

TENNESSEE PUBLIC UTILITY COMMISSION

Kelly Cashman-Grams
General Counsel
(615) 770-6856



Andrew Jackson State Office Bldg.
502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

May 26, 2022

Electronically Filed in TPUC Docket
Room on May 26, 2022 at 3:44 p.m.

Via Email to karen.stachowski@ag.tn.gov

Ms. Karen Stachowski
Senior Assistant Attorney General
Office of Tennessee Attorney General and Reporter
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, Tennessee 37202

RE: Response to Request for Records under Tenn. Code Ann. § 65-4-118
Docket Nos. 21-00099, 21-00100, and 21-00101

Dear Ms. Stachowski:

In response to your letter of May 20, 2022, which requests data related to Piedmont Natural Gas Company, Inc., Chattanooga Gas Company, and Atmos Energy Corporation, I am providing certain records described below. The documents provided are public records, containing no confidential information, and as such will also be placed in the docket file.

Informally submitted ACA quarterly reports have not been retained by Commission Staff. However, the ACA balances are reflected on monthly reports submitted to the Commission. The monthly reports in the Commission's possession for the first quarter of 2022, consisting of January and February, are provided. The March 2022 monthly report will be provided upon receipt by the Commission.

An electronic copy of this letter is being sent to opposing counsel of record and the utility company representatives below. Should you have any questions concerning this information, please do not hesitate to contact me.

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:


Kelly Cashman Grams, General Counsel

cc: TPUC Docket Nos. 21-00099, 21-00100, and 21-00101
paul.davidson@wallerlaw.com
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March 22, 2022

Ms. Patsy Fulton
Utility Rate Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Ms. Fulton,

Please find enclosed our Form PSC – 3.03 reports for January 2022. The support material for Customer Count, Volumes, Plant-in-Service, Trial Balance, Labor report, and ACA Factor calculation has been included.

Please don't hesitate to contact me with any questions/comments.

Thank you,

Chrissy Buckner

Chrissy Buckner
Rate Analyst, Rates & Regulatory Affairs
Atmos Energy Corporation
(214) 303-9103 direct
Chrissy.Buckner@atmosenergy.com

Atmos Energy Corporation

AND INVESTMENTS-GAS COMPANIES
January-22

ITEM (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	0	0	(e)	(f)	(g)
1 Residential Sales.....	31,776,947	17,656,236	31,776,947	17,656,236	154,105,065	118,000,074
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	1,483,710	1,484,431	1,483,710	1,484,431	13,318,862	13,967,345
5 Total Operating Revenues	33,260,657	19,140,667	33,260,657	19,140,667	167,423,927	131,967,419
6 Production.....	22,440,140	8,874,427	22,440,140	8,874,427	84,605,371	52,545,164
7 Storage, Trans. & Dist.-Oper....	791,189	820,498	791,189	820,498	9,831,796	9,891,435
8 Storage, Trans. & Dist.-Mtnc....	2,175	4,425	2,175	4,425	236,778	163,491
9 Customer Accounts Expense.	431,733	280,768	431,733	280,768	3,048,499	2,946,471
10 Sales Expense.....	28,388	26,721	28,388	26,721	415,816	389,901
11 Adm. & Gen'l. Expense.....	619,042	746,956	619,042	746,956	10,131,700	8,555,012
12 Deprn. & Amort. Expense.....	1,336,966	1,288,363	1,336,966	1,288,363	15,858,422	15,361,214
13 Taxes Other Than Income Taxes...	788,662	906,009	788,662	906,009	8,015,703	8,083,892
14 Income Taxes.....	1,769,867	1,557,244	1,769,867	1,557,244	7,994,020	7,601,221
15 Total Operating Expenses.....	28,208,162	14,505,409	28,208,162	14,505,409	140,138,107	105,537,801
16 Net Operating Income.....	5,052,495	4,635,258	5,052,495	4,635,258	27,285,821	26,429,619
17 Other Income.....	345,794	319,791	345,794	319,791	2,832,597	2,943,962
18 Misc. Income Deductions.....	(31,291)	26,565	(31,291)	26,565	1,532,716	697,249
19 Interest Charges.....	427,426	527,267	427,426	527,267	5,992,309	7,193,103
20 Net Income.....	5,002,153	4,401,217	5,002,153	4,401,217	22,593,392	21,483,228

Selected Balance Sheet Items * net income of very significant, known changes c	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	760,904,662	711,223,992	740,443,703	687,367,717
22 Construction Work in Progress....	19,376,597	16,764,427	14,785,820	17,654,786
23 Acquisition Adjustments, Net....	1,545,811	1,644,480	1,591,034	1,689,703
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	241,775,723	229,014,568	235,466,054	225,006,980
26 Materials and Supplies.....	5,537,668	2,896,580	5,518,354	3,485,833
27 Unamortized ITC.....	0	0	0	0
28 Deferred Federal Income Tax.....	36,087,814	44,672,486	31,479,571	42,000,496
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	20,280	20,280	20,280	20,280
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	677,157	0	658,717	0
33 Premium on Cap. Stk. & Other Cap.	5,308,297,522	0	4,967,187,725	0
34 Retained Earnings.....	(4,333,553,319)	(3,523,888,224)	(4,069,441,109)	(3,167,210,317)
35 Long-Term Debt.....	(7,957,060,694)	79,023,526	(7,341,496,386)	153,593,873

January-22

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	139,367	136,735
37. Commercial.....	17,734	17,574
38. Industrial Firm....	339	337
39. Interruptible.....	13	13
40. Other.....	800	853
	158,253	155,512

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Chrissy Buckner
(Signed)

March 22, 2022

Rates & Regulatory Affairs
Atmos Energy Corporation
5420 LBJ Freeway, Suite 1600
Dallas, TX 75240

ATMOS ENERGY CORPORATION
TENNESSEE SUPPLEMENTAL FINANCIAL DATA
TO THE TENNESSEE PUBLIC UTILITY COMMISSION 3.03 FOR
January-22

<u>Line No.</u>		Average for 12 Months to Date
1.	Gas plant in service	740,443,703
2.	Construction work in progress	14,785,820
3.	Materials and supplies/Storage gas	5,518,354
4.	Working capital	0
5.	Net elimination of intercompany leased property	2,928,494
6.	Unamortized Maryland Way Gain	0
7.	Total (L1 thru L6)	763,676,372
	<u>Deductions:</u>	
8.	Depreciation reserve	235,466,054
9.	Unpaid for portion of materials and supplies	0
10.	Customer deposits (a/c 235)	942,080
11.	Contributions and advances in aid of construction	20,280
12.	Accumulated deferred tax-accelerated depreciation	31,479,571
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	267,907,985
15.	Rate Base (L7-L14)	495,768,387
16.	Net Operating Income	27,285,821
17.	Accrued interest on customer deposits	(30,618)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	0
20.	Elimination of leased property: Decreased rent	885,158
21.	Elimination of leased property: Increased depreciation expense	(258,036)
22.	Elimination of leased property: Tax effect	(246,021)
23.	Total (L16 thru L22)	27,636,304
24.	Rate of Return (L23 by L15)	5.57%

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



April 21, 2022

Ms. Patsy Fulton
Utility Rate Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Ms. Fulton,

Please find enclosed our Form PSC – 3.03 reports for February 2022. The support material for Customer Count, Volumes, Plant-in-Service, Trial Balance, Labor report, and ACA Factor calculation has been included.

Please don't hesitate to contact me with any questions/comments.

Thank you,

Chrissy Buckner

Chrissy Buckner
Rate Analyst, Rates & Regulatory Affairs
Atmos Energy Corporation
(214) 303-9103 direct
Chrissy.Buckner@atmosenergy.com

Atmos Energy Corporation

AND INVESTMENTS-GAS COMPANIES
February-22

ITEM (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	0	0	(e)	(f)	(g)
1 Residential Sales.....	26,076,519	16,445,551	57,853,466	25,727,805	163,736,033	109,541,834
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	1,258,155	1,352,253	2,741,865	1,390,604	13,224,765	12,183,546
5 Total Operating Revenues	27,334,674	17,797,803	60,595,331	27,118,410	176,960,799	121,725,380
6 Production.....	17,523,751	9,077,486	39,963,891	13,735,197	93,051,636	48,444,082
7 Storage, Trans. & Dist.-Oper....	753,735	848,913	1,544,924	1,495,413	9,735,800	10,009,702
8 Storage, Trans. & Dist.-Mtnc....	23,214	11,744	25,389	15,612	248,221	168,315
9 Customer Accounts Expense.	265,152	298,835	696,885	366,487	3,014,305	2,768,999
10 Sales Expense.....	30,842	37,067	59,230	62,411	409,566	392,787
11 Adm. & Gen'l. Expense.....	510,129	634,983	1,129,171	775,494	10,008,375	7,934,352
12 Deprn. & Amort. Expense.....	1,333,213	1,288,304	2,670,179	1,286,750	15,903,331	14,126,303
13 Taxes Other Than Income Taxes...	766,183	764,084	1,554,844	755,258	8,017,802	7,157,100
14 Income Taxes.....	1,688,974	1,201,468	3,458,842	2,132,409	8,481,488	6,750,040
15 Total Operating Expenses.....	22,895,193	14,162,883	51,103,355	20,625,030	148,870,524	97,751,679
16 Net Operating Income.....	4,439,482	3,634,920	9,491,976	6,493,379	28,090,274	23,973,701
17 Other Income.....	219,007	307,142	564,801	73,918	2,744,462	2,411,024
18 Misc. Income Deductions.....	27,159	26,460	(4,132)	31,178	1,533,415	698,732
19 Interest Charges.....	(142,195)	519,908	285,231	509,320	5,330,206	6,608,446
20 Net Income.....	4,773,525	3,395,693	9,775,678	6,026,799	23,971,116	19,077,548

Selected Balance Sheet Items * net income of very significant, known changes c	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	766,939,391	712,366,946	744,991,407	691,671,057
22 Construction Work in Progress....	17,373,537	18,072,111	14,727,606	17,592,745
23 Acquisition Adjustments, Net....	1,537,589	1,636,258	1,582,812	1,681,481
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	242,408,529	229,533,279	236,538,992	225,607,637
26 Materials and Supplies.....	2,950,156	2,084,582	5,590,485	3,687,953
27 Unamortized ITC.....	0	0	0	0
28 Deferred Federal Income Tax.....	36,296,330	45,285,991	30,730,433	42,395,222
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	20,280	20,280	20,280	20,280
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	686,112	0	662,488	0
33 Premium on Cap. Stk. & Other Cap.	5,471,412,024	0	5,038,471,227	0
34 Retained Earnings.....	(4,441,088,197)	(3,541,209,317)	(4,117,376,944)	(3,209,033,823)
35 Long-Term Debt.....	(7,957,340,278)	156,335,614	(7,582,483,952)	155,076,804

February-22

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	136,823	136,823
37. Commercial.....	17,556	17,556
38. Industrial Firm....	339	339
39. Interruptible.....	13	13
40. Other.....	854	854
	155,585	155,585

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Chrissy Buckner
(Signed)

April 21, 2022

Rates & Regulatory Affairs
Atmos Energy Corporation
5420 LBJ Freeway, Suite 1600
Dallas, TX 75240

ATMOS ENERGY CORPORATION
TENNESSEE SUPPLEMENTAL FINANCIAL DATA
TO THE TENNESSEE PUBLIC UTILITY COMMISSION 3.03 FOR
February-22

<u>Line No.</u>		Average for 12 Months to Date	
1.	Gas plant in service	744,991,407	
2.	Construction work in progress	14,727,606	
3.	Materials and supplies/Storage gas	5,590,485	#####
4.	Working capital	0	0
5.	Net elimination of intercompany leased property	2,906,990	#####
6.	Unamortized Maryland Way Gain	0	0
7.	Total (L1 thru L6)	768,216,488	#####
	<u>Deductions:</u>		
8.	Depreciation reserve	236,538,992	#####
9.	Unpaid for portion of materials and supplies	0	0
10.	Customer deposits (a/c 235)	948,403	#####
11.	Contributions and advances in aid of construction	20,280	20,280
12.	Accumulated deferred tax-accelerated depreciation	30,730,433	#####
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0	0
14.	Total (L8 thru L13)	268,238,107	#####
15.	Rate Base (L7-L14)	499,978,381	#####
16.	Net Operating Income	28,090,274	#####
17.	Accrued interest on customer deposits	(30,823)	(33,863)
18.	Allowance for funds used during construction	0	0
19.	Gain on sale of Maryland Way Property	0	0
20.	Elimination of leased property: Decreased rent	880,787	743,763
21.	Elimination of leased property: Increased depreciation expense	(258,036)	(228,489)
22.	Elimination of leased property: Tax effect	(244,306)	(202,142)
23.	Total (L16 thru L22)	28,437,896	#####
24.	Rate of Return (L23 by L15)	5.69%	

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



2207 Olan Mills Drive
Chattanooga, TN 37421
800-427-5463

Wednesday, March 30, 2022

Mr. David Foster
Deputy Chief—Utilities Division
Tennessee Public Utilities Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Dear Mr. Foster:

Enclosed are the following reports for January 2022, submitted on behalf of Chattanooga Gas Company:

- Chattanooga Gas Company Summary of Income Statement
- Monthly Report of Tennessee Revenues, Expenses, and Investments
- Sale of Natural Gas to Ultimate Consumers (summary)
- Rate of Return Computed in Accordance with Dockets 18-00017, 20-00049, and 21-00048
- January 2022 Incremental Gas Report

If you have any questions, please call me at (404) 584-3292.

Sincerely,

Tiffani Weems
Supervisor, Regulatory Accounting and Reporting

Enclosure (1)
cc: David Weaver
Paul Leath
Archie Hickerson
Bryan Batson
Terra Allen, Tennessee Consumer Advocate
Gary Tucker

Chattanooga Gas Company Summary of Income Statement for PSC 3.03 Reporting to TPUC

2022-01-31	Current Month	Current Mth LY	Fiscal YTD	Fiscal YTD LY	12 MTD	12 MTD LY
Residential Sales Line 1	9,169,234	6,060,061	9,169,234	6,060,061	40,892,949	32,812,491
Commercial & Industrial Line 2	7,102,625	4,215,439	7,102,625	4,215,439	37,470,148	26,488,738
Other Sales Line 3	0	0	0	0	0	0
Sales for Resale Line 4	0	0	0	0	0	0
Other Operating Revenues Line 5	1,582,555	1,550,754	1,582,555	1,550,754	16,544,313	13,396,487
Cost of Sales	11,124,317	6,095,902	11,124,317	6,095,902	46,289,499	31,554,643
Outside Services - LNG Storage	10,778	0	10,778	0	99,014	28,934
LNG Operation	8,303	28,312	8,303	28,312	200,446	230,311
LNG Fuel	0	0	0	0	0	0
LNG Gas Losses	0	0	0	0	0	0
LNG Storage	0	0	0	0	0	0
Outside Svc-LNG Storage Maint	1,243	(4,754)	1,243	(4,754)	26,359	83,029
LNG Fuel	0	0	0	0	0	0
Maintenance of Gas Holders	0	0	0	0	152,616	117,364
LNG Mnt Purification Equip	0	0	0	0	22,412	1,759
LNG Maint Liquefaction Equip	0	(11,006)	0	(11,006)	701,875	972,942
LNG Mnt- of Vaporizing Equip	2,930	1,033	2,930	1,033	22,538	8,799
LNG Mnt- of Compressor Equip	9,850	900	9,850	900	97,107	41,751
LNG Mnt-Other Equip	71	9,988	71	9,988	101,003	92,035
LNG Storage Maint-Mat Mgt	0	0	0	0	0	0
Total Purchased Gas Line 7	11,157,492	6,120,375	11,157,492	6,120,375	47,712,869	33,131,566
Distribution Expenses - Operation	<u>221,683</u>	<u>232,859</u>	<u>221,683</u>	<u>232,859</u>	<u>2,928,587</u>	<u>2,764,721</u>
Total Dist. Operation Line 8	221,683	232,859	221,683	232,859	2,928,587	2,764,721
Distribution Expense-Maintenance	<u>132,656</u>	<u>159,917</u>	<u>132,656</u>	<u>159,917</u>	<u>1,635,442</u>	<u>1,433,950</u>
Total Dist. Maintenance Line 9	132,656	159,917	132,656	159,917	1,635,442	1,433,950
Customer Accounts Expenses	41,864	36,053	41,864	36,053	364,016	390,868
Customer Service Expenses	0	0	0	0	0	0
Total Customer Accounts Line 10	41,864	36,053	41,864	36,053	364,016	390,868
Sales Promotion Expenses	<u>(27,085)</u>	<u>32,915</u>	<u>(27,085)</u>	<u>32,915</u>	<u>753,546</u>	<u>728,917</u>
Total Sales Expense Line 11	(27,085)	32,915	(27,085)	32,915	753,546	728,917
Administrative and General Expenses	903,704	900,585	903,704	900,585	8,801,934	7,445,516
Administrative and General Expenses-Maintenance	<u>14,131</u>	<u>5,547</u>	<u>14,131</u>	<u>5,547</u>	<u>116,834</u>	<u>121,008</u>
Total Admin. & General Line 12	917,834	906,132	917,834	906,132	8,918,768	7,566,524
Intercompany Billing	0	0	0	0	(1,898)	101,655
Total Intercompany Billing Line 13	0	0	0	0	(1,898)	101,655
Allocated Costs	<u>767,195</u>	<u>702,504</u>	<u>767,195</u>	<u>702,504</u>	<u>7,550,622</u>	<u>7,771,390</u>
Total Shared Service Alloc. Line 14	767,195	702,504	767,195	702,504	7,550,622	7,771,390
Depreciation and Amortization	782,368	724,508	782,368	724,508	9,080,152	8,521,459
Less Acquisition Adjustment (a/c 426100)	0	0	0	0	0	0
Total Depr. & Amort. Line 15	782,368	724,508	782,368	724,508	9,080,152	8,521,459
Taxes Other Than Income	<u>359,472</u>	<u>300,885</u>	<u>359,472</u>	<u>300,885</u>	<u>3,584,368</u>	<u>3,762,558</u>
Total Other Taxes Line 16	359,472	300,885	359,472	300,885	3,584,368	3,762,558
Income Taxes	<u>824,626</u>	<u>604,969</u>	<u>824,626</u>	<u>604,969</u>	<u>1,167,593</u>	<u>25,940</u>
Total Income Taxes Line 17	824,626	604,969	824,626	604,969	1,167,593	25,940
Total Operating Expenses Line 18	15,178,106	9,821,117	15,178,106	9,821,117	83,694,065	66,199,548
Other Income	<u>147,445</u>	<u>137,774</u>	<u>147,445</u>	<u>137,774</u>	<u>1,594,914</u>	<u>1,771,294</u>
Total Other Income Line 20	147,445	137,774	147,445	137,774	1,594,914	1,771,294
Gain/Loss sale of Fixed Asset	0	0	0	0	0	0
Total Misc. Inc. Ded. Line 21	0	0	0	0	0	0
Fixed Charges - Other Interest Expense	376,774	322,664	376,774	322,664	4,144,310	4,108,605
Fixed Charges - Allowance for Funds -Debt	<u>(26,244)</u>	<u>(25,716)</u>	<u>(26,244)</u>	<u>(25,716)</u>	<u>(245,322)</u>	<u>(169,773)</u>
Total Fixed Charges Line 22	350,530	296,948	350,530	296,948	3,898,989	3,938,832
Net Income	2,473,223	1,845,963	2,473,223	1,845,963	8,909,270	4,330,630

**MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS - GAS COMPANIES**

Company Name Chattanooga Gas Company
End of Month 2022-01-31

Item (a)	Amount for This Month		Year-To-Date		12 Months-To-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales	9,169,234	6,060,061	9,169,234	6,060,061	40,892,949	32,812,491
2. Commercial & Industrial Sales	7,102,625	4,215,439	7,102,625	4,215,439	37,470,148	26,488,738
3. Other Sales	-	-	-	-	-	-
4. Sales For Resale	-	-	-	-	-	-
5. Other Operating Revenues	1,582,555	1,550,754	1,582,555	1,550,754	16,544,313	13,396,487
6. Total Operating Revenues (Items 1-5)	17,854,414	11,826,254	17,854,414	11,826,254	94,907,410	72,697,716
Operating Expenses						
7. Purchased Gas	11,157,492	6,120,375	11,157,492	6,120,375	47,712,869	33,131,566
8. Distribution Expense - Operation	221,683	232,859	221,683	232,859	2,928,587	2,764,721
9. Distribution Expense - Maintenance	132,656	159,917	132,656	159,917	1,635,442	1,433,950
10. Customer Accounts Expense	41,864	36,053	41,864	36,053	364,016	390,868
11. Sales Expense	(27,085)	32,915	(27,085)	32,915	753,546	728,917
12. Administrative and General Expense	917,834	906,132	917,834	906,132	8,918,768	7,566,524
13. Intercompany Billing	-	-	-	-	(1,898)	101,655
14. Shared Service Allocation	767,195	702,504	767,195	702,504	7,550,622	7,771,390
15. Depreciation and Amortization Expense	782,368	724,508	782,368	724,508	9,080,152	8,521,459
16. Taxes Other Than Income Taxes	359,472	300,885	359,472	300,885	3,584,368	3,762,558
17. Income Taxes	824,626	604,969	824,626	604,969	1,167,593	25,940
18. Total Operating Expenses (Items 7-16)	15,178,106	9,821,117	15,178,106	9,821,117	83,694,065	66,199,548
19. Net operating Income (Item 6 less 17)	2,676,308	2,005,137	2,676,308	2,005,137	11,213,345	6,498,168
20. Other Income	147,445	137,774	147,445	137,774	1,594,914	1,771,294
21. Miscellaneous Income Deductions	-	-	-	-	-	-
22. Fixed Charges	350,530	296,948	350,530	296,948	3,898,989	3,938,832
23. Net Income	2,473,223	1,845,963	2,473,223	1,845,963	8,909,270	4,330,630

Selected Balance Sheet Items	Balance at End of Month		Average for 12 Months-To-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
24. Utility Plant in Service	381,159,782	356,991,255	368,253,509	349,610,587
25. Construction Work in Progress	18,735,989	15,511,657	14,842,769	11,772,974
26. Utility Plant Acquisition Adjustment	-	-	-	-
27. Property Held for Future Use	-	-	-	-
28. Accumulated Depreciation and Amortization	144,236,765	139,153,391	141,523,796	136,500,537
29. Material, Supplies & Gas Stored	10,614,454	7,513,659	9,881,666	8,018,745
30. Unamortized Investment Credit	-	-	-	-
31. Deferred Income Tax	46,796,342	44,758,250	45,367,633	45,319,752
32. Contributions in Aid of Construction	(0)	(0)	(0)	(0)
33. Customer Advances for Construction	-	-	-	-
34. Preferred Stock	-	-	-	-
35. Common Stock	10,000	10,000	10,000	10,000
36. Premium on Capital Stock and Other Capital	104,347,393	93,551,690	95,336,270	86,850,985
37. Retained Earnings	19,085,032	16,045,711	15,928,556	13,723,800
38. Other Comprehensive Income	(2,277,960)	(3,754,115)	(3,437,045)	(3,785,253)
39. Retained Earnings	(2,363,278)	(2,363,278)	(2,363,278)	(2,363,278)
40. Long Term Debt	105,080,328	91,816,182	93,856,820	84,561,492
41. ACA Balance - Demand	(1,855,388)	(627,208)	(201,357)	276,516
42. ACA Balance - Commodity	1,874,708	(2,395,560)	122,627	(2,650,861)

TENNESSEE PUBLIC UTILITY COMMISSIONS
SALES OF NATURAL GAS TO ULTIMATE CONSUMERS IN TENNESSEE

Company CHATTANOOGA GAS COMPANY

Address 2207 Olan Mills Drive
CHATTANOOGA, TN 37421

Report Month and Year 2022-01-31

If resubmission, insert "X" ☐

Natural gas sold directly to ultimate consumers in Tennessee

	Quantity DT	(Dollars)	Number of Customers at End of Month
Residential.....	1,073,078	9,169,234	60,890
Commercial.....	283,922	7,981,507	8,575
Industrial.....	874,976	177,364	252
Other.....	0	-	-
TOTAL.....	2,231,976	17,328,105	69,717

Name and title of person to be contacted regarding this report

Tiffani Weems--Supervisor, Regulatory Reporting

Phone No. 404-584-3831

CERTIFICATION: I certify that the information provided herein and appended
hereto is true and accurate to the best of my knowledge.

Name: Scot Davis Title: Senior Regulatory Analyst

Signature: _____ Date: March 30, 2022

Chattanooga Gas Company
Rate of Return Computed in Accordance with Dockets 18-00017, 20-00049 & 21-00048
Twelve Months Ending January 31, 2022

Line No.	Description	Amount
(a)	(b)	(c)
	Additions	
1	Utility Plant (1)	\$ 372,950,370
2	Construction Work In Progress (1)	17,602,407
3	2019 Deficiency, net of ADITs	656,627
4	2020 Deficient, net of ADITs	5,032,603
5	LNG Deferred Maint	414,028
6	Incremental ARM Reg Asset, net of ADITs	-
7	Prepaid Pension Cash Contributions, net	479,189
8	Other Post Retirement Benefits	-
9	Materials & Supplies & Gas Stored	9,881,666
10	Working Capital	1,323,959
11	Total Additions	\$ 408,340,849
	Deductions	
12	Accumulated Depreciation (1)	\$ (143,927,299)
13	Accumulated Deferred Income Tax (1) (2)	(46,304,094)
14	Deferred Tax Cuts & Jobs Act Regulatory Liability	(425,702)
15	Customer Deposits	(1,825,943)
16	Contribution In Aid Of Construction	-
17	Customer Advances For Construction	-
18	Accrued Interest On Customer Deposits	(315,842)
19	Total Deductions	\$ (192,798,880)
20	Rate Base	\$ 215,541,969
21	Net Operating Income (NOI)	\$ 13,374,443
	Adjustments to NOI (Itemized)	
22	Removal of AMA Sharing Revenue	\$ (443,190)
23	2019 & 2020 Deficiency Amort	(4,331,640)
24	Adjustment for inactive service lines	182,624
25	Incentive Compensation Disallowance	1,258,082
26	Pension Adjustment (3)	(75,029)
27	Other Post Retirement Benefits Adjustment (3)	(153,549)
28	Removal of Lobbying Expense	147,807
29	Eliminate Promotional and Goodwill Advertising	223,465
30	Removal of Fines & Penalties and Legal Reserves	9
31	Refunds and Recoveries Adjustment	(908,397)
32	Adjusted Net Operating Income	\$ 9,274,625
33	Rate of Return (L25/L15)	4.30%

(1) Includes AGL Services Company allocated:

Plant	\$ 4,696,861
CWIP	2,743,920
Accumulated Depreciation	(2,403,503)
ADIT	(658,264)

(2) Includes adjustments primarily for deferred income taxes related to Pensions and OPEBs.

(3) Adjustment to remove direct and allocated Pension and OPEB expense, net of cash payments.

**Chattanooga Gas
Incremental Gas Report
January - 2022**

Date	Chattanooga Gas Daily Balancing Order For Over Burns In Effect	Interruptible Customer Request For Incremental Gas Supply	Chattanooga Gas Incremental Gas Supply Offered	Chattanooga Gas Incremental Gas Supply Volume Offered
01-01-2022	No	No	No	0
01-02-2022	Yes	No	No	0
01-03-2022	Yes	No	No	0
01-04-2022	Yes	No	No	0
01-05-2022	Yes	No	No	0
01-06-2022	Yes	No	No	0
01-07-2022	Yes	No	No	0
01-08-2022	Yes	No	No	0
01-09-2022	Yes	No	No	0
01-10-2022	Yes	No	No	0
01-11-2022	Yes	No	No	0
01-12-2022	Yes	No	No	0
01-13-2022	No	No	No	0
01-14-2022	No	No	No	0
01-15-2022	Yes	No	No	0
01-16-2022	Yes	No	No	0
01-17-2022	Yes	No	No	0
01-18-2022	Yes	No	No	0
01-19-2022	Yes	No	No	0
01-20-2022	Yes	No	No	0
01-21-2022	Yes	No	No	0
01-22-2022	Yes	No	No	0
01-23-2022	Yes	No	No	0
01-24-2022	Yes	No	No	0
01-25-2022	Yes	No	No	0
01-26-2022	Yes	No	No	0
01-27-2022	Yes	No	No	0
01-28-2022	Yes	No	No	0
01-29-2022	Yes	No	No	0
01-30-2022	Yes	No	No	0
01-31-2022	Yes	No	No	0

Friday, April 29, 2022

Mr. David Foster
Deputy Chief—Utilities Division
Tennessee Public Utilities Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Dear Mr. Foster:

Enclosed are the following reports for February 2022, submitted on behalf of Chattanooga Gas Company:

- Chattanooga Gas Company Summary of Income Statement
- Monthly Report of Tennessee Revenues, Expenses, and Investments
- Sale of Natural Gas to Ultimate Consumers (summary)
- Rate of Return Computed in Accordance with Dockets 18-00017, 20-00049, and 21-00048
- February 2022 Incremental Gas Report

If you have any questions, please call me at (404) 584-3292.

Sincerely,

Tiffani Weems
Supervisor, Regulatory Accounting and Reporting

Enclosure (1)

cc: David Weaver
Paul Leath
Archie Hickerson
Bryan Batson
Terra Allen, Tennessee Consumer Advocate
Gary Tucker

Chattanooga Gas Company Summary of Income Statement for PSC 3.03 Reporting to TPUC

2022-02-28	Current Month	Current Mth LY	Fiscal YTD	Fiscal YTD LY	12 MTD	12 MTD LY
Residential Sales Line 1	6,039,746	5,370,933	15,208,979	11,430,994	41,561,762	33,678,579
Commercial & Industrial Line 2	5,934,883	4,117,619	13,037,509	8,333,058	39,287,412	27,269,629
Other Sales Line 3	0	0	0	0	0	0
Sales for Resale Line 4	0	0	0	0	0	0
Other Operating Revenues Line 5	1,742,801	1,530,612	3,325,356	3,081,365	16,756,503	13,765,367
Cost of Sales	7,911,124	5,822,589	19,035,441	11,918,490	48,378,034	32,757,221
Outside Services - LNG Storage	3,481	377	14,259	377	102,118	19,611
LNG Operation	12,458	11,938	20,761	40,250	200,966	197,640
LNG Fuel	0	0	0	0	0	0
LNG Gas Losses	0	0	0	0	0	0
LNG Storage	0	0	0	0	0	0
Outside Svc-LNG Storage Maint	0	(3,397)	1,243	(8,151)	29,756	79,633
LNG Fuel	0	0	0	0	0	0
Maintenance of Gas Holders	0	0	0	0	152,616	117,364
LNG Mnt Purification Equip	0	4,813	0	4,813	17,598	6,572
LNG Maint Liquefaction Equip	0	46	0	(10,960)	701,829	960,923
LNG Mnt- of Vaporizing Equip	2,983	0	5,913	1,033	25,521	8,799
LNG Mnt- of Compressor Equip	0	4,011	9,850	4,911	93,096	45,762
LNG Mnt-Other Equip	83	300	154	10,288	100,786	92,269
LNG Storage Maint-Mat Mgt	0	0	0	0	0	0
Total Purchased Gas Line 7	7,930,128	5,840,677	19,087,619	11,961,052	49,802,320	34,285,794
Distribution Expenses - Operation	<u>222,641</u>	<u>232,724</u>	<u>444,325</u>	<u>465,583</u>	<u>2,918,505</u>	<u>2,823,488</u>
Total Dist. Operation Line 8	222,641	232,724	444,325	465,583	2,918,505	2,823,488
Distribution Expense-Maintenance	<u>152,471</u>	<u>71,773</u>	<u>285,127</u>	<u>231,689</u>	<u>1,716,141</u>	<u>1,428,195</u>
Total Dist. Maintenance Line 9	152,471	71,773	285,127	231,689	1,716,141	1,428,195
Customer Accounts Expenses	62,817	41,758	104,681	77,811	385,074	394,260
Customer Service Expenses	0	0	0	0	0	0
Total Customer Accounts Line 10	62,817	41,758	104,681	77,811	385,074	394,260
Sales Promotion Expenses	<u>7,817</u>	<u>7,508</u>	<u>(19,268)</u>	<u>40,423</u>	<u>753,855</u>	<u>711,493</u>
Total Sales Expense Line 11	7,817	7,508	(19,268)	40,423	753,855	711,493
Administrative and General Expenses	1,161,315	746,850	2,065,019	1,647,436	9,216,399	7,572,255
Administrative and General Expenses-Maintenance	<u>10,446</u>	<u>5,383</u>	<u>24,576</u>	<u>10,930</u>	<u>121,896</u>	<u>112,791</u>
Total Admin.& General Line 12	1,171,761	752,234	2,089,595	1,658,366	9,338,295	7,685,046
Intercompany Billing	0	0	0	0	(1,898)	101,655
Total Intercompany Billing Line 13	0	0	0	0	(1,898)	101,655
Allocated Costs	<u>747,332</u>	<u>635,413</u>	<u>1,514,527</u>	<u>1,337,917</u>	<u>7,662,541</u>	<u>7,818,734</u>
Total Shared Service Alloc. Line 14	747,332	635,413	1,514,527	1,337,917	7,662,541	7,818,734
Depreciation and Amortization	783,302	730,300	1,565,670	1,454,808	9,133,155	8,561,321
Less Acquisition Adjustment (a/c 426100)	0	0	0	0	0	0
Total Depr. & Amort. Line 15	783,302	730,300	1,565,670	1,454,808	9,133,155	8,561,321
Taxes Other Than Income	<u>354,950</u>	<u>299,416</u>	<u>714,423</u>	<u>600,301</u>	<u>3,639,902</u>	<u>3,748,467</u>
Total Other Taxes Line 16	354,950	299,416	714,423	600,301	3,639,902	3,748,467
Income Taxes	<u>502,860</u>	<u>508,501</u>	<u>1,327,486</u>	<u>1,113,470</u>	<u>1,161,952</u>	<u>213,746</u>
Total Income Taxes Line 17	502,860	508,501	1,327,486	1,113,470	1,161,952	213,746
Total Operating Expenses Line 18	11,936,079	9,120,304	27,114,185	18,941,421	86,509,841	67,772,200
Other Income	<u>138,832</u>	<u>85,439</u>	<u>286,277</u>	<u>223,213</u>	<u>1,648,307</u>	<u>1,756,143</u>
Total Other Income Line 20	138,832	85,439	286,277	223,213	1,648,307	1,756,143
Gain/Loss sale of Fixed Asset	0	0	0	0	0	0
Total Misc. Inc. Ded. Line 21	0	0	0	0	0	0
Fixed Charges - Other Interest Expense	376,437	412,583	753,212	735,247	4,108,164	4,156,822
Fixed Charges - Allowance for Funds -Debt	<u>(27,824)</u>	<u>(1,082)</u>	<u>(54,068)</u>	<u>(26,798)</u>	<u>(272,063)</u>	<u>(154,502)</u>
Total Fixed Charges Line 22	348,614	411,501	699,144	708,449	3,836,102	4,002,320
Net Income	1,571,569	1,572,798	4,044,792	3,418,762	8,908,041	4,695,198

**MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS - GAS COMPANIES**

Company Name Chattanooga Gas Company
End of Month 2022-02-28

Item (a)	Amount for This Month		Year-To-Date		12 Months-To-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales	6,039,746	5,370,933	15,208,979	11,430,994	41,561,762	33,678,579
2. Commercial & Industrial Sales	5,934,883	4,117,619	13,037,509	8,333,058	39,287,412	27,269,629
3. Other Sales	-	-	-	-	-	-
4. Sales For Resale	-	-	-	-	-	-
5. Other Operating Revenues	1,742,801	1,530,612	3,325,356	3,081,365	16,756,503	13,765,367
6. Total Operating Revenues (Items 1-5)	13,717,431	11,019,164	31,571,844	22,845,418	97,605,677	74,713,575
Operating Expenses						
7. Purchased Gas	7,930,128	5,840,677	19,087,619	11,961,052	49,802,320	34,285,794
8. Distribution Expense - Operation	222,641	232,724	444,325	465,583	2,918,505	2,823,488
9. Distribution Expense - Maintenance	152,471	71,773	285,127	231,689	1,716,141	1,428,195
10. Customer Accounts Expense	62,817	41,758	104,681	77,811	385,074	394,260
11. Sales Expense	7,817	7,508	(19,268)	40,423	753,855	711,493
12. Administrative and General Expense	1,171,761	752,234	2,089,595	1,658,366	9,338,295	7,685,046
13. Intercompany Billing	-	-	-	-	(1,898)	101,655
14. Shared Service Allocation	747,332	635,413	1,514,527	1,337,917	7,662,541	7,818,734
15. Depreciation and Amortization Expense	783,302	730,300	1,565,670	1,454,808	9,133,155	8,561,321
16. Taxes Other Than Income Taxes	354,950	299,416	714,423	600,301	3,639,902	3,748,467
17. Income Taxes	502,860	508,501	1,327,486	1,113,470	1,161,952	213,746
18. Total Operating Expenses (Items 7-16)	11,936,079	9,120,304	27,114,185	18,941,421	86,509,841	67,772,200
19. Net operating Income (Item 6 less 17)	1,781,351	1,898,860	4,457,659	3,903,997	11,095,836	6,941,375
20. Other Income	138,832	85,439	286,277	223,213	1,648,307	1,756,143
21. Miscellaneous Income Deductions	-	-	-	-	-	-
22. Fixed Charges	348,614	411,501	699,144	708,449	3,836,102	4,002,320
23. Net Income	1,571,569	1,572,798	4,044,792	3,418,762	8,908,041	4,695,198

Selected Balance Sheet Items	Balance at End of Month		Average for 12 Months-To-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
24. Utility Plant in Service	382,206,792	359,804,190	370,193,166	351,093,073
25. Construction Work in Progress	19,899,648	14,466,965	15,180,307	12,004,826
26. Utility Plant Acquisition Adjustment	-	-	-	-
27. Property Held for Future Use	-	-	-	-
28. Accumulated Depreciation and Amortization	144,806,690	139,778,449	141,958,665	136,894,490
29. Material, Supplies & Gas Stored	7,979,615	5,537,756	9,917,508	7,734,687
30. Unamortized Investment Credit	-	-	-	-
31. Deferred Income Tax	46,863,809	44,846,498	45,529,599	45,259,028
32. Contributions in Aid of Construction	(0)	(0)	(0)	(0)
33. Customer Advances for Construction	-	-	-	-
34. Preferred Stock	-	-	-	-
35. Common Stock	10,000	10,000	10,000	10,000
36. Premium on Capital Stock and Other Capital	104,347,393	93,551,690	96,166,708	87,462,699
37. Retained Earnings	20,656,601	17,618,509	16,283,240	13,988,472
38. Other Comprehensive Income	(2,242,444)	(3,754,115)	(3,320,763)	(3,774,261)
39. Retained Earnings	(2,363,278)	(2,363,278)	(2,363,278)	(2,363,278)
40. Long Term Debt	105,080,328	91,816,182	94,877,139	85,221,009
41. ACA Balance - Demand	(2,962,443)	(1,663,134)	(380,990)	181,900
42. ACA Balance - Commodity	1,269,957	(646,984)	404,589	(2,465,475)

TENNESSEE PUBLIC UTILITY COMMISSIONS
SALES OF NATURAL GAS TO ULTIMATE CONSUMERS IN TENNESSEE

Company CHATTANOOGA GAS COMPANY

Address 2207 Olan Mills Drive
CHATTANOOGA, TN 37421

Report Month and Year 2022-02-28

If resubmission, insert "X" ☐

Natural gas sold directly to ultimate consumers in Tennessee

	Quantity DT	(Dollars)	Number of Customers at End of Month
Residential.....	603,592	6,039,746	60,978
Commercial.....	561,265	4,075,433	8,578
Industrial.....	765,119	2,877,394	253
Other.....	0	-	-
TOTAL.....	1,929,976	12,992,574	69,809

Name and title of person to be contacted regarding this report

Tiffani Weems--Supervisor, Regulatory Reporting

Phone No. 404-584-3292

CERTIFICATION: I certify that the information provided herein and appended
hereto is true and accurate to the best of my knowledge.

Name: Scot Davis Title: Regulatory Analyst

Signature: _____ Date: April 29, 2022

Chattanooga Gas Company
Rate of Return Computed in Accordance with Dockets 18-00017, 20-00049 & 21-00048
Twelve Months Ending February 28, 2022

Line No.	Description	Amount
(a)	(b)	(c)
	Additions	
1	Utility Plant (1)	\$ 374,886,868
2	Construction Work In Progress (1)	17,985,466
3	2019 Deficiency, net of ADITs	525,302
4	2020 Deficient, net of ADITs	4,818,449
5	LNG Deferred Maint	399,752
6	Incremental ARM Reg Asset, net of ADITs	-
7	Prepaid Pension Cash Contributions, net	462,665
8	Other Post Retirement Benefits	-
9	Materials & Supplies & Gas Stored	9,917,508
10	Working Capital	1,263,105
11	Total Additions	\$ 410,259,115
	Deductions	
12	Accumulated Depreciation (1)	\$ (144,372,711)
13	Accumulated Deferred Income Tax (1) (2)	(46,285,140)
14	Deferred Tax Cuts & Jobs Act Regulatory Liability	(331,102)
15	Customer Deposits	(1,818,053)
16	Contribution In Aid Of Construction	-
17	Customer Advances For Construction	-
18	Accrued Interest On Customer Deposits	(287,258)
19	Total Deductions	\$ (193,094,263)
20	Rate Base	\$ 217,164,851
21	Net Operating Income (NOI)	\$ 13,273,249
	Adjustments to NOI (Itemized)	
22	Removal of AMA Sharing Revenue	\$ (443,190)
23	2019 & 2020 Deficiency Amort	(4,551,749)
24	Adjustment for inactive service lines	182,624
25	Incentive Compensation Disallowance	1,273,639
26	Pension Adjustment (3)	(96,393)
27	Other Post Retirement Benefits Adjustment (3)	(153,991)
28	Removal of Lobbying Expense	146,681
29	Eliminate Promotional and Goodwill Advertising	225,251
30	Removal of Fines & Penalties and Legal Reserves	9
31	Refunds and Recoveries Adjustment	(794,847)
32	Adjusted Net Operating Income	\$ 9,061,283
33	Rate of Return (L25/L15)	4.17%

(1) Includes AGL Services Company allocated:

Plant	\$ 4,693,702
CWIP	2,806,978
Accumulated Depreciation	(2,414,046)
ADIT	(648,829)

(2) Includes adjustments primarily for deferred income taxes related to Pensions and OPEBs.

(3) Adjustment to remove direct and allocated Pension and OPEB expense, net of cash payments.

**Chattanooga Gas
Incremental Gas Report
February - 2022**

Date	Chattanooga Gas Daily Balancing Order For Over Burns In Effect	Interruptible Customer Request For Incremental Gas Supply	Chattanooga Gas Incremental Gas Supply Offered	Chattanooga Gas Incremental Gas Supply Volume Offered
02-01-2022	No	No	No	0
02-02-2022	No	No	No	0
02-03-2022	No	No	No	0
02-04-2022	Yes	No	No	0
02-05-2022	Yes	No	No	0
02-06-2022	Yes	No	No	0
02-07-2022	Yes	No	No	0
02-08-2022	Yes	No	No	0
02-09-2022	No	No	No	0
02-10-2022	No	No	No	0
02-11-2022	No	No	No	0
02-12-2022	Yes	No	No	0
02-13-2022	Yes	No	No	0
02-14-2022	Yes	No	No	0
02-15-2022	Yes	No	No	0
02-16-2022	No	No	No	0
02-17-2022	No	No	No	0
02-18-2022	Yes	No	No	0
02-19-2022	Yes	No	No	0
02-20-2022	Yes	No	No	0
02-21-2022	No	No	No	0
02-22-2022	No	No	No	0
02-23-2022	No	No	No	0
02-24-2022	No	No	No	0
02-25-2022	Yes	No	No	0
02-26-2022	Yes	No	No	0
02-27-2022	Yes	No	No	0
02-28-2022	No	No	No	0

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
January-2022

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	37,330,505	32,247,984	37,330,505	32,247,984	149,971,378	123,851,768
2. Commercial and Industrial Sales.....	23,502,709	14,943,023	23,502,709	14,943,023	106,323,834	77,432,312
3. Provision for Income Tax Refund.....	0	0	0	0	0	0
4. Other Operating Revenues.....	532,692	219,830	532,692	219,830	2,605,682	1,466,180
5. Total Operating Revenues.....	61,365,906	47,410,837	61,365,906	47,410,837	258,900,894	202,750,260
Operating Expenses						
6. Purchased Gas, Storage and Production.....	32,949,376	9,917,418	32,949,376	9,917,418	99,743,064	51,014,882
Gross margin.....	28,416,530	37,493,419	28,416,530	37,493,419	159,157,830	151,735,378
7. Transmission and Distribution.....	1,356,238	1,094,485	1,356,238	1,094,485	20,240,254	20,072,028
8. Customer Accounts Expense.....	625,995	573,663	625,995	573,663	6,048,475	6,610,567
9. Sales Expense.....	179,621	71,353	179,621	71,353	1,237,322	1,141,375
10. Administrative and General Expense.....	1,807,119	1,529,513	1,807,119	1,529,513	21,602,825	22,660,393
11. Depreciation and Amortization Expense.....	2,981,254	3,023,851	2,981,254	3,023,851	36,827,789	34,250,741
12. Taxes Other Than Income Taxes.....	950,885	1,268,241	950,885	1,268,241	11,498,131	12,881,586
13. Income Taxes.....	0	0	0	0	(5,332,159)	(2,078,915)
14. Total Operating Expenses (Items 6-13).....	40,850,488	17,478,524	40,850,488	17,478,524	191,865,701	146,552,657
15. Net Operating Income (Item 5 less 14).....	20,515,418	29,932,313	20,515,418	29,932,313	67,035,193	56,197,603
16. Other Income (deductions).....	54,415	97,104	54,415	97,104	(910,793)	3,090,231
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,739,481	1,775,104	1,739,481	1,775,104	21,235,206	20,899,723
19. Net Income.....	18,830,352	28,254,313	18,830,352	28,254,313	44,889,194	38,388,111

Balance at End of Month		Average for 13 Months Ended	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items			
20. Utility Plant in Service.....	1,623,191,050	1,511,295,814	1,565,312,984
21. Construction Work in Progress.....	51,683,336	42,427,436	46,551,920
22. Utility Plant Acquisition Adj.....	0	0	0
23. Gas Inventory.....	10,711,194	6,529,964	9,026,814
24. Accumulated Depreciation and Amort.....	500,619,407	481,443,402	489,926,728
25. Materials and Supplies.....	388,505	404,408	391,475
26. Unamortized Investment Credit.....	0	0	0
27. Deferred Income Tax (Regulated).....	188,313,157	192,832,042	192,724,749
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0
30. Long Term Debt.....			
31. Actual Cost Adjustment (ACA)-Demand.....	1,264,251	Dr (Cr)	
32. Actual Cost Adjustment (ACA)-Commodity.....	5,830,738	Dr (Cr)	
Balance Per ACA	7,094,989	Dr (Cr)	
Estimate to Actual Difference	5,334	Dr (Cr)	
Adjusted ACA Balance	7,100,323	Dr (Cr)	
Balance Per GL 0253142	7,100,323	Dr (Cr)	
Difference	0		

CUSTOMER SERVICE DATA

Piedmont Natural Gas Company, Inc.

January-2022

NUMBER BILLED AT THE END OF PERIOD		
	This Year	Last Year
(a)	(b)	(c)
34. Residential	178,299	174,936
35. Commercial	18,379	18,181
36. Industrial Firm	58	58
37. Industrial Interruptible	2	2
38. Transportation	121	125
39. Total	196,859	193,302

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

I certify that to the best of my knowledge and belief this is a true and correct report:

Date **3/25/2022** (Signed) **Quynh Pham Bowman**

Title and Address Director - Gas Rates and Regulatory Strategy
 4720 Piedmont Row Drive
 Charlotte, NC 28210

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,623,191,050	\$ 1,565,312,984
2	Plant Under Construction	51,683,336	46,551,920
3	Gas Inventory	10,711,194	9,026,814
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ 1,685,585,580	\$ 1,626,352,073
	DEDUCTIONS:		
6	Accumulated Depreciation	500,619,407	489,926,728
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	188,313,157	192,724,749
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 694,761,319	\$ 688,480,231
11	RATE BASE	\$ 990,824,262	\$ 937,871,842
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 67,035,193
13	Allowance For Funds Used During Construction Debt		222,838
14	Allowance For Funds Used During Construction Equity		620,620
15	Interest on Customer Deposits		(194,305)
16	IPA		(832,684)
17	Pension Funding Deferral		(649,654)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 66,202,007
20	RATE OF RETURN		7.06%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
January 2022

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	20,516,498	2,051,650
Residential - Standard (802)	4,472	447
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	20,520,970	2,052,097
General Service Value (810) (813)	0	0
General Service Standard (811)	12,955,288	1,295,529
Commercial Sales CNG (816) (818)	31,115	3,112
CNG (815)	0	0
Sub-Total Commercial	12,986,403	1,298,640
Industrial Sales (812)	403,131	40,313
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	403,131	40,313
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	33,910,504	3,391,050
Transportation (890)	0	0
Commercial - Transportation (892)	6,246,715	624,672
Industrial - Transportation (893)	7,539,297	753,930
Industrial CNG - Transportation (896) (897)	133,099	13,310
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	13,919,111	1,391,912
TOTAL THERMS ALL CUSTOMERS	47,829,615	4,782,962
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	544,700	54,470
Sub-Total Resale	544,700	54,470
TOTALS	48,374,315	4,837,432

MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES
AND INVESTMENTS--GAS COMPANIES

GAS COMPANY
MONTH OF REPORT

Piedmont Natural Gas Company, Inc.
February-2022

Item (a)	Current Month		Year-to-Date		12 Months Ended	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Operating Revenues						
1. Residential Sales.....	25,674,201	18,561,623	63,004,706	50,809,607	157,083,957	122,898,678
2. Commercial and Industrial Sales.....	13,679,703	12,425,239	37,182,412	27,368,263	107,578,298	77,880,999
3. Provision for Income Tax Refund	0	0	0	0	0	0
4. Other Operating Revenues.....	285,358	524,369	818,049	744,199	2,366,671	1,701,336
5. Total Operating Revenues.....	39,639,262	31,511,231	101,005,167	78,922,069	267,028,926	202,481,013
Operating Expenses						
6. Purchased Gas, Storage and Production.....	15,831,418	11,091,506	48,780,793	21,008,924	104,482,976	49,193,146
Gross margin	23,807,844	20,419,725	52,224,374	57,913,145	162,545,950	153,287,867
7. Transmission and Distribution.....	1,559,770	1,910,410	2,916,007	3,004,895	19,889,614	20,305,275
8. Customer Accounts Expense.....	612,061	597,365	1,238,056	1,171,028	6,063,171	6,672,289
9. Sales Expense.....	75,799	96,451	255,421	167,804	1,216,670	1,148,479
10. Administrative and General Expense.....	1,612,662	1,385,424	3,419,781	2,914,937	21,830,063	22,110,919
11. Depreciation and Amortization Expense.....	2,999,610	3,028,758	5,980,863	6,052,609	36,798,641	34,574,029
12. Taxes Other Than Income Taxes.....	1,186,153	910,230	2,137,038	2,178,472	11,774,054	12,645,953
13. Income Taxes.....	5,470,889	4,582,838	5,470,888	4,582,838	(4,444,109)	(1,291,535)
14. Total Operating Expenses (Items 6-13).....	29,348,362	23,602,982	70,198,847	41,081,507	197,611,080	145,358,555
15. Net Operating Income (Item 5 less 14).....	10,290,900	7,908,249	30,806,320	37,840,562	69,417,846	57,122,458
16. Other Income (deductions).....	(427,009)	(422,434)	(372,596)	(325,330)	(915,371)	2,955,378
17. Miscellaneous Income Deductions.....	0	0	0	0	0	0
18. Interest Charges.....	1,747,336	1,750,187	3,486,817	3,525,291	21,232,355	20,947,718
19. Net Income.....	8,116,555	5,735,629	26,946,907	33,989,942	47,270,120	39,130,118

	Balance at End of Month		Average for 13 Months Ended	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
Selected Balance Sheet Items				
20. Utility Plant in Service.....	1,633,082,256	1,516,977,810	1,574,681,171	1,445,276,507
21. Construction Work in Progress.....	52,702,607	43,834,403	47,342,318	52,197,384
22. Utility Plant Acquisition Adj.....	0	0	0	0
23. Gas Inventory.....	7,874,792	4,189,962	9,130,263	7,020,668
24. Accumulated Depreciation and Amort.....	502,514,530	484,105,407	491,547,584	474,083,234
25. Materials and Supplies.....	373,841	394,549	389,124	406,269
26. Unamortized Investment Credit.....	0	0	0	0
27. Deferred Income Tax (Regulated).....	186,889,980	190,899,783	192,267,667	192,186,911
28. Contributions in Aid of Construction.....	5,828,754	5,828,754	5,828,754	5,828,754
29. Customer Advances for Construction.....	0	0	0	0
30. Long Term Debt.....				
31. Actual Cost Adjustment (ACA)-Demand.....	(496,621)	Dr (Cr)		
32. Actual Cost Adjustment (ACA)-Commodity.....	9,712,547	Dr (Cr)		
Balance Per ACA	9,215,926	Dr (Cr)		
Estimate to Actual Difference	216,750	Dr (Cr)		
Adjusted ACA Balance	9,432,676	Dr (Cr)		
Balance Per GL 0253142	9,432,676	Dr (Cr)		
Difference	0			

CUSTOMER SERVICE DATA
Piedmont Natural Gas Company, Inc.
 February-2022

February-2022

(a)	NUMBER BILLED AT THE END OF PERIOD	
	This Year (b)	Last Year (c)
34. Residential	179,059	175,996
35. Commercial	18,447	18,300
36. Industrial Firm	58	57
37. Industrial Interruptible	2	2
38. Transportation	122	123
39. Total	197,688	194,478

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the TPUC's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

--	--

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 4/25/2022 (Signed) Quynh Pham Bowman

Title and Address Director - Gas Rates and Regulatory Strategy
4720 Piedmont Row Drive
Charlotte, NC 28210

SUPPLEMENTAL FINANCIAL DATA TO TPUC 3.03
FOR THE PERIOD ENDED **February-2022**

Page 2

LINE #		CURRENT MONTH BALANCE	13 MONTH AVERAGE
-			
	ADDITIONS:		
1	Plant in Service	\$ 1,633,082,256	\$ 1,574,681,171
2	Plant Under Construction	52,702,607	47,342,318
3	Gas Inventory	7,874,792	9,130,263
4	Working Capital (1) Other Additions (Itemize):		5,460,355
5	Total Additions	\$ 1,693,659,655	\$ 1,636,614,107
	DEDUCTIONS:		
6	Accumulated Depreciation	502,514,530	491,547,584
7	Accumulated Deferred Income Taxes Other Deductions (Itemize):	186,889,980	192,267,667
8	Contributions in Aid of Construction	5,828,754	5,828,754
9	Customer Advances	0	0
10	Total Deductions	\$ 695,233,264	\$ 689,644,005
11	RATE BASE	\$ 998,426,391	\$ 946,970,101
			12 MONTHS ENDED
12	Net Operating Income (NOI) Adjustments to NOI (Itemize):		\$ 69,417,846
13	Allowance For Funds Used During Construction Debt		218,334
14	Allowance For Funds Used During Construction Equity		621,885
15	Interest on Customer Deposits		(194,197)
16	IPA		(780,410)
17	Pension Funding Deferral		(745,118)
18	Prior Period Adjustments		0
19	Adjusted Net Operating Income		\$ 68,538,340
20	RATE OF RETURN		7.24%

All amounts should be calculated in a manner consistent with the last
Rate Order issued by the TPUC for this company.

(1) Amount included in Docket 20-00086

Piedmont Natural Gas Company
GAS VOLUMES (THERMS)
February 2022

	Nashville 171	TENN (Dekatherms)
Tariff Sales:		
Residential - Value (801)	27,872,468	2,787,247
Residential - Standard (802)	5,885	589
Residential - Public Housing (820,821)	0	0
Residential Sales - CNG (803) (804)	0	0
Sub-Total Residential	27,878,353	2,787,835
General Service Value (810) (813)	0	0
General Service Standard (811)	15,428,536	1,542,854
Commercial Sales CNG (816) (818)	31,909	3,191
CNG (815)	0	0
Sub-Total Commercial	15,460,445	1,546,045
Industrial Sales (812)	323,879	32,388
Industrial Sales - CNG (808) (809)	0	0
Sub-Total Industrial	323,879	32,388
Resale - Sales (831)	0	0
Resale - CNG (959) (961)	0	0
Sub-Total Resale	0	0
Power Generation - Sales (842)	0	0
Total Sales	43,662,677	4,366,268
Transportation (890)	0	0
Commercial - Transportation (892)	5,231,247	523,125
Industrial - Transportation (893)	6,453,383	645,338
Industrial CNG - Transportation (896) (897)	130,210	13,021
Resale - Transportation (832)	0	0
Power Generation - Transportation (841)	0	0
Total Transportation	11,814,840	1,181,484
TOTAL THERMS ALL CUSTOMERS	55,477,517	5,547,752
Sales to Transport - Small General Service (951)	0	0
Sales to Transport - Large General Service (952)	0	0
Sales to Transport - Industrial CNG (957)	0	0
Off System Sales (953)	146,300	14,630
Sub-Total Resale	146,300	14,630
TOTALS	55,623,817	5,562,382