

TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

March 21, 2022

Electronically Filed in TPUC Docket
Room on March 21, 2022 at 1:47 p.m.

Via Email to karen.stachowski@ag.tn.gov

Ms. Karen Stachowski
Senior Assistant Attorney General
Office of Tennessee Attorney General and Reporter
Financial Division, Consumer Advocate Unit
P.O. Box 2027
Nashville, TN 37202

RE: Response to Clarification of Records Request Related to Piedmont Natural Gas Company, Inc. (TPUC Docket Nos. 21-00073, 21-00101, and 21-00102) under Tenn. Code Ann. § 65-4-118

Dear Ms. Stachowski:

In response to your letter of March 8, 2022, which provides clarification as to requests for data related to Piedmont Natural Gas Company, Inc. submitted in your January 10, 2022, I am providing additional records as described hereinbelow. The documents provided are public records, containing no confidential information, and as such will also be placed in the docket file.

Regarding the ACA, the informally filed quarterly reports have not been retained by Commission Staff. However, the ACA balances are reflected on monthly reports submitted to the Commission. The monthly reports for the requested time period are provided.

Regarding the IPA, the requested reports that show the calculations of shared savings and shared costs submitted to Commission Staff have not been retained. Therefore, the Commission possesses no reports for the relevant time period.

An electronic copy of this letter is being sent to opposing counsel of record and Piedmont representatives listed below. Should you have any questions concerning this information, please do not hesitate to contact me.

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

A handwritten signature in blue ink, appearing to read "A. Conklin", is written over a horizontal line.

Aaron J. Conklin, Senior Counsel

cc: TPUC Docket Nos. 21-00073, 21-00101, and 21-00102
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MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
January-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	21,858,004	24,235,499	21,858,004	24,235,499	124,462,478	129,890,413
2. Commercial and Industrial Sales.....	14,066,660	15,769,678	14,066,660	15,769,678	88,362,358	92,554,604
3. Provision for Income Tax Refund.....	0	(1,358,153)	0	(1,358,153)	(2,347,611)	(6,055,636)
4. Other Operating Revenues.....	247,527	446,464	247,527	446,464	2,486,551	3,237,669
5. Total Operating Revenues.....	36,172,191	39,093,488	36,172,191	39,093,488	212,963,776	219,627,050
Operating Expenses						
6. Purchased Gas, Storage and Production.....	13,694,481	15,979,909	13,694,481	15,979,909	73,773,218	79,809,096
Gross margin	22,477,710	23,113,579	22,477,710	23,113,579	139,190,558	139,817,954
7. Transmission and Distribution.....	1,840,472	1,493,164	1,840,472	1,493,164	22,297,477	19,284,683
8. Customer Accounts Expense.....	533,201	541,889	533,201	541,889	5,446,954	6,010,387
9. Sales Expense.....	78,660	78,067	78,660	78,067	1,039,417	1,097,611
10. Administrative and General Expense.....	2,048,603	1,824,186	2,048,603	1,824,186	24,877,884	31,116,275
11. Depreciation and Amortization Expense.....	2,732,967	2,465,379	2,732,967	2,465,379	30,841,546	29,095,048
12. Taxes Other Than Income Taxes.....	1,148,231	1,085,373	1,148,231	1,085,373	7,774,495	11,497,719
13. Income Taxes.....	0	0	0	0	3,603,477	9,170,233
14. Total Operating Expenses (Items 6-13).....	22,076,615	23,467,967	22,076,615	23,467,967	169,654,468	187,081,052
15. Net Operating Income (Item 5 less 14).....	14,095,576	15,625,521	14,095,576	15,625,521	43,309,308	32,545,996
16. Other Income (deductions).....	9,145	371,432	9,145	371,432	2,041,308	5,700,216
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,701,411	1,415,532	1,701,411	1,415,532	18,815,981	16,475,918
19. Net Income.....	12,403,310	14,581,421	12,403,310	14,581,421	26,534,635	21,770,294

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items

20. Utility Plant In Service.....	1,375,507,965	1,244,073,165	1,292,912,814	1,198,072,040
21. Construction Work in Progress.....	39,701,457	54,180,124	56,523,890	35,217,165
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	8,467,799	9,147,856	8,733,073	9,713,296
24. Accumulated Depreciation and Amort.....	465,195,281	459,216,107	460,175,264	441,705,066
25. Materials and Supplies.....	258,930	(118,845)	98,073	99,212
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	191,733,334	173,692,092	189,592,304	184,300,366
28. Contributions In Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(3,092,688) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	(5,895,138) Dr (Cr)			

Balance Per ACA	(8,987,826) Dr (Cr)
Estimate to Actual Difference	409 Dr (Cr)
Adjusted ACA Balance	(8,987,417) Dr (Cr)
Balance Per GL 0253142	(8,987,417) Dr (Cr)
Difference	(0)

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.
January-2020

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	172,211	169,619
35. Commercial	18,275	18,226
36. Industrial Firm	55	52
37. Industrial Interruptible	2	2
38. Transportation	125	129
39. Total	190,668	188,028

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **3/31/2020** (Signed) **Quynh Pham Bowman**

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

January-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,375,507,965	\$ 1,292,912,814
2	Plant Under Construction	39,701,457	56,523,890
3	Gas Inventory	8,467,799	8,733,073
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ 1,423,677,221	\$ 1,373,782,679
	DEDUCTIONS:		
6	Accumulated Depreciation	465,195,281	460,175,264
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	191,733,334	189,592,304
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 662,757,369	\$ 655,596,322
11	RATE BASE	\$ 760,919,852	\$ 718,186,358
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 43,309,308
13	Allowance For Funds Used During Construction		2,230,383
14	Interest on Customer Deposits		(187,150)
15	IPA		(286,063)
16	Pension Funding Deferral		(799,759)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 44,266,719
19	RATE OF RETURN		6.16%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
January 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	19,305,256	1,930,526
Residential - Standard (802)	4,541	454
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	19,309,797	1,930,980
General Service Value (810) (813)	0	0
General Service Standard (811)	12,022,193	1,202,219
Commercial Sales CNG (816) (818)	30,717	3,072
CNG (815)	0	0
Sub-Total Commercial	12,052,910	1,205,291
Industrial Sales (812)	344,209	34,421
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	344,209	34,421
Resale - Sales (831)	6,129	613
Resale - CNG (959) (961)	0	0
Sub-Total Resale	6,129	613
Power Generation - Sales (842)	0	0
Total Sales	31,713,045	3,171,305
Transportation (890)	0	0
Commercial - Transportation (892)	5,511,521	551,152
Industrial - Transportation (893)	7,126,923	712,692
Industrial CNG - Transportation (896) (897)	137,809	13,781
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	12,776,253	1,277,625
TOTAL THERMS ALL CUSTOMERS	44,489,298	4,448,930
Sales to Transport - Small General Service (951)	36,429	3,643
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	38,125	3,813
Sub-Total Resale	74,554	7,455
TOTALS	44,563,852	4,456,385

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIESGAS COMPANY
MONTH OF REPORTPiedmont Natural Gas Company, Inc.
February-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	19,514,712	18,880,854	41,372,716	43,116,353	125,096,336	128,409,487
2. Commercial and Industrial Sales.....	11,976,553	10,944,400	26,043,214	26,714,078	89,394,511	92,128,789
3. Provision for Income Tax Refund	0	(1,031,340)	0	(2,389,493)	(1,316,271)	(5,447,241)
4. Other Operating Revenues.....	289,214	395,790	536,741	842,255	2,379,975	3,133,890
5. Total Operating Revenues.....	31,780,479	29,189,704	67,952,671	68,283,193	215,554,551	218,224,925
Operating Expenses						
6. Purchased Gas, Storage and Production.....	12,913,242	9,897,859	26,607,723	25,877,768	76,788,601	79,506,107
Gross margin						
7. Transmission and Distribution.....	18,867,237	19,291,845	41,344,948	42,405,425	138,765,950	138,718,818
8. Customer Accounts Expense.....	1,677,163	1,469,333	3,517,637	2,962,497	22,505,307	19,002,749
9. Sales Expense.....	535,644	565,124	1,068,845	1,107,013	5,417,473	5,922,772
10. Administrative and General Expense.....	89,347	86,755	168,008	164,822	1,042,009	1,090,553
11. Depreciation and Amortization Expense.....	1,934,898	2,082,687	3,983,501	3,889,713	24,730,095	31,509,512
12. Taxes Other Than Income Taxes.....	2,705,469	2,475,276	5,438,436	4,940,655	31,071,739	29,215,440
13. Income Taxes.....	1,145,864	(2,143,628)	2,294,095	(1,058,483)	11,063,987	8,493,512
14. Total Operating Expenses (Items 6-13).....	3,795,324	6,574,849	3,795,324	6,574,849	823,952	10,737,873
15. Net Operating Income (Item 5 less 14).....	24,796,951	21,008,255	46,873,569	44,458,834	173,443,163	185,478,518
16. Other Income (deductions).....	6,983,528	8,181,449	21,079,102	23,824,359	42,111,388	32,746,405
17. Miscellaneous Income Deductions.....	(287,580)	(32,715)	(278,433)	338,718	1,786,442	5,139,432
18. Interest Charges.....	0	0	0	0	0	0
19. Net Income.....	1,702,193	1,441,142	3,403,604	2,856,675	19,077,032	16,579,512
	4,993,755	6,707,592	17,397,065	21,306,402	24,820,798	21,306,325

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,382,370,286	1,230,746,417	1,304,876,964	1,201,575,265
21. Construction Work in Progress.....	41,793,744	59,726,788	55,595,475	38,480,143
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	6,206,145	7,180,245	8,506,787	9,538,945
24. Accumulated Depreciation and Amort.....	467,279,399	452,942,781	461,450,065	442,869,296
25. Materials and Supplies.....	306,532	(102,656)	130,794	378,742
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	190,372,472	184,894,526	190,875,410	184,909,634
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(3,589,569)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	(9,987,209)	Dr (Cr)		
Balance Per ACA	(13,576,778)	Dr (Cr)		
Estimate to Actual Difference	(409)	Dr (Cr)		
Adjusted ACA Balance	(13,577,186)	Dr (Cr)		
Balance Per GL 0253142	(13,577,186)	Dr (Cr)		
Difference	(0)			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

February-2020

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	172,594	169,619
35. Commercial	18,337	18,226
36. Industrial Firm	55	52
37. Industrial Interruptible	2	2
38. Transportation	125	129
39. Total	191,113	188,028

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 4/30/2020 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

February-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,382,370,286	\$ 1,304,876,964
2	Plant Under Construction	41,793,744	55,595,475
3	Gas Inventory	6,206,145	8,506,787
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ 1,430,370,175	\$ 1,384,592,129
	DEDUCTIONS:		
6	Accumulated Depreciation	467,279,399	461,450,065
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	190,372,472	190,875,410
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 663,480,625	\$ 658,154,229
11	RATE BASE	\$ 766,889,549	\$ 726,437,900
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 42,111,388
13	Allowance For Funds Used During Construction		2,356,553
14	Interest on Customer Deposits		(187,667)
15	IPA		(275,451)
16	Pension Funding Deferral		(772,064)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 43,232,760
19	RATE OF RETURN		5.95%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
February 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	21,223,007	2,122,301
Residential - Standard (802)	5,253	525
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	21,228,260	2,122,826
General Service Value (810) (813)	0	0
General Service Standard (811)	12,614,040	1,261,404
Commercial Sales CNG (816) (818)	27,547	2,755
CNG (815)	0	0
Sub-Total Commercial	12,641,587	1,264,159
Industrial Sales (812)	348,649	34,865
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	348,649	34,865
Resale - Sales (831)	5,895	590
Resale - CNG (959) (961)	0	0
Sub-Total Resale	5,895	590
Power Generation - Sales (842)	0	0
Total Sales	34,224,391	3,422,439
Transportation (890)	0	0
Commercial - Transportation (892)	5,221,262	522,126
Industrial - Transportation (893)	6,846,108	684,611
Industrial CNG - Transportation (896) (897)	126,824	12,682
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	12,194,194	1,219,419
TOTAL THERMS ALL CUSTOMERS	46,418,585	4,641,859
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	84,681	8,468
Sub-Total Resale	84,681	8,468
TOTALS	46,503,266	4,650,327

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIESGAS COMPANY
MONTH OF REPORT**Piedmont Natural Gas Company, Inc.**
March-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	9,570,002	15,040,622	50,942,718	58,156,975	119,625,716	130,538,957
2. Commercial and Industrial Sales.....	5,967,356	9,880,429	32,010,570	36,594,505	85,481,439	92,776,294
3. Provision for Income Tax Refund	0	(705,567)	0	(3,095,060)	(610,705)	(5,227,209)
4. Other Operating Revenues.....	133,843	367,722	670,584	1,209,976	2,146,097	3,050,539
5. Total Operating Revenues.....	15,671,201	24,583,206	83,623,872	92,866,396	206,642,547	221,138,581
Operating Expenses						
6. Purchased Gas, Storage and Production.....	1,821,137	10,302,714	28,428,859	36,180,481	68,307,024	80,314,801
Gross margin	13,850,064	14,280,492	55,195,013	56,685,915	138,335,523	140,823,780
7. Transmission and Distribution.....	2,167,739	2,525,736	5,685,376	5,488,233	22,147,309	19,816,211
8. Customer Accounts Expense.....	620,200	599,483	1,689,045	1,706,496	5,438,191	5,945,090
9. Sales Expense.....	107,284	83,460	275,291	248,282	1,065,833	1,099,446
10. Administrative and General Expense.....	1,624,405	1,357,593	5,607,905	5,247,306	24,996,905	29,860,000
11. Depreciation and Amortization Expense.....	2,781,435	2,486,214	8,219,871	7,426,869	31,366,960	29,327,034
12. Taxes Other Than Income Taxes.....	1,242,382	1,202,963	3,536,477	144,480	11,103,406	8,740,918
13. Income Taxes.....	(584,583)	1,089,530	3,210,741	7,664,379	(850,049)	9,520,168
14. Total Operating Expenses (Items 6-13).....	9,779,999	19,647,693	56,653,565	64,106,526	163,575,579	184,623,668
15. Net Operating Income (Item 5 less 14).....	5,891,202	4,935,513	26,970,307	28,759,870	43,066,968	36,514,913
16. Other Income (deductions).....	408,100	190,409	129,662	529,130	2,004,354	4,953,212
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,747,972	1,482,805	5,151,575	4,339,480	19,342,198	16,675,445
19. Net Income.....	4,551,330	3,643,117	21,948,394	24,949,520	25,729,124	24,792,680

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant In Service.....	1,386,190,548	1,230,853,243	1,316,834,205	1,206,086,389
21. Construction Work in Progress.....	52,428,594	67,304,743	55,034,076	42,151,847
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	5,456,997	5,427,973	8,374,230	9,351,011
24. Accumulated Depreciation and Amort.....	468,843,779	451,857,998	462,673,218	444,438,636
25. Materials and Supplies.....	321,874	(20,078)	163,451	371,965
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,527,421	186,834,547	191,462,556	185,668,133
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(3,877,195)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,563,085)	Dr (Cr)		
Balance Per ACA	(11,440,280)	Dr (Cr)		
Estimate to Actual Difference	(131)	Dr (Cr)		
Adjusted ACA Balance	(11,440,411)	Dr (Cr)		
Balance Per GL 0253142	(11,440,411)	Dr (Cr)		
Difference	(0)			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

March-2020

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	172,974	170,026
35. Commercial	18,321	18,245
36. Industrial Firm	55	50
37. Industrial Interruptible	2	3
38. Transportation	125	129
39. Total	191,113	188,028

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 5/29/2020 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

March-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,386,190,548	\$ 1,316,834,205
2	Plant Under Construction	52,428,594	55,034,076
3	Gas Inventory	5,456,997	8,374,230
4	Working Capital (1)		15,612,902
	Other Additions (Itemize):		
5	Total Additions	<u>\$ 1,444,076,139</u>	<u>\$ 1,395,855,412</u>
	DEDUCTIONS:		
6	Accumulated Depreciation	468,843,779	462,673,218
7	Accumulated Deferred Income Taxes	192,527,421	191,462,556
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	<u>\$ 667,199,954</u>	<u>\$ 659,964,528</u>
11	RATE BASE	<u>\$ 776,876,185</u>	<u>\$ 735,890,884</u>
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 43,066,968
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction		2,077,196
14	Interest on Customer Deposits		(188,126)
15	IPA		(273,818)
16	Pension Funding Deferral		(744,369)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		<u>\$ 43,937,851</u>
19	RATE OF RETURN		<u>5.97%</u>

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
 March 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	17,704,736	1,770,474
Residential - Standard (802)	4,226	423
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	17,708,962	1,770,896
General Service Value (810) (813)	0	0
General Service Standard (811)	10,186,161	1,018,616
Commercial Sales CNG (816) (818)	27,930	2,793
CNG (815)	0	0
Sub-Total Commercial	10,214,091	1,021,409
Industrial Sales (812)	197,838	19,784
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	197,838	19,784
Resale - Sales (831)	3,338	334
Resale - CNG (959) (961)	0	0
Sub-Total Resale	3,338	334
Power Generation - Sales (842)	0	0
Total Sales	28,124,229	2,812,423
Transportation (890)	0	0
Commercial - Transportation (892)	4,515,831	451,583
Industrial - Transportation (893)	5,662,463	566,246
Industrial CNG - Transportation (896) (897)	136,338	13,634
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	10,314,632	1,031,463
TOTAL THERMS ALL CUSTOMERS	38,438,861	3,843,886
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	7,250	725
Sub-Total Resale	7,250	725
TOTALS	38,446,111	3,844,611

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIESGAS COMPANY
MONTH OF REPORTPiedmont Natural Gas Company, Inc.
April-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	7,067,799	7,621,653	58,010,516	65,778,628	119,071,862	128,295,927
2. Commercial and Industrial Sales.....	4,541,417	5,870,423	36,551,987	42,464,928	84,152,434	91,676,637
3. Provision for Income Tax Refund	0	(400,011)	0	(3,495,071)	(210,694)	(5,121,135)
4. Other Operating Revenues.....	21,007	255,689	691,591	1,465,665	1,911,415	3,008,698
5. Total Operating Revenues.....	11,630,223	13,347,754	95,254,094	106,214,150	204,925,017	217,860,127
Operating Expenses						
6. Purchased Gas, Storage and Production.....	3,129,872	4,030,971	31,558,731	40,211,452	67,405,925	77,255,962
Gross margin	8,500,351	9,316,783	63,695,363	66,002,698	137,519,092	140,604,165
7. Transmission and Distribution.....	1,721,462	1,768,575	7,406,836	7,256,809	22,100,196	20,175,573
8. Customer Accounts Expense.....	457,801	386,946	2,146,846	2,093,442	5,509,046	5,904,775
9. Sales Expense.....	122,927	105,589	398,218	353,872	1,083,171	1,111,843
10. Administrative and General Expense.....	2,032,798	1,729,631	7,640,706	6,976,937	25,300,073	22,182,581
11. Depreciation and Amortization Expense.....	2,758,988	2,471,989	10,978,859	9,898,858	31,653,959	29,322,562
12. Taxes Other Than Income Taxes.....	1,113,856	1,075,108	4,650,333	1,219,588	11,142,154	8,945,899
13. Income Taxes.....	(257,340)	0	2,953,400	7,664,379	(1,107,616)	9,100,314
14. Total Operating Expenses (Items 6-13).....	11,080,364	11,568,809	67,733,929	75,675,337	163,086,908	173,999,508
15. Net Operating Income (Item 5 less 14).....	549,859	1,778,945	27,520,165	30,538,813	41,838,109	43,860,619
16. Other Income (deductions).....	154,342	326,851	284,004	855,982	1,831,618	5,525,922
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,679,307	1,463,997	6,830,882	5,803,477	19,557,507	16,791,119
19. Net Income.....	(975,106)	641,799	20,973,288	25,591,318	24,112,220	32,595,422

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant In Service.....	1,390,460,631	1,238,845,094	1,329,111,696	1,210,839,796
21. Construction Work In Progress.....	61,109,449	75,436,888	54,557,514	46,178,251
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	5,964,016	5,788,587	8,415,464	9,264,994
24. Accumulated Depreciation and Amort.....	470,886,561	454,017,560	464,136,954	446,012,051
25. Materials and Supplies.....	352,735	694	176,926	365,402
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,288,444	186,834,547	191,882,086	186,426,633
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(3,881,024)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,753,479)	Dr (Cr)		
Balance Per ACA	(11,634,503)	Dr (Cr)		
Estimate to Actual Difference	(17)	Dr (Cr)		
Adjusted ACA Balance	(11,634,520)	Dr (Cr)		
Balance Per GL 0253142	(11,634,520)	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.
April-2020

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	172,767	170,097
35. Commercial	18,224	18,230
36. Industrial Firm	55	51
37. Industrial Interruptible	2	2
38. Transportation	124	129
39. Total	191,172	188,509

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 6/30/2020 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,390,460,631	\$ 1,329,111,696
2	Plant Under Construction	61,109,449	54,557,514
3	Gas Inventory	5,964,016	8,415,464
4	Working Capital (1)		15,612,902
	Other Additions (Itemize):		
5	Total Additions	\$ 1,457,534,095	\$ 1,407,697,577
	DEDUCTIONS:		
6	Accumulated Depreciation	470,886,561	464,136,954
7	Accumulated Deferred Income Taxes	192,288,444	191,882,086
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 669,003,759	\$ 661,847,794
11	RATE BASE	\$ 788,530,336	\$ 745,790,037
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 41,838,109
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction		1,903,050
14	Interest on Customer Deposits		(188,386)
15	IPA		(283,136)
16	Pension Funding Deferral		(716,673)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 42,552,963
19	RATE OF RETURN		5.71%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
April 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	9,361,279	936,128
Residential - Standard (802)	1,927	193
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	9,363,206	936,321
General Service Value (810) (813)	0	0
General Service Standard (811)	5,201,741	520,174
Commercial Sales CNG (816) (818)	12,960	1,296
CNG (815)	0	0
Sub-Total Commercial	5,214,701	521,470
Industrial Sales (812)	134,851	13,485
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	134,851	13,485
Resale - Sales (831)	2,360	236
Resale - CNG (959) (961)	0	0
Sub-Total Resale	2,360	236
Power Generation - Sales (842)	0	0
Total Sales	14,715,118	1,471,512
Transportation (890)	0	0
Commercial - Transportation (892)	3,924,489	392,449
Industrial - Transportation (893)	5,042,473	504,247
Industrial CNG - Transportation (896) (897)	130,758	13,076
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	9,097,720	909,772
TOTAL THERMS ALL CUSTOMERS	23,812,838	2,381,284
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	71,806	7,181
Sub-Total Resale	71,806	7,181
TOTALS	23,884,644	2,388,465

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
May-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	6,356,359	5,664,535	64,366,876	71,443,163	119,763,686	129,211,683
2. Commercial and Industrial Sales.....	4,069,209	5,262,525	40,621,196	47,727,453	82,959,117	92,704,783
3. Provision for Income Tax Refund	0	(210,694)	0	(3,705,765)	0	(6,544,113)
4. Other Operating Revenues.....	46,888	255,729	738,479	1,721,394	1,702,574	3,013,252
5. Total Operating Revenues.....	10,472,456	10,972,095	105,726,551	117,186,245	204,425,377	218,385,605
Operating Expenses						
6. Purchased Gas, Storage and Production.....	2,240,032	2,652,297	33,798,763	42,863,749	66,993,660	77,632,878
Gross margin	8,232,424	8,319,798	71,927,788	74,322,496	137,431,717	140,752,727
7. Transmission and Distribution.....	1,150,480	2,701,604	8,557,318	9,958,413	20,549,072	21,143,320
8. Customer Accounts Expense.....	434,401	479,433	2,581,247	2,572,875	5,464,013	5,934,192
9. Sales Expense.....	81,338	92,768	479,556	446,640	1,071,740	1,127,106
10. Administrative and General Expense.....	1,592,185	2,043,514	9,232,889	9,020,450	24,848,746	29,292,159
11. Depreciation and Amortization Expense.....	2,769,799	2,487,715	13,748,658	12,386,573	31,936,043	29,455,429
12. Taxes Other Than Income Taxes.....	1,111,947	1,019,367	5,762,281	2,238,955	11,234,734	9,114,870
13. Income Taxes.....	(582,344)	(372,951)	2,371,055	7,291,427	(1,317,009)	8,425,001
14. Total Operating Expenses (Items 6-13).....	8,797,838	11,103,747	76,531,767	86,779,082	160,780,999	182,124,955
15. Net Operating Income (Item 5 less 14).....	1,674,618	(131,652)	29,194,784	30,407,163	43,644,378	36,260,650
16. Other Income (deductions).....	50,465	207,795	334,469	1,063,776	1,674,290	4,758,220
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,682,660	1,475,849	8,513,542	7,279,327	19,764,318	16,923,745
19. Net Income.....	42,423	(1,399,706)	21,015,711	24,191,612	25,554,350	24,095,125

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,400,930,463	1,270,380,670	1,341,579,801	1,217,667,229
21. Construction Work In Progress.....	63,841,464	53,207,501	53,605,814	48,506,787
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	6,140,000	6,461,396	8,442,496	9,182,583
24. Accumulated Depreciation and Amort.....	472,595,274	456,051,961	465,566,009	447,602,725
25. Materials and Supplies.....	376,848	29,187	234,838	66,669
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,157,704	184,048,483	192,291,560	186,115,852
28. Contributions In Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(3,628,049) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,803,571) Dr (Cr)			
Balance Per ACA	(11,431,620) Dr (Cr)			
Estimate to Actual Difference	(0) Dr (Cr)			
Adjusted ACA Balance	(11,431,620) Dr (Cr)			
Balance Per GL 0253142	(11,431,620) Dr (Cr)			
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.
May-2020

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	172,799	169,601
35. Commercial	18,139	18,113
36. Industrial Firm	56	51
37. Industrial Interruptible	2	2
38. Transportation	124	128
39. Total	191,120	187,895

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 7/31/2020 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

May-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,400,930,463	\$ 1,341,579,801
2	Plant Under Construction	63,841,464	53,605,814
3	Gas Inventory	6,140,000	8,442,496
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ 1,470,911,927	\$ 1,419,241,013
	DEDUCTIONS:		
6	Accumulated Depreciation	472,595,274	465,566,009
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,157,704	192,291,560
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 670,581,732	\$ 663,686,323
11	RATE BASE	\$ 800,330,194	\$ 755,554,690
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 43,644,378
13	Allowance For Funds Used During Construction		1,742,611
14	Interest on Customer Deposits		(189,045)
15	IPA		(240,499)
16	Pension Funding Deferral		(688,978)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 44,268,467
19	RATE OF RETURN		5.86%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
May 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	6,867,465	686,747
Residential - Standard (802)	1,063	106
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	6,868,528	686,853
General Service Value (810) (813)	0	0
General Service Standard (811)	3,654,120	365,412
Commercial Sales CNG (816) (818)	3,315	332
CNG (815)	0	0
Sub-Total Commercial	3,657,435	365,744
Industrial Sales (812)	88,701	8,870
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	88,701	8,870
Resale - Sales (831)	1,575	158
Resale - CNG (959) (961)	0	0
Sub-Total Resale	1,575	158
Power Generation - Sales (842)	0	0
Total Sales	10,616,239	1,061,624
Transportation (890)	0	0
Commercial - Transportation (892)	3,574,719	357,472
Industrial - Transportation (893)	4,537,560	453,756
Industrial CNG - Transportation (896) (897)	119,620	11,962
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
SubTotal Transportation	8,231,899	823,190
TOTAL THERMS ALL CUSTOMERS	18,848,138	1,884,814
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	271,844	27,184
Sub-Total Off system	271,844	27,184
TOTALS	19,119,982	1,911,999

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
June-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,916,717	3,671,530	68,283,593	75,114,692	120,008,873	129,070,121
2. Commercial and Industrial Sales.....	3,364,044	3,743,187	43,985,239	51,470,640	82,579,975	91,971,106
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(6,376,115)
4. Other Operating Revenues.....	7,606	101,338	746,086	1,822,731	1,608,843	2,875,113
5. Total Operating Revenues.....	7,288,367	7,516,055	113,014,918	124,702,298	204,197,691	217,540,225
Operating Expenses						
6. Purchased Gas, Storage and Production.....	1,356,437	1,988,258	35,155,200	44,852,006	66,361,840	77,289,036
Gross margin.....	5,931,930	5,527,797	77,859,718	79,850,292	137,835,851	140,251,189
7. Transmission and Distribution.....	2,159,631	1,902,973	10,716,949	11,861,385	20,805,731	21,387,438
8. Customer Accounts Expense.....	413,930	411,231	2,995,176	2,984,106	5,466,712	5,841,076
9. Sales Expense.....	87,994	78,706	567,550	525,346	1,081,028	1,130,551
10. Administrative and General Expense.....	2,577,211	2,562,775	11,810,100	11,583,225	24,863,182	28,657,512
11. Depreciation and Amortization Expense.....	2,850,584	2,534,727	16,599,242	14,921,300	32,251,900	29,589,855
12. Taxes Other Than Income Taxes.....	562,526	1,086,654	6,324,806	3,325,609	10,710,605	9,342,875
13. Income Taxes.....	(1,212,398)	(1,465,777)	1,158,657	5,825,650	(1,063,630)	7,534,768
14. Total Operating Expenses (Items 6-13).....	8,795,915	9,099,547	85,327,680	95,878,627	160,477,368	180,773,111
15. Net Operating Income (Item 5 less 14).....	(1,507,548)	(1,583,492)	27,687,238	28,823,671	43,720,323	36,767,114
16. Other Income (deductions).....	1,502,477	4,515	1,836,943	1,068,290	3,172,250	4,211,216
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,818,598	1,591,848	10,332,139	8,871,175	19,991,067	17,138,067
19. Net Income.....	(1,823,669)	(3,170,825)	19,192,042	21,020,786	26,901,506	23,840,263

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items				
20. Utility Plant In Service.....	1,409,095,335	1,274,359,463	1,352,250,160	1,224,566,607
21. Construction Work In Progress.....	69,282,529	59,306,983	54,842,354	50,996,945
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	6,629,998	7,758,713	8,455,465	9,135,740
24. Accumulated Depreciation and Amort.....	473,366,355	458,546,463	466,897,885	449,176,139
25. Materials and Supplies.....	379,857	53,661	261,812	62,362
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,515,835	188,792,488	192,942,895	185,975,587
28. Contributions In Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(3,093,448)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,399,890)	Dr (Cr)		

Balance Per ACA	(10,493,339) Dr (Cr)
Estimate to Actual Difference	30 Dr (Cr)
Adjusted ACA Balance	(10,493,309) Dr (Cr)
Balance Per GL 0253142	(10,493,309) Dr (Cr)
Difference	0

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

June-2020

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	172,934	169,085
35. Commercial	18,110	17,990
36. Industrial Firm	56	54
37. Industrial Interruptible	2	2
38. Transportation	123	127
39. Total	191,225	187,258

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 8/31/2020 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

June-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-	ADDITIONS:		
1	Plant in Service	\$ 1,409,095,335	\$ 1,352,250,160
2	Plant Under Construction	69,282,529	54,842,354
3	Gas Inventory	6,629,998	8,455,465
4	Working Capital (1)		15,612,902
	Other Additions (Itemize):		
5	Total Additions	\$ 1,485,007,862	\$ 1,431,160,882
	DEDUCTIONS:		
6	Accumulated Depreciation	473,366,355	466,897,885
7	Accumulated Deferred Income Taxes	192,515,835	192,942,895
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 671,710,944	\$ 665,669,534
11	RATE BASE	\$ 813,296,917	\$ 765,491,348
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 43,720,323
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		1,656,363
14	Interest on Customer Deposits		(189,396)
15	IPA		(241,502)
16	Pension Funding Deferral		(661,283)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 44,284,505
19	RATE OF RETURN		5.79%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
May 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	6,867,465	686,747
Residential - Standard (802)	1,063	106
Residential - Public Housing (820) (821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	6,868,528	686,853
General Service Value (810) (813)	0	0
General Service Standard (811) (814)	3,654,120	365,412
Commercial Sales CNG (816) (818)	3,315	332
CNG (815)	0	0
Sub-Total Commercial	3,657,435	365,744
Industrial Sales (812)	88,701	8,870
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	88,701	8,870
Resale - Sales (831)	1,575	158
Resale - CNG (959) (961)	0	0
Sub-Total Resale	1,575	158
Power Generation - Sales (842)	0	0
Total Sales	10,616,239	1,061,624
Transportation (890)	0	0
Commercial - Transportation (892)	3,574,719	357,472
Industrial - Transportation (893)	4,537,560	453,756
Industrial CNG - Transportation (896) (897)	119,620	11,962
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
SubTotal Transportation	8,231,899	823,190
TOTAL THERMS ALL CUSTOMERS	18,848,138	1,884,814
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	271,844	27,184
Sub-Total Off system	271,844	27,184
CNG Therms from Outside S2K	36,772	3,677
TOTALS	19,156,754	1,915,675

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
July-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,630,227	3,883,954	71,913,819	78,998,646	119,755,146	129,021,375
2. Commercial and Industrial Sales.....	3,187,000	3,903,080	47,172,240	55,373,720	81,863,895	91,869,699
3. Provision for Income Tax Refund.....	0	0	0	(3,705,765)	0	(6,216,358)
4. Other Operating Revenues.....	131,369	75,585	877,455	1,898,315	1,664,628	2,864,834
5. Total Operating Revenues.....	6,948,596	7,862,619	119,963,514	132,564,916	203,283,669	217,539,550
Operating Expenses						
6. Purchased Gas, Storage and Production.....	(83,242)	434,344	35,071,958	45,286,351	65,844,253	76,734,736
Gross margin.....	7,031,838	7,428,275	84,891,556	87,278,565	137,439,416	140,804,814
7. Transmission and Distribution.....	1,825,223	1,614,809	12,542,173	13,476,195	21,016,145	21,612,435
8. Customer Accounts Expense.....	428,274	374,532	3,423,450	3,358,639	5,520,453	5,825,634
9. Sales Expense.....	92,052	76,797	659,601	602,143	1,096,282	1,129,330
10. Administrative and General Expense.....	1,552,647	1,744,830	13,362,747	13,328,055	24,670,999	28,324,960
11. Depreciation and Amortization Expense.....	2,799,529	2,543,611	19,398,770	17,464,911	32,507,817	29,716,257
12. Taxes Other Than Income Taxes.....	1,210,679	983,826	7,535,486	4,309,435	10,937,459	9,462,596
13. Income Taxes.....	(898,791)	(221,444)	259,866	5,604,206	(1,740,978)	7,313,324
14. Total Operating Expenses (Items 6-13).....	6,926,371	7,551,307	92,254,051	103,429,934	159,852,430	180,119,272
15. Net Operating Income (Item 5 less 14).....	22,225	311,312	27,709,463	29,134,982	43,431,239	37,420,278
16. Other Income (deductions).....	156,031	240,901	1,992,973	1,309,192	3,087,377	4,201,270
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,669,357	1,488,575	12,001,496	10,359,750	20,171,849	17,322,912
19. Net Income.....	(1,491,101)	(936,362)	17,700,940	20,084,424	26,346,767	24,298,636

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,414,095,785	1,281,333,961	1,362,999,108	1,231,347,496
21. Construction Work in Progress.....	74,659,929	67,007,860	56,023,350	53,781,669
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	7,147,330	8,888,860	8,408,436	9,113,897
24. Accumulated Depreciation and Amort.....	474,480,154	461,004,809	468,123,554	450,782,999
25. Materials and Supplies.....	412,718	72,538	289,432	45,252
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,439,894	188,792,488	193,223,464	186,128,675
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(2,467,435) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,481,954) Dr (Cr)			
Balance Per ACA.....	(9,949,390) Dr (Cr)			
Estimate to Actual Difference.....	(150) Dr (Cr)			
Adjusted ACA Balance.....	(9,949,540) Dr (Cr)			
Balance Per GL 0253142.....	(9,949,540) Dr (Cr)			
Difference.....	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

July-2020

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	172,950	169,056
35. Commercial	18,049	17,957
36. Industrial Firm	56	55
37. Industrial Interruptible	2	2
38. Transportation	122	126
39. Total	191,179	187,196

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **9/30/2020** (Signed) **Quynh Pham Bowman**

Title and Address Director - Gas Rates and Regulatory Strategy
 4720 Piedmont Row Drive
 Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

July-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-	ADDITIONS:		
1	Plant in Service	\$ 1,414,095,785	\$ 1,362,999,108
2	Plant Under Construction	74,659,929	56,023,350
3	Gas Inventory	7,147,330	8,408,436
4	Working Capital (1)		15,612,902
	Other Additions (Itemize):		
5	Total Additions	\$ 1,495,903,044	\$ 1,443,043,796
	DEDUCTIONS:		
6	Accumulated Depreciation	474,480,154	468,123,554
7	Accumulated Deferred Income Taxes	192,439,894	193,223,464
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 672,748,802	\$ 667,175,772
11	RATE BASE	\$ 823,154,242	\$ 775,868,023
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 43,431,239
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		1,522,435
14	Interest on Customer Deposits		(189,575)
15	IPA		(333,744)
16	Pension Funding Deferral		(626,639)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 43,803,716
19	RATE OF RETURN		5.65%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
July 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	2,286,324	228,632
Residential - Standard (802)	530	53
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	2,286,854	228,685
General Service Value (810) (813)	0	0
General Service Standard (811)	2,445,322	244,532
Commercial Sales CNG (816) (818)	4,970	497
CNG (815)	0	0
Sub-Total Commercial	2,450,292	245,029
Industrial Sales (812)	63,396	6,340
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	63,396	6,340
Resale - Sales (831)	980	98
Resale - CNG (959) (961)	0	0
Sub-Total Resale	980	98
Power Generation - Sales (842)	0	0
Total Sales	4,801,522	480,152
Transportation (890)	0	0
Commercial - Transportation (892)	3,497,604	349,760
Industrial - Transportation (893)	4,400,060	440,006
Industrial CNG - Transportation (896) (897)	125,137	12,514
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	8,022,801	802,280
TOTAL THERMS ALL CUSTOMERS	12,824,323	1,282,432
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	755,100	75,510
Sub-Total Resale	755,100	75,510
TOTALS	13,579,423	1,357,942

Therms 13,579,423
Dekatherms 1,357,942

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
August-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,374,620	3,453,467	75,288,439	82,452,113	119,676,299	129,152,196
2. Commercial and Industrial Sales.....	2,755,405	3,113,341	49,927,645	58,487,060	81,505,961	91,762,389
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(6,112,495)
4. Other Operating Revenues.....	7,238	77,224	884,692	1,975,539	1,594,641	2,849,048
5. Total Operating Revenues.....	6,137,263	6,644,032	126,100,776	139,208,947	202,776,901	217,651,138
Operating Expenses						
6. Purchased Gas, Storage and Production.....	781,008	1,244,215	35,852,966	46,530,566	65,381,046	76,766,363
Gross margin.....	5,356,255	5,399,817	90,247,810	92,678,381	137,395,855	140,884,775
7. Transmission and Distribution.....	1,670,094	2,197,154	14,212,267	15,673,348	20,489,085	22,335,042
8. Customer Accounts Expense.....	831,457	386,764	4,254,907	3,745,402	5,965,146	5,648,142
9. Sales Expense.....	89,608	81,553	749,209	683,697	1,104,336	1,106,490
10. Administrative and General Expense.....	1,720,912	1,942,234	15,083,659	15,270,288	24,449,677	27,550,065
11. Depreciation and Amortization Expense.....	2,859,247	2,552,648	22,258,017	20,017,559	32,814,416	29,839,704
12. Taxes Other Than Income Taxes.....	1,186,869	1,014,256	8,722,354	5,323,691	11,110,072	9,637,941
13. Income Taxes.....	(1,057,957)	(1,516,546)	(798,091)	4,087,660	(1,282,388)	6,600,831
14. Total Operating Expenses (Items 6-13).....	8,081,238	7,902,280	100,335,288	111,332,210	160,031,390	179,484,578
15. Net Operating Income (Item 5 less 14).....	(1,943,975)	(1,258,248)	25,765,488	27,876,737	42,745,511	38,166,560
16. Other Income (deductions).....	174,891	211,475	2,167,866	1,520,667	3,050,792	3,630,553
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,759,867	1,583,163	13,761,363	11,942,913	20,348,553	17,568,890
19. Net Income.....	(3,528,951)	(2,629,936)	14,171,991	17,454,491	25,447,750	24,228,223

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,454,174,572	1,301,777,767	1,376,294,540	1,239,386,045
21. Construction Work in Progress.....	45,865,440	64,271,095	54,397,010	56,134,433
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	7,710,861	9,861,572	8,317,820	9,093,675
24. Accumulated Depreciation and Amort.....	472,098,523	463,686,795	468,976,916	452,413,355
25. Materials and Supplies.....	423,940	212,284	316,463	55,770
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,313,711	191,813,455	193,494,328	186,319,738
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(1,745,875) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	(6,832,466) Dr (Cr)			
Balance Per ACA	(8,578,342) Dr (Cr)			
Estimate to Actual Difference	(48) Dr (Cr)			
Adjusted ACA Balance	(8,578,390) Dr (Cr)			
Balance Per GL 0253142	(8,578,390) Dr (Cr)			
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

August-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	173,022	168,810
35. Commercial	18,031	17,900
36. Industrial Firm	56	55
37. Industrial Interruptible	2	2
38. Transportation	125	126
39. Total	191,179	186,893

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 10/28/2020 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

August-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-	ADDITIONS:		
1	Plant in Service	\$ 1,454,174,572	\$ 1,376,294,540
2	Plant Under Construction	45,865,440	54,397,010
3	Gas Inventory	7,710,861	8,317,820
4	Working Capital (1)		15,612,902
	Other Additions (Itemize):		
5	Total Additions	\$ 1,507,750,873	\$ 1,454,622,272
	DEDUCTIONS:		
6	Accumulated Depreciation	472,098,523	468,976,916
7	Accumulated Deferred Income Taxes	192,313,711	193,494,328
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 670,240,988	\$ 668,299,998
11	RATE BASE	\$ 837,509,885	\$ 786,322,274
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 42,745,511
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		1,376,466
14	Interest on Customer Deposits		(189,553)
15	IPA		(334,166)
16	Pension Funding Deferral		(612,506)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 42,985,752
19	RATE OF RETURN		5.47%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
August 2020

Tariff Sales:		Nashville 171	TENN (Dekatherms)
Residential - Value (801)		1,994,598	199,460
Residential - Standard (802)		486	49
Residential - Public Housing (820,821)		0	0
Residential Sales - CNG (803) (804)		0	0
Sub-Total Residential		1,995,084	199,508
General Service Value (810) (813)		0	0
General Service Standard (811)		2,335,070	233,507
Commercial Sales CNG (816) (818) CNG (815)		38,517	3,852
		0	0
Sub-Total Commercial		2,373,587	237,359
Industrial Sales (812)		87,786	8,779
Industrial Sales - CNG (808) (809)		0	0
Sub-Total Industrial		87,786	8,779
Resale - Sales (831)		1,113	111
Resale - CNG (959) (961)		0	0
Sub-Total Resale		1,113	111
Power Generation - Sales (842)		0	0
Total Sales		4,457,570	445,757
Transportation (890)		0	0
Commercial - Transportation (892)		3,562,892	356,289
Industrial - Transportation (893)		4,673,086	467,309
Industrial CNG - Transportation (896) (897)		118,888	11,890
Resale - Transportation (832)		0	0
Power Generation - Transportation (841)		0	0
Total Transportation		8,354,876	835,488
TOTAL THERMS ALL CUSTOMERS		12,812,446	1,281,245
Sales to Transport - Small General Service (951)		0	0
Sales to Transport - Large General Service (952)		0	0
Sales to Transport - Industrial CNG (957)		0	0
Off System Sales (953)		21,860	2,186
Sub-Total Resale		21,860	2,186
TOTALS		12,834,306	1,283,431

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
September-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,634,476	4,133,431	78,922,915	86,585,545	119,177,344	129,120,077
2. Commercial and Industrial Sales.....	3,373,340	3,897,341	53,300,987	62,384,402	80,981,961	91,518,773
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(5,906,481)
4. Other Operating Revenues.....	22,809	214,581	907,501	2,190,120	1,402,869	2,885,766
5. Total Operating Revenues.....	7,030,625	8,245,353	133,131,403	147,454,302	201,562,174	217,618,135
Operating Expenses						
6. Purchased Gas, Storage and Production.....	1,450,672	2,188,192	37,303,639	48,718,758	64,643,526	76,715,771
Gross margin.....	5,579,953	6,057,161	95,827,764	98,735,544	136,918,648	140,902,364
7. Transmission and Distribution.....	1,588,383	1,531,460	15,800,650	17,204,809	20,546,008	22,281,408
8. Customer Accounts Expense.....	537,701	438,305	4,792,608	4,183,708	6,064,541	5,600,800
9. Sales Expense.....	78,389	86,140	827,598	769,836	1,096,586	1,086,284
10. Administrative and General Expense.....	1,493,557	1,753,012	16,577,216	17,023,301	24,190,222	27,155,927
11. Depreciation and Amortization Expense.....	2,889,623	2,577,864	25,147,840	22,595,423	33,126,375	29,975,785
12. Taxes Other Than Income Taxes.....	190,252	(379,839)	8,912,607	4,943,852	11,680,163	8,045,069
13. Income Taxes.....	(986,845)	(801,329)	(1,784,936)	3,286,331	(1,467,904)	6,832,333
14. Total Operating Expenses (Items 6-13).....	7,241,932	7,393,805	107,577,222	118,726,018	159,879,517	177,693,377
15. Net Operating Income (Item 5 less 14).....	(211,307)	851,548	25,554,181	28,728,284	41,682,657	39,924,758
16. Other Income (deductions).....	634,860	124,607	2,802,726	1,645,275	3,561,043	3,384,536
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,793,837	1,635,282	15,555,200	13,578,195	20,507,108	17,822,965
19. Net Income.....	(1,370,284)	(659,127)	12,801,707	16,795,364	24,736,592	25,486,329
Balance at End of Month						
Average for 13 Months Ended						
Selected Balance Sheet Items						
20. Utility Plant in Service.....	1,459,486,886	1,313,097,875	1,388,426,010	1,247,801,663		
21. Construction Work in Progress.....	50,063,699	61,299,723	53,304,134	57,936,644		
22. Utility Plant Acquisition Adj.....	0	0	0	0		
23. Gas Inventory.....	8,457,816	10,693,434	8,209,839	9,074,487		
24. Accumulated Depreciation and Amort.....	472,599,613	465,043,849	469,662,518	453,969,661		
25. Materials and Supplies.....	443,884	232,934	334,278	66,258		
26. Unamortized Investment Credit.....	0	0	0	0		
27. Deferred Income Tax (Regulated).....	192,604,212	195,812,099	193,555,155	186,926,716		
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754		
29. Customer Advances for Construction.....	0	0	0	0		
30. Long Term Debt.....						
31. Actual Cost Adjustment (ACA)-Demand.....	(1,052,502)	Dr (Cr)				
32. Actual Cost Adjustment (ACA)-Commodity.....	(7,311,631)	Dr (Cr)				
Balance Per ACA.....	(8,364,133)	Dr (Cr)				
Estimate to Actual Difference.....	(19,963)	Dr (Cr)				
Adjusted ACA Balance.....	(8,384,097)	Dr (Cr)				
Balance Per GL 0253142.....	(8,384,097)	Dr (Cr)				
Difference.....	0					

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

September-2020

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	173,205	168,663
35. Commercial	17,947	17,846
36. Industrial Firm	57	56
37. Industrial Interruptible	2	2
38. Transportation	123	127
39. Total	191,334	186,694

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11/30/2020 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **September-2020**

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,459,486,886	\$ 1,388,426,010
2	Plant Under Construction	50,063,699	53,304,134
3	Gas Inventory	8,457,816	8,209,839
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ 1,518,008,402	\$ 1,465,552,885
	DEDUCTIONS:		
6	Accumulated Depreciation	472,599,613	469,662,518
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,604,212	193,555,155
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 671,032,579	\$ 669,046,427
11	RATE BASE	\$ 846,975,823	\$ 796,506,458
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 41,682,657
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		1,164,419
14	Interest on Customer Deposits		(189,818)
15	IPA		(238,733)
16	Pension Funding Deferral		(598,374)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 41,820,150
19	RATE OF RETURN		5.25%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
September 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	166,814	16,681
Residential - Standard (802)	0	0
Residential - Public Housing (820,821)	1,274	127
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	168,088	16,809
General Service Value (810) (813)	0	0
General Service Standard (811)	224,461	22,446
Commercial Sales CNG (816) (818)	0	0
CNG (815)	0	0
Sub-Total Commercial	224,461	22,446
Industrial Sales (812)	132,568	13,257
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	132,568	13,257
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	525,117	52,512
Transportation (890)	0	0
Commercial - Transportation (892)	168,047	16,805
Industrial - Transportation (893)	454,336	45,434
Industrial CNG - Transportation (896) (897)	0	0
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	36,846,870	3,684,687
Total Transportation	37,469,253	3,746,926
TOTAL THERMS ALL CUSTOMERS	37,994,370	3,799,437
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	0	0
Sub-Total Resale	0	0
TOTALS	37,994,370	3,799,437

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT
Piedmont Natural Gas Company, Inc.
October-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	5,654,837	5,744,724	84,577,753	92,330,269	119,087,457	128,647,937
2. Commercial and Industrial Sales.....	4,401,453	5,861,381	57,702,441	68,245,781	79,522,033	90,854,498
3. Provision for Income Tax Refund.....	0	0	0	(3,705,765)	0	(5,572,963)
4. Other Operating Revenues.....	37,600	163,013	945,101	2,353,133	1,277,456	2,839,612
5. Total Operating Revenues.....	10,093,890	11,769,118	143,225,295	159,223,418	199,886,946	216,769,084
Operating Expenses						
6. Purchased Gas, Storage and Production.....	2,380,333	3,590,820	39,683,971	52,309,578	63,433,039	75,877,908
7. Transmission and Distribution.....	7,713,557	8,178,298	103,541,324	106,913,840	136,453,907	140,891,176
8. Customer Accounts Expense.....	1,643,896	1,371,482	17,444,546	18,576,290	20,818,422	21,898,036
9. Sales Expense.....	523,947	334,551	5,316,555	4,518,259	6,253,937	5,522,128
10. Administrative and General Expense.....	106,785	88,065	934,383	857,901	1,115,306	1,066,253
11. Depreciation and Amortization Expense.....	1,810,573	1,822,351	18,387,789	18,845,651	24,178,445	26,639,551
12. Taxes Other Than Income Taxes.....	2,909,342	2,605,610	28,057,182	25,201,032	33,430,107	30,132,447
13. Income Taxes.....	1,331,957	1,030,302	10,244,564	5,974,154	11,981,819	8,002,158
14. Total Operating Expenses (Items 6-13).....	(781,001)	4,532	(2,565,937)	3,290,863	(2,253,437)	7,100,423
15. Net Operating Income (Item 5 less 14).....	9,925,832	10,847,713	117,503,053	129,573,728	158,957,638	176,238,904
16. Other Income (deductions).....	168,058	921,405	25,722,242	29,649,690	40,929,308	40,530,180
17. Miscellaneous Income Deductions.....	(18,518)	279,058	2,784,207	1,924,333	3,263,470	2,952,804
18. Interest Charges.....	0	0	0	0	0	0
19. Net Income.....	1,755,992	1,620,746	17,311,192	15,198,941	20,642,354	18,062,597
	(1,606,452)	(420,283)	11,195,257	16,375,082	23,550,424	25,420,387

Average for 13 Months Ended

Item	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,468,693,201	1,332,186,668	1,400,394,882	1,257,618,236
21. Construction Work in Progress.....	51,641,344	56,330,039	52,561,181	59,043,032
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	8,905,106	11,136,118	8,072,275	9,041,320
24. Accumulated Depreciation and Amort.....	473,356,627	465,898,709	470,301,962	455,647,728
25. Materials and Supplies.....	452,457	261,884	284,671	77,002
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,243,837	195,725,093	193,280,674	187,213,853
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....	(408,089) Dr (Cr)			
31. Actual Cost Adjustment (ACA)-Demand.....	(7,206,864) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....				

Balance Per ACA
Estimate to Actual Difference
Adjusted ACA Balance
Balance Per GL 0253142
Difference

(7,614,953) Dr (Cr)
180 Dr (Cr)
(7,614,773) Dr (Cr)
(7,614,773) Dr (Cr)
0

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

October-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	173,541	168,917
35. Commercial	17,961	17,849
36. Industrial Firm	58	56
37. Industrial Interruptible	2	2
38. Transportation	124	126
39. Total	191,686	186,950

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **12/31/2020** (Signed) **Quynh Pham Bowman**

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

October-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,468,693,201	\$ 1,400,394,882
2	Plant Under Construction	51,641,344	52,561,181
3	Gas Inventory	8,905,106	8,072,275
4	Working Capital (1)		15,612,902
	Other Additions (Itemize):		
5	Total Additions	\$ 1,529,239,650	\$ 1,476,641,240
	DEDUCTIONS:		
6	Accumulated Depreciation	473,356,627	470,301,962
7	Accumulated Deferred Income Taxes	192,243,837	193,280,674
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 671,429,218	\$ 669,411,390
11	RATE BASE	\$ 857,810,432	\$ 807,229,850
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 40,929,308
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt and Equity		2,368,229
14	Interest on Customer Deposits		(190,064)
15	IPA		(216,105)
16	Pension Funding Deferral		(601,406)
17	Prior Period Adjustments		0
18	Adjusted Net Operating Income		\$ 42,289,962
19	RATE OF RETURN		5.24%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
October 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	3,145,861	314,586
Residential - Standard (802)	694	69
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	3,146,555	314,656
General Service Value (810) (813)	0	0
General Service Standard (811)	3,096,975	309,698
Commercial Sales CNG (816) (818)	12,232	1,223
CNG (815)	0	0
Sub-Total Commercial	3,109,207	310,921
Industrial Sales (812)	140,741	14,074
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	140,741	14,074
Resale - Sales (831)	1,987	199
Resale - CNG (959) (961)	0	0
Sub-Total Resale	1,987	199
Power Generation - Sales (842)	0	0
Total Sales	6,398,490	639,849
Transportation (890)	0	0
Commercial - Transportation (892)	3,863,374	386,337
Industrial - Transportation (893)	5,649,910	564,991
Industrial CNG - Transportation (896) (897)	115,849	11,585
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	9,629,133	962,913
TOTAL THERMS ALL CUSTOMERS	16,027,623	1,602,762
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	52,100	5,210
Sub-Total Resale	52,100	5,210
TOTALS	16,079,723	1,607,972

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS—GAS COMPANIES

GAS COMPANY
MONTH OF REPORT
Piedmont Natural Gas Company, Inc.
November-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	11,063,457	14,919,186	95,641,209	107,249,455	115,231,727	128,242,376
2. Commercial and Industrial Sales.....	7,624,067	9,853,739	65,326,507	78,099,519	77,292,361	90,564,781
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(4,856,921)
4. Other Operating Revenues.....	303,030	116,942	1,248,132	2,470,075	1,463,546	2,760,898
5. Total Operating Revenues.....	18,990,554	24,889,867	162,215,848	184,113,284	193,987,634	216,711,134
Operating Expenses						
6. Purchased Gas, Storage and Production.....	5,082,820	11,735,984	44,766,791	64,045,561	56,779,876	76,756,061
7. Gross margin	13,907,734	13,153,883	117,449,057	120,067,723	137,207,758	139,955,073
8. Transmission and Distribution.....	1,522,004	1,914,612	18,966,550	20,490,902	20,425,814	22,059,591
9. Customer Accounts Expense.....	606,730	415,434	5,923,285	4,933,693	6,445,233	5,443,480
10. Sales Expense.....	121,642	85,796	1,056,025	943,697	1,151,151	1,057,405
11. Administrative and General Expense.....	1,997,605	2,471,581	20,385,394	21,317,232	23,704,469	27,132,574
12. Depreciation and Amortization Expense.....	2,933,030	2,619,333	30,990,211	27,820,365	33,743,804	30,291,305
13. Taxes Other Than Income Taxes.....	1,388,316	1,076,950	11,632,880	7,051,103	12,293,185	8,182,512
14. Income Taxes.....	(261,893)	(805,196)	(2,827,830)	2,485,667	(1,710,134)	4,715,406
15. Total Operating Expenses (Items 6-13).....	13,390,254	19,514,494	130,893,306	149,088,220	152,833,398	175,638,334
16. Net Operating Income (Item 5 less 14).....	5,600,300	5,375,373	31,322,542	35,025,064	41,154,236	41,072,800
17. Other Income (deductions).....	129,510	195,631	2,913,716	2,119,963	3,197,348	2,558,094
18. Miscellaneous Income Deductions.....	0	0	0	0	0	0
19. Interest Charges.....	1,752,432	1,623,920	19,063,624	16,822,861	20,770,866	18,303,141
20. Net Income.....	3,977,378	3,947,084	15,172,634	20,322,166	23,580,718	25,327,753

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,490,472,228	1,362,215,000	1,412,570,694	1,269,333,984
21. Construction Work in Progress.....	42,089,179	37,096,982	51,465,731	58,150,579
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	9,530,701	11,802,122	7,948,782	9,022,031
24. Accumulated Depreciation and Amort.....	474,908,790	467,843,469	470,995,045	457,307,351
25. Materials and Supplies.....	444,674	215,486	297,108	84,177
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,586,241	203,993,465	193,039,223	188,216,016
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....	618,821	Dr (Cr)		
31. Actual Cost Adjustment (ACA)-Demand.....	(6,005,159)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....				
	(5,386,338)	Dr (Cr)		
	69	Dr (Cr)		
Balance Per ACA	(5,386,269)	Dr (Cr)		
Estimate to Actual Difference	(5,386,269)	Dr (Cr)		
Adjusted ACA Balance	(5,386,269)	Dr (Cr)		
Balance Per GL 0253142	0			
Difference				

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

November-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	174,043	170,072
35. Commercial	18,027	18,034
36. Industrial Firm	58	56
37. Industrial Interruptible	2	2
38. Transportation	123	127
39. Total	192,253	188,291

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 2/1/2021 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **November-2020**

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LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,490,472,228	\$ 1,412,570,694
2	Plant Under Construction	42,089,179	51,465,731
3	Gas Inventory	9,530,701	7,948,782
4	Working Capital (1)		15,612,902
	Other Additions (Itemize):		
5	Total Additions	\$ 1,542,092,108	\$ 1,487,598,108
	DEDUCTIONS:		
6	Accumulated Depreciation	474,908,790	470,995,045
7	Accumulated Deferred Income Taxes	192,586,241	193,039,223
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 673,323,785	\$ 669,863,023
11	RATE BASE	\$ 868,768,323	\$ 817,735,085
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 41,154,236
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		797,317
14	Allowance For Funds Used During Construction Equity		1,861,790
15	Interest on Customer Deposits		(190,189)
16	IPA		(339,633)
17	Pension Funding Deferral		(618,747)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 42,664,774
20	RATE OF RETURN		5.22%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
November 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	6,395,782	639,578
Residential - Standard (802)	1,325	133
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	6,397,107	639,711
General Service Value (810) (813)	0	0
General Service Standard (811)	4,856,492	485,649
Commercial Sales CNG (816) (818)	9,036	904
CNG (815)	0	0
Sub-Total Commercial	4,865,528	486,553
Industrial Sales (812)	193,760	19,376
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	193,760	19,376
Resale - Sales (831)	4,334	433
Resale - CNG (959) (961)	0	0
Sub-Total Resale	4,334	433
Power Generation - Sales (842)	0	0
Total Sales	11,460,729	1,146,073
Transportation (890)	0	0
Commercial - Transportation (892)	4,526,925	452,693
Industrial - Transportation (893)	6,160,250	616,025
Industrial CNG - Transportation (896) (897)	106,961	10,696
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	10,794,136	1,079,414
TOTAL THERMS ALL CUSTOMERS	22,254,865	2,225,487
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	467,760	46,776
Sub-Total Resale	467,760	46,776
TOTALS	22,722,625	2,272,263

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
December-2020

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	17,820,578	19,590,518	113,461,787	126,839,973	113,461,787	126,839,973
2. Commercial and Industrial Sales.....	11,229,442	11,965,856	76,555,949	90,065,375	76,555,949	90,065,375
3. Provision for Income Tax Refund	0	0	0	(3,705,765)	0	(3,705,765)
4. Other Operating Revenues.....	245,746	215,414	1,493,878	2,685,488	1,493,878	2,685,488
5. Total Operating Revenues.....	29,295,766	31,771,788	191,511,614	215,885,071	191,511,614	215,885,071
Operating Expenses						
6. Purchased Gas, Storage and Production.....	10,025,153	12,013,084	54,791,945	76,058,646	54,791,945	76,058,646
Gross margin	19,270,613	19,758,704	136,719,669	139,826,425	136,719,669	139,826,425
7. Transmission and Distribution.....	1,851,466	1,459,264	20,818,016	21,950,167	20,818,016	21,950,167
8. Customer Accounts Expense.....	646,820	521,948	6,570,105	5,455,642	6,570,105	5,455,642
9. Sales Expense.....	92,658	95,127	1,148,683	1,038,824	1,148,683	1,038,824
10. Administrative and General Expense.....	2,794,088	3,319,075	23,179,482	24,636,307	23,179,482	24,636,307
11. Depreciation and Amortization Expense.....	2,969,645	2,753,592	33,959,856	30,573,958	33,959,856	30,573,958
12. Taxes Other Than Income Taxes.....	1,128,695	660,305	12,761,576	7,711,409	12,761,576	7,711,409
13. Income Taxes.....	748,915	1,117,810	(2,078,915)	3,603,477	(2,078,915)	3,603,477
14. Total Operating Expenses (Items 6-13).....	20,257,440	21,940,205	151,150,748	171,028,430	151,150,748	171,028,430
15. Net Operating Income (Item 5 less 14).....	9,038,326	9,831,583	40,360,866	44,856,641	40,360,866	44,856,641
16. Other Income (deductions).....	88,554	283,632	3,002,271	2,403,598	3,002,271	2,403,598
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,762,406	1,707,242	20,826,030	18,530,103	20,826,030	18,530,103
19. Net Income.....	7,364,474	8,407,973	22,537,107	28,730,136	22,537,107	28,730,136

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items

20. Utility Plant in Service.....	1,504,351,037	1,369,726,121	1,423,504,235	1,281,168,248
21. Construction Work in Progress.....	39,528,784	39,480,689	51,652,792	57,276,496
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	8,399,795	10,915,251	7,687,064	8,922,964
24. Accumulated Depreciation and Amort.....	477,118,152	469,481,765	471,708,482	458,949,269
25. Materials and Supplies.....	384,885	219,781	305,195	91,524
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,648,244	191,733,334	192,166,514	188,204,516
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	691,827	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	(3,230,054)	Dr (Cr)		

Balance Per ACA	(2,538,227)	Dr (Cr)
Estimate to Actual Difference	(9,774)	Dr (Cr)
Adjusted ACA Balance	(2,548,000)	Dr (Cr)
Balance Per GL 0253142	(2,548,000)	Dr (Cr)
Difference	(0)	

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

December-2020

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	174,936	171,645
35. Commercial	18,181	18,247
36. Industrial Firm	58	56
37. Industrial Interruptible	2	2
38. Transportation	125	125
39. Total	193,302	190,075

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **2/26/2021** (Signed) **Quynh Pham Bowman**

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

December-2020

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,504,351,037	\$ 1,423,504,235
2	Plant Under Construction	39,528,784	51,652,792
3	Gas Inventory	8,399,795	7,687,064
4	Working Capital (1) Other Additions (Itemize):		15,612,902
5	Total Additions	\$ 1,552,279,615	\$ 1,498,456,994
	DEDUCTIONS:		
6	Accumulated Depreciation	477,118,152	471,708,482
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	192,648,244	192,166,514
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 675,595,150	\$ 669,703,751
11	RATE BASE	\$ 876,684,466	\$ 828,753,243
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 40,360,866
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		686,652
14	Allowance For Funds Used During Construction Equity		1,976,224
15	Interest on Customer Deposits		(190,139)
16	IPA		(368,962)
17	Pension Funding Deferral		(623,132)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 41,841,509
20	RATE OF RETURN		5.05%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 11-00144

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
December 2020

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	16,165,129	1,616,513
Residential - Standard (802)	3,383	338
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	16,168,512	1,616,851
General Service Value (810) (813)	0	0
General Service Standard (811)	10,309,261	1,030,926
Commercial Sales CNG (816) (818)	9,647	965
CNG (815)	0	0
Sub-Total Commercial	10,318,908	1,031,891
Industrial Sales (812)	315,030	31,503
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	315,030	31,503
Resale - Sales (831)	9,089	909
Resale - CNG (959) (961)	0	0
Sub-Total Resale	9,089	909
Power Generation - Sales (842)	0	0
Total Sales	26,811,539	2,681,154
Transportation (890)	0	0
Commercial - Transportation (892)	5,394,774	539,477
Industrial - Transportation (893)	7,461,714	746,171
Industrial CNG - Transportation (896) (897)	175,047	17,505
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	13,031,535	1,303,153
TOTAL THERMS ALL CUSTOMERS	39,843,074	3,984,307
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	208,840	20,884
Sub-Total Resale	208,840	20,884
TOTALS	40,051,914	4,005,191

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
January-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	32,247,984	21,858,004	32,247,984	21,858,004	123,851,768	124,462,478
2. Commercial and Industrial Sales.....	14,943,023	14,066,660	14,943,023	14,066,660	77,432,312	88,362,358
3. Provision for Income Tax Refund	0	0	0	0	0	(2,347,611)
4. Other Operating Revenues.....	219,830	247,527	219,830	247,527	1,466,180	2,486,551
5. Total Operating Revenues.....	47,410,837	36,172,191	47,410,837	36,172,191	202,750,260	212,963,776
Operating Expenses						
6. Purchased Gas, Storage and Production.....	9,917,418	13,694,481	9,917,418	13,694,481	51,014,882	73,773,218
Gross margin	37,493,419	22,477,710	37,493,419	22,477,710	151,735,378	139,190,558
7. Transmission and Distribution.....	1,094,485	1,840,474	1,094,485	1,840,474	20,072,028	22,297,477
8. Customer Accounts Expense.....	573,663	533,201	573,663	533,201	6,610,567	5,446,954
9. Sales Expense.....	71,353	78,660	71,353	78,660	1,141,375	1,039,417
10. Administrative and General Expense.....	1,529,513	2,048,603	1,529,513	2,048,603	22,660,393	24,877,884
11. Depreciation and Amortization Expense.....	3,023,851	2,732,967	3,023,851	2,732,967	34,250,741	30,841,546
12. Taxes Other Than Income Taxes.....	1,268,241	1,148,231	1,268,241	1,148,231	12,881,586	7,774,495
13. Income Taxes.....	0	0	0	0	(2,078,915)	3,603,477
14. Total Operating Expenses (Items 6-13).....	17,478,524	22,076,617	17,478,524	22,076,617	146,552,657	169,654,468
15. Net Operating Income (Item 5 less 14).....	29,932,313	14,095,574	29,932,313	14,095,574	56,197,603	43,309,308
16. Other Income (deductions).....	97,104	9,147	97,104	9,147	3,090,231	2,041,308
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,775,104	1,701,411	1,775,104	1,701,411	20,899,723	18,815,981
19. Net Income.....	28,254,313	12,403,310	28,254,313	12,403,310	38,388,111	26,534,635

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items

20. Utility Plant in Service.....	1,511,295,814	1,375,507,965	1,434,394,212	619,577,800
21. Construction Work in Progress.....	42,221,902	39,701,457	51,863,655	56,464,145
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory	6,529,964	8,467,819	7,349,734	8,733,073
24. Accumulated Depreciation and Amort.....	481,443,402	465,195,281	472,628,608	460,175,264
25. Materials and Supplies.....	404,408	331,714	392,458	106,814
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,832,042	191,733,334	192,251,030	189,592,304
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(156,695) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	(614,440) Dr (Cr)			

Balance Per ACA	(771,134) Dr (Cr)
Estimate to Actual Difference	(1,044) Dr (Cr)
Adjusted ACA Balance	(772,178) Dr (Cr)
Balance Per GL 0253142	(772,178) Dr (Cr)
Difference	(0)

January-2021

	NUMBER BILLED AT THE END OF PERIOD	
	This Year	Last Year
(a)	(b)	(c)
34. Residential	174,936	172,211
35. Commercial	18,181	18,275
36. Industrial Firm	58	55
37. Industrial Interruptible	2	2
38. Transportation	125	125
39. Total	193,302	190,668

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

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I certify that to the best of my knowledge and belief this is a true and correct report:

Date 3/31/2021 (Signed) Quynh Pham Bowman

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,511,295,814	\$ 1,434,394,212
2	Plant Under Construction	42,221,902	51,863,655
3	Gas Inventory	6,529,964	7,349,734
4	Working Capital (1)		5,460,355
	Other Additions (Itemize):		
5	Total Additions	\$ <u>1,560,047,680</u>	\$ <u>1,499,067,956</u>
	DEDUCTIONS:		
6	Accumulated Depreciation	481,443,402	472,628,608
7	Accumulated Deferred Income Taxes	192,832,042	192,251,030
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ <u>680,104,198</u>	\$ <u>670,708,392</u>
11	RATE BASE	\$ <u>879,943,482</u>	\$ <u>828,359,563</u>
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 56,197,603
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		626,044
14	Allowance For Funds Used During Construction Equity		1,508,053
15	Interest on Customer Deposits		(190,239)
16	IPA		(368,098)
17	Pension Funding Deferral		(624,939)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ <u>57,148,424</u>
20	RATE OF RETURN		<u>6.90%</u>

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
January 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	26,595,920	2,659,592
Residential - Standard (802)	6,123	612
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	26,602,043	2,660,204
General Service Value (810) (813)	0	0
General Service Standard (811)	14,347,447	1,434,745
Commercial Sales CNG (816) (818)	6,236	624
CNG (815)	0	0
Sub-Total Commercial	14,353,683	1,435,368
Industrial Sales (812)	315,863	31,586
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	315,863	31,586
Resale - Sales (831)	10,719	1,072
Resale - CNG (959) (961)	0	0
Sub-Total Resale	10,719	1,072
Power Generation - Sales (842)	0	0
Total Sales	41,282,308	4,128,231
Transportation (890)	0	0
Commercial - Transportation (892)	5,362,236	536,224
Industrial - Transportation (893)	7,532,969	753,297
Industrial CNG - Transportation (896) (897)	131,317	13,132
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	13,026,522	1,302,653
TOTAL THERMS ALL CUSTOMERS	54,308,830	5,430,883
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	49,360	4,936
Sub-Total Resale	49,360	4,936
TOTALS	54,358,190	5,435,819

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
February-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	18,561,623	19,514,712	50,809,607	41,372,716	122,898,678	125,096,336
2. Commercial and Industrial Sales.....	12,425,239	11,976,553	27,368,263	26,043,214	77,880,999	89,394,511
3. Provision for Income Tax Refund	0	0	0	0	0	(1,316,271)
4. Other Operating Revenues.....	524,369	289,214	744,199	536,741	1,701,336	2,379,975
5. Total Operating Revenues.....	31,511,231	31,780,479	78,922,069	67,952,671	202,481,013	215,554,551
Operating Expenses						
6. Purchased Gas, Storage and Production.....	11,091,506	12,913,242	21,008,924	26,607,723	49,193,146	76,788,601
Gross margin	20,419,725	18,867,237	57,913,145	41,344,948	153,287,867	138,765,950
7. Transmission and Distribution.....	1,910,410	1,677,163	3,004,895	3,517,637	20,305,275	22,505,307
8. Customer Accounts Expense.....	597,365	535,644	1,171,028	1,068,845	6,672,289	5,417,473
9. Sales Expense.....	96,451	89,347	167,804	168,008	1,148,479	1,042,009
10. Administrative and General Expense.....	1,385,424	1,934,898	2,914,937	3,983,501	22,110,919	24,730,095
11. Depreciation and Amortization Expense.....	3,028,758	2,705,469	6,052,609	5,438,436	34,574,029	31,071,739
12. Taxes Other Than Income Taxes.....	910,230	1,145,864	2,178,472	2,294,095	12,645,953	11,063,987
13. Income Taxes.....	4,582,838	3,795,457	4,582,838	3,795,457	(1,291,535)	824,086
14. Total Operating Expenses (Items 6-13).....	23,602,982	24,797,084	41,081,507	46,873,702	145,358,555	173,443,297
15. Net Operating Income (Item 5 less 14).....	7,908,249	6,983,395	37,840,562	21,078,969	57,122,458	42,111,254
16. Other Income (deductions).....	(422,434)	(287,580)	(325,330)	(278,433)	2,955,378	1,786,442
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,750,187	1,702,193	3,525,291	3,403,604	20,947,718	19,077,032
19. Net Income.....	5,735,628	4,993,622	33,989,941	17,396,932	39,130,118	24,820,664

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items				
20. Utility Plant In Service.....	1,516,977,810	1,382,370,286	1,445,276,507	725,913,976
21. Construction Work in Progress.....	43,834,403	41,793,744	52,181,574	55,535,730
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	4,189,962	6,206,145	7,020,668	8,506,787
24. Accumulated Depreciation and Amort.....	484,105,407	467,279,399	474,083,234	461,450,065
25. Materials and Supplies.....	394,549	344,278	397,292	142,439
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	190,899,783	190,372,472	192,186,911	190,875,410
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(877,947)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	9,670,249	Dr (Cr)		
Balance Per ACA	8,792,301	Dr (Cr)		
Estimate to Actual Difference	(4,939)	Dr (Cr)		
Adjusted ACA Balance	8,787,362	Dr (Cr)		
Balance Per GL 0253142	8,787,362	Dr (Cr)		
Difference	(0)			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

February-2021

NUMBER BILLED AT THE END OF PERIOD		
(a)	This Year (b)	Last Year (c)
34. Residential	175,996	172,594
35. Commercial	18,300	18,337
36. Industrial Firm	57	55
37. Industrial Interruptible	2	2
38. Transportation	123	125
39. Total	194,478	191,113

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **4/27/2021** (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant In Service	\$ 1,516,977,810	\$ 1,445,276,507
2	Plant Under Construction	43,834,403	52,181,574
3	Gas Inventory	4,189,962	7,020,668
4	Working Capital (1)		5,460,355
	Other Additions (Itemize):		
5	Total Additions	\$ 1,565,002,176	\$ 1,509,939,105
	DEDUCTIONS:		
6	Accumulated Depreciation	484,105,407	474,083,234
7	Accumulated Deferred Income Taxes	190,899,783	192,186,911
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 680,833,944	\$ 672,098,898
11	RATE BASE	\$ 884,168,232	\$ 837,840,206
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 57,122,458
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		526,416
14	Allowance For Funds Used During Construction Equity		1,554,144
15	Interest on Customer Deposits		(190,355)
16	IPA		(474,572)
17	Pension Funding Deferral		(626,746)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 57,911,345
20	RATE OF RETURN		6.91%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included In Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
February 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	25,929,144	2,592,914
Residential - Standard (802)	5,999	600
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	25,935,143	2,593,514
General Service Value (810) (813)	0	0
General Service Standard (811)	14,686,366	1,468,637
Commercial Sales CNG (816) (818)	3,836	384
CNG (815)	0	0
Sub-Total Commercial	14,690,202	1,469,020
Industrial Sales (812)	309,601	30,960
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	309,601	30,960
Resale - Sales (831)	9,717	972
Resale - CNG (959) (961)	0	0
Sub-Total Resale	9,717	972
Power Generation - Sales (842)	0	0
Total Sales	40,944,663	4,094,466
Transportation (890)	0	0
Commercial - Transportation (892)	5,353,101	535,310
Industrial - Transportation (893)	6,809,199	680,920
Industrial CNG - Transportation (896) (897)	106,573	10,657
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	12,268,873	1,226,887
TOTAL THERMS ALL CUSTOMERS	53,213,536	5,321,354
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	141,670	14,167
Sub-Total Resale	141,670	14,167
TOTALS	53,355,206	5,335,521

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
March-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	12,190,682	9,570,002	63,000,289	50,942,718	125,519,358	119,625,716
2. Commercial and Industrial Sales.....	8,047,133	5,967,356	35,415,396	32,010,570	79,960,775	85,481,439
3. Provision for Income Tax Refund.....	0	0	0	0	0	(610,705)
4. Other Operating Revenues.....	304,538	133,843	1,048,737	670,584	1,872,030	2,146,097
5. Total Operating Revenues.....	20,542,353	15,671,201	99,464,422	83,623,872	207,352,163	206,642,547
Operating Expenses						
6. Purchased Gas, Storage and Production.....	4,978,544	1,821,137	25,987,468	28,428,859	52,350,554	68,307,024
Gross margin	15,563,809	13,850,064	73,476,954	55,195,013	155,001,609	138,335,523
7. Transmission and Distribution.....	1,419,942	2,167,739	4,424,838	5,685,376	19,557,478	22,147,309
8. Customer Accounts Expense.....	607,085	620,200	1,778,113	1,689,045	6,659,173	5,438,191
9. Sales Expense.....	91,990	107,284	259,794	275,291	1,133,185	1,065,833
10. Administrative and General Expense.....	2,235,071	1,624,405	5,150,008	5,607,906	22,721,584	24,996,906
11. Depreciation and Amortization Expense.....	2,746,119	2,781,435	8,798,729	8,219,871	34,538,714	31,366,960
12. Taxes Other Than Income Taxes.....	1,200,181	1,242,382	3,378,653	3,536,477	12,603,752	11,103,406
13. Income Taxes.....	2,567,981	(584,583)	7,150,819	3,210,741	1,861,030	(850,275)
14. Total Operating Expenses (Items 6-13).....	15,846,913	9,779,999	56,928,422	56,653,566	151,425,470	163,575,354
15. Net Operating Income (Item 5 less 14).....	4,695,440	5,891,202	42,536,000	26,970,306	55,926,693	43,067,193
16. Other Income (deductions).....	521,895	408,100	196,569	129,663	3,069,177	2,004,130
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,847,380	1,747,972	5,372,672	5,151,575	21,047,126	19,342,198
19. Net Income.....	3,369,955	4,551,330	37,359,897	21,948,394	37,948,744	25,729,125

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items

20. Utility Plant In Service.....	1,532,996,944	1,386,190,548	1,456,863,173	1,316,834,205
21. Construction Work In Progress.....	36,526,772	52,428,594	51,776,422	54,974,331
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	3,773,765	5,456,997	6,833,562	8,374,230
24. Accumulated Depreciation and Amort.....	484,374,355	468,843,779	475,398,230	462,673,218
25. Materials and Supplies.....	391,881	349,559	400,953	177,225
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	192,270,487	192,527,421	192,332,912	191,462,556
28. Contributions In Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(1,623,783)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	11,431,584	Dr (Cr)		
Balance Per ACA	9,807,800	Dr (Cr)		
Estimate to Actual Difference	0	Dr (Cr)		
Adjusted ACA Balance	9,807,800	Dr (Cr)		
Balance Per GL 0253142	9,807,800	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

March-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	176,344	172,974
35. Commercial	18,323	18,321
36. Industrial Firm	57	55
37. Industrial Interruptible	2	2
38. Transportation	123	125
39. Total	194,849	191,477

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **5/17/2021** (Signed) Quynh Pham Bowman

Title and Address Director - Gas Rates and Regulatory Strategy
 4720 Piedmont Row Drive
 Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,532,996,944	\$ 1,456,863,173
2	Plant Under Construction	36,526,772	51,776,422
3	Gas Inventory	3,773,765	6,833,562
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ 1,573,297,481	\$ 1,520,933,513
	DEDUCTIONS:		
6	Accumulated Depreciation	484,374,355	475,398,230
7	Accumulated Deferred Income Taxes	192,270,487	192,332,912
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 682,473,596	\$ 673,559,896
11	RATE BASE	\$ 890,823,885	\$ 847,373,617
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 55,926,693
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		617,835
14	Allowance For Funds Used During Construction Equity		(1,321,372)
15	Interest on Customer Deposits		(190,328)
16	IPA		(521,510)
17	Pension Funding Deferral		(628,553)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 53,882,766
20	RATE OF RETURN		6.36%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
 March 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	20,868,124	2,086,812
Residential - Standard (802)	4,429	443
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	20,872,553	2,087,255
General Service Value (810) (813)	0	0
General Service Standard (811)	11,517,984	1,151,798
Commercial Sales CNG (816) (818)	6,151	615
CNG (815)	0	0
Sub-Total Commercial	11,524,135	1,152,414
Industrial Sales (812)	183,232	18,323
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	183,232	18,323
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	32,579,920	3,257,992
Transportation (890)	0	0
Commercial - Transportation (892)	4,465,402	446,540
Industrial - Transportation (893)	6,235,447	623,545
Industrial CNG - Transportation (896) (897)	151,812	15,181
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	10,852,661	1,085,266
TOTAL THERMS ALL CUSTOMERS	43,432,581	4,343,258
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	226,320	22,632
Sub-Total Resale	226,320	22,632
TOTALS	43,658,901	4,365,890

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
April-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	6,257,449	7,067,799	69,257,738	58,010,516	124,709,008	119,071,862
2. Commercial and Industrial Sales.....	5,556,248	4,541,417	40,971,644	36,551,987	80,975,606	84,152,434
3. Provision for Income Tax Refund	0	0	0	0	0	(210,694)
4. Other Operating Revenues.....	194,777	21,007	1,243,515	691,591	2,045,801	1,911,415
5. Total Operating Revenues.....	12,008,474	11,630,223	111,472,897	95,254,094	207,730,415	204,925,017
Operating Expenses						
6. Purchased Gas, Storage and Production.....	3,456,466	3,129,872	29,443,933	31,558,731	52,677,147	67,405,925
Gross margin	8,552,008	8,500,351	82,028,964	63,695,363	155,053,268	137,519,092
7. Transmission and Distribution.....	1,457,611	1,721,462	5,882,448	7,406,838	19,293,627	22,100,196
8. Customer Accounts Expense.....	518,989	457,801	2,297,102	2,146,846	6,720,361	5,509,046
9. Sales Expense.....	98,801	122,927	358,595	398,218	1,109,060	1,083,171
10. Administrative and General Expense.....	1,610,157	2,032,798	6,760,165	7,640,704	22,298,943	25,300,073
11. Depreciation and Amortization Expense.....	2,934,444	2,758,988	11,733,172	10,978,859	34,714,170	31,653,959
12. Taxes Other Than Income Taxes.....	1,072,531	1,113,856	4,451,184	4,650,333	12,562,426	11,142,154
13. Income Taxes.....	(470,030)	(257,340)	6,680,789	2,953,400	1,648,341	(1,107,616)
14. Total Operating Expenses (Items 6-13).....	10,678,969	11,080,364	67,607,388	67,733,929	151,024,075	163,086,908
15. Net Operating Income (Item 5 less 14).....	1,329,505	549,859	43,865,509	27,520,165	56,706,340	41,838,109
16. Other Income (deductions).....	(207,404)	154,342	(10,835)	284,005	2,707,431	1,831,618
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,844,212	1,679,307	7,216,884	6,830,882	21,212,032	19,557,507
19. Net Income.....	(722,111)	(975,106)	36,637,790	20,973,288	38,201,739	24,112,220

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items

20. Utility Plant in Service.....	1,540,098,274	1,390,460,631	0	1,468,702,229	1,329,111,696
21. Construction Work in Progress.....	40,229,889	61,109,449	0	50,853,871	54,497,770
22. Utility Plant Acquisition Adj.....	0	0	0	0	0
23. Gas Inventory.....	4,436,834	5,964,016	0	6,755,088	8,415,464
24. Accumulated Depreciation and Amort.....	483,654,135	470,886,561	0	476,537,488	464,136,954
25. Materials and Supplies.....	396,397	352,735	0	404,556	205,903
26. Unamortized Investment Credit.....	0	0	0	0	0
27. Deferred Income Tax (Regulated).....	191,838,429	192,288,444	0	192,279,912	191,882,086
28. Contributions in Aid of Construction.....	5,828,753	5,828,754	0	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0	0
30. Long Term Debt.....					
31. Actual Cost Adjustment (ACA)-Demand.....	(1,818,630)	Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	12,454,872	Dr (Cr)			

Balance Per ACA	10,636,242	Dr (Cr)
Estimate to Actual Difference	9	Dr (Cr)
Adjusted ACA Balance	10,636,251	Dr (Cr)
Balance Per GL 0253142	10,636,251	Dr (Cr)
Difference	0	

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

April-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	176,271	172,767
35. Commercial	18,259	18,224
36. Industrial Firm	57	55
37. Industrial Interruptible	2	2
38. Transportation	123	124
39. Total	194,712	191,172

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 6/29/2021 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,540,098,274	\$ 1,468,702,229
2	Plant Under Construction	40,229,889	50,853,871
3	Gas Inventory	4,436,834	6,755,088
4	Working Capital (1)		5,460,355
	Other Additions (Itemize):		
5	Total Additions	\$ 1,584,764,998	\$ 1,531,771,543
	DEDUCTIONS:		
6	Accumulated Depreciation	483,654,135	476,537,488
7	Accumulated Deferred Income Taxes	191,838,429	192,279,912
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,753	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 681,321,317	\$ 674,646,155
11	RATE BASE	\$ 903,443,681	\$ 857,125,388
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 56,706,340
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		565,339
14	Allowance For Funds Used During Construction Equity		(1,203,267)
15	Interest on Customer Deposits		(190,501)
16	IPA		(561,847)
17	Pension Funding Deferral		(630,360)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 54,685,705
20	RATE OF RETURN		6.38%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
April 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	9,774,666	977,467
Residential - Standard (802)	1,980	198
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	9,776,646	977,665
General Service Value (810) (813)	0	0
General Service Standard (811)	6,882,991	688,299
Commercial Sales CNG (816) (818)	15,160	1,516
CNG (815)	0	0
Sub-Total Commercial	6,898,151	689,815
Industrial Sales (812)	178,481	17,848
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	178,481	17,848
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	16,853,278	1,685,328
Transportation (890)	0	0
Commercial - Transportation (892)	4,176,077	417,608
Industrial - Transportation (893)	5,400,215	540,022
Industrial CNG - Transportation (896) (897)	144,496	14,450
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	9,720,788	972,080
TOTAL THERMS ALL CUSTOMERS	26,574,066	2,657,407
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	193,680	19,368
Sub-Total Resale	193,680	19,368
TOTALS	26,767,746	2,676,775

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
May-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	5,657,848	6,356,359	74,915,586	64,366,876	124,010,497	119,763,686
2. Commercial and Industrial Sales.....	4,919,496	4,069,209	45,891,141	40,621,196	81,825,895	82,959,117
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	98,404	46,888	1,341,918	738,479	2,097,317	1,702,574
5. Total Operating Revenues.....	10,675,748	10,472,456	122,148,645	105,726,551	207,933,709	204,425,377
Operating Expenses						
6. Purchased Gas, Storage and Production.....	3,163,054	2,240,032	32,606,988	33,798,763	53,600,169	66,993,660
Gross margin	7,512,694	8,232,424	89,541,657	71,927,788	154,333,540	137,431,717
7. Transmission and Distribution.....	1,436,789	1,150,480	7,319,237	8,557,318	19,579,936	20,549,072
8. Customer Accounts Expense.....	422,347	434,401	2,719,449	2,581,247	6,708,307	5,464,013
9. Sales Expense.....	83,636	81,338	442,231	479,556	1,111,358	1,071,740
10. Administrative and General Expense.....	1,686,123	1,592,185	8,446,288	9,232,889	22,392,881	24,848,746
11. Depreciation and Amortization Expense.....	3,099,222	2,769,799	14,832,395	13,748,658	35,043,593	31,936,043
12. Taxes Other Than Income Taxes.....	945,502	1,111,947	5,396,686	5,762,281	12,395,981	11,234,734
13. Income Taxes.....	(976,420)	(582,343)	5,704,369	2,371,055	1,254,265	(1,317,009)
14. Total Operating Expenses (Items 6-13).....	9,860,253	8,797,839	77,467,643	76,531,767	152,086,490	160,780,999
15. Net Operating Income (Item 5 less 14).....	815,495	1,674,617	44,681,002	29,194,784	55,847,219	43,644,378
16. Other Income (deductions).....	(212,491)	50,466	(223,325)	334,469	2,444,476	1,674,290
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,841,149	1,682,660	9,058,033	8,513,542	21,370,521	19,764,318
19. Net Income.....	(1,238,145)	42,423	35,399,644	21,015,711	36,921,174	25,554,350

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,545,887,592	1,400,930,463	1,480,658,149	1,341,579,801
21. Construction Work in Progress.....	43,589,165	63,841,464	49,506,156	53,605,814
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	5,784,371	6,140,000	6,741,269	8,442,496
24. Accumulated Depreciation and Amort.....	485,932,439	472,595,274	477,694,864	465,566,009
25. Materials and Supplies.....	395,647	376,845	407,857	234,837
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	191,543,738	192,157,704	192,222,627	192,291,560
28. Contributions in Aid of Construction.....	5,828,752	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(1,409,978)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	12,723,363	Dr (Cr)		
Balance Per ACA	11,313,385	Dr (Cr)		
Estimate to Actual Difference	(0)	Dr (Cr)		
Adjusted ACA Balance	11,313,385	Dr (Cr)		
Balance Per GL 0253142	11,313,385	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

May-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	175,959	172,790
35. Commercial	18,213	18,139
36. Industrial Firm	58	56
37. Industrial Interruptible	2	2
38. Transportation	122	124
39. Total	194,354	191,111

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 7/13/2021 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

May-2021

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,545,887,592	\$ 1,480,658,149
2	Plant Under Construction	43,589,165	49,506,156
3	Gas Inventory	5,784,371	6,741,269
4	Working Capital (1)		5,460,355
	Other Additions (Itemize):		
5	Total Additions	\$ 1,595,261,127	\$ 1,542,365,930
	DEDUCTIONS:		
6	Accumulated Depreciation	485,932,439	477,694,864
7	Accumulated Deferred Income Taxes	191,543,738	192,222,627
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,752	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 683,304,929	\$ 675,746,245
11	RATE BASE	\$ 911,956,198	\$ 866,619,685
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 55,847,219
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		508,322
14	Allowance For Funds Used During Construction Equity		(1,081,967)
15	Interest on Customer Deposits		(190,830)
16	IPA		(549,679)
17	Pension Funding Deferral		(632,149)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 53,900,916
20	RATE OF RETURN		6.22%

All amounts should be calculated in a manner consistent with the last
Rate Order Issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
May 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	5,463,194	546,319
Residential - Standard (802)	995	100
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	5,464,189	546,419
General Service Value (810) (813)	0	0
General Service Standard (811)	4,318,963	431,896
Commercial Sales CNG (816) (818)	19,489	1,949
CNG (815)	0	0
Sub-Total Commercial	4,338,452	433,845
Industrial Sales (812)	175,604	17,560
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	175,604	17,560
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	9,978,245	997,825
Transportation (890)	0	0
Commercial - Transportation (892)	3,830,187	383,019
Industrial - Transportation (893)	4,903,156	490,316
Industrial CNG - Transportation (896) (897)	133,523	13,352
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	8,866,866	886,687
TOTAL THERMS ALL CUSTOMERS	18,845,111	1,884,511
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	98,610	9,861
Sub-Total Resale	98,610	9,861
TOTALS	18,943,721	1,894,372

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
June-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	4,455,262	3,916,717	79,370,848	68,283,593	124,549,042	120,008,873
2. Commercial and Industrial Sales.....	3,683,416	3,364,044	49,574,556	43,985,239	82,145,266	82,579,975
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	79,765	7,606	1,421,684	746,086	2,169,476	1,608,843
5. Total Operating Revenues.....	8,218,443	7,288,367	130,367,088	113,014,918	208,863,784	204,197,691
Operating Expenses						
6. Purchased Gas, Storage and Production.....	1,871,985	1,356,437	34,478,973	35,155,200	54,115,718	66,361,840
7. Transmission and Distribution.....	6,346,458	5,931,930	95,888,115	77,859,718	154,748,066	137,835,851
8. Customer Accounts Expense.....	1,766,518	2,159,631	9,085,756	10,716,949	19,186,823	20,805,731
9. Sales Expense.....	433,740	413,930	3,153,189	2,995,176	6,728,117	5,466,712
10. Administrative and General Expense.....	94,425	87,994	536,655	567,550	1,117,789	1,081,028
11. Depreciation and Amortization Expense.....	1,868,051	2,577,211	10,314,339	11,810,100	21,683,720	24,863,182
12. Taxes Other Than Income Taxes.....	2,986,419	2,850,584	17,818,813	16,599,242	35,179,428	32,251,900
13. Income Taxes.....	358,991	562,526	5,755,677	6,324,806	12,192,446	10,710,606
14. Total Operating Expenses (Items 6-13).....	(981,759)	(1,212,398)	4,722,610	1,158,657	1,484,904	(1,063,630)
15. Net Operating Income (Item 5 less 14).....	8,398,370	8,795,915	85,866,012	85,327,680	151,688,945	160,477,369
16. Other Income (deductions).....	(179,927)	(1,507,548)	44,501,076	27,687,238	57,174,839	43,720,322
17. Miscellaneous Income Deductions.....	181,418	1,502,477	(41,908)	1,836,943	1,123,418	3,172,251
18. Interest Charges.....	0	0	0	0	0	0
19. Net Income.....	1,797,367	1,818,598	10,855,399	10,332,139	21,349,290	19,991,067
	(1,795,876)	(1,823,669)	33,603,769	19,192,042	36,948,967	26,901,506

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items

20. Utility Plant In Service.....	1,553,332,917	1,409,095,335	1,492,381,415	1,352,250,160
21. Construction Work in Progress.....	43,997,130	69,282,529	47,979,669	54,842,354
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	7,645,094	6,629,998	6,857,046	8,455,465
24. Accumulated Depreciation and Amort.....	486,231,368	473,366,355	478,743,794	466,897,885
25. Materials and Supplies.....	381,538	379,857	408,218	261,812
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	194,468,705	192,515,835	192,400,397	192,942,895
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(788,489) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	13,043,513 Dr (Cr)			

Balance Per ACA	12,255,024 Dr (Cr)
Estimate to Actual Difference	(0) Dr (Cr)
Adjusted ACA Balance	12,255,271 Dr (Cr)
Balance Per GL 0253142	12,255,271 Dr (Cr)
Difference	0

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

June-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	176,005	172,934
35. Commercial	18,143	18,110
36. Industrial Firm	57	56
37. Industrial Interruptible	2	2
38. Transportation	121	123
39. Total	194,328	191,225

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **8/30/2021** (Signed) Quynh Pham Bowman

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-	ADDITIONS:		
1	Plant in Service	\$ 1,553,332,917	\$ 1,492,381,415
2	Plant Under Construction	43,997,130	47,979,669
3	Gas Inventory	7,645,094	6,857,046
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ 1,604,975,141	\$ 1,552,678,485
	DEDUCTIONS:		
6	Accumulated Depreciation	486,231,368	478,743,794
7	Accumulated Deferred Income Taxes	194,468,705	192,400,397
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 686,528,827	\$ 676,972,945
11	RATE BASE	\$ 918,446,314	\$ 875,705,541
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 57,174,839
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		492,293
14	Allowance For Funds Used During Construction Equity		1,054,797
15	Interest on Customer Deposits		(191,419)
16	IPA		(557,469)
17	Pension Funding Deferral		(625,202)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 57,347,840
20	RATE OF RETURN		6.55%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
6/30/2021

Nashville 171		TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	3,156,201	315,620
Residential - Standard (802)	642	64
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	3,156,843	315,684
General Service Value (810) (813)	0	0
General Service Standard (811)	3,282,609	328,261
Commercial Sales CNG (816) (818)	24,503	2,450
CNG (815)	0	0
Sub-Total Commercial	3,307,112	330,711
Industrial Sales (812)	96,300	9,630
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	96,300	9,630
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	6,560,255	656,026
Transportation (890)	0	0
Commercial - Transportation (892)	3,481,696	348,170
Industrial - Transportation (893)	4,431,719	443,172
Industrial CNG - Transportation (896) (897)	141,425	14,143
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	8,054,840	805,485
TOTAL THERMS ALL CUSTOMERS	14,615,095	1,461,510
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	50,450	5,045
Sub-Total Resale	50,450	5,045
TOTALS	14,665,545	1,466,555

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
July-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,948,891	3,630,227	83,319,739	71,913,819	124,867,707	119,755,146
2. Commercial and Industrial Sales.....	4,259,543	3,187,000	53,834,099	47,172,240	83,217,809	81,863,895
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	62,046	131,369	1,483,729	877,455	2,100,153	1,664,628
5. Total Operating Revenues.....	8,270,480	6,948,596	138,637,567	119,963,514	210,185,669	203,283,669
Operating Expenses						
6. Purchased Gas, Storage and Production.....	308,616	(83,242)	34,787,589	35,071,958	54,507,576	65,844,253
Gross margin						
7. Transmission and Distribution.....	7,961,864	7,031,838	103,849,978	84,891,556	155,678,093	137,439,416
8. Customer Accounts Expense.....	1,773,015	1,825,223	10,858,770	12,542,173	19,134,614	21,016,145
9. Sales Expense.....	456,758	428,274	3,609,946	3,423,450	6,756,602	5,520,453
10. Administrative and General Expense.....	97,324	92,052	633,979	659,601	1,123,061	1,096,282
11. Depreciation and Amortization Expense.....	1,333,175	1,552,647	11,647,513	13,362,747	21,464,248	24,670,999
12. Taxes Other Than Income Taxes.....	2,918,305	2,799,529	20,737,118	19,398,770	35,298,204	32,507,817
13. Income Taxes.....	929,629	1,210,679	6,685,306	7,535,486	11,911,396	10,937,459
14. Total Operating Expenses (Items 6-13).....	(1,041,356)	(898,791)	3,681,253	259,866	1,342,339	(1,740,978)
15. Net Operating Income (Item 5 less 14).....	6,775,466	6,926,371	92,641,474	92,254,051	151,538,040	159,852,430
16. Other Income (deductions).....	1,495,014	22,225	45,996,093	27,709,463	58,647,629	43,431,239
17. Miscellaneous Income Deductions.....	(200,030)	156,031	(241,941)	1,992,973	767,356	3,087,377
18. Interest Charges.....	0	0	0	0	0	0
19. Net Income.....	1,681,128	1,669,357	12,536,527	12,001,496	21,361,061	20,171,849
	(386,144)	(1,491,101)	33,217,625	17,700,940	38,053,924	26,346,767

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,560,150,630	1,414,095,785	1,504,001,053	1,362,999,108
21. Construction Work in Progress.....	51,036,761	74,659,929	46,576,149	56,023,350
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	9,045,100	7,147,330	6,857,046	8,362,027
24. Accumulated Depreciation and Amort.....	489,460,553	474,480,154	479,981,809	468,123,554
25. Materials and Supplies.....	378,093	412,718	408,218	272,591
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	194,209,946	192,515,835	192,530,713	193,223,464
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(55,097) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity.....	13,949,853 Dr (Cr)			
Balance Per ACA	13,894,756 Dr (Cr)			
Estimate to Actual Difference	(221) Dr (Cr)			
Adjusted ACA Balance	13,894,535 Dr (Cr)			
Balance Per GL 0253142	13,894,535 Dr (Cr)			
Difference	(0)			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

July-2021

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	175,726	172,950
35. Commercial	18,094	18,049
36. Industrial Firm	57	56
37. Industrial Interruptible	2	2
38. Transportation	121	122
39. Total	194,000	191,179

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 9/28/2021 (Signed) Quynh Pham Bowman

Title and Address

Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 51,036,761	\$ 46,576,149
2	Plant Under Construction	0	0
3	Gas Inventory	489,460,553	479,981,809
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ 540,497,314	\$ 532,018,313
	DEDUCTIONS:		
6	Accumulated Depreciation	378,093	408,218
7	Accumulated Deferred Income Taxes	5,828,754	5,828,754
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	0	0
9	Customer Advances	0	0
10	Total Deductions	\$ 6,206,847	\$ 6,236,972
11	RATE BASE	\$ 534,290,467	\$ 525,781,341
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 58,647,629
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		412,833
14	Allowance For Funds Used During Construction Equity		(896,422)
15	Interest on Customer Deposits		(192,088)
16	IPA		(469,476)
17	Pension Funding Deferral		(625,547)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 56,876,928
20	RATE OF RETURN		10.82%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
 July 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	2,350,933	235,093
Residential - Standard (802)	646	65
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	2,351,579	235,158
General Service Value (810) (813)	0	0
General Service Standard (811)	3,039,474	303,947
Commercial Sales CNG (816) (818)	30,512	3,051
CNG (815)	0	0
Sub-Total Commercial	3,069,986	306,999
Industrial Sales (812)	85,057	8,506
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	85,057	8,506
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	5,506,622	550,662
Transportation (890)	0	0
Commercial - Transportation (892)	3,546,330	354,633
Industrial - Transportation (893)	4,288,049	428,805
Industrial CNG - Transportation (896) (897)	136,114	13,611
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	7,970,493	797,049
TOTAL THERMS ALL CUSTOMERS	13,477,115	1,347,712
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	28,170	2,817
Sub-Total Resale	28,170	2,817
TOTALS	13,505,285	1,350,529

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
August-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	3,502,959	3,374,620	86,822,699	75,288,439	124,996,046	119,676,299
2. Commercial and Industrial Sales.....	3,830,647	2,755,405	57,664,748	49,927,645	84,293,051	81,505,961
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	61,817	7,238	1,545,546	884,692	2,154,732	1,594,641
5. Total Operating Revenues.....	7,395,423	6,137,263	146,032,993	126,100,776	211,443,829	202,776,901
Operating Expenses						
6. Purchased Gas, Storage and Production.....	2,108,791	781,008	36,896,381	35,852,966	55,835,359	65,381,046
Gross margin						
7. Transmission and Distribution.....	5,286,632	5,356,255	109,136,612	90,247,810	155,608,470	137,395,855
8. Customer Accounts Expense.....	1,634,736	1,670,094	12,493,507	14,212,267	19,099,257	20,489,085
9. Sales Expense.....	415,534	831,457	4,025,480	4,254,907	6,340,678	5,965,146
10. Administrative and General Expense.....	106,551	89,608	740,530	749,209	1,140,004	1,104,336
11. Depreciation and Amortization Expense.....	1,711,244	1,720,912	13,358,757	15,083,659	21,454,580	24,449,677
12. Taxes Other Than Income Taxes.....	2,869,756	2,859,247	23,606,874	22,258,017	35,308,713	32,814,416
13. Income Taxes.....	902,537	1,186,869	7,587,843	8,722,354	11,627,065	11,110,072
14. Total Operating Expenses (Items 6-13).....	(1,223,290)	(1,057,957)	2,457,964	(798,091)	1,177,006	(1,282,388)
15. Net Operating Income (Item 5 less 14).....	8,525,859	8,081,238	101,167,336	100,335,288	151,982,662	160,031,390
16. Other Income (deductions).....	(1,130,436)	(1,943,975)	44,865,657	25,765,488	59,461,167	42,745,511
17. Miscellaneous Income Deductions.....	(228,477)	174,890	(470,419)	2,167,866	363,988	3,050,792
18. Interest Charges.....	0	0	0	0	0	0
19. Net Income.....	1,735,133	1,759,867	14,271,660	13,761,363	21,336,326	20,348,553
	(3,094,046)	(3,528,952)	30,123,578	14,171,991	38,488,829	25,447,750

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,567,933,555	1,454,174,572	1,515,834,728	1,376,294,540
21. Construction Work in Progress.....	54,193,788	45,865,440	45,001,830	54,397,010
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	10,570,059	7,710,861	7,306,110	8,317,820
24. Accumulated Depreciation and Amort.....	490,410,235	472,098,523	481,207,200	468,976,916
25. Materials and Supplies.....	404,958	423,940	407,485	316,463
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	193,951,330	192,313,711	192,646,977	193,494,328
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	697,479	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	14,035,767	Dr (Cr)		
Balance Per ACA	14,733,246	Dr (Cr)		
Estimate to Actual Difference	(2,544)	Dr (Cr)		
Adjusted ACA Balance	14,730,702	Dr (Cr)		
Balance Per GL 0253142	14,730,702	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

August-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	175,552	173,022
35. Commercial	18,068	18,031
36. Industrial Firm	57	56
37. Industrial Interruptible	2	2
38. Transportation	121	125
39. Total	193,800	191,236

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **10/27/2021** (Signed) *Quynh Pham Bowman*

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,567,933,555	\$ 1,515,834,728
2	Plant Under Construction	54,193,788	45,001,830
3	Gas Inventory	10,570,059	7,306,110
4	Working Capital (1)		5,460,355
	Other Additions (Itemize):		
5	Total Additions	\$ 1,632,697,401	\$ 1,573,603,022
	DEDUCTIONS:		
6	Accumulated Depreciation	490,410,235	481,207,200
7	Accumulated Deferred Income Taxes	193,951,330	192,646,977
	Other Deductions (Itemize):		
8	Contributions In Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 690,190,319	\$ 679,682,931
11	RATE BASE	\$ 942,507,082	\$ 893,920,091
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 59,461,167
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		332,011
14	Allowance For Funds Used During Construction Equity		(724,938)
15	Interest on Customer Deposits		(193,102)
16	IPA		(477,001)
17	Pension Funding Deferral		(625,893)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 57,772,243
20	RATE OF RETURN		6.46%

All amounts should be calculated in a manner consistent with the last
Rate Order Issued by the TPUC for this company.

(1) Amount Included In Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
August 2021

Nashville 171		TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	1,997,175	199,718
Residential - Standard (802)	1,462	146
Residential - Public Housing (820.821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	1,998,637	199,864
General Service Value (810) (813)	0	0
General Service Standard (811)	2,906,232	290,623
Commercial Sales CNG (816) (818)	30,145	3,015
CNG (815)	0	0
Sub-Total Commercial	2,936,377	293,638
Industrial Sales (812)	95,194	9,519
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	95,194	9,519
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	5,030,208	503,021
Transportation (890)	0	0
Commercial - Transportation (892)	3,535,738	353,574
Industrial - Transportation (893)	4,565,852	456,585
Industrial CNG - Transportation (896) (897)	140,279	14,028
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	8,241,869	824,187
TOTAL THERMS ALL CUSTOMERS	13,272,077	1,327,208
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	37,260	3,726
Sub-Total Resale	37,260	3,726
TOTALS	13,309,337	1,330,934

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
September-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	4,791,950	3,634,476	91,614,648	78,922,915	126,153,520	119,177,344
2. Commercial and Industrial Sales.....	5,025,815	3,373,340	62,690,564	53,300,987	85,945,526	80,981,961
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	184,062	22,809	1,729,609	907,501	2,315,986	1,402,869
5. Total Operating Revenues.....	10,001,827	7,030,625	156,034,821	133,131,403	214,415,032	201,562,174
Operating Expenses						
6. Purchased Gas, Storage and Production.....	3,147,391	1,450,672	40,043,771	37,303,639	57,532,078	64,643,526
Gross margin	6,854,436	5,579,953	115,991,050	95,827,764	156,882,954	136,918,648
7. Transmission and Distribution.....	1,715,004	1,588,383	14,208,510	15,800,650	19,225,877	20,546,008
8. Customer Accounts Expense.....	491,620	537,701	4,517,100	4,792,608	6,294,598	6,064,541
9. Sales Expense.....	95,265	78,389	835,795	827,598	1,156,880	1,096,586
10. Administrative and General Expense.....	1,491,882	1,493,557	14,850,639	16,577,216	21,452,904	24,190,222
11. Depreciation and Amortization Expense.....	2,852,467	2,889,823	26,459,341	25,147,840	35,271,357	33,126,375
12. Taxes Other Than Income Taxes.....	1,152,850	190,252	8,740,694	8,912,607	12,589,663	11,680,163
13. Income Taxes.....	(877,870)	(986,845)	1,580,095	(1,784,936)	1,285,983	(1,467,904)
14. Total Operating Expenses (Items 6-13).....	10,068,609	7,241,932	111,235,945	107,577,222	154,809,340	159,879,517
15. Net Operating Income (Item 5 less 14).....	(66,782)	(211,307)	44,798,876	25,554,181	59,605,692	41,682,657
16. Other Income (deductions).....	25,491	634,860	(444,927)	2,802,728	(245,382)	3,561,043
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,772,360	1,793,837	16,044,020	15,555,200	21,314,850	20,507,108
19. Net Income.....	(1,813,651)	(1,370,284)	28,309,929	12,801,709	38,045,460	24,736,592

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant In Service.....	1,578,734,050	1,459,486,886	1,525,416,226	1,388,426,010
21. Construction Work in Progress.....	53,323,971	50,063,699	45,575,563	53,304,134
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	11,726,354	8,457,816	7,614,994	8,209,839
24. Accumulated Depreciation and Amort.....	493,272,444	472,599,613	482,835,963	469,662,518
25. Materials and Supplies.....	405,771	443,884	406,088	334,278
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	195,656,435	192,604,212	192,904,110	193,555,155
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	1,425,222	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	14,635,496	Dr (Cr)		
Balance Per ACA	16,060,717	Dr (Cr)		
Estimate to Actual Difference	230	Dr (Cr)		
Adjusted ACA Balance	16,060,947	Dr (Cr)		
Balance Per GL 0253142	16,060,947	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

September-2021

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	175,623	173,205
35. Commercial	18,005	17,947
36. Industrial Firm	56	57
37. Industrial Interruptible	2	2
38. Transportation	121	123
39. Total	193,807	191,334

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **11/30/2021** (Signed) Quynh Pham Bowman

Title and Address Director - Gas Rates and Regulatory Strategy
 4720 Piedmont Row Drive
 Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-	ADDITIONS:		
1	Plant in Service	\$ 1,578,734,050	\$ 1,525,416,226
2	Plant Under Construction	53,323,971	45,575,563
3	Gas Inventory	11,726,354	7,614,994
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ 1,643,784,375	\$ 1,584,067,138
	DEDUCTIONS:		
6	Accumulated Depreciation	493,272,444	482,835,963
7	Accumulated Deferred Income Taxes	195,656,435	192,904,110
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 694,757,634	\$ 681,568,827
11	RATE BASE	\$ 949,026,741	\$ 902,498,311
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 59,605,692
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		312,618
14	Allowance For Funds Used During Construction Equity		930,829
15	Interest on Customer Deposits		(193,788)
16	IPA		(564,490)
17	Pension Funding Deferral		(626,239)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 59,464,623
20	RATE OF RETURN		6.59%

All amounts should be calculated in a manner consistent with the last Rate Order Issued by the TPUC for this company.

(1) Amount included In Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
September 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	2,253,549	225,355
Residential - Standard (802)	517	52
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	2,254,066	225,407
General Service Value (810) (813)	0	0
General Service Standard (811)	3,041,728	304,173
Commercial Sales CNG (816) (818) CNG (815)	30,149	3,015
	0	0
Sub-Total Commercial	3,071,877	307,188
Industrial Sales (812)	96,682	9,668
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	96,682	9,668
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	5,422,625	542,263
Transportation (890)	0	0
Commercial - Transportation (892)	3,564,139	356,414
Industrial - Transportation (893)	4,800,693	480,069
Industrial CNG - Transportation (896) (897)	143,633	14,363
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	8,508,465	850,846
TOTAL THERMS ALL CUSTOMERS	13,931,090	1,393,109
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	246,920	24,692
Sub-Total Resale	246,920	24,692
TOTALS	14,178,010	1,417,801

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
October-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	6,902,511	5,654,837	98,517,159	84,577,753	127,401,194	119,087,457
2. Commercial and Industrial Sales.....	6,765,038	4,401,453	69,455,602	57,702,441	88,309,111	79,522,033
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	161,377	37,600	1,890,985	945,101	2,439,762	1,277,456
5. Total Operating Revenues.....	13,828,926	10,093,890	169,863,746	143,225,295	218,150,067	199,886,946
Operating Expenses						
6. Purchased Gas, Storage and Production.....	4,004,290	2,380,333	44,048,061	39,683,971	59,156,035	63,433,039
Gross margin	9,824,636	7,713,557	125,815,685	103,541,324	158,994,032	136,453,907
7. Transmission and Distribution.....	1,666,850	1,643,896	15,875,360	17,444,546	19,248,831	20,818,422
8. Customer Accounts Expense.....	394,496	523,947	4,911,596	5,316,555	6,165,146	6,253,937
9. Sales Expense.....	92,511	106,785	928,306	934,383	1,142,606	1,115,306
10. Administrative and General Expense.....	1,616,384	1,810,573	16,467,023	18,387,789	21,258,716	24,178,445
11. Depreciation and Amortization Expense.....	2,847,415	2,909,342	29,306,757	28,057,182	35,209,431	33,430,107
12. Taxes Other Than Income Taxes.....	1,002,139	1,331,957	9,742,833	10,244,564	12,259,844	11,981,819
13. Income Taxes.....	(404,927)	(781,001)	1,175,171	(2,565,937)	1,662,060	(2,253,437)
14. Total Operating Expenses (Items 6-13).....	11,219,158	9,925,832	122,455,107	117,503,053	156,102,669	158,957,638
15. Net Operating Income (Item 5 less 14).....	2,609,768	168,058	47,408,639	25,722,242	62,047,398	40,929,308
16. Other Income (deductions).....	(234,742)	(18,517)	(679,666)	2,784,206	(461,603)	3,263,470
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,730,941	1,755,992	17,774,961	17,311,192	21,289,798	20,642,354
19. Net Income.....	644,085	(1,606,451)	28,954,012	11,195,256	40,295,997	23,550,424

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant In Service.....	1,594,375,962	1,468,693,201	1,535,792,309	1,400,394,882
21. Construction Work In Progress.....	50,869,930	51,641,344	45,637,581	52,561,181
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	13,957,743	8,905,106	8,038,065	8,072,275
24. Accumulated Depreciation and Amort.....	495,842,287	473,356,627	484,623,861	470,301,962
25. Materials and Supplies.....	372,599	452,457	400,604	351,165
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	195,225,984	192,243,837	193,105,785	193,280,674
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	2,171,780	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	15,318,421	Dr (Cr)		
Balance Per ACA	17,490,201	Dr (Cr)		
Estimate to Actual Difference	(0)	Dr (Cr)		
Adjusted ACA Balance	17,490,200	Dr (Cr)		
Balance Per GL 0253142	17,490,200	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

October-2021

NUMBER BILLED AT THE END OF PERIOD		
(a)	This Year (b)	Last Year (c)
34. Residential	175,774	173,541
35. Commercial	18,028	17,961
36. Industrial Firm	57	58
37. Industrial Interruptible	2	2
38. Transportation	121	124
39. Total	193,982	191,686

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **12/30/2021** (Signed) **Quynh Pham Bowman**

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,594,375,962	\$ 1,535,792,309
2	Plant Under Construction	50,869,930	45,637,581
3	Gas Inventory	13,957,743	8,038,065
4	Working Capital (1)		5,460,355
	Other Additions (Itemize):		
5	Total Additions	\$ 1,659,203,635	\$ 1,594,928,310
	DEDUCTIONS:		
6	Accumulated Depreciation	495,842,287	484,623,861
7	Accumulated Deferred Income Taxes	195,225,984	193,105,785
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 696,897,025	\$ 683,558,400
11	RATE BASE	\$ 962,306,610	\$ 911,369,910
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 62,047,398
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		228,801
14	Allowance For Funds Used During Construction Equity		703,396
15	Interest on Customer Deposits		(194,139)
16	IPA		(619,698)
17	Pension Funding Deferral		(613,647)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 61,552,111
20	RATE OF RETURN		6.75%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
October 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	2,618,463	261,846
Residential - Standard (802)	530	53
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	2,618,993	261,899
General Service Value (810) (813)	0	0
General Service Standard (811)	3,407,947	340,795
Commercial Sales CNG (816) (818)	28,018	2,802
CNG (815)	0	0
Sub-Total Commercial	3,435,965	343,597
Industrial Sales (812)	132,540	13,254
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	132,540	13,254
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	6,187,498	618,750
Transportation (890)	0	0
Commercial - Transportation (892)	3,778,236	377,824
Industrial - Transportation (893)	5,053,893	505,389
Industrial CNG - Transportation (896) (897)	144,133	14,413
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	8,976,262	897,626
TOTAL THERMS ALL CUSTOMERS	15,163,760	1,516,376
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	138,000	13,800
Sub-Total Resale	138,000	13,800
TOTALS	15,301,760	1,530,176

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
November-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	20,397,454	11,063,457	118,914,613	95,641,209	136,735,191	115,231,727
2. Commercial and Industrial Sales.....	14,617,623	7,624,067	84,073,226	65,326,507	95,302,668	77,292,361
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	150,942	303,030	2,041,928	1,248,132	2,287,674	1,463,546
5. Total Operating Revenues.....	35,166,019	18,990,554	205,029,767	162,215,848	234,325,533	193,987,634
Operating Expenses						
6. Purchased Gas, Storage and Production.....	18,171,971	5,082,820	62,220,032	44,766,791	72,245,185	56,779,876
Gross margin.....	16,994,048	13,907,734	142,809,735	117,449,057	162,080,348	137,207,758
7. Transmission and Distribution.....	1,941,966	1,522,004	17,817,326	18,966,550	19,668,793	20,425,814
8. Customer Accounts Expense.....	487,388	606,730	5,398,985	5,923,285	6,045,805	6,445,233
9. Sales Expense.....	99,850	121,642	1,028,156	1,056,025	1,120,814	1,151,151
10. Administrative and General Expense.....	1,891,264	1,997,605	18,358,287	20,385,394	21,152,375	23,704,469
11. Depreciation and Amortization Expense.....	4,560,398	2,933,030	33,867,155	30,990,211	36,836,799	33,743,804
12. Taxes Other Than Income Taxes.....	992,915	1,388,316	10,735,747	11,632,880	11,864,443	12,293,185
13. Income Taxes.....	608,734	(261,893)	1,783,905	(2,827,830)	2,532,687	(1,710,134)
14. Total Operating Expenses (Items 6-13).....	28,754,486	13,390,254	151,209,593	130,893,306	171,466,901	152,833,398
15. Net Operating Income (Item 5 less 14).....	6,411,533	5,600,300	53,820,174	31,322,542	62,858,632	41,154,236
16. Other Income (deductions).....	66,290	129,510	(613,378)	2,911,716	(524,823)	3,197,348
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,715,744	1,752,432	19,490,705	19,063,624	21,253,111	20,770,866
19. Net Income.....	4,762,079	3,977,378	33,716,091	15,172,634	41,080,698	23,580,718
Balance at End of Month						
Average for 13 Months Ended						
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)		
Selected Balance Sheet Items						
20. Utility Plant in Service.....	1,605,984,607	1,490,472,228	1,546,353,186	1,412,570,694		
21. Construction Work in Progress.....	46,676,026	42,089,179	45,255,633	51,465,731		
22. Utility Plant Acquisition Adj.....	0	0	0	0		
23. Gas Inventory.....	14,712,763	9,530,701	8,484,808	7,948,782		
24. Accumulated Depreciation and Amort.....	495,889,914	474,908,790	486,357,191	470,995,045		
25. Materials and Supplies.....	383,442	444,674	395,295	365,225		
26. Unamortized Investment Credit.....	0	0	0	0		
27. Deferred Income Tax (Regulated).....	195,898,539	192,586,241	193,386,916	193,039,223		
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754		
29. Customer Advances for Construction.....	0	0	0	0		
30. Long Term Debt.....						
31. Actual Cost Adjustment (ACA)-Demand.....	2,759,320	Dr (Cr)				
32. Actual Cost Adjustment (ACA)-Commodity.....	14,314,735	Dr (Cr)				
Balance Per ACA	17,074,054	Dr (Cr)				
Estimate to Actual Difference	15,204	Dr (Cr)				
Adjusted ACA Balance	17,089,258	Dr (Cr)				
Balance Per GL 0253142	17,089,258	Dr (Cr)				
Difference	0					

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

November-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	176,502	174,043
35. Commercial	18,115	18,027
36. Industrial Firm	57	58
37. Industrial Interruptible	2	2
38. Transportation	121	123
39. Total	194,797	192,253

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 1/31/2022 (Signed) Quynh Pham Bowman

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-	ADDITIONS:		
1	Plant in Service	\$ 1,605,984,607	\$ 1,546,353,186
2	Plant Under Construction	46,676,026	45,255,633
3	Gas Inventory	14,712,763	8,484,808
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ 1,667,373,397	\$ 1,605,553,983
	DEDUCTIONS:		
6	Accumulated Depreciation	495,889,914	486,357,191
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	195,898,539	193,386,916
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 697,617,208	\$ 685,572,861
11	RATE BASE	\$ 969,756,189	\$ 919,981,122
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 62,858,632
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		234,140
14	Allowance For Funds Used During Construction Equity		640,711
15	Interest on Customer Deposits		(194,352)
16	IPA		(539,438)
17	Pension Funding Deferral		(612,640)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 62,387,054
20	RATE OF RETURN		6.78%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
November 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	7,851,515	785,152
Residential - Standard (802)	1,729	173
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	7,853,244	785,324
General Service Value (810) (813)	0	0
General Service Standard (811)	6,365,978	636,598
Commercial Sales CNG (816) (818)	32,591	3,259
CNG (815)	0	0
Sub-Total Commercial	6,398,569	639,857
Industrial Sales (812)	258,291	25,829
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	258,291	25,829
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	14,510,104	1,451,010
Transportation (890)	0	0
Commercial - Transportation (892)	4,746,008	474,601
Industrial - Transportation (893)	6,184,491	618,449
Industrial CNG - Transportation (896) (897)	145,329	14,533
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	11,075,828	1,107,583
TOTAL THERMS ALL CUSTOMERS	25,585,932	2,558,593
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	98,530	9,853
Sub-Total Resale	98,530	9,853
TOTALS	25,684,462	2,568,446

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
December-2021

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	25,974,245	17,820,578	144,888,857	113,461,787	144,888,857	113,461,787
2. Commercial and Industrial Sales.....	13,690,924	11,229,442	97,764,149	76,555,949	97,764,149	76,555,949
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	250,893	245,746	2,292,821	1,493,878	2,292,821	1,493,878
5. Total Operating Revenues.....	39,916,062	29,295,766	244,945,827	191,511,614	244,945,827	191,511,614
Operating Expenses						
6. Purchased Gas, Storage and Production.....	14,491,074	10,025,153	76,711,106	54,791,945	76,711,106	54,791,945
Gross margin						
7. Transmission and Distribution.....	2,161,176	1,851,466	19,978,502	20,818,016	19,978,502	20,818,016
8. Customer Accounts Expense.....	597,159	646,820	5,996,143	6,570,105	5,996,143	6,570,105
9. Sales Expense.....	100,897	92,658	1,129,053	1,148,683	1,129,053	1,148,683
10. Administrative and General Expense.....	2,966,933	2,794,088	21,325,220	23,179,482	21,325,220	23,179,482
11. Depreciation and Amortization Expense.....	3,003,232	2,969,645	36,870,387	33,959,856	36,870,387	33,959,856
12. Taxes Other Than Income Taxes.....	1,079,740	1,128,695	11,815,488	12,761,576	11,815,488	12,761,576
13. Income Taxes.....	(7,116,064)	748,915	(5,332,158)	(2,078,916)	(5,332,158)	(2,078,916)
14. Total Operating Expenses (Items 6-13).....	17,284,147	20,257,440	168,493,741	151,150,747	168,493,741	151,150,747
15. Net Operating Income (Item 5 less 14).....	22,631,915	9,038,326	76,452,086	40,360,867	76,452,086	40,360,867
16. Other Income (deductions).....	(254,727)	88,554	(868,103)	3,002,270	(868,103)	3,002,270
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,780,125	1,762,406	21,270,829	20,826,030	21,270,829	20,826,030
19. Net Income.....	20,597,063	7,364,474	54,313,154	22,537,107	54,313,154	22,537,107

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,618,109,582	1,504,351,037	1,556,171,444	1,423,504,235
21. Construction Work in Progress.....	46,786,350	39,528,784	45,616,954	51,652,792
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	14,265,381	8,399,795	8,849,014	7,687,064
24. Accumulated Depreciation and Amort.....	497,811,521	477,118,152	488,118,939	471,708,482
25. Materials and Supplies.....	391,392	384,885	391,197	378,256
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	188,313,157	192,648,244	193,058,217	192,166,514
28. Contributions In Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	2,232,073	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	11,781,977	Dr (Cr)		
Balance Per ACA	14,014,050	Dr (Cr)		
Estimate to Actual Difference	(11,009)	Dr (Cr)		
Adjusted ACA Balance	14,003,041	Dr (Cr)		
Balance Per GL 0253142	14,003,041	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

December-2021

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	177,742	174,936
35. Commercial	18,344	18,181
36. Industrial Firm	59	58
37. Industrial Interruptible	2	2
38. Transportation	121	125
39. Total	196,268	193,302

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **2/22/2022** (Signed) **Quynh Pham Bowman**

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED

December-2021

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	\$ 1,618,109,582	\$ 1,556,171,444
2	Plant Under Construction	46,786,350	45,616,954
3	Gas Inventory	14,265,381	8,849,014
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ 1,679,161,313	\$ 1,616,097,768
	DEDUCTIONS:		
6	Accumulated Depreciation	497,811,521	488,118,939
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	188,313,157	193,058,217
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 691,953,432	\$ 687,005,910
11	RATE BASE	\$ 987,207,881	\$ 929,091,857
			12 MONTHS ENDED
12	Net Operating Income (NOI)		\$ 76,452,086
	Adjustments to NOI (Itemize):		
13	Allowance For Funds Used During Construction Debt		209,113
14	Allowance For Funds Used During Construction Equity		581,431
15	Interest on Customer Deposits		(194,264)
16	IPA		(596,161)
17	Pension Funding Deferral		(611,633)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 75,840,571
20	RATE OF RETURN		8.16%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
December 2021

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	17,147,216	1,714,722
Residential - Standard (802)	3,343	334
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	17,150,559	1,715,056
General Service Value (810) (813)	0	0
General Service Standard (811)	10,374,121	1,037,412
Commercial Sales CNG (816) (818)	33,590	3,359
CNG (815)	0	0
Sub-Total Commercial	10,407,711	1,040,771
Industrial Sales (812)	240,820	24,082
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	240,820	24,082
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	27,799,090	2,779,909
Transportation (890)	0	0
Commercial - Transportation (892)	4,680,733	468,073
Industrial - Transportation (893)	6,214,752	621,475
Industrial CNG - Transportation (896) (897)	147,556	14,756
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	11,043,041	1,104,304
TOTAL THERMS ALL CUSTOMERS	38,842,131	3,884,213
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	261,900	26,190
Sub-Total Resale	261,900	26,190
TOTALS	39,104,031	3,910,403