TENNESSEE PUBLIC UTILITY COMMISSION

Kelly Cashman-Grams
General Counsel
(615) 770-6856

Andrew Jackson State Office Bldg.
502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

Electronically Filed in TPUC Docket Room on June 3, 2022 at 1:45 p.m.

June 3, 2022

Via Email to karen.stachowski@ag.tn.gov

Ms. Karen Stachowski
Senior Assistant Attorney General
Office of Tennessee Attorney General and Reporter
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, Tennessee 37202

RE: Supplemental Response to Request for Records under Tenn. Code Ann. § 65-4-118; Docket Nos. 21-00099, 21-00100, and 21-00101

Dear Ms. Stachowski:

In follow-up to my response letter of May 25, 2022, I am forwarding the March 2022 reports provided to the Commission by Piedmont Natural Gas Company, Inc., Chattanooga Gas Company, and Atmos Energy Corporation. The attached documents do not confidential information and, as such, will also be placed in the docket file.

An electronic copy of this letter is being sent to opposing counsel of record and the utility company representatives below. Should you have any questions concerning this information, please do not hesitate to contact me.

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Kelly Cashman Grams
Kelly Cashman Grams, General Counsel

cc: TPUC Docket Nos. 21-00099, 21-00100, and 21-00101
paul.davidson@wallerlaw.com
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jw.luna@butlersnow.com
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elybeck@nealharwell.com

May 31, 2022

Ms. Patsy Fulton
Utility Rate Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Ms. Fulton,

Please find enclosed our Form PSC – 3.03 reports for March 2022. The support material for Customer Count, Volumes, Plant-in-Service, Trial Balance, Labor report, and ACA Factor calculation has been included.

Please don't hesitate to contact me with any questions/comments.

Thank you,

Chrissy Buckner

Chrissy Buckner
Rate Analyst, Rates & Regulatory Affairs
Atmos Energy Corporation
(214) 303-9103 direct
Chrissy.Buckner@atmosenergy.com

Atmos Energy Corporation

AND INVESTMENTS-GAS COMPANIES
March-22

ITEM		Month-to-Date This Year	Month-to-Date Last Year	Year-to-Date This Year	Year-to-Date Last Year	12 Months-to-Date This Year	12 Months-to-Date Last Year
(A)		(b)	0	0	(e)	(f)	(g)
1 Residential Sales...............	......	(1,120,243)	14,004,487	56,733,223	39,732,292	148,611,304	109,739,436
2 Commercial & Industrial Sales...	......	0	0	0	0	0	0
3 Other Sales....................	......	(1,249,911)	1,083,808	1,491,954	2,474,412	10,891,046	11,830,750
5 Total Operating Revenues		(2,370,154)	15,088,294	58,225,177	42,206,704	159,502,350	121,570,185
6 Production.....................	......	(157,659)	7,262,567	39,806,232	20,997,764	85,631,410	48,717,410
7 Storage, Trans. & Dist.-Oper....	......	326,256	787,121	1,871,180	2,282,535	9,274,182	9,751,210
8 Storage, Trans. & Dist.-Mtnce...	......	903	20,621	26,293	36,234	228,466	179,087
9 Customer Accounts Expense.		27,157	382,824	724,043	749,311	2,658,150	2,832,759
10 Sales Expense...................	......	10,879	55,126	70,108	117,537	365,289	416,527
11 Adm. & Gen'l. Expense...........	......	7,661	878,905	1,136,832	1,654,399	9,138,569	8,040,620
12 Deprn. & Amort. Expense.........	......	0	1,297,836	2,670,179	2,584,586	14,605,495	14,184,643
13 Taxes Other Than Income Taxes...	......	0	765,138	1,554,844	1,520,395	7,252,664	7,165,812
14 Income Taxes...................	......	(725,476)	821,865	2,733,365	2,954,274	6,934,113	6,606,308
15 Total Operating Expenses.........	......	(510,280)	12,272,003	50,593,075	32,897,034	136,088,338	97,894,376
16 Net Operating Income...........	......	(1,859,874)	2,816,291	7,632,102	9,309,670	23,414,012	23,675,809
17 Other Income...................	......	(151,632)	95,578	413,169	169,495	2,497,252	2,302,308
18 Misc. Income Deductions.........	......	38,265	19,165	34,133	50,343	1,552,514	702,319
19 Interest Charges................	......	633	569,878	285,864	1,079,199	4,760,960	6,604,479
20 Net Income.....................	......	(2,050,404)	2,322,825	7,725,273	8,349,624	19,597,790	18,671,319

Selected Balance Sheet Items * net income of very significant, known changes c		Co. Balance at Month-End This Year (h)	Co. Balance at Month-End Last Year (i)	Average 12 Months-to-Date This Year (j)	Average 12 Months-to-Date Last Year (k)
21 Utility Plant in Service..........	......	766,939,391	723,485,998	748,612,523	696,909,505
22 Construction Work in Progress....	......	17,909,763	11,646,928	15,249,509	16,579,015
23 Acquisition Adjustments, Net....	......	1,537,589	1,628,035	1,575,275	1,673,258
24 Property Held for Future Use.....	......	0	0	0	0
25 Depreciation.....................	......	242,399,365	230,585,789	237,523,456	226,278,417
26 Materials and Supplies...........	......	5,305,352	1,079,530	5,942,637	3,626,518
27 Unamortized ITC.................	..* ..	0	0	0	0
28 Deferred Federal Income Tax......	......	36,296,330	26,862,863	31,516,555	41,055,967
29 Contributions in aid of Const....	......	0	0	0	0
30 Customer Advances for Const......	......	20,280	20,280	20,280	20,280
31 Preferred & Preference Stock....	..* ..	0	0	0	0
32 Common Stock....................	..* ..	686,112	0	665,219	0
33 Premium on Cap. Stk. & Other Cap.	..* ..	5,471,528,857	0	5,088,834,382	0
34 Retained Earnings..............	..* ..	(4,577,579,332)	(3,569,020,040)	(4,169,242,389)	(3,253,161,887)
35 Long-Term Debt.................	..* ..	(7,957,335,373)	159,348,272	(7,635,880,182)	156,682,711

March-22

Type of Customer (a)	Number Billed at the End of Period This Year (b)	Last Year (c)
36. Residential........	140,011	137,677
37. Commercial.........	17,948	17,686
38. Industrial Firm....	342	341
39. Interruptible......	12	13
40. Other.............	798	852
	159,111	156,569

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of $1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.

2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".

3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Chrissy Buckner
(Signed)

May 31, 2022

Rates & Regulatory Affairs
Atmos Energy Corporation
5420 LBJ Freeway, Suite 1600
Dallas, TX 75240

ATMOS ENERGY CORPORATION
TENNESSEE SUPPLEMENTAL FINANCIAL DATA
TO THE TENNESSEE PUBLIC UTILITY COMMISSION 3.03 FOR
March-22

Line No.		Average for 12 Months to Date	
1.	Gas plant in service	748,612,523	
2.	Construction work in progress	15,249,509	
3.	Materials and supplies/Storage gas	5,942,637	3,626,518
4.	Working capital	0	0
5.	Net elimination of intercompany leased property	2,887,279	3,145,769
6.	Unamortized Maryland Way Gain	0	0
7.	Total (L1 thru L6)	772,691,948	720,260,807
	Deductions:		
8.	Depreciation reserve	237,523,456	226,278,417
9.	Unpaid for portion of materials and supplies	0	0
10.	Customer deposits (a/c 235)	979,757	1,049,205
11.	Contributions and advances in aid of construction	20,280	20,280
12.	Accumulated deferred tax-accelerated depreciation	31,516,555	41,055,967
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0	0
14.	Total (L8 thru L13)	270,040,048	268,403,870
15.	Rate Base (L7-L14)	502,651,900	451,856,937
16.	Net Operating Income	23,414,012	23,675,809
17.	Accrued interest on customer deposits	(31,842)	(34,099)
18.	Allowance for funds used during construction	0	0
19.	Gain on sale of Maryland Way Property	0	0
20.	Elimination of leased property: Decreased rent	801,089	766,149
21.	Elimination of leased property: Increased depreciation expense	(236,533)	(231,171)
22.	Elimination of leased property: Tax effect	(221,476)	(209,871)
23.	Total (L16 thru L22)	23,725,250	23,966,817
24.	Rate of Return (L23 by L15)	4.72%	

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

Chattanooga Gas

2207 Olan Mills Drive
Chattanooga, TN 37421
800-427-5463

Sunday, May 29, 2022

Mr. David Foster
Deputy Chief—Utilities Division
Tennessee Public Utilities Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Dear Mr. Foster:

Enclosed are the following reports for March 2022, submitted on behalf of Chattanooga Gas Company:

- Chattanooga Gas Company Summary of Income Statement
- Monthly Report of Tennessee Revenues, Expenses, and Investments
- Sale of Natural Gas to Ultimate Consumers (summary)
- Rate of Return Computed in Accordance with Dockets 18-00017, 20-00049, and 21-00048
- March 2022 Incremental Gas Report

If you have any questions, please call me at (404) 584-3292.

Sincerely,

Tiffani Weems
Supervisor, Regulatory Accounting and Reporting

Enclosure (1)
cc: David Weaver
Paul Leath
Archie Hickerson
Bryan Batson
Terra Allen, Tennessee Consumer Advocate
Gary Tucker

Chattanooga Gas Company Summary of Income Statement for PSC 3.03 Reporting to TPUC

2022-03-31	Current Month	Current Mth LY	Fiscal YTD	Fiscal YTD LY	12 MTD	12 MTD LY
Residential Sales Line 1	**4,542,586**	**3,163,596**	**19,751,565**	**14,594,590**	**42,940,752**	**34,408,913**
Commercial & Industrial Line 2	**3,817,863**	**3,000,900**	**16,855,372**	**11,333,958**	**40,104,374**	**28,008,536**
Other Sales Line 3	**0**	**0**	**0**	**0**	**0**	**0**
Sales for Resale Line 4	**0**	**0**	**0**	**0**	**0**	**0**
Other Operating Revenues Line 5	**2,164,135**	**1,524,605**	**5,489,491**	**4,605,970**	**17,396,033**	**14,088,498**
Cost of Sales	5,267,581	3,208,842	24,303,022	15,127,332	50,436,774	33,799,462
Outside Services - LNG Storage	625	690	14,884	1,067	102,053	20,301
LNG Operation	8,416	25,810	29,176	66,060	183,572	202,885
LNG Fuel	0	0	0	0	0	0
LNG Gas Losses	0	0	0	0	0	0
LNG Storage	0	0	0	0	0	0
Outside Svc-LNG Storage Maint	4,497	0	5,740	(8,151)	34,253	70,692
LNG Fuel	0	0	0	0	0	0
Maintenance of Gas Holders	0	0	0	0	152,616	117,364
LNG Mnt Purification Equip	0	6,911	0	11,724	10,687	13,483
LNG Maint Liquefaction Equip	3,916	512	3,916	(10,448)	705,233	957,249
LNG Mnt- of Vaporizing Equip	0	0	5,913	1,033	25,521	8,747
LNG Mnt- of Compressor Equip	4,104	7,270	13,953	12,181	89,930	53,032
LNG Mnt-Other Equip	0	3,429	154	13,717	97,357	77,172
LNG Storage Maint-Mat Mgt	0	0	0	0	0	0
Total Purchased Gas Line 7	**5,289,138**	**3,253,463**	**24,376,758**	**15,214,515**	**51,837,995**	**35,320,387**
Distribution Expenses - Operation	278,095	264,979	722,420	730,562	2,931,621	2,854,994
Total Dist. Operation Line 8	**278,095**	**264,979**	**722,420**	**730,562**	**2,931,621**	**2,854,994**
Distribution Expense-Maintenance	141,628	137,364	426,755	369,053	1,720,405	1,479,594
Total Dist. Maintenance Line 9	**141,628**	**137,364**	**426,755**	**369,053**	**1,720,405**	**1,479,594**
Customer Accounts Expenses	49,402	31,463	154,083	109,274	403,013	397,140
Customer Service Expenses	0	0	0	0	0	0
Total Customer Accounts Line 10	**49,402**	**31,463**	**154,083**	**109,274**	**403,013**	**397,140**
Sales Promotion Expenses	29,939	47,599	10,671	88,022	736,194	734,898
Total Sales Expense Line 11	**29,939**	**47,599**	**10,671**	**88,022**	**736,194**	**734,898**
Administrative and General Expenses	1,020,637	769,538	3,085,656	2,416,974	9,467,498	7,687,369
Administrative and General Expenses-Maintenance	7,801	8,841	32,377	19,771	120,856	113,322
Total Admin.& General Line 12	**1,028,438**	**778,379**	**3,118,033**	**2,436,745**	**9,588,354**	**7,800,691**
Intercompany Billing	46	0	46	0	(1,853)	101,655
Total Intercompany Billing Line 13	**46**	**0**	**46**	**0**	**(1,853)**	**101,655**
Allocated Costs	868,793	715,471	2,383,321	2,053,388	7,815,863	7,789,528
Total Shared Service Alloc. Line 14	**868,793**	**715,471**	**2,383,321**	**2,053,388**	**7,815,863**	**7,789,528**
Depreciation and Amortization	784,179	733,377	2,349,849	2,188,186	9,183,956	8,594,687
Less Acquisition Adjustment (a/c 426100)	0	0	0	0	0	0
Total Depr. & Amort. Line 15	**784,179**	**733,377**	**2,349,849**	**2,188,186**	**9,183,956**	**8,594,687**
Taxes Other Than Income	361,178	301,457	1,075,601	901,758	3,699,623	3,733,367
Total Other Taxes Line 16	**361,178**	**301,457**	**1,075,601**	**901,758**	**3,699,623**	**3,733,367**
Income Taxes	348,925	(73,217)	1,676,411	1,040,253	1,584,094	63,723
Total Income Taxes Line 17	**348,925**	**(73,217)**	**1,676,411**	**1,040,253**	**1,584,094**	**63,723**
Total Operating Expenses Line 18	**9,179,760**	**6,190,336**	**36,293,945**	**25,131,756**	**89,499,265**	**68,870,664**
Other Income	141,988	118,588	428,265	341,801	1,671,707	1,779,884
Total Other Income Line 20	**141,988**	**118,588**	**428,265**	**341,801**	**1,671,707**	**1,779,884**
Gain/Loss sale of Fixed Asset	0	0	0	0	0	0
Total Misc. Inc. Ded. Line 21	**0**	**0**	**0**	**0**	**0**	**0**
Fixed Charges - Other Interest Expense	381,895	347,760	1,135,106	1,083,007	4,142,299	4,130,287
Fixed Charges - Allowance for Funds -Debt	(32,128)	(20,238)	(86,196)	(47,036)	(283,953)	(161,412)
Total Fixed Charges Line 22	**349,767**	**327,523**	**1,048,911**	**1,035,971**	**3,858,346**	**3,968,876**
Net Income	**1,137,045**	**1,289,831**	**5,181,838**	**4,708,593**	**8,755,255**	**5,446,291**

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES AND INVESTMENTS - GAS COMPANIES

Company Name Chattanooga Gas Company
End of Month **2022-03-31**

Item (a)	Amount for This Month This Year (b)	Amount for This Month Last Year (c)	Year-To-Date This Year (d)	Year-To-Date Last Year (e)	12 Months-To-Date This Year (f)	12 Months-To-Date Last Year (g)
Operating Revenues						
1. Residential Sales	4,542,586	3,163,596	19,751,565	14,594,590	42,940,752	34,408,913
2. Commercial & Industrial Sales	3,817,863	3,000,900	16,855,372	11,333,958	40,104,374	28,008,536
3. Other Sales	-	-	-	-	-	-
4. Sales For Resale	-	-	-	-	-	-
5. Other Operating Revenues	2,164,135	1,524,605	5,489,491	4,605,970	17,396,033	14,088,498
6. Total Operating Revenues (Items 1-5)	10,524,584	7,689,102	42,096,428	30,534,519	100,441,160	76,505,947
Operating Expenses						
7. Purchased Gas	5,289,138	3,253,463	24,376,758	15,214,515	51,837,995	35,320,387
8. Distribution Expense - Operation	278,095	264,979	722,420	730,562	2,931,621	2,854,994
9. Distribution Expense - Maintenance	141,628	137,364	426,755	369,053	1,720,405	1,479,594
10. Customer Accounts Expense	49,402	31,463	154,083	109,274	403,013	397,140
11. Sales Expense	29,939	47,599	10,671	88,022	736,194	734,898
12. Administrative and General Expense	1,028,438	778,379	3,118,033	2,436,745	9,588,354	7,800,691
13. Intercompany Billing	46	-	46	-	(1,853)	101,655
14. Shared Service Allocation	868,793	715,471	2,383,321	2,053,388	7,815,863	7,789,528
15. Depreciation and Amortization Expense	784,179	733,377	2,349,849	2,188,186	9,183,956	8,594,687
16. Taxes Other Than Income Taxes	361,178	301,457	1,075,601	901,758	3,699,623	3,733,367
17. Income Taxes	348,925	(73,217)	1,676,411	1,040,253	1,584,094	63,723
18. Total Operating Expenses (Items 7-16)	9,179,760	6,190,336	36,293,945	25,131,756	89,499,265	68,870,664
19. Net operating Income (Item 6 less 17)	1,344,824	1,498,766	5,802,483	5,402,763	10,941,894	7,635,283
20. Other Income	141,988	118,588	428,265	341,801	1,671,707	1,779,884
21. Miscellaneous Income Deductions	-	-	-	-	-	-
22. Fixed Charges	349,767	327,523	1,048,911	1,035,971	3,858,346	3,968,876
23. Net Income	1,137,045	1,289,831	5,181,838	4,708,593	8,755,255	5,446,291

Selected Balance Sheet Items	Balance at End of Month This Year (h)	Balance at End of Month Last Year (i)	Average for 12 Months-To-Date This Year (j)	Average for 12 Months-To-Date Last Year (k)
24 Utility Plant in Service	383,135,532	361,917,559	371,987,884	352,470,764
25 Construction Work in Progress	23,497,684	13,169,866	15,874,977	12,339,319
26 Utility Plant Acquisition Adjustment	-	-	-	-
27 Property Held for Future Use	-	-	-	-
28 Accumulated Depreciation and Amortization	145,346,892	140,174,827	142,387,007	137,267,781
29 Material, Supplies & Gas Stored	6,650,004	4,406,207	10,003,066	7,528,001
30 Unamortized Investment Credit	-	-	-	-
31 Deferred Income Tax	47,154,668	44,710,594	45,707,151	45,188,251
32 Contributions in Aid of Construction	(0)	(0)	(0)	(0)
33 Customer Advances for Construction	-	-	-	-
34 Preferred Stock	-	-	-	-
35 Common Stock	10,000	10,000	10,000	10,000
36 Premium on Capital Stock and Other Capital	104,347,393	93,551,690	96,997,147	88,074,413
37 Retained Earnings	19,803,897	16,938,597	16,451,347	14,107,903
38 Other Comprehensive Income	(2,224,686)	(3,698,421)	(3,203,114)	(3,758,984)
39 Retained Earnings	(2,363,278)	(2,363,278)	(2,363,278)	(2,363,278)
40 Long Term Debt	105,080,328	91,816,182	95,897,458	85,880,526
41. ACA Balance - Demand	(3,146,308)	(1,617,729)	(495,081)	156,180
42. ACA Balance - Commodity	1,307,092	(988,528)	554,903	(2,348,057)

TENNESSEE PUBLIC UTILITY COMMISSIONS

SALES OF NATURAL GAS TO ULTIMATE CONSUMERS IN TENNESEE

Company: CHATTANOOGA GAS COMPANY

Address: 2207 Olan Mills Drive
CHATTANOOGA, TN 37421

Report Month and Year: 2022-03-31

If resubmission, insert "X":

Natural gas sold directly to ultimate consumers in Tennessee

	Quantity DT	(Dollars)	Number of Customers at End of Month
Residential………..………………………	368,464	4,542,586	60,903
Commercial……......…..……………………	401,344	3,545,236	8,542
Industrial……………………………………	732,496	1,849,739	254
Other…………..…………………………	0	-	-
TOTAL…………………………………	1,502,303	9,937,560	69,699

Name and title of person to be contacted regarding this report

Tiffani Weems--Supervisor, Regulatory Reporting

Phone No. 404-584-3292

CERTIFICATION: I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge.

Name: Tiffani Weems Title: Supv, Regulatory Reporting

Signature: Date: May 29, 2022

Chattanooga Gas Company
Rate of Return Computed in Accordance with Dockets 18-00017, 20-00049 & 21-00048
Twelve Months Ending March 31, 2022

Line No. (a)	Description (b)		Amount (c)
	Additions		
1	Utility Plant (1)	$	376,668,398
2	Construction Work In Progress (1)		18,773,643
3	2019 Deficiency, net of ADITs		393,976
4	2020 Deficient, net of ADITs		4,568,604
5	LNG Deferred Maint		385,475
6	Incremental ARM Reg Asset, net of ADITs		-
7	Prepaid Pension Cash Contributions, net		446,141
8	Other Post Retirement Benefits		-
9	Materials & Supplies & Gas Stored		10,003,066
10	Working Capital		1,260,287
11	**Total Additions**	**$**	**412,499,590**
	Deductions		
12	Accumulated Depreciation (1)	$	(144,812,091)
13	Accumulated Deferred Income Tax (1) (2)		(46,314,028)
14	Deferred Tax Cuts & Jobs Act Regulatory Liability		(248,326)
15	Customer Deposits		(1,821,658)
16	Contribution In Aid Of Construction		-
17	Customer Advances For Construction		-
18	Accrued Interest On Customer Deposits		(258,977)
19	**Total Deductions**	**$**	**(193,455,080)**
20	**Rate Base**	**$**	**219,044,510**
21	**Net Operating Income (NOI)**	**$**	**13,611,628**
	Adjustments to NOI (Itemized)		
22	Removal of AMA Sharing Revenue	$	(443,190)
23	2019 & 2020 Deficiency Amort		(4,839,683)
24	Adjustment for inactive service lines		182,624
25	Incentive Compensation Disallowance		1,261,808
26	Pension Adjustment (3)		(59,800)
27	Other Post Retirement Benefits Adjustment (3)		(152,448)
28	Removal of Lobbying Expense		154,102
29	Eliminate Promotional and Goodwill Advertising		227,657
30	Removal of Fines & Penalties and Legal Reserves		9
31	Refunds and Recoveries Adjustment		(681,298)
32	**Adjusted Net Operating Income**	**$**	**9,261,409**
33	**Rate of Return (L25/L15)**		**4.23%**

(1) Includes AGL Services Company allocated:

Plant	$	4,680,514
CWIP		2,900,485
Accumulated Depreciation		(2,425,084)
ADIT		(639,503)

(2) Includes adjustments primarily for deferred income taxes related to Pensions and OPEBs.
(3) Adjustment to remove direct and allocated Pension and OPEB expense, net of cash payments.

Chattanooga Gas
Incremental Gas Report
March - 2022

Date	Chattanooga Gas Daily Balancing Order For Over Burns In Effect	Interruptible Customer Request For Incremental Gas Supply	Chattanooga Gas Incremental Gas Supply Offered	Chattanooga Gas Incremental Gas Supply Volume Offered
03-01-2022	No	No	No	0
03-02-2022	No	No	No	0
03-03-2022	No	No	No	0
03-04-2022	No	No	No	0
03-05-2022	No	No	No	0
03-06-2022	No	No	No	0
03-07-2022	No	No	No	0
03-08-2022	No	No	No	0
03-09-2022	No	No	No	0
03-10-2022	No	No	No	0
03-11-2022	No	No	No	0
03-12-2022	Yes	No	No	0
03-13-2022	Yes	No	No	0
03-14-2022	Yes	No	No	0
03-15-2022	No	No	No	0
03-16-2022	No	No	No	0
03-17-2022	No	No	No	0
03-18-2022	No	No	No	0
03-19-2022	No	No	No	0
03-20-2022	No	No	No	0
03-21-2022	No	No	No	0
03-22-2022	No	No	No	0
03-23-2022	No	No	No	0
03-24-2022	No	No	No	0
03-25-2022	No	No	No	0
03-26-2022	No	No	No	0
03-27-2022	No	No	No	0
03-28-2022	No	No	No	0
03-29-2022	No	No	No	0
03-30-2022	No	No	No	0
03-31-2022	No	No	No	0

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY **Piedmont Natural Gas Company, Inc.**
MONTH OF REPORT March-2022

	Current Month		Year-to-Date		12 Months Ended	
Item (a)	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales....................................	17,408,749	12,190,682	80,413,455	63,000,289	162,302,023	125,519,358
2. Commercial and Industrial Sales....................	11,419,721	8,047,133	48,602,132	35,415,396	110,950,885	79,960,775
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....................................	440,126	304,538	1,258,175	1,048,737	2,502,258	1,872,030
5. Total Operating Revenues..............................	29,268,596	20,542,353	130,273,762	99,464,422	275,755,166	207,352,163
Operating Expenses						
6. Purchased Gas, Storage and Production...........	11,974,354	4,978,544	60,755,147	25,987,468	111,478,785	52,350,554
Gross margin	17,294,242	15,563,809	69,518,615	73,476,954	164,276,381	155,001,609
7. Transmission and Distribution..........	2,415,665	1,419,942	5,331,672	4,424,838	20,885,336	19,557,478
8. Customer Accounts Expense........................	674,456	607,085	1,912,513	1,778,113	6,130,543	6,659,173
9. Sales Expense...................................	89,620	91,990	345,041	259,794	1,214,300	1,133,185
10. Administrative and General Expense..............	2,057,462	2,235,071	5,477,243	5,150,008	21,652,455	22,721,584
11. Depreciation and Amortization Expense..............	3,049,136	2,746,119	9,030,000	8,798,729	37,101,658	34,538,714
12. Taxes Other Than Income Taxes........................	1,121,876	1,200,181	3,258,914	3,378,653	11,695,748	12,603,752
13. Income Taxes...	1,314,226	2,567,981	6,785,112	7,150,819	(5,697,866)	1,861,030
14. Total Operating Expenses (Items 6-13)...............	22,696,795	15,846,913	92,895,642	56,928,422	204,460,959	151,425,470
15. Net Operating Income (Item 5 less 14)............	6,571,801	4,695,440	37,378,120	42,536,000	71,294,207	55,926,693
16. Other Income (deductions)......................................	420,722	521,896	48,127	196,569	(1,016,545)	3,069,177
17. Miscellaneous Income Deductions.................	0	0	0	0	0	0
18. Interest Charges................................	1,789,618	1,847,380	5,276,435	5,372,672	21,174,593	21,047,126
19. Net Income..	5,202,905	3,369,955	32,149,812	37,359,897	49,103,069	37,948,744

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service...........................	1,636,810,789	1,532,996,944	1,583,899,093	1,456,863,173
21. Construction Work in Progress...................	61,091,556	36,526,772	48,669,791	51,792,232
22. Utility Plant Acquisition Adj...................	0	0	0	0
23. Gas Inventory..	7,287,331	3,773,765	9,368,522	6,833,562
24. Accumulated Depreciation and Amort....................	504,541,959	484,374,355	493,119,627	475,398,230
25. Materials and Supplies............................	359,975	391,881	386,464	400,953
26. Unamortized Investment Credit........................	0	0	0	0
27. Deferred Income Tax (Regulated)................................	189,227,583	192,270,487	192,139,036	192,332,912
28. Contributions in Aid of Construction...............	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction................	0	0	0	0
30. Long Term Debt..................................				
31. Actual Cost Adjustment (ACA)-Demand.............	(1,176,333) Dr (Cr)			
32. Actual Cost Adjustment (ACA)-Commodity...........	9,475,404 Dr (Cr)			

Balance Per ACA	8,299,070	Dr (Cr)
Estimate to Actual Difference	198,051	Dr (Cr)
Adjusted ACA Balance	8,497,121	Dr (Cr)
Balance Per GL 0253142	8,497,121	Dr (Cr)
Difference	0	

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

March-2022

NUMBER BILLED AT THE END OF PERIOD	This Year	Last Year
(a)	(b)	(c)
34. Residential	179,368	176,344
35. Commercial	18,473	18,323
36. Industrial Firm	59	57
37. Industrial Interruptible	2	2
38. Transportation	121	123
39. Total	198,023	194,849

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of $1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.

2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".

3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **5/20/2022** (Signed) *Quynh Pham Bowman*

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **March-2022**

LINE # -		CURRENT MONTH BALANCE	13 MONTH AVERAGE
	ADDITIONS:		
1	Plant in Service	$ 1,636,810,789	$ 1,583,899,093
2	Plant Under Construction	61,091,556	48,669,791
3	Gas Inventory	7,287,331	9,368,522
4	Working Capital (1)		5,460,355
	Other Additions (Itemize):		
5	Total Additions	$ 1,705,189,676	$ 1,647,397,760
	DEDUCTIONS:		
6	Accumulated Depreciation	504,541,959	493,119,627
7	Accumulated Deferred Income Taxes	189,227,583	192,139,036
	Other Deductions (Itemize):		
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	$ 699,598,296	$ 691,087,417
11	RATE BASE	$ 1,005,591,380	$ 956,310,343

		12 MONTHS ENDED
12	Net Operating Income (NOI)	$ 71,294,207
	Adjustments to NOI (Itemize):	
13	Allowance For Funds Used During Construction Debt	229,610
14	Allowance For Funds Used During Construction Equity	653,941
15	Interest on Customer Deposits	(194,105)
16	IPA	(884,635)
17	Pension Funding Deferral	(811,860)
18	Prior Period Adjustments	0
19	Adjusted Net Operating Income	$ 70,287,158
20	RATE OF RETURN	7.35%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
March 2022

Tariff Sales:	Nashville 171	**TENN (Dekatherms)**
Residential - Value (801)	18,343,084	1,834,308
Residential - Standard (802)	4,092	409
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	18,347,176	1,834,718
General Service Value (810) (813)	0	0
General Service Standard (811)	11,020,510	1,102,051
Commercial Sales CNG (816) (818)	35,691	3,569
CNG (815)	0	0
Sub-Total Commercial	11,056,201	1,105,620
Industrial Sales (812)	241,577	24,158
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	241,577	24,158
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	29,644,954	2,964,495
Transportation (890)	0	0
Commercial - Transportation (892)	4,708,352	470,835
Industrial - Transportation (893)	6,346,836	634,684
Industrial CNG - Transportation (896) (897)	155,913	15,591
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	11,211,101	1,121,110
TOTAL THERMS ALL CUSTOMERS	40,856,055	4,085,606
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	328,580	32,858
Sub-Total Resale	328,580	32,858
TOTALS	**41,184,635**	**4,118,464**