# IN THE TENNESSEE PUBLIC UTILITY COMMISSION AT NASHVILLE, TENNESSEE

IN RE:	)	
	)	
PETITION OF KINGSPORT POWER	)	
COMPANY d/b/a AEP APPALACHIAN	)	<b>DOCKET NO. 21-00107</b>
POWER COMPANY FOR A GENERAL	)	
RATE INCREASE	)	
	)	
	)	
	)	

# CONSUMER ADVOCATE'S SECOND DISCOVERY REQUEST TO KINGSPORT POWER COMPANY

To: William C. Bovender

Joseph B. Harvey

Hunter, Smith & Davis, LLP

P.O. Box 3704

Kingsport, TN 37664 Phone: (423) 378-8800

Email: bovender@hsdlaw.com

Email: jharvey@hsdlaw.com

Noelle J. Coates

American Electric Power Service

Three James Center

1051 E. Cary Street - Suite 1100

Richmond, VA 23219-4029

Phone: (804) 698-5541 Email: njcoates@aep.com William K. Castle

American Electric Power Service

Three James Plaza

1051 E. Cary Street - Suite 1100

Richmond, VA 23219-4029 Phone: (804) 698-5540

Email: wkcastle@aep.com

James R. Bacha

American Electric Power Service

1 Riverside Plaza

Columbus, OH 43215

Phone: (614) 716-1615 Email: jrbacha@aep.com

This Second Discovery Request is hereby served upon Kingsport Power Company d/b/a

AEP Appalachian Power ("Kingsport" or the "Company") pursuant to Rules 26, 33, 34 and 36 of

the Tennessee Rules of Civil Procedure and Tenn. Comp. R. & Reg. 1220-1-2-.11. The Consumer

Advocate Unit in the Financial Division of the Office of the Attorney General ("Consumer

Advocate") requests that full and complete responses be provided pursuant to the Tennessee Rules

of Civil Procedure. The responses are to be produced at the Office of the Tennessee Attorney General and Reporter, Financial Division, Consumer Advocate Unit, John Sevier Building, 500 Dr. Martin L. King Jr. Blvd., Nashville, Tennessee 37243, c/o Vance L. Broemel, on or before 2:00 p.m. (CDT), February 11, 2022.

# **PRELIMINARY MATTERS AND DEFINITIONS**

These Additional Discovery Requests incorporate by reference the same Preliminary Matters and Definitions as set forth in the *Consumer Advocate's First Discovery Request to Kingsport* sent to the Company on January 4, 2022, and are to be considered continuing in nature, and are to be supplemented from time to time as information is received by the Company which would make a prior response inaccurate, incomplete, or incorrect.

# **SECOND DISCOVERY REQUESTS**

- 2-1. Refer to the Company's response to MFR 58J regarding the detailed activity for Accumulated Depreciation since January 2016. Specifically refer to the Accumulated Depreciation activity for September 2016 where it appears that the Company made a material and comprehensive transfer of Accumulated Depreciation between accounts during this month. For example, Distribution Structures & Improvements (Account 36100) shows a transfer of approximately \$55 million during this one particular month. Provide the following information related to these transfers in September 2016:
  - a. A copy of the authorization for the transfers;
  - b. A description of the Company's reasoning and rationale for these transfers;
  - c. A copy of the workpapers supporting the amount of transfer for each account; and
  - d. A copy of the full journal entry to carry out the transfers.

2-2. Refer to Exhibit 2, Page 16 of Testimony provided by Company witness Cash regarding the current and proposed depreciation rates. Provide the Company's current and proposed depreciation rates, along with the support for these rates, for the following accounts which are not included in this Exhibit:

Account 35215 – Structures & Improvements CCN

Account 35316 - Station Equipment - Smart Grid

Account 35616 – ROW Clearing – OVH Conductors

Account 36216 - Station Equipment - Smart Grid

Account 37016 – AMI Meters

Account 39716 – Grid Smart Communication Equipment

#### **RESPONSE:**

2-3. Refer to Exhibit 2, Page 16 of Testimony provided by Company witness Cash regarding the current and proposed depreciation rates. There are no current and proposed depreciation or amortization rates for Intangible Plant (Accounts 30200 and 30300 including subaccounts). However, on the (Adj DE-28, AD-39) spreadsheet included with Company witness Allen's testimony, amortization rates are provided for Account 30300. Provide the source, support, and Commission authorization for both the current and proposed amortization rates used by the Company for each subaccount component of Intangible Plant.

#### **RESPONSE:**

2-4. Refer to Exhibit 2, Page 16 of Testimony provided by Company witness Cash regarding the current and proposed depreciation rates. Specifically refer to Account 37000 – Meters which the Company is proposing to adjust from 4.20% to 9.05% for an increase of 115%. Provide a narrative description of the change in depreciation rates for this particular account along with the workpapers supporting such a change.

2-5. Refer to Exhibit 2, Page 16 of Testimony provided by Company witness Cash regarding the current and proposed depreciation rates. Specifically refer to the Company's proposed depreciation rates on Transmission Plant (Accounts 35200 – 35616). Explain why the Company is asking the Tennessee Commission to authorize depreciation rates for Transmission Plant that it does not regulate.

# **RESPONSE:**

2-6. Refer to the (Adj EP-37) spreadsheet included with the Testimony of Company witness Allen. Specifically refer to the "KGPCO Adds and Retires" tab of this spreadsheet which provides the calculation of the Company's net plant additions by account from July 2021 through December 2022. Provide the Company's total monthly forecast for Plant in Service by account and by month from July 2021 through December 2022.

# **RESPONSE:**

2-7. Refer to the (Adj EP-37) spreadsheet included with the Testimony of Company witness Allen. Specifically refer to the "KGPCO Adds and Retires" tab of this spreadsheet which provides the calculation of the Company's net plant additions by account from July 2021 through December 2022. Provide the Company's total monthly forecast for Accumulated Depreciation by account and by month from July 2021 through December 2022.

#### **RESPONSE:**

2-8. Refer to the (Adj EP-37) spreadsheet included with the Testimony of Company witness Allen. Specifically refer to the "KGPCO Adds and Retires" tab of this spreadsheet which provides the calculation of the Company's net plant additions by account from July 2021 through December 2022. Provide the Company's total monthly forecast for Depreciation Expense by account and by month from July 2021 through December 2022.

2-9. Refer to the (Adj EP-37) spreadsheet included with the testimony of Company witness Allen. Specifically refer to the "KGPCO Adds and Retires" tab of this spreadsheet for Account 39919 – Asset Retirement Obligation – General Plant. Provide a description of the purpose for this account along with the supporting information for its valuation.

### **RESPONSE:**

- 2-10. Refer to the (Adj EP-37) spreadsheet included with the Testimony of Company witness Allen. Specifically refer to the "KGPCO Adds and Retires" tab of this spreadsheet for Account 30300 Intangible Property and provide the following information:
  - a. Provide a detailed listing of all property included in this account segregated between Oracle, Maximo and Other.
  - b. Explain the nature and the Company's rationale for recording continual monthly additions to this Intangible Plant account.

#### **RESPONSE:**

2-11. Refer to (Attachment 1) in the Company's response to MFR 54 regarding the detailed activity for Plant in Service since January 2016. Specifically refer to the Plant in Service additions for November 2020 for Account 38900 – Land, where it appears that the Company made an acquisition of \$311,309. Provide a description of the purpose for this land acquisition along with a copy of the workpapers supporting the recorded amount.

# **RESPONSE:**

2-12. Refer to (Attachment 1) in the Company's response to MFR 54 regarding the detailed activity for Plant in Service since January 2016. Specifically refer to the Plant in Service additions for March 2020 and November 2020 for Account 39000 – Structures & Improvements, where the Company recorded plant additions of \$781,000 and \$3,102,000.

Provide a description of the purpose for these plant additions along with a copy of the workpapers supporting their recorded amounts.

#### **RESPONSE:**

2-13. Refer to (Attachment 1) in the Company's response to MFR 54 regarding the detailed activity for Plant in Service since January 2016. Specifically refer to the Plant in Service for Account 36000 – Distribution Plant Land. Provide a description of the purpose along with the cost for each parcel of land included in this account.

#### **RESPONSE:**

2-14. Refer to (Attachment 1) in the Company's response to MFR 54 regarding the detailed activity for Plant in Service since January 2016. Specifically refer to the Plant in Service for Account 36010 – Distribution Plant Land Rights. Provide a description of the purpose along with the supporting calculation for the continual monthly additions to this account during the test period.

#### **RESPONSE:**

2-15. Refer to (Attachment 1) in the Company's response to MFR 54 regarding the detailed activity for Plant in Service since January 2016. Specifically refer to the Plant in Service for Account 36100 – Distribution Plant Structures & Improvements for November 2020. Provide a description and supporting cost calculation of the negative plant addition to this account of \$-3,104,039.

# **RESPONSE:**

2-16. Refer to (Attachment 1) in the Company's response to Consumer Advocate DR No. 1-13 regarding the forecasted plant additions for Account 30300 – Intangible Property. Provide

the source and support for each component of the individual monthly amounts totaling \$2,849,860 that appear on (Attachment 1) as unreferenced hard-coded numbers.

#### **RESPONSE:**

2-17. Refer to (Attachment 1) in the Company's response to Consumer Advocate DR No. 1-14 regarding the forecasted plant additions for Account 37016 – AMI Meters. Provide the source and support for each component of the individual annual amounts totaling \$5,685,472 that appear on (Attachment 1) as unreferenced hard-coded numbers.

#### **RESPONSE:**

2-18. Refer to (Attachment 1) in the Company's response to Consumer Advocate DR No. 1-15 regarding the forecasted plant additions for Account 39000 – Structures & Improvements. Provide the source and support for each component of the individual monthly amounts totaling \$1,130,794 that appear on (Attachment 1) as unreferenced hard-coded numbers.

#### **RESPONSE:**

2-19. Refer to (Attachment 1) in the Company's response to Consumer Advocate DR No. 1-16 regarding the forecasted plant additions for Account 39400 – Tools. Provide the source and support for each component of the individual monthly amounts totaling \$22,303 that appear on (Attachment 1) as unreferenced hard-coded numbers.

#### **RESPONSE:**

2-20. Refer to (Attachment 1) in the Company's response to Consumer Advocate DR No. 1-17 regarding the forecasted plant additions for Account 39700 – Communication Equipment. Provide the source and support for each component of the individual monthly amounts totaling \$909,698 that appear on (Attachment 1) as unreferenced hard-coded numbers.

2-21. Refer to the Company's response to Consumer Advocate DR No. 1-19 regarding Account 105 – Plant Held for Future Use. Provide an estimate for when these properties will be placed in service.

### **RESPONSE:**

2-22. Refer to (Attachment 1) in the Company's response to Consumer Advocate DR No. 1-20 regarding the historical balance of CWIP by plant classification from January 2021 to June 2021. Provide this same information included in (Attachment 1) by month for January 2018 through December 2020.

#### **RESPONSE:**

2-23. Refer to (Attachment 1) in the Company's response to Consumer Advocate DR No. 1-24 regarding the historical balance of RWIP by plant classification from January 2020 to June 2021. Provide this same information included in (Attachment 1) by month for January 2018 through December 2019.

#### **RESPONSE:**

2-24. Refer to the Company's response to Consumer Advocate DR No. 1-32 regarding the annualized 2022 depreciation expense of \$8,316,985 included in Cells G747 through G750 of the "KGPCO Adds and Retires" tab of the (Adj DE-28, AD-39) spreadsheet included with the Company's filing. The Company's response indicates that the individual components of this amount are included in Column H of this spreadsheet. However, we are unable to find a formula that precisely produces the individual amounts totaling to \$8,316,985. Provide an updated (Adj DE-28, AD-39) spreadsheet that includes formulas

instead of hard-coded amounts for Cells G747 through G750 on the "KGPCO Adds and Retires" tab.

# **RESPONSE:**

2-25. Refer to the Company's response to Consumer Advocate DR No. 1-35 regarding the source and support for the proposed ADIT adjustments totaling \$11,650,345. The Company's response indicates that the source and support for this amount is included in the Company's response to Consumer Advocate DR No. 1-36. However, we are unable to precisely tie these adjustments to the Company's response in Consumer Advocate DR No. 1-36. Provide information identifying specifically which spreadsheet, which spreadsheet tab and which spreadsheet cells support the components of the Company's ADIT adjustments totaling \$11,650,345.

#### **RESPONSE:**

2-26. Refer to the Company's response to Consumer Advocate DR No. 1-38 regarding the source and support for the PJM allocation for Other Taxes of \$245,127. Provide the support for the total Other Tax amount along with the PJM allocation factor that has been applied to reach the \$245,127 amount.

# **RESPONSE:**

2-27. Refer to the (KMJ – Workpaper 3 – JCOS KgPCo Working Capital) spreadsheet included with the Company's filing. Specifically refer to Account 1650010 – Prepaid Pension Benefits on this spreadsheet which has a test period balance of \$4,141,123. Provide a copy of the Company's statements from its actuary supporting this test period amount.

2-28. Refer to the (KMJ – Workpaper 3 – JCOS KgPCo Working Capital) spreadsheet included with the Company's filing. Specifically refer to Account 1650035 – PRW Without Med-D Benefits on this spreadsheet which has a test period balance of \$2,248,335. Provide a copy of the Company's statements from its actuary supporting this test period amount.

#### **RESPONSE:**

- 2-29. Refer to the Company's response to Consumer Advocate DR No. 1-45a regarding test year billing units. The Company's response indicates that it has obtained proprietary software that enables it to produce test year billing units. The Consumer Advocate has requested multiple years (1/16 6/20) of test period billing units, but the Company's response here indicates that the Company is either unable or unwilling to produce this same information for prior periods. At this point, the Consumer Advocate in uncertain that the billing unit data used by the Company can be relied upon in a rate case especially due to the Company's inability to replicate this same information for prior periods. Provide the following information related to this data:
  - a. Explain how the Company intends to move forward with this rate case if it is unable to produce billing unit data for prior periods that can be relied upon.
  - b. Provide the monthly billing unit data from January 2016 through June 2020 that was originally requested in Consumer Advocate DR No. 1-45b.

#### **RESPONSE:**

2-30. Refer to the tariff summary provided in response to MFR 13. Specifically refer to the information provided for OL customers, which the Company's tariff provides additional charges for poles and spans in excess of 150 feet. Provide a breakdown of the monthly number and amount of pole and span charges from December 2015 through June 2021 in

the same format as the Company's response to Consumer Advocate DR No. 2-15 in TRA Docket No. 16-00001.

#### **RESPONSE:**

2-31. Refer to the Company's revenue requirement exhibits and the "JCOS Detail 2-a" tab.

Provide the support for the hard coded numbers for Current and Deferred 'PJM Owner'
amounts in cells F403 and F404.

#### **RESPONSE:**

2-32. Refer to the Confidential response to Consumer Advocate DR No. 1-89 (c) (Confidential).

Provide the support for the Depreciation and Amortization Allocator used to assign the Deferred Tax Asset to PJM Operations.

#### **RESPONSE:**

2-33. See tab "JCOS Adjustments 2-b" within the Revenue Requirement Exhibit. Please explain why there is no formula referenced in cell AP 37.

#### **RESPONSE:**

2-34. Refer to the Revenue Requirement Exhibits 1a – 4c. Provide a comprehensive discussion why there are no Current Income Tax impacts identified within cells AT 402: AY 402 given that there are Rate Base adjustments identified within AT 159: AY 159.

- 2-35. Refer to the Attachment 1-36 (3) and 1-89 and respond to the following:
  - a. Provide a thorough discussion of the nature of the adjustments identified as i) Deficient Tax Related to NOLC DTA as of 12.31.2017 Protected and ii) Deficient Tax Related to NOLC DTA as of 12.31.2017 Unprotected including an explanation of why this adjustment is appropriately reflected in Rate Base.

b. Refer to tab "51052 – May Per Books", within the attachment CA 1-36 (3). Provide a definition of the ACRS Benefit Normalize category and distinguish it from other similar deductions.

# **RESPONSE:**

2-36. Refer to the following table and provide answers to the questions below:

Account #	Account	2015-2020 Average	Attrition Year Amount	Percent over 5- year Average
580	Operation Supervision and Engineering	\$245,485	\$329,749	25.77%
585	Street Lighting and Signal System Expenses	\$59,028	\$131,778	55.24%
596	Maintenance of Street Lighting and Signal Systems	\$24,510	\$47,894	48.98%
597	Maintenance of Meters	\$4,367	\$14,993	73.46%
-				

- a) For each account listed provide the Company's support for the projected increases in Tennessee Expenses during the Attrition Year.
- b) The general ledger support for the test year ending 2021 for each listed account.

- 2-37. Refer to the Company's response to Consumer Advocate DR No. 1-106, including the attachment. Provide the following audit reports:
  - a. AEP Service Corporation Cost Allocation (Jun-20).
  - b. Kingsport Service Center (Dec-20).
  - c. Towsend Tree Service Company LLC Contract (Mar-21).
  - d. 2018 Property Accounting and Cost Capitalization Review.
  - e. AEP Service Corporation Cost Allocation.
  - f. Regulatory Pricing Controls.
  - g. Asset Recovery.
  - h. Transco Operations and Accounting.

2-38. Refer to the Company's response to Consumer Advocate DR No. 1-109. Provide any studies that support the company's assertion that incentive compensation provides benefits to Company ratepayers.

#### **RESPONSE:**

2-39. Refer to the Company's response to Consumer Advocate DR No. 1-138, (CA\_1-138\_Attachment 1.xlsx). Provide a narrative response detailing causes of charges within the injuries and damages account 925 increasing by approximately 40% since 2017.

#### **RESPONSE:**

- 2-40. Regarding the 2021 balance of Injuries and Damages, provide the following:
  - a. The general ledger detail records to this account by month for the 2021 calendar year.
  - b. Identify the portion of 2021 expenses related to accrued expenditures.
  - c. For any 'event' which resulted in 2021 charges of \$25,000 or more, provide a comprehensive description of the incident.

#### **RESPONSE:**

2-41. Refer to the Company's response to Consumer Advocate DR No. 1-146, (CA\_1-146\_Attachment 1.xlsx). Provide a narrative response detailing the reasoning for allocating \$86,238 in severance costs to Kingsport. Additionally, provide a narrative response on what/whom these severance costs relate to and the Kingsport account these costs were booked to.

#### **RESPONSE:**

2-42. Refer to the Company's response to Consumer Advocate DR No. 1-135 attachment 1.

Provide a similar example for the company's proposed attrition period.

2-43. Refer to the Company's responses to the Consumer Advocate's 1<sup>st</sup> set of discovery included in 1-135 and 1-146. Provide an attachment correlating the charges shown on 1-146 in the same format as 1-135.

#### **RESPONSE:**

2-44. Refer to the Company's Response to 1-131. Provide an up to date response. The Consumer Advocate would appreciate if the Company would update the response to 1-131 on a monthly basis during the duration of the case.

#### **RESPONSE:**

- 2-45. Refer to the Company's response to MFR #45, MFR #11, and 2-45 Attachment 1 (a public report from the Tennessee Bureau of Ethics and Campaign Finance regarding AEP/Kingsport Power). Provide the following:
  - a. Provide the i) Job Title, ii) Department iii) Total Compensation iv) listing of all benefit costs and Kingsport allocated costs associated with the employee who supervises the lobbyist function.
  - b. Provide the i) Job Title, ii) Department iii) Total Compensation iv) listing of all benefit costs and Kingsport allocated costs associated with the employee who supervises the government relations function.
  - c. Provide the job description for both employees identified in a) and b) above.

#### **RESPONSE:**

2-46. Regarding the response to Consumer Advocate DR No. 1-103 provide the portion of 2019 and 2020 contributions that would reasonably be assigned to Kingsport under a reasonable allocator such as Kingsport compensation or employee count.

2-47. Refer to the attachment in response to Consumer Advocate DR No. 1-136. Please identify the portion of 2021 costs by month that were capitalized.

#### **RESPONSE:**

- 2-48. Regarding costs allocated or assigned to Kingsport associated with corporate assets, respond to the following:
  - a. Identify the monthly costs incurred in 2021.
  - b. Provide a comprehensive discussion of how these costs are determined at the AEPSC level.
  - c. If such costs are determined based upon a return on assets methodology, indicate whether such allocations are made net of Accumulated Depreciation and Accumulated Deferred Income Taxes.
  - d. If such costs are determined based upon a return on assets methodology, provide the cumulative balances of such assets whose costs are allocated to affiliates, including Kingsport:
    - i. Asset Balances
    - ii. Accumulated Depreciation
    - iii. Accumulated Deferred Income Taxes
    - iv. 2021 Depreciation Expense
  - e. If such costs are determined based upon a return on assets methodology, provide the calculation demonstrating all rate of return calculations used in arriving at the return applied to affiliate assets whose costs are charged to Kingsport.

# **RESPONSE:**

2-49. Refer to the attachment provided in response to Consumer Advocate DR No. 1-76. Provide documentation supporting the classification of the costs below as incremental COVID costs to be recovered from ratepayers.

230	9230001	1,047.68	AEPSC Bill - Services Rendered	R10106886003	2019NCOV1	780	997	AJENCOVADJ	2020-06-30
230	9210001	934.00	Maximo Work Management	R10106886002	2019NCOV1	310	717	MAX3218262	2021-01-07
230	9230001	885.80	ACCOUNTS PAYABLE ACCRUAL	G0001239	2019NCOV1	262	280	APACC85079	2020-05-14
230	9230001	885.80	Outside Svcs Empl - Nonassoc	G0001239	2019NCOV1	262	280	AJECOVDEPT	2020-05-31

- 2-50. Refer to the response to Consumer Advocate DR No. 1-145, attachment 1 and specifically to the costs allocated to Kingsport under Allocation Factor 58 Total Assets. With respect to this line item provide the following:
  - a. Provide the underlying support for the Total Assets allocation ratio used to assign these costs to Kingsport.
  - b. Provide the account distribution to which these 2021 costs were charged.
  - c. Identify any AEP affiliates which were excluded in the development of the total asset ratio and explain why they were excluded.
  - d. Provide a comprehensive explanation describing the nature of the costs incurred and allocated using this ratio and how such costs benefit Kingsport.
  - e. Provide the transaction listing supporting such costs charged to Kingsport for December 2021. Of these transactions, provide the underlying supporting documentation for the gross charges for the three largest individual line items charged to Kingsport for the month.

2-51. Provide copies of all written customer complaints received by either the Company or TPUC (that is in the Company's possession) via either e-mail or traditional mail for the period January 1, 2019 through December 31, 2021. Further, please provide copies of all written replies provided by the Company in response to the customer complaints.

# **RESPONSE:**

[Intentionally Blank, Signature Page Follows]

# RESPECTFULLY SUBMITTED,

Vance L. Broemel (BPR No. 011421)

Senior Assistant Attorney General

RACHEL C. BOWEN (BPR No. 039091)

**Assistant Attorney General** 

Office of the Tennessee Attorney General Financial Division, Consumer Advocate Unit

P.O. Box 20207

Nashville, Tennessee 37202-0207

Phone: (615) 741-8733 Fax: (615) 741-8151

Email: <a href="mailto:vance.broemel@ag.tn.gov">vance.broemel@ag.tn.gov</a>
Email: <a href="mailto:rachel.bowen@ag.tn.gov">rachel.bowen@ag.tn.gov</a>

TPUC Docket No. 21-00107 CA's 2<sup>nd</sup> DR to Kingsport

# **CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing was served via electronic mail, with a courtesy copy by U.S. mail, upon:

William C. Bovender Joseph B. Harvey Hunter, Smith & Davis, LLP

P.O. Box 3704 Kingsport, TN 37664 Phone: (423) 378-8800

Email: <a href="mailto:bovender@hsdlaw.com">bovender@hsdlaw.com</a>
Email: <a href="mailto:jharvey@hsdlaw.com">jharvey@hsdlaw.com</a>

Noelle J. Coates American Electric Power Service Three James Center Suite 1100 1051 E. Cary Street Richmond, VA 23219-4029

Phone: (804) 698-5541 Email: njcoates@aep.com

This the 28<sup>th</sup> day of January, 2022.

William K. Castle

American Electric Power Service

Three James Center

1051 E. Cary Street – Suite 1100 Richmond, VA 23219-4029

Phone: (804) 698-5540 Email: wkcastle@aep.com

James R. Bacha

American Electric Power Service

1 Riverside Plaza Columbus, OH 43215 Phone: (614) 716-1615

Email: jrbacha@aep.com

VANCE L. BROEMEL

Senior Assistant Attorney General

Tennessee Bureau of Ethics and Campaign Finance



# **Detail - Employer of Lobbyist(s)**

ivia@jpkgr.com egistrations		Past Registrations
	2022	
Lobbyist	Address	Registrations
Katie Ashley	511 Union Street	<u>2022-01-07</u>
Mary Begley	13563 Owens Drive	<u>2022-01-07</u>
Holly Kirby	511 Union Street	<u>2022-01-07</u>
Olivia Nodine	511 Union Street	<u>2022-01-07</u>
	2021	
Lobbyist	Address	Registrations
Katie Ashley	511 Union Street	2020-12-22
Mary Begley	13563 Owens Drive	2020-12-22
Holly Kirby	511 Union Street <u>2020-12-22</u>	
Olivia Nodine	511 Union Street	2020-12-22
obbying Expend	diture Reports (ss-8011)	

Home

Help and FAQs Search Reports Privacy Statement