                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202107       | 0.00028596                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202108       | 0.00027897                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202108       | 0.00027897                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202109       | 0.00007090                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202109       | 0.00007090                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202110       | 0.00003591                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202110       | 0.00003591                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202111       | 0.00004974                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202111       | 0.00004974                      | 0.00000000                        |
| 230                    | KGPCo Distr AFUDC  | 202112       | 0.00004450                      | 0.00000000                        |
| 260                    | KGPCo Transm AFUDC | 202112       | 0.00004450                      | 0.00000000                        |

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CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-167:**

(Supplemental) Provide the amount of short-term debt that was applied to the computation of the AFUDC rate associated with CWIP on a monthly basis for each month (or most frequently available) from January 1, 2017, to the most currently available for Kingsport.

**Response CA 1-167:**

Please see CA 1-167 Attachment 1 for the requested information from January 2017 to December 2021. Note that the references to "AFUDC Covid Waiver" in the attachment refer to FERC orders in 2020 and 2021 that approved temporary AFUDC waivers which allowed regulated companies to compute the AFUDC rate using the company's simple average of the actual historical short-term debt balances for 2019, instead of the current period short term debt balances, and left all other aspects of the AFUDC formula unchanged. FERC issued these temporary AFUDC waivers due to liquidity issues that were caused by the COVID-19 pandemic.

| COMPANY_ID | AFUDC Type         | Month  | SHORT_DEBT    | SHORT_DEBT | Notes |
|------------|--------------------|--------|---------------|------------|-------|
|            |                    |        | _AVG_BALANCE  | _AVG_RATE  |       |
| 230        | KGPCo Distr AFUDC  | 201701 | 29,043,445.55 | 0.00971600 |       |
| 260        | KGPCo Transm AFUDC | 201701 | 29,043,445.55 | 0.00971600 |       |
| 230        | KGPCo Distr AFUDC  | 201702 | 18,877,069.77 | 0.00966100 |       |
| 260        | KGPCo Transm AFUDC | 201702 | 18,877,069.77 | 0.00966100 |       |
| 230        | KGPCo Distr AFUDC  | 201703 | 7,066,640.95  | 0.00977200 |       |
| 260        | KGPCo Transm AFUDC | 201703 | 7,066,640.95  | 0.00977200 |       |
| 230        | KGPCo Distr AFUDC  | 201704 | 9,764,996.20  | 0.01154700 |       |
| 260        | KGPCo Transm AFUDC | 201704 | 9,764,996.20  | 0.01154700 |       |
| 230        | KGPCo Distr AFUDC  | 201705 | 10,881,696.63 | 0.01304500 |       |
| 260        | KGPCo Transm AFUDC | 201705 | 10,881,696.63 | 0.01304500 |       |
| 230        | KGPCo Distr AFUDC  | 201706 | 9,748,139.71  | 0.01301200 |       |
| 260        | KGPCo Transm AFUDC | 201706 | 9,748,139.71  | 0.01301200 |       |
| 230        | KGPCo Distr AFUDC  | 201707 | 13,593,831.76 | 0.01369700 |       |
| 260        | KGPCo Transm AFUDC | 201707 | 13,593,831.76 | 0.01369700 |       |
| 230        | KGPCo Distr AFUDC  | 201708 | 12,884,750.85 | 0.01471000 |       |
| 260        | KGPCo Transm AFUDC | 201708 | 12,884,750.85 | 0.01471000 |       |
| 230        | KGPCo Distr AFUDC  | 201709 | 10,573,866.11 | 0.01481400 |       |
| 260        | KGPCo Transm AFUDC | 201709 | 10,573,866.11 | 0.01481400 |       |
| 230        | KGPCo Distr AFUDC  | 201710 | 11,717,381.34 | 0.01414500 |       |
| 260        | KGPCo Transm AFUDC | 201710 | 11,717,381.34 | 0.01414500 |       |
| 230        | KGPCo Distr AFUDC  | 201711 | -             | 0.01124400 |       |
| 260        | KGPCo Transm AFUDC | 201711 | -             | 0.01124400 |       |
| 230        | KGPCo Distr AFUDC  | 201712 | -             | 0.01235500 |       |
| 260        | KGPCo Transm AFUDC | 201712 | -             | 0.01235500 |       |
| 230        | KGPCo Distr AFUDC  | 201801 | -             | 0.01671600 |       |
| 260        | KGPCo Transm AFUDC | 201801 | -             | 0.01671600 |       |
| 230        | KGPCo Distr AFUDC  | 201802 | -             | 0.01894800 |       |
| 260        | KGPCo Transm AFUDC | 201802 | -             | 0.01894800 |       |
| 230        | KGPCo Distr AFUDC  | 201803 | -             | 0.01868500 |       |
| 260        | KGPCo Transm AFUDC | 201803 | -             | 0.01868500 |       |
| 230        | KGPCo Distr AFUDC  | 201804 | 2,164,058.48  | 0.02227300 |       |
| 260        | KGPCo Transm AFUDC | 201804 | 2,164,058.48  | 0.02227300 |       |
| 230        | KGPCo Distr AFUDC  | 201805 | 6,628,423.76  | 0.02491300 |       |
| 260        | KGPCo Transm AFUDC | 201805 | 6,628,423.76  | 0.02491300 |       |
| 230        | KGPCo Distr AFUDC  | 201806 | 8,930,586.01  | 0.02474500 |       |
| 260        | KGPCo Transm AFUDC | 201806 | 8,930,586.01  | 0.02474500 |       |
| 230        | KGPCo Distr AFUDC  | 201807 | 8,586,242.73  | 0.02391600 |       |
| 260        | KGPCo Transm AFUDC | 201807 | 8,586,242.73  | 0.02391600 |       |
| 230        | KGPCo Distr AFUDC  | 201808 | 7,738,587.89  | 0.02398500 |       |
| 260        | KGPCo Transm AFUDC | 201808 | 7,738,587.89  | 0.02398500 |       |
| 230        | KGPCo Distr AFUDC  | 201809 | 9,751,759.84  | 0.01996100 |       |
| 260        | KGPCo Transm AFUDC | 201809 | 9,751,759.84  | 0.01996100 |       |
| 230        | KGPCo Distr AFUDC  | 201810 | 8,027,017.38  | 0.01934900 |       |
| 260        | KGPCo Transm AFUDC | 201810 | 8,027,017.38  | 0.01934900 |       |
| 230        | KGPCo Distr AFUDC  | 201811 | 10,312,270.96 | 0.02010100 |       |
| 260        | KGPCo Transm AFUDC | 201811 | 10,312,270.96 | 0.02010100 |       |
| 230        | KGPCo Distr AFUDC  | 201812 | 3,617,723.80  | 0.02022100 |       |
| 260        | KGPCo Transm AFUDC | 201812 | 3,617,723.80  | 0.02022100 |       |

| COMPANY_ID | AFUDC Type         | Month  | SHORT_DEBT    | SHORT_DEBT | Notes              |
|------------|--------------------|--------|---------------|------------|--------------------|
|            |                    |        | _AVG_BALANCE  | _AVG_RATE  |                    |
| 230        | KGPCo Distr AFUDC  | 201901 | 5,539,842.55  | 0.02749300 |                    |
| 260        | KGPCo Transm AFUDC | 201901 | 5,539,842.55  | 0.02749300 |                    |
| 230        | KGPCo Distr AFUDC  | 201902 | 9,607,422.79  | 0.02977200 |                    |
| 260        | KGPCo Transm AFUDC | 201902 | 9,607,422.79  | 0.02977200 |                    |
| 230        | KGPCo Distr AFUDC  | 201903 | 7,846,000.45  | 0.02865900 |                    |
| 260        | KGPCo Transm AFUDC | 201903 | 7,846,000.45  | 0.02865900 |                    |
| 230        | KGPCo Distr AFUDC  | 201904 | 17,556,611.50 | 0.02762500 |                    |
| 260        | KGPCo Transm AFUDC | 201904 | 17,556,611.50 | 0.02762500 |                    |
| 230        | KGPCo Distr AFUDC  | 201905 | 15,477,674.10 | 0.02762300 |                    |
| 260        | KGPCo Transm AFUDC | 201905 | 15,477,674.10 | 0.02762300 |                    |
| 230        | KGPCo Distr AFUDC  | 201906 | 21,722,741.92 | 0.02756200 |                    |
| 260        | KGPCo Transm AFUDC | 201906 | 21,722,741.92 | 0.02756200 |                    |
| 230        | KGPCo Distr AFUDC  | 201907 | 19,829,102.51 | 0.02711400 |                    |
| 260        | KGPCo Transm AFUDC | 201907 | 19,829,102.51 | 0.02711400 |                    |
| 230        | KGPCo Distr AFUDC  | 201908 | 14,803,326.62 | 0.02634100 |                    |
| 260        | KGPCo Transm AFUDC | 201908 | 14,803,326.62 | 0.02634100 |                    |
| 230        | KGPCo Distr AFUDC  | 201909 | 12,079,746.85 | 0.02491700 |                    |
| 260        | KGPCo Transm AFUDC | 201909 | 12,079,746.85 | 0.02491700 |                    |
| 230        | KGPCo Distr AFUDC  | 201910 | 8,934,609.98  | 0.02278800 |                    |
| 260        | KGPCo Transm AFUDC | 201910 | 8,934,609.98  | 0.02278800 |                    |
| 230        | KGPCo Distr AFUDC  | 201911 | 9,464,315.90  | 0.02255900 |                    |
| 260        | KGPCo Transm AFUDC | 201911 | 9,464,315.90  | 0.02255900 |                    |
| 230        | KGPCo Distr AFUDC  | 201912 | 11,616,445.43 | 0.02009400 |                    |
| 260        | KGPCo Transm AFUDC | 201912 | 11,616,445.43 | 0.02009400 |                    |
| 230        | KGPCo Distr AFUDC  | 202001 | 12,900,556.23 | 0.02021100 |                    |
| 260        | KGPCo Transm AFUDC | 202001 | 12,900,556.23 | 0.02021100 |                    |
| 230        | KGPCo Distr AFUDC  | 202002 | 11,442,320.08 | 0.01988300 |                    |
| 260        | KGPCo Transm AFUDC | 202002 | 11,442,320.08 | 0.01988300 |                    |
| 230        | KGPCo Distr AFUDC  | 202003 | 14,635,772.09 | 0.01833900 |                    |
| 260        | KGPCo Transm AFUDC | 202003 | 14,635,772.09 | 0.01833900 |                    |
| 230        | KGPCo Distr AFUDC  | 202004 | 15,282,194.87 | 0.01998300 |                    |
| 260        | KGPCo Transm AFUDC | 202004 | 15,282,194.87 | 0.01998300 |                    |
| 230        | KGPCo Distr AFUDC  | 202005 | 16,574,914.07 | 0.02520800 |                    |
| 260        | KGPCo Transm AFUDC | 202005 | 16,574,914.07 | 0.02520800 |                    |
| 230        | KGPCo Distr AFUDC  | 202006 | 18,533,991.28 | 0.02127600 |                    |
| 260        | KGPCo Transm AFUDC | 202006 | 18,533,991.28 | 0.02127600 |                    |
| 230        | KGPCo Distr AFUDC  | 202007 | 12,873,153.38 | 0.00749900 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202007 | 12,873,153.38 | 0.00749900 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202008 | 12,873,153.38 | 0.00548000 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202008 | 12,873,153.38 | 0.00548000 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202009 | 12,873,153.38 | 0.00599100 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202009 | 12,873,153.38 | 0.00599100 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202010 | 12,873,153.38 | 0.00569400 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202010 | 12,873,153.38 | 0.00569400 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202011 | 12,873,153.38 | 0.00507700 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202011 | 12,873,153.38 | 0.00507700 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202012 | 12,873,153.38 | 0.00443100 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202012 | 12,873,153.38 | 0.00443100 | AFUDC Covid Waiver |

| COMPANY_ID | AFUDC Type         | Month  | SHORT_DEBT    |            | Notes              |
|------------|--------------------|--------|---------------|------------|--------------------|
|            |                    |        | _AVG_BALANCE  | _AVG_RATE  |                    |
| 230        | KGPCo Distr AFUDC  | 202101 | 12,873,153.38 | 0.00278800 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202101 | 12,873,153.38 | 0.00278800 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202102 | 12,873,153.38 | 0.00289400 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202102 | 12,873,153.38 | 0.00289400 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202103 | 12,873,153.38 | 0.00278700 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202103 | 12,873,153.38 | 0.00278700 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202104 | 12,873,153.38 | 0.00342700 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202104 | 12,873,153.38 | 0.00342700 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202105 | 12,873,153.38 | 0.00352200 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202105 | 12,873,153.38 | 0.00352200 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202106 | 12,873,153.38 | 0.00367800 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202106 | 12,873,153.38 | 0.00367800 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202107 | 12,873,153.38 | 0.00343400 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202107 | 12,873,153.38 | 0.00343400 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202108 | 12,873,153.38 | 0.00335000 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202108 | 12,873,153.38 | 0.00335000 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202109 | 12,873,153.38 | 0.00085100 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202109 | 12,873,153.38 | 0.00085100 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202110 | 12,873,153.38 | 0.00043100 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202110 | 12,873,153.38 | 0.00043100 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202111 | 12,873,153.38 | 0.00059700 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202111 | 12,873,153.38 | 0.00059700 | AFUDC Covid Waiver |
| 230        | KGPCo Distr AFUDC  | 202112 | 12,873,153.38 | 0.00053400 | AFUDC Covid Waiver |
| 260        | KGPCo Transm AFUDC | 202112 | 12,873,153.38 | 0.00053400 | AFUDC Covid Waiver |

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To Kingsport Power Company**

**Data Request CA 1-168:**

(Supplemental) Explain how Kingsport, APCo, and AEPSC Group decide what level of short-term debt to use for Kingsport, APCo, and AEPSC.

**Response CA 1-168:**

Short-term debt levels are the result of several factors that can and do change daily including, but not limited to, the amount of cash inflows from revenues and other sources netted against cash outflows for construction and other expenses. Appalachian Power Company and Kingsport Power Company have Federal Energy Regulatory Commission (FERC) authorized short-term debt (STD) limits of \$500M and \$30M respectively. Over time a company's STD balance will typically grow as construction and other expenditures outpace cash inflows. As a company approaches its STD limit the STD is reduced by an infusion of long-term debt or equity. LTD issuance authority at the operating company level is also governed by the FERC. AEPSC is not part of the money pool (STD). AEP, Inc. borrows STD on behalf of its operating companies and aggregates borrowing amounts and costs to receive attractive STD rates. Similar to the operating companies, when STD becomes too high, it is termed out by issuing public securities. AEP, Inc. does not need FERC authority to issue long-term debt.

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**Data Request CA 1-169:**

(Supplemental) Does AEPSC issue common stock to the public for its subsidiaries? If so, provide a detailed explanation.

**Response CA 1-169:**

No. AEPSC does not issue common stock. AEP, Inc. periodically issues common stock via a variety of mechanisms including but not limited to a dividend reinvestment program, at the market equity issuances and larger, block issuances. AEP, Inc. has not had a block common stock issuance since 2009. When AEP, Inc. issues stock to the public, it is for its own equity needs.

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**Data Request CA 1-170:**

(Supplemental) Provide a copy of the bond indentures of all currently active bond indentures for APCo and AEPSC.

**Response CA 1-170:**

See CA 1-170 Attachment 1 for the currently active bond indenture for APCo.

See CA 1-170 Attachments 2 & 3 for the currently active bond and Junior Subordinated Debenture indenture for AEP, Inc.

AEPSC does not have any bond issuances.

APPALACHIAN POWER COMPANY

AND

THE BANK OF NEW YORK,

AS TRUSTEE

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INDENTURE

Dated as of January 1, 1998

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CROSS-REFERENCE TABLE

| <u>Section of<br/>Trust Indenture Act<br/>of 1939, as amended</u> | <u>Section of<br/>Indenture</u> |
|---|---------------------------------|
| 310(a) .....  | 7.09                            |
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THIS INDENTURE, dated as of the 1st day of January, 1998, between APPALACHIAN POWER COMPANY, a corporation duly organized and existing under the laws of the Commonwealth of Virginia (hereinafter sometimes referred to as the "Company"), and THE BANK OF NEW YORK, a banking corporation of the State of New York, as trustee (hereinafter sometimes referred to as the "Trustee"):

WHEREAS, for its lawful corporate purposes, the Company has duly authorized the execution and delivery of this Indenture to provide for the issuance of unsecured promissory notes or other evidences of indebtedness (hereinafter referred to as the "Securities"), in an unlimited aggregate principal amount to be issued from time to time in one or more series as in this Indenture provided, as registered Securities without coupons, to be manually authenticated by the certificate of the Trustee, and which will rank pari passu with all other unsecured and unsubordinated debt of the Company;

WHEREAS, to provide the terms and conditions upon which the Securities are to be authenticated, issued and delivered, the Company has duly authorized the execution of this Indenture;

WHEREAS, the Securities and the certificate of authentication to be borne by the Securities (the "Certificate of Authentication") are to be substantially in such forms as may be approved by a Company Order (as defined below), or set forth in this Indenture or in any indenture supplemental to this Indenture;

AND WHEREAS, all acts and things necessary to make the Securities issued pursuant hereto, when executed by the Company and authenticated and delivered by the Trustee as in this Indenture provided, the valid, binding and legal obligations of the Company, and to constitute these presents a valid indenture and agreement according to its terms, have been done and performed or will be done and performed prior to the issuance of such Securities, and the execution of this Indenture has been and the issuance hereunder of the Securities has been or will be prior to issuance in all respects duly authorized, and the Company, in the exercise of the legal right and power in it vested, executes this Indenture and proposes to make, execute, issue and deliver the Securities;

NOW, THEREFORE, THIS INDENTURE WITNESSETH:

That in order to declare the terms and conditions upon which the Securities are and are to be authenticated, issued and delivered, and in consideration of the premises, of the purchase and acceptance of the Securities by the holders thereof and of the sum of one dollar (\$1.00) to it duly paid by the Trustee at the execution of these presents, the receipt whereof is hereby acknowledged, the Company covenants and agrees with the Trustee, for the equal and proportionate benefit (subject to the provisions of this Indenture) of the respective holders from time to time of the Securities, without any

discrimination, preference or priority of any one Security over any other by reason of priority in the time of issue, sale or negotiation thereof, or otherwise, except as provided herein, as follows:

ARTICLE ONE  
DEFINITIONS

SECTION 1.01. The terms defined in this Section (except as in this Indenture otherwise expressly provided or unless the context otherwise requires) for all purposes of this Indenture, any Company Order, any Board Resolution, and any indenture supplemental hereto shall have the respective meanings specified in this Section. All other terms used in this Indenture which are defined in the Trust Indenture Act of 1939, as amended, or which are by reference in such Act defined in the Securities Act of 1933, as amended (except as herein otherwise expressly provided or unless the context otherwise requires), shall have the meanings assigned to such terms in said Trust Indenture Act and in said Securities Act as in force at the date of the execution of this instrument.

Affiliate:

The term "Affiliate" of the Company shall mean any company at least a majority of whose outstanding voting stock shall at the time be owned by the Company, or by one or more direct or indirect subsidiaries of or by the Company and one or more direct or indirect subsidiaries of the Company. For the purposes only of this definition of the term "Affiliate", the term "voting stock", as applied to the stock of any company, shall mean stock of any class or classes having ordinary voting power for the election of a majority of the directors of such company, other than stock having such power only by reason of the occurrence of a contingency.

Authenticating Agent:

The term "Authenticating Agent" shall mean an authenticating agent with respect to all or any of the series of Securities, as the case may be, appointed with respect to all or any series of the Securities, as the case may be, by the Trustee pursuant to Section 2.10.

Authorized Officer:

The term "Authorized Officer" shall mean the Chairman of the Board, the President, any Vice President, the Treasurer, any Assistant Treasurer or any other officer or agent of the Company duly authorized by the Board of Directors to act in respect of matters relating to this Indenture.

Board of Directors or Board:

The term "Board of Directors" or "Board" shall mean the Board of Directors of the Company, or any duly authorized committee of such Board.

Board Resolution:

The term "Board Resolution" shall mean a copy of a resolution certified by the Secretary or an Assistant Secretary of the Company to have been duly adopted by the Board of Directors and to be in full force and effect on the date of such certification.

Business Day:

The term "Business Day", with respect to any Security, shall mean any day that (a) in the Place of Payment (or in any of the Places of Payment, if more than one) in which amounts are payable as specified in the form of such Security and (b) in the city in which the Trustee administers its corporate trust business, is not a day on which banking institutions are authorized or required by law or regulation to close.

Certificate:

The term "Certificate" shall mean a certificate signed by an Authorized Officer. The Certificate need not comply with the provisions of Section 13.06.

Commission:

The term "Commission" shall mean the Securities and Exchange Commission, as from time to time constituted, created under the Securities Exchange Act of 1934, as amended (the "Exchange Act") or if at any time after the execution of this instrument such Commission is not existing and performing the duties now assigned to it under the Trust Indenture Act, then the body, if any, performing such duties on such date.

Company:

The term "Company" shall mean Appalachian Power Company, a corporation duly organized and existing under the laws of Virginia, and, subject to the provisions of Article Ten, shall also include its successors and assigns.

Company Order:

The term "Company Order" shall mean a written order signed in the name of the Company by an Authorized Officer and the Secretary or an Assistant Secretary of the Company, pursuant to a Board Resolution establishing a series of Securities.

Corporate Trust Office:

The term "Corporate Trust Office" shall mean the office of the Trustee at which at any particular time its corporate trust business shall be principally administered, which office at the date of the execution of this Indenture is located at 101 Barclay Street, Floor 21W, New York, New York 10286.

Default:

The term "Default" shall mean any event, act or condition which with notice or lapse of time, or both, would constitute an Event of Default.

Depository:

The term "Depository" shall mean, with respect to Securities of any series, for which the Company shall determine that such Securities will be issued as a Global Security, The Depository Trust Company, New York, New York, another clearing agency, or any successor registered as a clearing agency under the Exchange Act or other applicable statute or regulation, which, in each case, shall be designated by the Company pursuant to either Section 2.01 or 2.11.

Discount Security:

The term "Discount Security" means any Security which provides for an amount less than the principal amount thereof to be due and payable upon a declaration of acceleration of the maturity thereof pursuant to Section 6.01(b).

Dollar:

The term "Dollar" or "\$" means a dollar or other equivalent unit in such coin or currency of the United States as at the time shall be legal tender for the payment of public and private debts.

Eligible Obligations:

The term "Eligible Obligations" means (a) with respect to Securities denominated in Dollars, Governmental Obligations; or (b) with respect to Securities denominated in a currency other than Dollars or in a composite currency, such other obligations or instruments as shall be specified with respect to such Securities, as contemplated by Section 2.01.

Event of Default:

The term "Event of Default" with respect to Securities of a particular series shall mean any event specified in Section 6.01, continued for the period of time, if any, therein designated.

Global Security:

The term "Global Security" shall mean, with respect to any series of Securities, a Security executed by the Company and authenticated and delivered by the Trustee to the Depository or pursuant to the Depository's instruction, all in accordance with the Indenture, which shall be registered in the name of the Depository or its nominee.

Governmental Authority:

The term "Governmental Authority" means the government of the United States or of any State or Territory thereof or of the District of Columbia or of any county, municipality or other political subdivision of any of the foregoing, or any department, agency, authority or other instrumentality of any of the foregoing.

Governmental Obligations:

The term "Governmental Obligations" shall mean securities that are (i) direct obligations of the United States of America for the payment of which its full faith and credit is pledged or (ii) obligations of a person controlled or supervised by and acting as an agency or instrumentality of the United States, the payment of which is unconditionally guaranteed as a full faith and credit obligation by the United States, which, in either case, are not callable or redeemable at the option of the issuer thereof, and shall also include a depository receipt issued by a bank (as defined in Section 3(a)(2) of the Securities Act of 1933, as amended) as custodian with respect to any such Governmental Obligation or a specific payment of principal of or interest on any such Governmental Obligation held by such custodian for the account of the holder of such depository receipt; provided that (except as required by law) such custodian is not authorized to make any deduction from the amount payable to the holder of such depository receipt from any amount received by such custodian in respect of the Governmental Obligation or the specific payment of principal of or interest on the Governmental Obligation evidenced by such depository receipt.

Indenture:

The term "Indenture" shall mean this instrument as originally executed, or, if amended or supplemented as herein provided, as so amended or supplemented, and shall include the terms of a particular series of Securities established as contemplated by Section 2.01.

Instructions:

The term "Instructions" shall mean instructions acceptable to the Trustee issued pursuant to a Company Order in connection with a Periodic Offering and signed by an Authorized Officer. Instructions need not comply with the provisions of Section 13.06.

Interest:

The term "interest" when used with respect to non-interest bearing Securities shall mean interest payable after maturity (whether at stated maturity, upon acceleration or redemption or otherwise) or after the date, if any, on which the Company becomes obligated to acquire a Security, whether by purchase or otherwise.

Interest Payment Date:

The term "Interest Payment Date" when used with respect to any installment of interest on a Security of a particular series shall mean the date specified in such Security or in a Board Resolution, Company Order or an indenture supplemental hereto with respect to such series as the fixed date on which an installment of interest with respect to Securities of that series is due and payable.

Officers' Certificate:

The term "Officers' Certificate" shall mean a certificate signed by an Authorized Officer and by the Secretary or Assistant Secretary of the Company. Each such certificate shall include the statements provided for in Section 13.06, if and to the extent required by the provisions thereof.

Opinion of Counsel:

The term "Opinion of Counsel" shall mean an opinion in writing signed by legal counsel, who may be an employee of or counsel for the Company. Each such opinion shall include the statements provided for in Section 13.06, if and to the extent required by the provisions thereof.

Outstanding:

The term "outstanding", when used with reference to Securities of any series, shall, subject to the provisions of Section 8.04, mean, as of any particular time, all Securities of that series theretofore authenticated and delivered by the Trustee under this Indenture, except (a) Securities theretofore canceled by the Trustee or any paying agent, or delivered to the Trustee or any paying agent for cancellation or which have previously been canceled; (b) Securities or portions thereof for the payment or redemption of which monies or Eligible Obligations in the necessary amount shall have been deposited in trust with the Trustee or with any paying agent (other than the Company)

or shall have been set aside and segregated in trust by the Company (if the Company shall act as its own paying agent); provided, however, that if such Securities or portions of such Securities are to be redeemed prior to the maturity thereof, notice of such redemption shall have been given as in Article Three provided, or provision satisfactory to the Trustee shall have been made for giving such notice; and (c) Securities in lieu of or in substitution for which other Securities shall have been authenticated and delivered pursuant to the terms of Section 2.07. The principal amount of a Discount Security that shall be deemed to be Outstanding for purposes of this Indenture shall be the amount of the principal thereof that would be due and payable as of the date of such determination upon a declaration of acceleration of the maturity thereof.

Periodic Offering:

The term "Periodic Offering" means an offering of Securities of a series from time to time, during which any or all of the specific terms of the Securities, including without limitation the rate or rates of interest, if any, thereon, the maturity or maturities thereof and the redemption provisions, if any, with respect thereto, are to be determined by the Company or its agents upon the issuance of such Securities.

Person:

The term "person" means any individual, corporation, partnership, limited liability company, joint venture, trust or unincorporated organization or any Governmental Authority.

Place of Payment:

The term "Place of Payment" shall mean the place or places where the principal of and interest, if any, on the Securities of any series are payable as specified in accordance with Section 2.01.

Predecessor Security:

The term "Predecessor Security" of any particular Security shall mean every previous Security evidencing all or a portion of the same debt as that evidenced by such particular Security; and, for the purposes of this definition, any Security authenticated and delivered under Section 2.07 in lieu of a lost, destroyed or stolen Security shall be deemed to evidence the same debt as the lost, destroyed or stolen Security.

Responsible Officer:

The term "Responsible Officer" when used with respect to the Trustee shall mean the chairman of the board of directors, the president, any vice president, the secretary, the treasurer, any trust officer,

any corporate trust officer or any other officer or assistant officer of the Trustee customarily performing functions similar to those performed by the persons who at the time shall be such officers, respectively, or to whom any corporate trust matter is referred because of his or her knowledge of and familiarity with the particular subject.

Security or Securities:

The term "Security" or "Securities" shall mean any Security or Securities, as the case may be, authenticated and delivered under this Indenture.

Securityholder:

The term "Securityholder", "holder of Securities" or "registered holder" shall mean the person or persons in whose name or names a particular Security shall be registered on the books of the Company kept for that purpose in accordance with the terms of this Indenture.

Series:

The term "series" means a series of Securities established pursuant to this Indenture and includes, if the context so requires, each Tranche thereof.

Tranche:

The term "Tranche" means Securities which (a) are of the same series and (b) have identical terms except as to principal amount and/or date of issuance.

Trustee:

The term "Trustee" shall mean The Bank of New York, and, subject to the provisions of Article Seven, shall also include its successors and assigns, and, if at any time there is more than one person acting in such capacity hereunder, "Trustee" shall mean each such person. The term "Trustee" as used with respect to a particular series of the Securities shall mean the trustee with respect to that series.

Trust Indenture Act:

The term "Trust Indenture Act", subject to the provisions of Sections 9.01, 9.02, and 10.01, shall mean the Trust Indenture Act of 1939, as amended and in effect at the date of execution of this Indenture.

United States:

The term "United States" means the United States of America, its

Territories, its possessions and other areas subject to its political jurisdiction.

## ARTICLE TWO

### ISSUE, DESCRIPTION, TERMS, EXECUTION, REGISTRATION AND EXCHANGE OF SECURITIES

SECTION 2.01. The aggregate principal amount of Securities which may be authenticated and delivered under this Indenture is unlimited.

The Securities may be issued from time to time in one or more series and in one or more Tranches thereof. Each series shall be authorized by a Company Order or Orders or one or more indentures supplemental hereto, which shall specify whether the Securities of such series shall be subject to a Periodic Offering. The Company Order or Orders or supplemental indenture and, in the case of a Periodic Offering, Instructions or other procedures acceptable to the Trustee specified in such Company Order or Orders, shall establish the terms of the series, which may include the following: (i) any limitations on the aggregate principal amount of the Securities to be authenticated and delivered under this Indenture as part of such series (except for Securities authenticated and delivered upon registration of transfer of, in exchange for or in lieu of other Securities of that series); (ii) the stated maturity or maturities of such series; (iii) the date or dates from which interest shall accrue, the Interest Payment Dates on which such interest will be payable or the manner of determination of such Interest Payment Dates and the record date for the determination of holders to whom interest is payable on any such Interest Payment Date; (iv) the interest rate or rates (which may be fixed or variable), or method of calculation of such rate or rates, for such series; (v) the terms, if any, regarding the redemption, purchase or repayment of such series (whether at the option of the Company or a holder of the Securities of such series and whether pursuant to a sinking fund or analogous provisions, including payments made in cash in anticipation of future sinking fund obligations), including redemption, purchase or repayment date or dates of such series, if any, and the price or prices and other terms and conditions applicable to such redemption, purchase or repayment (including any premium); (vi) whether or not the Securities of such series shall be issued in whole or in part in the form of a Global Security and, if so, the Depositary for such Global Security and the related procedures with respect to transfer and exchange of such Global Security; (vii) the designation of such series; (viii) the form of the Securities of such series; (ix) the maximum annual interest rate, if any, of the Securities permitted for such series; (x) whether the Securities of such series shall be subject to Periodic Offering; (xi) the currency or currencies, including composite currencies, in which payment of the principal of (and premium, if any) and interest on

the Securities of such series shall be payable, if other than Dollars; (xii) any other information necessary to complete the Securities of such series; (xiii) the establishment of any office or agency pursuant to Section 4.02 hereof and any other place or places which the principal of and interest, if any, on Securities of that series shall be payable; (xiv) if other than denominations of \$1,000 or any integral multiple thereof, the denominations in which the Securities of the series shall be issuable; (xv) the obligations or instruments, if any, which shall be considered to be Eligible Obligations in respect of the Securities of such series denominated in a currency other than Dollars or in a composite currency; (xvi) whether or not the Securities of such series shall be issued as Discount Securities and the terms thereof, including the portion of the principal amount thereof which shall be payable upon declaration of acceleration of the maturity thereof pursuant to Section 6.01(b); (xvii) if the principal of and premium, if any, or interest, if any, on such Securities are to be payable, at the election of the Company or the holder thereof, in coin or currency, including composite currencies, other than that in which the Securities are stated to be payable, the period or periods within which, and the terms and conditions upon which, such election shall be made; (xviii) if the amount of payment of principal of and premium, if any, or interest, if any, on such Securities may be determined with reference to an index, formula or other method, or based on a coin or currency other than that in which the Securities are stated to be payable, the manner in which such amount shall be determined; and (xix) any other terms of such series not inconsistent with this Indenture.

All Securities of any one series shall be substantially identical except as to denomination and except as may otherwise be provided in or pursuant to any such Company Order or in any indentures supplemental hereto.

If any of the terms of the series are established by action taken pursuant to a Company Order, a copy of an appropriate record of the applicable Board Resolution shall be certified by the Secretary or an Assistant Secretary of the Company and delivered to the Trustee at or prior to the delivery of the Company Order setting forth the terms of that series.

SECTION 2.02. The Securities of any series shall be substantially of the tenor and purport (i) as set forth in one or more indentures supplemental hereto or as provided in a Company Order, or (ii) with respect to any Tranche of Securities of a series subject to Periodic Offering, to the extent permitted by any of the documents referred to in clause (i) above, in Instructions, or by other procedures acceptable to the Trustee specified in such Company Order or Orders, in each case with such appropriate insertions, omissions, substitutions and other variations as are required or permitted by this Indenture, and may have such letters, numbers or other marks of identification or designation and such legends or endorsements

printed, lithographed or engraved thereon as the Company may deem appropriate and as are not inconsistent with the provisions of this Indenture, or as may be required to comply with any law or with any rule or regulation made pursuant thereto or with any rule or regulation of any stock exchange on which Securities of that series may be listed or of the Depository, or to conform to usage.

The Trustee's Certificate of Authentication shall be in substantially the following form:

"This is one of the Securities of the series designated in accordance with, and referred to in, the within-mentioned Indenture.

Dated:

THE BANK OF NEW YORK, as Trustee

By: \_\_\_\_\_  
Authorized Signatory"

SECTION 2.03. The Securities shall be issuable as registered Securities and in the denominations of \$1,000 or any integral multiple thereof, subject to Sections 2.01(xi) and (xiv). The Securities of a particular series shall bear interest payable on the dates and at the rate or rates specified with respect to that series. Except as otherwise specified as contemplated by Section 2.01, the principal of and the interest on the Securities of any series, as well as any premium thereon in case of redemption thereof prior to maturity, shall be payable in Dollars at the office or agency of the Company maintained for that purpose. Each Security shall be dated the date of its authentication.

The interest installment on any Security which is payable, and is punctually paid or duly provided for, on any Interest Payment Date for Securities of that series shall be paid to the person in whose name said Security (or one or more Predecessor Securities) is registered at the close of business on the regular record date for such interest installment, except that interest payable on redemption or maturity shall be payable as set forth in the Company Order or indenture supplemental hereto establishing the terms of such series of Securities. Except as otherwise specified as contemplated by Section 2.01, interest on Securities will be computed on the basis of a 360-day year of twelve 30-day months.

Any interest on any Security which is payable, but is not punctually paid or duly provided for, on any Interest Payment Date for Securities of the same series (herein called "Defaulted Interest") shall forthwith cease to be payable to the registered holder on the relevant regular record date by virtue of having been such holder; and such Defaulted Interest shall be paid by the Company, at its election, as provided in clause (1) or clause (2) below:

(1) The Company may make payment of any Defaulted Interest on Securities to the persons in whose names such Securities (or their respective Predecessor Securities) are registered at the close of business on a special record date for the payment of such Defaulted Interest, which shall be fixed in the following manner: the Company shall notify the Trustee in writing of the amount of Defaulted Interest proposed to be paid on each such Security and the date of the proposed payment, and at the same time the Company shall deposit with the Trustee an amount of money equal to the aggregate amount proposed to be paid in respect of such Defaulted Interest or shall make arrangements satisfactory to the Trustee for such deposit prior to the date of the proposed payment, such money when deposited to be held in trust for the benefit of the persons entitled to such Defaulted Interest as in this clause provided. Thereupon the Trustee shall fix a special record date for the payment of such Defaulted Interest which shall not be more than 15 nor less than 10 days prior to the date of the proposed payment and not less than 10 days after the receipt by the Trustee of the notice of the proposed payment. The Trustee shall promptly notify the Company of such special record date and, in the name and at the expense of the Company, shall cause notice of the proposed payment of such Defaulted Interest and the special record date therefor to be mailed, first class postage prepaid, to each Securityholder at his or her address as it appears in the Security Register (as hereinafter defined), not less than 10 days prior to such special record date. Notice of the proposed payment of such Defaulted Interest and the special record date therefor having been mailed as aforesaid, such Defaulted Interest shall be paid to the persons in whose names such Securities (or their respective Predecessor Securities) are registered on such special record date and shall be no longer payable pursuant to the following clause (2).

(2) The Company may make payment of any Defaulted Interest on any Securities in any other lawful manner not inconsistent with the requirements of any securities exchange on which such Securities may be listed, and upon such notice as may be required by such exchange, if, after notice given by the Company to the Trustee of the proposed payment pursuant to this clause, such manner of payment shall be deemed practicable by the Trustee.

Unless otherwise set forth in a Company Order or one or more indentures supplemental hereto establishing the terms of any series

of Securities pursuant to Section 2.01 hereof, the term "regular record date" as used in this Section with respect to a series of Securities with respect to any Interest Payment Date for such series shall mean either the fifteenth day of the month immediately preceding the month in which an Interest Payment Date established for such series pursuant to Section 2.01 hereof shall occur, if such Interest Payment Date is the first day of a month, or the last day of the month immediately preceding the month in which an Interest Payment Date established for such series pursuant to Section 2.01 hereof shall occur, if such Interest Payment Date is the fifteenth day of a month, whether or not such date is a Business Day.

Subject to the foregoing provisions of this Section, each Security of a series delivered under this Indenture upon transfer of or in exchange for or in lieu of any other Security of such series shall carry the rights to interest accrued and unpaid, and to accrue, which were carried by such other Security.

SECTION 2.04. The Securities shall, subject to the provisions of Section 2.06, be printed on steel engraved borders or fully or partially engraved, or legibly typed, as the proper officer of the Company may determine, and shall be signed on behalf of the Company by an Authorized Officer. The signature of such Authorized Officer upon the Securities may be in the form of a facsimile signature of a present or any future Authorized Officer and may be imprinted or otherwise reproduced on the Securities and for that purpose the Company may use the facsimile signature of any person who shall have been an Authorized Officer, notwithstanding the fact that at the time the Securities shall be authenticated and delivered or disposed of such person shall have ceased to be an Authorized Officer.

Only such Securities as shall bear thereon a Certificate of Authentication substantially in the form established for such Securities, executed manually by an authorized signatory of the Trustee, or by any Authenticating Agent with respect to such Securities, shall be entitled to the benefits of this Indenture or be valid or obligatory for any purpose. Such certificate executed by the Trustee, or by any Authenticating Agent appointed by the Trustee with respect to such Securities, upon any Security executed by the Company shall be conclusive evidence that the Security so authenticated has been duly authenticated and delivered hereunder and that the registered holder thereof is entitled to the benefits of this Indenture.

At any time and from time to time after the execution and delivery of this Indenture, the Company may deliver Securities of any series executed by the Company to the Trustee for authentication, together with an indenture supplemental hereto or a Company Order for the authentication and delivery of such Securities and the Trustee, in accordance with such supplemental indenture or Company Order, shall authenticate and deliver such Securities; provided, however, that

in the case of Securities offered in a Periodic Offering, the Trustee shall authenticate and deliver such Securities from time to time in accordance with Instructions or such other procedures acceptable to the Trustee as may be specified by or pursuant to such supplemental indenture or Company Order delivered to the Trustee prior to the time of the first authentication of Securities of such series.

In authenticating such Securities and accepting the additional responsibilities under this Indenture in relation to such Securities, the Trustee shall receive and (subject to Section 7.01) shall be fully protected in relying upon, (i) an Opinion of Counsel and (ii) an Officers' Certificate, each stating that the form and terms thereof have been established in conformity with the provisions of this Indenture; provided, however, that, with respect to Securities of a series subject to a Periodic Offering, the Trustee shall be entitled to receive such Opinion of Counsel and Officers' Certificate only once at or prior to the time of the first authentication of Securities of such series and that, in such opinion or certificate, the opinion or certificate described above may state that when the terms of such Securities, or each Tranche thereof, shall have been established pursuant to a Company Order or Orders or pursuant to such procedures acceptable to the Trustee, as may be specified by a Company Order, such terms will have been established in conformity with the provisions of this Indenture. Each Opinion of Counsel and Officers' Certificate delivered pursuant to this Section 2.04 shall include all statements prescribed in Section 13.06(b). Such Opinion of Counsel shall also be to the effect that when such Securities have been executed by the Company and authenticated by the Trustee in accordance with the provisions of this Indenture and delivered to and duly paid for by the purchasers thereof, they will be valid and legally binding obligations of the Company, enforceable in accordance with their terms (subject to customary exceptions) and will be entitled to the benefits of this Indenture.

With respect to Securities of a series subject to a Periodic Offering, the Trustee may conclusively rely, as to the authorization by the Company of any of such Securities, the forms and terms thereof and the legality, validity, binding effect and enforceability thereof, upon the Company Order, Opinion of Counsel, Officers' Certificate and other documents delivered pursuant to Sections 2.01 and this Section, as applicable, at or prior to the time of the first authentication of Securities of such series unless and until such Company Order, Opinion of Counsel, Officers' Certificate or other documents have been superseded or revoked or expire by their terms.

The Trustee shall not be required to authenticate such Securities if the issue of such Securities pursuant to this Indenture will affect the Trustee's own rights, duties or immunities under the Securities and this Indenture or otherwise in a manner which is not reasonably acceptable to the Trustee.

SECTION 2.05. (a) Securities of any series may be exchanged upon presentation thereof at the office or agency of the Company designated for such purpose, for other Securities of such series of authorized denominations, and for a like aggregate principal amount, upon payment of a sum sufficient to cover any tax or other governmental charge in relation thereto, all as provided in this Section. In respect of any Securities so surrendered for exchange, the Company shall execute, the Trustee shall authenticate and such office or agency shall deliver in exchange therefor the Security or Securities of the same series which the Securityholder making the exchange shall be entitled to receive, bearing numbers not contemporaneously outstanding.

(b) The Company shall keep, or cause to be kept, at its office or agency designated for such purpose in the Borough of Manhattan, the City and State of New York, or such other location designated by the Company a register or registers (herein referred to as the "Security Register") in which, subject to such reasonable regulations as it may prescribe, the Company shall register the Securities and the transfers of Securities as in this Article provided and which at all reasonable times shall be open for inspection by the Trustee. The registrar for the purpose of registering Securities and transfer of Securities as herein provided shall be appointed as authorized by Board Resolution or Company Order (the "Security Registrar").

Upon surrender for transfer of any Security at the office or agency of the Company designated for such purpose in the Borough of Manhattan, the City and State of New York, or other location as aforesaid, the Company shall execute, the Trustee shall authenticate and such office or agency shall deliver in the name of the transferee or transferees a new Security or Securities of the same series as the Security presented for a like aggregate principal amount.

All Securities presented or surrendered for exchange or registration of transfer, as provided in this Section, shall be accompanied (if so required by the Company or the Security Registrar) by a written instrument or instruments of transfer, in form satisfactory to the Company or the Security Registrar, duly executed by the registered holder or by his duly authorized attorney in writing.

(c) Except as provided in the first paragraph of Section 2.07, no service charge shall be made for any exchange or registration of transfer of Securities, or issue of new Securities in case of partial redemption of any series, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge in relation thereto, other than exchanges pursuant to Section 2.06, Section 3.03(b) and Section 9.04 not involving any transfer.

(d) The Company shall neither be required (i) to issue, exchange or register the transfer of any Securities during a period beginning at the opening of business 15 days before the day of the mailing of

a notice of redemption of less than all the outstanding Securities of the same series and ending at the close of business on the day of such mailing, nor (ii) to register the transfer of or exchange any Securities of any series or portions thereof called for redemption or as to which the holder thereof has exercised its right, if any, to require the Company to repurchase such Security in whole or in part, except that portion of such Security not required to be repurchased. The provisions of this Section 2.05 are, with respect to any Global Security, subject to Section 2.11 hereof.

SECTION 2.06. Pending the preparation of definitive Securities of any series, the Company may execute, and the Trustee shall authenticate and deliver, temporary Securities (printed, lithographed or typewritten) of any authorized denomination, and substantially in the form of the definitive Securities in lieu of which they are issued, but with such omissions, insertions and variations as may be appropriate for temporary Securities, all as may be determined by the Company. Every temporary Security of any series shall be executed by the Company and be authenticated by the Trustee upon the same conditions and in substantially the same manner, and with like effect, as the definitive Securities of such series in accordance with Section 2.04. Without unnecessary delay the Company will execute and will furnish definitive Securities of such series and thereupon any or all temporary Securities of such series may be surrendered in exchange therefor (without charge to the holders thereof), at the office or agency of the Company designated for the purpose, and the Trustee shall authenticate and such office or agency shall deliver in exchange for such temporary Securities an equal aggregate principal amount of definitive Securities of such series, unless the Company advises the Trustee to the effect that definitive Securities need not be executed and furnished until further notice from the Company. Until so exchanged, the temporary Securities of such series shall be entitled to the same benefits under this Indenture as definitive Securities of such series authenticated and delivered hereunder.

SECTION 2.07. In case any temporary or definitive Security shall become mutilated or be destroyed, lost or stolen, the Company (subject to the next succeeding sentence) shall execute, and upon its request the Trustee (subject as aforesaid) shall authenticate and deliver, a new Security of the same series bearing a number not contemporaneously outstanding, in exchange and substitution for the mutilated Security, or in lieu of and in substitution for the Security so destroyed, lost or stolen. In every case the applicant for a substituted Security shall furnish to the Company and to the Trustee such security or indemnity as may be required by them to save each of them harmless, and, in every case of destruction, loss or theft, the applicant shall also furnish to the Company and to the Trustee evidence to their satisfaction of the destruction, loss or theft of the applicant's Security and of the ownership thereof. The Trustee may authenticate any such substituted Security and deliver the same upon the written request or authorization of any officer of the

Company. Upon the issuance of any substituted Security, the Company may require the payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in relation thereto and any other expenses (including the fees and expenses of the Trustee) connected therewith. In case any Security which has matured or is about to mature shall become mutilated or be destroyed, lost or stolen, the Company may, instead of issuing a substitute Security, pay or authorize the payment of the same (without surrender thereof except in the case of a mutilated Security) if the applicant for such payment shall furnish to the Company and to the Trustee such security or indemnity as they may require to save them harmless, and, in case of destruction, loss or theft, evidence to the satisfaction of the Company and the Trustee of the destruction, loss or theft of such Security and of the ownership thereof.

Every Security issued pursuant to the provisions of this Section in substitution for any Security which is mutilated, destroyed, lost or stolen shall constitute an additional contractual obligation of the Company, whether or not the mutilated, destroyed, lost or stolen Security shall be found at any time, or be enforceable by anyone, and shall be entitled to all the benefits of this Indenture equally and proportionately with any and all other Securities of the same series duly issued hereunder. All Securities shall be held and owned upon the express condition that the foregoing provisions are exclusive with respect to the replacement or payment of mutilated, destroyed, lost or stolen Securities, and shall preclude (to the extent lawful) any and all other rights or remedies, notwithstanding any law or statute existing or hereafter enacted to the contrary with respect to the replacement or payment of negotiable instruments or other securities without their surrender.

SECTION 2.08. All Securities surrendered for the purpose of payment, redemption, exchange or registration of transfer, or for credit against a sinking fund, shall, if surrendered to the Company or any paying agent, be delivered to the Trustee for cancellation, or, if surrendered to the Trustee, shall be canceled by it, and no Securities shall be issued in lieu thereof except as expressly required or permitted by any of the provisions of this Indenture. On request of the Company, the Trustee shall deliver to the Company canceled Securities held by the Trustee. In the absence of such request the Trustee may dispose of canceled Securities in accordance with its standard procedures. If the Company shall otherwise acquire any of the Securities, however, such acquisition shall not operate as a redemption or satisfaction of the indebtedness represented by such Securities unless and until the same are delivered to the Trustee for cancellation.

SECTION 2.09. Nothing in this Indenture or in the Securities, express or implied, shall give or be construed to give to any person, firm or corporation, other than the parties hereto and the holders of the Securities, any legal or equitable right, remedy or claim under

or in respect of this Indenture, or under any covenant, condition or provision herein contained; all such covenants, conditions and provisions being for the sole benefit of the parties hereto and of the holders of the Securities.

SECTION 2.10. So long as any of the Securities of any series remain outstanding there may be an Authenticating Agent for any or all such series of Securities which the Trustee shall have the right to appoint. Said Authenticating Agent shall be authorized to act on behalf of the Trustee to authenticate Securities of such series issued upon exchange, transfer or partial redemption thereof, and Securities so authenticated shall be entitled to the benefits of this Indenture and shall be valid and obligatory for all purposes as if authenticated by the Trustee hereunder. All references in this Indenture to the authentication of Securities by the Trustee shall be deemed to include authentication by an Authenticating Agent for such series except for authentication upon original issuance or pursuant to Section 2.07 hereof. Each Authenticating Agent shall be acceptable to the Company and shall be a corporation which has a combined capital and surplus, as most recently reported or determined by it, sufficient under the laws of any jurisdiction under which it is organized or in which it is doing business to conduct a trust business, and which is otherwise authorized under such laws to conduct such business and is subject to supervision or examination by Federal or State authorities. If at any time any Authenticating Agent shall cease to be eligible in accordance with these provisions it shall resign immediately.

Any Authenticating Agent may at any time resign by giving written notice of resignation to the Trustee and to the Company. The Trustee may at any time (and upon request by the Company shall) terminate the agency of any Authenticating Agent by giving written notice of termination to such Authenticating Agent and to the Company. Upon resignation, termination or cessation of eligibility of any Authenticating Agent, the Trustee may appoint an eligible successor Authenticating Agent acceptable to the Company. Any successor Authenticating Agent, upon acceptance of its appointment hereunder, shall become vested with all the rights, powers and duties of its predecessor hereunder as if originally named as an Authenticating Agent pursuant hereto. The Company agrees to pay to each Authenticating Agent from time to time reasonable compensation for its services under this Section.

SECTION 2.11. (a) If the Company shall establish pursuant to Section 2.01 that the Securities of a particular series are to be issued as a Global Security, then the Company shall execute and the Trustee shall, in accordance with Section 2.04, authenticate and deliver, a Global Security which (i) shall represent, and shall be denominated in an amount equal to the aggregate principal amount of, all of the Outstanding Securities of such series, (ii) shall be registered in the name of the Depository or its nominee, (iii) shall

be authenticated and delivered by the Trustee to the Depository or pursuant to the Depository's instruction and (iv) shall bear a legend substantially to the following effect: "Except as otherwise provided in Section 2.11 of the Indenture, this Security may be transferred, in whole but not in part, only to another nominee of the Depository or to a successor Depository or to a nominee of such successor Depository."

(b) Notwithstanding the provisions of Section 2.05, the Global Security of a series may be transferred, in whole but not in part and in the manner provided in Section 2.05, only to another nominee of the Depository for such series, or to a successor Depository for such series selected or approved by the Company or to a nominee of such successor Depository.

(c) If at any time the Depository for a series of Securities notifies the Company that it is unwilling or unable to continue as Depository for such series or if at any time the Depository for such series shall no longer be registered or in good standing under the Exchange Act, or other applicable statute or regulation and a successor Depository for such series is not appointed by the Company within 90 days after the Company receives such notice or becomes aware of such condition, as the case may be, this Section 2.11 shall no longer be applicable to the Securities of such series and the Company will execute, and subject to Section 2.05, the Trustee will authenticate and deliver Securities of such series in definitive registered form without coupons, in authorized denominations, and in an aggregate principal amount equal to the principal amount of the Global Security of such series in exchange for such Global Security. In addition, the Company may at any time determine that the Securities of any series shall no longer be represented by a Global Security and that the provisions of this Section 2.11 shall no longer apply to the Securities of such series. In such event the Company will execute, and subject to Section 2.05, the Trustee, upon receipt of an Officers' Certificate evidencing such determination by the Company, will authenticate and deliver Securities of such series in definitive registered form without coupons, in authorized denominations, and in an aggregate principal amount equal to the principal amount of the Global Security of such series in exchange for such Global Security. Upon the exchange of the Global Security for such Securities in definitive registered form without coupons, in authorized denominations, the Global Security shall be canceled by the Trustee. Such Securities in definitive registered form issued in exchange for the Global Security pursuant to this Section 2.11(c) shall be registered in such names and in such authorized denominations as the Depository, pursuant to instructions from its direct or indirect participants or otherwise, shall instruct the Security Registrar. The Trustee shall deliver such Securities to the Depository for delivery to the persons in whose names such Securities are so registered.

SECTION 2.12. In the case of the Securities of any series

denominated in any currency other than Dollars or in a composite currency (the "Required Currency"), except as otherwise specified with respect to such Securities as contemplated by Section 2.01, the obligation of the Company to make any payment of the principal thereof, or the premium or interest thereon, shall not be discharged or satisfied by any tender by the Company, or recovery by the Trustee, in any currency other than the Required Currency, except to the extent that such tender or recovery shall result in the Trustee timely holding the full amount of the Required Currency then due and payable. If any such tender or recovery is in a currency other than the Required Currency, the Trustee may take such actions as it considers appropriate to exchange such currency for the Required Currency. The costs and risks of any such exchange, including, without limitation, the risks of delay and exchange rate fluctuation, shall be borne by the Company, the Company shall remain fully liable for any shortfall or delinquency in the full amount of Required Currency then due and payable, and in no circumstances shall the Trustee be liable therefor except in the case of its negligence or willful misconduct.

SECTION 2.13. The Company in issuing Securities may use "CUSIP" numbers (if then generally in use) and, if so used, the Trustee shall use "CUSIP" numbers in notices of redemption as a convenience to holders of Securities; provided that any such notice may state that no representation is made as to the correctness of such numbers either as printed on the Securities or contained in any notice of redemption and that reliance may be placed only on the other identification numbers printed on the Securities, and any such redemption shall not be affected by any defect in or omission of such numbers. The Company shall promptly notify the Trustee of any change in the CUSIP numbers.

### ARTICLE THREE REDEMPTION OF SECURITIES AND SINKING FUND PROVISIONS

SECTION 3.01. The Company may redeem the Securities of any series issued hereunder on and after the dates and in accordance with the terms established for such series pursuant to Section 2.01 hereof.

SECTION 3.02. (a) In case the Company shall desire to exercise such right to redeem all or, as the case may be, a portion of the Securities of any series in accordance with the right reserved so to do, it shall give notice of such redemption to holders of the Securities of such series to be redeemed by mailing, first class postage prepaid, a notice of such redemption not less than 30 days and not more than 60 days before the date fixed for redemption of that series to such holders at their last addresses as they shall appear upon the Security Register. Any notice which is mailed in the manner herein provided shall be conclusively presumed to have been duly given, whether or not the registered holder receives the notice. In any case, failure duly to give such notice to the holder of any Security of any series designated for redemption in whole or

in part, or any defect in the notice, shall not affect the validity of the proceedings for the redemption of any other Securities of such series or any other series. In the case of any redemption of Securities prior to the expiration of any restriction on such redemption or subject to compliance with certain conditions provided in the terms of such Securities or elsewhere in this Indenture, the Company shall furnish the Trustee with an Officers' Certificate evidencing compliance with any such restriction or condition.

Unless otherwise so provided as to a particular series of Securities, if at the time of mailing of any notice of redemption the Company shall not have deposited with the paying agent an amount in cash sufficient to redeem all of the Securities called for redemption, including accrued interest to the date fixed for redemption, such notice shall state that it is subject to the receipt of redemption moneys by the paying agent on or before the date fixed for redemption (unless such redemption is mandatory) and such notice shall be of no effect unless such moneys are so received on or before such date.

Each such notice of redemption shall identify the Securities to be redeemed (including CUSIP numbers, if any), specify the date fixed for redemption and the redemption price at which Securities of that series are to be redeemed, and shall state that payment of the redemption price of such Securities to be redeemed will be made at the office or agency of the Company, upon presentation and surrender of such Securities, that interest accrued to the date fixed for redemption will be paid as specified in said notice, that from and after said date interest will cease to accrue and that the redemption is for a sinking fund, if such is the case. If less than all the Securities of a series are to be redeemed, the notice to the holders of Securities of that series to be redeemed in whole or in part shall specify the particular Securities to be so redeemed. In case any Security is to be redeemed in part only, the notice which relates to such Security shall state the portion of the principal amount thereof to be redeemed, and shall state that on and after the redemption date, upon surrender of such Security, a new Security or Securities of such series in principal amount equal to the unredeemed portion thereof will be issued.

(b) If less than all the Securities of a series are to be redeemed, the Company shall give the Trustee at least 45 days' notice in advance of the date fixed for redemption (unless the Trustee shall agree to a shorter period) as to the aggregate principal amount of Securities of the series to be redeemed, and thereupon the Trustee shall select, by lot or in such other manner as it shall deem appropriate and fair in its discretion and which may provide for the selection of a portion or portions (equal to \$1,000 or any integral multiple thereof, subject to Sections 2.01(xi) and (xiv)) of the principal amount of such Securities of a denomination larger than \$1,000 (subject as aforesaid), the Securities to be redeemed and shall

thereafter promptly notify the Company in writing of the numbers of the Securities to be redeemed, in whole or in part.

The Company may, if and whenever it shall so elect, by delivery of instructions signed on its behalf by an Authorized Officer, instruct the Trustee or any paying agent to call all or any part of the Securities of a particular series for redemption and to give notice of redemption in the manner set forth in this Section, such notice to be in the name of the Company or its own name as the Trustee or such paying agent may deem advisable. In any case in which notice of redemption is to be given by the Trustee or any such paying agent, the Company shall deliver or cause to be delivered to, or permit to remain with, the Trustee or such paying agent, as the case may be, such Security Register, transfer books or other records, or suitable copies or extracts therefrom, sufficient to enable the Trustee or such paying agent to give any notice by mail that may be required under the provisions of this Section.

SECTION 3.03. (a) If the giving of notice of redemption shall have been completed as above provided, the Securities or portions of Securities of the series to be redeemed specified in such notice shall become due and payable on the date and at the place stated in such notice at the applicable redemption price, together with, subject to the Company Order or supplemental indenture hereto establishing the terms of such series of Securities, interest accrued to the date fixed for redemption and interest on such Securities or portions of Securities shall cease to accrue on and after the date fixed for redemption, unless the Company shall default in the payment of such redemption price and accrued interest with respect to any such Security or portion thereof. On presentation and surrender of such Securities on or after the date fixed for redemption at the place of payment specified in the notice, said Securities shall be paid and redeemed at the applicable redemption price for such series, together with, subject to the Company Order or supplemental indenture hereto establishing the terms of such series of Securities, interest accrued thereon to the date fixed for redemption.

(b) Upon presentation of any Security of such series which is to be redeemed in part only, the Company shall execute and the Trustee shall authenticate and the office or agency where the Security is presented shall deliver to the holder thereof, at the expense of the Company, a new Security or Securities of the same series, of authorized denominations in principal amount equal to the unredeemed portion of the Security so presented.

SECTION 3.04. The provisions of this Section 3.04 and Sections 3.05 and 3.06 shall be applicable to any sinking fund for the retirement of Securities of a series, except as otherwise specified as contemplated by Section 2.01 for Securities of such series.

The minimum amount of any sinking fund payment provided for by

the terms of Securities of any series is herein referred to as a "mandatory sinking fund payment", and any payment in excess of such minimum amount provided for by the terms of Securities of any series is herein referred to as an "optional sinking fund payment". If provided for by the terms of Securities of any series, the cash amount of any sinking fund payment may be subject to reduction as provided in Section 3.05. Each sinking fund payment shall be applied to the redemption of Securities of such series as provided for by the terms of Securities of such series.

SECTION 3.05. The Company (i) may deliver Outstanding Securities of a series (other than any previously called for redemption) and (ii) may apply as a credit Securities of a series which have been redeemed either at the election of the Company pursuant to the terms of such Securities or through the application of permitted optional sinking fund payments pursuant to the terms of such Securities, in each case in satisfaction of all or any part of any mandatory sinking fund payment; provided that such Securities have not been previously so credited. Such Securities shall be received and credited for such purpose by the Trustee at the redemption price specified in such Securities for redemption through operation of the mandatory sinking fund and the amount of such mandatory sinking fund payment shall be reduced accordingly.

SECTION 3.06. Not less than 45 days prior to each sinking fund payment date for any series of Securities, the Company will deliver to the Trustee an Officers' Certificate specifying the amount of the next ensuing sinking fund payment for that series pursuant to the terms of that series, the portion thereof, if any, which is to be satisfied by delivering and crediting Securities of that series pursuant to Section 3.05 and the basis for such credit and will, together with such Officers' Certificate, deliver to the Trustee any Securities to be so delivered. Not less than 30 days before each such sinking fund payment date the Trustee shall select the Securities to be redeemed upon such sinking fund payment date in the manner specified in Section 3.02 and cause notice of the redemption thereof to be given in the name of and at the expense of the Company in the manner provided in Section 3.02, except that the notice of redemption shall also state that the Securities of such series are being redeemed by operation of the sinking fund and the sinking fund payment date. Such notice having been duly given, the redemption of such Securities shall be made upon the terms and in the manner stated in Section 3.03.

#### ARTICLE FOUR PARTICULAR COVENANTS OF THE COMPANY

The Company covenants and agrees for each series of the Securities as follows:

SECTION 4.01. The Company will duly and punctually pay or cause

to be paid the principal of (and premium, if any) and interest on the Securities of that series at the time and place and in the manner provided herein and established with respect to such Securities.

SECTION 4.02. So long as any series of the Securities remain outstanding, the Company agrees to maintain an office or agency with respect to each such series, which shall be in the Borough of Manhattan, the City and State of New York or at such other location or locations as may be designated as provided in this Section 4.02, where (i) Securities of that series may be presented for payment, (ii) Securities of that series may be presented as hereinabove authorized for registration of transfer and exchange, and (iii) notices and demands to or upon the Company in respect of the Securities of that series and this Indenture may be given or served, such designation to continue with respect to such office or agency until the Company shall, by written notice signed by an Authorized Officer and delivered to the Trustee, designate some other office or agency for such purposes or any of them. If at any time the Company shall fail to maintain any such required office or agency or shall fail to furnish the Trustee with the address thereof, such presentations, notices and demands may be made or served at the Corporate Trust Office of the Trustee, and the Company hereby appoints the Trustee as its agent to receive all such presentations, notices and demands. The Trustee will initially act as paying agent for the Securities.

The Company may also from time to time, by written notice signed by an Authorized Officer and delivered to the Trustee, designate one or more other offices or agencies for the foregoing purposes within or outside the Borough of Manhattan, City of New York, and may from time to time rescind such designations; provided, however, that no such designation or rescission shall in any manner relieve the Company of its obligations to maintain an office or agency in the Borough of Manhattan, City of New York for the foregoing purposes. The Company will give prompt written notice to the Trustee of any change in the location of any such other office or agency.

SECTION 4.03. (a) If the Company shall appoint one or more paying agents for all or any series of the Securities, other than the Trustee, the Company will cause each such paying agent to execute and deliver to the Trustee an instrument in which such agent shall agree with the Trustee, subject to the provisions of this Section:

(1) that it will hold all sums held by it as such agent for the payment of the principal of (and premium, if any) or interest on the Securities of that series (whether such sums have been paid to it by the Company or by any other obligor of such Securities) in trust for the benefit of the persons entitled thereto;

(2) that it will give the Trustee prompt notice of any failure by the Company (or by any other obligor of such Securities) to

make any payment of the principal of (and premium, if any) or interest on the Securities of that series when the same shall be due and payable;

(3) that it will, at any time during the continuance of any failure referred to in the preceding paragraph (a)(2) above, upon the written request of the Trustee, forthwith pay to the Trustee all sums so held in trust by such paying agent; and

(4) that it will perform all other duties of paying agent as set forth in this Indenture.

(b) If the Company shall act as its own paying agent with respect to any series of the Securities, it will on or before each due date of the principal of (and premium, if any) or interest on Securities of that series, set aside, segregate and hold in trust for the benefit of the persons entitled thereto a sum sufficient to pay such principal (and premium, if any) or interest so becoming due on Securities of that series until such sums shall be paid to such persons or otherwise disposed of as herein provided and will promptly notify the Trustee of such action, or any failure (by it or any other obligor on such Securities) to take such action. Whenever the Company shall have one or more paying agents for any series of Securities, it will, prior to each due date of the principal of (and premium, if any) or interest on any Securities of that series, deposit with the paying agent a sum sufficient to pay the principal (and premium, if any) or interest so becoming due, such sum to be held in trust for the benefit of the persons entitled to such principal, premium or interest, and (unless such paying agent is the Trustee) the Company will promptly notify the Trustee of its action or failure so to act.

(c) Anything in this Section to the contrary notwithstanding, (i) the agreement to hold sums in trust as provided in this Section is subject to the provisions of Section 11.04, and (ii) the Company may at any time, for the purpose of obtaining the satisfaction and discharge of this Indenture or for any other purpose, pay, or direct any paying agent to pay, to the Trustee all sums held in trust by the Company or such paying agent, such sums to be held by the Trustee upon the same terms and conditions as those upon which such sums were held by the Company or such paying agent; and, upon such payment by any paying agent to the Trustee, such paying agent shall be released from all further liability with respect to such money.

SECTION 4.04. The Company, whenever necessary to avoid or fill a vacancy in the office of Trustee, will appoint, in the manner provided in Section 7.10, a Trustee, so that there shall at all times be a Trustee hereunder.

SECTION 4.05. The Company will not, while any of the Securities remain outstanding, consolidate with, or merge into, or merge into itself, or sell or convey all or substantially all of its property

to any other Person unless the provisions of Article Ten hereof are complied with.

SECTION 4.06. In the event that the Company issues a Discount Security, the Company shall file with the Trustee at or prior to the time of the authentication of such Discount Security a written notice, in such form as mutually agreed upon by the Company and the Trustee, specifying the amount of original issue discount that will be accrued on such Discount Security in each calendar year from the date of issuance to the maturity thereof.

ARTICLE FIVE  
SECURITYHOLDERS' LISTS AND REPORTS BY THE COMPANY  
AND THE TRUSTEE

SECTION 5.01. The Company will furnish or cause to be furnished to the Trustee (a) on each regular record date (as defined in Section 2.03) for the Securities of each Tranche of a series a list, in such form as the Trustee may reasonably require, of the names and addresses of the holders of such Tranche of Securities as of such regular record date, provided, that the Company shall not be obligated to furnish or cause to be furnished such list at any time that the list shall not differ in any respect from the most recent list furnished to the Trustee by the Company and (b) at such other times as the Trustee may request in writing within 30 days after the receipt by the Company of any such request, a list of similar form and content as of a date not more than 15 days prior to the time such list is furnished; provided, however, no such list need be furnished for any series for which the Trustee shall be the Security Registrar.

SECTION 5.02. (a) The Trustee shall preserve, in as current a form as is reasonably practicable, all information as to the names and addresses of the holders of Securities contained in the most recent list furnished to it as provided in Section 5.01 and as to the names and addresses of holders of Securities received by the Trustee in its capacity as Security Registrar (if acting in such capacity).

(b) The Trustee may destroy any list furnished to it as provided in Section 5.01 upon receipt of a new list so furnished.

(c) In case three or more holders of Securities of a series (hereinafter referred to as "applicants") apply in writing to the Trustee, and furnish to the Trustee reasonable proof that each such applicant has owned a Security for a period of at least six months preceding the date of such application, and such application states that the applicants desire to communicate with other holders of Securities of such series or holders of all Securities with respect to their rights under this Indenture or under such Securities, and is accompanied by a copy of the form of proxy or other communication which such applicants propose to transmit, then the Trustee shall,

within five Business Days after the receipt of such application, at its election, either:

(1) afford to such applicants access to the information preserved at the time by the Trustee in accordance with the provisions of subsection (a) of this Section 5.02; or

(2) inform such applicants as to the approximate number of holders of Securities of such series or of all Securities, as the case may be, whose names and addresses appear in the information preserved at the time by the Trustee, in accordance with the provisions of subsection (a) of this Section 5.02, and as to the approximate cost of mailing to such Securityholders the form of proxy or other communication, if any, specified in such application.

(d) If the Trustee shall elect not to afford such applicants access to such information, the Trustee shall, upon the written request of such applicants, mail to each holder of such series or of all Securities, as the case may be, whose name and address appears in the information preserved at the time by the Trustee in accordance with the provisions of subsection (a) of this Section 5.02, a copy of the form of proxy or other communication which is specified in such request, with reasonable promptness after a tender to the Trustee of the material to be mailed and of payment, or provision for the payment, of the reasonable expenses of mailing, unless within five days after such tender, the Trustee shall mail to such applicants and file with the Commission, together with a copy of the material to be mailed, a written statement to the effect that, in the opinion of the Trustee, such mailing would be contrary to the best interests of the holders of Securities of such series or of all Securities, as the case may be, or would be in violation of applicable law. Such written statement shall specify the basis of such opinion. If the Commission, after opportunity for a hearing upon the objections specified in the written statement so filed, shall enter an order refusing to sustain any of such objections or if, after the entry of an order sustaining one or more of such objections, the Commission shall find, after notice and opportunity for hearing, that all the objections so sustained have been met and shall enter an order so declaring, the Trustee shall mail copies of such material to all such Securityholders with reasonable promptness after the entry of such order and the renewal of such tender; otherwise, the Trustee shall be relieved of any obligation or duty to such applicants respecting their application.

(e) Each and every holder of the Securities, by receiving and holding the same, agrees with the Company and the Trustee that neither the Company nor the Trustee nor any paying agent nor any Security Registrar shall be held accountable by reason of the disclosure of any such information as to the names and addresses of the holders of Securities in accordance with the provisions of subsection (c)

of this Section, regardless of the source from which such information was derived, and that the Trustee shall not be held accountable by reason of mailing any material pursuant to a request made under said subsection (c).

SECTION 5.03. (a) The Company covenants and agrees to file with the Trustee, within 30 days after the Company is required to file the same with the Commission, a copy of the annual reports and of the information, documents and other reports (or a copy of such portions of any of the foregoing as the Commission may from time to time by rules and regulations prescribe) which the Company may be required to file with the Commission pursuant to Section 13 or Section 15(d) of the Exchange Act; or, if the Company is not required to file information, documents or reports pursuant to either of such sections, then to file with the Trustee and, unless the Commission shall not accept such information, documents or reports, the Commission, in accordance with the rules and regulations prescribed from time to time by the Commission, such of the supplementary and periodic information, documents and reports which may be required pursuant to Section 13 of the Exchange Act, in respect of a security listed and registered on a national securities exchange as may be prescribed from time to time in such rules and regulations.

(b) The Company covenants and agrees to file with the Trustee and the Commission, in accordance with the rules and regulations prescribed from time to time by the Commission, such additional information, documents and reports with respect to compliance by the Company with the conditions and covenants provided for in this Indenture as may be required from time to time by such rules and regulations.

(c) The Company covenants and agrees to transmit by mail, first class postage prepaid, or reputable over-night delivery service which provides for evidence of receipt, to the Securityholders, as their names and addresses appear upon the Security Register, within 30 days after the filing thereof with the Trustee, such summaries of any information, documents and reports required to be filed by the Company pursuant to subsections (a) and (b) of this Section as may be required by rules and regulations prescribed from time to time by the Commission.

(d) The Company covenants and agrees to furnish to the Trustee, on or before May 15 in each calendar year in which any of the Securities are outstanding, or on or before such other day in each calendar year as the Company and the Trustee may from time to time agree upon, a certificate from the principal executive officer, principal financial officer or principal accounting officer, as to his or her knowledge, of the Company's compliance with all conditions and covenants under this Indenture. For purposes of this subsection (d), such compliance shall be determined without regard to any period of grace or requirement of notice provided under this Indenture.

(e) Delivery of such information, documents or reports to the Trustee pursuant to Section 5.03(a) or 5.03(b) is for informational purposes only and the Trustee's receipt thereof shall not constitute constructive notice of any information contained therein or determinable from information contained therein, including, in the case of Section 5.03(b), the Company's compliance with any of the covenants hereunder.

SECTION 5.04. (a) On or before July 15 in each year in which any of the Securities are outstanding, the Trustee shall transmit by mail, first class postage prepaid, to the Securityholders, as their names and addresses appear upon the Security Register, a brief report dated as of the preceding May 15, with respect to any of the following events which may have occurred within the previous twelve months (but if no such event has occurred within such period no report need be transmitted):

(1) any change to its eligibility under Section 7.09, and its qualifications under Section 310 of the Trust Indenture Act;

(2) the creation of or any material change to a relationship specified in paragraphs (1) through (10) of Section 310(b) of the Trust Indenture Act;

(3) the character and amount of any advances (and if the Trustee elects so to state, the circumstances surrounding the making thereof) made by the Trustee (as such) which remain unpaid on the date of such report, and for the reimbursement of which it claims or may claim a lien or charge, prior to that of the Securities, on any property or funds held or collected by it as trustee if such advances so remaining unpaid aggregate more than 1/2 of 1% of the principal amount of the Securities outstanding on the date of such report;

(4) any change to the amount, interest rate, and maturity date of all other indebtedness owing by the Company, or by any other obligor on the Securities, to the Trustee in its individual capacity, on the date of such report, with a brief description of any property held as collateral security therefor, except any indebtedness based upon a creditor relationship arising in any manner described in paragraphs (2), (3), (4) or (6) of Section 311(b) of the Trust Indenture Act;

(5) any change to the property and funds, if any, physically in the possession of the Trustee as such on the date of such report;

(6) any release, or release and substitution, of property subject to the lien, if any, of this Indenture (and the consideration therefor, if any) which it has not previously

reported;

(7) any additional issue of Securities which the Trustee has not previously reported; and

(8) any action taken by the Trustee in the performance of its duties under this Indenture which it has not previously reported and which in its opinion materially affects the Securities or the Securities of any series, except any action in respect of a default, notice of which has been or is to be withheld by it in accordance with the provisions of Section 6.07.

(b) The Trustee shall transmit by mail, first class postage prepaid, to the Securityholders, as their names and addresses appear upon the Security Register, a brief report with respect to the character and amount of any advances (and if the Trustee elects so to state, the circumstances surrounding the making thereof) made by the Trustee as such since the date of the last report transmitted pursuant to the provisions of subsection (a) of this Section (or if no such report has yet been so transmitted, since the date of execution of this Indenture), for the reimbursement of which it claims or may claim a lien or charge prior to that of the Securities of any series on property or funds held or collected by it as Trustee, and which it has not previously reported pursuant to this subsection if such advances remaining unpaid at any time aggregate more than 10% of the principal amount of Securities of such series outstanding at such time, such report to be transmitted within 90 days after such time.

(c) A copy of each such report shall, at the time of such transmission to Securityholders, be filed by the Trustee with the Company, with each stock exchange upon which any Securities are listed (if so listed) and also with the Commission. The Company agrees to notify the Trustee when any Securities become listed on any stock exchange.

ARTICLE SIX  
REMEDIES OF THE TRUSTEE AND SECURITYHOLDERS  
ON EVENT OF DEFAULT

SECTION 6.01. (a) Whenever used herein with respect to Securities of a particular series, "Event of Default" means any one or more of the following events which has occurred and is continuing:

(1) default in the payment of any installment of interest upon any of the Securities of that series, as and when the same shall become due and payable, and continuance of such default for a period of 30 days;

(2) default in the payment of the principal of (or premium, if any, on) any of the Securities of that series as and when

the same shall become due and payable whether at maturity, upon redemption, pursuant to any sinking fund obligation, by declaration or otherwise, and continuance of such default for a period of 3 Business Days;

(3) failure on the part of the Company duly to observe or perform any other of the covenants or agreements on the part of the Company with respect to that series contained in such Securities or otherwise established with respect to that series of Securities pursuant to Section 2.01 hereof or contained in this Indenture (other than a covenant or agreement which has been expressly included in this Indenture solely for the benefit of one or more series of Securities other than such series) for a period of 90 days after the date on which written notice of such failure, requiring the same to be remedied and stating that such notice is a "Notice of Default" hereunder, shall have been given to the Company by the Trustee, by registered or certified mail, or to the Company and the Trustee by the holders of at least 33% in principal amount of the Securities of that series at the time outstanding;

(4) a decree or order by a court having jurisdiction in the premises shall have been entered adjudging the Company as bankrupt or insolvent, or approving as properly filed a petition seeking liquidation or reorganization of the Company under the Federal Bankruptcy Code or any other similar applicable Federal or State law, and such decree or order shall have continued unvacated and unstayed for a period of 90 consecutive days; or an involuntary case shall be commenced under such Code in respect of the Company and shall continue undismissed for a period of 90 consecutive days or an order for relief in such case shall have been entered; or a decree or order of a court having jurisdiction in the premises shall have been entered for the appointment on the ground of insolvency or bankruptcy of a receiver or custodian or liquidator or trustee or assignee in bankruptcy or insolvency of the Company or of its property, or for the winding up or liquidation of its affairs, and such decree or order shall have remained in force unvacated and unstayed for a period of 90 consecutive days;

(5) the Company shall institute proceedings to be adjudicated a voluntary bankrupt, or shall consent to the filing of a bankruptcy proceeding against it, or shall file a petition or answer or consent seeking liquidation or reorganization under the Federal Bankruptcy Code or any other similar applicable Federal or State law, or shall consent to the filing of any such petition, or shall consent to the appointment on the ground of insolvency or bankruptcy of a receiver or custodian or liquidator or trustee or assignee in bankruptcy or insolvency of it or of its property, or shall make an assignment for the benefit of creditors; or

(6) the occurrence of any other Event of Default with respect to Securities of such series, as contemplated by Section 2.01 hereof.

(b) The Company shall file with the Trustee written notice of the occurrence of any Event of Default within five Business Days of the Company's becoming aware of any such Event of Default. In each and every such case, unless the principal of all the Securities of that series shall have already become due and payable, either the Trustee or the holders of not less than 33% in aggregate principal amount of the Securities of that series then outstanding hereunder, by notice in writing to the Company (and to the Trustee if given by such Securityholders), may declare the principal (or, if any of such Securities are Discount Securities, such portion of the principal amount thereof as may be specified by their terms as contemplated by Section 2.01) of all the Securities of that series to be due and payable immediately, and upon any such declaration the same shall become and shall be immediately due and payable, anything contained in this Indenture or in the Securities of that series or established with respect to that series pursuant to Section 2.01 hereof to the contrary notwithstanding.

(c) Section 6.01(b), however, is subject to the condition that if, at any time after the principal of the Securities of that series shall have been so declared due and payable, and before any judgment or decree for the payment of the monies due shall have been obtained or entered as hereinafter provided, the Company shall pay or shall deposit with the Trustee a sum sufficient to pay all matured installments of interest upon all the Securities of that series and the principal of (and premium, if any, on) any and all Securities of that series which shall have become due otherwise than by acceleration (with interest upon such principal and premium, if any, and, to the extent that such payment is enforceable under applicable law, upon overdue installments of interest, at the rate per annum expressed in the Securities of that series to the date of such payment or deposit) and the amount payable to the Trustee under Section 7.06, and any and all defaults under the Indenture, other than the nonpayment of principal on Securities of that series which shall not have become due by their terms, shall have been remedied or waived as provided in Section 6.06, then and in every such case the holders of a majority in aggregate principal amount of the Securities of that series then outstanding, by written notice to the Company and to the Trustee, may rescind and annul such declaration and its consequences with respect to that series of Securities; but no such rescission and annulment shall extend to or shall affect any subsequent default, or shall impair any right consequent thereon.

(d) In case the Trustee shall have proceeded to enforce any right with respect to Securities of that series under this Indenture and such proceedings shall have been discontinued or abandoned because

of such rescission or annulment or for any other reason or shall have been determined adversely to the Trustee, then and in every such case the Company and the Trustee shall be restored respectively to their former positions and rights hereunder, and all rights, remedies and powers of the Company and the Trustee shall continue as though no such proceedings had been taken.

SECTION 6.02. (a) The Company covenants that in case an Event of Default described in subsection 6.01(a)(1) or (a)(2) shall have occurred and be continuing, upon demand of the Trustee, the Company will pay to the Trustee, for the benefit of the holders of the Securities of that series, the whole amount that then shall have become due and payable on all such Securities for principal (and premium, if any) or interest, or both, as the case may be, with interest upon the overdue principal (and premium, if any) and (to the extent that payment of such interest is enforceable under applicable law and without duplication of any other amounts paid by the Company in respect thereof) upon overdue installments of interest at the rate per annum expressed in the Securities of that series; and, in addition thereto, such further amount as shall be sufficient to cover the costs and expenses of collection, and the amount payable to the Trustee under Section 7.06.

(b) In case the Company shall fail forthwith to pay such amounts upon such demand, the Trustee, in its own name and as trustee of an express trust, shall be entitled and empowered to institute any action or proceedings at law or in equity for the collection of the sums so due and unpaid, and may prosecute any such action or proceeding to judgment or final decree, and may enforce any such judgment or final decree against the Company or other obligor upon the Securities of that series and collect in the manner provided by law out of the property of the Company or other obligor upon the Securities of that series wherever situated the monies adjudged or decreed to be payable.

(c) In case of any receivership, insolvency, liquidation, bankruptcy, reorganization, readjustment, arrangement, composition or other judicial proceedings affecting the Company, any other obligor on such Securities, or the creditors or property of either, the Trustee shall have power to intervene in such proceedings and take any action therein that may be permitted by the court and shall (except as may be otherwise provided by law) be entitled to file such proofs of claim and other papers and documents as may be necessary or advisable in order to have the claims of the Trustee and of the holders of Securities of such series allowed for the entire amount due and payable by the Company or such other obligor under this Indenture at the date of institution of such proceedings and for any additional amount which may become due and payable by the Company or such other obligor after such date, and to collect and receive any monies or other property payable or deliverable on any such claim, and to distribute the same after the deduction of the amount payable to the Trustee under Section 7.06; and any receiver, assignee or trustee in bankruptcy or

reorganization is hereby authorized by each of the holders of Securities of such series to make such payments to the Trustee, and, in the event that the Trustee shall consent to the making of such payments directly to such Securityholders, to pay to the Trustee any amount due it under Section 7.06.

(d) All rights of action and of asserting claims under this Indenture, or under any of the terms established with respect to Securities of that series, may be enforced by the Trustee without the possession of any of such Securities, or the production thereof at any trial or other proceeding relative thereto, and any such suit or proceeding instituted by the Trustee shall be brought in its own name as trustee of an express trust, and any recovery of judgment shall, after provision for payment to the Trustee of any amounts due under Section 7.06, be for the ratable benefit of the holders of the Securities of such series.

In case of an Event of Default hereunder, the Trustee may in its discretion proceed to protect and enforce the rights vested in it by this Indenture by such appropriate judicial proceedings as the Trustee shall deem most effectual to protect and enforce any of such rights, either at law or in equity or in bankruptcy or otherwise, whether for the specific enforcement of any covenant or agreement contained in the Indenture or in aid of the exercise of any power granted in this Indenture, or to enforce any other legal or equitable right vested in the Trustee by this Indenture or by law.

Nothing herein contained shall be deemed to authorize the Trustee to authorize or consent to or accept or adopt on behalf of any Securityholder any plan of reorganization, arrangement, adjustment or composition affecting the Securities of that series or the rights of any holder thereof or to authorize the Trustee to vote in respect of the claim of any Securityholder in any such proceeding.

SECTION 6.03. Any monies collected by the Trustee pursuant to Section 6.02 with respect to a particular series of Securities shall be applied in the order following, at the date or dates fixed by the Trustee and, in case of the distribution of such monies on account of principal (or premium, if any) or interest, upon presentation of the several Securities of that series, and stamping thereon the payment, if only partially paid, and upon surrender thereof if fully paid:

FIRST: To the payment of costs and expenses of collection and of all amounts payable to the Trustee under Section 7.06;

SECOND: To the payment of the amounts then due and unpaid upon Securities of such series for principal (and premium, if any) and interest, in respect of which or for the benefit of which such money has been collected, ratably, without preference or priority of any kind, according to the amounts due and payable

on such Securities for principal (and premium, if any) and interest, respectively; and

THIRD: To the Company.

SECTION 6.04. No holder of any Security of any series shall have any right by virtue or by availing of any provision of this Indenture to institute any suit, action or proceeding in equity or at law upon or under or with respect to this Indenture or for the appointment of a receiver or trustee, or for any other remedy hereunder, unless such holder previously shall have given to the Trustee written notice of an Event of Default and of the continuance thereof with respect to Securities of such series specifying such Event of Default, as hereinbefore provided, and unless also the holders of not less than 33% in aggregate principal amount of the Securities of such series then outstanding shall have made written request upon the Trustee to institute such action, suit or proceeding in its own name as trustee hereunder and shall have offered to the Trustee such reasonable indemnity as it may require against the costs, expenses and liabilities to be incurred therein or thereby, and the Trustee for 60 days after its receipt of such notice, request and offer of indemnity, shall have failed to institute any such action, suit or proceeding; it being understood and intended, and being expressly covenanted by the taker and holder of every Security of such series with every other such taker and holder and the Trustee, that no one or more holders of Securities of such series shall have any right in any manner whatsoever by virtue or by availing of any provision of this Indenture to affect, disturb or prejudice the rights of the holders of any other of such Securities, or to obtain or seek to obtain priority over or preference to any other such holder, or to enforce any right under this Indenture, except in the manner herein provided and for the equal, ratable and common benefit of all holders of Securities of such series. For the protection and enforcement of the provisions of this Section, each and every Securityholder and the Trustee shall be entitled to such relief as can be given either at law or in equity.

Notwithstanding any other provisions of this Indenture, however, the right of any holder of any Security to receive payment of the principal of (and premium, if any) and interest on such Security, as therein provided, on or after the respective due dates expressed in such Security (or in the case of redemption, on the redemption date), or to institute suit for the enforcement of any such payment on or after such respective dates or redemption date, shall not be impaired or affected without the consent of such holder.

SECTION 6.05. (a) All powers and remedies given by this Article to the Trustee or to the Securityholders shall, to the extent permitted by law, be deemed cumulative and not exclusive of any others thereof or of any other powers and remedies available to the Trustee or the holders of the Securities, by judicial proceedings or otherwise,

to enforce the performance or observance of the covenants and agreements contained in this Indenture or otherwise established with respect to such Securities.

(b) No delay or omission of the Trustee or of any holder of any of the Securities to exercise any right or power accruing upon any Event of Default occurring and continuing as aforesaid shall impair any such right or power, or shall be construed to be a waiver of any such default or an acquiescence therein; and, subject to the provisions of Section 6.04, every power and remedy given by this Article or by law to the Trustee or to the Securityholders may be exercised from time to time, and as often as shall be deemed expedient, by the Trustee or by the Securityholders.

SECTION 6.06. The holders of a majority in aggregate principal amount of the Securities of any series at the time outstanding, determined in accordance with Section 8.04, shall have the right to direct the time, method and place of conducting any proceeding for any remedy available to the Trustee, or exercising any trust or power conferred on the Trustee with respect to such series; provided, however, that such direction shall not be in conflict with any rule of law or with this Indenture or unduly prejudicial to the rights of holders of Securities of any other series at the time outstanding determined in accordance with Section 8.04 not parties thereto. Subject to the provisions of Section 7.01, the Trustee shall have the right to decline to follow any such direction if the Trustee in good faith shall, by a Responsible Officer or Officers of the Trustee, determine that the proceeding so directed might involve the Trustee in personal liability. The holders of a majority in aggregate principal amount of the Securities of any series at the time outstanding affected thereby, determined in accordance with Section 8.04, may on behalf of the holders of all of the Securities of such series waive any past default in the performance of any of the covenants contained herein or established pursuant to Section 2.01 with respect to such series and its consequences, except a default in the payment of the principal of, or premium, if any, or interest on, any of the Securities of that series as and when the same shall become due by the terms of such Securities otherwise than by acceleration (unless such default has been cured and a sum sufficient to pay all matured installments of interest and principal otherwise than by acceleration and any premium has been deposited with the Trustee (in accordance with Section 6.01(c))) or a call for redemption of Securities of that series. Upon any such waiver, the default covered thereby shall be deemed to be cured for all purposes of this Indenture and the Company, the Trustee and the holders of the Securities of such series shall be restored to their former positions and rights hereunder, respectively; but no such waiver shall extend to any subsequent or other default or impair any right consequent thereon.

SECTION 6.07. The Trustee shall, within 90 days after the occurrence of a default with respect to a particular series, transmit

by mail, first class postage prepaid, to the holders of Securities of that series, as their names and addresses appear upon the Security Register, notice of all defaults with respect to that series known to the Trustee, unless such defaults shall have been cured or waived before the giving of such notice (the term "defaults" for the purposes of this Section being hereby defined to be the events specified in subsections (1), (2), (3), (4), (5), (6) and (7) of Section 6.01(a), not including any periods of grace provided for therein and irrespective of the giving of notice provided for by subsection (4) of Section 6.01(a)); provided, that, except in the case of default in the payment of the principal of (or premium, if any) or interest on any of the Securities of that series or in the payment of any sinking or analogous fund installment established with respect to that series, the Trustee shall be protected in withholding such notice if and so long as the board of directors, the executive committee, or a trust committee of directors and/or Responsible Officers, of the Trustee in good faith determine that the withholding of such notice is in the interests of the holders of Securities of that series; provided further, that in the case of any default of the character specified in Section 6.01(a)(4) with respect to Securities of such series no such notice to the holders of the Securities of that series shall be given until at least 30 days after the occurrence thereof.

The Trustee shall not be deemed to have knowledge of any default, except (i) a default under subsection (a)(1), (a)(2) or (a)(3) of Section 6.01 as long as the Trustee is acting as paying agent for such series of Securities or (ii) any default as to which the Trustee shall have received written notice or a Responsible Officer charged with the administration of this Indenture shall have obtained written notice.

SECTION 6.08. All parties to this Indenture agree, and each holder of any Securities by his or her acceptance thereof shall be deemed to have agreed, that any court may in its discretion require, in any suit for the enforcement of any right or remedy under this Indenture, or in any suit against the Trustee for any action taken or omitted by it as Trustee, the filing by any party litigant in such suit of an undertaking to pay the costs of such suit, and that such court may in its discretion assess reasonable costs, including reasonable attorneys' fees, against any party litigant in such suit, having due regard to the merits and good faith of the claims or defenses made by such party litigant; but the provisions of this Section shall not apply to any suit instituted by the Trustee, to any suit instituted by any Securityholder, or group of Securityholders, holding more than 10% in aggregate principal amount of the outstanding Securities of any series, or to any suit instituted by any Securityholder for the enforcement of the payment of the principal of (or premium, if any) or interest on any Security of such series, on or after the respective due dates expressed in such Security or established pursuant to this Indenture.

ARTICLE SEVEN  
CONCERNING THE TRUSTEE

SECTION 7.01. (a) The Trustee, prior to the occurrence of an Event of Default with respect to Securities of a series and after the curing of all Events of Default with respect to Securities of that series which may have occurred, shall undertake to perform with respect to Securities of such series such duties and only such duties as are specifically set forth in this Indenture, and no implied covenants or obligations shall be read into this Indenture against the Trustee. In case an Event of Default with respect to Securities of a series has occurred (which has not been cured or waived), the Trustee shall exercise with respect to Securities of that series such of the rights and powers vested in it by this Indenture, and use the same degree of care and skill in their exercise, as a prudent man would exercise or use under the circumstances in the conduct of his own affairs.

(b) No provision of this Indenture shall be construed to relieve the Trustee from liability for its own negligent action, its own negligent failure to act, or its own willful misconduct, except that:

(1) prior to the occurrence of an Event of Default with respect to Securities of a series and after the curing or waiving of all such Events of Default with respect to that series which may have occurred:

(i) the duties and obligations of the Trustee shall with respect to Securities of such series be determined solely by the express provisions of this Indenture, and the Trustee shall not be liable with respect to Securities of such series except for the performance of such duties and obligations as are specifically set forth in this Indenture, and no implied covenants or obligations shall be read into this Indenture against the Trustee; and

(ii) in the absence of bad faith on the part of the Trustee, the Trustee may with respect to Securities of such series conclusively rely, as to the truth of the statements and the correctness of the opinions expressed therein, upon any certificates or opinions furnished to the Trustee and conforming to the requirements of this Indenture; but in the case of any such certificates or opinions which by any provision hereof are specifically required to be furnished to the Trustee, the Trustee shall be under a duty to examine the same to determine whether or not they conform to the requirements of this Indenture (but need not confirm or investigate the accuracy of mathematical calculations or other facts stated therein);

(2) the Trustee shall not be liable for any error of judgment

made in good faith by a Responsible Officer or Responsible Officers of the Trustee, unless it shall be proved that the Trustee was negligent in ascertaining the pertinent facts;

(3) the Trustee shall not be liable with respect to any action taken or omitted to be taken by it in good faith in accordance with the written direction of the holders of not less than a majority in principal amount of the Securities of any series at the time outstanding relating to the time, method and place of conducting any proceeding for any remedy available to the Trustee, or exercising any trust or power conferred upon the Trustee under this Indenture with respect to the Securities of that series; and

(4) none of the provisions contained in this Indenture shall require the Trustee to expend or risk its own funds or otherwise incur or risk personal financial liability in the performance of any of its duties or in the exercise of any of its rights or powers, if the Trustee reasonably believes that the repayment of such funds or liability is not reasonably assured to it under the terms of this Indenture or adequate indemnity against such risk is not reasonably assured to it.

(c) Whether or not therein expressly so provided, every provision of this Indenture relating to the conduct or affecting the liability of or affording protection to the Trustee shall be subject to the provisions of this Section 7.01.

SECTION 7.02. Except as otherwise provided in Section 7.01:

(a) The Trustee may conclusively rely and shall be fully protected in acting or refraining from acting upon any resolution, certificate, statement, instrument, opinion, report, notice, request, direction, consent, order, demand, approval, bond, security or other paper or document believed by it (i) to be genuine and (ii) to have been signed or presented by the proper party or parties;

(b) Any request, direction, order or demand of the Company mentioned herein shall be sufficiently evidenced by a Board Resolution or an Officers' Certificate (unless other evidence in respect thereof is specifically prescribed herein);

(c) The Trustee may consult with counsel of its selection and the advice of such counsel or any Opinion of Counsel shall be full and complete authorization and protection in respect of any action taken or suffered or omitted hereunder in good faith and in reliance thereon;

(d) The Trustee shall be under no obligation to exercise any of the rights or powers vested in it by this Indenture at the request, order or direction of any of the Securityholders, pursuant to the

provisions of this Indenture, unless such Securityholders shall have offered to the Trustee security or indemnity satisfactory to it against the costs, expenses and liabilities which may be incurred therein or thereby; nothing herein contained shall, however, relieve the Trustee of the obligation, upon the occurrence of an Event of Default with respect to a series of the Securities (which has not been cured or waived) to exercise with respect to Securities of that series such of the rights and powers vested in it by this Indenture, and to use the same degree of care and skill in their exercise, as a prudent man would exercise or use under the circumstances in the conduct of his own affairs;

(e) The Trustee shall not be liable for any action taken or omitted to be taken by it in good faith and believed by it to be authorized or within the discretion or rights or powers conferred upon it by this Indenture;

(f) The Trustee shall not be bound to make any investigation into the facts or matters stated in any resolution, certificate, statement, instrument, opinion, report, notice, request, consent, direction, order, demand, approval, bond, security, or other papers or documents, unless requested in writing so to do by the holders of not less than a majority in principal amount of the outstanding Securities of the particular series affected thereby (determined as provided in Section 8.04); provided, however, that if the payment within a reasonable time to the Trustee of the costs, expenses or liabilities likely to be incurred by it in the making of such investigation is, in the opinion of the Trustee, not reasonably assured to the Trustee by the security afforded to it by the terms of this Indenture, the Trustee may require reasonable indemnity against such costs, expenses or liabilities as a condition to so proceeding. The reasonable expense of every such examination shall be paid by the Company or, if paid by the Trustee, shall be repaid by the Company upon demand. Notwithstanding the foregoing, the Trustee, in its direction, may make such further inquiry or investigation into such facts or matters as it may see fit. In making any investigation required or authorized by this subparagraph, the Trustee shall be entitled to examine books, records and premises of the Company, personally or by agent or attorney;

(g) The Trustee may execute any of the trusts or powers hereunder or perform any duties hereunder either directly or by or through agents or attorneys and the Trustee shall not be responsible for any misconduct or negligence on the part of any agent or attorney appointed with due care by it hereunder;

(h) The permissive right of the Trustee to do things enumerated in this Indenture shall not be construed as a duty.

SECTION 7.03. (a) The recitals contained herein and in the Securities (other than the Certificate of Authentication on the

Securities) shall be taken as the statements of the Company, and the Trustee assumes no responsibility for the correctness of the same.

(b) The Trustee makes no representations as to the validity or sufficiency of this Indenture or of the Securities.

(c) The Trustee shall not be accountable for the use or application by the Company of any of the Securities or of the proceeds of such Securities, or for the use or application of any monies paid over by the Trustee in accordance with any provision of this Indenture or established pursuant to Section 2.01, or for the use or application of any monies received by any paying agent other than the Trustee.

SECTION 7.04. The Trustee or any paying agent or Security Registrar, in its individual or any other capacity, may become the owner or pledgee of Securities with the same rights it would have if it were not Trustee, paying agent or Security Registrar.

SECTION 7.05. Subject to the provisions of Section 11.04, all monies received by the Trustee shall, until used or applied as herein provided, be held in trust for the purposes for which they were received, but need not be segregated from other funds except to the extent required by law. The Trustee shall be under no liability for interest on any monies received by it hereunder except such as it may agree in writing with the Company to pay thereon.

SECTION 7.06. (a) The Company covenants and agrees to pay to the Trustee from time to time, and the Trustee shall be entitled to, reasonable compensation (which shall not be limited by any provision of law in regard to the compensation of a trustee of an express trust) for all services rendered by it in the execution of the trusts hereby created and in the exercise and performance of any of the powers and duties hereunder of the Trustee, and the Company will pay or reimburse the Trustee upon its request for all reasonable expenses, disbursements and advances incurred or made by the Trustee in accordance with any of the provisions of this Indenture (including the reasonable compensation and the reasonable expenses and disbursements of its counsel and agents and of all persons not regularly in its employ) except any such expense, disbursement or advance as may arise from its negligence, willful misconduct or bad faith. The Company also covenants to indemnify the Trustee (and its officers, agents, directors and employees) for, and to hold it harmless against, any loss, liability or expense incurred without negligence, willful misconduct or bad faith on the part of the Trustee and arising out of or in connection with the acceptance or administration of this trust, including the reasonable costs and expenses of defending itself against any claim or liability in connection with the exercise or performance of any of its powers or duties hereunder.

(b) The obligations of the Company under this Section to compensate and indemnify the Trustee and to pay or reimburse the

Trustee for expenses, disbursements and advances shall constitute additional indebtedness hereunder. Such additional indebtedness shall be secured by a lien prior to that of the Securities upon all property and funds held or collected by the Trustee as such, except funds held in trust for the benefit of the holders of particular Securities.

(c) Without prejudice to any other rights available to the Trustee under applicable law, when the Trustee incurs expenses or renders services in connection with an Event of Default, the expenses (including reasonable charges and expenses of its counsel) and compensation for its services are intended to constitute expenses of administration under applicable federal or state bankruptcy, insolvency or similar law.

(d) The provisions of this Section 7.06 shall survive the satisfaction and discharge of this Indenture or the appointment of a successor trustee.

SECTION 7.07. Except as otherwise provided in Section 7.01, whenever in the administration of the provisions of this Indenture the Trustee shall deem it necessary or desirable that a matter be proved or established prior to taking or suffering or omitting to take any action hereunder, such matter (unless other evidence in respect thereof be herein specifically prescribed) may, in the absence of bad faith on the part of the Trustee, be deemed to be conclusively proved and established by an Officers' Certificate delivered to the Trustee and such certificate, in the absence of bad faith on the part of the Trustee, shall be full warrant to the Trustee for any action taken, suffered or omitted to be taken by it under the provisions of this Indenture upon the faith thereof.

SECTION 7.08. If the Trustee has acquired or shall acquire a conflicting interest within the meaning of the Trust Indenture Act, the Trustee shall either eliminate such interest or resign, to the extent and in the manner provided by, and subject to the provisions of, the Trust Indenture Act and this Indenture.

SECTION 7.09. There shall at all times be a Trustee with respect to the Securities issued hereunder which shall at all times be a corporation organized and doing business under the laws of the United States of America or any State or Territory thereof or of the District of Columbia, or a corporation or other person permitted to act as trustee by the Commission, authorized under such laws to exercise corporate trust powers, having a combined capital and surplus of at least 50 million dollars, and subject to supervision or examination by Federal, State, Territorial, or District of Columbia authority. If such corporation publishes reports of condition at least annually, pursuant to law or to the requirements of the aforesaid supervising or examining authority, then for the purposes of this Section, the combined capital and surplus of such corporation shall be deemed to

be its combined capital and surplus as set forth in its most recent report of condition so published. The Company may not, nor may any person directly or indirectly controlling, controlled by, or under common control with the Company, serve as Trustee. In case at any time the Trustee shall cease to be eligible in accordance with the provisions of this Section, the Trustee shall resign immediately in the manner and with the effect specified in Section 7.10.

SECTION 7.10. (a) The Trustee or any successor hereafter appointed, may at any time resign with respect to the Securities of one or more series by giving written notice thereof to the Company and by transmitting notice of resignation by mail, first class postage prepaid, to the Securityholders of such series, as their names and addresses appear upon the Security Register. Upon receiving such notice of resignation, the Company shall promptly appoint a successor trustee with respect to Securities of such series by written instrument, in duplicate, executed by order of the Board of Directors, one copy of which instrument shall be delivered to the resigning Trustee and one copy to the successor trustee. If no successor trustee shall have been so appointed and have accepted appointment within 30 days after the mailing of such notice of resignation, the resigning Trustee may petition any court of competent jurisdiction for the appointment of a successor trustee with respect to Securities of such series, or any Securityholder of that series who has been a bona fide holder of a Security or Securities for at least six months may, subject to the provisions of Section 6.08, on behalf of himself and all others similarly situated, petition any such court for the appointment of a successor trustee. Such court may thereupon after such notice, if any, as it may deem proper and prescribe, appoint a successor trustee.

(b) In case at any time any of the following shall occur:

(1) the Trustee shall fail to comply with the provisions of Section 7.08 after written request therefor by the Company or by any Securityholder who has been a bona fide holder of a Security or Securities for at least six months; or

(2) The Trustee shall cease to be eligible in accordance with the provisions of Section 7.09 and shall fail to resign after written request therefor by the Company or by any such Securityholder; or

(3) the Trustee shall become incapable of acting, or shall be adjudged a bankrupt or insolvent, or a receiver of the Trustee or of its property shall be appointed, or any public officer shall take charge or control of the Trustee or of its property or affairs for the purpose of rehabilitation, conservation or liquidation;

then, in any such case, the Company may remove the Trustee with respect

to all Securities and appoint a successor trustee by written instrument, in duplicate, executed by order of the Board of Directors, one copy of which instrument shall be delivered to the Trustee so removed and one copy to the successor trustee, or, subject to the provisions of Section 6.08, unless, with respect to subsection (b)(1) above, the Trustee's duty to resign is stayed as provided in Section 310(b) of the Trust Indenture Act, any Securityholder who has been a bona fide holder of a Security or Securities for at least six months may, on behalf of himself and all others similarly situated, petition any court of competent jurisdiction for the removal of the Trustee and the appointment of a successor trustee. Such court may thereupon after such notice, if any, as it may deem proper and prescribe, remove the Trustee and appoint a successor trustee.

(c) The holders of a majority in aggregate principal amount of the Securities of any series at the time outstanding may at any time remove the Trustee with respect to such series and appoint a successor trustee.

(d) Any resignation or removal of the Trustee and appointment of a successor trustee with respect to the Securities of a series pursuant to any of the provisions of this Section shall become effective upon acceptance of appointment by the successor trustee as provided in Section 7.11.

(e) Any successor trustee appointed pursuant to this Section may be appointed with respect to the Securities of one or more series or all of such series, and at any time there shall be only one Trustee with respect to the Securities of any particular series.

SECTION 7.11. (a) In case of the appointment hereunder of a successor trustee with respect to all Securities, every such successor trustee so appointed shall execute, acknowledge and deliver to the Company and to the retiring Trustee an instrument accepting such appointment, and thereupon the resignation or removal of the retiring Trustee shall become effective and such successor trustee, without any further act, deed or conveyance, shall become vested with all the rights, powers, trusts and duties of the retiring Trustee; but, on the request of the Company or the successor trustee, such retiring Trustee shall, upon payment of its charges, execute and deliver an instrument transferring to such successor trustee all the rights, powers, and trusts of the retiring Trustee and shall duly assign, transfer and deliver to such successor trustee all property and money held by such retiring Trustee hereunder, subject to any prior lien provided for in Section 7.06(b).

(b) In case of the appointment hereunder of a successor trustee with respect to the Securities of one or more (but not all) series, the Company, the retiring Trustee and each successor trustee with respect to the Securities of one or more series shall execute and deliver an indenture supplemental hereto wherein each successor

trustee shall accept such appointment and which (1) shall contain such provisions as shall be necessary or desirable to transfer and confirm to, and to vest in, each successor trustee all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series to which the appointment of such successor trustee relates, (2) shall contain such provisions as shall be deemed necessary or desirable to confirm that all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series as to which the retiring Trustee is not retiring shall continue to be vested in the retiring Trustee, and (3) shall add to or change any of the provisions of this Indenture as shall be necessary to provide for or facilitate the administration of the trusts hereunder by more than one Trustee, it being understood that nothing herein or in such supplemental indenture shall constitute such Trustees co-trustees of the same trust, that each such Trustee shall be trustee of a trust or trusts hereunder separate and apart from any trust or trusts hereunder administered by any other such Trustee and that no Trustee shall be responsible for any act or failure to act on the part of any other Trustee hereunder; and upon the execution and delivery of such supplemental indenture the resignation or removal of the retiring Trustee shall become effective to the extent provided therein, such retiring Trustee shall with respect to the Securities of that or those series to which the appointment of such successor trustee relates have no further responsibility for the exercise of rights and powers or for the performance of the duties and obligations vested in the Trustee under this Indenture, and each such successor trustee, without any further act, deed or conveyance, shall become vested with all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series to which the appointment of such successor trustee relates; but, on request of the Company or any successor trustee, such retiring Trustee shall duly assign, transfer and deliver to such successor trustee, to the extent contemplated by such supplemental indenture, the property and money held by such retiring Trustee hereunder with respect to the Securities of that or those series to which the appointment of such successor trustee relates.

(c) Upon request of any such successor trustee, the Company shall execute any and all instruments for more fully and certainly vesting in and confirming to such successor trustee all such rights, powers and trusts referred to in paragraph (a) or (b) of this Section, as the case may be.

(d) No successor trustee shall accept its appointment unless at the time of such acceptance such successor trustee shall be qualified under the Trust Indenture Act and eligible under this Article.

(e) Upon acceptance of appointment by a successor trustee as provided in this Section, the Company shall transmit notice of the

succession of such trustee hereunder by mail, first class postage prepaid, to the Securityholders, as their names and addresses appear upon the Security Register. If the Company fails to transmit such notice within ten days after acceptance of appointment by the successor trustee, the successor trustee shall cause such notice to be transmitted at the expense of the Company.

SECTION 7.12. Any corporation into which the Trustee may be merged or converted or with which it may be consolidated, or any corporation resulting from any merger, conversion or consolidation to which the Trustee shall be a party, or any corporation succeeding to all or substantially all of the corporate trust business of the Trustee, shall be the successor of the Trustee hereunder, provided such corporation shall be qualified under the provisions of the Trust Indenture Act and eligible under the provisions of Section 7.09, without the execution or filing of any paper or any further act on the part of any of the parties hereto, anything herein to the contrary notwithstanding. In case any Securities shall have been authenticated, but not delivered, by the Trustee then in office, any successor by merger, conversion or consolidation to such authenticating Trustee may adopt such authentication and deliver the Securities so authenticated with the same effect as if such successor Trustee had itself authenticated such Securities.

SECTION 7.13. If and when the Trustee shall become a creditor of the Company (or any other obligor upon the Securities), the Trustee shall be subject to the provisions of the Trust Indenture Act regarding collection of claims against the Company (or any other obligor upon the Securities).

#### ARTICLE EIGHT CONCERNING THE SECURITYHOLDERS

SECTION 8.01. Whenever in this Indenture it is provided that the holders of a majority or specified percentage in aggregate principal amount of the Securities of a particular series may take any action (including the making of any demand or request, the giving of any notice, consent or waiver or the taking of any other action), the fact that at the time of taking any such action the holders of such majority or specified percentage of that series have joined therein may be evidenced by any instrument or any number of instruments of similar tenor executed by such holders of Securities of that series in person or by agent or proxy appointed in writing.

If the Company shall solicit from the Securityholders of any series any request, demand, authorization, direction, notice, consent, waiver or other action, the Company may, at its option, as evidenced by an Officers' Certificate, fix in advance a record date for such series for the determination of Securityholders entitled to give such request, demand, authorization, direction, notice,

consent, waiver or other action, but the Company shall have no obligation to do so. If such a record date is fixed, such request, demand, authorization, direction, notice, consent, waiver or other action may be given before or after the record date, but only the Securityholders of record at the close of business on the record date shall be deemed to be Securityholders for the purposes of determining whether Securityholders of the requisite proportion of outstanding Securities of that series have authorized or agreed or consented to such request, demand, authorization, direction, notice, consent, waiver or other action, and for that purpose the outstanding Securities of that series shall be computed as of the record date; provided that no such authorization, agreement or consent by such Securityholders on the record date shall be deemed effective unless it shall become effective pursuant to the provisions of this Indenture not later than six months after the record date.

In determining whether the holders of the requisite aggregate principal amount of Securities of a particular series have concurred in any direction, consent or waiver under this Indenture, the principal amount of a Discount Security that shall be deemed to be outstanding for such purposes shall be the amount of the principal thereof that would be due and payable as of the date of such determination upon a declaration of acceleration of the maturity thereof pursuant to Section 6.01.

SECTION 8.02. Subject to the provisions of Section 7.01, proof of the execution of any instrument by a Securityholder (such proof will not require notarization) or his agent or proxy and proof of the holding by any person of any of the Securities shall be sufficient if made in the following manner:

(a) The fact and date of the execution by any such person of any instrument may be proved in any reasonable manner acceptable to the Trustee.

(b) The ownership of Securities shall be proved by the Security Register of such Securities or by a certificate of the Security Registrar thereof.

(c) The Trustee may require such additional proof of any matter referred to in this Section as it shall deem necessary.

SECTION 8.03. Prior to the due presentment for registration of transfer of any Security, the Company, the Trustee, any paying agent and any Security Registrar may deem and treat the person in whose name such Security shall be registered upon the books of the Company as the absolute owner of such Security (whether or not such Security shall be overdue and notwithstanding any notice of ownership or writing thereon made by anyone other than the Security Registrar) for the purpose of receiving payment of or on account of the principal of and premium, if any, and (subject to Section 2.03) interest on

such Security and for all other purposes; and neither the Company nor the Trustee nor any paying agent nor any Security Registrar shall be affected by any notice to the contrary.

SECTION 8.04. In determining whether the holders of the requisite aggregate principal amount of Securities of a particular series have concurred in any direction, consent or waiver under this Indenture, Securities of that series which are owned by the Company or any other obligor on the Securities of that series or by any person directly or indirectly controlling or controlled by or under common control with the Company or any other obligor on the Securities of that series shall be disregarded and deemed not to be outstanding for the purpose of any such determination, except that for the purpose of determining whether the Trustee shall be protected in relying on any such direction, consent or waiver, only Securities of such series which the Trustee actually knows are so owned shall be so disregarded.

Securities so owned which have been pledged in good faith may be regarded as outstanding for the purposes of this Section, if the pledgee shall establish to the satisfaction of the Trustee the pledgee's right so to act with respect to such Securities and that the pledgee is not a person directly or indirectly controlling or controlled by or under direct or indirect common control with the Company or any such other obligor. In case of a dispute as to such right, any decision by the Trustee taken upon the advice of counsel shall be full protection to the Trustee.

SECTION 8.05. At any time prior to (but not after) the evidencing to the Trustee, as provided in Section 8.01, of the taking of any action by the holders of the majority or percentage in aggregate principal amount of the Securities of a particular series specified in this Indenture in connection with such action, any holder of a Security of that series which is shown by the evidence to be included in the Securities the holders of which have consented to such action may, by filing written notice with the Trustee, and upon proof of holding as provided in Section 8.02, revoke such action so far as concerns such Security. Except as aforesaid any such action taken by the holder of any Security shall be conclusive and binding upon such holder and upon all future holders and owners of such Security, and of any Security issued in exchange therefor, on registration of transfer thereof or in place thereof, irrespective of whether or not any notation in regard thereto is made upon such Security. Any action taken by the holders of the majority or percentage in aggregate principal amount of the Securities of a particular series specified in this Indenture in connection with such action shall be conclusively binding upon the Company, the Trustee and the holders of all the Securities of that series.

ARTICLE NINE  
SUPPLEMENTAL INDENTURES

SECTION 9.01. In addition to any supplemental indenture otherwise authorized by this Indenture, the Company, when authorized by a Board Resolution, and the Trustee may from time to time and at any time enter into an indenture or indentures supplemental hereto (which shall conform to the provisions of the Trust Indenture Act as then in effect), without the consent of the Securityholders, for one or more of the following purposes:

(a) to evidence the succession of another person to the Company, and the assumption by any such successor of the covenants of the Company contained herein or otherwise established with respect to the Securities; or

(b) to add to the covenants of the Company such further covenants, restrictions, conditions or provisions for the protection of the holders of the Securities of all or any series, and to make the occurrence, or the occurrence and continuance, of a default in any of such additional covenants, restrictions, conditions or provisions a default or an Event of Default with respect to such series permitting the enforcement of all or any of the several remedies provided in this Indenture as herein set forth; provided, however, that in respect of any such additional covenant, restriction, condition or provision such supplemental indenture may provide for a particular period of grace after default (which period may be shorter or longer than that allowed in the case of other defaults) or may provide for an immediate enforcement upon such default or may limit the remedies available to the Trustee upon such default or may limit the right of the holders of a majority in aggregate principal amount of the Securities of such series to waive such default; or

(c) to cure any ambiguity or to correct or supplement any provision contained herein or in any supplemental indenture which may be defective or inconsistent with any other provision contained herein or in any supplemental indenture, or to make such other provisions in regard to matters or questions arising under this Indenture as shall not be inconsistent with the provisions of this Indenture and shall not adversely affect the interests of the holders of the Securities of any series; or

(d) to change or eliminate any of the provisions of this Indenture or to add any new provision to this Indenture; provided, however, that such change, elimination or addition shall become effective only when there is no Security outstanding of any series created prior to the execution of such supplemental indenture that is entitled to the benefit of such provisions; or

(e) to establish the form or terms of Securities of any series as permitted by Section 2.01; or

(f) to add any additional Events of Default with respect to all or any series of outstanding Securities; or

(g) to provide collateral security for the Securities; or

(h) to provide for the authentication and delivery of bearer securities and coupons appertaining thereto representing interest, if any, thereon and for the procedures for the registration, exchange and replacement thereof and for the giving of notice to, and the solicitation of the vote or consent of, the holders thereof, and for any other matters incidental thereto; or

(i) to evidence and provide for the acceptance of appointment hereunder by a separate or successor Trustee with respect to the Securities of one or more series and to add to or change any of the provisions of this Indenture as shall be necessary to provide for or facilitate the administration of the trusts hereunder by more than one Trustee, pursuant to the requirements of Article Seven; or

(j) to change any place or places where (1) the principal of and premium, if any, and interest, if any, on all or any series of Securities shall be payable, (2) all or any series of Securities may be surrendered for registration of transfer, (3) all or any series of Securities may be surrendered for exchange and (4) notices and demands to or upon the Company in respect of all or any series of Securities and this Indenture may be served; provided, however, that any such place shall be located in New York, New York or be the principal office of the Company; or

(k) to provide for the payment by the Company of additional amounts in respect of certain taxes imposed on certain holders and for the treatment of such additional amounts as interest and for all matters incidental thereto; or

(l) to provide for the issuance of Securities denominated in a currency other than Dollars or in a composite currency and for all matters incidental thereto.

Without limiting the generality of the foregoing, if the Trust Indenture Act as in effect at the date of the execution and delivery of this Indenture or at any time thereafter shall be amended and

(x) if any such amendment shall require one or more changes to any provisions hereof or the inclusion herein of any additional provisions, or shall by operation of law be deemed to effect such changes or incorporate such provisions by reference or otherwise, this Indenture shall be deemed to have been amended so as to conform to such amendment to the Trust Indenture Act, and the Company and the Trustee may, without the consent of any Securityholders, enter into a supplemental indenture hereto to

effect or evidence such changes or additional provisions; or

(y) if any such amendment shall permit one or more changes to, or the elimination of, any provisions hereof which, at the date of the execution and delivery hereof or at any time thereafter, are required by the Trust Indenture Act to be contained herein, this Indenture shall be deemed to have been amended to effect such changes or elimination, and the Company and the Trustee may, without the consent of any Securityholders, enter into a supplemental indenture hereto to effect such changes or elimination; or

(z) if, by reason of any such amendment, one or more provisions which, at the date of the execution and delivery hereof or at any time thereafter, are required by the Trust Indenture Act to be contained herein shall be deemed to be incorporated herein by reference or otherwise, or otherwise made applicable hereto, and shall no longer be required to be contained herein, the Company and the Trustee may, without the consent of any Securityholders, enter into a supplemental indenture hereto to effect the elimination of such provisions.

The Trustee is hereby authorized to join with the Company in the execution of any such supplemental indenture, and to make any further appropriate agreements and stipulations which may be therein contained, but the Trustee shall not be obligated to enter into any such supplemental indenture which affects the Trustee's own rights, duties or immunities under this Indenture or otherwise.

Any supplemental indenture authorized by the provisions of this Section may be executed by the Company and the Trustee without the consent of the holders of any of the Securities at the time outstanding, notwithstanding any of the provisions of Section 9.02.

SECTION 9.02. With the consent (evidenced as provided in Section 8.01) of the holders of not less than a majority in aggregate principal amount of the Securities of each series affected by such supplemental indenture or indentures at the time outstanding, the Company, when authorized by a Board Resolution, and the Trustee may from time to time and at any time enter into an indenture or indentures supplemental hereto (which shall conform to the provisions of the Trust Indenture Act as then in effect) for the purpose of adding any provisions to or changing in any manner or eliminating any of the provisions of this Indenture or of any supplemental indenture or of modifying in any manner the rights of the holders of the Securities of such series under this Indenture; provided, however, that no such supplemental indenture shall (i) extend the fixed maturity of any Securities of any series, or reduce the principal amount thereof, or reduce the rate or extend the time of payment of interest thereon, or reduce any premium payable upon the redemption thereof, or reduce the amount of the principal of a Discount Security that would be due

and payable upon a declaration of acceleration of the maturity thereof pursuant to Section 6.01, without the consent of the holders of each Security then outstanding and affected, (ii) reduce the aforesaid percentage of Securities, the holders of which are required to consent to any such supplemental indenture, or reduce the percentage of Securities, the holders of which are required to waive any default and its consequences, without the consent of the holder of each Security then outstanding and affected thereby, or (iii) modify any provision of Section 6.01(c) (except to increase the percentage of principal amount of securities required to rescind and annul any declaration of amounts due and payable under the Securities) without the consent of the holders of each Security then outstanding and affected thereby.

Upon the request of the Company, accompanied by a Board Resolution authorizing the execution of any such supplemental indenture, and upon the filing with the Trustee of evidence of the consent of Securityholders required to consent thereto as aforesaid, the Trustee shall join with the Company in the execution of such supplemental indenture unless such supplemental indenture affects the Trustee's own rights, duties or immunities under this Indenture or otherwise, in which case the Trustee may in its discretion, but shall not be obligated to, enter into such supplemental indenture.

A supplemental indenture that changes or eliminates any covenant or other provision of this Indenture that has expressly been included solely for the benefit of one or more particular series of Securities, or that modifies the rights of holders of Securities of such series with respect to such covenant or other provision, shall be deemed not to affect the rights under this Indenture of the holders of Securities of any other series.

It shall not be necessary for the consent of the Securityholders of any series affected thereby under this Section to approve the particular form of any proposed supplemental indenture, but it shall be sufficient if such consent shall approve the substance thereof.

Promptly after the execution by the Company and the Trustee of any supplemental indenture pursuant to the provisions of this Section, the Trustee shall transmit by mail, first class postage prepaid, a notice, setting forth in general terms the substance of such supplemental indenture, to the Securityholders of all series affected thereby as their names and addresses appear upon the Security Register.

Any failure of the Trustee to mail such notice, or any defect therein, shall not, however, in any way impair or affect the validity of any such supplemental indenture.

SECTION 9.03. Upon the execution of any supplemental indenture pursuant to the provisions of this Article or of Section 10.01, this Indenture shall, with respect to such series, be and be deemed to

be modified and amended in accordance therewith and the respective rights, limitations of rights, obligations, duties and immunities under this Indenture of the Trustee, the Company and the holders of Securities of the series affected thereby shall thereafter be determined, exercised and enforced hereunder subject in all respects to such modifications and amendments, and all the terms and conditions of any such supplemental indenture shall be and be deemed to be part of the terms and conditions of this Indenture for any and all purposes.

SECTION 9.04. Securities of any series, affected by a supplemental indenture, authenticated and delivered after the execution of such supplemental indenture pursuant to the provisions of this Article, Article Two or Article Seven or of Section 10.01, may bear a notation in form approved by the Company, provided such form meets the requirements of any exchange upon which such series may be listed, as to any matter provided for in such supplemental indenture. If the Company shall so determine, new Securities of that series so modified as to conform, in the opinion of the Board of Directors, to any modification of this Indenture contained in any such supplemental indenture may be prepared by the Company, authenticated by the Trustee and delivered in exchange for the Securities of that series then outstanding.

SECTION 9.05. The Trustee, subject to the provisions of Section 7.01, shall be entitled to receive, and shall be fully protected in relying upon, an Opinion of Counsel as conclusive evidence that any supplemental indenture executed pursuant to this Article is authorized or permitted by, and conforms to, the terms of this Article and that it is proper for the Trustee under the provisions of this Article to join in the execution thereof.

#### ARTICLE TEN CONSOLIDATION, MERGER AND SALE

SECTION 10.01. Nothing contained in this Indenture or in any of the Securities shall prevent any consolidation or merger of the Company with or into any other corporation or corporations (whether or not affiliated with the Company), or successive consolidations or mergers in which the Company or its successor or successors shall be a party or parties, or shall prevent any sale, conveyance, transfer or other disposition of all or substantially all of the property of the Company or its successor or successors as an entirety, or substantially as an entirety, to any other corporation (whether or not affiliated with the Company or its successor or successors) authorized to acquire and operate the same; provided, however, the Company hereby covenants and agrees that, upon any such consolidation, merger, sale, conveyance, transfer or other disposition, the due and punctual payment of the principal of (premium, if any) and interest on all of the Securities of all series in accordance with the terms of each series, according to their tenor, and the due and punctual

performance and observance of all the covenants and conditions of this Indenture with respect to each series or established with respect to such series pursuant to Section 2.01 to be kept or performed by the Company, shall be expressly assumed, by supplemental indenture (which shall conform to the provisions of the Trust Indenture Act as then in effect) satisfactory in form to the Trustee executed and delivered to the Trustee by the entity formed by such consolidation, or into which the Company shall have been merged, or by the entity which shall have acquired such property.

SECTION 10.02. (a) In case of any such consolidation, merger, sale, conveyance, transfer or other disposition and upon the assumption by the successor corporation, by supplemental indenture, executed and delivered to the Trustee and satisfactory in form to the Trustee, of the due and punctual payment of the principal of and premium, if any, and interest on all of the Securities of all series outstanding and the due and punctual performance of all of the covenants and conditions of this Indenture or established with respect to each series of the Securities pursuant to Section 2.01 to be kept or performed by the Company with respect to each series, such successor corporation shall succeed to and be substituted for the Company, with the same effect as if it had been named herein as the party of the first part, and thereupon (provided, that in the case of a lease, the term of the lease is at least as long as the longest maturity of any Securities outstanding at such time) the predecessor corporation shall be relieved of all obligations and covenants under this Indenture and the Securities. Such successor corporation thereupon may cause to be signed, and may issue either in its own name or in the name of the Company or any other predecessor obligor on the Securities, any or all of the Securities issuable hereunder which theretofore shall not have been signed by the Company and delivered to the Trustee; and, upon the order of such successor company, instead of the Company, and subject to all the terms, conditions and limitations in this Indenture prescribed, the Trustee shall authenticate and shall deliver any Securities which previously shall have been signed and delivered by the officers of the predecessor Company to the Trustee for authentication, and any Securities which such successor corporation thereafter shall cause to be signed and delivered to the Trustee for that purpose. All the Securities so issued shall in all respects have the same legal rank and benefit under this Indenture as the Securities theretofore or thereafter issued in accordance with the terms of this Indenture as though all of such Securities had been issued at the date of the execution hereof.

(b) In case of any such consolidation, merger, sale, conveyance, transfer or other disposition such changes in phraseology and form (but not in substance) may be made in the Securities thereafter to be issued as may be appropriate.

(c) Nothing contained in this Indenture or in any of the Securities shall prevent the Company from merging into itself or acquiring by purchase or otherwise all or any part of the property of any other corporation (whether or not affiliated with the Company).

SECTION 10.03. The Trustee, subject to the provisions of Section 7.01, may receive an Opinion of Counsel as conclusive evidence that any such consolidation, merger, sale, conveyance, transfer or other disposition, and any such assumption, comply with the provisions of this Article.

ARTICLE ELEVEN  
DEFEASANCE AND CONDITIONS TO DEFEASANCE; UNCLAIMED MONIES

SECTION 11.01. Securities of a series may be defeased in accordance with their terms and, unless the Company Order or supplemental indenture establishing the series otherwise provides, in accordance with this Article.

The Company at any time may terminate as to a series all of its obligations for such series under this Indenture ("legal defeasance option"). The Company at any time may terminate as to a series its obligations, if any, under any restrictive covenant which may be applicable to a particular series ("covenant defeasance option"). However, in the case of the legal defeasance option, the Company's obligations in Sections 2.05, 2.07, 4.02, 7.06, 7.10 and 11.04 shall survive until the Securities of the series are no longer outstanding; thereafter the Company's obligations in Sections 7.06, 7.10 and 11.04 shall survive.

The Company may exercise its legal defeasance option notwithstanding its prior exercise of its covenant defeasance option. If the Company exercises its legal defeasance option, a series may not be accelerated because of an Event of Default. If the Company exercises its covenant defeasance option, a series may not be accelerated by reference to any restrictive covenant which may be applicable to a particular series so defeased under the terms of the series.

The Company may exercise as to a series its legal defeasance option or its covenant defeasance option if:

- (1) The Company irrevocably deposits in trust with the Trustee or another trustee (x) money in an amount which shall be sufficient; or (y) Eligible Obligations the principal of and the interest on which when due, without regard to reinvestment thereof, will provide moneys, which, together with the money, if any, deposited or held by the Trustee or such other trustee, shall be sufficient; or (z) a combination of money and Eligible Obligations which shall be sufficient, to pay the principal of

and premium, if any, and interest, if any, due and to become due on such Securities on or prior to maturity;

(2) the Company delivers to the Trustee a Certificate to the effect that the requirements set forth in clause (1) above have been satisfied;

(3) immediately after the deposit no Default exists; and

(4) the Company delivers to the Trustee an Opinion of Counsel to the effect that holders of the series will not recognize income, gain or loss for Federal income tax purposes as a result of the defeasance but will realize income, gain or loss on the Securities, including payments of interest thereon, in the same amounts and in the same manner and at the same time as would have been the case if such defeasance had not occurred and which, in the case of legal defeasance, shall be (x) accompanied by a ruling of the Internal Revenue Service issued to the Company or (y) based on a change in law or regulation occurring after the date hereof; and

(5) the deposit specified in paragraph (1) above shall not result in the Company, the Trustee or the trust created in connection with such defeasance being deemed an "investment company" under the Investment Company Act of 1940, as amended.

In the event the Company exercises its option to effect a covenant defeasance with respect to the Securities of any series as described above and the Securities of that series are thereafter declared due and payable because of the occurrence of any Event of Default other than the Event of Default caused by failing to comply with the covenants which are defeased, the amount of money and securities on deposit with the Trustee may not be sufficient to pay amounts due on the Securities of that series at the time of the acceleration resulting from such Event of Default. However, the Company shall remain liable for such payments.

SECTION 11.02. All monies or Eligible Obligations deposited with the Trustee pursuant to Section 11.01 shall be held in trust and shall be available for payment as due, either directly or through any paying agent (including the Company acting as its own paying agent), to the holders of the particular series of Securities for the payment or redemption of which such monies or Eligible Obligations have been deposited with the Trustee.

SECTION 11.03. In connection with the satisfaction and discharge of this Indenture all monies or Eligible Obligations then held by any paying agent under the provisions of this Indenture shall, upon demand of the Company, be paid to the Trustee and thereupon such paying agent shall be released from all further liability with respect to such monies or Eligible Obligations.

SECTION 11.04. Any monies or Eligible Obligations deposited with any paying agent or the Trustee, or then held by the Company, in trust for payment of principal of or premium or interest on the Securities of a particular series that are not applied but remain unclaimed by the holders of such Securities for at least two years after the date upon which the principal of (and premium, if any) or interest on such Securities shall have respectively become due and payable, upon the written request of the Company and unless otherwise required by mandatory provisions of applicable escheat or abandoned or unclaimed property law, shall be repaid to the Company on May 31 of each year or (if then held by the Company) shall be discharged from such trust; and thereupon the paying agent and the Trustee shall be released from all further liability with respect to such monies or Eligible Obligations, and the holder of any of the Securities entitled to receive such payment shall thereafter, as an unsecured general creditor, look only to the Company for the payment thereof.

SECTION 11.05. In connection with any satisfaction and discharge of this Indenture pursuant to this Article Eleven, the Company shall deliver to the Trustee an Officers' Certificate and an Opinion of Counsel to the effect that all conditions precedent in this Indenture provided for relating to such satisfaction and discharge have been complied with.

ARTICLE TWELVE  
IMMUNITY OF INCORPORATORS, STOCKHOLDERS, OFFICERS  
AND DIRECTORS

SECTION 12.01. No recourse under or upon any obligation, covenant or agreement of this Indenture, or of any Security, or for any claim based thereon or otherwise in respect thereof, shall be had against any incorporator, stockholder, officer or director, past, present or future as such, of the Company or of any predecessor or successor corporation, either directly or through the Company or any such predecessor or successor corporation, whether by virtue of any constitution, statute or rule of law, or by the enforcement of any assessment or penalty or otherwise; it being expressly understood that this Indenture and the obligations issued hereunder are solely corporate obligations, and that no such personal liability whatever shall attach to, or is or shall be incurred by, the incorporators, stockholders, officers or directors as such, of the Company or of any predecessor or successor corporation, or any of them, because of the creation of the indebtedness hereby authorized, or under or by reason of the obligations, covenants or agreements contained in this Indenture or in any of the Securities or implied therefrom; and that any and all such personal liability of every name and nature, either at common law or in equity or by constitution or statute, of, and any and all such rights and claims against, every such incorporator, stockholder, officer or director as such, because of

the creation of the indebtedness hereby authorized, or under or by reason of the obligations, covenants or agreements contained in this Indenture or in any of the Securities or implied therefrom, are hereby expressly waived and released as a condition of, and as a consideration for, the execution of this Indenture and the issuance of such Securities.

ARTICLE THIRTEEN  
MISCELLANEOUS PROVISIONS

SECTION 13.01. All the covenants, stipulations, promises and agreements in this Indenture contained by or on behalf of the Company shall bind its successors and assigns, whether so expressed or not.

SECTION 13.02. Any act or proceeding by any provision of this Indenture authorized or required to be done or performed by any board, committee or officer of the Company shall and may be done and performed with like force and effect by the corresponding board, committee or officer of any corporation that shall at the time be the lawful sole successor of the Company.

SECTION 13.03. The Company by instrument in writing executed by authority of two-thirds of its Board of Directors and delivered to the Trustee may surrender any of the powers reserved to the Company under this Indenture and thereupon such power so surrendered shall terminate both as to the Company and as to any successor corporation.

SECTION 13.04. Except as otherwise expressly provided herein any notice or demand which by any provision of this Indenture is required or permitted to be given or served by the Trustee or by the holders of Securities to or on the Company may be given or served by being deposited first class postage prepaid in a post office letter box addressed (until another address is filed in writing by the Company with the Trustee), as follows: Appalachian Power Company, 40 Franklin Road, S.W., Roanoke, Virginia 24011, with a copy to the Company in care of American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, Ohio 43215, Attention: Treasurer. Any notice, election, request or demand by the Company or any Securityholder to or upon the Trustee shall be deemed to have been sufficiently given or made, for all purposes, if given or made in writing at the Corporate Trust Office of the Trustee.

SECTION 13.05. This Indenture and each Security shall be deemed to be a contract made under the laws of the State of New York, and for all purposes shall be construed in accordance with the laws of said State.

SECTION 13.06. (a) Upon any application or demand by the Company to the Trustee to take any action under any of the provisions of this Indenture, the Company shall furnish to the Trustee an

Officers' Certificate stating that all conditions precedent provided for in this Indenture relating to the proposed action have been complied with and an Opinion of Counsel stating that in the opinion of such counsel all such conditions precedent have been complied with, except that in the case of any such application or demand as to which the furnishing of such documents is specifically required by any provision of this Indenture relating to such particular application or demand, no additional certificate or opinion need be furnished.

(b) Each certificate or opinion provided for in this Indenture and delivered to the Trustee with respect to compliance with a condition or covenant in this Indenture (other than the certificate provided pursuant to Section 5.03(d) of this Indenture) shall include (1) a statement that the person making such certificate or opinion has read such covenant or condition; (2) a brief statement as to the nature and scope of the examination or investigation upon which the statements or opinions contained in such certificate or opinion are based; (3) a statement that, in the opinion of such person, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenant or condition has been complied with; and (4) a statement as to whether or not, in the opinion of such person, such condition or covenant has been complied with.

SECTION 13.07. Except as provided pursuant to Section 2.01 pursuant to a Company Order, or established in one or more indentures supplemental to this Indenture, in any case where the date of maturity of principal or an Interest Payment Date of any Security or the date of redemption, purchase or repayment of any Security shall not be a Business Day then payment of interest or principal (and premium, if any) may be made on the next succeeding Business Day with the same force and effect as if made on the nominal date of maturity or redemption, and no interest shall accrue for the period after such nominal date.

SECTION 13.08. If and to the extent that any provision of this Indenture limits, qualifies or conflicts with the duties imposed by the Trust Indenture Act, such imposed duties shall control.

SECTION 13.09. This Indenture may be executed in any number of counterparts, each of which shall be an original; but such counterparts shall together constitute but one and the same instrument.

SECTION 13.10. In case any one or more of the provisions contained in this Indenture or in the Securities of any series shall for any reason be held to be invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability shall not affect any other provisions of this Indenture or of such Securities, but this Indenture and such Securities shall be construed

as if such invalid or illegal or unenforceable provision had never been contained herein or therein.

SECTION 13.11. The Company will have the right at all times to assign any of its rights or obligations under the Indenture to a direct or indirect wholly owned subsidiary of the Company; provided that, in the event of any such assignment, the Company will remain liable for all such obligations. Subject to the foregoing, this Indenture is binding upon and inures to the benefit of the parties thereto and their respective successors and assigns. This Indenture may not otherwise be assigned by the parties thereto.

SECTION 13.12. The Article and Section Headings in this Indenture and the Table of Contents are for convenience only and shall not affect the construction hereof.

SECTION 13.13. Whenever this Indenture provides for any action by, or the determination of any rights of, holders of Securities of any series in which not all of such Securities are denominated in the same currency, in the absence of any provision to the contrary in the form of Security of any particular series, any amount in respect of any Security denominated in a currency other than Dollars shall be treated for any such action or determination of rights as that amount of Dollars that could be obtained for such amount on such reasonable basis of exchange and as of the record date with respect to Securities of such series (if any) for such action or determination of rights (or, if there shall be no applicable record date, such other date reasonably proximate to the date of such action or determination of rights) as the Company may specify in a written notice to the Trustee or, in the absence of such written notice, as the Trustee may determine.

The Bank of New York, as Trustee, hereby accepts the trusts in this Indenture declared and provided, upon the terms and conditions hereinabove set forth.

IN WITNESS WHEREOF, the parties hereto have caused this Indenture to be duly executed, and their respective corporate seals to be hereunto affixed and attested, all as of the day and year first above written.

APPALACHIAN POWER COMPANY

By \_\_\_\_\_  
Treasurer

Attest:

By \_\_\_\_\_  
Secretary

THE BANK OF NEW YORK,  
as Trustee

By \_\_\_\_\_  
Vice President

Attest:

By \_\_\_\_\_  
Trust Officer

State of Ohio                    }  
                                      }  
County of Franklin            }    ss:

On this 21st day of January, 1998, personally appeared before me, a Notary Public within and for said County in the State aforesaid, Armando A. Pena and John F. Di Lorenzo, Jr., to me known and known to me to be respectively the Treasurer and Secretary of APPALACHIAN POWER COMPANY, one of the corporations named in and which executed the foregoing instrument, who severally acknowledged that they did sign and seal said instrument as such Treasurer and Secretary for and on behalf of said corporation and that the same is their free act and deed as such Treasurer and Secretary, respectively, and the free and corporate act and deed of said corporation.

In Witness Whereof, I have hereunto set my hand and notarial seal this 21st day of January, 1998.

[Notarial Seal]

\_\_\_\_\_  
Notary Public, State of Ohio  
My Commission Expires: 7-12-99

State of New York        }  
                                  }    ss:  
County of Bronx }

Be it remembered, that on this 20th day of January, 1998, personally appeared before me the undersigned, a Notary Public within and for said County and State, The Bank of New York, one of the corporations named in and which executed the foregoing instrument, by Mary Jane Morrissey, one of its Vice Presidents, and by Paul J. Schmalzel, one of its Trust Officers, to me known and known by me to be such Vice President and Trust Officer, respectively, who severally duly acknowledged the signing and sealing of the foregoing instrument to be their free act and voluntary deed, and the free act and voluntary deed of each of them as such Vice President and Trust Officer, respectively, and the free act and voluntary deed of said corporation, for the uses and purposes therein expressed and mentioned.

In Witness Whereof, I have hereunto set my hand and notarial seal this 20th day of January, 1998.

[Notarial Seal]

\_\_\_\_\_  
Notary Public, State of New York  
My Commission Expires: 5-16-98

AMERICAN ELECTRIC POWER COMPANY, INC.

AND

THE BANK OF NEW YORK,

AS TRUSTEE

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INDENTURE

Dated as of May 1, 2001

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CROSS-REFERENCE TABLE

| <u>Section of<br/>Trust Indenture Act<br/>of 1939, as amended</u> | <u>Section of<br/>Indenture</u> |
|---|---------------------------------|
| 310(a).....   | 7.09                            |
| 310(b).....   | 7.08                            |
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THIS INDENTURE, dated as of the 1st day of May, 2001, between AMERICAN ELECTRIC POWER COMPANY, INC., a corporation duly organized and existing under the laws of the State of New York (hereinafter sometimes referred to as the "Company"), and THE BANK OF NEW YORK, a banking corporation of the State of New York, as trustee (hereinafter sometimes referred to as the "Trustee"):

WHEREAS, for its lawful corporate purposes, the Company has duly authorized the execution and delivery of this Indenture to provide for the issuance of unsecured promissory notes or other evidences of indebtedness (hereinafter referred to as the "Securities"), in an unlimited aggregate principal amount to be issued from time to time in one or more series as in this Indenture provided, as registered Securities without coupons, to be manually authenticated by the certificate of the Trustee, and which will rank pari passu with all other unsecured and unsubordinated debt of the Company;

WHEREAS, to provide the terms and conditions upon which the Securities are to be authenticated, issued and delivered, the Company has duly authorized the execution of this Indenture;

WHEREAS, the Securities and the certificate of authentication to be borne by the Securities (the "Certificate of Authentication") are to be substantially in such forms as may be approved by a Company Order (as defined below), or set forth in this Indenture or in any indenture supplemental to this Indenture;

AND WHEREAS, all acts and things necessary to make the Securities issued pursuant hereto, when executed by the Company and authenticated and delivered by the Trustee as in this Indenture provided, the valid, binding and legal obligations of the Company, and to constitute these presents a valid indenture and agreement according to its terms, have been done and performed or will be done and performed prior to the issuance of such Securities, and the execution of this Indenture has been and the issuance hereunder of the Securities has been or will be prior to issuance in all respects duly authorized, and the Company, in the exercise of the legal right and power in it vested, executes this Indenture and proposes to make, execute, issue and deliver the Securities;

NOW, THEREFORE, THIS INDENTURE WITNESSETH:

That in order to declare the terms and conditions upon which the Securities are and are to be authenticated, issued and delivered, and in consideration of the premises, of the purchase and acceptance of the Securities by the holders thereof and of the sum of one dollar (\$1.00) to it duly paid by the Trustee at the execution of these presents, the receipt whereof is hereby acknowledged, the Company covenants and agrees with the Trustee, for the equal and proportionate benefit (subject to the provisions of this Indenture) of the respective holders from time to time of the Securities, without any discrimination, preference or priority of any one Security over any other by reason of priority in the time of issue, sale or negotiation thereof, or otherwise, except as provided herein, as follows:

ARTICLE ONE  
DEFINITIONS

SECTION 1.01. The terms defined in this Section (except as in this Indenture otherwise expressly provided or unless the context otherwise requires) for all purposes of this Indenture, any Company Order, any Board Resolution, and any indenture supplemental hereto shall have the respective meanings specified in this Section. All other terms used in this Indenture which are defined in the Trust Indenture Act of 1939, as amended, or which are by reference in such Act defined in the Securities Act of 1933, as amended (except as herein otherwise expressly provided or unless the context otherwise requires), shall have the meanings assigned to such terms in said Trust Indenture Act and in said Securities Act as in force at the date of the execution of this instrument.

Affiliate:

The term "Affiliate" of the Company shall mean any company at least a majority of whose outstanding voting stock shall at the time be owned by the Company, or by one or more direct or indirect subsidiaries of or by the Company and one or more direct or indirect subsidiaries of the Company. For the purposes only of this definition of the term "Affiliate", the term "voting stock", as applied to the stock of any company, shall mean stock of any class or classes having ordinary voting power for the election of a majority of the directors of such company, other than stock having such power only by reason of the occurrence of a contingency.

Authenticating Agent:

The term "Authenticating Agent" shall mean an authenticating agent with respect to all or any of the series of Securities, as the case may be, appointed with respect to all or any series of the Securities, as the case may be, by the Trustee pursuant to Section 2.10.

Authorized Officer:

The term "Authorized Officer" shall mean the Chairman of the Board, the President, any Vice President, the Treasurer, any Assistant Treasurer or any other officer or agent of the Company duly authorized by the Board of Directors to act in respect of matters relating to this Indenture.

Board of Directors or Board:

The term "Board of Directors" or "Board" shall mean the Board of Directors of the Company, or any duly authorized committee of such Board.

Board Resolution:

The term "Board Resolution" shall mean a copy of a resolution certified by the Secretary or an Assistant Secretary of the Company to have been duly adopted by the Board of Directors and to be in full force and effect on the date of such certification.

Business Day:

The term "Business Day", with respect to any Security, shall mean any day that (a) in the Place of Payment (or in any of the Places of Payment, if more than one) in which amounts are payable as specified in the form of such Security and (b) in the city in which the Trustee administers its corporate trust business, is not a day on which banking institutions are authorized or required by law or regulation to close.

Certificate:

The term "Certificate" shall mean a certificate signed by an Authorized Officer. The Certificate need not comply with the provisions of Section 13.06.

Commission:

The term "Commission" shall mean the Securities and Exchange Commission, as from time to time constituted, created under the Securities Exchange Act of 1934, as amended (the "Exchange Act") or if at any time after the execution of this instrument such Commission is not existing and performing the duties now assigned to it under the Trust Indenture Act, then the body, if any, performing such duties on such date.

Company:

The term "Company" shall mean American Electric Power Company, Inc., a corporation duly organized and existing under the laws of New York, and, subject to the provisions of Article Ten, shall also include its successors and assigns.

Company Order:

The term "Company Order" shall mean a written order signed in the name of the Company by an Authorized Officer and the Secretary or an Assistant Secretary of the Company, pursuant to a Board Resolution establishing a series of Securities.

Corporate Trust Office:

The term "Corporate Trust Office" shall mean the office of the Trustee at which at any particular time its corporate trust business shall be principally administered, which office at the date of the execution of this Indenture is located at 101 Barclay Street, Floor 21W, New York, New York 10286.

Default:

The term "Default" shall mean any event, act or condition which with notice or lapse of time, or both, would constitute an Event of Default.

Depository:

The term "Depository" shall mean, with respect to Securities of any series, for which the Company shall determine that such Securities will be issued as a Global Security, The Depository Trust Company, New York, New York, another clearing agency, or any successor registered as a clearing agency under the Exchange Act or other applicable statute or regulation, which, in each case,

shall be designated by the Company pursuant to either Section 2.01 or 2.11.

Discount Security:

The term "Discount Security" means any Security which provides for an amount less than the principal amount thereof to be due and payable upon a declaration of acceleration of the maturity thereof pursuant to Section 6.01(b).

Dollar:

The term "Dollar" or "\$" means a dollar or other equivalent unit in such coin or currency of the United States as at the time shall be legal tender for the payment of public and private debts.

Eligible Obligations:

The term "Eligible Obligations" means (a) with respect to Securities denominated in Dollars, Eligible Obligations; or (b) with respect to Securities denominated in a currency other than Dollars or in a composite currency, such other obligations or instruments as shall be specified with respect to such Securities, as contemplated by Section 2.01.

Event of Default:

The term "Event of Default" with respect to Securities of a particular series shall mean any event specified in Section 6.01, continued for the period of time, if any, therein designated.

Global Security:

The term "Global Security" shall mean, with respect to any series of Securities, a Security executed by the Company and authenticated and delivered by the Trustee to the Depository or pursuant to the Depository's instruction, all in accordance with the Indenture, which shall be registered in the name of the Depository or its nominee.

Governmental Authority:

The term "Governmental Authority" means the government of the United States or of any State or Territory thereof or of the District of Columbia or of any county, municipality or other political subdivision of any of the foregoing, or any department,

agency, authority or other instrumentality of any of the foregoing.

Eligible Obligations:

The term "Eligible Obligations" shall mean securities that are (i) direct obligations of the United States of America for the payment of which its full faith and credit is pledged or (ii) obligations of a person controlled or supervised by and acting as an agency or instrumentality of the United States, the payment of which is unconditionally guaranteed as a full faith and credit obligation by the United States, which, in either case, are not callable or redeemable at the option of the issuer thereof, and shall also include a depository receipt issued by a bank (as defined in Section 3(a)(2) of the Securities Act of 1933, as amended) as custodian with respect to any such Governmental Obligation or a specific payment of principal of or interest on any such Governmental Obligation held by such custodian for the account of the holder of such depository receipt; provided that (except as required by law) such custodian is not authorized to make any deduction from the amount payable to the holder of such depository receipt from any amount received by such custodian in respect of the Governmental Obligation or the specific payment of principal of or interest on the Governmental Obligation evidenced by such depository receipt.

Indenture:

The term "Indenture" shall mean this instrument as originally executed, or, if amended or supplemented as herein provided, as so amended or supplemented, and shall include the terms of a particular series of Securities established as contemplated by Section 2.01.

Instructions:

The term "Instructions" shall mean instructions acceptable to the Trustee issued pursuant to a Company Order in connection with a Periodic Offering and signed by an Authorized Officer. Instructions need not comply with the provisions of Section 13.06.

Interest:

The term "interest" when used with respect to non-interest bearing Securities shall mean interest payable after maturity (whether at stated maturity, upon acceleration or redemption or otherwise) or

after the date, if any, on which the Company becomes obligated to acquire a Security, whether by purchase or otherwise.

Interest Payment Date:

The term "Interest Payment Date" when used with respect to any installment of interest on a Security of a particular series shall mean the date specified in such Security or in a Board Resolution, Company Order or an indenture supplemental hereto with respect to such series as the fixed date on which an installment of interest with respect to Securities of that series is due and payable.

Officers' Certificate:

The term "Officers' Certificate" shall mean a certificate signed by an Authorized Officer and by the Secretary or Assistant Secretary of the Company. Each such certificate shall include the statements provided for in Section 13.06, if and to the extent required by the provisions thereof.

Opinion of Counsel:

The term "Opinion of Counsel" shall mean an opinion in writing signed by legal counsel, who may be an employee of or counsel for the Company. Each such opinion shall include the statements provided for in Section 13.06, if and to the extent required by the provisions thereof.

Outstanding:

The term "outstanding", when used with reference to Securities of any series, shall, subject to the provisions of Section 8.04, mean, as of any particular time, all Securities of that series theretofore authenticated and delivered by the Trustee under this Indenture, except (a) Securities theretofore canceled by the Trustee or any paying agent, or delivered to the Trustee or any paying agent for cancellation or which have previously been canceled; (b) Securities or portions thereof for the payment or redemption of which monies or Eligible Obligations in the necessary amount shall have been deposited in trust with the Trustee or with any paying agent (other than the Company) or shall have been set aside and segregated in trust by the Company (if the Company shall act as its own paying agent); provided, however, that if such Securities or portions of such Securities are to be redeemed prior to the maturity thereof, notice of such redemption shall have been given as in Article Three provided, or provision satisfactory to the Trustee shall have been made for giving such

notice; and (c) Securities in lieu of or in substitution for which other Securities shall have been authenticated and delivered pursuant to the terms of Section 2.07. The principal amount of a Discount Security that shall be deemed to be Outstanding for purposes of this Indenture shall be the amount of the principal thereof that would be due and payable as of the date of such determination upon a declaration of acceleration of the maturity thereof.

Periodic Offering:

The term "Periodic Offering" means an offering of Securities of a series from time to time, during which any or all of the specific terms of the Securities, including without limitation the rate or rates of interest, if any, thereon, the maturity or maturities thereof and the redemption provisions, if any, with respect thereto, are to be determined by the Company or its agents upon the issuance of such Securities.

Person:

The term "person" means any individual, corporation, partnership, limited liability company, joint venture, trust or unincorporated organization or any Governmental Authority.

Place of Payment:

The term "Place of Payment" shall mean the place or places where the principal of and interest, if any, on the Securities of any series are payable as specified in accordance with Section 2.01.

Predecessor Security:

The term "Predecessor Security" of any particular Security shall mean every previous Security evidencing all or a portion of the same debt as that evidenced by such particular Security; and, for the purposes of this definition, any Security authenticated and delivered under Section 2.07 in lieu of a lost, destroyed or stolen Security shall be deemed to evidence the same debt as the lost, destroyed or stolen Security.

Responsible Officer:

The term "Responsible Officer" when used with respect to the Trustee shall mean the chairman of the board of directors, the president, any vice president, the secretary, the treasurer, any trust officer, any corporate trust officer or any other officer or

assistant officer of the Trustee customarily performing functions similar to those performed by the persons who at the time shall be such officers, respectively, or to whom any corporate trust matter is referred because of his or her knowledge of and familiarity with the particular subject.

Security or Securities:

The term "Security" or "Securities" shall mean any Security or Securities, as the case may be, authenticated and delivered under this Indenture.

Securityholder:

The term "Securityholder", "holder of Securities" or "registered holder" shall mean the person or persons in whose name or names a particular Security shall be registered on the books of the Company kept for that purpose in accordance with the terms of this Indenture.

Series:

The term "series" means a series of Securities established pursuant to this Indenture and includes, if the context so requires, each Tranche thereof.

Tranche:

The term "Tranche" means Securities which (a) are of the same series and (b) have identical terms except as to principal amount and/or date of issuance.

Trustee:

The term "Trustee" shall mean The Bank of New York, and, subject to the provisions of Article Seven, shall also include its successors and assigns, and, if at any time there is more than one person acting in such capacity hereunder, "Trustee" shall mean each such person. The term "Trustee" as used with respect to a particular series of the Securities shall mean the trustee with respect to that series.

Trust Indenture Act:

The term "Trust Indenture Act", subject to the provisions of Sections 9.01, 9.02, and 10.01, shall mean the Trust Indenture Act of 1939, as amended and in effect at the date of execution of this Indenture.

United States:

The term "United States" means the United States of America, its Territories, its possessions and other areas subject to its political jurisdiction.

ARTICLE TWO  
ISSUE, DESCRIPTION, TERMS, EXECUTION,  
REGISTRATION AND EXCHANGE OF SECURITIES

SECTION 2.01. The aggregate principal amount of Securities which may be authenticated and delivered under this Indenture is unlimited.

The Securities may be issued from time to time in one or more series and in one or more Tranches thereof. Each series shall be authorized by a Company Order or Orders or one or more indentures supplemental hereto, which shall specify whether the Securities of such series shall be subject to a Periodic Offering. The Company Order or Orders or supplemental indenture and, in the case of a Periodic Offering, Instructions or other procedures acceptable to the Trustee specified in such Company Order or Orders, shall establish the terms of the series, which may include the following: (i) any limitations on the aggregate principal amount of the Securities to be authenticated and delivered under this Indenture as part of such series (except for Securities authenticated and delivered upon registration of transfer of, in exchange for or in lieu of other Securities of that series); (ii) the stated maturity or maturities of such series; (iii) the date or dates from which interest shall accrue, the Interest Payment Dates on which such interest will be payable or the manner of determination of such Interest Payment Dates and the record date for the determination of holders to whom interest is payable on any such Interest Payment Date; (iv) the interest rate or rates (which may be fixed or variable), or method of calculation of such rate or rates, for such series; (v) the terms, if any, regarding the redemption, purchase or repayment of such series (whether at the option of the Company or a holder of the Securities of such series and whether pursuant to a sinking fund or analogous

provisions, including payments made in cash in anticipation of future sinking fund obligations), including redemption, purchase or repayment date or dates of such series, if any, and the price or prices and other terms and conditions applicable to such redemption, purchase or repayment (including any premium); (vi) whether or not the Securities of such series shall be issued in whole or in part in the form of a Global Security and, if so, the Depositary for such Global Security and the related procedures with respect to transfer and exchange of such Global Security; (vii) the designation of such series; (viii) the form of the Securities of such series; (ix) the maximum annual interest rate, if any, of the Securities permitted for such series; (x) whether the Securities of such series shall be subject to Periodic Offering; (xi) the currency or currencies, including composite currencies, in which payment of the principal of (and premium, if any) and interest on the Securities of such series shall be payable, if other than Dollars; (xii) any other information necessary to complete the Securities of such series; (xiii) the establishment of any office or agency pursuant to Section 4.02 hereof and any other place or places which the principal of and interest, if any, on Securities of that series shall be payable; (xiv) if other than denominations of \$1,000 or any integral multiple thereof, the denominations in which the Securities of the series shall be issuable; (xv) the obligations or instruments, if any, which shall be considered to be Eligible Obligations in respect of the Securities of such series denominated in a currency other than Dollars or in a composite currency; (xvi) whether or not the Securities of such series shall be issued as Discount Securities and the terms thereof, including the portion of the principal amount thereof which shall be payable upon declaration of acceleration of the maturity thereof pursuant to Section 6.01(b); (xvii) if the principal, premium, if any, or interest, if any, on such Securities are to be payable, at the election of the Company or the holder thereof, in coin or currency, including composite currencies, other than that in which the Securities are stated to be payable, the period or periods within which, and the terms and conditions upon which, such election shall be made; (xviii) if the amount of payment of principal of and premium, if any, or interest, if any, on such Securities may be determined with reference to an index, formula or other method, or based on a coin or currency other than that in which the Securities are stated to be payable, the manner in which such amount shall be determined; and (xix) any other terms of such series not inconsistent with this Indenture.

All Securities of any one series shall be substantially identical except as to denomination and except as may otherwise be provided in or pursuant to any such Company Order or in any indentures supplemental hereto.

If any of the terms of the series are established by action taken pursuant to a Company Order, a copy of an appropriate record of the applicable Board Resolution shall be certified by the Secretary or an Assistant Secretary of the Company and delivered to the Trustee at or prior to the delivery of the Company Order setting forth the terms of that series.

SECTION 2.02. The Securities of any series shall be substantially of the tenor and purport (i) as set forth in one or more indentures supplemental hereto or as provided in a Company Order, or (ii) with respect to any Tranche of Securities of a series subject to Periodic Offering, to the extent permitted by any of the documents referred to in clause (i) above, in Instructions, or by other procedures acceptable to the Trustee specified in such Company Order or Orders, in each case with such appropriate insertions, omissions, substitutions and other variations as are required or permitted by this Indenture, and may have such letters, numbers or other marks of identification or designation and such legends or endorsements printed, lithographed or engraved thereon as the Company may deem appropriate and as are not inconsistent with the provisions of this Indenture, or as may be required to comply with any law or with any rule or regulation made pursuant thereto or with any rule or regulation of any stock exchange on which Securities of that series may be listed or of the Depository, or to conform to usage.

The Trustee's Certificate of Authentication shall be in substantially the following form:

"This is one of the Securities of the series designated in accordance with, and referred to in, the within-mentioned Indenture.

Dated:

THE BANK OF NEW YORK, as Trustee

By: \_\_\_\_\_  
Authorized Signatory"

SECTION 2.03. The Securities shall be issuable as registered Securities and in the denominations of \$1,000 or any integral multiple thereof, subject to Sections 2.01(xi) and (xiv). The Securities of a particular series shall bear interest payable on the dates and at the rate or rates specified with respect to that series. Except as otherwise specified as contemplated by Section 2.01, the principal of and the interest on the Securities of any series, as well as any premium thereon in case of redemption thereof prior to maturity, shall be payable in Dollars at the office or agency of the Company maintained for that purpose. Each Security shall be dated the date of its authentication.

The interest installment on any Security which is payable, and is punctually paid or duly provided for, on any Interest Payment Date for Securities of that series shall be paid to the person in whose name said Security (or one or more Predecessor Securities) is registered at the close of business on the regular record date for such interest installment, except that interest payable on redemption or maturity shall be payable as set forth in the Company Order or indenture supplemental hereto establishing the terms of such series of Securities. Except as otherwise specified as contemplated by Section 2.01, interest on Securities will be computed on the basis of a 360-day year of twelve 30-day months.

Any interest on any Security which is payable, but is not punctually paid or duly provided for, on any Interest Payment Date for Securities of the same series (herein called "Defaulted Interest") shall forthwith cease to be payable to the registered holder on the relevant regular record date by virtue of having been such holder; and such Defaulted Interest shall be paid by the Company, at its election, as provided in clause (1) or clause (2) below:

(1) The Company may make payment of any Defaulted Interest on Securities to the persons in whose names such Securities (or their respective Predecessor Securities) are registered at the close of business on a special record date for the payment of such Defaulted Interest, which shall be fixed in the following manner: the Company shall notify the Trustee in writing of the amount of Defaulted Interest proposed to be paid on each such Security and the date of the proposed payment, and at the same time the Company shall deposit with the Trustee an amount of money equal to the aggregate amount proposed to be paid in respect of such Defaulted Interest or shall make arrangements satisfactory to

the Trustee for such deposit prior to the date of the proposed payment, such money when deposited to be held in trust for the benefit of the persons entitled to such Defaulted Interest as in this clause provided. Thereupon the Trustee shall fix a special record date for the payment of such Defaulted Interest which shall not be more than 15 nor less than 10 days prior to the date of the proposed payment and not less than 10 days after the receipt by the Trustee of the notice of the proposed payment. The Trustee shall promptly notify the Company of such special record date and, in the name and at the expense of the Company, shall cause notice of the proposed payment of such Defaulted Interest and the special record date therefor to be mailed, first class postage prepaid, to each Securityholder at his or her address as it appears in the Security Register (as hereinafter defined), not less than 10 days prior to such special record date. Notice of the proposed payment of such Defaulted Interest and the special record date therefor having been mailed as aforesaid, such Defaulted Interest shall be paid to the persons in whose names such Securities (or their respective Predecessor Securities) are registered on such special record date and shall be no longer payable pursuant to the following clause (2).

(2) The Company may make payment of any Defaulted Interest on any Securities in any other lawful manner not inconsistent with the requirements of any securities exchange on which such Securities may be listed, and upon such notice as may be required by such exchange, if, after notice given by the Company to the Trustee of the proposed payment pursuant to this clause, such manner of payment shall be deemed practicable by the Trustee.

Unless otherwise set forth in a Company Order or one or more indentures supplemental hereto establishing the terms of any series of Securities pursuant to Section 2.01 hereof, the term "regular record date" as used in this Section with respect to a series of Securities with respect to any Interest Payment Date for such series shall mean either the fifteenth day of the month immediately preceding the month in which an Interest Payment Date established for such series pursuant to Section 2.01 hereof shall occur, if such Interest Payment Date is the first day of a month, or the last day of the month immediately preceding the month in which an Interest Payment Date established for such series pursuant to Section 2.01 hereof shall occur, if such Interest Payment Date is the fifteenth day of a month, whether or not such date is a Business Day.

Subject to the foregoing provisions of this Section, each Security of a series delivered under this Indenture upon transfer of or in exchange for or in lieu of any other Security of such series shall carry the rights to interest accrued and unpaid, and to accrue, which were carried by such other Security.

SECTION 2.04. The Securities shall, subject to the provisions of Section 2.06, be printed on steel engraved borders or fully or partially engraved, or legibly typed, as the proper officer of the Company may determine, and shall be signed on behalf of the Company by an Authorized Officer. The signature of such Authorized Officer upon the Securities may be in the form of a facsimile signature of a present or any future Authorized Officer and may be imprinted or otherwise reproduced on the Securities and for that purpose the Company may use the facsimile signature of any person who shall have been an Authorized Officer, notwithstanding the fact that at the time the Securities shall be authenticated and delivered or disposed of such person shall have ceased to be an Authorized Officer.

Only such Securities as shall bear thereon a Certificate of Authentication substantially in the form established for such Securities, executed manually by an authorized signatory of the Trustee, or by any Authenticating Agent with respect to such Securities, shall be entitled to the benefits of this Indenture or be valid or obligatory for any purpose. Such certificate executed by the Trustee, or by any Authenticating Agent appointed by the Trustee with respect to such Securities, upon any Security executed by the Company shall be conclusive evidence that the Security so authenticated has been duly authenticated and delivered hereunder and that the registered holder thereof is entitled to the benefits of this Indenture.

At any time and from time to time after the execution and delivery of this Indenture, the Company may deliver Securities of any series executed by the Company to the Trustee for authentication, together with a Company Order for the authentication and delivery of such Securities and the Trustee, in accordance with such Company Order, shall authenticate and deliver such Securities; provided, however, that in the case of Securities offered in a Periodic Offering, the Trustee shall authenticate and deliver such Securities from time to time in accordance with Instructions or such other procedures acceptable to the Trustee as may be specified by or pursuant to a supplemental indenture or Company Order delivered to the Trustee prior to the time of the first authentication of Securities of such series.

In authenticating such Securities and accepting the additional responsibilities under this Indenture in relation to such Securities, the Trustee shall receive and (subject to Section 7.01) shall be fully protected in relying upon, (i) an Opinion of Counsel and (ii) an Officers' Certificate, each stating that the form and terms thereof have been established in conformity with the provisions of this Indenture; provided, however, that, with respect to Securities of a series subject to a Periodic Offering, the Trustee shall be entitled to receive such Opinion of Counsel and Officers' Certificate only once at or prior to the time of the first authentication of Securities of such series and that, in such opinion or certificate, the opinion or certificate described above may state that when the terms of such Securities, or each Tranche thereof, shall have been established pursuant to a Company Order or Orders or pursuant to such procedures acceptable to the Trustee, as may be specified by a Company Order, such terms will have been established in conformity with the provisions of this Indenture. Each Opinion of Counsel and Officers' Certificate delivered pursuant to this Section 2.04 shall include all statements prescribed in Section 13.06(b). Such Opinion of Counsel shall also be to the effect that when such Securities have been executed by the Company and authenticated by the Trustee in accordance with the provisions of this Indenture and delivered to and duly paid for by the purchasers thereof, they will be valid and legally binding obligations of the Company, enforceable in accordance with their terms (subject to customary exceptions) and will be entitled to the benefits of this Indenture.

With respect to Securities of a series subject to a Periodic Offering, the Trustee may conclusively rely, as to the authorization by the Company of any of such Securities, the forms and terms thereof and the legality, validity, binding effect and enforceability thereof, upon the Company Order, Opinion of Counsel, Officers' Certificate and other documents delivered pursuant to this Section at or prior to the time of the first authentication of Securities of such series unless and until such Company Order, Opinion of Counsel, Officers' Certificate or other documents have been superseded or revoked or expire by their terms.

The Trustee shall not be required to authenticate such Securities if the issue of such Securities pursuant to this Indenture will affect the Trustee's own rights, duties or immunities under the Securities and this Indenture or otherwise in a manner which is not reasonably acceptable to the Trustee.

SECTION 2.05. (a) Securities of any series may be exchanged upon presentation thereof at the office or agency of the Company designated for such purpose, for other Securities of such series of authorized denominations, and for a like aggregate principal amount, upon payment of a sum sufficient to cover any tax or other governmental charge in relation thereto, all as provided in this Section. In respect of any Securities so surrendered for exchange, the Company shall execute, the Trustee shall authenticate and such office or agency shall deliver in exchange therefor the Security or Securities of the same series which the Securityholder making the exchange shall be entitled to receive, bearing numbers not contemporaneously outstanding.

(b) The Company shall keep, or cause to be kept, at its office or agency designated for such purpose in the Borough of Manhattan, the City and State of New York, or such other location designated by the Company a register or registers (herein referred to as the "Security Register") in which, subject to such reasonable regulations as it may prescribe, the Company shall register the Securities and the transfers of Securities as in this Article provided and which at all reasonable times shall be open for inspection by the Trustee. The registrar for the purpose of registering Securities and transfer of Securities as herein provided shall be appointed as authorized by Board Resolution, an indenture supplement hereto or Company Order (the "Security Registrar").

Upon surrender for transfer of any Security at the office or agency of the Company designated for such purpose in the Borough of Manhattan, the City and State of New York, or other location as aforesaid, the Company shall execute, the Trustee shall authenticate and such office or agency shall deliver in the name of the transferee or transferees a new Security or Securities of the same series as the Security presented for a like aggregate principal amount.

All Securities presented or surrendered for exchange or registration of transfer, as provided in this Section, shall be accompanied (if so required by the Company or the Security Registrar) by a written instrument or instruments of transfer, in form satisfactory to the Company or the Security Registrar, duly executed by the registered holder or by his duly authorized attorney in writing.

(c) Except as provided in the first paragraph of Section 2.07, no service charge shall be made for any exchange or registration of transfer of Securities, or issue of new Securities

in case of partial redemption of any series, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge in relation thereto, other than exchanges pursuant to Section 2.06, Section 3.03(b) and Section 9.04 not involving any transfer.

(d) The Company shall neither be required (i) to issue, exchange or register the transfer of any Securities during a period beginning at the opening of business 15 days before the day of the mailing of a notice of redemption of less than all the outstanding Securities of the same series and ending at the close of business on the day of such mailing, nor (ii) to register the transfer of or exchange any Securities of any series or portions thereof called for redemption or as to which the holder thereof has exercised its right, if any, to require the Company to repurchase such Security in whole or in part, except that portion of such Security not required to be repurchased. The provisions of this Section 2.05 are, with respect to any Global Security, subject to Section 2.11 hereof.

SECTION 2.06. Pending the preparation of definitive Securities of any series, the Company may execute, and the Trustee shall authenticate and deliver, temporary Securities (printed, lithographed or typewritten) of any authorized denomination, and substantially in the form of the definitive Securities in lieu of which they are issued, but with such omissions, insertions and variations as may be appropriate for temporary Securities, all as may be determined by the Company. Every temporary Security of any series shall be executed by the Company and be authenticated by the Trustee upon the same conditions and in substantially the same manner, and with like effect, as the definitive Securities of such series in accordance with Section 2.04. Without unnecessary delay the Company will execute and will furnish definitive Securities of such series and thereupon any or all temporary Securities of such series may be surrendered in exchange therefor (without charge to the holders thereof), at the office or agency of the Company designated for the purpose, and the Trustee shall authenticate and such office or agency shall deliver in exchange for such temporary Securities an equal aggregate principal amount of definitive Securities of such series, unless the Company advises the Trustee to the effect that definitive Securities need not be executed and furnished until further notice from the Company. Until so exchanged, the temporary Securities of such series shall be entitled to the same benefits under this Indenture as definitive Securities of such series authenticated and delivered hereunder.

SECTION 2.07. In case any temporary or definitive Security shall become mutilated or be destroyed, lost or stolen, the Company (subject to the next succeeding sentence) shall execute, and upon its request the Trustee (subject as aforesaid) shall authenticate and deliver, a new Security of the same series bearing a number not contemporaneously outstanding, in exchange and substitution for the mutilated Security, or in lieu of and in substitution for the Security so destroyed, lost or stolen. In every case the applicant for a substituted Security shall furnish to the Company and to the Trustee such security or indemnity as may be required by them to save each of them harmless, and, in every case of destruction, loss or theft, the applicant shall also furnish to the Company and to the Trustee evidence to their satisfaction of the destruction, loss or theft of the applicant's Security and of the ownership thereof. The Trustee may authenticate any such substituted Security and deliver the same upon the written request or authorization of any officer of the Company. Upon the issuance of any substituted Security, the Company may require the payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in relation thereto and any other expenses (including the fees and expenses of the Trustee) connected therewith. In case any Security which has matured or is about to mature shall become mutilated or be destroyed, lost or stolen, the Company may, instead of issuing a substitute Security, pay or authorize the payment of the same (without surrender thereof except in the case of a mutilated Security) if the applicant for such payment shall furnish to the Company and to the Trustee such security or indemnity as they may require to save them harmless, and, in case of destruction, loss or theft, evidence to the satisfaction of the Company and the Trustee of the destruction, loss or theft of such Security and of the ownership thereof.

Every Security issued pursuant to the provisions of this Section in substitution for any Security which is mutilated, destroyed, lost or stolen shall constitute an additional contractual obligation of the Company, whether or not the mutilated, destroyed, lost or stolen Security shall be found at any time, or be enforceable by anyone, and shall be entitled to all the benefits of this Indenture equally and proportionately with any and all other Securities of the same series duly issued hereunder. All Securities shall be held and owned upon the express condition that the foregoing provisions are exclusive with respect to the replacement or payment of mutilated, destroyed, lost or stolen Securities, and shall preclude (to the extent lawful) any and all other rights or remedies, notwithstanding any law or statute existing or hereafter enacted to the contrary with

respect to the replacement or payment of negotiable instruments or other securities without their surrender.

SECTION 2.08. All Securities surrendered for the purpose of payment, redemption, exchange or registration of transfer, or for credit against a sinking fund, shall, if surrendered to the Company or any paying agent, be delivered to the Trustee for cancellation, or, if surrendered to the Trustee, shall be canceled by it, and no Securities shall be issued in lieu thereof except as expressly required or permitted by any of the provisions of this Indenture. On request of the Company, the Trustee shall deliver to the Company canceled Securities held by the Trustee. In the absence of such request the Trustee may dispose of canceled Securities in accordance with its standard procedures. If the Company shall otherwise acquire any of the Securities, however, such acquisition shall not operate as a redemption or satisfaction of the indebtedness represented by such Securities unless and until the same are delivered to the Trustee for cancellation.

SECTION 2.09. Nothing in this Indenture or in the Securities, express or implied, shall give or be construed to give to any person, firm or corporation, other than the parties hereto and the holders of the Securities, any legal or equitable right, remedy or claim under or in respect of this Indenture, or under any covenant, condition or provision herein contained; all such covenants, conditions and provisions being for the sole benefit of the parties hereto and of the holders of the Securities.

SECTION 2.10. So long as any of the Securities of any series remain outstanding there may be an Authenticating Agent for any or all such series of Securities which the Trustee shall have the right to appoint. Said Authenticating Agent shall be authorized to act on behalf of the Trustee to authenticate Securities of such series issued upon exchange, transfer or partial redemption thereof, and Securities so authenticated shall be entitled to the benefits of this Indenture and shall be valid and obligatory for all purposes as if authenticated by the Trustee hereunder. All references in this Indenture to the authentication of Securities by the Trustee shall be deemed to include authentication by an Authenticating Agent for such series except for authentication upon original issuance or pursuant to Section 2.07 hereof. Each Authenticating Agent shall be acceptable to the Company and shall be a corporation which has a combined capital and surplus, as most recently reported or determined by it, sufficient under the laws of any jurisdiction under which it is organized or in which it is doing business to conduct a trust business, and which is otherwise authorized under such laws to

conduct such business and is subject to supervision or examination by Federal or State authorities. If at any time any Authenticating Agent shall cease to be eligible in accordance with these provisions it shall resign immediately.

Any Authenticating Agent may at any time resign by giving written notice of resignation to the Trustee and to the Company. The Trustee may at any time (and upon request by the Company shall) terminate the agency of any Authenticating Agent by giving written notice of termination to such Authenticating Agent and to the Company. Upon resignation, termination or cessation of eligibility of any Authenticating Agent, the Trustee may appoint an eligible successor Authenticating Agent acceptable to the Company. Any successor Authenticating Agent, upon acceptance of its appointment hereunder, shall become vested with all the rights, powers and duties of its predecessor hereunder as if originally named as an Authenticating Agent pursuant hereto. The Company agrees to pay to each Authenticating Agent from time to time reasonable compensation for its services under this Section.

SECTION 2.11. (a) If the Company shall establish pursuant to Section 2.01 that the Securities of a particular series are to be issued as a Global Security, then the Company shall execute and the Trustee shall, in accordance with Section 2.04, authenticate and deliver, a Global Security which (i) shall represent, and shall be denominated in an amount equal to the aggregate principal amount of, all of the Outstanding Securities of such series, (ii) shall be registered in the name of the Depository or its nominee, (iii) shall be authenticated and delivered by the Trustee to the Depository or pursuant to the Depository's instruction and (iv) shall bear a legend substantially to the following effect: "Except as otherwise provided in Section 2.11 of the Indenture, this Security may be transferred, in whole but not in part, only to another nominee of the Depository or to a successor Depository or to a nominee of such successor Depository."

(b) Notwithstanding the provisions of Section 2.05, the Global Security of a series may be transferred, in whole but not in part and in the manner provided in Section 2.05, only to another nominee of the Depository for such series, or to a successor Depository for such series selected or approved by the Company or to a nominee of such successor Depository.

(c) If at any time the Depository for a series of Securities notifies the Company that it is unwilling or unable to continue as Depository for such series or if at any time the Depository for such series shall no longer be registered or in good standing

under the Exchange Act, or other applicable statute or regulation and a successor Depository for such series is not appointed by the Company within 90 days after the Company receives such notice or becomes aware of such condition, as the case may be, this Section 2.11 shall no longer be applicable to the Securities of such series and the Company will execute, and subject to Section 2.05, the Trustee will authenticate and deliver Securities of such series in definitive registered form without coupons, in authorized denominations, and in an aggregate principal amount equal to the principal amount of the Global Security of such series in exchange for such Global Security. In addition, the Company may at any time determine that the Securities of any series shall no longer be represented by a Global Security and that the provisions of this Section 2.11 shall no longer apply to the Securities of such series. In such event the Company will execute, and subject to Section 2.05, the Trustee, upon receipt of an Officers' Certificate evidencing such determination by the Company, will authenticate and deliver Securities of such series in definitive registered form without coupons, in authorized denominations, and in an aggregate principal amount equal to the principal amount of the Global Security of such series in exchange for such Global Security. Upon the exchange of the Global Security for such Securities in definitive registered form without coupons, in authorized denominations, the Global Security shall be canceled by the Trustee. Such Securities in definitive registered form issued in exchange for the Global Security pursuant to this Section 2.11(c) shall be registered in such names and in such authorized denominations as the Depository, pursuant to instructions from its direct or indirect participants or otherwise, shall instruct the Security Registrar. The Trustee shall deliver such Securities to the Depository for delivery to the persons in whose names such Securities are so registered.

SECTION 2.12. In the case of the Securities of any series denominated in any currency other than Dollars or in a composite currency (the "Required Currency"), except as otherwise specified with respect to such Securities as contemplated by Section 2.01, the obligation of the Company to make any payment of the principal thereof, or the premium or interest thereon, shall not be discharged or satisfied by any tender by the Company, or recovery by the Trustee, in any currency other than the Required Currency, except to the extent that such tender or recovery shall result in the Trustee timely holding the full amount of the Required Currency then due and payable. If any such tender or recovery is in a currency other than the Required Currency, the Trustee may take such actions as it considers appropriate to exchange such currency for the Required Currency. The costs and risks of any

such exchange, including, without limitation, the risks of delay and exchange rate fluctuation, shall be borne by the Company, the Company shall remain fully liable for any shortfall or delinquency in the full amount of Required Currency then due and payable, and in no circumstances shall the Trustee be liable therefor except in the case of its negligence or willful misconduct.

SECTION 2.13. The Company in issuing Securities may use "CUSIP" numbers (if then generally in use) and, if so used, the Trustee shall use "CUSIP" numbers in notices of redemption as a convenience to holders of Securities; provided that any such notice may state that no representation is made as to the correctness of such numbers either as printed on the Securities or contained in any notice of redemption and that reliance may be placed only on the other identification numbers printed on the Securities, and any such redemption shall not be affected by any defect in or omission of such numbers. The Company shall promptly notify the Trustee of any change in the CUSIP numbers.

### ARTICLE THREE REDEMPTION OF SECURITIES AND SINKING FUND PROVISIONS

SECTION 3.01. The Company may redeem the Securities of any series issued hereunder on and after the dates and in accordance with the terms established for such series pursuant to Section 2.01 hereof.

SECTION 3.02. (a) In case the Company shall desire to exercise such right to redeem all or, as the case may be, a portion of the Securities of any series in accordance with the right reserved so to do, it shall give notice of such redemption to holders of the Securities of such series to be redeemed by mailing, first class postage prepaid, a notice of such redemption not less than 30 days and not more than 60 days before the date fixed for redemption of that series to such holders at their last addresses as they shall appear upon the Security Register. Any notice which is mailed in the manner herein provided shall be conclusively presumed to have been duly given, whether or not the registered holder receives the notice. In any case, failure duly to give such notice to the holder of any Security of any series designated for redemption in whole or in part, or any defect in the notice, shall not affect the validity of the proceedings for the redemption of any other Securities of such series or any other series. In the case of any redemption of Securities prior to the expiration of any restriction on such redemption or subject to compliance with certain conditions provided in the terms of such

Securities or elsewhere in this Indenture, the Company shall furnish the Trustee with an Officers' Certificate evidencing compliance with any such restriction or condition.

Unless otherwise so provided as to a particular series of Securities, if at the time of mailing of any notice of redemption the Company shall not have deposited with the paying agent an amount in cash sufficient to redeem all of the Securities called for redemption, including accrued interest to the date fixed for redemption, such notice shall state that it is subject to the receipt of redemption moneys by the paying agent on or before the date fixed for redemption (unless such redemption is mandatory) and such notice shall be of no effect unless such moneys are so received on or before such date.

Each such notice of redemption shall identify the Securities to be redeemed (including CUSIP numbers, if any), specify the date fixed for redemption and the redemption price at which Securities of that series are to be redeemed, and shall state that payment of the redemption price of such Securities to be redeemed will be made at the office or agency of the Company, upon presentation and surrender of such Securities, that interest accrued to the date fixed for redemption will be paid as specified in said notice, that from and after said date interest will cease to accrue and that the redemption is for a sinking fund, if such is the case. If less than all the Securities of a series are to be redeemed, the notice to the holders of Securities of that series to be redeemed in whole or in part shall specify the particular Securities to be so redeemed. In case any Security is to be redeemed in part only, the notice which relates to such Security shall state the portion of the principal amount thereof to be redeemed, and shall state that on and after the redemption date, upon surrender of such Security, a new Security or Securities of such series in principal amount equal to the unredeemed portion thereof will be issued.

(b) If less than all the Securities of a series are to be redeemed, the Company shall give the Trustee at least 45 days' notice in advance of the date fixed for redemption (unless the Trustee shall agree to a shorter period) as to the aggregate principal amount of Securities of the series to be redeemed, and thereupon the Trustee shall select, by lot or in such other manner as it shall deem appropriate and fair in its discretion and which may provide for the selection of a portion or portions (equal to \$1,000 or any integral multiple thereof, subject to Sections 2.01(xi) and (xiv)) of the principal amount of such Securities of a denomination larger than \$1,000 (subject as aforesaid), the

Securities to be redeemed and shall thereafter promptly notify the Company in writing of the numbers of the Securities to be redeemed, in whole or in part.

The Company may, if and whenever it shall so elect, by delivery of instructions signed on its behalf by an Authorized Officer, instruct the Trustee or any paying agent to call all or any part of the Securities of a particular series for redemption and to give notice of redemption in the manner set forth in this Section, such notice to be in the name of the Company or its own name as the Trustee or such paying agent may deem advisable. In any case in which notice of redemption is to be given by the Trustee or any such paying agent, the Company shall deliver or cause to be delivered to, or permit to remain with, the Trustee or such paying agent, as the case may be, such Security Register, transfer books or other records, or suitable copies or extracts therefrom, sufficient to enable the Trustee or such paying agent to give any notice by mail that may be required under the provisions of this Section.

SECTION 3.03. (a) If the giving of notice of redemption shall have been completed as above provided, the Securities or portions of Securities of the series to be redeemed specified in such notice shall become due and payable on the date and at the place stated in such notice at the applicable redemption price, together with, subject to the Company Order or supplemental indenture hereto establishing the terms of such series of Securities, interest accrued to the date fixed for redemption and interest on such Securities or portions of Securities shall cease to accrue on and after the date fixed for redemption, unless the Company shall default in the payment of such redemption price and accrued interest with respect to any such Security or portion thereof. On presentation and surrender of such Securities on or after the date fixed for redemption at the place of payment specified in the notice, said Securities shall be paid and redeemed at the applicable redemption price for such series, together with, subject to the Company Order or supplemental indenture hereto establishing the terms of such series of Securities, interest accrued thereon to the date fixed for redemption.

(b) Upon presentation of any Security of such series which is to be redeemed in part only, the Company shall execute and the Trustee shall authenticate and the office or agency where the Security is presented shall deliver to the holder thereof, at the expense of the Company, a new Security or Securities of the same

series, of authorized denominations in principal amount equal to the unredeemed portion of the Security so presented.

SECTION 3.04. The provisions of this Section 3.04 and Sections 3.05 and 3.06 shall be applicable to any sinking fund for the retirement of Securities of a series, except as otherwise specified as contemplated by Section 2.01 for Securities of such series.

The minimum amount of any sinking fund payment provided for by the terms of Securities of any series is herein referred to as a "mandatory sinking fund payment", and any payment in excess of such minimum amount provided for by the terms of Securities of any series is herein referred to as an "optional sinking fund payment". If provided for by the terms of Securities of any series, the cash amount of any sinking fund payment may be subject to reduction as provided in Section 3.05. Each sinking fund payment shall be applied to the redemption of Securities of such series as provided for by the terms of Securities of such series.

SECTION 3.05. The Company (i) may deliver Outstanding Securities of a series (other than any previously called for redemption) and (ii) may apply as a credit Securities of a series which have been redeemed either at the election of the Company pursuant to the terms of such Securities or through the application of permitted optional sinking fund payments pursuant to the terms of such Securities, in each case in satisfaction of all or any part of any mandatory sinking fund payment; provided that such Securities have not been previously so credited. Such Securities shall be received and credited for such purpose by the Trustee at the redemption price specified in such Securities for redemption through operation of the mandatory sinking fund and the amount of such mandatory sinking fund payment shall be reduced accordingly.

SECTION 3.06. Not less than 45 days prior to each sinking fund payment date for any series of Securities, the Company will deliver to the Trustee an Officers' Certificate specifying the amount of the next ensuing sinking fund payment for that series pursuant to the terms of that series, the portion thereof, if any, which is to be satisfied by delivering and crediting Securities of that series pursuant to Section 3.05 and the basis for such credit and will, together with such Officers' Certificate, deliver to the Trustee any Securities to be so delivered. Not less than 30 days before each such sinking fund payment date the Trustee shall select the Securities to be redeemed upon such sinking fund payment date in the manner specified in Section 3.02 and cause

notice of the redemption thereof to be given in the name of and at the expense of the Company in the manner provided in Section 3.02, except that the notice of redemption shall also state that the Securities of such series are being redeemed by operation of the sinking fund and the sinking fund payment date. Such notice having been duly given, the redemption of such Securities shall be made upon the terms and in the manner stated in Section 3.03.

ARTICLE FOUR  
PARTICULAR COVENANTS OF THE COMPANY

The Company covenants and agrees for each series of the Securities as follows:

SECTION 4.01. The Company will duly and punctually pay or cause to be paid the principal of (and premium, if any) and interest on the Securities of that series at the time and place and in the manner provided herein and established with respect to such Securities.

SECTION 4.02. So long as any series of the Securities remain outstanding, the Company agrees to maintain an office or agency with respect to each such series, which shall be in the Borough of Manhattan, the City and State of New York or at such other location or locations as may be designated as provided in this Section 4.02, where (i) Securities of that series may be presented for payment, (ii) Securities of that series may be presented as hereinabove authorized for registration of transfer and exchange, and (iii) notices and demands to or upon the Company in respect of the Securities of that series and this Indenture may be given or served, such designation to continue with respect to such office or agency until the Company shall, by written notice signed by an Authorized Officer and delivered to the Trustee, designate some other office or agency for such purposes or any of them. If at any time the Company shall fail to maintain any such required office or agency or shall fail to furnish the Trustee with the address thereof, such presentations, notices and demands may be made or served at the Corporate Trust Office of the Trustee, and the Company hereby appoints the Trustee as its agent to receive all such presentations, notices and demands. The Trustee will initially act as paying agent for the Securities.

The Company may also from time to time, by written notice signed by an Authorized Officer and delivered to the Trustee, designate one or more other offices or agencies for the foregoing purposes within or outside the Borough of Manhattan, City of New

York, and may from time to time rescind such designations; provided, however, that no such designation or rescission shall in any manner relieve the Company of its obligations to maintain an office or agency in the Borough of Manhattan, City of New York for the foregoing purposes. The Company will give prompt written notice to the Trustee of any change in the location of any such other office or agency.

SECTION 4.03. (a) If the Company shall appoint one or more paying agents for all or any series of the Securities, other than the Trustee, the Company will cause each such paying agent to execute and deliver to the Trustee an instrument in which such agent shall agree with the Trustee, subject to the provisions of this Section:

(1) that it will hold all sums held by it as such agent for the payment of the principal of (and premium, if any) or interest on the Securities of that series (whether such sums have been paid to it by the Company or by any other obligor of such Securities) in trust for the benefit of the persons entitled thereto;

(2) that it will give the Trustee prompt notice of any failure by the Company (or by any other obligor of such Securities) to make any payment of the principal of (and premium, if any) or interest on the Securities of that series when the same shall be due and payable;

(3) that it will, at any time during the continuance of any failure referred to in the preceding paragraph (a)(2) above, upon the written request of the Trustee, forthwith pay to the Trustee all sums so held in trust by such paying agent; and

(4) that it will perform all other duties of paying agent as set forth in this Indenture.

(b) If the Company shall act as its own paying agent with respect to any series of the Securities, it will on or before each due date of the principal of (and premium, if any) or interest on Securities of that series, set aside, segregate and hold in trust for the benefit of the persons entitled thereto a sum sufficient to pay such principal (and premium, if any) or interest so becoming due on Securities of that series until such sums shall be paid to such persons or otherwise disposed of as herein provided and will promptly notify the Trustee of such action, or any failure (by it or any other obligor on such Securities) to take

such action. Whenever the Company shall have one or more paying agents for any series of Securities, it will, prior to each due date of the principal of (and premium, if any) or interest on any Securities of that series, deposit with the paying agent a sum sufficient to pay the principal (and premium, if any) or interest so becoming due, such sum to be held in trust for the benefit of the persons entitled to such principal, premium or interest, and (unless such paying agent is the Trustee) the Company will promptly notify the Trustee of its action or failure so to act.

(c) Anything in this Section to the contrary notwithstanding, (i) the agreement to hold sums in trust as provided in this Section is subject to the provisions of Section 11.04, and (ii) the Company may at any time, for the purpose of obtaining the satisfaction and discharge of this Indenture or for any other purpose, pay, or direct any paying agent to pay, to the Trustee all sums held in trust by the Company or such paying agent, such sums to be held by the Trustee upon the same terms and conditions as those upon which such sums were held by the Company or such paying agent; and, upon such payment by any paying agent to the Trustee, such paying agent shall be released from all further liability with respect to such money.

SECTION 4.04. The Company, whenever necessary to avoid or fill a vacancy in the office of Trustee, will appoint, in the manner provided in Section 7.10, a Trustee, so that there shall at all times be a Trustee hereunder.

SECTION 4.05. The Company will not, while any of the Securities remain outstanding, consolidate with, or merge into, or merge into itself, or sell or convey all or substantially all of its property to any other Person unless the provisions of Article Ten hereof are complied with.

SECTION 4.06. In the event that the Company issues a Discount Security, the Company shall file with the Trustee at or prior to the time of the authentication of such Discount Security a written notice, in such form as mutually agreed upon by the Company and the Trustee, specifying the amount of original issue discount that will be accrued on such Discount Security in each calendar year from the date of issuance to the maturity thereof.

ARTICLE FIVE  
SECURITYHOLDERS' LISTS AND REPORTS BY THE COMPANY  
AND THE TRUSTEE

SECTION 5.01. The Company will furnish or cause to be furnished to the Trustee (a) on each regular record date (as defined in Section 2.03) for the Securities of each Tranche of a series a list, in such form as the Trustee may reasonably require, of the names and addresses of the holders of such Tranche of Securities as of such regular record date, provided, that the Company shall not be obligated to furnish or cause to be furnished such list at any time that the list shall not differ in any respect from the most recent list furnished to the Trustee by the Company and (b) at such other times as the Trustee may request in writing within 30 days after the receipt by the Company of any such request, a list of similar form and content as of a date not more than 15 days prior to the time such list is furnished; provided, however, no such list need be furnished for any series for which the Trustee shall be the Security Registrar.

SECTION 5.02. (a) The Trustee shall preserve, in as current a form as is reasonably practicable, all information as to the names and addresses of the holders of Securities contained in the most recent list furnished to it as provided in Section 5.01 and as to the names and addresses of holders of Securities received by the Trustee in its capacity as Security Registrar (if acting in such capacity).

(b) The Trustee may destroy any list furnished to it as provided in Section 5.01 upon receipt of a new list so furnished.

(c) In case three or more holders of Securities of a series (hereinafter referred to as "applicants") apply in writing to the Trustee, and furnish to the Trustee reasonable proof that each such applicant has owned a Security for a period of at least six months preceding the date of such application, and such application states that the applicants desire to communicate with other holders of Securities of such series or holders of all Securities with respect to their rights under this Indenture or under such Securities, and is accompanied by a copy of the form of proxy or other communication which such applicants propose to transmit, then the Trustee shall, within five Business Days after the receipt of such application, at its election, either:

(1) afford to such applicants access to the information preserved at the time by the Trustee in accordance with the provisions of subsection (a) of this Section 5.02; or

(2) inform such applicants as to the approximate number of holders of Securities of such series or of all Securities, as the case may be, whose names and addresses appear in the information preserved at the time by the Trustee, in accordance with the provisions of subsection (a) of this Section 5.02, and as to the approximate cost of mailing to such Securityholders the form of proxy or other communication, if any, specified in such application.

(d) If the Trustee shall elect not to afford such applicants access to such information, the Trustee shall, upon the written request of such applicants, mail to each holder of such series or of all Securities, as the case may be, whose name and address appears in the information preserved at the time by the Trustee in accordance with the provisions of subsection (a) of this Section 5.02, a copy of the form of proxy or other communication which is specified in such request, with reasonable promptness after a tender to the Trustee of the material to be mailed and of payment, or provision for the payment, of the reasonable expenses of mailing, unless within five days after such tender, the Trustee shall mail to such applicants and file with the Commission, together with a copy of the material to be mailed, a written statement to the effect that, in the opinion of the Trustee, such mailing would be contrary to the best interests of the holders of Securities of such series or of all Securities, as the case may be, or would be in violation of applicable law. Such written statement shall specify the basis of such opinion. If the Commission, after opportunity for a hearing upon the objections specified in the written statement so filed, shall enter an order refusing to sustain any of such objections or if, after the entry of an order sustaining one or more of such objections, the Commission shall find, after notice and opportunity for hearing, that all the objections so sustained have been met and shall enter an order so declaring, the Trustee shall mail copies of such material to all such Securityholders with reasonable promptness after the entry of such order and the renewal of such tender; otherwise, the Trustee shall be relieved of any obligation or duty to such applicants respecting their application.

(e) Each and every holder of the Securities, by receiving and holding the same, agrees with the Company and the Trustee that neither the Company nor the Trustee nor any paying agent nor any Security Registrar shall be held accountable by reason of the disclosure of any such information as to the names and addresses of the holders of Securities in accordance with the provisions of subsection (c) of this Section, regardless of the source from

which such information was derived, and that the Trustee shall not be held accountable by reason of mailing any material pursuant to a request made under said subsection (c).

SECTION 5.03. (a) The Company covenants and agrees to file with the Trustee, within 30 days after the Company is required to file the same with the Commission, a copy of the annual reports and of the information, documents and other reports (or a copy of such portions of any of the foregoing as the Commission may from time to time by rules and regulations prescribe) which the Company may be required to file with the Commission pursuant to Section 13 or Section 15(d) of the Exchange Act; or, if the Company is not required to file information, documents or reports pursuant to either of such sections, then to file with the Trustee and, unless the Commission shall not accept such information, documents or reports, the Commission, in accordance with the rules and regulations prescribed from time to time by the Commission, such of the supplementary and periodic information, documents and reports which may be required pursuant to Section 13 of the Exchange Act, in respect of a security listed and registered on a national securities exchange as may be prescribed from time to time in such rules and regulations.

(b) The Company covenants and agrees to file with the Trustee and the Commission, in accordance with the rules and regulations prescribed from time to time by the Commission, such additional information, documents and reports with respect to compliance by the Company with the conditions and covenants provided for in this Indenture as may be required from time to time by such rules and regulations.

(c) The Company covenants and agrees to transmit by mail, first class postage prepaid, or reputable over-night delivery service which provides for evidence of receipt, to the Securityholders, as their names and addresses appear upon the Security Register, within 30 days after the filing thereof with the Trustee, such summaries of any information, documents and reports required to be filed by the Company pursuant to subsections (a) and (b) of this Section as may be required by rules and regulations prescribed from time to time by the Commission.

(d) The Company covenants and agrees to furnish to the Trustee, on or before May 15 in each calendar year in which any of the Securities are outstanding, or on or before such other day in each calendar year as the Company and the Trustee may from time to time agree upon, a certificate from the principal executive

officer, principal financial officer or principal accounting officer, as to his or her knowledge, of the Company's compliance with all conditions and covenants under this Indenture. For purposes of this subsection (d), such compliance shall be determined without regard to any period of grace or requirement of notice provided under this Indenture.

(e) Delivery of such information, documents or reports to the Trustee pursuant to Section 5.03(a) or 5.03(b) is for informational purposes only and the Trustee's receipt thereof shall not constitute constructive notice of any information contained therein or determinable from information contained therein, including, in the case of Section 5.03(b), the Company's compliance with any of the covenants hereunder.

SECTION 5.04. (a) On or before July 15 in each year in which any of the Securities are outstanding, the Trustee shall transmit by mail, first class postage prepaid, to the Securityholders, as their names and addresses appear upon the Security Register, a brief report dated as of the preceding May 15, with respect to any of the following events which may have occurred within the previous twelve months (but if no such event has occurred within such period no report need be transmitted):

(1) any change to its eligibility under Section 7.09, and its qualifications under Section 310 of the Trust Indenture Act;

(2) the creation of or any material change to a relationship specified in paragraphs (1) through (10) of Section 310(b) of the Trust Indenture Act;

(3) the character and amount of any advances (and if the Trustee elects so to state, the circumstances surrounding the making thereof) made by the Trustee (as such) which remain unpaid on the date of such report, and for the reimbursement of which it claims or may claim a lien or charge, prior to that of the Securities, on any property or funds held or collected by it as trustee if such advances so remaining unpaid aggregate more than 1/2 of 1% of the principal amount of the Securities outstanding on the date of such report;

(4) any change to the amount, interest rate, and maturity date of all other indebtedness owing by the Company, or by any other obligor on the Securities, to the Trustee in its individual capacity, on the date of such report, with a

brief description of any property held as collateral security therefor, except any indebtedness based upon a creditor relationship arising in any manner described in paragraphs (2), (3), (4) or (6) of Section 311(b) of the Trust Indenture Act;

(5) any change to the property and funds, if any, physically in the possession of the Trustee as such on the date of such report;

(6) any release, or release and substitution, of property subject to the lien, if any, of this Indenture (and the consideration therefor, if any) which it has not previously reported;

(7) any additional issue of Securities which the Trustee has not previously reported; and

(8) any action taken by the Trustee in the performance of its duties under this Indenture which it has not previously reported and which in its opinion materially affects the Securities or the Securities of any series, except any action in respect of a default, notice of which has been or is to be withheld by it in accordance with the provisions of Section 6.07.

(b) The Trustee shall transmit by mail, first class postage prepaid, to the Securityholders, as their names and addresses appear upon the Security Register, a brief report with respect to the character and amount of any advances (and if the Trustee elects so to state, the circumstances surrounding the making thereof) made by the Trustee as such since the date of the last report transmitted pursuant to the provisions of subsection (a) of this Section (or if no such report has yet been so transmitted, since the date of execution of this Indenture), for the reimbursement of which it claims or may claim a lien or charge prior to that of the Securities of any series on property or funds held or collected by it as Trustee, and which it has not previously reported pursuant to this subsection if such advances remaining unpaid at any time aggregate more than 10% of the principal amount of Securities of such series outstanding at such time, such report to be transmitted within 90 days after such time.

(c) A copy of each such report shall, at the time of such transmission to Securityholders, be filed by the Trustee with the Company, with each stock exchange upon which any Securities are

listed (if so listed) and also with the Commission. The Company agrees to notify the Trustee when any Securities become listed on any stock exchange.

ARTICLE SIX  
REMEDIES OF THE TRUSTEE AND SECURITYHOLDERS  
ON EVENT OF DEFAULT

SECTION 6.01. (a) Whenever used herein with respect to Securities of a particular series, "Event of Default" means any one or more of the following events which has occurred and is continuing:

(1) default in the payment of any installment of interest upon any of the Securities of that series, as and when the same shall become due and payable, and continuance of such default for a period of 30 days;

(2) default in the payment of the principal of (or premium, if any, on) any of the Securities of that series as and when the same shall become due and payable whether at maturity, upon redemption, pursuant to any sinking fund obligation, by declaration or otherwise, and continuance of such default for a period of 3 Business Days;

(3) failure on the part of the Company duly to observe or perform any other of the covenants or agreements on the part of the Company with respect to that series contained in such Securities or otherwise established with respect to that series of Securities pursuant to Section 2.01 hereof or contained in this Indenture (other than a covenant or agreement which has been expressly included in this Indenture solely for the benefit of one or more series of Securities other than such series) for a period of 90 days after the date on which written notice of such failure, requiring the same to be remedied and stating that such notice is a "Notice of Default" hereunder, shall have been given to the Company by the Trustee, by registered or certified mail, or to the Company and the Trustee by the holders of at least 33% in principal amount of the Securities of that series at the time outstanding;

(4) a decree or order by a court having jurisdiction in the premises shall have been entered adjudging the Company as bankrupt or insolvent, or approving as properly filed a petition seeking liquidation or reorganization of the Company

under the Federal Bankruptcy Code or any other similar applicable Federal or State law, and such decree or order shall have continued unvacated and unstayed for a period of 90 consecutive days; or an involuntary case shall be commenced under such Code in respect of the Company and shall continue undismissed for a period of 90 consecutive days or an order for relief in such case shall have been entered; or a decree or order of a court having jurisdiction in the premises shall have been entered for the appointment on the ground of insolvency or bankruptcy of a receiver or custodian or liquidator or trustee or assignee in bankruptcy or insolvency of the Company or of its property, or for the winding up or liquidation of its affairs, and such decree or order shall have remained in force unvacated and unstayed for a period of 90 consecutive days;

(5) the Company shall institute proceedings to be adjudicated a voluntary bankrupt, or shall consent to the filing of a bankruptcy proceeding against it, or shall file a petition or answer or consent seeking liquidation or reorganization under the Federal Bankruptcy Code or any other similar applicable Federal or State law, or shall consent to the filing of any such petition, or shall consent to the appointment on the ground of insolvency or bankruptcy of a receiver or custodian or liquidator or trustee or assignee in bankruptcy or insolvency of it or of its property, or shall make an assignment for the benefit of creditors; or

(6) the occurrence of any other Event of Default with respect to Securities of such series, as contemplated by Section 2.01 hereof.

(b) The Company shall file with the Trustee written notice of the occurrence of any Event of Default within five Business Days of the Company's becoming aware of any such Event of Default. In each and every such case, unless the principal of all the Securities of that series shall have already become due and payable, either the Trustee or the holders of not less than 33% in aggregate principal amount of the Securities of that series then outstanding hereunder, by notice in writing to the Company (and to the Trustee if given by such Securityholders), may declare the principal (or, if any of such Securities are Discount Securities, such portion of the principal amount thereof as may be specified by their terms as contemplated by Section 2.01) of all the Securities of that series to be due and payable immediately, and upon any such declaration the same shall become and shall be immediately due and payable, anything contained in this Indenture

or in the Securities of that series or established with respect to that series pursuant to Section 2.01 hereof to the contrary notwithstanding.

(c) Section 6.01(b), however, is subject to the condition that if, at any time after the principal of the Securities of that series shall have been so declared due and payable, and before any judgment or decree for the payment of the monies due shall have been obtained or entered as hereinafter provided, the Company shall pay or shall deposit with the Trustee a sum sufficient to pay all matured installments of interest upon all the Securities of that series and the principal of (and premium, if any, on) any and all Securities of that series which shall have become due otherwise than by acceleration (with interest upon such principal and premium, if any, and, to the extent that such payment is enforceable under applicable law, upon overdue installments of interest, at the rate per annum expressed in the Securities of that series to the date of such payment or deposit) and the amount payable to the Trustee under Section 7.06, and any and all defaults under the Indenture, other than the nonpayment of principal on Securities of that series which shall not have become due by their terms, shall have been remedied or waived as provided in Section 6.06, then and in every such case the holders of a majority in aggregate principal amount of the Securities of that series then outstanding, by written notice to the Company and to the Trustee, may rescind and annul such declaration and its consequences with respect to that series of Securities; but no such rescission and annulment shall extend to or shall affect any subsequent default, or shall impair any right consequent thereon.

(d) In case the Trustee shall have proceeded to enforce any right with respect to Securities of that series under this Indenture and such proceedings shall have been discontinued or abandoned because of such rescission or annulment or for any other reason or shall have been determined adversely to the Trustee, then and in every such case the Company and the Trustee shall be restored respectively to their former positions and rights hereunder, and all rights, remedies and powers of the Company and the Trustee shall continue as though no such proceedings had been taken.

SECTION 6.02. (a) The Company covenants that in case an Event of Default described in subsection 6.01(a)(1) or (a)(2) shall have occurred and be continuing, upon demand of the Trustee, the Company will pay to the Trustee, for the benefit of the holders of the Securities of that series, the whole amount that then shall have become due and payable on all such Securities for

principal (and premium, if any) or interest, or both, as the case may be, with interest upon the overdue principal (and premium, if any) and (to the extent that payment of such interest is enforceable under applicable law and without duplication of any other amounts paid by the Company in respect thereof) upon overdue installments of interest at the rate per annum expressed in the Securities of that series; and, in addition thereto, such further amount as shall be sufficient to cover the costs and expenses of collection, and the amount payable to the Trustee under Section 7.06.

(b) In case the Company shall fail forthwith to pay such amounts upon such demand, the Trustee, in its own name and as trustee of an express trust, shall be entitled and empowered to institute any action or proceedings at law or in equity for the collection of the sums so due and unpaid, and may prosecute any such action or proceeding to judgment or final decree, and may enforce any such judgment or final decree against the Company or other obligor upon the Securities of that series and collect in the manner provided by law out of the property of the Company or other obligor upon the Securities of that series wherever situated the monies adjudged or decreed to be payable.

(c) In case of any receivership, insolvency, liquidation, bankruptcy, reorganization, readjustment, arrangement, composition or other judicial proceedings affecting the Company, any other obligor on such Securities, or the creditors or property of either, the Trustee shall have power to intervene in such proceedings and take any action therein that may be permitted by the court and shall (except as may be otherwise provided by law) be entitled to file such proofs of claim and other papers and documents as may be necessary or advisable in order to have the claims of the Trustee and of the holders of Securities of such series allowed for the entire amount due and payable by the Company or such other obligor under this Indenture at the date of institution of such proceedings and for any additional amount which may become due and payable by the Company or such other obligor after such date, and to collect and receive any monies or other property payable or deliverable on any such claim, and to distribute the same after the deduction of the amount payable to the Trustee under Section 7.06; and any receiver, assignee or trustee in bankruptcy or reorganization is hereby authorized by each of the holders of Securities of such series to make such payments to the Trustee, and, in the event that the Trustee shall consent to the making of such payments directly to such Securityholders, to pay to the Trustee any amount due it under Section 7.06.

(d) All rights of action and of asserting claims under this Indenture, or under any of the terms established with respect to Securities of that series, may be enforced by the Trustee without the possession of any of such Securities, or the production thereof at any trial or other proceeding relative thereto, and any such suit or proceeding instituted by the Trustee shall be brought in its own name as trustee of an express trust, and any recovery of judgment shall, after provision for payment to the Trustee of any amounts due under Section 7.06, be for the ratable benefit of the holders of the Securities of such series.

In case of an Event of Default hereunder, the Trustee may in its discretion proceed to protect and enforce the rights vested in it by this Indenture by such appropriate judicial proceedings as the Trustee shall deem most effectual to protect and enforce any of such rights, either at law or in equity or in bankruptcy or otherwise, whether for the specific enforcement of any covenant or agreement contained in the Indenture or in aid of the exercise of any power granted in this Indenture, or to enforce any other legal or equitable right vested in the Trustee by this Indenture or by law.

Nothing herein contained shall be deemed to authorize the Trustee to authorize or consent to or accept or adopt on behalf of any Securityholder any plan of reorganization, arrangement, adjustment or composition affecting the Securities of that series or the rights of any holder thereof or to authorize the Trustee to vote in respect of the claim of any Securityholder in any such proceeding.

SECTION 6.03. Any monies collected by the Trustee pursuant to Section 6.02 with respect to a particular series of Securities shall be applied in the order following, at the date or dates fixed by the Trustee and, in case of the distribution of such monies on account of principal (or premium, if any) or interest, upon presentation of the several Securities of that series, and stamping thereon the payment, if only partially paid, and upon surrender thereof if fully paid:

FIRST: To the payment of costs and expenses of collection and of all amounts payable to the Trustee under Section 7.06;

SECOND: To the payment of the amounts then due and unpaid upon Securities of such series for principal (and premium, if any) and interest, in respect of which or for the

benefit of which such money has been collected, ratably, without preference or priority of any kind, according to the amounts due and payable on such Securities for principal (and premium, if any) and interest, respectively; and

THIRD: To the Company.

SECTION 6.04. No holder of any Security of any series shall have any right by virtue or by availing of any provision of this Indenture to institute any suit, action or proceeding in equity or at law upon or under or with respect to this Indenture or for the appointment of a receiver or trustee, or for any other remedy hereunder, unless such holder previously shall have given to the Trustee written notice of an Event of Default and of the continuance thereof with respect to Securities of such series specifying such Event of Default, as hereinbefore provided, and unless also the holders of not less than 33% in aggregate principal amount of the Securities of such series then outstanding shall have made written request upon the Trustee to institute such action, suit or proceeding in its own name as trustee hereunder and shall have offered to the Trustee such reasonable indemnity as it may require against the costs, expenses and liabilities to be incurred therein or thereby, and the Trustee for 60 days after its receipt of such notice, request and offer of indemnity, shall have failed to institute any such action, suit or proceeding; it being understood and intended, and being expressly covenanted by the taker and holder of every Security of such series with every other such taker and holder and the Trustee, that no one or more holders of Securities of such series shall have any right in any manner whatsoever by virtue or by availing of any provision of this Indenture to affect, disturb or prejudice the rights of the holders of any other of such Securities, or to obtain or seek to obtain priority over or preference to any other such holder, or to enforce any right under this Indenture, except in the manner herein provided and for the equal, ratable and common benefit of all holders of Securities of such series. For the protection and enforcement of the provisions of this Section, each and every Securityholder and the Trustee shall be entitled to such relief as can be given either at law or in equity.

Notwithstanding any other provisions of this Indenture, however, the right of any holder of any Security to receive payment of the principal of (and premium, if any) and interest on such Security, as therein provided, on or after the respective due dates expressed in such Security (or in the case of redemption, on the redemption date), or to institute suit for the enforcement of any such payment on or after such respective dates or redemption

date, shall not be impaired or affected without the consent of such holder.

SECTION 6.05. (a) All powers and remedies given by this Article to the Trustee or to the Securityholders shall, to the extent permitted by law, be deemed cumulative and not exclusive of any others thereof or of any other powers and remedies available to the Trustee or the holders of the Securities, by judicial proceedings or otherwise, to enforce the performance or observance of the covenants and agreements contained in this Indenture or otherwise established with respect to such Securities.

(b) No delay or omission of the Trustee or of any holder of any of the Securities to exercise any right or power accruing upon any Event of Default occurring and continuing as aforesaid shall impair any such right or power, or shall be construed to be a waiver of any such default or an acquiescence therein; and, subject to the provisions of Section 6.04, every power and remedy given by this Article or by law to the Trustee or to the Securityholders may be exercised from time to time, and as often as shall be deemed expedient, by the Trustee or by the Securityholders.

SECTION 6.06. The holders of a majority in aggregate principal amount of the Securities of any series at the time outstanding, determined in accordance with Section 8.04, shall have the right to direct the time, method and place of conducting any proceeding for any remedy available to the Trustee, or exercising any trust or power conferred on the Trustee with respect to such series; provided, however, that such direction shall not be in conflict with any rule of law or with this Indenture or unduly prejudicial to the rights of holders of Securities of any other series at the time outstanding determined in accordance with Section 8.04 not parties thereto. Subject to the provisions of Section 7.01, the Trustee shall have the right to decline to follow any such direction if the Trustee in good faith shall, by a Responsible Officer or Officers of the Trustee, determine that the proceeding so directed might involve the Trustee in personal liability. The holders of a majority in aggregate principal amount of the Securities of any series at the time outstanding affected thereby, determined in accordance with Section 8.04, may on behalf of the holders of all of the Securities of such series waive any past default in the performance of any of the covenants contained herein or established pursuant to Section 2.01 with respect to such series and its consequences, except a default in the payment of the principal of, or premium, if any, or interest on, any of the

Securities of that series as and when the same shall become due by the terms of such Securities otherwise than by acceleration (unless such default has been cured and a sum sufficient to pay all matured installments of interest and principal otherwise than by acceleration and any premium has been deposited with the Trustee (in accordance with Section 6.01(c))) or a call for redemption of Securities of that series. Upon any such waiver, the default covered thereby shall be deemed to be cured for all purposes of this Indenture and the Company, the Trustee and the holders of the Securities of such series shall be restored to their former positions and rights hereunder, respectively; but no such waiver shall extend to any subsequent or other default or impair any right consequent thereon.

SECTION 6.07. The Trustee shall, within 90 days after the occurrence of a default with respect to a particular series, transmit by mail, first class postage prepaid, to the holders of Securities of that series, as their names and addresses appear upon the Security Register, notice of all defaults with respect to that series known to the Trustee, unless such defaults shall have been cured or waived before the giving of such notice (the term "defaults" for the purposes of this Section being hereby defined to be the events specified in subsections (1), (2), (3), (4), (5), (6) and (7) of Section 6.01(a), not including any periods of grace provided for therein and irrespective of the giving of notice provided for by subsection (4) of Section 6.01(a)); provided, that, except in the case of default in the payment of the principal of (or premium, if any) or interest on any of the Securities of that series or in the payment of any sinking or analogous fund installment established with respect to that series, the Trustee shall be protected in withholding such notice if and so long as the board of directors, the executive committee, or a trust committee of directors and/or Responsible Officers, of the Trustee in good faith determine that the withholding of such notice is in the interests of the holders of Securities of that series; provided further, that in the case of any default of the character specified in Section 6.01(a)(4) with respect to Securities of such series no such notice to the holders of the Securities of that series shall be given until at least 30 days after the occurrence thereof.

The Trustee shall not be deemed to have knowledge of any default, except (i) a default under subsection (a)(1), (a)(2) or (a)(3) of Section 6.01 as long as the Trustee is acting as paying agent for such series of Securities or (ii) any default as to which the Trustee shall have received written notice or a

Responsible Officer charged with the administration of this Indenture shall have obtained written notice.

SECTION 6.08. All parties to this Indenture agree, and each holder of any Securities by his or her acceptance thereof shall be deemed to have agreed, that any court may in its discretion require, in any suit for the enforcement of any right or remedy under this Indenture, or in any suit against the Trustee for any action taken or omitted by it as Trustee, the filing by any party litigant in such suit of an undertaking to pay the costs of such suit, and that such court may in its discretion assess reasonable costs, including reasonable attorneys' fees, against any party litigant in such suit, having due regard to the merits and good faith of the claims or defenses made by such party litigant; but the provisions of this Section shall not apply to any suit instituted by the Trustee, to any suit instituted by any Securityholder, or group of Securityholders, holding more than 10% in aggregate principal amount of the outstanding Securities of any series, or to any suit instituted by any Securityholder for the enforcement of the payment of the principal of (or premium, if any) or interest on any Security of such series, on or after the respective due dates expressed in such Security or established pursuant to this Indenture.

ARTICLE SEVEN  
CONCERNING THE TRUSTEE

SECTION 7.01. (a) The Trustee, prior to the occurrence of an Event of Default with respect to Securities of a series and after the curing of all Events of Default with respect to Securities of that series which may have occurred, shall undertake to perform with respect to Securities of such series such duties and only such duties as are specifically set forth in this Indenture, and no implied covenants or obligations shall be read into this Indenture against the Trustee. In case an Event of Default with respect to Securities of a series has occurred (which has not been cured or waived), the Trustee shall exercise with respect to Securities of that series such of the rights and powers vested in it by this Indenture, and use the same degree of care and skill in their exercise, as a prudent man would exercise or use under the circumstances in the conduct of his own affairs.

(b) No provision of this Indenture shall be construed to relieve the Trustee from liability for its own negligent action, its own negligent failure to act, or its own willful misconduct, except that:

(1) prior to the occurrence of an Event of Default with respect to Securities of a series and after the curing or waiving of all such Events of Default with respect to that series which may have occurred:

(i) the duties and obligations of the Trustee shall with respect to Securities of such series be determined solely by the express provisions of this Indenture, and the Trustee shall not be liable with respect to Securities of such series except for the performance of such duties and obligations as are specifically set forth in this Indenture, and no implied covenants or obligations shall be read into this Indenture against the Trustee; and

(ii) in the absence of bad faith on the part of the Trustee, the Trustee may with respect to Securities of such series conclusively rely, as to the truth of the statements and the correctness of the opinions expressed therein, upon any certificates or opinions furnished to the Trustee and conforming to the requirements of this Indenture; but in the case of any such certificates or opinions which by any provision hereof are specifically required to be furnished to the Trustee, the Trustee shall be under a duty to examine the same to determine whether or not they conform to the requirements of this Indenture (but need not confirm or investigate the accuracy of mathematical calculations or other facts stated therein);

(2) the Trustee shall not be liable for any error of judgment made in good faith by a Responsible Officer or Responsible Officers of the Trustee, unless it shall be proved that the Trustee was negligent in ascertaining the pertinent facts;

(3) the Trustee shall not be liable with respect to any action taken or omitted to be taken by it in good faith in accordance with the written direction of the holders of not less than a majority in principal amount of the Securities of any series at the time outstanding relating to the time, method and place of conducting any proceeding for any remedy available to the Trustee, or exercising any trust or power conferred upon the Trustee under this Indenture with respect to the Securities of that series; and

(4) none of the provisions contained in this Indenture shall require the Trustee to expend or risk its own funds or otherwise incur or risk personal financial liability in the performance of any of its duties or in the exercise of any of its rights or powers, if the Trustee reasonably believes that the repayment of such funds or liability is not reasonably assured to it under the terms of this Indenture or adequate indemnity against such risk is not reasonably assured to it.

(c) Whether or not therein expressly so provided, every provision of this Indenture relating to the conduct or affecting the liability of or affording protection to the Trustee shall be subject to the provisions of this Section 7.01.

SECTION 7.02. Except as otherwise provided in Section 7.01:

(a) The Trustee may conclusively rely and shall be fully protected in acting or refraining from acting upon any resolution, certificate, statement, instrument, opinion, report, notice, request, direction, consent, order, demand, approval, bond, security or other paper or document believed by it (i) to be genuine and (ii) to have been signed or presented by the proper party or parties;

(b) Any request, direction, order or demand of the Company mentioned herein shall be sufficiently evidenced by a Board Resolution or an Officers' Certificate (unless other evidence in respect thereof is specifically prescribed herein);

(c) The Trustee may consult with counsel of its selection and the advice of such counsel or any Opinion of Counsel shall be full and complete authorization and protection in respect of any action taken or suffered or omitted hereunder in good faith and in reliance thereon;

(d) The Trustee shall be under no obligation to exercise any of the rights or powers vested in it by this Indenture at the request, order or direction of any of the Securityholders, pursuant to the provisions of this Indenture, unless such Securityholders shall have offered to the Trustee security or indemnity satisfactory to it against the costs, expenses and liabilities which may be incurred therein or thereby; nothing herein contained shall, however, relieve the Trustee of the obligation, upon the occurrence of an Event of Default with respect to a series of the Securities (which has not been cured or waived) to exercise with respect to Securities of that series such of the rights and powers vested in it by this Indenture, and to

use the same degree of care and skill in their exercise, as a prudent man would exercise or use under the circumstances in the conduct of his own affairs;

(e) The Trustee shall not be liable for any action taken or omitted to be taken by it in good faith and believed by it to be authorized or within the discretion or rights or powers conferred upon it by this Indenture;

(f) The Trustee shall not be bound to make any investigation into the facts or matters stated in any resolution, certificate, statement, instrument, opinion, report, notice, request, consent, direction, order, demand, approval, bond, security, or other papers or documents, unless requested in writing so to do by the holders of not less than a majority in principal amount of the outstanding Securities of the particular series affected thereby (determined as provided in Section 8.04); provided, however, that if the payment within a reasonable time to the Trustee of the costs, expenses or liabilities likely to be incurred by it in the making of such investigation is, in the opinion of the Trustee, not reasonably assured to the Trustee by the security afforded to it by the terms of this Indenture, the Trustee may require reasonable indemnity against such costs, expenses or liabilities as a condition to so proceeding. The reasonable expense of every such examination shall be paid by the Company or, if paid by the Trustee, shall be repaid by the Company upon demand. Notwithstanding the foregoing, the Trustee, in its direction, may make such further inquiry or investigation into such facts or matters as it may see fit. In making any investigation required or authorized by this subparagraph, the Trustee shall be entitled to examine books, records and premises of the Company, personally or by agent or attorney;

(g) The Trustee may execute any of the trusts or powers hereunder or perform any duties hereunder either directly or by or through agents or attorneys and the Trustee shall not be responsible for any misconduct or negligence on the part of any agent or attorney appointed with due care by it hereunder;

(h) The permissive right of the Trustee to do things enumerated in this Indenture shall not be construed as a duty.

SECTION 7.03. (a) The recitals contained herein and in the Securities (other than the Certificate of Authentication on the Securities) shall be taken as the statements of the Company, and the Trustee assumes no responsibility for the correctness of the same.

(b) The Trustee makes no representations as to the validity or sufficiency of this Indenture or of the Securities.

(c) The Trustee shall not be accountable for the use or application by the Company of any of the Securities or of the proceeds of such Securities, or for the use or application of any monies paid over by the Trustee in accordance with any provision of this Indenture or established pursuant to Section 2.01, or for the use or application of any monies received by any paying agent other than the Trustee.

SECTION 7.04. The Trustee or any paying agent or Security Registrar, in its individual or any other capacity, may become the owner or pledgee of Securities with the same rights it would have if it were not Trustee, paying agent or Security Registrar.

SECTION 7.05. Subject to the provisions of Section 11.04, all monies received by the Trustee shall, until used or applied as herein provided, be held in trust for the purposes for which they were received, but need not be segregated from other funds except to the extent required by law. The Trustee shall be under no liability for interest on any monies received by it hereunder except such as it may agree in writing with the Company to pay thereon.

SECTION 7.06. (a) The Company covenants and agrees to pay to the Trustee from time to time, and the Trustee shall be entitled to, reasonable compensation (which shall not be limited by any provision of law in regard to the compensation of a trustee of an express trust) for all services rendered by it in the execution of the trusts hereby created and in the exercise and performance of any of the powers and duties hereunder of the Trustee, and the Company will pay or reimburse the Trustee upon its request for all reasonable expenses, disbursements and advances incurred or made by the Trustee in accordance with any of the provisions of this Indenture (including the reasonable compensation and the reasonable expenses and disbursements of its counsel and agents and of all persons not regularly in its employ) except any such expense, disbursement or advance as may arise from its negligence, willful misconduct or bad faith. The Company also covenants to indemnify the Trustee (and its officers, agents, directors and employees) for, and to hold it harmless against, any loss, liability or expense incurred without negligence, willful misconduct or bad faith on the part of the Trustee and arising out of or in connection with the acceptance or administration of this trust, including the reasonable costs and expenses of defending

itself against any claim or liability in connection with the exercise or performance of any of its powers or duties hereunder.

(b) The obligations of the Company under this Section to compensate and indemnify the Trustee and to pay or reimburse the Trustee for expenses, disbursements and advances shall constitute additional indebtedness hereunder. Such additional indebtedness shall be secured by a lien prior to that of the Securities upon all property and funds held or collected by the Trustee as such, except funds held in trust for the benefit of the holders of particular Securities.

(c) Without prejudice to any other rights available to the Trustee under applicable law, when the Trustee incurs expenses or renders services in connection with an Event of Default, the expenses (including reasonable charges and expenses of its counsel) and compensation for its services are intended to constitute expenses of administration under applicable federal or state bankruptcy, insolvency or similar law.

(d) The provisions of this Section 7.06 shall survive the satisfaction and discharge of this Indenture or the appointment of a successor trustee.

SECTION 7.07. Except as otherwise provided in Section 7.01, whenever in the administration of the provisions of this Indenture the Trustee shall deem it necessary or desirable that a matter be proved or established prior to taking or suffering or omitting to take any action hereunder, such matter (unless other evidence in respect thereof be herein specifically prescribed) may, in the absence of bad faith on the part of the Trustee, be deemed to be conclusively proved and established by an Officers' Certificate delivered to the Trustee and such certificate, in the absence of bad faith on the part of the Trustee, shall be full warrant to the Trustee for any action taken, suffered or omitted to be taken by it under the provisions of this Indenture upon the faith thereof.

SECTION 7.08. If the Trustee has acquired or shall acquire a conflicting interest within the meaning of the Trust Indenture Act, the Trustee shall either eliminate such interest or resign, to the extent and in the manner provided by, and subject to the provisions of, the Trust Indenture Act and this Indenture.

SECTION 7.09. There shall at all times be a Trustee with respect to the Securities issued hereunder which shall at all times be a corporation organized and doing business under the laws of the United States of America or any State or Territory thereof

or of the District of Columbia, or a corporation or other person permitted to act as trustee by the Commission, authorized under such laws to exercise corporate trust powers, having a combined capital and surplus of at least 50 million dollars, and subject to supervision or examination by Federal, State, Territorial, or District of Columbia authority. If such corporation publishes reports of condition at least annually, pursuant to law or to the requirements of the aforesaid supervising or examining authority, then for the purposes of this Section, the combined capital and surplus of such corporation shall be deemed to be its combined capital and surplus as set forth in its most recent report of condition so published. The Company may not, nor may any person directly or indirectly controlling, controlled by, or under common control with the Company, serve as Trustee. In case at any time the Trustee shall cease to be eligible in accordance with the provisions of this Section, the Trustee shall resign immediately in the manner and with the effect specified in Section 7.10.

SECTION 7.10. (a) The Trustee or any successor hereafter appointed, may at any time resign with respect to the Securities of one or more series by giving written notice thereof to the Company and by transmitting notice of resignation by mail, first class postage prepaid, to the Securityholders of such series, as their names and addresses appear upon the Security Register. Upon receiving such notice of resignation, the Company shall promptly appoint a successor trustee with respect to Securities of such series by written instrument, in duplicate, executed by order of the Board of Directors, one copy of which instrument shall be delivered to the resigning Trustee and one copy to the successor trustee. If no successor trustee shall have been so appointed and have accepted appointment within 30 days after the mailing of such notice of resignation, the resigning Trustee may petition any court of competent jurisdiction for the appointment of a successor trustee with respect to Securities of such series, or any Securityholder of that series who has been a bona fide holder of a Security or Securities for at least six months may, subject to the provisions of Section 6.08, on behalf of himself and all others similarly situated, petition any such court for the appointment of a successor trustee. Such court may thereupon after such notice, if any, as it may deem proper and prescribe, appoint a successor trustee.

(b) In case at any time any of the following shall occur:

(1) the Trustee shall fail to comply with the provisions of Section 7.08 after written request therefor by the Company or by any Securityholder who has been a bona fide

holder of a Security or Securities for at least six months;  
or

(2) The Trustee shall cease to be eligible in accordance with the provisions of Section 7.09 and shall fail to resign after written request therefor by the Company or by any such Securityholder; or

(3) the Trustee shall become incapable of acting, or shall be adjudged a bankrupt or insolvent, or a receiver of the Trustee or of its property shall be appointed, or any public officer shall take charge or control of the Trustee or of its property or affairs for the purpose of rehabilitation, conservation or liquidation;

then, in any such case, the Company may remove the Trustee with respect to all Securities and appoint a successor trustee by written instrument, in duplicate, executed by order of the Board of Directors, one copy of which instrument shall be delivered to the Trustee so removed and one copy to the successor trustee, or, subject to the provisions of Section 6.08, unless, with respect to subsection (b)(1) above, the Trustee's duty to resign is stayed as provided in Section 310(b) of the Trust Indenture Act, any Securityholder who has been a bona fide holder of a Security or Securities for at least six months may, on behalf of himself and all others similarly situated, petition any court of competent jurisdiction for the removal of the Trustee and the appointment of a successor trustee. Such court may thereupon after such notice, if any, as it may deem proper and prescribe, remove the Trustee and appoint a successor trustee.

(c) The holders of a majority in aggregate principal amount of the Securities of any series at the time outstanding may at any time remove the Trustee with respect to such series and appoint a successor trustee.

(d) Any resignation or removal of the Trustee and appointment of a successor trustee with respect to the Securities of a series pursuant to any of the provisions of this Section shall become effective upon acceptance of appointment by the successor trustee as provided in Section 7.11.

(e) Any successor trustee appointed pursuant to this Section may be appointed with respect to the Securities of one or more series or all of such series, and at any time there shall be only one Trustee with respect to the Securities of any particular series.

SECTION 7.11. (a) In case of the appointment hereunder of a successor trustee with respect to all Securities, every such successor trustee so appointed shall execute, acknowledge and deliver to the Company and to the retiring Trustee an instrument accepting such appointment, and thereupon the resignation or removal of the retiring Trustee shall become effective and such successor trustee, without any further act, deed or conveyance, shall become vested with all the rights, powers, trusts and duties of the retiring Trustee; but, on the request of the Company or the successor trustee, such retiring Trustee shall, upon payment of its charges, execute and deliver an instrument transferring to such successor trustee all the rights, powers, and trusts of the retiring Trustee and shall duly assign, transfer and deliver to such successor trustee all property and money held by such retiring Trustee hereunder, subject to any prior lien provided for in Section 7.06(b).

(b) In case of the appointment hereunder of a successor trustee with respect to the Securities of one or more (but not all) series, the Company, the retiring Trustee and each successor trustee with respect to the Securities of one or more series shall execute and deliver an indenture supplemental hereto wherein each successor trustee shall accept such appointment and which (1) shall contain such provisions as shall be necessary or desirable to transfer and confirm to, and to vest in, each successor trustee all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series to which the appointment of such successor trustee relates, (2) shall contain such provisions as shall be deemed necessary or desirable to confirm that all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series as to which the retiring Trustee is not retiring shall continue to be vested in the retiring Trustee, and (3) shall add to or change any of the provisions of this Indenture as shall be necessary to provide for or facilitate the administration of the trusts hereunder by more than one Trustee, it being understood that nothing herein or in such supplemental indenture shall constitute such Trustees co-trustees of the same trust, that each such Trustee shall be trustee of a trust or trusts hereunder separate and apart from any trust or trusts hereunder administered by any other such Trustee and that no Trustee shall be responsible for any act or failure to act on the part of any other Trustee hereunder; and upon the execution and delivery of such supplemental indenture the resignation or removal of the retiring Trustee shall become effective to the extent provided therein, such retiring Trustee shall with respect to the Securities of that

or those series to which the appointment of such successor trustee relates have no further responsibility for the exercise of rights and powers or for the performance of the duties and obligations vested in the Trustee under this Indenture, and each such successor trustee, without any further act, deed or conveyance, shall become vested with all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series to which the appointment of such successor trustee relates; but, on request of the Company or any successor trustee, such retiring Trustee shall duly assign, transfer and deliver to such successor trustee, to the extent contemplated by such supplemental indenture, the property and money held by such retiring Trustee hereunder with respect to the Securities of that or those series to which the appointment of such successor trustee relates.

(c) Upon request of any such successor trustee, the Company shall execute any and all instruments for more fully and certainly vesting in and confirming to such successor trustee all such rights, powers and trusts referred to in paragraph (a) or (b) of this Section, as the case may be.

(d) No successor trustee shall accept its appointment unless at the time of such acceptance such successor trustee shall be qualified under the Trust Indenture Act and eligible under this Article.

(e) Upon acceptance of appointment by a successor trustee as provided in this Section, the Company shall transmit notice of the succession of such trustee hereunder by mail, first class postage prepaid, to the Securityholders, as their names and addresses appear upon the Security Register. If the Company fails to transmit such notice within ten days after acceptance of appointment by the successor trustee, the successor trustee shall cause such notice to be transmitted at the expense of the Company.

SECTION 7.12. Any corporation into which the Trustee may be merged or converted or with which it may be consolidated, or any corporation resulting from any merger, conversion or consolidation to which the Trustee shall be a party, or any corporation succeeding to all or substantially all of the corporate trust business of the Trustee, shall be the successor of the Trustee hereunder, provided such corporation shall be qualified under the provisions of the Trust Indenture Act and eligible under the provisions of Section 7.09, without the execution or filing of any paper or any further act on the part of any of the parties hereto, anything herein to the contrary notwithstanding. In case any

Securities shall have been authenticated, but not delivered, by the Trustee then in office, any successor by merger, conversion or consolidation to such authenticating Trustee may adopt such authentication and deliver the Securities so authenticated with the same effect as if such successor Trustee had itself authenticated such Securities.

SECTION 7.13. If and when the Trustee shall become a creditor of the Company (or any other obligor upon the Securities), the Trustee shall be subject to the provisions of the Trust Indenture Act regarding collection of claims against the Company (or any other obligor upon the Securities).

#### ARTICLE EIGHT CONCERNING THE SECURITYHOLDERS

SECTION 8.01. Whenever in this Indenture it is provided that the holders of a majority or specified percentage in aggregate principal amount of the Securities of a particular series may take any action (including the making of any demand or request, the giving of any notice, consent or waiver or the taking of any other action), the fact that at the time of taking any such action the holders of such majority or specified percentage of that series have joined therein may be evidenced by any instrument or any number of instruments of similar tenor executed by such holders of Securities of that series in person or by agent or proxy appointed in writing.

If the Company shall solicit from the Securityholders of any series any request, demand, authorization, direction, notice, consent, waiver or other action, the Company may, at its option, as evidenced by an Officers' Certificate, fix in advance a record date for such series for the determination of Securityholders entitled to give such request, demand, authorization, direction, notice, consent, waiver or other action, but the Company shall have no obligation to do so. If such a record date is fixed, such request, demand, authorization, direction, notice, consent, waiver or other action may be given before or after the record date, but only the Securityholders of record at the close of business on the record date shall be deemed to be Securityholders for the purposes of determining whether Securityholders of the requisite proportion of outstanding Securities of that series have authorized or agreed or consented to such request, demand, authorization, direction, notice, consent, waiver or other action, and for that purpose the outstanding Securities of that series shall be computed as of the record date; provided that no such authorization, agreement or

consent by such Securityholders on the record date shall be deemed effective unless it shall become effective pursuant to the provisions of this Indenture not later than six months after the record date.

In determining whether the holders of the requisite aggregate principal amount of Securities of a particular series have concurred in any direction, consent or waiver under this Indenture, the principal amount of a Discount Security that shall be deemed to be outstanding for such purposes shall be the amount of the principal thereof that would be due and payable as of the date of such determination upon a declaration of acceleration of the maturity thereof pursuant to Section 6.01.

SECTION 8.02. Subject to the provisions of Section 7.01, proof of the execution of any instrument by a Securityholder (such proof will not require notarization) or his agent or proxy and proof of the holding by any person of any of the Securities shall be sufficient if made in the following manner:

(a) The fact and date of the execution by any such person of any instrument may be proved in any reasonable manner acceptable to the Trustee.

(b) The ownership of Securities shall be proved by the Security Register of such Securities or by a certificate of the Security Registrar thereof.

(c) The Trustee may require such additional proof of any matter referred to in this Section as it shall deem necessary.

SECTION 8.03. Prior to the due presentment for registration of transfer of any Security, the Company, the Trustee, any paying agent and any Security Registrar may deem and treat the person in whose name such Security shall be registered upon the books of the Company as the absolute owner of such Security (whether or not such Security shall be overdue and notwithstanding any notice of ownership or writing thereon made by anyone other than the Security Registrar) for the purpose of receiving payment of or on account of the principal of and premium, if any, and (subject to Section 2.03) interest on such Security and for all other purposes; and neither the Company nor the Trustee nor any paying agent nor any Security Registrar shall be affected by any notice to the contrary.

SECTION 8.04. In determining whether the holders of the requisite aggregate principal amount of Securities of a particular series have concurred in any direction, consent or waiver under this Indenture, Securities of that series which are owned by the Company or any other obligor on the Securities of that series or by any person directly or indirectly controlling or controlled by or under common control with the Company or any other obligor on the Securities of that series shall be disregarded and deemed not to be outstanding for the purpose of any such determination, except that for the purpose of determining whether the Trustee shall be protected in relying on any such direction, consent or waiver, only Securities of such series which the Trustee actually knows are so owned shall be so disregarded. Securities so owned which have been pledged in good faith may be regarded as outstanding for the purposes of this Section, if the pledgee shall establish to the satisfaction of the Trustee the pledgee's right so to act with respect to such Securities and that the pledgee is not a person directly or indirectly controlling or controlled by or under direct or indirect common control with the Company or any such other obligor. In case of a dispute as to such right, any decision by the Trustee taken upon the advice of counsel shall be full protection to the Trustee.

SECTION 8.05. At any time prior to (but not after) the evidencing to the Trustee, as provided in Section 8.01, of the taking of any action by the holders of the majority or percentage in aggregate principal amount of the Securities of a particular series specified in this Indenture in connection with such action, any holder of a Security of that series which is shown by the evidence to be included in the Securities the holders of which have consented to such action may, by filing written notice with the Trustee, and upon proof of holding as provided in Section 8.02, revoke such action so far as concerns such Security. Except as aforesaid any such action taken by the holder of any Security shall be conclusive and binding upon such holder and upon all future holders and owners of such Security, and of any Security issued in exchange therefor, on registration of transfer thereof or in place thereof, irrespective of whether or not any notation in regard thereto is made upon such Security. Any action taken by the holders of the majority or percentage in aggregate principal amount of the Securities of a particular series specified in this Indenture in connection with such action shall be conclusively binding upon the Company, the Trustee and the holders of all the Securities of that series.

ARTICLE NINE  
SUPPLEMENTAL INDENTURES

SECTION 9.01. In addition to any supplemental indenture otherwise authorized by this Indenture, the Company, when authorized by a Board Resolution, and the Trustee may from time to time and at any time enter into an indenture or indentures supplemental hereto (which shall conform to the provisions of the Trust Indenture Act as then in effect), without the consent of the Securityholders, for one or more of the following purposes:

(a) to evidence the succession of another person to the Company, and the assumption by any such successor of the covenants of the Company contained herein or otherwise established with respect to the Securities; or

(b) to add to the covenants of the Company such further covenants, restrictions, conditions or provisions for the protection of the holders of the Securities of all or any series, and to make the occurrence, or the occurrence and continuance, of a default in any of such additional covenants, restrictions, conditions or provisions a default or an Event of Default with respect to such series permitting the enforcement of all or any of the several remedies provided in this Indenture as herein set forth; provided, however, that in respect of any such additional covenant, restriction, condition or provision such supplemental indenture may provide for a particular period of grace after default (which period may be shorter or longer than that allowed in the case of other defaults) or may provide for an immediate enforcement upon such default or may limit the remedies available to the Trustee upon such default or may limit the right of the holders of a majority in aggregate principal amount of the Securities of such series to waive such default; or

(c) to cure any ambiguity or to correct or supplement any provision contained herein or in any supplemental indenture which may be defective or inconsistent with any other provision contained herein or in any supplemental indenture, or to make such other provisions in regard to matters or questions arising under this Indenture as shall not be inconsistent with the provisions of this Indenture and shall not adversely affect the interests of the holders of the Securities of any series; or

(d) to change or eliminate any of the provisions of this Indenture or to add any new provision to this Indenture; provided, however, that such change, elimination or addition shall become effective only when there is no Security outstanding of any series

created prior to the execution of such supplemental indenture that is entitled to the benefit of such provisions; or

(e) to establish the form or terms of Securities of any series as permitted by Section 2.01; or

(f) to add any additional Events of Default with respect to all or any series of outstanding Securities; or

(g) to provide collateral security for the Securities; or

(h) to provide for the authentication and delivery of bearer securities and coupons appertaining thereto representing interest, if any, thereon and for the procedures for the registration, exchange and replacement thereof and for the giving of notice to, and the solicitation of the vote or consent of, the holders thereof, and for any other matters incidental thereto; or

(i) to evidence and provide for the acceptance of appointment hereunder by a separate or successor Trustee with respect to the Securities of one or more series and to add to or change any of the provisions of this Indenture as shall be necessary to provide for or facilitate the administration of the trusts hereunder by more than one Trustee, pursuant to the requirements of Article Seven; or

(j) to change any place or places where (1) the principal of and premium, if any, and interest, if any, on all or any series of Securities shall be payable, (2) all or any series of Securities may be surrendered for registration of transfer, (3) all or any series of Securities may be surrendered for exchange and (4) notices and demands to or upon the Company in respect of all or any series of Securities and this Indenture may be served; provided, however, that any such place shall be located in New York, New York or be the principal office of the Company; or

(k) to provide for the payment by the Company of additional amounts in respect of certain taxes imposed on certain holders and for the treatment of such additional amounts as interest and for all matters incidental thereto; or

(l) to provide for the issuance of Securities denominated in a currency other than Dollars or in a composite currency and for all matters incidental thereto.

Without limiting the generality of the foregoing, if the Trust Indenture Act as in effect at the date of the execution and delivery of this Indenture or at any time thereafter shall be amended and

(x) if any such amendment shall require one or more changes to any provisions hereof or the inclusion herein of any additional provisions, or shall by operation of law be deemed to effect such changes or incorporate such provisions by reference or otherwise, this Indenture shall be deemed to have been amended so as to conform to such amendment to the Trust Indenture Act, and the Company and the Trustee may, without the consent of any Securityholders, enter into a supplemental indenture hereto to effect or evidence such changes or additional provisions; or

(y) if any such amendment shall permit one or more changes to, or the elimination of, any provisions hereof which, at the date of the execution and delivery hereof or at any time thereafter, are required by the Trust Indenture Act to be contained herein, this Indenture shall be deemed to have been amended to effect such changes or elimination, and the Company and the Trustee may, without the consent of any Securityholders, enter into a supplemental indenture hereto to effect such changes or elimination; or

(z) if, by reason of any such amendment, one or more provisions which, at the date of the execution and delivery hereof or at any time thereafter, are required by the Trust Indenture Act to be contained herein shall be deemed to be incorporated herein by reference or otherwise, or otherwise made applicable hereto, and shall no longer be required to be contained herein, the Company and the Trustee may, without the consent of any Securityholders, enter into a supplemental indenture hereto to effect the elimination of such provisions.

The Trustee is hereby authorized to join with the Company in the execution of any such supplemental indenture, and to make any further appropriate agreements and stipulations which may be therein contained, but the Trustee shall not be obligated to enter into any such supplemental indenture which affects the Trustee's own rights, duties or immunities under this Indenture or otherwise.

Any supplemental indenture authorized by the provisions of this Section may be executed by the Company and the Trustee without the consent of the holders of any of the Securities at the time outstanding, notwithstanding any of the provisions of Section 9.02.

SECTION 9.02. With the consent (evidenced as provided in Section 8.01) of the holders of not less than a majority in aggregate principal amount of the Securities of all series affected by such supplemental indenture or indentures at the time outstanding voting as one class, the Company, when authorized by a Board Resolution, and the Trustee may from time to time and at any time enter into an indenture or indentures supplemental hereto (which shall conform to the provisions of the Trust Indenture Act as then in effect) for the purpose of adding any provisions to or changing in any manner or eliminating any of the provisions of this Indenture or of any supplemental indenture or of modifying in any manner the rights of the holders of the Securities of such series under this Indenture; provided, however, that no such supplemental indenture shall (i) extend the fixed maturity of any Securities of any series, or reduce the principal amount thereof, or reduce the rate or extend the time of payment of interest thereon, or reduce any premium payable upon the redemption thereof, or reduce the amount of the principal of a Discount Security that would be due and payable upon a declaration of acceleration of the maturity thereof pursuant to Section 6.01, without the consent of the holders of each Security then outstanding and affected, (ii) reduce the aforesaid percentage of Securities, the holders of which are required to consent to any such supplemental indenture, or reduce the percentage of Securities, the holders of which are required to waive any default and its consequences, without the consent of the holder of each Security then outstanding and affected thereby, or (iii) modify any provision of Section 6.01(c) (except to increase the percentage of principal amount of securities required to rescind and annul any declaration of amounts due and payable under the Securities) without the consent of the holders of each Security then outstanding and affected thereby.

Upon the request of the Company, accompanied by a Board Resolution authorizing the execution of any such supplemental indenture, and upon the filing with the Trustee of evidence of the consent of Securityholders required to consent thereto as aforesaid, the Trustee shall join with the Company in the execution of such supplemental indenture unless such supplemental indenture affects the Trustee's own rights, duties or immunities under this Indenture or otherwise, in which case the Trustee may

in its discretion, but shall not be obligated to, enter into such supplemental indenture.

A supplemental indenture that changes or eliminates any covenant or other provision of this Indenture that has expressly been included solely for the benefit of one or more particular series of Securities, or that modifies the rights of holders of Securities of such series with respect to such covenant or other provision, shall be deemed not to affect the rights under this Indenture of the holders of Securities of any other series.

It shall not be necessary for the consent of the Securityholders of any series affected thereby under this Section to approve the particular form of any proposed supplemental indenture, but it shall be sufficient if such consent shall approve the substance thereof.

Promptly after the execution by the Company and the Trustee of any supplemental indenture pursuant to the provisions of this Section, the Trustee shall transmit by mail, first class postage prepaid, a notice, setting forth in general terms the substance of such supplemental indenture, to the Securityholders of all series affected thereby as their names and addresses appear upon the Security Register. Any failure of the Trustee to mail such notice, or any defect therein, shall not, however, in any way impair or affect the validity of any such supplemental indenture.

SECTION 9.03. Upon the execution of any supplemental indenture pursuant to the provisions of this Article or of Section 10.01, this Indenture shall, with respect to such series, be and be deemed to be modified and amended in accordance therewith and the respective rights, limitations of rights, obligations, duties and immunities under this Indenture of the Trustee, the Company and the holders of Securities of the series affected thereby shall thereafter be determined, exercised and enforced hereunder subject in all respects to such modifications and amendments, and all the terms and conditions of any such supplemental indenture shall be and be deemed to be part of the terms and conditions of this Indenture for any and all purposes.

SECTION 9.04. Securities of any series, affected by a supplemental indenture, authenticated and delivered after the execution of such supplemental indenture pursuant to the provisions of this Article, Article Two or Article Seven or of Section 10.01, may bear a notation in form approved by the Company, provided such form meets the requirements of any exchange upon which such series may be listed, as to any matter provided

for in such supplemental indenture. If the Company shall so determine, new Securities of that series so modified as to conform, in the opinion of the Board of Directors, to any modification of this Indenture contained in any such supplemental indenture may be prepared by the Company, authenticated by the Trustee and delivered in exchange for the Securities of that series then outstanding.

SECTION 9.05. The Trustee, subject to the provisions of Section 7.01, shall be entitled to receive, and shall be fully protected in relying upon, an Opinion of Counsel as conclusive evidence that any supplemental indenture executed pursuant to this Article is authorized or permitted by, and conforms to, the terms of this Article and that it is proper for the Trustee under the provisions of this Article to join in the execution thereof.

#### ARTICLE TEN CONSOLIDATION, MERGER AND SALE

SECTION 10.01. Nothing contained in this Indenture or in any of the Securities shall prevent any consolidation or merger of the Company with or into any other corporation or other entity (whether or not affiliated with the Company), or successive consolidations or mergers in which the Company or its successor or successors shall be a party or parties, or shall prevent any sale, conveyance, transfer or other disposition of all or substantially all of the property of the Company or its successor or successors as an entirety, or substantially as an entirety, to any other corporation or entity (whether or not affiliated with the Company or its successor or successors) and authorized to acquire and operate the same; provided, however, the Company hereby covenants and agrees that, (i) upon any such consolidation, merger, sale, conveyance, transfer or other disposition, the due and punctual payment of the principal of (premium, if any) and interest on all of the Securities of all series in accordance with the terms of each series, according to their tenor, and the due and punctual performance and observance of all the covenants and conditions of this Indenture with respect to each series or established with respect to such series pursuant to Section 2.01 to be kept or performed by the Company, shall be expressly assumed, by supplemental indenture (which shall conform to the provisions of the Trust Indenture Act as then in effect) satisfactory in form to the Trustee executed and delivered to the Trustee by the entity formed by such consolidation, or into which the Company shall have been merged, or by the entity which shall have acquired such property and (ii) in case the Company shall consolidate with or

merge into another Person or convey, sell, transfer or otherwise dispose of all or substantially all of its property, the Person formed by such consolidation or into which the Company is merged or the Person which acquires by conveyance, sale, transfer or otherwise all or substantially all of the Company's property shall be organized and validly existing under the laws of the United States of America, any state thereof or the District of Columbia.

SECTION 10.02. (a) In case of any such consolidation, merger, sale, conveyance, transfer or other disposition and upon the assumption by the successor corporation, by supplemental indenture, executed and delivered to the Trustee and satisfactory in form to the Trustee, of the due and punctual payment of the principal of and premium, if any, and interest on all of the Securities of all series outstanding and the due and punctual performance of all of the covenants and conditions of this Indenture or established with respect to each series of the Securities pursuant to Section 2.01 to be kept or performed by the Company with respect to each series, such successor corporation shall succeed to and be substituted for the Company, with the same effect as if it had been named herein as the party of the first part, and thereupon (provided, that in the case of a lease, the term of the lease is at least as long as the longest maturity of any Securities outstanding at such time) the predecessor corporation shall be relieved of all obligations and covenants under this Indenture and the Securities. Such successor corporation thereupon may cause to be signed, and may issue either in its own name or in the name of the Company or any other predecessor obligor on the Securities, any or all of the Securities issuable hereunder which theretofore shall not have been signed by the Company and delivered to the Trustee; and, upon the order of such successor company, instead of the Company, and subject to all the terms, conditions and limitations in this Indenture prescribed, the Trustee shall authenticate and shall deliver any Securities which previously shall have been signed and delivered by the officers of the predecessor Company to the Trustee for authentication, and any Securities which such successor corporation thereafter shall cause to be signed and delivered to the Trustee for that purpose. All the Securities so issued shall in all respects have the same legal rank and benefit under this Indenture as the Securities theretofore or thereafter issued in accordance with the terms of this Indenture as though all of such Securities had been issued at the date of the execution hereof.

(b) In case of any such consolidation, merger, sale, conveyance, transfer or other disposition such changes in phraseology and form (but not in substance) may be made in the Securities thereafter to be issued as may be appropriate.

(c) Nothing contained in this Indenture or in any of the Securities shall prevent the Company from merging into itself or acquiring by purchase or otherwise all or any part of the property of any other corporation (whether or not affiliated with the Company).

SECTION 10.03. The Trustee, subject to the provisions of Section 7.01, may receive an Opinion of Counsel as conclusive evidence that any such consolidation, merger, sale, conveyance, transfer or other disposition, and any such assumption, comply with the provisions of this Article.

ARTICLE ELEVEN  
SATISFACTION AND DISCHARGE OF INDENTURE;  
UNCLAIMED MONIES

SECTION 11.01. If at any time: (a) the Company shall have delivered to the Trustee for cancellation all Securities of a series theretofore authenticated (other than any Securities which shall have been destroyed, lost or stolen and which shall have been replaced or paid as provided in Section 2.07 and Securities for whose payment money has theretofore been deposited in trust or segregated and held in trust by the Company and thereupon repaid to the Company or discharged from such trust, as provided in Section 11.04); or (b) the Company shall deposit or cause to be deposited with the Trustee as trust funds (i) the entire amount in monies or Eligible Obligations or (ii) a combination of monies and Eligible Obligations, sufficient in the opinion of a nationally recognized firm of independent public accountants expressed in a written certification thereof delivered to the Trustee, to pay at maturity or upon redemption under arrangements satisfactory to the Trustee for the giving of notice of redemption, all Securities of a particular series not theretofore delivered to the Trustee for cancellation, including principal (and premium, if any) and interest due or to become due to their date of maturity or date fixed for redemption, as the case may be, and if such deposit shall be made prior to the stated maturity date of the Securities of that series, the Company shall have delivered to the Trustee an Opinion of Counsel to the effect that the holders of such Securities will not recognize gain, loss or income for federal income tax purposes as a result of the satisfaction and discharge

of this Indenture with respect to such series and such holders will be subject to federal income taxation on the same amounts and in the same manner and at the same times as if such satisfaction and discharge had not occurred, and if the Company shall also pay or cause to be paid all other sums payable hereunder with respect to such series by the Company, then this Indenture shall thereupon cease to be of further effect with respect to such series except for the provisions of Sections 2.05, 2.07, 4.02, 7.06, 7.10 and 11.04, which shall survive until the date of maturity or redemption date, as the case may be, and Sections 7.06, 7.10 and 11.04 which shall survive to such date and thereafter, and the Trustee, on demand of the Company and at the cost and expense of the Company, shall execute proper instruments acknowledging satisfaction of and discharging this Indenture with respect to such series.

SECTION 11.02. All monies or Eligible Obligations deposited with the Trustee pursuant to Sections 11.01 or 11.02 shall be held in trust and shall be available for payment as due, either directly or through any paying agent (including the Company acting as its own paying agent), to the holders of the particular series of Securities for the payment or redemption of which such monies or Eligible Obligations have been deposited with the Trustee.

SECTION 11.03. In connection with the satisfaction and discharge of this Indenture all monies or Eligible Obligations then held by any paying agent under the provisions of this Indenture shall, upon demand of the Company, be paid to the Trustee and thereupon such paying agent shall be released from all further liability with respect to such monies or Eligible Obligations.

SECTION 11.04. Any monies or Eligible Obligations deposited with any paying agent or the Trustee, or then held by the Company, in trust for payment of principal of or premium or interest on the Securities of a particular series that are not applied but remain unclaimed by the holders of such Securities for at least two years after the date upon which the principal of (and premium, if any) or interest on such Securities shall have respectively become due and payable, upon the written request of the Company and unless otherwise required by mandatory provisions of applicable escheat or abandoned or unclaimed property law, shall be repaid to the Company on May 31 of each year or (if then held by the Company) shall be discharged from such trust; and thereupon the paying agent and the Trustee shall be released from all further liability with respect to such monies or Eligible Obligations, and the holder of any of the Securities entitled to receive such payment

shall thereafter, as an unsecured general creditor, look only to the Company for the payment thereof.

ARTICLE TWELVE  
IMMUNITY OF INCORPORATORS, STOCKHOLDERS, OFFICERS  
AND DIRECTORS

SECTION 12.01. No recourse under or upon any obligation, covenant or agreement of this Indenture, or of any Security, or for any claim based thereon or otherwise in respect thereof, shall be had against any incorporator, stockholder, officer or director, past, present or future as such, of the Company or of any predecessor or successor corporation, either directly or through the Company or any such predecessor or successor corporation, whether by virtue of any constitution, statute or rule of law, or by the enforcement of any assessment or penalty or otherwise; it being expressly understood that this Indenture and the obligations issued hereunder are solely corporate obligations, and that no such personal liability whatever shall attach to, or is or shall be incurred by, the incorporators, stockholders, officers or directors as such, of the Company or of any predecessor or successor corporation, or any of them, because of the creation of the indebtedness hereby authorized, or under or by reason of the obligations, covenants or agreements contained in this Indenture or in any of the Securities or implied therefrom; and that any and all such personal liability of every name and nature, either at common law or in equity or by constitution or statute, of, and any and all such rights and claims against, every such incorporator, stockholder, officer or director as such, because of the creation of the indebtedness hereby authorized, or under or by reason of the obligations, covenants or agreements contained in this Indenture or in any of the Securities or implied therefrom, are hereby expressly waived and released as a condition of, and as a consideration for, the execution of this Indenture and the issuance of such Securities.

ARTICLE THIRTEEN  
MISCELLANEOUS PROVISIONS

SECTION 13.01. All the covenants, stipulations, promises and agreements in this Indenture contained by or on behalf of the Company shall bind its successors and assigns, whether so expressed or not.

SECTION 13.02. Any act or proceeding by any provision of this Indenture authorized or required to be done or performed by any board, committee or officer of the Company shall and may be done and performed with like force and effect by the corresponding board, committee or officer of any corporation that shall at the time be the lawful sole successor of the Company.

SECTION 13.03. The Company by instrument in writing executed by authority of two-thirds of its Board of Directors and delivered to the Trustee may surrender any of the powers reserved to the Company under this Indenture and thereupon such power so surrendered shall terminate both as to the Company and as to any successor corporation.

SECTION 13.04. Except as otherwise expressly provided herein any notice or demand which by any provision of this Indenture is required or permitted to be given or served by the Trustee or by the holders of Securities to or on the Company may be given or served by being deposited first class postage prepaid in a post office letter box addressed (until another address is filed in writing by the Company with the Trustee), as follows: American Electric Power Company, Inc., 1 Riverside Plaza, Columbus, Ohio 43215, Attention: Treasurer. Any notice, election, request or demand by the Company or any Securityholder to or upon the Trustee shall be deemed to have been sufficiently given or made, for all purposes, if given or made in writing at the Corporate Trust Office of the Trustee.

SECTION 13.05. This Indenture and each Security shall be deemed to be a contract made under the laws of the State of New York, and for all purposes shall be construed in accordance with the laws of said State.

SECTION 13.06. (a) Upon any application or demand by the Company to the Trustee to take any action under any of the provisions of this Indenture, the Company shall furnish to the Trustee an Officers' Certificate stating that all conditions precedent provided for in this Indenture relating to the proposed action have been complied with and an Opinion of Counsel stating that in the opinion of such counsel all such conditions precedent have been complied with, except that in the case of any such application or demand as to which the furnishing of such documents is specifically required by any provision of this Indenture relating to such particular application or demand, no additional certificate or opinion need be furnished.

(b) Each certificate or opinion provided for in this Indenture and delivered to the Trustee with respect to compliance with a condition or covenant in this Indenture (other than the certificate provided pursuant to Section 5.03(d) of this Indenture) shall include (1) a statement that the person making such certificate or opinion has read such covenant or condition; (2) a brief statement as to the nature and scope of the examination or investigation upon which the statements or opinions contained in such certificate or opinion are based; (3) a statement that, in the opinion of such person, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenant or condition has been complied with; and (4) a statement as to whether or not, in the opinion of such person, such condition or covenant has been complied with.

SECTION 13.07. Except as provided pursuant to Section 2.01 pursuant to a Company Order, or established in one or more indentures supplemental to this Indenture, in any case where the date of maturity of principal or an Interest Payment Date of any Security or the date of redemption, purchase or repayment of any Security shall not be a Business Day then payment of interest or principal (and premium, if any) may be made on the next succeeding Business Day with the same force and effect as if made on the nominal date of maturity or redemption, and no interest shall accrue for the period after such nominal date.

SECTION 13.08. If and to the extent that any provision of this Indenture limits, qualifies or conflicts with the duties imposed by the Trust Indenture Act, such imposed duties shall control.

SECTION 13.09. This Indenture may be executed in any number of counterparts, each of which shall be an original; but such counterparts shall together constitute but one and the same instrument.

SECTION 13.10. In case any one or more of the provisions contained in this Indenture or in the Securities of any series shall for any reason be held to be invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability shall not affect any other provisions of this Indenture or of such Securities, but this Indenture and such Securities shall be construed as if such invalid or illegal or unenforceable provision had never been contained herein or therein.

SECTION 13.11. The Company will have the right at all times to assign any of its rights or obligations under the Indenture to a direct or indirect wholly owned subsidiary of the Company; provided that, in the event of any such assignment, the Company will remain liable for all such obligations. Subject to the foregoing, this Indenture is binding upon and inures to the benefit of the parties thereto and their respective successors and assigns. This Indenture may not otherwise be assigned by the parties thereto.

SECTION 13.12. The Article and Section Headings in this Indenture and the Table of Contents are for convenience only and shall not affect the construction hereof.

SECTION 13.13. Whenever this Indenture provides for any action by, or the determination of any rights of, holders of Securities of any series in which not all of such Securities are denominated in the same currency, in the absence of any provision to the contrary in the form of Security of any particular series, any amount in respect of any Security denominated in a currency other than Dollars shall be treated for any such action or determination of rights as that amount of Dollars that could be obtained for such amount on such reasonable basis of exchange and as of the record date with respect to Securities of such series (if any) for such action or determination of rights (or, if there shall be no applicable record date, such other date reasonably proximate to the date of such action or determination of rights) as the Company may specify in a written notice to the Trustee or, in the absence of such written notice, as the Trustee may determine.

The Bank of New York, as Trustee, hereby accepts the trusts in this Indenture declared and provided, upon the terms and conditions hereinabove set forth.

IN WITNESS WHEREOF, the parties hereto have caused this Indenture to be duly executed, and their respective corporate seals to be hereunto affixed and attested, all as of the day and year first above written.

AMERICAN ELECTRIC POWER COMPANY, INC.

By \_\_\_\_\_  
Assistant Treasurer

Attest:

By \_\_\_\_\_  
Assistant Secretary

THE BANK OF NEW YORK,  
as Trustee

By \_\_\_\_\_  
Vice President

Attest:

By \_\_\_\_\_  
Trust Officer

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**AMERICAN ELECTRIC POWER COMPANY, INC.,  
Issuer**

**TO**

**THE BANK OF NEW YORK,  
Trustee**

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**Junior Subordinated Indenture**

**Dated as of March 1, 2008**

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AMERICAN ELECTRIC POWER COMPANY, INC.

Reconciliation and tie between Trust Indenture Act of 1939  
and Indenture, dated as of March 1, 2008

| Trust Indenture Act Section | Indenture Section    |
|-----------------------------|----------------------|
| §310 (a)(1) .....           | 909                  |
| (a)(2) .....                | 909                  |
| (a)(3) .....                | 915(b)               |
| (a)(4) .....                | Not Applicable       |
| (b) .....                   | 908                  |
|                             | 910                  |
| §311 (a) .....              | 913                  |
| (b) .....                   | 913                  |
| (c) .....                   | Not Applicable       |
| §312 (a) .....              | 1001                 |
| (b) .....                   | 1001                 |
| (c) .....                   | 1001                 |
| §313 (a) .....              | 1002                 |
| (b)(1) .....                | Not Applicable       |
| (b)(2) .....                | 1002                 |
| (c) .....                   | 1002                 |
| (d) .....                   | 1002                 |
| §314 (a) .....              | 1002                 |
| (a)(4) .....                | 605                  |
| (b) .....                   | Not Applicable       |
| (c)(1) .....                | 102                  |
| (c)(2) .....                | 102                  |
| (c)(3) .....                | Not Applicable       |
| (d) .....                   | Not Applicable       |
| (e) .....                   | 102                  |
| §315 (a) .....              | 901(a)               |
| (b) .....                   | 902                  |
| (c) .....                   | 901(b)               |
| (d) .....                   | 901(c)               |
| (d)(1) .....                | 901(a)(1), 901(c)(1) |
| (d)(2) .....                | 901(c)(2)            |
| (d)(3) .....                | 901(c)(3)            |
| (e) .....                   | 814                  |
| §316 (a) .....              | 812                  |
|                             | 813                  |
| (a)(1)(A) .....             | 802                  |
|                             | 812                  |
| (a)(1)(B) .....             | 813                  |
| (a)(2) .....                | Not Applicable       |
| (b) .....                   | 808                  |
| §317 (a)(1) .....           | 803                  |
| (a)(2) .....                | 804                  |
| (b) .....                   | 603                  |
| §318 (a) .....              | 107                  |

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**JUNIOR SUBORDINATED INDENTURE**, dated as of March 1, 2008 between **AMERICAN ELECTRIC POWER COMPANY, INC.**, a corporation duly organized and existing under the laws of the State of New York (herein called the “Company”), having its principal office at 1 Riverside Plaza, Columbus, Ohio 43215, and The Bank of New York, a New York banking corporation, having an office at 101 Barclay Street, Floor 8W, New York, New York 10286, as Trustee (herein called the “Trustee”).

### **RECITAL OF THE COMPANY**

The Company has duly authorized the execution and delivery of this Indenture to provide for the issuance from time to time of its unsecured subordinated debentures, notes or other evidences of indebtedness (herein called the “Securities”), in an unlimited aggregate principal amount to be issued in one or more series as contemplated herein, and all acts necessary to make this Indenture a valid and legally binding agreement of the Company, in accordance with its terms, have been performed.

### **NOW, THEREFORE, THIS INDENTURE WITNESSETH:**

For and in consideration of the premises and the purchase of the Securities by the Holders thereof, it is mutually covenanted and agreed, for the equal and proportionate benefit of all Holders of the Securities or of series thereof (except as otherwise contemplated herein), as follows:

### **ARTICLE ONE**

#### **Definitions and other Provisions of General Application**

#### **SECTION 101. Definitions.**

For all purposes of this Indenture, except as otherwise expressly provided or unless the context otherwise requires:

(a) the terms defined in this Article have the meanings assigned to them in this Article and include the plural as well as the singular;

(b) all terms used herein without definition which are defined in the Trust Indenture Act, either directly or by reference therein, have the meanings assigned to them therein;

(c) all accounting terms not otherwise defined herein have the meanings assigned to them in accordance with generally accepted accounting principles in the United States of America, and, except as otherwise herein expressly provided, the term “generally accepted accounting principles” with respect to any computation required or permitted hereunder shall mean such accounting principles as are generally accepted in the United States of America at the date of such computation;

(d) any reference to an “Article” or a “Section” refers to an Article or a Section, as the case may be, of this Indenture; and

(e) the words “herein”, “hereof” and “hereunder” and other words of similar import refer to this Indenture as a whole and not to any particular Article, Section or other subdivision.

Certain terms, used principally in Article Nine, are defined in that Article.

104. “**Act**”, when used with respect to any Holder of a Security, has the meaning specified in Section

“**Additional Interest**” has the meaning specified in Section 313.

“**Affiliate**” of any specified Person means any other Person directly or indirectly controlling or

controlled by or under direct or indirect common control with such specified Person. For the purposes of this definition, **“control”** when used with respect to any specified Person means the power to direct generally the management and policies of such Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise; and the terms **“controlling”** and **“controlled”** have meanings correlative to the foregoing.

**“Authenticating Agent”** means any Person or Persons authorized by the Trustee to act on behalf of the Trustee to authenticate the Securities of one or more series.

**“Authorized Officer”** means the Chairman of the Board, the President, any Vice President, the Treasurer, or any other Person duly authorized by the Company, as the case requires, to act in respect of matters relating to this Indenture.

**“Board of Directors”** means either the board of directors of the Company, as the case requires, or any committee of that board duly authorized to act in respect of matters relating to this Indenture.

**“Board Resolution”** means a copy of a resolution certified by the Secretary or an Assistant Secretary of the Company, as the case requires, to have been duly adopted by the Board of Directors of the Company, as the case requires, and to be in full force and effect on the date of such certification, and delivered to the Trustee.

**“Business Day”**, when used with respect to a Place of Payment or any other particular location specified in the Securities or this Indenture, means any day, other than a Saturday or Sunday, which is not a day on which banking institutions or trust companies in such Place of Payment or other location are generally authorized or required by law, regulation or executive order to remain closed, except as may be otherwise specified as contemplated by Section 301.

**“Commission”** means the Securities and Exchange Commission, as from time to time constituted, created under the Exchange Act, or, if at any time after the date of execution and delivery of this Indenture such Commission is not existing and performing the duties now assigned to it under the Trust Indenture Act, then the body, if any, performing such duties at such time.

**“Common Securities”** means any common trust interests issued by a Trust or similar securities issued by permitted successors to such Trust in accordance with the Trust Agreement pertaining to such Trust.

**“Company”** means the Person named as the “Company” in the first paragraph of this Indenture until a successor Person shall have become such pursuant to the applicable provisions of this Indenture, and thereafter “Company” shall mean such successor Person.

**“Company Order”** or **“Company Request”** mean, respectively, a written order or request, as the case may be, signed in the name of the Company by an Authorized Officer and delivered to the Trustee.

**“Corporate Trust Office”** means the principal office of the Trustee at which at any time its corporate trust business shall be administered, which office at the dated hereof is located at 101 Barclay Street, Floor 8 West, New York, New York 10286, Attention: Corporate Trust Administration, or such other address as the Trustee may designate from time to time by notice to the Holders and the Company, or the principal corporate trust office of any successor Trustee (or such other address as such successor Trustee may designate from time to time by notice to the Holders and the Company).

**“corporation”** means a corporation, association, company, limited liability company, joint stock company, business trust or other business entity.

**“Defaulted Interest”** has the meaning specified in Section 307.

**“Discount Security”** means any Security which provides for an amount less than the principal amount thereof to be due and payable upon a declaration of acceleration of the Maturity thereof pursuant to Section

802.

**“Dollar”** or **“\$”** means a dollar or other equivalent unit in such coin or currency of the United States of America as at the time shall be legal tender for the payment of public and private debts.

**“Eligible Obligations”** means:

- (a) with respect to Securities denominated in Dollars, Government Obligations; or
- (b) with respect to Securities denominated in a currency other than Dollars or in a composite currency, such other obligations or instruments as shall be specified with respect to such Securities, as contemplated by Section 301.

**“Event of Default”** has the meaning specified in Section 801.

**“Exchange Act”** means the Securities Exchange Act of 1934 and the rules and regulations promulgated thereunder, as amended from time to time.

**“Government Obligations”** means securities which are (a) (i) direct obligations of the United States where the payment or payments thereunder are supported by the full faith and credit of the United States or (ii) obligations of a Person controlled or supervised by and acting as an agency or instrumentality of the United States where the timely payment or payments thereunder are unconditionally guaranteed as a full faith and credit obligation by the United States or (b) depository receipts issued by a bank (as defined in Section 3(a)(2) of the Securities Act) as custodian with respect to any such Government Obligation or a specific payment of interest on or principal of or other amount with respect to any such Government Obligation held by such custodian for the account of the holder of a depository receipt, provided that (except as required by law) such custodian is not authorized to make any deduction from the amount payable to the holder of such depository receipt from any amount received by the custodian in respect of the Government Obligation or the specific payment of interest on or principal of or other amount with respect to the Government Obligation evidenced by such depository receipt.

**“Holder”** means a Person in whose name a Security is registered in the Security Register.

**“Indenture”** means this instrument as originally executed and as it may from time to time be supplemented or amended by one or more indentures supplemental hereto entered into pursuant to the applicable provisions hereof, including, for all purposes of this instrument and any such supplemental indenture, the provisions of the Trust Indenture Act that are deemed to be a part of and govern this Indenture and any such supplemental indenture, respectively. The term “Indenture” shall also include the terms of particular series of Securities established as contemplated by Section 301.

**“interest”**, when used with respect to a Discount Security which by its terms bears interest only after Maturity, means interest payable after Maturity.

**“Interest Payment Date”**, when used with respect to any Security, means the Stated Maturity of an installment of interest on such Security.

**“Maturity”**, when used with respect to any Security, means the date on which the principal of such Security or an installment of principal becomes due and payable as provided in such Security or in this Indenture, whether at the Stated Maturity, by declaration of acceleration, upon call for redemption or otherwise.

**“Notice of Default”** means a written notice of the kind specified in Section 801(c).

**“Officer’s Certificate”** means a certificate signed by an Authorized Officer of the Company and delivered to the Trustee.

**“Opinion of Counsel”** means a written opinion of counsel, who may be counsel for the Company.

**“Outstanding”**, when used with respect to Securities, means, as of the date of determination, all Securities theretofore authenticated and delivered under this Indenture, except:

- (a) Securities theretofore canceled or delivered to the Trustee for cancellation;
- (b) Securities deemed to have been paid for all purposes of this Indenture in accordance with Section 701 (whether or not the Company’s indebtedness in respect thereof shall be satisfied and discharged for any other purpose); and
- (c) Securities which have been paid pursuant to Section 306 or in exchange for or in lieu of which other Securities have been authenticated and delivered pursuant to this Indenture, other than any such Securities in respect of which there shall have been presented to the Trustee proof satisfactory to it and the Company that such Securities are held by a bona fide purchaser in whose hands such Securities are valid obligations of the Company;

provided, however, that in determining whether or not the Holders of the requisite principal amount of the Securities Outstanding under this Indenture, or the Outstanding Securities of any series or Tranche, have given any request, demand, authorization, direction, notice, consent or waiver hereunder or whether or not a quorum is present at a meeting of Holders of Securities,

- (x) Securities owned by the Company or any other obligor upon the Securities or any Affiliate of the Company or of such other obligor (unless the Company, such Affiliate or such obligor owns all Securities Outstanding under this Indenture, or all Outstanding Securities of each such series and each such Tranche, as the case may be, determined without regard to this clause (x)) shall be disregarded and deemed not to be Outstanding, except that, in determining whether the Trustee shall be protected in relying upon any such request, demand, authorization, direction, notice, consent or waiver or upon any such determination as to the presence of a quorum, only Securities which the Trustee knows to be so owned shall be so disregarded; provided, however, that Securities so owned which have been pledged in good faith may be regarded as Outstanding if it is established to the reasonable satisfaction of the Trustee that the pledgee, and not the Company, or any such other obligor or Affiliate of either thereof, has the right so to act with respect to such Securities and that the pledgee is not the Company or any other obligor upon the Securities or any Affiliate of the Company or of such other obligor;

- (y) the principal amount of a Discount Security that shall be deemed to be Outstanding for such purposes shall be the amount of the principal thereof that would be due and payable as of the date of such determination upon a declaration of acceleration of the Maturity thereof pursuant to Section 802; and

- (z) the principal amount of any Security which is denominated in a currency other than Dollars or in a composite currency that shall be deemed to be Outstanding for such purposes shall be the amount of Dollars which could have been purchased by the principal amount (or, in the case of a Discount Security, the Dollar equivalent on the date determined as set forth below of the amount determined as provided in (y) above) of such currency or composite currency evidenced by such Security, in each such case certified to the Trustee in an Officer’s Certificate, based (i) on the average of the mean of the buying and selling spot rates quoted by three banks which are members of the New York Clearing House Association selected by the Company in effect at 11:00 A.M. (New York time) in The City of New York on the fifth Business Day preceding any such determination or (ii) if on such fifth Business Day it shall not be possible or practicable to obtain such quotations from such three banks, on such other quotations or alternative methods of determination which shall be as consistent as practicable with the method set forth in (i) above;

provided, further, that in the case of any Security the principal of which is payable from time to time without presentment or surrender, the principal amount of such Security that shall be deemed to be Outstanding at any time for all purposes of this Indenture shall be the original principal amount thereof less the aggregate amount of

principal thereof theretofore paid.

**“Pari Passu Securities”** means (i) indebtedness and other securities that, among other things, by their terms rank equally with the Securities of any series in right of payment and upon liquidation; (ii) guarantees of indebtedness or other securities described in clause (i), and (iii) trade accounts payable and accrued liabilities arising in the ordinary course of business of the Company.

**“Paying Agent”** means any Person, including the Company, authorized by the Company to pay the principal of, and premium, if any, or interest, if any, on any Securities on behalf of the Company.

**“Periodic Offering”** means an offering of Securities of a series from time to time any or all of the specific terms of which Securities, including without limitation the rate or rates of interest, if any, thereon, the Stated Maturity or Maturities thereof and the redemption provisions, if any, with respect thereto, are to be determined by the Company or its agents from time to time subsequent to the initial request for the authentication and delivery of such Securities by the Trustee, as contemplated in Section 301 and clause (b) of Section 303.

**“Person”** means any individual, corporation, partnership, limited liability company, joint venture, trust or unincorporated organization or any government or any political subdivision, instrumentality or agency thereof.

**“Place of Payment”**, when used with respect to the Securities of any series, or Tranche thereof, means the place or places, specified as contemplated by Section 301, at which, subject to Section 602, principal of and premium, if any, and interest, if any, on the Securities of such series or Tranche are payable.

**“Predecessor Security”** of any particular Security means every previous Security evidencing all or a portion of the same debt as that evidenced by such particular Security; and, for the purposes of this definition, any Security authenticated and delivered under Section 306 in exchange for or in lieu of a mutilated, destroyed, lost or stolen Security shall be deemed to evidence the same debt as the mutilated, destroyed, lost or stolen Security.

**“Preferred Securities”** means any preferred trust interests issued by a Trust or similar securities issued by permitted successors to such Trust in accordance with the Trust Agreement pertaining to such Trust.

**“Redemption Date”**, when used with respect to any Security to be redeemed, means the date fixed for such redemption by or pursuant to this Indenture.

**“Redemption Price”**, when used with respect to any Security to be redeemed, means the price at which it is to be redeemed pursuant to this Indenture.

**“Regular Record Date”** for the interest payable on any Interest Payment Date on the Securities of any series means the date specified for that purpose as contemplated by Section 301.

**“Required Currency”** has the meaning specified in Section 311.

**“Responsible Officer”**, when used with respect to the Trustee, means the chairman or any vice-chairman of the board of directors, the chairman or any vice-chairman of the executive committee of the board of directors, the chairman of the trust committee, the president, any vice president, the secretary, any assistant secretary, the treasurer, any assistant treasurer, the cashier, any assistant cashier, any senior trust officer, any trust officer or assistant trust officer, the controller or any assistant controller or any other officer of the Trustee customarily performing functions similar to those performed by any of the above designated officers and also means, with respect to a particular corporate trust matter, any other officer of the Trustee to whom such matter is referred because of his knowledge of and familiarity with the particular subject.

**“Securities”** has the meaning stated in the first recital of this Indenture and more particularly means any securities authenticated and delivered under this Indenture.

“**Securities Act**” means the Securities Act of 1933, and the rules and regulations promulgated thereunder, as amended from time to time.

“**Security Register**” and “**Security Registrar**” have the respective meanings specified in Section 305.

“**Senior Indebtedness**”, when used with respect to the Company, means all of the Company’s obligations, whether presently existing or from time to time hereafter incurred, created, assumed or existing, to pay principal, premium, interest, penalties, fees and any other payment in respect of any of the following:

- (a) obligations for borrowed money, including without limitation, such obligations as are evidenced by credit agreements, notes, debentures, bonds or other securities or instruments;
- (b) capitalized lease obligations;
- (c) obligations for reimbursement under letters of credit, security purchase facilities, or similar facilities issued for the Company’s account;
- (d) all obligations of the types referred to in clauses (a)-(c) above of others which the Company has assumed, endorsed, guaranteed, contingently agreed to purchase or provide funds for the payment of, or otherwise becomes liable for, under any agreement; or
- (e) all renewals, extensions or refundings of obligations of the kinds described in any of the preceding categories.

unless, in the case of any particular obligation, indebtedness, renewal, extension or refunding, the instrument creating or evidencing the same or the assumption or guarantee of the same expressly provides that such obligation, indebtedness, renewal, extension or refunding is not superior in right of payment to or is *pari passu* with the Securities; and provided further that trade accounts payable and accrued liabilities arising in the ordinary course of business shall not be deemed to be Senior Indebtedness.

“**Special Record Date**” for the payment of any Defaulted Interest on the Securities of any series means a date fixed by the Trustee pursuant to Section 307.

“**Stated Interest Rate**” means a rate (whether fixed or variable) at which an obligation by its terms is stated to bear simple interest. Any calculation or other determination to be made under this Indenture by reference to the Stated Interest Rate on a Security shall be made without regard to the effective interest cost to the Company of such Security and without regard to the Stated Interest Rate on, or the effective cost to the Company of, any other indebtedness the Company’s obligations in respect of which are evidenced or secured in whole or in part by such Security.

“**Stated Maturity**”, when used with respect to any Security or any obligation or any installment of principal thereof or interest thereon, means the date on which the principal of such obligation or such installment of principal or interest is stated to be due and payable (without regard to any provisions for redemption, prepayment, acceleration, purchase or extension).

“**Tranche**” means a group of Securities which (a) are of the same series and (b) have identical terms except as to principal amount and/or date of issuance.

“**Trust**” means any trust designated pursuant to Section 301 hereof or any permitted successor under the Trust Agreement pertaining to such Trust.

“**Trust Agreement**” means an Amended and Restated Trust Agreement relating to a Trust designated pursuant to Section 301 hereof, in each case, among American Electric Power Company, Inc., as Depositor and, the trustees named therein and the several holders referred to therein, as such agreement or

agreements, as the case may be, may be amended from time to time.

“**Trustee**” means the Person named as the “Trustee” in the first paragraph of this Indenture until a successor Trustee shall have become such with respect to one or more series of Securities pursuant to the applicable provisions of this Indenture, and thereafter “Trustee” shall mean or include each Person who is then a Trustee hereunder, and if at any time there is more than one such Person, “Trustee” as used with respect to the Securities of any series shall mean the Trustee with respect to Securities of that series.

“**Trust Indenture Act**” means, as of any time, the Trust Indenture Act of 1939 as in force at such time.

“**United States**” means the United States of America, its territories, its possessions and other areas subject to its jurisdiction.

#### **SECTION 102. Compliance Certificates and Opinions.**

Except as otherwise expressly provided in this Indenture, upon any application or request by the Company to the Trustee to take any action under any provision of this Indenture, the Company shall furnish to the Trustee an Officer’s Certificate stating that all conditions precedent, if any, provided for in this Indenture relating to the proposed action have been complied with and an Opinion of Counsel stating that in the opinion of such counsel all such conditions precedent, if any, have been complied with, except that in the case of any such application or request as to which the furnishing of such documents is specifically required by any provision of this Indenture relating to such particular application or request, no additional certificate or opinion need be furnished.

Every certificate or opinion with respect to compliance with a condition or covenant provided for in this Indenture shall include:

- (a) a statement that each individual signing such certificate or opinion has read such covenant or condition and the definitions herein relating thereto;
- (b) a brief statement as to the nature and scope of the examination or investigation upon which the statements or opinions contained in such certificate or opinion are based;
- (c) a statement that, in the opinion of each such individual, he has made such examination or investigation as is necessary to enable him to express an informed opinion as to whether or not such covenant or condition has been complied with; and
- (d) a statement as to whether, in the opinion of each such individual, such condition or covenant has been complied with.

#### **SECTION 103. Form of Documents Delivered to Trustee.**

- (a) Any Officer’s Certificate may be based (without further examination or investigation), insofar as it relates to or is dependent upon legal matters, upon an opinion of, or representations by, counsel, unless, in any case, such officer has actual knowledge that the certificate or opinion or representations with respect to the matters upon which such Officer’s Certificate may be based as aforesaid are erroneous.

Any Opinion of Counsel may be based (without further examination or investigation), insofar as it relates to or is dependent upon factual matters, information with respect to which is in the possession of the Company, upon a certificate of, or representations by, an officer or officers of the Company, as the case may be, unless such counsel has actual knowledge that the certificate or opinion or representations with respect to the matters upon which his opinion may be based as aforesaid are erroneous. In addition, any Opinion of Counsel may be based (without further examination or investigation), insofar as it relates to or is dependent upon matters covered in an Opinion of Counsel rendered by other counsel, upon such other Opinion of Counsel, unless such counsel has actual

knowledge that the Opinion of Counsel rendered by such other counsel with respect to the matters upon which his Opinion of Counsel may be based as aforesaid are erroneous. If, in order to render any Opinion of Counsel provided for herein, the signer thereof shall deem it necessary that additional facts or matters be stated in any Officer's Certificate provided for herein, then such certificate may state all such additional facts or matters as the signer of such Opinion of Counsel may request.

(b) In any case where several matters are required to be certified by, or covered by an opinion of, any specified Person, it is not necessary that all such matters be certified by, or covered by the opinion of, only one such Person, or that they be so certified or covered by only one document, but one such Person may certify or give an opinion with respect to some matters and one or more other such Persons as to other matters, and any such Person may certify or give an opinion as to such matters in one or several documents. Where (i) any Person is required to make, give or execute two or more applications, requests, consents, certificates, statements, opinions or other instruments under this Indenture, or (ii) two or more Persons are each required to make, give or execute any such application, request, consent, certificate, statement, opinion or other instrument, any such applications, requests, consents, certificates, statements, opinions or other instruments may, but need not, be consolidated and form one instrument.

(c) Whenever, subsequent to the receipt by the Trustee of any Board Resolution, Officer's Certificate, Opinion of Counsel or other document or instrument, a clerical, typographical or other inadvertent or unintentional error or omission shall be discovered therein, a new document or instrument may be substituted therefor in corrected form with the same force and effect as if originally filed in the corrected form and, irrespective of the date or dates of the actual execution and/or delivery thereof, such substitute document or instrument shall be deemed to have been executed and/or delivered as of the date or dates required with respect to the document or instrument for which it is substituted. Anything in this Indenture to the contrary notwithstanding, if any such corrective document or instrument indicates that action has been taken by or at the request of the Company which could not have been taken had the original document or instrument not contained such error or omission, the action so taken shall not be invalidated or otherwise rendered ineffective but shall be and remain in full force and effect, except to the extent that such action was a result of willful misconduct or bad faith. Without limiting the generality of the foregoing, any Securities issued under the authority of such defective document or instrument shall nevertheless be the valid obligations of the Company entitled to the benefits of this Indenture equally and ratably with all other Outstanding Securities, except as aforesaid.

#### **SECTION 104. Acts of Holders.**

(a) Any request, demand, authorization, direction, notice, consent, election, waiver or other action provided by this Indenture to be made, given or taken by Holders may be embodied in and evidenced by one or more instruments of substantially similar tenor signed by such Holders in person or by an agent duly appointed in writing or, alternatively, may be embodied in and evidenced by the record of Holders voting in favor thereof, either in person or by proxies duly appointed in writing, at any meeting of Holders duly called and held in accordance with the provisions of Article Thirteen, or a combination of such instruments and any such record. Except as herein otherwise expressly provided, such action shall become effective when such instrument or instruments or record or both are delivered to the Trustee and, where it is hereby expressly required, to the Company. Such instrument or instruments and any such record (and the action embodied therein and evidenced thereby) are herein sometimes referred to as the "Act" of the Holders signing such instrument or instruments and so voting at any such meeting. Proof of execution of any such instrument or of a writing appointing any such agent, or of the holding by any Person of a Security, shall be sufficient for any purpose of this Indenture and (subject to Section 901) conclusive in favor of the Trustee and the Company, if made in the manner provided in this Section. The record of any meeting of Holders shall be proved in the manner provided in Section 1306.

(b) The fact and date of the execution by any Person of any such instrument or writing may be proved by the affidavit of a witness of such execution or by a certificate of a notary public or other officer authorized by law to take acknowledgments of deeds, certifying that the individual signing such instrument or writing acknowledged to him the execution thereof or may be proved in any other manner which the Trustee and the Company deem sufficient. Where such execution is by a signer acting in a capacity other than his individual capacity, such certificate or affidavit shall also constitute sufficient proof of his authority.

(c) The ownership, principal amount (except as otherwise contemplated in clause (y) of the first proviso to the definition of Outstanding) and serial numbers of Securities held by any Person, and the date of holding the same, shall be proved by the Security Register.

(d) Any request, demand, authorization, direction, notice, consent, election, waiver or other Act of a Holder shall bind every future Holder of the same Security and the Holder of every Security issued upon the registration of transfer thereof or in exchange therefor or in lieu thereof in respect of anything done, omitted or suffered to be done by the Trustee, the Company in reliance thereon, whether or not notation of such action is made upon such Security.

(e) Until such time as written instruments shall have been delivered to the Trustee with respect to the requisite percentage of principal amount of Securities for the action contemplated by such instruments, any such instrument executed and delivered by or on behalf of a Holder may be revoked with respect to any or all of such Securities by written notice by such Holder or any subsequent Holder, proven in the manner in which such instrument was proven.

(f) Securities of any series, or any Tranche thereof, authenticated and delivered after any Act of Holders may, and shall if required by the Trustee, bear a notation in form approved by the Trustee as to any action taken by such Act of Holders. If the Company shall so determine, new Securities of any series, or any Tranche thereof, so modified as to conform, in the opinion of the Trustee and the Company, to such action may be prepared and executed by the Company and authenticated and delivered by the Trustee in exchange for Outstanding Securities of such series or Tranche.

(g) The Company may, at its option, by Company Order, as appropriate, fix in advance a record date for the determination of Holders entitled to give any request, demand, authorization, direction, notice, consent, waiver or other Act solicited by the Company, but the Company shall have no obligation to do so; provided, however, that the Company may not fix a record date for the giving or making of any notice, declaration, request or direction referred to in the next sentence. In addition, the Trustee may, at its option, fix in advance a record date for the determination of Holders entitled to join in the giving or making of any Notice of Default, any declaration of acceleration referred to in Section 802, any request to institute proceedings referred to in Section 807 or any direction referred to in Section 812. If any such record date is fixed, such request, demand, authorization, direction, notice, consent, waiver or other Act, or such notice, declaration, request or direction, may be given before or after such record date, but only the Holders of record at the close of business on the record date shall be deemed to be Holders for the purposes of determining (i) whether Holders of the requisite proportion of the Outstanding Securities have authorized or agreed or consented to such Act (and for that purpose the Outstanding Securities shall be computed as of the record date) and/or (ii) which Holders may revoke any such Act (notwithstanding subsection (e) of this Section); and any such Act, given as aforesaid, shall be effective whether or not the Holders which authorized or agreed or consented to such Act remain Holders after such record date and whether or not the Securities held by such Holders remain Outstanding after such record date.

**SECTION 105. Notices, Etc. to Trustee or Company.**

Any request, demand, authorization, direction, notice, consent, election, waiver or Act of Holders or other document provided or permitted by this Indenture to be made upon, given or furnished to, or filed with, the

Trustee by any Holder or by the Company, or the Company by the Trustee or by any Holder, shall be sufficient for every purpose hereunder (unless otherwise expressly provided herein) if in writing and delivered personally to an officer or other responsible employee of the addressee, or transmitted by facsimile transmission, telex or other direct written electronic means to such telephone number or other electronic communications address set forth for such party below or such other address as the parties hereto shall from time to time designate, or transmitted by registered mail, charges prepaid, to the applicable address set forth for such party below or to such other address as any party hereto may from time to time designate:

If to the Trustee, to:

The Bank of New York  
101 Barclay Street, Floor 8W  
New York, NY 10286

Attention: Corporate Trust Administration  
Telecopy: 212-815-5707

If to the Company, to:

AMERICAN ELECTRIC POWER COMPANY, INC.  
1 Riverside Plaza  
Columbus, Ohio 43215  
Attention: Treasurer

Telephone: (614) 716-2885  
Fax: (614) 716-2380

Any communication contemplated herein shall be deemed to have been made, given, furnished and filed if personally delivered, on the date of delivery, if transmitted by facsimile transmission, telex or other direct written electronic means, on the date of transmission, and if transmitted by registered mail, on the date of receipt.

**SECTION 106. Notice to Holders of Securities; Waiver.**

Except as otherwise expressly provided herein, where this Indenture provides for notice to Holders of any event, such notice shall be sufficiently given, and shall be deemed given, to Holders if in writing and mailed, first-class postage prepaid, to each Holder affected by such event, at the address of such Holder as it appears in the Security Register, not later than the latest date, and not earlier than the earliest date, prescribed for the giving of such notice.

In case by reason of the suspension of regular mail service or by reason of any other cause it shall be impracticable to give such notice to Holders by mail, then such notification as shall be made with the approval of the Trustee shall constitute a sufficient notification for every purpose hereunder. In any case where notice to Holders is given by mail, neither the failure to mail such notice, nor any defect in any notice so mailed, to any particular Holder shall affect the sufficiency of such notice with respect to other Holders.

Any notice required by this Indenture may be waived in writing by the Person entitled to receive such notice, either before or after the event otherwise to be specified therein, and such waiver shall be the equivalent of such notice. Waivers of notice by Holders shall be filed with the Trustee, but such filing shall not be a condition precedent to the validity of any action taken in reliance upon such waiver.

**SECTION 107. Conflict with Trust Indenture Act.**

If any provision of this Indenture limits, qualifies or conflicts with another provision hereof which is required or deemed to be included in this Indenture by, or is otherwise governed by, any provision of the Trust

Indenture Act, such other provision shall control; and if any provision hereof otherwise conflicts with the Trust Indenture Act, the Trust Indenture Act shall control.

**SECTION 108. Effect of Headings.**

The Article and Section headings in this Indenture are for convenience only and shall not affect the construction hereof.

**SECTION 109. Successors and Assigns.**

All covenants and agreements in this Indenture by the Company shall bind its successors and assigns, whether so expressed or not.

**SECTION 110. Separability Clause.**

In case any provision in this Indenture or the Securities shall be held to be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

**SECTION 111. Benefits of Indenture.**

Nothing in this Indenture or the Securities, express or implied, shall give to any Person, other than the parties hereto, their successors hereunder, the Holders and the holders of Senior Indebtedness, any benefit or any legal or equitable right, remedy or claim under this Indenture, provided, however, that for so long as any Preferred Securities remain outstanding, the holders of such Preferred Securities, subject to certain limitations set forth in this Indenture, may enforce the Company's obligations hereunder, directly against the Company, as third party beneficiaries of this Indenture without proceeding against the Trust issuing such Preferred Securities.

**SECTION 112. Governing Law.**

This Indenture and the Securities shall be governed by and construed in accordance with the law of the State of New York (including without limitation Section 5-1401 of the New York General Obligations Law or any successor to such statute), except to the extent that the Trust Indenture Act shall be applicable.

**SECTION 113. Legal Holidays.**

In any case where any Interest Payment Date, Redemption Date or Stated Maturity of any Security shall not be a Business Day at any Place of Payment, then (notwithstanding any other provision of this Indenture or of the Securities other than a provision in Securities of any series, or any Tranche thereof, or in an indenture supplemental hereto, Board Resolution or Officer's Certificate which establishes the terms of the Securities of such series or Tranche, which specifically states that such provision shall apply in lieu of this Section) payment of interest or principal and premium, if any, need not be made at such Place of Payment on such date, but may be made on the next succeeding Business Day at such Place of Payment, except that if such Business Day is in the next succeeding calendar year, such payment shall be made on the immediately preceding Business Day, in each case with the same force and effect as if made on the Interest Payment Date, Redemption Date, or Stated Maturity, and, if such payment is made or duly provided for on such Business Day, no interest shall accrue on the amount so payable for the period from and after such Interest Payment Date, Redemption Date or Stated Maturity, as the case may be, to such Business Day.

**SECTION 114. Waiver of Jury Trial.**

EACH OF THE COMPANY AND THE TRUSTEE HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS INDENTURE, THE NOTES OR THE TRANSACTION CONTEMPLATED HEREBY.

**SECTION 115. Force Majeure.**

In no event shall the Trustee be responsible or liable, nor shall the Company be responsible or liable to the Trustee, for any failure or delay in the performance of its obligations hereunder arising out of or caused by, directly or indirectly, forces beyond its control, including, without limitation, strikes, work stoppages, accidents, acts of war or terrorism, civil or military disturbances, nuclear or natural catastrophes or acts of God, and interruptions, loss or malfunctions of utilities, communications or computer (software and hardware) services; it being understood that the Trustee or the Company, as the case may be, shall use reasonable efforts which are consistent with accepted practices to resume performance as soon as practicable under the circumstances.

**ARTICLE TWO  
Security Forms**

**SECTION 201. Forms Generally.**

The definitive Securities of each series shall be in substantially the form or forms thereof established in the indenture supplemental hereto establishing such series or in a Board Resolution establishing such series, or in an Officer's Certificate pursuant to such a supplemental indenture or Board Resolution, in each case with such appropriate insertions, omissions, substitutions and other variations as are required or permitted by this Indenture, and may have such letters, numbers or other marks of identification and such legends or endorsements placed thereon as may be required to comply with the rules of any securities exchange or as may, consistently herewith, be determined by the officers executing such Securities, as evidenced by their execution thereof. If the form or forms of Securities of any series are established in a Board Resolution or in an Officer's Certificate pursuant to a Board Resolution, such Board Resolution and Officer's Certificate, if any, shall be delivered to the Trustee at or prior to the delivery of the Company Order contemplated by Section 303 for the authentication and delivery of such Securities.

Unless otherwise specified as contemplated by Section 301 or 1201(g), the Securities of each series shall be issuable in registered form without coupons. The definitive Securities shall be produced in such manner as shall be determined by the officers executing such Securities, as evidenced by their execution thereof.

**SECTION 202. Form of Trustee's Certificate of Authentication.**

The Trustee's certificate of authentication shall be in substantially the form set forth below:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

The Bank of New York,  
as Trustee

By: \_\_\_\_\_  
Authorized Officer

**ARTICLE THREE  
The Securities**

**SECTION 301. Amount Unlimited; Issuable in Series.**

The aggregate principal amount of Securities which may be authenticated and delivered under this Indenture is unlimited.

The Securities may be issued in one or more series. Subject to the last paragraph of this Section,

prior to the authentication and delivery of Securities of any series there shall be established by specification in a supplemental indenture or in a Board Resolution of the Company or in an Officer's Certificate of the Company (which need not, comply with Section 102) pursuant to a supplemental indenture or a Board Resolution:

(a) the title of the Securities of such series (which shall distinguish the Securities of such series from Securities of all other series);

(b) any limit upon the aggregate principal amount of the Securities of such series which may be authenticated and delivered under this Indenture (except for Securities authenticated and delivered upon registration of transfer of, or in exchange for, or in lieu of, other Securities of such series pursuant to Section 304, 305, 306, 406 or 1206 and except for any Securities which, pursuant to Section 303, are deemed never to have been authenticated and delivered hereunder);

(c) the Person or Persons (without specific identification) to whom any interest on Securities of such series, or any Tranche thereof, shall be payable, if other than the Person in whose name that Security (or one or more Predecessor Securities) is registered at the close of business on the Regular Record Date for such interest;

(d) the date or dates on which the principal of the Securities of such series or any Tranche thereof, is payable or any formulary or other method or other means by which such date or dates shall be determined, by reference to an index or other fact or event ascertainable outside of this Indenture or otherwise (without regard to any provisions for redemption, prepayment, acceleration, purchase or extension);

(e) the rate or rates at which the Securities of such series, or any Tranche thereof, shall bear interest, if any (including the rate or rates at which overdue principal shall bear interest after Maturity if different from the rate or rates at which such Securities shall bear interest prior to Maturity, and, if applicable, the rate or rates at which overdue premium or interest, or interest deferred as contemplated in Section 312, shall bear interest, if any), or any formulary or other method or other means by which such rate or rates shall be determined by reference to an index or other fact or event ascertainable outside of this Indenture or otherwise, the date or dates from which such interest shall accrue; the Interest Payment Dates and the Regular Record Dates, if any, for the interest payable on such Securities on any Interest Payment Date; the right of the Company, if any, to extend the interest payment periods and the duration of any such extension as contemplated by Section 312; and the basis of computation of interest, if other than as provided in Section 310;

(f) the place or places at which or methods (if other than as provided elsewhere in this Indenture) by which (i) the principal of and premium, if any, and interest, if any, on Securities of such series, or any Tranche thereof, shall be payable, (ii) registration of transfer of Securities of such series, or any Tranche thereof, may be effected, (iii) exchanges of Securities of such series, or any Tranche thereof, may be effected and (iv) notices and demands to or upon the Company in respect of the Securities of such series, or any Tranche thereof, and this Indenture may be served; the Security Registrar and any Paying Agent or Agents for such series or Tranche; and if such is the case, that the principal of such Securities shall be payable without presentment or surrender thereof;

(g) the period or periods within which, or the date or dates on which, the price or prices at which and the terms and conditions upon which the Securities of such series, or any Tranche thereof, may be redeemed, in whole or in part, at the option of the Company and any restrictions on such redemptions;

(h) the obligation, if any, of the Company to redeem or purchase or repay the Securities of such series, or any Tranche thereof, pursuant to any sinking fund or other mandatory redemption provisions or at the option of a Holder thereof and the period or periods within which or the date or dates on which, the price or prices at which and the terms and conditions upon which

such Securities shall be redeemed or purchased or repaid, in whole or in part, pursuant to such obligation and applicable exceptions to the requirements of Section 404 in the case of mandatory redemption or redemption or repayment at the option of the Holder;

(i) the denominations in which Securities of such series, or any Tranche thereof, shall be issuable if other than denominations of \$25 and any integral multiple thereof;

(j) if the principal of or premium, if any, or interest, if any, on the Securities of such series, or any Tranche thereof, are to be payable, at the election of the Company or a Holder thereof, in a coin or currency other than that in which the Securities are stated to be payable, the period or periods within which, and the terms and conditions upon which, such election may be made and the manner in which the amount of such coin or currency payable is to be determined;

(k) the currency or currencies, including composite currencies, in which payment of the principal of and premium, if any, and interest, if any, on the Securities of such series, or any Tranche thereof, shall be payable (if other than Dollars) and the manner in which the equivalent of the principal amount thereof in Dollars is to be determined for any purpose, including for the purpose of determining the principal amount deemed to be Outstanding at any time;

(l) if the principal of or premium, if any, or interest on the Securities of such series, or any Tranche thereof, are to be payable, or are to be payable at the election of the Company or a Holder thereof, in securities or other property, the type and amount of such securities or other property, or the formulary or other method or other means by which such amount shall be determined, and the period or periods within which, and the terms and conditions upon which, any such election may be made;

(m) if the amount payable in respect of principal of or premium, if any, or interest, if any, on the Securities of such series, or any Tranche thereof, may be determined with reference to an index or other fact or event ascertainable outside this Indenture, the manner in which such amounts shall be determined to the extent not established pursuant to clause (e) of this paragraph;

(n) if other than the entire principal amount thereof, the portion of the principal amount of Securities of such series, or any Tranche thereof, which shall be payable upon declaration of acceleration of the Maturity thereof pursuant to Section 802;

(o) any Events of Default, in addition to those specified in Section 801, or any exceptions to those specified in Section 801, with respect to the Securities of such series, and any covenants of the Company for the benefit of the Holders of the Securities of such series, or any Tranche thereof, in addition to those set forth in Article Six, or any exceptions to those set forth in Article Six;

(p) the terms, if any, pursuant to which the Securities of such series, or any Tranche thereof, may be converted into or exchanged for shares of capital stock or other securities of the Company or any other Person;

(q) the obligations or instruments, if any, which shall be considered to be Eligible Obligations in respect of the Securities of such series, or any Tranche thereof, denominated in a currency other than Dollars or in a composite currency, and any provisions for satisfaction and discharge of Securities of any series, in addition to those set forth in Section 701 and 702, or any exceptions to those set forth in Section 701 and 702;

(r) if the Securities of such series, or any Tranche thereof, are to be issued in global form, (i) any limitations on the rights of the Holder or Holders of such Securities to transfer or exchange the same or to obtain the registration of transfer thereof, (ii) any limitations on the rights

of the Holder or Holders thereof to obtain certificates therefor in definitive form in lieu of global form and (iii) any other matters incidental to such Securities;

(s) if the Securities of such series, or any Tranche thereof, are to be issuable as bearer securities, any and all matters incidental thereto which are not specifically addressed in a supplemental indenture as contemplated by clause (g) of Section 1201;

(t) to the extent not established pursuant to clause (r) of this paragraph, any limitations on the rights of the Holders of the Securities of such Series, or any Tranche thereof, to transfer or exchange such Securities or to obtain the registration of transfer thereof; and if a service charge will be made for the registration of transfer or exchange of Securities of such series, or any Tranche thereof, the amount or terms thereof;

(u) any exceptions to Section 113, or variation in the definition of Business Day, with respect to the Securities of such series, or any Tranche thereof;

(v) any variation in the definition of Pari Passu Securities, with respect to the Securities of such series, or any Tranche thereof;

(w) the designation of any Trust to which Securities of such series are to be issued;

(x) any other terms of the Securities of such series, or any Tranche thereof.

With respect to Securities of a series subject to a Periodic Offering, the indenture supplemental hereto or the Board Resolution which establishes such series, or the Officer's Certificate pursuant to such supplemental indenture or Board Resolution, as the case may be, may provide general terms or parameters for Securities of such series and provide either that the specific terms of Securities of such series, or any Tranche thereof, shall be specified in a Company Order or that such terms shall be determined by the Company or its agents in accordance with procedures specified in a Company Order as contemplated in clause (b) of Section 303.

All Securities of any one series shall be substantially identical, except as to principal amount and date of issue and except as may be set forth in the terms of such series as contemplated above. The Securities of each series shall be subordinated in right of payment to Senior Indebtedness of the Company as provided in Article Fourteen.

Unless otherwise provided with respect to a series of Securities as contemplated in Section 301(b), the aggregate principal amount of a series of Securities may be increased and additional Securities of such series may be issued up to the maximum aggregate principal amount authorized with respect to such series as increased.

**SECTION 302. Denominations.**

Unless otherwise provided as contemplated by Section 301 with respect to any series of Securities, or any Tranche thereof, the Securities of each series shall be issuable in denominations of \$25 and any integral multiple thereof.

**SECTION 303. Execution, Authentication, Delivery and Dating.**

Unless otherwise provided as contemplated by Section 301 with respect to any series of Securities or any Tranche thereof, the Securities shall be executed on behalf of the Company by an Authorized Officer of the Company, and may have the corporate seal of the Company affixed thereto or reproduced thereon attested by its Secretary, one of its Assistant Secretaries or any other Authorized Officer. The signature of any or all of these officers on the Securities may be manual or facsimile.

A Security bearing the manual or facsimile signature of an individual who was at the time of execution an Authorized Officer of the Company shall bind the Company, notwithstanding that any such individual

has ceased to be an Authorized Officer prior to the authentication and delivery of the Security or did not hold such office at the date of such Security.

The Trustee shall authenticate and deliver Securities of a series, for original issue, at one time or from time to time in accordance with the Company Order referred to below, upon receipt by the Trustee of:

(a) the instrument or instruments establishing the form or forms and terms of the Securities of such series, as provided in Sections 201 and 301;

(b) a Company Order requesting the authentication and delivery of such Securities, and, to the extent that the terms of such Securities shall not have been established in an indenture supplemental hereto or in a Board Resolution, or in an Officer's Certificate pursuant to a supplemental indenture or Board Resolution, all as contemplated by Sections 201 and 301, either (i) establishing such terms or (ii) in the case of Securities of a series subject to a Periodic Offering, specifying procedures, acceptable to the Trustee, by which such terms are to be established (which procedures may provide, to the extent acceptable to the Trustee, for authentication and delivery pursuant to oral or electronic instructions from the Company or any agent or agents thereof, which oral instructions are to be promptly confirmed electronically or in writing), in either case in accordance with the instrument or instruments delivered pursuant to clause (a) above;

(c) Securities of such series, each executed on behalf of the Company by an Authorized Officer of the Company;

(d) an Opinion of Counsel to the effect that:

(i) (A) the forms of such Securities have been duly authorized by the Company and the forms of the Securities have been established in conformity with the provisions of this Indenture;

(ii) (A) the terms of such Securities have been duly authorized by the Company and the terms of the Securities have been established in conformity with the provisions of this Indenture; and

(iii) such Securities, when authenticated and delivered by the Trustee and issued and delivered by the Company in the manner and subject to any conditions specified in such Opinion of Counsel, will have been duly issued under this Indenture and will constitute valid and legally binding obligations of the Company, entitled to the benefits provided by this Indenture, and enforceable in accordance with their terms, subject, as to enforcement, to laws relating to or affecting generally the enforcement of creditors' rights, including, without limitation, bankruptcy and insolvency laws and to general principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law);

provided, however, that, with respect to Securities of a series subject to a Periodic Offering, the Trustee shall be provided with such Opinion of Counsel only once at or prior to the time of the first authentication and delivery of Securities of such series, and that in lieu of the opinions described in clauses (ii) and (iii) above such Opinion of Counsel may, alternatively, state, respectively,

(x) that, when the terms of such Securities shall have been established pursuant to a Company Order or Orders or pursuant to such procedures as may be specified from time to time by a Company Order or Orders, all as contemplated by and in accordance with the instrument or instruments delivered pursuant to clause (a) above, such terms will have been duly authorized by the Company, and will have been established in conformity with the provisions of this Indenture; and

(y) that such Securities, when (1) executed by the Company, (2) authenticated and delivered by the Trustee in accordance with this Indenture, (3) issued and delivered by the Company and (4) paid for, all as contemplated by and in accordance with the aforesaid Company Order or Orders or specified procedures, as the case may be, will have been duly issued under this Indenture and will constitute valid and legally binding obligations of the Company and entitled to the benefits provided by the Indenture, and enforceable in accordance with their terms, subject, as to enforcement, to laws relating to or affecting generally the enforcement of creditors' rights, including, without limitation, bankruptcy and insolvency laws and to general principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

With respect to Securities of a series subject to a Periodic Offering, the Trustee may conclusively rely, as to the authorization by the Company of any of such Securities, the forms and terms thereof and the legality, validity, binding effect and enforceability thereof, upon the Opinion of Counsel and other documents delivered pursuant to Sections 201 and 301 and this Section, as applicable, at or prior to the time of the first authentication of Securities of such series, unless and until such opinion or other documents have been superseded or revoked or expire by their terms. In connection with the authentication and delivery of Securities of a series, pursuant to a Periodic Offering, the Trustee shall be entitled to assume that the Company's instructions to authenticate and deliver such Securities, do not violate any applicable law or any applicable rule, regulation or order of any governmental agency or commission having jurisdiction over the Company.

If the forms or terms of the Securities of any series have been established by or pursuant to a Board Resolution or an Officer's Certificate as permitted by Sections 201 or 301, the Trustee shall not be required to authenticate such Securities if the issuance of such Securities pursuant to this Indenture will adversely affect the Trustee's own rights, duties or immunities under the Securities and this Indenture or otherwise in a manner which is not reasonably acceptable to the Trustee.

Except as otherwise specified as contemplated by Section 301 with respect to any series of securities, or any Tranche thereof, each Security, shall each be dated the date of its authentication.

Except as otherwise specified as contemplated by Section 301 with respect to any series of Securities, or any Tranche thereof, no Security shall be entitled to any benefit under this Indenture or be valid or obligatory for any purpose unless there appears on such Security a certificate of authentication substantially in the form provided for herein executed by the Trustee or its agent by manual signature of an authorized officer thereof, and such certificate upon any Security shall be conclusive evidence, and the only evidence, that such Security has been duly authenticated and delivered hereunder and is entitled to the benefits of this Indenture. Notwithstanding the foregoing, if any Security shall have been authenticated and delivered hereunder to the Company, or any Person acting on its behalf, but shall never have been issued and sold by the Company, and the Company shall deliver such Security to the Trustee for cancellation as provided in Section 309 together with a written statement (which need not comply with Section 102 and need not be accompanied by an Opinion of Counsel) stating that such Security has never been issued and sold by the Company, for all purposes of this Indenture such Security shall be deemed never to have been authenticated and delivered hereunder and shall never be entitled to the benefits hereof.

#### **SECTION 304. Temporary Securities.**

Pending the preparation of definitive Securities of any series, or any Tranche thereof, the Company may execute, and upon Company Order the Trustee shall authenticate and deliver, temporary Securities which are printed, lithographed, typewritten, mimeographed or otherwise produced, in any authorized denomination, substantially of the tenor of the definitive Securities in lieu of which they are issued, with such appropriate insertions, omissions, substitutions and other variations as the officers executing such Securities may determine, as evidenced by their execution of such Securities; provided, however, that temporary Securities need not recite specific redemption, sinking fund, conversion or exchange provisions.

If temporary Securities of any series or Tranche are issued, the Company shall cause definitive Securities of such series or Tranche to be prepared without unreasonable delay. After the preparation of definitive Securities of such series or Tranche, the temporary Securities of such series or Tranche shall be exchangeable for definitive Securities of such series or Tranche, upon surrender of the temporary Securities of such series or Tranche

at the office or agency of the Company maintained pursuant to Section 602 in a Place of Payment for such series or Tranche, without charge to the Holder. Upon surrender for cancellation of any one or more temporary Securities of any series or Tranche, the Company shall execute and the Trustee shall authenticate and deliver in exchange therefor definitive Securities of the same series or Tranche, of authorized denominations and of like tenor and aggregate principal amount.

Until exchanged in full as hereinabove provided, temporary Securities shall in all respects be entitled to the same benefits under this Indenture as definitive Securities of the same series and Tranche and of like tenor authenticated and delivered hereunder.

**SECTION 305. Registration, Registration of Transfer and Exchange.**

The Company shall cause to be kept in one of the offices or agencies designated pursuant to Section 602, with respect to the Securities of each series or any Tranche thereof, a register (the "Security Register") in which, subject to such reasonable regulations as it may prescribe, the Company shall provide for the registration of Securities of such series or Tranche and the registration of transfer thereof. The Company shall designate one Person to maintain the Security Register for the Securities of each series, and such Person is referred to herein, with respect to such series, as the "Security Registrar." Anything herein to the contrary notwithstanding, the Company may designate one or more of its offices or an office of any Affiliate as an office in which a register with respect to the Securities of one or more series, or any Tranche or Tranches thereof, shall be maintained, and the Company may designate itself or any Affiliate as the Security Registrar with respect to one or more of such series. The Security Register shall be open for inspection by the Trustee and the Company at all reasonable times.

Except as otherwise specified as contemplated by Section 301 with respect to the Securities of any series, or any Tranche thereof, upon surrender for registration of transfer of any Security of such series or Tranche at the office or agency of the Company maintained pursuant to Section 602 in a Place of Payment for such series or Tranche, the Company shall execute, and the Trustee shall authenticate and deliver, in the name of the designated transferee or transferees, one or more new Securities of the same series and Tranche, of authorized denominations and of like tenor and aggregate principal amount.

Except as otherwise specified as contemplated by Section 301 with respect to the Securities of any series, or any Tranche thereof, any Security of such series or Tranche may be exchanged at the option of the Holder for one or more new Securities of the same series and Tranche, of authorized denominations and of like tenor and aggregate principal amount, upon surrender of the Securities to be exchanged at any such office or agency. Whenever any Securities are so surrendered for exchange, the Company shall execute, and the Trustee shall authenticate and deliver, the Securities, which the Holder making the exchange is entitled to receive.

All Securities delivered upon any registration of transfer or exchange of Securities shall be valid obligations of the Company evidencing the same obligation, and entitled to the same benefits under this Indenture, as the Securities surrendered upon such registration of transfer or exchange.

Every Security presented or surrendered for registration of transfer or for exchange shall (if so required by the Company or the Trustee) be duly endorsed or shall be accompanied by a written instrument of transfer in form satisfactory to the Company and the Trustee, duly executed by the Holder thereof or his attorney duly authorized in writing.

Unless otherwise specified as contemplated by Section 301, with respect to Securities of any series, or any Tranche thereof, no service charge shall be made for any registration of transfer or exchange of Securities, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with any registration of transfer or exchange of Securities, other than exchanges pursuant to Section 304, 406 or 1206 not involving any transfer.

The Company shall not be required to execute or to provide for the registration of transfer of or the exchange of (a) Securities of any series, or any Tranche thereof, during a period of 15 days immediately preceding the date notice is to be given identifying the serial numbers of the Securities of such series or Tranche called for

redemption or (b) any Security so selected for redemption in whole or in part, except the unredeemed portion of any Security being redeemed in part.

**SECTION 306. Mutilated, Destroyed, Lost and Stolen Securities.**

If any mutilated Security is surrendered to the Trustee, the Company shall execute and the Trustee shall authenticate and deliver in exchange therefor a new Security of the same series and Tranche, and of like tenor and principal amount, and bearing a number not contemporaneously outstanding.

If there shall be delivered to the Company and the Trustee (a) evidence to their satisfaction of the ownership of and the destruction, loss or theft of any Security and (b) such security or indemnity as may be reasonably required by them to save each of them and any agent of any of them harmless, then, in the absence of notice to the Company or the Trustee that such Security has been acquired by a bona fide purchaser, the Company shall execute and the Trustee shall authenticate and deliver, in lieu of any such destroyed, lost or stolen Security, a new Security of the same series and Tranche, and of like tenor and principal amount and bearing a number not contemporaneously outstanding.

Notwithstanding the foregoing, in case any such mutilated, destroyed, lost or stolen Security has become or is about to become due and payable, the Company in its discretion may, instead of issuing a new Security, pay such Security.

Upon the issuance of any new Security under this Section, the Company may require the payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in relation thereto and any other reasonable expenses (including the fees and expenses of the Trustee) in connection therewith.

Every new Security of any series issued pursuant to this Section in lieu of any destroyed, lost or stolen Security shall constitute an original additional contractual obligation of the Company, whether or not the destroyed, lost or stolen Security shall be at any time enforceable by anyone other than the Holder of such new Security, and any such new Security shall be entitled to all the benefits of this Indenture equally and proportionately with any and all other Securities of such series duly issued hereunder.

The provisions of this Section are exclusive and shall preclude (to the extent lawful) all other rights and remedies with respect to the replacement or payment of mutilated, destroyed, lost or stolen Securities.

**SECTION 307. Payment of Interest; Interest Rights Preserved.**

Unless otherwise provided as contemplated by Section 301 with respect to the Securities of any series, or any Tranche thereof, interest on any Security which is payable, and is punctually paid or duly provided for, on any Interest Payment Date shall be paid to the Person in whose name that Security (or one or more Predecessor Securities) is registered at the close of business on the Regular Record Date for such interest.

Subject to Section 312, any interest on any Security of any series which is payable, but is not punctually paid or duly provided for, on any Interest Payment Date (herein called "Defaulted Interest") shall forthwith cease to be payable to the Holder on the related Regular Record Date by virtue of having been such Holder, and such Defaulted Interest may be paid by the Company, at its election in each case, as provided in clause (a) or (b) below:

(a) The Company may elect to make payment of any Defaulted Interest to the Persons in whose names the Securities of such series (or their respective Predecessor Securities) are registered at the close of business on a date (a "Special Record Date") for the payment of such Defaulted Interest, which shall be fixed in the following manner. The Company shall notify the Trustee in writing of the amount of Defaulted Interest proposed to be paid on each Security of such series and the date of the proposed payment, and at the same time the Company, as the case may be, shall deposit with the Trustee an amount of money equal to the aggregate amount proposed to be paid in respect of such Defaulted Interest or shall make arrangements satisfactory

to the Trustee for such deposit prior to the date of the proposed payment, such money when deposited to be held in trust for the benefit of the Persons entitled to such Defaulted Interest as in this clause provided. Thereupon the Trustee shall fix a Special Record Date for the payment of such Defaulted Interest which shall be not more than 15 days and not less than 10 days prior to the date of the proposed payment and not less than 10 days after the receipt by the Trustee of the notice of the proposed payment. The Trustee shall promptly notify the Company of such Special Record Date and, in the name and at the expense of the Company, shall promptly cause notice of the proposed payment of such Defaulted Interest and the Special Record Date therefor to be mailed, first-class postage prepaid, to each Holder of Securities of such series at the address of such Holder as it appears in the Security Register, not less than 10 days prior to such Special Record Date. Notice of the proposed payment of such Defaulted Interest and the Special Record Date therefor having been so mailed, such Defaulted Interest shall be paid to the Persons in whose names the Securities of such series (or their respective Predecessor Securities) are registered at the close of business on such Special Record Date.

(b) The Company may make payment of any Defaulted Interest on the Securities of any series in any other lawful manner not inconsistent with the requirements of any securities exchange on which such Securities may be listed, and upon such notice as may be required by such exchange, if, after notice given by the Company to the Trustee of the proposed payment pursuant to this clause, such manner of payment shall be deemed practicable by the Trustee.

Subject to the foregoing provisions of this Section and Section 305, each Security delivered under this Indenture upon registration of transfer of or in exchange for or in lieu of any other Security shall carry the rights to interest accrued and unpaid, and to accrue, which were carried by such other Security.

**SECTION 308. Persons Deemed Owners.**

Prior to due presentment of a Security for registration of transfer, the Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name such Security is registered as the absolute owner of such Security for the purpose of receiving payment of principal of and premium, if any, and (subject to Sections 305 and 307) interest, if any, on such Security and for all other purposes whatsoever, whether or not such Security be overdue, and none of the Company, the Trustee or any agent of the Company or the Trustee shall be affected by notice to the contrary.

**SECTION 309. Cancellation.**

All Securities surrendered for payment, redemption, registration of transfer or exchange or for credit against any sinking fund payment shall, if surrendered to any Person other than the Trustee, be delivered to the Trustee and, if not theretofore canceled, shall be promptly canceled by the Trustee. The Company may at any time deliver to the Trustee for cancellation any Securities previously authenticated and delivered hereunder which the Company may have acquired in any manner whatsoever or which the Company shall not have issued and sold, and all Securities so delivered shall be promptly canceled by the Trustee. No Securities shall be authenticated in lieu of or in exchange for any Securities canceled as provided in this Section, except as expressly permitted by this Indenture. All canceled Securities held by the Trustee shall be disposed of in accordance with the Trustee's customary procedures, and the Trustee shall promptly deliver a certificate of disposition to the Company upon its request therefor unless, by a Company Order, the Company shall direct that canceled Securities be returned to it.

**SECTION 310. Computation of Interest.**

Except as otherwise specified as contemplated by Section 301 for Securities of any series, or Tranche thereof, interest on the Securities of each series shall be computed on the basis of a 360-day year consisting of twelve 30-day months, and with respect to any period less than a full calendar month, on the basis of the actual number of days elapsed during such period.

**SECTION 311. Payment to Be in Proper Currency.**

In the case of any Security denominated in any currency other than Dollars or in a composite currency (the "Required Currency"), except as otherwise specified with respect to such Security as contemplated by Section 301, the obligation of the Company to make any payment of the principal thereof, or the premium, if any, or interest, if any, thereon, shall not be discharged or satisfied by any tender by the Company, or recovery by the Trustee, in any currency other than the Required Currency, except to the extent that such tender or recovery shall result in the Trustee timely holding the full amount of the Required Currency then due and payable. If any such tender or recovery is in a currency other than the Required Currency, the Trustee may take such actions as it considers appropriate to exchange such currency for the Required Currency. The costs and risks of any such exchange, including without limitation the risks of delay and exchange rate fluctuation, shall be borne by the Company and the Company shall remain fully liable for any shortfall or delinquency in the full amount of Required Currency then due and payable, and in no circumstances shall the Trustee be liable therefor except in the case of its negligence or willful misconduct. The Company hereby waives any defense of payment based upon any such tender or recovery which is not in the Required Currency, or which, when exchanged for the Required Currency by the Trustee, is less than the full amount of Required Currency then due and payable.

**SECTION 312. Extension of Interest Payment.**

The Company shall have the right at any time, so long as no Event of Default hereunder has occurred and is continuing with respect to the Securities of any series, to extend interest payment periods from time to time on all Securities of such series, if so specified as contemplated by Section 301 with respect to such Securities and upon such terms as may be specified as contemplated by Section 301 with respect to such Securities.

**SECTION 313. Additional Interest.**

So long as any Preferred Securities remain outstanding, if the Trust which issued such Preferred Securities shall be required to pay, with respect to its income derived from the interest payments on the Securities of any series, any amounts for or on account of any taxes, duties, assessments or governmental charges of whatever nature imposed by the United States, or any other taxing authority, then, in any such case, the Company will pay as interest on such series such additional interest ("Additional Interest") as may be necessary in order that the net amounts received and retained by such Trust after the payment of such taxes, duties, assessments or governmental charges shall result in such Trust's having such funds as it would have had in the absence of any such payments.

Whenever in this Indenture there is mentioned, in any context, the payment of interest on the Securities, such mention shall be deemed to include the payment of Additional Interest to the extent that, in such context, Additional Interest is, was or would be payable in respect thereof.

**SECTION 314. CUSIP Numbers.**

The Company in issuing the Securities may use "CUSIP" or other similar numbers (if then generally in use), and, if so, the Company or the Trustee may use "CUSIP" or such other numbers in notices or redemption as a convenience to Holders; provided that any such notice may state that no representation is made as to the correctness of such numbers either as printed on the Securities or as contained in any notice of a redemption and that reliance may be placed only on the other identification numbers printed on the Securities, in which case neither the Company nor the Trustee, nor any agent of either of them, shall have any liability in respect of any CUSIP or such other numbers used on any such notice, and any such redemption shall not be affected by any defect in or omission of such numbers.

**ARTICLE FOUR  
Redemption of Securities**

**SECTION 401. Applicability of Article.**

Securities of any series, or any Tranche thereof, which are redeemable before their Stated Maturity

shall be redeemable in accordance with their terms and (except as otherwise specified as contemplated by Section 301 for Securities of such series or Tranche) in accordance with this Article.

**SECTION 402. Election to Redeem; Notice to Trustee.**

The election of the Company to redeem any Securities shall be evidenced by a Board Resolution or an Officer's Certificate. The Company shall, at least 45 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee and, in the case of Securities of a series held by a Trust, the Property Trustee under the related Trust Agreement in writing of such Redemption Date and of the principal amount of such Securities to be redeemed, provided that the Trustee be given a draft notice at least 15 days prior to the giving of the notice of redemption. In the case of any redemption of Securities (a) prior to the expiration of any restriction on such redemption provided in the terms of such Securities or elsewhere in this Indenture or (b) pursuant to an election of the Company which is subject to a condition specified in the terms of such Securities or elsewhere in this Indenture, the Company shall furnish the Trustee with an Officer's Certificate evidencing compliance with such restriction or condition.

**SECTION 403. Selection of Securities to Be Redeemed.**

If less than all the Securities of any series, or any Tranche thereof, are to be redeemed, the particular Securities to be redeemed shall be selected by the Trustee from the Outstanding Securities of such series or Tranche not previously called for redemption, by such method as shall be provided for such particular series or Tranche, or in the absence of any such provision, by such method of random selection as the Trustee shall deem fair and appropriate and which may, in any case, provide for the selection for redemption of portions (equal to any authorized denomination for Securities of such series or Tranche) of the principal amount of Securities of such series or Tranche of a denomination larger than the minimum authorized denomination for Securities of such series or Tranche; provided, however, that if, as indicated in an Officer's Certificate, the Company shall have offered to purchase all or any principal amount of the Securities then Outstanding of any series, or any Tranche thereof, and less than all of such Securities as to which such offer was made shall have been tendered to the Company for such purchase, the Trustee, if so directed by Company Order, shall select for redemption all or any principal amount of such Securities which have not been so tendered.

The Trustee shall promptly notify the Company in writing of the Securities selected for redemption and, in the case of any Securities selected to be redeemed in part, the principal amount thereof to be redeemed.

For all purposes of this Indenture, unless the context otherwise requires, all provisions relating to the redemption of Securities shall relate, in the case of any Securities redeemed or to be redeemed only in part, to the portion of the principal amount of such Securities which has been or is to be redeemed.

**SECTION 404. Notice of Redemption.**

Unless otherwise specified with respect to any Securities in accordance with Section 301, notice of redemption shall be given in the manner provided in Section 106 to the Holders of Securities to be redeemed not less than 30 nor more than 60 days prior to the Redemption Date.

All notices of redemption shall state:

- (a) the Redemption Date,
- (b) the Redemption Price, or the formula pursuant to which the Redemption Price is to be determined if the Redemption Price cannot be determined at the time the notice is given,
- (c) if less than all the Outstanding Securities of any series or Tranche are to be redeemed, the identification of the particular Securities to be redeemed and the portion of the principal amount of any Security to be redeemed in part,

(d) that on the Redemption Date the Redemption Price, together with accrued interest, if any, to the Redemption Date, will become due and payable upon each such Security to be redeemed and, if applicable, that interest thereon will cease to accrue on and after said date,

(e) the place or places where such Securities are to be surrendered for payment of the Redemption Price and accrued interest, if any, unless it shall have been specified as contemplated by Section 301 with respect to such Securities that such surrender shall not be required,

(f) that the redemption is for a sinking or other fund, if such is the case,

(g) the CUSIP numbers, if any, assigned to such Securities; provided, however, that such notice may state that no representation is made as to the correctness of CUSIP numbers, and the redemption of such Securities shall not be affected by any defect in or omission of such numbers, and

(h) such other matters as the Company shall deem desirable or appropriate.

Unless otherwise specified with respect to any Securities in accordance with Section 301, with respect to any notice of redemption of Securities at the election of the Company, unless, upon the giving of such notice, the redemption moneys are on deposit with the Trustee, such redemption shall be conditional upon the receipt by the Paying Agent or Agents for such Securities, on or prior to the date fixed for such redemption, of money sufficient to pay the principal of and premium, if any, and interest, if any, on such Securities and, if such money shall not have been so received, such notice shall be of no force or effect and the Company shall not be required to redeem such Securities. In the event that such money is not so received, the redemption shall not be made and within a reasonable time thereafter notice shall be given, in the manner in which the notice of redemption was given, that such money was not so received and such redemption was not required to be made, and the Paying Agent or Agents for the Securities otherwise to have been redeemed shall promptly return to the Holders thereof any of such Securities which had been surrendered for payment upon such redemption.

Notice of redemption of Securities to be redeemed at the election of the Company, and any notice of non-satisfaction of a condition for redemption as aforesaid, shall be given by the Company or, on Company Request, by the Trustee in the name and at the expense of the Company.

#### **SECTION 405. Securities Payable on Redemption Date.**

Notice of redemption having been given as aforesaid, and the conditions, if any, set forth in such notice having been satisfied, the Securities or portions thereof so to be redeemed shall, on the Redemption Date, become due and payable at the Redemption Price therein specified, and from and after such date (unless, in the case of an unconditional notice of redemption, the Company shall default in the payment of the Redemption Price and accrued interest, if any) such Securities or portions thereof, if interest-bearing, shall cease to bear interest. Upon surrender of any such Security for redemption in accordance with such notice, such Security or portion thereof shall be paid by the Company at the Redemption Price, together with accrued interest, if any, to the Redemption Date; provided, however, that no such surrender shall be a condition to such payment if so specified as contemplated by Section 301 with respect to such Security; and provided, further, that except as otherwise specified as contemplated by Section 301 with respect to such Security, any installment of interest on any Security the Stated Maturity of which installment is on or prior to the Redemption Date shall be payable to the Holder of such Security, or one or more Predecessor Securities, registered as such at the close of business on the related Regular Record Date according to the terms of such Security and subject to the provisions of Sections 305 and 307.

#### **SECTION 406. Securities Redeemed in Part.**

Upon the surrender of any Security which is to be redeemed only in part at a Place of Payment therefor (with, if the Company or the Trustee so requires, due endorsement by, or a written instrument of transfer in form satisfactory to the Company and the Trustee duly executed by, the Holder thereof or his attorney duly

authorized in writing), the Company shall execute, and the Trustee shall authenticate and deliver to the Holder of such Security, without service charge, a new Security or Securities of the same series and Tranche, of any authorized denomination requested by such Holder and of like tenor and in aggregate principal amount equal to and in exchange for the unredeemed portion of the principal of the Security so surrendered.

## **ARTICLE FIVE** **Sinking Funds**

### **SECTION 501. Applicability of Article.**

The provisions of this Article shall be applicable to any sinking fund for the retirement of the Securities of any series, or any Tranche thereof, except as otherwise specified as contemplated by Section 301 for Securities of such series or Tranche.

The minimum amount of any sinking fund payment provided for by the terms of Securities of any series, or any Tranche thereof, is herein referred to as a "mandatory sinking fund payment", and any payment in excess of such minimum amount provided for by the terms of Securities of any series, or any Tranche thereof, is herein referred to as an "optional sinking fund payment". If provided for by the terms of Securities of any series, or any Tranche thereof, the cash amount of any sinking fund payment may be subject to reduction as provided in Section 502. Each sinking fund payment shall be applied to the redemption of Securities of the series or Tranche in respect of which it was made as provided for by the terms of such Securities.

### **SECTION 502. Satisfaction of Sinking Fund Payments with Securities.**

The Company (a) may deliver to the Trustee Outstanding Securities (other than any previously called for redemption) of a series or Tranche in respect of which a mandatory sinking fund payment is to be made and (b) may apply as a credit Securities of such series or Tranche which have been (i) redeemed either at the election of the Company pursuant to the terms of such Securities or through the application of permitted optional sinking fund payments pursuant to the terms of such Securities or (ii) purchased by the Company in the open market, by tender offer or otherwise, in each case in satisfaction of all or any part of such mandatory sinking fund payment; provided, however, that no Securities shall be applied in satisfaction of a mandatory sinking fund payment if such Securities shall have been previously so applied. Securities so applied shall be received and credited for such purpose by the Trustee at the Redemption Price specified in such Securities for redemption through operation of the sinking fund and the amount of such mandatory sinking fund payment shall be reduced accordingly.

### **SECTION 503. Redemption of Securities for Sinking Fund.**

Not less than 45 days prior to each sinking fund payment date for the Securities of any series, or any Tranche thereof, the Company shall deliver to the Trustee an Officer's Certificate specifying:

- (a) the amount of the next succeeding mandatory sinking fund payment for such series or Tranche;
- (b) the amount, if any, of the optional sinking fund payment to be made together with such mandatory sinking fund payment;
- (c) the aggregate sinking fund payment;
- (d) the portion, if any, of such aggregate sinking fund payment which is to be satisfied by the payment of cash;
- (e) the portion, if any, of such aggregate sinking fund payment which is to be satisfied by delivering and crediting Securities of such series or Tranche pursuant to Section 502 and stating the basis for such credit and that such Securities have not previously been so credited, and the Company shall also deliver to the Trustee any Securities to be so delivered.

If the Company shall not deliver such Officer's Certificate, the next succeeding sinking fund payment for such series or Tranche shall be made entirely in cash in the amount of the mandatory sinking fund payment. Not less than 40 days before each such sinking fund payment date the Trustee shall select the Securities to be redeemed upon such sinking fund payment date in the manner specified in Section 403 and cause notice of the redemption thereof to be given in the name of and at the expense of the Company in the manner provided in Section 404. Such notice having been duly given, the redemption of such Securities shall be made upon the terms and in the manner stated in Sections 405 and 406.

## **ARTICLE SIX**

### **Covenants**

#### **SECTION 601. Payment of Principal, Premium and Interest.**

The Company shall pay the principal of and premium, if any, and interest, if any, on the Securities of each series in accordance with the terms of such Securities and this Indenture.

#### **SECTION 602. Maintenance of Office or Agency.**

The Company shall maintain in each Place of Payment for the Securities of each series, or any Tranche thereof, an office or agency where payment of such Securities shall be made or surrendered for payment, where registration of transfer or exchange of such Securities may be effected and where notices and demands to or upon the Company in respect of such Securities and this Indenture may be served. The Company shall give prompt written notice to the Trustee of the location, and any change in the location, of each such office or agency and prompt notice to the Holders of any such change in the manner specified in Section 106. If at any time the Company shall fail to maintain any such required office or agency in respect of Securities of any series, or any Tranche thereof, or shall fail to furnish the Trustee with the address thereof, payment of such Securities may be made, registration of transfer or exchange thereof may be effected and notices and demands in respect thereof may be served at the Corporate Trust Office of the Trustee, and each of the Company hereby appoints the Trustee as its agent for all such purposes in any such event.

The Company may also from time to time designate one or more other offices or agencies with respect to the Securities of one or more series, or any Tranche thereof, for any or all of the foregoing purposes and may from time to time rescind such designations; provided, however, that, unless otherwise specified as contemplated by Section 301 with respect to the Securities of such series or Tranche, no such designation or rescission shall in any manner relieve the Company of its obligation to maintain an office or agency for such purposes in each Place of Payment for such Securities in accordance with the requirements set forth above. The Company shall give prompt written notice to the Trustee, and prompt notice to the Holders in the manner specified in Section 106, of any such designation or rescission and of any change in the location of any such other office or agency.

Anything herein to the contrary notwithstanding, any office or agency required by this Section may be maintained at an office of the Company or any Affiliate thereof, in which event the Company or such Affiliate, as the case may be, shall perform all functions to be performed at such office or agency.

#### **SECTION 603. Money for Securities Payments to Be Held in Trust.**

If the Company shall at any time act as its own Paying Agent with respect to the Securities of any series, or any Tranche thereof, it shall, on or before each due date of the principal of and premium, if any, or interest, if any, on any of such Securities, segregate and hold in trust for the benefit of the Persons entitled thereto a sum sufficient to pay the principal and premium, if any, or interest, if any, so becoming due until such sums shall be paid to such Persons or otherwise disposed of as herein provided and shall promptly notify the Trustee of its action or failure so to act.

Whenever the Company shall have one or more Paying Agents for the Securities of any series, or any Tranche thereof, it shall, prior to each due date of the principal of and premium, if any, or interest, if any, on

such Securities, deposit with such Paying Agents sums sufficient (without duplication) to pay the principal and premium or interest so becoming due, such sum to be held in trust for the benefit of the Persons entitled to such principal, premium or interest, and (unless such Paying Agent is the Trustee) the Company shall promptly notify the Trustee of its action or failure so to act.

The Company shall cause each Paying Agent for the Securities of any series, or any Tranche thereof, other than the Company or the Trustee, to execute and deliver to the Trustee an instrument in which such Paying Agent shall agree with the Trustee, subject to the provisions of this Section, that such Paying Agent shall:

- (a) hold all sums held by it for the payment of the principal of and premium, if any, or interest, if any, on Securities of such series or Tranche in trust for the benefit of the Persons entitled thereto until such sums shall be paid to such Persons or otherwise disposed of as herein provided;
- (b) give the Trustee notice of any default by the Company (or any other obligor upon the Securities of such series) in the making of any payment of principal of and premium, if any, or interest, if any, on the Securities of such series or Tranche; and
- (c) at any time during the continuance of any such default, upon the written request of the Trustee, forthwith pay to the Trustee all sums so held in trust by such Paying Agent and furnish to the Trustee such information as it possesses regarding the names and addresses of the Persons entitled to such sums.

The Company may at any time pay, or by Company Order direct any Paying Agent to pay, to the Trustee all sums held in trust by the Company or such Paying Agent, such sums to be held by the Trustee upon the same trusts as those upon which such sums were held by the Company or such Paying Agent and, if as stated in a Company Order delivered to the Trustee, in accordance with the provisions of Article Seven; and, upon such payment by any Paying Agent to the Trustee, such Paying Agent shall be released from all further liability with respect to such money.

Any money deposited with the Trustee or any Paying Agent, or then held by the Company, in trust for the payment of the principal of and premium, if any, or interest, if any, on any Security and remaining unclaimed for two years after such principal and premium, if any, or interest has become due and payable shall be paid to the Company on Company Request, or, if then held by the Company, shall be discharged from such trust; and the Holder of such Security shall thereafter, as an unsecured general creditor, look only to the Company for payment thereof, and all liability of the Trustee or such Paying Agent with respect to such trust money, and all liability of the Company as trustee thereof, shall thereupon cease; provided, however, that the Trustee or such Paying Agent, before being required to make any such payment to the Company, may at the expense of the Company, either (a) cause to be mailed, on one occasion only, notice to such Holder that such money remains unclaimed and that, after a date specified therein, which shall not be less than 30 days from the date of such mailing, any unclaimed balance of such money then remaining will be paid to the Company or (b) cause to be published once, in a newspaper published in the English language, customarily published on each Business Day and of general circulation in the Borough of Manhattan, The City of New York, notice that such money remains unclaimed and that after a date specified therein, which shall not be less than 30 days from the date of such publication, any unclaimed balance of such money then remaining will be paid to the Company.

**SECTION 604. Corporate Existence.**

Subject to the rights of the Company under Article Eleven, the Company shall do or cause to be done all things necessary to preserve and keep in full force and effect its corporate existence.

**SECTION 605. Annual Officer's Certificate**

Not later than May 15 in each year, commencing May 15, 2008, the Company shall deliver to the Trustee an Officer's Certificate which need not comply with Section 102, executed by its principal executive officer,

principal financial officer or principal accounting officer, as to such officer's knowledge of such obligor's compliance with all conditions and covenants under this Indenture, such compliance to be determined without regard to any period of grace or requirement of notice under this Indenture.

**SECTION 606. Waiver of Certain Covenants.**

The Company may omit in any particular instance to comply with any term, provision or condition set forth in

(a) Section 607, 608 or any covenant or restriction specified with respect to the Securities of any series, or any Tranche thereof, as contemplated by Section 301 or by Section 1201(b), if before the time for such compliance the Holders of a majority in aggregate principal amount of the Outstanding Securities of all series and Tranches with respect to which compliance with such covenant or restriction is to be omitted, considered as one class, shall, by Act of such Holders, either waive such compliance in such instance or generally waive compliance with such term, provision or condition; and

(b) Section 604 or 1101, if before the time for such compliance the Holders of a majority in principal amount of Securities Outstanding under this Indenture shall, by Act of such Holders, either waive such compliance in such instance or generally waive compliance with such term, provision or condition;

but, in either case, no such waiver shall extend to or affect such term, provision or condition except to the extent so expressly waived, and, until such waiver shall become effective, the obligations of the Company and the duties of the Trustee in respect of any such term, provision or condition shall remain in full force and effect; provided, however, so long as a Trust holds Securities of any series, such Trust may not waive compliance or waive any default in compliance by the Company with any covenant or other term contained in this Indenture or the Securities of such series without the approval of the holders of at least a majority in aggregate liquidation preference of the outstanding Preferred Securities issued by such Trust affected, obtained as provided in the Trust Agreement pertaining to such Trust.

**SECTION 607. Restrictions on Dividends and Debt Payments.**

Unless otherwise provided as contemplated by Section 301, if the Company shall have elected to extend any interest payment period as provided in Section 312, and any such period, or any extension thereof, shall be continuing, then in either case the Company shall not (i) declare or pay any dividends or distributions on its capital stock, or (ii) redeem, purchase, acquire or make a liquidation payment with respect to any Securities or capital stock, or (iii) pay any principal, interest or premium on, or repay, purchase or redeem any debt securities that are equal or junior in right of payment to the Securities or (iv) make any payments with respect to any guarantee by the Company of debt securities if such guarantee is equal or junior in right of payment to the Securities.

Unless otherwise specifically provided as contemplated by Section 301, the foregoing provisions do not prevent or restrict the Company from making: (1) purchases, redemptions or other acquisitions of its capital stock in connection with any employment contract, benefit plan or other similar arrangement with or for the benefit of employees, officers, directors, agents or consultants or a stock purchase, dividend reinvestment or similar plan, or the satisfaction of its obligations pursuant to any contract or security outstanding on the date that the interest payment period is extended requiring it to purchase, redeem or acquire its capital stock, (2) any payment, repayment, redemption, purchase, acquisition or declaration of dividend described in clauses (i) and (ii) above as a result of a reclassification of its capital stock, or the exchange or conversion of all or a portion of one class or series of its capital stock for another class or series of its capital stock, (3) the purchase of fractional interests in shares of its capital stock pursuant to the conversion or exchange provisions of its capital stock or the security being converted or exchanged, or in connection with the settlement of stock purchase contracts, (4) dividends or distributions paid or made in its capital stock (or rights to acquire capital stock), or purchases, redemptions or acquisitions of capital stock in connection with the issuance or exchange of capital stock (or of securities convertible into or exchangeable for shares of its capital stock) and distributions in connection with the settlement of stock purchase contracts outstanding on the date that the payment of interest is deferred, (5) redemptions, exchanges or purchases of, or with

respect to, any rights outstanding under a shareholder rights plan or the declaration or payment thereunder of a dividend or distribution of or with respect to rights in the future, or (6) payments on the Securities or any preferred trust securities, subordinated debentures, junior subordinated debentures or guarantees of the foregoing, in each case that rank equal in right of payment to the Securities, so long as the amount of payments made on account of such securities or guarantees is paid on all such securities and guarantees then outstanding on a pro rata basis in proportion to the full distributions to which each series of such securities and guarantees is then entitled, if paid in full.

**SECTION 608. Maintenance of Trust Existence.**

So long as Preferred Securities of any series remain outstanding, the Company shall (i) maintain direct or indirect ownership of all interests in the Trust which issued such Preferred Securities, other than such Preferred Securities, (ii) not voluntarily (to the extent permitted by law) dissolve, liquidate or wind up such Trust, except in connection with a distribution of the Securities to the holders of the Preferred Securities in liquidation of such Trust, (iii) remain the sole Depositor under the Trust Agreement (the "Depositor") of such Trust and timely perform in all material respects all of its duties as Depositor of such Trust, and (iv) use reasonable efforts to cause such Trust to remain a business trust and otherwise continue to be treated as a grantor trust for Federal income tax purposes, provided that any permitted successor to the Company under this Indenture may succeed to the Company's duties as Depositor of such Trust; and provided further that the Company may permit such Trust to consolidate or merge with or into another business trust or other permitted successor under the Trust Agreement pertaining to such Trust so long as the Company agrees to comply with this Section 608 with respect to such successor business trust or other permitted successor.

**SECTION 609. Rights of Holders of Preferred Securities.**

The Company agrees that, for so long as any Preferred Securities remain outstanding, its obligations under this Indenture will also be for the benefit of the holders from time to time of Preferred Securities, and the Company acknowledges and agrees that such holders will be entitled to enforce this Indenture, as third party beneficiaries, directly against the Company to the same extent as if such holders of Preferred Securities held a principal amount of Securities equal to the stated liquidation amount of the Preferred Securities held by such holders.

**ARTICLE SEVEN  
Satisfaction and Discharge**

**SECTION 701. Satisfaction and Discharge of Securities.**

Any Security or Securities, or any portion of the principal amount thereof, shall be deemed to have been paid for all purposes of this Indenture, and the entire indebtedness of the Company in respect thereof shall be satisfied and discharged, if there shall have been irrevocably deposited with the Trustee or any Paying Agent (other than the Company), in trust:

- (a) money in an amount which shall be sufficient, or
- (b) in the case of a deposit made prior to the Maturity of such Securities or portions thereof, Eligible Obligations, which shall not contain provisions permitting the redemption or other prepayment thereof at the option of the issuer thereof, the principal of and the interest on which when due, without any regard to reinvestment thereof, will provide moneys which, together with the money, if any, deposited with or held by the Trustee or such Paying Agent, shall be sufficient, or
- (c) a combination of (a) or (b) which shall be sufficient,

to pay when due the principal of and premium, if any, and interest [(including any Additional Interest)], if any, due and to become due on such Securities or portions thereof; provided, however, that in the case of the provision for

payment or redemption of less than all the Securities of any series or Tranche, such Securities or portions thereof shall have been selected by the Trustee as provided herein and, in the case of a redemption, the notice requisite to the validity of such redemption shall have been given or irrevocable authority shall have been given by the Company to the Trustee to give such notice, under arrangements satisfactory to the Trustee; and provided, further, that the Company shall have delivered to the Trustee and such Paying Agent:

(x) if such deposit shall have been made prior to the Maturity of such Securities, a Company Order stating that the money and Eligible Obligations deposited in accordance with this Section shall be held in trust, as provided in Section 603;

(y) if Eligible Obligations shall have been deposited, an Opinion of Counsel to the effect that such obligations constitute Eligible Obligations and do not contain provisions permitting the redemption or other prepayment thereof at the option of the issuer thereof, and an opinion of an independent public accountant of nationally recognized standing, selected by the Company, to the effect that the other requirements set forth in clause (b) and (c) above have been satisfied; and

(z) if such deposit shall have been made prior to the Maturity of such Securities, an Officer's Certificate stating the Company's intention that, upon delivery of such Officer's Certificate, its indebtedness in respect of such Securities or portions thereof will have been satisfied and discharged as contemplated in this Section.

Upon the deposit of money or Eligible Obligations, or both, in accordance with this Section, together with the documents required by clauses (x), (y) and (z) above, the Trustee shall, upon Company Request, acknowledge in writing that such Securities or portions thereof are deemed to have been paid for all purposes of this Indenture and that the entire indebtedness of the Company in respect thereof has been satisfied and discharged as contemplated in this Section. In the event that all of the conditions set forth in the preceding paragraph shall have been satisfied in respect of any Securities or portions thereof except that, for any reason, the Officer's Certificate specified in clause (z) (if otherwise required) shall not have been delivered, such Securities or portions thereof shall nevertheless be deemed to have been paid for all purposes of this Indenture, and the Holders of such Securities or portions thereof shall nevertheless be no longer entitled to the benefits provided by this Indenture or of any of the covenants of the Company under Article Six (except the covenants contained in Sections 602 and 603) or any other covenants made in respect of such Securities or portions thereof as contemplated by Section 301 or Section 1201(b), but the indebtedness of the Company in respect of such Securities or portions thereof shall not be deemed to have been satisfied and discharged prior to Maturity for any other purpose; and, upon Company Request, the Trustee shall acknowledge in writing that such Securities or portions thereof are deemed to have been paid for all purposes of this Indenture.

If payment at Stated Maturity of less than all of the Securities of any series, or any Tranche thereof, is to be provided for in the manner and with the effect provided in this Section, the Trustee shall select such Securities, or portions of principal amount thereof, in the manner specified by Section 403 for selection for redemption of less than all the Securities of a series or Tranche.

In the event that Securities which shall be deemed to have been paid for purposes of this Indenture, and, if such is the case, in respect of which the Company's indebtedness shall have been satisfied and discharged, all as provided in this Section, do not mature and are not to be redeemed within the sixty (60) day period commencing with the date of the deposit of moneys or Eligible Obligations, as aforesaid, the Company shall, as promptly as practicable, give a notice, in the same manner as a notice of redemption with respect to such Securities, to the Holders of such Securities to the effect that such deposit has been made and the effect thereof.

Notwithstanding that any Securities shall be deemed to have been paid for purposes of this Indenture, as aforesaid, the obligations of the Company and the Trustee in respect of such Securities under Sections 304, 305, 306, 403, 404, 406, 602, 603, 907, 908, 909, 910 and 915 and this Article shall survive such satisfaction and discharge.

The Company shall pay, and shall indemnify the Trustee or any Paying Agent with which Eligible

Obligations shall have been deposited as provided in this Section against, any tax, fee or other charge imposed on or assessed against such Eligible Obligations or the principal or interest received in respect of such Eligible Obligations, including, but not limited to, any such tax payable by any entity deemed, for tax purposes, to have been created as a result of such deposit.

Anything herein to the contrary notwithstanding, (a) if, at any time after a Security would be deemed to have been paid for purposes of this Indenture, and, if such is the case, the Company's indebtedness in respect thereof would be deemed to have been satisfied and discharged, pursuant to this Section (without regard to the provisions of this paragraph), the Trustee or any Paying Agent, as the case may be, (i) shall be required to return the money or Eligible Obligations, or combination thereof, deposited with it as aforesaid to the Company or its representative under any applicable Federal or State bankruptcy, insolvency or other similar law, or (ii) are unable to apply any money in accordance with this Article with respect to any Securities by reason of any order or judgment of any court or governmental authority enjoining, restraining or otherwise prohibiting such application, such Security shall thereupon be deemed retroactively not to have been paid and any satisfaction and discharge of the Company's indebtedness in respect thereof shall retroactively be deemed not to have been effected, and such Security shall be deemed to remain Outstanding and (b) any satisfaction and discharge of the Company's indebtedness in respect of any Security shall be subject to the provisions of the last paragraph of Section 603.

**SECTION 702. Satisfaction and Discharge of Indenture.**

This Indenture shall upon Company Request cease to be of further effect (except as hereinafter expressly provided), and the Trustee, at the expense of the Company, shall execute such instruments as the Company shall reasonably request to evidence and acknowledge the satisfaction and discharge of this Indenture, when:

- (a) no Securities remain Outstanding hereunder; and
- (b) the Company has paid or caused to be paid all other sums payable hereunder by the Company;

provided, however, that if, in accordance with the last paragraph of Section 701, any Security, previously deemed to have been paid for purposes of this Indenture, shall be deemed retroactively not to have been so paid, this Indenture shall thereupon be deemed retroactively not to have been satisfied and discharged, as aforesaid, and to remain in full force and effect, and the Company shall execute and deliver such instruments as the Trustee shall reasonably request to evidence and acknowledge the same.

Notwithstanding the satisfaction and discharge of this Indenture as aforesaid, the obligations of the Company and the Trustee under Sections 304, 305, 306, 403, 404, 406, 602, 603, 907, 908, 909, 910 and 915 and this Article shall survive such satisfaction and discharge.

Upon satisfaction and discharge of this Indenture as provided in this Section, the Trustee shall turn over to the Company any and all money, securities and other property then held by the Trustee for the benefit of the Holders of the Securities (other than money and Eligible Obligations held by the Trustee pursuant to Section 703) and shall execute and deliver to the Company such instruments as, in the judgment of the Company, shall be necessary, desirable or appropriate to effect or evidence the satisfaction and discharge of this Indenture.

**SECTION 703. Application of Trust Money.**

Neither the Eligible Obligations nor the money deposited pursuant to Section 701, nor the principal or interest payments on any such Eligible Obligations, shall be withdrawn or used for any purpose other than, and shall be held in trust for, the payment of the principal of and premium, if any, and interest, if any, on the Securities or portions of principal amount thereof in respect of which such deposit was made, all subject, however, to the provisions of Section 603; provided, however, that any cash received from such principal or interest payments on such Eligible Obligations, if not then needed for such purpose, shall, to the extent practicable and upon Company Request and delivery to the Trustee of the documents referred to in clause (y) in the first paragraph of Section 701,

be invested in Eligible Obligations of the type described in clause (b) in the first paragraph of Section 701 maturing at such times and in such amounts as shall be sufficient, together with any other moneys and the proceeds of any other Eligible Obligations then held by the Trustee, to pay when due the principal of and premium, if any, and interest, if any, due and to become due on such Securities or portions thereof on and prior to the Maturity thereof, and interest earned from such reinvestment shall be paid over to the Company as received, free and clear of any trust, lien or pledge under this Indenture (except the lien provided by Section 907); and provided, further, that any moneys held in accordance with this Section on the Maturity of all such Securities in excess of the amount required to pay the principal of and premium, if any, and interest, if any, then due on such Securities shall be paid over to the Company free and clear of any trust, lien or pledge under this Indenture (except the lien provided by Section 907); and provided, further, that if an Event of Default shall have occurred and be continuing, moneys to be paid over to the Company pursuant to this Section shall be held until such Event of Default shall have been waived or cured.

## **ARTICLE EIGHT**

### **Events of Default; Remedies**

#### **SECTION 801. Events of Default.**

“Event of Default”, wherever used herein with respect to Securities of any series, means any one of the following events, subject to such additions and exceptions as may be provided pursuant to Section 301:

(a) failure to pay any interest on any Security of such series when it becomes due and payable (whether or not payment is prohibited by the subordination provisions of Article Fourteen) and continuance of such default for a period of 30 days; provided, however, that a valid extension of the interest payment period by the Company as contemplated in Section 312 of this Indenture shall not constitute a default in the payment of interest for this purpose; or

(b) failure to pay the principal of or premium, if any, on any Security of such series when it becomes due and payable (whether or not payment is prohibited by the subordination provisions of Article Fourteen) and continuance of such default for a period of three Business Days; or

(c) failure to comply with, or breach of, any covenant or warranty of the Company in this Indenture (other than a covenant or warranty a default in the performance of which or breach of which is elsewhere in this Section specifically dealt with or which has expressly been included in this Indenture solely for the benefit of one or more series of Securities other than such series) and continuance of such default or breach for a period of 90 days after there has been given, by registered or certified mail, to the Company by the Trustee, or to the Company and the Trustee by the Holders of at least 33% in principal amount of the Outstanding Securities of such series, a written notice specifying such default or breach and requiring it to be remedied and stating that such notice is a “Notice of Default” hereunder, unless the Trustee, or the Trustee and the Holders of a principal amount of Securities of such series not less than the principal amount of Securities the Holders of which gave such notice, as the case may be, shall agree in writing to an extension of such period prior to its expiration; provided, however, that the Trustee, or the Trustee and the Holders of such principal amount of Securities of such series, as the case may be, shall be deemed to have agreed to an extension of such period if corrective action is initiated by the Company within such period and is being diligently pursued in good faith; or

(d) the entry by a court having jurisdiction in the premises of (1) a decree or order for relief in respect of the Company in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency, reorganization or other similar law or (2) a decree or order adjudging the Company as bankrupt or insolvent, or approving as properly filed a petition by one or more Persons other than the Company seeking reorganization, arrangement, adjustment or composition of or in respect of the Company under any applicable Federal or State law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Company or for any substantial part of its property, or ordering the winding up or

liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of 90 consecutive days; or

(e) the commencement by the Company of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency, reorganization or other similar law or of any other case or proceeding to be adjudicated a bankrupt or insolvent, or the consent by the Company to the entry of a decree or order for relief in respect of the Company in a case or proceeding under any applicable Federal or State bankruptcy, insolvency, reorganization or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Company or the filing by the Company of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State law, or the consent by the Company to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Company or of any substantial part of its property, or the making by the Company of an assignment for the benefit of creditors, or the admission by the Company in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Company; or

(f) any other Event of Default specified with respect to Securities of such series.

**SECTION 802. Acceleration of Maturity; Rescission and Annulment.**

Unless otherwise provided as contemplated in Section 301, if an Event of Default (other than an Event of Default specified in clause (c) of the definition thereof in Section 801) shall have occurred and be continuing with respect to Securities of any series at the time Outstanding, then in every such case the Trustee or the Holders of not less than 33% in principal amount of the Outstanding Securities of such series may declare the principal amount of all Securities of such series (or, if any of the Securities of such series are Discount Securities, such portion of the principal amount of such Securities as may be specified in the terms thereof as contemplated by Section 301) and interest accrued thereon to be due and payable immediately (provided that the payment of principal and interest on such Securities shall remain subordinated to the extent provided in this Indenture), by a notice in writing to the Company (and to the Trustee if given by Holders), and upon receipt by the Company of notice of such declaration of acceleration, such principal amount (or specified amount) shall become immediately due and payable; provided, however, that if an Event of Default shall have occurred and be continuing with respect to all outstanding series of Securities, the Trustee or the Holders of not less than 33% in aggregate principal amount of the Outstanding Securities of all series, considered as one class, may make such declaration of acceleration, and not the Holders of the Securities of any one of such series (provided that the payment of principal and interest on such Securities shall remain subordinated to the extent provided in this Indenture).

Neither the Trustee nor the Holders shall be entitled to make a declaration of acceleration with respect to an Event of Default specified in clause (c) of the definition thereof, and no series of Securities as to which such an Event of Default is the only Event of Default shall be considered outstanding for the purpose of determining whether the required vote, as specified in the preceding paragraph, has been obtained.

At any time after such a declaration of acceleration with respect to Securities of any series shall have been made and before a judgment or decree for payment of the money due shall have been obtained by the Trustee as hereinafter in this Article provided, such declaration and its consequences shall, without further act, be deemed to have been rescinded and annulled, if

(a) the Company shall have paid or deposited with the Trustee a sum sufficient to pay

(1) all overdue interest, if any, on all Securities of such series then Outstanding;

(2) the principal of and premium, if any, on any Securities of such series then Outstanding which have become due otherwise than by such declaration of

acceleration and interest thereon at the rate or rates prescribed therefor in such Securities;

(3) to the extent that payment of such interest is lawful, interest upon overdue interest at the rate or rates prescribed therefor in such Securities;

(4) all amounts due to the Trustee under Section 907;

and

(b) all Events of Default with respect to Securities of such series, other than the non-payment of the principal of Securities of such series which shall have become due solely by such declaration of acceleration, shall have been cured or waived as provided in Section 813.

No such rescission shall affect any subsequent Event of Default or impair any right consequent thereon.

**SECTION 803. Collection of Indebtedness and Suits for Enforcement by Trustee.**

If an Event of Default described in clause (a) or (b) of Section 801 shall have occurred and be continuing, the Company shall, upon demand of the Trustee, pay to it, for the benefit of the Holders of the Securities of the series with respect to which such Event of Default shall have occurred, the whole amount then due and payable on such Securities for principal and premium, if any, and interest, if any, and, to the extent permitted by law, interest on premium, if any, and on any overdue principal and interest, at the rate or rates prescribed therefor in such Securities, and, in addition thereto, such further amount as shall be sufficient to cover any amounts due to the Trustee under Section 907. Unless otherwise specified pursuant to Section 301 with respect to any series of Securities, the rate or rates at which Securities shall bear interest on overdue principal, premium, and interest, if any, shall be, to the extent permitted by law, the same rate or rates at which such Securities shall bear interest prior to Maturity.

If the Company shall fail to pay such amounts forthwith upon such demand, the Trustee, in its own name and as trustee of an express trust, may institute a judicial proceeding for the collection of the sums so due and unpaid, may prosecute such proceeding to judgment or final decree and may enforce the same against the Company or any other obligor upon such Securities and collect the moneys adjudged or decreed to be payable in the manner provided by law out of the property of the Company or any other obligor upon such Securities, wherever situated.

If an Event of Default with respect to Securities of any series shall have occurred and be continuing, the Trustee may in its discretion proceed to protect and enforce its rights and the rights of the Holders of Securities of such series by such appropriate judicial proceedings as the Trustee shall deem most effectual to protect and enforce any such rights, whether for the specific enforcement of any covenant or agreement in this Indenture or in aid of the exercise of any power granted herein, or to enforce any other proper remedy.

**SECTION 804. Trustee May File Proofs of Claim.**

In case of the pendency of any receivership, insolvency, liquidation, bankruptcy, reorganization, arrangement, adjustment, composition or other judicial proceeding relative to the Company or any other obligor upon the Securities or the property of the Company or of such other obligor or their creditors, the Trustee (irrespective of whether the principal of the Securities shall then be due and payable as therein expressed or by declaration or otherwise and irrespective of whether the Trustee shall have made any demand on the Company for the payment of overdue principal or interest) shall be entitled and empowered, by intervention in such proceeding or otherwise,

(a) to file and prove a claim for the whole amount of principal, premium, if any, and interest, if any, owing and unpaid in respect of the Securities and to file such other papers or documents as may be necessary or advisable in order to have the claims of the Trustee (including any claim for amounts due to the Trustee under Section 907) and of the Holders allowed in such judicial proceeding, and

(b) to collect and receive any moneys or other property payable or deliverable on any such claims and to distribute the same;

and any custodian, receiver, assignee, trustee, liquidator, sequestrator or other similar official in any such judicial proceeding is hereby authorized by each Holder to make such payments to the Trustee and, in the event that the Trustee shall consent to the making of such payments directly to the Holders, to pay to the Trustee any amounts due it under Section 907.

Nothing herein contained shall be deemed to authorize the Trustee to authorize or consent to or accept or adopt on behalf of any Holder any plan of reorganization, arrangement, adjustment or composition affecting the Securities or the rights of any Holder thereof or to authorize the Trustee to vote in respect of the claim of any Holder in any such proceeding; provided, however, that the Trustee may, on behalf of the Holders, be a member of a creditors' or similar other committee.

**SECTION 805. Trustee May Enforce Claims Without Possession of Securities.**

All rights of action and claims under this Indenture or the Securities may be prosecuted and enforced by the Trustee without the possession of any of the Securities or the production thereof in any proceeding relating thereto, and any such proceeding instituted by the Trustee shall be brought in its own name as trustee of an express trust, and any recovery of judgment shall, after provision for the payment of the reasonable compensation, expenses, disbursements and advances of the Trustee, its agents and counsel, be for the ratable benefit of the Holders in respect of which such judgment has been recovered.

**SECTION 806. Application of Money Collected.**

Any money collected by the Trustee pursuant to this Article shall be applied in the following order, to the extent permitted by law, at the date or dates fixed by the Trustee and, in case of the distribution of such money on account of principal or premium, if any, or interest, if any, upon presentation of the Securities in respect of which or for the benefit of which such money shall have been collected and the notation thereon of the payment if only partially paid and upon surrender thereof if fully paid:

**First:** To the payment of all amounts due the Trustee under Section 907;

**Second:** Subject to the provisions of Article Fourteen, to the payment of the amounts then due and unpaid upon the Securities for principal of and premium, if any, and interest, if any, in respect of which or for the benefit of which such money has been collected, ratably, without preference or priority of any kind, according to the amounts due and payable on such Securities for principal, premium, if any, and interest, if any, respectively;

**Third:** To the payment of the remainder, if any, to the Company.

**SECTION 807. Limitation on Suits.**

No Holder shall have any right to institute any proceeding, judicial or otherwise, with respect to this Indenture, or for the appointment of a receiver or trustee, or for any other remedy hereunder, unless:

(a) such Holder shall have previously given written notice to the Trustee of a continuing Event of Default with respect to the Securities of such series;

(b) the Holders of a majority in aggregate principal amount of the Outstanding Securities of all series in respect of which an Event of Default shall have occurred and be continuing, considered as one class, shall have made written request to the Trustee to institute proceedings in respect of such Event of Default in its own name as Trustee hereunder;

(c) such Holder or Holders shall have offered to the Trustee indemnity satisfactory to it in its reasonable judgment against the costs, expenses and liabilities to be incurred in compliance with such request;

(d) the Trustee for 60 days after its receipt of such notice, request and offer of indemnity shall have failed to institute any such proceeding; and

(e) no direction inconsistent with such written request shall have been given to the Trustee during such 60-day period by the Holders of a majority in aggregate principal amount of the Outstanding Securities of all series in respect of which an Event of Default shall have occurred and be continuing, considered as one class;

it being understood and intended that no one or more of such Holders shall have any right in any manner whatever by virtue of, or by availing of, any provision of this Indenture to affect, disturb or prejudice the rights of any other of such Holders or to obtain or to seek to obtain priority or preference over any other of such Holders or to enforce any right under this Indenture, except in the manner herein provided and for the equal and ratable benefit of all of such Holders.

**SECTION 808. Unconditional Right of Holders to Receive Principal, Premium and Interest.**

Notwithstanding any other provision in this Indenture, the Holder of any Security shall have the right, which is absolute and unconditional, to receive payment of the principal of and premium, if any, and (subject to Section 307 and 312) interest, if any, on such Security on the Stated Maturity or Maturities expressed in such Security (or, in the case of redemption, on the Redemption Date) and to institute suit for the enforcement of any such payment, and such rights shall not be impaired without the consent of such Holder. In addition, in the case of Securities of a series held by a Trust, a holder of Preferred Securities may directly institute a proceeding for enforcement of payment to such holder of principal of or interest on the Securities having a principal amount equal to the aggregate liquidation preference amount of the Preferred Securities of such holder on or after the due dates specified or provided for in the Securities.

**SECTION 809. Restoration of Rights and Remedies.**

If the Trustee or any Holder has instituted any proceeding to enforce any right or remedy under this Indenture and such proceeding shall have been discontinued or abandoned for any reason, or shall have been determined adversely to the Trustee or to such Holder, then and in every such case, subject to any determination in such proceeding, the Company, the Trustee and such Holder shall be restored severally and respectively to their former positions hereunder and thereafter all rights and remedies of the Trustee and such Holder shall continue as though no such proceeding had been instituted.

**SECTION 810. Rights and Remedies Cumulative.**

Except as otherwise provided in the last paragraph of Section 306, no right or remedy herein conferred upon or reserved to the Trustee or to the Holders is intended to be exclusive of any other right or remedy, and every right and remedy shall, to the extent permitted by law, be cumulative and in addition to every other right and remedy given hereunder or now or hereafter existing at law or in equity or otherwise. The assertion or employment of any right or remedy hereunder, or otherwise, shall not prevent the concurrent assertion or employment of any other appropriate right or remedy.

**SECTION 811. Delay or Omission Not Waiver.**

No delay or omission of the Trustee or of any Holder to exercise any right or remedy accruing upon any Event of Default shall impair any such right or remedy or constitute a waiver of any such Event of Default or an acquiescence therein. Every right and remedy given by this Article or by law to the Trustee or to the Holders may be exercised from time to time, and as often as may be deemed expedient, by the Trustee or by the Holders, as the case may be.

**SECTION 812. Control by Holders of Securities.**

If an Event of Default shall have occurred and be continuing in respect of a series of Securities, the Holders of a majority in principal amount of the Outstanding Securities of such series shall have the right to direct the time, method and place of conducting any proceeding for any remedy available to the Trustee, or exercising any trust or power conferred on the Trustee, with respect to the Securities of such series; provided, however, that if an Event of Default shall have occurred and be continuing with respect to more than one series of Securities, the Holders of a majority in aggregate principal amount of the Outstanding Securities of all such series, considered as one class, shall have the right to make such direction, and not the Holders of the Securities of any one of such series; and provided, further, that

(a) such direction shall not be in conflict with any rule of law or with this Indenture, and could not involve the Trustee in personal liability in circumstances where indemnity would not, in the Trustee's sole discretion, be adequate, and

(b) the Trustee may take any other action deemed proper by the Trustee which is not inconsistent with such direction.

**SECTION 813. Waiver of Past Defaults.**

The Holders of not less than a majority in aggregate principal amount of the Outstanding Securities of any series may on behalf of the Holders of all the Securities of such series waive any past default hereunder with respect to such series and its consequences, except a default

(a) in the payment of the principal of or premium, if any, or interest, if any, on any Security of such series, or

(b) in respect of a covenant or provision hereof which under Section 1202 cannot be modified or amended without the consent of the Holder of each Outstanding Security of such series affected.

; provided, however, that so long as a Trust holds the Securities of any series, such Trust may not waive any past default without the consent of at least a majority in aggregate liquidation preference of the outstanding Preferred Securities issued by such Trust affected, obtained as provided in the Trust Agreement pertaining to such Trust. Any such waiver by holders of a majority in aggregate liquidation preference of outstanding Preferred Securities issued by any such Trust shall be deemed to be on behalf of all holders of Preferred Securities issued by any such Trust.

Upon any such waiver, such default shall cease to exist, and any and all Events of Default arising therefrom shall be deemed to have been cured, for every purpose of this Indenture; but no such waiver shall extend to any subsequent or other default or impair any right consequent thereon.

**SECTION 814. Undertaking for Costs.**

The Company and the Trustee agree, and each Holder by his acceptance thereof shall be deemed to have agreed, that any court may in its discretion require, in any suit for the enforcement of any right or remedy under this Indenture, or in any suit against the Trustee for any action taken, suffered or omitted by it as Trustee, the filing by any party litigant in such suit of an undertaking to pay the costs of such suit, and that such court may in its discretion assess reasonable costs, including reasonable attorneys' fees and expenses, against any party litigant in such suit, having due regard to the merits and good faith of the claims or defenses made by such party litigant, in each case in the manner, to the extent, and subject to the exceptions provided in the Trust Indenture Act; provided, that the provisions of this Section shall not be deemed to authorize any court to require such an undertaking or to make such an assessment in any suit instituted by the Company.

**SECTION 815. Waiver of Usury, Stay or Extension Laws.**

The Company covenants (to the extent that it may lawfully do so) that it will not at any time insist upon, or plead, or in any manner whatsoever claim or take the benefit or advantage of, any usury, stay or extension law wherever enacted, now or at any time hereafter in force, which may affect the covenants or the performance of this Indenture; and each of the Company (to the extent that it may lawfully do so) hereby expressly waives all benefit or advantage of any such law and covenants that it will not hinder, delay or impede the execution of any power herein granted to the Trustee, but will suffer and permit the execution of every such power as though no such law had been enacted.

**ARTICLE NINE  
The Trustee**

**SECTION 901. Certain Duties and Responsibilities.**

(a) Except during the continuance of an Event of Default with respect to Securities of any series,

(1) the Trustee undertakes to perform, with respect to Securities of such series, such duties and only such duties as are specifically set forth in this Indenture, and no implied covenants or obligations shall be read into this Indenture against the Trustee; and

(2) in the absence of bad faith on its part, the Trustee may, with respect to Securities of such series, conclusively rely, as to the truth of the statements and the correctness of the opinions expressed therein, upon certificates or opinions furnished to the Trustee and conforming to the requirements of this Indenture; but in the case of any such certificates or opinions which by any provision hereof are specifically required to be furnished to the Trustee, the Trustee shall be under a duty to examine the same to determine whether or not they conform to the requirements of this Indenture (but need not confirm or investigate the accuracy of mathematical calculations or other facts stated therein).

(b) In case an Event of Default with respect to Securities of any series shall have occurred and be continuing, the Trustee shall exercise, with respect to Securities of such series, such of the rights and powers vested in it by this Indenture, and use the same degree of care and skill in their exercise, as a prudent man would exercise or use under the circumstances in the conduct of his own affairs.

(c) No provision of this Indenture shall be construed to relieve the Trustee from liability for its own negligent action, its own negligent failure to act, or its own willful misconduct, except that

(1) this subsection shall not be construed to limit the effect of subsection (a) of this Section;

(2) the Trustee shall not be liable for any error of judgment made in good faith by a Responsible Officer, unless it shall be proved that the Trustee was negligent in ascertaining the pertinent facts;

(3) the Trustee shall not be liable with respect to any action taken or omitted to be taken by it in good faith in accordance with the direction of the Holders of a majority in principal amount of the Outstanding Securities of any one or more series, as provided herein, relating to the time, method and place of conducting any proceeding for any remedy available to the Trustee, or exercising any trust or power conferred upon the

Trustee, under this Indenture with respect to the Securities of such series; and

(4) no provision of this Indenture shall require the Trustee to expend or risk its own funds or otherwise incur any financial liability in the performance of any of its duties hereunder, or in the exercise of any of its rights or powers, if it shall have reasonable grounds for believing that repayment of such funds or adequate indemnity against such risk or liability is not reasonably assured to it.

(d) Whether or not therein expressly so provided, every provision of this Indenture relating to the conduct or affecting the liability of or affording protection to the Trustee shall be subject to the provisions of this Section.

**SECTION 902. Notice of Defaults.**

The Trustee shall give notice of any default hereunder with respect to the Securities of any series to the Holders of Securities of such series in the manner and to the extent required to do so by the Trust Indenture Act, unless such default shall have been cured or waived; provided, however, that in the case of any default of the character specified in Section 801(c), no such notice to Holders shall be given until at least 90 days after the occurrence thereof. For the purpose of this Section, the term "default" means any event which is, or after notice or lapse of time, or both, would become, an Event of Default with respect to the Securities of such series.

**SECTION 903. Certain Rights of Trustee.**

Subject to the provisions of Section 901 and to the applicable provisions of the Trust Indenture Act:

(a) the Trustee may conclusively rely and shall be protected in acting or refraining from acting upon any resolution, certificate, statement, instrument, opinion, report, notice, request, direction, consent, order, bond, debenture, note, other evidence of indebtedness or other paper or document believed by it to be genuine and to have been signed or presented by the proper party or parties;

(b) any request or direction of the Company mentioned herein shall be sufficiently evidenced by a Company Request or Company Order, or as otherwise expressly provided herein, and any resolution of the Board of Directors of the Company may be sufficiently evidenced by a Board Resolution thereof;

(c) whenever in the administration of this Indenture the Trustee shall deem it desirable that a matter be proved or established prior to taking, suffering or omitting any action hereunder, the Trustee (unless other evidence be herein specifically prescribed) may, in the absence of bad faith on its part, rely upon an Officer's Certificate of the Company;

(d) the Trustee may consult with counsel and the written advice of such counsel or any Opinion of Counsel shall be full and complete authorization and protection in respect of any action taken, suffered or omitted by it hereunder in good faith and in reliance thereon;

(e) the Trustee shall be under no obligation to exercise any of the rights or powers vested in it by this Indenture at the request or direction of any Holder pursuant to this Indenture, unless such Holder shall have offered to the Trustee security or indemnity satisfactory to it in its reasonable judgment against the costs, expenses and liabilities which might be incurred by it in compliance with such request or direction;

(f) the Trustee shall not be bound to make any investigation into the facts or matters stated in any resolution, certificate, statement, instrument, opinion, report, notice, request, direction, consent, order, bond, debenture, note, other evidence of indebtedness or other paper or

document, but the Trustee, in its discretion, may make such further inquiry or investigation into such facts or matters as it may see fit, and, if the Trustee shall determine to make such further inquiry or investigation, it shall (subject to applicable legal requirements) be entitled to examine, during normal business hours, the books, records and premises of the Company, personally or by agent or attorney at the expense of the Company and shall incur no liability of any kind by reason of such inquiry or investigation;

(g) the Trustee may execute any of the trusts or powers hereunder or perform any duties hereunder either directly or by or through agents or attorneys and the Trustee shall not be responsible for any misconduct or negligence on the part of any agent or attorney appointed with due care by it hereunder;

(h) except as otherwise provided in Section 801, the Trustee shall not be charged with knowledge of any Event of Default with respect to the Securities of any series for which it is acting as Trustee unless either (1) a Responsible Officer of the Trustee assigned to the Corporate Trustee Administration Department of the Trustee (or any successor division or department of the Trustee) shall have actual knowledge of the Event of Default or (2) written notice of such Event of Default shall have been given to the Trustee by the Company or any other obligor on such Securities, or by any Holder of such Securities;

(i) the Trustee shall not be liable for any action taken, suffered, or omitted to be taken by it in good faith and reasonably believed by it to be authorized or within the discretion or rights or powers conferred upon it by this Indenture;

(j) the rights, privileges, protections, immunities and benefits given to the Trustee, including, without limitation, its right to be indemnified, are extended to, and shall be enforceable by, the Trustee in each of its capacities hereunder;

(k) the Trustee may request that the Company deliver a certificate setting forth the names of individuals and/or titles of officers authorized at such time to take specified actions pursuant to this Indenture; and

(l) in no event shall the Trustee be responsible or liable for special or consequential loss or damage of any kind whatsoever (including, but not limited to, loss of profit) irrespective of whether the Trustee has been advised of the likelihood of such loss or damage and regardless of the form of action.

**SECTION 904. Not Responsible for Recitals or Issuance of Securities.**

The recitals contained herein and in the Securities endorsed thereon (except the Trustee's certificates of authentication) shall be taken as the statements of the Company, as the case may be, and neither the Trustee nor any Authenticating Agent assumes responsibility for their correctness. The Trustee makes no representations as to the validity or sufficiency of this Indenture or of the Securities endorsed thereon. Neither Trustee nor any Authenticating Agent shall be accountable for the use or application by the Company of Securities or the proceeds thereof.

**SECTION 905. May Hold Securities.**

Each of the Trustee, any Authenticating Agent, any Paying Agent, any Security Registrar or any other agent of the Company, in its individual or any other capacity, may become the owner or pledgee of Securities [and/or Preferred Securities] and, subject to Sections 908 and 913, may otherwise deal with the Company with the same rights it would have if it were not the Trustee, Authenticating Agent, Paying Agent, Security Registrar or such other agent.

**SECTION 906. Money Held in Trust.**

Money held by the Trustee in trust hereunder need not be segregated from other funds, except to the extent required by law. The Trustee shall be under no liability for interest on or investment of any money received by it hereunder except as expressly provided herein or otherwise agreed with, and for the sole benefit of, the Company.

**SECTION 907. Compensation and Reimbursement.**

The Company agrees

(a) to pay to the Trustee from time to time reasonable compensation for all services rendered by it hereunder (which compensation shall not be limited by any provision of law in regard to the compensation of a trustee of an express trust);

(b) except as otherwise expressly provided herein, to reimburse the Trustee upon its request for all reasonable expenses, disbursements and advances reasonably incurred or made by the Trustee in accordance with any provision of this Indenture (including the reasonable compensation and the expenses and disbursements of its agents and counsel), except any such expense, disbursement or advance as shall be determined to have been caused by its own negligence, willful misconduct or bad faith; and

(c) to fully indemnify the Trustee and hold it harmless from and against, any loss, claim, damage, liability or expense reasonably incurred without negligence, willful misconduct or bad faith on its part, arising out of or in connection with the acceptance or administration of the trust or trusts hereunder, or the performance of its duties hereunder, including the costs and expenses of defending itself against any claim or liability in connection with the exercise or performance of any of its powers or duties hereunder.

As security for the performance of the obligations of the Company under this Section, the Trustee shall have a lien prior to the Securities upon all property and funds held or collected by the Trustee as such, other than property and funds held in trust under Section 703 (except as otherwise provided in Section 703).

When the Trustee incurs expenses or renders services in connection with an Event of Default specified in Section 801(d) or Section 801(e), the expenses (including the reasonable charges and expenses of its counsel) and the compensation for the services are intended to constitute expenses of administration under any applicable Federal or State bankruptcy, insolvency or other similar law.

The provisions of this Section 907 shall survive the termination of this Indenture and the resignation and removal of the Trustee.

**SECTION 908. Disqualification; Conflicting Interests.**

If the Trustee shall have or acquire any conflicting interest within the meaning of the Trust Indenture Act, it shall either eliminate such conflicting interest or resign to the extent, in the manner and with the effect, and subject to the conditions, provided in the Trust Indenture Act and this Indenture. For purposes of Section 310(b)(1) of the Trust Indenture Act and to the extent permitted thereby, the Trustee, in its capacity as trustee in respect of the Securities of any series, shall not be deemed to have a conflicting interest arising from its capacity as trustee in respect of (i) the Securities of any other series or [(ii) the Company's Indenture dated as of May 1, 2001].

**SECTION 909. Corporate Trustee Required; Eligibility.**

There shall at all times be a Trustee hereunder which shall be

(a) a corporation organized and doing business under the laws of the United States

of America, any State thereof or the District of Columbia, authorized under such laws to exercise corporate trust powers, having a combined capital and surplus of at least \$50,000,000 and subject to supervision or examination by Federal, State or District of Columbia authority, or

(b) if and to the extent permitted by the Commission by rule, regulation or order upon application, a corporation or other Person organized and doing business under the laws of a foreign government, authorized under such laws to exercise corporate trust powers, having a combined capital and surplus of at least \$50,000,000 or the Dollar equivalent of the applicable foreign currency and subject to supervision or examination by authority of such foreign government or a political subdivision thereof substantially equivalent to supervision or examination applicable to United States institutional trustees

and, in either case, qualified and eligible under this Article and the Trust Indenture Act. If such corporation publishes reports of condition at least annually, pursuant to law or to the requirements of such supervising or examining authority, then for the purposes of this Section, the combined capital and surplus of such corporation shall be deemed to be its combined capital and surplus as set forth in its most recent report of condition so published. If at any time the Trustee shall cease to be eligible in accordance with the provisions of this Section and the Trust Indenture Act, it shall resign immediately in the manner and with the effect hereinafter specified in this Article.

**SECTION 910. Resignation and Removal; Appointment of Successor.**

(a) No resignation or removal of the Trustee and no appointment of a successor Trustee pursuant to this Article shall become effective until the acceptance of appointment by the successor Trustee in accordance with the applicable requirements of Section 911.

(b) The Trustee may resign at any time with respect to the Securities of one or more series by giving written notice thereof to the Company. If the instrument of acceptance by a successor Trustee required by Section 911 shall not have been delivered to the Trustee within 30 days after the giving of such notice of resignation, the resigning Trustee may petition at the expense of the Company any court of competent jurisdiction for the appointment of a successor Trustee with respect to the Securities of such series.

(c) The Trustee may be removed at any time with respect to the Securities of any series by Act of the Holders of a majority in principal amount of the Outstanding Securities of such series delivered to the Trustee and the Company; provided that so long as any Preferred Securities remain outstanding, the Trust which issued such Preferred Securities shall not execute any Act to remove the Trustee without the consent of the holders of a majority in aggregate liquidation preference of Preferred Securities issued by such Trust outstanding, obtained as provided in the Trust Agreement pertaining to such Trust. If the notice of acceptance by a successor Trustee required by Section 911 shall not have been delivered to the Trustee within 30 days after the giving to the Trustee of notice of removal, the Trustee to be removed may petition at the expense of the Company any court of competent jurisdiction for the appointment of a successor Trustee with respect to the Securities of such series.

(d) If at any time:

(1) the Trustee shall fail to comply with Section 908 after written request therefor by the Company or by any Holder who has been a bona fide Holder for at least six months, or

(2) the Trustee shall cease to be eligible under Section 909 or Section 310(a) of the Trust Indenture Act and shall fail to resign after written request therefor by the Company or by any such Holder, or

(3) the Trustee shall become incapable of acting or shall be adjudged a bankrupt or insolvent or a receiver of the Trustee or of its property shall be appointed or any public officer shall take charge or control of the Trustee or of its property or affairs for the purpose of rehabilitation, conservation or liquidation,

then, in any such case, (x) the Company by Board Resolutions may remove the Trustee with respect to all Securities or (y) subject to Section 814, any Holder who has been a bona fide Holder for at least six months may, on behalf of himself and all others similarly situated, petition any court of competent jurisdiction for the removal of the Trustee with respect to all Securities and the appointment of a successor Trustee or Trustees.

(e) If the Trustee shall resign, be removed or become incapable of acting, or if a vacancy shall occur in the office of Trustee for any cause (other than as contemplated by clause (y) in subsection (d) or this Section), with respect to the Securities of one or more series, the Company, by Board Resolutions, shall promptly appoint a successor Trustee or Trustees with respect to the Securities of that or those series (it being understood that any such successor Trustee may be appointed with respect to the Securities of one or more or all of such series and that at any time (subject to Section 915) there shall be only one Trustee with respect to the Securities of any particular series) and shall comply with the applicable requirements of Section 911. If, within one year after such resignation, removal or incapability, or the occurrence of such vacancy, a successor Trustee with respect to the Securities of any series shall be appointed by Act of the Holders of a majority in principal amount of the Outstanding Securities of such series delivered to the Company and the retiring Trustee, the successor Trustee so appointed shall, forthwith upon its acceptance of such appointment in accordance with the applicable requirements of Section 911, become the successor Trustee with respect to the Securities of such series and to that extent supersede the successor Trustee appointed by the Company. If no successor Trustee with respect to the Securities of any series shall have been so appointed by the Company or the Holders and accepted appointment in the manner required by Section 911, any Holder who has been a bona fide Holder of a Security of such series for at least six months may, on behalf of itself and all others similarly situated, petition any court of competent jurisdiction for the appointment of a successor Trustee with respect to the Securities of such series.

(f) So long as no event which is, or after notice or lapse of time, or both, would become, an Event of Default shall have occurred and be continuing, and except with respect to a Trustee appointed by Act of the Holders of a majority in principal amount of the Outstanding Securities pursuant to subsection (e) of this Section, if the Company shall have delivered to the Trustee (i) Board Resolutions of the Company appointing a successor Trustee, effective as of a date specified therein, and (ii) an instrument of acceptance of such appointment, effective as of such date, by such successor Trustee in accordance with Section 911, the Trustee shall be deemed to have resigned as contemplated in subsection (b) of this Section, the successor Trustee shall be deemed to have been appointed by the Company pursuant to subsection (e) of this Section and such appointment shall be deemed to have been accepted as contemplated in Section 911, all as of such date, and all other provisions of this Section and Section 911 shall be applicable to such resignation, appointment and acceptance except to the extent inconsistent with this subsection (f).

(g) The Company shall give notice of each resignation and each removal of the Trustee with respect to the Securities of any series and each appointment of a successor Trustee with respect to the Securities of any series to all Holders of Securities of such series in the manner provided in Section 106. Each notice shall include the name of the successor Trustee with respect to the Securities of such series and the address of its Corporate Trust Office.

**SECTION 911. Acceptance of Appointment by Successor.**

(a) In case of the appointment hereunder of a successor Trustee with respect to the Securities of all series, every such successor Trustee so appointed shall execute, acknowledge and deliver to the Company and to the retiring Trustee an instrument accepting such appointment, and thereupon the resignation or removal of the retiring Trustee shall become effective and such

successor Trustee, without any further act, deed or conveyance, shall become vested with all the rights, powers, trusts and duties of the retiring Trustee; but, on the request of the Company or the successor Trustee, such retiring Trustee shall, upon payment of all sums owed to it, execute and deliver an instrument transferring to such successor Trustee all the rights, powers and trusts of the retiring Trustee and shall duly assign, transfer and deliver to such successor Trustee all property and money held by such retiring Trustee hereunder.

(b) In case of the appointment hereunder of a successor Trustee with respect to the Securities of one or more (but not all) series, the Company, the retiring Trustee and each successor Trustee with respect to the Securities of one or more series shall execute and deliver an indenture supplemental hereto wherein each successor Trustee shall accept such appointment and which (1) shall contain such provisions as shall be necessary or desirable to transfer and confirm to, and to vest in, each successor Trustee all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series to which the appointment of such successor Trustee relates, (2) if the retiring Trustee is not retiring with respect to all Securities, shall contain such provisions as shall be deemed necessary or desirable to confirm that all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series as to which the retiring Trustee is not retiring shall continue to be vested in the retiring Trustee and (3) shall add to or change any of the provisions of this Indenture as shall be necessary to provide for or facilitate the administration of the trusts hereunder by more than one Trustee, it being understood that nothing herein or in such supplemental indenture shall constitute such Trustees co-trustees of the same trust and that each such Trustee shall be trustee of a trust or trusts hereunder separate and apart from any trust or trusts hereunder administered by any other such Trustee; and upon the execution and delivery of such supplemental indenture the resignation or removal of the retiring Trustee shall become effective to the extent provided therein and each such successor Trustee, without any further act, deed or conveyance, shall become vested with all the rights, powers, trusts and duties of the retiring Trustee with respect to the Securities of that or those series to which the appointment of such successor Trustee relates; but, on request of the Company or any successor Trustee, such retiring Trustee, upon payment of all sums owed to it, shall duly assign, transfer and deliver to such successor Trustee all property and money held by such retiring Trustee hereunder with respect to the Securities of that or those series to which the appointment of such successor Trustee relates.

(c) Upon request of any such successor Trustee, the Company shall execute any instruments for more fully and certainly vesting in and confirming to such successor Trustee all such rights, powers and trusts referred to in subsection (a) or (b) of this Section, as the case may be.

(d) No successor Trustee shall accept its appointment unless at the time of such acceptance such successor Trustee shall be qualified and eligible under this Article.

#### **SECTION 912. Merger, Conversion, Consolidation or Succession to Business.**

Any corporation into which the Trustee may be merged or converted or with which it may be consolidated, or any corporation resulting from any merger, conversion or consolidation to which the Trustee shall be a party, or any corporation succeeding to all or substantially all the corporate trust business of the Trustee, shall be the successor of the Trustee hereunder, provided such corporation shall be otherwise qualified and eligible under this Article, without the execution or filing of any paper or any further act on the part of any of the parties hereto. In case any Securities shall have been authenticated, but not delivered, by the Trustee then in office, any successor by merger, conversion or consolidation to such authenticating Trustee may adopt such authentication and deliver the Securities so authenticated with the same effect as if such successor Trustee had itself authenticated such Securities.

#### **SECTION 913. Preferential Collection of Claims Against Company.**

If the Trustee shall be or become a creditor of the Company or any other obligor upon the Securities (other than by reason of a relationship described in Section 311(b) of the Trust Indenture Act), the Trustee

shall be subject to any and all applicable provisions of the Trust Indenture Act regarding the collection of claims against the Company or such other obligor. For purposes of Section 311(b) of the Trust Indenture Act (a) the term “cash transaction” shall have the meaning provided in Rule 11b-4 under the Trust Indenture Act, and (b) the term “self-liquidating paper” shall have the meaning provided in Rule 11b-6 under the Trust Indenture Act.

**SECTION 914. Appointment of Authenticating Agent.**

The Trustee may appoint an Authenticating Agent or Agents with respect to the Securities of one or more series, or any Tranche thereof, which shall be authorized to act on behalf of the Trustee to authenticate Securities of such series or Tranche issued upon original issuance, exchange, registration of transfer or partial redemption thereof or pursuant to Section 306, and Securities so authenticated shall be entitled to the benefits of this Indenture and shall be valid and obligatory for all purposes as if authenticated by the Trustee hereunder. Wherever reference is made in this Indenture to the authentication and delivery of Securities by the Trustee or the Trustee’s certificate of authentication, such reference shall be deemed to include authentication and delivery on behalf of the Trustee by an Authenticating Agent and a certificate of authentication executed on behalf of the Trustee by an Authenticating Agent. Each Authenticating Agent shall be acceptable to the Company and shall at all times be a corporation organized and doing business under the laws of the United States of America, any State or territory thereof or the District of Columbia or the Commonwealth of Puerto Rico, authorized under such laws to act as Authenticating Agent, having a combined capital and surplus of not less than \$50,000,000 and subject to supervision or examination by Federal or State authority. If such Authenticating Agent publishes reports of condition at least annually, pursuant to law or to the requirements of said supervising or examining authority, then for the purposes of this Section, the combined capital and surplus of such Authenticating Agent shall be deemed to be its combined capital and surplus as set forth in its most recent report of condition so published. If at any time an Authenticating Agent shall cease to be eligible in accordance with the provisions of this Section, such Authenticating Agent shall resign immediately in the manner and with the effect specified in this Section.

Any corporation into which an Authenticating Agent may be merged or converted or with which it may be consolidated, or any corporation resulting from any merger, conversion or consolidation to which such Authenticating Agent shall be a party, or any corporation succeeding to the corporate agency or corporate trust business of an Authenticating Agent, shall continue to be an Authenticating Agent, provided such corporation shall be otherwise eligible under this Section, without the execution or filing of any paper or any further act on the part of the Trustee or the Authenticating Agent.

An Authenticating Agent may resign at any time by giving written notice thereof to the Trustee, and the Company. The Trustee may at any time terminate the agency of an Authenticating Agent by giving written notice thereof to such Authenticating Agent and the Company. Upon receiving such a notice of resignation or upon such a termination, or in case at any time such Authenticating Agent shall cease to be eligible in accordance with the provisions of this Section, the Trustee may appoint a successor Authenticating Agent which shall be acceptable to the Company. Any successor Authenticating Agent upon acceptance of its appointment hereunder shall become vested with all the rights, powers and duties of its predecessor hereunder, with like effect as if originally named as an Authenticating Agent. No successor Authenticating Agent shall be appointed unless eligible under the provisions of this Section.

The Company agrees to pay to each Authenticating Agent from time to time reasonable compensation for its services under this Section.

The provisions of Sections 308, 904 and 905 shall be applicable to each Authenticating Agent.

If an appointment with respect to the Securities of one or more series, or any Tranche thereof, shall be made pursuant to this Section, the Securities of such series or Tranche may have endorsed thereon, in addition to the Trustee’s certificate of authentication, an alternate certificate of authentication substantially in the following form:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

\_\_\_\_\_  
As Trustee

By \_\_\_\_\_  
As Authenticating Agent

By \_\_\_\_\_  
Authorized Officer

If all of the Securities of a series may not be originally issued at one time, and if the Trustee does not have an office capable of authenticating Securities upon original issuance located in a Place of Payment where the Company wishes to have Securities of such series authenticated upon original issuance, the Trustee, if so requested by the Company in writing (which writing need not comply with Section 102 and need not be accompanied by an Opinion of Counsel), shall appoint, in accordance with this Section and in accordance with such procedures as shall be acceptable to the Trustee, an Authenticating Agent having an office in a Place of Payment designated by the Company with respect to such series of Securities.

**SECTION 915. Co-trustee and Separate Trustees.**

At any time or times, for the purpose of meeting the legal requirements of any applicable jurisdiction, the Company and the Trustee shall have power to appoint, and, upon the written request of the Trustee or of the Holders of at least 33% in principal amount of the Securities then Outstanding, the Company shall for such purpose join with the Trustee in the execution and delivery of all instruments and agreements necessary or proper to appoint, one or more Persons approved by the Trustee either to act as co-trustee, jointly with the Trustee, or to act as separate trustee, in either case with such powers as may be provided in the instrument of appointment, and to vest in such Person or Persons, in the capacity aforesaid, any property, title, right or power deemed necessary or desirable, subject to the other provisions of this Section. If the Company does not join in such appointment within 15 days after the receipt by it of a request so to do, or if an Event of Default shall have occurred and be continuing, the Trustee alone shall have power to make such appointment.

Should any written instrument or instruments from the Company be required by any co-trustee or separate trustee to more fully confirm to such co-trustee or separate trustee such property, title, right or power, any and all such instruments shall, on request, be executed, acknowledged and delivered by the Company, as the case may be.

Every co-trustee or separate trustee shall, to the extent permitted by law, but to such extent only, be appointed subject to the following conditions:

(a) the Securities shall be authenticated and delivered, and all rights, powers, duties and obligations hereunder in respect of the custody of securities, cash and other personal property held by, or required to be deposited or pledged with, the Trustee hereunder, shall be exercised solely, by the Trustee;

(b) the rights, powers, duties and obligations hereby conferred or imposed upon the Trustee in respect of any property covered by such appointment shall be conferred or imposed upon and exercised or performed either by the Trustee or by the Trustee and such co-trustee or separate trustee jointly, as shall be provided in the instrument appointing such co-trustee or separate trustee, except to the extent that under any law of any jurisdiction in which any particular act is to be performed, the Trustee shall be incompetent or unqualified to perform such act, in which event such rights, powers, duties and obligations shall be exercised and performed by such co-trustee or separate trustee.

(c) the Trustee at any time, by an instrument in writing executed by it, with the

concurrence of the Company, may accept the resignation of or remove any co-trustee or separate trustee appointed under this Section, and, if an Event of Default shall have occurred and be continuing, the Trustee shall have power to accept the resignation of, or remove, any such co-trustee or separate trustee without the concurrence of the Company. Upon the written request of the Trustee, the Company shall join with the Trustee in the execution and delivery of all instruments and agreements necessary or proper to effectuate such resignation or removal. A successor to any co-trustee or separate trustee so resigned or removed may be appointed in the manner provided in this Section;

(d) no co-trustee or separate trustee hereunder shall be personally liable by reason of any act or omission of the Trustee, or any other such trustee hereunder, and the Trustee shall not be personally liable by reason of any act or omission of any such co-trustee or separate trustee; and

(e) any Act of Holders delivered to the Trustee shall be deemed to have been delivered to each such co-trustee and separate trustee.

## **ARTICLE TEN**

### **Holders' Lists and Reports by Trustee and Company**

#### **SECTION 1001. Lists of Holders.**

Semiannually, not later than June 30 and December 31 in each year, commencing June 1, 2008, and at such other times as the Trustee may request in writing, the Company shall furnish or cause to be furnished to the Trustee information as to the names and addresses of the Holders, and the Trustee shall preserve such information and similar information received by it in any other capacity and afford to the Holders access to information so preserved by it, all to such extent, if any, and in such manner as shall be required by the Trust Indenture Act; provided, however, that no such list need be furnished so long as the Trustee shall be the Security Registrar.

#### **SECTION 1002. Reports by Trustee and Company.**

The Trustee shall transmit to Holders such reports concerning the Trustee and its actions under this Indenture as may be required pursuant to the Trust Indenture Act at the time and in the manner provided pursuant thereto. Reports so required to be transmitted at stated intervals of not more than 12 months shall be transmitted no later than May 15 in each calendar year with respect to the 12-month period ending on the next preceding May 15, commencing May 15, 2008. A copy of each such report shall, at the time of such transmission to Holders, be filed by the Trustee with each stock exchange upon which any Securities are listed, with the Commission and with the Company. The Company will notify the Trustee when any Securities are listed on or delisted from any stock exchange.

The Company shall file with the Trustee (within thirty (30) days after filing with the Commission in the case of reports that pursuant to the Trust Indenture Act must be filed with the Commission and furnished to the Trustee) and transmit to the Holders, such other information, reports and other documents, if any, at such times and in such manner, as shall be required by the Trust Indenture Act.

Delivery of such reports, information and documents to the Trustee is for informational purposes only and the Trustee's receipt of such shall not constitute constructive notice of any information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants hereunder (as to which the Trustee is entitled to rely exclusively on Officers' Certificates).

**ARTICLE ELEVEN**  
**Consolidation, Merger, Conveyance, or Other Transfer**

**SECTION 1101. Company May Consolidate, Etc., Only on Certain Terms.**

The Company shall not consolidate with or merge into any other Person or convey, transfer or lease its properties and assets substantially as an entirety to any Person, unless

(a) the Person formed by such consolidation or into which the Company, is merged or the Person which acquires by conveyance or transfer, or which leases, the properties and assets of the Company, substantially as an entirety shall be a Person organized and existing under the laws of the United States, any State thereof or the District of Columbia, and shall expressly assume, by an indenture supplemental hereto, executed and delivered to the Trustee, in form satisfactory to the Trustee, the due and punctual payment of the principal of and premium, if any, and interest, if any, on all Outstanding Securities and the performance of every covenant of this Indenture on the part of the Company, to be performed or observed;

(b) immediately after giving effect to such transaction, no Event of Default, and no event which, after notice or lapse of time or both, would become an Event of Default, shall have occurred and be continuing; and

(c) the Company, shall have delivered to the Trustee an Officer's Certificate and an Opinion of Counsel, each stating that such consolidation, merger, conveyance or other transfer or lease and such indenture supplemental hereto complies with this Article and that all conditions precedent herein provided for relating to such transactions have been complied with.

**SECTION 1102. Successor Person Substituted.**

Upon any consolidation by the Company with or merger by the Company into any other Person or any conveyance or other transfer or lease of the properties and assets of the Company substantially as an entirety in accordance with Section 1101, the successor Person formed by such consolidation or into which the Company, is merged or the Person to which such conveyance, or other transfer or lease is made shall succeed to, and be substituted for, and may exercise every right and power of, the Company, under this Indenture with the same effect as if such successor Person had been named as the Company, herein, and thereafter, except in the case of a lease, the predecessor Person shall be relieved of all obligations and covenants under this Indenture and the Securities Outstanding hereunder.

**SECTION 1103. Limitation.**

Nothing in this Indenture shall be deemed to prevent or restrict:

(a) any consolidation or merger after the consummation of which the Company would be the surviving or resulting entity,

(b) any conveyance or other transfer, or lease, of any part of the properties of the Company which does not constitute the entirety, or substantially the entirety, thereof,

(c) the approval by the Company of, or the consent by the Company to, any consolidation or merger to which any direct or indirect subsidiary or affiliate of the Company, may be a party or any conveyance, transfer or lease by any such subsidiary or affiliate of any of its assets or

(d) any other transaction not contemplated by Section 1101.

**ARTICLE TWELVE**  
**Supplemental Indentures**

**SECTION 1201. Supplemental Indentures Without Consent of Holders.**

Without the consent of any Holders, the Company and the Trustee, at any time and from time to time, may enter into one or more indentures supplemental hereto, in form satisfactory to the Trustee, for any of the following purposes:

(a) to evidence the succession of another Person to the Company and the assumption by any such successor of the covenants of the Company herein and in the Securities all as provided in Article Eleven; or

(b) to add one or more covenants of the Company or other provisions for the benefit of the Holders of all or any series of Securities, or any Tranche thereof, or to remain in effect only so long as there shall be Outstanding Securities of one or more specified series, or one or more specified Tranches thereof, or to surrender any right or power herein conferred upon the Company (and if such covenants are to be for the benefit of less than all series of Securities, stating that such covenants are expressly being included solely for the benefit of such series); or

(c) to add any additional Events of Default with respect to all or any series of Securities Outstanding hereunder (and if such additional Events of Default are to be for the benefit of less than all series of Securities, stating that such additional Events of Default are expressly being included solely for the benefit of such series); or

(d) to change or eliminate any provision of this Indenture or to add any new provision to this Indenture; provided, however, that if such change, elimination or addition shall adversely affect the interests of the Holders of Securities of any series or Tranche Outstanding on the date of such supplemental indenture in any material respect, such change, elimination or addition shall become effective with respect to such series or Tranche only pursuant to the provisions of Section 1202 hereof or when no Security of such series or Tranche remains Outstanding; or

(e) to provide collateral security for the Securities of any series; or

(f) to establish the form or terms of Securities of any series or Tranche as contemplated by Sections 201 and 301; or

(g) to provide for the authentication and delivery of bearer securities and coupons appertaining thereto representing interest, if any, thereon and for the procedures for the registration, exchange and replacement thereof and for the giving of notice to, and the solicitation of the vote or consent of, the holders thereof, and for any and all other matters incidental thereto; or

(h) to evidence and provide for the acceptance of appointment hereunder by a separate or successor Trustee or co-trustee with respect to the Securities of one or more series and to add to or change any of the provisions of this Indenture as shall be necessary to provide for or facilitate the administration of the trusts hereunder by more than one Trustee, pursuant to the requirements of Section 911(b); or

(i) to provide for the procedures required to permit the Company to utilize, at its option, a non certificated system of registration for all, or any series or Tranche of, the Securities; or

(j) to change any place or places where (1) the principal of and premium, if any, and interest, if any, on all or any series of Securities, or any Tranche thereof, shall be payable, (2) all or any series of Securities, or any Tranche thereof, may be surrendered for registration of transfer, (3) all or any series of Securities, or any Tranche thereof, may be surrendered for exchange and (4) notices and demands to or upon the Company in respect of all or any series of Securities, or any Tranche thereof, and this Indenture may be served; or

(k) to cure any ambiguity, to correct or supplement any provision herein which may be defective or inconsistent with any other provision herein, or to make any other changes to the provisions hereof or to add other provisions with respect to matters or questions arising under this Indenture, provided that such other changes or additions shall not adversely affect the interests of the Holders of Securities of any series or Tranche in any material respect.

Without limiting the generality of the foregoing, if the Trust Indenture Act as in effect at the date of the execution and delivery of this Indenture or at any time thereafter shall be amended and

(x) if any such amendment shall require one or more changes to any provisions hereof or the inclusion herein of any additional provisions, or shall by operation of law be deemed to effect such changes or incorporate such provisions by reference or otherwise, this Indenture shall be deemed to have been amended so as to conform to such amendment to the Trust Indenture Act, and the Company and the Trustee may, without the consent of any Holders, enter into an indenture supplemental hereto to evidence such amendment hereof; or

(y) if any such amendment shall permit one or more changes to, or the elimination of, any provisions hereof which, at the date of the execution and delivery hereof or at any time thereafter, are required by the Trust Indenture Act to be contained herein or are contained herein to reflect any provision of the Trust Indenture Act as in effect at such date, this Indenture shall be deemed to have been amended to effect such changes or elimination, and the Company and the Trustee may, without the consent of any Holders, enter into an indenture supplemental hereto to this Indenture to effect such changes or elimination or evidence such amendment.

## **SECTION 1202. Supplemental Indentures With Consent of Holders.**

Subject to the provisions of Section 1201, with the consent of the Holders of not less than a majority in aggregate principal amount of the Securities of all series then Outstanding under this Indenture, considered as one class, by Act of said Holders delivered to the Company and the Trustee the Company, when authorized by Board Resolutions, and the Trustee may enter into an indenture or indentures supplemental hereto for the purpose of adding any provisions to, or changing in any manner or eliminating any of the provisions of, this Indenture; provided, however, that if there shall be Securities of more than one series Outstanding hereunder and if a proposed supplemental indenture shall directly affect the rights of the Holders of Securities of one or more, but less than all, of such series, then the consent only of the Holders of a majority in aggregate principal amount of the Outstanding Securities of all series so directly affected, considered as one class, shall be required; and provided, further, that if the Securities of any series shall have been issued in more than one Tranche and if the proposed supplemental indenture shall directly affect the rights of the Holders of Securities of one or more, but less than all, of such Tranches, then the consent only of the Holders of a majority in aggregate principal amount of the Outstanding Securities of all Tranches so directly affected, considered as one class, shall be required; and provided, further, that no such supplemental indenture shall, without the consent of the Holder of each Outstanding Security of each series or Tranche so directly affected,

(a) change the Stated Maturity of the principal of, or any installment of principal of or interest on (except as provided in Section 312 hereof), any Security (other than pursuant to the terms thereof), or reduce the principal amount thereof or the rate of interest thereon (or the amount of any installment of interest thereon) or change the method of calculating such rate or reduce any premium payable upon the redemption thereof, or reduce the amount of the principal of a Discount Security that would be due and payable upon a declaration of acceleration of the Maturity thereof pursuant to Section 802, or change the coin or currency (or other property), in which any Security

or any premium or the interest thereon is payable, or impair the right to institute suit for the enforcement of any such payment on or after the Stated Maturity thereof (or, in the case of redemption, on or after the Redemption Date), or

(b) reduce the percentage in principal amount of the Outstanding Securities of any series (or, if applicable, in liquidation preference of any series of Preferred Securities) or any Tranche thereof, the consent of the Holders of which is required for any such supplemental indenture, or the consent of the Holders of which is required for any waiver of compliance with any provision of this Indenture or of any default hereunder and its consequences, or reduce the requirements of Section 1304 for quorum or voting, or

(c) modify any of the provisions of this Section, Section 606 or Section 813 with respect to the Securities of any series or any Tranche thereof, except to increase the percentages in principal amount referred to in this Section or such other Sections or to provide that other provisions of this Indenture cannot be modified or waived without the consent of the Holder of each Outstanding Security affected thereby; provided, however, that this clause shall not be deemed to require the consent of any Holder with respect to changes in the references to "the Trustee" and concomitant changes in this Section, or the deletion of this proviso, in accordance with the requirements of Sections 911(b) and 1201(h).

Notwithstanding the foregoing, so long as any of the Preferred Securities remain outstanding, the Trustee may not consent to a supplemental indenture under this Section 1202 without the prior consent, obtained as provided in a Trust Agreement pertaining to a Trust which issued such Preferred Securities, of the holders of not less than a majority in aggregate liquidation preference of all Preferred Securities issued by such Trust affected, considered as one class, or, in the case of changes described in clauses (a), (b) and (c) above, 100% in aggregate liquidation preference of all such Preferred Securities then outstanding which would be affected thereby, considered as one class. A supplemental indenture which (x) changes or eliminates any covenant or other provision of this Indenture which has expressly been included solely for the benefit of the Holders of, or which is to remain in effect only so long as there shall be Outstanding, Securities of one or more particular series, or one or more Tranches thereof, or (y) modifies the rights of the Holders of Securities of such series or Tranches with respect to such covenant or other provision, shall be deemed not to affect the rights under this Indenture of the Holders of Securities of any other series or Tranche.

It shall not be necessary for any Act of Holders under this Section to approve the particular form of any proposed supplemental indenture, but it shall be sufficient if such Act shall approve the substance thereof. A waiver of a Holder's right to consent under this Section shall be deemed to be a consent of such Holder.

#### **SECTION 1203. Execution of Supplemental Indentures.**

In executing, or accepting the additional trusts created by, any supplemental indenture permitted by this Article or the modifications thereby of the trusts created by this Indenture, the Trustee shall be provided with, and (subject to Section 901) shall be fully protected in relying upon, an Opinion of Counsel and an Officer's Certificate stating that the execution of such supplemental indenture is authorized or permitted by this Indenture. The Trustee may, but shall not be obligated to, enter into any such supplemental indenture which affects the Trustee's own rights, duties, immunities or liabilities under this Indenture or otherwise.

#### **SECTION 1204. Effect of Supplemental Indentures.**

Upon the execution of any supplemental indenture under this Article this Indenture shall be modified in accordance therewith, and such supplemental indenture shall form a part of this Indenture for all purposes; and every Holder of Securities theretofore or thereafter authenticated and delivered hereunder shall be bound thereby. Any supplemental indenture permitted by this Article may restate this Indenture in its entirety, and, upon the execution and delivery thereof, any such restatement shall supersede this Indenture as theretofore in effect for all purposes.

**SECTION 1205. Conformity With Trust Indenture Act.**

Every supplemental indenture executed pursuant to this Article shall conform to the requirements of the Trust Indenture Act as then in effect.

**SECTION 1206. Reference in Securities to Supplemental Indentures.**

Securities of any series, or any Tranche thereof, authenticated and delivered after the execution of any supplemental indenture pursuant to this Article may, and shall if required by the Trustee, bear a notation in form approved by the Trustee as to any matter provided for in such supplemental indenture. If the Company shall so determine, new Securities of any series, or any Tranche thereof, so modified as to conform, in the opinion of the Trustee and the Company, to any such supplemental indenture may be prepared and executed by the Company, and authenticated and delivered by the Trustee in exchange for Outstanding Securities of such series or Tranche.

**SECTION 1207. Modification Without Supplemental Indenture.**

To the extent, if any, that the terms of any particular series of Securities shall have been established in or pursuant to a Board Resolution or an Officer's Certificate pursuant to a supplemental indenture or Board Resolution as contemplated by Section 301, and not in an indenture supplemental hereto, additions to, changes in or the elimination of any of such terms may be effected by means of a supplemental Board Resolution or Officer's Certificate, as the case may be, delivered to, and accepted by, the Trustee; provided, however, that such supplemental Board Resolution or Officer's Certificate shall not be accepted by the Trustee or otherwise be effective unless all conditions set forth in this Indenture which would be required to be satisfied if such additions, changes or elimination were contained in a supplemental indenture shall have been appropriately satisfied. Upon the acceptance thereof by the Trustee, any such supplemental Board Resolution or Officer's Certificate shall be deemed to be a "supplemental indenture" for purposes of Section 1204 and 1206.

**ARTICLE THIRTEEN  
Meetings of Holders; Action Without Meeting**

**SECTION 1301. Purposes for Which Meetings May Be Called.**

A meeting of Holders of Securities of one or more, or all, series, or any Tranche or Tranches thereof, may be called at any time and from time to time pursuant to this Article to make, give or take any request, demand, authorization, direction, notice, consent, waiver or other action provided by this Indenture to be made, given or taken by Holders of Securities of such series or Tranches.

**SECTION 1302. Call, Notice and Place of Meetings.**

(a) The Trustee may at any time call a meeting of Holders of Securities of one or more, or all, series, or any Tranche or Tranches thereof, for any purpose specified in Section 1301, to be held at such time and at such place in the Borough of Manhattan, The City of New York, as the Trustee shall determine, or, with the approval of the Company, at any other place. Notice of every such meeting, setting forth the time and the place of such meeting and in general terms the action proposed to be taken at such meeting, shall be given, in the manner provided in Section 106, not less than 21 nor more than 180 days prior to the date fixed for the meeting.

(b) If the Trustee shall have been requested to call a meeting of the Holders of Securities of one or more, or all, series, or any Tranche or Tranches thereof, by the Company, or by the Holders of 33% in aggregate principal amount of all of such series and Tranches, considered as one class, for any purpose specified in Section 1301, by written request setting forth in reasonable detail the action proposed to be taken at the meeting, and the Trustee shall not have given the notice of such meeting within 21 days after receipt of such request or shall not thereafter proceed to cause the meeting to be held as provided herein, then the Company or the Holders of Securities of such series and Tranches in the amount above specified, as the case may be, may

determine the time and the place in the Borough of Manhattan, The City of New York, or in such other place as shall be determined or approved by the Company, for such meeting and may call such meeting for such purposes by giving notice thereof as provided in subsection (a) of this Section.

(c) Any meeting of Holders of Securities of one or more, or all, series, or any Tranche or Tranches thereof, shall be valid without notice if the Holders of all Outstanding Securities of such series or Tranches are present in person or by proxy and if representatives of the Company and the Trustee are present, or if notice is waived in writing before or after the meeting by the Holders of all Outstanding Securities of such series, or by such of them as are not present at the meeting in person or by proxy, and by the Company and the Trustee.

**SECTION 1303. Persons Entitled to Vote at Meetings.**

To be entitled to vote at any meeting of Holders of Securities of one or more, or all, series, or any Tranche or Tranches thereof, a Person shall be (a) a Holder of one or more Outstanding Securities of such series or Tranches, or (b) a Person appointed by an instrument in writing as proxy for a Holder or Holders of one or more Outstanding Securities of such series or Tranches by such Holder or Holders. The only Persons who shall be entitled to attend any meeting of Holders of Securities of any series or Tranche shall be the Persons entitled to vote at such meeting and their counsel, any representatives of the Trustee and its counsel and any representatives of the Company and its counsel.

**SECTION 1304. Quorum; Action.**

The Persons entitled to vote a majority in aggregate principal amount of the Outstanding Securities of the series and Tranches with respect to which a meeting shall have been called as hereinbefore provided, considered as one class, shall constitute a quorum for a meeting of Holders of Securities of such series and Tranches; provided, however, that if any action is to be taken at such meeting which this Indenture expressly provides may be taken by the Holders of a specified percentage, which is less than a majority, in principal amount of the Outstanding Securities of such series and Tranches, considered as one class, the Persons entitled to vote such specified percentage in principal amount of the Outstanding Securities of such series and Tranches, considered as one class, shall constitute a quorum. In the absence of a quorum within one hour of the time appointed for any such meeting, the meeting shall, if convened at the request of Holders of Securities of such series and Tranches, be dissolved. In any other case the meeting may be adjourned for such period as may be determined by the chairman of the meeting prior to the adjournment of such meeting. In the absence of a quorum at any such adjourned meeting, such adjourned meeting may be further adjourned for such period as may be determined by the chairman of the meeting prior to the adjournment of such adjourned meeting. Except as provided by Section 1305(e), notice of the reconvening of any meeting adjourned for more than 30 days shall be given as provided in Section 1302(a) not less than ten days prior to the date on which the meeting is scheduled to be reconvened. Notice of the reconvening of an adjourned meeting shall state expressly the percentage, as provided above, of the principal amount of the Outstanding Securities of such series and Tranches which shall constitute a quorum.

Except as limited by Section 1202, any resolution presented to a meeting or adjourned meeting duly reconvened at which a quorum is present as aforesaid may be adopted only by the affirmative vote of the Holders of a majority in aggregate principal amount of the Outstanding Securities of the series and Tranches with respect to which such meeting shall have been called, considered as one class; provided, however, that, except as so limited, any resolution with respect to any action which this Indenture expressly provides may be taken by the Holders of a specified percentage, which is less than a majority, in principal amount of the Outstanding Securities of such series and Tranches, considered as one class, may be adopted at a meeting or an adjourned meeting duly reconvened and at which a quorum is present as aforesaid by the affirmative vote of the Holders of such specified percentage in principal amount of the Outstanding Securities of such series and Tranches, considered as one class.

Any resolution passed or decision taken at any meeting of Holders of Securities duly held in accordance with this Section shall be binding on all the Holders of Securities of the series and Tranches with respect to which such meeting shall have been held, whether or not present or represented at the meeting.

**SECTION 1305. Attendance at Meetings; Determination of Voting Rights; Conduct and Adjournment of Meetings.**

(a) Attendance at meetings of Holders of Securities may be in person or by proxy; and, to the extent permitted by law, any such proxy shall remain in effect and be binding upon any future Holder of the Securities with respect to which it was given unless and until specifically revoked by the Holder or future Holder of such Securities before being voted.

(b) Notwithstanding any other provisions of this Indenture, the Trustee may make such reasonable regulations as it may deem advisable for any meeting of Holders of Securities in regard to proof of the holding of such Securities and of the appointment of proxies and in regard to the appointment and duties of inspectors of votes, the submission and examination of proxies, certificates and other evidence of the right to vote, and such other matters concerning the conduct of the meeting as it shall deem appropriate. Except as otherwise permitted or required by any such regulations, the holding of Securities shall be proved in the manner specified in Section 104 and the appointment of any proxy shall be proved in the manner specified in Section 104. Such regulations may provide that written instruments appointing proxies, regular on their face, may be presumed valid and genuine without the proof specified in Section 104 or other proof.

(c) The Trustee shall, by an instrument in writing, appoint a temporary chairman of the meeting, unless the meeting shall have been called by the Company or by Holders as provided in Section 1302(b), in which case the Company or the Holders of Securities of the series and Tranches calling the meeting, as the case may be, shall in like manner appoint a temporary chairman. A permanent chairman and a permanent secretary of the meeting shall be elected by vote of the Persons entitled to vote a majority in aggregate principal amount of the Outstanding Securities of all series and Tranches represented at the meeting, considered as one class.

(d) At any meeting each Holder or proxy shall be entitled to one vote for each \$1,000 principal amount of Securities held or represented by him; provided, however, that no vote shall be cast or counted at any meeting in respect of any Security challenged as not Outstanding and ruled by the chairman of the meeting to be not Outstanding. The chairman of the meeting shall have no right to vote, except as a Holder of a Security or proxy.

(e) Any meeting duly called pursuant to Section 1302 at which a quorum is present may be adjourned from time to time by Persons entitled to vote a majority in aggregate principal amount of the Outstanding Securities of all series and Tranches represented at the meeting, considered as one class; and the meeting may be held as so adjourned without further notice.

**SECTION 1306. Counting Votes and Recording Action of Meetings.**

The vote upon any resolution submitted to any meeting of Holders shall be by written ballots on which shall be subscribed the signatures of the Holders or of their representatives by proxy and the principal amounts and serial numbers of the Outstanding Securities, of the series and Tranches with respect to which the meeting shall have been called, held or represented by them. The permanent chairman of the meeting shall appoint two inspectors of votes who shall count all votes cast at the meeting for or against any resolution and who shall make and file with the secretary of the meeting their verified written reports of all votes cast at the meeting. A record, in duplicate, of the proceedings of each meeting of Holders shall be prepared by the secretary of the meeting and there shall be attached to said record the original reports of the inspectors of votes on any vote by ballot taken thereat and affidavits by one or more persons having knowledge of the facts setting forth a copy of the notice of the meeting and showing that said notice was given as provided in Section 1302 and, if applicable, Section 1304. Each copy shall be signed and verified by the affidavits of the permanent chairman and secretary of the meeting and one such copy shall be delivered to the Company, and another to the Trustee to be preserved by the Trustee, the latter to have attached thereto the ballots voted at the meeting. Any record so signed and verified shall be conclusive evidence of the matters therein stated.

**SECTION 1307. Action Without Meeting.**

In lieu of a vote of Holders at a meeting as hereinbefore contemplated in this Article, any request, demand, authorization, direction, notice, consent, waiver or other action may be made, given or taken by Holders by written instruments as provided in Section 104.

**ARTICLE FOURTEEN  
Subordination of Securities**

**SECTION 1401. Securities Subordinate to Senior Indebtedness of the Company.**

The Company, for itself, its successors and assigns, covenants and agrees, and each Holder of the Securities of each series, by its acceptance thereof, likewise covenants and agrees, that the payment of the principal of and premium, if any, and interest, if any, on each and all of the Securities is hereby expressly subordinated and subject to the extent and in the manner set forth in this Article, in right of payment to the prior payment in full of all Senior Indebtedness of the Company. The Securities of each series will rank equally in right of payment with any of the Company's Pari Passu Securities.

Each Holder of the Securities of each series, by its acceptance thereof, authorizes and directs the Trustee on its behalf to take such action as may be necessary or appropriate to effectuate the subordination as provided in this Article, and appoints the Trustee its attorney-in-fact for any and all such purposes.

**SECTION 1402. Payment Over of Proceeds of Securities.**

In the event (a) of any insolvency or bankruptcy proceedings or any receivership, liquidation, reorganization or other similar proceedings in respect of the Company or a substantial part of its property, or of any proceedings for liquidation, dissolution or other winding up of the Company, whether or not involving insolvency or bankruptcy, or (b) subject to the provisions of Section 1403, that (i) a default shall have occurred with respect to the payment of principal of or interest on or other monetary amounts due and payable on any Senior Indebtedness of the Company and such default shall have continued beyond the period of grace, if any, in respect thereof, or (ii) there shall have occurred a default (other than a default in the payment of principal or interest or other monetary amounts due and payable) in respect of any Senior Indebtedness of the Company, as defined therein or in the instrument under which the same is outstanding, permitting the holder or holders thereof to accelerate the maturity thereof (with notice or lapse of time, or both), and such default shall have continued beyond the period of grace, if any, in respect thereof, and, in the cases of subclauses (i) and (ii) of this clause (b), such default shall not have been cured or waived or shall not have ceased to exist, or (c) that the principal of and accrued interest on the Securities of any series shall have been declared due and payable pursuant to Section 801 and such declaration shall not have been rescinded and annulled as provided in Section 802, then:

(1) the holders of all Senior Indebtedness of the Company shall first be entitled to receive payment of the full amount due thereon, or provision shall be made for such payment in money or money's worth, before the Holders of any of the Securities are entitled to receive a payment on account of the principal of, premium, if any, or interest on the indebtedness evidenced by the Securities, including, without limitation, any payments made pursuant to Articles Four and Five;

(2) any payment by, or distribution of assets of, the Company of any kind or character, whether in cash, property or securities, to which any Holder or the Trustee would be entitled except for the provisions of this Article, shall be paid or delivered by the Person making such payment or distribution, whether a trustee in bankruptcy, a receiver or liquidating trustee or otherwise, directly to the holders of such Senior Indebtedness of the Company or their representative or representatives or to the trustee or trustees under any indenture under which any instruments evidencing any of such Senior Indebtedness of the Company may have been issued, ratably according to the aggregate amounts remaining unpaid on account of such Senior Indebtedness of the Company held

or represented by each, to the extent necessary to make payment in full of all Senior Indebtedness of the Company remaining unpaid after giving effect to any concurrent payment or distribution (or provision therefor) to the holders of such Senior Indebtedness of the Company, before any payment or distribution is made to the Holders of the indebtedness evidenced by the Securities or to the Trustee under this Indenture; and

(3) in the event that, notwithstanding the foregoing, any payment by, or distribution of assets of, the Company of any kind or character, whether in cash, property or securities, in respect of principal of, premium, if any, or interest on the Securities or in connection with any repurchase by the Company of the Securities, shall be received by the Trustee or any Holder before all Senior Indebtedness of the Company is paid in full, or provision is made for such payment in money or money's worth, such payment or distribution in respect of principal of, premium, if any, or interest on the Securities or in connection with any repurchase by the Company of the Securities shall be paid over to the holders of such Senior Indebtedness of the Company or their representative or representatives or to the trustee or trustees under any indenture under which any instruments evidencing any such Senior Indebtedness of the Company may have been issued, ratably as aforesaid, for application to the payment of all Senior Indebtedness of the Company remaining unpaid until all such Senior Indebtedness of the Company shall have been paid in full, after giving effect to any concurrent payment or distribution (or provision therefor) to the holders of such Senior Indebtedness of the Company.

Notwithstanding the foregoing, at any time after the 123rd day following the date of deposit of cash or Eligible Obligations pursuant to Section 701 or 702 (provided all conditions set out in such Section shall have been satisfied), the funds so deposited and any interest thereon will not be subject to any rights of holders of Senior Indebtedness of the Company including, without limitation, those arising under this Article Fourteen; provided that no event described in clauses (e) and (f) of Section 801 with respect to the Company has occurred during such 123-day period.

For purposes of this Article only, the words "cash, property or securities" shall not be deemed to include shares of stock of the Company as reorganized or readjusted, or securities of the Company or any other corporation provided for by a plan or reorganization or readjustment which are subordinate in right of payment to all Senior Indebtedness of the Company which may at the time be outstanding to the same extent as, or to a greater extent than, the Securities are so subordinated as provided in this Article. The consolidation of the Company with, or the merger of the Company into, another corporation or the liquidation or dissolution of the Company following the conveyance or transfer of its property as an entirety, or substantially as an entirety, to another corporation upon the terms and conditions provided for in Article Eleven hereof shall not be deemed a dissolution, winding-up, liquidation or reorganization for the purposes of this Section 1402 if such other corporation shall, as a part of such consolidation, merger, conveyance or transfer, comply with the conditions stated in Article Eleven hereof. Nothing in Section 1401 or in this Section 1402 shall apply to claims of, or payments to, the Trustee under or pursuant to Section 907.

#### **SECTION 1403. Disputes with Holders of Certain Senior Indebtedness of the Company.**

Any failure by the Company to make any payment on or perform any other obligation in respect of Senior Indebtedness of the Company, other than any indebtedness incurred by the Company or assumed or guaranteed, directly or indirectly, by the Company for money borrowed (or any deferral, renewal, extension or refunding thereof) or any other obligation as to which the provisions of this Section shall have been waived by the Company in the instrument or instruments by which the Company incurred, assumed, guaranteed or otherwise created such indebtedness or obligation, shall not be deemed a default under clause (b) of Section 1402 if (i) the Company shall be disputing its obligation to make such payment or perform such obligation and (ii) either (A) no final judgment relating to such dispute shall have been issued against the Company which is in full force and effect and is not subject to further review, including a judgment that has become final by reason of the expiration of the time within which a party may seek further appeal or review, or (B) in the event that a judgment that is subject to further review or appeal has been issued, the Company shall in good faith be prosecuting an appeal or other proceeding for review and a stay or execution shall have been obtained pending such appeal or review.

**SECTION 1404. Subrogation.**

Senior Indebtedness of the Company shall not be deemed to have been paid in full unless the holders thereof shall have received cash (or securities or other property satisfactory to such holders) in full payment of such Senior Indebtedness of the Company then outstanding. Upon the payment in full of all Senior Indebtedness of the Company, the rights of the Holders of the Securities shall be subrogated to the rights of the holders of Senior Indebtedness of the Company to receive any further payments or distributions of cash, property or securities of the Company applicable to the holders of the Senior Indebtedness of the Company until all amounts owing on the Securities shall be paid in full; and such payments or distributions of cash, property or securities received by the Holders of the Securities, by reason of such subrogation, which otherwise would be paid or distributed to the holders of such Senior Indebtedness of the Company shall, as between the Company, its creditors other than the holders of Senior Indebtedness of the Company, and the Holders, be deemed to be a payment by the Company to or on account of Senior Indebtedness of the Company, it being understood that the provisions of this Article are and are intended solely for the purpose of defining the relative rights of the Holders, on the one hand, and the holders of the Senior Indebtedness of the Company, on the other hand.

**SECTION 1405. Obligation of the Company Unconditional.**

Nothing contained in this Article or elsewhere in this Indenture or in the Securities is intended to or shall impair, as among the Company, its creditors other than the holders of Senior Indebtedness of the Company and the Holders, the obligation of the Company, which is absolute and unconditional, to pay to the Holders the principal of, premium, if any, and interest on the Securities as and when the same shall become due and payable in accordance with their terms, or is intended to or shall affect the relative rights of the Holders and creditors of the Company other than the holders of Senior Indebtedness of the Company, nor shall anything herein or therein prevent the Trustee or any Holder from exercising all remedies otherwise permitted by applicable law upon default under this Indenture, subject to the rights, if any, under this Article of the holders of Senior Indebtedness of the Company in respect of cash, property or securities of the Company received upon the exercise of any such remedy.

Upon any payment or distribution of assets or securities of the Company referred to in this Article, the Trustee and the Holders shall be entitled to rely upon any order or decree of a court of competent jurisdiction in which such dissolution, winding up, liquidation or reorganization proceedings are pending for the purpose of ascertaining the Persons entitled to participate in such distribution, the holders of the Senior Indebtedness of the Company and other indebtedness of the Company, the amount thereof or payable thereon, the amount or amounts paid or distributed thereon, and all other facts pertinent thereto or to this Article.

The Trustee shall be entitled to rely on the delivery to it of a written notice by a Person representing himself to be a holder of Senior Indebtedness of the Company (or a representative of such holder or a trustee under any indenture under which any instruments evidencing any such Senior Indebtedness of the Company may have been issued) to establish that such notice has been given by a holder of such Senior Indebtedness of the Company or such representative or trustee on behalf of such holder. In the event that the Trustee determines in good faith that further evidence is required with respect to the right of any Person as a holder of Senior Indebtedness of the Company to participate in any payment or distribution pursuant to this Article, the Trustee may request such Person to furnish evidence to the reasonable satisfaction of the Trustee as to the amount of Senior Indebtedness of the Company held by such Person, the extent to which such Person is entitled to participate in such payment or distribution and any other facts pertinent to the right of such Person under this Article, and, if such evidence is not furnished, the Trustee may defer any payment to such Person pending judicial determination as to the right of such Person to receive such payment or distribution.

**SECTION 1406. Priority of Senior Indebtedness of the Company Upon Maturity.**

Upon the maturity of the principal of any Senior Indebtedness of the Company by lapse of time, acceleration or otherwise, all matured principal of Senior Indebtedness of the Company and interest and premium, if any, thereon shall first be paid in full before any payment of principal or premium, if any, or interest, if any, is made upon the Securities or before any Securities can be acquired by the Company or any sinking fund payment is made with respect to the Securities (except that required sinking fund payments may be reduced by Securities acquired before such maturity of such Senior Indebtedness of the Company).

**SECTION 1407. Trustee as Holder of Senior Indebtedness of the Company.**

The Trustee shall be entitled to all rights set forth in this Article with respect to any Senior Indebtedness of the Company at any time held by it, to the same extent as any other holder of Senior Indebtedness of the Company. Nothing in this Article shall deprive the Trustee of any of its rights as such holder. Nothing in this Article shall apply to claims of, or payments to, the Trustee under or pursuant to Section 907.

**SECTION 1408. Notice to Trustee to Effectuate Subordination.**

Notwithstanding the provisions of this Article or any other provision of the Indenture, the Trustee shall not be charged with knowledge of the existence of any facts which would prohibit the making of any payment of moneys to or by the Trustee unless and until the Trustee shall have received written notice thereof from the Company, from a Holder or from a holder of any Senior Indebtedness of the Company or from any representative or representatives of such holder or any trustee or trustees under any indenture under which any instruments evidencing any such Senior Indebtedness of the Company may have been issued and, prior to the receipt of any such written notice, the Trustee shall be entitled, subject to Section 901, in all respects to assume that no such facts exist; provided, however, that, if prior to the fifth Business Day preceding the date upon which by the terms hereof any such moneys may become payable for any purpose, or in the event of the execution of an instrument pursuant to Section 701 or 702 acknowledging that Securities or portions thereof are deemed to have been paid for all purposes of this Indenture, acknowledging that the entire indebtedness of the Company in respect thereof has been satisfied and discharged or acknowledging satisfaction and discharge of this Indenture, then if prior to the second Business Day preceding the date of such execution, the Trustee shall not have received with respect to such moneys the notice provided for in this Section, then, anything herein contained to the contrary notwithstanding, the Trustee may, in its discretion, receive such moneys and/or apply the same to the purpose for which they were received, and shall not be affected by any notice to the contrary, which may be received by it on or after such date; provided, however, that no such application shall affect the obligations under this Article of the persons receiving such moneys from the Trustee.

**SECTION 1409. Modification, Extension, etc. of Senior Indebtedness of the Company.**

The holders of Senior Indebtedness of the Company may, without affecting in any manner the subordination of the payment of the principal of and premium, if any, and interest, if any, on the Securities, at any time or from time to time and in their absolute discretion, agree with the Company to change the manner, place or terms of payment, change or extend the time of payment of, or renew or alter, any Senior Indebtedness of the Company, or amend or supplement any instrument pursuant to which any Senior Indebtedness of the Company is issued, or exercise or refrain from exercising any other of their rights under the Senior Indebtedness of the Company including, without limitation, the waiver of default thereunder, all without notice to or assent from the Holders or the Trustee.

**SECTION 1410. Trustee Has No Fiduciary Duty to Holders of Senior Indebtedness of the Company.**

With respect to the holders of Senior Indebtedness of the Company, the Trustee undertakes to perform or to observe only such of its covenants and objectives as are specifically set forth in this Indenture, and no implied covenants or obligations with respect to the holders of Senior Indebtedness of the Company shall be read into this Indenture against the Trustee. The Trustee shall not be deemed to owe any fiduciary duty to the holders of Senior Indebtedness of the Company, and shall not be liable to any such holders if it shall mistakenly pay over or deliver to the Holders or the Company or any other Person, money or assets to which any holders of Senior Indebtedness of the Company shall be entitled by virtue of this Article or otherwise.

**SECTION 1411. Paying Agents Other Than the Trustee.**

In case at any time any Paying Agent other than the Trustee shall have been appointed by the Company and be then acting hereunder, the term "Trustee" as used in this Article shall in such case (unless the context shall otherwise require) be construed as extending to and including such Paying Agent within its meaning as fully for all intents and purposes as if such Paying Agent were named in this Article in addition to or in place of the

Trustee; provided, however, that Sections 1407, 1408 and 1410 shall not apply to the Company if it acts as Paying Agent.

**SECTION 1412. Rights of Holders of Senior Indebtedness of the Company Not Impaired.**

No right of any present or future holder of Senior Indebtedness of the Company to enforce the subordination herein shall at any time or in any way be prejudiced or impaired by any act or failure to act on the part of the Company or by any noncompliance by the Company with the terms, provisions and covenants of this Indenture, regardless of any knowledge thereof any such holder may have or be otherwise charged with.

**SECTION 1413. Effect of Subordination Provisions; Termination.**

Notwithstanding anything contained herein to the contrary, other than as provided in the immediately succeeding sentence, all the provisions of this Indenture shall be subject to the provisions of this Article, so far as the same may be applicable thereto.

Notwithstanding anything contained herein to the contrary, the provisions of this Article Fourteen shall be of no further effect, and the Securities shall no longer be subordinated in right of payment to the prior payment of Senior Indebtedness of the Company, if the Company shall have delivered to the Trustee a notice to such effect. Any such notice delivered by the Company shall not be deemed to be a supplemental indenture for purposes of Article Twelve.

**SECTION 1414. Reliance on Judicial Order or Certificate of Liquidating Agent.**

Upon any payment or distribution of assets of the Company referred to in this Article, the Trustee, subject to the provisions of Section 601, and the Holders of the Securities shall be entitled to conclusively rely upon any order or decree entered by any court of competent jurisdiction in which such insolvency, bankruptcy, receivership, liquidation, reorganization, dissolution, winding up or similar case or proceeding is pending, or a certificate of the trustee in bankruptcy, liquidating trustee, Custodian, receiver, assignee for the benefit of creditors, agent or other person making such payment or distribution, delivered to the Trustee or to the Holders of Securities, for the purpose of ascertaining the persons entitled to participate in such payment or distribution, the holders of Senior Indebtedness and other indebtedness of the Company, the amount thereof or payable thereon, the amount or amounts paid or distributed thereon and all other facts pertinent thereto or to this Article.

**ARTICLE FIFTEEN  
Immunity of Incorporators, Stockholders, Officers and Directors**

**SECTION 1501. Liability Solely Corporate.**

No recourse shall be had for the payment of the principal of or premium, if any, or interest, if any, on any Securities or for any claim based thereon or otherwise in respect thereof, or of the indebtedness represented thereby, or upon any obligation, covenant or agreement under this Indenture, against any incorporator, stockholder, officer or director, as such, past, present or future of the Company or of any predecessor or successor of either of them (either directly or through the Company, as the case may be, or a predecessor or successor of either of them), whether by virtue of any constitutional provision, statute or rule of law, or by the enforcement of any assessment or penalty or otherwise; it being expressly agreed and understood that this Indenture and all the Securities are solely corporate obligations, and that no personal liability whatsoever shall attach to, or be incurred by, any incorporator, stockholder, officer or director, past, present or future, of the Company or of any predecessor or successor corporation, either directly or indirectly through the Company or any predecessor or successor of either of them, because of the indebtedness hereby authorized or under or by reason of any of the obligations, covenants or agreements contained in this Indenture or in any of the Securities or to be implied herefrom or therefrom, and that any such personal liability is hereby expressly waived and released as a condition of, and as part of the consideration for, the execution of this Indenture and the issuance of the Securities.

This instrument may be executed in any number of counterparts, each of which so executed shall be deemed to be an original, but all such counterparts shall together constitute but one and the same instrument.

IN WITNESS WHEREOF, the parties hereto have caused this Indenture to be duly executed, all as of the day and year first above written.

AMERICAN ELECTRIC POWER COMPANY, INC.

By: /s/ Julia A. Sloat

Name: Julia A. Sloat

Title: Treasurer

THE BANK OF NEW YORK

as Trustee

By: /s/ Mary K. LaGumina

Name: Mary K. LaGumina

Title: Vice President

**TENNESSEE PUBLIC UTILITY COMMISSION  
PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
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**Data Request CA 1-171:**

(Supplemental) Is there any “ring fencing” around any of the AEPSC subsidiaries to contain liabilities in the event of financial troubles at any one of the subsidiaries? If yes, state which ones have the ring fencing and provide the documentation that shows this ring fencing exists.

**Response CA 1-171:**

The term “ring-fencing” can describe a number of measures on a continuum. The Company is aware that the PUCT has used the term in orders to describe certain measures applicable to AEP-TX and SWEPCO. The Orders can be found at:

- [http://interchange.puc.texas.gov/Documents/49494\\_532\\_1059576.PDF](http://interchange.puc.texas.gov/Documents/49494_532_1059576.PDF)
- [http://interchange.puc.texas.gov/Documents/51415\\_705\\_1180622.PDF](http://interchange.puc.texas.gov/Documents/51415_705_1180622.PDF) (Note that this order is not yet “final”; however, we do not expect the ring fencing provisions to change)

AEP affiliates are not responsible for the obligations of other AEP affiliates, nor do they post collateral on each other's behalf.

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**Data Request CA 1-172:**

(Supplemental) Provide a copy of all studies relied upon by AEPSC to determine what capital structure is appropriate for AEPSC, APCo, and Kingsport.

**Response CA 1-172:**

See CA 1-164, which contains credit rating opinions for AEP, Inc. and APCo. Credit rating agencies provide guidance on appropriate capitalization ratios for an investment grade credit rating. Having an investment grade credit rating allows a company to access debt capital markets at reasonable rates. Capital structures are managed to be in line with the investment grade guidance ranges provided by credit rating agencies.

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**Data Request CA 1-173:**

(Supplemental) Define the cost of equity.

**Response CA 1-173:**

The cost of equity is the return that investors expect from a security as reimbursement for the risk they undertake by investing in the particular security.

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**Data Request CA 1-174:**

(Supplemental) Is the cost of equity market-based? Explain.

**Response CA 1-174:**

The "market," commonly a universe of exchange-traded stocks, can be used to quantify the cost of equity for a unit of risk.

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**Data Request CA 1-175:**

(Supplemental) Are capital markets predictable? Explain.

**Response CA 1-175:**

Capital markets are generally considered "efficient," incorporating all known information, but may not be predictable given the dynamic nature of the factors that can affect pricing and risk.

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**Data Request CA 1-176:**

(Supplemental) Refer to page 16 of Mr. Castle’s Direct Testimony which claims that Kingsport “is neither more nor less risky than the peer group.” Did Mr. Castle conduct an analysis to determine if the companies in his peer group have unregulated operations? If yes, provide this analysis and its results.

**Response CA 1-176:**

No, the existence or extent of unregulated operations of the peer group was not analyzed. Please note the context of that quote is pertaining to credit agency ratings and the Value Line Safety metric.

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**Data Request CA 1-177:**

(Supplemental) Refer to page 14, lines 7-8, of Mr. Castle's Direct Testimony which states, "The cost of equity should reflect the return investors require based on the risks of the subject company and the returns available for comparable investments." Is the return equity investors require based on the return investors expect to earn on the market price they pay for stock or the return on the book value of the stock they purchased? Provide a detailed explanation.

**Response CA 1-177:**

The expected market return is based on current market prices. The market value of a stock can differ from the book value and may incorporate expectations about future book value.

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**Data Request CA 1-178:**

(Supplemental) Refer to page 18, lines 19-20, of Mr. Castle's Direct Testimony which states, "since the ROE is being set for prospective periods, it is appropriate to use a projected treasury rate in the analysis." Is Mr. Castle referring to the treasury rate projected by investors? Provide a detailed explanation.

**Response CA 1-178:**

Yes. The risk-free rate for T-bills and T-bonds, the average of the next six quarters, is from the September 2021 edition of Blue Chip Financial Forecasts and is intended to be representative of investor expectations.

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**Data Request CA 1-179:**

(Supplemental) Refer to page 18, lines 1-3, of Mr. Castle's Direct Testimony which states: ? (beta) is the measure of an asset's risk relative to the market. It can be thought of as a measure of the expected change in an asset price that corresponds to a change in the market price. Did Mr. Castle use a beta based on the expected change in asset prices or the historical change in asset prices? Provide a detailed explanation.

**Response CA 1-179:**

The betas used in the analysis were calculated by Value Line. Value Line describes their calculation as:

The Beta coefficient is derived from a regression analysis of the relationship between weekly percentage changes in the price of a stock and weekly percentage changes in the NYSE Index over a period of five years. In the case of shorter price histories, a smaller time period is used, but two years is the minimum. The Betas are adjusted for their long-term tendency to converge toward 1.00.

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**Data Request CA 1-180:**

(Supplemental) Refer to page 19, lines 6-7, of Mr. Castle's Direct Testimony which states, "in my analysis, I used the Value Line betas as they are considered to be an impartial resource for investors." Respond to the following: a. Provide a detailed description of the Value Line method of calculating betas, exactly as used to calculate the betas in the chart. b. Confirm or deny that in calculating betas the Value Line method applies the "Blume Adjustment." c. State whether the application of the "Blume Adjustment" to the calculation of betas is necessary. d. State whether Mr. Castle has undertaken any analysis or research to validate the findings of the 1975 study on the "Blume Adjustment" in the context of subsequent developments in applied economics to validate whether the findings of that study still apply 50 years later. If so, provide the research. e. When applying the CAPM, is it important to use a consistent market index for the calculation of beta coefficients and the overall market risk premium? Explain. f. Could using Value Line's precise methodology on a fixed date, but using a different market index (i.e., the S&P 500 Index vs. the NYSE Composite Index), result in significantly different beta coefficients? Explain. g. Which day of the week was used to calculate weekly returns for the beta calculation? h. Are betas based on weekly returns calculated on different days of the week the same?

**Response CA 1-180:**

- a. Value Line is viewed as an impartial resource for investors and is widely used and quoted. Please see the Company's response to CA 1-179 for a description of the Value Line methodology for calculating betas.
- b. Value Line states that their betas converge towards 1.00, which may be the same or similar to the Blume adjustment.
- c. Whether Value Line's use of certain adjustments to Beta are necessary cannot be determined here.
- d. No, Company witness Castle did not perform any independent analysis to validate the appropriateness of the Blume Adjustment.
- e. The market risk premium and betas should be calculated using the same general parameters for a "market", such as the NYSE or the S&P 500.
- f. Because there is typically significant overlap in data sets used to define the market, "significant" differences would not be expected.
- g. The Company does not know what day of week weekly returns were calculated.
- h. No, but the differences would be expected to be immaterial assuming the betas are calculated with a sufficient number of weeks of returns.

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**Data Request CA 1-181:**

(Supplemental) Provide betas calculated based on Value Line's methodology for the companies in Mr. Castle's peer group but based on a rolling 12- and 18-month historical time period instead of the 5-year historical time period.

**Response CA 1-181:**

The Company has not performed this analysis and does not have the information necessary to replicate Value Line's methodology.

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**Data Request CA 1-182:**

(Supplemental) Refer to page 19, lines 14-23, of Mr. Castle's Direct Testimony which states: To determine the Expected Market Return and the Market Risk Premium, I examined the universe of dividend paying stocks in Value Line of approximately 916 publically [sic] traded companies. I looked at their 3-5 year earnings growth estimates as determined by Value Line and added their dividend yield to determine the Expected Market Return. I removed from the universe any stocks that had an expected market return greater than 20%, which reduced the universe to 825 stocks. I weighted that list of stocks by their market capitalization to determine the Expected Market Return of 12.9% at a Beta of 1.0. I also calculated the median expected return of the Value Line universe of stocks, which yielded 11.3%. Respond to the following: a. Explain why Mr. Castle chose to remove stocks that had an expected market return greater than 20% instead of another percentage (e.g., 12%). b. Provide a copy of Mr. Castle's workpapers in Excel format with all formulas intact he used to calculate his Expected Market Return of 12.9%. c. Provide a copy of Mr. Castle's workpapers in Excel format with all formulas intact he used to calculate the median expected return of the Value Line universe of stocks, which yielded 11.3%.

**Response CA 1-182:**

- a. Limiting the returns to 20% is an arbitrary, yet conservative approach. If a lower number than 20% were employed, such as 12%, the universe of stocks remaining in the analysis would have been reduced from 825 to 624, or eliminating nearly one-third of the Value Line universe.
- b. See Company witness Castle's workpapers provided in response to MFR 9, specifically the "market" tab provided in the spreadsheet titled MFR\_9\_Castle\_ROE.
- c. See the response to part b.

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PETITION OF  
Kingsport Power Company  
DOCKET NO. TPUC 21-00107 Rate Case Discovery  
Data Requests and Requests for the Production  
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF  
THE ATTORNEY GENERAL'S OFFICE  
CA Supp. Set 1  
To Kingsport Power Company**

**Data Request CA 1-183:**

(Supplemental) Refer to page 17, line 9, of Mr. Castle's Direct Testimony which states, "I performed two standard cost of equity analyses: the CAPM and the DCF." Respond to the following: a. Did Mr. Castle use all standard models? Explain. b. List the standard models Mr. Castle chose not to use and explain why.

**Response CA 1-183:**

- a. The Company is not aware of standard models being proscribed for use by the TPUC for the purposes of determining a fair return on equity.
- b. The Company did not perform any ROE analyses above what is provided in the direct testimony of Company witness Castle.

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**Data Request CA 1-184:**

(Supplemental) Refer to page 21, line 21, of Mr. Castle's Direct Testimony which states, "...if a constant dividend payout ratio is assumed, these are the same growth rates." Respond to the following: a. Does Mr. Castle assume a constant dividend payout ratio? b. If yes, explain how Mr. Castle determined that it is reasonable to assume a constant dividend payout ratio.

**Response CA 1-184:**

- a. Yes.
- b. The Gordon dividend growth model requires the assumption of a constant payout ratio. This is generally a reasonable assumption, and thus the widespread acceptance of the model.

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**Data Request CA 1-185:**

(Supplemental) Refer to page 22, lines 1-5, of Mr. Castle's Direct Testimony which states: Value Line uses a smoothing technique to minimize the impacts of potential anomalies in earnings (and thus the starting point for a growth estimate), but the compiled analyst estimates do not, which can potentially lead to high or low growth estimates for an individual stock which is not necessarily indicative of the industry as a whole. Respond to the following: a. Describe Value Line's smoothing technique. b. How much of an impact does Value Line's smoothing technique have on its published 5-year projected EPS growth rates? c. Has the spread between the near-term volatility measure of Electric Utilities versus the overall market increased or decreased since before the onset of the Covid pandemic in December 2019?

**Response CA 1-185:**

- a. In an attempt to eliminate short-term fluctuations that may distort results, Value Line use a three-year base period and a three-year ending period when calculating growth rates.
- b. The Company cannot quantify this.
- c. The Company did not perform this analysis.

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**Data Request CA 1-186:**

(Supplemental) Refer to page 23, lines 10-15 of Mr. Castle's Direct Testimony which states: Q. DOES IT MATTER TO THE ANALYSIS WHETHER THE GROWTH ESTIMATES ARE ACTUALLY BORNE OUT OR ACCURATE? A. No. Because the growth estimates represent analysts' expectations for growth, it follows that the stock price accounts for that expectation. The combination of the current stock price and the published growth estimates and the expected dividend results in a market derived cost of equity. Does Mr. Castle assume that investors' expectations for growth are the same as analysts' expectations? Provide a detailed explanation.

**Response CA 1-186:**

Yes, generally. Investors may rely on analyst estimates to formulate their own expectations.

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**Data Request CA 1-187:**

(Supplemental) Refer to KgPCo Exhibit No. 11 and respond to the following: a. Confirm the earned ROE figures are accounting returns. b. Confirm the earned ROE figures are not market-based returns. c. Provide the market-to-book ratios of the companies shown in this exhibit at the time this exhibit was prepared or any other date in the last quarter of 2021.

**Response CA 1-187:**

- a. Confirmed.
- b. Confirmed.
- c. The Company does not have the requested information.

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**Data Request CA 1-188:**

(Supplemental) Refer to page 57 of AEPSC 2020 Annual Report, which shows an “assumed/expected long-term rate of return of 6.79% for equity investments.” Was this 6.79% expected return calculated based on the same standard models used by Mr. Castle? a. If yes, explain the reason(s) why Mr. Castle determined a 10.2% ROE is appropriate for Kingsport when AEPSC determined it is appropriate to manage its pension fund based on a 6.79% for equity investments. b. If no, provide the model(s) used by AEPSC to manage its pension fund and why Mr. Castle does not use the same models.

**Response CA 1-188:**

The Company assumes the CPAD is referring to the AEP annual report. Company witness Castle did not calculate the assumed long term equity return of the AEP's system pension fund.  
a. N/A.

b. AEP pension fund has multiple investment managers who maintain their own models. The fair rate of return of Kingsport Power and the investment portfolio(s) constructed to meet pension obligations are not comparable. The pension investment portfolio is designed to minimize investment risk consistent with the achievement of returns required to meet funding objectives.