TENNESSEE PUBLIC UTILITY COMMISSION

Kelly Cashman-Grams
General Counsel
(615) 770-6856

Andrew Jackson State Office Bldg.
502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

March 8, 2022

Electronically Filed in TPUC Docket Room on March 8, 2022 at 2:20 p.m.

Via Email to karen.stachowski@ag.tn.gov

Ms. Karen Stachowski
Senior Assistant Attorney General
Office of Tennessee Attorney General and Reporter
Financial Division, Consumer Advocate Unit
P.O. Box 20207
Nashville, Tennessee 37202

RE: Response to Request for Records under Tenn. Code Ann. § 65-4-118
Docket Nos. 21-00073, 21-00101, and 21-00102

Dear Ms. Stachowski:

In response to your letter of January 10, 2022, which makes various requests for data related to Piedmont Natural Gas Company, Inc., I have provided via separate correspondence the requested information including the confidential portions. A public copy will be placed in the docket file.

Concerning question 1, TPUC does not receive quarterly submissions from Piedmont related to its Purchased Gas Adjustment or Actual Cost Adjustment. If you have a more specific request for information, please file a supplemental request. In addition, as to question 4, the PGA computation was not changed on the Piedmont's 3rd revised, Service Sch. 311, a copy of which included in the response. The PGA computation exhibit starts at page 3. Tariff No. 2021-0010 adjusts base rate and ACA.

An electronic copy of this letter is being sent to opposing counsel of record and Piedmont representatives below. Should you have any questions concerning this information, please do not hesitate to contact me.

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Kelly Cashman Grams

Kelly Cashman Grams, General Counsel

cc: TPUC Docket Nos. 21-00073, 21-00101, and 21-00102
paul.davidson@wallerlaw.com
jjffries@mcquirewoods.com
brian.heslin@duke-energy.com
bruce.barkley@duke-energy.com
pia.powers@duke-energy.com

From:	Michelle Mairs
To:	Lisa Foust
Cc:	Emily Qingshe
Subject:	FW: Piedmont Natural Gas - PGA Commodity, ACA and IPA Rate Changes
Date:	Thursday, September 30, 2021 1:43:21 PM
Attachments:	image001.png 2021-09-29 Piedmont PGA, ACA, IPA Rate Adjust Filing_Eff Nov 2021.pdf PNG Workpapers_Nov 2021 PGA IPA ACA Rate Components.xlsx

---

Lisa, can you assign the tariff number?

Emily, can you review this tariff?

Thank you!

From: Couzens, Kally <Kally.Couzens@duke-energy.com>
Sent: Wednesday, September 29, 2021 3:27 PM
To: Michelle Mairs <Michelle.Mairs@tn.gov>
Cc: Powers, Pia K <Pia.Powers@duke-energy.com>; Barkley, Bruce P. <Bruce.Barkley@duke-energy.com>; Bowman, Quynh Pham <Quynh.Bowman@duke-energy.com>; Emily Qingshe <Emily.Qingshe@tn.gov>
Subject: [EXTERNAL] Piedmont Natural Gas - PGA Commodity, ACA and IPA Rate Changes

***** This is an EXTERNAL email. Please exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email - STS-Security. *****

Hi Michelle,
I am sending to David Foster (via UPS delivery) a proposed tariff rate change to adjust the PGA Commodity, ACA, and IPA rate components of Piedmont's current billing rates. If authorized, the new rates would become effective for November 2021 billing.

Please find the attached PDF with the proposed tariff rate changes as well as the Excel file supporting the computations of the new billing rates. Please feel free to contact me directly if you have any questions.

Best Regards,
Kally

Kally Couzens
Regulatory Affairs
Piedmont Natural Gas Company, Inc.
4720 Piedmont Row Drive
Charlotte, North Carolina 28210
Office: 704-731-4619
Cell: 803-448-4825

Piedmont Natural Gas

September 29, 2021

David Foster
Utilities Division Director
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

RE: Piedmont Natural Gas Company, Inc. PGA, ACA, and IPA Proposed Rate Adjustments

Dear Mr. Foster,

Enclosed is an original and three copies of proposed rate adjustments pursuant to Service Schedule 311, "Purchased Gas Adjustment (PGA) Rider" and Service Schedule 316, "Performance Incentive Plan (IPA)" of Piedmont Natural Gas Company, Inc. ("Piedmont").

The purpose of this filing is to recognize certain changes to the PGA Commodity component, the Actual Cost Adjustment ("ACA") components and the IPA component of Piedmont's current rates. This filing, if approved, increases the PGA Commodity rate component from the current rate of $0.33735 per therm to $0.48126 per therm. The total ACA component would increase from the current rate of $0.04426 per therm to $0.07046 per therm for residential and commercial customers. The ACA rate adjustments for large volume rate schedules vary. Finally, the IPA component would decrease from the current rate of $0.00830 per therm to $0.00748 per therm.

It is requested that any necessary waivers be granted to permit the rates as reflected in the Seventy-Fourth Revised Sheet No. 1 enclosed herein to become effective November 1, 2021.

Please let me know if any further information is needed.
Phone (704)-731-4619; Email - kally.couzens@duke-energy.com

Sincerely,

Kally Couzens

Kally Couzens
Manager Rates & Regulatory Strategy

Enclosures

Cc: Michelle Mairs (Tennessee Public Utility Commission)
Vance Broemel (Office of the Attorney General)
P.Powers, B.Barkley (Piedmont)

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: November 1, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No. 18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No. 18-00040: Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>	Total Adj. Factor (Sum Col.2 thru Col.9) <10>	Billing Rate[1] (Col.1+Col.10) <11>
	Monthly Charge-Nov.-Mar.	$17.45											$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45											$13.45
301	Nov.- Mar. per TH	0.53886	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01958)	(0.04211)	0.00000	0.57328	1.11214
301	Apr.- Oct. per TH	0.44598	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01958)	(0.04211)	0.00000	0.57328	1.01926
Small General	Monthly Charge	$44.00											$44.00
302	Nov.- Mar. per TH	0.55659	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.58109	1.13768
302	Apr.- Oct. per TH	0.46492	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.58109	1.04601
Medium General	Monthly Charge	$225.00											$225.00
352	Nov.- Mar. per TH	0.48645	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.58109	1.06754
352	Apr.- Oct. per TH	0.40633	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.58109	0.98742
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule											
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
General Sales	First 15,000 TH/TH	0.18700		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.73306
	Next 25,000 TH/TH	0.16800		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.71406
	Next 50,000 TH/TH	0.14000		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.68606
	Over 90,000 TH/TH	0.08000		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.62606
304	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.68106
General Sales	Next 25,000 TH/TH	0.11050		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.65656
	Next 50,000 TH/TH	0.09100		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.63706
	Over 90,000 TH/TH	0.04035		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.58641
313	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
Transportation	First 15,000 TH/TH	0.18700						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.17696
	Next 25,000 TH/TH	0.16800						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.15796
	Next 50,000 TH/TH	0.14000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12996
	Over 90,000 TH/TH	0.08000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.06996
314	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12496
Transportation	Next 25,000 TH/TH	0.11050						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.10046
	Next 50,000 TH/TH	0.09100						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.08096
	Over 90,000 TH/TH	0.04035						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.03031
310	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
Resale Service	Commodity Charge	0.49063		0.48126		0.06736	0.00748	0.00000	(0.00970)	(0.02086)	0.00000	0.52554	1.01617

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.49% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

TENNESSEE PUBLIC UTILITY COMMISSION

Andrew Jackson State Office Bldg.
502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

October 25, 2021

Ms. Kally Couzens
Manager Rates & Regulatory Strategy
Piedmont Natural Gas
P. O. Box 33068
Charlotte, North Carolina 28233

Re: Piedmont Natural Gas Company Inc. PGA, ACA, and IPA proposed Rate Adjustments
Tariff Filing No. 2021-0113

Dear Ms. Couzens:

This is to acknowledge receipt of your letter dated September 29, 2021, enclosing a PGA, ACA, and IPA Tariff filing revision for Piedmont Natural Gas Company ("Company"). The tariff filing was made to recognize an increase in the PGA commodity cost component from $0.33735 per therm to $0.48126 per therm, and to establish a new IPA and ACA factor.

The IPA surcharge factor is based on the Company's calculated balance in the Performance Incentive Plan (IPA) Account at June 30, 2021. The ACA factors are based on the Company's calculated ending balance in its deferred gas cost account at August 31, 2021. The IPA balance will be audited in the Company's current IPA audit (Docket No. 21-00102). The ACA balance will be audited in an upcoming ACA audit. The rates contained in this filing will replace the rates currently in effect in the Company's tariff.

In accordance with TRA Rule 1220-4-1-.04, a tariff becomes effective 30 days from the official filing date, providing it is not suspended by the Commission. The tariff will become effective November 1, 2021, in accordance with these requirements.

This tariff filing is logged as number 2021-0113. Please refer to this number in any correspondence regarding this particular filing.

Sincerely,

Michelle Mairs

Michelle Mairs
Deputy Director, Utilities Division

ES 21-11

From:	Couzens, Kally
To:	Michelle Mairs
Cc:	Barkley, Bruce P.; Powers, Pia K; Mosley, Paul
Subject:	[EXTERNAL] Piedmont Natural Gas - Proposed PGA Rate Changes
Date:	Tuesday, January 28, 2020 1:24:33 PM
Attachments:	image001.png Calculation_March 2020 PGA & ACA Components.xls 2020-01-28 PGA & ACA Rate Change Filing.pdf

---

***** This is an EXTERNAL email. Please exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email - STS-Security. *****

Michelle,
Today I am sending to David Foster (via UPS delivery) a proposed tariff change to adjust the commodity cost of gas and the ACA components of Piedmont's current billing rates. If approved, the new rates would become effective for March 2020 cycle billing.

Please find the attached PDF of the proposed tariff change as well as the Excel file supporting the computation of the new rates. Please let me know if you have any questions.

Best Regards,

Kally

Kally Couzens
Regulatory Affairs
Piedmont Natural Gas Company, Inc.
4720 Piedmont Row Drive
Charlotte, North Carolina 28210
Office: 704-731-4619
kally.couzens@duke-energy.com

Piedmont Natural Gas

January 28, 2020

David Foster
Utilities Division Director
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

RE: Piedmont Natural Gas Company, Inc. PGA and ACA Proposed Rate Adjustments

Dear Mr. Foster,

Enclosed is an original and three copies of proposed rate adjustments pursuant to Service Schedule 311, "Purchase Gas Adjustment Rider" of Piedmont Natural Gas Company, Inc. ("Piedmont").

The purpose of this filing is to recognize certain changes to the commodity cost of gas and the Actual Cost Adjustment ("ACA") components of Piedmont's current rates. This filing, if approved, decreases the commodity cost of gas from the current rate of $0.30997 per therm to $0.19717 per therm. The total ACA component would decrease from the current surcharge of $0.00324 per therm to a refund of $0.02225 per therm for residential and commercial customers. The ACA adjustments for the large volume rate schedules vary.

The Sixty-Third Revised Sheet No. 1, as enclosed, reflects the proposed commodity cost of gas and ACA rates, but does not include the Integrity Management rates as proposed in Docket No. 19-00107. Should the Commission issue an order authorizing the Integrity Management rates effective March 1, 2020, the Company will submit a revised tariff sheet.

It is requested that any necessary waivers be granted to permit the commodity cost of gas and ACA rates in this filing to become effective March 1, 2020.

Please let me know if any further information is needed.
Phone (704)-731-4619; Email - kally.couzens@duke-energy.com

Sincerely,

Kally Couzens

Kally Couzens
Manager Rates & Regulatory Strategy

Enclosures

Cc: Michelle Mairs (Tennessee Public Utility Commission)
Vance Broemel (Office of the Attorney General)
P.Powers, B.Barkley (Piedmont)

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: March 1, 2020

Rate Schedule	Description	Tariff Rate Approved In Docket No. 11-00144 18-00040 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No. 18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No. 18-00040: Unprotected Excess ADIT Refund <8>	Total Adj. Factor (Sum Col.2 thru Col.8) <9>	Proposed Billing Rate (Col.1+Col.9) <10>
	Monthly Charge-Nov.-Mar.	$17.45										$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45										$13.45
301	Nov.- Mar. per TH	0.29009	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.14605	(0.01958)	(0.04211)	0.34327	0.63336
301	Apr.- Oct. per TH	0.24009	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.14605	(0.01958)	(0.04211)	0.34327	0.58336
Small General	Monthly Charge	$44.00										$44.00
302	Nov.- Mar. per TH	0.32787	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.12759	(0.01710)	(0.03678)	0.33262	0.66049
302	Apr.- Oct. per TH	0.27387	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.12759	(0.01710)	(0.03678)	0.33262	0.60649
Medium General	Monthly Charge	$225.00										$225.00
352	Nov.- Mar. per TH	0.32787	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.12759	(0.01710)	(0.03678)	0.33262	0.66049
352	Apr.- Oct. per TH	0.27387	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.12759	(0.01710)	(0.03678)	0.33262	0.60649
Experimental Motor Vehicle Fuel	Monthly Charge											
343	Nov.- Mar. per TH											
343	Apr.- Oct. per TH											
303	Monthly Charge	$800.00										$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.18957)						0.63872	1.43872
General Sales	First 15,000 TH/TH	0.09195		0.19717		(0.01044)	0.00822	0.05667	(0.00319)	(0.00685)	0.24158	0.33353
	Next 25,000 TH/TH	0.08466		0.19717		(0.01044)	0.00822	0.05667	(0.00319)	(0.00685)	0.24158	0.32624
	Next 50,000 TH/TH	0.05963		0.19717		(0.01044)	0.00822	0.05667	(0.00319)	(0.00685)	0.24158	0.30121
	Over 90,000 TH/TH	0.02277		0.19717		(0.01044)	0.00822	0.05667	(0.00319)	(0.00685)	0.24158	0.26435
304	Monthly Charge	$800.00										$800.00
Interruptible	First 15,000 TH/TH	0.09195		0.19717		(0.01044)	0.00822	0.01417	(0.00319)	(0.00685)	0.19908	0.29103
General Sales	Next 25,000 TH/TH	0.08466		0.19717		(0.01044)	0.00822	0.01417	(0.00319)	(0.00685)	0.19908	0.28374
	Next 50,000 TH/TH	0.05963		0.19717		(0.01044)	0.00822	0.01417	(0.00319)	(0.00685)	0.19908	0.25871
	Over 90,000 TH/TH	0.02277		0.19717		(0.01044)	0.00822	0.01417	(0.00319)	(0.00685)	0.19908	0.22185
313	Monthly Charge	$800.00										$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.18957)						0.63872	1.43872
Transportation	First 15,000 TH/TH	0.09195						0.05667	(0.00319)	(0.00685)	0.04663	0.13858
	Next 25,000 TH/TH	0.08466						0.05667	(0.00319)	(0.00685)	0.04663	0.13129
	Next 50,000 TH/TH	0.05963						0.05667	(0.00319)	(0.00685)	0.04663	0.10626
	Over 90,000 TH/TH	0.02277						0.05667	(0.00319)	(0.00685)	0.04663	0.06940
314	Monthly Charge	$800.00										$800.00
Interruptible	First 15,000 TH/TH	0.09195						0.01417	(0.00319)	(0.00685)	0.00413	0.09608
Transportation	Next 25,000 TH/TH	0.08466						0.01417	(0.00319)	(0.00685)	0.00413	0.08879
	Next 50,000 TH/TH	0.05963						0.01417	(0.00319)	(0.00685)	0.00413	0.06376
	Over 90,000 TH/TH	0.02277						0.01417	(0.00319)	(0.00685)	0.00413	0.02690
310	Demand Charge per TH	0.80000	0.82829		(0.18957)						0.63872	1.43872
Resale Service	Commodity Charge	0.07518		0.19717		(0.01044)	0.00822	0.05667	(0.00970)	(0.02086)	0.22106	0.29624

NOTES:
1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.02% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin and Nolensville systems are required to pay 3%.

From:	Couzens, Kally
To:	Michelle Mairs
Cc:	Emily Qingshe
Subject:	[EXTERNAL] Piedmont Rate Sheet for March 1, 2021 Rates
Date:	Monday, February 22, 2021 7:39:16 AM
Attachments:	image001.png Tennessee Rate Components_Eff March 1, 2021.pdf Tennessee Rate Components_Eff March 1, 2021.xlsx
Importance:	High

***** This is an EXTERNAL email. Please exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email - STS-Security. *****

Good Morning Michelle,
Attached please find the proposed tariff rate sheet for Piedmont's March 1, 2021 rates. This rate sheet consists of the rate case rates as authorized in Docket No. 20-00086, as well as the ACA rates as requested in Piedmont's letter dated 01-29-2021. This rate sheet supersedes the Seventieth Revised Sheet submitted in that 01-29-2021 letter.

Please let me know if this rate sheet works for you for the March 1, 2021 rates. I will be happy to resubmit this rate sheet to David Foster today if needed.

Hope all is well!
Kally

Kally Couzens
Regulatory Affairs
Piedmont Natural Gas Company, Inc.
4720 Piedmont Row Drive
Charlotte, North Carolina 28210
Office: 704-731-4619
Cell: 803-448-4825
kally.couzens@duke-energy.com

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: March 1, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No. 18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No. 18-00040: Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>	Total Adj. Factor (Sum Col.2 thru Col.9) <10>	Billing Rate[1] (Col.1+Col.10) <11>
	Monthly Charge-Nov.-Mar.	$17.45											$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45											$13.45
301	Nov.- Mar. per TH	0.53886	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.00000	0.16823	0.70709
301	Apr.- Oct. per TH	0.44598	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.00000	0.16823	0.61421
Small General	Monthly Charge	$44.00											$44.00
302	Nov.- Mar. per TH	0.55659	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.18072	0.73731
302	Apr.- Oct. per TH	0.46492	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.18072	0.64564
Medium General	Monthly Charge	$225.00											$225.00
352	Nov.- Mar. per TH	0.48645	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.18072	0.66717
352	Apr.- Oct. per TH	0.40633	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.18072	0.58705
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule											
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		0.05064							0.87893	1.67893
General Sales	First 15,000 TH/TH	0.18700		0.19717		(0.01756)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.16352	0.35052
	Next 25,000 TH/TH	0.16800		0.19717		(0.01756)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.16352	0.33152
	Next 50,000 TH/TH	0.14000		0.19717		(0.01756)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.16352	0.30352
	Over 90,000 TH/TH	0.08000		0.19717		(0.01756)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.16352	0.24352
304	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500		0.19717		(0.01756)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.17428	0.30928
General Sales	Next 25,000 TH/TH	0.11050		0.19717		(0.01756)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.17428	0.28478
	Next 50,000 TH/TH	0.09100		0.19717		(0.01756)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.17428	0.26528
	Over 90,000 TH/TH	0.04035		0.19717		(0.01756)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.17428	0.21463
313	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		0.05064							0.87893	1.67893
Transportation	First 15,000 TH/TH	0.18700						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.16261
	Next 25,000 TH/TH	0.16800						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.14361
	Next 50,000 TH/TH	0.14000						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.11561
	Over 90,000 TH/TH	0.08000						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.05561
314	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.12137
Transportation	Next 25,000 TH/TH	0.11050						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.09687
	Next 50,000 TH/TH	0.09100						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.07737
	Over 90,000 TH/TH	0.04035						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.02672
310	Demand Charge per TH	0.80000	0.82829		0.05064							0.87893	1.67893
Resale Service	Commodity Charge	0.49063		0.19717		(0.01756)	0.00830	(0.01435)	(0.00970)	(0.02086)	0.00000	0.14300	0.63363

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.25% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

From:	Michelle Mairs
To:	Lisa Foust
Cc:	Emily Qingshe
Subject:	FW: Piedmont Natural Gas - ACA Rate Changes
Date:	Monday, February 1, 2021 3:39:11 PM
Attachments:	image001.png 2021-01-29 ACA Rate Change Filing.pdf Calculation March 2021 ACA Components Submitted 1-29-21.xls

---

Lisa – Can you assign the tariff number?

Emily – Can you review this tariff filing?

Thanks!

From: Couzens, Kally <Kally.Couzens@duke-energy.com>
Sent: Friday, January 29, 2021 3:37 PM
To: Michelle Mairs <Michelle.Mairs@tn.gov>
Cc: Powers, Pia K <Pia.Powers@duke-energy.com>; Barkley, Bruce P. <Bruce.Barkley@duke-energy.com>; Bowman, Quynh Pham <Quynh.Bowman@duke-energy.com>
Subject: [EXTERNAL] Piedmont Natural Gas - ACA Rate Changes

Hi Michelle,
Today I am sending to David Foster (via UPS delivery) a proposed tariff rate change to adjust the ACA components of Piedmont's current billing rates. If approved, the new rates would become effective for March 2021 billing.

Please find the attached PDF with the proposed tariff rate change as well as the Excel file supporting the computation of the new rates. Please let me know if you have any questions.

Best Regards,
Kally

Kally Couzens
Regulatory Affairs
Piedmont Natural Gas Company, Inc.
4720 Piedmont Row Drive
Charlotte, North Carolina 28210
Office: 704-731-4619
Cell: 803-448-4825
kally.couzens@duke-energy.com

Piedmont Natural Gas

January 29, 2021

David Foster
Utilities Division Director
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

RE: Piedmont Natural Gas Company, Inc. ACA Proposed Rate Adjustments

Dear Mr. Foster,

Enclosed is an original and three copies of proposed rate adjustments pursuant to Service Schedule 311, "Purchased Gas Adjustment Rider" of Piedmont Natural Gas Company, Inc. ("Piedmont").

The purpose of this filing is to recognize changes to the Actual Cost Adjustment ("ACA") components of Piedmont's current rates. This filing, if approved, would increase the total ACA rate component from the current refund of $0.02225 per therm to a refund of $0.01433 per therm for Residential Service and the Small and Medium General Service rate schedules. The ACA adjustments for the Large Volume Service rate schedules vary.

It is requested that any necessary waivers be granted to permit the ACA rates in this Seventieth Revised Sheet No. 1, as enclosed, to become effective March 1, 2021.

Please let me know if any further information is needed.

Sincerely,

Kally Couzens
Manager Rates & Regulatory Strategy
Phone (704)-731-4619
Email - kally.couzens@duke-energy.com

Enclosures

Cc: Michelle Mairs (Tennessee Public Utility Commission)
Vance Broemel (Office of the Attorney General)
P.Powers, B.Barkley (Piedmont)

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: March 1, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No. 18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No. 18-00040: Unprotected Excess ADIT Refund <8>	Total Adj. Factor (Sum Col.2 thru Col.8) <9>	Billing Rate[1] (Col.1+Col.9) <10>
	Monthly Charge-Nov.-Mar.	$17.45										$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45										$13.45
301	Nov.- Mar. per TH	0.60883	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.16823	0.77706
301	Apr.- Oct. per TH	0.50389	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.16823	0.67212
Small General	Monthly Charge	$44.00										$44.00
302	Nov.- Mar. per TH	0.55836	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.18072	0.73908
302	Apr.- Oct. per TH	0.46640	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.18072	0.64712
Medium General	Monthly Charge	$300.00										$300.00
352	Nov.- Mar. per TH	0.49431	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.18072	0.67503
352	Apr.- Oct. per TH	0.41290	0.07577	0.19717	0.00323	(0.01756)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.18072	0.59362
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule										
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule										
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule										
303	Monthly Charge	$800.00										$800.00
Firm	Demand Charge per TH	1.00000	0.82829		0.05064						0.87893	1.87893
General Sales	First 15,000 TH/TH	0.17045		0.19717		(0.01756)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.16352	0.33397
	Next 25,000 TH/TH	0.15694		0.19717		(0.01756)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.16352	0.32046
	Next 50,000 TH/TH	0.11054		0.19717		(0.01756)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.16352	0.27406
	Over 90,000 TH/TH	0.04221		0.19717		(0.01756)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.16352	0.20573
304	Monthly Charge	$800.00										$800.00
Interruptible	First 15,000 TH/TH	0.14320		0.19717		(0.01756)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.17428	0.31748
General Sales	Next 25,000 TH/TH	0.13185		0.19717		(0.01756)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.17428	0.30613
	Next 50,000 TH/TH	0.09287		0.19717		(0.01756)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.17428	0.26715
	Over 90,000 TH/TH	0.03546		0.19717		(0.01756)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.17428	0.20974
313	Monthly Charge	$800.00										$800.00
Firm	Demand Charge per TH	1.00000	0.82829		0.05064						0.87893	1.87893
Transportation	First 15,000 TH/TH	0.17045						(0.01435)	(0.00319)	(0.00685)	(0.02439)	0.14606
	Next 25,000 TH/TH	0.15694						(0.01435)	(0.00319)	(0.00685)	(0.02439)	0.13255
	Next 50,000 TH/TH	0.11054						(0.01435)	(0.00319)	(0.00685)	(0.02439)	0.08615
	Over 90,000 TH/TH	0.04221						(0.01435)	(0.00319)	(0.00685)	(0.02439)	0.01782
314	Monthly Charge	$800.00										$800.00
Interruptible	First 15,000 TH/TH	0.14320						(0.00359)	(0.00319)	(0.00685)	(0.01363)	0.12957
Transportation	Next 25,000 TH/TH	0.13185						(0.00359)	(0.00319)	(0.00685)	(0.01363)	0.11822
	Next 50,000 TH/TH	0.09287						(0.00359)	(0.00319)	(0.00685)	(0.01363)	0.07924
	Over 90,000 TH/TH	0.03546						(0.00359)	(0.00319)	(0.00685)	(0.01363)	0.02183
310	Demand Charge per TH	0.96000	0.82829		0.05064						0.87893	1.83893
Resale Service	Commodity Charge	0.45255		0.19717		(0.01756)	0.00830	(0.01435)	(0.00970)	(0.02086)	0.14300	0.59555

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.25% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

From:	Couzens, Kally
To:	Michelle Mairs
Cc:	Barkley, Bruce P.; Powers, Pia K; Bowman, Quynh Pham; Davidson, Eddie; PiedmontRegulatory; Emily Qingshe
Subject:	[EXTERNAL] Piedmont Natural Gas - Metro Franchise Fee Rate and ACA Rate Changes
Date:	Wednesday, March 31, 2021 5:09:52 PM
Attachments:	image001.png 2021-03-31_Eff May 2021 Metro Franchise Fee Rate & ACA Rate Adjustment Filing.pdf Calculation_Eff May 2021 ACA Components_Submitted 3-31-21.xls Calculation_Eff May 2021 Metro Franchise Fee Rate.xls 301A Franchise Fee Collection Amounts.xlsx 301A Reports Mar 20 thru Feb 21_Bookmarked.pdf Nashville Franchise Fee Payments_Bookmarked_2021 Filing.pdf Nashville Franchise Renewal Fee Payments_Bookmarked.pdf

---

***** This is an EXTERNAL email. Please exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email - STS-Security. *****

Hi Michelle,
I am sending to David Foster (via UPS delivery) a proposed tariff change to adjust the applicable rate for the collection of the Metro Franchise Fee and proposed rate adjustments the ACA components of Piedmont's billing rates. If approved, the new rates would become effective for May 2021 billing.

Please find the attached PDF with the proposed tariff rate changes as well as all the support files for the computation of the new rates. Please let me know if you have any questions.

Best Regards,
Kally

Kally Couzens
Regulatory Affairs
Piedmont Natural Gas Company, Inc.
4720 Piedmont Row Drive
Charlotte, North Carolina 28210
Office: 704-731-4619
Cell: 803-448-4825
kally.couzens@duke-energy.com

Piedmont Natural Gas

March 31, 2021

David Foster
Utilities Division Director
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

RE: Piedmont Natural Gas Company, Inc. Metro Franchise Fee and ACA Proposed Rate Adjustments

Dear Mr. Foster,

Enclosed is an original and three copies of a proposed tariff change to adjust the applicable rate for the collection of the Metro Franchise Fee and proposed rate adjustments pursuant to Service Schedule 311, "Purchased Gas Adjustment Rider" of Piedmont Natural Gas Company, Inc. ("Piedmont").

The schedules enclosed herein for the Metro Franchise Fee show the new rate applicable to eligible customers metered inside Davidson County is 6.49%, compared to the current rate of 6.25%. This proposed tariff change is reflected in the Seventy-First Revised Sheet No. 1.

Piedmont is also requesting rate adjustments to the Actual Cost Adjustment ("ACA") components of its billing rates. If these rate changes are approved, the total ACA rate component would increase from the current rate refund of $0.01433 per therm to a surcharge of $0.04426 per therm for Residential Service and the Small and Medium General Service rate schedules. The ACA adjustments for the Large Volume Service rate schedules vary.

It is requested that any necessary waivers be granted to permit the proposed rate for the collection of the Metro Franchise Fee and the ACA rates in this Seventy-First Revised Sheet No. 1, as enclosed, to become effective May 1, 2021.

Please let me know if any further information is needed.

Sincerely,

Kally Couzens

Kally Couzens
Manager, Rates & Regulatory Strategy
Phone (704)-731-4619
Email - kally.couzens@duke-energy.com

Enclosures

Cc: Michelle Mairs (Tennessee Public Utility Commission)
Vance Broemel (Office of the Attorney General)
P.Powers, B.Barkley (Piedmont)

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: May 1, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No.18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No.18-00040: Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>	Total Adj. Factor (Sum Col.2 thru Col.9) <10>	Billing Rate[1] (Col.1+Col.10) <11>
	Monthly Charge-Nov.-Mar.	$17.45											$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45											$13.45
301	Nov.- Mar. per TH	0.53886	0.07577	0.19717	(0.00405)	0.04831	0.00830	(0.03699)	(0.01958)	(0.04211)	0.00000	0.22682	0.76568
301	Apr.- Oct. per TH	0.44598	0.07577	0.19717	(0.00405)	0.04831	0.00830	(0.03699)	(0.01958)	(0.04211)	0.00000	0.22682	0.67280
Small General	Monthly Charge	$44.00											$44.00
302	Nov.- Mar. per TH	0.55659	0.07577	0.19717	(0.00405)	0.04831	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.23931	0.79590
302	Apr.- Oct. per TH	0.46492	0.07577	0.19717	(0.00405)	0.04831	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.23931	0.70423
Medium General	Monthly Charge	$225.00											$225.00
352	Nov.- Mar. per TH	0.48645	0.07577	0.19717	(0.00405)	0.04831	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.23931	0.72576
352	Apr.- Oct. per TH	0.40633	0.07577	0.19717	(0.00405)	0.04831	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.23931	0.64564
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule											
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
General Sales	First 15,000 TH/TH	0.18700		0.19717		0.04831	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.22939	0.41639
	Next 25,000 TH/TH	0.16800		0.19717		0.04831	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.22939	0.39739
	Next 50,000 TH/TH	0.14000		0.19717		0.04831	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.22939	0.36939
	Over 90,000 TH/TH	0.08000		0.19717		0.04831	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.22939	0.30939
304	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500		0.19717		0.04831	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.24015	0.37515
General Sales	Next 25,000 TH/TH	0.11050		0.19717		0.04831	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.24015	0.35065
	Next 50,000 TH/TH	0.09100		0.19717		0.04831	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.24015	0.33115
	Over 90,000 TH/TH	0.04035		0.19717		0.04831	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.24015	0.28050
313	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
Transportation	First 15,000 TH/TH	0.18700						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.16261
	Next 25,000 TH/TH	0.16800						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.14361
	Next 50,000 TH/TH	0.14000						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.11561
	Over 90,000 TH/TH	0.08000						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.05561
314	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.12137
Transportation	Next 25,000 TH/TH	0.11050						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.09687
	Next 50,000 TH/TH	0.09100						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.07737
	Over 90,000 TH/TH	0.04035						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.02672
310	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
Resale Service	Commodity Charge	0.49063		0.19717		0.04831	0.00830	(0.01435)	(0.00970)	(0.02086)	0.00000	0.20887	0.69950

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.49% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

METRO FRANCHISE FEE

PIEDMONT NATURAL GAS COMPANY, INC.
Metro Franchise Fee
Nashville and Davidson County, TN
Rate Computation

Line				Line Computation
1	Projected Annual Piedmont Natural Gas Revenues Subject to Metro Franchise Fee	$ 221,606,452	A/	
2	Rate	5.00%		
3	Estimated Metro Franchise Fee	11,080,323		3 = 1 * 2
4	Current actual under/(over) collected balance thru February 2021	50,152	B/	
5	Plus Fee per Section 2 of Ordinance	111,314		
6	Total Estimated Franchise Fee to be Collected	11,241,789		6 = 3 + 4+ 5
7	Estimated Fee Eligible Davidson County Sales Revenues	173,238,597		7 = 11
8	Franchise Fee Rate to be Charged to Eligible Davidson County Customers	6.49%		8 = 6 / 7
9	Projected Annual Piedmont Natural Gas Revenues Subject to Metro Franchise Fee	$ 221,606,452		
10	% Inside Davidson County Eligible (See Attached Worksheet)	78.17%	C/	
11	Estimated Fee Eligible Davidson County Sales Revenues	$ 173,238,597		11 = 9 * 10

NOTES

A/B/C/ See Attached Worksheets

	Budget Jan-21	Budget Feb-21	Budget Mar-21	Budget Apr-21	Budget May-21	Budget Jun-21	Budget Jul-21	Budget Aug-21	Budget Sep-21	Budget Oct-21	Budget Nov-21	Budget Dec-21	Total	
Residential	26,491,112	22,315,796	16,424,310	8,778,556	5,925,537	5,007,016	4,981,504	4,976,314	5,273,442	8,978,653	17,862,961	24,280,939	151,296,138	
S/M General Service	11,785,054	10,051,799	7,510,502	4,659,319	3,450,812	3,070,103	3,061,988	3,054,328	3,172,673	4,818,580	8,173,983	10,836,608	73,645,750	
LGS + Industrial	2,041,118	1,993,755	1,758,798	1,580,582	1,465,382	1,452,972	1,456,321	1,466,710	1,451,600	1,646,520	2,174,199	1,954,000	20,441,957	
Muni & Military	5,958	5,808	4,094	3,542	3,039	2,350	2,462	2,511	2,518	2,958	5,182	5,301	45,723	
Total Revenue	40,323,242	34,367,158	25,697,703	15,021,999	10,844,771	9,532,441	9,502,275	9,499,862	9,900,233	15,446,712	28,216,325	37,076,847	245,429,568	
Less Svc Areas Already Paying Individual Franchise Fees and Uncollectibles	3,777,890	3,245,569	3,356,894	1,372,872	943,220	889,172	901,366	905,460	933,070	1,037,045	2,896,395	3,564,164	23,823,116	
Total Revenues Subject to Fee	36,545,352	31,121,589	22,340,809	13,649,127	9,901,551	8,643,269	8,600,909	8,594,402	8,967,163	14,409,667	25,319,930	33,512,683	**221,606,452**	A/

PIEDMONT NATURAL GAS COMPANY, INC.
Metro Franchise Fee
Nashville and Davidson County, TN
Collection Analysis

Period	Fee Eligible Revenue	Uncollected	Revenue Amount for Franchise Fee Computation	5% Franchise Fee	Franchise Renewal Fee	Amount Collected	Current Period Over (Under) Collection	Cumulative Over (Under) Collected
12/19 - 02/20 (Balance as reflected in Filing No. 2020-0014)								219,753
03/20 - 05/20	39,599,295	(101,277)	39,498,018	1,974,901	26,660	2,057,486	55,926	275,679
06/20 - 08/20	18,835,016	(89,198)	18,745,819	937,291	26,963	952,238	(12,017)	263,662
09/20 - 11/20	27,713,986	(38,216)	27,675,770	1,383,788	26,963	1,262,669	(148,083)	115,579
12/20 - 02/21	85,525,086	(169,972)	85,355,114	4,267,756	26,963	4,128,989	(165,731)	**(50,152) B/**

PIEDMONT NATURAL GAS COMPANY, INC.
TN Billed Revenues
March 2020 - February 2021

	Inside Davidson County	Outside Davidson County	Total
Gas Sales & Transp.	136,141,624	38,010,457	174,152,081
Percentage	78.17%	21.83%	100.00%
	C/		

Total of Fee Ineligible		55,418,855
Less Svc Areas Already Paying Individual Franchise Fee :		
Ashland City	1,237,277	
Fairview	1,019,814	
Franklin	1,304,957	
Green Brier	1,215,163	
Mt Juliet	9,067,165	
White House	2,660,296	
Hartsville	825,470	
Nolensville	78,256	
		17,408,398
Fee Ineligible Outside Davidson County		38,010,457

PIEDMONT NATURAL GAS COMPANY, INC.
TN Billed Revenues
March 2020 - February 2021

Service Area Code		Metro Franchise Fee Eligible	Metro Franchise Fee Ineligible	Total
600	Antioch / Davidson	61,248		61,248
601	Ashland City		1,237,277	1,237,277
604	Brentwood / WI		13,337,394	13,337,394
606	Fairview		1,019,814	1,019,814
607	Franklin		1,304,957	1,304,957
608	Greenbrier		1,215,163	1,215,163
609	Goodlettsville / DA	1,710,421		1,710,421
610	Hendersonville		11,848,571	11,848,571
611	Hermitage / DA	3,179		3,179
612	Joelton / DA	1,486		1,486
614	Lavergne		1,233,241	1,233,241
615	Madison / DA	8,866		8,866
616	Millersville		168,482	168,482
617	Mt. Juliet		9,067,165	9,067,165
618	USD / Davidson	94,075,801		94,075,801
619	Old Hickory	8,240		8,240
622	Smyrna		35	35
624	White House-R		1,381,733	1,381,733
625	White House-S		1,278,564	1,278,564
626	Hartsville		825,470	825,470
627	Brentwood / DA	23,322		23,322
628	Goodlettsville		1,493,583	1,493,583
629	Whites Creek / DA	1,056		1,056
630	Nashville	33,067,213		33,067,213
632	Nolensville		10,106	10,106
633	Nolensville		78,256	78,256
634	Cane Ridge	561		561
635	Cheatham		211,866	211,866
636	Dickson County		39,810	39,810
637	Robertson County		161,202	161,202
639	Sumner County		1,235,595	1,235,595
641	Trousdale County		41,136	41,136
642	Williamson		3,643,026	3,643,026
643	Wilson County		4,582,362	4,582,362
711	Belle Meade	1,770,990		1,770,990
713	Berry Hill	943,562		943,562
714	Forest Hills	2,439,681		2,439,681
715	Oak Hill / DA	2,026,000		2,026,000
800	Millersville		4,049	4,049
	Total	136,141,624	55,418,855	191,560,479

ACTUAL COST ADJUSTMENT

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
ACA Filing

ACA BALANCE @ 2/28/2021

Commodity:	DR/(CR)[1]	$9,669,856
Demand:	DR/(CR)[1]	($882,494)

ALLOCATION TO RATE CLASSES:

Commodity:	ACA Balance	Sales (Dts)	Volumetric Adjustment Per Dt
Allocation to Residential (301)	$5,893,014.45	12,198,573	$0.4831
Allocation to Small / Medium General Sales (302,352)	3,451,454	7,144,529	$0.4831
Allocation to Large General Firm Sales (303)	311,221	644,229	$0.4831
Allocation to Large General Interruptible Sales (304)	11,875	24,581	$0.4831
Allocation to Sales for Resale (310)	2,292	4,744	$0.4831
Total	$9,669,856	20,016,656	$0.4831

Demand:	Docket 20-00086 Revenues ($)[2]	% Allocation	Allocated Revenue Recovery ($)	Volumes Dts	Demand Dts	Volumetric Adjustment Per Dt	Demand Adjustment Per Dt
Residential & Sm / Med Gen (301,302,352)	$15,999,166	88.8%	($783,865)	19,343,102		($0.04050)	
Large General Firm-Peak (303,313,310)	2,013,071	11.2%	(98,629)		295,018		($0.33430)
Total	$18,012,237	100.0%	($882,494)				

	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Total
Volumes (DTs)													
All Residential (301)	1,770,896.2	936,320.6	686,852.8	341,896.3	228,685.4	199,508.4	209,477.5	314,655.5	639,710.7	1,616,851.2	2,660,204.3	2,593,514.3	12,198,573.2
All Sm / Med General (302,352)	974,832.6	491,366.2	339,205.5	249,992.5	224,038.9	213,751.5	251,008.9	278,906.3	435,896.2	952,924.4	1,350,198.8	1,382,406.7	7,144,528.5
Total Residential & Sm / Med General	*2,745,728.8*	*1,427,686.8*	*1,026,058.3*	*591,888.8*	*452,724.3*	*413,259.9*	*460,486.4*	*593,561.8*	*1,075,606.9*	*2,569,775.6*	*4,010,403.1*	*3,975,921.0*	*19,343,101.7*
Firm Large General Sales (303)	64,458.8	42,044.9	33,973.8	27,816.7	27,115.9	30,059.3	32,797.5	42,882.3	6,684.5	107,390.7	114,151.8	114,853.0	644,229.2
Interruptible Large General Sales (304)	1,901.5	1,544.1	1,434.3	1,785.5	214.0	2,326.5	578.3	3,206.2	3,187.4	3,078.7	2,604.0	2,720.6	24,581.1
Resale Service (310)	333.8	236.0	157.5	102.6	98.0	111.3	119.9	198.7	433.4	908.9	1,071.9	971.7	4,743.7
Total Sales DTs	**2,812,422.9**	**1,471,511.8**	**1,061,623.9**	**621,593.6**	**480,152.2**	**445,757.0**	**493,982.1**	**639,849.0**	**1,085,912.2**	**2,681,153.9**	**4,128,230.8**	**4,094,466.3**	**20,016,655.7**
Demand Billing Determinents (DTs)													
Firm Large General Sales (303)	6,542.5	6,542.5	6,592.5	6,675.9	7,135.8	6,845.3	6,845.3	6,895.3	6,895.3	67,453.0	6,845.3	6,845.3	142,114.0
Firm Large General Transportation (313)	12,937.3	12,937.3	12,937.3	12,482.1	12,482.1	12,482.1	12,482.1	12,482.1	12,482.1	12,632.1	12,383.9	12,383.9	151,104.4
Sale for Resale (310)	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	1,800.0
Total	**19,629.8**	**19,629.8**	**19,679.8**	**19,308.0**	**19,767.9**	**19,477.4**	**19,477.4**	**19,527.4**	**19,527.4**	**80,235.1**	**19,379.2**	**19,379.2**	**295,018.4**

1/ (CR) reflects an amount due to customers; DR reflects an amount due from customers.
2/ PGA Demand recovery revenues per Stipulation and Settlement Agreement in Docket 20-00086; Settlement Attachment D, Schedule 2. Residential and Small/Medium General revenues are the sum of Rate Schedules 301, 302 & 352. Large General Firm Peak revenues are the sum of Rate Schedules 303, 313, 310.

	SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN	17 1 600	ANTIOCH/DAVI	301	6	398	376.79	376.79	.00	22.69
TN	17 1 600	ANTIOCH/DAVI	302	7	1,271	1,240.07	1,240.07	92.03	74.65
TN	17 1 600	ANTIOCH/DAVI	365	2		.00	.00	.00	.00
TN	17 1 600	ANTIOCH/DAVI		15	1,669	1,616.86	1,616.86	92.03	97.34
TN	17 1 600			15	1,669	1,616.86	1,616.86	92.03	97.34
TN	17 1 601	ASHLAND CITY	301	459	34,476	30,265.21	30,632.63	.00	1,513.23
TN	17 1 601	ASHLAND CITY	302	181	73,003	57,869.60	57,869.60	3,048.69	2,893.48
TN	17 1 601	ASHLAND CITY	331	1	12,844	5,803.22	5,803.22	426.53	290.16
TN	17 1 601	ASHLAND CITY	352	6	45,973	32,765.60	32,765.60	1,885.60	1,638.27
TN	17 1 601	ASHLAND CITY	371	1	69,359	18,469.74	18,469.74	.00	923.49
TN	17 1 601	ASHLAND CITY	372	1	274,971	12,624.67	12,624.67	.00	631.23
TN	17 1 601	ASHLAND CITY		649	510,626	157,798.04	158,165.46	5,360.82	7,889.86
TN	17 1 601			649	510,626	157,798.04	158,165.46	5,360.82	7,889.86
TN	17 1 604	BRENTWOOD/WI		1		.00	1.01	.00	.00
TN	17 1 604	BRENTWOOD/WI	301	423	65,372	50,810.76	50,810.76	.00	.00
TN	17 1 604	BRENTWOOD/WI	302	38	19,834	15,357.76	15,357.76	960.57	.00
TN	17 1 604	BRENTWOOD/WI	352	1	10,345	7,400.59	7,400.59	518.04	.00
TN	17 1 604	BRENTWOOD/WI		463	95,551	73,569.11	73,570.12	1,478.61	.00
TN	17 1 604			463	95,551	73,569.11	73,570.12	1,478.61	.00
TN	17 1 606	FAIRVIEW/WIL	301	979	104,155	84,933.92	84,933.92	.00	4,246.89
TN	17 1 606	FAIRVIEW/WIL	302	137	48,855	39,153.82	39,153.82	2,390.54	1,957.76
TN	17 1 606	FAIRVIEW/WIL	341	1	22	806.40	806.40	12.70	40.32
TN	17 1 606	FAIRVIEW/WIL	352	2	11,755	8,420.69	8,420.69	618.92	421.04
TN	17 1 606	FAIRVIEW/WIL		1119	164,787	133,314.83	133,314.83	3,022.16	6,666.01
TN	17 1 606			1119	164,787	133,314.83	133,314.83	3,022.16	6,666.01
TN	17 1 607	FRANKLIN	301	341	50,713	39,807.14	39,807.14	.00	1,194.70
TN	17 1 607	FRANKLIN	302	144	84,284	64,765.33	64,765.33	4,422.70	1,942.92
TN	17 1 607	FRANKLIN	352	2	3,825	3,103.12	3,103.12	223.74	93.09
TN	17 1 607	FRANKLIN		487	138,822	107,675.59	107,675.59	4,646.44	3,230.71
TN	17 1 607			487	138,822	107,675.59	107,675.59	4,646.44	3,230.71
TN	17 1 608	GREENBRIER/R	301	19	1,613	1,403.53	1,403.53	.00	70.16
TN	17 1 608	GREENBRIER/R		19	1,613	1,403.53	1,403.53	.00	70.16
TN	17 1 608			19	1,613	1,403.53	1,403.53	.00	70.16
TN	17 1 609	GOODLETSVL/D	301	50	5,747	4,685.85	4,685.85	.00	282.08
TN	17 1 609	GOODLETSVL/D	302	19	18,912	13,942.47	13,942.47	854.12	839.36
TN	17 1 609	GOODLETSVL/D		69	24,659	18,628.32	18,628.32	854.12	1,121.44
TN	17 1 609			69	24,659	18,628.32	18,628.32	854.12	1,121.44
TN	17 1 610	HENDERSONVIL	301	205	21,538	18,052.08	18,052.08	.00	.00

	SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN	17 1 610	HENDERSONVIL	302	6	3,038	2,387.37	2,387.37	121.23	.00
TN	17 1 610	HENDERSONVIL		211	24,576	20,439.45	20,439.45	121.23	.00
TN	17 1 610			211	24,576	20,439.45	20,439.45	121.23	.00
TN	17 1 611	HERMITAGE/DA	301	5	443	392.47	392.47	.00	23.63
TN	17 1 611	HERMITAGE/DA	302	1	1	44.68	44.68	3.32	2.69
TN	17 1 611	HERMITAGE/DA		6	444	437.15	437.15	3.32	26.32
TN	17 1 611			6	444	437.15	437.15	3.32	26.32
TN	17 1 612	JOELTON/DAVI	301	1	191	142.91	142.91	.00	8.60
TN	17 1 612	JOELTON/DAVI		1	191	142.91	142.91	.00	8.60
TN	17 1 612			1	191	142.91	142.91	.00	8.60
TN	17 1 614	LAVERGNE	301	5	205	229.41	229.41	.00	.00
TN	17 1 614	LAVERGNE	302	156	72,763	58,674.34	58,674.34	4,092.62	.00
TN	17 1 614	LAVERGNE	331	1	9,377	6,806.39	6,806.39	476.45	.00
TN	17 1 614	LAVERGNE	352	24	64,566	52,228.83	52,228.83	3,417.37	.00
TN	17 1 614	LAVERGNE	371	1	29,971	8,602.18	8,602.18	.00	.00
TN	17 1 614	LAVERGNE	381	1		719.36	719.36	.00	.00
TN	17 1 614	LAVERGNE		188	176,882	127,260.51	127,260.51	7,986.44	.00
TN	17 1 614			188	176,882	127,260.51	127,260.51	7,986.44	.00
TN	17 1 615	MADISON/DAVI	301	3	470	369.82	369.82	.00	22.26
TN	17 1 615	MADISON/DAVI	302	5	243	390.47	390.47	28.99	23.50
TN	17 1 615	MADISON/DAVI		8	713	760.29	760.29	28.99	45.76
TN	17 1 615			8	713	760.29	760.29	28.99	45.76
TN	17 1 616	MILLERSVILLE	301	4	209	207.91	207.91	.00	.00
TN	17 1 616	MILLERSVILLE	302	1	236	206.24	206.24	.00	.00
TN	17 1 616	MILLERSVILLE		5	445	414.15	414.15	.00	.00

TN 17 1 616			5	445	414.15	414.15	.00	.00
TN 17 1 617	MT JULIET/WI	301	9949	810,108	737,370.08	737,793.56	.00	36,870.82
TN 17 1 617	MT JULIET/WI	302	735	211,954	185,351.57	185,351.57	12,005.15	9,267.72
TN 17 1 617	MT JULIET/WI	331	6	14,746	18,089.67	18,089.67	1,329.59	904.47
TN 17 1 617	MT JULIET/WI	352	13	39,484	31,433.38	31,433.38	1,767.07	1,571.67
TN 17 1 617	MT JULIET/WI	372	1	67,389	6,207.27	6,207.27	.00	310.36
TN 17 1 617	MT JULIET/WI		10704	1,143,681	978,451.97	978,875.45	15,101.81	48,925.04
TN 17 1 617			10704	1,143,681	978,451.97	978,875.45	15,101.81	48,925.04
TN 17 1 618	USD/DAVIDSON		10		2.53	587.96	.00	.00
TN 17 1 618	USD/DAVIDSON	301	71351	6,085,909	5,310,273.14	5,310,546.96	26.46	319,685.91
TN 17 1 618	USD/DAVIDSON	302	10689	4,370,242	3,534,127.57	3,534,127.57	215,625.10	212,754.92
TN 17 1 618	USD/DAVIDSON	331	33	435,900	227,379.59	227,379.59	9,198.74	13,688.21
TN 17 1 618	USD/DAVIDSON	341	1	18,993	6,298.42	6,298.42	467.43	379.16

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	428	1,806,776	1,359,096.73	1,359,096.73	62,467.70	81,817.74
TN 17 1 618	USD/DAVIDSON	365	15	7,250	1,404.04	1,404.04	22.33	84.52
TN 17 1 618	USD/DAVIDSON	371	63	1,571,904	404,678.45	404,678.45	.00	24,361.64
TN 17 1 618	USD/DAVIDSON	372	39	5,626,930	287,543.87	287,543.87	.00	17,310.10
TN 17 1 618	USD/DAVIDSON		82629	19,923,904	11,130,804.34	11,131,663.59	287,807.76	670,082.20
TN 17 1 618			82629	19,923,904	11,130,804.34	11,131,663.59	287,807.76	670,082.20
TN 17 1 619	OLD HICKORY/	301	5	299	253.25	293.83	.00	15.24
TN 17 1 619	OLD HICKORY/	302	9	614	835.06	835.06	58.44	50.27
TN 17 1 619	OLD HICKORY/		14	913	1,088.31	1,128.89	58.44	65.51
TN 17 1 619			14	913	1,088.31	1,128.89	58.44	65.51
TN 17 1 622	SMYRNA	381	1	118	34.96	34.96	.00	.00
TN 17 1 622	SMYRNA		1	118	34.96	34.96	.00	.00
TN 17 1 622			1	118	34.96	34.96	.00	.00
TN 17 1 624	WHITE HOUSE/	301	38	4,023	3,324.08	3,324.08	.00	166.21
TN 17 1 624	WHITE HOUSE/	302	2	190	218.60	218.60	16.07	10.93
TN 17 1 624	WHITE HOUSE/		40	4,213	3,542.68	3,542.68	16.07	177.14
TN 17 1 624			40	4,213	3,542.68	3,542.68	16.07	177.14
TN 17 1 625	WHITE HOUSE/	301	70	7,768	6,353.58	6,353.58	.00	317.66
TN 17 1 625	WHITE HOUSE/		70	7,768	6,353.58	6,353.58	.00	317.66
TN 17 1 625			70	7,768	6,353.58	6,353.58	.00	317.66
TN 17 1 627	BRENTWOOD/DA	301	2	267	210.87	210.87	.00	12.70
TN 17 1 627	BRENTWOOD/DA		2	267	210.87	210.87	.00	12.70
TN 17 1 627			2	267	210.87	210.87	.00	12.70
TN 17 1 628	GOODLETSVL/S	301	58	7,834	6,204.19	6,204.19	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	656	538.96	538.96	37.72	.00
TN 17 1 628	GOODLETSVL/S		60	8,490	6,743.15	6,743.15	37.72	.00
TN 17 1 628			60	8,490	6,743.15	6,743.15	37.72	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.30
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.30
TN 17 1 629			2		88.00	88.00	6.54	5.30
TN 17 1 630	GSD/DAVIDSON		1		.00	102.43	.00	.00
TN 17 1 630	GSD/DAVIDSON	301	35436	3,428,456	2,892,642.05	2,909,549.79	.00	174,142.01
TN 17 1 630	GSD/DAVIDSON	302	1875	811,790	646,513.08	646,513.08	38,128.25	38,920.04
TN 17 1 630	GSD/DAVIDSON	331	4	65,472	31,880.91	31,880.91	1,177.06	1,919.22
TN 17 1 630	GSD/DAVIDSON	352	39	230,382	170,424.63	170,424.63	6,899.71	10,259.55
TN 17 1 630	GSD/DAVIDSON	371	4	57,471	16,788.76	16,788.76	.00	1,010.69

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 630	GSD/DAVIDSON	372	9	1,964,375	88,022.88	88,022.88	.00	5,298.98
TN 17 1 630	GSD/DAVIDSON		37368	6,557,946	3,846,272.31	3,863,282.48	46,205.02	231,550.49
TN 17 1 630			37368	6,557,946	3,846,272.31	3,863,282.48	46,205.02	231,550.49
TN 17 1 635	CHEATHAM COU	301	289	27,776	.00	23,287.28	.00	.00
TN 17 1 635	CHEATHAM COU	302	14	8,116	.00	6,161.97	252.14	.00
TN 17 1 635	CHEATHAM COU		303	35,892	.00	29,449.25	252.14	.00
TN 17 1 635			303	35,892	.00	29,449.25	252.14	.00
TN 17 1 636	DICKSON COUN	301	52	5,837	.00	4,708.96	.00	.00
TN 17 1 636	DICKSON COUN	302	5	1,283	.00	1,089.91	44.93	.00
TN 17 1 636	DICKSON COUN		57	7,120	.00	5,798.87	44.93	.00
TN 17 1 636			57	7,120	.00	5,798.87	44.93	.00
TN 17 1 637	ROBERTSON CO	301	41	4,431	.00	3,650.14	.00	.00
TN 17 1 637	ROBERTSON CO	302	1	368	.00	296.98	.00	.00
TN 17 1 637	ROBERTSON CO		42	4,799	.00	3,947.12	.00	.00

TN 17 1 637			42	4,799	.00	3,947.12	.00	.00
TN 17 1 639	SUMNER COUNT	301	70	7,841	.00	6,177.60	.00	.00
TN 17 1 639	SUMNER COUNT	302	1	3,413	.00	2,390.36	.00	.00
TN 17 1 639	SUMNER COUNT		71	11,254	.00	8,567.96	.00	.00
TN 17 1 639			71	11,254	.00	8,567.96	.00	.00
TN 17 1 642	WILLIAMSON C	301	2385	446,215	308.97	333,686.34	.00	.00
TN 17 1 642	WILLIAMSON C	302	35	10,984	.00	9,038.13	416.47	.00
TN 17 1 642	WILLIAMSON C	373	1	474,885	.00	20,620.98	.00	.00
TN 17 1 642	WILLIAMSON C		2421	932,084	308.97	363,345.45	416.47	.00
TN 17 1 642			2421	932,084	308.97	363,345.45	416.47	.00
TN 17 1 643	WILSON COUNT	301	5624	440,108	.00	406,255.01	.00	.00
TN 17 1 643	WILSON COUNT	302	40	24,285	.00	19,268.10	1,165.56	.00
TN 17 1 643	WILSON COUNT	331	5	41,606	.00	27,299.03	1,910.92	.00
TN 17 1 643	WILSON COUNT	352	11	38,474	.00	30,298.17	2,030.87	.00
TN 17 1 643	WILSON COUNT		5680	544,473	.00	483,120.31	5,107.35	.00
TN 17 1 643			5680	544,473	.00	483,120.31	5,107.35	.00
TN 17 1 711	BELLE MEADE/	301	1098	273,339	199,027.35	199,027.35	.00	11,981.54
TN 17 1 711	BELLE MEADE/	302	15	10,126	7,574.25	7,574.25	185.88	455.97
TN 17 1 711	BELLE MEADE/	352	2	16,334	11,634.00	11,634.00	471.69	700.37
TN 17 1 711	BELLE MEADE/		1115	299,799	218,235.60	218,235.60	657.57	13,137.88
TN 17 1 711			1115	299,799	218,235.60	218,235.60	657.57	13,137.88
TN 17 1 713	BERRY HILL/D	301	292	12,390	13,907.14	13,907.14	.00	837.21

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 713	BERRY HILL/D	302	357	69,380	66,026.36	66,026.36	4,485.41	3,974.79
TN 17 1 713	BERRY HILL/D	352	4	18,612	14,371.66	14,371.66	483.12	865.17
TN 17 1 713	BERRY HILL/D	371	1	43,503	10,980.26	10,980.26	.00	661.01
TN 17 1 713	BERRY HILL/D		654	143,885	105,285.42	105,285.42	4,968.53	6,338.18
TN 17 1 713			654	143,885	105,285.42	105,285.42	4,968.53	6,338.18
TN 17 1 714	FOREST HILLS	301	1833	393,099	290,449.26	290,562.74	.00	17,485.11
TN 17 1 714	FOREST HILLS	302	10	6,919	5,181.95	5,181.95	59.31	311.96
TN 17 1 714	FOREST HILLS	352	1	9,157	6,502.21	6,502.21	482.55	391.43
TN 17 1 714	FOREST HILLS		1844	409,175	302,133.42	302,246.90	541.86	18,188.50
TN 17 1 714			1844	409,175	302,133.42	302,246.90	541.86	18,188.50
TN 17 1 715	OAK HILL/DAV	301	1597	232,343	185,931.89	185,931.89	.00	11,192.74
TN 17 1 715	OAK HILL/DAV	302	22	14,953	11,497.52	11,497.52	163.66	692.17
TN 17 1 715	OAK HILL/DAV	352	4	11,637	9,035.91	9,035.91	.00	543.96
TN 17 1 715	OAK HILL/DAV	371	1	8,758	3,012.15	3,012.15	.00	181.33
TN 17 1 715	OAK HILL/DAV		1624	267,691	209,477.47	209,477.47	163.66	12,610.20
TN 17 1 715			1624	267,691	209,477.47	209,477.47	163.66	12,610.20
TN 17 1 800	MILLERSVILLE	301	1	160	123.20	123.20	.00	.00
TN 17 1 800	MILLERSVILLE		1	160	123.20	123.20	.00	.00
TN 17 1 800			1	160	123.20	123.20	.00	.00
TN 17 1 917	MDSE 171		6		.00	221.88	.00	.00
TN 17 1 917	MDSE 171		6		.00	221.88	.00	.00
TN 17 1 917			6		.00	221.88	.00	.00
TN 17 1			147948	31,444,610	17,452,614.99	18,365,572.25	384,980.03	1,020,567.00
TN 17 2 601	ASHLAND CITY	302	6	559	652.02	652.02	47.91	32.62
TN 17 2 601	ASHLAND CITY		6	559	652.02	652.02	47.91	32.62
TN 17 2 601			6	559	652.02	652.02	47.91	32.62
TN 17 2 608	GREENBRIER/R	301	1636	167,536	139,229.05	139,229.05	1.38	6,961.85
TN 17 2 608	GREENBRIER/R	302	109	26,308	22,619.08	22,619.08	1,257.62	1,130.97
TN 17 2 608	GREENBRIER/R	352	2	16,476	11,776.90	11,776.90	726.68	588.84
TN 17 2 608	GREENBRIER/R		1747	210,320	173,625.03	173,625.03	1,985.68	8,681.66
TN 17 2 608			1747	210,320	173,625.03	173,625.03	1,985.68	8,681.66
TN 17 2 609	GOODLETSVL/D	301	847	82,290	69,736.06	69,736.06	.00	4,198.12
TN 17 2 609	GOODLETSVL/D	302	364	146,020	116,929.88	116,929.88	7,862.22	7,039.11
TN 17 2 609	GOODLETSVL/D	352	2	12,378	9,027.58	9,027.58	80.26	543.46
TN 17 2 609	GOODLETSVL/D	371	2	32,943	10,764.56	10,764.56	.00	648.03
TN 17 2 609	GOODLETSVL/D		1215	273,631	206,458.08	206,458.08	7,942.48	12,428.72

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 609			1215	273,631	206,458.08	206,458.08	7,942.48	12,428.72
TN 17 2 610	HENDERSONVIL		1		1.20	1.20	.00	.00
TN 17 2 610	HENDERSONVIL	301	13399	1,623,107	1,322,229.80	1,322,957.72	.00	.00
TN 17 2 610	HENDERSONVIL	302	1197	378,179	315,220.19	315,373.49	19,493.04	.00
TN 17 2 610	HENDERSONVIL	331	1	5,507	3,881.24	3,881.24	271.68	.00
TN 17 2 610	HENDERSONVIL	352	8	37,237	27,800.31	27,800.31	1,090.08	.00

TN 17 2 610	HENDERSONVIL	372	2	23,271	3,781.28	3,781.28	.00	.00
TN 17 2 610	HENDERSONVIL		14608	2,067,301	1,672,914.02	1,673,795.24	20,854.80	.00
TN 17 2 610			14608	2,067,301	1,672,914.02	1,673,795.24	20,854.80	.00
TN 17 2 615	MADISON/DAVI	302	5	519	580.88	580.88	43.12	34.98
TN 17 2 615	MADISON/DAVI		5	519	580.88	580.88	43.12	34.98
TN 17 2 615			5	519	580.88	580.88	43.12	34.98
TN 17 2 616	MILLERSVILLE	301	79	7,840	6,446.10	6,559.38	.00	.00
TN 17 2 616	MILLERSVILLE	302	24	7,488	6,203.62	6,203.62	241.14	.00
TN 17 2 616	MILLERSVILLE	352	1	8,746	6,237.68	6,237.68	93.57	.00
TN 17 2 616	MILLERSVILLE		104	24,074	18,887.40	19,000.68	334.71	.00
TN 17 2 616			104	24,074	18,887.40	19,000.68	334.71	.00
TN 17 2 617	MT JULIET/WI	301	6	569	489.36	489.36	.00	24.47
TN 17 2 617	MT JULIET/WI		6	569	489.36	489.36	.00	24.47
TN 17 2 617			6	569	489.36	489.36	.00	24.47
TN 17 2 618	USD/DAVIDSON	301	9	1,102	891.07	891.07	.00	53.65
TN 17 2 618	USD/DAVIDSON	302	4	447	483.28	483.28	35.87	29.10
TN 17 2 618	USD/DAVIDSON		13	1,549	1,374.35	1,374.35	35.87	82.75
TN 17 2 618			13	1,549	1,374.35	1,374.35	35.87	82.75
TN 17 2 624	WHITE HOUSE/	301	899	98,728	80,928.86	80,928.86	.00	4,046.66
TN 17 2 624	WHITE HOUSE/	302	189	90,437	70,482.11	70,482.11	4,350.34	3,524.13
TN 17 2 624	WHITE HOUSE/	331	1	13,478	8,214.48	8,214.48	603.77	410.73
TN 17 2 624	WHITE HOUSE/	352	4	22,825	16,591.68	16,591.68	1,219.49	829.58
TN 17 2 624	WHITE HOUSE/		1093	225,468	176,217.13	176,217.13	6,173.60	8,811.10
TN 17 2 624			1093	225,468	176,217.13	176,217.13	6,173.60	8,811.10
TN 17 2 625	WHITE HOUSE/	301	1718	191,175	156,159.51	156,286.67	.00	7,808.32
TN 17 2 625	WHITE HOUSE/	302	49	20,354	16,149.98	16,149.98	657.58	807.49
TN 17 2 625	WHITE HOUSE/	352	1	4,622	3,402.53	3,402.53	.00	170.13
TN 17 2 625	WHITE HOUSE/		1768	216,151	175,712.02	175,839.18	657.58	8,785.94
TN 17 2 625			1768	216,151	175,712.02	175,839.18	657.58	8,785.94
TN 17 2 626	HARTSVILLE/T	301	3	396	317.76	317.76	.00	15.89
TN 17 2 626	HARTSVILLE/T	302	2	487	428.03	428.03	31.46	21.40

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 626	HARTSVILLE/T		5	883	745.79	745.79	31.46	37.29
TN 17 2 626			5	883	745.79	745.79	31.46	37.29
TN 17 2 628	GOODLETSVL/S	301	1769	233,700	185,288.53	185,374.72	9.23	.00
TN 17 2 628	GOODLETSVL/S	302	86	24,886	20,920.35	20,920.35	1,157.77	.00
TN 17 2 628	GOODLETSVL/S		1855	258,586	206,208.88	206,295.07	1,167.00	.00
TN 17 2 628			1855	258,586	206,208.88	206,295.07	1,167.00	.00
TN 17 2 630	GSD/DAVIDSON	301	253	24,482	20,817.01	20,817.01	.00	1,253.24
TN 17 2 630	GSD/DAVIDSON	302	256	131,688	102,788.74	102,788.74	7,230.64	6,187.88
TN 17 2 630	GSD/DAVIDSON	331	1	32,384	13,899.99	13,899.99	1,031.57	836.78
TN 17 2 630	GSD/DAVIDSON	352	8	42,937	31,727.25	31,727.25	1,852.63	1,909.99
TN 17 2 630	GSD/DAVIDSON	371	1	20,512	5,246.83	5,246.83	.00	315.86
TN 17 2 630	GSD/DAVIDSON	372	1	18,288	2,533.14	2,533.14	.00	152.50
TN 17 2 630	GSD/DAVIDSON		520	270,291	177,012.96	177,012.96	10,114.84	10,656.25
TN 17 2 630			520	270,291	177,012.96	177,012.96	10,114.84	10,656.25
TN 17 2 637	ROBERTSON CO	301	181	24,246	.00	19,183.25	.00	.00
TN 17 2 637	ROBERTSON CO		181	24,246	.00	19,183.25	.00	.00
TN 17 2 637			181	24,246	.00	19,183.25	.00	.00
TN 17 2 639	SUMNER COUNT	301	1432	202,874	.00	159,822.95	.00	.00
TN 17 2 639	SUMNER COUNT	302	16	9,456	.00	7,226.34	137.50	.00
TN 17 2 639	SUMNER COUNT	352	1	3,970	.00	2,996.85	.00	.00
TN 17 2 639	SUMNER COUNT		1449	216,300	.00	170,046.14	137.50	.00
TN 17 2 639			1449	216,300	.00	170,046.14	137.50	.00
TN 17 2 642	WILLIAMSON C	301	4	653	.00	509.96	.00	.00
TN 17 2 642	WILLIAMSON C		4	653	.00	509.96	.00	.00
TN 17 2 642			4	653	.00	509.96	.00	.00
TN 17 2 643	WILSON COUNT	301	1	18	.00	29.61	.00	.00
TN 17 2 643	WILSON COUNT		1	18	.00	29.61	.00	.00
TN 17 2 643			1	18	.00	29.61	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	79	69.67	69.67	.00	4.19
TN 17 2 715	OAK HILL/DAV		1	79	69.67	69.67	.00	4.19
TN 17 2 715			1	79	69.67	69.67	.00	4.19
TN 17 2 800	MILLERSVILLE	301	6	575	484.74	484.74	.00	.00
TN 17 2 800	MILLERSVILLE		6	575	484.74	484.74	.00	.00
TN 17 2 800			6	575	484.74	484.74	.00	.00

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2			24587	3,791,772	2,811,432.33	3,002,409.14	49,526.55	49,579.97
TN 17 3 604	BRENTWOOD/WI	301	10937	1,749,853	1,348,909.13	1,351,217.05	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	674	265,026	212,077.12	212,513.23	13,121.74	.00
TN 17 3 604	BRENTWOOD/WI	352	22	114,378	83,993.28	83,993.28	3,771.61	.00
TN 17 3 604	BRENTWOOD/WI		11633	2,129,257	1,644,979.53	1,647,723.56	16,893.35	.00
TN 17 3 604			11633	2,129,257	1,644,979.53	1,647,723.56	16,893.35	.00
TN 17 3 607	FRANKLIN	301	887	48,051	47,533.46	47,533.46	.00	1,424.73
TN 17 3 607	FRANKLIN	302	31	22,433	16,707.25	16,894.22	1,205.64	501.19
TN 17 3 607	FRANKLIN		918	70,484	64,240.71	64,427.68	1,205.64	1,925.92
TN 17 3 607			918	70,484	64,240.71	64,427.68	1,205.64	1,925.92
TN 17 3 614	LAVERGNE	301	1	56	54.83	54.83	.00	.00
TN 17 3 614	LAVERGNE		1	56	54.83	54.83	.00	.00
TN 17 3 614			1	56	54.83	54.83	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3647	323,400	279,253.26	279,253.26	.00	16,810.80
TN 17 3 618	USD/DAVIDSON	302	145	59,206	47,010.68	47,010.68	3,172.19	2,823.98
TN 17 3 618	USD/DAVIDSON	331	1	13,274	6,658.81	6,658.81	494.18	400.86
TN 17 3 618	USD/DAVIDSON	352	4	22,173	16,286.29	16,286.29	673.96	980.44
TN 17 3 618	USD/DAVIDSON		3797	418,053	349,209.04	349,209.04	4,340.33	21,016.08
TN 17 3 618			3797	418,053	349,209.04	349,209.04	4,340.33	21,016.08
TN 17 3 627	BRENTWOOD/DA	301	9	1,481	1,137.43	1,137.43	.00	68.48
TN 17 3 627	BRENTWOOD/DA	302	5	3,189	2,424.26	2,424.26	179.92	145.94
TN 17 3 627	BRENTWOOD/DA		14	4,670	3,561.69	3,561.69	179.92	214.42
TN 17 3 627			14	4,670	3,561.69	3,561.69	179.92	214.42
TN 17 3 630	GSD/DAVIDSON	301	2589	260,484	214,157.12	218,960.76	.00	12,891.89
TN 17 3 630	GSD/DAVIDSON	302	43	25,795	19,719.73	19,719.73	783.69	1,187.13
TN 17 3 630	GSD/DAVIDSON		2632	286,279	233,876.85	238,680.49	783.69	14,079.02
TN 17 3 630			2632	286,279	233,876.85	238,680.49	783.69	14,079.02
TN 17 3 632	NOLENSVILLE/	301	21	2,011	1,716.69	1,716.69	.00	51.47
TN 17 3 632	NOLENSVILLE/		21	2,011	1,716.69	1,716.69	.00	51.47
TN 17 3 632			21	2,011	1,716.69	1,716.69	.00	51.47
TN 17 3 633	NOLENSVILLE/	301	100	10,217	8,603.77	8,603.77	.00	258.18
TN 17 3 633	NOLENSVILLE/	381	1	3,220	2,392.61	2,392.61	.00	71.78
TN 17 3 633	NOLENSVILLE/		101	13,437	10,996.38	10,996.38	.00	329.96
TN 17 3 633			101	13,437	10,996.38	10,996.38	.00	329.96
TN 17 3 642	WILLIAMSON C	301	797	115,252	.00	89,750.31	.00	.00

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 642	WILLIAMSON C	302	35	18,924	.00	14,486.32	404.51	.00
TN 17 3 642	WILLIAMSON C	352	1	5,088	.00	3,705.89	259.41	.00
TN 17 3 642	WILLIAMSON C		833	139,264	.00	107,942.52	663.92	.00
TN 17 3 642			833	139,264	.00	107,942.52	663.92	.00
TN 17 3 714	FOREST HILLS	301	49	10,881	8,012.69	8,012.69	.00	482.40
TN 17 3 714	FOREST HILLS	302	1	1,753	1,243.29	1,243.29	.00	74.85
TN 17 3 714	FOREST HILLS		50	12,634	9,255.98	9,255.98	.00	557.25
TN 17 3 714			50	12,634	9,255.98	9,255.98	.00	557.25
TN 17 3 715	OAK HILL/DAV	301	108	19,150	14,591.27	14,591.27	.00	878.29
TN 17 3 715	OAK HILL/DAV	302	2	1,342	1,012.82	1,012.82	.00	60.97
TN 17 3 715	OAK HILL/DAV		110	20,492	15,604.09	15,604.09	.00	939.26
TN 17 3 715			110	20,492	15,604.09	15,604.09	.00	939.26
TN 17 3			20110	3,096,637	2,333,495.79	2,449,172.95	24,066.85	39,113.38
TN 17 4 610	HENDERSONVIL	301	3	306	260.48	260.48	.00	.00
TN 17 4 610	HENDERSONVIL		3	306	260.48	260.48	.00	.00
TN 17 4 610			3	306	260.48	260.48	.00	.00
TN 17 4 626	HARTSVILLE/T	301	406	32,219	29,001.03	29,001.03	.00	1,450.10
TN 17 4 626	HARTSVILLE/T	302	138	36,530	31,827.68	31,827.68	1,511.51	1,591.44
TN 17 4 626	HARTSVILLE/T	352	3	8,740	6,837.45	6,837.45	78.66	341.87
TN 17 4 626	HARTSVILLE/T	371	1	30,102	9,140.19	9,140.19	.00	457.01
TN 17 4 626	HARTSVILLE/T		548	107,591	76,806.35	76,806.35	1,590.17	3,840.42
TN 17 4 626			548	107,591	76,806.35	76,806.35	1,590.17	3,840.42
TN 17 4 641	TROUSDALE CO	301	20	2,498	.00	2,049.01	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	2,697	.00	2,126.63	31.90	.00
TN 17 4 641	TROUSDALE CO		21	5,195	.00	4,175.64	31.90	.00
TN 17 4 641			21	5,195	.00	4,175.64	31.90	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	6	191	197.78	197.78	.00	11.91
TN 17 1 600	ANTIOCH/DAVI	302	7	407	556.07	556.07	41.28	33.49
TN 17 1 600	ANTIOCH/DAVI	365	2		.00	.00	.00	.00
TN 17 1 600	ANTIOCH/DAVI		15	598	753.85	753.85	41.28	45.40
TN 17 1 600			15	598	753.85	753.85	41.28	45.40
TN 17 1 601	ASHLAND CITY	301	445	17,945	18,266.81	18,491.10	.00	913.36
TN 17 1 601	ASHLAND CITY	302	181	43,151	38,413.87	38,413.87	2,032.90	1,920.72
TN 17 1 601	ASHLAND CITY	331	1	2,253	2,270.80	2,270.80	166.90	113.54
TN 17 1 601	ASHLAND CITY	352	6	23,797	18,142.61	18,142.61	923.64	907.14
TN 17 1 601	ASHLAND CITY	371	1	50,126	16,426.04	16,426.04	.00	821.31
TN 17 1 601	ASHLAND CITY	372	1	217,632	11,082.25	11,082.25	.00	554.11
TN 17 1 601	ASHLAND CITY		635	354,904	104,602.38	104,826.67	3,123.44	5,230.18
TN 17 1 601			635	354,904	104,602.38	104,826.67	3,123.44	5,230.18
TN 17 1 604	BRENTWOOD/WI		1		.00	1.02	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	422	29,130	25,064.00	25,064.00	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	37	6,214	5,780.36	5,780.36	378.13	.00
TN 17 1 604	BRENTWOOD/WI	352	1	5,963	4,197.67	4,197.67	293.84	.00
TN 17 1 604	BRENTWOOD/WI		461	41,307	35,042.03	35,043.05	671.97	.00
TN 17 1 604			461	41,307	35,042.03	35,043.05	671.97	.00
TN 17 1 606	FAIRVIEW/WIL	301	981	52,402	47,892.42	47,892.42	.00	2,394.89
TN 17 1 606	FAIRVIEW/WIL	302	143	26,607	24,194.59	24,194.59	1,552.08	1,209.80
TN 17 1 606	FAIRVIEW/WIL	341	1	4,568	2,129.43	2,129.43	33.54	106.47
TN 17 1 606	FAIRVIEW/WIL	352	2	6,071	4,558.44	4,558.44	335.05	227.93
TN 17 1 606	FAIRVIEW/WIL		1127	89,648	78,774.88	78,774.88	1,920.67	3,939.09
TN 17 1 606			1127	89,648	78,774.88	78,774.88	1,920.67	3,939.09
TN 17 1 607	FRANKLIN	301	341	21,120	18,644.75	18,644.75	.00	559.18
TN 17 1 607	FRANKLIN	302	142	29,858	26,437.25	26,437.25	1,741.20	793.08
TN 17 1 607	FRANKLIN	352	2	1,124	1,212.09	1,212.09	87.39	36.36
TN 17 1 607	FRANKLIN		485	52,102	46,294.09	46,294.09	1,828.59	1,388.62
TN 17 1 607			485	52,102	46,294.09	46,294.09	1,828.59	1,388.62
TN 17 1 608	GREENBRIER/R	301	18	845	808.90	808.90	.00	40.46
TN 17 1 608	GREENBRIER/R		18	845	808.90	808.90	.00	40.46
TN 17 1 608			18	845	808.90	808.90	.00	40.46
TN 17 1 609	GOODLETSVL/D	301	55	3,545	3,110.05	3,110.05	.00	187.24
TN 17 1 609	GOODLETSVL/D	302	19	13,266	9,988.24	9,988.24	639.65	601.30
TN 17 1 609	GOODLETSVL/D		74	16,811	13,098.29	13,098.29	639.65	788.54
TN 17 1 609			74	16,811	13,098.29	13,098.29	639.65	788.54
TN 17 1 610	HENDERSONVIL	301	203	12,964	11,493.13	11,493.13	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	2,211	1,791.03	1,791.03	97.03	.00
TN 17 1 610	HENDERSONVIL		209	15,175	13,284.16	13,284.16	97.03	.00
TN 17 1 610			209	15,175	13,284.16	13,284.16	97.03	.00
TN 17 1 611	HERMITAGE/DA	301	5	153	160.56	160.56	.00	9.66
TN 17 1 611	HERMITAGE/DA	302	1		44.00	44.00	3.27	2.65
TN 17 1 611	HERMITAGE/DA		6	153	204.56	204.56	3.27	12.31
TN 17 1 611			6	153	204.56	204.56	3.27	12.31
TN 17 1 612	JOELTON/DAVI	301	1	102	84.57	84.57	.00	5.09
TN 17 1 612	JOELTON/DAVI		1	102	84.57	84.57	.00	5.09
TN 17 1 612			1	102	84.57	84.57	.00	5.09
TN 17 1 614	LAVERGNE	301	5	83	116.20	116.20	.00	.00
TN 17 1 614	LAVERGNE	302	140	30,424	24,790.00	24,790.00	1,726.49	.00
TN 17 1 614	LAVERGNE	331	1	5,537	5,525.64	5,525.64	386.79	.00
TN 17 1 614	LAVERGNE	352	24	33,240	25,762.18	25,762.18	1,680.05	.00
TN 17 1 614	LAVERGNE	371	1	10,289	5,983.79	5,983.79	.00	.00
TN 17 1 614	LAVERGNE	373	1	339,156	15,870.46	15,870.46	.00	.00
TN 17 1 614	LAVERGNE	381	1		719.36	719.36	.00	.00
TN 17 1 614	LAVERGNE		173	418,729	78,767.63	78,767.63	3,793.33	.00
TN 17 1 614			173	418,729	78,767.63	78,767.63	3,793.33	.00
TN 17 1 615	MADISON/DAVI	301	3	294	238.95	238.95	.00	14.39
TN 17 1 615	MADISON/DAVI	302	3	113	209.99	209.99	15.59	12.64
TN 17 1 615	MADISON/DAVI		6	407	448.94	448.94	15.59	27.03
TN 17 1 615			6	407	448.94	448.94	15.59	27.03
TN 17 1 616	MILLERSVILLE	301	4	132	142.92	142.92	.00	.00
TN 17 1 616	MILLERSVILLE	302	1	93	108.00	108.00	.00	.00
TN 17 1 616	MILLERSVILLE		5	225	250.92	250.92	.00	.00

TN 17 1 616			5	225	250.92	250.92	.00	.00
TN 17 1 617	MT JULIET/WI	301	9851	438,610	399,910.67	400,425.49	.00	19,994.27
TN 17 1 617	MT JULIET/WI	302	719	104,446	97,555.16	97,555.16	6,481.38	4,877.89
TN 17 1 617	MT JULIET/WI	331	10	16,601	18,709.04	18,709.04	1,375.12	935.44
TN 17 1 617	MT JULIET/WI	352	13	18,970	14,357.56	14,357.56	694.07	717.87
TN 17 1 617	MT JULIET/WI	372	1	64,944	6,051.38	6,051.38	.00	302.57
TN 17 1 617	MT JULIET/WI		10594	643,571	536,583.81	537,098.63	8,550.57	26,828.04
TN 17 1 617			10594	643,571	536,583.81	537,098.63	8,550.57	26,828.04
TN 17 1 618	USD/DAVIDSON		11		6.17	600.37	.00	.00
TN 17 1 618	USD/DAVIDSON	301	71030	3,091,390	2,972,298.24	2,972,486.05	14.84	178,949.08
TN 17 1 618	USD/DAVIDSON	302	10592	2,033,279	1,801,038.51	1,801,038.51	111,063.83	108,426.37
TN 17 1 618	USD/DAVIDSON	331	33	283,588	176,998.66	176,998.66	6,416.66	10,655.29

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	341	1	10,873	3,964.37	3,964.37	294.21	238.66
TN 17 1 618	USD/DAVIDSON	352	403	978,200	738,472.69	738,472.69	33,733.91	44,456.08
TN 17 1 618	USD/DAVIDSON	365	15	71,806	5,124.58	14,225.86	137.64	255.87
TN 17 1 618	USD/DAVIDSON	371	63	1,282,753	367,948.81	367,948.81	.00	22,150.50
TN 17 1 618	USD/DAVIDSON	372	40	4,990,250	266,844.96	266,844.96	.00	16,064.07
TN 17 1 618	USD/DAVIDSON		82188	12,742,139	6,332,696.99	6,342,580.28	151,661.09	381,195.92
TN 17 1 618			82188	12,742,139	6,332,696.99	6,342,580.28	151,661.09	381,195.92
TN 17 1 619	OLD HICKORY/	301	4	92	91.72	112.53	.00	5.52
TN 17 1 619	OLD HICKORY/	302	9	362	565.46	565.46	38.55	34.03
TN 17 1 619	OLD HICKORY/		13	454	657.18	677.99	38.55	39.55
TN 17 1 619			13	454	657.18	677.99	38.55	39.55
TN 17 1 624	WHITE HOUSE/	301	39	2,171	1,992.13	1,992.13	.00	99.62
TN 17 1 624	WHITE HOUSE/	302	2	25	105.27	105.27	7.74	5.26
TN 17 1 624	WHITE HOUSE/		41	2,196	2,097.40	2,097.40	7.74	104.88
TN 17 1 624			41	2,196	2,097.40	2,097.40	7.74	104.88
TN 17 1 625	WHITE HOUSE/	301	71	4,047	3,709.73	3,709.73	.00	185.53
TN 17 1 625	WHITE HOUSE/		71	4,047	3,709.73	3,709.73	.00	185.53
TN 17 1 625			71	4,047	3,709.73	3,709.73	.00	185.53
TN 17 1 627	BRENTWOOD/DA	301	1	72	64.52	64.52	.00	3.88
TN 17 1 627	BRENTWOOD/DA		1	72	64.52	64.52	.00	3.88
TN 17 1 627			1	72	64.52	64.52	.00	3.88
TN 17 1 628	GOODLETSVL/S	301	59	4,250	3,649.94	3,649.94	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	519	445.20	445.20	31.17	.00
TN 17 1 628	GOODLETSVL/S		61	4,769	4,095.14	4,095.14	31.17	.00
TN 17 1 628			61	4,769	4,095.14	4,095.14	31.17	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.30
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.30
TN 17 1 629			2		88.00	88.00	6.54	5.30
TN 17 1 630	GSD/DAVIDSON		2		3.60	107.57	.00	.00
TN 17 1 630	GSD/DAVIDSON	301	35371	1,870,112	1,681,074.93	1,690,945.26	.00	101,194.19
TN 17 1 630	GSD/DAVIDSON	302	1859	453,088	386,714.74	386,714.74	23,291.60	23,280.28
TN 17 1 630	GSD/DAVIDSON	331	4	55,167	28,465.56	28,465.56	1,004.58	1,713.62
TN 17 1 630	GSD/DAVIDSON	352	43	144,689	105,013.00	105,013.00	3,969.48	6,321.82
TN 17 1 630	GSD/DAVIDSON	371	4	47,476	15,451.36	15,451.36	.00	930.19
TN 17 1 630	GSD/DAVIDSON	372	9	1,959,946	90,208.05	90,208.05	.00	5,430.52
TN 17 1 630	GSD/DAVIDSON		37292	4,530,478	2,306,931.24	2,316,905.54	28,265.66	138,870.62
TN 17 1 630			37292	4,530,478	2,306,931.24	2,316,905.54	28,265.66	138,870.62

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 635	CHEATHAM COU	301	290	14,968	.00	14,336.48	.00	.00
TN 17 1 635	CHEATHAM COU	302	14	3,916	.00	3,379.35	160.48	.00
TN 17 1 635	CHEATHAM COU		304	18,884	.00	17,715.83	160.48	.00
TN 17 1 635			304	18,884	.00	17,715.83	160.48	.00
TN 17 1 636	DICKSON COUN	301	53	3,005	.00	2,703.16	.00	.00
TN 17 1 636	DICKSON COUN	302	5	568	.00	604.39	22.93	.00
TN 17 1 636	DICKSON COUN		58	3,573	.00	3,307.55	22.93	.00
TN 17 1 636			58	3,573	.00	3,307.55	22.93	.00
TN 17 1 637	ROBERTSON CO	301	41	2,345	.00	2,131.60	.00	.00
TN 17 1 637	ROBERTSON CO	302	1	186	.00	172.02	.00	.00
TN 17 1 637	ROBERTSON CO		42	2,531	.00	2,303.62	.00	.00
TN 17 1 637			42	2,531	.00	2,303.62	.00	.00
TN 17 1 639	SUMNER COUNT	301	52	4,636	.00	3,822.68	.00	.00
TN 17 1 639	SUMNER COUNT	302	1	1,492	.00	1,070.88	.00	.00
TN 17 1 639	SUMNER COUNT		53	6,128	.00	4,893.56	.00	.00

TN 17 1 639			53	6,128	.00	4,893.56	.00	.00
TN 17 1 642	WILLIAMSON C	301	2409	239,012	307.40	196,095.35	.00	.00
TN 17 1 642	WILLIAMSON C	302	35	5,025	.00	5,037.84	243.53	.00
TN 17 1 642	WILLIAMSON C		2444	244,037	307.40	201,133.19	243.53	.00
TN 17 1 642			2444	244,037	307.40	201,133.19	243.53	.00
TN 17 1 643	WILSON COUNT	301	5625	240,500	.00	222,906.03	.00	.00
TN 17 1 643	WILSON COUNT	302	41	11,357	.00	8,955.51	539.80	.00
TN 17 1 643	WILSON COUNT	331	5	12,104	.00	17,459.23	1,222.14	.00
TN 17 1 643	WILSON COUNT	352	16	25,145	.00	18,614.48	959.37	.00
TN 17 1 643	WILSON COUNT		5687	289,106	.00	267,935.25	2,721.31	.00
TN 17 1 643			5687	289,106	.00	267,935.25	2,721.31	.00
TN 17 1 711	BELLE MEADE/	301	1099	165,170	126,523.16	126,523.16	.00	7,616.63
TN 17 1 711	BELLE MEADE/	302	15	4,779	3,944.19	3,944.19	111.99	237.45
TN 17 1 711	BELLE MEADE/	352	2	7,530	5,696.88	5,696.88	265.79	342.95
TN 17 1 711	BELLE MEADE/		1116	177,479	136,164.23	136,164.23	377.78	8,197.03
TN 17 1 711			1116	177,479	136,164.23	136,164.23	377.78	8,197.03
TN 17 1 713	BERRY HILL/D	301	294	6,159	7,607.93	7,607.93	.00	458.17
TN 17 1 713	BERRY HILL/D	302	363	33,406	36,764.98	36,764.98	2,552.32	2,213.21
TN 17 1 713	BERRY HILL/D	352	4	6,985	5,224.30	5,224.30	115.10	314.51
TN 17 1 713	BERRY HILL/D	371	1	36,516	10,150.62	10,150.62	.00	611.06
TN 17 1 713	BERRY HILL/D		662	83,066	59,747.83	59,747.83	2,667.42	3,596.95
TN 17 1 713			662	83,066	59,747.83	59,747.83	2,667.42	3,596.95

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 714	FOREST HILLS	301	1831	205,237	169,697.95	169,697.95	.00	10,215.48
TN 17 1 714	FOREST HILLS	302	10	2,904	2,445.36	2,445.36	35.24	147.20
TN 17 1 714	FOREST HILLS	352	1	3,656	2,823.29	2,823.29	209.53	169.96
TN 17 1 714	FOREST HILLS		1842	211,797	174,966.60	174,966.60	244.77	10,532.64
TN 17 1 714			1842	211,797	174,966.60	174,966.60	244.77	10,532.64
TN 17 1 715	OAK HILL/DAV	301	1591	145,612	111,678.66	111,678.66	.00	6,722.36
TN 17 1 715	OAK HILL/DAV	302	23	5,413	4,552.08	4,552.08	65.18	274.04
TN 17 1 715	OAK HILL/DAV	352	4	5,299	4,373.09	4,373.09	.00	263.26
TN 17 1 715	OAK HILL/DAV	371	1	6,330	2,675.68	2,675.68	.00	161.08
TN 17 1 715	OAK HILL/DAV		1619	162,654	123,279.51	123,279.51	65.18	7,420.74
TN 17 1 715			1619	162,654	123,279.51	123,279.51	65.18	7,420.74
TN 17 1 800	MILLERSVILLE	301	1	88	72.89	72.89	.00	.00
TN 17 1 800	MILLERSVILLE		1	88	72.89	72.89	.00	.00
TN 17 1 800			1	88	72.89	72.89	.00	.00
TN 17 1 917	MDSE 171		6		.00	225.19	.00	.00
TN 17 1 917	MDSE 171		6		.00	225.19	.00	.00
TN 17 1 917			6		.00	225.19	.00	.00
TN 17 1			147312	20,118,075	10,053,877.67	10,571,702.99	207,199.54	588,457.80
TN 17 2 601	ASHLAND CITY	302	6	223	417.73	417.73	30.71	20.88
TN 17 2 601	ASHLAND CITY		6	223	417.73	417.73	30.71	20.88
TN 17 2 601			6	223	417.73	417.73	30.71	20.88
TN 17 2 608	GREENBRIER/R	301	1632	90,776	83,221.44	83,221.44	.99	4,161.77
TN 17 2 608	GREENBRIER/R	302	100	14,386	14,297.47	14,297.47	816.18	714.92
TN 17 2 608	GREENBRIER/R	352	2	8,059	5,996.69	5,996.69	379.40	299.83
TN 17 2 608	GREENBRIER/R		1734	113,221	103,515.60	103,515.60	1,196.57	5,176.52
TN 17 2 608			1734	113,221	103,515.60	103,515.60	1,196.57	5,176.52
TN 17 2 609	GOODLETSVL/D	301	854	47,341	43,385.37	43,385.37	.00	2,612.13
TN 17 2 609	GOODLETSVL/D	302	367	83,485	73,522.20	73,522.20	5,005.90	4,425.97
TN 17 2 609	GOODLETSVL/D	352	2	8,099	6,030.03	6,030.03	64.92	363.01
TN 17 2 609	GOODLETSVL/D	371	2	28,641	10,173.81	10,173.81	.00	612.47
TN 17 2 609	GOODLETSVL/D		1225	167,566	133,111.41	133,111.41	5,070.82	8,013.58
TN 17 2 609			1225	167,566	133,111.41	133,111.41	5,070.82	8,013.58
TN 17 2 610	HENDERSONVIL		1		1.22	1.22	.00	.00
TN 17 2 610	HENDERSONVIL	301	13390	979,014	840,386.99	840,852.02	.00	.00
TN 17 2 610	HENDERSONVIL	302	1209	225,056	208,074.69	208,140.71	12,922.72	.00
TN 17 2 610	HENDERSONVIL	331	1	4,461	3,532.37	3,532.37	247.26	.00
TN 17 2 610	HENDERSONVIL	352	8	24,995	19,049.97	19,049.97	768.62	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL	372	2	20,251	3,507.44	3,507.44	.00	.00
TN 17 2 610	HENDERSONVIL		14611	1,253,777	1,074,552.68	1,075,083.73	13,938.60	.00
TN 17 2 610			14611	1,253,777	1,074,552.68	1,075,083.73	13,938.60	.00
TN 17 2 615	MADISON/DAVI	302	5	226	376.60	376.60	27.96	22.67

TN 17 2 615	MADISON/DAVI	5	226	376.60	376.60	27.96	22.67
TN 17 2 615		5	226	376.60	376.60	27.96	22.67
TN 17 2 616	MILLERSVILLE 301	79	4,123	3,762.19	3,846.56	.00	.00
TN 17 2 616	MILLERSVILLE 302	24	4,139	3,904.68	3,904.68	173.09	.00
TN 17 2 616	MILLERSVILLE 352	1	10,902	7,728.41	7,728.41	115.93	.00
TN 17 2 616	MILLERSVILLE	104	19,164	15,395.28	15,479.65	289.02	.00
TN 17 2 616		104	19,164	15,395.28	15,479.65	289.02	.00
TN 17 2 617	MT JULIET/WI 301	6	317	286.93	286.93	.00	14.35
TN 17 2 617	MT JULIET/WI	6	317	286.93	286.93	.00	14.35
TN 17 2 617		6	317	286.93	286.93	.00	14.35
TN 17 2 618	USD/DAVIDSON 301	9	614	534.91	534.91	.00	32.21
TN 17 2 618	USD/DAVIDSON 302	4	168	291.62	291.62	21.63	17.55
TN 17 2 618	USD/DAVIDSON	13	782	826.53	826.53	21.63	49.76
TN 17 2 618		13	782	826.53	826.53	21.63	49.76
TN 17 2 624	WHITE HOUSE/ 301	904	54,037	48,627.35	48,627.35	.00	2,431.53
TN 17 2 624	WHITE HOUSE/ 302	197	54,770	46,206.83	46,206.83	2,956.03	2,310.35
TN 17 2 624	WHITE HOUSE/ 331	1	5,746	5,635.62	5,635.62	414.22	281.78
TN 17 2 624	WHITE HOUSE/ 352	4	12,689	9,633.33	9,633.33	708.06	481.66
TN 17 2 624	WHITE HOUSE/	1106	127,242	110,103.13	110,103.13	4,078.31	5,505.32
TN 17 2 624		1106	127,242	110,103.13	110,103.13	4,078.31	5,505.32
TN 17 2 625	WHITE HOUSE/ 301	1734	102,229	92,801.65	92,879.26	.00	4,640.64
TN 17 2 625	WHITE HOUSE/ 302	49	11,026	9,779.91	9,779.91	389.10	489.02
TN 17 2 625	WHITE HOUSE/ 352	1	2,348	1,853.81	1,853.81	.00	92.69
TN 17 2 625	WHITE HOUSE/	1784	115,603	104,435.37	104,512.98	389.10	5,222.35
TN 17 2 625		1784	115,603	104,435.37	104,512.98	389.10	5,222.35
TN 17 2 626	HARTSVILLE/T 301	3	237	200.59	200.59	.00	10.03
TN 17 2 626	HARTSVILLE/T 302	2	270	274.43	274.43	20.17	13.72
TN 17 2 626	HARTSVILLE/T	5	507	475.02	475.02	20.17	23.75
TN 17 2 626		5	507	475.02	475.02	20.17	23.75
TN 17 2 628	GOODLETSVL/S 301	1768	124,099	107,516.89	107,568.16	5.43	.00
TN 17 2 628	GOODLETSVL/S 302	81	12,246	11,992.75	11,992.75	704.17	.00
TN 17 2 628	GOODLETSVL/S	1849	136,345	119,509.64	119,560.91	709.60	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628			1849	136,345	119,509.64	119,560.91	709.60	.00
TN 17 2 630	GSD/DAVIDSON	301	251	14,916	13,354.62	13,354.62	.00	804.00
TN 17 2 630	GSD/DAVIDSON	302	253	76,149	63,603.99	63,603.99	4,483.54	3,828.99
TN 17 2 630	GSD/DAVIDSON	331	1	21,408	10,319.18	10,319.18	765.83	621.22
TN 17 2 630	GSD/DAVIDSON	352	8	29,900	22,437.66	22,437.66	1,244.37	1,350.76
TN 17 2 630	GSD/DAVIDSON	371	1	4,823	3,112.83	3,112.83	.00	187.40
TN 17 2 630	GSD/DAVIDSON	372	1	11,257	1,881.57	1,881.57	.00	113.27
TN 17 2 630	GSD/DAVIDSON		515	158,453	114,709.85	114,709.85	6,493.74	6,905.64
TN 17 2 630			515	158,453	114,709.85	114,709.85	6,493.74	6,905.64
TN 17 2 637	ROBERTSON CO	301	181	13,446	.00	11,514.93	.00	.00
TN 17 2 637	ROBERTSON CO		181	13,446	.00	11,514.93	.00	.00
TN 17 2 637			181	13,446	.00	11,514.93	.00	.00
TN 17 2 639	SUMNER COUNT	301	1435	113,049	.00	95,447.00	.00	.00
TN 17 2 639	SUMNER COUNT	302	14	4,094	.00	3,434.08	58.00	.00
TN 17 2 639	SUMNER COUNT	352	1	2,301	.00	1,814.03	.00	.00
TN 17 2 639	SUMNER COUNT		1450	119,444	.00	100,695.11	58.00	.00
TN 17 2 639			1450	119,444	.00	100,695.11	58.00	.00
TN 17 2 642	WILLIAMSON C	301	4	380	.00	310.62	.00	.00
TN 17 2 642	WILLIAMSON C		4	380	.00	310.62	.00	.00
TN 17 2 642			4	380	.00	310.62	.00	.00
TN 17 2 643	WILSON COUNT	301	1	15	.00	23.58	.00	.00
TN 17 2 643	WILSON COUNT		1	15	.00	23.58	.00	.00
TN 17 2 643			1	15	.00	23.58	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	40	40.75	40.75	.00	2.45
TN 17 2 715	OAK HILL/DAV		1	40	40.75	40.75	.00	2.45
TN 17 2 715			1	40	40.75	40.75	.00	2.45
TN 17 2 800	MILLERSVILLE	301	6	325	300.17	300.17	.00	.00
TN 17 2 800	MILLERSVILLE		6	325	300.17	300.17	.00	.00
TN 17 2 800			6	325	300.17	300.17	.00	.00
TN 17 2			24606	2,227,076	1,778,056.69	1,891,345.23	32,324.23	30,957.27
TN 17 3 604	BRENTWOOD/WI	301	10929	835,892	702,957.52	704,075.92	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	678	109,784	102,835.62	103,132.17	6,430.19	.00
TN 17 3 604	BRENTWOOD/WI	352	24	49,188	37,930.34	37,930.34	1,798.57	.00
TN 17 3 604	BRENTWOOD/WI		11631	994,864	843,723.48	845,138.43	8,228.76	.00

TN 17 3 604	11631	994,864	843,723.48	845,138.43	8,228.76	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 607	FRANKLIN	301	882	21,898	26,497.49	26,497.49	.00	796.34
TN 17 3 607	FRANKLIN	302	31	8,818	7,262.10	7,335.95	521.85	217.84
TN 17 3 607	FRANKLIN		913	30,716	33,759.59	33,833.44	521.85	1,014.18
TN 17 3 607			913	30,716	33,759.59	33,833.44	521.85	1,014.18
TN 17 3 614	LAVERGNE	301	1	18	25.23	25.23	.00	.00
TN 17 3 614	LAVERGNE		1	18	25.23	25.23	.00	.00
TN 17 3 614			1	18	25.23	25.23	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3647	158,317	149,646.35	149,646.35	.00	9,008.86
TN 17 3 618	USD/DAVIDSON	302	144	28,559	24,940.25	24,940.25	1,703.75	1,501.41
TN 17 3 618	USD/DAVIDSON	331	1	13,584	6,762.20	6,762.20	501.85	407.09
TN 17 3 618	USD/DAVIDSON	352	4	8,187	6,237.19	6,237.19	335.89	375.48
TN 17 3 618	USD/DAVIDSON		3796	208,647	187,585.99	187,585.99	2,541.49	11,292.84
TN 17 3 618			3796	208,647	187,585.99	187,585.99	2,541.49	11,292.84
TN 17 3 627	BRENTWOOD/DA	301	7	630	506.48	506.48	.00	30.49
TN 17 3 627	BRENTWOOD/DA	302	5	2,132	1,630.17	1,630.17	120.99	98.14
TN 17 3 627	BRENTWOOD/DA		12	2,762	2,136.65	2,136.65	120.99	128.63
TN 17 3 627			12	2,762	2,136.65	2,136.65	120.99	128.63
TN 17 3 630	GSD/DAVIDSON	301	2583	133,424	117,094.18	119,837.13	.00	7,048.99
TN 17 3 630	GSD/DAVIDSON	302	43	11,678	9,495.24	9,495.24	499.18	571.63
TN 17 3 630	GSD/DAVIDSON		2626	145,102	126,589.42	129,332.37	499.18	7,620.62
TN 17 3 630			2626	145,102	126,589.42	129,332.37	499.18	7,620.62
TN 17 3 632	NOLENSVILLE/	301	20	1,102	948.60	948.60	.00	28.46
TN 17 3 632	NOLENSVILLE/		20	1,102	948.60	948.60	.00	28.46
TN 17 3 632			20	1,102	948.60	948.60	.00	28.46
TN 17 3 633	NOLENSVILLE/	301	101	5,547	4,776.41	4,776.41	.00	143.31
TN 17 3 633	NOLENSVILLE/	381	1	2,360	2,137.85	2,137.85	.00	64.13
TN 17 3 633	NOLENSVILLE/		102	7,907	6,914.26	6,914.26	.00	207.44
TN 17 3 633			102	7,907	6,914.26	6,914.26	.00	207.44
TN 17 3 642	WILLIAMSON C	301	799	53,133	.00	48,239.19	.00	.00
TN 17 3 642	WILLIAMSON C	302	35	6,532	.00	6,182.21	222.36	.00
TN 17 3 642	WILLIAMSON C	352	1	2,412	.00	1,939.18	135.74	.00
TN 17 3 642	WILLIAMSON C		835	62,077	.00	56,360.58	358.10	.00
TN 17 3 642			835	62,077	.00	56,360.58	358.10	.00
TN 17 3 714	FOREST HILLS	301	49	5,988	4,901.55	4,901.55	.00	295.07
TN 17 3 714	FOREST HILLS	302	1	405	331.83	331.83	.00	19.98
TN 17 3 714	FOREST HILLS		50	6,393	5,233.38	5,233.38	.00	315.05

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714			50	6,393	5,233.38	5,233.38	.00	315.05
TN 17 3 715	OAK HILL/DAV	301	109	10,506	8,249.37	8,249.37	.00	496.64
TN 17 3 715	OAK HILL/DAV	302	2	476	400.22	400.22	.00	24.10
TN 17 3 715	OAK HILL/DAV		111	10,982	8,649.59	8,649.59	.00	520.74
TN 17 3 715			111	10,982	8,649.59	8,649.59	.00	520.74
TN 17 3			20097	1,470,570	1,215,566.19	1,276,158.52	12,270.37	21,127.96
TN 17 4 610	HENDERSONVIL	301	3	131	120.28	120.28	.00	.00
TN 17 4 610	HENDERSONVIL		3	131	120.28	120.28	.00	.00
TN 17 4 610			3	131	120.28	120.28	.00	.00
TN 17 4 626	HARTSVILLE/T	301	408	14,123	14,098.66	14,098.66	.00	704.98
TN 17 4 626	HARTSVILLE/T	302	138	16,542	16,475.09	16,475.09	795.69	823.85
TN 17 4 626	HARTSVILLE/T	352	3	4,937	3,779.81	3,779.81	39.09	188.98
TN 17 4 626	HARTSVILLE/T	371	1	27,330	8,776.26	8,776.26	.00	438.82
TN 17 4 626	HARTSVILLE/T		550	62,932	43,129.82	43,129.82	834.78	2,156.63
TN 17 4 626			550	62,932	43,129.82	43,129.82	834.78	2,156.63
TN 17 4 641	TROUSDALE CO	301	20	1,157	.00	974.40	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	4,703	.00	3,182.67	47.74	.00
TN 17 4 641	TROUSDALE CO		21	5,860	.00	4,157.07	47.74	.00
TN 17 4 641			21	5,860	.00	4,157.07	47.74	.00
TN 17 4			574	68,923	43,250.10	47,407.17	882.52	2,156.63
TN 17			192589	23,884,644	13,090,750.65	13,786,613.91	252,676.66	642,699.66
TN			192589	23,884,644	13,090,750.65	13,786,613.91	252,676.66	642,699.66

TN 17 4	572	113,092	77,066.83	81,242.47	1,622.07	3,840.42
TN 17	193217	38,446,111	22,674,609.94	23,898,396.81	460,195.50	1,113,100.77
TN	193217	38,446,111	22,674,609.94	23,898,396.81	460,195.50	1,113,100.77

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	4	101	112.71	112.71	.00	7.04
TN 17 1 600	ANTIOCH/DAVI	302	7	134	389.27	389.27	28.95	24.33
TN 17 1 600	ANTIOCH/DAVI	365	2		.00	.00	.00	.00
TN 17 1 600	ANTIOCH/DAVI		13	235	501.98	501.98	28.95	31.37
TN 17 1 600			13	235	501.98	501.98	28.95	31.37
TN 17 1 601	ASHLAND CITY	301	449	12,170	12,982.55	13,137.91	.00	649.27
TN 17 1 601	ASHLAND CITY	302	179	29,498	25,766.27	25,766.27	1,358.70	1,288.33
TN 17 1 601	ASHLAND CITY	331	1	7,283	3,948.46	3,948.46	290.21	197.43
TN 17 1 601	ASHLAND CITY	352	6	18,243	12,414.21	12,414.21	609.48	620.73
TN 17 1 601	ASHLAND CITY	371	1	37,250	14,989.00	14,989.00	.00	749.46
TN 17 1 601	ASHLAND CITY	372	1	222,097	11,202.36	11,202.36	.00	560.12
TN 17 1 601	ASHLAND CITY		637	326,541	81,302.85	81,458.21	2,258.39	4,065.34
TN 17 1 601			637	326,541	81,302.85	81,458.21	2,258.39	4,065.34
TN 17 1 604	BRENTWOOD/WI		1		.00	1.04	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	422	25,682	20,657.44	20,657.44	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	41	6,023	5,286.79	5,286.79	346.23	.00
TN 17 1 604	BRENTWOOD/WI	352	1	4,828	3,153.13	3,153.13	220.72	.00
TN 17 1 604	BRENTWOOD/WI		465	36,533	29,097.36	29,098.40	566.95	.00
TN 17 1 604			465	36,533	29,097.36	29,098.40	566.95	.00
TN 17 1 606	FAIRVIEW/WIL	301	1002	37,600	35,382.79	35,382.79	.00	1,769.54
TN 17 1 606	FAIRVIEW/WIL	302	130	16,278	15,496.42	15,496.42	991.55	774.84
TN 17 1 606	FAIRVIEW/WIL	341	1	10,940	3,983.87	3,983.87	62.75	199.19
TN 17 1 606	FAIRVIEW/WIL	352	2	3,872	2,798.33	2,798.33	205.68	139.92
TN 17 1 606	FAIRVIEW/WIL		1135	68,690	57,661.41	57,661.41	1,259.98	2,883.49
TN 17 1 606			1135	68,690	57,661.41	57,661.41	1,259.98	2,883.49
TN 17 1 607	FRANKLIN	301	340	19,391	15,884.76	15,884.76	.00	476.68
TN 17 1 607	FRANKLIN	302	143	30,014	24,495.19	24,495.19	1,660.00	734.89
TN 17 1 607	FRANKLIN	352	2	1,063	1,094.70	1,094.70	78.93	32.84
TN 17 1 607	FRANKLIN		485	50,468	41,474.65	41,474.65	1,738.93	1,244.41
TN 17 1 607			485	50,468	41,474.65	41,474.65	1,738.93	1,244.41
TN 17 1 608	GREENBRIER/R	301	19	569	587.44	587.44	.00	29.39
TN 17 1 608	GREENBRIER/R		19	569	587.44	587.44	.00	29.39
TN 17 1 608			19	569	587.44	587.44	.00	29.39
TN 17 1 609	GOODLETSVL/D	301	54	2,439	2,149.08	2,149.08	.00	134.36
TN 17 1 609	GOODLETSVL/D	302	19	10,382	7,132.57	7,132.57	448.25	445.80
TN 17 1 609	GOODLETSVL/D		73	12,821	9,281.65	9,281.65	448.25	580.16
TN 17 1 609			73	12,821	9,281.65	9,281.65	448.25	580.16
TN 17 1 610	HENDERSONVIL	301	204	8,601	7,761.08	7,761.08	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	974	854.73	854.73	42.72	.00
TN 17 1 610	HENDERSONVIL		210	9,575	8,615.81	8,615.81	42.72	.00
TN 17 1 610			210	9,575	8,615.81	8,615.81	42.72	.00
TN 17 1 611	HERMITAGE/DA	301	4	101	112.70	112.70	.00	7.04
TN 17 1 611	HERMITAGE/DA	302	1		44.00	44.00	3.27	2.75
TN 17 1 611	HERMITAGE/DA		5	101	156.70	156.70	3.27	9.79
TN 17 1 611			5	101	156.70	156.70	3.27	9.79
TN 17 1 612	JOELTON/DAVI	301	1	85	63.04	63.04	.00	3.94
TN 17 1 612	JOELTON/DAVI		1	85	63.04	63.04	.00	3.94
TN 17 1 612			1	85	63.04	63.04	.00	3.94
TN 17 1 614	LAVERGNE	301	5	39	90.00	90.00	.00	.00
TN 17 1 614	LAVERGNE	302	134	16,546	15,930.97	15,930.97	1,106.76	.00
TN 17 1 614	LAVERGNE	331	1	866	3,967.72	3,967.72	277.74	.00
TN 17 1 614	LAVERGNE	352	24	16,240	15,249.41	15,249.41	993.51	.00
TN 17 1 614	LAVERGNE	371	1	14,390	6,552.11	6,552.11	.00	.00
TN 17 1 614	LAVERGNE	373	1	261,454	13,150.89	13,150.89	.00	.00
TN 17 1 614	LAVERGNE	381	1		719.36	719.36	.00	.00
TN 17 1 614	LAVERGNE		167	309,535	55,660.46	55,660.46	2,378.01	.00
TN 17 1 614			167	309,535	55,660.46	55,660.46	2,378.01	.00
TN 17 1 615	MADISON/DAVI	301	3	175	142.43	142.43	.00	8.90
TN 17 1 615	MADISON/DAVI	302	3	36	153.84	153.84	11.44	9.62
TN 17 1 615	MADISON/DAVI		6	211	296.27	296.27	11.44	18.52
TN 17 1 615			6	211	296.27	296.27	11.44	18.52
TN 17 1 616	MILLERSVILLE	301	5	80	113.92	113.92	.00	.00
TN 17 1 616	MILLERSVILLE	302	1	13	51.88	51.88	.00	.00
TN 17 1 616	MILLERSVILLE		6	93	165.80	165.80	.00	.00

TN 17 1 616			6	93	165.80	165.80	.00	.00
TN 17 1 617	MT JULIET/WI	301	9873	297,313	304,805.05	305,209.53	.00	15,245.67
TN 17 1 617	MT JULIET/WI	302	701	90,466	85,710.74	85,710.74	5,813.70	4,285.33
TN 17 1 617	MT JULIET/WI	331	4	4,909	14,809.07	14,809.07	1,088.46	740.44
TN 17 1 617	MT JULIET/WI	352	11	13,158	10,455.21	10,455.21	521.89	522.77
TN 17 1 617	MT JULIET/WI	372	1	43,285	4,670.40	4,670.40	.00	233.52
TN 17 1 617	MT JULIET/WI		10590	449,131	420,450.47	420,854.95	7,424.05	21,027.73
TN 17 1 617			10590	449,131	420,450.47	420,854.95	7,424.05	21,027.73
TN 17 1 618	USD/DAVIDSON		10		2.61	605.71	.00	.00
TN 17 1 618	USD/DAVIDSON	301	71176	2,201,369	2,237,796.53	2,237,923.22	11.30	139,880.91
TN 17 1 618	USD/DAVIDSON	302	10430	1,410,018	1,310,844.25	1,310,844.25	82,426.15	81,924.81
TN 17 1 618	USD/DAVIDSON	331	36	240,081	163,899.05	163,899.05	6,358.67	10,243.74

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	341	1	3,403	1,790.38	1,790.38	133.16	111.90
TN 17 1 618	USD/DAVIDSON	352	398	713,831	522,031.43	522,031.43	23,034.68	32,626.94
TN 17 1 618	USD/DAVIDSON	360	1	200,000	.00	33,700.00	.00	.00
TN 17 1 618	USD/DAVIDSON	365	17	71,844	11,696.05	16,214.31	222.63	709.62
TN 17 1 618	USD/DAVIDSON	371	65	1,155,290	351,350.02	351,350.02	.00	21,959.37
TN 17 1 618	USD/DAVIDSON	372	34	4,608,334	247,651.52	247,651.52	.00	15,478.26
TN 17 1 618	USD/DAVIDSON		82168	10,604,170	4,847,061.84	4,886,009.89	112,186.59	302,935.55
TN 17 1 618			82168	10,604,170	4,847,061.84	4,886,009.89	112,186.59	302,935.55
TN 17 1 619	OLD HICKORY/	301	3	26	39.73	55.51	.00	2.48
TN 17 1 619	OLD HICKORY/	302	3	54	164.75	164.75	8.85	10.29
TN 17 1 619	OLD HICKORY/		6	80	204.48	220.26	8.85	12.77
TN 17 1 619			6	80	204.48	220.26	8.85	12.77
TN 17 1 624	WHITE HOUSE/	301	39	1,500	1,399.53	1,399.53	.00	69.97
TN 17 1 624	WHITE HOUSE/	302	2		88.00	88.00	6.46	4.40
TN 17 1 624	WHITE HOUSE/		41	1,500	1,487.53	1,487.53	6.46	74.37
TN 17 1 624			41	1,500	1,487.53	1,487.53	6.46	74.37
TN 17 1 625	WHITE HOUSE/	301	70	2,995	2,688.55	2,688.55	.00	134.44
TN 17 1 625	WHITE HOUSE/		70	2,995	2,688.55	2,688.55	.00	134.44
TN 17 1 625			70	2,995	2,688.55	2,688.55	.00	134.44
TN 17 1 627	BRENTWOOD/DA	301	1	71	54.87	54.87	.00	3.43
TN 17 1 627	BRENTWOOD/DA		1	71	54.87	54.87	.00	3.43
TN 17 1 627			1	71	54.87	54.87	.00	3.43
TN 17 1 628	GOODLETSVL/S	301	58	3,206	2,648.62	2,648.62	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	447	359.10	359.10	25.14	.00
TN 17 1 628	GOODLETSVL/S		60	3,653	3,007.72	3,007.72	25.14	.00
TN 17 1 628			60	3,653	3,007.72	3,007.72	25.14	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON		1		.00	105.53	.00	.00
TN 17 1 630	GSD/DAVIDSON	301	35401	1,219,187	1,179,204.36	1,186,592.82	.00	73,712.28
TN 17 1 630	GSD/DAVIDSON	302	1815	285,458	252,048.87	252,048.87	15,729.03	15,747.83
TN 17 1 630	GSD/DAVIDSON	331	4	40,931	23,787.64	23,787.64	886.98	1,486.73
TN 17 1 630	GSD/DAVIDSON	352	43	109,756	75,340.91	75,340.91	2,759.99	4,708.83
TN 17 1 630	GSD/DAVIDSON	371	4	39,747	14,394.67	14,394.67	.00	899.68
TN 17 1 630	GSD/DAVIDSON	372	9	1,737,577	81,899.12	81,899.12	.00	5,118.69
TN 17 1 630	GSD/DAVIDSON		37277	3,432,656	1,626,675.57	1,634,169.56	19,376.00	101,674.04

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 630			37277	3,432,656	1,626,675.57	1,634,169.56	19,376.00	101,674.04
TN 17 1 635	CHEATHAM COU	301	289	10,740	.00	10,151.83	.00	.00
TN 17 1 635	CHEATHAM COU	302	14	2,056	.00	1,862.98	93.32	.00
TN 17 1 635	CHEATHAM COU		303	12,796	.00	12,014.81	93.32	.00
TN 17 1 635			303	12,796	.00	12,014.81	93.32	.00
TN 17 1 636	DICKSON COUN	301	52	2,041	.00	1,889.99	.00	.00
TN 17 1 636	DICKSON COUN	302	5	145	.00	307.96	14.25	.00
TN 17 1 636	DICKSON COUN		57	2,186	.00	2,197.95	14.25	.00
TN 17 1 636			57	2,186	.00	2,197.95	14.25	.00
TN 17 1 637	ROBERTSON CO	301	41	1,573	.00	1,469.00	.00	.00
TN 17 1 637	ROBERTSON CO	302	1	122	.00	117.99	.00	.00
TN 17 1 637	ROBERTSON CO		42	1,695	.00	1,586.99	.00	.00
TN 17 1 637			42	1,695	.00	1,586.99	.00	.00
TN 17 1 639	SUMNER COUNT	301	52	3,336	.00	2,645.47	.00	.00
TN 17 1 639	SUMNER COUNT	302	1	751	.00	499.48	.00	.00

TN 17 1 639	SUMNER COUNT		53	4,087	.00	3,144.95	.00	.00
TN 17 1 639			53	4,087	.00	3,144.95	.00	.00
TN 17 1 642	WILLIAMSON C	301	2388	200,607	218.85	149,142.60	.00	.00
TN 17 1 642	WILLIAMSON C	302	36	4,156	.00	4,104.56	213.36	.00
TN 17 1 642	WILLIAMSON C		2424	204,763	218.85	153,247.16	213.36	.00
TN 17 1 642			2424	204,763	218.85	153,247.16	213.36	.00
TN 17 1 643	WILSON COUNT	301	5631	166,865	.00	173,035.85	.00	.00
TN 17 1 643	WILSON COUNT	302	42	7,706	.00	6,521.62	390.39	.00
TN 17 1 643	WILSON COUNT	331	5	4,320	.00	14,863.02	1,040.41	.00
TN 17 1 643	WILSON COUNT	352	11	6,122	.00	6,187.93	347.62	.00
TN 17 1 643	WILSON COUNT		5689	185,013	.00	200,608.42	1,778.42	.00
TN 17 1 643			5689	185,013	.00	200,608.42	1,778.42	.00
TN 17 1 711	BELLE MEADE/	301	1093	166,831	112,023.60	112,023.60	.00	7,001.78
TN 17 1 711	BELLE MEADE/	302	15	3,781	2,953.16	2,953.16	91.97	184.59
TN 17 1 711	BELLE MEADE/	352	2	7,285	4,868.28	4,868.28	231.99	304.27
TN 17 1 711	BELLE MEADE/		1110	177,897	119,845.04	119,845.04	323.96	7,490.64
TN 17 1 711			1110	177,897	119,845.04	119,845.04	323.96	7,490.64
TN 17 1 713	BERRY HILL/D	301	297	3,489	6,029.73	6,029.73	.00	377.03
TN 17 1 713	BERRY HILL/D	302	353	19,999	27,661.19	27,661.19	1,953.35	1,728.98
TN 17 1 713	BERRY HILL/D	352	4	3,245	2,868.05	2,868.05	65.36	179.25
TN 17 1 713	BERRY HILL/D	371	1	38,105	10,359.24	10,359.24	.00	647.45
TN 17 1 713	BERRY HILL/D		655	64,838	46,918.21	46,918.21	2,018.71	2,932.71

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 713			655	64,838	46,918.21	46,918.21	2,018.71	2,932.71
TN 17 1 714	FOREST HILLS	301	1821	232,995	160,340.42	160,340.42	.00	10,022.00
TN 17 1 714	FOREST HILLS	302	10	2,433	1,915.58	1,915.58	32.74	119.72
TN 17 1 714	FOREST HILLS	352	1	3,527	2,364.09	2,364.09	175.83	147.76
TN 17 1 714	FOREST HILLS		1832	238,955	164,620.09	164,620.09	208.57	10,289.48
TN 17 1 714			1832	238,955	164,620.09	164,620.09	208.57	10,289.48
TN 17 1 715	OAK HILL/DAV	301	1595	114,621	88,316.77	88,316.77	.00	5,520.13
TN 17 1 715	OAK HILL/DAV	302	23	3,541	3,159.59	3,159.59	47.08	197.46
TN 17 1 715	OAK HILL/DAV	352	4	4,527	3,645.58	3,645.58	.00	227.85
TN 17 1 715	OAK HILL/DAV	371	1	920	1,925.96	1,925.96	.00	120.37
TN 17 1 715	OAK HILL/DAV		1623	123,609	97,047.90	97,047.90	47.08	6,065.81
TN 17 1 715			1623	123,609	97,047.90	97,047.90	47.08	6,065.81
TN 17 1 800	MILLERSVILLE	301	1	70	54.29	54.29	.00	.00
TN 17 1 800	MILLERSVILLE		1	70	54.29	54.29	.00	.00
TN 17 1 800			1	70	54.29	54.29	.00	.00
TN 17 1 917	MDSE 171		6		.00	228.58	.00	.00
TN 17 1 917	MDSE 171		6		.00	228.58	.00	.00
TN 17 1 917			6		.00	228.58	.00	.00
TN 17 1			147232	16,325,622	7,615,288.83	8,035,117.54	152,468.19	461,512.88
TN 17 2 601	ASHLAND CITY	302	6	114	333.14	333.14	24.48	16.66
TN 17 2 601	ASHLAND CITY		6	114	333.14	333.14	24.48	16.66
TN 17 2 601			6	114	333.14	333.14	24.48	16.66
TN 17 2 608	GREENBRIER/R	301	1633	61,624	57,857.76	57,857.76	.99	2,893.62
TN 17 2 608	GREENBRIER/R	302	100	8,536	9,576.95	9,576.95	571.32	478.90
TN 17 2 608	GREENBRIER/R	352	2	2,367	1,885.57	1,885.57	92.27	94.28
TN 17 2 608	GREENBRIER/R		1735	72,527	69,320.28	69,320.28	664.58	3,466.80
TN 17 2 608			1735	72,527	69,320.28	69,320.28	664.58	3,466.80
TN 17 2 609	GOODLETSVL/D	301	862	31,082	29,722.94	29,722.94	.00	1,857.98
TN 17 2 609	GOODLETSVL/D	302	371	52,932	48,426.63	48,426.63	3,355.88	3,026.83
TN 17 2 609	GOODLETSVL/D	352	3	7,744	5,371.66	5,371.66	236.17	335.73
TN 17 2 609	GOODLETSVL/D	371	2	22,825	9,376.25	9,376.25	.00	586.03
TN 17 2 609	GOODLETSVL/D		1238	114,583	92,897.48	92,897.48	3,592.05	5,806.57
TN 17 2 609			1238	114,583	92,897.48	92,897.48	3,592.05	5,806.57
TN 17 2 610	HENDERSONVIL	301	13423	632,476	549,038.08	549,343.97	.00	.00
TN 17 2 610	HENDERSONVIL	302	1189	126,342	128,271.80	128,315.80	8,007.07	.00
TN 17 2 610	HENDERSONVIL	331	1	1,787	2,640.51	2,640.51	184.83	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL	352	8	13,077	9,731.08	9,731.08	395.33	.00
TN 17 2 610	HENDERSONVIL	372	2	18,956	3,392.45	3,392.45	.00	.00
TN 17 2 610	HENDERSONVIL		14623	792,638	693,073.92	693,423.81	8,587.23	.00
TN 17 2 610			14623	792,638	693,073.92	693,423.81	8,587.23	.00
TN 17 2 615	MADISON/DAVI	302	4	123	250.61	250.61	18.63	15.66

TN 17 2 615	MADISON/DAVI	4	123	250.61	250.61	18.63	15.66
TN 17 2 615		4	123	250.61	250.61	18.63	15.66
TN 17 2 616	MILLERSVILLE 301	77	2,818	2,618.77	2,679.47	.00	.00
TN 17 2 616	MILLERSVILLE 302	24	2,489	2,565.53	2,565.53	118.23	.00
TN 17 2 616	MILLERSVILLE 352	1	4,364	2,871.72	2,871.72	43.08	.00
TN 17 2 616	MILLERSVILLE	102	9,671	8,056.02	8,116.72	161.31	.00
TN 17 2 616		102	9,671	8,056.02	8,116.72	161.31	.00
TN 17 2 617	MT JULIET/WI 301	6	257	230.61	230.61	.00	11.53
TN 17 2 617	MT JULIET/WI	6	257	230.61	230.61	.00	11.53
TN 17 2 617		6	257	230.61	230.61	.00	11.53
TN 17 2 618	USD/DAVIDSON 301	9	406	357.88	357.88	.00	22.38
TN 17 2 618	USD/DAVIDSON 302	4	71	219.06	219.06	16.28	13.70
TN 17 2 618	USD/DAVIDSON	13	477	576.94	576.94	16.28	36.08
TN 17 2 618		13	477	576.94	576.94	16.28	36.08
TN 17 2 624	WHITE HOUSE/ 301	913	38,185	34,554.31	34,554.31	.00	1,728.22
TN 17 2 624	WHITE HOUSE/ 302	189	36,890	30,689.47	30,689.47	1,977.62	1,534.47
TN 17 2 624	WHITE HOUSE/ 331	1	4,445	5,201.70	5,201.70	382.33	260.09
TN 17 2 624	WHITE HOUSE/ 352	4	6,426	4,797.30	4,797.30	352.61	239.87
TN 17 2 624	WHITE HOUSE/	1107	85,946	75,242.78	75,242.78	2,712.56	3,762.65
TN 17 2 624		1107	85,946	75,242.78	75,242.78	2,712.56	3,762.65
TN 17 2 625	WHITE HOUSE/ 301	1716	77,038	67,969.55	68,016.84	.00	3,399.28
TN 17 2 625	WHITE HOUSE/ 302	50	6,393	6,077.31	6,077.31	254.07	303.86
TN 17 2 625	WHITE HOUSE/ 352	1	1,253	984.93	984.93	.00	49.25
TN 17 2 625	WHITE HOUSE/	1767	84,684	75,031.79	75,079.08	254.07	3,752.39
TN 17 2 625		1767	84,684	75,031.79	75,079.08	254.07	3,752.39
TN 17 2 626	HARTSVILLE/T 301	3	149	127.27	127.27	.00	6.36
TN 17 2 626	HARTSVILLE/T 302	2	124	163.21	163.21	12.00	8.16
TN 17 2 626	HARTSVILLE/T	5	273	290.48	290.48	12.00	14.52
TN 17 2 626		5	273	290.48	290.48	12.00	14.52
TN 17 2 628	GOODLETSVL/S 301	1756	88,547	75,237.34	75,271.20	3.15	.00
TN 17 2 628	GOODLETSVL/S 302	83	6,594	7,650.44	7,650.44	481.63	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628	GOODLETSVL/S		1839	95,141	82,887.78	82,921.64	484.78	.00
TN 17 2 628			1839	95,141	82,887.78	82,921.64	484.78	.00
TN 17 2 630	GSD/DAVIDSON	301	245	9,163	8,640.30	8,640.30	.00	540.12
TN 17 2 630	GSD/DAVIDSON	302	231	35,981	31,747.89	31,747.89	2,269.00	1,996.42
TN 17 2 630	GSD/DAVIDSON	331	1	26,469	11,970.28	11,970.28	890.29	748.15
TN 17 2 630	GSD/DAVIDSON	352	7	14,021	10,078.62	10,078.62	577.22	629.91
TN 17 2 630	GSD/DAVIDSON	371	1	1,932	2,712.20	2,712.20	.00	169.51
TN 17 2 630	GSD/DAVIDSON	372	1	15,713	2,304.51	2,304.51	.00	144.03
TN 17 2 630	GSD/DAVIDSON		486	103,279	67,453.80	67,453.80	3,736.51	4,228.14
TN 17 2 630			486	103,279	67,453.80	67,453.80	3,736.51	4,228.14
TN 17 2 637	ROBERTSON CO	301	183	9,756	.00	8,151.50	.00	.00
TN 17 2 637	ROBERTSON CO		183	9,756	.00	8,151.50	.00	.00
TN 17 2 637			183	9,756	.00	8,151.50	.00	.00
TN 17 2 639	SUMNER COUNT	301	1462	82,735	.00	67,898.25	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	2,337	.00	2,077.37	45.65	.00
TN 17 2 639	SUMNER COUNT	352	1	492	.00	523.39	.00	.00
TN 17 2 639	SUMNER COUNT		1478	85,564	.00	70,499.01	45.65	.00
TN 17 2 639			1478	85,564	.00	70,499.01	45.65	.00
TN 17 2 642	WILLIAMSON C	301	4	259	.00	204.89	.00	.00
TN 17 2 642	WILLIAMSON C		4	259	.00	204.89	.00	.00
TN 17 2 642			4	259	.00	204.89	.00	.00
TN 17 2 643	WILSON COUNT	301	1	6	.00	16.95	.00	.00
TN 17 2 643	WILSON COUNT		1	6	.00	16.95	.00	.00
TN 17 2 643			1	6	.00	16.95	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	30	30.95	30.95	.00	1.93
TN 17 2 715	OAK HILL/DAV		1	30	30.95	30.95	.00	1.93
TN 17 2 715			1	30	30.95	30.95	.00	1.93
TN 17 2 800	MILLERSVILLE	301	6	219	208.46	208.46	.00	.00
TN 17 2 800	MILLERSVILLE		6	219	208.46	208.46	.00	.00
TN 17 2 800			6	219	208.46	208.46	.00	.00
TN 17 2			24604	1,455,547	1,165,885.04	1,245,249.13	20,310.13	21,112.93
TN 17 3 604	BRENTWOOD/WI	301	10923	770,814	595,539.93	596,437.10	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	681	92,676	85,306.19	85,597.04	5,435.06	.00
TN 17 3 604	BRENTWOOD/WI	352	22	42,365	30,643.92	30,643.92	1,493.12	.00
TN 17 3 604	BRENTWOOD/WI		11626	905,855	711,490.04	712,678.06	6,928.18	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 604			11626	905,855	711,490.04	712,678.06	6,928.18	.00
TN 17 3 607	FRANKLIN	301	886	21,510	24,432.25	24,432.25	.00	733.07
TN 17 3 607	FRANKLIN	302	31	8,919	6,701.40	6,773.30	482.52	201.02
TN 17 3 607	FRANKLIN		917	30,429	31,133.65	31,205.55	482.52	934.09
TN 17 3 607			917	30,429	31,133.65	31,205.55	482.52	934.09
TN 17 3 614	LAVERGNE	301	1	11	19.87	19.87	.00	.00
TN 17 3 614	LAVERGNE		1	11	19.87	19.87	.00	.00
TN 17 3 614			1	11	19.87	19.87	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3647	120,246	118,743.01	118,743.01	.00	7,424.66
TN 17 3 618	USD/DAVIDSON	302	144	26,915	22,659.65	22,659.65	1,585.35	1,416.24
TN 17 3 618	USD/DAVIDSON	331	1	8,647	5,115.56	5,115.56	380.47	319.72
TN 17 3 618	USD/DAVIDSON	352	4	8,757	6,211.03	6,211.03	328.24	388.20
TN 17 3 618	USD/DAVIDSON		3796	164,565	152,729.25	152,729.25	2,294.06	9,548.82
TN 17 3 618			3796	164,565	152,729.25	152,729.25	2,294.06	9,548.82
TN 17 3 627	BRENTWOOD/DA	301	7	520	397.50	397.50	.00	24.85
TN 17 3 627	BRENTWOOD/DA	302	6	1,706	1,298.67	1,298.67	96.58	81.16
TN 17 3 627	BRENTWOOD/DA		13	2,226	1,696.17	1,696.17	96.58	106.01
TN 17 3 627			13	2,226	1,696.17	1,696.17	96.58	106.01
TN 17 3 630	GSD/DAVIDSON	301	2579	97,817	89,616.79	91,642.00	.00	5,602.03
TN 17 3 630	GSD/DAVIDSON	302	44	8,630	7,170.00	7,170.00	403.10	448.12
TN 17 3 630	GSD/DAVIDSON		2623	106,447	96,786.79	98,812.00	403.10	6,050.15
TN 17 3 630			2623	106,447	96,786.79	98,812.00	403.10	6,050.15
TN 17 3 632	NOLENSVILLE/	301	20	622	631.84	631.84	.00	18.95
TN 17 3 632	NOLENSVILLE/		20	622	631.84	631.84	.00	18.95
TN 17 3 632			20	622	631.84	631.84	.00	18.95
TN 17 3 633	NOLENSVILLE/	301	100	3,202	3,212.69	3,212.69	.00	96.37
TN 17 3 633	NOLENSVILLE/	381	1	1,575	1,905.30	1,905.30	.00	57.16
TN 17 3 633	NOLENSVILLE/		101	4,777	5,117.99	5,117.99	.00	153.53
TN 17 3 633			101	4,777	5,117.99	5,117.99	.00	153.53
TN 17 3 642	WILLIAMSON C	301	796	58,091	.00	44,594.21	.00	.00
TN 17 3 642	WILLIAMSON C	302	35	5,981	.00	5,167.42	207.34	.00
TN 17 3 642	WILLIAMSON C	352	1	2,938	.00	2,006.87	140.48	.00
TN 17 3 642	WILLIAMSON C		832	67,010	.00	51,768.50	347.82	.00
TN 17 3 642			832	67,010	.00	51,768.50	347.82	.00
TN 17 3 714	FOREST HILLS	301	49	6,820	4,637.54	4,637.54	.00	289.86

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714	FOREST HILLS	302	1	128	121.64	121.64	.00	7.60
TN 17 3 714	FOREST HILLS		50	6,948	4,759.18	4,759.18	.00	297.46
TN 17 3 714			50	6,948	4,759.18	4,759.18	.00	297.46
TN 17 3 715	OAK HILL/DAV	301	109	8,689	6,534.86	6,534.86	.00	408.44
TN 17 3 715	OAK HILL/DAV	302	2	286	261.46	261.46	.00	16.34
TN 17 3 715	OAK HILL/DAV		111	8,975	6,796.32	6,796.32	.00	424.78
TN 17 3 715			111	8,975	6,796.32	6,796.32	.00	424.78
TN 17 3			20090	1,297,865	1,011,161.10	1,066,214.73	10,552.26	17,533.79
TN 17 4 610	HENDERSONVIL	301	2	79	72.98	72.98	.00	.00
TN 17 4 610	HENDERSONVIL		2	79	72.98	72.98	.00	.00
TN 17 4 610			2	79	72.98	72.98	.00	.00
TN 17 4 626	HARTSVILLE/T	301	409	8,767	10,614.85	10,614.85	.00	530.88
TN 17 4 626	HARTSVILLE/T	302	138	11,071	12,786.46	12,786.46	639.04	639.30
TN 17 4 626	HARTSVILLE/T	352	3	2,682	2,301.60	2,301.60	25.08	115.09
TN 17 4 626	HARTSVILLE/T	371	1	14,024	7,022.20	7,022.20	.00	351.11
TN 17 4 626	HARTSVILLE/T		551	36,544	32,725.11	32,725.11	664.12	1,636.38
TN 17 4 626			551	36,544	32,725.11	32,725.11	664.12	1,636.38
TN 17 4 641	TROUSDALE CO	301	20	722	.00	690.15	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	3,603	.00	2,410.18	36.15	.00
TN 17 4 641	TROUSDALE CO		21	4,325	.00	3,100.33	36.15	.00
TN 17 4 641			21	4,325	.00	3,100.33	36.15	.00
TN 17 4			574	40,948	32,798.09	35,898.42	700.27	1,636.38
TN 17			192500	19,119,982	9,825,133.06	10,382,479.82	184,030.85	501,795.98
TN			192500	19,119,982	9,825,133.06	10,382,479.82	184,030.85	501,795.98

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	4	46	79.30	79.30	.00	4.96
TN 17 1 600	ANTIOCH/DAVI	302	8	52	382.23	382.23	28.41	23.89
TN 17 1 600	ANTIOCH/DAVI	365	1		.00	.00	.00	.00
TN 17 1 600	ANTIOCH/DAVI		13	98	461.53	461.53	28.41	28.85
TN 17 1 600			13	98	461.53	461.53	28.41	28.85
TN 17 1 601	ASHLAND CITY	301	445	5,752	9,063.64	9,174.84	.00	453.15
TN 17 1 601	ASHLAND CITY	302	177	15,469	16,781.33	16,781.33	999.45	839.15
TN 17 1 601	ASHLAND CITY	331	1	3,056	4,127.40	4,127.40	303.36	206.37
TN 17 1 601	ASHLAND CITY	352	7	10,674	7,780.57	7,780.57	261.61	389.03
TN 17 1 601	ASHLAND CITY	371	3	16,564	9,905.75	9,905.75	.00	495.29
TN 17 1 601	ASHLAND CITY	372	1	190,283	9,815.67	9,815.67	.00	490.78
TN 17 1 601	ASHLAND CITY		634	241,798	57,474.36	57,585.56	1,564.42	2,873.77
TN 17 1 601			634	241,798	57,474.36	57,585.56	1,564.42	2,873.77
TN 17 1 604	BRENTWOOD/WI		1		.00	1.05	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	422	11,717	12,146.83	12,146.83	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	38	4,883	4,510.86	4,510.86	305.19	.00
TN 17 1 604	BRENTWOOD/WI	352	1	3,079	2,015.04	2,015.04	141.05	.00
TN 17 1 604	BRENTWOOD/WI		462	19,679	18,672.73	18,673.78	446.24	.00
TN 17 1 604			462	19,679	18,672.73	18,673.78	446.24	.00
TN 17 1 606	FAIRVIEW/WIL	301	1010	21,872	25,713.26	25,713.26	.00	1,285.69
TN 17 1 606	FAIRVIEW/WIL	302	130	12,918	13,230.23	13,230.23	881.19	661.55
TN 17 1 606	FAIRVIEW/WIL	341	1	17,855	5,925.71	5,925.71	93.33	296.29
TN 17 1 606	FAIRVIEW/WIL	352	2	1,781	1,485.42	1,485.42	109.18	74.27
TN 17 1 606	FAIRVIEW/WIL		1143	54,426	46,354.62	46,354.62	1,083.70	2,317.80
TN 17 1 606			1143	54,426	46,354.62	46,354.62	1,083.70	2,317.80
TN 17 1 607	FRANKLIN	301	340	7,640	8,809.76	8,809.76	.00	264.36
TN 17 1 607	FRANKLIN	302	140	32,076	24,808.18	24,808.18	1,689.07	744.25
TN 17 1 607	FRANKLIN	352	2	129	525.00	525.00	37.86	15.75
TN 17 1 607	FRANKLIN		482	39,845	34,142.94	34,142.94	1,726.93	1,024.36
TN 17 1 607			482	39,845	34,142.94	34,142.94	1,726.93	1,024.36
TN 17 1 608	GREENBRIER/R	301	17	278	382.81	382.81	.00	19.15
TN 17 1 608	GREENBRIER/R		17	278	382.81	382.81	.00	19.15
TN 17 1 608			17	278	382.81	382.81	.00	19.15
TN 17 1 609	GOODLETSVL/D	301	54	1,348	1,473.84	1,473.84	.00	92.09
TN 17 1 609	GOODLETSVL/D	302	19	8,072	5,528.83	5,528.83	374.54	345.54
TN 17 1 609	GOODLETSVL/D		73	9,420	7,002.67	7,002.67	374.54	437.63
TN 17 1 609			73	9,420	7,002.67	7,002.67	374.54	437.63
TN 17 1 610	HENDERSONVIL	301	207	4,323	5,181.44	5,181.44	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	667	651.78	651.78	36.17	.00
TN 17 1 610	HENDERSONVIL		213	4,990	5,833.22	5,833.22	36.17	.00
TN 17 1 610			213	4,990	5,833.22	5,833.22	36.17	.00
TN 17 1 611	HERMITAGE/DA	301	4	16	62.67	62.67	.00	3.91
TN 17 1 611	HERMITAGE/DA	302	1		44.00	44.00	3.27	2.75
TN 17 1 611	HERMITAGE/DA		5	16	106.67	106.67	3.27	6.66
TN 17 1 611			5	16	106.67	106.67	3.27	6.66
TN 17 1 612	JOELTON/DAVI	301	1	35	32.86	32.86	.00	2.05
TN 17 1 612	JOELTON/DAVI		1	35	32.86	32.86	.00	2.05
TN 17 1 612			1	35	32.86	32.86	.00	2.05
TN 17 1 614	LAVERGNE	301	5	18	77.23	77.23	.00	.00
TN 17 1 614	LAVERGNE	302	135	8,578	10,848.57	10,848.57	751.68	.00
TN 17 1 614	LAVERGNE	331	1	22	3,719.06	3,719.06	260.34	.00
TN 17 1 614	LAVERGNE	352	24	6,370	9,103.37	9,103.37	603.50	.00
TN 17 1 614	LAVERGNE	371	1	18,513	7,437.97	7,437.97	.00	.00
TN 17 1 614	LAVERGNE	381	1		719.36	719.36	.00	.00
TN 17 1 614	LAVERGNE		167	33,501	31,905.56	31,905.56	1,615.52	.00
TN 17 1 614			167	33,501	31,905.56	31,905.56	1,615.52	.00
TN 17 1 615	MADISON/DAVI	301	3	72	80.28	80.28	.00	5.01
TN 17 1 615	MADISON/DAVI	302	3	5	134.91	134.91	10.04	8.44
TN 17 1 615	MADISON/DAVI		6	77	215.19	215.19	10.04	13.45
TN 17 1 615			6	77	215.19	215.19	10.04	13.45
TN 17 1 616	MILLERSVILLE	301	3	47	66.42	66.42	.00	.00
TN 17 1 616	MILLERSVILLE	302	1	30	61.45	61.45	.00	.00
TN 17 1 616	MILLERSVILLE		4	77	127.87	127.87	.00	.00

TN 17 1 616			4	77	127.87	127.87	.00	.00
TN 17 1 617	MT JULIET/WI	301	9884	160,635	221,545.16	221,827.33	.00	11,077.19
TN 17 1 617	MT JULIET/WI	302	699	74,189	73,711.57	73,711.57	5,111.01	3,685.73
TN 17 1 617	MT JULIET/WI	331	4	241	12,015.04	12,015.04	883.10	600.75
TN 17 1 617	MT JULIET/WI	352	13	11,602	9,670.07	9,670.07	532.13	483.50
TN 17 1 617	MT JULIET/WI	372	1	37,226	4,110.79	4,110.79	.00	205.54
TN 17 1 617	MT JULIET/WI		10601	283,893	321,052.63	321,334.80	6,526.24	16,052.71
TN 17 1 617			10601	283,893	321,052.63	321,334.80	6,526.24	16,052.71
TN 17 1 618	USD/DAVIDSON		10		2.65	614.79	.00	.00
TN 17 1 618	USD/DAVIDSON	301	71227	1,023,836	1,522,290.80	1,522,397.16	7.49	95,145.90
TN 17 1 618	USD/DAVIDSON	302	10348	1,039,371	1,048,917.23	1,048,917.23	67,304.72	65,604.87
TN 17 1 618	USD/DAVIDSON	331	33	193,617	145,045.89	145,045.89	5,803.59	9,065.36
TN 17 1 618	USD/DAVIDSON	341	1		800.00	800.00	59.50	50.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	423	532,354	412,093.39	412,093.39	18,748.44	25,676.17
TN 17 1 618	USD/DAVIDSON	365	16	30,817	4,918.94	6,449.33	327.29	300.72
TN 17 1 618	USD/DAVIDSON	371	63	1,064,160	323,557.09	323,557.09	.00	20,222.36
TN 17 1 618	USD/DAVIDSON	372	36	4,837,935	237,675.21	237,675.21	.00	14,854.71
TN 17 1 618	USD/DAVIDSON		82157	8,722,090	3,695,301.20	3,697,550.09	92,251.03	230,920.09
TN 17 1 618			82157	8,722,090	3,695,301.20	3,697,550.09	92,251.03	230,920.09
TN 17 1 619	OLD HICKORY/	301	3	4	27.45	42.56	.00	1.72
TN 17 1 619	OLD HICKORY/	302	3	25	146.54	146.54	7.49	9.16
TN 17 1 619	OLD HICKORY/		6	29	173.99	189.10	7.49	10.88
TN 17 1 619			6	29	173.99	189.10	7.49	10.88
TN 17 1 624	WHITE HOUSE/	301	39	1,172	1,174.48	1,174.48	.00	58.71
TN 17 1 624	WHITE HOUSE/	302	2		88.00	88.00	6.46	4.40
TN 17 1 624	WHITE HOUSE/		41	1,172	1,262.48	1,262.48	6.46	63.11
TN 17 1 624			41	1,172	1,262.48	1,262.48	6.46	63.11
TN 17 1 625	WHITE HOUSE/	301	75	1,714	1,906.44	1,906.44	.00	95.29
TN 17 1 625	WHITE HOUSE/		75	1,714	1,906.44	1,906.44	.00	95.29
TN 17 1 625			75	1,714	1,906.44	1,906.44	.00	95.29
TN 17 1 627	BRENTWOOD/DA	301	1	38	34.52	34.52	.00	2.16
TN 17 1 627	BRENTWOOD/DA		1	38	34.52	34.52	.00	2.16
TN 17 1 627			1	38	34.52	34.52	.00	2.16
TN 17 1 628	GOODLETSVL/S	301	59	2,001	1,903.25	1,903.25	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	373	304.86	304.86	21.34	.00
TN 17 1 628	GOODLETSVL/S		61	2,374	2,208.11	2,208.11	21.34	.00
TN 17 1 628			61	2,374	2,208.11	2,208.11	21.34	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON	301	35437	636,124	823,254.45	828,615.87	.00	51,457.28
TN 17 1 630	GSD/DAVIDSON	302	1812	203,998	197,380.40	197,380.40	12,798.12	12,337.49
TN 17 1 630	GSD/DAVIDSON	331	5	42,632	25,471.62	25,471.62	825.21	1,591.99
TN 17 1 630	GSD/DAVIDSON	352	44	80,514	55,630.12	55,630.12	3,076.97	3,476.92
TN 17 1 630	GSD/DAVIDSON	371	3	28,136	10,740.92	10,740.92	.00	671.32
TN 17 1 630	GSD/DAVIDSON	372	9	1,461,859	70,366.34	70,366.34	.00	4,397.90
TN 17 1 630	GSD/DAVIDSON		37310	2,453,263	1,182,843.85	1,188,205.27	16,700.30	73,932.90
TN 17 1 630			37310	2,453,263	1,182,843.85	1,188,205.27	16,700.30	73,932.90
TN 17 1 635	CHEATHAM COU	301	289	6,599	.00	7,546.50	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 635	CHEATHAM COU	302	13	737	.00	1,000.50	44.55	.00
TN 17 1 635	CHEATHAM COU		302	7,336	.00	8,547.00	44.55	.00
TN 17 1 635			302	7,336	.00	8,547.00	44.55	.00
TN 17 1 636	DICKSON COUN	301	52	996	.00	1,251.71	.00	.00
TN 17 1 636	DICKSON COUN	302	5	58	.00	253.73	11.31	.00
TN 17 1 636	DICKSON COUN		57	1,054	.00	1,505.44	11.31	.00
TN 17 1 636			57	1,054	.00	1,505.44	11.31	.00
TN 17 1 637	ROBERTSON CO	301	42	776	.00	995.21	.00	.00
TN 17 1 637	ROBERTSON CO	302	1	35	.00	64.35	.00	.00
TN 17 1 637	ROBERTSON CO		43	811	.00	1,059.56	.00	.00
TN 17 1 637			43	811	.00	1,059.56	.00	.00
TN 17 1 639	SUMNER COUNT	301	52	1,861	.00	1,731.43	.00	.00
TN 17 1 639	SUMNER COUNT	302	1	256	.00	192.83	.00	.00
TN 17 1 639	SUMNER COUNT		53	2,117	.00	1,924.26	.00	.00

TN 17 1 639			53	2,117	.00	1,924.26	.00	.00
TN 17 1 642	WILLIAMSON C	301	2389	115,073	197.30	95,955.61	.00	.00
TN 17 1 642	WILLIAMSON C	302	33	2,764	.00	3,058.94	181.52	.00
TN 17 1 642	WILLIAMSON C	373	1	272,040	.00	13,521.40	.00	.00
TN 17 1 642	WILLIAMSON C		2423	389,877	197.30	112,535.95	181.52	.00
TN 17 1 642			2423	389,877	197.30	112,535.95	181.52	.00
TN 17 1 643	WILSON COUNT	301	5657	83,142	.00	122,055.99	.00	.00
TN 17 1 643	WILSON COUNT	302	45	2,102	.00	3,202.08	170.05	.00
TN 17 1 643	WILSON COUNT	331	5	382	.00	13,869.04	970.84	.00
TN 17 1 643	WILSON COUNT	352	11	887	.00	2,990.68	176.46	.00
TN 17 1 643	WILSON COUNT		5718	86,513	.00	142,117.79	1,317.35	.00
TN 17 1 643			5718	86,513	.00	142,117.79	1,317.35	.00
TN 17 1 711	BELLE MEADE/	301	1097	92,547	66,080.96	66,080.96	.00	4,130.29
TN 17 1 711	BELLE MEADE/	302	15	1,926	1,779.73	1,779.73	58.25	111.25
TN 17 1 711	BELLE MEADE/	352	2	5,831	3,839.98	3,839.98	262.38	240.00
TN 17 1 711	BELLE MEADE/		1114	100,304	71,700.67	71,700.67	320.63	4,481.54
TN 17 1 711			1114	100,304	71,700.67	71,700.67	320.63	4,481.54
TN 17 1 713	BERRY HILL/D	301	300	2,037	5,164.46	5,164.46	.00	322.81
TN 17 1 713	BERRY HILL/D	302	351	14,776	24,034.50	24,034.50	1,708.26	1,502.33
TN 17 1 713	BERRY HILL/D	352	4	3,326	2,833.64	2,833.64	105.80	177.10
TN 17 1 713	BERRY HILL/D	371	1	29,116	7,765.03	7,765.03	.00	485.31
TN 17 1 713	BERRY HILL/D		656	49,255	39,797.63	39,797.63	1,814.06	2,487.55
TN 17 1 713			656	49,255	39,797.63	39,797.63	1,814.06	2,487.55

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 714	FOREST HILLS	301	1835	103,054	81,751.27	81,751.27	.00	5,109.91
TN 17 1 714	FOREST HILLS	302	10	640	812.09	812.09	29.90	50.77
TN 17 1 714	FOREST HILLS	352	1	5,166	3,228.36	3,228.36	240.11	201.77
TN 17 1 714	FOREST HILLS		1846	108,860	85,791.72	85,791.72	270.01	5,362.45
TN 17 1 714			1846	108,860	85,791.72	85,791.72	270.01	5,362.45
TN 17 1 715	OAK HILL/DAV	301	1606	58,431	53,952.68	53,952.68	.00	3,371.99
TN 17 1 715	OAK HILL/DAV	302	23	2,100	2,232.92	2,232.92	33.09	139.57
TN 17 1 715	OAK HILL/DAV	352	4	2,813	2,535.40	2,535.40	.00	158.46
TN 17 1 715	OAK HILL/DAV	371	1	882	2,018.76	2,018.76	.00	126.17
TN 17 1 715	OAK HILL/DAV		1634	64,226	60,739.76	60,739.76	33.09	3,796.19
TN 17 1 715			1634	64,226	60,739.76	60,739.76	33.09	3,796.19
TN 17 1 800	MILLERSVILLE	301	1	33	31.75	31.75	.00	.00
TN 17 1 800	MILLERSVILLE		1	33	31.75	31.75	.00	.00
TN 17 1 800			1	33	31.75	31.75	.00	.00
TN 17 1 917	MDSE 171		6		.00	232.01	.00	.00
TN 17 1 917	MDSE 171		6		.00	232.01	.00	.00
TN 17 1 917			6		.00	232.01	.00	.00
TN 17 1			147327	12,679,199	5,665,843.08	5,941,587.63	126,401.16	343,934.09
TN 17 2 601	ASHLAND CITY	302	7	45	334.15	334.15	24.55	16.71
TN 17 2 601	ASHLAND CITY		7	45	334.15	334.15	24.55	16.71
TN 17 2 601			7	45	334.15	334.15	24.55	16.71
TN 17 2 608	GREENBRIER/R	301	1629	32,022	39,666.68	39,666.68	.99	1,983.25
TN 17 2 608	GREENBRIER/R	302	101	7,168	8,611.34	8,611.34	530.37	430.55
TN 17 2 608	GREENBRIER/R	352	1	4,324	2,738.84	2,738.84	201.30	136.94
TN 17 2 608	GREENBRIER/R		1731	43,514	51,016.86	51,016.86	732.66	2,550.74
TN 17 2 608			1731	43,514	51,016.86	51,016.86	732.66	2,550.74
TN 17 2 609	GOODLETSVL/D	301	864	16,033	20,458.56	20,458.56	.00	1,278.75
TN 17 2 609	GOODLETSVL/D	302	373	42,796	41,143.99	41,143.99	2,897.87	2,571.14
TN 17 2 609	GOODLETSVL/D	352	3	6,477	4,440.53	4,440.53	161.34	277.53
TN 17 2 609	GOODLETSVL/D	371	2	19,088	8,698.89	8,698.89	.00	543.68
TN 17 2 609	GOODLETSVL/D		1242	84,394	74,741.97	74,741.97	3,059.21	4,671.10
TN 17 2 609			1242	84,394	74,741.97	74,741.97	3,059.21	4,671.10
TN 17 2 610	HENDERSONVIL	301	13493	343,746	371,531.23	371,722.97	.00	.00
TN 17 2 610	HENDERSONVIL	302	1157	102,702	110,572.95	110,616.95	7,123.96	.00
TN 17 2 610	HENDERSONVIL	331	1	175	2,011.70	2,011.70	140.82	.00
TN 17 2 610	HENDERSONVIL	352	8	8,784	6,906.76	6,906.76	250.91	.00
TN 17 2 610	HENDERSONVIL	372	2	16,286	3,110.03	3,110.03	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL		14661	471,693	494,132.67	494,368.41	7,515.69	.00
TN 17 2 610			14661	471,693	494,132.67	494,368.41	7,515.69	.00
TN 17 2 615	MADISON/DAVI	302	4	28	192.29	192.29	14.30	12.01
TN 17 2 615	MADISON/DAVI		4	28	192.29	192.29	14.30	12.01

TN 17 2 615			4	28	192.29	192.29	14.30	12.01
TN 17 2 616	MILLERSVILLE	301	77	1,474	1,816.26	1,853.00	.00	.00
TN 17 2 616	MILLERSVILLE	302	24	1,582	1,975.79	1,975.79	101.47	.00
TN 17 2 616	MILLERSVILLE	352	1	3,567	2,298.74	2,298.74	34.48	.00
TN 17 2 616	MILLERSVILLE		102	6,623	6,090.79	6,127.53	135.95	.00
TN 17 2 616			102	6,623	6,090.79	6,127.53	135.95	.00
TN 17 2 617	MT JULIET/WI	301	6	145	161.11	161.11	.00	8.05
TN 17 2 617	MT JULIET/WI		6	145	161.11	161.11	.00	8.05
TN 17 2 617			6	145	161.11	161.11	.00	8.05
TN 17 2 618	USD/DAVIDSON	301	9	184	223.08	223.08	.00	13.94
TN 17 2 618	USD/DAVIDSON	302	4	17	185.89	185.89	13.82	11.62
TN 17 2 618	USD/DAVIDSON		13	201	408.97	408.97	13.82	25.56
TN 17 2 618			13	201	408.97	408.97	13.82	25.56
TN 17 2 624	WHITE HOUSE/	301	927	21,706	24,475.82	24,475.82	.00	1,223.89
TN 17 2 624	WHITE HOUSE/	302	189	31,264	26,492.06	26,492.06	1,816.99	1,324.66
TN 17 2 624	WHITE HOUSE/	331	1	714	3,842.87	3,842.87	282.45	192.15
TN 17 2 624	WHITE HOUSE/	352	4	2,520	2,365.05	2,365.05	173.84	118.26
TN 17 2 624	WHITE HOUSE/		1121	56,204	57,175.80	57,175.80	2,273.28	2,858.96
TN 17 2 624			1121	56,204	57,175.80	57,175.80	2,273.28	2,858.96
TN 17 2 625	WHITE HOUSE/	301	1726	42,206	46,585.83	46,618.69	.00	2,329.20
TN 17 2 625	WHITE HOUSE/	302	48	3,257	4,005.61	4,005.61	202.87	200.32
TN 17 2 625	WHITE HOUSE/	352	1	1,092	859.86	859.86	.00	42.99
TN 17 2 625	WHITE HOUSE/		1775	46,555	51,451.30	51,484.16	202.87	2,572.51
TN 17 2 625			1775	46,555	51,451.30	51,484.16	202.87	2,572.51
TN 17 2 626	HARTSVILLE/T	301	3	74	81.38	81.38	.00	4.08
TN 17 2 626	HARTSVILLE/T	302	2	59	122.31	122.31	8.99	6.11
TN 17 2 626	HARTSVILLE/T		5	133	203.69	203.69	8.99	10.19
TN 17 2 626			5	133	203.69	203.69	8.99	10.19
TN 17 2 628	GOODLETSVL/S	301	1766	54,145	53,750.42	53,778.29	2.14	.00
TN 17 2 628	GOODLETSVL/S	302	82	5,431	6,597.05	6,597.05	425.91	.00
TN 17 2 628	GOODLETSVL/S		1848	59,576	60,347.47	60,375.34	428.05	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628			1848	59,576	60,347.47	60,375.34	428.05	.00
TN 17 2 630	GSD/DAVIDSON	301	248	4,289	5,713.93	5,713.93	.00	357.21
TN 17 2 630	GSD/DAVIDSON	302	230	26,918	25,495.03	25,495.03	1,813.15	1,591.68
TN 17 2 630	GSD/DAVIDSON	331	1	27,545	12,036.93	12,036.93	895.24	752.30
TN 17 2 630	GSD/DAVIDSON	352	18	8,938	7,061.07	7,061.07	390.57	438.61
TN 17 2 630	GSD/DAVIDSON	371	1	3,980	2,849.44	2,849.44	.00	178.09
TN 17 2 630	GSD/DAVIDSON	372	1	17,820	2,441.87	2,441.87	.00	152.62
TN 17 2 630	GSD/DAVIDSON		499	89,490	55,598.27	55,598.27	3,098.96	3,470.51
TN 17 2 630			499	89,490	55,598.27	55,598.27	3,098.96	3,470.51
TN 17 2 637	ROBERTSON CO	301	181	5,149	.00	5,289.79	.00	.00
TN 17 2 637	ROBERTSON CO		181	5,149	.00	5,289.79	.00	.00
TN 17 2 637			181	5,149	.00	5,289.79	.00	.00
TN 17 2 639	SUMNER COUNT	301	1469	49,616	.00	47,385.87	.00	.00
TN 17 2 639	SUMNER COUNT	302	16	1,813	.00	1,758.06	55.08	.00
TN 17 2 639	SUMNER COUNT	352	1	497	.00	513.94	.00	.00
TN 17 2 639	SUMNER COUNT		1486	51,926	.00	49,657.87	55.08	.00
TN 17 2 639			1486	51,926	.00	49,657.87	55.08	.00
TN 17 2 642	WILLIAMSON C	301	4	131	.00	126.46	.00	.00
TN 17 2 642	WILLIAMSON C		4	131	.00	126.46	.00	.00
TN 17 2 642			4	131	.00	126.46	.00	.00
TN 17 2 643	WILSON COUNT	301	1	5	.00	16.22	.00	.00
TN 17 2 643	WILSON COUNT		1	5	.00	16.22	.00	.00
TN 17 2 643			1	5	.00	16.22	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	12	20.10	20.10	.00	1.26
TN 17 2 715	OAK HILL/DAV		1	12	20.10	20.10	.00	1.26
TN 17 2 715			1	12	20.10	20.10	.00	1.26
TN 17 2 800	MILLERSVILLE	301	6	119	146.69	146.69	.00	.00
TN 17 2 800	MILLERSVILLE		6	119	146.69	146.69	.00	.00
TN 17 2 800			6	119	146.69	146.69	.00	.00
TN 17 2			24693	915,943	852,022.13	907,445.68	17,563.41	16,197.60
TN 17 3 604	BRENTWOOD/WI	301	10930	367,295	350,096.47	350,670.09	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	667	65,004	66,719.41	67,051.77	4,378.68	.00
TN 17 3 604	BRENTWOOD/WI	352	21	30,025	22,180.69	22,180.69	988.40	.00
TN 17 3 604	BRENTWOOD/WI		11618	462,324	438,996.57	439,902.55	5,367.08	.00
TN 17 3 604			11618	462,324	438,996.57	439,902.55	5,367.08	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 607	FRANKLIN	301	893	13,349	19,224.01	19,224.01	.00	576.82
TN 17 3 607	FRANKLIN	302	31	7,776	5,839.60	5,884.77	420.96	175.18
TN 17 3 607	FRANKLIN		924	21,125	25,063.61	25,108.78	420.96	752.00
TN 17 3 607			924	21,125	25,063.61	25,108.78	420.96	752.00
TN 17 3 614	LAVERGNE	301	1		13.45	13.45	.00	.00
TN 17 3 614	LAVERGNE		1		13.45	13.45	.00	.00
TN 17 3 614			1		13.45	13.45	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3626	46,948	74,803.24	74,803.24	.00	4,675.41
TN 17 3 618	USD/DAVIDSON	302	147	24,317	20,429.31	20,429.31	1,460.56	1,276.89
TN 17 3 618	USD/DAVIDSON	331	1	9,783	5,572.31	5,572.31	414.44	348.27
TN 17 3 618	USD/DAVIDSON	352	4	6,903	4,913.21	4,913.21	244.70	307.08
TN 17 3 618	USD/DAVIDSON		3778	87,951	105,718.07	105,718.07	2,119.70	6,607.65
TN 17 3 618			3778	87,951	105,718.07	105,718.07	2,119.70	6,607.65
TN 17 3 627	BRENTWOOD/DA	301	7	364	296.01	296.01	.00	18.52
TN 17 3 627	BRENTWOOD/DA	302	4	1,118	825.97	825.97	61.42	51.62
TN 17 3 627	BRENTWOOD/DA		11	1,482	1,121.98	1,121.98	61.42	70.14
TN 17 3 627			11	1,482	1,121.98	1,121.98	61.42	70.14
TN 17 3 630	GSD/DAVIDSON	301	2581	42,190	56,645.89	58,056.14	.00	3,540.59
TN 17 3 630	GSD/DAVIDSON	302	43	5,579	5,135.46	5,135.46	325.52	320.99
TN 17 3 630	GSD/DAVIDSON		2624	47,769	61,781.35	63,191.60	325.52	3,861.58
TN 17 3 630			2624	47,769	61,781.35	63,191.60	325.52	3,861.58
TN 17 3 632	NOLENSVILLE/	301	20	266	416.50	416.50	.00	12.50
TN 17 3 632	NOLENSVILLE/		20	266	416.50	416.50	.00	12.50
TN 17 3 632			20	266	416.50	416.50	.00	12.50
TN 17 3 633	NOLENSVILLE/	301	100	1,522	2,188.98	2,188.98	.00	65.69
TN 17 3 633	NOLENSVILLE/		100	1,522	2,188.98	2,188.98	.00	65.69
TN 17 3 633			100	1,522	2,188.98	2,188.98	.00	65.69
TN 17 3 642	WILLIAMSON C	301	799	22,380	.00	23,157.45	.00	.00
TN 17 3 642	WILLIAMSON C	302	33	2,579	.00	2,951.40	144.60	.00
TN 17 3 642	WILLIAMSON C	352	1	128	.00	299.42	20.96	.00
TN 17 3 642	WILLIAMSON C	381	1	1,026	.00	1,731.21	.00	51.93
TN 17 3 642	WILLIAMSON C		834	26,113	.00	28,139.48	165.56	51.93
TN 17 3 642			834	26,113	.00	28,139.48	165.56	51.93
TN 17 3 714	FOREST HILLS	301	49	3,366	2,525.81	2,525.81	.00	157.87
TN 17 3 714	FOREST HILLS	302	1	16	53.30	53.30	.00	3.33
TN 17 3 714	FOREST HILLS		50	3,382	2,579.11	2,579.11	.00	161.20

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714			50	3,382	2,579.11	2,579.11	.00	161.20
TN 17 3 715	OAK HILL/DAV	301	111	4,394	3,929.78	3,929.78	.00	245.60
TN 17 3 715	OAK HILL/DAV	302	2	113	153.70	153.70	.00	9.61
TN 17 3 715	OAK HILL/DAV		113	4,507	4,083.48	4,083.48	.00	255.21
TN 17 3 715			113	4,507	4,083.48	4,083.48	.00	255.21
TN 17 3			20073	656,441	641,963.10	672,463.98	8,460.24	11,837.90
TN 17 4 610	HENDERSONVIL	301	2	5	29.67	29.67	.00	.00
TN 17 4 610	HENDERSONVIL		2	5	29.67	29.67	.00	.00
TN 17 4 610			2	5	29.67	29.67	.00	.00
TN 17 4 626	HARTSVILLE/T	301	406	2,425	6,805.23	6,805.23	.00	339.97
TN 17 4 626	HARTSVILLE/T	302	137	5,524	9,239.67	9,239.67	507.53	462.03
TN 17 4 626	HARTSVILLE/T	352	2	877	959.87	959.87	15.11	48.00
TN 17 4 626	HARTSVILLE/T	371	1	11,904	6,759.58	6,759.58	.00	337.98
TN 17 4 626	HARTSVILLE/T		546	20,730	23,764.35	23,764.35	522.64	1,187.98
TN 17 4 626			546	20,730	23,764.35	23,764.35	522.64	1,187.98
TN 17 4 641	TROUSDALE CO	301	20	166	.00	361.04	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	61	.00	260.47	3.91	.00
TN 17 4 641	TROUSDALE CO		21	227	.00	621.51	3.91	.00
TN 17 4 641			21	227	.00	621.51	3.91	.00
TN 17 4			569	20,962	23,794.02	24,415.53	526.55	1,187.98
TN 17			192662	14,272,545	7,183,622.33	7,545,912.82	152,951.36	373,157.57
TN			192662	14,272,545	7,183,622.33	7,545,912.82	152,951.36	373,157.57

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	3	25	54.21	54.21	.00	3.39
TN 17 1 600	ANTIOCH/DAVI	302	6	52	294.23	294.23	21.88	18.39
TN 17 1 600	ANTIOCH/DAVI	365	1	4,950	957.23	957.23	.00	59.83
TN 17 1 600	ANTIOCH/DAVI		10	5,027	1,305.67	1,305.67	21.88	81.61
TN 17 1 600			10	5,027	1,305.67	1,305.67	21.88	81.61
TN 17 1 601	ASHLAND CITY	301	444	3,183	7,637.26	7,736.81	.00	381.63
TN 17 1 601	ASHLAND CITY	302	175	12,657	15,058.47	15,058.47	905.60	752.92
TN 17 1 601	ASHLAND CITY	331	1	1,758	3,708.97	3,708.97	272.61	185.45
TN 17 1 601	ASHLAND CITY	352	7	9,280	6,970.13	6,970.13	169.00	348.51
TN 17 1 601	ASHLAND CITY	371	1	14,014	9,592.23	9,592.23	.00	479.61
TN 17 1 601	ASHLAND CITY	372	1	184,985	9,687.94	9,687.94	.00	484.40
TN 17 1 601	ASHLAND CITY		629	225,877	52,655.00	52,754.55	1,347.21	2,632.52
TN 17 1 601			629	225,877	52,655.00	52,754.55	1,347.21	2,632.52
TN 17 1 604	BRENTWOOD/WI		1		.00	1.07	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	428	8,231	10,294.17	10,294.17	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	37	4,360	4,162.81	4,162.81	282.33	.00
TN 17 1 604	BRENTWOOD/WI	352	1	2,622	1,749.36	1,749.36	122.46	.00
TN 17 1 604	BRENTWOOD/WI		467	15,213	16,206.34	16,207.41	404.79	.00
TN 17 1 604			467	15,213	16,206.34	16,207.41	404.79	.00
TN 17 1 606	FAIRVIEW/WIL	301	1014	12,761	20,687.70	20,687.70	.00	1,034.13
TN 17 1 606	FAIRVIEW/WIL	302	127	11,535	12,294.19	12,294.19	829.78	614.73
TN 17 1 606	FAIRVIEW/WIL	341	1	2,140	1,416.83	1,416.83	22.32	70.84
TN 17 1 606	FAIRVIEW/WIL	352	2	628	815.11	815.11	59.91	40.75
TN 17 1 606	FAIRVIEW/WIL		1144	27,064	35,213.83	35,213.83	912.01	1,760.45
TN 17 1 606			1144	27,064	35,213.83	35,213.83	912.01	1,760.45
TN 17 1 607	FRANKLIN	301	339	5,978	7,874.68	7,874.68	.00	236.12
TN 17 1 607	FRANKLIN	302	140	27,856	22,354.72	22,354.72	1,589.49	670.63
TN 17 1 607	FRANKLIN	352	2	130	525.58	525.58	37.90	15.77
TN 17 1 607	FRANKLIN		481	33,964	30,754.98	30,754.98	1,627.39	922.52
TN 17 1 607			481	33,964	30,754.98	30,754.98	1,627.39	922.52
TN 17 1 608	GREENBRIER/R	301	15	140	279.39	279.39	.00	13.95
TN 17 1 608	GREENBRIER/R		15	140	279.39	279.39	.00	13.95
TN 17 1 608			15	140	279.39	279.39	.00	13.95
TN 17 1 609	GOODLETSVL/D	301	54	784	1,161.06	1,161.06	.00	72.56
TN 17 1 609	GOODLETSVL/D	302	19	7,038	4,927.72	4,927.72	351.58	307.97
TN 17 1 609	GOODLETSVL/D		73	7,822	6,088.78	6,088.78	351.58	380.53
TN 17 1 609			73	7,822	6,088.78	6,088.78	351.58	380.53
TN 17 1 610	HENDERSONVIL	301	206	2,248	4,017.27	4,017.27	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	802	730.26	730.26	44.96	.00
TN 17 1 610	HENDERSONVIL		212	3,050	4,747.53	4,747.53	44.96	.00
TN 17 1 610			212	3,050	4,747.53	4,747.53	44.96	.00
TN 17 1 611	HERMITAGE/DA	301	4	8	58.24	58.24	.00	3.64
TN 17 1 611	HERMITAGE/DA	302	1		44.00	44.00	3.27	2.75
TN 17 1 611	HERMITAGE/DA		5	8	102.24	102.24	3.27	6.39
TN 17 1 611			5	8	102.24	102.24	3.27	6.39
TN 17 1 612	JOELTON/DAVI	301	1	16	22.32	22.32	.00	1.40
TN 17 1 612	JOELTON/DAVI		1	16	22.32	22.32	.00	1.40
TN 17 1 612			1	16	22.32	22.32	.00	1.40
TN 17 1 614	LAVERGNE	301	5	15	75.57	75.57	.00	.00
TN 17 1 614	LAVERGNE	302	134	8,547	10,865.02	10,865.02	753.56	.00
TN 17 1 614	LAVERGNE	331	1	33	3,722.61	3,722.61	260.58	.00
TN 17 1 614	LAVERGNE	352	24	5,989	8,881.86	8,881.86	588.41	.00
TN 17 1 614	LAVERGNE	371	1	17,494	7,315.55	7,315.55	.00	.00
TN 17 1 614	LAVERGNE	381	1		719.36	719.36	.00	.00
TN 17 1 614	LAVERGNE		166	32,078	31,579.97	31,579.97	1,602.55	.00
TN 17 1 614			166	32,078	31,579.97	31,579.97	1,602.55	.00
TN 17 1 615	MADISON/DAVI	301	3	38	61.42	61.42	.00	3.84
TN 17 1 615	MADISON/DAVI	302	3	2	133.17	133.17	9.90	8.32
TN 17 1 615	MADISON/DAVI		6	40	194.59	194.59	9.90	12.16
TN 17 1 615			6	40	194.59	194.59	9.90	12.16
TN 17 1 616	MILLERSVILLE	301	3	27	55.33	55.33	.00	.00
TN 17 1 616	MILLERSVILLE	302	1		44.00	44.00	.00	.00
TN 17 1 616	MILLERSVILLE		4	27	99.33	99.33	.00	.00

TN 17 1 616			4	27	99.33	99.33	.00	.00
TN 17 1 617	MT JULIET/WI	301	9908	124,156	201,786.12	201,947.80	.00	10,090.82
TN 17 1 617	MT JULIET/WI	302	685	66,110	68,486.72	68,486.72	4,705.79	3,424.45
TN 17 1 617	MT JULIET/WI	331	4	316	12,039.20	12,039.20	884.88	601.96
TN 17 1 617	MT JULIET/WI	352	13	8,285	7,741.69	7,741.69	419.42	387.09
TN 17 1 617	MT JULIET/WI	372	1	55,698	5,306.46	5,306.46	.00	265.32
TN 17 1 617	MT JULIET/WI		10611	254,565	295,360.19	295,521.87	6,010.09	14,769.64
TN 17 1 617			10611	254,565	295,360.19	295,521.87	6,010.09	14,769.64
TN 17 1 618	USD/DAVIDSON		11		6.29	627.63	.00	.00
TN 17 1 618	USD/DAVIDSON	301	71090	706,795	1,345,803.89	1,345,911.90	6.45	84,108.10
TN 17 1 618	USD/DAVIDSON	302	10235	1,026,830	1,045,258.85	1,045,258.85	68,814.62	65,322.32
TN 17 1 618	USD/DAVIDSON	331	33	190,029	143,908.10	143,908.10	5,959.74	8,994.25
TN 17 1 618	USD/DAVIDSON	341	1		800.00	800.00	59.50	50.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	407	405,539	327,343.56	327,343.56	14,753.79	20,458.96
TN 17 1 618	USD/DAVIDSON	360	1	700,000	.00	116,075.00	.00	.00
TN 17 1 618	USD/DAVIDSON	365	16	50,150	11,861.47	13,081.69	210.92	177.25
TN 17 1 618	USD/DAVIDSON	371	62	999,880	314,950.73	314,950.73	.00	19,684.47
TN 17 1 618	USD/DAVIDSON	372	35	4,874,142	238,475.76	238,475.76	.00	14,904.75
TN 17 1 618	USD/DAVIDSON		81891	8,953,365	3,428,408.65	3,546,433.22	89,805.02	213,700.10
TN 17 1 618			81891	8,953,365	3,428,408.65	3,546,433.22	89,805.02	213,700.10
TN 17 1 619	OLD HICKORY/	301	4	2	54.91	54.91	.00	3.43
TN 17 1 619	OLD HICKORY/	302	4	31	194.02	194.02	11.02	12.12
TN 17 1 619	OLD HICKORY/		8	33	248.93	248.93	11.02	15.55
TN 17 1 619			8	33	248.93	248.93	11.02	15.55
TN 17 1 624	WHITE HOUSE/	301	39	420	757.42	757.42	.00	37.87
TN 17 1 624	WHITE HOUSE/	302	2		88.00	88.00	6.46	4.40
TN 17 1 624	WHITE HOUSE/		41	420	845.42	845.42	6.46	42.27
TN 17 1 624			41	420	845.42	845.42	6.46	42.27
TN 17 1 625	WHITE HOUSE/	301	70	990	1,490.46	1,490.46	.00	74.52
TN 17 1 625	WHITE HOUSE/		70	990	1,490.46	1,490.46	.00	74.52
TN 17 1 625			70	990	1,490.46	1,490.46	.00	74.52
TN 17 1 627	BRENTWOOD/DA	301	1	30	30.09	30.09	.00	1.88
TN 17 1 627	BRENTWOOD/DA		1	30	30.09	30.09	.00	1.88
TN 17 1 627			1	30	30.09	30.09	.00	1.88
TN 17 1 628	GOODLETSVL/S	301	58	1,018	1,344.62	1,344.62	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	130	163.58	163.58	11.45	.00
TN 17 1 628	GOODLETSVL/S		60	1,148	1,508.20	1,508.20	11.45	.00
TN 17 1 628			60	1,148	1,508.20	1,508.20	11.45	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON	301	35473	422,511	706,259.56	711,056.06	.00	44,139.37
TN 17 1 630	GSD/DAVIDSON	302	1791	171,475	177,937.04	177,937.04	11,781.12	11,120.03
TN 17 1 630	GSD/DAVIDSON	331	5	39,430	26,163.66	26,163.66	777.76	1,635.23
TN 17 1 630	GSD/DAVIDSON	352	41	67,727	48,599.51	48,599.51	2,513.08	3,037.45
TN 17 1 630	GSD/DAVIDSON	371	3	25,453	10,413.69	10,413.69	.00	650.86
TN 17 1 630	GSD/DAVIDSON	372	9	1,478,425	69,978.59	69,978.59	.00	4,373.67
TN 17 1 630	GSD/DAVIDSON		37322	2,205,021	1,039,352.05	1,044,148.55	15,071.96	64,956.61
TN 17 1 630			37322	2,205,021	1,039,352.05	1,044,148.55	15,071.96	64,956.61

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 635	CHEATHAM COU	301	289	3,520	.00	5,839.05	.00	.00
TN 17 1 635	CHEATHAM COU	302	14	209	.00	737.51	27.30	.00
TN 17 1 635	CHEATHAM COU		303	3,729	.00	6,576.56	27.30	.00
TN 17 1 635			303	3,729	.00	6,576.56	27.30	.00
TN 17 1 636	DICKSON COUN	301	53	516	.00	998.98	.00	.00
TN 17 1 636	DICKSON COUN	302	5	16	.00	229.31	9.56	.00
TN 17 1 636	DICKSON COUN		58	532	.00	1,228.29	9.56	.00
TN 17 1 636			58	532	.00	1,228.29	9.56	.00
TN 17 1 637	ROBERTSON CO	301	40	315	.00	712.66	.00	.00
TN 17 1 637	ROBERTSON CO	302	1		.00	44.00	.00	.00
TN 17 1 637	ROBERTSON CO		41	315	.00	756.66	.00	.00
TN 17 1 637			41	315	.00	756.66	.00	.00
TN 17 1 639	SUMNER COUNT	301	54	855	.00	1,200.41	.00	.00
TN 17 1 639	SUMNER COUNT	302	1		.00	44.00	.00	.00
TN 17 1 639	SUMNER COUNT		55	855	.00	1,244.41	.00	.00

TN 17 1 639			55	855	.00	1,244.41	.00	.00
TN 17 1 642	WILLIAMSON C	301	2405	78,096	125.76	75,556.11	.00	.00
TN 17 1 642	WILLIAMSON C	302	33	2,458	.00	2,881.05	177.87	.00
TN 17 1 642	WILLIAMSON C	373	1	281,229	.00	13,843.02	.00	.00
TN 17 1 642	WILLIAMSON C		2439	361,783	125.76	92,280.18	177.87	.00
TN 17 1 642			2439	361,783	125.76	92,280.18	177.87	.00
TN 17 1 643	WILSON COUNT	301	5662	63,855	.00	111,508.70	.00	.00
TN 17 1 643	WILSON COUNT	302	44	1,644	.00	2,891.76	161.78	.00
TN 17 1 643	WILSON COUNT	331	5	308	.00	13,845.18	969.17	.00
TN 17 1 643	WILSON COUNT	352	11	574	.00	2,808.71	164.58	.00
TN 17 1 643	WILSON COUNT		5722	66,381	.00	131,054.35	1,295.53	.00
TN 17 1 643			5722	66,381	.00	131,054.35	1,295.53	.00
TN 17 1 711	BELLE MEADE/	301	1097	64,239	50,260.58	50,260.58	.00	3,148.58
TN 17 1 711	BELLE MEADE/	302	15	1,265	1,395.43	1,395.43	64.77	87.22
TN 17 1 711	BELLE MEADE/	352	2	5,219	3,484.17	3,484.17	236.78	217.76
TN 17 1 711	BELLE MEADE/		1114	70,723	55,140.18	55,140.18	301.55	3,453.56
TN 17 1 711			1114	70,723	55,140.18	55,140.18	301.55	3,453.56
TN 17 1 713	BERRY HILL/D	301	301	2,007	5,076.75	5,076.75	.00	317.47
TN 17 1 713	BERRY HILL/D	302	351	16,499	25,036.20	25,036.20	1,787.78	1,564.86
TN 17 1 713	BERRY HILL/D	352	4	3,805	3,112.11	3,112.11	121.76	194.50
TN 17 1 713	BERRY HILL/D	371	1	26,432	7,442.60	7,442.60	.00	465.16
TN 17 1 713	BERRY HILL/D		657	48,743	40,667.66	40,667.66	1,909.54	2,541.99

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 713			657	48,743	40,667.66	40,667.66	1,909.54	2,541.99
TN 17 1 714	FOREST HILLS	301	1829	71,272	64,072.17	64,072.17	.00	4,004.76
TN 17 1 714	FOREST HILLS	302	10	594	785.33	785.33	35.47	49.08
TN 17 1 714	FOREST HILLS	352	1	4,482	2,830.71	2,830.71	210.53	176.92
TN 17 1 714	FOREST HILLS		1840	76,348	67,688.21	67,688.21	246.00	4,230.76
TN 17 1 714			1840	76,348	67,688.21	67,688.21	246.00	4,230.76
TN 17 1 715	OAK HILL/DAV	301	1628	44,742	46,619.01	46,619.01	.00	2,911.85
TN 17 1 715	OAK HILL/DAV	302	23	1,884	2,107.33	2,107.33	33.92	131.71
TN 17 1 715	OAK HILL/DAV	352	4	2,655	2,443.53	2,443.53	.00	152.72
TN 17 1 715	OAK HILL/DAV	371	1	503	1,970.47	1,970.47	.00	123.15
TN 17 1 715	OAK HILL/DAV		1656	49,784	53,140.34	53,140.34	33.92	3,319.43
TN 17 1 715			1656	49,784	53,140.34	53,140.34	33.92	3,319.43
TN 17 1 800	MILLERSVILLE	301	1	10	19.00	19.00	.00	.00
TN 17 1 800	MILLERSVILLE		1	10	19.00	19.00	.00	.00
TN 17 1 800			1	10	19.00	19.00	.00	.00
TN 17 1 917	MDSE 171		6		.00	235.48	.00	.00
TN 17 1 917	MDSE 171		6		.00	235.48	.00	.00
TN 17 1 917			6		.00	235.48	.00	.00
TN 17 1			147111	12,445,101	5,163,363.11	5,519,696.65	121,249.35	312,923.34
TN 17 2 601	ASHLAND CITY	302	5	19	231.06	231.06	16.98	11.56
TN 17 2 601	ASHLAND CITY		5	19	231.06	231.06	16.98	11.56
TN 17 2 601			5	19	231.06	231.06	16.98	11.56
TN 17 2 608	GREENBRIER/R	301	1647	13,986	29,826.77	29,826.77	.99	1,490.70
TN 17 2 608	GREENBRIER/R	302	99	5,289	7,430.95	7,430.95	475.46	371.58
TN 17 2 608	GREENBRIER/R	352	1	3,113	2,034.81	2,034.81	149.56	101.74
TN 17 2 608	GREENBRIER/R		1747	22,388	39,292.53	39,292.53	626.01	1,964.02
TN 17 2 608			1747	22,388	39,292.53	39,292.53	626.01	1,964.02
TN 17 2 609	GOODLETSVL/D	301	860	8,141	16,081.17	16,081.17	.00	1,004.95
TN 17 2 609	GOODLETSVL/D	302	371	34,697	36,113.95	36,113.95	2,558.78	2,253.79
TN 17 2 609	GOODLETSVL/D	352	3	4,346	3,201.64	3,201.64	83.23	200.11
TN 17 2 609	GOODLETSVL/D	371	2	16,572	8,393.24	8,393.24	.00	524.58
TN 17 2 609	GOODLETSVL/D		1236	63,756	63,790.00	63,790.00	2,642.01	3,983.43
TN 17 2 609			1236	63,756	63,790.00	63,790.00	2,642.01	3,983.43
TN 17 2 610	HENDERSONVIL	301	13452	189,301	285,612.91	285,766.39	.00	.00
TN 17 2 610	HENDERSONVIL	302	1160	88,208	101,902.38	101,946.38	6,730.39	.00
TN 17 2 610	HENDERSONVIL	331	1	143	2,001.39	2,001.39	140.10	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL	352	8	7,841	6,358.55	6,358.55	223.01	.00
TN 17 2 610	HENDERSONVIL	372	2	14,660	2,967.63	2,967.63	.00	.00
TN 17 2 610	HENDERSONVIL		14623	300,153	398,842.86	399,040.34	7,093.50	.00
TN 17 2 610			14623	300,153	398,842.86	399,040.34	7,093.50	.00
TN 17 2 615	MADISON/DAVI	302	4	19	187.04	187.04	13.90	11.69
TN 17 2 615	MADISON/DAVI		4	19	187.04	187.04	13.90	11.69

TN 17 2 615		4	19	187.04	187.04	13.90	11.69
TN 17 2 616	MILLERSVILLE 301	77	494	1,289.46	1,309.56	.00	.00
TN 17 2 616	MILLERSVILLE 302	24	1,141	1,719.38	1,719.38	96.08	.00
TN 17 2 616	MILLERSVILLE 352	1	8,060	4,910.84	4,910.84	73.66	.00
TN 17 2 616	MILLERSVILLE	102	9,695	7,919.68	7,939.78	169.74	.00
TN 17 2 616		102	9,695	7,919.68	7,939.78	169.74	.00
TN 17 2 617	MT JULIET/WI 301	6	94	132.82	132.82	.00	6.64
TN 17 2 617	MT JULIET/WI	6	94	132.82	132.82	.00	6.64
TN 17 2 617		6	94	132.82	132.82	.00	6.64
TN 17 2 618	USD/DAVIDSON 301	8	63	142.53	142.53	.00	8.91
TN 17 2 618	USD/DAVIDSON 302	4		176.00	176.00	13.08	11.00
TN 17 2 618	USD/DAVIDSON	12	63	318.53	318.53	13.08	19.91
TN 17 2 618		12	63	318.53	318.53	13.08	19.91
TN 17 2 624	WHITE HOUSE/ 301	954	9,755	18,186.63	18,186.63	.00	909.21
TN 17 2 624	WHITE HOUSE/ 302	192	24,798	22,864.89	22,864.89	1,600.32	1,143.27
TN 17 2 624	WHITE HOUSE/ 331	1	379	3,734.88	3,734.88	274.51	186.74
TN 17 2 624	WHITE HOUSE/ 352	4	8,880	6,062.57	6,062.57	445.59	303.13
TN 17 2 624	WHITE HOUSE/	1151	43,812	50,848.97	50,848.97	2,320.42	2,542.35
TN 17 2 624		1151	43,812	50,848.97	50,848.97	2,320.42	2,542.35
TN 17 2 625	WHITE HOUSE/ 301	1745	20,989	34,978.16	35,001.59	.00	1,748.96
TN 17 2 625	WHITE HOUSE/ 302	47	1,898	3,171.45	3,171.45	175.64	158.58
TN 17 2 625	WHITE HOUSE/ 352	1	318	409.88	409.88	.00	20.49
TN 17 2 625	WHITE HOUSE/	1793	23,205	38,559.49	38,582.92	175.64	1,928.03
TN 17 2 625		1793	23,205	38,559.49	38,582.92	175.64	1,928.03
TN 17 2 626	HARTSVILLE/T 301	3	19	50.89	50.89	.00	2.54
TN 17 2 626	HARTSVILLE/T 302	2	4	90.33	90.33	6.64	4.52
TN 17 2 626	HARTSVILLE/T	5	23	141.22	141.22	6.64	7.06
TN 17 2 626		5	23	141.22	141.22	6.64	7.06
TN 17 2 628	GOODLETSVL/S 301	1763	26,030	38,099.64	38,119.74	1.83	.00
TN 17 2 628	GOODLETSVL/S 302	81	4,165	5,921.14	5,921.14	380.32	.00

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628	GOODLETSVL/S		1844	30,195	44,020.78	44,040.88	390.15	.00
TN 17 2 628			1844	30,195	44,020.78	44,040.88	390.15	.00
TN 17 2 630	GSD/DAVIDSON	301	243	1,946	4,347.37	4,347.37	.00	271.64
TN 17 2 630	GSD/DAVIDSON	302	221	24,112	23,654.20	23,654.20	1,688.47	1,478.43
TN 17 2 630	GSD/DAVIDSON	331	1	23,622	10,800.87	10,800.87	803.31	675.05
TN 17 2 630	GSD/DAVIDSON	352	7	8,464	6,495.72	6,495.72	355.87	405.99
TN 17 2 630	GSD/DAVIDSON	371	1	4,649	2,934.69	2,934.69	.00	183.42
TN 17 2 630	GSD/DAVIDSON	372	1	17,706	2,432.07	2,432.07	.00	152.00
TN 17 2 630	GSD/DAVIDSON		474	80,499	50,664.92	50,664.92	2,847.65	3,166.53
TN 17 2 630			474	80,499	50,664.92	50,664.92	2,847.65	3,166.53
TN 17 2 637	ROBERTSON CO	301	182	2,221	.00	3,679.51	.00	.00
TN 17 2 637	ROBERTSON CO		182	2,221	.00	3,679.51	.00	.00
TN 17 2 637			182	2,221	.00	3,679.51	.00	.00
TN 17 2 639	SUMNER COUNT	301	1465	23,793	.00	32,844.49	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	1,524	.00	1,546.04	49.98	.00
TN 17 2 639	SUMNER COUNT	352	1	464	.00	494.76	.00	.00
TN 17 2 639	SUMNER COUNT		1481	25,781	.00	34,885.29	49.98	.00
TN 17 2 639			1481	25,781	.00	34,885.29	49.98	.00
TN 17 2 642	WILLIAMSON C	301	4	65	.00	89.85	.00	.00
TN 17 2 642	WILLIAMSON C		4	65	.00	89.85	.00	.00
TN 17 2 642			4	65	.00	89.85	.00	.00
TN 17 2 643	WILSON COUNT	301	1	5	.00	16.22	.00	.00
TN 17 2 643	WILSON COUNT		1	5	.00	16.22	.00	.00
TN 17 2 643			1	5	.00	16.22	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	5	16.22	16.22	.00	1.01
TN 17 2 715	OAK HILL/DAV		1	5	16.22	16.22	.00	1.01
TN 17 2 715			1	5	16.22	16.22	.00	1.01
TN 17 2 800	MILLERSVILLE	301	6	66	117.31	117.31	.00	.00
TN 17 2 800	MILLERSVILLE		6	66	117.31	117.31	.00	.00
TN 17 2 800			6	66	117.31	117.31	.00	.00
TN 17 2			24677	602,064	695,083.43	734,015.41	16,365.70	13,642.23
TN 17 3 604	BRENTWOOD/WI	301	10961	260,037	291,045.35	291,549.61	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	661	55,480	60,948.66	61,250.79	4,007.46	.00
TN 17 3 604	BRENTWOOD/WI	352	21	25,503	19,551.71	19,551.71	914.73	.00
TN 17 3 604	BRENTWOOD/WI		11643	341,020	371,545.72	372,352.11	4,922.19	.00

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 604			11643	341,020	371,545.72	372,352.11	4,922.19	.00
TN 17 3 607	FRANKLIN	301	896	10,350	17,736.71	17,736.71	.00	532.05
TN 17 3 607	FRANKLIN	302	32	6,358	4,813.14	4,857.14	344.51	143.40
TN 17 3 607	FRANKLIN		928	16,708	22,549.85	22,593.85	344.51	675.45
TN 17 3 607			928	16,708	22,549.85	22,593.85	344.51	675.45
TN 17 3 614	LAVERGNE	301	1		13.45	13.45	.00	.00
TN 17 3 614	LAVERGNE		1		13.45	13.45	.00	.00
TN 17 3 614			1		13.45	13.45	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3629	40,257	71,133.33	71,133.33	.00	4,445.68
TN 17 3 618	USD/DAVIDSON	302	144	26,048	21,479.63	21,479.63	1,539.31	1,342.50
TN 17 3 618	USD/DAVIDSON	331	1	8,948	5,303.13	5,303.13	394.42	331.45
TN 17 3 618	USD/DAVIDSON	352	4	5,733	4,233.00	4,233.00	246.98	264.56
TN 17 3 618	USD/DAVIDSON		3778	80,986	102,149.09	102,149.09	2,180.71	6,384.19
TN 17 3 618			3778	80,986	102,149.09	102,149.09	2,180.71	6,384.19
TN 17 3 627	BRENTWOOD/DA	301	6	324	260.39	260.39	.00	16.27
TN 17 3 627	BRENTWOOD/DA	302	4	898	698.07	698.07	51.92	43.63
TN 17 3 627	BRENTWOOD/DA		10	1,222	958.46	958.46	51.92	59.90
TN 17 3 627			10	1,222	958.46	958.46	51.92	59.90
TN 17 3 630	GSD/DAVIDSON	301	2613	34,838	52,947.23	54,301.46	.00	3,308.87
TN 17 3 630	GSD/DAVIDSON	302	43	6,821	5,857.53	5,857.53	353.37	366.11
TN 17 3 630	GSD/DAVIDSON		2656	41,659	58,804.76	60,158.99	353.37	3,674.98
TN 17 3 630			2656	41,659	58,804.76	60,158.99	353.37	3,674.98
TN 17 3 632	NOLENSVILLE/	301	12	162	251.24	251.24	.00	7.53
TN 17 3 632	NOLENSVILLE/		12	162	251.24	251.24	.00	7.53
TN 17 3 632			12	162	251.24	251.24	.00	7.53
TN 17 3 633	NOLENSVILLE/	301	101	1,396	2,132.53	2,132.53	.00	63.97
TN 17 3 633	NOLENSVILLE/		101	1,396	2,132.53	2,132.53	.00	63.97
TN 17 3 633			101	1,396	2,132.53	2,132.53	.00	63.97
TN 17 3 642	WILLIAMSON C	301	801	16,742	.00	20,057.77	.00	.00
TN 17 3 642	WILLIAMSON C	302	33	2,361	.00	2,824.63	137.16	.00
TN 17 3 642	WILLIAMSON C	352	1	11	.00	231.39	16.20	.00
TN 17 3 642	WILLIAMSON C	381	1	980	.00	1,718.10	.00	.00
TN 17 3 642	WILLIAMSON C		836	20,094	.00	24,831.89	153.36	.00
TN 17 3 642			836	20,094	.00	24,831.89	153.36	.00
TN 17 3 714	FOREST HILLS	301	50	2,020	1,792.73	1,792.73	.00	112.06

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714	FOREST HILLS	302	1	5	46.91	46.91	.00	2.93
TN 17 3 714	FOREST HILLS		51	2,025	1,839.64	1,839.64	.00	114.99
TN 17 3 714			51	2,025	1,839.64	1,839.64	.00	114.99
TN 17 3 715	OAK HILL/DAV	301	109	3,063	3,164.69	3,164.69	.00	197.87
TN 17 3 715	OAK HILL/DAV	302	2	100	146.14	146.14	.00	9.14
TN 17 3 715	OAK HILL/DAV		111	3,163	3,310.83	3,310.83	.00	207.01
TN 17 3 715			111	3,163	3,310.83	3,310.83	.00	207.01
TN 17 3			20127	508,435	563,555.57	590,592.08	8,006.06	11,188.02
TN 17 4 610	HENDERSONVIL	301	2	4	29.12	29.12	.00	.00
TN 17 4 610	HENDERSONVIL		2	4	29.12	29.12	.00	.00
TN 17 4 610			2	4	29.12	29.12	.00	.00
TN 17 4 626	HARTSVILLE/T	301	401	1,766	6,372.74	6,372.74	.00	318.11
TN 17 4 626	HARTSVILLE/T	302	135	3,998	8,264.40	8,264.40	453.05	413.25
TN 17 4 626	HARTSVILLE/T	352	2	784	905.79	905.79	14.26	45.29
TN 17 4 626	HARTSVILLE/T	371	1	10,959	6,639.17	6,639.17	.00	331.96
TN 17 4 626	HARTSVILLE/T		539	17,507	22,182.10	22,182.10	467.31	1,108.61
TN 17 4 626			539	17,507	22,182.10	22,182.10	467.31	1,108.61
TN 17 4 641	TROUSDALE CO	301	19	119	.00	321.54	.00	.00
TN 17 4 641	TROUSDALE CO	352	1		.00	225.00	3.38	.00
TN 17 4 641	TROUSDALE CO		20	119	.00	546.54	3.38	.00
TN 17 4 641			20	119	.00	546.54	3.38	.00
TN 17 4			561	17,630	22,211.22	22,757.76	470.69	1,108.61
TN 17			192476	13,573,230	6,444,213.33	6,867,061.90	146,091.80	338,862.20
TN			192476	13,573,230	6,444,213.33	6,867,061.90	146,091.80	338,862.20

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	3	19	50.89	50.89	.00	3.18
TN 17 1 600	ANTIOCH/DAVI	302	6	49	292.49	292.49	21.75	18.28
TN 17 1 600	ANTIOCH/DAVI	365	3	21,860	5,545.69	5,545.69	.00	326.22
TN 17 1 600	ANTIOCH/DAVI		12	21,928	5,889.07	5,889.07	21.75	347.68
TN 17 1 600			12	21,928	5,889.07	5,889.07	21.75	347.68
TN 17 1 601	ASHLAND CITY	301	443	2,537	7,270.07	7,365.19	.00	363.18
TN 17 1 601	ASHLAND CITY	302	175	11,037	14,116.68	14,116.68	842.16	705.87
TN 17 1 601	ASHLAND CITY	331	3	3,188	4,169.96	4,169.96	306.49	208.50
TN 17 1 601	ASHLAND CITY	352	7	3,429	3,568.51	3,568.51	124.07	178.43
TN 17 1 601	ASHLAND CITY	371	3	13,203	9,488.90	9,488.90	.00	474.45
TN 17 1 601	ASHLAND CITY	372	3	205,711	10,187.64	10,187.64	.00	509.38
TN 17 1 601	ASHLAND CITY		634	239,105	48,801.76	48,896.88	1,272.72	2,439.81
TN 17 1 601			634	239,105	48,801.76	48,896.88	1,272.72	2,439.81
TN 17 1 604	BRENTWOOD/WI		1		.00	1.08	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	426	7,334	9,796.68	9,796.68	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	37	4,361	4,163.36	4,163.36	281.48	.00
TN 17 1 604	BRENTWOOD/WI	352	1	2,735	1,815.04	1,815.04	127.05	.00
TN 17 1 604	BRENTWOOD/WI		465	14,430	15,775.08	15,776.16	408.53	.00
TN 17 1 604			465	14,430	15,775.08	15,776.16	408.53	.00
TN 17 1 606	FAIRVIEW/WIL	301	1027	10,284	19,515.73	19,515.73	.00	975.53
TN 17 1 606	FAIRVIEW/WIL	302	126	10,192	11,381.40	11,381.40	763.89	569.10
TN 17 1 606	FAIRVIEW/WIL	341	3	23,265	7,445.65	7,445.65	117.27	372.28
TN 17 1 606	FAIRVIEW/WIL	352	2	787	907.55	907.55	66.70	45.38
TN 17 1 606	FAIRVIEW/WIL		1158	44,528	39,250.33	39,250.33	947.86	1,962.29
TN 17 1 606			1158	44,528	39,250.33	39,250.33	947.86	1,962.29
TN 17 1 607	FRANKLIN	301	338	5,199	7,429.24	7,429.24	.00	222.79
TN 17 1 607	FRANKLIN	302	155	26,907	21,935.04	21,935.04	1,563.98	658.03
TN 17 1 607	FRANKLIN	352	12	2,603-	3,920.14-	3,920.14-	282.65-	117.60-
TN 17 1 607	FRANKLIN		505	29,503	25,444.14	25,444.14	1,281.33	763.22
TN 17 1 607			505	29,503	25,444.14	25,444.14	1,281.33	763.22
TN 17 1 608	GREENBRIER/R	301	15	111	263.30	263.30	.00	13.16
TN 17 1 608	GREENBRIER/R		15	111	263.30	263.30	.00	13.16
TN 17 1 608			15	111	263.30	263.30	.00	13.16
TN 17 1 609	GOODLETSVL/D	301	54	819	1,180.43	1,180.43	.00	73.76
TN 17 1 609	GOODLETSVL/D	302	19	6,481	4,603.86	4,603.86	332.21	287.74
TN 17 1 609	GOODLETSVL/D		73	7,300	5,784.29	5,784.29	332.21	361.50
TN 17 1 609			73	7,300	5,784.29	5,784.29	332.21	361.50
TN 17 1 610	HENDERSONVIL	301	207	1,834	3,801.16	3,801.16	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	828	745.38	745.38	45.98	.00
TN 17 1 610	HENDERSONVIL		213	2,662	4,546.54	4,546.54	45.98	.00
TN 17 1 610			213	2,662	4,546.54	4,546.54	45.98	.00
TN 17 1 611	HERMITAGE/DA	301	4	9	58.79	58.79	.00	3.67
TN 17 1 611	HERMITAGE/DA	302	1		44.00	44.00	3.27	2.75
TN 17 1 611	HERMITAGE/DA		5	9	102.79	102.79	3.27	6.42
TN 17 1 611			5	9	102.79	102.79	3.27	6.42
TN 17 1 612	JOELTON/DAVI	301	1	16	22.32	22.32	.00	1.40
TN 17 1 612	JOELTON/DAVI		1	16	22.32	22.32	.00	1.40
TN 17 1 612			1	16	22.32	22.32	.00	1.40
TN 17 1 614	LAVERGNE	301	5	15	75.57	75.57	.00	.00
TN 17 1 614	LAVERGNE	302	136	8,249	10,779.78	10,779.78	747.75	.00
TN 17 1 614	LAVERGNE	331	3	66	3,733.25	3,733.25	261.33	.00
TN 17 1 614	LAVERGNE	352	24	3,888	7,660.37	7,660.37	502.87	.00
TN 17 1 614	LAVERGNE	371	3	15,387	7,062.44	7,062.44	.00	.00
TN 17 1 614	LAVERGNE	381	3	11	722.50	722.50	.00	.00
TN 17 1 614	LAVERGNE		174	27,616	30,033.91	30,033.91	1,511.95	.00
TN 17 1 614			174	27,616	30,033.91	30,033.91	1,511.95	.00
TN 17 1 615	MADISON/DAVI	301	3	28	55.88	55.88	.00	3.49
TN 17 1 615	MADISON/DAVI	302	3	2	133.16	133.16	9.91	8.33
TN 17 1 615	MADISON/DAVI		6	30	189.04	189.04	9.91	11.82
TN 17 1 615			6	30	189.04	189.04	9.91	11.82
TN 17 1 616	MILLERSVILLE	301	3	21	51.99	51.99	.00	.00
TN 17 1 616	MILLERSVILLE	302	1		44.00	44.00	.00	.00
TN 17 1 616	MILLERSVILLE		4	21	95.99	95.99	.00	.00

TN 17 1 616			4	21	95.99	95.99	.00	.00
TN 17 1 617	MT JULIET/WI	301	9960	135,595	208,726.41	208,881.98	.00	10,437.10
TN 17 1 617	MT JULIET/WI	302	685	72,556	72,322.18	72,322.18	4,954.16	3,616.28
TN 17 1 617	MT JULIET/WI	331	12	411	12,069.84	12,069.84	887.13	603.50
TN 17 1 617	MT JULIET/WI	352	13	9,020	8,168.95	8,168.95	430.43	408.45
TN 17 1 617	MT JULIET/WI	372	3	56,175	5,335.54	5,335.54	.00	266.78
TN 17 1 617	MT JULIET/WI		10673	273,757	306,622.92	306,778.49	6,271.72	15,332.11
TN 17 1 617			10673	273,757	306,622.92	306,778.49	6,271.72	15,332.11
TN 17 1 618	USD/DAVIDSON		10		2.73	633.38	.00	.00
TN 17 1 618	USD/DAVIDSON	301	70964	609,040	1,287,364.38	1,287,464.64	6.17	80,441.54
TN 17 1 618	USD/DAVIDSON	302	10219	956,961	1,003,923.21	1,003,923.21	66,109.28	62,748.61
TN 17 1 618	USD/DAVIDSON	331	101	217,069	155,627.76	155,627.76	6,123.13	9,726.73
TN 17 1 618	USD/DAVIDSON	341	3		800.00	800.00	59.50	50.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	406	411,925	330,831.15	330,831.15	13,829.40	20,676.97
TN 17 1 618	USD/DAVIDSON	360	2		.00	.00	.00	.00
TN 17 1 618	USD/DAVIDSON	365	15		.00	.00	.00	.00
TN 17 1 618	USD/DAVIDSON	371	187	1,095,292	327,121.87	327,121.87	.00	20,445.14
TN 17 1 618	USD/DAVIDSON	372	104	4,944,741	239,416.35	239,416.35	.00	14,963.52
TN 17 1 618	USD/DAVIDSON		82011	8,235,028	3,345,087.45	3,345,818.36	86,127.48	209,052.51
TN 17 1 618			82011	8,235,028	3,345,087.45	3,345,818.36	86,127.48	209,052.51
TN 17 1 619	OLD HICKORY/	301	4	7	57.68	57.68	.00	3.61
TN 17 1 619	OLD HICKORY/	302	3	17	141.88	141.88	7.15	8.87
TN 17 1 619	OLD HICKORY/		7	24	199.56	199.56	7.15	12.48
TN 17 1 619			7	24	199.56	199.56	7.15	12.48
TN 17 1 624	WHITE HOUSE/	301	39	362	725.28	725.28	.00	36.25
TN 17 1 624	WHITE HOUSE/	302	2		88.00	88.00	6.46	4.40
TN 17 1 624	WHITE HOUSE/		41	362	813.28	813.28	6.46	40.65
TN 17 1 624			41	362	813.28	813.28	6.46	40.65
TN 17 1 625	WHITE HOUSE/	301	67	808	1,349.19	1,349.19	.00	67.44
TN 17 1 625	WHITE HOUSE/		67	808	1,349.19	1,349.19	.00	67.44
TN 17 1 625			67	808	1,349.19	1,349.19	.00	67.44
TN 17 1 627	BRENTWOOD/DA	301	1	29	29.53	29.53	.00	1.85
TN 17 1 627	BRENTWOOD/DA		1	29	29.53	29.53	.00	1.85
TN 17 1 627			1	29	29.53	29.53	.00	1.85
TN 17 1 628	GOODLETSVL/S	301	59	911	1,298.78	1,298.78	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	90	140.33	140.33	9.82	.00
TN 17 1 628	GOODLETSVL/S		61	1,001	1,439.11	1,439.11	9.82	.00
TN 17 1 628			61	1,001	1,439.11	1,439.11	9.82	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON	301	35500	367,875	675,918.55	680,434.71	.00	42,236.16
TN 17 1 630	GSD/DAVIDSON	302	1768	162,285	171,964.68	171,964.68	11,416.39	10,748.43
TN 17 1 630	GSD/DAVIDSON	331	15	46,137	28,319.23	28,319.23	900.73	1,769.96
TN 17 1 630	GSD/DAVIDSON	352	40	62,171	45,144.41	45,144.41	2,479.95	2,821.52
TN 17 1 630	GSD/DAVIDSON	371	9	30,013	10,976.28	10,976.28	.00	686.02
TN 17 1 630	GSD/DAVIDSON	372	27	1,541,029	70,982.41	70,982.41	.00	4,436.41
TN 17 1 630	GSD/DAVIDSON		37359	2,209,510	1,003,305.56	1,007,821.72	14,797.07	62,698.50
TN 17 1 630			37359	2,209,510	1,003,305.56	1,007,821.72	14,797.07	62,698.50

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 635	CHEATHAM COU	301	291	2,739	.00	5,432.80	.00	.00
TN 17 1 635	CHEATHAM COU	302	12	270	.00	684.97	29.78	.00
TN 17 1 635	CHEATHAM COU		303	3,009	.00	6,117.77	29.78	.00
TN 17 1 635			303	3,009	.00	6,117.77	29.78	.00
TN 17 1 636	DICKSON COUN	301	51	421	.00	919.40	.00	.00
TN 17 1 636	DICKSON COUN	302	5	10	.00	225.81	9.48	.00
TN 17 1 636	DICKSON COUN		56	431	.00	1,145.21	9.48	.00
TN 17 1 636			56	431	.00	1,145.21	9.48	.00
TN 17 1 637	ROBERTSON CO	301	41	331	.00	734.99	.00	.00
TN 17 1 637	ROBERTSON CO	302	1		.00	44.00	.00	.00
TN 17 1 637	ROBERTSON CO		42	331	.00	778.99	.00	.00
TN 17 1 637			42	331	.00	778.99	.00	.00
TN 17 1 639	SUMNER COUNT	301	54	584	.00	1,050.12	.00	.00
TN 17 1 639	SUMNER COUNT	302	1		.00	44.00	.00	.00
TN 17 1 639	SUMNER COUNT		55	584	.00	1,094.12	.00	.00

TN 17 1 639			55	584	.00	1,094.12	.00	.00
TN 17 1 642	WILLIAMSON C	301	2394	62,558	63.08	66,864.62	.00	.00
TN 17 1 642	WILLIAMSON C	302	33	2,005	.00	2,617.67	162.17	.00
TN 17 1 642	WILLIAMSON C	373	3	354,094	.00	16,393.29	.00	.00
TN 17 1 642	WILLIAMSON C		2430	418,657	63.08	85,875.58	162.17	.00
TN 17 1 642			2430	418,657	63.08	85,875.58	162.17	.00
TN 17 1 643	WILSON COUNT	301	5682	61,820	.00	110,305.87	.00	.00
TN 17 1 643	WILSON COUNT	302	43	2,032	.00	3,073.42	166.06	.00
TN 17 1 643	WILSON COUNT	331	15	307	.00	13,844.86	969.15	.00
TN 17 1 643	WILSON COUNT	352	12	746	.00	2,908.70	169.43	.00
TN 17 1 643	WILSON COUNT		5752	64,905	.00	130,132.85	1,304.64	.00
TN 17 1 643			5752	64,905	.00	130,132.85	1,304.64	.00
TN 17 1 711	BELLE MEADE/	301	1094	50,945	42,967.90	42,967.90	.00	2,685.59
TN 17 1 711	BELLE MEADE/	302	15	917	1,193.13	1,193.13	59.94	74.58
TN 17 1 711	BELLE MEADE/	352	2	4,582	3,113.84	3,113.84	209.15	194.62
TN 17 1 711	BELLE MEADE/		1111	56,444	47,274.87	47,274.87	269.09	2,954.79
TN 17 1 711			1111	56,444	47,274.87	47,274.87	269.09	2,954.79
TN 17 1 713	BERRY HILL/D	301	299	1,838	5,040.71	5,040.71	.00	315.00
TN 17 1 713	BERRY HILL/D	302	348	15,989	24,607.68	24,607.68	1,752.72	1,538.17
TN 17 1 713	BERRY HILL/D	352	4	4,053	3,256.31	3,256.31	135.94	203.52
TN 17 1 713	BERRY HILL/D	371	3	29,989	7,869.90	7,869.90	.00	491.87
TN 17 1 713	BERRY HILL/D		654	51,869	40,774.60	40,774.60	1,888.66	2,548.56

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 713			654	51,869	40,774.60	40,774.60	1,888.66	2,548.56
TN 17 1 714	FOREST HILLS	301	1830	60,111	57,895.74	57,895.74	.00	3,618.77
TN 17 1 714	FOREST HILLS	302	10	529	747.56	747.56	33.26	46.74
TN 17 1 714	FOREST HILLS	352	1	3,598	2,316.77	2,316.77	172.31	144.80
TN 17 1 714	FOREST HILLS		1841	64,238	60,960.07	60,960.07	205.57	3,810.31
TN 17 1 714			1841	64,238	60,960.07	60,960.07	205.57	3,810.31
TN 17 1 715	OAK HILL/DAV	301	1600	41,930	44,692.38	44,692.38	.00	2,793.28
TN 17 1 715	OAK HILL/DAV	302	22	894	1,487.79	1,487.79	29.84	93.02
TN 17 1 715	OAK HILL/DAV	352	4	3,802	3,110.37	3,110.37	.00	194.41
TN 17 1 715	OAK HILL/DAV	371	3	670	1,991.75	1,991.75	.00	124.48
TN 17 1 715	OAK HILL/DAV		1629	47,296	51,282.29	51,282.29	29.84	3,205.19
TN 17 1 715			1629	47,296	51,282.29	51,282.29	29.84	3,205.19
TN 17 1 800	MILLERSVILLE	301	1	13	20.66	20.66	.00	.00
TN 17 1 800	MILLERSVILLE		1	13	20.66	20.66	.00	.00
TN 17 1 800			1	13	20.66	20.66	.00	.00
TN 17 1 917	MDSE 171		6		.00	239.02	.00	.00
TN 17 1 917	MDSE 171		6		.00	239.02	.00	.00
TN 17 1 917			6		.00	239.02	.00	.00
TN 17 1			147367	11,815,555	5,035,508.73	5,266,328.03	116,960.98	305,637.19
TN 17 2 601	ASHLAND CITY	302	5	18	230.47	230.47	16.94	11.53
TN 17 2 601	ASHLAND CITY		5	18	230.47	230.47	16.94	11.53
TN 17 2 601			5	18	230.47	230.47	16.94	11.53
TN 17 2 608	GREENBRIER/R	301	1647	13,169	29,346.80	29,346.80	.99	1,466.69
TN 17 2 608	GREENBRIER/R	302	101	5,613	7,707.26	7,707.26	494.45	385.41
TN 17 2 608	GREENBRIER/R	352	1	2,776	1,838.88	1,838.88	135.16	91.94
TN 17 2 608	GREENBRIER/R		1749	21,558	38,892.94	38,892.94	630.60	1,944.04
TN 17 2 608			1749	21,558	38,892.94	38,892.94	630.60	1,944.04
TN 17 2 609	GOODLETSVL/D	301	868	7,533	15,771.07	15,771.07	.00	985.48
TN 17 2 609	GOODLETSVL/D	302	372	34,040	36,069.99	36,069.99	2,566.47	2,254.56
TN 17 2 609	GOODLETSVL/D	352	3	3,906	2,945.83	2,945.83	74.81	184.11
TN 17 2 609	GOODLETSVL/D	371	6	18,589	8,639.13	8,639.13	.00	539.95
TN 17 2 609	GOODLETSVL/D		1249	64,068	63,426.02	63,426.02	2,641.28	3,964.10
TN 17 2 609			1249	64,068	63,426.02	63,426.02	2,641.28	3,964.10
TN 17 2 610	HENDERSONVIL	301	13505	149,364	264,008.82	264,148.99	.00	.00
TN 17 2 610	HENDERSONVIL	302	1146	83,341	98,610.14	98,654.14	6,506.60	.00
TN 17 2 610	HENDERSONVIL	331	3	132	1,997.84	1,997.84	139.85	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL	352	8	7,874	6,377.71	6,377.71	248.02	.00
TN 17 2 610	HENDERSONVIL	372	6	15,294	3,024.63	3,024.63	.00	.00
TN 17 2 610	HENDERSONVIL		14668	256,005	374,019.14	374,203.31	6,894.47	.00
TN 17 2 610			14668	256,005	374,019.14	374,203.31	6,894.47	.00
TN 17 2 615	MADISON/DAVI	302	5	29	236.86	236.86	17.60	14.80
TN 17 2 615	MADISON/DAVI		5	29	236.86	236.86	17.60	14.80

TN 17 2 615			5	29	236.86	236.86	17.60	14.80
TN 17 2 616	MILLERSVILLE	301	77	482	1,287.26	1,302.93	.00	.00
TN 17 2 616	MILLERSVILLE	302	25	1,002	1,682.53	1,682.53	93.20	.00
TN 17 2 616	MILLERSVILLE	352	1	7,972	4,859.68	4,859.68	72.90	.00
TN 17 2 616	MILLERSVILLE		103	9,456	7,829.47	7,845.14	166.10	.00
TN 17 2 616			103	9,456	7,829.47	7,845.14	166.10	.00
TN 17 2 617	MT JULIET/WI	301	6	95	133.38	133.38	.00	6.67
TN 17 2 617	MT JULIET/WI		6	95	133.38	133.38	.00	6.67
TN 17 2 617			6	95	133.38	133.38	.00	6.67
TN 17 2 618	USD/DAVIDSON	301	9	52	149.88	149.88	.00	9.36
TN 17 2 618	USD/DAVIDSON	302	4		176.00	176.00	13.08	11.00
TN 17 2 618	USD/DAVIDSON		13	52	325.88	325.88	13.08	20.36
TN 17 2 618			13	52	325.88	325.88	13.08	20.36
TN 17 2 624	WHITE HOUSE/	301	939	9,096	17,673.30	17,673.30	.00	883.57
TN 17 2 624	WHITE HOUSE/	302	198	26,242	23,361.46	23,361.46	1,634.61	1,165.48
TN 17 2 624	WHITE HOUSE/	331	3	586	3,801.61	3,801.61	279.42	190.08
TN 17 2 624	WHITE HOUSE/	352	4	9,621	6,493.36	6,493.36	477.26	324.67
TN 17 2 624	WHITE HOUSE/		1144	45,545	51,329.73	51,329.73	2,391.29	2,563.80
TN 17 2 624			1144	45,545	51,329.73	51,329.73	2,391.29	2,563.80
TN 17 2 625	WHITE HOUSE/	301	1742	19,241	34,052.38	34,072.48	.00	1,702.61
TN 17 2 625	WHITE HOUSE/	302	47	1,913	3,180.21	3,180.21	179.06	159.03
TN 17 2 625	WHITE HOUSE/	352	1	265	379.07	379.07	.00	18.95
TN 17 2 625	WHITE HOUSE/		1790	21,419	37,611.66	37,631.76	179.06	1,880.59
TN 17 2 625			1790	21,419	37,611.66	37,631.76	179.06	1,880.59
TN 17 2 626	HARTSVILLE/T	301	4	20	64.90	64.90	.00	3.24
TN 17 2 626	HARTSVILLE/T	302	2	3	89.74	89.74	6.59	4.49
TN 17 2 626	HARTSVILLE/T		6	23	154.64	154.64	6.59	7.73
TN 17 2 626			6	23	154.64	154.64	6.59	7.73
TN 17 2 628	GOODLETSVL/S	301	1771	25,474	37,945.98	37,945.98	2.03	.00
TN 17 2 628	GOODLETSVL/S	302	80	4,506	6,139.70	6,139.70	402.98	.00

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628	GOODLETSVL/S		1851	29,980	44,085.68	44,085.68	405.01	.00
TN 17 2 628			1851	29,980	44,085.68	44,085.68	405.01	.00
TN 17 2 630	GSD/DAVIDSON	301	246	1,640	4,218.03	4,218.03	.00	263.52
TN 17 2 630	GSD/DAVIDSON	302	219	22,539	22,563.58	22,563.58	1,612.08	1,410.28
TN 17 2 630	GSD/DAVIDSON	331	2		.00	.00	.00	.00
TN 17 2 630	GSD/DAVIDSON	352	7	7,141	5,726.56	5,726.56	334.00	357.91
TN 17 2 630	GSD/DAVIDSON	371	3	4,486	2,913.92	2,913.92	.00	182.12
TN 17 2 630	GSD/DAVIDSON	372	3	18,983	2,541.89	2,541.89	.00	158.87
TN 17 2 630	GSD/DAVIDSON		480	54,789	37,963.98	37,963.98	1,946.08	2,372.70
TN 17 2 630			480	54,789	37,963.98	37,963.98	1,946.08	2,372.70
TN 17 2 637	ROBERTSON CO	301	181	2,068	.00	3,581.17	.00	.00
TN 17 2 637	ROBERTSON CO		181	2,068	.00	3,581.17	.00	.00
TN 17 2 637			181	2,068	.00	3,581.17	.00	.00
TN 17 2 639	SUMNER COUNT	301	1458	20,105	.00	30,758.89	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	1,214	.00	1,365.79	48.67	.00
TN 17 2 639	SUMNER COUNT	352	1	518	.00	526.15	.00	.00
TN 17 2 639	SUMNER COUNT		1474	21,837	.00	32,650.83	48.67	.00
TN 17 2 639			1474	21,837	.00	32,650.83	48.67	.00
TN 17 2 642	WILLIAMSON C	301	4	55	.00	84.31	.00	.00
TN 17 2 642	WILLIAMSON C		4	55	.00	84.31	.00	.00
TN 17 2 642			4	55	.00	84.31	.00	.00
TN 17 2 643	WILSON COUNT	301	1	5	.00	16.22	.00	.00
TN 17 2 643	WILSON COUNT		1	5	.00	16.22	.00	.00
TN 17 2 643			1	5	.00	16.22	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	4	15.67	15.67	.00	.98
TN 17 2 715	OAK HILL/DAV		1	4	15.67	15.67	.00	.98
TN 17 2 715			1	4	15.67	15.67	.00	.98
TN 17 2 800	MILLERSVILLE	301	6	58	112.85	112.85	.00	.00
TN 17 2 800	MILLERSVILLE		6	58	112.85	112.85	.00	.00
TN 17 2 800			6	58	112.85	112.85	.00	.00
TN 17 2			24736	527,064	656,368.37	692,920.84	15,356.77	12,787.30
TN 17 3 604	BRENTWOOD/WI	301	10945	226,049	272,024.53	272,511.59	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	659	54,121	60,138.23	60,460.70	3,957.46	.00
TN 17 3 604	BRENTWOOD/WI	352	21	23,595	18,442.45	18,442.45	863.58	.00
TN 17 3 604	BRENTWOOD/WI		11625	303,765	350,605.21	351,414.74	4,821.04	.00

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 604			11625	303,765	350,605.21	351,414.74	4,821.04	.00
TN 17 3 607	FRANKLIN	301	889	9,125	16,828.71	16,828.71	.00	504.76
TN 17 3 607	FRANKLIN	302	31	6,145	4,892.54	4,936.54	352.62	146.81
TN 17 3 607	FRANKLIN		920	15,270	21,721.25	21,765.25	352.62	651.57
TN 17 3 607			920	15,270	21,721.25	21,765.25	352.62	651.57
TN 17 3 614	LAVERGNE	301	1		13.45	13.45	.00	.00
TN 17 3 614	LAVERGNE		1		13.45	13.45	.00	.00
TN 17 3 614			1		13.45	13.45	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3638	34,828	68,189.81	68,189.81	.00	4,260.74
TN 17 3 618	USD/DAVIDSON	302	145	23,358	19,959.78	19,959.78	1,433.74	1,247.60
TN 17 3 618	USD/DAVIDSON	331	3	9,812	5,581.65	5,581.65	415.14	348.85
TN 17 3 618	USD/DAVIDSON	352	4	4,590	3,568.48	3,568.48	216.90	223.03
TN 17 3 618	USD/DAVIDSON		3790	72,588	97,299.72	97,299.72	2,065.78	6,080.22
TN 17 3 618			3790	72,588	97,299.72	97,299.72	2,065.78	6,080.22
TN 17 3 627	BRENTWOOD/DA	301	6	304	249.30	249.30	.00	15.59
TN 17 3 627	BRENTWOOD/DA	302	4	932	717.84	717.84	53.38	44.87
TN 17 3 627	BRENTWOOD/DA		10	1,236	967.14	967.14	53.38	60.46
TN 17 3 627			10	1,236	967.14	967.14	53.38	60.46
TN 17 3 630	GSD/DAVIDSON	301	2601	29,821	50,105.72	51,412.22	.00	3,130.71
TN 17 3 630	GSD/DAVIDSON	302	43	5,564	5,126.76	5,126.76	315.10	320.45
TN 17 3 630	GSD/DAVIDSON		2644	35,385	55,232.48	56,538.98	315.10	3,451.16
TN 17 3 630			2644	35,385	55,232.48	56,538.98	315.10	3,451.16
TN 17 3 632	NOLENSVILLE/	301	12	130	233.49	233.49	.00	7.01
TN 17 3 632	NOLENSVILLE/		12	130	233.49	233.49	.00	7.01
TN 17 3 632			12	130	233.49	233.49	.00	7.01
TN 17 3 633	NOLENSVILLE/	301	100	1,155	1,985.46	1,985.46	.00	59.53
TN 17 3 633	NOLENSVILLE/		100	1,155	1,985.46	1,985.46	.00	59.53
TN 17 3 633			100	1,155	1,985.46	1,985.46	.00	59.53
TN 17 3 642	WILLIAMSON C	301	795	12,515	.00	17,632.83	.00	.00
TN 17 3 642	WILLIAMSON C	302	33	2,159	.00	2,707.20	130.00	.00
TN 17 3 642	WILLIAMSON C	352	1		.00	225.00	15.75	.00
TN 17 3 642	WILLIAMSON C	381	3	1,102	.00	1,752.88	.00	.00
TN 17 3 642	WILLIAMSON C		832	15,776	.00	22,317.91	145.75	.00
TN 17 3 642			832	15,776	.00	22,317.91	145.75	.00
TN 17 3 714	FOREST HILLS	301	49	1,688	1,595.16	1,595.16	.00	99.70

RATE CODE BY STATE DIV/DIST SERVICE AREA AND RATE

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714	FOREST HILLS	302	1	7	48.07	48.07	.00	3.00
TN 17 3 714	FOREST HILLS		50	1,695	1,643.23	1,643.23	.00	102.70
TN 17 3 714			50	1,695	1,643.23	1,643.23	.00	102.70
TN 17 3 715	OAK HILL/DAV	301	109	2,754	2,993.34	2,993.34	.00	187.15
TN 17 3 715	OAK HILL/DAV	302	2	104	148.46	148.46	.00	9.28
TN 17 3 715	OAK HILL/DAV		111	2,858	3,141.80	3,141.80	.00	196.43
TN 17 3 715			111	2,858	3,141.80	3,141.80	.00	196.43
TN 17 3			20095	449,858	532,843.23	557,321.17	7,753.67	10,609.08
TN 17 4 610	HENDERSONVIL	301	2	4	29.12	29.12	.00	.00
TN 17 4 610	HENDERSONVIL		2	4	29.12	29.12	.00	.00
TN 17 4 610			2	4	29.12	29.12	.00	.00
TN 17 4 626	HARTSVILLE/T	301	401	1,954	6,476.97	6,476.97	.00	323.33
TN 17 4 626	HARTSVILLE/T	302	135	4,772	8,714.38	8,714.38	475.78	435.78
TN 17 4 626	HARTSVILLE/T	352	2	841	938.93	938.93	14.79	46.94
TN 17 4 626	HARTSVILLE/T	371	3	11,220	6,672.42	6,672.42	.00	333.62
TN 17 4 626	HARTSVILLE/T		541	18,787	22,802.70	22,802.70	490.57	1,139.67
TN 17 4 626			541	18,787	22,802.70	22,802.70	490.57	1,139.67
TN 17 4 641	TROUSDALE CO	301	19	153	.00	340.40	.00	.00
TN 17 4 641	TROUSDALE CO	352	1		.00	225.00	3.38	.00
TN 17 4 641	TROUSDALE CO		20	153	.00	565.40	3.38	.00
TN 17 4 641			20	153	.00	565.40	3.38	.00
TN 17 4			563	18,944	22,831.82	23,397.22	493.95	1,139.67
TN 17			192761	12,811,421	6,247,552.15	6,539,967.26	140,565.37	330,173.24
TN			192761	12,811,421	6,247,552.15	6,539,967.26	140,565.37	330,173.24

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	3	24	53.65	53.65	.00	3.36
TN 17 1 600	ANTIOCH/DAVI	302	6	48	291.91	291.91	21.71	18.25
TN 17 1 600	ANTIOCH/DAVI	365	3	56,180	13,841.93	13,841.93	.00	885.51
TN 17 1 600	ANTIOCH/DAVI		12	56,252	14,187.49	14,187.49	21.71	907.12
TN 17 1 600			12	56,252	14,187.49	14,187.49	21.71	907.12
TN 17 1 601	ASHLAND CITY	301	446	2,783	7,449.53	7,541.88	.00	372.18
TN 17 1 601	ASHLAND CITY	302	174	11,941	14,598.27	14,598.27	874.34	729.91
TN 17 1 601	ASHLAND CITY	331	3	5,682	4,973.95	4,973.95	365.59	248.70
TN 17 1 601	ASHLAND CITY	352	7	10,033	7,407.89	7,407.89	197.90	370.40
TN 17 1 601	ASHLAND CITY	371	3	16,996	9,957.65	9,957.65	.00	497.88
TN 17 1 601	ASHLAND CITY	372	3	198,853	10,022.30	10,022.30	.00	501.12
TN 17 1 601	ASHLAND CITY		636	246,288	54,409.59	54,501.94	1,437.83	2,720.19
TN 17 1 601			636	246,288	54,409.59	54,501.94	1,437.83	2,720.19
TN 17 1 604	BRENTWOOD/WI		1		.00	1.10	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	439	8,384	10,473.12	10,473.12	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	35	5,016	4,456.16	4,456.16	299.96	.00
TN 17 1 604	BRENTWOOD/WI	352	1	3,307	2,147.59	2,147.59	150.33	.00
TN 17 1 604	BRENTWOOD/WI		476	16,707	17,076.87	17,077.97	450.29	.00
TN 17 1 604			476	16,707	17,076.87	17,077.97	450.29	.00
TN 17 1 606	FAIRVIEW/WIL	301	1035	10,297	19,576.71	19,576.71	.00	978.64
TN 17 1 606	FAIRVIEW/WIL	302	126	10,516	11,657.72	11,657.72	768.12	582.86
TN 17 1 606	FAIRVIEW/WIL	341	3	3,773	1,887.53	1,887.53	29.73	94.38
TN 17 1 606	FAIRVIEW/WIL	352	2	1,055	1,063.35	1,063.35	78.15	53.17
TN 17 1 606	FAIRVIEW/WIL		1166	25,641	34,185.31	34,185.31	876.00	1,709.05
TN 17 1 606			1166	25,641	34,185.31	34,185.31	876.00	1,709.05
TN 17 1 607	FRANKLIN	301	337	6,253	8,000.28	8,000.28	.00	400.08
TN 17 1 607	FRANKLIN	302	142	31,876	24,779.84	24,779.84	1,766.63	1,239.00
TN 17 1 607	FRANKLIN	352	1		225.00	225.00	16.54	11.25
TN 17 1 607	FRANKLIN		480	38,129	33,005.12	33,005.12	1,783.17	1,650.33
TN 17 1 607			480	38,129	33,005.12	33,005.12	1,783.17	1,650.33
TN 17 1 608	GREENBRIER/R	301	15	110	262.75	262.75	.00	13.12
TN 17 1 608	GREENBRIER/R		15	110	262.75	262.75	.00	13.12
TN 17 1 608			15	110	262.75	262.75	.00	13.12
TN 17 1 609	GOODLETSVL/D	301	54	703	1,116.10	1,116.10	.00	69.73
TN 17 1 609	GOODLETSVL/D	302	19	6,153	4,413.17	4,413.17	317.24	275.83
TN 17 1 609	GOODLETSVL/D		73	6,856	5,529.27	5,529.27	317.24	345.56
TN 17 1 609			73	6,856	5,529.27	5,529.27	317.24	345.56
TN 17 1 610	HENDERSONVIL	301	214	2,018	3,970.41	3,970.41	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	738	693.06	693.06	42.35	.00
TN 17 1 610	HENDERSONVIL		220	2,756	4,663.47	4,663.47	42.35	.00
TN 17 1 610			220	2,756	4,663.47	4,663.47	42.35	.00
TN 17 1 611	HERMITAGE/DA	301	3	11	46.45	46.45	.00	2.90
TN 17 1 611	HERMITAGE/DA	302	1		44.00	44.00	3.27	2.75
TN 17 1 611	HERMITAGE/DA		4	11	90.45	90.45	3.27	5.65
TN 17 1 611			4	11	90.45	90.45	3.27	5.65
TN 17 1 612	JOELTON/DAVI	301	1	15	21.77	21.77	.00	1.36
TN 17 1 612	JOELTON/DAVI		1	15	21.77	21.77	.00	1.36
TN 17 1 612			1	15	21.77	21.77	.00	1.36
TN 17 1 614	LAVERGNE	301	5	14	75.02	75.02	.00	.00
TN 17 1 614	LAVERGNE	302	136	9,231	11,350.70	11,350.70	787.76	.00
TN 17 1 614	LAVERGNE	331	3	216	3,781.60	3,781.60	264.71	.00
TN 17 1 614	LAVERGNE	352	24	5,416	8,548.69	8,548.69	565.08	.00
TN 17 1 614	LAVERGNE	371	3	15,231	7,043.70	7,043.70	.00	.00
TN 17 1 614	LAVERGNE	381	3		719.36	719.36	.00	.00
TN 17 1 614	LAVERGNE		174	30,108	31,519.07	31,519.07	1,617.55	.00
TN 17 1 614			174	30,108	31,519.07	31,519.07	1,617.55	.00
TN 17 1 615	MADISON/DAVI	301	3	23	53.11	53.11	.00	3.32
TN 17 1 615	MADISON/DAVI	302	3	1	132.58	132.58	9.86	8.29
TN 17 1 615	MADISON/DAVI		6	24	185.69	185.69	9.86	11.61
TN 17 1 615			6	24	185.69	185.69	9.86	11.61
TN 17 1 616	MILLERSVILLE	301	3	15	48.66	48.66	.00	.00
TN 17 1 616	MILLERSVILLE	302	1		44.00	44.00	.00	.00
TN 17 1 616	MILLERSVILLE		4	15	92.66	92.66	.00	.00

TN 17 1 616			4	15	92.66	92.66	.00	.00
TN 17 1 617	MT JULIET/WI	301	10012	122,701	202,411.37	202,591.91	.00	10,122.42
TN 17 1 617	MT JULIET/WI	302	697	70,226	70,967.66	70,967.66	4,859.78	3,548.54
TN 17 1 617	MT JULIET/WI	331	12	2,854	36,187.38	36,187.38	2,578.11	1,809.38
TN 17 1 617	MT JULIET/WI	352	14	6,934	7,181.24	7,181.24	384.66	359.06
TN 17 1 617	MT JULIET/WI	372	3	61,099	5,635.76	5,635.76	.00	281.79
TN 17 1 617	MT JULIET/WI		10738	263,814	322,383.41	322,563.95	7,822.55	16,121.19
TN 17 1 617			10738	263,814	322,383.41	322,563.95	7,822.55	16,121.19
TN 17 1 618	USD/DAVIDSON		10		2.77	642.88	.00	.00
TN 17 1 618	USD/DAVIDSON	301	70812	648,389	1,309,708.31	1,309,804.68	6.21	81,850.34
TN 17 1 618	USD/DAVIDSON	302	10171	1,078,575	1,073,833.54	1,073,833.54	70,411.60	67,118.03
TN 17 1 618	USD/DAVIDSON	331	102	226,354	157,102.46	157,102.46	6,330.49	9,818.94
TN 17 1 618	USD/DAVIDSON	341	3	2,010	1,379.36	1,379.36	102.59	86.21

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	406	610,105	446,047.03	446,047.03	15,772.72	27,877.96
TN 17 1 618	USD/DAVIDSON	365	12	8,030	1,954.58	1,954.58	6.39	25.07
TN 17 1 618	USD/DAVIDSON	371	188	1,139,875	334,398.01	334,398.01	.00	20,899.89
TN 17 1 618	USD/DAVIDSON	372	102	4,981,052	244,644.70	244,644.70	.00	15,290.32
TN 17 1 618	USD/DAVIDSON		81806	8,694,390	3,569,070.76	3,569,807.24	92,630.00	222,966.76
TN 17 1 618			81806	8,694,390	3,569,070.76	3,569,807.24	92,630.00	222,966.76
TN 17 1 619	OLD HICKORY/	301	2	6	30.23	30.23	.00	1.89
TN 17 1 619	OLD HICKORY/	302	7	17	317.88	317.88	20.23	19.87
TN 17 1 619	OLD HICKORY/		9	23	348.11	348.11	20.23	21.76
TN 17 1 619			9	23	348.11	348.11	20.23	21.76
TN 17 1 624	WHITE HOUSE/	301	39	401	746.93	746.93	.00	37.33
TN 17 1 624	WHITE HOUSE/	302	2		88.00	88.00	6.46	4.40
TN 17 1 624	WHITE HOUSE/		41	401	834.93	834.93	6.46	41.73
TN 17 1 624			41	401	834.93	834.93	6.46	41.73
TN 17 1 625	WHITE HOUSE/	301	69	870	1,410.47	1,410.47	.00	70.50
TN 17 1 625	WHITE HOUSE/		69	870	1,410.47	1,410.47	.00	70.50
TN 17 1 625			69	870	1,410.47	1,410.47	.00	70.50
TN 17 1 627	BRENTWOOD/DA	301	1	28	28.98	28.98	.00	1.81
TN 17 1 627	BRENTWOOD/DA		1	28	28.98	28.98	.00	1.81
TN 17 1 627			1	28	28.98	28.98	.00	1.81
TN 17 1 628	GOODLETSVL/S	301	60	856	1,281.68	1,281.68	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	107	150.20	150.20	10.51	.00
TN 17 1 628	GOODLETSVL/S		62	963	1,431.88	1,431.88	10.51	.00
TN 17 1 628			62	963	1,431.88	1,431.88	10.51	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON	301	35544	370,559	678,233.16	682,748.18	.00	42,384.22
TN 17 1 630	GSD/DAVIDSON	302	1747	184,032	183,771.73	183,771.73	11,354.79	11,486.23
TN 17 1 630	GSD/DAVIDSON	331	15	52,135	30,237.89	30,237.89	971.64	1,889.86
TN 17 1 630	GSD/DAVIDSON	352	40	63,483	45,907.16	45,907.16	2,435.61	2,869.18
TN 17 1 630	GSD/DAVIDSON	371	9	30,989	11,092.13	11,092.13	.00	693.26
TN 17 1 630	GSD/DAVIDSON	372	27	1,487,932	70,537.33	70,537.33	.00	4,408.58
TN 17 1 630	GSD/DAVIDSON		37382	2,189,130	1,019,779.40	1,024,294.42	14,762.04	63,731.33
TN 17 1 630			37382	2,189,130	1,019,779.40	1,024,294.42	14,762.04	63,731.33
TN 17 1 635	CHEATHAM COU	301	292	3,382	.00	5,802.79	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 635	CHEATHAM COU	302	12	380	.00	748.94	33.28	.00
TN 17 1 635	CHEATHAM COU		304	3,762	.00	6,551.73	33.28	.00
TN 17 1 635			304	3,762	.00	6,551.73	33.28	.00
TN 17 1 636	DICKSON COUN	301	51	420	.00	918.81	.00	.00
TN 17 1 636	DICKSON COUN	302	5	19	.00	231.05	9.48	.00
TN 17 1 636	DICKSON COUN		56	439	.00	1,149.86	9.48	.00
TN 17 1 636			56	439	.00	1,149.86	9.48	.00
TN 17 1 637	ROBERTSON CO	301	41	287	.00	710.63	.00	.00
TN 17 1 637	ROBERTSON CO	302	1		.00	44.00	.00	.00
TN 17 1 637	ROBERTSON CO		42	287	.00	754.63	.00	.00
TN 17 1 637			42	287	.00	754.63	.00	.00
TN 17 1 639	SUMNER COUNT	301	54	700	.00	1,114.47	.00	.00
TN 17 1 639	SUMNER COUNT	302	1		.00	44.00	.00	.00
TN 17 1 639	SUMNER COUNT		55	700	.00	1,158.47	.00	.00

TN 17 1 639			55	700	.00	1,158.47	.00	.00
TN 17 1 642	WILLIAMSON C	301	2399	65,931	67.52	68,829.40	.00	.00
TN 17 1 642	WILLIAMSON C	302	33	2,144	.00	2,698.49	167.57	.00
TN 17 1 642	WILLIAMSON C	373	3	368,019	.00	16,880.67	.00	.00
TN 17 1 642	WILLIAMSON C		2435	436,094	67.52	88,408.56	167.57	.00
TN 17 1 642			2435	436,094	67.52	88,408.56	167.57	.00
TN 17 1 643	WILSON COUNT	301	5660	64,570	.00	111,878.24	.00	.00
TN 17 1 643	WILSON COUNT	302	43	1,888	.00	2,989.69	159.51	.00
TN 17 1 643	WILSON COUNT	331	15	445	.00	13,889.34	972.26	.00
TN 17 1 643	WILSON COUNT	352	12	930	.00	3,015.69	177.33	.00
TN 17 1 643	WILSON COUNT		5730	67,833	.00	131,772.96	1,309.10	.00
TN 17 1 643			5730	67,833	.00	131,772.96	1,309.10	.00
TN 17 1 711	BELLE MEADE/	301	1104	61,386	48,893.08	48,893.08	.00	3,056.09
TN 17 1 711	BELLE MEADE/	302	15	991	1,236.14	1,236.14	61.54	77.25
TN 17 1 711	BELLE MEADE/	352	2	4,550	3,095.23	3,095.23	206.60	193.45
TN 17 1 711	BELLE MEADE/		1121	66,927	53,224.45	53,224.45	268.14	3,326.79
TN 17 1 711			1121	66,927	53,224.45	53,224.45	268.14	3,326.79
TN 17 1 713	BERRY HILL/D	301	296	2,079	5,133.94	5,133.94	.00	320.92
TN 17 1 713	BERRY HILL/D	302	346	17,330	25,299.30	25,299.30	1,792.47	1,581.32
TN 17 1 713	BERRY HILL/D	352	4	4,604	3,576.63	3,576.63	152.72	223.54
TN 17 1 713	BERRY HILL/D	371	3	29,693	7,834.34	7,834.34	.00	489.65
TN 17 1 713	BERRY HILL/D		649	53,706	41,844.21	41,844.21	1,945.19	2,615.43
TN 17 1 713			649	53,706	41,844.21	41,844.21	1,945.19	2,615.43

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 714	FOREST HILLS	301	1828	66,781	61,594.89	61,594.89	.00	3,850.13
TN 17 1 714	FOREST HILLS	302	10	492	726.05	726.05	29.50	45.38
TN 17 1 714	FOREST HILLS	352	1	3,261	2,120.85	2,120.85	157.74	132.55
TN 17 1 714	FOREST HILLS		1839	70,534	64,441.79	64,441.79	187.24	4,028.06
TN 17 1 714			1839	70,534	64,441.79	64,441.79	187.24	4,028.06
TN 17 1 715	OAK HILL/DAV	301	1598	48,146	48,193.52	48,193.52	.00	3,012.34
TN 17 1 715	OAK HILL/DAV	302	22	1,190	1,659.85	1,659.85	32.80	103.74
TN 17 1 715	OAK HILL/DAV	352	4	3,985	3,216.76	3,216.76	.00	201.06
TN 17 1 715	OAK HILL/DAV	371	3	1,261	2,067.06	2,067.06	.00	129.19
TN 17 1 715	OAK HILL/DAV		1627	54,582	55,137.19	55,137.19	32.80	3,446.33
TN 17 1 715			1627	54,582	55,137.19	55,137.19	32.80	3,446.33
TN 17 1 800	MILLERSVILLE	301	1	7	17.33	17.33	.00	.00
TN 17 1 800	MILLERSVILLE		1	7	17.33	17.33	.00	.00
TN 17 1 800			1	7	17.33	17.33	.00	.00
TN 17 1 917	MDSE 171		6		.00	242.60	.00	.00
TN 17 1 917	MDSE 171		6		.00	242.60	.00	.00
TN 17 1 917			6		.00	242.60	.00	.00
TN 17 1			147242	12,327,402	5,325,337.94	5,560,834.72	125,770.40	323,741.18
TN 17 2 601	ASHLAND CITY	302	5	19	231.06	231.06	16.98	11.56
TN 17 2 601	ASHLAND CITY		5	19	231.06	231.06	16.98	11.56
TN 17 2 601			5	19	231.06	231.06	16.98	11.56
TN 17 2 608	GREENBRIER/R	301	1629	11,975	28,523.26	28,523.26	.99	1,425.49
TN 17 2 608	GREENBRIER/R	302	97	5,268	7,330.72	7,330.72	466.08	366.56
TN 17 2 608	GREENBRIER/R	352	1	3,216	2,094.69	2,094.69	153.96	104.73
TN 17 2 608	GREENBRIER/R		1727	20,459	37,948.67	37,948.67	621.03	1,896.78
TN 17 2 608			1727	20,459	37,948.67	37,948.67	621.03	1,896.78
TN 17 2 609	GOODLETSVL/D	301	856	6,972	15,352.40	15,352.40	.00	959.42
TN 17 2 609	GOODLETSVL/D	302	378	31,779	34,755.65	34,755.65	2,467.87	2,172.32
TN 17 2 609	GOODLETSVL/D	352	3	4,595	3,346.39	3,346.39	80.71	209.15
TN 17 2 609	GOODLETSVL/D	371	6	24,160	9,322.81	9,322.81	.00	582.68
TN 17 2 609	GOODLETSVL/D		1243	67,506	62,777.25	62,777.25	2,548.58	3,923.57
TN 17 2 609			1243	67,506	62,777.25	62,777.25	2,548.58	3,923.57
TN 17 2 610	HENDERSONVIL	301	13514	154,344	266,732.61	266,872.23	.00	.00
TN 17 2 610	HENDERSONVIL	302	1139	83,642	98,699.42	98,743.42	6,502.43	.00
TN 17 2 610	HENDERSONVIL	331	3	399	2,083.92	2,083.92	145.87	.00
TN 17 2 610	HENDERSONVIL	352	8	8,555	6,773.62	6,773.62	256.61	.00
TN 17 2 610	HENDERSONVIL	372	6	17,166	3,185.63	3,185.63	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL		14670	264,106	377,475.20	377,658.82	6,904.91	.00
TN 17 2 610			14670	264,106	377,475.20	377,658.82	6,904.91	.00
TN 17 2 615	MADISON/DAVI	302	3		132.00	132.00	9.81	8.25
TN 17 2 615	MADISON/DAVI		3		132.00	132.00	9.81	8.25

TN 17 2 615			3		132.00	132.00	9.81	8.25
TN 17 2 616	MILLERSVILLE	301	78	395	1,253.00	1,268.11	.00	.00
TN 17 2 616	MILLERSVILLE	302	26	1,227	1,857.34	1,857.34	103.10	.00
TN 17 2 616	MILLERSVILLE	352	1	8,555	5,198.62	5,198.62	77.98	.00
TN 17 2 616	MILLERSVILLE		105	10,177	8,308.96	8,324.07	181.08	.00
TN 17 2 616			105	10,177	8,308.96	8,324.07	181.08	.00
TN 17 2 617	MT JULIET/WI	301	6	85	127.82	127.82	.00	6.40
TN 17 2 617	MT JULIET/WI		6	85	127.82	127.82	.00	6.40
TN 17 2 617			6	85	127.82	127.82	.00	6.40
TN 17 2 618	USD/DAVIDSON	301	9	50	148.78	148.78	.00	9.31
TN 17 2 618	USD/DAVIDSON	302	4	2	177.16	177.16	13.18	11.08
TN 17 2 618	USD/DAVIDSON		13	52	325.94	325.94	13.18	20.39
TN 17 2 618			13	52	325.94	325.94	13.18	20.39
TN 17 2 624	WHITE HOUSE/	301	964	8,235	17,532.11	17,532.11	.00	876.66
TN 17 2 624	WHITE HOUSE/	302	189	23,534	21,998.05	21,998.05	1,524.08	1,099.97
TN 17 2 624	WHITE HOUSE/	331	3	1,227	4,008.25	4,008.25	294.61	200.41
TN 17 2 624	WHITE HOUSE/	352	4	10,422	6,959.04	6,959.04	511.49	347.95
TN 17 2 624	WHITE HOUSE/		1160	43,418	50,497.45	50,497.45	2,330.18	2,524.99
TN 17 2 624			1160	43,418	50,497.45	50,497.45	2,330.18	2,524.99
TN 17 2 625	WHITE HOUSE/	301	1751	17,791	33,320.25	33,339.25	.00	1,665.90
TN 17 2 625	WHITE HOUSE/	302	47	1,867	3,153.47	3,153.47	174.14	157.67
TN 17 2 625	WHITE HOUSE/	352	1	262	377.32	377.32	.00	18.87
TN 17 2 625	WHITE HOUSE/		1799	19,920	36,851.04	36,870.04	174.14	1,842.44
TN 17 2 625			1799	19,920	36,851.04	36,870.04	174.14	1,842.44
TN 17 2 626	HARTSVILLE/T	301	3	17	49.78	49.78	.00	2.49
TN 17 2 626	HARTSVILLE/T	302	2	4	90.33	90.33	6.64	4.52
TN 17 2 626	HARTSVILLE/T		5	21	140.11	140.11	6.64	7.01
TN 17 2 626			5	21	140.11	140.11	6.64	7.01
TN 17 2 628	GOODLETSVL/S	301	1765	22,721	36,338.60	36,338.60	1.80	.00
TN 17 2 628	GOODLETSVL/S	302	84	4,312	6,202.94	6,202.94	404.78	.00
TN 17 2 628	GOODLETSVL/S		1849	27,033	42,541.54	42,541.54	406.58	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628			1849	27,033	42,541.54	42,541.54	406.58	.00
TN 17 2 630	GSD/DAVIDSON	301	246	1,578	4,183.74	4,183.74	.00	261.37
TN 17 2 630	GSD/DAVIDSON	302	216	21,550	22,032.70	22,032.70	1,574.48	1,377.15
TN 17 2 630	GSD/DAVIDSON	331	2	58,559	25,166.87	25,166.87	1,871.78	1,572.93
TN 17 2 630	GSD/DAVIDSON	352	7	6,634	5,431.80	5,431.80	337.68	339.48
TN 17 2 630	GSD/DAVIDSON	371	3	4,390	2,901.68	2,901.68	.00	181.36
TN 17 2 630	GSD/DAVIDSON	372	3	21,049	2,719.56	2,719.56	.00	169.97
TN 17 2 630	GSD/DAVIDSON		477	113,760	62,436.35	62,436.35	3,783.94	3,902.26
TN 17 2 630			477	113,760	62,436.35	62,436.35	3,783.94	3,902.26
TN 17 2 637	ROBERTSON CO	301	180	1,815	.00	3,427.44	.00	.00
TN 17 2 637	ROBERTSON CO		180	1,815	.00	3,427.44	.00	.00
TN 17 2 637			180	1,815	.00	3,427.44	.00	.00
TN 17 2 639	SUMNER COUNT	301	1473	19,599	.00	30,626.02	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	1,102	.00	1,300.71	40.37	.00
TN 17 2 639	SUMNER COUNT	352	1	570	.00	556.39	.00	.00
TN 17 2 639	SUMNER COUNT		1489	21,271	.00	32,483.12	40.37	.00
TN 17 2 639			1489	21,271	.00	32,483.12	40.37	.00
TN 17 2 642	WILLIAMSON C	301	4	62	.00	88.18	.00	.00
TN 17 2 642	WILLIAMSON C		4	62	.00	88.18	.00	.00
TN 17 2 642			4	62	.00	88.18	.00	.00
TN 17 2 643	WILSON COUNT	301	1		.00	13.45	.00	.00
TN 17 2 643	WILSON COUNT		1		.00	13.45	.00	.00
TN 17 2 643			1		.00	13.45	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	4	15.67	15.67	.00	.98
TN 17 2 715	OAK HILL/DAV		1	4	15.67	15.67	.00	.98
TN 17 2 715			1	4	15.67	15.67	.00	.98
TN 17 2 800	MILLERSVILLE	301	6	48	107.31	107.31	.00	.00
TN 17 2 800	MILLERSVILLE		6	48	107.31	107.31	.00	.00
TN 17 2 800			6	48	107.31	107.31	.00	.00
TN 17 2			24743	589,756	679,916.37	716,146.29	17,037.42	14,144.63
TN 17 3 604	BRENTWOOD/WI	301	10926	256,716	288,761.09	289,208.07	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	653	58,085	62,200.23	62,501.20	4,079.01	.00
TN 17 3 604	BRENTWOOD/WI	352	25	30,611	22,521.34	22,521.34	1,057.06	.00
TN 17 3 604	BRENTWOOD/WI		11604	345,412	373,482.66	374,230.61	5,136.07	.00
TN 17 3 604			11604	345,412	373,482.66	374,230.61	5,136.07	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 607	FRANKLIN	301	902	10,989	18,171.74	18,171.74	.00	908.68
TN 17 3 607	FRANKLIN	302	36	7,172	5,533.60	5,577.60	406.55	276.70
TN 17 3 607	FRANKLIN		938	18,161	23,705.34	23,749.34	406.55	1,185.38
TN 17 3 607			938	18,161	23,705.34	23,749.34	406.55	1,185.38
TN 17 3 614	LAVERGNE	301	1		13.45	13.45	.00	.00
TN 17 3 614	LAVERGNE		1		13.45	13.45	.00	.00
TN 17 3 614			1		13.45	13.45	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3651	37,511	69,852.83	69,852.83	.00	4,365.16
TN 17 3 618	USD/DAVIDSON	302	141	25,609	21,092.40	21,092.40	1,517.62	1,318.29
TN 17 3 618	USD/DAVIDSON	331	3	9,182	5,378.56	5,378.56	400.03	336.16
TN 17 3 618	USD/DAVIDSON	352	4	6,318	4,573.11	4,573.11	233.02	285.82
TN 17 3 618	USD/DAVIDSON		3799	78,620	100,896.90	100,896.90	2,150.67	6,305.43
TN 17 3 618			3799	78,620	100,896.90	100,896.90	2,150.67	6,305.43
TN 17 3 627	BRENTWOOD/DA	301	6	296	244.87	244.87	.00	15.32
TN 17 3 627	BRENTWOOD/DA	302	4	967	738.18	738.18	54.90	46.13
TN 17 3 627	BRENTWOOD/DA		10	1,263	983.05	983.05	54.90	61.45
TN 17 3 627			10	1,263	983.05	983.05	54.90	61.45
TN 17 3 630	GSD/DAVIDSON	301	2603	32,450	51,713.93	52,977.89	.00	3,231.77
TN 17 3 630	GSD/DAVIDSON	302	43	5,585	5,138.99	5,138.99	327.38	321.21
TN 17 3 630	GSD/DAVIDSON		2646	38,035	56,852.92	58,116.88	327.38	3,552.98
TN 17 3 630			2646	38,035	56,852.92	58,116.88	327.38	3,552.98
TN 17 3 632	NOLENSVILLE/	301	12	129	232.93	232.93	.00	7.00
TN 17 3 632	NOLENSVILLE/		12	129	232.93	232.93	.00	7.00
TN 17 3 632			12	129	232.93	232.93	.00	7.00
TN 17 3 633	NOLENSVILLE/	301	99	1,202	1,998.10	1,998.10	.00	59.94
TN 17 3 633	NOLENSVILLE/		99	1,202	1,998.10	1,998.10	.00	59.94
TN 17 3 633			99	1,202	1,998.10	1,998.10	.00	59.94
TN 17 3 642	WILLIAMSON C	301	803	14,751	.00	18,980.53	.00	.00
TN 17 3 642	WILLIAMSON C	302	33	2,738	.00	3,043.81	134.14	.00
TN 17 3 642	WILLIAMSON C	352	1		.00	225.00	15.75	.00
TN 17 3 642	WILLIAMSON C	381	3	1,199	.00	1,780.53	.00	.00
TN 17 3 642	WILLIAMSON C		840	18,688	.00	24,029.87	149.89	.00
TN 17 3 642			840	18,688	.00	24,029.87	149.89	.00
TN 17 3 714	FOREST HILLS	301	49	1,779	1,645.60	1,645.60	.00	102.86
TN 17 3 714	FOREST HILLS	302	1	9	49.23	49.23	.00	3.08
TN 17 3 714	FOREST HILLS		50	1,788	1,694.83	1,694.83	.00	105.94

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714			50	1,788	1,694.83	1,694.83	.00	105.94
TN 17 3 715	OAK HILL/DAV	301	109	3,113	3,192.41	3,192.41	.00	199.56
TN 17 3 715	OAK HILL/DAV	302	2	96	143.81	143.81	.00	8.99
TN 17 3 715	OAK HILL/DAV		111	3,209	3,336.22	3,336.22	.00	208.55
TN 17 3 715			111	3,209	3,336.22	3,336.22	.00	208.55
TN 17 3			20110	506,507	563,196.40	589,282.18	8,225.46	11,486.67
TN 17 4 610	HENDERSONVIL	301	2	3	28.56	28.56	.00	.00
TN 17 4 610	HENDERSONVIL		2	3	28.56	28.56	.00	.00
TN 17 4 610			2	3	28.56	28.56	.00	.00
TN 17 4 626	HARTSVILLE/T	301	397	1,828	6,353.32	6,353.32	.00	317.23
TN 17 4 626	HARTSVILLE/T	302	133	4,357	8,385.10	8,385.10	452.19	419.31
TN 17 4 626	HARTSVILLE/T	352	2	848	943.01	943.01	14.86	47.15
TN 17 4 626	HARTSVILLE/T	371	3	13,749	6,994.67	6,994.67	.00	349.73
TN 17 4 626	HARTSVILLE/T		535	20,782	22,676.10	22,676.10	467.05	1,133.42
TN 17 4 626			535	20,782	22,676.10	22,676.10	467.05	1,133.42
TN 17 4 641	TROUSDALE CO	301	19	168	.00	348.71	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	5	.00	227.91	3.42	.00
TN 17 4 641	TROUSDALE CO		20	173	.00	576.62	3.42	.00
TN 17 4 641			20	173	.00	576.62	3.42	.00
TN 17 4			557	20,958	22,704.66	23,281.28	470.47	1,133.42
TN 17			192652	13,444,623	6,591,155.37	6,889,544.47	151,503.75	350,505.90
TN			192652	13,444,623	6,591,155.37	6,889,544.47	151,503.75	350,505.90

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	3	35	61.88	61.88	.00	3.87
TN 17 1 600	ANTIOCH/DAVI	302	6	97	325.05	325.05	24.17	20.32
TN 17 1 600	ANTIOCH/DAVI	365	3		.00	.00	.00	.00
TN 17 1 600	ANTIOCH/DAVI		12	132	386.93	386.93	24.17	24.19
TN 17 1 600			12	132	386.93	386.93	24.17	24.19
TN 17 1 601	ASHLAND CITY	301	441	3,957	7,990.82	8,088.42	.00	399.39
TN 17 1 601	ASHLAND CITY	302	172	13,820	15,535.11	15,535.11	915.93	776.77
TN 17 1 601	ASHLAND CITY	331	3	12,402	7,140.27	7,140.27	524.81	357.01
TN 17 1 601	ASHLAND CITY	352	7	13,538	9,378.04	9,378.04	285.72	468.89
TN 17 1 601	ASHLAND CITY	371	3	30,434	11,571.96	11,571.96	.00	578.60
TN 17 1 601	ASHLAND CITY	372	3	256,166	11,404.11	11,404.11	.00	570.21
TN 17 1 601	ASHLAND CITY		629	330,317	63,020.31	63,117.91	1,726.46	3,150.87
TN 17 1 601			629	330,317	63,020.31	63,117.91	1,726.46	3,150.87
TN 17 1 604	BRENTWOOD/WI		1		.00	1.12	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	439	13,174	14,072.41	14,072.41	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	35	5,084	4,702.26	4,702.26	316.32	.00
TN 17 1 604	BRENTWOOD/WI	352	1	4,105	2,783.20	2,783.20	194.82	.00
TN 17 1 604	BRENTWOOD/WI		476	22,363	21,557.87	21,558.99	511.14	.00
TN 17 1 604			476	22,363	21,557.87	21,558.99	511.14	.00
TN 17 1 606	FAIRVIEW/WIL	301	1032	15,755	22,458.97	22,458.97	.00	1,122.95
TN 17 1 606	FAIRVIEW/WIL	302	128	13,443	13,370.96	13,370.96	882.05	668.61
TN 17 1 606	FAIRVIEW/WIL	341	3	21,597	6,977.03	6,977.03	109.89	348.85
TN 17 1 606	FAIRVIEW/WIL	352	2	1,655	1,402.74	1,402.74	103.11	70.14
TN 17 1 606	FAIRVIEW/WIL		1165	52,450	44,209.70	44,209.70	1,095.05	2,210.55
TN 17 1 606			1165	52,450	44,209.70	44,209.70	1,095.05	2,210.55
TN 17 1 607	FRANKLIN	301	343	7,938	9,638.88	9,638.88	.00	481.78
TN 17 1 607	FRANKLIN	302	141	31,985	26,188.79	26,188.79	1,818.35	1,309.46
TN 17 1 607	FRANKLIN	352	1	237	373.91	373.91	27.48	18.70
TN 17 1 607	FRANKLIN		485	40,160	36,201.58	36,201.58	1,845.83	1,809.94
TN 17 1 607			485	40,160	36,201.58	36,201.58	1,845.83	1,809.94
TN 17 1 608	GREENBRIER/R	301	15	132	282.26	282.26	.00	14.08
TN 17 1 608	GREENBRIER/R		15	132	282.26	282.26	.00	14.08
TN 17 1 608			15	132	282.26	282.26	.00	14.08
TN 17 1 609	GOODLETSVL/D	301	58	847	1,269.15	1,269.15	.00	79.34
TN 17 1 609	GOODLETSVL/D	302	19	7,340	5,239.48	5,239.48	364.62	327.48
TN 17 1 609	GOODLETSVL/D		77	8,187	6,508.63	6,508.63	364.62	406.82
TN 17 1 609			77	8,187	6,508.63	6,508.63	364.62	406.82
TN 17 1 610	HENDERSONVIL	301	210	2,128	4,101.26	4,101.26	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	731	702.59	702.59	42.43	.00
TN 17 1 610	HENDERSONVIL		216	2,859	4,803.85	4,803.85	42.43	.00
TN 17 1 610			216	2,859	4,803.85	4,803.85	42.43	.00
TN 17 1 611	HERMITAGE/DA	301	4	56	88.68	88.68	.00	5.55
TN 17 1 611	HERMITAGE/DA	302	1	1	44.63	44.63	3.32	2.79
TN 17 1 611	HERMITAGE/DA		5	57	133.31	133.31	3.32	8.34
TN 17 1 611			5	57	133.31	133.31	3.32	8.34
TN 17 1 612	JOELTON/DAVI	301	1	21	24.89	24.89	.00	1.56
TN 17 1 612	JOELTON/DAVI		1	21	24.89	24.89	.00	1.56
TN 17 1 612			1	21	24.89	24.89	.00	1.56
TN 17 1 614	LAVERGNE	301	5	23	81.60	81.60	.00	.00
TN 17 1 614	LAVERGNE	302	141	15,295	15,658.81	15,658.81	1,086.51	.00
TN 17 1 614	LAVERGNE	331	3	2,040	4,369.60	4,369.60	305.87	.00
TN 17 1 614	LAVERGNE	352	24	18,332	16,941.72	16,941.72	1,136.54	.00
TN 17 1 614	LAVERGNE	371	3	17,864	7,360.00	7,360.00	.00	.00
TN 17 1 614	LAVERGNE	381	3		719.36	719.36	.00	.00
TN 17 1 614	LAVERGNE		179	53,554	45,131.09	45,131.09	2,528.92	.00
TN 17 1 614			179	53,554	45,131.09	45,131.09	2,528.92	.00
TN 17 1 615	MADISON/DAVI	301	4	32	72.86	72.86	.00	4.56
TN 17 1 615	MADISON/DAVI	302	3	2	133.20	133.20	9.90	8.33
TN 17 1 615	MADISON/DAVI		7	34	206.06	206.06	9.90	12.89
TN 17 1 615			7	34	206.06	206.06	9.90	12.89
TN 17 1 616	MILLERSVILLE	301	3	19	51.72	51.72	.00	.00
TN 17 1 616	MILLERSVILLE	302	1		44.00	44.00	.00	.00
TN 17 1 616	MILLERSVILLE		4	19	95.72	95.72	.00	.00

TN 17 1 616			4	19	95.72	95.72	.00	.00
TN 17 1 617	MT JULIET/WI	301	10100	195,301	259,147.08	259,417.48	.00	12,958.66
TN 17 1 617	MT JULIET/WI	302	696	85,781	84,265.12	84,265.12	5,771.62	4,233.25
TN 17 1 617	MT JULIET/WI	331	12	8,950	14,822.56	14,822.56	1,089.46	741.13
TN 17 1 617	MT JULIET/WI	352	14	12,531	11,072.68	11,072.68	571.31	553.64
TN 17 1 617	MT JULIET/WI	372	3	84,503	7,062.70	7,062.70	.00	353.14
TN 17 1 617	MT JULIET/WI		10825	387,066	376,370.14	376,640.54	7,432.39	18,839.82
TN 17 1 617			10825	387,066	376,370.14	376,640.54	7,432.39	18,839.82
TN 17 1 618	USD/DAVIDSON		11		4.16	653.88	.00	.00
TN 17 1 618	USD/DAVIDSON	301	70993	1,042,921	1,577,991.75	1,578,094.84	7.91	98,650.99
TN 17 1 618	USD/DAVIDSON	302	10267	1,307,432	1,249,808.24	1,249,808.24	80,602.20	78,116.45
TN 17 1 618	USD/DAVIDSON	331	102	10,994,705	2,892,268.98	2,892,268.98	83,254.49	78,880.89
TN 17 1 618	USD/DAVIDSON	341	3	10,465	3,816.43	3,816.43	283.85	238.53

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	408	499,742	401,124.38	401,124.38	22,230.80	25,070.28
TN 17 1 618	USD/DAVIDSON	365	14	52,100	3,056.71	11,278.66	35.81	140.44
TN 17 1 618	USD/DAVIDSON	371	189	1,356,686	358,501.85	358,501.85	.00	22,406.40
TN 17 1 618	USD/DAVIDSON	372	102	5,443,986	261,308.75	261,308.75	.00	16,331.82
TN 17 1 618	USD/DAVIDSON		82089	20,708,037	6,747,881.25	6,756,856.01	186,415.06	319,835.80
TN 17 1 618			82089	20,708,037	6,747,881.25	6,756,856.01	186,415.06	319,835.80
TN 17 1 619	OLD HICKORY/	301	2	11	34.07	34.07	.00	2.13
TN 17 1 619	OLD HICKORY/	302	7	64	348.52	348.52	22.50	21.78
TN 17 1 619	OLD HICKORY/		9	75	382.59	382.59	22.50	23.91
TN 17 1 619			9	75	382.59	382.59	22.50	23.91
TN 17 1 624	WHITE HOUSE/	301	39	631	902.73	902.73	.00	45.06
TN 17 1 624	WHITE HOUSE/	302	2		88.00	88.00	6.46	4.40
TN 17 1 624	WHITE HOUSE/		41	631	990.73	990.73	6.46	49.46
TN 17 1 624			41	631	990.73	990.73	6.46	49.46
TN 17 1 625	WHITE HOUSE/	301	71	1,049	1,584.15	1,584.15	.00	79.07
TN 17 1 625	WHITE HOUSE/		71	1,049	1,584.15	1,584.15	.00	79.07
TN 17 1 625			71	1,049	1,584.15	1,584.15	.00	79.07
TN 17 1 627	BRENTWOOD/DA	301	1	34	32.86	32.86	.00	2.05
TN 17 1 627	BRENTWOOD/DA		1	34	32.86	32.86	.00	2.05
TN 17 1 627			1	34	32.86	32.86	.00	2.05
TN 17 1 628	GOODLETSVL/S	301	58	1,181	1,491.74	1,491.74	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	233	227.87	227.87	15.95	.00
TN 17 1 628	GOODLETSVL/S		60	1,414	1,719.61	1,719.61	15.95	.00
TN 17 1 628			60	1,414	1,719.61	1,719.61	15.95	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON	301	35512	549,900	799,321.05	804,701.95	.00	49,967.86
TN 17 1 630	GSD/DAVIDSON	302	1780	176,203	184,408.23	184,408.23	12,881.82	11,535.78
TN 17 1 630	GSD/DAVIDSON	331	16	63,131	34,584.10	34,584.10	1,166.68	2,161.51
TN 17 1 630	GSD/DAVIDSON	352	40	81,849	58,863.15	58,863.15	3,120.34	3,678.95
TN 17 1 630	GSD/DAVIDSON	371	9	36,781	11,817.43	11,817.43	.00	738.59
TN 17 1 630	GSD/DAVIDSON	372	27	1,776,552	79,479.49	79,479.49	.00	4,967.48
TN 17 1 630	GSD/DAVIDSON		37384	2,684,416	1,168,473.45	1,173,854.35	17,168.84	73,050.17
TN 17 1 630			37384	2,684,416	1,168,473.45	1,173,854.35	17,168.84	73,050.17
TN 17 1 635	CHEATHAM COU	301	290	4,971	.00	6,616.34	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 635	CHEATHAM COU	302	12	699	.00	930.94	44.23	.00
TN 17 1 635	CHEATHAM COU		302	5,670	.00	7,547.28	44.23	.00
TN 17 1 635			302	5,670	.00	7,547.28	44.23	.00
TN 17 1 636	DICKSON COUN	301	51	680	.00	1,055.72	.00	.00
TN 17 1 636	DICKSON COUN	302	5	25	.00	234.38	9.80	.00
TN 17 1 636	DICKSON COUN		56	705	.00	1,290.10	9.80	.00
TN 17 1 636			56	705	.00	1,290.10	9.80	.00
TN 17 1 637	ROBERTSON CO	301	41	352	.00	762.85	.00	.00
TN 17 1 637	ROBERTSON CO	302	1		.00	44.00	.00	.00
TN 17 1 637	ROBERTSON CO		42	352	.00	806.85	.00	.00
TN 17 1 637			42	352	.00	806.85	.00	.00
TN 17 1 639	SUMNER COUNT	301	55	1,133	.00	1,418.82	.00	.00
TN 17 1 639	SUMNER COUNT	302	1		.00	44.00	.00	.00
TN 17 1 639	SUMNER COUNT		56	1,133	.00	1,462.82	.00	.00

TN 17 1 639			56	1,133	.00	1,462.82	.00	.00
TN 17 1 642	WILLIAMSON C	301	2415	98,991	135.51	89,383.62	.00	.00
TN 17 1 642	WILLIAMSON C	302	34	3,301	.00	3,512.50	221.14	.00
TN 17 1 642	WILLIAMSON C	373	3	493,956	.00	21,288.46	.00	.00
TN 17 1 642	WILLIAMSON C		2452	596,248	135.51	114,184.58	221.14	.00
TN 17 1 642			2452	596,248	135.51	114,184.58	221.14	.00
TN 17 1 643	WILSON COUNT	301	5690	106,657	.00	145,122.30	.00	.00
TN 17 1 643	WILSON COUNT	302	44	2,981	.00	3,820.76	187.55	.00
TN 17 1 643	WILSON COUNT	331	15	1,975	.00	14,382.57	1,006.80	.00
TN 17 1 643	WILSON COUNT	352	11	11,037	.00	9,456.45	591.39	.00
TN 17 1 643	WILSON COUNT		5760	122,650	.00	172,782.08	1,785.74	.00
TN 17 1 643			5760	122,650	.00	172,782.08	1,785.74	.00
TN 17 1 711	BELLE MEADE/	301	1092	86,348	65,748.56	65,748.56	.00	4,109.65
TN 17 1 711	BELLE MEADE/	302	15	2,363	2,032.64	2,032.64	73.39	127.03
TN 17 1 711	BELLE MEADE/	352	2	4,286	2,986.16	2,986.16	193.05	186.64
TN 17 1 711	BELLE MEADE/		1109	92,997	70,767.36	70,767.36	266.44	4,423.32
TN 17 1 711			1109	92,997	70,767.36	70,767.36	266.44	4,423.32
TN 17 1 713	BERRY HILL/D	301	298	3,112	5,950.66	5,950.66	.00	372.08
TN 17 1 713	BERRY HILL/D	302	355	20,262	28,197.69	28,197.69	1,989.24	1,762.52
TN 17 1 713	BERRY HILL/D	352	4	5,263	4,178.95	4,178.95	155.18	261.18
TN 17 1 713	BERRY HILL/D	371	3	28,440	7,683.82	7,683.82	.00	480.24
TN 17 1 713	BERRY HILL/D		660	57,077	46,011.12	46,011.12	2,144.42	2,876.02
TN 17 1 713			660	57,077	46,011.12	46,011.12	2,144.42	2,876.02

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 714	FOREST HILLS	301	1833	102,747	84,992.77	84,992.77	.00	5,312.65
TN 17 1 714	FOREST HILLS	302	10	1,030	1,065.55	1,065.55	21.36	66.61
TN 17 1 714	FOREST HILLS	352	1	5,053	3,206.98	3,206.98	238.52	200.44
TN 17 1 714	FOREST HILLS		1844	108,830	89,265.30	89,265.30	259.88	5,579.70
TN 17 1 714			1844	108,830	89,265.30	89,265.30	259.88	5,579.70
TN 17 1 715	OAK HILL/DAV	301	1588	70,983	65,022.37	65,022.37	.00	4,064.57
TN 17 1 715	OAK HILL/DAV	302	22	2,340	2,418.35	2,418.35	43.41	151.16
TN 17 1 715	OAK HILL/DAV	352	4	4,140	3,455.80	3,455.80	.00	215.99
TN 17 1 715	OAK HILL/DAV	371	3	1,900	2,148.48	2,148.48	.00	134.28
TN 17 1 715	OAK HILL/DAV		1617	79,363	73,045.00	73,045.00	43.41	4,566.00
TN 17 1 715			1617	79,363	73,045.00	73,045.00	43.41	4,566.00
TN 17 1 800	MILLERSVILLE	301	1	13	21.24	21.24	.00	.00
TN 17 1 800	MILLERSVILLE		1	13	21.24	21.24	.00	.00
TN 17 1 800			1	13	21.24	21.24	.00	.00
TN 17 1 917	MDSE 171		6		.00	246.25	.00	.00
TN 17 1 917	MDSE 171		6		.00	246.25	.00	.00
TN 17 1 917			6		.00	246.25	.00	.00
TN 17 1			147658	25,358,045	8,799,330.51	9,112,239.74	223,994.64	436,970.06
TN 17 2 601	ASHLAND CITY	302	5	17	230.20	230.20	16.91	11.51
TN 17 2 601	ASHLAND CITY		5	17	230.20	230.20	16.91	11.51
TN 17 2 601			5	17	230.20	230.20	16.91	11.51
TN 17 2 608	GREENBRIER/R	301	1635	14,895	30,834.01	30,834.01	.99	1,538.23
TN 17 2 608	GREENBRIER/R	302	100	5,582	7,662.84	7,662.84	483.41	383.14
TN 17 2 608	GREENBRIER/R	352	1	3,956	2,599.71	2,599.71	191.08	129.99
TN 17 2 608	GREENBRIER/R		1736	24,433	41,096.56	41,096.56	675.48	2,051.36
TN 17 2 608			1736	24,433	41,096.56	41,096.56	675.48	2,051.36
TN 17 2 609	GOODLETSVL/D	301	859	8,015	16,260.63	16,260.63	.00	1,016.66
TN 17 2 609	GOODLETSVL/D	302	369	33,978	36,620.09	36,620.09	2,597.08	2,289.05
TN 17 2 609	GOODLETSVL/D	352	3	5,749	4,124.69	4,124.69	116.10	257.79
TN 17 2 609	GOODLETSVL/D	371	6	36,652	10,871.15	10,871.15	.00	679.45
TN 17 2 609	GOODLETSVL/D		1237	84,394	67,876.56	67,876.56	2,713.18	4,242.95
TN 17 2 609			1237	84,394	67,876.56	67,876.56	2,713.18	4,242.95
TN 17 2 610	HENDERSONVIL	301	13513	178,192	288,135.64	288,281.91	.00	.00
TN 17 2 610	HENDERSONVIL	302	1146	87,547	102,376.24	102,420.24	6,727.55	.00
TN 17 2 610	HENDERSONVIL	331	3	2,321	2,703.51	2,703.51	189.25	.00
TN 17 2 610	HENDERSONVIL	352	8	10,013	7,797.05	7,797.05	265.43	.00
TN 17 2 610	HENDERSONVIL	372	6	20,613	3,482.07	3,482.07	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL		14676	298,686	404,494.51	404,684.78	7,182.23	.00
TN 17 2 610			14676	298,686	404,494.51	404,684.78	7,182.23	.00
TN 17 2 615	MADISON/DAVI	302	3		132.00	132.00	9.81	8.25
TN 17 2 615	MADISON/DAVI		3		132.00	132.00	9.81	8.25

TN 17 2 615			3		132.00	132.00	9.81	8.25
TN 17 2 616	MILLERSVILLE	301	82	529	1,396.08	1,420.32	.00	.00
TN 17 2 616	MILLERSVILLE	302	25	1,342	1,905.41	1,905.41	104.33	.00
TN 17 2 616	MILLERSVILLE	352	1	9,756	6,081.34	6,081.34	91.22	.00
TN 17 2 616	MILLERSVILLE		108	11,627	9,382.83	9,407.07	195.55	.00
TN 17 2 616			108	11,627	9,382.83	9,407.07	195.55	.00
TN 17 2 617	MT JULIET/WI	301	6	105	145.14	145.14	.00	7.25
TN 17 2 617	MT JULIET/WI		6	105	145.14	145.14	.00	7.25
TN 17 2 617			6	105	145.14	145.14	.00	7.25
TN 17 2 618	USD/DAVIDSON	301	9	54	153.09	153.09	.00	9.57
TN 17 2 618	USD/DAVIDSON	302	4	1	176.60	176.60	13.13	11.04
TN 17 2 618	USD/DAVIDSON		13	55	329.69	329.69	13.13	20.61
TN 17 2 618			13	55	329.69	329.69	13.13	20.61
TN 17 2 624	WHITE HOUSE/	301	957	10,587	19,188.39	19,188.39	.00	957.45
TN 17 2 624	WHITE HOUSE/	302	192	25,711	23,881.81	23,881.81	1,659.30	1,194.11
TN 17 2 624	WHITE HOUSE/	331	3	5,146	5,271.62	5,271.62	387.46	263.58
TN 17 2 624	WHITE HOUSE/	352	4	11,494	7,799.64	7,799.64	573.27	389.98
TN 17 2 624	WHITE HOUSE/		1156	52,938	56,141.46	56,141.46	2,620.03	2,805.12
TN 17 2 624			1156	52,938	56,141.46	56,141.46	2,620.03	2,805.12
TN 17 2 625	WHITE HOUSE/	301	1752	21,872	36,650.28	36,672.72	.00	1,828.95
TN 17 2 625	WHITE HOUSE/	302	50	2,112	3,467.85	3,467.85	197.14	173.38
TN 17 2 625	WHITE HOUSE/	352	1	750	675.21	675.21	.00	33.76
TN 17 2 625	WHITE HOUSE/		1803	24,734	40,793.34	40,815.78	197.14	2,036.09
TN 17 2 625			1803	24,734	40,793.34	40,815.78	197.14	2,036.09
TN 17 2 626	HARTSVILLE/T	301	3	27	56.50	56.50	.00	2.82
TN 17 2 626	HARTSVILLE/T	302	2	5	91.00	91.00	6.69	4.55
TN 17 2 626	HARTSVILLE/T		5	32	147.50	147.50	6.69	7.37
TN 17 2 626			5	32	147.50	147.50	6.69	7.37
TN 17 2 628	GOODLETSVL/S	301	1776	27,780	40,463.10	40,463.10	1.91	.00
TN 17 2 628	GOODLETSVL/S	302	76	5,069	6,386.10	6,386.10	420.29	.00
TN 17 2 628	GOODLETSVL/S		1852	32,849	46,849.20	46,849.20	422.20	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628			1852	32,849	46,849.20	46,849.20	422.20	.00
TN 17 2 630	GSD/DAVIDSON	301	245	2,086	4,525.50	4,525.50	.00	282.90
TN 17 2 630	GSD/DAVIDSON	302	211	23,457	23,337.17	23,337.17	1,665.80	1,458.66
TN 17 2 630	GSD/DAVIDSON	331	3	30,782	13,056.84	13,056.84	971.10	816.05
TN 17 2 630	GSD/DAVIDSON	352	7	21,232	14,284.70	14,284.70	506.68	892.80
TN 17 2 630	GSD/DAVIDSON	371	3	2,219	2,625.05	2,625.05	.00	164.07
TN 17 2 630	GSD/DAVIDSON	372	3	22,400	2,835.75	2,835.75	.00	177.23
TN 17 2 630	GSD/DAVIDSON		472	102,176	60,665.01	60,665.01	3,143.58	3,791.71
TN 17 2 630			472	102,176	60,665.01	60,665.01	3,143.58	3,791.71
TN 17 2 637	ROBERTSON CO	301	184	2,652	.00	4,064.39	.00	.00
TN 17 2 637	ROBERTSON CO		184	2,652	.00	4,064.39	.00	.00
TN 17 2 637			184	2,652	.00	4,064.39	.00	.00
TN 17 2 639	SUMNER COUNT	301	1466	24,280	.00	34,272.31	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	1,373	.00	1,484.08	46.32	.00
TN 17 2 639	SUMNER COUNT	352	1	529	.00	541.30	.00	.00
TN 17 2 639	SUMNER COUNT		1482	26,182	.00	36,297.69	46.32	.00
TN 17 2 639			1482	26,182	.00	36,297.69	46.32	.00
TN 17 2 642	WILLIAMSON C	301	4	55	.00	86.80	.00	.00
TN 17 2 642	WILLIAMSON C		4	55	.00	86.80	.00	.00
TN 17 2 642			4	55	.00	86.80	.00	.00
TN 17 2 643	WILSON COUNT	301	1		.00	13.45	.00	.00
TN 17 2 643	WILSON COUNT		1		.00	13.45	.00	.00
TN 17 2 643			1		.00	13.45	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	6	17.05	17.05	.00	1.07
TN 17 2 715	OAK HILL/DAV		1	6	17.05	17.05	.00	1.07
TN 17 2 715			1	6	17.05	17.05	.00	1.07
TN 17 2 800	MILLERSVILLE	301	6	49	110.06	110.06	.00	.00
TN 17 2 800	MILLERSVILLE		6	49	110.06	110.06	.00	.00
TN 17 2 800			6	49	110.06	110.06	.00	.00
TN 17 2			24750	660,990	728,411.11	769,110.39	17,242.25	14,983.29
TN 17 3 604	BRENTWOOD/WI	301	10968	373,100	376,918.49	377,436.30	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	659	75,011	75,085.02	75,424.08	4,718.18	.00
TN 17 3 604	BRENTWOOD/WI	352	21	44,606	32,454.57	32,454.57	1,455.73	.00
TN 17 3 604	BRENTWOOD/WI		11648	492,717	484,458.08	485,314.95	6,173.91	.00
TN 17 3 604			11648	492,717	484,458.08	485,314.95	6,173.91	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 607	FRANKLIN	301	885	11,699	19,294.92	19,294.92	.00	964.37
TN 17 3 607	FRANKLIN	302	30	7,984	6,263.68	6,307.68	460.20	313.18
TN 17 3 607	FRANKLIN		915	19,683	25,558.60	25,602.60	460.20	1,277.55
TN 17 3 607			915	19,683	25,558.60	25,602.60	460.20	1,277.55
TN 17 3 614	LAVERGNE	301	1	2	14.73	14.73	.00	.00
TN 17 3 614	LAVERGNE		1	2	14.73	14.73	.00	.00
TN 17 3 614			1	2	14.73	14.73	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3642	63,844	87,917.34	87,917.34	.00	5,495.36
TN 17 3 618	USD/DAVIDSON	302	141	29,055	24,032.30	24,032.30	1,726.93	1,502.03
TN 17 3 618	USD/DAVIDSON	331	3	12,265	6,372.43	6,372.43	473.95	398.28
TN 17 3 618	USD/DAVIDSON	352	4	7,275	5,345.09	5,345.09	272.66	334.08
TN 17 3 618	USD/DAVIDSON		3790	112,439	123,667.16	123,667.16	2,473.54	7,729.75
TN 17 3 618			3790	112,439	123,667.16	123,667.16	2,473.54	7,729.75
TN 17 3 627	BRENTWOOD/DA	301	7	316	287.30	287.30	.00	17.97
TN 17 3 627	BRENTWOOD/DA	302	4	942	762.27	762.27	56.69	47.64
TN 17 3 627	BRENTWOOD/DA		11	1,258	1,049.57	1,049.57	56.69	65.61
TN 17 3 627			11	1,258	1,049.57	1,049.57	56.69	65.61
TN 17 3 630	GSD/DAVIDSON	301	2607	53,713	66,187.76	67,730.58	.00	4,137.75
TN 17 3 630	GSD/DAVIDSON	302	45	8,052	6,983.67	6,983.67	439.71	436.49
TN 17 3 630	GSD/DAVIDSON		2652	61,765	73,171.43	74,714.25	439.71	4,574.24
TN 17 3 630			2652	61,765	73,171.43	74,714.25	439.71	4,574.24
TN 17 3 632	NOLENSVILLE/	301	12	260	322.53	322.53	.00	9.69
TN 17 3 632	NOLENSVILLE/		12	260	322.53	322.53	.00	9.69
TN 17 3 632			12	260	322.53	322.53	.00	9.69
TN 17 3 633	NOLENSVILLE/	301	100	2,231	2,726.85	2,726.85	.00	81.86
TN 17 3 633	NOLENSVILLE/		100	2,231	2,726.85	2,726.85	.00	81.86
TN 17 3 633			100	2,231	2,726.85	2,726.85	.00	81.86
TN 17 3 642	WILLIAMSON C	301	800	24,741	.00	25,988.48	.00	.00
TN 17 3 642	WILLIAMSON C	302	34	3,601	.00	3,708.01	154.34	.00
TN 17 3 642	WILLIAMSON C	352	1	930	.00	796.35	55.74	.00
TN 17 3 642	WILLIAMSON C	381	3	1,987	.00	2,005.17	.00	.00
TN 17 3 642	WILLIAMSON C		838	31,259	.00	32,498.01	210.08	.00
TN 17 3 642			838	31,259	.00	32,498.01	210.08	.00
TN 17 3 714	FOREST HILLS	301	49	2,545	2,127.80	2,127.80	.00	132.99
TN 17 3 714	FOREST HILLS	302	1	14	52.34	52.34	.00	3.27
TN 17 3 714	FOREST HILLS		50	2,559	2,180.14	2,180.14	.00	136.26

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714			50	2,559	2,180.14	2,180.14	.00	136.26
TN 17 3 715	OAK HILL/DAV	301	108	5,702	4,937.92	4,937.92	.00	308.69
TN 17 3 715	OAK HILL/DAV	302	2	136	171.59	171.59	.00	10.73
TN 17 3 715	OAK HILL/DAV		110	5,838	5,109.51	5,109.51	.00	319.42
TN 17 3 715			110	5,838	5,109.51	5,109.51	.00	319.42
TN 17 3			20127	730,011	718,258.60	753,200.30	9,814.13	14,194.38
TN 17 4 610	HENDERSONVIL	301	2	59	63.89	63.89	.00	.00
TN 17 4 610	HENDERSONVIL		2	59	63.89	63.89	.00	.00
TN 17 4 610			2	59	63.89	63.89	.00	.00
TN 17 4 626	HARTSVILLE/T	301	400	5,420	8,777.85	8,777.85	.00	438.94
TN 17 4 626	HARTSVILLE/T	302	134	7,772	10,769.98	10,769.98	567.47	538.50
TN 17 4 626	HARTSVILLE/T	352	2	980	1,064.55	1,064.55	4.06	53.23
TN 17 4 626	HARTSVILLE/T	371	3	19,981	7,752.44	7,752.44	.00	387.62
TN 17 4 626	HARTSVILLE/T		539	34,153	28,364.82	28,364.82	571.53	1,418.29
TN 17 4 626			539	34,153	28,364.82	28,364.82	571.53	1,418.29
TN 17 4 641	TROUSDALE CO	301	19	607	.00	636.12	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	752	.00	696.57	10.45	.00
TN 17 4 641	TROUSDALE CO		20	1,359	.00	1,332.69	10.45	.00
TN 17 4 641			20	1,359	.00	1,332.69	10.45	.00
TN 17 4			561	35,571	28,428.71	29,761.40	581.98	1,418.29
TN 17			193096	26,784,617	10,274,428.93	10,664,311.83	251,633.00	467,566.02
TN			193096	26,784,617	10,274,428.93	10,664,311.83	251,633.00	467,566.02

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	3	101	124.27	124.27	.00	7.77
TN 17 1 600	ANTIOCH/DAVI	302	6	760	809.45	809.45	60.20	50.60
TN 17 1 600	ANTIOCH/DAVI	365	1		.00	.00	.00	.00
TN 17 1 600	ANTIOCH/DAVI		10	861	933.72	933.72	60.20	58.37
TN 17 1 600			10	861	933.72	933.72	60.20	58.37
TN 17 1 601	ASHLAND CITY	301	448	10,123	14,580.00	14,742.77	.00	728.98
TN 17 1 601	ASHLAND CITY	302	179	23,302	23,941.65	23,941.65	1,363.50	1,197.08
TN 17 1 601	ASHLAND CITY	331	3	16,745	8,528.94	8,528.94	626.88	426.45
TN 17 1 601	ASHLAND CITY	352	7	20,001	15,517.21	15,517.21	646.89	775.86
TN 17 1 601	ASHLAND CITY	371	3	51,749	13,838.45	13,838.45	.00	691.92
TN 17 1 601	ASHLAND CITY	372	3	258,240	11,454.12	11,454.12	.00	572.71
TN 17 1 601	ASHLAND CITY		643	380,160	87,860.37	88,023.14	2,637.27	4,393.00
TN 17 1 601			643	380,160	87,860.37	88,023.14	2,637.27	4,393.00
TN 17 1 604	BRENTWOOD/WI		1		.00	1.13	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	439	24,009	24,928.24	24,928.24	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	36	6,553	6,343.97	6,343.97	410.67	.00
TN 17 1 604	BRENTWOOD/WI	352	1	4,478	3,472.30	3,472.30	243.06	.00
TN 17 1 604	BRENTWOOD/WI		477	35,040	34,744.51	34,745.64	653.73	.00
TN 17 1 604			477	35,040	34,744.51	34,745.64	653.73	.00
TN 17 1 606	FAIRVIEW/WIL	301	1042	32,619	40,071.84	40,071.84	.00	2,003.97
TN 17 1 606	FAIRVIEW/WIL	302	134	17,456	17,866.25	17,866.25	1,126.56	893.30
TN 17 1 606	FAIRVIEW/WIL	341	3	19,009	6,251.45	6,251.45	98.46	312.57
TN 17 1 606	FAIRVIEW/WIL	352	2	3,185	2,635.81	2,635.81	193.73	131.79
TN 17 1 606	FAIRVIEW/WIL		1181	72,269	66,825.35	66,825.35	1,418.75	3,341.63
TN 17 1 606			1181	72,269	66,825.35	66,825.35	1,418.75	3,341.63
TN 17 1 607	FRANKLIN	301	340	16,840	17,988.45	17,988.45	.00	899.57
TN 17 1 607	FRANKLIN	302	143	38,099	33,893.94	33,893.94	2,330.08	1,694.72
TN 17 1 607	FRANKLIN	352	1	1,068	995.54	995.54	73.17	49.78
TN 17 1 607	FRANKLIN		484	56,007	52,877.93	52,877.93	2,403.25	2,644.07
TN 17 1 607			484	56,007	52,877.93	52,877.93	2,403.25	2,644.07
TN 17 1 608	GREENBRIER/R	301	15	358	495.13	495.13	.00	24.76
TN 17 1 608	GREENBRIER/R		15	358	495.13	495.13	.00	24.76
TN 17 1 608			15	358	495.13	495.13	.00	24.76
TN 17 1 609	GOODLETSVL/D	301	66	1,758	2,140.90	2,140.90	.00	133.81
TN 17 1 609	GOODLETSVL/D	302	19	8,080	6,569.57	6,569.57	433.12	410.60
TN 17 1 609	GOODLETSVL/D		85	9,838	8,710.47	8,710.47	433.12	544.41
TN 17 1 609			85	9,838	8,710.47	8,710.47	433.12	544.41
TN 17 1 610	HENDERSONVIL	301	212	4,055	6,583.97	6,583.97	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	899	899.13	899.13	54.17	.00
TN 17 1 610	HENDERSONVIL		218	4,954	7,483.10	7,483.10	54.17	.00
TN 17 1 610			218	4,954	7,483.10	7,483.10	54.17	.00
TN 17 1 611	HERMITAGE/DA	301	5	131	178.55	178.55	.00	11.15
TN 17 1 611	HERMITAGE/DA	302	1		44.00	44.00	3.27	2.75
TN 17 1 611	HERMITAGE/DA		6	131	222.55	222.55	3.27	13.90
TN 17 1 611			6	131	222.55	222.55	3.27	13.90
TN 17 1 612	JOELTON/DAVI	301	2	71	83.33	83.33	.00	5.21
TN 17 1 612	JOELTON/DAVI		2	71	83.33	83.33	.00	5.21
TN 17 1 612			2	71	83.33	83.33	.00	5.21
TN 17 1 614	LAVERGNE	301	5	78	142.15	142.15	.00	.00
TN 17 1 614	LAVERGNE	302	155	35,443	31,550.62	31,550.62	2,198.11	.00
TN 17 1 614	LAVERGNE	331	3	15,015	8,553.45	8,553.45	598.74	.00
TN 17 1 614	LAVERGNE	352	24	41,448	35,230.73	35,230.73	2,369.86	.00
TN 17 1 614	LAVERGNE	371	3	25,714	8,303.02	8,303.02	.00	.00
TN 17 1 614	LAVERGNE	381	3		719.36	719.36	.00	.00
TN 17 1 614	LAVERGNE		193	117,698	84,499.33	84,499.33	5,166.71	.00
TN 17 1 614			193	117,698	84,499.33	84,499.33	5,166.71	.00
TN 17 1 615	MADISON/DAVI	301	3	84	110.91	110.91	.00	6.93
TN 17 1 615	MADISON/DAVI	302	3	3	134.13	134.13	9.98	8.38
TN 17 1 615	MADISON/DAVI		6	87	245.04	245.04	9.98	15.31
TN 17 1 615			6	87	245.04	245.04	9.98	15.31
TN 17 1 616	MILLERSVILLE	301	4	24	87.06	87.06	.00	.00
TN 17 1 616	MILLERSVILLE	302	1	31	66.10	66.10	.00	.00
TN 17 1 616	MILLERSVILLE		5	55	153.16	153.16	.00	.00

TN 17 1 616			5	55	153.16	153.16	.00	.00
TN 17 1 617	MT JULIET/WI	301	10148	428,203	472,626.74	472,938.98	.00	23,633.77
TN 17 1 617	MT JULIET/WI	302	719	124,382	119,553.71	119,553.71	7,975.35	5,977.96
TN 17 1 617	MT JULIET/WI	331	12	36,487	23,702.57	23,702.57	3,375.24	2,351.63
TN 17 1 617	MT JULIET/WI	352	14	22,549	19,124.62	19,124.62	1,022.89	956.23
TN 17 1 617	MT JULIET/WI	372	3	70,271	6,194.97	6,194.97	.00	309.75
TN 17 1 617	MT JULIET/WI		10896	681,892	641,202.61	641,514.85	12,373.48	33,229.34
TN 17 1 617			10896	681,892	641,202.61	641,514.85	12,373.48	33,229.34
TN 17 1 618	USD/DAVIDSON		10		2.85	662.31	.00	.00
TN 17 1 618	USD/DAVIDSON	301	71233	2,290,068	2,840,866.16	2,841,013.74	14.25	177,574.39
TN 17 1 618	USD/DAVIDSON	302	10341	1,969,812	1,857,536.11	1,857,536.11	118,289.55	116,099.03
TN 17 1 618	USD/DAVIDSON	331	104	10,312,288-	2,504,262.61-	2,504,262.61-	67,122.03-	54,512.60-
TN 17 1 618	USD/DAVIDSON	341	3	12,865	4,509.24	4,509.24	335.37	281.83

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	431	968,691	782,201.06	782,201.06	37,166.38	48,887.55
TN 17 1 618	USD/DAVIDSON	365	11	66,410	18,512.36	18,512.36	.00	.00
TN 17 1 618	USD/DAVIDSON	371	189	1,519,293	385,562.11	385,562.11	.00	24,097.69
TN 17 1 618	USD/DAVIDSON	372	102	6,163,724	283,483.12	283,483.12	.00	17,717.71
TN 17 1 618	USD/DAVIDSON		82424	2,678,575	3,668,410.40	3,669,217.44	88,683.52	330,145.60
TN 17 1 618			82424	2,678,575	3,668,410.40	3,669,217.44	88,683.52	330,145.60
TN 17 1 619	OLD HICKORY/	301	2	66	80.31	80.31	.00	5.02
TN 17 1 619	OLD HICKORY/	302	7	241	477.74	477.74	32.10	29.85
TN 17 1 619	OLD HICKORY/		9	307	558.05	558.05	32.10	34.87
TN 17 1 619			9	307	558.05	558.05	32.10	34.87
TN 17 1 624	WHITE HOUSE/	301	40	1,089	1,402.52	1,402.52	.00	70.14
TN 17 1 624	WHITE HOUSE/	302	3	1	132.73	132.73	9.75	6.64
TN 17 1 624	WHITE HOUSE/		43	1,090	1,535.25	1,535.25	9.75	76.78
TN 17 1 624			43	1,090	1,535.25	1,535.25	9.75	76.78
TN 17 1 625	WHITE HOUSE/	301	69	2,164	2,600.63	2,600.63	.00	130.10
TN 17 1 625	WHITE HOUSE/		69	2,164	2,600.63	2,600.63	.00	130.10
TN 17 1 625			69	2,164	2,600.63	2,600.63	.00	130.10
TN 17 1 627	BRENTWOOD/DA	301	1	61	62.41	62.41	.00	3.90
TN 17 1 627	BRENTWOOD/DA		1	61	62.41	62.41	.00	3.90
TN 17 1 627			1	61	62.41	62.41	.00	3.90
TN 17 1 628	GOODLETSVL/S	301	59	1,915	2,400.16	2,400.16	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	346	334.79	334.79	23.44	.00
TN 17 1 628	GOODLETSVL/S		61	2,261	2,734.95	2,734.95	23.44	.00
TN 17 1 628			61	2,261	2,734.95	2,734.95	23.44	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON	301	35619	1,158,906	1,412,334.80	1,420,965.22	.00	88,276.81
TN 17 1 630	GSD/DAVIDSON	302	1804	261,808	261,918.42	261,918.42	16,645.06	16,370.29
TN 17 1 630	GSD/DAVIDSON	331	16	99,486	46,971.11	46,971.11	1,270.28	2,366.76
TN 17 1 630	GSD/DAVIDSON	352	40	105,523	82,715.95	82,715.95	4,220.25	5,169.77
TN 17 1 630	GSD/DAVIDSON	371	9	40,628	12,312.15	12,312.15	.00	769.51
TN 17 1 630	GSD/DAVIDSON	372	27	1,932,651	83,727.56	83,727.56	.00	5,232.97
TN 17 1 630	GSD/DAVIDSON		37515	3,599,002	1,899,979.99	1,908,610.41	22,135.59	118,186.11
TN 17 1 630			37515	3,599,002	1,899,979.99	1,908,610.41	22,135.59	118,186.11
TN 17 1 635	CHEATHAM COU	301	290	10,170	.00	12,009.79	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 635	CHEATHAM COU	302	14	1,648	.00	1,764.56	80.89	.00
TN 17 1 635	CHEATHAM COU		304	11,818	.00	13,774.35	80.89	.00
TN 17 1 635			304	11,818	.00	13,774.35	80.89	.00
TN 17 1 636	DICKSON COUN	301	51	1,692	.00	2,025.09	.00	.00
TN 17 1 636	DICKSON COUN	302	5	175	.00	340.05	13.75	.00
TN 17 1 636	DICKSON COUN		56	1,867	.00	2,365.14	13.75	.00
TN 17 1 636			56	1,867	.00	2,365.14	13.75	.00
TN 17 1 637	ROBERTSON CO	301	41	1,133	.00	1,448.52	.00	.00
TN 17 1 637	ROBERTSON CO	302	1	41	.00	71.33	.00	.00
TN 17 1 637	ROBERTSON CO		42	1,174	.00	1,519.85	.00	.00
TN 17 1 637			42	1,174	.00	1,519.85	.00	.00
TN 17 1 639	SUMNER COUNT	301	58	1,961	.00	2,368.94	.00	.00
TN 17 1 639	SUMNER COUNT	302	1		.00	44.00	.00	.00
TN 17 1 639	SUMNER COUNT		59	1,961	.00	2,412.94	.00	.00

TN 17 1 639			59	1,961	.00	2,412.94	.00	.00
TN 17 1 642	WILLIAMSON C	301	2406	163,334	133.52	154,853.07	.00	.00
TN 17 1 642	WILLIAMSON C	302	34	4,733	.00	4,882.82	290.99	.00
TN 17 1 642	WILLIAMSON C	373	3	525,020	.00	22,375.70	.00	.00
TN 17 1 642	WILLIAMSON C		2443	693,087	133.52	182,111.59	290.99	.00
TN 17 1 642			2443	693,087	133.52	182,111.59	290.99	.00
TN 17 1 643	WILSON COUNT	301	5723	250,634	.00	272,634.53	.00	.00
TN 17 1 643	WILSON COUNT	302	44	9,541	.00	8,725.39	467.39	.00
TN 17 1 643	WILSON COUNT	331	15	34,086	.00	24,736.92	1,731.59	.00
TN 17 1 643	WILSON COUNT	352	11	16,641	.00	14,326.00	848.13	.00
TN 17 1 643	WILSON COUNT		5793	310,902	.00	320,422.84	3,047.11	.00
TN 17 1 643			5793	310,902	.00	320,422.84	3,047.11	.00
TN 17 1 711	BELLE MEADE/	301	1094	132,587	113,329.02	113,329.02	.00	7,084.42
TN 17 1 711	BELLE MEADE/	302	16	3,613	3,219.86	3,219.86	101.77	201.25
TN 17 1 711	BELLE MEADE/	352	2	6,445	5,127.73	5,127.73	277.07	320.48
TN 17 1 711	BELLE MEADE/		1112	142,645	121,676.61	121,676.61	378.84	7,606.15
TN 17 1 711			1112	142,645	121,676.61	121,676.61	378.84	7,606.15
TN 17 1 713	BERRY HILL/D	301	313	7,633	10,803.58	10,803.58	.00	675.36
TN 17 1 713	BERRY HILL/D	302	356	35,987	41,435.84	41,435.84	2,837.76	2,589.80
TN 17 1 713	BERRY HILL/D	352	4	6,919	5,888.83	5,888.83	201.40	368.05
TN 17 1 713	BERRY HILL/D	371	3	27,217	7,536.90	7,536.90	.00	471.06
TN 17 1 713	BERRY HILL/D		676	77,756	65,665.15	65,665.15	3,039.16	4,104.27
TN 17 1 713			676	77,756	65,665.15	65,665.15	3,039.16	4,104.27

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 714	FOREST HILLS	301	1829	170,069	155,841.99	155,841.99	.00	9,740.39
TN 17 1 714	FOREST HILLS	302	10	2,300	2,124.89	2,124.89	26.22	132.81
TN 17 1 714	FOREST HILLS	352	1	5,012	3,927.70	3,927.70	292.12	245.48
TN 17 1 714	FOREST HILLS		1840	177,381	161,894.58	161,894.58	318.34	10,118.68
TN 17 1 714			1840	177,381	161,894.58	161,894.58	318.34	10,118.68
TN 17 1 715	OAK HILL/DAV	301	1589	132,059	121,910.28	121,910.28	.00	7,619.85
TN 17 1 715	OAK HILL/DAV	302	23	5,059	4,696.99	4,696.99	68.72	293.57
TN 17 1 715	OAK HILL/DAV	352	4	4,774	4,399.22	4,399.22	.00	274.96
TN 17 1 715	OAK HILL/DAV	371	3	10,517	3,246.46	3,246.46	.00	202.90
TN 17 1 715	OAK HILL/DAV		1619	152,409	134,252.95	134,252.95	68.72	8,391.28
TN 17 1 715			1619	152,409	134,252.95	134,252.95	68.72	8,391.28
TN 17 1 800	MILLERSVILLE	301	1	32	38.10	38.10	.00	.00
TN 17 1 800	MILLERSVILLE		1	32	38.10	38.10	.00	.00
TN 17 1 800			1	32	38.10	38.10	.00	.00
TN 17 1 917	MDSE 171		6		.00	249.93	.00	.00
TN 17 1 917	MDSE 171		6		.00	249.93	.00	.00
TN 17 1 917			6		.00	249.93	.00	.00
TN 17 1			148296	9,213,913	7,045,967.19	7,578,603.91	143,342.67	523,073.24
TN 17 2 601	ASHLAND CITY	302	5	48	254.05	254.05	18.67	12.71
TN 17 2 601	ASHLAND CITY		5	48	254.05	254.05	18.67	12.71
TN 17 2 601			5	48	254.05	254.05	18.67	12.71
TN 17 2 608	GREENBRIER/R	301	1664	43,700	56,810.96	56,810.96	1.38	2,841.23
TN 17 2 608	GREENBRIER/R	302	100	8,930	10,356.72	10,356.72	629.72	517.80
TN 17 2 608	GREENBRIER/R	352	1	6,806	4,764.79	4,764.79	350.21	238.24
TN 17 2 608	GREENBRIER/R		1765	59,436	71,932.47	71,932.47	981.31	3,597.27
TN 17 2 608			1765	59,436	71,932.47	71,932.47	981.31	3,597.27
TN 17 2 609	GOODLETSVL/D	301	864	17,277	26,965.66	26,965.66	.00	1,685.40
TN 17 2 609	GOODLETSVL/D	302	373	44,701	48,183.62	48,183.62	3,386.42	3,011.58
TN 17 2 609	GOODLETSVL/D	352	3	7,640	6,117.35	6,117.35	191.80	382.34
TN 17 2 609	GOODLETSVL/D	371	6	44,287	11,830.57	11,830.57	.00	739.41
TN 17 2 609	GOODLETSVL/D		1246	113,905	93,097.20	93,097.20	3,578.22	5,818.73
TN 17 2 609			1246	113,905	93,097.20	93,097.20	3,578.22	5,818.73
TN 17 2 610	HENDERSONVIL	301	13510	308,425	454,681.15	454,894.51	.00	.00
TN 17 2 610	HENDERSONVIL	302	1165	100,871	122,597.52	122,642.24	8,025.99	.00
TN 17 2 610	HENDERSONVIL	331	3	7,491	4,370.76	4,370.76	305.95	.00
TN 17 2 610	HENDERSONVIL	352	8	12,393	10,570.36	10,570.36	316.91	.00
TN 17 2 610	HENDERSONVIL	372	6	21,152	3,528.42	3,528.42	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL		14692	450,332	595,748.21	596,006.29	8,648.85	.00
TN 17 2 610			14692	450,332	595,748.21	596,006.29	8,648.85	.00
TN 17 2 615	MADISON/DAVI	302	3	8	137.67	137.67	10.24	8.61
TN 17 2 615	MADISON/DAVI		3	8	137.67	137.67	10.24	8.61

TN 17 2 615			3	8	137.67	137.67	10.24	8.61
TN 17 2 616	MILLERSVILLE	301	74	1,409	2,247.42	2,300.80	.00	.00
TN 17 2 616	MILLERSVILLE	302	26	1,834	2,452.43	2,452.43	128.79	.00
TN 17 2 616	MILLERSVILLE	352	1	10,753	7,894.15	7,894.15	118.41	.00
TN 17 2 616	MILLERSVILLE		101	13,996	12,594.00	12,647.38	247.20	.00
TN 17 2 616			101	13,996	12,594.00	12,647.38	247.20	.00
TN 17 2 617	MT JULIET/WI	301	6	220	255.54	255.54	.00	12.78
TN 17 2 617	MT JULIET/WI		6	220	255.54	255.54	.00	12.78
TN 17 2 617			6	220	255.54	255.54	.00	12.78
TN 17 2 618	USD/DAVIDSON	301	10	203	310.25	310.25	.00	19.39
TN 17 2 618	USD/DAVIDSON	302	4	2	177.44	177.44	13.19	11.09
TN 17 2 618	USD/DAVIDSON		14	205	487.69	487.69	13.19	30.48
TN 17 2 618			14	205	487.69	487.69	13.19	30.48
TN 17 2 624	WHITE HOUSE/	301	971	26,833	34,304.50	34,304.50	.00	1,715.67
TN 17 2 624	WHITE HOUSE/	302	193	35,215	31,980.78	31,980.78	2,195.89	1,599.00
TN 17 2 624	WHITE HOUSE/	331	3	14,710	8,355.94	8,355.94	614.16	417.80
TN 17 2 624	WHITE HOUSE/	352	4	14,516	10,582.58	10,582.58	777.83	529.13
TN 17 2 624	WHITE HOUSE/		1171	91,274	85,223.80	85,223.80	3,587.88	4,261.60
TN 17 2 624			1171	91,274	85,223.80	85,223.80	3,587.88	4,261.60
TN 17 2 625	WHITE HOUSE/	301	1749	51,938	64,019.16	64,070.17	.00	3,201.71
TN 17 2 625	WHITE HOUSE/	302	49	3,711	4,631.10	4,631.10	250.73	231.56
TN 17 2 625	WHITE HOUSE/	352	1	1,373	1,140.84	1,140.84	.00	57.04
TN 17 2 625	WHITE HOUSE/		1799	57,022	69,791.10	69,842.11	250.73	3,490.31
TN 17 2 625			1799	57,022	69,791.10	69,842.11	250.73	3,490.31
TN 17 2 626	HARTSVILLE/T	301	3	75	102.59	102.59	.00	5.13
TN 17 2 626	HARTSVILLE/T	302	2	47	121.20	121.20	8.91	6.06
TN 17 2 626	HARTSVILLE/T		5	122	223.79	223.79	8.91	11.19
TN 17 2 626			5	122	223.79	223.79	8.91	11.19
TN 17 2 628	GOODLETSVL/S	301	1759	47,724	64,976.15	64,976.15	3.49	.00
TN 17 2 628	GOODLETSVL/S	302	77	5,828	7,544.06	7,544.06	495.49	.00
TN 17 2 628	GOODLETSVL/S		1836	53,552	72,520.21	72,520.21	498.98	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628			1836	53,552	72,520.21	72,520.21	498.98	.00
TN 17 2 630	GSD/DAVIDSON	301	245	5,361	7,954.75	7,954.75	.00	497.23
TN 17 2 630	GSD/DAVIDSON	302	218	28,599	29,790.30	29,790.30	2,120.01	1,861.89
TN 17 2 630	GSD/DAVIDSON	331	3	33,532	13,926.00	13,926.00	1,035.75	870.38
TN 17 2 630	GSD/DAVIDSON	352	7	13,618	11,158.52	11,158.52	546.06	697.41
TN 17 2 630	GSD/DAVIDSON	371	3	4,313	2,891.87	2,891.87	.00	180.74
TN 17 2 630	GSD/DAVIDSON	372	3	20,117	2,639.41	2,639.41	.00	164.96
TN 17 2 630	GSD/DAVIDSON		479	105,540	68,360.85	68,360.85	3,701.82	4,272.61
TN 17 2 630			479	105,540	68,360.85	68,360.85	3,701.82	4,272.61
TN 17 2 637	ROBERTSON CO	301	186	7,114	.00	7,839.15	.00	.00
TN 17 2 637	ROBERTSON CO		186	7,114	.00	7,839.15	.00	.00
TN 17 2 637			186	7,114	.00	7,839.15	.00	.00
TN 17 2 639	SUMNER COUNT	301	1477	42,321	.00	55,814.10	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	1,965	.00	2,058.35	53.11	.00
TN 17 2 639	SUMNER COUNT	352	1	696	.00	717.63	.00	.00
TN 17 2 639	SUMNER COUNT		1493	44,982	.00	58,590.08	53.11	.00
TN 17 2 639			1493	44,982	.00	58,590.08	53.11	.00
TN 17 2 642	WILLIAMSON C	301	4	87	.00	131.91	.00	.00
TN 17 2 642	WILLIAMSON C		4	87	.00	131.91	.00	.00
TN 17 2 642			4	87	.00	131.91	.00	.00
TN 17 2 643	WILSON COUNT	301	1		.00	17.45	.00	.00
TN 17 2 643	WILSON COUNT		1		.00	17.45	.00	.00
TN 17 2 643			1		.00	17.45	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	17	28.42	28.42	.00	1.78
TN 17 2 715	OAK HILL/DAV		1	17	28.42	28.42	.00	1.78
TN 17 2 715			1	17	28.42	28.42	.00	1.78
TN 17 2 800	MILLERSVILLE	301	6	108	174.36	174.36	.00	.00
TN 17 2 800	MILLERSVILLE		6	108	174.36	174.36	.00	.00
TN 17 2 800			6	108	174.36	174.36	.00	.00
TN 17 2			24813	997,968	1,070,829.36	1,137,770.42	21,599.11	21,518.07
TN 17 3 604	BRENTWOOD/WI	301	10955	662,105	667,205.42	668,169.12	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	665	149,035	137,384.86	137,828.47	6,869.56	.00
TN 17 3 604	BRENTWOOD/WI	352	21	56,587	45,864.61	45,864.61	2,150.71	.00
TN 17 3 604	BRENTWOOD/WI		11641	867,727	850,454.89	851,862.20	9,020.27	.00
TN 17 3 604			11641	867,727	850,454.89	851,862.20	9,020.27	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 607	FRANKLIN	301	879	18,009	28,047.29	28,047.29	.00	1,402.53
TN 17 3 607	FRANKLIN	302	30	9,836	8,393.84	8,440.72	616.94	419.72
TN 17 3 607	FRANKLIN		909	27,845	36,441.13	36,488.01	616.94	1,822.25
TN 17 3 607			909	27,845	36,441.13	36,488.01	616.94	1,822.25
TN 17 3 614	LAVERGNE	301	1	17	29.57	29.57	.00	.00
TN 17 3 614	LAVERGNE		1	17	29.57	29.57	.00	.00
TN 17 3 614			1	17	29.57	29.57	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3633	136,104	161,907.19	161,907.19	.00	10,120.31
TN 17 3 618	USD/DAVIDSON	302	141	33,501	30,836.37	30,836.37	2,184.67	1,927.38
TN 17 3 618	USD/DAVIDSON	331	3	18,294	8,293.45	8,293.45	616.83	518.34
TN 17 3 618	USD/DAVIDSON	352	4	9,322	7,758.15	7,758.15	361.90	484.88
TN 17 3 618	USD/DAVIDSON		3781	197,221	208,795.16	208,795.16	3,163.40	13,050.91
TN 17 3 618			3781	197,221	208,795.16	208,795.16	3,163.40	13,050.91
TN 17 3 627	BRENTWOOD/DA	301	6	460	436.48	436.48	.00	27.28
TN 17 3 627	BRENTWOOD/DA	302	5	1,117	1,032.43	1,032.43	76.78	64.53
TN 17 3 627	BRENTWOOD/DA		11	1,577	1,468.91	1,468.91	76.78	91.81
TN 17 3 627			11	1,577	1,468.91	1,468.91	76.78	91.81
TN 17 3 630	GSD/DAVIDSON	301	2623	106,420	119,811.45	122,345.27	.00	7,488.91
TN 17 3 630	GSD/DAVIDSON	302	45	11,368	10,254.29	10,254.29	570.02	640.89
TN 17 3 630	GSD/DAVIDSON		2668	117,788	130,065.74	132,599.56	570.02	8,129.80
TN 17 3 630			2668	117,788	130,065.74	132,599.56	570.02	8,129.80
TN 17 3 632	NOLENSVILLE/	301	12	509	573.45	573.45	.00	17.18
TN 17 3 632	NOLENSVILLE/		12	509	573.45	573.45	.00	17.18
TN 17 3 632			12	509	573.45	573.45	.00	17.18
TN 17 3 633	NOLENSVILLE/	301	99	4,037	4,616.56	4,616.56	.00	138.50
TN 17 3 633	NOLENSVILLE/		99	4,037	4,616.56	4,616.56	.00	138.50
TN 17 3 633			99	4,037	4,616.56	4,616.56	.00	138.50
TN 17 3 642	WILLIAMSON C	301	800	43,069	.00	44,763.72	.00	.00
TN 17 3 642	WILLIAMSON C	302	34	6,359	.00	6,085.93	219.07	.00
TN 17 3 642	WILLIAMSON C	352	1	2,088	.00	1,732.21	121.25	.00
TN 17 3 642	WILLIAMSON C	381	3	4,334	.00	2,674.60	.00	.00
TN 17 3 642	WILLIAMSON C		838	55,850	.00	55,256.46	340.32	.00
TN 17 3 642			838	55,850	.00	55,256.46	340.32	.00
TN 17 3 714	FOREST HILLS	301	50	3,976	3,786.09	3,786.09	.00	236.67
TN 17 3 714	FOREST HILLS	302	1	111	125.55	125.55	.00	7.85
TN 17 3 714	FOREST HILLS		51	4,087	3,911.64	3,911.64	.00	244.52

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714			51	4,087	3,911.64	3,911.64	.00	244.52
TN 17 3 715	OAK HILL/DAV	301	108	9,677	8,916.53	8,916.53	.00	557.35
TN 17 3 715	OAK HILL/DAV	302	2	276	291.10	291.10	.00	18.20
TN 17 3 715	OAK HILL/DAV		110	9,953	9,207.63	9,207.63	.00	575.55
TN 17 3 715			110	9,953	9,207.63	9,207.63	.00	575.55
TN 17 3			20121	1,286,611	1,245,564.68	1,304,809.15	13,787.73	24,070.52
TN 17 4 610	HENDERSONVIL	301	3	178	176.77	176.77	.00	.00
TN 17 4 610	HENDERSONVIL		3	178	176.77	176.77	.00	.00
TN 17 4 610			3	178	176.77	176.77	.00	.00
TN 17 4 626	HARTSVILLE/T	301	406	14,537	17,214.78	17,214.78	.00	860.80
TN 17 4 626	HARTSVILLE/T	302	140	16,586	17,984.41	17,984.41	868.74	899.23
TN 17 4 626	HARTSVILLE/T	352	2	2,950	2,555.46	2,555.46	15.20	127.78
TN 17 4 626	HARTSVILLE/T	371	3	33,663	164,804.06	164,804.06	.00	8,240.20
TN 17 4 626	HARTSVILLE/T		551	67,736	202,558.71	202,558.71	883.94	10,128.01
TN 17 4 626			551	67,736	202,558.71	202,558.71	883.94	10,128.01
TN 17 4 641	TROUSDALE CO	301	19	1,170	.00	1,147.02	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	3,225	.00	2,526.74	37.90	.00
TN 17 4 641	TROUSDALE CO		20	4,395	.00	3,673.76	37.90	.00
TN 17 4 641			20	4,395	.00	3,673.76	37.90	.00
TN 17 4			574	72,309	202,735.48	206,409.24	921.84	10,128.01
TN 17			193804	11,570,801	9,565,096.71	10,227,592.72	179,651.35	578,789.84
TN			193804	11,570,801	9,565,096.71	10,227,592.72	179,651.35	578,789.84

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	5	353	303.49	303.49	.00	17.88
TN 17 1 600	ANTIOCH/DAVI	302	7	3,545	2,577.51	2,577.51	191.71	161.10
TN 17 1 600	ANTIOCH/DAVI	365	2	68,770	24,350.01	24,350.01	.00	1,521.88
TN 17 1 600	ANTIOCH/DAVI		14	72,668	27,231.01	27,231.01	191.71	1,700.86
TN 17 1 600			14	72,668	27,231.01	27,231.01	191.71	1,700.86
TN 17 1 601	ASHLAND CITY	301	448	23,943	23,096.78	23,367.25	.00	1,155.28
TN 17 1 601	ASHLAND CITY	302	181	48,462	40,846.52	40,846.52	2,260.22	2,042.36
TN 17 1 601	ASHLAND CITY	331	3	28,347	12,185.43	12,185.43	895.63	609.27
TN 17 1 601	ASHLAND CITY	352	7	33,003	23,964.23	23,964.23	1,261.05	1,198.21
TN 17 1 601	ASHLAND CITY	371	3	98,941	17,996.84	17,996.84	.00	899.84
TN 17 1 601	ASHLAND CITY	372	3	324,343	13,047.86	13,047.86	.00	652.39
TN 17 1 601	ASHLAND CITY		645	557,039	131,137.66	131,408.13	4,416.90	6,557.35
TN 17 1 601			645	557,039	131,137.66	131,408.13	4,416.90	6,557.35
TN 17 1 604	BRENTWOOD/WI		1		.00	1.15	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	439	66,355	48,941.95	48,941.95	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	36	14,188	10,884.75	10,884.75	662.99	.00
TN 17 1 604	BRENTWOOD/WI	352	1	9,895	6,728.38	6,728.38	470.99	.00
TN 17 1 604	BRENTWOOD/WI		477	90,438	66,555.08	66,556.23	1,133.98	.00
TN 17 1 604			477	90,438	66,555.08	66,556.23	1,133.98	.00
TN 17 1 606	FAIRVIEW/WIL	301	1050	64,857	61,545.74	61,545.74	.00	3,077.30
TN 17 1 606	FAIRVIEW/WIL	302	138	27,596	25,197.58	25,197.58	1,541.13	1,259.91
TN 17 1 606	FAIRVIEW/WIL	341	3	5,348	2,341.94	2,341.94	36.89	117.10
TN 17 1 606	FAIRVIEW/WIL	352	2	11,144	8,173.90	8,173.90	600.78	408.70
TN 17 1 606	FAIRVIEW/WIL		1193	108,945	97,259.16	97,259.16	2,178.80	4,863.01
TN 17 1 606			1193	108,945	97,259.16	97,259.16	2,178.80	4,863.01
TN 17 1 607	FRANKLIN	301	341	49,889	37,061.06	37,061.06	.00	1,853.14
TN 17 1 607	FRANKLIN	302	144	68,035	50,926.71	50,926.71	3,489.55	2,546.34
TN 17 1 607	FRANKLIN	352	2	4,928	3,670.16	3,670.16	269.76	183.50
TN 17 1 607	FRANKLIN		487	122,852	91,657.93	91,657.93	3,759.31	4,582.98
TN 17 1 607			487	122,852	91,657.93	91,657.93	3,759.31	4,582.98
TN 17 1 608	GREENBRIER/R	301	15	734	752.34	752.34	.00	37.61
TN 17 1 608	GREENBRIER/R		15	734	752.34	752.34	.00	37.61
TN 17 1 608			15	734	752.34	752.34	.00	37.61
TN 17 1 609	GOODLETSVL/D	301	59	3,620	3,485.18	3,485.18	.00	217.82
TN 17 1 609	GOODLETSVL/D	302	20	12,046	9,177.70	9,177.70	590.69	573.63
TN 17 1 609	GOODLETSVL/D		79	15,666	12,662.88	12,662.88	590.69	791.45
TN 17 1 609			79	15,666	12,662.88	12,662.88	590.69	791.45
TN 17 1 610	HENDERSONVIL	301	214	12,882	12,296.48	12,296.48	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	2,053	1,694.09	1,694.09	90.77	.00
TN 17 1 610	HENDERSONVIL		220	14,935	13,990.57	13,990.57	90.77	.00
TN 17 1 610			220	14,935	13,990.57	13,990.57	90.77	.00
TN 17 1 611	HERMITAGE/DA	301	4	445	342.21	342.21	.00	21.39
TN 17 1 611	HERMITAGE/DA	302	1		44.00	44.00	3.27	2.75
TN 17 1 611	HERMITAGE/DA		5	445	386.21	386.21	3.27	24.14
TN 17 1 611			5	445	386.21	386.21	3.27	24.14
TN 17 1 612	JOELTON/DAVI	301	2	262	207.37	207.37	.00	12.96
TN 17 1 612	JOELTON/DAVI		2	262	207.37	207.37	.00	12.96
TN 17 1 612			2	262	207.37	207.37	.00	12.96
TN 17 1 614	LAVERGNE	301	5	303	272.93	272.93	.00	.00
TN 17 1 614	LAVERGNE	302	145	118,950	82,737.59	82,737.59	5,758.40	.00
TN 17 1 614	LAVERGNE	331	3	31,160	13,641.71	13,641.71	954.92	.00
TN 17 1 614	LAVERGNE	352	24	109,396	75,776.63	75,776.63	4,937.69	.00
TN 17 1 614	LAVERGNE	371	3	32,971	9,174.81	9,174.81	.00	.00
TN 17 1 614	LAVERGNE	381	3		719.36	719.36	.00	.00
TN 17 1 614	LAVERGNE		183	292,780	182,323.03	182,323.03	11,651.01	.00
TN 17 1 614			183	292,780	182,323.03	182,323.03	11,651.01	.00
TN 17 1 615	MADISON/DAVI	301	3	182	178.75	178.75	.00	11.18
TN 17 1 615	MADISON/DAVI	302	6	82	322.01	322.01	23.95	20.13
TN 17 1 615	MADISON/DAVI		9	264	500.76	500.76	23.95	31.31
TN 17 1 615			9	264	500.76	500.76	23.95	31.31
TN 17 1 616	MILLERSVILLE	301	4	152	169.26	169.26	.00	.00
TN 17 1 616	MILLERSVILLE	302	1	191	174.20	174.20	.00	.00
TN 17 1 616	MILLERSVILLE		5	343	343.46	343.46	.00	.00

TN 17 1 616			5	343	343.46	343.46	.00	.00
TN 17 1 617	MT JULIET/WI	301	10218	1,166,983	895,169.95	895,627.60	.00	44,762.18
TN 17 1 617	MT JULIET/WI	302	747	296,828	224,060.66	224,060.66	14,555.51	11,203.32
TN 17 1 617	MT JULIET/WI	331	12	97,208	43,010.81	43,010.81	3,161.29	2,150.54
TN 17 1 617	MT JULIET/WI	352	14	60,894	42,498.07	42,498.07	2,410.18	2,124.91
TN 17 1 617	MT JULIET/WI	372	3	73,174	6,371.97	6,371.97	.00	318.60
TN 17 1 617	MT JULIET/WI		10994	1,695,087	1,211,111.46	1,211,569.11	20,126.98	60,559.55
TN 17 1 617			10994	1,695,087	1,211,111.46	1,211,569.11	20,126.98	60,559.55
TN 17 1 618	USD/DAVIDSON		7		2.89	288.65	.00	.00
TN 17 1 618	USD/DAVIDSON	301	71973	5,827,779	4,911,990.47	4,912,190.89	22.46	307,009.22
TN 17 1 618	USD/DAVIDSON	302	10503	4,692,930	3,519,875.58	3,519,875.58	223,866.58	219,992.21
TN 17 1 618	USD/DAVIDSON	331	102	632,089	286,458.30	286,458.30	11,854.78	17,903.67
TN 17 1 618	USD/DAVIDSON	341	3	25,439	8,058.47	8,058.47	599.35	503.65

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	409	1,831,863	1,286,112.90	1,286,112.90	63,174.99	80,382.11
TN 17 1 618	USD/DAVIDSON	365	11	541,420	52,625.56	195,139.34	.00	.00
TN 17 1 618	USD/DAVIDSON	371	189	1,926,280	425,127.27	425,127.27	.00	26,570.48
TN 17 1 618	USD/DAVIDSON	372	102	7,190,372	311,910.68	311,910.68	.00	19,494.46
TN 17 1 618	USD/DAVIDSON		83299	22,668,172	10,802,162.12	10,945,162.08	299,518.16	671,855.80
TN 17 1 618			83299	22,668,172	10,802,162.12	10,945,162.08	299,518.16	671,855.80
TN 17 1 619	OLD HICKORY/	301	2	223	171.35	171.35	.00	10.71
TN 17 1 619	OLD HICKORY/	302	8	701	805.22	805.22	54.60	50.33
TN 17 1 619	OLD HICKORY/		10	924	976.57	976.57	54.60	61.04
TN 17 1 619			10	924	976.57	976.57	54.60	61.04
TN 17 1 624	WHITE HOUSE/	301	39	1,993	2,073.40	2,073.40	.00	103.70
TN 17 1 624	WHITE HOUSE/	302	1	5	47.60	47.60	3.50	2.38
TN 17 1 624	WHITE HOUSE/		40	1,998	2,121.00	2,121.00	3.50	106.08
TN 17 1 624			40	1,998	2,121.00	2,121.00	3.50	106.08
TN 17 1 625	WHITE HOUSE/	301	70	3,964	3,992.73	3,992.73	.00	199.78
TN 17 1 625	WHITE HOUSE/		70	3,964	3,992.73	3,992.73	.00	199.78
TN 17 1 625			70	3,964	3,992.73	3,992.73	.00	199.78
TN 17 1 627	BRENTWOOD/DA	301	1	94	75.50	75.50	.00	4.72
TN 17 1 627	BRENTWOOD/DA		1	94	75.50	75.50	.00	4.72
TN 17 1 627			1	94	75.50	75.50	.00	4.72
TN 17 1 628	GOODLETSVL/S	301	63	5,385	4,566.91	4,566.91	.00	.00
TN 17 1 628	GOODLETSVL/S	302	3	1,209	936.34	936.34	65.55	.00
TN 17 1 628	GOODLETSVL/S		66	6,594	5,503.25	5,503.25	65.55	.00
TN 17 1 628			66	6,594	5,503.25	5,503.25	65.55	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON	301	35874	2,878,114	2,445,802.93	2,460,577.95	.00	152,871.15
TN 17 1 630	GSD/DAVIDSON	302	1833	513,851	428,944.75	428,944.75	26,241.36	26,803.73
TN 17 1 630	GSD/DAVIDSON	331	21	88,330	39,512.11	39,512.11	1,567.82	3,038.45
TN 17 1 630	GSD/DAVIDSON	352	42	192,165	137,968.17	137,968.17	6,694.49	8,623.01
TN 17 1 630	GSD/DAVIDSON	371	10	84,710	19,306.65	19,306.65	.00	923.18
TN 17 1 630	GSD/DAVIDSON	372	27	2,414,928	94,907.11	94,907.11	.00	5,931.68
TN 17 1 630	GSD/DAVIDSON		37807	6,172,098	3,166,441.72	3,181,216.74	34,503.67	198,191.20
TN 17 1 630			37807	6,172,098	3,166,441.72	3,181,216.74	34,503.67	198,191.20
TN 17 1 635	CHEATHAM COU	301	291	21,171	.00	18,833.38	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 635	CHEATHAM COU	302	14	4,553	.00	3,704.73	180.29	.00
TN 17 1 635	CHEATHAM COU		305	25,724	.00	22,538.11	180.29	.00
TN 17 1 635			305	25,724	.00	22,538.11	180.29	.00
TN 17 1 636	DICKSON COUN	301	51	3,264	.00	3,068.82	.00	.00
TN 17 1 636	DICKSON COUN	302	5	630	.00	656.65	25.30	.00
TN 17 1 636	DICKSON COUN		56	3,894	.00	3,725.47	25.30	.00
TN 17 1 636			56	3,894	.00	3,725.47	25.30	.00
TN 17 1 637	ROBERTSON CO	301	39	2,351	.00	2,288.46	.00	.00
TN 17 1 637	ROBERTSON CO	302	1	164	.00	159.94	.00	.00
TN 17 1 637	ROBERTSON CO		40	2,515	.00	2,448.40	.00	.00
TN 17 1 637			40	2,515	.00	2,448.40	.00	.00
TN 17 1 639	SUMNER COUNT	301	56	4,783	.00	4,149.18	.00	.00
TN 17 1 639	SUMNER COUNT	302	1		.00	44.00	.00	.00
TN 17 1 639	SUMNER COUNT		57	4,783	.00	4,193.18	.00	.00

TN 17 1 639			57	4,783	.00	4,193.18	.00	.00
TN 17 1 642	WILLIAMSON C	301	2409	333,838	220.56	257,372.06	.00	.00
TN 17 1 642	WILLIAMSON C	302	34	7,941	.00	6,768.66	340.28	.00
TN 17 1 642	WILLIAMSON C	373	3	628,522	.00	25,998.27	.00	.00
TN 17 1 642	WILLIAMSON C		2446	970,301	220.56	290,138.99	340.28	.00
TN 17 1 642			2446	970,301	220.56	290,138.99	340.28	.00
TN 17 1 643	WILSON COUNT	301	5718	668,604	.00	510,029.93	.00	.00
TN 17 1 643	WILSON COUNT	302	46	48,691	.00	33,603.97	2,029.05	.00
TN 17 1 643	WILSON COUNT	331	15	104,674	.00	47,281.70	3,309.72	.00
TN 17 1 643	WILSON COUNT	352	11	88,040	.00	59,252.47	3,697.56	.00
TN 17 1 643	WILSON COUNT		5790	910,009	.00	650,168.07	9,036.33	.00
TN 17 1 643			5790	910,009	.00	650,168.07	9,036.33	.00
TN 17 1 711	BELLE MEADE/	301	1098	245,265	172,852.83	172,852.83	.00	10,803.67
TN 17 1 711	BELLE MEADE/	302	16	7,496	5,771.92	5,771.92	179.01	360.74
TN 17 1 711	BELLE MEADE/	352	2	10,922	7,563.71	7,563.71	356.71	472.74
TN 17 1 711	BELLE MEADE/		1116	263,683	186,188.46	186,188.46	535.72	11,637.15
TN 17 1 711			1116	263,683	186,188.46	186,188.46	535.72	11,637.15
TN 17 1 713	BERRY HILL/D	301	307	23,366	19,630.56	19,630.56	.00	1,227.02
TN 17 1 713	BERRY HILL/D	302	362	113,901	89,103.42	89,103.42	5,891.34	5,568.79
TN 17 1 713	BERRY HILL/D	352	4	18,052	12,555.07	12,555.07	389.82	784.69
TN 17 1 713	BERRY HILL/D	371	3	38,611	8,905.66	8,905.66	.00	556.60
TN 17 1 713	BERRY HILL/D		676	193,930	130,194.71	130,194.71	6,281.16	8,137.10
TN 17 1 713			676	193,930	130,194.71	130,194.71	6,281.16	8,137.10

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 714	FOREST HILLS	301	1831	330,998	236,585.27	236,585.27	.00	14,787.25
TN 17 1 714	FOREST HILLS	302	10	6,883	4,889.72	4,889.72	54.26	305.60
TN 17 1 714	FOREST HILLS	352	1	4,926	3,415.38	3,415.38	254.02	213.46
TN 17 1 714	FOREST HILLS		1842	342,807	244,890.37	244,890.37	308.28	15,306.31
TN 17 1 714			1842	342,807	244,890.37	244,890.37	308.28	15,306.31
TN 17 1 715	OAK HILL/DAV	301	1602	315,826	221,556.20	221,556.20	.00	13,847.71
TN 17 1 715	OAK HILL/DAV	302	23	22,170	15,292.18	15,292.18	343.74	955.75
TN 17 1 715	OAK HILL/DAV	352	4	14,745	10,410.28	10,410.28	.00	650.65
TN 17 1 715	OAK HILL/DAV	371	3	15,166	3,837.62	3,837.62	.00	239.85
TN 17 1 715	OAK HILL/DAV		1632	367,907	251,096.28	251,096.28	343.74	15,693.96
TN 17 1 715			1632	367,907	251,096.28	251,096.28	343.74	15,693.96
TN 17 1 800	MILLERSVILLE	301	1	69	64.65	64.65	.00	.00
TN 17 1 800	MILLERSVILLE		1	69	64.65	64.65	.00	.00
TN 17 1 800			1	69	64.65	64.65	.00	.00
TN 17 1 917	MDSE 171		4		.00	116.52	.00	.00
TN 17 1 917	MDSE 171		4		.00	116.52	.00	.00
TN 17 1 917			4		.00	116.52	.00	.00
TN 17 1			149588	34,911,924	16,630,134.84	17,761,747.27	395,370.49	1,000,359.86
TN 17 2 601	ASHLAND CITY	302	5	219	370.65	370.65	27.24	18.53
TN 17 2 601	ASHLAND CITY		5	219	370.65	370.65	27.24	18.53
TN 17 2 601			5	219	370.65	370.65	27.24	18.53
TN 17 2 608	GREENBRIER/R	301	1646	88,896	89,439.92	89,439.92	1.43	4,472.25
TN 17 2 608	GREENBRIER/R	302	109	16,643	16,455.45	16,455.45	923.82	822.81
TN 17 2 608	GREENBRIER/R	352	1	7,456	5,496.40	5,496.40	403.99	274.82
TN 17 2 608	GREENBRIER/R		1756	112,995	111,391.77	111,391.77	1,329.24	5,569.88
TN 17 2 608			1756	112,995	111,391.77	111,391.77	1,329.24	5,569.88
TN 17 2 609	GOODLETSVL/D	301	876	48,222	47,564.71	47,564.71	.00	2,972.97
TN 17 2 609	GOODLETSVL/D	302	392	94,092	81,474.12	81,474.12	5,625.44	5,092.26
TN 17 2 609	GOODLETSVL/D	352	3	13,027	9,596.57	9,596.57	323.88	599.79
TN 17 2 609	GOODLETSVL/D	371	6	57,876	13,463.01	13,463.01	.00	841.44
TN 17 2 609	GOODLETSVL/D		1277	213,217	152,098.41	152,098.41	5,949.32	9,506.46
TN 17 2 609			1277	213,217	152,098.41	152,098.41	5,949.32	9,506.46
TN 17 2 610	HENDERSONVIL	301	13701	926,415	854,678.33	855,089.15	.00	.00
TN 17 2 610	HENDERSONVIL	302	1213	202,717	192,928.94	192,981.22	12,349.25	.00
TN 17 2 610	HENDERSONVIL	331	3	15,078	6,816.62	6,816.62	477.16	.00
TN 17 2 610	HENDERSONVIL	352	8	23,565	18,155.57	18,155.57	571.51	.00
TN 17 2 610	HENDERSONVIL	372	6	29,907	4,315.99	4,315.99	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL		14931	1,197,682	1,076,895.45	1,077,358.55	13,397.92	.00
TN 17 2 610			14931	1,197,682	1,076,895.45	1,077,358.55	13,397.92	.00
TN 17 2 615	MADISON/DAVI	302	3	186	261.02	261.02	19.41	16.32
TN 17 2 615	MADISON/DAVI		3	186	261.02	261.02	19.41	16.32

TN 17 2 615			3	186	261.02	261.02	19.41	16.32
TN 17 2 616	MILLERSVILLE	301	78	5,173	4,655.76	4,748.48	.00	.00
TN 17 2 616	MILLERSVILLE	302	26	4,109	3,945.06	3,945.06	238.90	.00
TN 17 2 616	MILLERSVILLE	352	1	12,330	8,630.97	8,630.97	129.46	.00
TN 17 2 616	MILLERSVILLE		105	21,612	17,231.79	17,324.51	368.36	.00
TN 17 2 616			105	21,612	17,231.79	17,324.51	368.36	.00
TN 17 2 617	MT JULIET/WI	301	6	527	441.35	441.35	.00	22.07
TN 17 2 617	MT JULIET/WI		6	527	441.35	441.35	.00	22.07
TN 17 2 617			6	527	441.35	441.35	.00	22.07
TN 17 2 618	USD/DAVIDSON	301	10	560	551.69	551.69	.00	34.49
TN 17 2 618	USD/DAVIDSON	302	4	224	329.47	329.47	24.50	20.59
TN 17 2 618	USD/DAVIDSON		14	784	881.16	881.16	24.50	55.08
TN 17 2 618			14	784	881.16	881.16	24.50	55.08
TN 17 2 624	WHITE HOUSE/	301	993	53,437	54,266.88	54,266.88	.00	2,714.59
TN 17 2 624	WHITE HOUSE/	302	195	50,463	44,843.07	44,843.07	2,960.51	2,242.17
TN 17 2 624	WHITE HOUSE/	331	3	25,536	11,769.98	11,769.98	865.09	588.50
TN 17 2 624	WHITE HOUSE/	352	4	15,287	11,894.01	11,894.01	874.21	594.70
TN 17 2 624	WHITE HOUSE/		1195	144,723	122,773.94	122,773.94	4,699.81	6,139.96
TN 17 2 624			1195	144,723	122,773.94	122,773.94	4,699.81	6,139.96
TN 17 2 625	WHITE HOUSE/	301	1763	99,254	99,912.56	99,991.55	.00	4,998.18
TN 17 2 625	WHITE HOUSE/	302	50	7,327	7,471.37	7,471.37	377.22	373.60
TN 17 2 625	WHITE HOUSE/	352	1	3,054	2,422.26	2,422.26	.00	121.11
TN 17 2 625	WHITE HOUSE/		1814	109,635	109,806.19	109,885.18	377.22	5,492.89
TN 17 2 625			1814	109,635	109,806.19	109,885.18	377.22	5,492.89
TN 17 2 626	HARTSVILLE/T	301	3	207	192.42	192.42	.00	9.62
TN 17 2 626	HARTSVILLE/T	302	2	243	256.74	256.74	18.87	12.83
TN 17 2 626	HARTSVILLE/T		5	450	449.16	449.16	18.87	22.45
TN 17 2 626			5	450	449.16	449.16	18.87	22.45
TN 17 2 628	GOODLETSVL/S	301	1780	148,724	128,387.50	128,387.50	6.54	.00
TN 17 2 628	GOODLETSVL/S	302	102	14,350	13,384.13	13,384.13	824.36	.00
TN 17 2 628	GOODLETSVL/S		1882	163,074	141,771.63	141,771.63	830.90	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628			1882	163,074	141,771.63	141,771.63	830.90	.00
TN 17 2 630	GSD/DAVIDSON	301	243	12,768	12,867.46	12,867.46	.00	804.27
TN 17 2 630	GSD/DAVIDSON	302	241	53,953	47,779.85	47,779.85	3,414.28	2,986.26
TN 17 2 630	GSD/DAVIDSON	331	3	39,857	15,919.38	15,919.38	1,184.00	994.96
TN 17 2 630	GSD/DAVIDSON	352	7	23,027	17,761.02	17,761.02	910.91	1,110.06
TN 17 2 630	GSD/DAVIDSON	371	3	5,045	2,985.14	2,985.14	.00	186.57
TN 17 2 630	GSD/DAVIDSON	372	3	18,929	2,537.24	2,537.24	.00	158.58
TN 17 2 630	GSD/DAVIDSON		500	153,579	99,850.09	99,850.09	5,509.19	6,240.70
TN 17 2 630			500	153,579	99,850.09	99,850.09	5,509.19	6,240.70
TN 17 2 637	ROBERTSON CO	301	186	13,379	.00	12,392.54	.00	.00
TN 17 2 637	ROBERTSON CO		186	13,379	.00	12,392.54	.00	.00
TN 17 2 637			186	13,379	.00	12,392.54	.00	.00
TN 17 2 639	SUMNER COUNT	301	1483	127,255	.00	109,700.79	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	5,411	.00	4,360.55	82.44	.00
TN 17 2 639	SUMNER COUNT	352	1	1,897	.00	1,542.34	.00	.00
TN 17 2 639	SUMNER COUNT		1499	134,563	.00	115,603.68	82.44	.00
TN 17 2 639			1499	134,563	.00	115,603.68	82.44	.00
TN 17 2 642	WILLIAMSON C	301	4	241	.00	230.43	.00	.00
TN 17 2 642	WILLIAMSON C		4	241	.00	230.43	.00	.00
TN 17 2 642			4	241	.00	230.43	.00	.00
TN 17 2 643	WILSON COUNT	301	1	6	.00	21.59	.00	.00
TN 17 2 643	WILSON COUNT		1	6	.00	21.59	.00	.00
TN 17 2 643			1	6	.00	21.59	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	29	37.73	37.73	.00	2.36
TN 17 2 715	OAK HILL/DAV		1	29	37.73	37.73	.00	2.36
TN 17 2 715			1	29	37.73	37.73	.00	2.36
TN 17 2 800	MILLERSVILLE	301	6	281	296.89	296.89	.00	.00
TN 17 2 800	MILLERSVILLE		6	281	296.89	296.89	.00	.00
TN 17 2 800			6	281	296.89	296.89	.00	.00
TN 17 2			25190	2,267,182	1,834,557.23	1,963,440.28	32,634.42	33,086.70
TN 17 3 604	BRENTWOOD/WI	301	10964	1,702,566	1,248,854.40	1,250,875.82	.00	.00
TN 17 3 604	BRENTWOOD/WI	302	679	255,921	193,738.15	194,149.09	11,781.72	.00
TN 17 3 604	BRENTWOOD/WI	352	21	111,073	77,478.64	77,478.64	4,058.21	.00
TN 17 3 604	BRENTWOOD/WI		11664	2,069,560	1,520,071.19	1,522,503.55	15,839.93	.00
TN 17 3 604			11664	2,069,560	1,520,071.19	1,522,503.55	15,839.93	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 607	FRANKLIN	301	889	44,761	43,179.91	43,179.91	.00	2,159.29
TN 17 3 607	FRANKLIN	302	30	20,044	14,366.48	14,465.06	1,052.11	718.33
TN 17 3 607	FRANKLIN		919	64,805	57,546.39	57,644.97	1,052.11	2,877.62
TN 17 3 607			919	64,805	57,546.39	57,644.97	1,052.11	2,877.62
TN 17 3 614	LAVERGNE	301	1	64	57.27	57.27	.00	.00
TN 17 3 614	LAVERGNE		1	64	57.27	57.27	.00	.00
TN 17 3 614			1	64	57.27	57.27	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3623	362,505	286,034.92	286,034.92	.00	17,878.35
TN 17 3 618	USD/DAVIDSON	302	140	58,810	44,203.68	44,203.68	3,017.13	2,762.80
TN 17 3 618	USD/DAVIDSON	331	3	23,188	9,835.84	9,835.84	731.54	614.74
TN 17 3 618	USD/DAVIDSON	352	6	16,950	11,839.12	11,839.12	519.26	739.94
TN 17 3 618	USD/DAVIDSON		3772	461,453	351,913.56	351,913.56	4,267.93	21,995.83
TN 17 3 618			3772	461,453	351,913.56	351,913.56	4,267.93	21,995.83
TN 17 3 627	BRENTWOOD/DA	301	6	1,014	730.21	730.21	.00	45.63
TN 17 3 627	BRENTWOOD/DA	302	5	1,737	1,355.74	1,355.74	100.83	84.74
TN 17 3 627	BRENTWOOD/DA		11	2,751	2,085.95	2,085.95	100.83	130.37
TN 17 3 627			11	2,751	2,085.95	2,085.95	100.83	130.37
TN 17 3 630	GSD/DAVIDSON	301	2632	285,907	217,027.40	221,564.93	.00	13,564.93
TN 17 3 630	GSD/DAVIDSON	302	46	24,061	17,526.12	17,526.12	1,046.20	1,095.39
TN 17 3 630	GSD/DAVIDSON		2678	309,968	234,553.52	239,091.05	1,046.20	14,660.32
TN 17 3 630			2678	309,968	234,553.52	239,091.05	1,046.20	14,660.32
TN 17 3 632	NOLENSVILLE/	301	12	1,371	1,048.82	1,048.82	.00	31.48
TN 17 3 632	NOLENSVILLE/		12	1,371	1,048.82	1,048.82	.00	31.48
TN 17 3 632			12	1,371	1,048.82	1,048.82	.00	31.48
TN 17 3 633	NOLENSVILLE/	301	101	11,878	9,037.61	9,037.61	.00	271.14
TN 17 3 633	NOLENSVILLE/		101	11,878	9,037.61	9,037.61	.00	271.14
TN 17 3 633			101	11,878	9,037.61	9,037.61	.00	271.14
TN 17 3 642	WILLIAMSON C	301	809	100,385	.00	76,330.90	.00	.00
TN 17 3 642	WILLIAMSON C	302	35	15,529	.00	11,620.51	351.81	.00
TN 17 3 642	WILLIAMSON C	352	1	4,734	.00	3,300.58	231.04	.00
TN 17 3 642	WILLIAMSON C	381	3	9,089	.00	4,030.54	.00	.00
TN 17 3 642	WILLIAMSON C		848	129,737	.00	95,282.53	582.85	.00
TN 17 3 642			848	129,737	.00	95,282.53	582.85	.00
TN 17 3 714	FOREST HILLS	301	48	9,056	6,447.29	6,447.29	.00	402.96
TN 17 3 714	FOREST HILLS	302	1	1,121	772.29	772.29	.00	48.27
TN 17 3 714	FOREST HILLS		49	10,177	7,219.58	7,219.58	.00	451.23

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 714			49	10,177	7,219.58	7,219.58	.00	451.23
TN 17 3 715	OAK HILL/DAV	301	109	20,875	14,782.51	14,782.51	.00	923.91
TN 17 3 715	OAK HILL/DAV	302	2	1,013	743.91	743.91	.00	46.49
TN 17 3 715	OAK HILL/DAV		111	21,888	15,526.42	15,526.42	.00	970.40
TN 17 3 715			111	21,888	15,526.42	15,526.42	.00	970.40
TN 17 3			20166	3,083,652	2,199,060.31	2,301,411.31	22,889.85	41,388.39
TN 17 4 610	HENDERSONVIL	301	3	434	319.28	319.28	.00	.00
TN 17 4 610	HENDERSONVIL		3	434	319.28	319.28	.00	.00
TN 17 4 610			3	434	319.28	319.28	.00	.00
TN 17 4 626	HARTSVILLE/T	301	419	41,498	32,834.38	32,834.38	.00	1,641.80
TN 17 4 626	HARTSVILLE/T	302	139	50,167	38,495.91	38,495.91	1,940.85	1,924.82
TN 17 4 626	HARTSVILLE/T	352	2	8,531	5,958.46	5,958.46	36.61	297.92
TN 17 4 626	HARTSVILLE/T	371	3	56,484	11,724.95	11,724.95	.00	586.25
TN 17 4 626	HARTSVILLE/T		563	156,680	89,013.70	89,013.70	1,977.46	4,450.79
TN 17 4 626			563	156,680	89,013.70	89,013.70	1,977.46	4,450.79
TN 17 4 641	TROUSDALE CO	301	19	2,777	.00	2,040.04	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	6,899	.00	4,679.68	70.20	.00
TN 17 4 641	TROUSDALE CO		20	9,676	.00	6,719.72	70.20	.00
TN 17 4 641			20	9,676	.00	6,719.72	70.20	.00
TN 17 4			586	166,790	89,332.98	96,052.70	2,047.66	4,450.79
TN 17			195530	40,429,548	20,753,085.36	22,122,651.56	452,942.42	1,079,285.74
TN			195530	40,429,548	20,753,085.36	22,122,651.56	452,942.42	1,079,285.74

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	4	486	463.51	463.51	.00	28.97
TN 17 1 600	ANTIOCH/DAVI	302	7	2,966	2,634.35	2,634.35	195.92	164.64
TN 17 1 600	ANTIOCH/DAVI	365	2	31,420	1,620.21	1,620.21	.00	.00
TN 17 1 600	ANTIOCH/DAVI		13	34,872	4,718.07	4,718.07	195.92	193.61
TN 17 1 600			13	34,872	4,718.07	4,718.07	195.92	193.61
TN 17 1 601	ASHLAND CITY	301	459	40,988	40,202.92	40,744.10	.00	2,010.50
TN 17 1 601	ASHLAND CITY	302	182	80,770	69,624.69	69,624.69	3,691.28	3,481.28
TN 17 1 601	ASHLAND CITY	331	3	36,091	15,493.18	15,493.18	1,138.75	774.66
TN 17 1 601	ASHLAND CITY	352	7	44,391	33,124.80	33,124.80	1,900.66	1,656.25
TN 17 1 601	ASHLAND CITY	371	3	97,750	18,730.83	18,730.83	.00	936.54
TN 17 1 601	ASHLAND CITY	372	3	393,150	16,278.81	16,278.81	.00	813.94
TN 17 1 601	ASHLAND CITY		657	693,140	193,455.23	193,996.41	6,730.69	9,673.17
TN 17 1 601			657	693,140	193,455.23	193,996.41	6,730.69	9,673.17
TN 17 1 604	BRENTWOOD/WI		1		.00	1.17	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	438	101,478	87,498.33	87,498.33	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	36	22,779	18,576.76	18,576.76	1,093.37	.00
TN 17 1 604	BRENTWOOD/WI	352	1	13,858	9,715.25	9,715.25	680.07	.00
TN 17 1 604	BRENTWOOD/WI		476	138,115	115,790.34	115,791.51	1,773.44	.00
TN 17 1 604			476	138,115	115,790.34	115,791.51	1,773.44	.00
TN 17 1 606	FAIRVIEW/WIL	301	1059	138,498	129,115.91	129,115.91	.00	6,455.35
TN 17 1 606	FAIRVIEW/WIL	302	140	58,854	50,995.44	50,995.44	3,047.43	2,549.81
TN 17 1 606	FAIRVIEW/WIL	341	3		800.00	800.00	12.60	40.00
TN 17 1 606	FAIRVIEW/WIL	352	2	12,836	9,547.83	9,547.83	701.77	477.39
TN 17 1 606	FAIRVIEW/WIL		1204	210,188	190,459.18	190,459.18	3,761.80	9,522.55
TN 17 1 606			1204	210,188	190,459.18	190,459.18	3,761.80	9,522.55
TN 17 1 607	FRANKLIN	301	341	71,842	62,281.52	62,281.52	.00	3,114.19
TN 17 1 607	FRANKLIN	302	145	90,592	73,883.28	73,883.28	5,079.43	3,694.17
TN 17 1 607	FRANKLIN	352	2	8,547	6,435.79	6,435.79	473.03	321.79
TN 17 1 607	FRANKLIN		488	170,981	142,600.59	142,600.59	5,552.46	7,130.15
TN 17 1 607			488	170,981	142,600.59	142,600.59	5,552.46	7,130.15
TN 17 1 608	GREENBRIER/R	301	15	1,699	1,613.36	1,613.36	.00	80.66
TN 17 1 608	GREENBRIER/R		15	1,699	1,613.36	1,613.36	.00	80.66
TN 17 1 608			15	1,699	1,613.36	1,613.36	.00	80.66
TN 17 1 609	GOODLETSVL/D	301	57	7,522	6,919.55	6,919.55	.00	432.51
TN 17 1 609	GOODLETSVL/D	302	21	19,537	15,552.63	15,552.63	1,020.10	972.07
TN 17 1 609	GOODLETSVL/D		78	27,059	22,472.18	22,472.18	1,020.10	1,404.58
TN 17 1 609			78	27,059	22,472.18	22,472.18	1,020.10	1,404.58
TN 17 1 610	HENDERSONVIL	301	210	26,685	24,485.43	24,485.43	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	3,636	2,943.37	2,943.37	138.59	.00
TN 17 1 610	HENDERSONVIL		216	30,321	27,428.80	27,428.80	138.59	.00
TN 17 1 610			216	30,321	27,428.80	27,428.80	138.59	.00
TN 17 1 611	HERMITAGE/DA	301	4	614	564.41	564.41	.00	35.27
TN 17 1 611	HERMITAGE/DA	302	1	3	46.30	46.30	3.44	2.89
TN 17 1 611	HERMITAGE/DA		5	617	610.71	610.71	3.44	38.16
TN 17 1 611			5	617	610.71	610.71	3.44	38.16
TN 17 1 612	JOELTON/DAVI	301	2	432	380.35	380.35	.00	23.77
TN 17 1 612	JOELTON/DAVI		2	432	380.35	380.35	.00	23.77
TN 17 1 612			2	432	380.35	380.35	.00	23.77
TN 17 1 614	LAVERGNE	301	5	419	428.43	428.43	.00	.00
TN 17 1 614	LAVERGNE	302	143	168,300	136,925.45	136,925.45	9,356.66	.00
TN 17 1 614	LAVERGNE	331	3	35,300	15,882.99	15,882.99	1,111.81	.00
TN 17 1 614	LAVERGNE	352	24	144,778	110,401.93	110,401.93	7,149.64	.00
TN 17 1 614	LAVERGNE	371	3	46,517	11,769.14	11,769.14	.00	.00
TN 17 1 614	LAVERGNE	381	3		799.36	799.36	.00	.00
TN 17 1 614	LAVERGNE		181	395,314	276,207.30	276,207.30	17,618.11	.00
TN 17 1 614			181	395,314	276,207.30	276,207.30	17,618.11	.00
TN 17 1 615	MADISON/DAVI	301	3	457	405.04	405.04	.00	25.31
TN 17 1 615	MADISON/DAVI	302	7	547	711.31	711.31	52.89	44.46
TN 17 1 615	MADISON/DAVI		10	1,004	1,116.35	1,116.35	52.89	69.77
TN 17 1 615			10	1,004	1,116.35	1,116.35	52.89	69.77
TN 17 1 616	MILLERSVILLE	301	4	278	290.30	290.30	.00	.00
TN 17 1 616	MILLERSVILLE	302	1	281	256.31	256.31	.00	.00
TN 17 1 616	MILLERSVILLE		5	559	546.61	546.61	.00	.00

TN 17 1 616			5	559	546.61	546.61	.00	.00
TN 17 1 617	MT JULIET/WI	301	10247	1,546,894	1,429,853.68	1,430,567.41	.00	71,496.40
TN 17 1 617	MT JULIET/WI	302	734	396,241	338,729.89	338,729.89	21,914.42	16,936.66
TN 17 1 617	MT JULIET/WI	331	12	97,705	45,968.74	45,968.74	3,378.71	2,298.43
TN 17 1 617	MT JULIET/WI	352	13	79,266	60,204.79	60,204.79	3,452.63	3,010.24
TN 17 1 617	MT JULIET/WI	372	3	75,116	8,481.64	8,481.64	.00	424.08
TN 17 1 617	MT JULIET/WI		11009	2,195,222	1,883,238.74	1,883,952.47	28,745.76	94,165.81
TN 17 1 617			11009	2,195,222	1,883,238.74	1,883,952.47	28,745.76	94,165.81
TN 17 1 618	USD/DAVIDSON		7		2.94	292.96	.00	.00
TN 17 1 618	USD/DAVIDSON	301	72041	9,250,274	8,649,825.28	8,650,211.48	41.75	540,638.92
TN 17 1 618	USD/DAVIDSON	302	10554	6,065,241	5,136,311.93	5,136,311.93	317,782.49	321,019.03
TN 17 1 618	USD/DAVIDSON	331	102	653,493	311,498.01	311,498.01	12,905.53	19,468.65
TN 17 1 618	USD/DAVIDSON	341	3	26,040	9,127.28	9,127.28	678.84	570.46

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	411	2,514,426	1,883,768.45	1,883,768.45	92,765.83	117,553.64
TN 17 1 618	USD/DAVIDSON	365	15	17,940	5,655.94	5,655.94	18.73	73.44
TN 17 1 618	USD/DAVIDSON	371	190	2,009,937	464,857.71	464,857.71	.00	29,053.60
TN 17 1 618	USD/DAVIDSON	372	102	7,197,692	359,417.80	359,417.80	.00	22,463.62
TN 17 1 618	USD/DAVIDSON		83425	27,735,043	16,820,465.34	16,821,141.56	424,193.17	1,050,841.36
TN 17 1 618			83425	27,735,043	16,820,465.34	16,821,141.56	424,193.17	1,050,841.36
TN 17 1 619	OLD HICKORY/	301	2	302	280.20	280.20	.00	17.52
TN 17 1 619	OLD HICKORY/	302	9	1,197	1,315.06	1,315.06	90.97	82.18
TN 17 1 619	OLD HICKORY/		11	1,499	1,595.26	1,595.26	90.97	99.70
TN 17 1 619			11	1,499	1,595.26	1,595.26	90.97	99.70
TN 17 1 624	WHITE HOUSE/	301	39	5,409	4,947.07	4,947.07	.00	247.37
TN 17 1 624	WHITE HOUSE/	302	2	599	537.91	537.91	39.53	26.90
TN 17 1 624	WHITE HOUSE/		41	6,008	5,484.98	5,484.98	39.53	274.27
TN 17 1 624			41	6,008	5,484.98	5,484.98	39.53	274.27
TN 17 1 625	WHITE HOUSE/	301	70	10,107	9,193.90	9,193.90	.00	459.70
TN 17 1 625	WHITE HOUSE/		70	10,107	9,193.90	9,193.90	.00	459.70
TN 17 1 625			70	10,107	9,193.90	9,193.90	.00	459.70
TN 17 1 627	BRENTWOOD/DA	301	1	183	162.39	162.39	.00	10.15
TN 17 1 627	BRENTWOOD/DA		1	183	162.39	162.39	.00	10.15
TN 17 1 627			1	183	162.39	162.39	.00	10.15
TN 17 1 628	GOODLETSVL/S	301	60	10,324	9,245.86	9,245.86	.00	.00
TN 17 1 628	GOODLETSVL/S	302	1	264	243.46	243.46	17.04	.00
TN 17 1 628	GOODLETSVL/S		61	10,588	9,489.32	9,489.32	17.04	.00
TN 17 1 628			61	10,588	9,489.32	9,489.32	17.04	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON	301	35952	5,027,599	4,606,000.22	4,631,451.82	.00	287,888.62
TN 17 1 630	GSD/DAVIDSON	302	1862	1,015,981	847,691.76	847,691.76	50,018.59	52,981.30
TN 17 1 630	GSD/DAVIDSON	331	15	107,213	51,010.03	51,010.03	1,731.64	3,188.12
TN 17 1 630	GSD/DAVIDSON	352	40	315,865	231,475.21	231,475.21	11,059.86	14,467.21
TN 17 1 630	GSD/DAVIDSON	371	14	124,425	29,553.99	29,553.99	.00	1,076.02
TN 17 1 630	GSD/DAVIDSON	372	27	2,229,062	88,658.51	88,658.51	.00	5,541.16
TN 17 1 630	GSD/DAVIDSON		37910	8,820,145	5,854,389.72	5,879,841.32	62,810.09	365,142.43
TN 17 1 630			37910	8,820,145	5,854,389.72	5,879,841.32	62,810.09	365,142.43
TN 17 1 634	CANE RIDGE/D	301	1	417	346.27	346.27	.00	21.64

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 634	CANE RIDGE/D		1	417	346.27	346.27	.00	21.64
TN 17 1 634			1	417	346.27	346.27	.00	21.64
TN 17 1 635	CHEATHAM COU	301	289	33,116	.00	31,563.04	.00	.00
TN 17 1 635	CHEATHAM COU	302	14	9,219	.00	7,649.50	338.07	.00
TN 17 1 635	CHEATHAM COU		303	42,335	.00	39,212.54	338.07	.00
TN 17 1 635			303	42,335	.00	39,212.54	338.07	.00
TN 17 1 636	DICKSON COUN	301	52	6,994	.00	6,501.27	.00	.00
TN 17 1 636	DICKSON COUN	302	5	1,458	.00	1,331.02	43.53	.00
TN 17 1 636	DICKSON COUN		57	8,452	.00	7,832.29	43.53	.00
TN 17 1 636			57	8,452	.00	7,832.29	43.53	.00
TN 17 1 637	ROBERTSON CO	301	40	5,483	.00	5,049.02	.00	.00
TN 17 1 637	ROBERTSON CO	302	1	477	.00	404.40	.00	.00
TN 17 1 637	ROBERTSON CO		41	5,960	.00	5,453.42	.00	.00
TN 17 1 637			41	5,960	.00	5,453.42	.00	.00

TN 17 1 639	SUMNER COUNT	301	56	10,153	.00	8,956.84	.00	.00
TN 17 1 639	SUMNER COUNT	302	1		.00	44.00	.00	.00
TN 17 1 639	SUMNER COUNT		57	10,153	.00	9,000.84	.00	.00
TN 17 1 639			57	10,153	.00	9,000.84	.00	.00
TN 17 1 642	WILLIAMSON C	301	2408	615,842	461.09	532,060.33	.00	.00
TN 17 1 642	WILLIAMSON C	302	34	15,169	.00	12,948.08	585.76	.00
TN 17 1 642	WILLIAMSON C	373	3	702,859	.00	28,600.07	.00	.00
TN 17 1 642	WILLIAMSON C		2445	1,333,870	461.09	573,608.48	585.76	.00
TN 17 1 642			2445	1,333,870	461.09	573,608.48	585.76	.00
TN 17 1 643	WILSON COUNT	301	5741	900,509	.00	829,940.55	.00	.00
TN 17 1 643	WILSON COUNT	302	49	41,716	.00	34,362.91	1,872.01	.00
TN 17 1 643	WILSON COUNT	331	15	113,965	.00	53,446.60	3,741.26	.00
TN 17 1 643	WILSON COUNT	352	11	131,158	.00	96,409.49	6,066.54	.00
TN 17 1 643	WILSON COUNT		5816	1,187,348	.00	1,014,159.55	11,679.81	.00
TN 17 1 643			5816	1,187,348	.00	1,014,159.55	11,679.81	.00
TN 17 1 711	BELLE MEADE/	301	1094	408,776	342,950.18	342,950.18	.00	21,434.72
TN 17 1 711	BELLE MEADE/	302	16	14,722	11,873.84	11,873.84	378.04	742.12
TN 17 1 711	BELLE MEADE/	352	2	16,890	12,266.79	12,266.79	563.33	766.68
TN 17 1 711	BELLE MEADE/		1112	440,388	367,090.81	367,090.81	941.37	22,943.52
TN 17 1 711			1112	440,388	367,090.81	367,090.81	941.37	22,943.52
TN 17 1 713	BERRY HILL/D	301	307	23,009	24,189.68	24,189.68	.00	1,511.97
TN 17 1 713	BERRY HILL/D	302	358	118,129	107,472.40	107,472.40	7,126.89	6,717.12

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 713	BERRY HILL/D	352	4	23,056	17,568.03	17,568.03	734.02	1,098.01
TN 17 1 713	BERRY HILL/D	371	3	41,966	10,298.79	10,298.79	.00	643.67
TN 17 1 713	BERRY HILL/D		672	206,160	159,528.90	159,528.90	7,860.91	9,970.77
TN 17 1 713			672	206,160	159,528.90	159,528.90	7,860.91	9,970.77
TN 17 1 714	FOREST HILLS	301	1835	582,918	493,650.85	493,650.85	.00	30,853.70
TN 17 1 714	FOREST HILLS	302	10	12,628	9,951.42	9,951.42	120.39	621.96
TN 17 1 714	FOREST HILLS	352	1		300.00	300.00	22.31	18.75
TN 17 1 714	FOREST HILLS		1846	595,546	503,902.27	503,902.27	142.70	31,494.41
TN 17 1 714			1846	595,546	503,902.27	503,902.27	142.70	31,494.41
TN 17 1 715	OAK HILL/DAV	301	1599	408,210	356,510.15	356,510.15	.00	22,282.26
TN 17 1 715	OAK HILL/DAV	302	23	34,273	27,245.08	27,245.08	643.84	1,702.82
TN 17 1 715	OAK HILL/DAV	352	4	22,558	16,994.57	16,994.57	.00	1,062.16
TN 17 1 715	OAK HILL/DAV	371	3	14,849	4,229.02	4,229.02	.00	264.31
TN 17 1 715	OAK HILL/DAV		1629	479,890	404,978.82	404,978.82	643.84	25,311.55
TN 17 1 715			1629	479,890	404,978.82	404,978.82	643.84	25,311.55
TN 17 1 800	MILLERSVILLE	301	1	160	144.37	144.37	.00	.00
TN 17 1 800	MILLERSVILLE		1	160	144.37	144.37	.00	.00
TN 17 1 800			1	160	144.37	144.37	.00	.00
TN 17 1 917	MDSE 171		3		.00	31.66	.00	.00
TN 17 1 917	MDSE 171		3		.00	31.66	.00	.00
TN 17 1 917			3		.00	31.66	.00	.00
TN 17 1			149863	44,793,775	26,997,959.25	28,674,180.84	574,986.53	1,628,877.23
TN 17 2 601	ASHLAND CITY	302	7	870	961.16	961.16	70.65	48.06
TN 17 2 601	ASHLAND CITY		7	870	961.16	961.16	70.65	48.06
TN 17 2 601			7	870	961.16	961.16	70.65	48.06
TN 17 2 608	GREENBRIER/R	301	1658	206,366	192,524.84	192,524.84	1.57	9,626.53
TN 17 2 608	GREENBRIER/R	302	111	40,316	35,388.16	35,388.16	1,886.61	1,769.45
TN 17 2 608	GREENBRIER/R	352	1	13,256	9,466.78	9,466.78	695.81	473.34
TN 17 2 608	GREENBRIER/R		1770	259,938	237,379.78	237,379.78	2,583.99	11,869.32
TN 17 2 608			1770	259,938	237,379.78	237,379.78	2,583.99	11,869.32
TN 17 2 609	GOODLETSVL/D	301	870	102,663	95,474.24	95,474.24	.00	5,967.51
TN 17 2 609	GOODLETSVL/D	302	379	187,792	157,573.17	157,573.17	10,708.25	9,848.55
TN 17 2 609	GOODLETSVL/D	352	3	20,831	15,199.17	15,199.17	517.94	949.95
TN 17 2 609	GOODLETSVL/D	371	6	57,546	14,976.89	14,976.89	.00	936.05
TN 17 2 609	GOODLETSVL/D		1258	368,832	283,223.47	283,223.47	11,226.19	17,702.06
TN 17 2 609			1258	368,832	283,223.47	283,223.47	11,226.19	17,702.06

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 610	HENDERSONVIL	301	13604	2,016,558	1,809,201.10	1,810,207.44	.00	.00
TN 17 2 610	HENDERSONVIL	302	1236	458,128	394,052.18	394,256.17	24,554.30	.00
TN 17 2 610	HENDERSONVIL	331	3	16,474	7,715.09	7,715.09	540.06	.00
TN 17 2 610	HENDERSONVIL	352	8	46,690	34,012.13	34,012.13	1,133.37	.00
TN 17 2 610	HENDERSONVIL	372	6	33,073	5,755.56	5,755.56	.00	.00
TN 17 2 610	HENDERSONVIL		14857	2,570,923	2,250,736.06	2,251,946.39	26,227.73	.00

TN 17 2 610			14857	2,570,923	2,250,736.06	2,251,946.39	26,227.73	.00
TN 17 2 615	MADISON/DAVI	302	3	415	437.64	437.64	32.54	27.35
TN 17 2 615	MADISON/DAVI		3	415	437.64	437.64	32.54	27.35
TN 17 2 615			3	415	437.64	437.64	32.54	27.35
TN 17 2 616	MILLERSVILLE	301	78	10,532	9,527.01	9,715.82	.00	.00
TN 17 2 616	MILLERSVILLE	302	27	10,165	8,866.72	8,866.72	503.18	.00
TN 17 2 616	MILLERSVILLE	352	1	12,630	9,033.89	9,033.89	135.51	.00
TN 17 2 616	MILLERSVILLE		106	33,327	27,427.62	27,616.43	638.69	.00
TN 17 2 616			106	33,327	27,427.62	27,616.43	638.69	.00
TN 17 2 617	MT JULIET/WI	301	6	829	765.97	765.97	.00	38.30
TN 17 2 617	MT JULIET/WI		6	829	765.97	765.97	.00	38.30
TN 17 2 617			6	829	765.97	765.97	.00	38.30
TN 17 2 618	USD/DAVIDSON	301	9	1,252	1,144.83	1,144.83	.00	71.55
TN 17 2 618	USD/DAVIDSON	302	4	997	927.10	927.10	68.96	57.95
TN 17 2 618	USD/DAVIDSON		13	2,249	2,071.93	2,071.93	68.96	129.50
TN 17 2 618			13	2,249	2,071.93	2,071.93	68.96	129.50
TN 17 2 624	WHITE HOUSE/	301	985	136,825	125,200.11	125,200.11	.00	6,260.25
TN 17 2 624	WHITE HOUSE/	302	197	123,352	101,357.43	101,357.43	6,400.12	5,067.95
TN 17 2 624	WHITE HOUSE/	331	3	25,201	12,461.69	12,461.69	915.93	623.08
TN 17 2 624	WHITE HOUSE/	352	4	36,755	26,489.20	26,489.20	1,946.96	1,324.47
TN 17 2 624	WHITE HOUSE/		1189	322,133	265,508.43	265,508.43	9,263.01	13,275.75
TN 17 2 624			1189	322,133	265,508.43	265,508.43	9,263.01	13,275.75
TN 17 2 625	WHITE HOUSE/	301	1790	250,775	228,592.61	228,767.03	.00	11,430.34
TN 17 2 625	WHITE HOUSE/	302	50	24,738	20,781.38	20,781.38	952.06	1,039.09
TN 17 2 625	WHITE HOUSE/	352	1	6,715	4,913.80	4,913.80	.00	245.69
TN 17 2 625	WHITE HOUSE/		1841	282,228	254,287.79	254,462.21	952.06	12,715.12
TN 17 2 625			1841	282,228	254,287.79	254,462.21	952.06	12,715.12
TN 17 2 626	HARTSVILLE/T	301	3	449	401.85	401.85	.00	20.09
TN 17 2 626	HARTSVILLE/T	302	2	560	500.37	500.37	36.78	25.01
TN 17 2 626	HARTSVILLE/T		5	1,009	902.22	902.22	36.78	45.10
TN 17 2 626			5	1,009	902.22	902.22	36.78	45.10

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 628	GOODLETSVL/S	301	1786	311,108	277,877.34	277,877.34	13.11	.00
TN 17 2 628	GOODLETSVL/S	302	86	32,704	28,437.06	28,437.06	1,622.28	.00
TN 17 2 628	GOODLETSVL/S		1872	343,812	306,314.40	306,314.40	1,635.39	.00
TN 17 2 628			1872	343,812	306,314.40	306,314.40	1,635.39	.00
TN 17 2 630	GSD/DAVIDSON	301	245	31,309	28,784.43	28,784.43	.00	1,799.06
TN 17 2 630	GSD/DAVIDSON	302	231	132,428	108,512.90	108,512.90	7,715.62	6,782.21
TN 17 2 630	GSD/DAVIDSON	331	3	32,608	14,473.48	14,473.48	1,076.46	904.59
TN 17 2 630	GSD/DAVIDSON	352	7	48,245	34,661.69	34,661.69	1,910.70	2,166.36
TN 17 2 630	GSD/DAVIDSON	371	3	6,992	3,577.96	3,577.96	.00	223.62
TN 17 2 630	GSD/DAVIDSON	372	3	18,466	3,153.30	3,153.30	.00	197.08
TN 17 2 630	GSD/DAVIDSON		492	270,048	193,163.76	193,163.76	10,702.78	12,072.92
TN 17 2 630			492	270,048	193,163.76	193,163.76	10,702.78	12,072.92
TN 17 2 637	ROBERTSON CO	301	196	31,119	.00	28,105.61	.00	.00
TN 17 2 637	ROBERTSON CO		196	31,119	.00	28,105.61	.00	.00
TN 17 2 637			196	31,119	.00	28,105.61	.00	.00
TN 17 2 639	SUMNER COUNT	301	1486	267,171	.00	236,766.80	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	12,724	.00	10,245.51	171.47	.00
TN 17 2 639	SUMNER COUNT	352	1	3,715	.00	2,797.70	.00	.00
TN 17 2 639	SUMNER COUNT		1502	283,610	.00	249,810.01	171.47	.00
TN 17 2 639			1502	283,610	.00	249,810.01	171.47	.00
TN 17 2 642	WILLIAMSON C	301	4	824	.00	711.76	.00	.00
TN 17 2 642	WILLIAMSON C		4	824	.00	711.76	.00	.00
TN 17 2 642			4	824	.00	711.76	.00	.00
TN 17 2 643	WILSON COUNT	301	1	23	.00	35.24	.00	.00
TN 17 2 643	WILSON COUNT		1	23	.00	35.24	.00	.00
TN 17 2 643			1	23	.00	35.24	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	92	90.01	90.01	.00	5.63
TN 17 2 715	OAK HILL/DAV		1	92	90.01	90.01	.00	5.63
TN 17 2 715			1	92	90.01	90.01	.00	5.63
TN 17 2 800	MILLERSVILLE	301	6	666	633.01	633.01	.00	.00
TN 17 2 800	MILLERSVILLE		6	666	633.01	633.01	.00	.00
TN 17 2 800			6	666	633.01	633.01	.00	.00
TN 17 2			25129	4,772,947	3,823,903.25	4,104,139.43	63,610.24	67,929.11
TN 17 3 604	BRENTWOOD/WI	301	10979	2,608,655	2,242,282.62	2,245,947.43	.00	.00

TN 17 3 604	BRENTWOOD/WI	302	674	318,963	273,059.86	273,652.05	19,140.65	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 604	BRENTWOOD/WI	352	21	162,089	117,126.88	117,126.88	5,774.53	.00
TN 17 3 604	BRENTWOOD/WI		11674	3,089,707	2,632,469.36	2,636,726.36	24,915.18	.00
TN 17 3 604			11674	3,089,707	2,632,469.36	2,636,726.36	24,915.18	.00
TN 17 3 607	FRANKLIN	301	865	62,726	64,307.44	64,307.44	.00	3,215.54
TN 17 3 607	FRANKLIN	302	31	27,542	21,720.14	21,892.19	1,596.68	1,086.02
TN 17 3 607	FRANKLIN		896	90,268	86,027.58	86,199.63	1,596.68	4,301.56
TN 17 3 607			896	90,268	86,027.58	86,199.63	1,596.68	4,301.56
TN 17 3 614	LAVERGNE	301	1	84	83.39	83.39	.00	.00
TN 17 3 614	LAVERGNE		1	84	83.39	83.39	.00	.00
TN 17 3 614			1	84	83.39	83.39	.00	.00
TN 17 3 618	USD/DAVIDSON	301	3636	574,630	522,115.98	522,115.98	.00	32,633.19
TN 17 3 618	USD/DAVIDSON	302	140	89,801	74,326.36	74,326.36	5,015.33	4,645.54
TN 17 3 618	USD/DAVIDSON	331	3	23,468	10,533.86	10,533.86	783.46	658.37
TN 17 3 618	USD/DAVIDSON	352	4	25,936	19,280.84	19,280.84	846.59	1,205.05
TN 17 3 618	USD/DAVIDSON		3783	713,835	626,257.04	626,257.04	6,645.38	39,142.15
TN 17 3 618			3783	713,835	626,257.04	626,257.04	6,645.38	39,142.15
TN 17 3 627	BRENTWOOD/DA	301	6	1,656	1,422.98	1,422.98	.00	88.95
TN 17 3 627	BRENTWOOD/DA	302	5	2,262	1,913.25	1,913.25	142.30	119.57
TN 17 3 627	BRENTWOOD/DA		11	3,918	3,336.23	3,336.23	142.30	208.52
TN 17 3 627			11	3,918	3,336.23	3,336.23	142.30	208.52
TN 17 3 630	GSD/DAVIDSON	301	2630	453,995	400,222.16	408,392.78	.00	25,015.20
TN 17 3 630	GSD/DAVIDSON	302	45	38,696	31,414.63	31,414.63	1,754.48	1,963.44
TN 17 3 630	GSD/DAVIDSON		2675	492,691	431,636.79	439,807.41	1,754.48	26,978.64
TN 17 3 630			2675	492,691	431,636.79	439,807.41	1,754.48	26,978.64
TN 17 3 632	NOLENSVILLE/	301	12	2,108	1,896.92	1,896.92	.00	56.90
TN 17 3 632	NOLENSVILLE/		12	2,108	1,896.92	1,896.92	.00	56.90
TN 17 3 632			12	2,108	1,896.92	1,896.92	.00	56.90
TN 17 3 633	NOLENSVILLE/	301	101	17,578	15,835.94	15,835.94	.00	475.10
TN 17 3 633	NOLENSVILLE/		101	17,578	15,835.94	15,835.94	.00	475.10
TN 17 3 633			101	17,578	15,835.94	15,835.94	.00	475.10
TN 17 3 642	WILLIAMSON C	301	808	167,350	.00	146,444.48	.00	.00
TN 17 3 642	WILLIAMSON C	302	35	26,840	.00	21,761.58	604.44	.00
TN 17 3 642	WILLIAMSON C	352	1	6,047	.00	4,467.64	312.73	.00
TN 17 3 642	WILLIAMSON C	381	3	10,719	.00	8,058.74	.00	.00
TN 17 3 642	WILLIAMSON C		847	210,956	.00	180,732.44	917.17	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 3 642			847	210,956	.00	180,732.44	917.17	.00
TN 17 3 714	FOREST HILLS	301	49	15,183	12,864.57	12,864.57	.00	804.03
TN 17 3 714	FOREST HILLS	302	1	2,501	1,927.89	1,927.89	.00	120.49
TN 17 3 714	FOREST HILLS		50	17,684	14,792.46	14,792.46	.00	924.52
TN 17 3 714			50	17,684	14,792.46	14,792.46	.00	924.52
TN 17 3 715	OAK HILL/DAV	301	109	33,687	28,692.17	28,692.17	.00	1,793.30
TN 17 3 715	OAK HILL/DAV	302	2	2,153	1,719.49	1,719.49	.00	107.47
TN 17 3 715	OAK HILL/DAV		111	35,840	30,411.66	30,411.66	.00	1,900.77
TN 17 3 715			111	35,840	30,411.66	30,411.66	.00	1,900.77
TN 17 3			20161	4,674,669	3,842,747.37	4,036,079.48	35,971.19	73,988.16
TN 17 4 610	HENDERSONVIL	301	3	526	476.09	476.09	.00	.00
TN 17 4 610	HENDERSONVIL		3	526	476.09	476.09	.00	.00
TN 17 4 610			3	526	476.09	476.09	.00	.00
TN 17 4 626	HARTSVILLE/T	301	427	53,929	50,886.85	50,886.85	.00	2,544.43
TN 17 4 626	HARTSVILLE/T	302	142	65,441	56,501.79	56,501.79	2,884.17	2,825.13
TN 17 4 626	HARTSVILLE/T	352	2	9,956	7,607.91	7,607.91	51.79	380.40
TN 17 4 626	HARTSVILLE/T	371	3	57,978	12,913.82	12,913.82	.00	645.69
TN 17 4 626	HARTSVILLE/T		574	187,304	127,910.37	127,910.37	2,935.96	6,395.65
TN 17 4 626			574	187,304	127,910.37	127,910.37	2,935.96	6,395.65
TN 17 4 641	TROUSDALE CO	301	20	3,298	.00	3,004.74	.00	.00
TN 17 4 641	TROUSDALE CO	352	1	6,527	.00	4,894.28	73.41	.00
TN 17 4 641	TROUSDALE CO		21	9,825	.00	7,899.02	73.41	.00
TN 17 4 641			21	9,825	.00	7,899.02	73.41	.00
TN 17 4			598	197,655	128,386.46	136,285.48	3,009.37	6,395.65

TN 17	195751	54,439,046	34,792,996.33	36,950,685.23	677,577.33	1,777,190.15
TN	195751	54,439,046	34,792,996.33	36,950,685.23	677,577.33	1,777,190.15

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 600	ANTIOCH/DAVI	301	4	529	450.43	450.43	.00	28.15
TN 17 1 600	ANTIOCH/DAVI	302	7	3,702	2,811.44	2,811.44	209.09	175.71
TN 17 1 600	ANTIOCH/DAVI	365	3		.00	.00	.00	.00
TN 17 1 600	ANTIOCH/DAVI		14	4,231	3,261.87	3,261.87	209.09	203.86
TN 17 1 600			14	4,231	3,261.87	3,261.87	209.09	203.86
TN 17 1 601	ASHLAND CITY	301	464	44,025	43,172.38	43,172.38	.00	2,158.51
TN 17 1 601	ASHLAND CITY	302	183	82,876	71,171.93	71,171.93	3,760.40	3,558.65
TN 17 1 601	ASHLAND CITY	331	3	35,755	15,383.11	15,383.11	1,130.66	769.16
TN 17 1 601	ASHLAND CITY	352	7	48,108	35,657.72	35,657.72	2,090.26	1,782.88
TN 17 1 601	ASHLAND CITY	371	3	93,807	18,660.56	18,660.56	.00	933.03
TN 17 1 601	ASHLAND CITY	372	3	272,640	13,648.08	13,648.08	.00	682.40
TN 17 1 601	ASHLAND CITY		663	577,211	197,693.78	197,693.78	6,981.32	9,884.63
TN 17 1 601			663	577,211	197,693.78	197,693.78	6,981.32	9,884.63
TN 17 1 604	BRENTWOOD/WI		1		.00	1.18	.00	.00
TN 17 1 604	BRENTWOOD/WI	301	442	98,997	85,251.27	85,251.27	.00	.00
TN 17 1 604	BRENTWOOD/WI	302	37	23,058	18,856.51	18,856.51	1,141.86	.00
TN 17 1 604	BRENTWOOD/WI	352	1	15,887	11,240.42	11,240.42	786.83	.00
TN 17 1 604	BRENTWOOD/WI		481	137,942	115,348.20	115,349.38	1,928.69	.00
TN 17 1 604			481	137,942	115,348.20	115,349.38	1,928.69	.00
TN 17 1 606	FAIRVIEW/WIL	301	1074	141,394	131,461.96	131,461.96	.00	6,573.18
TN 17 1 606	FAIRVIEW/WIL	302	181	63,399	54,366.41	54,366.41	3,289.17	2,718.34
TN 17 1 606	FAIRVIEW/WIL	341	3		800.00	800.00	12.60	40.00
TN 17 1 606	FAIRVIEW/WIL	352	2	13,043	9,677.11	9,677.11	711.27	483.86
TN 17 1 606	FAIRVIEW/WIL		1260	217,836	196,305.48	196,305.48	4,013.04	9,815.38
TN 17 1 606			1260	217,836	196,305.48	196,305.48	4,013.04	9,815.38
TN 17 1 607	FRANKLIN	301	341	70,021	61,400.57	61,400.57	.00	3,070.10
TN 17 1 607	FRANKLIN	302	142	95,215	77,946.47	77,946.47	5,355.93	3,897.34
TN 17 1 607	FRANKLIN	352	2	8,547	6,474.41	6,474.41	475.87	323.72
TN 17 1 607	FRANKLIN		485	173,783	145,821.45	145,821.45	5,831.80	7,291.16
TN 17 1 607			485	173,783	145,821.45	145,821.45	5,831.80	7,291.16
TN 17 1 608	GREENBRIER/R	301	15	1,685	1,595.59	1,595.59	.00	79.79
TN 17 1 608	GREENBRIER/R		15	1,685	1,595.59	1,595.59	.00	79.79
TN 17 1 608			15	1,685	1,595.59	1,595.59	.00	79.79
TN 17 1 609	GOODLETSVL/D	301	55	6,938	6,558.47	6,558.47	.00	410.00
TN 17 1 609	GOODLETSVL/D	302	19	17,646	14,475.97	14,475.97	905.93	904.76
TN 17 1 609	GOODLETSVL/D		74	24,584	21,034.44	21,034.44	905.93	1,314.76
TN 17 1 609			74	24,584	21,034.44	21,034.44	905.93	1,314.76
TN 17 1 610	HENDERSONVIL	301	220	27,099	25,760.60	25,760.60	.00	.00

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 610	HENDERSONVIL	302	6	3,469	2,979.04	2,979.04	144.53	.00
TN 17 1 610	HENDERSONVIL		226	30,568	28,739.64	28,739.64	144.53	.00
TN 17 1 610			226	30,568	28,739.64	28,739.64	144.53	.00
TN 17 1 611	HERMITAGE/DA	301	4	682	571.47	571.47	.00	35.71
TN 17 1 611	HERMITAGE/DA	302	1	14	53.82	53.82	4.00	3.36
TN 17 1 611	HERMITAGE/DA		5	696	625.29	625.29	4.00	39.07
TN 17 1 611			5	696	625.29	625.29	4.00	39.07
TN 17 1 612	JOELTON/D/UN	301	2	457	400.10	400.10	.00	25.00
TN 17 1 612	JOELTON/D/UN		2	457	400.10	400.10	.00	25.00
TN 17 1 612			2	457	400.10	400.10	.00	25.00
TN 17 1 614	LA VERGNE/RU	301	5	435	397.34	397.34	.00	.00
TN 17 1 614	LA VERGNE/RU	302	145	176,843	125,198.22	125,198.22	8,586.49	.00
TN 17 1 614	LA VERGNE/RU	331	3	38,934	17,073.42	17,073.42	1,195.14	.00
TN 17 1 614	LA VERGNE/RU	352	29	156,970	103,210.35	103,210.35	6,678.43	.00
TN 17 1 614	LA VERGNE/RU	371	3	40,471	11,248.28	11,248.28	.00	.00
TN 17 1 614	LA VERGNE/RU	381	3		799.36	799.36	.00	.00
TN 17 1 614	LA VERGNE/RU		188	413,653	257,926.97	257,926.97	16,460.06	.00
TN 17 1 614			188	413,653	257,926.97	257,926.97	16,460.06	.00
TN 17 1 615	MADISON/DAVI	301	4	452	436.30	436.30	.00	27.27
TN 17 1 615	MADISON/DAVI	302	7	506	704.35	704.35	52.38	44.02
TN 17 1 615	MADISON/DAVI		11	958	1,140.65	1,140.65	52.38	71.29
TN 17 1 615			11	958	1,140.65	1,140.65	52.38	71.29
TN 17 1 616	MILLERSVILLE	301	4	244	265.89	265.89	.00	.00
TN 17 1 616	MILLERSVILLE	302	1	298	272.13	272.13	.00	.00
TN 17 1 616	MILLERSVILLE		5	542	538.02	538.02	.00	.00

TN 17 1 616			5	542	538.02	538.02	.00	.00
TN 17 1 617	MT JULIET/WI	301	10296	1,615,940	1,346,975.47	1,346,975.47	.00	67,351.46
TN 17 1 617	MT JULIET/WI	302	770	402,704	306,661.40	306,661.40	19,750.77	15,333.23
TN 17 1 617	MT JULIET/WI	331	12	95,275	45,172.73	45,172.73	3,320.19	2,258.63
TN 17 1 617	MT JULIET/WI	352	15	89,370	59,665.54	59,665.54	3,569.36	2,983.27
TN 17 1 617	MT JULIET/WI	372	3	70,559	8,120.55	8,120.55	.00	406.03
TN 17 1 617	MT JULIET/WI		11096	2,273,848	1,766,595.69	1,766,595.69	26,640.32	88,332.62
TN 17 1 617			11096	2,273,848	1,766,595.69	1,766,595.69	26,640.32	88,332.62
TN 17 1 618	USD/DAVIDSON		7		2.98	297.36	.00	.00
TN 17 1 618	USD/DAVIDSON	301	72320	9,048,140	8,243,191.18	8,243,588.23	39.44	515,237.37
TN 17 1 618	USD/DAVIDSON	302	10551	6,467,210	5,119,816.50	5,119,816.50	316,180.67	319,991.70
TN 17 1 618	USD/DAVIDSON	331	102	644,355	308,865.24	308,865.24	12,904.71	19,304.08
TN 17 1 618	USD/DAVIDSON	341	3	27,206	9,492.53	9,492.53	706.01	593.28

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 618	USD/DAVIDSON	352	410	2,443,711	1,737,418.87	1,737,418.87	83,719.91	108,588.88
TN 17 1 618	USD/DAVIDSON	365	14	141,670	162,478.77	162,478.77	.00	.00
TN 17 1 618	USD/DAVIDSON	371	186	1,832,855	455,523.12	455,523.12	.00	28,470.25
TN 17 1 618	USD/DAVIDSON	372	102	6,841,360	339,455.25	339,455.25	.00	21,215.97
TN 17 1 618	USD/DAVIDSON		83695	27,446,507	16,376,244.44	16,376,935.87	413,550.74	1,013,401.53
TN 17 1 618			83695	27,446,507	16,376,244.44	16,376,935.87	413,550.74	1,013,401.53
TN 17 1 619	OLD HICKORY/	301	3	384	334.39	334.39	.00	20.90
TN 17 1 619	OLD HICKORY/	302	9	1,411	1,379.98	1,379.98	95.93	86.25
TN 17 1 619	OLD HICKORY/		12	1,795	1,714.37	1,714.37	95.93	107.15
TN 17 1 619			12	1,795	1,714.37	1,714.37	95.93	107.15
TN 17 1 624	WHITE HOUSE/	301	40	5,051	4,746.50	4,746.50	.00	237.27
TN 17 1 624	WHITE HOUSE/	302	2	351	356.72	356.72	26.22	17.83
TN 17 1 624	WHITE HOUSE/		42	5,402	5,103.22	5,103.22	26.22	255.10
TN 17 1 624			42	5,402	5,103.22	5,103.22	26.22	255.10
TN 17 1 625	WHITE HOUSE/	301	70	9,272	8,673.43	8,673.43	.00	433.68
TN 17 1 625	WHITE HOUSE/		70	9,272	8,673.43	8,673.43	.00	433.68
TN 17 1 625			70	9,272	8,673.43	8,673.43	.00	433.68
TN 17 1 627	BRENTWOOD/DA	301	1	171	156.12	156.12	.00	9.76
TN 17 1 627	BRENTWOOD/DA		1	171	156.12	156.12	.00	9.76
TN 17 1 627			1	171	156.12	156.12	.00	9.76
TN 17 1 628	GOODLETSVL/S	301	60	9,186	8,375.47	8,375.47	.00	.00
TN 17 1 628	GOODLETSVL/S	302	2	904	786.15	786.15	55.03	.00
TN 17 1 628	GOODLETSVL/S		62	10,090	9,161.62	9,161.62	55.03	.00
TN 17 1 628			62	10,090	9,161.62	9,161.62	55.03	.00
TN 17 1 629	WHITES CRK/D	302	2		88.00	88.00	6.54	5.50
TN 17 1 629	WHITES CRK/D		2		88.00	88.00	6.54	5.50
TN 17 1 629			2		88.00	88.00	6.54	5.50
TN 17 1 630	GSD/DAVIDSON		1		3.60	3.60	.00	.00
TN 17 1 630	GSD/DAVIDSON	301	36087	4,966,214	4,449,704.42	4,454,816.42	.00	278,121.30
TN 17 1 630	GSD/DAVIDSON	302	1895	997,452	830,667.35	830,667.35	48,881.90	51,916.39
TN 17 1 630	GSD/DAVIDSON	331	15	119,644	55,083.13	55,083.13	1,765.78	3,442.71
TN 17 1 630	GSD/DAVIDSON	352	39	280,375	201,751.74	201,751.74	9,035.12	12,609.48
TN 17 1 630	GSD/DAVIDSON	371	12	80,554	20,944.67	20,944.67	.00	1,034.18
TN 17 1 630	GSD/DAVIDSON	372	27	2,159,942	93,755.89	93,755.89	.00	5,859.75
TN 17 1 630	GSD/DAVIDSON		38076	8,604,181	5,651,910.80	5,657,022.80	59,682.80	352,983.81
TN 17 1 630			38076	8,604,181	5,651,910.80	5,657,022.80	59,682.80	352,983.81

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 634	CANE RIDGE/D	301	1	244	214.95	214.95	.00	13.43
TN 17 1 634	CANE RIDGE/D		1	244	214.95	214.95	.00	13.43
TN 17 1 634			1	244	214.95	214.95	.00	13.43
TN 17 1 635	CHEATHAM COU	301	291	35,428	.00	33,409.38	.00	.00
TN 17 1 635	CHEATHAM COU	302	14	10,235	.00	8,411.01	376.50	.00
TN 17 1 635	CHEATHAM COU		305	45,663	.00	41,820.39	376.50	.00
TN 17 1 635			305	45,663	.00	41,820.39	376.50	.00
TN 17 1 636	DICKSON COUN	301	51	7,155	.00	6,592.25	.00	.00
TN 17 1 636	DICKSON COUN	302	5	1,912	.00	1,671.41	60.31	.00
TN 17 1 636	DICKSON COUN		56	9,067	.00	8,263.66	60.31	.00
TN 17 1 636			56	9,067	.00	8,263.66	60.31	.00
TN 17 1 637	ROBERTSON CO	301	39	5,078	.00	4,761.30	.00	.00
TN 17 1 637	ROBERTSON CO	302	1	475	.00	407.64	.00	.00
TN 17 1 637	ROBERTSON CO		40	5,553	.00	5,168.94	.00	.00
TN 17 1 637			40	5,553	.00	5,168.94	.00	.00

TN 17 1 639	SUMNER COUNT	301	56	9,534	.00	8,682.66	.00	.00
TN 17 1 639	SUMNER COUNT	302	1		.00	44.00	.00	.00
TN 17 1 639	SUMNER COUNT		57	9,534	.00	8,726.66	.00	.00
TN 17 1 639			57	9,534	.00	8,726.66	.00	.00
TN 17 1 642	WILLIAMSON C	301	2404	567,607	432.50	498,343.74	.00	.00
TN 17 1 642	WILLIAMSON C	302	34	14,061	.00	12,324.39	542.90	.00
TN 17 1 642	WILLIAMSON C	373	3	629,326	.00	26,026.41	.00	.00
TN 17 1 642	WILLIAMSON C		2441	1,210,994	432.50	536,694.54	542.90	.00
TN 17 1 642			2441	1,210,994	432.50	536,694.54	542.90	.00
TN 17 1 643	WILSON COUNT	301	5762	934,296	.00	770,834.75	.00	.00
TN 17 1 643	WILSON COUNT	302	47	46,790	.00	33,796.03	1,909.57	.00
TN 17 1 643	WILSON COUNT	331	15	113,098	.00	53,162.57	3,721.39	.00
TN 17 1 643	WILSON COUNT	352	11	125,146	.00	80,022.00	4,984.54	.00
TN 17 1 643	WILSON COUNT		5835	1,219,330	.00	937,815.35	10,615.50	.00
TN 17 1 643			5835	1,219,330	.00	937,815.35	10,615.50	.00
TN 17 1 711	BELLE MEADE/	301	1096	349,022	302,222.72	302,222.72	.00	18,889.73
TN 17 1 711	BELLE MEADE/	302	16	13,094	10,731.17	10,731.17	359.58	670.71
TN 17 1 711	BELLE MEADE/	352	2	14,288	10,727.58	10,727.58	501.94	670.47
TN 17 1 711	BELLE MEADE/		1114	376,404	323,681.47	323,681.47	861.52	20,230.91
TN 17 1 711			1114	376,404	323,681.47	323,681.47	861.52	20,230.91
TN 17 1 713	BERRY HILL/D	301	308	28,273	25,919.39	25,919.39	.00	1,619.96

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 1 713	BERRY HILL/D	302	356	138,330	111,815.81	111,815.81	7,347.80	6,988.56
TN 17 1 713	BERRY HILL/D	352	4	28,768	19,421.84	19,421.84	805.31	1,213.86
TN 17 1 713	BERRY HILL/D	371	3	38,791	9,969.17	9,969.17	.00	623.07
TN 17 1 713	BERRY HILL/D		671	234,162	167,126.21	167,126.21	8,153.11	10,445.45
TN 17 1 713			671	234,162	167,126.21	167,126.21	8,153.11	10,445.45
TN 17 1 714	FOREST HILLS	301	1835	500,468	437,978.04	437,978.04	.00	27,374.24
TN 17 1 714	FOREST HILLS	302	10	10,694	8,728.16	8,728.16	105.03	545.52
TN 17 1 714	FOREST HILLS	352	1	5,271	4,026.39	4,026.39	299.46	251.65
TN 17 1 714	FOREST HILLS		1846	516,433	450,732.59	450,732.59	404.49	28,171.41
TN 17 1 714			1846	516,433	450,732.59	450,732.59	404.49	28,171.41
TN 17 1 715	OAK HILL/DAV	301	1596	417,597	336,638.84	336,638.84	.00	21,040.17
TN 17 1 715	OAK HILL/DAV	302	23	33,046	24,362.77	24,362.77	535.91	1,522.67
TN 17 1 715	OAK HILL/DAV	352	4	21,275	14,843.62	14,843.62	.00	927.73
TN 17 1 715	OAK HILL/DAV	371	3	14,924	4,239.98	4,239.98	.00	265.00
TN 17 1 715	OAK HILL/DAV		1626	486,842	380,085.21	380,085.21	535.91	23,755.57
TN 17 1 715			1626	486,842	380,085.21	380,085.21	535.91	23,755.57
TN 17 1 800	MILLERSVILLE	301	1	160	146.04	146.04	.00	.00
TN 17 1 800	MILLERSVILLE		1	160	146.04	146.04	.00	.00
TN 17 1 800			1	160	146.04	146.04	.00	.00
TN 17 1 917	MDSE 171		3		.00	32.14	.00	.00
TN 17 1 917	MDSE 171		3		.00	32.14	.00	.00
TN 17 1 917			3		.00	32.14	.00	.00
TN 17 1			150481	44,049,798	26,112,498.14	27,656,391.93	558,138.66	1,566,870.86
TN 17 2 601	ASHLAND CITY	302	5	494	602.23	602.23	44.27	30.11
TN 17 2 601	ASHLAND CITY		5	494	602.23	602.23	44.27	30.11
TN 17 2 601			5	494	602.23	602.23	44.27	30.11
TN 17 2 608	GREENBRIER/R	301	1643	196,577	186,562.53	186,562.53	1.46	9,328.41
TN 17 2 608	GREENBRIER/R	302	109	38,907	34,590.88	34,590.88	1,801.97	1,729.60
TN 17 2 608	GREENBRIER/R	352	1	13,642	9,870.14	9,870.14	725.46	493.51
TN 17 2 608	GREENBRIER/R		1753	249,126	231,023.55	231,023.55	2,528.89	11,551.52
TN 17 2 608			1753	249,126	231,023.55	231,023.55	2,528.89	11,551.52
TN 17 2 609	GOODLETSVL/D	301	875	100,437	96,899.55	96,899.55	.00	6,056.71
TN 17 2 609	GOODLETSVL/D	302	389	176,226	152,930.10	152,930.10	10,373.84	9,558.11
TN 17 2 609	GOODLETSVL/D	352	3	19,620	14,760.73	14,760.73	462.68	922.54
TN 17 2 609	GOODLETSVL/D	371	6	61,725	15,530.82	15,530.82	.00	970.68
TN 17 2 609	GOODLETSVL/D		1273	358,008	280,121.20	280,121.20	10,836.52	17,508.04

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 609			1273	358,008	280,121.20	280,121.20	10,836.52	17,508.04
TN 17 2 610	HENDERSONVIL	301	13684	1,961,066	1,833,377.88	1,834,307.59	.00	.00
TN 17 2 610	HENDERSONVIL	302	1219	446,047	399,614.39	399,809.21	24,944.37	.00
TN 17 2 610	HENDERSONVIL	331	3	15,202	7,298.41	7,298.41	510.89	.00
TN 17 2 610	HENDERSONVIL	352	8	47,153	36,027.56	36,027.56	1,201.14	.00
TN 17 2 610	HENDERSONVIL	372	6	42,059	6,910.99	6,910.99	.00	.00
TN 17 2 610	HENDERSONVIL		14920	2,511,527	2,283,229.23	2,284,353.76	26,656.40	.00

TN 17 2 610			14920	2,511,527	2,283,229.23	2,284,353.76	26,656.40	.00
TN 17 2 615	MADISON/DAVI	302	3	396	442.12	442.12	32.88	27.63
TN 17 2 615	MADISON/DAVI		3	396	442.12	442.12	32.88	27.63
TN 17 2 615			3	396	442.12	442.12	32.88	27.63
TN 17 2 616	MILLERSVILLE	301	79	9,409	8,743.08	8,915.64	.00	.00
TN 17 2 616	MILLERSVILLE	302	27	8,951	8,042.36	8,042.36	457.68	.00
TN 17 2 616	MILLERSVILLE	352	1	12,076	8,771.56	8,771.56	131.57	.00
TN 17 2 616	MILLERSVILLE		107	30,436	25,557.00	25,729.56	589.25	.00
TN 17 2 616			107	30,436	25,557.00	25,729.56	589.25	.00
TN 17 2 617	MT JULIET/WI	301	6	769	694.06	694.06	.00	34.71
TN 17 2 617	MT JULIET/WI		6	769	694.06	694.06	.00	34.71
TN 17 2 617			6	769	694.06	694.06	.00	34.71
TN 17 2 618	USD/DAVIDSON	301	9	1,202	1,119.76	1,119.76	.00	70.00
TN 17 2 618	USD/DAVIDSON	302	4	783	775.45	775.45	57.68	48.47
TN 17 2 618	USD/DAVIDSON		13	1,985	1,895.21	1,895.21	57.68	118.47
TN 17 2 618			13	1,985	1,895.21	1,895.21	57.68	118.47
TN 17 2 624	WHITE HOUSE/	301	1041	127,008	119,554.34	119,554.34	.00	5,977.77
TN 17 2 624	WHITE HOUSE/	302	196	112,582	94,812.17	94,812.17	5,981.51	4,740.68
TN 17 2 624	WHITE HOUSE/	331	3	23,841	12,016.18	12,016.18	883.19	600.81
TN 17 2 624	WHITE HOUSE/	352	4	38,443	28,168.54	28,168.54	2,070.39	1,408.42
TN 17 2 624	WHITE HOUSE/		1244	301,874	254,551.23	254,551.23	8,935.09	12,727.68
TN 17 2 624			1244	301,874	254,551.23	254,551.23	8,935.09	12,727.68
TN 17 2 625	WHITE HOUSE/	301	1774	227,656	213,475.59	213,640.12	.00	10,673.80
TN 17 2 625	WHITE HOUSE/	302	50	23,233	19,986.51	19,986.51	919.49	999.33
TN 17 2 625	WHITE HOUSE/	352	1	6,669	4,978.43	4,978.43	.00	248.92
TN 17 2 625	WHITE HOUSE/		1825	257,558	238,440.53	238,605.06	919.49	11,922.05
TN 17 2 625			1825	257,558	238,440.53	238,605.06	919.49	11,922.05
TN 17 2 626	HARTSVILLE/T	301	3	409	386.33	386.33	.00	19.32
TN 17 2 626	HARTSVILLE/T	302	2	556	523.41	523.41	38.47	26.17
TN 17 2 626	HARTSVILLE/T		5	965	909.74	909.74	38.47	45.49

SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN 17 2 626			5	965	909.74	909.74	38.47	45.49
TN 17 2 628	GOODLETSVL/S	301	1793	272,778	250,318.71	250,318.71	11.46	.00
TN 17 2 628	GOODLETSVL/S	302	82	30,417	26,945.82	26,945.82	1,542.66	.00
TN 17 2 628	GOODLETSVL/S		1875	303,195	277,264.53	277,264.53	1,554.12	.00
TN 17 2 628			1875	303,195	277,264.53	277,264.53	1,554.12	.00
TN 17 2 630	GSD/DAVIDSON	301	249	29,157	27,898.98	27,898.98	.00	1,743.93
TN 17 2 630	GSD/DAVIDSON	302	230	126,171	108,041.03	108,041.03	7,713.35	6,752.65
TN 17 2 630	GSD/DAVIDSON	331	3	29,057	13,310.24	13,310.24	989.95	831.89
TN 17 2 630	GSD/DAVIDSON	352	8	51,526	38,961.43	38,961.43	2,196.86	2,435.09
TN 17 2 630	GSD/DAVIDSON	371	3	17,016	5,014.83	5,014.83	.00	313.43
TN 17 2 630	GSD/DAVIDSON	372	3	19,816	3,312.90	3,312.90	.00	207.06
TN 17 2 630	GSD/DAVIDSON		496	272,743	196,539.41	196,539.41	10,900.16	12,284.05
TN 17 2 630			496	272,743	196,539.41	196,539.41	10,900.16	12,284.05
TN 17 2 637	ROBERTSON CO	301	197	29,817	.00	27,387.62	.00	.00
TN 17 2 637	ROBERTSON CO		197	29,817	.00	27,387.62	.00	.00
TN 17 2 637			197	29,817	.00	27,387.62	.00	.00
TN 17 2 639	SUMNER COUNT	301	1482	245,154	.00	223,462.43	.00	.00
TN 17 2 639	SUMNER COUNT	302	15	12,235	.00	10,042.64	165.30	.00
TN 17 2 639	SUMNER COUNT	352	1	3,840	.00	3,046.62	.00	.00
TN 17 2 639	SUMNER COUNT		1498	261,229	.00	236,551.69	165.30	.00
TN 17 2 639			1498	261,229	.00	236,551.69	165.30	.00
TN 17 2 642	WILLIAMSON C	301	4	795	.00	716.26	.00	.00
TN 17 2 642	WILLIAMSON C		4	795	.00	716.26	.00	.00
TN 17 2 642			4	795	.00	716.26	.00	.00
TN 17 2 643	WILSON COUNT	301	1	42	.00	51.93	.00	.00
TN 17 2 643	WILSON COUNT		1	42	.00	51.93	.00	.00
TN 17 2 643			1	42	.00	51.93	.00	.00
TN 17 2 715	OAK HILL/DAV	301	1	102	99.43	99.43	.00	6.21
TN 17 2 715	OAK HILL/DAV		1	102	99.43	99.43	.00	6.21
TN 17 2 715			1	102	99.43	99.43	.00	6.21
TN 17 2 800	MILLERSVILLE	301	6	621	603.82	603.82	.00	.00
TN 17 2 800	MILLERSVILLE		6	621	603.82	603.82	.00	.00
TN 17 2 800			6	621	603.82	603.82	.00	.00
TN 17 2			25232	4,581,682	3,791,973.29	4,058,142.41	63,258.52	66,255.96

	SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN	17 3 604	BRENTWOOD/WI	301	10984	2,470,642	2,134,129.13	2,134,129.13	.00	.00
TN	17 3 604	BRENTWOOD/WI	302	679	360,193	296,885.66	296,885.66	18,463.32	.00
TN	17 3 604	BRENTWOOD/WI	352	21	148,330	107,083.43	107,083.43	5,395.83	.00
TN	17 3 604	BRENTWOOD/WI		11684	2,979,165	2,538,098.22	2,538,098.22	23,859.15	.00
TN	17 3 604			11684	2,979,165	2,538,098.22	2,538,098.22	23,859.15	.00
TN	17 3 607	FRANKLIN	301	860	64,525	65,668.55	65,668.55	.00	3,283.54
TN	17 3 607	FRANKLIN	302	30	28,457	22,718.62	22,718.62	1,653.75	1,135.93
TN	17 3 607	FRANKLIN		890	92,982	88,387.17	88,387.17	1,653.75	4,419.47
TN	17 3 607			890	92,982	88,387.17	88,387.17	1,653.75	4,419.47
TN	17 3 614	LA VERGNE/RU	301	1	90	87.65	87.65	.00	.00
TN	17 3 614	LA VERGNE/RU		1	90	87.65	87.65	.00	.00
TN	17 3 614			1	90	87.65	87.65	.00	.00
TN	17 3 618	USD/DAVIDSON	301	3713	566,382	486,404.90	486,404.90	.00	30,399.89
TN	17 3 618	USD/DAVIDSON	302	141	81,052	64,126.32	64,126.32	4,355.88	4,007.95
TN	17 3 618	USD/DAVIDSON	331	3	21,809	9,990.40	9,990.40	743.04	624.40
TN	17 3 618	USD/DAVIDSON	352	3	13,910	10,059.57	10,059.57	748.19	628.73
TN	17 3 618	USD/DAVIDSON		3860	683,153	570,581.19	570,581.19	5,847.11	35,660.97
TN	17 3 618			3860	683,153	570,581.19	570,581.19	5,847.11	35,660.97
TN	17 3 627	BRENTWOOD/DA	301	6	1,347	1,129.71	1,129.71	.00	70.60
TN	17 3 627	BRENTWOOD/DA	302	5	2,266	1,883.80	1,883.80	140.11	117.74
TN	17 3 627	BRENTWOOD/DA		11	3,613	3,013.51	3,013.51	140.11	188.34
TN	17 3 627			11	3,613	3,013.51	3,013.51	140.11	188.34
TN	17 3 630	GSD/DAVIDSON	301	2640	451,363	384,725.36	384,725.36	.00	24,045.85
TN	17 3 630	GSD/DAVIDSON	302	46	35,773	27,651.87	27,651.87	1,557.89	1,728.26
TN	17 3 630	GSD/DAVIDSON		2686	487,136	412,377.23	412,377.23	1,557.89	25,774.11
TN	17 3 630			2686	487,136	412,377.23	412,377.23	1,557.89	25,774.11
TN	17 3 632	NOLENSVILLE/	301	12	2,177	1,833.02	1,833.02	.00	54.99
TN	17 3 632	NOLENSVILLE/		12	2,177	1,833.02	1,833.02	.00	54.99
TN	17 3 632			12	2,177	1,833.02	1,833.02	.00	54.99
TN	17 3 633	NOLENSVILLE/	301	99	17,408	14,705.34	14,705.34	.00	441.20
TN	17 3 633	NOLENSVILLE/		99	17,408	14,705.34	14,705.34	.00	441.20
TN	17 3 633			99	17,408	14,705.34	14,705.34	.00	441.20
TN	17 3 642	WILLIAMSON C	301	809	149,190	.00	135,478.58	.00	.00
TN	17 3 642	WILLIAMSON C	302	35	23,697	.00	19,931.66	551.34	.00
TN	17 3 642	WILLIAMSON C	352	1	5,400	.00	4,145.17	290.16	.00
TN	17 3 642	WILLIAMSON C	381	3	9,717	.00	7,454.86	.00	.00

	SERV AREA	SERVICE AREA	RATE	NUMBER TRANS	THERMS	REVENUE IN CITY	REVENUE W/O TAX	STATE	CITY
TN	17 3 642	WILLIAMSON C		848	188,004	.00	167,010.27	841.50	.00
TN	17 3 642			848	188,004	.00	167,010.27	841.50	.00
TN	17 3 714	FOREST HILLS	301	49	13,135	11,482.49	11,482.49	.00	717.66
TN	17 3 714	FOREST HILLS	302	1	2,134	1,689.34	1,689.34	.00	105.58
TN	17 3 714	FOREST HILLS		50	15,269	13,171.83	13,171.83	.00	823.24
TN	17 3 714			50	15,269	13,171.83	13,171.83	.00	823.24
TN	17 3 715	OAK HILL/DAV	301	108	30,926	25,098.24	25,098.24	.00	1,568.65
TN	17 3 715	OAK HILL/DAV	302	2	2,234	1,679.49	1,679.49	.00	104.97
TN	17 3 715	OAK HILL/DAV		110	33,160	26,777.73	26,777.73	.00	1,673.62
TN	17 3 715			110	33,160	26,777.73	26,777.73	.00	1,673.62
TN	17 3			20251	4,502,157	3,669,032.89	3,836,043.16	33,899.51	69,035.94
TN	17 4 610	HENDERSONVIL	301	3	567	464.93	464.93	.00	.00
TN	17 4 610	HENDERSONVIL		3	567	464.93	464.93	.00	.00
TN	17 4 610			3	567	464.93	464.93	.00	.00
TN	17 4 626	HARTSVILLE/T	301	426	58,590	50,079.67	50,079.67	.00	2,504.06
TN	17 4 626	HARTSVILLE/T	302	142	77,281	59,494.54	59,494.54	3,168.73	2,974.70
TN	17 4 626	HARTSVILLE/T	352	2	9,748	6,690.75	6,690.75	47.88	334.54
TN	17 4 626	HARTSVILLE/T	371	3	53,028	12,487.38	12,487.38	.00	624.37
TN	17 4 626	HARTSVILLE/T		573	198,647	128,752.34	128,752.34	3,216.61	6,437.67
TN	17 4 626			573	198,647	128,752.34	128,752.34	3,216.61	6,437.67
TN	17 4 641	TROUSDALE CO	301	20	3,624	.00	2,986.95	.00	.00
TN	17 4 641	TROUSDALE CO	352	1	7,171	.00	4,780.59	71.71	.00
TN	17 4 641	TROUSDALE CO		21	10,795	.00	7,767.54	71.71	.00
TN	17 4 641			21	10,795	.00	7,767.54	71.71	.00
TN	17 4			597	210,009	129,217.27	136,984.81	3,288.32	6,437.67

TN 17	196561	53,343,646	33,702,721.59	35,687,562.31	658,585.01	1,708,600.43
TN	196561	53,343,646	33,702,721.59	35,687,562.31	658,585.01	1,708,600.43

State Non-Income Tax
Compliance Coversheet

Entity	PIEDMONT NATURAL GAS COMPANY 47136	
Taxing Jurisdiction	TN	[redacted]
Filing Period	2020.Q2	

Preparer	April D. Rice	ADR	6/5/2020
Reviewer / Approver	R. Morgan Kershner	RMK	6/10/2020
Duke Reveiwer	Scott Stewart	APPROVED By Scott Stewart at 8:35 am, Jun 11, 2020	

METRO NASHVILLE - FRANCHISE FEES

	Current QTR	Last QTR	LAST YR
CALCULATED METRO-NASHVILLE FEES	1,974,900.89	4,413,203	2,745,810

Notes:
This is the calculation for the Metropolitan Franchise Fees paid to the City of Nashville, TN
The fee is paid quarterly 1 month after the end of the odd month quarter:

	Due by:	Paid on:
1Q2020 = DEC + JAN + FEB	3/31/2020	3/27/2020
2Q2020 = MAR+ APR+ MAY	6/30/2020	6/26/2020
3Q2020 = JUN + JUL + AUG	9/30/2020	
4Q2020 = SEP + OCT + NOV	12/31/2020	

Source data for city revenue:
Document Direct Report = CISCA301.A
print page range ~~75-83 ~~

There's no RECON for this report and payment. The accruals go through BUs 47108, 47128 & 47138 Acct # 0241348 which is reconciled by the the Muni Fees responsibilty area. - Not in our ARM TOOL.

When the payment is made, the accounting on the ACH goes to BU 47138 acct# 0241348

Decrease from last year:
March - March Residential - ($4m)
March - March Commer. - ($3m)

PIEDMONT NATURAL GAS COMPANY, INC.
Metro-Nashville Franchise Fee Calculation
March 1, 2020 to May 31, 2020

			MAR 2020	APR 2020	MAY 2020	Total
1)		Total operating revenues: Tennessee natural gas sales and related transportation services	23,857,565.04	13,722,272.59	10,301,249.91	47,881,087.54
		Total Revenue Services	23,857,565.04	13,722,272.59	10,301,249.91	47,881,087.54
3)	Less:	Operating revenues from Ashland City, Hartsville, Franklin, Fairview, Greenbrier, Mount Juliet, & Whitehouse, Nolensville	6,209,225.10	1,176,857.24	895,710.57	8,281,792.91
4)	Less:	Net Uncollectibles	23,808.15	77,231.75	236.84	101,276.74
5)		Total operating revenues subject to franchise fee	17,624,531.79	12,468,183.60	9,405,302.50	39,498,017.89
6)		5% Franchise Fee	881,226.59	623,409.18	470,265.13	1,974,900.89

ACH payment

Z:\SUT\EY File Transfer - SUT\Returns_Recons\Returns\4. EYONE Monthly Upload\Feburary 2021\PNG Franchise Fee Rate Case\Rate Review Documents - March-May 2020\Activity_2Q2020_Nashville_Franchise_Fee.xlsx
Nashville Calculation

State Non-Income Tax Compliance Coversheet

Entity	PIEDMONT NATURAL GAS COMPANY 47136	
Taxing Jurisdiction	TN	[redacted]
Filing Period	2020.Q3	

Preparer	April D. Rice	DocuSigned by: April Rice	9/8/2020
Reviewer / Approver	R. Morgan Kershner	Morgan Kershner DocuSigned by: EGDCF22623E644D...	9/9/2020
Duke Reveiwer	Scott Stewart	SCOTT STEWART A507D494DF62482...	9/9/2020

METRO NASHVILLE - FRANCHISE FEES

	Current QTR	Last QTR	LAST YR
CALCULATED METRO-NASHVILLE FEES	937,290.93	1,974,901	1,028,273

Notes:
This is the calculation for the Metropolitan Franchise Fees paid to the City of Nashville, TN
The fee is paid quarterly 1 month after the end of the odd month quarter:

	Due by:	Paid on:
1Q2020 = DEC + JAN + FEB	3/31/2020	3/27/2020
2Q2020 = MAR+ APR+ MAY	6/30/2020	6/26/2020
3Q2020 = JUN + JUL + AUG	9/30/2020	9/25/2020
4Q2020 = SEP + OCT + NOV	12/31/2020	

Reason for decrease over last year:
There were decreases in revenue in all accounts compared to last year, same quarter.

There's no RECON for this report and payment. The accruals go through BUs 47108, 47128 & 47138 Acct # 0241348 which is reconciled by the the Muni Fees responsibilty area. - Not in our ARM TOOL.

When the payment is made, the accounting on the ACH goes to BU 47138 acct# 0241348

DocuSign Envelope ID: C1F77F7B-7220-4772-865C-59643E1F0BA6

PIEDMONT NATURAL GAS COMPANY, INC.
Metro-Nashville Franchise Fee Calculation
June 1, 2020 to August 31, 2020

		JUN 2020	JUL 2020	AUG 2020	Total	Sources:	
1)	Total operating revenues: Tennessee natural gas sales and related transportation services	6,804,731.10	6,018,292.89	5,777,671.56	18,600,695.55	***SCHEDULE 300.J***	
2)	Operating revenues from Tennessee transportation services	699,187.20	690,704.99	709,342.87	2,099,235.06		
	Total Revenue Services	7,503,918.30	6,708,997.88	6,487,014.43	20,699,930.61	**20,699,930.61**	*tie out*
3)	Less: Operating revenues from Ashland City, Hartsville, Franklin, Fairview, Greenbrier, Mount Juliet, & Whitehouse, Nolensville	674,352.63	592,921.08	597,640.64	1,864,914.35	TOTAL OP REV	
4)	Less: Net Uncollectibles	25,061.53	43,480.24	20,655.91	89,197.68	3Q uncoll 0144330- use ***CUSTPU*** data only	
5)	Total operating revenues subject to franchise fee	6,804,504.14	6,072,596.56	5,868,717.88	18,745,818.58	**18,745,818.58**	*tie out*
6)	5% Franchise Fee	340,225.21	303,629.83	293,435.89	937,290.93	**937,290.93**	*tie out*
					ACH payment		
						workpaper	

Z:\Returns_Recons\Returns\Piedmont Natural Gas\R_04_Nashville Franchise Fee\2. Returns & Payments\2020\3Q2020_Jun_July_Aug\Activity_3Q2020_Nashville_Franchise_Fee.xlsx
Nashville Calculation

State Non-Income Tax
Compliance Coversheet

Entity	PIEDMONT NATURAL GAS COMPANY 47136	
Taxing Jurisdiction	TN	[redacted]
Filing Period	2020.Q4	

Preparer			12/21/2020
Reviewer / Approver	R. Morgan Kershner	Mk	12/28/2020
Duke Reveiwer	Scott Stewart	SS	12/28/2020

METRO NASHVILLE - FRANCHISE FEES

	Current QTR	Last QTR	LAST YR
CALCULATED METRO-NASHVILLE FEES	1,383,788.50	937,291	1,492,505

Notes:
This is the calculation for the Metropolitan Franchise Fees paid to the City of Nashville, TN
The fee is paid quarterly 1 month after the end of the odd month quarter:

	Due by:	Paid on:
1Q2020 = DEC + JAN + FEB	3/31/2020	3/27/2020
2Q2020 = MAR+ APR+ MAY	6/30/2020	6/26/2020
3Q2020 = JUN + JUL + AUG	9/30/2020	9/25/2020
4Q2020 = SEP + OCT + NOV	12/23/2020	

Source data for city revenue:
Document Direct Report = CISCA301.A
Document Direct Report = CISCA300.J

There's no RECON for this report and payment. The accruals go through BUs 47108, 47128 & 47138 Acct # 0241348 which is reconciled by the the Muni Fees responsibilty area. - Not in our ARM TOOL.

When the payment is made, the accounting on the ACH goes to BU 47138 acct# 0241348

PIEDMONT NATURAL GAS COMPANY, INC.
Metro-Nashville Franchise Fee Calculation
September 1, 2020 to November 30, 2020

			SEP 2020	OCT 2020	NOV 2020	Total
1)		Total operating revenues: Tennessee natural gas sales and related transportation services	6,056,688.49	9,888,550.39	11,897,199.99	27,842,438.87
2)		Operating revenues from Tennessee transportation services	724,029.89	786,095.59	1,003,148.61	2,513,274.09
		Total Revenue Services	6,780,718.38	10,674,645.98	12,900,348.60	30,355,712.96
3)	Less:	Operating revenues from Ashland City, Hartsville, Franklin, Fairview, Greenbrier, Mount Juliet, & Whitehouse, Nolensville	620,900.20	695,185.87	1,325,640.77	2,641,726.84
4)	Less:	Net Uncollectibles	18,163.85	21,477.34	(1,424.98)	38,216.21
5)		Total operating revenues subject to franchise fee	6,141,654.33	9,957,982.77	11,576,132.81	27,675,769.91
6)		5% Franchise Fee	307,082.72	497,899.14	578,806.64	1,383,788.50

ACH payment

Z:\SUT\EY File Transfer - SUT\Returns_Recons\Returns\4. EYONE Monthly Upload\Feburary 2021\PNG Franchise Fee Rate Case\Rate Review Documents - September 2020-November 2020\Activity4Q2020NashvilleFranchiseFees 2.xlsx
Nashville Calculation

State Non-Income Tax Compliance Coversheet

Entity	PIEDMONT NATURAL GAS COMPANY 47136	
Taxing Jurisdiction	TN	[redacted]
Filing Period	2021.Q1	

Preparer	Cooper J. Shepheard	CS	3/29/2021
Reviewer / Approver	R. Morgan Kershner	Mk	3/29/2021
Duke Reveiwer	Scott Stewart	SS	3/29/2021

METRO NASHVILLE - FRANCHISE FEES

	Current QTR	Last QTR	LAST YR
CALCULATED METRO-NASHVILLE FEES	4,267,755.71	937,291	4,413,203
Rounds Up to	$ 4,267,756		

Notes:

This is the calculation for the Metropolitan Franchise Fees paid to the City of Nashville, TN
The fee is paid quarterly 1 month after the end of the odd month quarter:

	Due by:	Paid on:
1Q2021 = DEC + JAN + FEB	3/31/2021	
2Q2021 = MAR+ APR+ MAY	6/30/2021	
3Q2021 = JUN + JUL + AUG	9/30/2021	
4Q2021 = SEP + OCT + NOV	12/23/2021	

Source data for city revenue:
Document Direct Report = CISCA301.A
Document Direct Report = CISCA300.J

There's no RECON for this report and payment. The accruals go through BUs 47108, 47128 & 47138 Acct # 0241348 which is reconciled by the the Muni Fees responsibilty area. - Not in our ARM TOOL.

When the payment is made, the accounting on the ACH goes to BU 47138 acct# 0241348

Forward to Paul Mosley when done at:
Paul.Mosley@duke-energy.com

DocuSign Envelope ID: 7E3E5A3C-0DC7-4D72-ADF3-6E96455CE6F7

PIEDMONT NATURAL GAS COMPANY, INC.
Metro-Nashville Franchise Fee Calculation
December 1, 2020 to Febuary 28, 2021

			DEC 2020	JAN 2021	FEB 2021	Total
1)		Total operating revenues: Tennessee natural gas sales and related transportation services	20,923,906.64	35,855,253.58	34,474,445.29	91,253,605.51
2)		Operating revenues from Tennessee transportation services	945,993.55	1,047,586.09	1,019,694.19	3,013,273.83
		Total Revenue Services	21,869,900.19	36,902,839.67	35,494,139.48	94,266,879.34
3)	Less:	Operating revenues from Ashland City, Hartsville, Franklin, Fairview, Greenbrier, Mount Juliet, & Whitehouse, Nolensville	2,040,817.55	3,419,123.52	3,281,852.38	8,741,793.45
4)	Less:	Net Uncollectibles	61,516.40	38,308.56	70,146.70	169,971.66
5)		Total operating revenues subject to franchise fee	19,767,566.24	33,445,407.59	32,142,140.40	85,355,114.23
6)		5% Franchise Fee	988,378.31	1,672,270.38	1,607,107.02	4,267,755.71

ACH payment

Z:\SUT\EY File Transfer - SUT\Returns_Recons\Returns\4. EYONE Monthly Upload\Feburary 2021\PNG Franchise Fee Rate Case\Rate Review Documents - December 2020 - Feburary 2021\Activity1Q2021NashvilleFranchiseFee 3.0.xlsx
Nashville Calculation

CHECK REQUISITION

VOUCHER #	VENDOR NUMBER	INVOICE NUMBER OR REQUISITION DATE (mm/dd/yy)	INVOICE DATE (mm/dd/yy)	AMOUNT OF CHECK
		02/17/04	02/17/04	$262,200.00

Please authorize issuance of a check on Piedmont Natural Gas Company or: _____

To the Order of: Treasurer of the Metropolitan Government of Nashville a Requested By Kim Cocklin

Mailing Address:

Approved By M Ruegsegger

This check is for:

Nashville Franchise Fee

Special Instructions:

Issue as Wire Transfer

GENERAL LEDGER DISTRIBUTION

CO	SUB	ACCOUNT NUMBER	ST	DIST	AREA CODE	I.R. NUMBER	BUDGET CODE	AMOUNT
01	01	93080	3	17	0900		12 49	$262,200.00

Reset

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
05/31/2005	$64,377.00	0000698

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOUI
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 05/31/2005 **Vendor Number** 0000832329 **Reference:** 0000698

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
ACH052705	05/27/2005	00700005	64,377.00	0.00	0.00	64,377.00

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0000698	05/31/2005	$64,377.00	$0.00	$0.00	$64,377.00

REQUEST FOR FED WIRE

TEMPLATE	DATE TO BE INITIATED	VALUE DATE	AMOUNT OF TRANSFER
042403	5/26/2005	5/27/2005	64,377.00

ACCOUNT TITLE: METRO GOVERNMENT OPERATIONAL ACCOUNT
EFT ACCOUNT

REQUESTED BY: Margaret Griffith 5/26/2005

APPROVED BY: Doug Dills 5/26/05

ELECTRONIC FUNDS TRANSFER FRANCHISE FEE

METRO GOVERNMENT OPERATIONAL ACCOUNT	560556998
TAX PERIOD END DATE (PAY DATE)	5/26/2005
BANK TRANSIT/ ROUTING NUMBER	061000104

METRO GOVERNMENT OPERATIONAL ACCOUNT		
AMOUNT TYPE		T
BANK ACCOUNT NUMBER		7020226978

GENERAL LEDGER DISTRIBUTION

CO	SUB	ACCT #	ST	DIST	AREA	IR #	BUDGET	AMOUNT
01	01	18626	3	17	6220			64,377.00

TNFRAN4.xlw Metro-Nashville Wire 5/26/2005 10:29 AM

WORKING
as of Dec. 2003

AN ORDINANCE AMENDING AND EXTENDING THE LICENSE AND FRANCHISE OF NASHVILLE GAS COMPANY (FORMERLY NASHVILLE GAS AND HEATING COMPANY), A TENNESSEE CORPORATION, FOR AN ADDITIONAL PERIOD.

BE IT ENACTED BY THE COUNCIL OF THE METROPOLITAN GOVERNMENT OF NASHVILLE AND DAVIDSON COUNTY:

SECTION 1. That the existing license and franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, granted by Ordinance No. 155 of the Mayor and City Council of the former City of Nashville which became effective on the 15th day of April, 1912, and which was amended and extended by Ordinance No. 50-341, as amended, of the former City of Nashville, adopted by the City Council on February 9, 1950, approved by the Mayor on February 10, 1950 and approved by the requisite number of the qualified voters in referendum on April 18, 1950 as recorded by Resolution No. 50-1189 of the Council of the former City of Nashville adopted May 2, 1950, and which was further amended and extended by Ordinance 74-861 of the Metropolitan Government of Nashville and Davidson County, adopted by the Metropolitan Council on February 19, 1974, approved by the Mayor on February 28, 1974, and approved by the requisite number of the qualified voters in referendum on May 2, 1974 as recorded by Resolution No. 74-994 of the Metropolitan Council (Ordinance No. 155, as amended by Ordinance No. 50-341and Ordinance No. 74-861 is herein referred to as the "Existing Ordinance"), is hereby amended as set forth in this Ordinance.

SECTION 2. That in the event a three-fifths majority of the qualified voters of the Metropolitan Government of Nashville and Davidson County voting on the proposition herein directed to be submitted shall vote for the adoption of this ordinance, then Nashville Gas Company, in consideration of the rights and licenses hereby granted to said company pursuant to this ordinance, shall pay to the Metropolitan Government of Nashville and Davidson County the sum of Two Hundred Sixty Two Thousand Two Hundred ($262,200.00) dollars and said payment shall be made by said Nashville Gas Company within ten days after said election, and it shall not exercise any of the licenses and privileges hereby granted beyond the current expiration date of the license as set forth in the Existing Ordinance until said payment shall have been made, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the years 2005 through 2013 the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars increased for inflation to the due date at an assumed rate of 3.5% per annum. 62,200 x 1.035 = 64,377

SECTION 3. That the Existing Ordinance is hereby amended by deleting Section 7 and replacing it with the following:

Kim Cocklin/CorpCounsel/PNG
05/26/2005 07:51 AM

To: David Dzuricky/FIN/PNG@PNG, Barry Guy/FIN/PNG@PNG, Margaret Griffith/FIN/PNG@PNG, Rob Pritchard/FIN/PNG@PNG, Chuck
cc:
bcc:
Subject: Nashville Franchise Fee

In reviewing the Nashville Franchise Agreement, Section 2 requires a payment of $62,200, escalated at a rate of 3.5% for a total payment of $64,377 which was due April 1,2005. I am assuming we have paid this amount. The amount due April 1, 2006 will be $64,377 escalated at a rate of 3.5% or a payment of $66,630. The initial franchise payment of $262,000 was paid and is now being expensed in my area code 0900 in Code 49 at a monthly rate of $21,900. Should or will an additional $5365.00 (one-twelfth of $64,377) be included in Code 49 beginning May, 2005 to reflect the 4-1-2005 payment? Also for budget planning in fiscal 2006 should I include this fee in Code 49 of my area code? I have calculated the 2006 budget amount as a monthly amount of $5475.00 or $65,692.00 annually (which represents 5 months at $64,377 and 7 months at $66,630). I will plan to budget the 2006 payments unless instructed otherwise. Thanks

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

BANK OF AMER/AP
NationsBank of Texas, N.A
CHARLOTTE, NC 28233
32-1/1110

1020913

Date 03/08/2006

Pay Amount $66,630.00***

Pay ****SIXTY-SIX THOUSAND SIX HUNDRED THIRTY AND XX/100 DOLLAR****

Void

To The Order Of

METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

Authorized Signature

* NON-NEGOTIABLE *

Check Date: 03/08/2006 Vendor Number: 0000832329 Check No. 1020913

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Taken	Late Charge	Paid Amount
2006FRANCHISE-FEE	03/06/2006	00774673	66,630 00	0.00	0.00	66,630 00

File Copy

Check Number	Date	Total Gross Amount	Total Discounts	Total Late Charges	Total Paid Amount
1020913	03/08/2006	$66,630.00	$0.00	$0.00	$66,630.00

CHECK REQUISITION

VOUCHER #	VENDOR NUMBER	INVOICE NUMBER OR REQUISITION DATE (mm/dd/yy)	INVOICE DATE (mm/dd/yy)	AMOUNT OF CHECK
	0000 832329	03/06/06	03/06/06	$66,630.00

Please authorize issuance of a check on Piedmont Natural Gas Company or:

To the Order of: Metropolitan Government of Nashville and Davidson Cou

Requested By Margaret M. Griffith 03/06/06

Mailing Address: 222 3rd Avenue North - Suite 750
Nashville, TN 37201

Approved By

This check is for:

Annual franchise fee for 2006 as required by Ordinance No. BL2003-36

Special Instructions:

Return Check to Margaret M. Griffith

GENERAL LEDGER DISTRIBUTION

CO	SUB	ACCOUNT NUMBER	ST	DIST	AREA CODE	I.R. NUMBER	BUDGET CODE	AMOUNT
01	01	18626	3	17	6230			$66,630.00

Reset

Kim Cocklin/CorpCounsel/PNG
01/27/2006 04:12 PM

To: David Dzuricky/FIN/PNG@PNG, Barry Guy/FIN/PNG@PNG, Chuck Fleenor/Plans/PNG@PNG, Margaret Griffith/FIN/PNG@PNG, David

cc:

bcc:

Subject: Nashville Franchise Fee due April 1,2006

A reminder that PNY is obligated to pay Metro Nashville an annual franchise fee of $62,200 in March 1, 2004 dollars escalated at an annual rate of 3.5%. This payment is due on April 1, 2006. If you have questions please let me know.

62,200 x 1.035 = 64,377 2005 paid May '05

64,377 x 1.035 = 66,630 2006 processed for payment March '06

ORDINANCE NO. BL2003-36

An ordinance amending and extending the License and Franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, for an additional period.

WHEREAS, Nashville Gas Company currently operates in Metropolitan Nashville and Davidson County pursuant to a license and franchise agreement; and

WHEREAS, unless extended, the existing franchise agreement will expire on May 2, 2004; and

WHEREAS, the citizens of Metropolitan Nashville and Davidson County will benefit from the amendment and extension of the license and franchise to Nashville Gas Company pursuant to the terms of this ordinance.

BE IT ENACTED BY THE COUNCIL OF THE METROPOLITAN GOVERNMENT OF NASHVILLE AND DAVIDSON COUNTY:

SECTION 1. That the existing license and franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, granted by Ordinance No. 155 of the Mayor and City Council of the former City of Nashville which became effective on the 15th day of April, 1912, and which was amended and extended by Ordinance No. 50-341, as amended, of the former City of Nashville, adopted by the City Council on February 9, 1950, approved by the Mayor on February 10, 1950 and approved by the requisite number of the qualified voters in referendum on April 18, 1950 as recorded by Resolution No. 50-1189 of the Council of the former City of Nashville adopted May 2, 1950, and which was further amended and extended by Ordinance 74-861 of the Metropolitan Government of Nashville and Davidson County, adopted by the Metropolitan Council on February 19, 1974, approved by the Mayor on February 28, 1974, and approved by the requisite number of the qualified voters in referendum on May 2, 1974 as recorded by Resolution No. 74-994 of the Metropolitan Council (Ordinance No. 155, as amended by Ordinance No. 50-341and Ordinance No. 74-861 is herein referred to as the "Existing Ordinance"), is hereby amended as set forth in this Ordinance.

SECTION 2. That in the event a three-fifths majority of the qualified voters of the Metropolitan Government of Nashville and Davidson County voting on the proposition herein directed to be submitted shall vote for the adoption of this ordinance, then Nashville Gas Company, in consideration of the rights and licenses hereby granted to said company pursuant to this ordinance, shall pay to the Metropolitan Government of Nashville and Davidson County the sum of Two Hundred Sixty Two Thousand Two Hundred ($262,200.00) dollars and said payment shall be made by said Nashville Gas Company within ten days after said election, and it shall not exercise any of the licenses and privileges hereby granted beyond the current expiration date of the license as set forth in the Existing Ordinance until said payment shall have been made, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the years 2005 through 2013 the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars increased for inflation to the due date at an assumed rate of 3.5% per annum.

SECTION 3. That the Existing Ordinance is hereby amended by deleting Section 7 and replacing it with the following:

"In constructing, repairing and operating said works, said company shall use every reasonable and proper precaution to avoid damage and injury to persons and property and provide fair

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
03/30/2007	$68,962.25	0003009

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOU
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 03/30/2007 **Vendor Number** 0000832329 **Reference:** 0003009

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
ACH033007	03/29/2007	00867417	68,962.25	0.00	0.00	68,962.25

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0003009	03/30/2007	$68,962.25	$0.00	$0.00	$68,962.25

Nashvile Franchise Fee
Franchise License Fee
2007

Year		2004		2005		2006		2007
Prior Year License Fee	$	62,200.00	$	62,200.00	$	64,377.00	$	66,630.20
Inflation Rate		3.50%		3.50%		3.50%		3.50%
Inflation Factor Increase	$	-	$	2,177.00	$	2,253.20	$	2,332.06
License Fee	$	62,200.00	$	64,377.00	$	66,630.20	**$**	**68,962.25**

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
03/31/2008	$71,375.93	0003432

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOU
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 03/31/2008 **Vendor Number** 0000832329 **Reference:** 0003432

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
ACH033108	03/11/2008	00937060	71,375.93	0.00	0.00	71,375.93

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0003432	03/31/2008	$71,375.93	$0.00	$0.00	$71,375.93

its business or activities, on the grounds of handicap and/or disability, age, race, color, religion, sex, national origin, or any other classification protected by federal or Tennessee State Constitutional or statutory law; nor shall they be excluded from participation in, be denied benefits of, or be otherwise subjected to discrimination in the performance of contracts with Nashville Gas Company or in the employment practices of the Metropolitan Government of Nashville and Davidson County's licensees, franchisees or contractors. The company shall, upon request, be required to show proof of such nondiscrimination and to post in conspicuous places that are available to all employees and applicants, notices of nondiscrimination.

SECTION 8. That references in the Existing Ordinance to the board of public works or to any other department, board or agency of the Metropolitan Government of Nashville and Davidson County shall refer to the then current applicable department, board or agency.

SECTION 9. That the license and franchise granted to Nashville Gas Company by the Existing Ordinance, as amended hereby, is hereby renewed and extended for a period of ten years from and after the date of the approval of this Ordinance by the electors of the Metropolitan Government of Nashville and Davidson County, and for four additional consecutive five-year periods thereafter (each of the four additional periods being an "Additional Period"), provided that no Additional Period shall become effective unless, prior to the commencement of the Additional Period (i) the Metropolitan Council shall have adopted a resolution affirming the continuance of the license and franchise granted by this Ordinance and (ii) Nashville Gas Company shall have paid to the Metropolitan Government of Nashville and Davidson County the sum of Sixty Two Thousand Two Hundred ($62,200.00) dollars in May, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the remaining four years of the Additional Period the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, in each case subject to the continuing obligations and continuing terms and conditions of the said franchise as set out in the Existing Ordinance, as amended by this ordinance, which shall remain in full force and effect throughout the period of the said ten year renewal and extension or Additional Period, if applicable. If the conditions for the effectiveness of any Additional Period are not satisfied as required herein, then the license and franchise granted by this Ordinance shall terminate on the expiration date of the ten-year extension period or the then effective Additional Period, whichever is applicable. The license and franchise granted hereunder is irrevocable, subject to the terms of, and the rights of the Metropolitan Government of Nashville and Davidson County under, the Existing Ordinance, as amended by this Ordinance.

SECTION 10. That the said license and franchise, as amended, renewed and extended, shall at all times be subject to the terms, conditions and obligations set out and contained in Article 17 of the Charter of the Metropolitan Government of Nashville and Davidson County.

SECTION 11. That within ten days after the final approval of this ordinance Nashville Gas Company shall by its legally constituted representatives, file with the Metropolitan Clerk a written acceptance of this extension grant, with all of its terms, limitations and requirements, together with a guaranty of performance of the obligations of the company under Ordinance No 155, as amended, by the company's parent, Piedmont Natural Gas Company, Inc., and a failure so to accept the same and deliver said guaranty within said time shall, of itself, work a revocation of this renewal and extension grant.

SECTION 12. That in the event of the acceptance of this Ordinance by Nashville Gas Company, as hereinbefore provided in Section 8 and the payment to the Metropolitan Election Commission of an equitable portion of the expenses of the primary election, which portion of such expenses of the primary election shall be determined by the Metropolitan Election Commission, then this ordinance shall be submitted to the qualified voters of the Metropolitan Government of Nashville and Davidson County at an election to be held on February 10, 2004 provided such primary election

Nashvile Franchise Fee
Franchise License Fee

Year	2004	2005	2006	2007	2008
Prior Year License Fee	$ 62,200.00	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ -	$ 2,177.00	$ 2,253.20	$ 2,332.06	$ 2,413.68
License Fee	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	**$ 71,375.93**

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
03/31/2009	$73,874.09	0003649

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOUI
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 03/31/2009 **Vendor Number** 0000832329 **Reference:** 0003649

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
ACH033109	03/10/2009	01001928	73,874.09	0.00	0.00	73,874.09

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0003649	03/31/2009	$73,874.09	$0.00	$0.00	$73,874.09

Nashvile Franchise Fee
Franchise License Fee

Year	2004	2005	2006	2007	2008	2009
Prior Year License Fee	$ 62,200.00	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	$ 71,375.93
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ -	$ 2,177.00	$ 2,253.20	$ 2,332.06	$ 2,413.68	$ 2,498.16
License Fee	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	**$ 71,375.93**	**$ 73,874.09**

its business or activities, on the grounds of handicap and/or disability, age, race, color, religion, sex, national origin, or any other classification protected by federal or Tennessee State Constitutional or statutory law; nor shall they be excluded from participation in, be denied benefits of, or be otherwise subjected to discrimination in the performance of contracts with Nashville Gas Company or in the employment practices of the Metropolitan Government of Nashville and Davidson County's licensees, franchisees or contractors. The company shall, upon request, be required to show proof of such nondiscrimination and to post in conspicuous places that are available to all employees and applicants, notices of nondiscrimination.

SECTION 8. That references in the Existing Ordinance to the board of public works or to any other department, board or agency of the Metropolitan Government of Nashville and Davidson County shall refer to the then current applicable department, board or agency.

SECTION 9. That the license and franchise granted to Nashville Gas Company by the Existing Ordinance, as amended hereby, is hereby renewed and extended for a period of ten years from and after the date of the approval of this Ordinance by the electors of the Metropolitan Government of Nashville and Davidson County, and for four additional consecutive five-year periods thereafter (each of the four additional periods being an "Additional Period"), provided that no Additional Period shall become effective unless, prior to the commencement of the Additional Period (i) the Metropolitan Council shall have adopted a resolution affirming the continuance of the license and franchise granted by this Ordinance and (ii) Nashville Gas Company shall have paid to the Metropolitan Government of Nashville and Davidson County the sum of Sixty Two Thousand Two Hundred ($62,200.00) dollars in May, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the remaining four years of the Additional Period the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, in each case subject to the continuing obligations and continuing terms and conditions of the said franchise as set out in the Existing Ordinance, as amended by this ordinance, which shall remain in full force and effect throughout the period of the said ten year renewal and extension or Additional Period, if applicable. If the conditions for the effectiveness of any Additional Period are not satisfied as required herein, then the license and franchise granted by this Ordinance shall terminate on the expiration date of the ten-year extension period or the then effective Additional Period, whichever is applicable. The license and franchise granted hereunder is irrevocable, subject to the terms of, and the rights of the Metropolitan Government of Nashville and Davidson County under, the Existing Ordinance, as amended by this Ordinance.

SECTION 10. That the said license and franchise, as amended, renewed and extended, shall at all times be subject to the terms, conditions and obligations set out and contained in Article 17 of the Charter of the Metropolitan Government of Nashville and Davidson County.

SECTION 11. That within ten days after the final approval of this ordinance Nashville Gas Company shall by its legally constituted representatives, file with the Metropolitan Clerk a written acceptance of this extension grant, with all of its terms, limitations and requirements, together with a guaranty of performance of the obligations of the company under Ordinance No 155, as amended, by the company's parent, Piedmont Natural Gas Company, Inc., and a failure so to accept the same and deliver said guaranty within said time shall, of itself, work a revocation of this renewal and extension grant.

SECTION 12. That in the event of the acceptance of this Ordinance by Nashville Gas Company, as hereinbefore provided in Section 8 and the payment to the Metropolitan Election Commission of an equitable portion of the expenses of the primary election, which portion of such expenses of the primary election shall be determined by the Metropolitan Election Commission, then this ordinance shall be submitted to the qualified voters of the Metropolitan Government of Nashville and Davidson County at an election to be held on February 10, 2004 provided such primary election

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
03/31/2010	$76,459.68	0003860

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOU
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 03/31/2010 **Vendor Number** 0000832329 **Reference:** 0003860

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
ACH033110	03/04/2010	01058352	76,459.68	0.00	0.00	76,459.68

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0003860	03/31/2010	$76,459.68	$0.00	$0.00	$76,459.68

Nashvile Franchise Fee
Franchise License Fee

Year	2005	2006	2007	2008	2009	2010
Prior Year License Fee	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	$ 71,375.93	$ 73,874.09
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ 2,177.00	$ 2,253.20	$ 2,332.06	$ 2,413.68	$ 2,498.16	$ 2,585.59
License Fee	$ 64,377.00	$ 66,630.20	$ 68,962.25	**$ 71,375.93**	**$ 73,874.09**	**$ 76,459.68**

its business or activities, on the grounds of handicap and/or disability, age, race, color, religion, sex, national origin, or any other classification protected by federal or Tennessee State Constitutional or statutory law; nor shall they be excluded from participation in, be denied benefits of, or be otherwise subjected to discrimination in the performance of contracts with Nashville Gas Company or in the employment practices of the Metropolitan Government of Nashville and Davidson County's licensees, franchisees or contractors. The company shall, upon request, be required to show proof of such nondiscrimination and to post in conspicuous places that are available to all employees and applicants, notices of nondiscrimination.

SECTION 8. That references in the Existing Ordinance to the board of public works or to any other department, board or agency of the Metropolitan Government of Nashville and Davidson County shall refer to the then current applicable department, board or agency.

SECTION 9. That the license and franchise granted to Nashville Gas Company by the Existing Ordinance, as amended hereby, is hereby renewed and extended for a period of ten years from and after the date of the approval of this Ordinance by the electors of the Metropolitan Government of Nashville and Davidson County, and for four additional consecutive five-year periods thereafter (each of the four additional periods being an "Additional Period"), provided that no Additional Period shall become effective unless, prior to the commencement of the Additional Period (i) the Metropolitan Council shall have adopted a resolution affirming the continuance of the license and franchise granted by this Ordinance and (ii) Nashville Gas Company shall have paid to the Metropolitan Government of Nashville and Davidson County the sum of Sixty Two Thousand Two Hundred ($62,200.00) dollars in May, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the remaining four years of the Additional Period the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, in each case subject to the continuing obligations and continuing terms and conditions of the said franchise as set out in the Existing Ordinance, as amended by this ordinance, which shall remain in full force and effect throughout the period of the said ten year renewal and extension or Additional Period, if applicable. If the conditions for the effectiveness of any Additional Period are not satisfied as required herein, then the license and franchise granted by this Ordinance shall terminate on the expiration date of the ten-year extension period or the then effective Additional Period, whichever is applicable. The license and franchise granted hereunder is irrevocable, subject to the terms of, and the rights of the Metropolitan Government of Nashville and Davidson County under, the Existing Ordinance, as amended by this Ordinance.

SECTION 10. That the said license and franchise, as amended, renewed and extended, shall at all times be subject to the terms, conditions and obligations set out and contained in Article 17 of the Charter of the Metropolitan Government of Nashville and Davidson County.

SECTION 11. That within ten days after the final approval of this ordinance Nashville Gas Company shall by its legally constituted representatives, file with the Metropolitan Clerk a written acceptance of this extension grant, with all of its terms, limitations and requirements, together with a guaranty of performance of the obligations of the company under Ordinance No 155, as amended, by the company's parent, Piedmont Natural Gas Company, Inc., and a failure so to accept the same and deliver said guaranty within said time shall, of itself, work a revocation of this renewal and extension grant.

SECTION 12. That in the event of the acceptance of this Ordinance by Nashville Gas Company, as hereinbefore provided in Section 8 and the payment to the Metropolitan Election Commission of an equitable portion of the expenses of the primary election, which portion of such expenses of the primary election shall be determined by the Metropolitan Election Commission, then this ordinance shall be submitted to the qualified voters of the Metropolitan Government of Nashville and Davidson County at an election to be held on February 10, 2004 provided such primary election

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
03/31/2011	$81,905.52	0004088

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOU
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 03/31/2011 **Vendor Number** 0000832329 **Reference:** 0004088

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
ACH033111-1	03/28/2011	01124164	81,905.52	0.00	0.00	81,905.52

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0004088	03/31/2011	$81,905.52	$0.00	$0.00	$81,905.52

Nashvile Franchise Fee
Franchise License Fee

Year	2005	2006	2007	2008	2009	2010	2011	2012
Prior Year License Fee	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ 2,177.00	$ 2,253.20	$ 2,332.06	$ 2,413.68	$ 2,498.16	$ 2,585.59	$ 2,676.09	$ 2,769.75
License Fee	$ 64,377.00	$ 66,630.20	$ 68,962.25	**$ 71,375.93**	**$ 73,874.09**	**$ 76,459.68**	**$ 79,135.77**	**$ 81,905.52**

its business or activities, on the grounds of handicap and/or disability, age, race, color, religion, sex, national origin, or any other classification protected by federal or Tennessee State Constitutional or statutory law; nor shall they be excluded from participation in, be denied benefits of, or be otherwise subjected to discrimination in the performance of contracts with Nashville Gas Company or in the employment practices of the Metropolitan Government of Nashville and Davidson County's licensees, franchisees or contractors. The company shall, upon request, be required to show proof of such nondiscrimination and to post in conspicuous places that are available to all employees and applicants, notices of nondiscrimination.

SECTION 8. That references in the Existing Ordinance to the board of public works or to any other department, board or agency of the Metropolitan Government of Nashville and Davidson County shall refer to the then current applicable department, board or agency.

SECTION 9. That the license and franchise granted to Nashville Gas Company by the Existing Ordinance, as amended hereby, is hereby renewed and extended for a period of ten years from and after the date of the approval of this Ordinance by the electors of the Metropolitan Government of Nashville and Davidson County, and for four additional consecutive five-year periods thereafter (each of the four additional periods being an "Additional Period"), provided that no Additional Period shall become effective unless, prior to the commencement of the Additional Period (i) the Metropolitan Council shall have adopted a resolution affirming the continuance of the license and franchise granted by this Ordinance and (ii) Nashville Gas Company shall have paid to the Metropolitan Government of Nashville and Davidson County the sum of Sixty Two Thousand Two Hundred ($62,200.00) dollars in May, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the remaining four years of the Additional Period the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, in each case subject to the continuing obligations and continuing terms and conditions of the said franchise as set out in the Existing Ordinance, as amended by this ordinance, which shall remain in full force and effect throughout the period of the said ten year renewal and extension or Additional Period, if applicable. If the conditions for the effectiveness of any Additional Period are not satisfied as required herein, then the license and franchise granted by this Ordinance shall terminate on the expiration date of the ten-year extension period or the then effective Additional Period, whichever is applicable. The license and franchise granted hereunder is irrevocable, subject to the terms of, and the rights of the Metropolitan Government of Nashville and Davidson County under, the Existing Ordinance, as amended by this Ordinance.

SECTION 10. That the said license and franchise, as amended, renewed and extended, shall at all times be subject to the terms, conditions and obligations set out and contained in Article 17 of the Charter of the Metropolitan Government of Nashville and Davidson County.

SECTION 11. That within ten days after the final approval of this ordinance Nashville Gas Company shall by its legally constituted representatives, file with the Metropolitan Clerk a written acceptance of this extension grant, with all of its terms, limitations and requirements, together with a guaranty of performance of the obligations of the company under Ordinance No 155, as amended, by the company's parent, Piedmont Natural Gas Company, Inc., and a failure so to accept the same and deliver said guaranty within said time shall, of itself, work a revocation of this renewal and extension grant.

SECTION 12. That in the event of the acceptance of this Ordinance by Nashville Gas Company, as hereinbefore provided in Section 8 and the payment to the Metropolitan Election Commission of an equitable portion of the expenses of the primary election, which portion of such expenses of the primary election shall be determined by the Metropolitan Election Commission, then this ordinance shall be submitted to the qualified voters of the Metropolitan Government of Nashville and Davidson County at an election to be held on February 10, 2004 provided such primary election

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
03/30/2012	$3,724,186.12	0004300

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOUI
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 03/30/2012 **Vendor Number** 0000832329 **Reference:** 0004300

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
AXH033012	03/16/2012	01194260	0.00	0.00	0.00	0.00
AXH033012	03/16/2012	01194260	3,645,050.35	0.00	0.00	3,645,050.35
ACH033012A	03/16/2012	01194261	0.00	0.00	0.00	0.00
ACH033012A	03/16/2012	01194261	79,135.77	0.00	0.00	79,135.77

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0004300	03/30/2012	$3,724,186.12	$0.00	$0.00	$3,724,186.12

139

Metro-Nashville Franchise Fee Calculation for 12/31/2011 - 02/29/2012

	December	January	February	Total
1) Operating revenues from Tennessee natural gas sales and related transportation services	26,855,651.57	30,304,863.51	19,136,148.48	76,296,663.56
2) Operating revenues from Tennessee transportation services	1,016,145.29	934,451.68	889,575.73	2,840,172.70
3) Less: Operating revenues from Ashland City, Hartsville, Franklin, Fairview, Greenbrier, Mount Juliet, & Whitehouse, Nolensville	1,761,393.38	2,578,021.58	1,899,693.12	6,239,108.08
4) Less: Net Uncollectibles	(660.30)	(2,377.18)	(241.28)	(3,278.76)
5) Less: Refunds to customers	0.00	0.00	0.00	0.00
6) Total operating revenues subject to franchise fee	26,111,063.78	28,663,670.79	18,126,272.37	72,901,006.94
7) 5% Franchise Fee	1,305,553.19	1,433,183.54	906,313.62	3,645,050.35

G:\Tax\City Franchise Tax Returns\Tennessee\TN Franchise Fees\Nashville Franchise Fee December 2011 - February 2012.xls

Nashvile Franchise Fee
Franchise License Fee

Year	2004	2005	2006	2007	2008	2009	2010	2011	2012
Prior Year License Fee	$ 62,200.00	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ -	$ 2,177.00	$ 2,253.20	$ 2,332.06	$ 2,413.68	$ 2,498.16	$ 2,585.59	$ 2,676.09	$ 2,769.75
License Fee	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52

Adjustment for 2011 Overpayment	$ (2,769.75)
2012 Payment	$ 79,135.77

2011 Payment Made	$ 81,905.52
Correct 2011 Fee	$ (79,135.77)
2011 Overpayment	$ 2,769.75

ORDINANCE NO. BL2003-36

An ordinance amending and extending the License and Franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, for an additional period.

WHEREAS, Nashville Gas Company currently operates in Metropolitan Nashville and Davidson County pursuant to a license and franchise agreement; and

WHEREAS, unless extended, the existing franchise agreement will expire on May 2, 2004; and

WHEREAS, the citizens of Metropolitan Nashville and Davidson County will benefit from the amendment and extension of the license and franchise to Nashville Gas Company pursuant to the terms of this ordinance.

BE IT ENACTED BY THE COUNCIL OF THE METROPOLITAN GOVERNMENT OF NASHVILLE AND DAVIDSON COUNTY:

SECTION 1. That the existing license and franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, granted by Ordinance No. 155 of the Mayor and City Council of the former City of Nashville which became effective on the 15th day of April, 1912, and which was amended and extended by Ordinance No. 50-341, as amended, of the former City of Nashville, adopted by the City Council on February 9, 1950, approved by the Mayor on February 10, 1950 and approved by the requisite number of the qualified voters in referendum on April 18, 1950 as recorded by Resolution No. 50-1189 of the Council of the former City of Nashville adopted May 2, 1950, and which was further amended and extended by Ordinance 74-861 of the Metropolitan Government of Nashville and Davidson County, adopted by the Metropolitan Council on February 19, 1974, approved by the Mayor on February 28, 1974, and approved by the requisite number of the qualified voters in referendum on May 2, 1974 as recorded by Resolution No. 74-994 of the Metropolitan Council (Ordinance No. 155, as amended by Ordinance No. 50-341and Ordinance No. 74-861 is herein referred to as the "Existing Ordinance"), is hereby amended as set forth in this Ordinance.

SECTION 2. That in the event a three-fifths majority of the qualified voters of the Metropolitan Government of Nashville and Davidson County voting on the proposition herein directed to be submitted shall vote for the adoption of this ordinance, then Nashville Gas Company, in consideration of the rights and licenses hereby granted to said company pursuant to this ordinance, shall pay to the Metropolitan Government of Nashville and Davidson County the sum of Two Hundred Sixty Two Thousand Two Hundred ($262,200.00) dollars and said payment shall be made by said Nashville Gas Company within ten days after said election, and it shall not exercise any of the licenses and privileges hereby granted beyond the current expiration date of the license as set forth in the Existing Ordinance until said payment shall have been made, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the years 2005 through 2013 the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars increased for inflation to the due date at an assumed rate of 3.5% per annum.

SECTION 3. That the Existing Ordinance is hereby amended by deleting Section 7 and replacing it with the following:

"In constructing, repairing and operating said works, said company shall use every reasonable and proper precaution to avoid damage and injury to persons and property and provide fair

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
03/29/2013	$3,813,327.75	0004452

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOUI
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 03/29/2013 **Vendor Number** 0000832329 **Reference:** 0004452

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
ACH032913	03/19/2013	01267273	0.00	0.00	0.00	0.00
ACH032913	03/19/2013	01267273	3,728,555.53	0.00	0.00	3,728,555.53
ACH032913A	03/20/2013	01267534	0.00	0.00	0.00	0.00
ACH032913A	03/20/2013	01267534	84,772.22	0.00	0.00	84,772.22

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0004452	03/29/2013	$3,813,327.75	$0.00	$0.00	$3,813,327.75

Nashville Franchise Fee
Franchise Licebse Renewal

Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Prior Year License Fee	$ 62,200.00	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ -	$ 2,177.00	$ 2,253.20	$ 2,332.06	$ 2,413.68	$ 2,498.16	$ 2,585.59	$ 2,676.09	$ 2,769.75	$ 2,866.69
License Fee	$ 62,200.00	$ 64,377.00	$ 66,630.20	$ 68,962.25	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52	$ 84,772.22

ORDINANCE NO. BL2003-36

An ordinance amending and extending the License and Franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, for an additional period.

WHEREAS, Nashville Gas Company currently operates in Metropolitan Nashville and Davidson County pursuant to a license and franchise agreement; and

WHEREAS, unless extended, the existing franchise agreement will expire on May 2, 2004; and

WHEREAS, the citizens of Metropolitan Nashville and Davidson County will benefit from the amendment and extension of the license and franchise to Nashville Gas Company pursuant to the terms of this ordinance.

BE IT ENACTED BY THE COUNCIL OF THE METROPOLITAN GOVERNMENT OF NASHVILLE AND DAVIDSON COUNTY:

SECTION 1. That the existing license and franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, granted by Ordinance No. 155 of the Mayor and City Council of the former City of Nashville which became effective on the 15th day of April, 1912, and which was amended and extended by Ordinance No. 50-341, as amended, of the former City of Nashville, adopted by the City Council on February 9, 1950, approved by the Mayor on February 10, 1950 and approved by the requisite number of the qualified voters in referendum on April 18, 1950 as recorded by Resolution No. 50-1189 of the Council of the former City of Nashville adopted May 2, 1950, and which was further amended and extended by Ordinance 74-861 of the Metropolitan Government of Nashville and Davidson County, adopted by the Metropolitan Council on February 19, 1974, approved by the Mayor on February 28, 1974, and approved by the requisite number of the qualified voters in referendum on May 2, 1974 as recorded by Resolution No. 74-994 of the Metropolitan Council (Ordinance No. 155, as amended by Ordinance No. 50-341and Ordinance No. 74-861 is herein referred to as the "Existing Ordinance"), is hereby amended as set forth in this Ordinance.

SECTION 2. That in the event a three-fifths majority of the qualified voters of the Metropolitan Government of Nashville and Davidson County voting on the proposition herein directed to be submitted shall vote for the adoption of this ordinance, then Nashville Gas Company, in consideration of the rights and licenses hereby granted to said company pursuant to this ordinance, shall pay to the Metropolitan Government of Nashville and Davidson County the sum of Two Hundred Sixty Two Thousand Two Hundred ($262,200.00) dollars and said payment shall be made by said Nashville Gas Company within ten days after said election, and it shall not exercise any of the licenses and privileges hereby granted beyond the current expiration date of the license as set forth in the Existing Ordinance until said payment shall have been made, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the years 2005 through 2013 the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars increased for inflation to the due date at an assumed rate of 3.5% per annum.

SECTION 3. That the Existing Ordinance is hereby amended by deleting Section 7 and replacing it with the following:

"In constructing, repairing and operating said works, said company shall use every reasonable and proper precaution to avoid damage and injury to persons and property and provide fair

Nashville Franchise Fee
Franchise License Renewal

Year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
Prior Year License Fee	$ 62,200 00	$ 62,200 00	$ 64,377.00	$ 66,630.20	$ 68,962.25	$ 71,375 93	$ 73,874 09	$ 76,459 68	$ 79,135.77	$ 81,905 52	$ 84,772 22
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ -	$ 2,177 00	$ 2,253 20	$ 2,332.06	$ 2,413.68	$ 2,498 16	$ 2,585 59	$ 2,676 09	$ 2,769.75	$ 2,866 69	$ 2,967.03
License Fee	$ 62,200 00	$ 64,377.00	$ 66,630.20	$ 68,962.26	$ 71,376.93	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52	$ 84,772.22	$ 87,739.24

RESOLUTION NO. RS2014-951

A resolution extending the license and franchise of Nashville Gas Company for an additional period.

WHEREAS, Ordinance No. BL2003-36 extended the license and franchise (the "Gas Franchise") of Nashville Gas Company for a period of ten years, beginning on the date of the approval of that ordinance at a referendum held on February 10, 2004; and,

WHEREAS, Ordinance No. BL2003-36 provides that the Gas Franchise may be extended for four additional five-year periods by resolution of the Metropolitan Council; and,

WHEREAS, extension of the Gas Franchise for an additional five-year period is in the best interests of the Metropolitan Government.

NOW, THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE METROPOLITAN GOVERNMENT OF NASHVILLE AND DAVIDSON COUNTY:

Section 1: That the Gas Franchise is hereby affirmed, continued, and extended for an additional period of five years in accordance with the terms of Ordinance No. BL2003-36.

Section 2: That this resolution shall take effect from and after its adoption, the welfare of The Metropolitan Government of Nashville and Davidson County requiring it.

Sponsored by: Ronnie Steine, Edith Taylor Langster

LEGISLATIVE HISTORY	
Referred to:	Budget & Finance Committee Public Works Committee
Introduced:	January 7, 2014
Deferred:	January 7, 2014
Adopted:	January 21, 2014
Approved:	January 22, 2014
By:	Karl F. Dean

Requests for ADA accommodation should be directed to Shannon Hall at 615/862-6770.

its business or activities, on the grounds of handicap and/or disability, age, race, color, religion, sex, national origin, or any other classification protected by federal or Tennessee State Constitutional or statutory law; nor shall they be excluded from participation in, be denied benefits of, or be otherwise subjected to discrimination in the performance of contracts with Nashville Gas Company or in the employment practices of the Metropolitan Government of Nashville and Davidson County's licensees, franchisees or contractors. The company shall, upon request, be required to show proof of such nondiscrimination and to post in conspicuous places that are available to all employees and applicants, notices of nondiscrimination.

SECTION 8. That references in the Existing Ordinance to the board of public works or to any other department, board or agency of the Metropolitan Government of Nashville and Davidson County shall refer to the then current applicable department, board or agency.

SECTION 9. That the license and franchise granted to Nashville Gas Company by the Existing Ordinance, as amended hereby, is hereby renewed and extended for a period of ten years from and after the date of the approval of this Ordinance by the electors of the Metropolitan Government of Nashville and Davidson County, and for four additional consecutive five-year periods thereafter (each of the four additional periods being an "Additional Period"), provided that no Additional Period shall become effective unless, prior to the commencement of the Additional Period (i) the Metropolitan Council shall have adopted a resolution affirming the continuance of the license and franchise granted by this Ordinance and (ii) Nashville Gas Company shall have paid to the Metropolitan Government of Nashville and Davidson County the sum of Sixty Two Thousand Two Hundred ($62,200.00) dollars in May, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the remaining four years of the Additional Period the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars, increased for inflation to the due date at the rate of 3.5% per annum, in each case subject to the continuing obligations and continuing terms and conditions of the said franchise as set out in the Existing Ordinance, as amended by this ordinance, which shall remain in full force and effect throughout the period of the said ten year renewal and extension or Additional Period, if applicable. If the conditions for the effectiveness of any Additional Period are not satisfied as required herein, then the license and franchise granted by this Ordinance shall terminate on the expiration date of the ten-year extension period or the then effective Additional Period, whichever is applicable. The license and franchise granted hereunder is irrevocable, subject to the terms of, and the rights of the Metropolitan Government of Nashville and Davidson County under, the Existing Ordinance, as amended by this Ordinance.

SECTION 10. That the said license and franchise, as amended, renewed and extended, shall at all times be subject to the terms, conditions and obligations set out and contained in Article 17 of the Charter of the Metropolitan Government of Nashville and Davidson County.

SECTION 11. That within ten days after the final approval of this ordinance Nashville Gas Company shall by its legally constituted representatives, file with the Metropolitan Clerk a written acceptance of this extension grant, with all of its terms, limitations and requirements, together with a guaranty of performance of the obligations of the company under Ordinance No 155, as amended, by the company's parent, Piedmont Natural Gas Company, Inc., and a failure so to accept the same and deliver said guaranty within said time shall, of itself, work a revocation of this renewal and extension grant.

SECTION 12. That in the event of the acceptance of this Ordinance by Nashville Gas Company, as hereinbefore provided in Section 8 and the payment to the Metropolitan Election Commission of an equitable portion of the expenses of the primary election, which portion of such expenses of the primary election shall be determined by the Metropolitan Election Commission, then this ordinance shall be submitted to the qualified voters of the Metropolitan Government of Nashville and Davidson County at an election to be held on February 10, 2004 provided such primary election

ORDINANCE NO. BL2003-36

An ordinance amending and extending the License and Franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, for an additional period.

WHEREAS, Nashville Gas Company currently operates in Metropolitan Nashville and Davidson County pursuant to a license and franchise agreement; and

WHEREAS, unless extended, the existing franchise agreement will expire on May 2, 2004; and

WHEREAS, the citizens of Metropolitan Nashville and Davidson County will benefit from the amendment and extension of the license and franchise to Nashville Gas Company pursuant to the terms of this ordinance.

BE IT ENACTED BY THE COUNCIL OF THE METROPOLITAN GOVERNMENT OF NASHVILLE AND DAVIDSON COUNTY:

SECTION 1. That the existing license and franchise of Nashville Gas Company (formerly Nashville Gas and Heating Company), a Tennessee corporation, granted by Ordinance No. 155 of the Mayor and City Council of the former City of Nashville which became effective on the 15th day of April, 1912, and which was amended and extended by Ordinance No. 50-341, as amended, of the former City of Nashville, adopted by the City Council on February 9, 1950, approved by the Mayor on February 10, 1950 and approved by the requisite number of the qualified voters in referendum on April 18, 1950 as recorded by Resolution No. 50-1189 of the Council of the former City of Nashville adopted May 2, 1950, and which was further amended and extended by Ordinance 74-861 of the Metropolitan Government of Nashville and Davidson County, adopted by the Metropolitan Council on February 19, 1974, approved by the Mayor on February 28, 1974, and approved by the requisite number of the qualified voters in referendum on May 2, 1974 as recorded by Resolution No. 74-994 of the Metropolitan Council (Ordinance No. 155, as amended by Ordinance No. 50-341and Ordinance No. 74-861 is herein referred to as the "Existing Ordinance"), is hereby amended as set forth in this Ordinance.

SECTION 2. That in the event a three-fifths majority of the qualified voters of the Metropolitan Government of Nashville and Davidson County voting on the proposition herein directed to be submitted shall vote for the adoption of this ordinance, then Nashville Gas Company, in consideration of the rights and licenses hereby granted to said company pursuant to this ordinance, shall pay to the Metropolitan Government of Nashville and Davidson County the sum of Two Hundred Sixty Two Thousand Two Hundred ($262,200.00) dollars and said payment shall be made by said Nashville Gas Company within ten days after said election, and it shall not exercise any of the licenses and privileges hereby granted beyond the current expiration date of the license as set forth in the Existing Ordinance until said payment shall have been made; and as a condition of the continuance of the rights granted hereby Nashville Gas Company shall additionally pay on April 1 of each of the years 2005 through 2013 the amount of Sixty Two Thousand Two Hundred ($62,200.00) dollars in March 1, 2004 dollars increased for inflation to the due date at an assumed rate of 3.5% per annum.

SECTION 3. That the Existing Ordinance is hereby amended by deleting Section 7 and replacing it with the following:

"In constructing, repairing and operating said works, said company shall use every reasonable and proper precaution to avoid damage and injury to persons and property and provide fair

PIEDMONT NATURAL GAS COMPANY
P. O. Box 33068
Charlotte, NC 28233-3068

Wire Report Remittance Advice

Date	Payment Amount	Reference
03/31/2015	$6,320,720.48	0004765

Account

METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS
222 3RD AVENUE NORTH, SUITE 750
NASHVILLE, TN 37201

*** NON-NEGOTIABLE ***

Payment Date: 03/31/2015 **Vendor Number** 0000832329 **Reference:** 0004765

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discounts Taken	Late Charges	Paid Amount
ACH033115	03/24/2015	01432402	0.00	0.00	0.00	0.00
ACH033115	03/24/2015	01432402	90,810.12	0.00	0.00	90,810.12
ACH033115A	03/24/2015	01432403	0.00	0.00	0.00	0.00
ACH033115A	03/24/2015	01432403	6,229,910.36	0.00	0.00	6,229,910.36

Vendor Number	Name	Bank Charge	Transfer Cost Cd
0000832329	METROPOLITAN GOVERNMENT/ DIV OF ACCOUNTS	$0.00	

Reference	Date	Total Gross Amt	Total Discounts	Total Late Charges	Total Paid Amt
0004765	03/31/2015	$6,320,720.48	$0.00	$0.00	$6,320,720.48

Nashville Franchise Fee
Franchise License Renewal

Year	2008	2009	2010	2011	2012	2013	2014	2015	2016
Prior Year License Fee	$ 68,962.25	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52	$ 84,772.22	$ 87,739.24	$ 90,810.12
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ 2,413.68	$ 2,498.16	$ 2,585.59	$ 2,676.09	$ 2,769.76	$ 2,866.69	$ 2,967.03	$ 3,070.87	$ 3,178.35
License Fee	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52	$ 84,772.22	$ 87,739.24	$ 90,810.12	$ 93,988.47

Nashville Franchise Fee
Franchise License Renewal

Year	2008	2009	2010	2011	2012	2013	2014	2015	2016
Prior Year License Fee	$ 68,962.25	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52	$ 84,772.22	$ 87,739.24	$ 90,810.12
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ 2,413.68	$ 2,498.16	$ 2,585.59	$ 2,676.09	$ 2,769.75	$ 2,866.69	$ 2,967.03	$ 3,070.87	$ 3,178.35
License Fee	$ 71,375.93	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52	$ 84,772.22	$ 87,739.24	$ 90,810.12	$ 93,988.47

Nashville Franchise Fee
Franchise License Renewal

Year	2010	2011	2012	2013	2014	2015	2016	2017
Prior Year License Fee	$ 73,874.09	$ 76,459.68	$ 79,135.77	$ 81,905.52	$ 84,772.22	$ 87,739.24	$ 90,810.12	$ 93,988.47
Inflation Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ 2,585.59	$ 2,676.09	$ 2,769.75	$ 2,866.69	$ 2,967.03	$ 3,070.87	$ 3,178.35	$ 3,289.60
License Fee	$ 76,459.68	$ 79,135.77	$ 81,905.52	$ 84,772.22	$ 87,739.24	$ 90,810.12	$ 93,988.47	$ 97,278.07

Nashville Franchise Fee
Franchise License Renewal

Year	2015	2016	2017	2018
Prior Year License Fee	$ 87,739.24	$ 90,810.12	$ 93,988.47	$ 97,278.07
Inflation Rate	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ 3,070.87	$ 3,178.35	$ 3,289.60	$ 3,404.73
License Fee	**$ 90,810.12**	**$ 93,988.47**	**$ 97,278.07**	**$ 100,682.80**

ACH DUE	3/29/2018	Request by 3/27/2018
	3/31 is on a Sat and 3/30 is Good Friday	

T:\Returns_Recons\Returns\Piedmont Natural Gas\R_04_Nashville Franchise Fee\2. Returns & Payments\2018\1Q2018 Dec_Jan_Feb\Activity_1Q2018_Nashville_Franchise_Fee.xlsx
Annual Nashville Lic. Renewal

Revised 03/17/2017

DUKE ENERGY.

CAPS COVERSHEET for Wire\ACH Payments

Record Only

- [ ] Wire Transfer - Record Only
- US Dollars Only
- [x] ACH/ Tax Payments —Record Only
- [ ] Foreign Currency—Record Only

Wire Amount _____

Currency Type _____

Status

- On Hold
- Hold Released
- 3-29-18 Date Rel.
- DO Initials
- Matched
- Ready to Scan

- [ ] Requires Vendor Maintenance

_____ Date Sent to Vendor Admin

- [ ] Scan Into Manual Check Queue

APBU: 47101

Voucher ID: 00075855

Date Received: 2-26-19

Vendor #: 198138

Vendor Location: ACH

Address Seq: 1

Wire Due Date: 3-29-19

USD Wire Amount: $104,206.70

Invoice Processor: [illegible] Date Entered: 3-11-19

Invoice Entry Verified By: D Osborne Date Verified: 3-11-19

Payment Info Verified By: [illegible] Date Verified: 3-29-19

- [ ] Copied to Shared Drive\Emergency Wire Folder

Notes/Other (e.g. accounting, ship to, etc.):

The Following Vouchers Are Combined On The Bank Report

Voucher #s:

# of Voucher: ____ of ____

Total Amount of Combined Vouchers: $

Chefitz, Richard Brian

From:	April Davenport-Rice <April.Davenport-Rice@ey.com>
Sent:	Wednesday, March 6, 2019 7 53 AM
To:	CASH@duke-energy com
Cc:	CAPS Invoice Processing@duke-energy com, April Davenport-Rice
Subject:	(6) ACH PAYMENT REQUESTS - PIEDMONT
Attachments:	03062019-072904.pdf
Follow Up Flag:	Follow up
Flag Status:	Flagged
Categories:	Rick

This EXTERNAL email is originating from a third-party provider that conducts business on behalf of Duke Energy. Please continue to be vigilant when handling email.

Treasury-

Attached are the payment requests for PIEDMONT – pay dates **3/20/2019 & 3/29/2019**

NASHVILLE ANNUAL FRANCHISE LICENSE FEE $104,206.70

MOTOR FUEL:

NC	$29,017.76
TN	5,607.90
SC-1	5,383.00
SC-2	67 29
SC-3	137.58

Please send the confirmation to me april.davenport-rice@ey.com

Accounts Payable.

I'm copying you in order for this payment to be entered into People Soft for accounting purposes only. A return receipt is applied to this email for proof of your handling.

Best regards,

April Davenport-Rice | Senior | Indirect Tax

April Davenport-Rice
Office 704-338-0603 | april.davenport-rice@ey.com

From: April Davenport-Rice
Sent: Wednesday, March 6, 2019 7:29 AM
To: April Davenport-Rice <April.Davenport-Rice@ey.com>
Subject: Scanned document from April.Davenport-Rice@ey.com

Any tax advice in this e-mail should be considered in the context of the tax services we are providing to you. Preliminary tax advice should not be relied upon and may be insufficient for penalty protection.

The information contained in this message may be privileged and confidential and protected from disclosure. If the reader of this message is not the intended recipient, or an employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer

Notice required by law: This e-mail may constitute an advertisement or solicitation under U.S. law, if its primary purpose is to advertise or promote a commercial product or service. You may choose not to receive advertising and promotional messages from Ernst & Young LLP (except for EY Client Portal and the ey.com website, which track e-mail preferences through a separate process) at this e-mail address by forwarding this message to no-more-mail@ey.com. If you do so, the sender of this message will be notified promptly. Our principal postal address is 5 Times Square, New York, NY 10036 Thank you. Ernst & Young LLP

DocuSign Envelope ID: 7E3E5A3C-0DC7-4D72-ADF3-6E96455CE6F7

Nashville Franchise Fee
Franchise License Renewal

Year	2015	2016	2017	2018
Prior Year License Fee	$ 87,739.24	$ 90,810.12	$ 93,988.47	$ 97,278.07
Inflation Rate	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ 3,070.87	$ 3,178.35	$ 3,289.60	$ 3,404.73
License Fee	**$ 90,810.12**	**$ 93,988.47**	**$ 97,278.07**	**$ 100,682.80**

Year	2019	2020	2021	2022
Prior Year License Fee	$ 97,278.07	**$ 100,682.80**	**$ 104,206.70**	**$ 107,853.93**
Inflation Rate	3.50%	**3.50%**	**3.50%**	**3.50%**
Inflation Factor Increase	$ 3,404.73	**$ 3,523.90**	**$ 3,647.23**	**$ 3,774.89**
License Fee	**$ 100,682.80**	**$ 104,206.70**	**$ 107,853.93**	**$ 111,628.82**

Z:\SUT\EY File Transfer - SUT\Returns_Recons\Returns\4. EYONE Monthly Upload\Feburary 2021\PNG Franchise Fee Rate Case\Rate Review Documents - December 2020 - Feburary 2021\Activity1Q2021NashvilleFranchiseFee 3.0.xlsx
Annual Nashville Lic. Renewal

State Non-Income Tax
Compliance Coversheet

Entity	PIEDMONT NATURAL GAS COMPANY	
Taxing Jurisdiction	TN	
Filing Period	2021	

Preparer	Cooper J Shepheard	CS	3/29/2021
Reviewer / Approver	Morgan Kershner	MK	3/29/2021
Duke Approver:	Scott Stewart	SS	3/29/2021

NASHVILLE - FRANCHISE LICENSE RENEWAL

	Current Year	**Last Year**
	111,629	107,854

Notes:
This is the annual calculation and payment for the Nashville Franchise License renewal

It's due with the 4Q2020 Franchise Fee Report by March 31st each year

The fee is based on a 3.5% inflation rate and factor added to the previous year fee.

Year	2019	2020	
Prior Year License Fee	104,207	107,854	
Inflation Rate	3.50%	3.50%	
Inflation Factor Increase	3,647	3,775	
License Fee	107,854	111,629	2021

The payment announcement is included with the 1QTR letter to Mike Wall for the Metro-Nashville Franchise Fee along with the calculation backup workpaper.
The payment is made via ACH credit to the TN Metro Government Operational Account

Forward to Paul Mosley when done at:
Paul.Mosley@duke-energy.com

DocuSign Envelope ID: 7E3E5A3C-0DC7-4D72-ADF3-6E96455CE6F7

Nashville Franchise Fee
Franchise License Renewal

Year	2015	2016	2017	2018
Prior Year License Fee	$ 87,739.24	$ 90,810.12	$ 93,988.47	$ 97,278.07
Inflation Rate	3.50%	3.50%	3.50%	3.50%
Inflation Factor Increase	$ 3,070.87	$ 3,178.35	$ 3,289.60	$ 3,404.73
License Fee	**$ 90,810.12**	**$ 93,988.47**	**$ 97,278.07**	**$ 100,682.80**

Year	2019	2020	2021	2022
Prior Year License Fee	$ 97,278.07	**$ 100,682.80**	**$ 104,206.70**	**$ 107,853.93**
Inflation Rate	3.50%	**3.50%**	**3.50%**	**3.50%**
Inflation Factor Increase	$ 3,404.73	**$ 3,523.90**	**$ 3,647.23**	**$ 3,774.89**
License Fee	**$ 100,682.80**	**$ 104,206.70**	**$ 107,853.93**	**$ 111,628.82**

From:	Michelle Mairs
To:	Lisa Foust
Cc:	Emily Qingshe
Subject:	FW: Piedmont Natural Gas - PGA Commodity, ACA and IPA Rate Changes
Date:	Thursday, September 30, 2021 1:43:21 PM
Attachments:	image001.png 2021-09-29 Piedmont PGA, ACA, IPA Rate Adjust Filing_Eff Nov 2021.pdf PNG Workpapers_Nov 2021 PGA IPA ACA Rate Components.xlsx

---

Lisa, can you assign the tariff number?

Emily, can you review this tariff?

Thank you!

From: Couzens, Kally <Kally.Couzens@duke-energy.com>
Sent: Wednesday, September 29, 2021 3:27 PM
To: Michelle Mairs <Michelle.Mairs@tn.gov>
Cc: Powers, Pia K <Pia.Powers@duke-energy.com>; Barkley, Bruce P. <Bruce.Barkley@duke-energy.com>; Bowman, Quynh Pham <Quynh.Bowman@duke-energy.com>; Emily Qingshe <Emily.Qingshe@tn.gov>
Subject: [EXTERNAL] Piedmont Natural Gas - PGA Commodity, ACA and IPA Rate Changes

***** This is an EXTERNAL email. Please exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email - STS-Security. *****

Hi Michelle,
I am sending to David Foster (via UPS delivery) a proposed tariff rate change to adjust the PGA Commodity, ACA, and IPA rate components of Piedmont's current billing rates. If authorized, the new rates would become effective for November 2021 billing.

Please find the attached PDF with the proposed tariff rate changes as well as the Excel file supporting the computations of the new billing rates. Please feel free to contact me directly if you have any questions.

Best Regards,
Kally

Kally Couzens
Regulatory Affairs
Piedmont Natural Gas Company, Inc.
4720 Piedmont Row Drive
Charlotte, North Carolina 28210
Office: 704-731-4619
Cell: 803-448-4825

kally.couzens@duke-energy.com

Piedmont Natural Gas

September 29, 2021

David Foster
Utilities Division Director
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

RE: Piedmont Natural Gas Company, Inc. PGA, ACA, and IPA Proposed Rate Adjustments

Dear Mr. Foster,

Enclosed is an original and three copies of proposed rate adjustments pursuant to Service Schedule 311, "Purchased Gas Adjustment (PGA) Rider" and Service Schedule 316, "Performance Incentive Plan (IPA)" of Piedmont Natural Gas Company, Inc. ("Piedmont").

The purpose of this filing is to recognize certain changes to the PGA Commodity component, the Actual Cost Adjustment ("ACA") components and the IPA component of Piedmont's current rates. This filing, if approved, increases the PGA Commodity rate component from the current rate of $0.33735 per therm to $0.48126 per therm. The total ACA component would increase from the current rate of $0.04426 per therm to $0.07046 per therm for residential and commercial customers. The ACA rate adjustments for large volume rate schedules vary. Finally, the IPA component would decrease from the current rate of $0.00830 per therm to $0.00748 per therm.

It is requested that any necessary waivers be granted to permit the rates as reflected in the Seventy-Fourth Revised Sheet No. 1 enclosed herein to become effective November 1, 2021.

Please let me know if any further information is needed.
Phone (704)-731-4619; Email - kally.couzens@duke-energy.com

Sincerely,

Kally Couzens

Kally Couzens
Manager Rates & Regulatory Strategy

Enclosures

Cc: Michelle Mairs (Tennessee Public Utility Commission)
Vance Broemel (Office of the Attorney General)
P.Powers, B.Barkley (Piedmont)

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: November 1, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No.18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No.18-00040: Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>	Total Adj. Factor (Sum Col.2 thru Col.9) <10>	Billing Rate[1] (Col.1+Col.10) <11>
	Monthly Charge-Nov.-Mar.	$17.45											$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45											$13.45
301	Nov.- Mar. per TH	0.53886	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01958)	(0.04211)	0.00000	0.57328	1.11214
301	Apr.- Oct. per TH	0.44598	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01958)	(0.04211)	0.00000	0.57328	1.01926
Small General	Monthly Charge	$44.00											$44.00
302	Nov.- Mar. per TH	0.55659	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.58109	1.13768
302	Apr.- Oct. per TH	0.46492	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.58109	1.04601
Medium General	Monthly Charge	$225.00											$225.00
352	Nov.- Mar. per TH	0.48645	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.58109	1.06754
352	Apr.- Oct. per TH	0.40633	0.07577	0.48126	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.58109	0.98742
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule											
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
General Sales	First 15,000 TH/TH	0.18700		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.73306
	Next 25,000 TH/TH	0.16800		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.71406
	Next 50,000 TH/TH	0.14000		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.68606
	Over 90,000 TH/TH	0.08000		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.62606
304	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.68106
General Sales	Next 25,000 TH/TH	0.11050		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.65656
	Next 50,000 TH/TH	0.09100		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.63706
	Over 90,000 TH/TH	0.04035		0.48126		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.54606	0.58641
313	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
Transportation	First 15,000 TH/TH	0.18700						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.17696
	Next 25,000 TH/TH	0.16800						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.15796
	Next 50,000 TH/TH	0.14000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12996
	Over 90,000 TH/TH	0.08000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.06996
314	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12496
Transportation	Next 25,000 TH/TH	0.11050						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.10046
	Next 50,000 TH/TH	0.09100						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.08096
	Over 90,000 TH/TH	0.04035						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.03031
310	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
Resale Service	Commodity Charge	0.49063		0.48126		0.06736	0.00748	0.00000	(0.00970)	(0.02086)	0.00000	0.52554	1.01617

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.49% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

Electronically Filed in TPUC Docket Room on February 2, 2021 at 5:19 p.m.

BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION
NASHVILLE, TENNESSEE

IN RE:	)	
	)	
PIEDMONT NATURAL GAS COMPANY, INC. PETITION FOR AN ADJUSTMENT OF RATES, CHARGES, AND TARIFFS APPLICABLE TO SERVICE IN TENNESSEE	)	**Docket No. 20-00086**

STIPULATION AND SETTLEMENT AGREEMENT

Piedmont Natural Gas Company, Inc. ("Piedmont" or "the Company") and Herbert H. Slatery III, the Tennessee Attorney General and Reporter, through the Consumer Advocate Unit in the Financial Division ("Consumer Advocate") (collectively, the "Parties") constituting all of the parties to the above-captioned general rate proceeding and in comprehensive settlement of the matters at issue therein, do hereby stipulate and agree as follows:

BACKGROUND

1. Piedmont is a subsidiary of Duke Energy Corporation and is incorporated under the laws of the State of North Carolina. Piedmont is engaged in the business of transporting, distributing, and selling natural gas in the states of Tennessee, North Carolina, and South Carolina. Piedmont's principal office and place of business is located at 4720 Piedmont Row Drive, Charlotte, North Carolina.

2. Piedmont is a public utility under the laws of Tennessee, and its public utility operations in Tennessee are subject to regulation and supervision by the Tennessee Public Utility Commission ("TPUC" or "Commission") pursuant to Chapter 4 of Title 65 of the Tennessee Code Annotated.

3. Piedmont is engaged in the business of distributing natural gas to customers located

in Nashville and the remainder of Davidson County as well as portions of the adjoining counties of Cheatham, Dickson, Robertson, Rutherford, Sumner, Trousdale, Williamson, and Wilson and in certain incorporated towns and cities located therein. Piedmont currently provides natural gas service to approximately 191,000 residential, commercial, and industrial customers in Tennessee.

4. On July 2, 2020, Piedmont filed a Petition for an Adjustment of Rates, Charges, and Tariffs Applicable to Service in Tennessee ("Petition") in the instant docket. In its Petition, Piedmont sought an increase in its annual operating revenues of $29,919,130, representing an increase of 14.7% to total operating revenues or alternatively viewed as an increase of 19.8% to margin operating revenues.

5. On July 30, 2020, the Consumer Advocate filed a Petition to Intervene in the instant proceeding. On August 24, 2020, the Commission issued an order granting the Consumer Advocate's request to intervene. No other entity has sought or been granted party status in this proceeding.

6. Since the filing of Piedmont's Petition, the Parties have engaged in substantial discovery, informal information exchanges, and extensive communication. In addition to the information provided pursuant to the Commission's Minimum Filing Requirements, Piedmont responded to one data request from Commission Staff and three sets of data requests, consisting of multiple items, from the Consumer Advocate. The Consumer Advocate responded to one data request from Commission Staff and a set of discovery requests from the Company. Piedmont representatives and representatives from the Consumer Advocate have also spent a significant amount of time discussing the various aspects of Piedmont's rate case.

7. On November 30, 2020, the Consumer Advocate filed direct testimony in this proceeding challenging numerous aspects of Piedmont's Petition, including the requested revenue

increase. In this testimony, witnesses for the Consumer Advocate recommended a number of changes to the relief sought by Piedmont, including a proposed reduction in Piedmont's attrition period revenue requirement. The Consumer Advocate initially proposed a revenue decrease of $3,795,187.

8. On December 16, 2020, Piedmont filed rebuttal testimony addressing concerns raised in the direct testimony of the Consumer Advocate. In rebuttal testimony, the Company also revised its requested increase in this proceeding from $29,919,130 (representing a 14.7% and 19.8% requested increase to total operating revenues and margin operating revenues, respectively) to $25,802,067 (representing a 12.1% and 17.0% requested increase to total operating revenues and margin operating revenues, respectively) in agreement with certain findings of the Consumer Advocate. Such revised requested increase was explained in the rebuttal testimony of Piedmont witnesses Quynh Bowman and Kally Couzens.

9. On December 23, 2020, the Consumer Advocate filed its Updated Testimony of David N. Dittemore which included a correction to the Consumer Advocate's pre-filed direct testimony. The correction resulted in an updated proposed revenue requirement of $244,888.

10. On November 6, 2020, Piedmont submitted its Notice of Intent to Implement Rates Subject to Refund Pursuant to Tenn. Code Ann. § 65-5-103(b)(1) ("Notice"), and the Consumer Advocate filed a response to Piedmont's Notice on December 3, 2020. The Commission held a hearing on Piedmont's Notice on December 14, 2020, and issued an oral decision based on the parties' arguments. On January 2, 2021, the Tariff Base Rates proposed by the Company and as reflected in column <1> on Rebuttal Exhibit_(KAC-4) of Piedmont witness Kally Couzens, which are designed to recover an additional $25.8 million in revenue, took effect for customer billings. Pursuant to the TPUC's approved motion at its December 14, 2020 Remote Commission

Conference, this revenue increase is subject to refund based on the final rates approved by the Commission in this proceeding.

SETTLEMENT

11. Following Piedmont's review of the Consumer Advocate's testimony, representatives of Piedmont and the Consumer Advocate engaged in extensive discussions, by telephone and electronic mail, to discuss the differences in position reflected in their respective testimony filings and to explore the possibility of a settlement in this proceeding.

12. Based on the exchange of information and discussions described above, and in order to resolve all disputed issues in this case through settlement and avoid the need for further litigation, Piedmont and the Consumer Advocate have agreed to certain adjustments to Piedmont's Petition, including adjustments to its proposed revenues, expenses, net operating income, net operating income for return, rate base, and return on rate base, among others. Piedmont and the Consumer Advocate have also agreed to the disposition of a variety of non-rate matters at issue in this proceeding. Piedmont's and the Consumer Advocate's agreements encompass the matters discussed below.

13. **Attrition Period.** Piedmont and the Consumer Advocate agree that the appropriate attrition period for use in this proceeding is the 12 months ended December 31, 2021.

14. **Revenue Requirement.** Piedmont and the Consumer Advocate agree that Piedmont's attrition period cost of service should include the components set forth on Attachments A and B hereto, which the parties agree can be adopted by the Commission for purposes of settlement:

a. Required Net Operating Income for Return of $61,451,135;

b. A rate base of $897,267,145;

c. An overall rate of return of 6.85%;

d. A return on common equity of 9.80%;

e. A capital structure consisting of 50.50% common equity, 4.00% short-term debt, and 45.50% long-term debt;

f. A cost of short-term debt of 0.40%; and

g. A cost of long-term debt of 4.14%.

The stipulated Revenue Requirement embeds the following matters that were specifically agreed to by the Parties:

h. Employee Incentive Compensation. 50% of the incentive compensation costs for the Company's short-term incentive plan (STIP) and 100% of the incentive compensation costs for the Company's long-term incentive plan (LTIP) shall be removed from operating expense and rate base.

i. Deferred Pension Expense. The Company's unamortized deferred pension expense balance of $11,862,981 in this proceeding shall be amortized to operating expense over a period of 8 years and recovered from customers in base rates. The Attrition Period deferred debits balance for pension included in rate base shall be aligned with the stipulated amortization of the unamortized deferred pension balance, as further reduced by an amount equivalent to one year's deferred pension expense amortization.

j. GTI Program Funding. No costs for funding of GTI programs shall be included in Piedmont's base rates agreed to herein.

k. Rate Case Expense. No externally incurred costs related to the preparation

and litigation of this rate case proceeding (rate case expense) shall be included in Piedmont's base rates agreed to herein.

l. Lead-Lag Study. The lead-lag value included in the rate base shall be calculated consistent with the manner supported by Piedmont witness Paul M. Normand.

m. Revenue Conversion Factor. The revenue conversion factor shall be calculated consistent with the methodology advocated by Consumer Advocate witness Novak.

n. HomeServe Revenues. Home Serve revenues and expenses shall be treated below the line for purposes of calculating Attrition Period Revenues in this proceeding.

o. Forfeited Discount Revenue. The Consumer Advocate's level of Forfeited Discount revenue for the Attrition Period is appropriate for use in setting rates in this proceeding.

p. Unless otherwise expressed in this Stipulation, all other components used in the computation of the stipulated Revenue Requirement for this proceeding shall reflect the amounts and/or methodologies supported by Company in its filed Rebuttal position.

15. **Revenue Deficiency**. The adjustments to Piedmont's filed case described in paragraph 14 above collectively reduce Piedmont's Attrition Period revenue deficiency from $25,802,067[1] to $16,250,000. Subject to Commission approval, Piedmont and the Consumer Advocate agree that this reduction in Piedmont's attrition period revenue deficiency is appropriate

[1] Per Piedmont's Rebuttal position.

for resolution of this case. The Company and Consumer Advocate agree that the methodologies used to reach this revenue deficiency, as reflected in this Agreement and the attachments hereto, are appropriate for use in this proceeding and should be approved.

16. **Rates.** Piedmont and the Consumer Advocate agree that the rates, billing determinants, WNA Factors, and HDDs reflected on Attachments D and C are appropriate for use in this proceeding. The Parties further agree that, subject to Commission approval, the proposed base tariff rates rates set forth on Attachment D shall be effective for bills rendered on and after the first day of the month following approval of such rates by the Commission and shall be used to calculate refunds due Piedmont's customers as provided in paragraph 17.p. below.

17. Piedmont and the Consumer Advocate further stipulate and agree as follows:

a. Rate Design. The rate design underlying the rates set forth on Attachment B hereto, including the constituent components of rates for each of Piedmont's customer classes, which is based on a pro rata allocation of the agreed revenue deficiency between each of Piedmont's customer classes, is appropriate for use in this proceeding.

b. Future Pension Deferrals. . The Company may capitalize future pension contributions as a deferred debit. The deferral of such contributions does not limit the right of the Consumer Advocate or other parties to contest the amount of incremental deferred pension costs that the Company seeks to recover in future rate proceedings. Furthermore, in future rate adjustment applications, the Company shall provide explanation and support to demonstrate its position that such incremental pension deferral amounts were prudently incurred to meet the Company's obligation to qualified

employees and retirees and shall bear the burden of rate recovery in future rate proceedings. Going forward, the Company will preserve all relevant documents pertaining to incremental deferred pension costs necessary to justify cost recovery, including but not limited to actuarial reports, for use by the parties and the Commission in evaluating the Company's pension contributions.

c. HomeServe Revenues. The Parties reserve all rights in future rate proceedings to argue the extent to which HomeServe revenues and expenses should be considered above the line for ratemaking purposes.

d. Information Sharing. Piedmont does not object to a future generic Commission proceeding to address policy issues raised by the Consumer Advocate in its testimony, including but not limited to whether it is appropriate to share customer information with third parties without customer consent, absent a legal requirement to do so.

e. Minimum Margin Agreements. No refunds and/or penalties shall be made or imposed upon the Company related to service rendered under the two existing Minimum Margin Agreements. On a going forward basis, Piedmont shall be entitled to continue to operate under existing Minimum Margin Agreements but shall file any new proposed Minimum Margin Agreements with the Commission for review.

f. Rate Case Expense. Rate Case expense shall be limited to no more than $900,000 in actual rate case costs and shall be amortized over a three (3) year period and collected through a separate rider mechanism. The rates of

such rider mechanism shall be approved by the Commission upon the filing of invoices supporting such expense and the audit and approval thereof. At the conclusion of the three-year rider period, any amount that is over collected or under collected under this rider shall be refunded to or collected from customers by transferring such overcollection or under collection to Piedmont's Actual Cost Adjustment account. The Consumer Advocate reserves its right to review the rate case invoices provided by Piedmont and file comments concerning the information for consideration by the Commission.

g. Tariff. Piedmont agrees to continue to publish its base rates in each of its Rate Schedules. All other tariff changes proposed by Piedmont in this case should be approved. Attachments F and G reflect all the tariff changes, as agreed to by the Parties.

h. Annual Review Mechanism ("ARM"). The Consumer Advocate reserves its right to challenge whether any ARM filing made by Piedmont subsequent to this proceeding is in the public interest or otherwise should be approved by the Commission. Piedmont may identify and propose that the methodologies incorporated within the revenue requirement, if approved by the Commission, constitute the methodologies that should be utilized to implement any approved ARM mechanism for Piedmont. If Piedmont petitions for an alternative regulatory mechanism, the methodologies adopted in this case should be reviewed for appropriateness, and the Consumer Advocate reserves all rights in that future proceeding.

i. Future Environmental Deferrals. Piedmont agrees that in future rate proceedings, to the extent its environmental expenses for which recovery is sought exceed $100,000, it will submit testimony fully explaining the nature and extent of its request.

j. Billing Determinants. The Parties agree that Piedmont's Attrition Period billing determinants are appropriate for use in setting rates in this proceeding. Such Attrition Period billing determinants are set forth in Attachment B hereto.

k. PGA Billing Demand Rates. No changes to PGA billing demand rates shall be made in this proceeding. These charges are removed from base rates and instead are considered rates to be recovered within the PGA mechanism.

l. Special Contract. The existing Bridgestone Special Contract shall expire at the end of its current renewal term.

m. Depreciation Study on Piedmont common assets. Piedmont agrees to submit to the Commission a depreciation study of Piedmont common assets no later than December 31, 2022. In the event that this depreciation study is addressed by the Commission, Piedmont does not object to the Consumer Advocate's participation in the proceeding.

n. Allocated Depreciation Expense from Service Company. Piedmont agrees that in future rate proceedings it will clearly and separately present detailed support for the underlying depreciation rates embedded in the depreciation expense allocated from the Service Company (Duke Energy Business Service – DEBS). Further the Company will provide support for the assets

whose depreciation expenses are allocated to Piedmont's Tennessee operations.

o. Depreciation Rates on Piedmont Tennessee direct assets. The depreciation rates set forth in the depreciation study filed by Piedmont witness Dane A. Watson and applied to the Company's Tennessee direct property are appropriate for use in this proceeding and should be approved by the Commission.

p. Refunds. Piedmont shall fully credit its customer's accounts for refunds due and required by Tenn. Code Ann. § 65-5-103-(b)(1) no later than 90 days following the entry of a Commission order approving this Stipulation. Such refunds shall include interest accrued at the Company's overall rate of return, as shown in paragraph 14c herein and shall be calculated to ensure that the overcharge, calculated based upon specific customer usage, shall be the amount refunded to such customer.

18. The Parties hereby agree that the revised rates, tariffs, rate schedules, and service regulations agreed to herein, both individually and in the aggregate, are acceptable for purposes of settlement to all customer classes and will provide Piedmont with a reasonable opportunity to recover the agreed upon operating revenue requirement and a reasonable rate of return on investment.

19. The resolution of issues reflected herein is the result of give-and-take negotiations between the Parties and does not necessarily reflect the position of any single Party on any discrete issue, and no Party waives the right to assert any position in any future proceeding.

20. None of the Parties waives its right to take other positions with respect to matters

similar to those settled herein in future proceedings before the Commission.

21. Except to the limited extent necessary to allow the Commission to implement or evaluate whether an ARM pursuant to Tenn. Code Ann. § 65-5-103(d)(6) is appropriate, conforms with statutory requirements, and is in the public interest, the Parties acknowledge and agree as follows:

a. This Settlement Agreement shall not have any precedential effect in any other proceeding or be binding upon any of the Parties in this or any other jurisdiction;

b. None of the signatories hereto shall be deemed to have acquiesced in any ratemaking or procedural principle, including without limitation, any cost of service determination or cost allocation or revenue related methodology; and

c. No provision of this Settlement Agreement shall be deemed an admission of any Party. Further, no provision of this Settlement Agreement shall be deemed a waiver of any position asserted by a Party in this Docket or any other docket.

22. The Parties agree that all pre-filed testimony and exhibits of the Parties may be admitted into evidence without objection and the Parties hereby waive their right to cross-examine all witnesses with respect to such pre-filed testimony and exhibits; provided, however, that should questions be asked of such witnesses by any person at the hearing of this matter (including any questions by Directors or Commission staff), the Parties may cross-examine any witness with respect to such questions consistent with the agreements set forth in this Stipulation and Agreement.

23. The Parties jointly agree that the provisions in this Stipulation and Settlement Agreement are appropriate for purposes of global resolution of this matter. The Parties jointly recommend that the Commission issue an order adopting this Stipulation and Settlement Agreement in its entirety without modification.

24. If the Commission does not accept the Stipulation and Settlement Agreement in whole and as full and final settlement of the issues in this Docket, this Stipulation and Settlement Agreement shall terminate and the Parties shall not be bound by any position set forth in this Stipulation and Settlement Agreement. Should this Stipulation and Settlement Agreement terminate, it will be considered void and have no binding effect, and the signatories to this Stipulation and Settlement Agreement reserve their rights to fully participate in all relevant proceedings notwithstanding their agreement to the terms of this Stipulation and Settlement Agreement. The provisions of this Stipulation and Settlement Agreement are not severable.

25. By agreeing to this Stipulation and Settlement Agreement, no Party waives any right to continue litigating this matter should the Stipulation and Settlement Agreement be rejected by the Commission in whole or in part.

26. The Parties agree to support this Stipulation and Settlement Agreement in any proceeding before the Commission in this Docket; however, the Parties further agree and request the Commission to order that the settlement of any issue pursuant to this Stipulation and Settlement Agreement shall not be cited by the Parties or any other entity as binding precedent in any other proceeding before the Commission or any court, state or federal.

27. The acceptance of this Settlement Agreement by the Attorney General shall not be deemed approval by the Attorney General of any of the Company's acts or practices.

28. This Stipulation and Settlement Agreement shall be governed by and construed

under the laws of the State of Tennessee, notwithstanding conflict of law provisions.

29. The Parties agree that this Stipulation and Settlement Agreement constitutes the complete understanding among the Parties and any and all oral statements, representations, or agreements made prior to the execution of this Stipulation and Settlement Agreement shall be null and void and shall be deemed to have been merged into this Stipulation and Settlement Agreement.

30. The signatories to this Stipulation and Settlement Agreement warrant that they have informed, advised, and otherwise consulted with the parties for whom they sign regarding the contents and significance of this Stipulation and Settlement Agreement, and, based upon those communications, the signatories represent they are authorized to execute this Stipulation and Settlement Agreement on behalf of the parties.

31. The date set forth immediately following shall be the Effective Date for purposes of this Settlement Agreement.

The foregoing is agreed and stipulated to this 2nd day of February, 2021.

PIEDMONT NATURAL GAS COMPANY, INC.

Paul S. Davidson
Waller Landsden Dortch & Davis, LLP
511 Union Street, Suite 2700
Nashville, Tennessee 37219
Telephone: 615-244-6380
Email: paul.davidson@wallerlaw.com

James H. Jeffries IV
McGuire Woods LLP
201 North Tryon Street, Suite 3000
Charlotte, North Carolina 28202
Telephone: 704-343-2348
Email: jjeffries@mcguirewoods.com

Brian S. Heslin
Deputy General Counsel
Duke Energy Corporation
550 S. Tryon Street
Charlotte, NC 28202
Telephone: 980-373-0550
Email: brian.heslin@duke-energy.com

ATTORNEY GENERAL'S OFFICE CONSUMER ADVOCATE UNIT

Herbert H. Slatery, III
Attorney General and Reporter

Daniel P. Whitaker, III
Assistant Attorney General
Karen H. Stachowski
Assistant Attorney General
Office of the Tennessee Attorney General
Consumer Advocate Unit, Financial Division
P.O. Box 20207
Nashville, TN 37202-0207

Attachment A

Piedmont Natural Gas Company, Inc.
TPUC Docket No. 20-00086
12-Months Ending December 31, 2021 (Attrition Period)

Reconciliation of Settled Revenue Increase to Piedmont's Requested Increase per Rebuttal Position

Settlement Adjustments	PNG Rebuttal Position	Settlement Position	Settlement Adjustment Amount	Settlement Impact to Revenue Deficiency
Revenue Deficiency per Piedmont Rebuttal Position				**$ 25,802,067**
Return on Equity and Capital Structure				
Reduce Return on Equity from 10.30% to 9.80%				(3,017,718)
Revenues and Expenses				
Adopt CA's amount for Attrition Period Forfeited Discount Revenues	816,982	1,747,193	930,211	(932,084)
Remove 50% STIP and 100% LTIP Incentive Compension Expense from Attrition Period	2,392,687	854,016	(1,538,670)	(1,541,668)
Eliminate GTI Expense from Attrition Period	100,000	-	(100,000)	(100,194)
Lengthen Amortization Period for Deferred Pension Expense from 3 years to 8 years	3,954,327	1,482,873	(2,471,454)	(2,476,381)
Eliminate deferred rate case expenses (to be recovered through separate rider instead)	307,333	-	(307,333)	(307,927)
Calibration adjustment to O&M expense to achieve settled revenue requirement	-	(116,611)	(116,611)	(117,113)
Rate Base				
Remove 50% STIP and 100% LTIP Attrition Period Incentive Compension Costs from CWIP	42,271,971	42,007,504	(264,467)	(22,230)
Update Attrition Period deferred pension in working capital for settled amortization period, plus remove one year of amortization from working capital balance	9,885,818	9,638,672	(247,146)	(20,774)
Eliminate OPEB assets and liabilities from working capital	12,028,380	-	(12,028,380)	(1,010,987)
Eliminate deferred rate case expenses from working capital	768,333	-	(768,333)	(64,578)
Update revenue conversion factors for settled Attrition Period Forfeited Discounts Revenues				1,078
Updated lead lag requirement for settlement adjustments	10,525,589	11,217,372	691,784	58,510
Revenue Deficiency Per Settlement				**$ 16,250,000**

Attachment B

Piedmont Natural Gas Company
Results of Operations
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Per Settlement
1	Average Rate Base	$ 897,267,145 **A/**
2	Operating Income At Current Rates	49,082,469 **B/**
3	Earned Rate Of Return	5.47%
4	Fair Rate Of Return	6.85% **C/**
5	Required Operating Income	61,451,135
6	Operating Income Deficiency (Surplus)	12,368,666
7	Gross Revenue Conversion Factor	1.300889 **D/**
8	Gas Sales & Transportation Revenue Deficiency (Surplus)	16,090,261
9	Other Revenues - Forfeited Discounts	159,739 **B/**
10	**Total Revenue Deficiency (Surplus)**	**$ 16,250,000**

A/ Schedule 3.
B/ Schedule 6.
C/ Schedule 13.
D/ Schedule 14.

Piedmont Natural Gas Company
Average Rate Base
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Test Period	Adjustments	Attrition Period
	Net Plant Investment:			
1	Utility Plant in Service	$ 1,316,834,205	$ 224,779,637	$ 1,541,613,842
2	Construction Work in Progress	54,974,331	-12,966,827	42,007,504
3	Accumulated Depreciation	-462,673,218	-38,852,211	-501,525,429
4	Contributions in Aid of Construction	-5,828,754	0	-5,828,754
5	Accumulated Deferred Income Taxes	-191,462,556	-1,372,022	-192,834,578
6	**Total Net Plant Investment**	**$ 711,844,007**	**$ 171,588,578**	**$ 883,432,585**
	Working Capital:			
7	Gas Inventory	$ 8,374,205	$ 0	$ 8,374,205
8	Customer Deposits	-4,244,585	-123,012	-4,367,597
9	Accrued Interest on Customer Deposits	-303,252	-8,788	-312,040
10	Cash Working Funds	-559,657	559,657	0
11	Materials & Supplies	166,593	10,267	176,859
12	Deferred Debits	16,209,584	-5,744,332	10,465,252
13	Prepaid Insurance	209,503	-64,966	144,537
14	Deferred Pension & Other Post-Employment Expenses	19,663,434	-19,663,434	0
15	Fleets & Overheads	122,544	5,449	127,993
16	Accounts Payable Related to CWIP	-9,193,005	-364,771	-9,557,776
17	Accounts Payable Related to M&S	-20,492	-813	-21,305
18	Accrued Vacation	-2,305,163	-107,777	-2,412,940
19	Lead/Lag Study Requirement	2,318,927	8,898,445	11,217,372 A/
20	**Total Working Capital**	**$ 30,438,636**	**$ -16,604,075**	**$ 13,834,560**
21	**Rate Base**	**$ 742,282,643**	**$ 154,984,503**	**$ 897,267,145**

Piedmont Natural Gas Company
Comparative Rate Base (13-month Average)
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Per Settlement A/
	Net Plant Investment:	
1	Utility Plant in Service	$ 1,541,613,842
2	Construction Work in Progress	42,007,504
3	Accumulated Depreciation	-501,525,429
4	Contributions in Aid of Construction	-5,828,754
5	Accumulated Deferred Income Taxes	-192,834,578
6	**Total Net Plant Investment**	$ **883,432,585**
	Working Capital:	
7	Gas Inventory	$ 8,374,205
8	Customer Deposits	-4,367,597
9	Accrued Interest on Customer Deposits	-312,040
10	Cash Working Funds	0
11	Materials & Supplies	176,859
12	Deferred Debits	10,465,252
13	Prepaid Insurance	144,537
14	Deferred Pension & Other Post-Employment Expenses	0
15	Fleets & Overheads	127,993
16	Accounts Payable Related to CWIP	-9,557,776
17	Accounts Payable Related to M&S	-21,305
18	Accrued Vacation	-2,412,940
19	Lead/Lag Study Requirement	11,217,372
20	**Total Working Capital**	$ **13,834,560**
21	**Rate Base**	$ **897,267,145**

A/ Schedule 2.

Piedmont Natural Gas Company
Lead Lag Results
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Per Settlement
1	Revenue Lag	52.13 A/
2	Expense Lead	34.34 A/
3	**Net Lag**	**17.79**
4	Daily Cost of Service	$ 630,536 A/
5	**Net Cash Working Capital Required**	$ **11,217,372**

A/ Schedule 5.

A/ Schedule 5.

Piedmont Natural Gas Company
Working Capital Expense Lag
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Proposed Amount	A/	Lag	Dollar Days
	Revenues:				
1	Sales & Transportation Revenues	$ 227,935,416		52.22	$ 11,902,183,925
2	Warranty Revenues	0		0.00	0
3	Other Revenues	2,210,226		42.80	94,604,670
4	**Total Revenue Lag**	$ **230,145,642**		**52.13**	$ **11,996,788,595**
	Operation & Maintenance Expense:				
5	Purchased Gas	$ 61,273,479		38.57	$ 2,363,141,695
6	Labor	18,601,265		10.03	186,478,744
7	Incentive Pay - STIP	854,016		256.15	218,755,293
8	Incentive Pay - LTIP	0		621.50	0
9	Employee Pension & Benefits	5,039,041		11.55	58,211,113
10	Prepaid Insurance - Other Injuries & Damages	415,481		0.00	0
11	Prepaid Insurance - Property Insurance	58,922		0.00	0
12	Prepaid Insurance - Liability Insurance	217,627		0.00	0
13	Fleet Expense	752,537		38.54	29,001,925
14	Credit Card Expense	1,988,901		31.63	62,917,709
15	Virtual Company Charges	978,522		31.55	30,871,111
16	Service Company Charges	3,312,491		20.66	68,439,135
17	Outside Services	3,289,810		71.95	236,701,497
18	Regulatory Commission Amortization	-2,315,850		0.00	0
19	Regulatory Commission Expense	867,158		270.00	234,132,660
20	Uncollectible Expense	443,683		0.00	0
21	Other O&M Expenses	17,344,918		42.25	732,898,420
22	**Depreciation Expense**	34,785,468		0.00	0
	General Taxes:				
23	Gross Receipts Tax	548,912		-158.50	-87,002,490
24	Franchise Tax	2,511,721		45.00	113,027,460
25	Property Tax	6,657,411		228.98	1,524,393,978
26	Payroll Tax	1,514,050		28.49	43,136,763
27	Sales & Use Tax	-6,699		35.21	-235,870
28	Amortization of Investment Tax Credit	-5,077		0.00	0
	Income Taxes:				
29	State Income Taxes	1,950,846		45.00	87,788,070
30	Provision for Deferred Income Tax	-1,075,590		0.00	0
31	Federal Income Taxes	11,430,719		37.50	428,651,963
32	**Interest on Customer Deposits**	262,056		0.00	0
	Return:				
33	Interest on Long-Term Debt	16,901,821	A/	92.94	1,570,916,264
34	Interest on Short-Term Debt	143,563	A/	1.49	213,523
35	Income for Return	41,404,440		0.00	0
36	**Total Expense Lag**	$ **230,145,642**		**34.34**	$ **7,902,438,963**
37	**Daily Cost of Service**	$ **630,536**			

A/ Schedule 13.

Piedmont Natural Gas Company
Income Statement at Current Rates
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Test Period	Adjustments	Attrition Amount
	Operating Revenues:			
1	Gas Sales & Transportation Revenues and IMR Revenues	$ 204,501,277	$ 7,343,878	$ 211,845,155 A/
2	Other Revenues	2,141,270	-90,783	2,050,487 A/
3	AFUDC	3,152,246	-150,936	3,001,310
4	**Total Operating Revenue**	$ **209,794,793**	$ **7,102,159**	$ **216,896,951**
	Operating & Maintenance Expenses:			
5	Purchased Gas Expense	$ 68,307,024	$ -7,033,545	$ 61,273,479
6	Operations & Maintenance Expense	53,648,240	-1,832,047	51,816,193 B/
7	**Total Operating & Maintenance Expenses**	$ **121,955,263**	$ **-8,865,591**	$ **113,089,672**
	Other Expenses:			
8	Depreciation Expense	$ 31,366,960	$ 3,418,508	$ 34,785,468
9	Interest on Customer Deposits	254,689	7,367	262,056
10	Amortization of Investment Tax Credit	-2,906	-2,172	-5,077
11	General Taxes	11,103,405	121,990	11,225,394 C/
12	State Excise Taxes	733,225	656,490	1,389,715 D/
13	Federal Income Taxes	-1,580,594	8,647,849	7,067,255 D/
14	**Total Other Expenses**	$ **41,874,779**	$ **12,850,032**	$ **54,724,811**
15	**Total Operating Expenses**	$ **163,830,042**	$ **3,984,441**	$ **167,814,483**
16	**Utility Operating Income**	$ **45,964,751**	$ **3,117,718**	$ **49,082,469**

A/ Schedule 8.
B/ Schedule 9.
C/ Schedule 10.
D/ Schedule 11.

Piedmont Natural Gas Company
Comparative Income Statement at Current Rates
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Per Settlement A/
	Operating Revenues:	
1	Gas Sales & Transportation Revenues	$ 211,845,155
2	Other Revenues	2,050,487
3	AFUDC	3,001,310
4	**Total Operating Revenue**	$ **216,896,951**
	Operating & Maintenance Expenses:	
5	Purchased Gas Expense	$ 61,273,479
6	Operations & Maintenance Expense	51,816,193
7	**Total Operating & Maintenance Expenses**	$ **113,089,672**
	Other Expenses:	
8	Depreciation Expense	$ 34,785,468
9	Interest on Customer Deposits	262,056
10	Amortization of Investment Tax Credit	-5,077
11	General Taxes	11,225,394
12	State Excise Taxes	1,389,715
13	Federal Income Taxes	7,067,255
15	**Total Other Expenses**	$ **54,724,811**
16	**Total Operating Expenses**	$ **167,814,483**
17	**Utility Operating Income**	$ **49,082,469**

A/ Schedule 6.

Piedmont Natural Gas Company
Comparative Revenue Summary
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.	Customer Class		Per Settlement
	Sales & Transportation Base Rate Margin:		
1	(301) Residential	$	67,883,267
2	(302) Small General Service		27,865,410
3	(352) Medium General Service		8,478,174
4	(303) Large General Service		1,870,648
5	(304) Interruptible Service		42,011
6	(313) Firm Transportation Service		3,996,638
7	(314) Interruptible Transportation Service		4,306,604
8	(310) Resale Service		16,734
9	Special Contracts		259,159
10	**Total Base Rate Margin**	$	**114,718,645**
11	PGA Revenues		61,273,479
12	**Total Base Rate & PGA Revenue**	$	**175,992,125**
	Other Revenue:		
13	HomeServe Warranty Operating Margin	$	0
14	IMR Rider Elimination		35,853,030
15	ADIT Refund Elimination		0
16	Other Revenue - Forfeited Discounts		1,747,193
17	Other Revenue - Miscellaneous		303,294
18	**Total Other Revenue**	$	**37,903,517**
19	**Total Revenue**	$	**213,895,642**

Piedmont Natural Gas Company
Comparative O&M Expense Summary
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.	Expense	Per Settlement
1	Other Purchased Gas Expense	$ 423,962
2	Gas Storage Expense	1,460,062
3	Transmission Expense	3,947,156
4	Distribution Expense	16,840,592
5	Customer Accounts & Service Expense	4,387,512
6	Sales Expense	1,075,638
7	Administrative & General Expense	23,681,271
8	**Total O&M Expense**	$ **51,816,193**

Piedmont Natural Gas Company
Taxes Other than Income Income Taxes
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.			Per Settlement
1	Property Taxes	$	6,657,411
2	Franchise Tax		2,511,721
3	Gross Receipts Tax		548,912
4	Payroll Taxes		1,514,050
5	Allocated & Other Taxes		-6,699
6	**Total**	$	**11,225,394**

Piedmont Natural Gas Company
Excise and Income Taxes
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Per Settlement	
1	**Operating Revenues**	$ **213,895,642**	**A/**
	Operating Expenses:		
2	Purchased Gas Expense	$ 61,273,479	**A/**
3	O&M Expense	51,816,193	**A/**
4	Depreciation Expense	34,785,468	**A/**
5	Interest on Customer Deposits	262,056	**A/**
6	Amortization of Investment Tax Credit	0	**B/**
7	General Taxes	11,225,394	**A/**
8	**Total Operating Expenses**	$ **159,362,590**	
9	**NOI Before Excise and Income Taxes**	$ **54,533,051**	
10	AFUDC	2,677,500	**C/**
11	Interest Expense	-17,045,384	**D/**
12	**Net Income Before Income Taxes**	$ **40,165,167**	
	Tennessee Excise Tax Calculation:		
13	Net Income Before Income Taxes	$ 40,165,167	
14	Composite Excise Tax Rate	3.46%	
15	**Excise Tax Expense**	$ **1,389,715**	
	Federal Income Tax Calculation:		
16	Net Income Before Income Taxes	$ 40,165,167	
17	Net Excise Tax Expense	1,389,715	
18	**Net Income Before Federal Income Tax**	$ **38,775,452**	
19	FIT Rate	21.00%	
20	**Federal Income Tax Expense-Pre-Adjusted**	$ **8,142,845**	
21	Less EDFIT Amortization	-1,075,590	**E/**
22	**Net Federal Income Tax Expense**	$ **7,067,255**	

A/ Schedule 6.
B/ Tax calculation does not include amortization of investment tax credit of $-5,077.
C/ This amount excludes the equity portion of AFUDC. See discussion in Rebuttal Testimony of Piedmont witness Quynh Bowman pages 26-27.
D/ Schedule 13.
E/ Schedule 5 Row 30.

Piedmont Natural Gas Company
Income Statement at Proposed Rates
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Current Rates A/	Rate Increase B/	Proposed Rates
	Operating Revenues:			
1	Gas Sales & Transportation Revenues	$ 211,845,155	$ 16,090,261	$ 227,935,416
2	Other Revenues	2,050,487	159,739	2,210,226
3	AFUDC	3,001,310	0	3,001,310
4	**Total Operating Revenue**	$ **216,896,952**	$ **16,250,000**	$ **233,146,952**
	Operating & Maintenance Expenses:			
5	Purchased Gas Expense	$ 61,273,479	$ 0	$ 61,273,479
6	Operations & Maintenance Expense	51,816,193	32,329	51,848,522
7	**Total Operating & Maintenance Expenses**	$ **113,089,672**	$ **32,329**	$ **113,122,001**
	Other Expenses:			
8	Depreciation Expense	$ 34,785,468	$ 0	$ 34,785,468
9	Interest on Customer Deposits	262,056	0	262,056
10	Amortization of Investment Tax Credit	-5,077	0	-5,077
11	General Taxes	11,225,394	0	11,225,394
12	State Excise Taxes	1,389,715	561,131	1,950,846
13	Federal Income Taxes	7,067,255	3,287,874	10,355,129
14	**Total Other Expenses**	$ **54,724,811**	$ **3,849,005**	$ **58,573,816**
15	**Total Operating Expenses**	$ **167,814,483**	$ **3,881,334**	$ **171,695,817**
16	**Utility Operating Income**	$ **49,082,470**	$ **12,368,666**	$ **61,451,135**

A/ Schedule 6.
B/ Schedule 1.

Piedmont Natural Gas Company
Rate of Return Summary
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.	Class of Capital	Per Settlement Percent of Total	Per Settlement Cost Rate	Per Settlement Weighted Cost Rate
1	Short-Term Debt	4.00%	0.40%	0.02%
2	Long-Term Debt	45.50%	4.14%	1.88%
3	Common Equity	50.50%	9.80%	4.95%
4	**Total**	**100.00%**		**6.85%**

	Interest Expense Short-Term Debt:		
5	Rate Base	$	897,267,145 A/
6	Short-Term Weighted Debt Cost		0.02%
7	**Short-Term Debt Interest Expense**	$	**143,563**
	Interest Expense Long-Term Debt:		
8	Rate Base	$	897,267,145 A/
9	Long-Term Weighted Debt Cost		1.88%
10	**Long-Term Debt Interest Expense**	$	**16,901,821**
11	**Total Interest Expense**	$	**17,045,384**

A/ Schedule 2.

Piedmont Natural Gas Company
Revenue Conversion Factor
For the 12 Months Ending December 31, 2021 (Attrition Period)

Line No.		Amount	Balance
1	Operating Revenues		1.000000
2	Add: Forfeited Discounts	0.009928	0.009928
3	Balance		1.009927677
4	Uncollectible Ratio	0.001990	0.002009551
5	Balance		1.007918126
6	State Excise Tax (Company's composite effective rate)	0.034600 **A/**	0.034874000
7	Balance		0.973044
8	Federal Income Tax	0.210000 **A/**	0.204339
9	Balance		0.768705
10	**Revenue Conversion Factor (Line 1 / Line 9)**		**1.300889**

A/ Schedule 11

Attachment C

Piedmont Natural Gas Company, Inc.
TPUC Docket No. 20-00086
Proposed Revenue Change, as Settled

Changes to Operating Revenue by Class				
Revenue Class	**Attrition Period Revenues at Current "Clean" Rates**	**Proposed Revenue Increase**	**Revenues at Proposed "Clean" Rates**	**% Change**
301 - Residential	124,565,600	9,539,221	134,104,821	7.7%
302 - Small General	53,085,300	3,936,320	57,021,619	7.4%
352 - Medium General	16,778,748	1,142,761	17,921,509	6.8%
303 - Large General Sales	4,591,960	251,086	4,843,045	5.5%
304 - Interruptible General Sales	96,741	4,987	101,728	5.2%
313 - Firm Transportation	6,608,846	564,361	7,173,207	8.5%
314 - Interruptible Transportation	5,810,997	620,970	6,431,967	10.7%
310 - Resale Service	47,805	2,861	50,666	6.0%
Special Contract	259,159	27,694	286,853	10.7%
Sales & Transportation Revenue	**$ 211,845,155**	**$ 16,090,261**	**$ 227,935,416**	**7.6%**
Other Revenue - Forfeited Discounts	1,747,193	159,739	1,906,932	9.1%
Other Revenue - Miscellaneous [1]	303,294	-	303,294	0.0%
Total Operating Revenue	**$ 213,895,642**	**$ 16,250,000**	**$ 230,145,642**	**7.6%**

1/ Represents various other regulated operating revenues, including returned check charges and reconnect fees. These revenues do not include unregulated revenues recorded below-the-line.

Piedmont Natural Gas Company, Inc.
TPUC Docket No. 20-00086
Proposed Revenue Change, as Settled

Changes to Operating Revenue by Class and Type				
Revenue Class and Type	**Attrition Period Revenues at Current "Clean" Rates**	**Proposed Revenue Increase**	**Revenues at Proposed "Clean" Rates**	**% Change**
301 - Residential Margin	89,267,448	9,539,221	98,806,670	10.7%
302 - Small General Margin	36,835,838	3,936,320	40,772,158	10.7%
352 - Medium General Margin	10,693,891	1,142,761	11,836,653	10.7%
303 - Large General Sales Margin	2,349,644	251,086	2,600,730	10.7%
304 - Interruptible General Sales Margin	46,672	4,987	51,659	10.7%
313 - Firm Transportation Margin	5,281,252	564,361	5,845,613	10.7%
314 - Interruptible Transportation Margin	5,810,997	620,970	6,431,967	10.7%
310 - Resale Service Margin	26,773	2,861	29,634	10.7%
Special Contract Margin	259,159	27,694	286,853	10.7%
Sales & Transportation Margin Revenue	**$ 150,571,675**	**$ 16,090,261**	**$ 166,661,936**	**10.7%**
Sales & Transportation PGA Revenue	61,273,479	-	61,273,479	0.0%
Sales & Transportation Revenue (Margin + PGA)	**$ 211,845,155**	**$ 16,090,261**	**$ 227,935,416**	**7.6%**
Other Revenue - Forfeited Discounts	1,747,193	159,739	1,906,932	9.1%
Other Revenue - Miscellaneous [1]	303,294	-	303,294	0.0%
Total Operating Revenue	**$ 213,895,642**	**$ 16,250,000**	**$ 230,145,642**	**7.6%**

1/ Represents various other regulated operating revenues, including returned check charges and reconnect fees. These revenues do not include unregulated revenues recorded below-the-line.

Attachment D

Piedmont Natural Gas Company
TPUC Docket No. 20-00086
Summary of Attrition Period Billing Determinants & Proposed Margin Revenues per Settlement

	Number of Customer Bills			Normalized Customer Usage				Annual Tariff Base Revenues	
Rate Class	Winter (Nov - Mar)	Summer (Apr - Oct)	Annual	Winter Therms (Nov - Mar)	Summer Therms (Nov - Mar)	Annual Therms	%	$	%
301 - Residential Service	879,725	1,224,674	2,104,399	100,207,954	29,117,728	129,325,682	37.93%	98,806,670	59.29%
302 - Small General Service	89,300	123,505	212,805	40,688,172	18,846,749	59,534,921	17.46%	40,772,158	24.46%
352 - Medium General Service	2,862	3,958	6,820	15,520,069	6,773,684	22,293,753	6.54%	11,836,653	7.10%
303 - Large General Service Sales Service	262	357	619	4,915,032	3,056,502	7,971,534	2.34%	2,600,730	1.56%
304 - Interruptible General Sales Service	10	14	24	145,390	108,546	253,936	0.07%	51,659	0.03%
313 - Firm Transportation Service	382	546	928	10,960,930	10,070,485	21,031,415	6.17%	5,845,613	3.51%
314 - Interruptible Transportation Service	245	343	588	45,786,344	48,687,879	94,474,223	27.71%	6,431,967	3.86%
310 - Resale Service	10	14	24	25,383	5,667	31,050	0.01%	29,634	0.02%
Special Contract Service	5	7	12	2,470,419	3,562,690	6,033,109	1.77%	286,853	0.17%
Total	**972,801**	**1,353,418**	**2,326,219**	**220,719,693**	**120,229,930**	**340,949,623**	**100.00%**	**166,661,936**	**100.00%**

Piedmont Natural Gas Company
TPUC Docket No. 20-00086
Attrition Period Billing Determinants and Proposed Revenues per Settlement

(dekatherms) Rate Schedule	Attrition Period Billing Determinants (1)	Proposed "Clean" Billing Rates (2)	Proposed Revenues (3)	Proposed Margin Rates (4)	Proposed Margin Revenues (5)	PGA Demand Rates[1] (6)	PGA Demand Revenues (7)	PGA Commodity Rates[1] (8)	PGA Commodity Revenues (9)	Proposed Rate Case Expense Rider Rates (10)	Proposed Rate Case Expense Rider Revenues (11)
Residential Service - 301											
Bills - winter (Nov - Mar)	879,725	$17.45	$15,351,201	$17.45	$15,351,201						
Bills - summer (Apr - Oct)	1,224,674	$13.45	$16,471,865	$13.45	$16,471,865						
Winter (Nov - Mar)	10,020,795	$8.1180	$81,348,817	$5.3886	$53,998,058	$0.7577	$7,592,757	$1.9717	$19,758,002	$0.0000	$0
Summer (Apr - Oct)	2,911,773	$7.1892	$20,933,317	$4.4598	$12,985,924	$0.7577	$2,206,250	$1.9717	$5,741,142	$0.0000	$0
Total	12,932,568		$134,105,201		$98,807,049		$9,799,007		$25,499,145		$0
Total Residential Service											
Bills	**2,104,399**		**$31,823,067**		**$31,823,067**		**$0**		**$0**		**$0**
DTs	**12,932,568**		**$102,282,134**		**$68,983,982**		**$9,799,007**		**$25,499,145**		**$0**
Small General Service - 302											
Bills	212,805	$44.00	$9,363,420	$44.00	$9,363,420						
Winter (Nov - Mar)	4,068,817	$8.2953	$33,752,059	$5.5659	$22,646,630	$0.7577	$3,082,943	$1.9717	$8,022,487	$0.0000	$0
Summer (Apr - Oct)	1,884,675	$7.3786	$13,906,262	$4.6492	$8,762,231	$0.7577	$1,428,018	$1.9717	$3,716,014	$0.0000	$0
Total	5,953,492		$57,021,742		$40,772,280		$4,510,961		$11,738,500		$0
Medium General Service - 352											
Bills	6,820	$225.00	$1,534,500	$225.00	$1,534,500						
Winter (Nov - Mar)	1,552,007	$7.5939	$11,785,785	$4.8645	$7,549,738	$0.7577	$1,175,956	$1.9717	$3,060,092	$0.0000	$0
Summer (Apr - Oct)	677,368	$6.7927	$4,601,160	$4.0633	$2,752,351	$0.7577	$513,242	$1.9717	$1,335,567	$0.0000	$0
Total	2,229,375		$17,921,446		$11,836,589		$1,689,198		$4,395,659		$0
Total Small / Medium General Service											
Bills	**219,625**		**$10,897,920**		**$10,897,920**		**$0**		**$0**		**$0**
DTs	**8,182,867**		**$74,943,187**		**$52,608,869**		**$6,200,169**		**$16,134,180**		**$0**
Large General Sales Service - 303											
Bills	619	$800.00	$495,200	$800.00	$495,200						
Demand dt	80,958	$16.2829	$1,318,233	$8.0000	$647,665	$8.2829	$670,568		$0		$0
First 1,500 dt	570,665	$3.8417	$2,192,325	$1.8700	$1,067,144		$0	$1.9717	$1,125,181	$0.0000	$0
Next 2,500 dt	217,725	$3.6517	$795,065	$1.6800	$365,777		$0	$1.9717	$429,288	$0.0000	$0
Next 5,000 dt	8,783	$3.3717	$29,548	$1.4000	$12,269		$0	$1.9717	$17,279	$0.0000	$0
Over 9,000 dt	0	$2.7717	$0	$0.8000	$0		$0	$1.9717	$0	$0.0000	$0
Minimum Margin Revenues			$13,505		$13,505						
Total	797,153		$4,843,875		$2,601,560		$670,568		$1,571,747		$0
Interruptible Sales Service - 304											
Bills	24	$800.00	$19,200	$800.00	$19,200						
First 1,500 dt	18,010	$3.3217	$59,822	$1.3500	$24,313		$0	$1.9717	$35,509	$0.0000	$0
Next 2,500 dt	7,384	$3.0767	$22,719	$1.1050	$8,159		$0	$1.9717	$14,559	$0.0000	$0
Next 5,000 dt	0	$2.8817	$0	$0.9100	$0		$0	$1.9717	$0	$0.0000	$0
Over 9,000 dt	0	$2.3752	$0	$0.4035	$0		$0	$1.9717	$0	$0.0000	$0
Total	25,394		$101,741		$51,672		$0		$50,069		$0
Firm Transportation Service - 313											
Bills	928	$800.00	$742,400	$800.00	$742,400						
Demand dt	160,281	$16.2829	$2,609,844	$8.0000	$1,282,250	$8.2829	$1,327,594		$0		$0
First 1,500 dt	1,075,090	$1.8700	$2,010,418	$1.8700	$2,010,418		$0		$0	0.00000	$0
Next 2,500 dt	643,262	$1.6800	$1,080,680	$1.6800	$1,080,680		$0		$0	0.00000	$0
Next 5,000 dt	305,047	$1.4000	$427,066	$1.4000	$427,066		$0		$0	0.00000	$0
Over 9,000 dt	79,743	$0.8000	$63,794	$0.8000	$63,794		$0		$0	0.00000	$0
Minimum Margin Revenues			$238,800		$238,800						
Total	2,103,142		$7,173,003		$5,845,409		$1,327,594		$0		$0
Interruptible Transportation Service - 314											
Bills	588	$800.00	$470,400	$800.00	$470,400						
First 1,500 dt	828,004	$1.3500	$1,117,805	$1.3500	$1,117,805		$0		$0	0.00000	$0
Next 2,500 dt	1,092,995	$1.1050	$1,207,760	$1.1050	$1,207,760		$0		$0	0.00000	$0
Next 5,000 dt	1,182,198	$0.9100	$1,075,800	$0.9100	$1,075,800		$0		$0	0.00000	$0
Over 9,000 dt	6,344,226	$0.4035	$2,559,895	$0.4035	$2,559,895		$0		$0	0.00000	$0
Total	9,447,422		$6,431,660		$6,431,660		$0		$0		$0
Total Large Volume Service											
Bills	**2,169**		**$1,727,200**		**$1,727,200**		**$0**		**$0**		**$0**
Demand	**241,239**		**$3,928,077**		**$1,929,915**		**$1,998,162**		**$0**		**$0**
DTs	**12,373,111**		**$18,550,278**		**$14,930,301**		**$1,998,162**		**$1,621,618**		**$0**
Resale Service - 310											
Bills	24										
Demand	1,800	$16.2829	$29,309	$8.0000	$14,400	$8.2829	$14,909		$0		$0
Commodity	3,105	$6.8780	$21,356	$4.9063	$15,234		$0	$1.9717	$6,122	$0.0000	$0
Special Contract Service											
Bills	12		$0		$0		$0		$0		$0
DTs	603,311		$286,853		$286,853		$0		$0		$0
TOTAL THROUGHPUT - SALES CUSTOMERS	21,841,088		$214,044,669		$154,098,784		$16,684,643		$43,261,242		$0
TOTAL THROUGHPUT - TRANSPORTATION CUSTOMERS	11,650,564		$13,604,662		$12,277,066		$1,327,594		$0		$0
TOTAL THROUGHPUT - SPECIAL CONTRACTS	603,311		$286,853		$286,853		$0		$0		$0
TOTAL	34,094,962		$227,936,185		$166,662,706		$18,012,237		$43,261,242		$0
OTHER REVENUES			$2,210,226		$2,210,226		$0		$0		$0
GRAND TOTAL OPERATING REVENUES			$230,146,411		$168,872,932		$18,012,237		$43,261,242		$0
ATTRITION PERIOD OPERATING REVENUES AT CURRENT RATES			$213,895,642		$152,622,163		$18,012,237		$43,261,242		$0
REVENUE ADJUSTMENT FOR FORFEITED DISCOUNTS			$159,739		$159,739		$0		$0		$0
REVENUE ADJUSTMENT FOR SALES & TRANSPORTATION REVENUES[2]			$16,091,030		$16,091,030		($0)		($0)		$0
GRAND TOTAL OPERATING REVENUES			$230,146,411		$168,872,932		$18,012,237		$43,261,242		$0

1/ No changes have been proposed to these rate components as part of this Settlement Agreement.
2/ The proposed revenue increase for Sales & Transportation Revenue as reflected on Settlement Attachment C is $16,090,261. The $769 variance from the revenue adjustment reflected herein is due to rounding.

Attachment E

Piedmont Natural Gas Company
TPUC Docket No. 20-00086
Factors for Weather Normalization Adjustment (WNA)

Effective with January 2021 cycle bills

Rate Schedule	November thru March "R" Value ($ / therm)	October & April "R" Value ($ / therm)	Heat Sensitive Factor (HSF) (therms / HDD)	Base Load Factor (BL) (therms / month)
301 - Residential Service	0.53886	0.44598	0.17420	11.85981
302 - Small General Service	0.55659	0.46492	0.58534	112.36283
352 - Medium General Service	0.48645	0.40633	7.18985	1,214.27255

Normal Heating Degree Days	15 - 15
January	748.8
February	779.6
March	509.5
April	302.4
May	99.1
June	13.8
July	-
August	0.1
September	1.3
October	60.3
November	322.4
December	570.1
Winter	**2,930.4**
Summer	**477.0**
Annual	**3,407.4**

Piedmont Natural Gas Company
TPUC Docket No. 20-00086
Normal Heating Degree Days[1,3]

Effective with January 2021 cycle bills

DAY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	25.1	22.9	17.4	9.9	2.8	0.5	0.0	0.0	0.0	1.8	9.5	19.5	
2	24.0	23.4	18.1	7.9	2.4	0.2	0.0	0.0	0.0	2.1	10.6	19.1	
3	24.3	24.3	21.8	7.8	3.3	0.2	0.0	0.0	0.0	2.5	11.6	18.7	
4	25.0	24.8	19.2	9.9	4.0	0.1	0.0	0.0	0.0	2.3	11.4	18.4	
5	26.0	25.1	18.0	10.9	3.6	0.1	0.0	0.0	0.1	2.1	11.2	21.8	
6	26.6	23.6	17.3	9.8	2.4	0.1	0.0	0.0	0.3	2.5	12.5	23.1	
7	27.1	22.9	16.6	8.0	1.7	0.1	0.0	0.0	0.1	3.7	13.3	23.1	
8	26.6	23.6	15.7	7.9	0.9	0.0	0.0	0.0	0.1	3.1	14.6	22.6	
9	24.5	24.6	15.6	7.9	0.8	0.0	0.0	0.0	0.0	3.0	13.6	21.3	
10	23.5	24.4	15.7	6.6	1.4	0.0	0.0	0.0	0.0	3.8	14.2	23.5	
11	22.7	23.3	16.9	4.9	1.4	0.0	0.0	0.0	0.1	4.2	13.7	23.5	
12	21.7	24.8	15.2	6.1	1.4	0.0	0.0	0.0	0.1	3.9	16.6	22.9	
13	24.0	25.5	14.8	7.0	2.1	0.0	0.0	0.1	0.3	3.4	16.4	21.1	
14	26.0	23.0	15.2	5.0	2.0	0.0	0.0	0.0	0.1	3.9	15.7	20.6	
15	27.3	22.5	13.7	5.9	2.2	0.0	0.0	0.0	0.1	4.4	16.5	21.2	
16	27.8	22.6	13.7	6.0	2.0	0.0	0.0	0.0	0.3	6.2	16.0	20.3	
17	27.2	23.2	12.4	5.9	1.5	0.0	0.0	0.0	0.2	6.5	15.9	21.1	
18	29.4	21.4	11.1	4.2	1.8	0.0	0.0	0.0	0.1	6.3	15.7	23.5	
19	28.9	20.4	12.0	4.4	1.2	0.0	0.0	0.0	0.4	8.1	14.5	24.1	
20	26.2	17.0	12.4	4.2	0.8	0.0	0.0	0.0	0.4	7.1	15.2	24.1	
21	26.3	15.6	13.8	5.1	1.3	0.0	0.0	0.0	0.6	5.9	15.0	21.9	
22	25.8	18.7	13.7	4.4	1.2	0.0	0.0	0.0	0.8	6.3	16.7	21.6	
23	26.1	17.7	11.7	4.7	0.3	0.0	0.0	0.0	1.1	7.1	17.0	23.0	
24	27.0	18.6	11.3	4.4	0.3	0.0	0.0	0.0	0.9	7.9	17.7	25.7	
25	27.4	19.3	11.6	3.4	0.5	0.0	0.0	0.0	0.9	7.9	17.5	28.2	
26	25.2	21.0	11.1	4.6	0.2	0.0	0.0	0.0	1.2	7.4	17.7	25.9	
27	24.5	19.7	10.5	5.1	0.3	0.0	0.0	0.0	1.4	8.7	18.2	23.3	
28	24.5	18.9	9.4	4.3	0.5	0.0	0.0	0.0	1.1	9.7	18.6	22.6	
29	24.0	4.2	11.1	3.5	0.2	0.0	0.0	0.0	1.9	10.0	17.2	22.4	
30	25.7	0.0	10.7	2.5	0.2	0.0	0.0	0.0	2.3	8.3	16.8	23.3	
31	24.9	0.0	10.4	0.0	0.2	0.0	0.0	0.0	0.0	7.6	0.0	23.4	
Calendar Total	**795.3**	**617.0**	**438.1**	**182.2**	**44.9**	**1.3**	**0.0**	**0.1**	**14.9**	**167.7**	**451.1**	**694.8**	**3,407.4**
Cycle Total	**748.8**	**779.6**	**509.5**	**302.4**	**99.1**	**13.8**	**0.0**	**0.1**	**1.3**	**60.3**	**322.4**	**570.1**	**3,407.4**

30-YEAR AVERAGE TOTAL	**3,407.4**
NON-LEAP YEAR TOTAL	**3,403.2**
LEAP YEAR TOTAL[2]	**3,420.0**

1/ Consistent with the requirements of the Company's billing system, daily heating degree days are reflected out to one decimal place.
2/ The Heating Degree Day value for February 29 is 16.8 (= 4.2 x 4).
3/ The values herein reflect the 30-year average degree days for the period ended March 31, 2020.

Attachment F

Piedmont Natural Gas Company, Inc.
Tennessee

Index of Tariff & Service Regulations

Tariff Sheet No. 1	Rate Components by Rate Schedule
Rate Schedule 301	Residential Service
Rate Schedule 302	Small General Service
Rate Schedule 303	Large General Sales Service - Firm
Rate Schedule 304	Large General Sales Service - Interruptible
Service Schedule 306	Schedule for Limiting and Curtailing Service
Service Schedule 307	Balancing, Cash-Out, and Agency Authorization
Rate Schedule 309	Special Availability Service
Rate Schedule 310	Resale Service
Service Schedule 311	Purchased Gas Adjustment (PGA) Rider
Service Schedule 312	Equal Payment Plan (EPP)
Rate Schedule 313	Large General-Transportation Service - Firm
Rate Schedule 314	Large General Transportation Service - Interruptible
Service Schedule 315	Weather Normalization Adjustment (WNA) Rider
Service Schedule 316	Performance Incentive Plan
Service Schedule 317	Integrity Management Rider
Rate Schedule 343	Motor Vehicle Fuel Service
Rate Schedule 352	Medium General Service

Tennessee Service Regulations

Appendix A - Customer Agent Agreement

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: January 2, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No. 18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No. 18-00040: Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>	Total Adj. Factor (Sum Col. 2 thru Col. 9) <10>	Billing Rate[1] (Col. 1+Col. 10) <11>
	Monthly Charge-Nov.-Mar.	$17.45											$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45											$13.45
301	Nov.- Mar. per TH	0.53886	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.00000	0.16031	0.69917
301	Apr.- Oct. per TH	0.44598	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.00000	0.16031	0.60629
Small General	Monthly Charge	$44.00											$44.00
302	Nov.- Mar. per TH	0.55659	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.17280	0.72939
302	Apr.- Oct. per TH	0.46492	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.17280	0.63772
Medium General	Monthly Charge	$225.00											$225.00
352	Nov.- Mar. per TH	0.48645	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.17280	0.65925
352	Apr.- Oct. per TH	0.40633	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.17280	0.57913
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule											
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.18957)							0.63872	1.43872
General Sales	First 15,000 TH/TH	0.18700		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.17064	0.35764
	Next 25,000 TH/TH	0.16800		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.17064	0.33864
	Next 50,000 TH/TH	0.14000		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.17064	0.31064
	Over 90,000 TH/TH	0.08000		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.17064	0.25064
304	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.18140	0.31640
General Sales	Next 25,000 TH/TH	0.11050		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.18140	0.29190
	Next 50,000 TH/TH	0.09100		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.18140	0.27240
	Over 90,000 TH/TH	0.04035		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.18140	0.22175
313	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.18957)							0.63872	1.43872
Transportation	First 15,000 TH/TH	0.18700						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.16261
	Next 25,000 TH/TH	0.16800						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.14361
	Next 50,000 TH/TH	0.14000						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.11561
	Over 90,000 TH/TH	0.08000						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.05561
314	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.12137
Transportation	Next 25,000 TH/TH	0.11050						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.09687
	Next 50,000 TH/TH	0.09100						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.07737
	Over 90,000 TH/TH	0.04035						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.02672
310	Demand Charge per TH	0.80000	0.82829		(0.18957)							0.63872	1.43872
Resale Service	Commodity Charge	0.49063		0.19717		(0.01044)	0.00830	(0.01435)	(0.00970)	(0.02086)	0.00000	0.15012	0.64075

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.25% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

RATE SCHEDULE NO. 301
Residential Service

AVAILABILITY
Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee, upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations, to any full requirements single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered where the Company's distribution mains are suitable for supplying the desired ~~service~~Service.

CHARACTER OF SERVICE
The nature of Service provided by Company to Customer under this Rate Schedule is firm sales Service. This Rate Schedule ~~301~~ applies to all residential C~~c~~ustomers.

BASE MARGIN RATE	Winter (November-March)	Summer (April-October)
Monthly Charge	$17.45	$~~13~~45
Commodity Charge (per therm)	$.3200053886	
$.2700044598		

MONTHLY CHARGE
A charge will be billed monthly to all Customers for the availability of gas ~~service~~Service. This charge will be in addition to the Commodity Charge for gas delivered. The Monthly Charge will be billed from the date of initial ~~service~~Service until ~~service~~Service is terminated at the Customer's request.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

~~**BACKUP SERVICE**~~
~~When gas service is being supplied for use as a Backup Service for the dual-fuel heat pump or for similar use where the Customer's equipment is specifically designed by the manufacturer or is modified by the Customer or others for the purpose of using natural gas as the equipment's backup energy source, there shall be payable monthly in addition to all and other charges under this Rate Schedule a Backup Service Demand Charge individually determined for each Customer based upon the Customer's applicable gas equipment input rating. The per therm Demand Charge shall be equal to the unit Demand Charge applicable to the Company's firm industrial rate schedules.~~

~~Input shall be based upon individual Customer's applicable gas equipment rating in:~~

~~BTU/Hour x 10 hours = TH~~
~~100,000 BTU~~

SERVICE AGREEMENTS
All Customers ~~purchasing gas~~served pursuant to this Rate ~~s~~Schedule shall be subject to the Company's standard contracts and/or ~~service~~Service applications and subject to the Company's Service Regulations ~~as filed with the TRA~~.

PAYMENT TERMS
All bills for ~~service~~Service are due upon presentation and the net rates are applicable if payment is made on- or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS
Bills for ~~service~~Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," ~~Rule No. 1220-4-1-.12 of the TRA Rules and Regulations~~ and the operation of Rate Schedule No. 316, "Performance Incentive Plan." Gas Service under this schedule is subject to the provisions contained within Service Schedule No. 315, "Weather Normalization Adjustment (WNA) Rider," and Service Schedule No. 317, "Integrity Management Rider (IMR)."

~~Purchased gas~~All adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY
All requests for new and additional ~~service~~Service or the transfer of existing ~~service~~Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, and The Rules, Regulations~~,~~ and Orders of the ~~TRA~~Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT
Gas ~~service~~Service under this schedule is subject to the provisions contained within ~~TRA~~Service Schedule No. 306, "Schedule for Limiting and Curtailing ~~Service~~Service" and the Company's Service Regulations.

~~**WEATHER NORMALIZATION ADJUSTMENT**~~
~~Gas service under this schedule is subject to the provisions contained within TRA Schedule No. 315, "Weather Normalization Adjustment Rider."~~

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

RATE SCHEDULE NO. 302

Small General Service

AVAILABILITY

Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer, upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations, whose average daily usage is less than 20 dekatherms per day. Average daily gas usage will be based on the Customer's usage during the most recent past calendar year ended on December 31. Availability of this Rate Schedule for new Customers or for Customers without at least one full year of usage history will be based on reasonably anticipated usage.

CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule is firm sales Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

BASE MARGIN RATE	Winter (November-March)	Summer (April-October)
Monthly Charge	$44.00	$44.00
Commodity Charge (per therm)	$.~~3540~~055659	$.~~3000~~046492

MONTHLY CHARGE

A charge will be billed monthly to all Customers for the availability of gas ~~s~~Service. This charge will be in addition to the Commodity Charge for gas delivered. The Monthly Charge will be billed from the date of initial ~~service~~ Service until ~~service~~Service is terminated at the Customer's request.

COMMODITY CHARGE

The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

~~BACKUP SERVICE~~

~~When gas service is being supplied for use as a Backup Service for the dual-fuel heat pump or for similar use where the Customer's equipment is specifically designed by the manufacturer or is modified by the Customer or others for the purpose of using natural gas as the equipment's backup energy source, there shall be payable monthly in addition to all and other charges under this Rate~~

~~Schedule a Backup Service Demand Charge individually determined for each Customer based upon the Customer's applicable gas equipment input rating. The per therm Demand Charge shall be equal to the unit Demand Charge applicable to the Company's firm industrial rate schedules.~~

~~Input shall be based upon individual Customer's applicable gas equipment rating in:~~

~~BTU/Hour x 10 hours = TH~~
~~100,000 BTU~~

SERVICE AGREEMENTS

All Customers ~~purchasing gas pursuant to~~ served under this Rate Schedule ~~schedule~~ shall be subject to the Company's standard contracts and/or ~~service~~ Service applications and subject to the Company's Service Regulations ~~as filed with the TRA~~.

PAYMENT TERMS

All bills for Service ~~service~~ are due upon presentation and the net rates are applicable if payment is made on- or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for ~~service~~ Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider" ~~Rule No. 1220-4-1-.12 of the TRA Rules and Regulations~~ and the operation of ~~Rate~~ Service Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 315, "Weather Normalization Adjustment (WNA) Rider" and Service Schedule No. 317, "Integrity Management Rider (IMR)."

~~Purchased~~All ~~gas~~ adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional Service ~~service~~ or the transfer of existing ~~service~~ Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, ~~and~~ The Rules, Regulations~~,~~ and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas ~~service~~ Service under this ~~schedule~~Rate Schedule is subject to the provisions contained within ~~TRA~~ Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

~~**WEATHER NORMALIZATION ADJUSTMENT**~~

~~Gas service under this schedule is subject to the provisions contained within TRA Schedule No. 315, "Weather Normalization Adjustment Rider."~~

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

RATE SCHEDULE NO. 303
Large General Sales Service - Firm

AVAILABILITY

Gas ~~service~~ Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule ~~303~~ and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule is firm sales Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects ~~service~~Service under this Rate Schedule, all ~~services~~ Service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive ~~service~~ Service under Rate Schedule No. 309, "Special Availability Service," concurrent with ~~service~~ Service provided under ~~the~~this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue ~~service~~ Service under this Rate Schedule and receive ~~service~~ Service under Rate Schedule No. 313, "Large General Transportation Service - Firm," by giving written notice to the Company prior to March 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer ~~large general~~firm general transportation Service under Rate Schedule No. 313, (b) the Company is able to provide Service under Rate Schedule No. 313 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue ~~service~~ Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 313 effective the first June 1 following the notice.

All gas delivered pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

BASE MARGIN RATE

Monthly Charge	$800.00
Demand Charge (per therm of billing demand)	$.80000
Commodity Charge (per therm)	
1st Step (0-15,000 therms)	$.0968218700
2nd Step (15,001-40,000 therms)	$.0895316800
3rd Step (40,001-90,000 therms)	$.0645014000
4th Step (Over 90,000 therms)	$.0276408000

MONTHLY MINIMUM BILL
The minimum monthly bill shall be the Monthly Charge plus the monthly Demand Charge.

MONTHLY CHARGE
A charge will be billed monthly to all Customers for the availability of gas Service ~~service~~. This charge will be in addition to the Commodity Charge. The Monthly Charge will be billed from the date of initial ~~service~~ Service until ~~service~~Service is terminated at the Customer's request.

BILLING DEMAND
The billing demand shall be determined as follows:

A Customer's billing demand determinant shall be the highest daily usage during the period from November 1 to March 31 of the previous winter period as metered and reported to the Company by the telemetering equipment installed by the Company. Changes to the Customer's billing demand determinant will become effective June 1 of each year. ~~The per unit demand charge may be adjusted from time to time to reflect rate changes, including, but not limited to, a general change in system rates or a change in pipeline capacity charges billed to the Company.~~

For Customers commencing initial gas ~~service~~Service under this Rate Schedule and who do not have a consumption history from other ~~s~~Services provided by the Company, the billing demand determinant shall be the greater of: 1) the month of highest consumption for the period to date multiplied by six percent (6%), or 2) 500 therms. If a Customer has received gas ~~service~~ Service from the Company prior to receiving ~~service~~Service under this ~~rate schedule~~Rate Schedule~~.~~ but does not have daily telemetered records to determine peak day usage as described above, the Company shall determine a billing demand based upon the highest monthly level of consumption during the previous winter period multiplied by six percent (6%).

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS
All Customers ~~purchasing gas~~ served under this Rate Schedule shall be subject to the Company's standard contracts and/or ~~service~~ Service applications and subject to the Company's Service~~Rules and~~ Regulations ~~as filed with the TRA~~.

PAYMENT TERMS

All bills for ~~service~~ Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for ~~service~~ Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," ~~Rule No. 1220-4-1-12 of the TRA Rules and Regulations~~ and the operation of Service ~~Rate~~ Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Rider (IMR)."

~~Purchased gas~~All adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new or additional ~~service~~Service or the transfer of existing ~~service~~Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, ~~and~~ The Rules, Regulations~~,~~ and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas ~~service~~ Service under this Rate Schedule~~schedule~~ is subject to the provisions contained within ~~TRA Rate~~Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

RATE SCHEDULE NO. 304
~~Interruptible~~ Large General Sales Service - Interruptible

AVAILABILITY

Gas ~~service~~ Service under this ~~rate schedule~~ Rate Schedule is available in the area served by the Company in the State of Tennessee **ON AN INTERRUPTIBLE BASIS** to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule ~~304~~ and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE

The nature of Service provided by the Company to Customer under this Rate Schedule is interruptible sales ~~service~~Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects ~~service~~ Service under this Rate Schedule, all ~~services~~ Services will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive ~~service~~Service under Rate Schedule No. 309, "Special Availability Service," concurrent with ~~service~~ Service provided under this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue ~~service~~ Service under this Rate Schedule and receive ~~service~~ Service under Rate Schedule No. 314, "Large General Transportation Service – Interruptible," by giving written notice to the Company prior to March 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer ~~large general~~interruptible transportation Service under Rate Schedule No. 314 ~~313~~, (b) the Company is able to provide Service under Rate Schedule No. ~~313~~314 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue ~~service~~Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 314 effective the first June 1 following the notice.

Customers ~~purchasing gas~~served pursuant to this ~~schedule~~ Rate Schedule shall maintain, in useable condition, alternate-fuel facilities with ample on-site alternate fuel capability for supplying 100% of the establishment's gas requirements during periods of gas interruption or curtailment. Such interruption or curtailment shall be immediately effective upon verbal or written notification by the Company, and Customer shall refrain from using gas until permitted to do so by the Company. It is understood and agreed that the Company will have the right to suspend gas ~~service~~ Service without further notice to the Customer in the event Customer fails to interrupt or curtail Customer's use of gas in accordance with the Company's notice of interruption or curtailment.

All gas delivered pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

~~Reclassification of customers between rate schedules will be based upon procedures set forth in the Company's Service Regulations as approved by the Tennessee Regulatory Authority.~~

BASE MARGIN RATE

Monthly Charge	$800.00
Commodity Charge (per therm)	
1st Step (0-15,000 therms)	$.0968213500
2nd Step (15,001-40,000 therms)	$.0895311050
3rd Step (40,001-90,000 therms)	$.0645009100
4th Step (Over 90,000 therms)	$.0276404035

MONTHLY MINIMUM BILL
The minimum monthly bill shall be the Monthly Charge.

MONTHLY CUSTOMER CHARGE
A charge will be billed monthly to all Customers for the availability of gas ~~service~~Service. This charge will be in addition to the Commodity Charge for gas delivered. The Monthly Charge will be billed from the date of initial ~~service~~ Service until ~~service~~ Service is terminated at the Customer's request.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer.

SERVICE AGREEMENTS
All Customers served ~~purchasing gas~~ pursuant to this Rate Schedule~~schedule~~ shall be subject to the Company's standard contracts and/or ~~service~~Service applications and subject to the Company's Service~~Rules and~~ Regulations ~~as filed with the TRA~~.

PAYMENT TERMS
All bills for ~~service~~ Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS
Bills for ~~service~~ Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," ~~Rule No.~~

~~1220-4-1-.12 of the TRA Rules and Regulations~~ and the operation of ~~Rate~~ Service Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Rider (IMR)."

~~Purchased gas~~ All adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional ~~service~~ Service or the transfer of existing ~~service~~ Service to a higher priority end use will be supplied based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations and The Rules, Regulations~~,~~ and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas ~~service~~ Service under ~~this~~ this Rate Schedule ~~schedule~~ is subject to the provisions contained within ~~TRA~~ Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

SERVICE SCHEDULE NO. 306
Schedule for Limiting and Curtailing Service

This Service Schedule defines the types of Service interruptions and curtailment that the Company may invoke from time to time due to the occurrence of extreme weather conditions, operating conditions or force majeure events, and describes the process and procedures to be followed in the implementation of gas Sservice restrictions.

DISTRIBUTION PRESSURE INTERRUPTIONS AND CURTAILMENTS

Due to extreme weather conditions, operating conditions or force majeure events as defined in the Company's Tennessee Service Regulations, Rules and Regulations Governing Supply and Consumption of Gas, or the demands of the Company's firm Customers as the same may ~~e~~affect the Company's ability to provide interruptible Sservice, the Company may experience localized pressure deficiencies. During such times and within the areas affected, the Company will interrupt or curtail Sservice to interruptible Customers served under Rate Schedule Nos. 304, ~~Rate Schedule No.~~309~~,~~ or ~~Rate Schedule~~ 314, by priority of their margin contribution to the Company (interrupting or curtailing Customers with the lowest margin rate first) until the pressure situation can be alleviated. In the unlikely event that further interruption or curtailment is required, the Company will proceed with interruption or curtailment by margin contribution considering end use, impact on the local economy, and The Rules, Regulations~~,~~ and Orders of the ~~TRA~~Tennessee Public Utility Commission and Laws of the State of Tennessee.

SUPPLY OR CAPACITY RELATED INTERRUPTIONS AND CURTAILMENTS

In situations when supply and capacity S~~s~~ervices contracted by the Company are not sufficient to meet the full requirements of Customers desiring sales Sservices from the Company, the Company will first curtail Sservice to interruptible sales Customers receiving ~~s~~Service under Rate Schedule No. 304 by priority of their margin contribution to the Company. Customers receiving discounted sales ~~s~~Service under Rate Schedule No. 309 will also be curtailed according to the discounted rates. The Company reserves the right at the Company's discretion to purchase quantities being delivered to the Company by Customers under Rate Schedule 314 at market prices in order to serve Customers without operable alternative fuel capability. In the unlikely event that further interruption is required, the Company will proceed with curtailment by margin contribution considering end use, impact on the local economy, and The Rules, Regulations~~,~~ and Orders of the ~~TRA~~Tennessee Public Utility Commission and Laws of the State of Tennessee.

EMERGENCY SERVICE

~~The Company will make every reasonable effort to deliver plant protection volumes to industrial and commercial Customers that do not have standby fuel systems sufficient to prevent damage to facilities or danger to personnel, or to Customers that find it impossible to continue operations on the Customer's standby or alternate energy source as a result of a bona fide existing or threatened emergency. This includes the protection of such existing material in process that would otherwise be destroyed, or deliveries required to maintain plant production.~~ All emergency gas ~~s~~Service is of a discretionary nature and implies no present or future obligation of the Company to any Customer to provide such ~~s~~Service on either a temporary or continuing basis. Deliveries of gas hereunder shall be made pursuant only to advance operating arrangements between the Company's authorized personnel and the Customer and shall be subject to curtailment and interruption at any time should the Company deem it necessary.

RATE FOR EMERGENCY SERVICE

If the Company has authorized the Customer to consume limited quantities of emergency gas as provided in the above paragraph, then all gas consumed by the Customer will be at a rate of $1.00 per therm plus the higher of two gas commodity indices, "Monthly Contract" and "Daily Price", until otherwise notified that either (1) further gas sales will be under the Customer's regular rate schedule or (2) complete curtailment is unavoidable and that further gas sales will be considered unauthorized. "Monthly Contract" shall be defined as the monthly contract index price for the applicable calendar month as published in Gas Daily under the designation, "Monthly Bidweek Spot Gas Prices" and indicated specifically under "Northeast" for "Tennessee, zone 6 del." "Daily Price" shall be defined as the daily price for gas defined by Gas Daily as stated in the "Daily Price Survey", "Northeast", "Tennessee, zone 6 del.", "Midpoint" price. For Days of consumption when the "Monthly Contract Index" is not published, the "Monthly Contract Index" shall equal the corresponding "Daily Price" published for the first day of the month of flow. For days of consumption when the "Daily Price" is not published, the "Daily Price" shall equal the average of the corresponding index prices as published on the nearest preceding and nearest subsequent day by Gas Daily. Revenues realized from emergency ~~s~~Service transactions will be credited to the Actual Cost Adjustment (ACA) account as recovery of gas costs.

UNAUTHORIZED OVER RUN PENALTY

If at any time a Customer exceeds specified contract entitlements or if during any curtailment period, any affected Customer takes, without the Company's advance written approval, a volume of natural gas in excess of the curtailment period quantity entitlement applicable to such Customer, said volume shall constitute an unauthorized over run volume. For each therm of such unauthorized over run volume taken by such Customer, such Customer shall pay to the Company a rate of $1.50 per therm plus the higher of two gas commodity indices, "Monthly Contract" and "Daily Price". "Monthly Contract" shall be defined as the monthly contract index price for the applicable calendar month as published in Gas Daily under the designation, "Monthly Bidweek Spot Gas Prices" and indicated specifically under "Northeast" for Tennessee, zone 6 del." "Daily Price" shall be defined as the daily price for gas defined by Gas Daily as stated in the "Daily Price Survey", "Northeast", "Tennessee zone 6 del.", "Midpoint" price. For Days of consumption when the "Monthly Contract Index" is not published, the "Monthly Contract Index" shall equal the corresponding "Daily Price" published for the first day of the month of flow. For days of consumption when the "Daily Price" is not published, the "Daily Price" shall equal the average of the corresponding index prices as published on the nearest preceding and nearest subsequent day by Gas Daily. The Customer shall be liable for the above charges together with and in addition to any incremental charges or assessments (including, but not limited to penalties) by the interstate pipeline during the time of the unauthorized usage by such Customer. The payment of a penalty for unauthorized over run volumes shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to the Company or any other Customer against the offending Customer for failure to adhere to its obligations under the provisions of this Rate Schedule. Revenues realized from unauthorized over run penalties will be credited to the Actual Cost Adjustment (ACA) account as recovery of gas costs.

PAYMENT TERMS

All bills for ~~s~~Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for sService are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider,"~~Rule No. 1220-4-1-12 of the TRA Rules and Regulations~~ and the operation of ~~Rate~~Service Schedule No. 316, "Performance Incentive Plan."

~~Purchased~~All gas adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

~~RATE~~ SERVICE SCHEDULE NO. 307
Balancing, Cash-Out, and Agency Authorization

APPLICABILITY

The provisions of this ~~Rate~~ Service Schedule ~~307~~ shall apply to all ~~tariffed~~ transportation ~~s~~Services provided by the Company under Rate Schedule~~s~~ Nos. 313 and 314, as well as all transportation Service special contracts~~,~~ unless expressly provided otherwise therein.

LIMITATIONS ON INTRA-MONTH IMBALANCES

Receipts and deliveries of gas hereunder shall be at uniform rates of flow with no significant fluctuations or imbalances. Customers (or its Agent) are responsible to match daily gas deliveries into the Company's system with daily gas consumption by Customer as closely as possible. Any imbalances shall be corrected by the Customer (or its Agent), insofar as practicable, during the month in which they occur. Customers (or its Agent) are expected to proactively manage intra-month imbalances. Customer (or its Agent) may adjust its daily nominations during a month in order to correct any accumulated imbalance and maintain a monthly balance subject to the operating limitations of the Company. The Company reserves the right to limit the amount of such imbalances to avoid operating problems, comply with balancing requirements of the upstream pipeline(s), and to mitigate the need to acquire additional daily supply at prices that would adversely affect sales customers. The Customer (or its Agent) will be responsible for any imbalance charges assessed by upstream pipeline(s) in connection with any gas transported by the Customer under this Rate Schedule.

In the event Customer (or its Agent) fails to abide by the requirements set forth above, the Company shall have the right to curtail deliveries to Customer (Customers in a transportation pool operated by a single Agent will be curtailed on a pro rata basis based on nominated quantities) if an imbalance is negative or reducing Customer's nominated quantities if an imbalance is positive. The Customer will be responsible for any imbalance charges assessed by upstream pipeline(s) in connection with any gas transported by the Customer. The Company reserves the right to take other reasonable action to mitigate system operational problems. The Company will use its reasonable efforts to notify the Customer or the Customer's Agent before proceeding with a unilateral nomination reduction or delivery curtailment and will notify Customer of any reduction to Customer's nomination that has been instituted by the Company. The Company reserves the right to initiate Standby Sales Service if elected by the Customer pursuant to Rate Schedule No. 313 when, in the judgment of the Company, such action is necessary to reduce or eliminate operational problems resulting from the gas imbalances of the Customer. The Company will use reasonable efforts to notify the Customer or the Customers' Agent before initiating Standby Sales Service hereunder.

No later than one-hour prior to the NAESB deadline for the timely nomination cycle on the fifth business day prior to the beginning of each month, the Customer must inform the Company of the nominating Agent for gas to be transported. If no notification to the contrary is provided, the Agent providing ~~s~~Service during the prior month shall be deemed to be the nominating Agent by default. No later than one-hour prior to the NAESB deadline for the timely nomination cycle on the fourth business day prior to the beginning of each month, the Customer shall submit a timely and valid nomination for transportation. Changes to nominations for gas transportation within the month are due to the Company no later than one-hour prior to the NAESB deadline for the timely

nomination cycle on the business day prior to gas flow. The Company will have no obligation to accommodate "late" or "next day intraday" or "intraday" nomination changes.

BALANCING ON UPSTREAM PIPELINE(S)

It shall be the Customer's responsibility to remain in balance on a daily and monthly basis with upstream pipeline(s) to avoid any assessment of penalties by such pipeline(s) against the Company. If the Company is assessed a penalty by an upstream pipeline, the Company shall have the right to pass-through all such penalties to the Customer or its Agent if the Customer has had an imbalance with the Company during the period for which the penalty was assessed.

MONTHLY IMBALANCE RESOLUTION

Any differences between the monthly quantities delivered to the Company's city gate facilities for the account of the Customer, and the monthly quantities consumed by the Customer as metered by the Company, shall be the monthly imbalance. The Percentage of Imbalance is defined as the monthly imbalance divided by the monthly quantities consumed by the ~~c~~Customer. Unless the Company and Customer agree to correct imbalances "in kind," the imbalance shall be resolved monthly by "cashing out" the imbalances as they are known to exist at that time. If the Customer consumes more gas than it has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency, and the Company will sell the amount of the deficiency to the Customer by charging the price as specified below. If the Customer consumes less gas than has been delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus from the Customer by paying the price as specified below.

If Customer's monthly imbalance is less than or equal to 2% of the total monthly volume consumed or if the total aggregated monthly imbalance for the Agent is less than or equal to 2% of the total monthly volume consumed by all of the Agent's Customers in that transportation pool, and such imbalance or aggregated monthly imbalance is long, then the price paid by the Company will be the sum of (a) the average of the weekly "Weighted Index Price" as defined below plus (b) the pipelines Rate Schedule FT variable charges at the applicable pipeline percentages that comprise the "Weighted Index Price," including applicable fuel and surcharges, for delivery to the Company's city gate.

If Customer's monthly imbalance is less than or equal to 2% of the total monthly volume consumed, or if the total aggregated monthly imbalance for the Agent is less than or equal to 2% of the total monthly volume consumed by all of Agent's Customers in that transportation pool, and such imbalance is short, then the price paid by the Customer (or Agent) will be the sum of (a) the average of the weekly "Weighted Index Price" as defined below plus (b) the pipelines Rate Schedule IT charges at the applicable pipeline percentages that comprise the "Weighted Index Price," including applicable fuel and surcharges, for delivery to the Company's city gate.

If the Customer (or Agent) is "short" by more than 2% of the monthly volume consumed, the price paid by the Customer (or Agent) to the Company for each dekatherm of the total deficiency will be equal to the highest "Weighted Index Price" for any week beginning in the calendar month as published in *Natural Gas Week*, plus the pipelines Rate Schedule IT charges at the

applicable pipeline percentages that comprise the "Weighted Index Price," including applicable fuel and surcharges, and deliver to the Company's city gate, times the premium percentage corresponding to the percentage of the deficiency listed in the table below.

If the Customer (or Agent) is "long" by more than 2% of the monthly volume consumed, the price paid by the Company to the Customer (or Agent) for each dekatherm of the total surplus will be equal to the lowest "Weighted Index Price" for any week beginning in the calendar month as published in *Natural Gas Week*, plus the pipelines Rate Schedule FT variable charges, including applicable fuel and surcharges, at the applicable pipeline percentages that comprise the "Weighted Index Price" and deliver to the Company's city gate, times the premium percentage corresponding to the percentage of the deficiency listed in the table below.

Percentage of the Imbalance	Short (Premium)	Long (Discount)
Over 2% & equal to or less than 5%	110%	90%
Over 5% & equal to or less than 10%	120%	80%
Over 10% & equal to or less than 15%	130%	70%
Over 15% & equal to or less than 20%	140%	60%
Over 20%	150%	50%

The "Weighted Index Price" shall be derived from the prices published in *Natural Gas Week* in the table Natural Gas Weekly Spot Prices for the following pipeline designations and weighted by the corresponding percentages set forth below:

GULF COAST, Tenn 500 So LA Z1	X	.5
+		
GULF COAST, Tenn 800 So LA Z1	X	.5

If an index listed in the table above fails to publish, the Company will use an average of the published corresponding Gas Daily indexes for the corresponding dates not published in Natural Gas Week.

The Company will collect gross receipts tax on the incremental gas related charges.

Any difference between the actual cost of gas incurred by the Company and the Index price as defined in the previous paragraph will be accounted for in the Actual Cost Adjustment account in a manner consistent with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider." ~~Rule No. 1220-4-1-12 of the TRA Rules and Regulations~~. Increments or decrements which may result from the PGA adjustments will not apply to the cash-out of imbalances.

AGENCY AUTHORIZATION FORM

Certain Rate Schedules permit a Customer to appoint a Customer's Agent to act on its behalf with respect to nominations, imbalance resolution, and/or billing. Customer shall authorize a Customer's Agent by executing an Agency Authorization Form in the form attached to this Rate Schedule. In order to be considered a Customer's Agent, a third-party must execute and be in compliance with all of the terms of the Customer Agent Agreement form set forth in Appendix A to the Company's Service Regulations. To the extent that the Agent appointed by the Customer

is common to other Customers of the Company, the Company will permit such Agent to aggregate all such qualifying Customers' transportation quantities for purposes of administering sService to such Agent. Once a Customer has designated an Agent, the Agent is then authorized to act on behalf of that Customer and as such, the Agent will be considered as the Customer in all corresponding references contained within this Rate Schedule. The Customer may not change Agents within the calendar month without the permission of the Company, unless the Agent's right to conduct business on the Company's system has been suspended by the Company, in which case, the Customer may act without an Agent or may provide written notice to the Company of the new Customer's Agent designated by the Customer. The Company will provide reasonable notice to Customer in the event of any suspension of Customer's Agent and will provide copies to Customer, on an expeditious basis and by electronic or other means, of any formal notices issued to the Customer's Agent. All Agents must utilize the electronic means made available by the Company in order to submit nominations. The Company may recover from the Agent all costs incurred in providing the Agent access to the electronic bulletin board.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

AGENCY AUTHORIZATION FORM

EFFECTIVE DATE _____

CUSTOMER _____

NAME OF FACILITY _____

ACCOUNT NUMBER (S) _____

AGENT _____

AGENT CONTACT _____

AGENT PHONE # _____

This is to advise Piedmont Natural Gas Company that _____**(Customer)** has authorized _____**(Agent)** to act on its behalf for the following transactions:

_____nominations.
_____imbalance resolution.
_____billing.

of gas for the above listed account(s). Piedmont Natural Gas Company is hereby authorized to deal with the Agent directly, and the **CUSTOMER AND THE AGENT UNDERSTAND THAT THEY ARE RESPONSIBLE, JOINTLY AND SEVERALLY, FOR ANY AMOUNTS DUE PIEDMONT NATURAL GAS COMPANY ARISING UNDER THIS RATE SCHEDULE, PIEDMONT'S TENNESSEE SERVICE REGULATIONS, OR AGENT'S CUSTOMER AGENT AGREEMENT** which are not paid on these accounts. Customer will provide Piedmont Natural Gas Company with a revised "AGENCY AUTHORIZATION FORM" at least five (5) business days prior to the beginning of the month for the accounts designated, unless the Agent's right to conduct business has been suspended by Piedmont Natural Gas Company without prior notice.

_____
CUSTOMER AUTHORIZED SIGNATURE

_____
AGENT AUTHORIZED SIGNATURE

Please Print:

AGENT'S NAME_____TITLE _____

PHONE #_____~~FAX #~~EMAIL_____

~~MAILING ADDRESS~~
Please submit completed form to:

~~: End User Transportation~~Citygate Operations ~~End User Transportation~~
Piedmont Natural Gas Company OR GasCommercialOperations@duke-energy.com

~~Fax Number: (704) 364-8320~~
P. O. Box 33068
Charlotte, N.C. 28233

RATE SCHEDULE NO. 309
Special Availability Service

AVAILABILITY

Gas Sservice under this ~~rate~~ Rate Sschedule is available to any Customer served under ~~TRA~~ Rate Schedule No. 303, 304, 313, or 314~~, Customer~~ when the Company has gas supplies or Sservices that it cannot sell at its established fixed rates where the Company's distribution mains are suitable for supplying the desired Sservice. On such occasions, the opportunity is lost to the Company and its Customers. This Rate Schedule is designed to permit the Company to provide ~~sell~~ such gas ~~and~~ Sservices at special rates for the purpose of enabling the Company to compete with alternative fuels and ~~s~~Services available for use by its Customers.

Gas ~~s~~Service under this Rate Schedule is available on a limited term basis to Customers who are connected to the Company's distribution system and would otherwise qualify for ~~commercial and industrial sales or transportation~~large general gas Sservice. Gas ~~s~~Service may be provided under this Rate Schedule only in the event that the Company has available supplies or ~~s~~Services that cannot competitively be provided under other ~~r~~Rate ~~s~~Schedules. Service under this Rate Schedule is temporary and the Company has the right to discontinue such ~~s~~Service. Gas ~~s~~Service under this ~~r~~Rate ~~s~~Schedule will be curtailed prior to ~~s~~Service under any other comparable R~~r~~ate ~~s~~Schedule.

In the event a Customer has zero consumption during any billing month, this ~~tariff~~Rate Schedule will not apply and ~~s~~Service shall be rendered pursuant to the Customer's~~ompany's~~ regular R~~r~~ate ~~s~~Schedules for the class of ~~s~~Service indicated for the purpose of determining a minimum bill and qualifying provisions.

BASE RATE

The Customer shall pay the Company for all gas supplied or ~~s~~Services provided under this ~~s~~Rate Schedule at a predetermined rate negotiated prior to delivery for limited term periods up to seven consecutive months.

SERVICE AGREEMENTS

All Customers purchasing gas pursuant to this Rate Schedule shall be subject to the Company's standard contracts and/or ~~s~~Service applications and subject to the Company's Service Regulations~~as filed with the TRA~~.

PAYMENT TERMS

All bills for ~~s~~Service are due upon presentation and the above stated net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for ~~s~~Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," ~~Rule No. 1220-4-1-.12 of the TRA Rules and Regulations~~ and the operation of ~~Rate~~Service Schedule No. 316, "Performance Incentive Plan."

All ~~Purchased gas~~ adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated base rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional ~~s~~Service or the transfer of existing ~~s~~Service to a higher priority end use will be supplied based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use priority as specified by the Federal Energy Regulatory Commission (FERC), impact on the local economy, the Company's Service Regulations, and The Rules, Regulations~~,~~ and Orders of the ~~TRA~~Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas ~~s~~Service under this schedule is subject to the provisions contained within ~~TRA~~Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

TREATMENT OF NEGOTIATED MARGIN LOSSES

Margin losses under this ~~r~~Rate ~~s~~Schedule shall be recovered by the Company through the Company's Actual Cost Adjustment (ACA) as provided in the Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider~~Company's Purchased Gas Adjustment (PGA) Rider (TRA Service Schedule No.," 311).~~

RATE SCHEDULE NO. 310
Resale Service

AVAILABILITY
Sales for ~~Resale~~ resale Service is available under this rate schedule to any qualified local distribution company who purchases natural gas for the purpose of reselling same, where the Company's distribution mains are suitable for supplying the desired Sservice.

CHARACTER OF SERVICE
The nature of Service provided by Company to Customer under this Rate Schedule ~~310~~ is firm sales for resale Service.

BASE MARGIN RATE

Demand Charge (per therm of billing demand)	$.80000
Commodity Charge (per therm)	$.~~09000~~ 49063

MONTHLY MINIMUM BILL
The minimum monthly bill shall be the monthly demand charge.

BILLING DEMAND
Demand determinants shall be those agreed to in the contract.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS
All Ceustomers purchasing gas pursuant to this schedule shall be subject to the Company's standard contracts and/or ~~s~~Service applications and subject to the Company's Service ~~Rules and~~ Regulations ~~as filed with the TRA~~.

PAYMENT TERMS
All bills for ~~s~~Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a ~~e~~Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Ceustomer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Sservice are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 31, "Purchased Gas Adjustment (PGA) Rider," ~~Rule No. 1220-4-1-.12 of the TRA Rules and Regulations~~ and the operation of Service ~~Rate~~ Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Rider (IMR)."

~~Purchased gas~~ All adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional Sservice or the transfer of existing Sservice to higher priority end use will be supplied based upon the Company's judgement as to the available gas supply, ~~e~~Customer's load factor or use pattern, end use priority as specified by the Federal Energy Regulatory Commission (FERC), impact on the local economy, the Company's Service Regulations, and The Rules, Regulations~~,~~ and Orders of the ~~TRA~~Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Sservice under this schedule is subject to the curtailment provisions contained within ~~TRA~~ Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

SERVICE SCHEDULE NO. 311
Purchased Gas Adjustment (PGA) Rider

I. General Provisions.

A. This Purchased Gas Adjustment (PGA) Rider is intended to permit the Company to recover, in a timely fashion, the total cost of gas purchased for delivery to its Ceustomers and to assure that the Company does not over-collect or under-collect Gas Costs from its eCustomers.

B. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), compressed natural gas (CNG), renewable natural gas (RNG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not the Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.

C. To the extent practicable, any revision in the PGA shall be filed with the ~~Authority~~ Commission no less than thirty (30) days in advance of the proposed effective date and shall be accompanied by the computations and information required by this Rider. It is recognized, however, that in many instances the Company receives less than 30 days notice from its Suppliers and that other conditions may exist which may prevent the Company from providing 30 days advance notice. Therefore, should circumstances occur where information necessary for the determination of an adjustment under this Rider is not available to the Company so that the thirty (30) days requirement may be met, the Company may, upon good cause shown, be permitted to place such rates into effect with shorter advance notice.

D. The rates for gas Sservice set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any- specified portion of the PGA as determined by individual Rate Schedule(s).

E. No provision of this Rider shall supersede any provision of a Special Contract approved by the ~~Authority~~Commission.

II. Definitions.

A. "**Gas Costs**" shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges (except as provided below), storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply, including Company use and lost and unaccounted for gas..

B. **"Fixed Gas Costs"** shall mean all Gas Costs based on the Company's right to demand gas or transportation on a daily or seasonal peak; but unless otherwise ordered by the ~~Authority~~Commission, shall not include other charges paid for gas reserve dedication (e.g., reservation fees and gas inventory charges), minimum bill charges, minimum take charges, over-run charges, emergency gas charges, take-or-pay charges or take-and-pay charges (all of which shall be considered commodity costs).

C. **"Gas Charge Adjustment"** shall mean the per unit amount billed by the Company to its ~~c~~Customers solely for Gas Costs. The Gas Charge Adjustment shall be separately stated for firm ~~c~~Customers and for non-firm ~~C~~customers.

D. **"Suppliers"** shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not be limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, CNG, RNG, SNG, and other hydrocarbons used as feed-stock, other distribution companies and end-users.

E. **"Computation Period"** shall mean the twelve (12) month period utilized to compute Gas Costs. Such period shall be the twelve (12) month period ending on the last day of a month which is no more than 62 days prior to the filing date of a PGA.

F. **"Demand Billing Determinants"** shall mean the annualized volumes for which the Company has contracted with Suppliers as of the first day of the Filing Month.

G. **"Commodity Billing Determinants"** shall mean the total metered throughput, regardless of source, during the Computation Period, adjusted for known and measurable changes. Should the Company expect to purchase commodity gas from several Suppliers, the Company shall allocate to each supplier a percentage of the total metered throughput, regardless of source, during the Computation Period, adjusted for known and measurable changes. The percentage used to allocate among Suppliers shall be based on historical takes during the Computation Period, if appropriate; otherwise it shall be based upon the best estimate of the Company.

H. **"Filing Month"** shall mean the month in which a proposed revision is to become effective.

III. Computation and Application of the PGA.

The PGA shall consist of three major components: (1) the Gas Charge Adjustment; (2) the Refund Adjustment; and (3) the Actual Cost Adjustment (ACA).

A. Computation of Gas Charge Adjustment.

The Company shall compute the jurisdictional Gas Charge Adjustment at such time that the Company determines that there is a significant change in its Gas Costs.

1. **Formulas.** The following formulas shall be used to compute the Gas Charge Adjustment:

$$Firm\ GCA = \left[\left(\frac{D \pm DACA}{SF}\right) - DB\right] + \left[\left(\frac{P + T + SR \pm CACA}{ST}\right) - CB\right]$$

$$Non\text{-}Firm\ GCA = \left(\frac{P + T + SR \pm CACA}{ST}\right) - CB$$

1. **Definitions of Formula Components.**

GCA = The Gas Charge Adjustment in dollars per Ccf/Therm, rounded to no more than five decimal places.

D = The sum of all fixed Gas Costs.

DACA = The demand portion of the ACA.

P = The sum of all commodity/gas charges.

T = The sum of all transportation charges.

SR = The sum of all FERC approved surcharges.

CACA = The commodity portion of the ACA.

DB = The per unit rate of demand costs or other fixed charges included in base rates in the most recently completed general rate case (which may be zero if the Company so elects and the ~~Authority~~ Commission so approves).

CB = The per unit rate of variable Gas Costs included in base rates in the most recently completed general rate case (which may be zero if the Company so elects and the ~~Authority~~ Commission so approves).

SF = Firm sales.

ST = Total sales.

2. **Determination of Factors for Gas Charge Adjustment.**

a. **Demand Charges (Factor D)**

All fixed Gas Costs that do not vary with the amount of gas purchased or transported, including, but not limited to, the product resulting from the multiplication of (1) the respective Demand Billing Determinants by (2) the demand rates effective the first day of the Filing Month and (3) any fixed storage charges.

b. Demand Actual Cost Adjustment (Factor DACA)

See Subsection C of Section III.

c. Purchased Commodity Charges (Factor P)

All commodity or other variable gas costs associated with the amount of gas purchased or transported including, but not limited to, the product resulting from the multiplication of (1) the respective Commodity Billing Determinants by (2) the respective supplier's commodity/gas rate which are known, or if not known which are reasonably anticipated, to be in effect on the first day of the Filing Month.

d. Transportation Charges (Factor T)

The transportation charges actually invoiced to the Company during the Computation Period or expected to be invoiced to the Company during the current period.

e. FERC Approved Surcharges (Factor SR)

The sum of all FERC approved surcharges, including gas inventory charges or its equivalent, actually invoiced or expected to be invoiced to the Company during the Computation Period or to be effective the first day of the Filing Month by respective Suppliers.

f. Actual Cost Adjustment (Factor ACA)

See Subsection C of Section III.

g. Firm Sales (Factor SF)

Total volumes billed to the Company's firm C~~c~~ustomers during the Computation Period, regardless of source, adjusted for known and measurable changes.

h. Total Sales (Factor ST)

Total volumes billed to all the Company's ~~c~~Customers during the Computation Period, regardless of source, adjusted for known measurable changes.

3. Modification of Formulas.

The formulas set forth above are not designed for use with two-part demand/commodity rate schedules; therefore, the formulas may be modified for use with such rate schedules. In addition, the formulas may be modified from time to time to carry out the intent of this PGA Rider. Any amendment to the formulas shall be effective on the proposed effective date of the amendment unless the ~~Authority~~ Commission shall act to suspend the proposed amendment within thirty days after the filing of the proposed amendment, in which case the proposed amendment shall be subject to notice and hearing.

4. Filing with the ~~-~~ Commission~~Authority~~.

The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider.

The Company shall file with the ~~Authority~~ Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PGA tariff sheet, and any applicable revised tariff sheets issued by Suppliers. The transmittal letter shall state the PGA tariff sheet number, the S~~s~~ervice area(s), the primary reasons for revision, and the effective date.

If the Company proposes to recover any Gas Costs relating to (1) any payments to an affiliate or (2) any payments to a non-affiliate for emergency gas, over-run charges, take-or-pay charges and take-or-pay charges (except as provided below) or (3) the payment of any demand or fixed charges in connection with an increase in contract demand, the Company must file with the ~~Authority~~ Commission a statement setting forth the reasons why such charges were incurred and sufficient information to permit the ~~Authority~~ Commission to determine if such payments were prudently made under the conditions which existed at the time the purchase decisions were made.

Any filing of a rate change under this Rider shall be effective on the proposed effective date unless the ~~Authority~~ Commission shall act to suspend the proposed change within thirty day after the filing, in which case the filing shall be subject to notice and hearing.

The recovery of pipeline take-or-pay charges which were the subject of Docket No. U-87-7590 shall continue to be handled under procedures approved by the ~~Authority~~ Commission in that docket until such time as such procedures may be modified or amended by further order of the ~~Authority~~Commission.

B. Refund Adjustment.

The Refund Adjustment shall be separately stated for firm and non-firm C~~c~~ustomers, and may be either positive or negative.

1. Computation of Refund Adjustment.

The Company shall compute a Refund Adjustment on the last day of each calendar quarter using the following formulas:

$$Firm\ RA = \left(\frac{DR1 - DR2}{SFR}\right) + \left(\frac{CR1 - CR2 \pm CR3 \pm i}{STR}\right)$$

$$Non\text{-}Firm\ RA = \left(\frac{CR1 - CR2 \pm CR3 \pm i}{STR}\right)$$

2. Definitions of Formula Components.

RA = The Refund Adjustment in dollars per Ccf/therm, rounded to no more than five decimal places.

DR1 = Demand refund not included in a currently effective Refund Adjustment, and received from Suppliers by check, wire transfer, or credit memo.

DR2 = A demand surcharge from a Supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

CR1 = Commodity refund not included in a currently effective Refund Adjustment, and received from Suppliers by check, wire transfer, or credit memo.

CR2 = A commodity surcharge from a supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

CR3 = The residual balance of an expired Refund Adjustment.

I = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate 2% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the 4th, 3rd, and 2nd months preceding the lst month of the calendar quarter

SFR = Firm sales as defined in the Gas Charge Adjustment computation, less sales under a transportation or negotiated rate schedule.

STR = Total sales as defined in the Gas Charge Adjustment computation, less sales under a transportation or negotiated rate schedule.

3. Modification of Formula.

The formulas set forth above are not designed for use with two-part demand/commodity rate schedules; therefore, the formulas may be modified for use with such rate schedules. In addition, the formulas may be modified from time to time to carry out the intent of this PGA Rider. Any amendment to the formulas shall be effective on the proposed effective date of the amendment unless the ~~Authority~~ Commission shall act to suspend the proposed amendment within thirty days after the filing of the proposed amendment, in which case the proposed amendment shall be subject to notice and hearing.

4. Filing with the ~~Authority~~Commission.

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall file with the ~~Authority~~ Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the S~~s~~ervice area(s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same date as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary.

C. Actual Cost Adjustment.

Commencing with the initial effective date of this Rider, the Company shall calculate the ACA monthly. The Company may, at its option, file monthly to include the ACA in its calculation of the Gas Charge Adjustment but shall be required to do so at least annually. The ACA shall be the difference between (1) revenues billed C~~c~~ustomers by means of the Gas Charge Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus margin loss (if allowed by order of the ~~Authority~~ Commission in another docket) as reflected in the Deferred Gas Cost account. The balance of said account shall be adjusted for interest at the rate provided for the calculation of interest with respect to the Refund Adjustment. The ACA shall be segregated into demand and commodity, and shall be added to or deducted from, as appropriate, the respective demand and commodity costs included in the Gas Charge Adjustment. Supplemental sheets showing the calculations of margin losses and cost savings shall also be provided.

D. Adjustments to Prior Period ACAs.

In the event that circumstances warrant a correction to or restatement of a prior period ACA, such correction or restatement shall be made in accordance with the ACA calculation in effect for the time period(s) to which the correction or restatement relates. The resulting adjustment shall then be added to or deducted from the appropriate ACA in the next ensuing ACA filing with the ~~Authority~~Commission.

E. Annual Filing with the ~~Authority~~Commission.

Each year, the Company shall file with the ~~Authority~~ Commission an annual report reflecting the transactions in the Deferred Gas Cost Account. Unless the ~~Authority~~ Commission provides written notification to the Company within 180 days, the Deferred Gas Cost Adjustment Account shall be deemed in compliance with the provisions of this Rider.

IV. Gas Cost Accounting.

To appropriately match revenues with cost of purchased gas as contemplated under this rule, the Company shall originally record the cost of purchased gas in a "Deferred Gas Cost" account. Monthly, the Company shall debit "Natural Gas Purchases" with an amount equal to any gas cost component included in the Company's base tariff rates (base rate) plus the PGA rate, as calculated hereunder, multiplied by the appropriate sales volumes billed to C~~c~~ustomers. The corresponding monthly credit entry shall be made to the "Deferred Gas Cost" account.

SERVICE SCHEDULE NO. 312
Equal Payment Plan (EPP)

AVAILABILITY

The Equal Payment Plan ("EPP"~~ or "Plan"~~) is available to ~~e~~Customers~~s~~ receiving ~~s~~Service under Rate Schedule~~s~~ Nos. 301, ~~and~~ 302 and 352 whose accounts are in good standing. For purposes of the EPP, a Customer shall be considered in ~~G~~good standing ~~shall be defined as~~if they have not had gas Service terminated for non-payment of bills during the last twelve (12) months or if they have not ~~having~~ been removed from the ~~Plan~~ EPP within the last twelve (12) months for non-payment of bills. The ~~Plan~~ EPP is designed to provide the ~~e~~Customer the option of paying equal payments over a twelve-month period and is available during any month of the year. The Company shall have the discretion, but shall not be required, to include existing balances in the calculation of monthly EPP payments ~~Under circumstances~~ where a ~~e~~Customer has a difficult time paying ~~his~~ their monthly bills. In circumstances where an existing balance exists, the Company may require that~~, EPP may be used to catch up the past due balance. The customer will be asked to pay~~ as much of the old balance as possible be paid up front in order to help keep future payments as low as possible.

GENERAL TERMS AND CONDITIONS

At the ~~C~~eustomer's election, the Company will calculate payments under the ~~Plan~~ EPP based on the ~~C~~eustomer's actual consumption history during the past 12-months adjusted for normal weather. The estimated monthly usage will be priced at the Company's currently approved margin rates plus an estimated purchased gas adjustment factor based on the forward-looking NYMEX gas futures prices for upcoming 12-month period. Applicable franchise fees and ~~sales~~ taxes are then added to arrive at the estimated annual billing amount. If the ~~C~~eustomer has an outstanding balance and ~~,~~ the Company agrees to include some or all of that balance under the EPP, it will be added to the estimated annual amount. ~~-~~The monthly EPP payment will be calculated by dividing the estimated annual billing amount by twelve. After 11 payments have been made, the ~~e~~Customer will be sent a twelfth-month "true-up" bill reflecting any underage or overage of the total of the past 11 payments. Underages will be treated as debits and overages will be treated as credits and applied to the next billing. Refunds may be made by check if the overage exceeds $25.00. Unless otherwise requested, the ~~customer~~ Customer will remain on EPP after the twelfth bill with a new monthly EPP amount calculated.

MID-YEAR ADJUSTMENTS

In order to avoid unusually large debit or credit balances to the ~~e~~Customer's account, the Company may make mid-year adjustments to the EPP payments. During periods of highly volatile wholesale gas prices, more frequent EPP adjustments may be required to avoid unusually large debit or credit balances. The Company will notify the ~~e~~Customer with a notation on the bill, bill insert or

separate mailing of any adjustments to payments.

RATE SCHEDULE NO. 313

~~Firm~~ Large General Transportation Service - Firm

AVAILABILITY

Gas ~~service~~ Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule ~~313~~ and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE

The nature of ~~s~~Service provided by Company to Customer under this Rate Schedule is firm transportation Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects ~~service~~ Service under this Rate Schedule, all ~~services~~ Services will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive ~~service~~Service under Rate Schedule No. 309, "Special Availability Service," concurrent with ~~service~~Service provided under this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue ~~service~~Service under this Rate Schedule and receive ~~S~~service under Rate Schedule No. 303, "Large General Sales Service – Firm," by giving written notice to the Company prior to March 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer ~~Large~~ large ~~G~~general ~~S~~sales Service under Rate Schedule No. 303, (b) the Company is able to provide Service under Rate Schedule No. 303 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue ~~service~~ Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 303 effective the first June 1 following the notice.

All gas delivered to pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

The Company will redeliver gas received by Company from upstream pipeline(s) for the Customer's account under this Rate Schedule in accordance with the Customer's scheduled and confirmed nominations and subject to the Company's Operating Conditions.

APPLICABILITY

Transportation ~~service~~ Service is available under this Rate Schedule to any qualified Customer connected to the Company's system who has obtained an independent supply of natural gas and has arranged to have this supply delivered to one of the Company's existing delivery points for transportation by the Company to the Customer's facilities.

The Company will deliver gas previously transported by a connected pipeline for the Customer's account under this Rate Schedule on a day-to-day basis in accordance with the Customer's scheduled and confirmed nominations, subject to such maximum allowable daily deliveries as may be specified in the Gas Service Contract. The Company reserves the right to suspend ~~service~~ Service on any day when, in the Company's sole opinion, its operating conditions are such that suspension of ~~service~~ Service is necessary. The Company reserves the right to limit, allocate, or direct third party gas nominations among the interstate pipelines serving the Company's distribution system, when, in the Company's sole opinion, such action is necessary to maintain the operational integrity of the system.

STANDBY SALES SERVICE

At the option of the Customer, an election may be made monthly to receive Standby Sales Service from the Company under this Rate Schedule for delivery to the Customer at the Company's city gate. The Customer will also receive Standby Sales Service as a default if the Customer or the Customer's agent fails to submit a timely and valid nomination for transportation Sservice. In addition to paying the Monthly Standby Index Price set forth below for Standby Sales Service hereunder, the Customer will utilize the transportation ~~services~~ Services and incur the charges otherwise applicable under this Rate Schedule to cause such gas supplies to be delivered to the Customer's meter. The price which the Customer shall pay for the gas supplied under this paragraph will be the "Monthly Standby Index Price" defined as follows: The weighted average index price for the applicable month as published in the first *Natural Gas Week* for such month in the table "Natural Gas Weekly Spot Prices" indicated specifically under the "Bid Week" column for:

GULF COAST, Tenn 500 So LA Z1	X	.5
+		
GULF COAST, Tenn 800 So LA Z1	X	.5

If the Customer nominates transportation ~~service~~ Service hereunder and purchases gas supplies from a third-party supplier, and such Customer's consumption exceeds actual deliveries to the Company from such third party supplier to the point where operational problems are created for the Company, then the Company shall have the right, at it sole discretion, to initiate Standby Sales Service to the Customer. The price for such ~~service~~Service shall be the same as set forth above except when the Company is required by such imbalance shortfall to purchase incremental volumes of gas supplies. In this case the Customer receiving Standby Sales Service will pay the higher of (on a daily basis) the "Monthly Standby Index Price" or the "Daily Standby Index Price" defined as follows:

> The "Daily Standby Index Price" will be equal to the "Midpoint" daily index price as published in Gas Daily for the day of consumption as stated in the "Daily Price Survey", "Louisiana/Southeast", "Tennessee, 500 Leg." For days of consumption when the Gas Daily is not published, the Gas Daily price shall equal the average of the corresponding index prices as published on the nearest preceding and nearest subsequent day by Gas Daily.

For Days of consumption when any component of the "Monthly Standby Index Price" is not published, the component of the "Monthly Standby Index Price" that was not published shall equal the corresponding midpoint daily index price as published in Gas Daily for the first day of the month of flow. For days of consumption when the "Daily Standby Index Price" is not

published, the "Daily Price" shall equal the average of the corresponding index prices as published on the nearest preceding and nearest subsequent day by Gas Daily.

Applicable firm transportation tariff commodity charges, fuel and any other surcharges as defined in the above transporters' FERC approved tariffs will be added to the above standby index prices. The Company will collect gross receipts tax on the incremental gas related charges.

Any difference between the actual cost of gas incurred by the Company and the Index price as defined in the previous paragraph will be accounted for in accordance with Service Schedule No. 311, "Purchased Gas Adjustment Rider."~~in the Actual Cost Adjustment account in a manner consistent with Rule No. 1220-4-1-12 of the TRA Rules and Regulations.~~ Increments or decrements which may result from the PGA rider adjustments will not apply to the standby index prices.

BASE MARGIN RATE

Monthly Charge	$800.00
Demand Charge (per therm of billing demand)	$.80000
Commodity Charge (per therm)	
1st Step (0-15,000 therms)	$.09682 18700
2nd Step (15,001-40,000 therms)	$.08953 16800
3rd Step (40,001-90,000 therms)	$.0645014000
4th Step (Over 90,000 therms)	$.0276408000

MONTHLY MINIMUM BILL
The minimum monthly bill shall be the Monthly Charge plus the Demand Charge~~ multiplied by the billing demand determined as described below~~.

MONTHLY CHARGE
A charge will be billed monthly to all Customers for the availability of gas ~~service~~Service. This charge will be in addition to the Commodity Charge. The Monthly Charge will be billed from the date of initial ~~service~~ Service until ~~service~~Service is terminated at the Customer's request.

BILLING DEMAND
The billing demand shall be determined as follows:

Customer billing demand determinate shall be the highest daily usage during the period from November 1 to March 31 of the previous winter period as metered and reported to the Company by the telemetering equipment installed by the Company. Changes to the Customer's billing demand determinate will become effective June 1 of each year. ~~The per unit charge may be adjusted from time to time to reflect rate changes, including, but not limited to, a general change in system rates or a change in pipeline capacity charges billed to the Company.~~

For Customers commencing initial gas ~~service~~ Service under this Rate Schedule and who do not have a consumption history from other ~~s~~Services provided by the Company, the billing demand determinate shall be based upon a reasonable assumption of usage considering the connected load. If a Customer has received gas ~~service~~ Service from the Company prior to receiving ~~service~~Service under this Rate Schedule but does not have daily telemetered records to determine peak day usage as described above, the Company shall determine a billing demand based on the greater of: 1) the month of highest consumption for the period to date multiplied by six percent (6%), or 2) 500 therms.

COMMODITY CHARGE

The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS

All Customers served ~~receiving service~~ under this Rate Schedule shall be required to execute the Company's standard contracts and/or ~~service~~ Service applications and shall be subject to the Company's ~~Rules and~~Service Regulations ~~as filed with and approved by the Tennessee Regulatory Authority (TRA)~~.

PAYMENT TERMS

All bills for ~~service~~ Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for ~~transportation s~~Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with~~-~~ Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider."~~Rule No. 1220-4-1-.12 of the TRA Rules and Regulations.~~ Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Rider (IMR)."

~~Purchased gas~~ All adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with the Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and the Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new or additional ~~service~~ Service or the transfer of existing ~~service~~Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, the ~~TRA~~ Rules, ~~and~~ Regulations~~,~~ and Orders of the ~~TRA,~~Tennessee Public Utility Commission and the Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas ~~s~~Service under this Rate Schedule ~~schedule~~ is subject to the provisions contained within ~~TRA~~ Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION

Service under this Rate Schedule shall be subject to all of the provisions and requirements of ~~Rate~~ Service Schedule No. 307, "Balancing, Cash-Out, and Agency Authorization."

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

RATE SCHEDULE NO. 314
~~INTERRUPTIBLE TRANSPORTATION SERVICE~~Large General Transportation Service - Interruptible

AVAILABILITY

Gas ~~s~~Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee **ON AN INTERRUPTIBLE BASIS** to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule ~~314~~ and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule is interruptible transportation ~~s~~Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects ~~service~~ Service under this Rate Schedule, all ~~s~~Services will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive ~~s~~Service under Rate Schedule No. 309, "Special Availability Service," concurrent with ~~s~~Service provided under this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue ~~s~~Service under this Rate Schedule and receive ~~s~~Service under Rate Schedule No. 304, "Large General Sales Service – Interruptible," ~~and/or 310~~ by giving written notice to the Company prior to April 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer ~~Interruptible~~ interruptible ~~G~~general ~~S~~sales Service under Rate Schedule No. 304, (b) the Company is able to provide Service under Rate Schedule No. 304 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue ~~s~~Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 304~~/310~~, as applicable, effective the first June 1 following the notice.

All gas delivered to pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

The Company will redeliver gas received by Company from upstream pipeline(s) for the

Customer's account under this Rate Schedule in accordance with the Customer's scheduled and confirmed nominations and subject to the Company's Operating Conditions.

Customers ~~receiving services under~~served pursuant to this Rate Schedule shall maintain, in useable condition, alternate-fuel facilities with ample on-site alternate fuel capability for supplying 100% of the establishment's gas requirements during periods of gas interruption or curtailment. Such interruption or curtailment shall be immediately effective upon verbal or written notification by the Company, and Customer shall refrain from using gas until permitted to do so by the Company. It is understood and agreed that the Company will have the right to suspend gas ~~s~~Service without further notice to the Customer in the event Customer fails to interrupt or curtail Customer's use of gas in accordance with the Company's notice of interruption or curtailment.

APPLICABILITY

Transportation ~~S~~service is available under this Rate Schedule to any qualified Customer connected to the Company's system who has obtained an independent supply of natural gas and has arranged to have this supply delivered to one of the Company's existing delivery points for transportation by the Company to the Customer's facilities.

The Company will deliver **ON AN INTERRUPTIBLE BASIS** gas previously transported by a connected pipeline for the Customer's account under this Rate Schedule on a day-to-day basis in accordance with the Customer's scheduled and confirmed nominations. The Company reserves the right to suspend ~~S~~service on any day when, in the Company's sole opinion, its operating conditions are such that suspension of ~~s~~Service is necessary. The Company reserves the right to limit, allocate, or direct third party gas nominations among the interstate pipelines serving the Company's distribution system, when, in the Company's sole opinion, such action is necessary to maintain the operational integrity of the system.

BASE MARGIN RATE

Monthly Charge	$800.00
Commodity Charge (per therm)	
1st Step (0-15,000 therms)	$.0968213500
2nd Step (15,001-40,000 therms)	$.0895311050
3rd Step (40,001-90,000 therms)	$.0645009100
4th Step (Over 90,000 therms)	$.04035

~~$.02764~~

MONTHLY MINIMUM BILL

The minimum monthly bill shall be the Monthly Charge.

MONTHLY CHARGE

A charge will be billed monthly to all Customers for the availability of gas ~~s~~Service. This charge will be in addition to the Commodity Charge. The Monthly Charge will be billed from the date of initial ~~s~~Service until ~~s~~Service is terminated at the Customer's request.

COMMODITY CHARGE

The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS

All Customers receiving ~~s~~Service pursuant to this Rate Schedule shall be required to execute the Company's standard contracts and/or ~~S~~service applications and shall be subject to the Company's ~~Rules and~~Service Regulations~~ as filed with and approved by the Tennessee Regulatory Authority (TRA)~~.

PAYMENT TERMS

All bills for ~~s~~Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for ~~transportation~~ ~~S~~service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider."~~ Rule No. 1220-4-1-.12 of the TRA Rules and Regulations.~~ Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Ride (IMR)r."

~~Purchase gas~~All adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with the Rules, Regulations and Orders of the ~~TRA~~Tennessee Public Utility Commission and the Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new or additional ~~s~~Service or the transfer of existing ~~s~~Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, the ~~TRA~~ Rules,~~ and~~ Regulations~~, the~~ and Orders of the ~~TRA~~Tennessee Public Utility Commission~~,~~ and the Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas ~~S~~service under this schedule is interruptible and is subject to the provisions contained within ~~TRA~~ Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION

Service under this Rate Schedule shall be subject to all of the provisions and requirements of ~~Rate~~ Service Schedule No. 307, "Balancing, Cash-Out, and Agency Authorization."

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those

described in Section 1 of the Company's Service Regulations.

SERVICE SCHEDULE NO. 315
Weather Normalization Adjustment (WNA) Rider

I. Provision for Adjustment

The base rates per therm (100,000 Btu) for gas ~~s~~Service set forth in any ~~r~~Rate ~~s~~Schedules utilized by the ~~Authority~~Commission in determining normalized test period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment".

The Weather Normalization Adjustment will be applicable for bills rendered on and after October 1 and continuing through the final billing cycle in April of each year.

II. Definitions

For the purposes of this Rider:

"~~Authority~~Commission" means the Tennessee ~~Regulatory Authority~~Public Utility Commission.

"Relevant Rate Order" means the final order of the ~~Authority~~ Commission in the most recent litigated rate case of the Company or Annual Review Mechanism of the Company authorized by the Commission pursuant to T.C.A. § 65-5-103(d)(6), fixing the rates of the Company, or the most recent final order of the ~~Authority~~Commission specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

III. Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment shall be computed to the nearest one-hundredth cent per therm by the following formula:

$$WNA_i = R_i \quad * \quad \frac{(HSF_i(NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

I = any particular rate schedule or billing classification within any particular rate schedule that contains more than one billing classification.

WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per therm.

R_i = weighted average base rate (base rate less any embedded gas cost) of temperature sensitive sales for the ith schedule or classification utilized by the ~~Authority~~Commission in the Relevant Rate Order for the purpose of

determining normalized test year revenues.

HSF_i = heat sensitive factor for the ith schedule or classification utilized by the ~~Authority~~ Commission in the Relevant Rate Order for the purpose of determining normalized test year revenues.

NDD = normal billing cycle heating degree days utilized by the ~~Authority~~ Commission in the Relevant Rate Order for the purpose of determining normalized test year revenues.

ADD = actual billing cycle heating degree days.

BL_i = base load sales for the ith schedule or classification utilized by the ~~Authority~~ Commission in the Relevant Rate Order for the purpose of determining normalized test year revenues.

IV. Filing with ~~Authority~~Commission

The Company will file as directed by the ~~Authority~~Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and a schedule showing the factors or values derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

SERVICE SCHEDULE NO. 316
Performance Incentive Plan

Applicability

The Performance Incentive Plan (the Plan) replaces the annual reasonableness or prudence review of the Company's gas purchasing activities overseen by the Tennessee Public Utility Commission ~~Regulatory Authority (Authority~~Commission or ~~TRA~~TPUC). The Plan does not preclude the ~~Authority~~ Commission from conducting an independent investigation into or examination of any aspect of the Plan or the Company's conduct thereunder. The Plan is designed to provide incentives to the Company in a manner that will produce rewards for its customers and its stockholders and improvements in the Company's gas procurement and capacity management activities. Each plan year (Plan Year) will begin July 1st. The annual provisions and filings herein would apply to this annual period. The Plan will continue until the Plan is either (a) terminated at the end of a Plan Year by not less than 90 days notice by the Company to the ~~Authority~~ Commission or (b) the Plan is modified, amended or terminated by the ~~Authority~~ Commission on a prospective basis.

Overview of Structure

The Plan establishes a predefined benchmark index to which the Company's commodity cost of gas is compared. It also addresses the recovery of gas supply reservation fees and the treatment of off-system sales and wholesale interstate sale for resale transactions. The net incentive benefits or costs will be shared between the Company's customers and the Company on a 75%-customers / 25%- stockholders basis for the Plan Year commencing on July 1, 2006.

The Plan also is designed to encourage the Company to actively market off-peak unutilized transportation and storage capacity on pipelines in the secondary market. It also addresses the sharing of asset management fees paid by asset managers, and other forms of compensation received by the Company for the release and/or utilization of the Company's transportation and storage assets by third-parties. The Company shall notify the ~~TRA~~ TPUC Staff and the Consumer Advocate and Protection Division of the Office of the Attorney General (CAD) of all "other forms of compensation" prior to inclusion of such compensation in the Plan. The net incentive benefits or costs of such activities will be shared between the Company's customers and the Company utilizing a 75%-customers / 25%-stockholders formula commencing on July 1, 2006.

Every three years the Company's activities under the Plan will be reviewed comprehensively by an independent consultant. The first triennial review shall occur in the autumn of 2008. The scope of the review may include all transactions and activities related to the Performance Incentive Plan, including, but not limited to, natural gas procurement, capacity management, storage, hedging, reserve margins, and off-system sales.

The Company is subject to a cap on overall incentive gains or losses of $1.6 million annually. In connection with the Performance Incentive Plan, the Company shall file with the ~~Authority~~ TPUC Staff,

and supply a copy to the ~~Consumer Advocate and Protection Division of the Tennessee Attorney General (~~CAD~~)~~, and update each year, a Three Year Supply Plan. The Company will negotiate/obtain firm capacity, interruptible capacity and/or gas supply pursuant to such plan.

Commodity Costs

Each month the Company will compare its *total city gate commodity and cost of gas*[1] to a benchmark dollar amount. The benchmark gas cost will be computed by multiplying total actual purchase quantities for the month by a price index. The monthly price index is defined as:

$$I = F_f(P_0K_0 + P_1K_1 + P_cK_c + \ldots P_\alpha K_\alpha) + F_0O + F_dD; \text{ where}$$
$$F_r + F_0 + F_d = 1; \text{ and}$$

I = the monthly city gate commodity gas cost index.

F_f = the fraction of gas supplies purchased in the first-of-the-month market which are transported to the city gate under the Company's FT, negotiated FT, and IT service agreements.

P = the Inside FERC Gas Market Report price index for the first-of-the-month edition for a geographic pricing region, where subscript 0 denotes Tennessee Gas Pipeline (TGP) Rate Zone 0; subscript 1 denotes TGP Rate Zone 1; subscript C denotes Columbia Gulf Transmission (CGT) - mainline, and subscript α denotes new incremental firm services to which the Company may subscribe in the future.[2] The indices used for calculating Midwestern capacity shall be those produced by Natural Gas Intelligence for monthly purchases and Gas Daily for daily purchases. The commodity index prices will be adjusted to include the appropriate pipeline

[1] Gas purchases associated with service provided under Texas Eastern Transmission Company Rate Schedule SCT shall be excluded from the incentive mechanism. The Company will continue to recover 100 percent of these costs through its PGA with no profit or loss potential. Extension or replacement of such contract shall be subject to the same competitive bidding procedures that will apply to other firm gas supply agreements. In addition, the Plan will measure storage gas supplies against the benchmark index during the months such quantities are purchased for injection. For purposes of comparing such gas purchase costs against the monthly city gate index price, the Company will exclude any commodity costs incurred downstream of the city gate to storage so that the Company's actual costs and the benchmark index are calculated on the same basis.

[2] To the extent that the Company renegotiates existing reservation fee supply contracts or executes new reservation fee supply contracts with commodity pricing provisions at a discount to the first-of-the-month price index, the Company shall modify the monthly commodity price index to reflect such discount.

firm transportation (FT) and interruptible transportation (IT) commodity transportation charges and fuel retention to the city gate under the Company's FT, negotiated FT, and IT service agreements.[3]

K = the fraction (relative to total maximum daily contract entitlement) of the Company's total firm, negotiated firm, and interruptible transportation capacity under contract in a geographic pricing region, where the subscripts are as above.[4]

F_o = the fraction of gas supplies purchased in the first-of-the-month spot market which are delivered to the Company's system using transportation arrangements other than the Company's FT, negotiated FT, and IT contracts.

0 = the weighted average of Inside FERC Gas Market Report first-of-the-month price indices, plus applicable IT rates and fuel retention, from the source of the gas to the city gate, where the weights are computed based on actual purchases of gas supplies purchased by the Company and delivered to the Company's system using transportation arrangements other than the Company's FT, negotiated FT, and IT contracts.

F_d = the fraction of gas supplies purchased in the daily spot market.

D = the weighted average of daily average index commodity prices taken from Gas Daily for the appropriate geographic pricing regions, where the weights are computed based on actual purchases made during the month. The commodity index prices will be adjusted to include the appropriate transportation commodity charges and fuel retention to the city gate.

Gas Supply Reservation Fees

The Company will continue to recover 100% of gas supply reservation fee costs through its PGA with no profit or loss potential. For new contracts and/or contracts subject to renegotiation during the Plan Year, the Company will solicit bids for gas supply contracts containing a reservation fee.

Off-System Sales And Sale For Resale Transactions

---

[3] Capacity released for a month shall be excluded from the benchmark calculation for that month, excluding capacity released under an agreement where the Company maintains city gate delivery rights for the released capacity during such month.

[4] Because the aggregate maximum daily contract quantities in the Company's FT contract portfolio vary by month over the course of the year, the weights will be recalculated each month to reflect actual contract demand quantities for such month. The contract weights, and potentially the price indices used, will also vary as the Company renegotiates existing or adds new FT contracts. As new contracts are negotiated, the Company shall modify the index to reflect actual contract demand quantities and the commodity price indices appropriate for the supply regions reached by such FT agreements. Citygate benchmark calculations shall be computed utilizing the Company's Design Day delivery requirements (deliveries required on a peak day).

Margin on off-system sales and wholesale sale-for-resale transactions using the Company's firm, negotiated firm, and interruptible transportation and capacity entitlements (the costs of which are recovered from the Company's ratepayers) shall be credited to the Plan and will be shared with ratepayers. Margin on such sales will be defined as the difference between the sales proceeds and the total variable costs incurred by the Company in connection with the transaction, including transportation and gas costs, taxes, fuel, or other costs. For purposes of gas costs, the Company will impute such costs for its related
supply purchases at the benchmark first-of-the-month or daily index, as appropriate, on the pipeline and in the zone in which the sale takes place. The difference between the Company's actual costs and such index price is taken into account under the Plan. After deducting the total transaction costs from the sales proceeds, any remaining margin will be credited to commodity gas costs and shared with customers on a 75%- customer / 25%-stockholders basis.

Capacity Management

To the extent the Company is able to release transportation or storage capacity, or generate transportation or storage margin associated with off-system or wholesale sales-for-resale, the associated cost savings and/or asset management fees, or other forms of compensation associated with such activities, shall be shared by the Company and customers according to the following sharing formula: 75%-customers / 25%-stockholders. The Company shall notify the ~~TRA~~ TPUC Staff and the Consumer Advocate and Protection Division of the Office of the Attorney General (CAD) of all "other forms of compensation" prior to inclusion of such compensation in the Plan.

Hedging Activities

The Company may engage in hedging transactions[5] within the PGA/ACA mechanism. Costs related to hedging transactions may be recovered through the ACA account; provided, however, that such costs recovered through the ACA account shall not exceed one percent (1%) of total annual gas costs.[6] Costs related to hedging transactions recoverable through the ACA account shall be defined as all direct, transaction related costs arising from the Company's prudent efforts to stabilize or hedge its commodity gas costs including, without limitation, brokerage fees, and the costs of financial instruments.

All costs related to hedging transactions, in addition to all gains and losses from hedging transactions, shall be credited/debited to the ACA account in the respective month that each hedging transaction closes. Costs related to hedging transactions that are incurred prior to the month that the hedging transaction closes shall be temporarily recorded in a separate, non-interest-bearing account for tracking purposes.

---

[5] Hedging transactions, as used herein, shall include but not be limited to futures contracts, financial derivative products, storage swap arrangements, or other private agreements to hedge, manage or reduce gas costs.

[6] One percent (1%) of total annual gas costs, for the purposes of establishing a recovery cap, shall be computed from the most current audited and approved gas costs for the Company in a TRA docket as of the first day of the month, 12 months prior to the first day of the period under audit.

Determination of Shared Saving

Each month during the term of the Plan, the Company will compute any gains or losses in accordance with the Plan. If the Company earns a gain, a separate Incentive Plan Account (IPA) will be debited with such gain. If the Company incurs a loss, that same IPA will be credited with such loss. During a Plan Year, the Company will be limited to overall gains or losses totaling $1.6 million. Interest shall be computed on balances in the IPA using the same interest rate and methods as used in the Company's Actual Cost Adjustment (ACA) account. The offsetting entries to IPA gains or losses will be recorded to income or expense, as appropriate. At its option, however, the Company may temporarily record any monthly gains in a non-regulatory deferred credit balance sheet account until results for the entire Plan Year are available.

Gains or losses accruing to the Company under the Plan will form the basis for a rate increment or decrement to be filed and placed into effect separate from any other rate adjustments to recover or refund such amount over a prospective twelve-month period. The Company is subject to a cap on overall incentive gains or losses of $1.6 million annually.

Each year, effective November 1, the rates for all customers, excluding transportation customers who receive no direct benefit from any gas cost reductions resulting from the Plan, will be increased or decreased by a separate rate increment or decrement designed to amortize the collection or refund of the June 30 IPA balance over the succeeding twelve~~-~~-month period. The increment or decrement will be established by dividing the June 30 IPA balance by the appropriate volumetric billing determinants for the twelve months ended June 30. During the twelve~~-~~-month amortization period, the amount collected or refunded each month will be computed by multiplying the billed volumetric determinants for such month by the increment or decrement, as applicable. The product will be credited or debited to the IPA, as appropriate. The balance in the IPA will be tracked as a separate collection mechanism. Subject to approval by the ~~TRA~~TPUC, the Company may also propose to refund positive IPA balances on an intra-year basis by making direct bill credits to all customers (except transportation customers) where such direct bill credit would be beneficial to customers.

Filing with the ~~Authority~~Commission

The Company will file calculations of shared savings and shared costs quarterly with the ~~Authority~~ Commission not later than 60 days after the end of each interim fiscal quarter and will file an annual report not later than 60 days following the end of each Plan Year. Unless the ~~Authority~~ Commission provides written notification to the Company within 180 days of the annual reports, the Incentive Plan Account shall be deemed in compliance with the provisions of this Service Schedule. The ~~Authority~~ TPUC Staff may expand the time for consideration of the annual reports by up to an additional sixty (60) days upon written notification to the Company or longer by mutual agreement or upon a showing of good cause.

Periodic Index Revisions

Because of changes in the natural gas marketplace, the price indices utilized by the Company,

and the composition of the Company's purchased gas portfolio may change. The Company shall, within sixty (60) days of identifying a change to a significant component of the mechanism, provide notice of such change to the ~~Authority~~Commission. Unless the ~~Authority~~ Commission provides written justification to the Company within sixty (60) days of such notice, the price indices shall be deemed approved as proposed by the Company.

~~**Gas Supply Incentive Compensation Program**~~

~~The Company has in place a Gas Supply Incentive Compensation Program (the Program) designed to provide incentive compensation to selected Gas Supply non-executive employees involved in the implementation of the Company's Incentive Plan and Secondary Marketing Programs in a manner consistent with the benefits achieved for customers and shareholders through improvements in gas procurement and secondary marketing activities. Participants in the program receive incentive compensation as recognition for their contribution to the customers and shareholders of the Company through lower gas costs and gains related thereto. Performance measures are established for the Program each year.~~

~~During the time this tariff is in effect, the Company will continue to have in place the Gas Supply Incentive Compensation Program, as detailed to the Authority, as it relates to the Company's Incentive Plan. The Company will advise the Authority in writing of any changes to the Program, and unless the Company is advised within 60 days, said changes will become effective. The Authority may expand the time for consideration of such changes upon written notification to the Company. No filing for prior approval is required for changes in the performance measures.~~

Triennial Review

A comprehensive review of the transactions and activities related to the Performance Incentive Plan shall be conducted by an independent consultant once every three years. The initial triennial review shall be conducted in the autumn of 2008 and subsequent triennial reviews shall be conducted every third year thereafter. The ~~TRA~~ TPUC Staff, the CAD, and the Company shall make an effort to maintain a list of no less than five (5) mutually agreeable independent consultants or consulting firms qualified to conduct the aforementioned review. Any dispute concerning whether an independent consultant shall be added to the list shall be resolved by the ~~TRA~~ TPUC Staff, after consultation with the Company and the CAD. For each review, the ~~TRA~~ TPUC Staff shall select- three (3) prospective independent consultants from that list. Each such consultant shall possess the expertise necessary to conduct the review. The ~~TRA~~ TPUC Staff shall provide the list of prospective independent consultants to the Company and the CAD via e-mail. The Company and the CAD shall have the right, but not the obligation, to strike one (1) of the prospective independent consultants from the list by identifying the stricken consultant in writing to the ~~TRA~~TPUC Staff within thirty (30) days from the date the list is e-mailed. The ~~TRA~~ TPUC Staff shall select the independent consultant from those remaining on the list after the Company's and the CAD's rights to strike have expired. The cost of the review shall be reasonable in relation to its scope. Any and all relationships between the independent

consultant and the Company, the ~~TRA~~ TPUC Staff, and/or the CAD shall be disclosed, and the independent consultant shall have had no prior relationship with either the Company, the ~~TRA~~ TPUC Staff, or the CAD for at least the preceding five (5) years unless the Company, the ~~TRA~~ TPUC Staff and the CAD agree in writing to waive this requirement. The ~~TRA~~TPUC Staff, the CAD and the Company may consult amongst themselves during the selection process; provided, however, that all such communications between the parties shall be disclosed to any party not involved in such communication so that each party may participate fully in the selection process.

The scope of the triennial reviews may include all transactions and activities related either directly or indirectly to the Performance Incentive Plan as conducted by the Company or its affiliates, including, but not limited to, the following areas of transactions and activities: (a) natural gas procurement; (b) capacity management; (c) storage; (d) hedging; (e) reserve margins; and (f) off-system sales. The scope of each triennial review shall include a review of each of the foregoing matters as well as such additional matters as may be reasonably identified by the Company, the ~~TRA~~TPUC Staff, or the CAD relative to the operation or results of the Performance Incentive Plan.

The Company, the ~~TRA~~ TPUC Staff, or the CAD may present documents and information to the independent consultant for the independent consultant's review and consideration. Copies of all such documents and information shall be presented simultaneously to the independent consultant and all other parties.

The independent consultant shall make findings of fact, as well as identify and describe areas of concern and improvement, if any, that in the consultant's opinion warrant further consideration; however, the independent consultant shall not propose changes to the structure of the Performance Incentive Plan itself. The independent consultant shall complete and issue a written report of its findings and conclusions by July 1 of the year immediately following the triennial review. The report deadline may be waived by the written consent of the ~~TRA~~ TPUC Staff, the Company, and the CAD.

The independent consultant shall not propose changes to the structure of the Performance Incentive Plan itself; however, the ~~TRA~~TPUC Staff, the Company, or the CAD may use the report of the independent consultant as grounds for making recommendations or proposed changes to the ~~Authority~~Commission, and the ~~TRA~~ TPUC Staff, the Company, or the CAD may support or oppose such recommendations or proposed changes. Any proposed changes to the structure of the Performance Incentive Plan resulting from the initial triennial review or subsequent triennial reviews, whether adopted by agreement or pursuant to a ruling of the ~~Authority~~Commission, shall be implemented on a prospective basis only beginning with the incentive Plan Year immediately following such agreement or ruling.

The cost of the triennial reviews shall be paid initially by the Company and recovered through the ACA account. The ~~TRA~~ TPUC Staff may continue its annual audits of the IPA and the ACA account, and the triennial reviews shall not in any way limit the scope of such annual audits.

The CAD retains all of its statutory rights, and the triennial reviews shall not in any way affect such rights.

SERVICE SCHEDULE 317
Integrity Management Rider

1. Provision for Adjustment

The base rates per therm (100,000 Btu) for gas service set forth in Rate Schedules 301, 302, 303, 304, 310, 313, 314, and 352 ("Applicable Rate Schedules") of Piedmont Natural Gas Company ("Company") shall be adjusted by an amount hereinafter described which amount is referred to as the "Integrity Management Adjustment." The Integrity Management Adjustment shall be calculated as an increment and applied to Applicable Rate Schedules to recover the "Integrity Management Revenue Requirement" (IMRR), and the balance in the "Integrity Management Deferred Account." The Integrity Management Deferred Account shall be established by a monthly adjustment hereinafter described, which monthly adjustment is referred to as the "Integrity Management Deferred Account Adjustment" and shall track the Company's recovery of the IMRR.

2. Definitions

For the purposes of this Rider:

"Authority" means the Tennessee Regulatory Authority.

"DIMP" means the regimen referred to as the distribution integrity management planning under Subpart P of Part 192 of the United States Department of Transportation ("U.S. DOT") regulations.

"Integrity Management Deferred Account" means the account reflecting the cumulative difference between the amounts authorized for collection pursuant to this Rider and the collections actually received. The over or under collected amount is a result of the billing determinants used to establish the billing increment associated with this Rider for each Applicable Rate Schedule.

"Integrity Management Investment Amount" means the approved amount of actual capital investment of the Company resulting from prevailing state and federal standards for pipeline integrity and safety for complying with DIMP and TIMP regulations and not otherwise included in current base rates. At the time of the Company's next general rate case proceeding, all prudently incurred Integrity Management Investment Amounts associated with this Rider shall be included in base rates.

"Refund Adjustments" means the adjustment to the IMRR applicable to the coming annual period for the net amount of over or under collections in the Integrity Management Deferred Account, as adjusted for Interest.

"Relevant Rate Order" means the final order of the Authority in the most recent rate case of the Company fixing the rates of the Company or the most recent final order of the Authority specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

"TIMP" means the regimen referred to as the transmission integrity management planning under Subpart O of Part 192 of the U.S. DOT regulations.

"Vintage Year" means the fiscal year during which the Integrity Management Investment Amount is made.

3. Computation of Integrity Management Revenue Requirement

The total revenue requirement will be calculated for each Vintage Year, as follows:

Integrity Management Investment Amount	$X,XXX,XXX
Less: Accumulated Depreciation	XXX,XXX
Less: Accumulated Deferred Income Taxes	XXX,XXX
Net Investment	$X,XXX,XXX
Pre-Tax ROR set forth in the Relevant Rate Order	X.XX%
Allowed Pre-Tax Return	$X,XXX,XXX
Plus: Depreciation Expense	XXX,XXX
Plus: Property Taxes	XXX,XXX
Total, Excluding Uncollectibles	$X,XXX,XXX
Multiplied by: Uncollectibles Gross-Up Factor	X.XXXXX
Total Revenue Requirement, Excluding Refund Adjustments	$X,XXX,XXX

Where:

Accumulated Depreciation	=	Accumulated depreciation calculated using rates approved in Relevant Rate Order
Accumulated Deferred Income Taxes	=	An average of the actual accumulated deferred income taxes at the beginning and end of the year
Depreciation Expense	=	Approved actual Integrity Management Investment Amount x Depreciation Rates approved in the Relevant Rate Order

Property Taxes	=	Composite property tax rate approved in the Relevant Rate Order
Uncollectibles Gross-Up Factor	=	Uncollectibles gross-up factor used and approved in the Relevant Rate Order

The total of the revenue requirements for each Vintage Year is the IMRR. The total amount to be recovered through the Integrity Management Adjustment is the IMRR plus the Refund Adjustment.

4. Computation of Integrity Management Deferred Account Adjustment

Each month the Company will record in the Integrity Management Deferred Account the portion of the IMRR that corresponds to that month, based on the monthly allocation of throughput consistent with the Relevant Rate Order. Furthermore, each month the Company will make an offsetting entry to the Integrity Management Deferred Account for the amount of the Integrity Management Adjustment collected from customers. The amount of the Integrity Management Adjustment collected from customers will be computed by multiplying the Integrity Management Adjustment billing increment for each Applicable Rate Schedule by the corresponding actual therms of usage billed to customers for the month. The Company shall also record in the Integrity Management Deferred Account each month the interest due from or to customers related to the cumulative under or over collection of the IMRR, pursuant to the terms described in Section 6 of this Rider. An illustration of the monthly journal entries described above is as follows:

	Debit	Credit
1. To record revenue:		
Integrity Management Deferred Account	$XXX,XXX	
Income		$XXX,XXX
2. To record collections:		
Accounts Receivable	$XXX,XXX	
Integrity Management Deferred Account		$XXX,XXX

3. To record interest:

If the Integrity Management Deferred Account has a net debit balance, which reflects net under-collections:

Integrity Management Deferred Account	$X,XXX	
Interest Income		$X,XXX

If the Integrity Management Deferred Account has a net credit balance, which reflects net over-collections:

Interest Expense	$X,XXX	
Integrity Management Deferred Account		$X,XXX

5. Computation of Integrity Management Adjustment

The Integrity Management Adjustment will be adjusted annually using 1) actual Integrity Management Investment Amounts that the Authority has found to be reasonable, prudent, and necessary to comply with the safety regulations approved for recovery through this Rider, and 2) the Refund Adjustment recognizing the actual balance in the Integrity Management Deferred Account.

Effective for the first day of January's Bill Cycle Month, the Integrity Management Adjustment shall be calculated for each customer class to the nearest one-thousandth cent per therm, by the following formula:

Customer Class Integrity Management Adjustment	=	(Allocated portion of the Integrity Management Deferred Account Balance / Customer Class Annual Therms)
	+	(Allocated portion of the IMRR/Customer Class Annual Therms)

Where:

Integrity Management Deferred Account Balance	=	Balance at October 31
Allocated portion of the Integrity Management Deferred Account Balance	=	Integrity Management Deferred Account Balance
	x	(Customer Class allocated margin revenue responsibility from Relevant Rate Order / total margin revenue requirement for Applicable Rate Schedules from Relevant Rate Order)

Allocated portion of the IMRR	=	IMRR
		x (Customer Class allocated margin revenue responsibility from Relevant Rate Order / total margin revenue requirement for Applicable Rate Schedules from Relevant Rate Order)
Customer Class Annual Therms	=	Annualized and Normalized throughput assigned to the respective Customer Classes in the Relevant Rate Order
Residential Customer Class	=	Rate Schedule 301
Commercial Customer Class	=	Rate Schedules 302 and 352
Firm Large General Customer Class	=	Rate Schedules 303, 313 and 310
Interruptible Large General Customer Class	=	Rate Schedules 304 and 314

6. Interest

The Company may recover interest on the "Integrity Management Deferred Account" based on the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate equal to the rate used to compute interest on the "Refund Due Customers' Account" as prescribed by TRA Rule 1220-4-7-.03.

7. Monthly Filing with Authority

The Company will file monthly as directed by the Authority (a) detail of the current month's Integrity Management Investment Amount, (b) the cumulative Integrity Management Investment subject to this Rider, (c) a schedule detailing the Integrity Management Deferred Account Adjustment recorded for the month, and (d) any related general ledger support. Such reports will be filed within 45 days after the end of the month for which the report is being filed.

8. Annual Filing with Authority

The Company will include in its Annual Filing made not later than each November 30th the following information: (a) the monthly filing (pursuant to Section 7 of this Rider) for October, (b) a schedule of all journal entries made related to this Rider

for the previous 12 months, (c) actual billing determinants for the prior 12 months as used in the computation of the Integrity Management Deferred Account Adjustment, (d) capitalization policy effective for the prior 12 months, (e) the computation calculating the IMRR and all supporting schedules, (f) a schedule of any proposed prior period adjustments, and (g) an affirmative statement of whether the Company is aware of any changes in the market conditions or other factors that may affect whether the Rider is still in the public interest, including the identification of such factors if they exist.

The Company will simultaneously copy the Consumer Advocate on its Annual Filing.

9. Notice Requirements

The Company will file revised tariffs for Authority approval upon 30 days' notice to implement a decrement or an increment each January. With the filing, the Company will include a copy of the computation of the Integrity Management Adjustment. The Company will simultaneously copy the Consumer Advocate on this filing.

10. Expansion of the Rider Beyond DIMP and TIMP Costs

If the Company wants to expand the recoverable capital investments allowed in the Integrity Management Investment Amount for safety regulations that are not related to DIMP or TIMP compliance, the Company is required to file a request, not less than 120 days prior to the Annual Filing discussed in Section 8 of this Rider, for the Authority to determine that cost recovery of capital investments under the safety regulations other than DIMP and TIMP are in the public interest prior to recovery of such costs in the Rider. The Company will simultaneously copy the Consumer Advocate on all such requests.

11. Public Interest Review

After a period of three years from the initial effective date of this Rider, the Consumer Advocate or other interested parties may file petitions seeking the Authority to reconsider whether the Rider remains in the public interest. Notwithstanding the aforementioned, the Consumer Advocate or any other interested party may file a petition for the Authority to reconsider the public interest of the Rider within the 3-year period upon a material change in conditions affecting the public interest.

RATE SCHEDULE NO. 343
Motor Vehicle Fuel Service

APPLICABILITY ~~AND CHARACTER OF SERVICE~~
Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to all existing and qualified potential Customers under Rate Schedules Nos. 301, 302, 303, 304, 310, 313, 314, and 352 seeking to purchase or transport ~~Natural Gas~~gas for use as a motor vehicle fuel. All requests for Service under this Rate Schedule shall be subject to application and consent by the Company to such Service, as provided in the Company's Service Regulations.

CHARACTER OF SERVICE
The nature of Service provided by Company to Customer under this Rate Schedule shall be commensurate with the nature of Service for which the Customer is qualified under the applicable Rate Schedule identified above. Gas received under the provisions of this Rate Schedule shall be used for motor vehicle fuel purposes only.

All gas delivered pursuant to this Rate Schedule shall be metered and billed by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules for non-motor vehicle fuel purposes.

BASE MARGIN RATE	**Winter (November-March)**	**Summer (April-October)**
Monthly Charge ($)	varies by customer	
Commodity Charge ($ r~~R~~ate per ~~T~~therm)	per	
Commodity Charge ($ r~~R~~ate per GGE)	Rate	

their corresponding

Schedule, as listed above

The base margin rates and charges to be charged for Gas Service pursuant to this Rate Schedule ~~343~~ shall be those ~~rates and charges (and components and riders thereof)~~ applicable to the corresponding individual Rate Schedule under which the Customer qualifies for Service. These rates and charges are set forth on the Company's Tariff Sheet No. 1. Those Customers under this Rate Schedule ~~343~~ using Company owned and maintained compression facilities and related equipment shall be billed at a maximum rate of $0.50 per therm, in addition to the margin rate for Service under this Rate Schedule ~~343~~.

The Company may at its discretion offer a rate discount on a not unduly discriminatory basis to customers, up to the per therm compression charge referenced above, in order to compete with

alternative fuel providers and further develop the market demand for natural gas vehicular fuel or the facilities available to serve such demand.

MOTOR VEHICLE FUEL TAXES

The rates to be charged for gas Service pursuant to this Rate Schedule do not include applicable Federal, State and/or local highway motor fuel use taxes and fees. Customer shall be solely and exclusively responsible for the payment of any local, state, or federal road tax, motor fuel tax, or similar tax, fee or charge attributable to or arising out of the utilization of Gas delivered hereunder as a motor vehicle fuel.

SERVICE AGREEMENTS

All Customers receiving gas pursuant to this Rate Schedule shall be subject to the Company's standard contracts and/or ~~service~~ Service applications and shall be subject to the Company's Service Regulations ~~as filed with and approved by the TRA~~.

PAYMENT TERMS

All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is five percent (5%) greater than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for ~~service~~ Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," and the provisions of Service Schedule No. 317, "Integrity Management Rider (IMR)." ~~Rule No. 1220-4-1-.12 of the TRA Rules and Regulations and~~Depending on the corresponding individual Rate Schedule under which the Customer qualifies for Service, bills for Service are also subject to adjustment in accordance with the operation of ~~Rate~~ Service Schedule No. ~~-~~316, "Performance Incentive Plan," ~~.~~

~~Purchased gas~~All adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional ~~service~~ Service or the transfer of existing ~~service~~Service to a higher priority end use will be supplied based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use priority as specified by the Federal Energy Regulatory Commission (FERC), impact on the local economy, the Company's Service Regulations, and The Rules, Regulations~~,~~ and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

RESALE

Gas delivered to the Customer under the provision and authority of this Rate Schedule, except for Customers receiving gas for motor vehicle fuel purposes under Rate Schedule No. 301, "Residential Service," may be resold solely for use as a motor vehicle fuel.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within ~~Rate~~Service Schedule No. 306, "Schedule for Limiting and Curtailing Service," and the Company's Service Regulations.

BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION

Service under this Rate Schedule shall be subject to all of the provisions and requirements of ~~Rate~~ Service Schedule No. 307, "Balancing, Cash-Out, and Agency Authorization."

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

TREATMENT OF GAS QUANTITES RECEIVED PURSUANT TO THIS RATE SCHEDULE

All quantities of Gas delivered to Customer for use as a motor fuel pursuant to this Rate Schedule ~~343~~ during any Annual Review Period shall be aggregated with quantities of Gas received by Customers under any of the Rate Schedules identified above solely for the purposes of establishing Customer's eligibility for continued Service from Company as provided in Section 1, Customer Classifications, of the Company's Service Regulations.

RATE SCHEDULE NO. 352
Medium General Service

AVAILABILITY

Gas ~~service~~Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer, upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations, whose average daily usage is equal to or greater than 20 dekatherms per day but less than 50 dekatherms per day Average daily gas usage will be based on the Customer's usage during the most recent calendar year ended on December 31 and adjusted for cycle length. Availability of this Rate Schedule for new Customers or for Customers without at least one full year of usage history will be based on reasonably anticipated usage.

CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule is firm sales Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

BASE MARGIN RATE	**Winter (November-March)**	**Summer (April-October)**
Monthly Charge	$225.00	$225.00
Commodity Charge (per therm)	$.3540048645	$.3000040633

MONTHLY CHARGE

A charge will be billed monthly to all Customers for the availability of gas ~~service~~Service. This charge will be in addition to the Commodity Charge for gas delivered. The Monthly Charge will be billed from the date of initial ~~service~~ Service until ~~service~~ Service is terminated at the Customer's request.

COMMODITY CHARGE

The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

~~**BACKUP SERVICE**~~

~~When gas service is being supplied for use as a Backup Service for the dual-fuel heat pump or for similar use where the Customer's equipment is specifically designed by the manufacturer or is modified by the Customer or others for the purpose of using natural gas as the equipment's backup energy source, there shall be payable monthly in addition to all and other charges under this Rate Schedule a Backup Service Demand Charge individually determined for each Customer based upon the Customer's applicable gas equipment input rating. The per therm Demand Charge~~

~~shall be equal to the unit Demand Charge applicable to the Company's firm industrial rate schedules.~~

~~Input shall be based upon individual Customer's applicable gas equipment rating in:~~

~~BTU/Hour x 10 hours = TH~~
~~100,000 BTU~~

SERVICE AGREEMENTS
All Customers ~~purchasing gas pursuant to~~ served under this Rate Schedule ~~schedule~~ shall be subject to the Company's standard contracts and/or ~~service~~ Service applications and subject to the Company's ~~Rules and~~ Service Regulations ~~as filed with the TRA~~.

PAYMENT TERMS
All bills for ~~service~~Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS
Bills for Service~~service~~ are subject to adjustment caused by changes in the cost of purchased gas in accordance with ~~Rule No. 1220-4-1-.12 of the TRA Rules and Regulations~~ Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," and the operation of ~~Rate~~ Service Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 315, "Weather Normalization Adjustment (WNA) Rider" and Service Schedule No. 317, "Integrity Management Rider (IMR)."

~~Purchased gas~~ All adjustments and ~~all~~ applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY
All requests for new and additional ~~service~~ Service or the transfer of existing ~~service~~ Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, and The Rules, Regulations~~,~~ and Orders of the ~~TRA~~ Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT
Gas ~~service~~ Service under this Rate Schedule ~~schedule~~ is subject to the provisions contained within ~~TRA~~ Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

~~**WEATHER NORMALIZATION ADJUSTMENT**~~

~~Gas service under this schedule is subject to the provisions contained within TRA Schedule No. 315, "Weather Normalization Adjustment Rider".~~

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

Company's Tennessee Service Regulations

Section 1 - General

Definitions

Except where the context indicated a different meaning or intent, the following terms when used in the Company's Service Regulations, Rate Schedule and Service Schedules, shall have the following meaning:

- "Commission" or "TPUC" shall mean the Tennessee Public Utility Commission.
- "Company" or "Piedmont" shall mean Piedmont Natural Gas Company, Inc.
- "Customer" shall mean any person, firm, association, partnership, joint venture, limited liability company, or corporation, or any agency of the Federal, State or local government receiving Service from the Company.
- "Customer's Agent" shall mean a person or other entity authorized to act for on behalf of a Customer.
- "Meter", without other qualification, shall mean any device or instrument which is used by the Company in measuring a quantity of gas.
- "Operating Conditions" shall mean the prevailing conditions on the Company's system as they relate to conditions under which Piedmont is providing or attempting to provide Service, including the impact of any modifications, tests or scheduled or unscheduled repairs to the Company's distribution system, which in the Company's discretion are necessary or appropriate to maintain the integrity of the Company's distribution system, which in the Company's discretion are necessary or appropriate to maintain the integrity of the Company's distribution system or to provide for the safety of the Company or the public.
- "Operational Order" shall mean an order by the Company's dispatcher or other Company representative acting on behalf of the Company's dispatcher, to limit, modify, curtail or interrupt the use of gas as required or permitted by the Commission's Rules, the Company's Service Regulations, special contracts, Rate Schedule and Service Schedules.
- "Service(s)" shall mean any sales, transportation, redelivery or other service provided by the Company to a Customer pursuant to the provisions of the Company's Rate Schedules, Service Schedules, Service Regulations and special contracts.
- "Service Territory" shall mean the area of Tennessee for which Piedmont is authorized by the Commission to provide Service to Customers.
- "Tariff" shall mean the Company's Rate Schedule, Service Schedules and Service Regulations, as approved by the Commission.

Applicable Documents Defining Obligations of the Company and its Customers

The obligations of the Company to provide Service and the obligations of the Customer upon receipt of Service are governed by and set forth in (a) applicable statutes, including those set forth in Chapter 65 of the Tennessee Code Annotated, (b) applicable ~~Tennessee Regulatory Authority~~Commission Rules, Regulations, and Orders, (c) applicable tariffs or Rate Schedule(s), (d) these Service Regulations, (e) any application, agreement, Special Contract, or similar document executed by Customer and approved, as necessary, by the ~~Authority~~ Commission pertaining to such ~~s~~Service, and (f) any standard operating procedures of the Company reasonably necessary for the provision of such Service and administered on a nondiscriminatory basis. Copies of Chapter 65 of the Tennessee Code Annotated, applicable ~~Authority~~ Commission Rules, Rate Schedules, and these Service Regulations are available from the Company for public inspection, as are copies of forms of applications, agreements, and other documents approved by the ~~Authority~~Commission. A copy of the ~~Authority~~Commission's Rules are available at the ~~Authority's~~ Commission's Web Site at www.tn.gov/tpuc ~~www.state.tn.us/tra/~~. Unofficial copies of the Company's Rate Schedules and Service Regulations are also available at the Company's Web Site at www.piedmontng.com. The Company shall provide all new non-residential Customers with a copy of the applicable Rate Schedule(s) and written application for Service and/or other documents executed by the Company and the Customer pertaining to such Service. After a Customer has executed a written application and/or contract, no promise, statement or representation by an employee or agent of the Company or by any other person inconsistent with the written application and/or contract shall bind the Company to provide Service or to change the terms and conditions upon which Service will be rendered unless the same is in writing and is executed by an authorized representative of the Company. In the event there is a conflict between these Service Regulations and the provisions of the applicable currently effective Rate Schedule, the provisions of the Rate Schedule shall govern. The ~~Authority~~ Commission Rules shall govern in the event of a conflict with these Service Regulations. The Company may not make any representation that conflicts with ~~Authority~~ Commission Rules, its Rate Schedules or these Service Regulations.

Commented [PPK1]: The original version of this paragraph was previously shown later in Section 1.

Applicable Documents Subject to Change

All of the documents defining the obligations of the Company to provide Service and the obligations of the Customer upon the receipt of Service are subject to change from time to time upon order of or approval by the ~~Authority~~ Commission and by other duly constituted governmental authorities. The Company does not undertake to advise any Customer of any such change except as may be required by the Commission or other duly constituted governmental authority.

Commented [PPK2]: The original version of this paragraph was previously shown later in Section 1.

Process for Obtaining Consent to New or Changed Service

All Customers shall be required to make application to the Company for new or changed Service under any of the Company's Rate Schedules in such form and manner as may reasonably be required by the Company. Such applications shall be required in order to initiate Service under any Rate Schedule irrespective of whether Customer is then receiving ~~service~~ Service under any other Company Rate Schedule and for changes in the quantity of Service to be provided under an existing Rate Schedule. At a minimum, such application shall set forth the date of the application, the name of the ~~Applicant~~applicant, the location of the ~~Premises~~ premises for which Service is requested, the type of Service applied for and estimated gas consumption. Prior to being obligated to provide Service to Customer pursuant to such application, Company shall conduct an examination and review of Customer's application for Service to determine: (1) that the Company has the operational ability to provide the Service requested, including the requisite upstream supply and/or capacity assets; (2) that the requested Service will not impede or interfere with the Company's ability to maintain Service to existing Customers with the same or a higher priority of ~~service~~Service; (3) that provision of the requested Service will not have a materially adverse impact on the Company's ability to recover its approved margin; (4) that provision of the requested Service is economically feasible; ~~and~~ (5) that Customer is creditworthy as determined in accordance with the Commission's Rules and the Company's procedures, and (6) reasonable verification of the identity of the applicant, as required by the federal Fair and Accurate Credit Transactions Act and/or other federal and state law. Provided that the Company's review and analysis indicates that Service can be provided as requested, the Company will then approve the requested Service. Company shall have no obligation to provide the requested Service absent such approval.

When the requested Service is to be provided to a Residential, Small or Medium General Service Customer, and the provision of such Service is economically feasible, the application and the Company's acceptance thereof may be oral at the Company's option. In such event, the Company's applicable Rate Schedules and these Service Regulations shall become effective and applicable to any Service rendered to such ~~Applicant~~ applicant in the same manner as if the Company's standard written form of application for Service had been signed by the ~~Applicant~~ applicant and accepted by the Company. Upon the provision of Service by the Company to such Customer, such oral ~~service~~ Service agreement shall be presumed to exist in any case where there is no written application accepted in writing by the Company.

In the event a Customer receiving Service under the Company's ~~commercial or industrial (large general)~~ sales Rate Schedules anticipates a significant reduction in its gas consumption, it shall provide prompt notice thereof to Company.

Commented [PPK3]: The original version of these paragraphs was previously shown later in Section 1.

Customer Classifications

Residential ~~Rate~~ Service Classification. All Residential Rate Service shall be provided pursuant to the Company's Rate Schedule 301.

~~Commercial~~ Small or Medium General ~~Rate~~ Service Classification. All ~~Commercial Rate~~Small or Medium General Service shall be provided pursuant to the Company's Rate Schedules 302 and 352. Classification between Rate Schedules 302 and 352 shall be

based on the following criteria:

A. Definitions: As used ~~in~~in the Small and Medium General ~~Commercial Rate~~ Service Classification, the following terms shall have the meanings assigned below:

(1) "Annual Review Period" shall mean the twelve (12) months ended on December 31 of each year.

(2) "Actual Monthly Usage" shall mean the actual natural gas volumes consumed by the Customer during the highest month of consumption during the Annual Review Period as reflected on the Company's invoices for the Customer.

(3) "Classification Usage" shall mean the usage criteria that establishes the minimum and/or maximum average daily usage that must be maintained in order to receive S~~s~~ervice under a rate schedule. The classification usage for Rate Schedule 302 shall be less than an average of 20 dekatherms per day. The classification usage for Rate Schedule 352 shall equal or exceed an average of 20 dekatherms per day but be less than an average of 50 dekatherms per day.

(4) "Involuntary Curtailment Days" shall mean those days or portions of days in the highest month of consumption during a given Annual Review Period where curtailment of the Customer's natural gas ~~s~~Service was imposed by the Company's decision to curtail.

(5) "Service Days" shall mean 30 days less the number of Involuntary Curtailment Days.

(6) "Average Daily Usage" shall be the Customer's Actual Monthly Usage within the Annual Review Period divided by the number of Service Days.

B. Procedures:

(1) At the conclusion of the Annual Review Period of each year and prior to June 1st of the ensuing year, the Company will determine for each customer served under Rate Schedules 302 and 352 that Customer's Average Daily Usage.

(2) Those customers currently receiving ~~s~~Service under Rate Schedule 302 whose Average Daily Usage is equal to or exceeds 20 Dekatherms a day, will be transferred to Rate Schedule 352, effective on the first day of June following the most recent Annual Review Period.

(3) Those customers currently receiving Sservice under Rate Schedule 352~~.~~ whose Average Daily Usage in each of the most recent two (2) Annual Review Periods is less than 20 Dekatherms a day, will be transferred to Rate Schedule 302 effective on the first day of June following the second, and most recent, Annual Review Period.

(4) Those customers currently receiving Sservice under Rate Schedule 302 or 352 whose Average Daily Usage in each of the most recent two (2) Annual Review Periods is equal to or greater than 110% of 50 dekatherms per day will be transferred to Rate Schedule 303, 304, 313, or 314 as applicable.

C. Exceptions: If a customer currently being billed under Rate Schedule 302 adds natural gas equipment that increases the Customer's Average Daily Usage to the point where the customer will qualify for Rate Schedule 352 the Company may, upon notification from the Customer and subject to installation verification by the Company, transfer the Customer to the new Rate Schedule prior to June 1 of that year.

~~Industrial Rate~~Large General Service Classification. Rate ~~s~~Service classification under the Company's Rate Schedules~~,~~ 303, 304, 313 and 314 shall be based on the following criteria:

A. Definitions: As used in rate Sservice classification, the following terms shall have the meanings assigned below:

(1) "Annual Review Period" shall mean the twelve (12) months ended on December 31 of each year or the regularly scheduled meter reading nearest December 31.

(2) "Actual Monthly Usage" shall mean the actual natural gas volumes sold or transported for the Customer by the Company during the highest month of consumption during the Annual Review Period as reflected on the Company's invoices for the Customer.

(3) "Classification Usage" shall mean the usage criteria that establishes the minimum and/or maximum average usage that must be maintained in order to receive Sservice under any rate schedule. For existing Customers, the classification usage for Rate Schedule 302 or ~~, 332,~~ 352~~, 362~~ shall not exceed an average usage of 55 dekatherms per day. For existing Customers, the classification usage for Rate Schedules 303, 304, 313 and 314 shall exceed an average usage of 45 dekatherms per day.

(4) "Involuntary Curtailment Days" shall mean those days or portions of days in the highest month of consumption during a given Annual Review Period where interruption or curtailment of the Customer's

natural gas Sservice was imposed by the Company's decision to interrupt or curtail.

(5) "Service Days" shall mean 30 days less the number of Involuntary Curtailment Days plus the number of days that Customer consumed an alternative fuel to natural gas.

(6) "Average Dekatherm per Day" shall be the Customer's Actual Monthly Usage within the Annual Review Period divided by the number of Service Days.

B. Procedure:

Step 1. During January and February of each year, the Company will determine for each Customer served under Rate Schedules, 303, 304, 313 and 314 the Customer's Average Dekatherm per Day usage for each of the two most recent Review Periods.

Step 2. A Rate Schedule 302 or 352 Customer whose usage is 110% of the 50 dekatherms threshold in the two most recent Review periods will be transferred to Rate Schedule 303, 304, 313 or 314, as applicable. A Rate Schedule 303, 304, 313 or 314 Customer whose usage is equal to or less than 90% of the 50 dekatherms threshold in both of the most recent two Review Periods will be transferred to the appropriate Small or Medium General Service Rate Schedule. Customers receiving sService under Rate Schedules 303 or 304 shall be eligible to elect transportation Sservice to be effective with the rate reclassification.

All changes in rate classification under this section shall be effective on the first day of June following the review.

Step 3. Customers who are reclassified shall be notified of the change in rate schedule, and receive a copy of the tariff sheets applicable to ~~his~~ their old and new rate schedules at least 21 days prior to the effective date of the change.

C. Exceptions: If a Customer adds or retires a major piece of gas-burning equipment, changes the hours of operations or otherwise materially alters the Customer's business that will clearly increase, or decrease, the Customer's consumption on an ongoing basis to a level that will change the Customer's ability to qualify the Customer for a particular rate schedule, the Customer shall report such changes to the Company and afford the Company an opportunity to inspect the change in equipment and to meet with the Customer to review and discuss the anticipated future level of consumption. If, after such inspection and meeting, the Company is satisfied that reclassification is appropriate, the reclassification will occur within two months after the new equipment is in place and operational, or the retirement is completed, and the first meter reading reflects the higher anticipated usage

resulting from the new equipment or the lower anticipated usage resulting from the retirement. Any reclassification pursuant to this paragraph is subject to correction if actual experience so warrants. If the reclassification results in qualification for Sservice under Rate Schedule 303 or 304, the Customer shall provide an election form one week prior to reclassification if a transportation election is desired. Otherwise, sService will be provided under Rate Schedule 303 or 304, dependent upon rate qualification.

Requirements: Upon reclassification from Rate Schedules 302 or 352 to either Rate Schedule 303, 304, 313, or 314, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment.

Commented [PPK4]: The original version of these paragraphs was previously shown later in Section 1.

Priority of Service

The Company has established the following categories of Sservice in order of priority:

1. Residential, small commercial (less than 50 MCF on a peak day), school, hospital, police protection, fire protection, sanitation, or correctional facility requirements
2. Essential agricultural requirements
3. Large commercial requirements (50 MCF or more on a peak day), firm industrial requirements for plant protection, feedstock and process needs, pipeline customer storage injection requirements, and firm industrial sales up to 300 MCF per day
4. All industrial requirements not specified in 2, 3, 5, 6, 7, 8, 9 or 10
5. Firm industrial requirements for boiler fuel use at less than 3,000 MCF per day, but more than 1,500 MCF per day, where alternate fuel capabilities can meet such requirements
6. Firm industrial requirements for large volume (3,000 MCF or more per day) boiler fuel use where alternate fuel capabilities can meet such requirements
7. Limited Availability requirements of less than 300 MCF per day, where alternate fuel capabilities can meet such requirements
8. Limited Availability requirements of more than 300 MCF per day but less than 1,500 MCF per day, where alternate fuel capabilities can meet such requirements
9. Limited Availability requirements of intermediate volumes (from 1,500 MCF per day through 3,000 MCF per day), where alternate fuel capabilities can meet such requirements
10. Limited Availability requirements of more than 3,000 MCF per day, but less than 10,000 MCF per day, where alternate fuel capabilities can meet such requirements
11. Limited Availability requirements of more than 10,000 MCF per day, where alternate fuel capabilities can meet such requirements.

Commented [PPK5]: The original version of this paragraph was previously shown later in Section 1.

~~Piedmont Natural Gas Company, Inc. (hereinafter referred to as "the Company"), in its Tennessee service territory, will make free service calls, within certain broad guidelines, around-the-clock on customer appliances connected to our mains. Those service requests requiring immediate attention will be answered as soon as possible. Those of less urgent nature will be answered on a scheduled basis according to the workload. In either case, the Company will make every effort to answer each customer's call promptly and to leave all appliances operating at maximum efficiency.~~

Free Services ~~(1220-4-5-.06(iii))~~

The Company provides the following ~~services~~ Services at no charge to the ~~customer~~ Customer~~during normal working hours (Mon - Fri, 8am - 5pm, excluding Holidays)~~:

- Install gas meters and regulators for new customers
- Turn-on, turn-off, & service gas meters;
- Check for gas leaks;
- Investigate the possible presence of carbon monoxide;
- Cut off pilots;
- Disconnect appliances (disconnect & cap existing pipe only) in connection with a meter turn-off;
- ~~Food Service equipment service including leveling, adjusting, or calibrating~~
- Diagnostic time or time to provide an estimate for jobbing work;
- Quotes for appliance installation;
- Seasonal ~~The first~~ light-up ~~of the heating season~~ on central furnaces; ~~(a flat charge applies for each additional light-up)~~
- Gaslight turn-on and re-lighting;
- ~~Service leased water heaters~~
- Service appliances other than central heating systems ~~or gas air conditioners~~ (no parts needed) including:
  - Service calls to diagnose problems
  - Check gas pressure
  - Adjust burners
  - Clean air mixers
  - Light pilots
  - Clean & adjust pilots
  - Examine flue connections & check draft
  - Check and calibrate thermostats & controls
  - Check appliance wiring & other electrical components
- Service non-central heating systems where safe and ready access is available including floor furnaces, wall furnaces, space heaters and unit heaters including:
  - Service calls to diagnose problems
  - Gas and air adjustments on burners and pilot assemblies
  - Adjustments of controls and thermostats
  - Minor electrical repairs that do not require materials

- ~~Service Arkla, Bryant, and other gas-fired air conditioners including:~~
  - ~~Service calls to diagnose problems~~

- ~~Gas and air adjustments on burners and pilot assemblies~~
- ~~Checks of controls and thermostats~~
- ~~Pumping of water-cooled units to maintain operation~~
- ~~Purging of non-condensables from air-cooled units~~

Note: When an appliance is not operating, every effort will be made to answer the call without delay, and in most circumstances, on the same day. Should repair work be required, parts needed to complete the repair will be ordered from the manufacturer and installed if the ~~customer~~ Customer so desires. There is, however, a charge for this ~~service~~work.

The ~~company~~ Company will ~~also~~ provide immediate response to any hazardous situation in its Service Territory or where Company otherwise owns or operates facilities in Tennessee in connection with the provision of Service to Customers that might cause threat to life or property ~~after normal working hours (Mon – Fri, 5pm – 8am; Sat; Sun; & Holidays)~~ at no charge, including:

- Fire or explosion;
- Gas leak;
- Damaged gas main or ~~s~~Service lines (charges for parts & labor may apply);
- Gas appliance that won't cut off;
- Carbon monoxide investigation.
- ~~Leased water heater service within 24 hours~~

~~Services For Which There Are Charges~~

- ~~Installation or connection of gas appliances~~
- ~~Reconnects of gas appliances~~
- ~~Disconnects of gas appliances except when performed in connection with a meter turn-off~~
- ~~Repair of gas appliances where parts are needed (except central systems)~~
- ~~Repair or replacement parts, electrical equipment, or thermostats on Arkla or Bryant gas air conditioners beyond Service/Warranty Contract~~
- ~~Cleaning condensers and condensate lines on gas A/C units~~
- ~~Gaslight repairs and reconditioning~~
- ~~Miscellaneous pipe work~~
- ~~Change outs and reconnects of food service equipment~~
- ~~Repair of gas air conditioning units installed after January 1, 1975; units on which the Warranty/Service Contract has expired; and units or installations not approved by the Company's Service Department~~
- ~~Work involving replacement of filters and out-of-warranty parts~~
- ~~After hours work that requires a repair including commercial cooking and water heating equipment (the customer may be given the option for jobbing repair at the current overtime rate, if time and workload permits)~~

Work the Company Does Not Provide

- Replacement of filters in central heating equipment;
- Installation, connection, or repair of unit heaters and central heating equipment;

- Repair or replacement of unit heaters and other equipment requiring an electrician;
- Repair or installation of any equipment that has not been tested and approved by applicable US safety standards or where gas appliances are not used in accordance with the manufacturer's listing;
- Repairs on heating equipment that requires parts will not be made except on those units sold by the Company prior to May 1, 1974. In addition, the Company does not install furnace filters;
- No work will be performed on electrical air conditioning units installed with a gas furnace (this work will be referred to the installer or mechanical contractor).

Charges for Work

Unless a charge for work contemplated by this Section 1 is specified herein, all work performed for Customers, on or related to appliances, fuel and gas lines (behind the Company's meter), gas lights or other equipment shall be performed at the Company's standard rates and charges. Such charges may be modified or adjusted from time to time at the Company's discretion.

Use of Credit Cards by Customers

Company will accept credit card payments from residential Customers receiving Service under Rate Schedule No. 301 ~~and from natural gas vehicle fuel customers receiving service, at Company-owned facilities, under Rate Schedule 342~~. Company will not accept credit card payment of bills from Customers receiving Service under any other Rate Schedule or contract.

~~Termination Policy~~

~~Reasons for Termination of Service or Denial of Service (1220-4-5-.18)~~

~~Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the customer shall be allowed a reasonable time in which to comply with the rule before service is discontinued.~~

1. ~~Without notice in the event of a condition determined by the utility to be hazardous~~
2. ~~Without notice in the event of customer use of equipment or the utility's service to others~~
3. ~~Without notice in the event of tampering with the equipment furnished and owned by the utility~~
4. ~~Without notice in the event of unauthorized use~~
5. ~~For violation of and/or non-compliance with the utility's rules on file with and approved by the Tennessee Regulatory Authority~~
6. ~~For failure of the customer to fulfill his contractual obligations for service and/or facilities subject to regulation by the Tennessee Regulatory Authority~~
7. ~~For failure of the customer to permit the utility reasonable access to its equipment~~

8. ~~For non-payment of bill provided that the utility has made a reasonable attempt to effectively collect and has given the customer written notice that he has at least five (5) days, excluding Sundays and holidays, in which to make settlement on his account or have his service denied~~
9. ~~For failure of the customer to provide the utility with a deposit as authorized by 1220-4-5-.14 of the Tennessee Regulatory Authority Statutes~~
10. ~~For failure of the customer to furnish such services, equipment, permits, certificates, and/or rights-of-way, as shall have been specified by the utility as a condition to obtaining service, or in the event such equipment or permission are withdrawn or terminated.~~

~~Insufficient Reasons for Denying Service (1220-4-5-.19)~~

~~The following shall not constitute sufficient cause for refusal of service to a present or prospective customer:~~

1. ~~Delinquency in payment for service by a previous occupant of the premises to be served~~
2. ~~Failure to pay for merchandise purchased from the utility~~
3. ~~Failure to pay for a different type of class of public utility service~~
4. ~~Failure to pay the bill of another customer as guarantor thereof~~
5. ~~Failure to pay a back bill rendered in accordance 1220-4-5-.17(a) of Tennessee Regulatory Authority Statutes.~~

Commented [PPK6]: These paragraphs are being removed because they are duplicative of certain requirements laid out in TPUC Rules 1220-04-05-.18 and 1220-04-05-.19.

~~Disconnection~~ Termination of Service

The Company has the right to ~~shut off gas from~~terminate Service to any ~~consumer~~ Customer who may be in arrears for a longer period than twenty (20) days in paying for gas Service furnished hereunder or under any other prior or subsequent agreement, or for gas Service furnished to~~used by~~ the ~~consumer~~ Customer at the ~~consumer's~~ Customer's present or any prior subsequent address. The said twenty-day period commences to run from the date the bill was rendered. Notice of termination of Service to the Customer will be provided by the Company in accordance with Commission Rules, Regulations and Orders.~~The Company will not shut off gas for non-payment without first mailing a notice to the consumer giving him seven (7) calendar days to pay the bill in arrears.~~

In addition to Commission Rules, Regulations and Orders prescribing the reasons under which the Company may terminate or deny Service to a Customer, the Company may terminate Service for any material misrepresentation of the identity of the Customer receiving Service, or where there is clear, documented evidence of action taken by the Customer with the intent to unlawfully evade payment for Service.

The Company will not terminate Sservice during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the National Weather Service, is 32 degrees Fahrenheit or below.

Reinstating Service

If natural gas service is disconnected for nonpayment, ~~service~~ Service will be restored after the C~~c~~ustomer has paid the total amount past due, paid the reconnection charge (the amount of which is listed in Section 6 of the Company's Service Regulations) and paid a deposit.

Third-Party Notification

At the ~~c~~Customer's request, the Company will send a copy of any ~~disconnection~~ termination notice to a designated third party. However, the designated third party is not responsible for paying the bill.

Medical Emergencies and Life Support Devices

In accordance with Commission Rules, Regulations and Order, the~~The~~ Company will delay ~~disconnection~~ termination of gas ~~s~~Service for 30 days if a physician, public health officer or social service official certifies in writing that discontinuing gas ~~s~~Service will worsen an existing medical emergency for a permanent resident of the premises where ~~s~~Services are rendered. ~~A prompt request is important.~~ During such~~the 30-day~~ extension, payment of the bill must be guaranteed by another person or entity that is acceptable to the Company.

The Company will not ~~disconnect~~ terminate ~~S~~service at the ~~S~~service address if there are natural gas appliances that are critical to maintaining the health of one or more permanent residents. The ~~Customer Service Department~~Company must be contacted to determine whether a gas appliance is considered a life-support device.

Notice of Rights and Remedies

Should the Customer request help in paying ~~his~~their natural gas bill, the Company will provide the C~~c~~ustomer with a list of community agencies that provide aid in paying their natural gas bill. The C~~c~~ompany will also, in some cases, ~~make~~ offer alternative pay arrangements if the C~~c~~ustomer is temporarily unable to pay ~~his~~their natural gas bill. However, if such an agreement is made, the C~~c~~ustomer gives up their right to dispute the amount due under the agreement. If the C~~c~~ustomer does not fulfill the terms of the agreement, the Company may ~~disconnect~~ terminate ~~s~~Service and a new pay agreement will not be offered before ~~we~~ the Company terminates~~disconnect~~ ~~s~~Service.

If the Customer wants to appeal an unfavorable decision regarding a natural gas bill, they may contact the Tennessee ~~Regulatory Authority~~Public Utility's Complaint Division, ~~460~~ 502 Deadrick Street, ~~James Robertson Parkway,~~ Nashville, TN 37243~~37219~~ (615-741-2904~~3939~~ or 800-342-8359). This must be done before the net due date if the dispute involves a ~~disconnection~~ termination notice. The Company will not ~~disconnect~~ terminate ~~S~~service for non-payment of the disputed portion of the bill while it is being reviewed. The Customer's right to appeal will not expire if delay on the Company's part makes it

impossible to contact the ~~TRA~~ Commission within the required time period. The Customer also has the right to suspend payment of the disputed portion of the bill while the dispute procedures mentioned above are in progress.

~~Process for Obtaining Consent to New or Changed Service~~

~~All Customers shall be required to make application to the Company for new or changed Service under any of the Company's Rate Schedules in such form and manner as may reasonably be required by the Company. Such applications shall be required in order to initiate Service under any Rate Schedule irrespective of whether Customer is then receiving service under any other Company Rate Schedule and for changes in the quantity of Service to be provided under an existing Rate Schedule. At a minimum, such application shall set forth the date of the application, the name of the Applicant, the location of the Premises for which Service is requested, the type of Service applied for and estimated gas consumption. Prior to being obligated to provide Service to Customer pursuant to such application, Company shall conduct an examination and review of Customer's application for Service to determine: (1) that the Company has the operational ability to provide the Service requested, including the requisite upstream supply and/or capacity assets; (2) that the requested Service will not impede or interfere with the Company's ability to maintain Service to existing Customers with the same or a higher priority of service; (3) that provision of the requested Service will not have a materially adverse impact on the Company's ability to recover its approved margin; (4) that provision of the requested Service is economically feasible; and (5) that Customer is creditworthy as determined in accordance with the Commission's Rules and the Company's procedures. Provided that the Company's review and analysis indicates that Service can be provided as requested, the Company will then approve the requested Service. Company shall have no obligation to provide the requested Service absent such approval.~~

~~When the requested Service is to be provided to a Residential, Small or Medium General Service Customer, and the provision of such Service is economically feasible, the application and the Company's acceptance thereof may be oral at the Company's option. In such event, the Company's applicable Rate Schedules and these Service Regulations shall become effective and applicable to any Service rendered to such Applicant in the same manner as if the Company's standard written form of application for Service had been signed by the Applicant and accepted by the Company. Upon the provision of Service by the Company to such Customer, such oral service agreement shall be presumed to exist in any case where there is no written application accepted in writing by the Company.~~

~~In the event a Customer receiving Service under the Company's commercial or industrial (large general) sales Rate Schedules anticipates a significant reduction in its gas consumption, it shall provide prompt notice thereof to Company.~~

~~Customer Classifications~~

~~Residential Rate Service Classification. All Residential Rate Service shall be provided pursuant to the Company's Rate Schedule 301.~~

~~Commercial Rate Service Classification. All Commercial Rate Service shall be provided pursuant to the Company's Rate Schedules 302 and 352. Classification between Rate Schedules 302 and 352 shall be based on the following criteria:~~

~~A. Definitions: As used in Commercial Rate Service Classification, the following terms shall have the meanings assigned below:~~

~~(7) "Annual Review Period" shall mean the twelve (12) months ended on December 31 of each year.~~

~~(8) "Actual Monthly Usage" shall mean the actual natural gas volumes consumed by the Customer during the highest month of consumption during the Annual Review Period as reflected on the Company's invoices for the Customer.~~

~~(9) "Classification Usage" shall mean the usage criteria that establishes the minimum and/or maximum average daily usage that must be maintained in order to receive service under a rate schedule. The classification usage for Rate Schedule 302 shall be less than an average of 20 dekatherms per day. The classification usage for Rate Schedule 352 shall equal or exceed an average of 20 dekatherms per day but be less than an average of 50 dekatherms per day.~~

~~(10) "Involuntary Curtailment Days" shall mean those days or portions of days in the highest month of consumption during a given Annual Review Period where curtailment of the Customer's natural gas service was imposed by the Company's decision to curtail.~~

~~(11) "Service Days" shall mean 30 days less the number of Involuntary Curtailment Days.~~

~~(12) "Average Daily Usage" shall be the Customer's Actual Monthly Usage within the Annual Review Period divided by the number of Service Days.~~

~~B. Procedures:~~

~~(5) At the conclusion of the Annual Review Period of each year and prior to June 1st of the ensuing year, the Company will determine for each customer served under Rate Schedules 302 and 352 that Customer's Average Daily Usage.~~

~~(6) Those customers currently receiving service under Rate Schedule 302 whose Average Daily Usage is equal to or exceeds 20 Dekatherms a day, will be transferred to Rate Schedule 352, effective on the first day of June following the most recent Annual Review Period.~~

~~(7) Those customers currently receiving service under Rate Schedule 352 whose Average Daily Usage in each of the most recent two (2) Annual Review Periods is less than 20 Dekatherms a day, will be transferred to Rate Schedule 302 effective on the first day of June following the second, and most recent, Annual Review Period.~~

~~(8) Those customers currently receiving service under Rate Schedule 302 or 352 whose Average Daily Usage in each of the most recent two (2) Annual Review Periods is equal to or greater than 110% of 50 dekatherms per day will be transferred to Rate Schedule 303, 304, 313, or 314 as applicable.~~

~~D. Exceptions: If a customer currently being billed under Rate Schedule 302 adds natural gas equipment that increases the Customer's Average Daily Usage to the point where the customer will qualify for Rate Schedule 352 the Company may, upon notification from the Customer and subject to installation verification by the Company, transfer the Customer to the new Rate Schedule prior to June 1 of that year.~~

~~Industrial Rate Service Classification. Rate service classification under the Company's Rate Schedules, 303, 304, 313 and 314 shall be based on the following criteria:~~

~~D. Definitions: As used in rate service classification, the following terms shall have the meanings assigned below:~~

~~(7) "Annual Review Period" shall mean the twelve (12) months ended on December 31 of each year or the regularly scheduled meter reading nearest December 31.~~

~~(8) "Actual Monthly Usage" shall mean the actual natural gas volumes sold or transported for the Customer by the Company during the highest month of consumption during the Annual Review Period as reflected on the Company's invoices for the Customer.~~

~~(9) "Classification Usage" shall mean the usage criteria that establishes the minimum and/or maximum average usage that must be maintained in order to receive service under any rate schedule. For existing Customers, the classification usage for Rate Schedule 302, 332, 352, 362 shall not exceed an average usage of 55 dekatherms per day. For existing Customers, the classification usage for Rate Schedules 303, 304, 313 and 314 shall exceed an average usage of 45 dekatherms per day.~~

~~(10) "Involuntary Curtailment Days" shall mean those days or portions of days in the highest month of consumption during a given Annual~~

~~Review Period where curtailment of the Customer's natural gas service was imposed by the Company's decision to curtail.~~

~~(11) "Service Days" shall mean 30 days less the number of Involuntary Curtailment Days plus the number of days that Customer consumed an alternative fuel to natural gas.~~

~~(12) "Average Dekatherm per Day" shall be the Customer's Actual Monthly Usage within the Annual Review Period divided by the number of Service Days.~~

~~E. Procedure:~~

~~Step 1. During January and February of each year, the Company will determine for each Customer served under Rate Schedules, 303, 304, 313 and 314 the Customer's Average Dekatherm per Day usage for each of the two most recent Review Periods.~~

~~Step 2. A Rate Schedule 302 or 352 Customer whose usage is 110% of the 50 dekatherms threshold in the two most recent Review periods will be transferred to Rate Schedule 303, 304, 313 or 314, as applicable. A Rate Schedule 303, 304, 313 or 314 Customer whose usage is equal to or less than 90% of the 50 dekatherms threshold in both of the most recent two Review Periods will be transferred to the appropriate Small or Medium General Service Rate Schedule. Customers receiving service under Rate Schedules 303 or 304 shall be eligible to elect transportation service to be effective with the rate reclassification.~~

~~All changes in rate classification under this section shall be effective on the first day of June following the review.~~

~~Step 3. Customers who are reclassified shall be notified of the change in rate schedule, and receive a copy of the tariff sheets applicable to his old and new rate schedules at least 21 days prior to the effective date of the change.~~

~~F. Exceptions: If a Customer adds or retires a major piece of gas-burning equipment, changes the hours of operations or otherwise materially alters the Customer's business that will clearly increase, or decrease, the Customer's consumption on an ongoing basis to a level that will change the Customer's ability to qualify the Customer for a particular rate schedule, the Customer shall report such changes to the Company and afford the Company an opportunity to inspect the change in equipment and to meet with the Customer to review and discuss the anticipated future level of consumption. If, after such inspection and meeting, the Company is satisfied that reclassification is appropriate, the reclassification will occur within two months after the new equipment is in place and operational, or the retirement is completed, and the first meter reading reflects the higher anticipated usage resulting from the new equipment or the lower anticipated usage resulting~~

~~from the retirement. Any reclassification pursuant to this paragraph is subject to correction if actual experience so warrants. If the reclassification results in qualification for service under Rate 303 or 304, the Customer shall provide an election form one week prior to reclassification if a transportation election is~~

~~desired. Otherwise, service will be provided under Rate Schedule 303 or 304, dependent upon rate qualification.~~

~~Requirements: Upon reclassification from Rate Schedules 302 or 352 to either Rate Schedule 303, 304, 313, or 314, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment.~~

Commented [PPK7]: These paragraphs were moved to earlier in Section 1, then updated.

~~Applicable Documents Defining Obligations of the Company and its Customers~~

~~The obligations of the Company to provide Service and the obligations of the Customer upon receipt of Service are governed by and set forth in (a) applicable statutes, including those set forth in Chapter 65 of the Tennessee Code Annotated, (b) applicable Tennessee Regulatory Authority Rules, Regulations, and Orders, (c) applicable tariffs or Rate Schedule(s), (d) these Service Regulations, (e) any application, agreement, Special Contract, or similar document executed by Customer and approved, as necessary, by the Authority pertaining to such service, and (f) any standard operating procedures of the Company reasonably necessary for the provision of such Service and administered on a nondiscriminatory basis. Copies of Chapter 65 of the Tennessee Code Annotated, applicable Authority Rules, Rate Schedules, and these Service Regulations are available from the Company for public inspection, as are copies of forms of applications, agreements, and other documents approved by the Authority. A copy of the Authority's Rules are available at the Authority's Web Site at www.state.tn.us/tra/. Unofficial copies of the Company's Rate Schedules and Service Regulations are also available at the Company's Web Site at www.piedmontng.com. The Company shall provide all new non-residential Customers with a copy of the applicable Rate Schedule(s) and written application for Service and/or other documents executed by the Company and the Customer pertaining to such Service. After a Customer has executed a written application and/or contract, no promise, statement or representation by an employee or agent of the Company or by any other person inconsistent with the written application and/or contract shall bind the Company to provide Service or to change the terms and conditions upon which Service will be rendered unless the same is in writing and is executed by an authorized representative of the Company. In the event there is a conflict between these Service Regulations and the provisions of the applicable currently effective Rate Schedule, the provisions of the Rate Schedule shall govern. The Authority Rules shall govern in the event of a conflict with these Service Regulations. The Company may not make any representation that conflicts with Authority Rules, its Rate Schedules or these Service Regulations.~~

~~Applicable Documents Subject to Change~~

~~All of the documents defining the obligations of the Company to provide Service and the obligations of the Customer upon the receipt of Service are subject to change from time to time upon order of or approval by the Authority and by other duly constituted governmental authorities. The Company does not undertake to advise any Customer of any such change except as may be required by the Commission or other duly constituted governmental authority.~~

Commented [PPK8]: These paragraphs were moved to earlier in Section 1, then updated.

~~Priority of Service~~

~~The Company has established the following categories of service in order of priority:~~

~~9. Residential, small commercial (less than 50 MCF on a peak day), school, hospital, police protection, fire protection, sanitation, or correctional facility requirements~~

~~10. Essential agricultural requirements~~

~~11. Large commercial requirements (50 MCF or more on a peak day), firm industrial requirements for plant protection, feedstock and process needs, pipeline customer storage injection requirements, and firm industrial sales up to 300 MCF per day~~

~~12. All industrial requirements not specified in 2, 3, 5, 6, 7, 8, 9 or 10~~

~~13. Firm industrial requirements for boiler fuel use at less than 3,000 MCF per day, but more than 1,500 MCF per day, where alternate fuel capabilities can meet such requirements~~

~~14. Firm industrial requirements for large volume (3,000 MCF or more per day) boiler fuel use where alternate fuel capabilities can meet such requirements~~

~~15. Limited Availability requirements of less than 300 MCF per day, where alternate fuel capabilities can meet such requirements~~

~~16. Limited Availability requirements of more than 300 MCF per day but less than 1,500 MCF per day, where alternate fuel capabilities can meet such requirements~~

~~12. Limited Availability requirements of intermediate volumes (from 1,500 MCF per day through 3,000 MCF per day), where alternate fuel capabilities can meet such requirements~~

~~13. Limited Availability requirements of more than 3,000 MCF per day, but less than 10,000 MCF per day, where alternate fuel capabilities can meet such requirements~~

~~14. Limited Availability requirements of more than 10,000 MCF per day, where alternate fuel capabilities can meet such requirements.~~

Commented [PPK9]: This paragraph was moved to earlier in Section 1, then updated.

Meter Turn On

There is no charge for meter turn on for a new Ccustomer. There will be a flat charge for meter turn on for an existing cCustomer or member of same family or household. For ~~turning on meters~~reinstating Service to Customers whose Service was previously terminated ~~shut off~~ for non-payment of bills, there will be a flat charge for meter turn on plus payment of all past due bills. The Company may also secure an additional customer deposit. If an existing cCustomer requests that ~~his/her~~their meter be turned off for the summer to avoid minimum bills (monthly charges) during the summer period and then requests the Company to turn the meter back on, the flat charge for meter turn on will

apply. Such flat charges for meter turn-ons referenced herein are "Reconnection Charges," the amount of which is listed in Section 6 of the Company's Service Regulations.

Gas Wastage ~~(1220-4-5-.06(iv))~~

Excessive gas consumption without knowledge by the ~~customer~~ Customer may ~~possibly be the~~ result ~~of~~ from improper and/or inefficient operation of gas appliances downstream of the meter or for gas leaks on facilities downstream of the meter~~gas leakage or appliance malfunction~~. Gas bill adjustments generally will not be permitted for such circumstances ~~improper and/or inefficient operation of gas appliances or for gas leaks. Adjustments for all special cases will be based upon individual merit dependent upon such factors as prompt action by the customer, the nature of the problem, maintenance of facilities by the customer, the time period involved, etc. An example might possibly be a hot water relief valve stuck open or a broken hot water line on a gas water heater. All such special adjustments shall not exceed 35% of the wastage and shall be approved by the Director of Customer Service (residential) or the General Manager of Marketing (commercial). Wastage shall be based on Service Department inspection or Customer Service Department researches. The Director of Customer Service shall determine consumption rates. Duration of the adjustment shall not exceed 30 days. Where such gas appliance malfunction or gas leakage was directly caused by actions of Company personnel or occurred within 30 days of the date the work was performed by Company personnel, the Company will grant 100% credit of wastage to the customer. The amount of wastage will be approved by the Director of Customer Service and not exceed a period of 30 days.~~

Title to Facilities

The title to all facilities including mains, gas service lines, meters, and accessory equipment up to and including the outlet of the meter assembly shall be vested in the Company, notwithstanding any charge which may be made to the ~~customer~~ Customer for extending ~~s~~Service.

Natural Gas Appliance Classifications

The following classification of natural gas appliances shall apply throughout the Company's Tennessee Service Regulations:

- Major appliances:
  - ~~natural~~ gas heating systems utilized as primary heating source in the structure;
  - ~~gas air conditioners~~
  - gas water heaters.
- Minor appliances:
  - clothes dryers;

- gas fireplaces;
- gaslights;
- generators;
- grills;
- incinerators;
- log starters;
- logs;
- ranges;
- swimming pool gas water heaters.

~~General Installation / Connection & Repair Policy~~

~~The Company will provide equipment, labor, and materials to install, repair, and service gas-fired equipment. Such installations, repair, or service shall be charged at Company's standard rates and charges. The installations and repairs will be performed in accordance with all applicable codes and licensing requirements. The Company reserves the right to decline such work, on a non-discriminatory basis, if the conditions involved in such work are not consistent with the safe or efficient completion of such work. All natural gas appliance installations on Company lines shall comply with the current version of the International Fuel Gas Code adopted by local authorities. All appliances installed, repaired or serviced by Company must also be tested and approved by US safety standards and used in accordance with the manufacturer's listing. The Company reserves the right to refuse to connect those appliances which, in its judgment, do not conform to appropriate safety requirements.~~

~~Water Heaters~~

~~The Company will install and repair, including dip tube replacement, residential water heaters on the basis of its standard rates and charges. For repairs of commercial gas water heaters, the customer is to be referred to local dealer or plumber.~~

~~Dryers~~

~~The Company will install and repair residential dryers on the basis of the Company's standard rates and charges. Repair requests on commercial gas clothes dryers, other thermocouples or other parts normally stocked by our storeroom, will be referred to the appropriate dealer for servicing.~~

~~Gas Grills~~

~~The Company, as part of its free service program, will make burner air and gas adjustments, check controls, and assist in problem diagnosis on a no-charge basis. Installations of and repairs on gas grills will be charged on the basis of the Company's standard rates and charges. Cleaning and painting of the grill will be the responsibility of~~

~~customer. The Company may also perform the following on the basis of the Company's standard rates and charges:~~

~~1. Post Replacement;~~
~~2. Repairs to Cut or Damaged Tubing;~~
~~3. All Other Repairs.~~

~~Gaslights~~

~~With regard to gaslights, the Company will turn on, re-light and replace mantles without charge to the residential customer. Should the residential customer wish to replace the mantles himself, the Company will, upon request, mail to him replacement mantles for residential use in his gaslights without charge. Residential customers may also pick up free replacement mantles for use only in their gaslights at the Company's storeroom. The same gaslight service policies apply to commercial/industrial customers except they will be charged for the mantles. Subdivision entrances and multi-family developments do not qualify for residential use. Services do not include the painting of gaslights or glass cleaning; these are considered the owner's responsibilities.~~

~~The Company will recondition the customer's gaslight, including replacement of mantles, cleaning and/or replacement of glass panes as required, and painting repair of gaslight as necessary, for a flat labor charge plus cost of replacement parts (other than mantles). In the case of multiple gaslights on the same piece of property, the labor charge shall apply only to the first light. For each additional light on the same property, an additional charge plus parts (other than mantles) will apply. The same policy applies to commercial customers except they will also be charged for mantles. Installation of and repairs on gaslights, including those listed below, will be charged on the basis of the Company's standard rates and charges. The Company may also perform the following:~~

~~1. Post and/or Light Head Replacement: All customers needing to purchase a gaslight head will be referred to the Home Energy Center;~~
~~2. Repairs to Cut or Damaged Tubing: A service representative can sometimes perform this work, but generally a three-man fitting crew is required.~~
~~3. Complete Replacement: The customer shall be referred to the Company's Home Energy Center. If the customer provides a replacement light head and post of the same basic type, the Company will connect the replacement;~~
~~4. All Other Repairs.~~

~~Gas Logs & Log Starters~~

~~All installations of or repairs on gas logs and log starters will be charged on the basis of the Company's standard rates and charges.~~

~~Other Miscellaneous Residential Gas Appliances~~

~~All installations of or repairs on other approved gas appliances will be charged on the basis of the Company's standard rates and charges.~~

~~Appliance Parts Broken by Company Personnel~~

~~From time to time when our service personnel are repairing a customer's gas appliance, other adjacent parts become broken during the course of the repair. Such instances leave a question as to whether the customer should be charged for that additional part. Such decisions shall be at the discretion of the supervisor involved. The following guidelines should be of assistance.~~

~~No Charge to Customer~~

1. ~~Breakage caused by negligence on part of our personnel. In such cases, the employee will be counseled to avoid repetition.~~
2. ~~Accidental breakage of part considered "relatively new" and our representative was using care and attention to work procedures.~~

~~Charge to Customer~~

1. ~~Parts that may be broken after customer first being warned that we will use care in repair but the customer will be responsible for all parts involved. If the service representative has doubts about the condition of the appliance, he should so warn the customer initially.~~
2. ~~Any parts broken which are not "relatively new" and in process of normal repair with our representative using reasonable care in work procedures. Where we make a mistake we'll stand behind it, but we will not unilaterally absorb the cost of other parts broken, they will be considered part of the job.~~

~~Sales to Employees~~

~~The following is applicable for active permanent employees, retired employees and retiree's surviving wife or husband until such time as survivor remarries:~~

1. ~~Employees may purchase Natural Gas Appliances and accessories at cost from the Company. Appliances must be purchased for use only in the employee's own home.~~
2. ~~Pipe, pipe fittings and similar material carried in stock by the Company may be purchased by employees at warehouse cost, but these also must be used in the employee's own home and all such purchases must be approved by the Company.~~

~~There is no intent in these rules for employees to unfairly benefit from Company discounts. The giving of false information to obtain a discount from the Company will be considered a cause for discipline.~~

Liquid Propane Conversion to Natural Gas

Any new conversion Ceustomer converting from liquid propane (LP) to natural gas will receive gas ~~service~~ Service line and meter installation on the same basis as any other residential or ~~commercial~~ non-residential Ceustomer.

~~Residential~~

~~Conversion of residential gas dryers, grills, logs, furnaces or other appliances shall be performed on the basis of the Company's standard rates and charges.~~

~~Commercial~~

~~Conversion of AGA approved residential gas appliances or commercial gas appliances in a commercial structure will be performed on shall be performed on the basis of the Company's standard rates and charges.~~

~~Temporary Conversions to Liquid Propane~~

~~When deemed necessary by the Company, new construction and conversion customers will be temporarily converted to liquid propane at no charge. The conversion back to natural gas will also be performed by the Company at no charge.~~

Company's Tennessee Service Regulations

Section 2 – Meters

Installation & Location

The Company performs standard meter installation at no charge to the ~~customer~~Customer. However, a ~~c~~Customer desiring an underground meter installation will be charged for the additional cost. The most desirable and serviceable location for a new residential meter installation is on the outside of the structure, approximately four feet past the front wall, where it is not subject to damage from automobiles. The new meter shall be so located unless it is physically impractical or it interferes with C~~c~~ustomer's use of ~~his~~ their property.

The ~~proper~~ targeted meter location for large outside commercial or industrial meters, especially those having multiple structures, is at the property line wherever possible. Under no circumstances shall a meter be located within 10 feet of a combustion air intake. Further, meters shall not be located within 3 feet of an ignition source such as heating or air conditioning equipment, water heaters, electric meters, switch gear, electric panels, etc.

The ~~c~~Customer or property-owner must at all times provide a proper and accessible location for all meters and regulators. The following rules apply as well:

1. All meters installed on high-pressure services must be installed outdoors.
2. All "farm tap" meters shall be located at the main.
3. All meters served from standard and medium pressure mains shall be installed outdoors, except in those instances in which it is extremely difficult to do so or is very undesirable from the C~~c~~ustomer's viewpoint. In such cases, the meter may be installed indoors, at the discretion of the Company, if the installation conforms to applicable codes.
4. If a ~~c~~ustomer desires to use gas solely for swimming pool water heating, the meter shall be located at the house and the fuel line run from this point to the pool heater.
5. If located indoors, the meter shall not be located:
   a. Above the ground floor (with the exception of vertical mains, which are installed at the Company's discretion);
   b. Less than 3 feet from a hot air furnace or boiler;
   c. Less than 3 feet from a gas oven or hot water heater;
   d. On or under stairways;
   e. In bathrooms or adjoining clothes closets;

~~f.~~ In small, unvented, or confined spaces;
~~g.~~ f.

~~h.~~ g. Where subject to damage, extreme high temperature, or corrosion;
~~i.~~ h. In entrances or exits so as to obstruct passage in any way;
~~j.~~ i. Less than 10 feet from boilers or other sources of heat, if the meter capacity is 80B or larger.

Meter Relocation

Outside meters will be relocated when requested by the ~~c~~Customer, however, the ~~customer~~ Customer will be charged on a Time and Materials basis.

Meter Testing

The Company maintains a regular program of periodic meter testing and change-out to insure metering accuracy. Upon written request from the C~~c~~ustomer for a special test of his meter, the Company will inspect the meter at a reasonable time in accordance with provisions of the Commission's Rules, Regulations and Orders.~~Statutes Governing Public Utilities as issued by the Tennessee Regulatory Authority.~~ Such meters will be considered to register correctly if the error is not greater than plus or minus two percent (2%). If the meter is found to be registering incorrectly, the meter will be repaired or adjusted to conform to standards with no charge to the C~~c~~ustomer for testing or repair. If the meter is registering correctly, there will be a meter testing charge to the ~~c~~Customer.

Meter Tampering or By-pass

The term "metered gas" is defined as "all gas that has passed through the C~~c~~ustomer's meter." It is Company policy to prosecute those persons involved where the Company finds evidence of meter tampering or by-pass. Such acts are illegal, as well as extremely dangerous, and Tennessee State Law provides for substantial punishment. In such cases, the ~~c~~Customer or party involved will be charged for all gas used and the cost of meter repair including travel time and all other related expenses on a "Time and Materials" basis. At the Company's option, gas ~~service~~ Service may also be terminated.

Meter Damage

The C~~c~~ustomer has a responsibility to provide reasonable protection for the Company's metering facilities from damage by members of their household, guests, ~~his~~ their employees~~,~~ ~~customers,~~ and the general public. ~~It is not, however, his equipment and he cannot be expected to provide security such as guards, surveillance, enclosures, etc. to protect the Company's meters from acts of vandalism or from the general public.~~ The Company selects and approves meter locations. If a location is in a drive, parking lot, alley,

etc. where damage is likely, then it is the Company's responsibility to provide adequate protection such as posts, etc. In cases where the Company's metering facilities are damaged, with regard to actual damage responsibility, the following applies:

1. If the ~~c~~Customer or ~~his~~their employees cause damage (accidentally or purposely), then the ~~c~~Customer should be billed for damages.
2. If a visitor, commercial vehicle, or general public vehicle damages a meter, damage relief should come from that person or ~~firm~~ party causing the damage. Damage relief shall not come from the ~~customer~~Customer, unless it can be proven that the damage by a third party resulted from negligence on the ~~c~~Customer's part.

Company's Tennessee Service Regulations

Section 3 – Fuel Lines

Customer gas fuel lines installed on Company mains shall comply with all applicable codes and provisions of the current version of the International Fuel Gas Code adopted by the county in which the gas facilities operate. The care and maintenance of all customer-owned underground fuel lines is the responsibility of the ~~c~~Customer. All piping carrying metered gas is considered a fuel line. When in place in a finished building, hidden from view and not easily accessible, the piping is considered a concealed fuel line. All fuel lines will be (a) standard threaded and coupled or welded steel minimum schedule 40 pipe (depending on operating pressure), ~~or~~ (b) plastic pipe or tubing of the following types: TR-418 PE 2306 -- orange color, Drisco 7000 or 8000 PE 3406 -- black color, or approved equal, or (c) other piping meeting code and deemed acceptable by the Company.

Fuel Lines May

- Be installed underground in accordance with applicable codes to include corrosion protection.
- Be installed to serve any number of buildings if all the buildings are located on a single or continuous tract of land with common ownership.
- Be concealed if installed in accordance with applicable codes.

Fuel Lines May Not

- ~~Be smaller than 1-1/4" coated steel or 1-1/8" x.090 wt Polyethylene (PE) tubing if installed underground (unless serving only gaslights, grills, or logs). Fuel lines to remote heating units may be smaller as approved by the Service Department. The Service Department will determine the size of fuel lines for mobile homes.~~
- Extend to or across property under different ownership.
- Cross any public street, alley, or highway. Fuel lines shall be sized to have a minimum pressure drop between the meter outlet and any appliance of 0.3-inch water column. Those fuel lines served from standard pressure distribution systems will be sized on 0.2-inch water column pressure drop.

Installation Charges

All fuel lines will be installed at the C~~c~~ustomer's expense with one exception: when determined necessary, the Company may choose to install a fuel line instead of a ~~s~~Service line. In this event, ownership with maintenance responsibility shall remain with the customer. In such cases, footage of fuel line installed shall be equal to the footage of ~~service~~ Service line that would be "free service" if the ~~c~~Customer were served in the usual manner (a "farm tap" customer is an example). Charges for residential underground fuel

lines will be on the basis of the Company's standard rates and charges. Pre-installation estimates may be obtained from the Company ~~Service Department (for plastic tubing) or the Construction Department (for all other underground fuel lines)~~. The C~~c~~ustomer at ~~his~~their expense will replace any sidewalk or pavement cut. The ~~customer~~ Customer will be charged on the basis of the Company's standard rates and charges for all fuel line repairs made by the Company.

Commercial or Industrial Fuel Lines

Commercial or Industrial fuel line piping work will be performed by the Company according to applicable codes and licensing requirements. If the Company installs a ~~customer's~~ Customer's underground fuel line, the charges will be based on the Company's standard rates and charges.

Company's Tennessee Service Regulations

Section 4 – Service Lines

Service ~~l~~Lines are pipes used to carry unmetered gas from the main to the ~~c~~Customer's meter. The preferred route of the ~~service~~ Service line will be from the nearest adequate main to four (4) feet beyond the customer's nearest building wall. Service lines, S~~s~~ervice relocations, and extensions may be installed in accordance with applicable codes by either the Company or by a contractor approved by the Company. The complete installation must be inspected and approved, prior to being backfilled, by the appropriate Company representative. In general, S~~s~~ervice lines should not be laid on vacant property adjoining the building to be served if there is likelihood that a building will be constructed on the vacant property. Service line installation policies are subject to conditions of gas supply and the Company's limited service attachment programs.

Residential

The Company will install free of charge 100 feet of ~~s~~Service line for one major appliance, as defined in Section 1, where no main extension is required. The gas ~~service~~ Service line must extend along the route selected by the Company. In the event that the above conditions are not met, the ~~service~~ Service line installed for the customer must provide a reasonable return to the Company. If the customer wishes the facilities to be constructed along a route other than the route selected by the Company and/or if the gas ~~service~~ Service line is more than the length allowed above and/or the ~~service~~ Service to be rendered to the ~~customer~~ Customer will not produce a reasonable return to the Company, the Company may require the ~~customer~~ Customer to pay the excess cost of constructing the facilities along the alternate route or in excess of the footage allowed and/or to make a contribution which will permit the Company to earn a reasonable return. In all cases any pavement or sidewalk cut will be replaced by and at the ~~customer's~~ Customer's expense.

Commercial or Industrial

For permanent use and where revenues provide a reasonable return to the Company, the Company will install free of charge 100 feet of S~~s~~ervice line measured from ~~customer's~~ Customer's property line or four feet past the nearest building wall, whichever is less.

Exceptions

In cases where there is exceptional cost due to length of ~~s~~Service line, high pressure main, paving (such as crossing major street), rock, etc., these ~~s~~Service orders shall be

reviewed by Piedmont ~~the Engineering Department~~ on a case-by-case basis to determine if they meet the main extension policy provided in Section 5.

Excess Service

Excess ~~service~~ Service refers to that portion of the total cost of a ~~s~~Service line installed for a ~~c~~Customer that is in excess of the Company's justifiable investment and is that portion of S~~s~~ervice line cost paid for by the customer.

Repairs

Repairs to ~~service~~ Service lines damaged by others shall be charged at the Company's actual repair costs.

Service Extensions

A S~~s~~ervice extension includes all piping carrying unmetered gas from the termination of the previous ~~s~~Service line to the inlet of the meter. Service extensions and relocations shall be installed at the ~~c~~Customer's expense.

Excess Flow Valves

Customer has the right to request the placement of an Excess Flow Valve ("EFV") on any Service Line that does not already have such a valve installed. Company shall work with the Customer to reasonably determine the date of such installation. The installation will not be made where it will interfere with or jeopardize the Company's Service either to the Customer desiring the installation or to any other Customer or Customers. As a precondition to installation of an EFV, Customer shall be required to enter into a written agreement with Company reflecting the terms of such installation and assuming responsibility for all of the actual costs of such installation. Company shall be entitled to collect a deposit on such costs prior to initiating installation of the EFV in the amount of the estimated cost of installation.

Branch Services

Branch S~~s~~ervices will be permitted only when the point of junction of the two ~~services~~ Service lines is either in the public right-of-way or on a ~~customer's~~ Customer's property. In the latter case, written and notarized permission of the property owner must be obtained and filed with the Register of Deeds of the appropriate county. In the case of ~~services~~ Service lines requiring in-line valves, the ~~s~~Service line must be branched in the public right-of-way, and ~~the Construction Department~~Piedmont must confirm presence of a valve in each branch.

Multiple Buildings on Same Lot

In those cases where two or more buildings are located on the same lot in such a manner as to be reasonably suited to subdividing, the Company will, if requested, run separate ~~service~~ Service lines to these buildings. However, if the buildings are not so situated (e.g. garage apartments or combination commercial and residential buildings),

the Company will not run separate S~~s~~ervices except where the full cost of the additional S~~s~~ervice from main to meter, including paving, is borne by the C~~c~~ustomer.

Service Line Enlargements

If the load through an existing S~~s~~ervice is so increased as to require a larger ~~service~~ Service line, the Company will enlarge the existing ~~s~~Service to a point four (4) feet beyond the ~~c~~Customer's nearest outside building wall without charge. Any enlargement of the ~~s~~Service line beyond this point will be at the ~~c~~Customer's expense. Any fuel line changes will be at the ~~c~~Customer's expense.

Shopping Centers

A shopping center shall be considered as a single structure containing a minimum of 7,500 square feet of floor space and a minimum of four (4) tenants or business stores operating within the structure. The Company shall install one S~~s~~ervice line and one bank of gas meters for each 12,000 square feet of floor space. The final number of meter banks shall be at the discretion of the Company, based upon the size and layout of the particular shopping center under consideration.

Company's Tennessee Service Regulations

Section 5 – Mains

The Company has a policy of extending its main(s) to serve a new ~~c~~Customer (or ~~c~~Customers) provided such main extension is determined to be economically feasible. The criteria for economic feasibility shall be met when the total annual net revenue to be obtained from the ~~c~~Customer (or ~~c~~Customers) provides a rate of return that is equal to or greater than the overall cost of capital established in the Company's last general rate case.

The determination of the anticipated rate of return on the main extension will be based on a net present value (NPV) computation utilizing the following parameters:

1. Net revenues will be calculated by applying the applicable tariff margin rate to the estimated annual total usage and, where applicable, potential for future growth may be considered.
2. Estimated annual total usage shall be based on those appliances that will be in use during the first five (5) years of S~~s~~ervice, except as provided in paragraph 3 under "Main Extension Contract".
3. The required investment will be based upon engineering cost estimates as determined by the Company and will include the costs of all facilities required for providing ~~service~~ Service including material and labor costs associated with the installation of mains, ~~s~~Service lines, metering and regulating equipment, easements, rights of way, street crossings, and all other required equipment or facilities.
4. The discount rate shall be equal to the overall cost of capital allowed in the Company's last general rate case adjusted for taxes and depreciation.
5. The discount period shall be equal to the economic useful life of the investment in the mains and ~~s~~Service~~s~~ lines.
6. Main extensions producing a positive net present value at the end of the discount period shall be considered economically feasible.

Main Extension Contract

To the extent the net present value computation produces a negative result:

1. The ~~c~~Customer shall pay to the Company an amount equal to the negative net present value at the end of the discount period, plus any additional funds required to provide for the payment of resulting taxes. This payment may be made in a lump sum or in periodic payments (without interest) -- annual, monthly, etc.
2. If within three (3) years after the original installation, the C~~c~~ustomer making the payment adds additional major or minor appliances, the Company will refund to the C~~c~~ustomer (if

paid in advance or credit his account if on extended terms), upon written request, an amount equal to the net annual revenues anticipated to be realized from the usage of the additional appliance(s).

3. In no case shall the ~~customer~~ Customer making the payment be refunded more than he paid.

The above provisions assume that only one ~~c~~Customer will make the payments. If two or more ~~c~~Customers make the payments, the contract will be adjusted to reflect this fact; for example, if two ~~c~~Customers made equal payments and a refund is due because one of the two has added an additional appliance, then the entire refund shall be paid to him.

Exceptions

The Company may make exceptions to the main extension rule when system improvements are realized by the extension.

Main Relocation

If a ~~c~~Customer requests a re-routing or relocation of a main located on a public right-of-way, the ~~c~~Customer will be charged for this work. If the main is located on private property, such as an easement, railroad right-of-way, Piedmont ~~the case~~ will ~~be referred to the Engineering Department for~~make a determination as to whether a charge shall be ~~made~~assessed. The same will apply to relocations or re-routings requested by a contractor. Repairs to mains damaged by a contractor will be charged to the contractor on a "Time and Materials" basis.

Above-~~g~~Ground Facilities

If the above-ground facilities (such as post regulators, vent pipe, etc.) are so located that they seriously interfere with, or make impracticable, the owner's use of this property, the relocation of such facility will be done at no cost to the ~~c~~Customer. An example of serious interference would be when the aboveground facility was located in front of a proposed narrow driveway. In all other cases, the cost of relocation will be charged to the ~~c~~Customer. The charge, unless specified for any of the above items, will be either of the following, at the ~~c~~Customer's option, prior to commencement of work:

1. Estimated cost as determined by the ~~Construction Department~~Company;
2. Actual cost.

Piedmont's Tennessee Service Regulations Section 6 ~~–~~ Other Rules & Regulations ~~Governing Supply & Consumption of Gas~~

The ~~consumer~~ Customer agrees to the following rules and regulations, having made proper application and deposit for ~~s~~Service with the Company.

1. ~~Consumer~~ Customer is responsible for damage to any gas meter or equipment belonging to the Company placed on the premises occupied by the ~~consumer~~ Customer and will immediately reimburse the Company for all costs of repairing or replacing same. In accordance with ~~Item (1), Section 1220-4-5-.18, Reasons for Denial of Service of the Tennessee Regulatory Authority's~~ Commission Rules, ~~and~~ Regulations and Orders, ~~a consumer~~ the Company may ~~be~~terminate or refuse~~d~~ ~~s~~Service if Customer ~~consumer~~ has damaged the Company's equipment or tampered with the lock on a meter. The Company will charge its standard rates and charges for a broken meter lock.
2. Customer~~consumer~~ will use gas supplied through Company's meter only. Use of other metering devices or bypassing equipment and tampering or adjustments on ~~company~~Company-owned metering facilities by ~~consumer~~ Customer are prohibited. The Company will not permit secondary meter billing.
3. In case the meter has failed to register the quantity of gas consumed, in whole or in part, the ~~consumer~~Company may hold the Customer responsible for ~~will pay~~ such reasonable sum as is ascertained to be due for the period involved in accordance with Commission Rules, Regulations and Orders.
4. The Company's authorized agents shall have access to ~~consumer's~~ Customer's premises at all reasonable times for the purpose of checking, reading, servicing, replacing or~~and~~ disconnecting the meter; shutting off gas; and for such other purposes as the Company may deem advisable to protect its interests.
5. The Company shall be under no duty to inspect, repair, or maintain the ~~s~~Service of other pipes, connections, equipment, or appliances located beyond the meter outlet on the premises of the ~~consumer~~Customer.
6. The Customer~~consumer~~ shall be liable and shall pay for all gas passing through the meter until it is turned off. When termination of ~~s~~Service is requested, ~~consumer~~Customer must ensure that the Company receives either written or verbal notice at least two business days prior to the desired date of termination. Access to the meter must be provided.
7. The ~~consumer~~Customer is entitled to the usual discount allowed by the Company if bills are paid within the first ~~twelve~~ twenty-five (25) days following the date bills are rendered. All gas bills are due when rendered and they will be considered as rendered when mailed to the address specified by the Customer~~consumer~~. A residential, head of household ~~consumer~~Customer dependent on social security or

other retirement check may request a net to gross discount waiver. Qualified ~~consumers~~Customers will be granted a net to gross discount waiver and the account will be monitored for continuing compliance.

~~8. The Company shall have the right to shut off gas from any consumer who may be in arrears for a longer period than twenty days in paying for gas furnished hereunder or under any other prior or subsequent agreement, or for gas used by consumer at consumer's present or any prior or subsequent address, it being understood hereby that said twenty day period commences to run from date the bill is rendered as above defined. The Company will not shut off gas for non-payment without first mailing a notice to the consumer giving him seven days to pay for the bill in arrears. The Company will not terminate service during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the National Weather Service, is 32 degrees Farenheit or below.~~

~~9~~ 8. The Company is authorized to require the ~~consumer~~ Customer to make a deposit, or increase any existing deposit, in such amount as the Company deems proper for its protection before restoring gas Service. The deposit amount will not exceed two consecutive billing periods or ninety (90) days, whichever is less.

~~10~~ 9. Interest on Customer Deposits: All ~~consumer~~Customer deposits will accrue simple interest on the principal at the rate approved by the ~~Authority~~Commission.

~~11.~~ Reconnection Charge: The Company will charge $55~~.00~~ during the months of February through August and $85 for the months of September through January for turning on a meter for an existing residential or non-residential ~~consumer~~Customer or member of the same family, ~~or~~ household or business at same address. This charge applies only to those ~~consumers~~Customers who have previously elected to have the meter turned off without discontinuing ~~s~~Service (seasonal turn-off) or whose Service has been previously terminated for ~~account has been closed because of~~ non-payment ~~of a bill~~.

~~12. In the event gas is shut off because of consumer's failure to pay, a charge will be made for each restoration. The Company will charge $55.00 during the months of February through August and $85 for the months of September through January plus payment of past due gas bills for turning on meters shut off for non-payment of bill.~~ The Company will not be liable for damages for shutting off gas or for delay in restoring Service. ~~An additional deposit may also be required.~~

~~13.~~ 10. At the Company's option, special discounts may be offered to the approved reconnect fee to encourage Customers to have their Service reinstated during non-peak turn-on periods. Such special discounts will be made upon a 1-day notice to the ~~Authority~~Commission and will be available on a nondiscriminatory basis within the classifications stated herein~~of Sections 11 and 12 above~~. Notification will include the time period during which the promotion will be conducted as well as the terms and conditions of the promotion.

~~14.~~ 11. The ~~consumer~~Customer agrees to notify the Company in advance of any planned change in physical premise or environment around meter or Service to determine impact on safety cases, meter reading, and meter maintenance.

Commented [PPK1]: Paragraph removed because it is duplicative of terms already described in Section 1 of the Service Regulations.

Commented [PPK2]: Removed because it is a duplicative of terms already previously described.

15.12. In the event the Company is unable, wholly or in part, by reason of force majeure to carry out its obligations to provide ~~s~~Service, the obligations of the Company so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause shall as far as possible be remedied with all reasonable dispatch. The term "force majeure" as employed above shall mean acts of God; extreme weather conditions; strikes, lockouts, or other industrial disturbances; acts of the public enemy; war; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of governments and people; civil disturbances; explosions; breakage of or accidents to machinery, lines of pipe, or the Company's peak shaving plants; freezing of wells or lines of reduction in gas pressure by its suppliers; inability to obtain rights-of-way, permits, materials, equipment, or supplies for use in the Company's peak shaving plants; and any other causes whether of the kind herein enumerated or otherwise, not within control of the Company, and which by the exercise of due diligence the Company is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Company, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Company.

16.13. When the Company in its discretion determines that it is necessary to interrupt or curtail ~~s~~Service to maintain the integrity of its distribution system or to provide for its or the public's safety, the Company shall have the right to interrupt or curtail delivery ~~of gas~~Service to any ~~consumer~~Customer.

17.14. In the event of a failure or interruption of ~~s~~Service, the Company shall use all reasonable diligence to remove the cause or causes thereof, but the Company shall not be liable for any loss or damage resulting from such failure or interruption due to accidents, force majeure, extreme weather conditions, or causes beyond its control.

APPENDIX A

CUSTOMER AGENT AGREEMENT

This Customer Agent Agreement ("Agreement") is made this _____ day of _____, 20__, by and between Piedmont Natural Company, Inc. ("Piedmont") and _____ ("Agent").

WHEREAS, Piedmont's natural gas transportation tariffs provide for the ability of Ceustomers receiving Piedmont's transportation services to designate and utilize a third-party agent for purposes of making nominations for and delivering natural gas to Piedmont on behalf of such Ceustomers and managing imbalances on the Piedmont system resulting from such activities; and

WHEREAS, in undertaking such activities on behalf of Piedmont's Ceustomers, such Agents have the capacity to create material economic and operational risks for Piedmont and its Ceustomers; and

WHEREAS, Agent desires to act as a Customer Agent on Piedmont's system; and

WHEREAS, Piedmont is willing to permit Agent to operate on its system under the terms and conditions set forth herein and under the parameters of Piedmont's approved tariffs and service regulations.

NOW, THEREFORE, in consideration of the premises, and other good and valuable consideration the receipt and sufficiency of which is hereby acknowledged, Piedmont and Agent agree as follows:

1. Establishment and Maintenance of Creditworthiness. Each Agent must establish credit with Piedmont in the form of a Letter of Credit, escrow deposit, parental guaranty, or otherwise, in form and substance acceptable to Piedmont, in an amount equal to or greater than the dollar value obtained by the following formula at all times:

> The higher of Agent's average daily load for the previous month or Agent's First-of-Month confirmed daily nomination quantity for the new month x 3 days x (NYMEX prompt month close) x 1.25.

Each month, prior to nominating transactions for the first of the month business, an evaluation will be made to ensure that the established credit does not fall below the value obtained from the formula shown above. In the event Agent's established credit falls below the value obtained through application of the formula shown above, either during this monthly evaluation or at any other time, Piedmont may require that the value of said Letter of Credit, escrow deposit, parental guaranty, or other form of assurance be changed at any time in order to reestablish adequate creditworthiness hereunder. In the event Agent fails to establish creditworthiness as set forth above, or fails to comply within 5 days with directions from Piedmont to increase the amount of its credit instruments as provided herein, then Agent's right to conduct business on the Piedmont system shall be suspended until such time as Agent shall be in compliance with the

creditworthiness provisions set forth herein (including any requirements to increase said creditworthiness).

2. Customer Agent Imbalance Restrictions. Agent shall not create a cumulative intra-month imbalance which exceeds three times Agent's aggregate First-of-Month confirmed daily nomination quantity. If this cumulative month-to-date imbalance restriction is exceeded at any time, then Agent's authorization to conduct business on Piedmont's system shall be immediately suspended except to the extent of transactions designed to reduce Agent's cumulative month-to-date imbalance. Upon any such suspension, Agent's authorization to conduct business on the Piedmont system shall not be restored until such time as Agent is in full compliance with the provisions hereof and all applicable provisions of Piedmont's tariffs and service regulations.

3. Allocation of Imbalance Quantities/Penalties. Concurrent with the submission of monthly nominations, Agent shall provide Piedmont with a schedule of allocated nominations for C~~c~~ustomers to be served by Agent for the following month. This allocation shall serve as the basis for resolving imbalances with Agent's ~~customers~~ Customers to the extent those imbalances are not resolved by Agent. In the event Agent fails to submit such schedule, and further fails to resolve any monthly imbalance during the term hereof, those imbalances and any attendant penalties shall be allocated to Agent's C~~c~~ustomers, *pro rata*, based upon the actual usage of each such ~~c~~Customer during the month to which the unresolved imbalance and/or penalties is attributable.

4. Failure to Comply with Operational Notices, and Agent Creditworthiness and Imbalance Requirements. If Agent fails to adhere to the imbalance and credit requirements set forth above, or to obey specific instructions issued by Piedmont and designed to preserve the operational integrity of Piedmont's system, Agent (a) shall be subject to the Unauthorized Over Run Penalty provisions of Piedmont's ~~Rate~~ Service Schedule No. 306, and (b) shall have its right to transact business on Piedmont's system suspended.

5. Term. This Agreement shall become effective as of the date first written above and shall continue in full force or effect until terminated by either party hereto upon sixty (60) days written notice.

6. Supplemental Nature of Agreement. This Agreement is supplemental to the provisions of Piedmont's approved tariffs and service regulations, the provisions of which shall also apply to services rendered hereunder. As such, the restrictions and requirements set forth herein are cumulative in nature and in addition to any other imbalance or penalty provisions set forth in Piedmont's approved tariffs and service regulations.

7. Billing and Payment. Billings to Agent for any amounts due hereunder, and payments by Agent on such billings, shall be made in a manner consistent with the billing and payment provisions of the underlying transportation tariffs pursuant to which service is rendered.

8. Miscellaneous.

A. Modification. This Agreement may not be modified or amended except by the execution of a written agreement by the parties hereto.

B. Waiver. No failure by any party to enforce this agreement with respect to any default in the performance of any of the provisions of this Agreement shall operate or be construed to operate as a waiver thereof or of any similar future default.

C. Assignment. This Agreement may not be assigned by any party hereto without the express written consent of the other party hereto.

D. Jurisdiction. This Agreement and the respective obligations of the parties hereto are subject to all valid laws, orders, rules and regulations of the Tennessee ~~Regulatory Authority~~ Public Utility Commission and any other governmental bodies having jurisdiction.

E. Conflict of Laws. The construction, interpretation, and performance of this Agreement shall be in accordance with the substantive laws of the State of Tennessee without regard to any conflicts of laws provisions thereof.

IN WITNESS WHEREOF, the undersigned parties have executed this agreement as of the year and date first written above.

AGENT	PIEDMONT NATURAL GAS COMPANY, INC.
_____	_____
By: _____	By: _____
Title: _____	Title: _____

~~MAILING ADDRESS~~
Please submit to: ~~Transportation & Pipeline Services~~Citygate Operations
Piedmont Natural Gas Company
P.O. Box 33068
Charlotte, N.C. 28233

OR

GasCommercialOperations@duke-energy.com~~Transportation & Pipeline Services~~

~~Fax Number: (704) 364-8320~~

Attachment G

Piedmont Natural Gas Company, Inc.
Tennessee

Index of Tariff & Service Regulations

Tariff Sheet No. 1	Rate Components by Rate Schedule
Rate Schedule 301	Residential Service
Rate Schedule 302	Small General Service
Rate Schedule 303	Large General Sales Service - Firm
Rate Schedule 304	Large General Sales Service - Interruptible
Service Schedule 306	Schedule for Limiting and Curtailing Service
Service Schedule 307	Balancing, Cash-Out, and Agency Authorization
Rate Schedule 309	Special Availability Service
Rate Schedule 310	Resale Service
Service Schedule 311	Purchased Gas Adjustment (PGA) Rider
Service Schedule 312	Equal Payment Plan (EPP)
Rate Schedule 313	Large General-Transportation Service - Firm
Rate Schedule 314	Large General Transportation Service - Interruptible
Service Schedule 315	Weather Normalization Adjustment (WNA) Rider
Service Schedule 316	Performance Incentive Plan
Service Schedule 317	Integrity Management Rider
Rate Schedule 343	Motor Vehicle Fuel Service
Rate Schedule 352	Medium General Service

Tennessee Service Regulations

Appendix A - Customer Agent Agreement

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: January 2, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No. 18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No. 18-00040: Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>	Total Adj. Factor (Sum Col.2 thru Col.9) <10>	Billing Rate[1] (Col.1+Col.10) <11>
	Monthly Charge-Nov.-Mar.	$17.45											$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45											$13.45
301	Nov.- Mar. per TH	0.53886	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.00000	0.16031	0.69917
301	Apr.- Oct. per TH	0.44598	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.00000	0.16031	0.60629
Small General	Monthly Charge	$44.00											$44.00
302	Nov.- Mar. per TH	0.55659	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.17280	0.72939
302	Apr.- Oct. per TH	0.46492	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.17280	0.63772
Medium General	Monthly Charge	$225.00											$225.00
352	Nov.- Mar. per TH	0.48645	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.17280	0.65925
352	Apr.- Oct. per TH	0.40633	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.00000	0.17280	0.57913
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule											
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.18957)							0.63872	1.43872
General Sales	First 15,000 TH/TH	0.18700		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.17064	0.35764
	Next 25,000 TH/TH	0.16800		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.17064	0.33864
	Next 50,000 TH/TH	0.14000		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.17064	0.31064
	Over 90,000 TH/TH	0.08000		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.00000	0.17064	0.25064
304	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.18140	0.31640
General Sales	Next 25,000 TH/TH	0.11050		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.18140	0.29190
	Next 50,000 TH/TH	0.09100		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.18140	0.27240
	Over 90,000 TH/TH	0.04035		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.00000	0.18140	0.22175
313	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.18957)							0.63872	1.43872
Transportation	First 15,000 TH/TH	0.18700						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.16261
	Next 25,000 TH/TH	0.16800						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.14361
	Next 50,000 TH/TH	0.14000						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.11561
	Over 90,000 TH/TH	0.08000						(0.01435)	(0.00319)	(0.00685)	0.00000	(0.02439)	0.05561
314	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.12137
Transportation	Next 25,000 TH/TH	0.11050						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.09687
	Next 50,000 TH/TH	0.09100						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.07737
	Over 90,000 TH/TH	0.04035						(0.00359)	(0.00319)	(0.00685)	0.00000	(0.01363)	0.02672
310	Demand Charge per TH	0.80000	0.82829		(0.18957)							0.63872	1.43872
Resale Service	Commodity Charge	0.49063		0.19717		(0.01044)	0.00830	(0.01435)	(0.00970)	(0.02086)	0.00000	0.15012	0.64075

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.25% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

RATE SCHEDULE NO. 301
Residential Service

AVAILABILITY
Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee, upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations, to any full requirements single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered where the Company's distribution mains are suitable for supplying the desired Service.

CHARACTER OF SERVICE
The nature of Service provided by Company to Customer under this Rate Schedule is firm sales Service. This Rate Schedule applies to all residential Customers.

BASE MARGIN RATE	Winter (November-March)	Summer (April-October)
Monthly Charge	$17.45	$13.45
Commodity Charge (per therm)	$.53886	$.44598

MONTHLY CHARGE
A charge will be billed monthly to all Customers for the availability of gas Service. This charge will be in addition to the Commodity Charge for gas delivered. The Monthly Charge will be billed from the date of initial Service until Service is terminated at the Customer's request.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS
All Customers served pursuant to this Rate Schedule shall be subject to the Company's standard contracts and/or Service applications and subject to the Company's Service Regulations.

PAYMENT TERMS
All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," and the operation of Rate Schedule No. 316, "Performance Incentive Plan." Gas Service under this schedule is subject to the provisions contained within Service Schedule No. 315, "Weather Normalization Adjustment (WNA) Rider," and Service Schedule No. 317, "Integrity Management Rider (IMR)."

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional Service or the transfer of existing Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, and The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this schedule is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

RATE SCHEDULE NO. 302
Small General Service

AVAILABILITY
Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer, upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations, whose average daily usage is less than 20 dekatherms per day. Average daily gas usage will be based on the Customer's usage during the most recent past calendar year ended on December 31. Availability of this Rate Schedule for new Customers or for Customers without at least one full year of usage history will be based on reasonably anticipated usage.

CHARACTER OF SERVICE
The nature of Service provided by Company to Customer under this Rate Schedule is firm sales Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

BASE MARGIN RATE	Winter (November-March)	Summer (April-October)
Monthly Charge	$44.00	$44.00
Commodity Charge (per therm)	$.55659	$.46492

MONTHLY CHARGE
A charge will be billed monthly to all Customers for the availability of gas Service. This charge will be in addition to the Commodity Charge for gas delivered. The Monthly Charge will be billed from the date of initial Service until Service is terminated at the Customer's request.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS
All Customers served under this Rate Schedule shall be subject to the Company's standard contracts and/or Service applications and subject to the Company's Service Regulations.

PAYMENT TERMS
All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient

Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider" and the operation of Service Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 315, "Weather Normalization Adjustment (WNA) Rider" and Service Schedule No. 317, "Integrity Management Rider (IMR)."

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional Service or the transfer of existing Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

RATE SCHEDULE NO. 303
Large General Sales Service - Firm

AVAILABILITY

Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule is firm sales Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects Service under this Rate Schedule, all Service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive Service under Rate Schedule No. 309, "Special Availability Service," concurrent with Service provided under this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue Service under this Rate Schedule and receive Service under Rate Schedule No. 313, "Large General Transportation Service - Firm," by giving written notice to the Company prior to March 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer firm general transportation Service under Rate Schedule No. 313, (b) the Company is able to provide Service under Rate Schedule No. 313 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 313 effective the first June 1 following the notice.

All gas delivered pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

BASE MARGIN RATE

Monthly Charge	$800.00
Demand Charge (per therm of billing demand)	$.80000

Commodity Charge (per therm)	
1st Step (0-15,000 therms)	$.18700
2nd Step (15,001-40,000 therms)	$.16800
3rd Step (40,001-90,000 therms)	$.14000
4th Step (Over 90,000 therms)	$.08000

MONTHLY MINIMUM BILL
The minimum monthly bill shall be the Monthly Charge plus the monthly Demand Charge.

MONTHLY CHARGE
A charge will be billed monthly to all Customers for the availability of gas Service. This charge will be in addition to the Commodity Charge. The Monthly Charge will be billed from the date of initial Service until Service is terminated at the Customer's request.

BILLING DEMAND
The billing demand shall be determined as follows:

A Customer's billing demand determinant shall be the highest daily usage during the period from November 1 to March 31 of the previous winter period as metered and reported to the Company by the telemetering equipment installed by the Company. Changes to the Customer's billing demand determinant will become effective June 1 of each year.

For Customers commencing initial gas Service under this Rate Schedule and who do not have a consumption history from other Services provided by the Company, the billing demand determinant shall be the greater of: 1) the month of highest consumption for the period to date multiplied by six percent (6%), or 2) 500 therms. If a Customer has received gas Service from the Company prior to receiving Service under this Rate Schedule but does not have daily telemetered records to determine peak day usage as described above, the Company shall determine a billing demand based upon the highest monthly level of consumption during the previous winter period multiplied by six percent (6%).

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS
All Customers served under this Rate Schedule shall be subject to the Company's standard contracts and/or Service applications and subject to the Company's Service Regulations.

PAYMENT TERMS
All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," and the operation of Service Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Rider (IMR)."

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new or additional Service or the transfer of existing Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

RATE SCHEDULE NO. 304
Large General Sales Service - Interruptible

AVAILABILITY

Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee **ON AN INTERRUPTIBLE BASIS** to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE

The nature of Service provided by the Company to Customer under this Rate Schedule is interruptible sales Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects Service under this Rate Schedule, all Services will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive Service under Rate Schedule No. 309, "Special Availability Service," concurrent with Service provided under this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue Service under this Rate Schedule and receive Service under Rate Schedule No. 314, "Large General Transportation Service – Interruptible," by giving written notice to the Company prior to March 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer interruptible transportation Service under Rate Schedule No. 314 , (b) the Company is able to provide Service under Rate Schedule No. 314 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 314 effective the first June 1 following the notice.

Customers served pursuant to this Rate Schedule shall maintain, in useable condition, alternate-fuel facilities with ample on-site alternate fuel capability for supplying 100% of the establishment's gas requirements during periods of gas interruption or curtailment. Such interruption or curtailment shall be immediately effective upon verbal or written notification by the Company, and Customer shall refrain from using gas until permitted to do so by the Company. It is understood and agreed that the Company will have the right to suspend gas Service without further notice to the Customer in the event Customer fails to interrupt or curtail Customer's use of gas in accordance with the Company's notice of interruption or curtailment.

All gas delivered pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

BASE MARGIN RATE

Monthly Charge	$800.00
Commodity Charge (per therm)	
1st Step (0-15,000 therms)	$.13500
2nd Step (15,001-40,000 therms)	$.11050
3rd Step (40,001-90,000 therms)	$.09100
4th Step (Over 90,000 therms)	$.04035

MONTHLY MINIMUM BILL
The minimum monthly bill shall be the Monthly Charge.

MONTHLY CUSTOMER CHARGE
A charge will be billed monthly to all Customers for the availability of gas Service. This charge will be in addition to the Commodity Charge for gas delivered. The Monthly Charge will be billed from the date of initial Service until Service is terminated at the Customer's request.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer.

SERVICE AGREEMENTS
All Customers served pursuant to this Rate Schedule shall be subject to the Company's standard contracts and/or Service applications and subject to the Company's Service Regulations.

PAYMENT TERMS
All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS
Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," and the operation of Service Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Rider (IMR)."

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY
All requests for new and additional Service or the transfer of existing Service to a higher priority end use will be supplied based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations

and The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

SERVICE SCHEDULE NO. 306
Schedule for Limiting and Curtailing Service

This Service Schedule defines the types of Service interruptions and curtailment that the Company may invoke from time to time due to the occurrence of extreme weather conditions, operating conditions or force majeure events, and describes the process and procedures to be followed in the implementation of gas Service restrictions.

DISTRIBUTION PRESSURE INTERRUPTIONS AND CURTAILMENTS

Due to extreme weather conditions, operating conditions or force majeure events as defined in the Company's Tennessee Service Regulations, Rules and Regulations Governing Supply and Consumption of Gas, or the demands of the Company's firm Customers as the same may affect the Company's ability to provide interruptible Service, the Company may experience localized pressure deficiencies. During such times and within the areas affected, the Company will interrupt or curtail Service to interruptible Customers served under Rate Schedule Nos. 304, 309 or 314, by priority of their margin contribution to the Company (interrupting or curtailing Customers with the lowest margin rate first) until the pressure situation can be alleviated. In the unlikely event that further interruption or curtailment is required, the Company will proceed with interruption or curtailment by margin contribution considering end use, impact on the local economy, and The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SUPPLY OR CAPACITY RELATED INTERRUPTIONS AND CURTAILMENTS

In situations when supply and capacity Services contracted by the Company are not sufficient to meet the full requirements of Customers desiring sales Services from the Company, the Company will first curtail Service to interruptible sales Customers receiving Service under Rate Schedule No. 304 by priority of their margin contribution to the Company. Customers receiving discounted sales Service under Rate Schedule No. 309 will also be curtailed according to the discounted rates. The Company reserves the right at the Company's discretion to purchase quantities being delivered to the Company by Customers under Rate Schedule 314 at market prices in order to serve Customers without operable alternative fuel capability. In the unlikely event that further interruption is required, the Company will proceed with curtailment by margin contribution considering end use, impact on the local economy, and The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

EMERGENCY SERVICE

All emergency gas Service is of a discretionary nature and implies no present or future obligation of the Company to any Customer to provide such Service on either a temporary or continuing basis. Deliveries of gas hereunder shall be made pursuant only to advance operating arrangements between the Company's authorized personnel and the Customer and shall be subject to curtailment and interruption at any time should the Company deem it necessary.

RATE FOR EMERGENCY SERVICE

If the Company has authorized the Customer to consume limited quantities of emergency gas as provided in the above paragraph, then all gas consumed by the Customer will be at a rate of $1.00 per therm plus the higher of two gas commodity indices, "Monthly Contract" and "Daily Price", until otherwise notified that either (1) further gas sales will be under the Customer's regular rate schedule or (2) complete curtailment is unavoidable and that further gas sales will be considered unauthorized. "Monthly Contract" shall be defined as the monthly contract index price for the applicable calendar month as published in Gas Daily under the designation, "Monthly Bidweek Spot Gas Prices" and

indicated specifically under "Northeast" for "Tennessee, zone 6 del." "Daily Price" shall be defined as the daily price for gas defined by Gas Daily as stated in the "Daily Price Survey", "Northeast", "Tennessee, zone 6 del.", "Midpoint" price. For Days of consumption when the "Monthly Contract Index" is not published, the "Monthly Contract Index" shall equal the corresponding "Daily Price" published for the first day of the month of flow. For days of consumption when the "Daily Price" is not published, the "Daily Price" shall equal the average of the corresponding index prices as published on the nearest preceding and nearest subsequent day by Gas Daily. Revenues realized from emergency Service transactions will be credited to the Actual Cost Adjustment (ACA) account as recovery of gas costs.

UNAUTHORIZED OVER RUN PENALTY

If at any time a Customer exceeds specified contract entitlements or if during any curtailment period, any affected Customer takes, without the Company's advance written approval, a volume of natural gas in excess of the curtailment period quantity entitlement applicable to such Customer, said volume shall constitute an unauthorized over run volume. For each therm of such unauthorized over run volume taken by such Customer, such Customer shall pay to the Company a rate of $1.50 per therm plus the higher of two gas commodity indices, "Monthly Contract" and "Daily Price". "Monthly Contract" shall be defined as the monthly contract index price for the applicable calendar month as published in Gas Daily under the designation, "Monthly Bidweek Spot Gas Prices" and indicated specifically under "Northeast" for Tennessee, zone 6 del." "Daily Price" shall be defined as the daily price for gas defined by Gas Daily as stated in the "Daily Price Survey", "Northeast", "Tennessee zone 6 del.", "Midpoint" price. For Days of consumption when the "Monthly Contract Index" is not published, the "Monthly Contract Index" shall equal the corresponding "Daily Price" published for the first day of the month of flow. For days of consumption when the "Daily Price" is not published, the "Daily Price" shall equal the average of the corresponding index prices as published on the nearest preceding and nearest subsequent day by Gas Daily. The Customer shall be liable for the above charges together with and in addition to any incremental charges or assessments (including, but not limited to penalties) by the interstate pipeline during the time of the unauthorized usage by such Customer. The payment of a penalty for unauthorized over run volumes shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to the Company or any other Customer against the offending Customer for failure to adhere to its obligations under the provisions of this Rate Schedule. Revenues realized from unauthorized over run penalties will be credited to the Actual Cost Adjustment (ACA) account as recovery of gas costs.

PAYMENT TERMS

All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No, 311. "Purchased Gas Adjustment (PGA) Rider," and the operation of Service Schedule No. 316, "Performance Incentive Plan."

All gas adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE SCHEDULE NO. 307
Balancing, Cash-Out, and Agency Authorization

APPLICABILITY

The provisions of this Service Schedule shall apply to all transportation Services provided by the Company under Rate Schedule Nos. 313 and 314, as well as all transportation Service special contracts unless expressly provided otherwise therein.

LIMITATIONS ON INTRA-MONTH IMBALANCES

Receipts and deliveries of gas hereunder shall be at uniform rates of flow with no significant fluctuations or imbalances. Customers (or its Agent) are responsible to match daily gas deliveries into the Company's system with daily gas consumption by Customer as closely as possible. Any imbalances shall be corrected by the Customer (or its Agent), insofar as practicable, during the month in which they occur. Customers (or its Agent) are expected to proactively manage intra-month imbalances. Customer (or its Agent) may adjust its daily nominations during a month in order to correct any accumulated imbalance and maintain a monthly balance subject to the operating limitations of the Company. The Company reserves the right to limit the amount of such imbalances to avoid operating problems, comply with balancing requirements of the upstream pipeline(s), and to mitigate the need to acquire additional daily supply at prices that would adversely affect sales customers. The Customer (or its Agent) will be responsible for any imbalance charges assessed by upstream pipeline(s) in connection with any gas transported by the Customer under this Rate Schedule.

In the event Customer (or its Agent) fails to abide by the requirements set forth above, the Company shall have the right to curtail deliveries to Customer (Customers in a transportation pool operated by a single Agent will be curtailed on a pro rata basis based on nominated quantities) if an imbalance is negative or reducing Customer's nominated quantities if an imbalance is positive. The Customer will be responsible for any imbalance charges assessed by upstream pipeline(s) in connection with any gas transported by the Customer. The Company reserves the right to take other reasonable action to mitigate system operational problems. The Company will use its reasonable efforts to notify the Customer or the Customer's Agent before proceeding with a unilateral nomination reduction or delivery curtailment and will notify Customer of any reduction to Customer's nomination that has been instituted by the Company. The Company reserves the right to initiate Standby Sales Service if elected by the Customer pursuant to Rate Schedule No. 313 when, in the judgment of the Company, such action is necessary to reduce or eliminate operational problems resulting from the gas imbalances of the Customer. The Company will use reasonable efforts to notify the Customer or the Customers' Agent before initiating Standby Sales Service hereunder.

No later than one-hour prior to the NAESB deadline for the timely nomination cycle on the fifth business day prior to the beginning of each month, the Customer must inform the Company of the nominating Agent for gas to be transported. If no notification to the contrary is provided, the Agent providing Service during the prior month shall be deemed to be the nominating Agent by default. No later than one-hour prior to the NAESB deadline for the timely nomination cycle on the fourth business day prior to the beginning of each month, the Customer shall submit a timely and valid nomination for transportation. Changes to nominations for gas transportation within the month are due to the Company no later than one-hour prior to the NAESB deadline for the timely

nomination cycle on the business day prior to gas flow. The Company will have no obligation to accommodate "late" or "next day intraday" or "intraday" nomination changes.

BALANCING ON UPSTREAM PIPELINE(S)

It shall be the Customer's responsibility to remain in balance on a daily and monthly basis with upstream pipeline(s) to avoid any assessment of penalties by such pipeline(s) against the Company. If the Company is assessed a penalty by an upstream pipeline, the Company shall have the right to pass-through all such penalties to the Customer or its Agent if the Customer has had an imbalance with the Company during the period for which the penalty was assessed.

MONTHLY IMBALANCE RESOLUTION

Any differences between the monthly quantities delivered to the Company's city gate facilities for the account of the Customer, and the monthly quantities consumed by the Customer as metered by the Company, shall be the monthly imbalance. The Percentage of Imbalance is defined as the monthly imbalance divided by the monthly quantities consumed by the Customer. Unless the Company and Customer agree to correct imbalances "in kind," the imbalance shall be resolved monthly by "cashing out" the imbalances as they are known to exist at that time. If the Customer consumes more gas than it has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency, and the Company will sell the amount of the deficiency to the Customer by charging the price as specified below. If the Customer consumes less gas than has been delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus from the Customer by paying the price as specified below.

If Customer's monthly imbalance is less than or equal to 2% of the total monthly volume consumed or if the total aggregated monthly imbalance for the Agent is less than or equal to 2% of the total monthly volume consumed by all of the Agent's Customers in that transportation pool, and such imbalance or aggregated monthly imbalance is long, then the price paid by the Company will be the sum of (a) the average of the weekly "Weighted Index Price" as defined below plus (b) the pipelines Rate Schedule FT variable charges at the applicable pipeline percentages that comprise the "Weighted Index Price," including applicable fuel and surcharges, for delivery to the Company's city gate.

If Customer's monthly imbalance is less than or equal to 2% of the total monthly volume consumed, or if the total aggregated monthly imbalance for the Agent is less than or equal to 2% of the total monthly volume consumed by all of Agent's Customers in that transportation pool, and such imbalance is short, then the price paid by the Customer (or Agent) will be the sum of (a) the average of the weekly "Weighted Index Price" as defined below plus (b) the pipelines Rate Schedule IT charges at the applicable pipeline percentages that comprise the "Weighted Index Price," including applicable fuel and surcharges, for delivery to the Company's city gate.

If the Customer (or Agent) is "short" by more than 2% of the monthly volume consumed, the price paid by the Customer (or Agent) to the Company for each dekatherm of the total deficiency will be equal to the highest "Weighted Index Price" for any week beginning in the calendar month as published in *Natural Gas Week*, plus the pipelines Rate Schedule IT charges at the applicable pipeline percentages that comprise the "Weighted Index Price," including applicable fuel and surcharges, and deliver to the Company's city gate, times the premium percentage corresponding to the percentage of the deficiency listed in the table below.

If the Customer (or Agent) is "long" by more than 2% of the monthly volume consumed, the price paid by the Company to the Customer (or Agent) for each dekatherm of the total surplus will be equal to the lowest "Weighted Index Price" for any week beginning in the calendar month as published in *Natural Gas Week*, plus the pipelines Rate Schedule FT variable charges, including applicable fuel and surcharges, at the applicable pipeline percentages that comprise the "Weighted Index Price" and deliver to the Company's city gate, times the premium percentage corresponding to the percentage of the deficiency listed in the table below.

Percentage of the Imbalance	Short (Premium)	Long (Discount)
Over 2% & equal to or less than 5%	110%	90%
Over 5% & equal to or less than 10%	120%	80%
Over 10% & equal to or less than 15%	130%	70%
Over 15% & equal to or less than 20%	140%	60%
Over 20%	150%	50%

The "Weighted Index Price" shall be derived from the prices published in *Natural Gas Week* in the table Natural Gas Weekly Spot Prices for the following pipeline designations and weighted by the corresponding percentages set forth below:

GULF COAST, Tenn 500 So LA Z1	X	.5
+		
GULF COAST, Tenn 800 So LA Z1	X	.5

If an index listed in the table above fails to publish, the Company will use an average of the published corresponding Gas Daily indexes for the corresponding dates not published in Natural Gas Week.

The Company will collect gross receipts tax on the incremental gas related charges.

Any difference between the actual cost of gas incurred by the Company and the Index price as defined in the previous paragraph will be accounted for in the Actual Cost Adjustment account in a manner consistent with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider.". Increments or decrements which may result from the PGA adjustments will not apply to the cash-out of imbalances.

AGENCY AUTHORIZATION FORM

Certain Rate Schedules permit a Customer to appoint a Customer's Agent to act on its behalf with respect to nominations, imbalance resolution, and/or billing. Customer shall authorize a Customer's Agent by executing an Agency Authorization Form in the form attached to this Rate Schedule. In order to be considered a Customer's Agent, a third-party must execute and be in compliance with all of the terms of the Customer Agent Agreement form set forth in Appendix A to the Company's Service Regulations. To the extent that the Agent appointed by the Customer is common to other Customers of the Company, the Company will permit such Agent to aggregate all such qualifying Customers' transportation quantities for purposes of administering Service to such Agent. Once a Customer has designated an Agent, the Agent is then authorized to act on behalf of that Customer and as such, the Agent will be considered as the Customer in all corresponding references contained within this Rate Schedule. The Customer may not change Agents within the calendar month without the permission of the Company, unless the Agent's

right to conduct business on the Company's system has been suspended by the Company, in which case, the Customer may act without an Agent or may provide written notice to the Company of the new Customer's Agent designated by the Customer. The Company will provide reasonable notice to Customer in the event of any suspension of Customer's Agent and will provide copies to Customer, on an expeditious basis and by electronic or other means, of any formal notices issued to the Customer's Agent. All Agents must utilize the electronic means made available by the Company in order to submit nominations. The Company may recover from the Agent all costs incurred in providing the Agent access to the electronic bulletin board.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

AGENCY AUTHORIZATION FORM

EFFECTIVE DATE _____

CUSTOMER _____

NAME OF FACILITY _____

ACCOUNT NUMBER (S) _____

AGENT _____

AGENT CONTACT _____

AGENT PHONE # _____

This is to advise Piedmont Natural Gas Company that _____**(Customer)** has authorized _____**(Agent)** to act on its behalf for the following transactions:

_____nominations.
_____imbalance resolution.
_____billing.

of gas for the above listed account(s). Piedmont Natural Gas Company is hereby authorized to deal with the Agent directly, and the **CUSTOMER AND THE AGENT UNDERSTAND THAT THEY ARE RESPONSIBLE, JOINTLY AND SEVERALLY, FOR ANY AMOUNTS DUE PIEDMONT NATURAL GAS COMPANY ARISING UNDER THIS RATE SCHEDULE, PIEDMONT'S TENNESSEE SERVICE REGULATIONS, OR AGENT'S CUSTOMER AGENT AGREEMENT** which are not paid on these accounts. Customer will provide Piedmont Natural Gas Company with a revised "AGENCY AUTHORIZATION FORM" at least five (5) business days prior to the beginning of the month for the accounts designated, unless the Agent's right to conduct business has been suspended by Piedmont Natural Gas Company without prior notice.

_____
CUSTOMER AUTHORIZED SIGNATURE

_____
AGENT AUTHORIZED SIGNATURE

Please Print:

AGENT'S NAME_____TITLE _____

PHONE #_____EMAIL_____

Please submit completed form to:

Citygate Operations
Piedmont Natural Gas Company
P. O. Box 33068
Charlotte, N.C. 28233

OR GasCommercialOperations@duke-energy.com

RATE SCHEDULE NO. 309
Special Availability Service

AVAILABILITY

Gas Service under this Rate Schedule is available to any Customer served under Rate Schedule No. 303, 304, 313, or 314 when the Company has gas supplies or Services that it cannot sell at its established fixed rates where the Company's distribution mains are suitable for supplying the desired Service. On such occasions, the opportunity is lost to the Company and its Customers. This Rate Schedule is designed to permit the Company to provide such gas Services at special rates for the purpose of enabling the Company to compete with alternative fuels and Services available for use by its Customers.

Gas Service under this Rate Schedule is available on a limited term basis to Customers who are connected to the Company's distribution system and would otherwise qualify for large general gas Service. Gas Service may be provided under this Rate Schedule only in the event that the Company has available supplies or Services that cannot competitively be provided under other Rate Schedules. Service under this Rate Schedule is temporary and the Company has the right to discontinue such Service. Gas Service under this Rate Schedule will be curtailed prior to Service under any other comparable Rate Schedule.

In the event a Customer has zero consumption during any billing month, this Rate Schedule will not apply and Service shall be rendered pursuant to the Customer's regular Rate Schedule for the class of Service indicated for the purpose of determining a minimum bill and qualifying provisions.

BASE RATE

The Customer shall pay the Company for all gas supplied or Services provided under this Rate Schedule at a predetermined rate negotiated prior to delivery for limited term periods up to seven consecutive months.

SERVICE AGREEMENTS

All Customers purchasing gas pursuant to this Rate Schedule shall be subject to the Company's standard contracts and/or Service applications and subject to the Company's Service Regulations.

PAYMENT TERMS

All bills for Service are due upon presentation and the above stated net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," and the operation of Service Schedule No. 316, "Performance Incentive Plan."

All adjustments and applicable taxes and fees are in addition to the above stated base rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional Service or the transfer of existing Service to a higher priority end use will be supplied based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use priority as specified by the Federal Energy Regulatory Commission (FERC), impact on the local economy, the Company's Service Regulations, and The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this schedule is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

TREATMENT OF NEGOTIATED MARGIN LOSSES

Margin losses under this Rate Schedule shall be recovered by the Company through the Company's Actual Cost Adjustment (ACA) as provided in the Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider."

RATE SCHEDULE NO. 310
Resale Service

AVAILABILITY
Sales for resale Service is available under this rate schedule to any qualified local distribution company who purchases natural gas for the purpose of reselling same, where the Company's distribution mains are suitable for supplying the desired Service.

CHARACTER OF SERVICE
The nature of Service provided by Company to Customer under this Rate Schedule is firm sales for resale Service.

BASE MARGIN RATE

Demand Charge (per therm of billing demand)	$.80000
Commodity Charge (per therm)	$.49063

MONTHLY MINIMUM BILL
The minimum monthly bill shall be the monthly demand charge.

BILLING DEMAND
Demand determinants shall be those agreed to in the contract.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS
All Customers purchasing gas pursuant to this schedule shall be subject to the Company's standard contracts and/or Service applications and subject to the Company's Service Regulations.

PAYMENT TERMS
All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

EFFECTIVE:

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 31, "Purchased Gas Adjustment (PGA) Rider," and the operation of Service Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Rider (IMR)."

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional Service or the transfer of existing Service to higher priority end use will be supplied based upon the Company's judgement as to the available gas supply, Customer's load factor or use pattern, end use priority as specified by the Federal Energy Regulatory Commission (FERC), impact on the local economy, the Company's Service Regulations, and The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this schedule is subject to the curtailment provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

SERVICE SCHEDULE NO. 311
Purchased Gas Adjustment (PGA) Rider

I. General Provisions.

A. This Purchased Gas Adjustment (PGA) Rider is intended to permit the Company to recover, in a timely fashion, the total cost of gas purchased for delivery to its Customers and to assure that the Company does not over-collect or under-collect Gas Costs from its Customers.

B. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), compressed natural gas (CNG), renewable natural gas (RNG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not the Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.

C. To the extent practicable, any revision in the PGA shall be filed with the Commission no less than thirty (30) days in advance of the proposed effective date and shall be accompanied by the computations and information required by this Rider. It is recognized, however, that in many instances the Company receives less than 30 days notice from its Suppliers and that other conditions may exist which may prevent the Company from providing 30 days advance notice. Therefore, should circumstances occur where information necessary for the determination of an adjustment under this Rider is not available to the Company so that the thirty (30) days requirement may be met, the Company may, upon good cause shown, be permitted to place such rates into effect with shorter advance notice.

D. The rates for gas Service set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any specified portion of the PGA as determined by individual Rate Schedule(s).

E. No provision of this Rider shall supersede any provision of a Special Contract approved by the Commission.

II. Definitions.

A. "**Gas Costs**" shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges (except as provided below), storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply, including Company use and lost and unaccounted for gas..

B. **"Fixed Gas Costs"** shall mean all Gas Costs based on the Company's right to demand gas or transportation on a daily or seasonal peak; but unless otherwise ordered by the Commission, shall not include other charges paid for gas reserve dedication (e.g., reservation fees and gas inventory charges), minimum bill charges, minimum take charges, over-run charges, emergency gas charges, take-or-pay charges or take-and-pay charges (all of which shall be considered commodity costs).

C. **"Gas Charge Adjustment"** shall mean the per unit amount billed by the Company to its Customers solely for Gas Costs. The Gas Charge Adjustment shall be separately stated for firm Customers and for non-firm Customers.

D. **"Suppliers"** shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not be limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, CNG, RNG, SNG, and other hydrocarbons used as feed-stock, other distribution companies and end-users.

E. **"Computation Period"** shall mean the twelve (12) month period utilized to compute Gas Costs. Such period shall be the twelve (12) month period ending on the last day of a month which is no more than 62 days prior to the filing date of a PGA.

F. **"Demand Billing Determinants"** shall mean the annualized volumes for which the Company has contracted with Suppliers as of the first day of the Filing Month.

G. **"Commodity Billing Determinants"** shall mean the total metered throughput, regardless of source, during the Computation Period, adjusted for known and measurable changes. Should the Company expect to purchase commodity gas from several Suppliers, the Company shall allocate to each supplier a percentage of the total metered throughput, regardless of source, during the Computation Period, adjusted for known and measurable changes. The percentage used to allocate among Suppliers shall be based on historical takes during the Computation Period, if appropriate; otherwise it shall be based upon the best estimate of the Company.

H. **"Filing Month"** shall mean the month in which a proposed revision is to become effective.

III. Computation and Application of the PGA.

The PGA shall consist of three major components: (1) the Gas Charge Adjustment; (2) the Refund Adjustment; and (3) the Actual Cost Adjustment (ACA).

A. Computation of Gas Charge Adjustment.

The Company shall compute the jurisdictional Gas Charge Adjustment at such time that the Company determines that there is a significant change in its Gas Costs.

1. **Formulas.** The following formulas shall be used to compute the Gas Charge Adjustment:

$$Firm\ GCA = \left[\left(\frac{D \pm DACA}{SF}\right) - DB\right] + \left[\left(\frac{P + T + SR \pm CACA}{ST}\right) - CB\right]$$

$$Non\text{-}Firm\ GCA = \left(\frac{P + T + SR \pm CACA}{ST}\right) - CB$$

1. Definitions of Formula Components.

GCA = The Gas Charge Adjustment in dollars per Ccf/Therm, rounded to no more than five decimal places.

D = The sum of all fixed Gas Costs.

DACA = The demand portion of the ACA.

P = The sum of all commodity/gas charges.

T = The sum of all transportation charges.

SR = The sum of all FERC approved surcharges.

CACA = The commodity portion of the ACA.

DB = The per unit rate of demand costs or other fixed charges included in base rates in the most recently completed general rate case (which may be zero if the Company so elects and the Commission so approves).

CB = The per unit rate of variable Gas Costs included in base rates in the most recently completed general rate case (which may be zero if the Company so elects and the Commission so approves).

SF = Firm sales.

ST = Total sales.

2. Determination of Factors for Gas Charge Adjustment.

a. Demand Charges (Factor D)

All fixed Gas Costs that do not vary with the amount of gas purchased or transported, including, but not limited to, the product resulting from the multiplication of (1) the respective Demand Billing Determinants by (2) the demand rates effective the first day of the Filing Month and (3) any fixed storage charges.

b. Demand Actual Cost Adjustment (Factor DACA)

See Subsection C of Section III.

c. Purchased Commodity Charges (Factor P)

All commodity or other variable gas costs associated with the amount of gas purchased or transported including, but not limited to, the product resulting from the multiplication of (1) the respective Commodity Billing Determinants by (2) the respective supplier's commodity/gas rate which are known, or if not known which are reasonably anticipated, to be in effect on the first day of the Filing Month.

d. Transportation Charges (Factor T)

The transportation charges actually invoiced to the Company during the Computation Period or expected to be invoiced to the Company during the current period.

e. FERC Approved Surcharges (Factor SR)

The sum of all FERC approved surcharges, including gas inventory charges or its equivalent, actually invoiced or expected to be invoiced to the Company during the Computation Period or to be effective the first day of the Filing Month by respective Suppliers.

f. Actual Cost Adjustment (Factor ACA)

See Subsection C of Section III.

g. Firm Sales (Factor SF)

Total volumes billed to the Company's firm Customers during the Computation Period, regardless of source, adjusted for known and measurable changes.

h. Total Sales (Factor ST)

Total volumes billed to all the Company's Customers during the Computation Period, regardless of source, adjusted for known measurable changes.

3. Modification of Formulas.

The formulas set forth above are not designed for use with two-part demand/commodity rate schedules; therefore, the formulas may be modified for use with such rate schedules. In addition, the formulas may be modified from time to time to carry out the intent of this PGA Rider. Any amendment to the formulas shall be effective on the proposed effective date of the amendment unless the Commission shall act to suspend the proposed amendment within thirty days after the filing of the proposed amendment, in which case the proposed amendment shall be subject to notice and hearing.

4. Filing with the Commission.

The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider.

The Company shall file with the Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PGA tariff sheet, and any applicable revised tariff sheets issued by Suppliers. The transmittal letter shall state the PGA tariff sheet number, the Service area(s), the primary reasons for revision, and the effective date.

If the Company proposes to recover any Gas Costs relating to (1) any payments to an affiliate or (2) any payments to a non-affiliate for emergency gas, over-run charges, take-or-pay charges and take-or-pay charges (except as provided below) or (3) the payment of any demand or fixed charges in connection with an increase in contract demand, the Company must file with the Commission a statement setting forth the reasons why such charges were incurred and sufficient information to permit the Commission to determine if such payments were prudently made under the conditions which existed at the time the purchase decisions were made.

Any filing of a rate change under this Rider shall be effective on the proposed effective date unless the Commission shall act to suspend the proposed change within thirty day after the filing, in which case the filing shall be subject to notice and hearing.

The recovery of pipeline take-or-pay charges which were the subject of Docket No. U-87-7590 shall continue to be handled under procedures approved by the Commission in that docket until such time as such procedures may be modified or amended by further order of the Commission.

B. Refund Adjustment.

The Refund Adjustment shall be separately stated for firm and non-firm Customers, and may be either positive or negative.

1. Computation of Refund Adjustment.

The Company shall compute a Refund Adjustment on the last day of each calendar quarter using the following formulas:

$$Firm\ RA = \left(\frac{DR1 - DR2}{SFR}\right) + \left(\frac{CR1 - CR2 \pm CR3 \pm i}{STR}\right)$$

$$Non\text{-}Firm\ RA = \left(\frac{CR1 - CR2 \pm CR3 \pm i}{STR}\right)$$

2. Definitions of Formula Components.

RA = The Refund Adjustment in dollars per Ccf/therm, rounded to no more than five decimal places.

DR1 = Demand refund not included in a currently effective Refund Adjustment, and received from Suppliers by check, wire transfer, or credit memo.

DR2 = A demand surcharge from a Supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

CR1 = Commodity refund not included in a currently effective Refund Adjustment, and received from Suppliers by check, wire transfer, or credit memo.

CR2 = A commodity surcharge from a supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

CR3 = The residual balance of an expired Refund Adjustment.

I = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate 2% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the 4th, 3rd, and 2nd months preceding the lst month of the calendar quarter

SFR = Firm sales as defined in the Gas Charge Adjustment computation, less sales under a transportation or negotiated rate schedule.

STR = Total sales as defined in the Gas Charge Adjustment computation, less sales under a transportation or negotiated rate schedule.

3. Modification of Formula.

The formulas set forth above are not designed for use with two-part demand/commodity rate schedules; therefore, the formulas may be modified for use with such rate schedules. In addition, the formulas may be modified from time to time to carry out the intent of this PGA Rider. Any amendment to the formulas shall be effective on the proposed effective date of the amendment unless the Commission shall act to suspend the proposed amendment within thirty days after the filing of the proposed amendment, in which case the proposed amendment shall be subject to notice and hearing.

4. Filing with the Commission.

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the Service area(s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same date as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary.

C. Actual Cost Adjustment.

Commencing with the initial effective date of this Rider, the Company shall calculate the ACA monthly. The Company may, at its option, file monthly to include the ACA in its calculation of the Gas Charge Adjustment but shall be required to do so at least annually. The ACA shall be the difference between (1) revenues billed Customers by means of the Gas Charge Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus margin loss (if allowed by order of the Commission in another docket) as reflected in the Deferred Gas Cost account. The balance of said account shall be adjusted for interest at the rate provided for the calculation of interest with respect to the Refund Adjustment. The ACA shall be segregated into demand and commodity, and shall be added to or deducted from, as appropriate, the respective demand and commodity costs included in the Gas Charge Adjustment. Supplemental sheets showing the calculations of margin losses and cost savings shall also be provided.

D. Adjustments to Prior Period ACAs.

In the event that circumstances warrant a correction to or restatement of a prior period ACA, such correction or restatement shall be made in accordance with the ACA calculation in effect for the time period(s) to which the correction or restatement relates. The resulting adjustment shall then be added to or deducted from the appropriate ACA in the next ensuing ACA filing with the Commission.

E. Annual Filing with the Commission.

Each year, the Company shall file with the Commission an annual report reflecting the transactions in the Deferred Gas Cost Account. Unless the Commission provides written notification to the Company within 180 days, the Deferred Gas Cost Adjustment Account shall be deemed in compliance with the provisions of this Rider.

IV. Gas Cost Accounting.

To appropriately match revenues with cost of purchased gas as contemplated under this rule, the Company shall originally record the cost of purchased gas in a "Deferred Gas Cost" account. Monthly, the Company shall debit "Natural Gas Purchases" with an amount equal to any gas cost component included in the Company's base tariff rates (base rate) plus the PGA rate, as calculated hereunder, multiplied by the

appropriate sales volumes billed to Customers. The corresponding monthly credit entry shall be made to the "Deferred Gas Cost" account.

SERVICE SCHEDULE NO. 312
Equal Payment Plan (EPP)

AVAILABILITY

The Equal Payment Plan ("EPP") is available to Customers receiving Service under Rate Schedule Nos. 301, 302 and 352 whose accounts are in good standing. For purposes of the EPP, a Customer shall be considered in good standing if they have not had gas Service terminated for non-payment of bills during the last twelve (12) months or if they have not been removed from the EPP within the last twelve (12) months for non-payment of bills. The EPP is designed to provide the Customer the option of paying equal payments over a twelve-month period and is available during any month of the year. The Company shall have the discretion, but shall not be required, to include existing balances in the calculation of monthly EPP payments where a Customer has a difficult time paying their monthly bills. In circumstances where an existing balance exists, the Company may require that as much of the old balance as possible be paid up front in order to help keep future payments as low as possible.

GENERAL TERMS AND CONDITIONS

At the Customer's election, the Company will calculate payments under the EPP based on the Customer's actual consumption history during the past 12-months adjusted for normal weather. The estimated monthly usage will be priced at the Company's currently approved margin rates plus an estimated purchased gas adjustment factor based on the forward-looking NYMEX gas futures prices for upcoming 12-month period. Applicable franchise fees and taxes are then added to arrive at the estimated annual billing amount. If the Customer has an outstanding balance and the Company agrees to include some or all of that balance under the EPP, it will be added to the estimated annual amount. The monthly EPP payment will be calculated by dividing the estimated annual billing amount by twelve. After 11 payments have been made, the Customer will be sent a twelfth-month "true-up" bill reflecting any underage or overage of the total of the past 11 payments. Underages will be treated as debits and overages will be treated as credits and applied to the next billing. Refunds may be made by check if the overage exceeds $25.00. Unless otherwise requested, the Customer will remain on EPP after the twelfth bill with a new monthly EPP amount calculated.

MID-YEAR ADJUSTMENTS

In order to avoid unusually large debit or credit balances to the Customer's account, the Company may make mid-year adjustments to the EPP payments. During periods of highly volatile wholesale gas prices, more frequent EPP adjustments may be required to avoid unusually large debit or credit balances. The Company will notify the Customer with a notation on the bill, bill insert or separate mailing of any adjustments to payments.

RATE SCHEDULE NO. 313
Large General Transportation Service - Firm

AVAILABILITY
Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE
The nature of Service provided by Company to Customer under this Rate Schedule is firm transportation Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects Service under this Rate Schedule, all Services will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive Service under Rate Schedule No. 309, "Special Availability Service," concurrent with Service provided under this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue Service under this Rate Schedule and receive Service under Rate Schedule No. 303, "Large General Sales Service – Firm," by giving written notice to the Company prior to March 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer large general sales Service under Rate Schedule No. 303, (b) the Company is able to provide Service under Rate Schedule No. 303 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 303 effective the first June 1 following the notice.

All gas delivered to pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

The Company will redeliver gas received by Company from upstream pipeline(s) for the Customer's account under this Rate Schedule in accordance with the Customer's scheduled and confirmed nominations and subject to the Company's Operating Conditions.

APPLICABILITY
Transportation Service is available under this Rate Schedule to any qualified Customer connected to the Company's system who has obtained an independent supply of natural gas and has arranged to have this supply delivered to one of the Company's existing delivery points for transportation by the Company to the Customer's facilities.

The Company will deliver gas previously transported by a connected pipeline for the

Customer's account under this Rate Schedule on a day-to-day basis in accordance with the Customer's scheduled and confirmed nominations, subject to such maximum allowable daily deliveries as may be specified in the Gas Service Contract. The Company reserves the right to suspend Service on any day when, in the Company's sole opinion, its operating conditions are such that suspension of Service is necessary. The Company reserves the right to limit, allocate, or direct third party gas nominations among the interstate pipelines serving the Company's distribution system, when, in the Company's sole opinion, such action is necessary to maintain the operational integrity of the system.

STANDBY SALES SERVICE

At the option of the Customer, an election may be made monthly to receive Standby Sales Service from the Company under this Rate Schedule for delivery to the Customer at the Company's city gate. The Customer will also receive Standby Sales Service as a default if the Customer or the Customer's agent fails to submit a timely and valid nomination for transportation Service. In addition to paying the Monthly Standby Index Price set forth below for Standby Sales Service hereunder, the Customer will utilize the transportation Services and incur the charges otherwise applicable under this Rate Schedule to cause such gas supplies to be delivered to the Customer's meter. The price which the Customer shall pay for the gas supplied under this paragraph will be the "Monthly Standby Index Price" defined as follows: The weighted average index price for the applicable month as published in the first *Natural Gas Week* for such month in the table "Natural Gas Weekly Spot Prices" indicated specifically under the "Bid Week" column for:

GULF COAST, Tenn 500 So LA Z1	X	.5
+		
GULF COAST, Tenn 800 So LA Z1	X	.5

If the Customer nominates transportation Service hereunder and purchases gas supplies from a third-party supplier, and such Customer's consumption exceeds actual deliveries to the Company from such third party supplier to the point where operational problems are created for the Company, then the Company shall have the right, at it sole discretion, to initiate Standby Sales Service to the Customer. The price for such Service shall be the same as set forth above except when the Company is required by such imbalance shortfall to purchase incremental volumes of gas supplies. In this case the Customer receiving Standby Sales Service will pay the higher of (on a daily basis) the "Monthly Standby Index Price" or the "Daily Standby Index Price" defined as follows:

> The "Daily Standby Index Price" will be equal to the "Midpoint" daily index price as published in Gas Daily for the day of consumption as stated in the "Daily Price Survey", "Louisiana/Southeast", "Tennessee, 500 Leg." For days of consumption when the Gas Daily is not published, the Gas Daily price shall equal the average of the corresponding index prices as published on the nearest preceding and nearest subsequent day by Gas Daily.

For Days of consumption when any component of the "Monthly Standby Index Price" is not published, the component of the "Monthly Standby Index Price" that was not published shall equal the corresponding midpoint daily index price as published in Gas Daily for the first day of the month of flow. For days of consumption when the "Daily Standby Index Price" is not published, the "Daily Price" shall equal the average of the corresponding index prices as published on the nearest preceding and nearest subsequent day by Gas Daily.

Applicable firm transportation tariff commodity charges, fuel and any other surcharges as defined in the above transporters' FERC approved tariffs will be added to the above standby index prices. The Company will collect gross receipts tax on the incremental gas related charges.

Any difference between the actual cost of gas incurred by the Company and the Index price as defined in the previous paragraph will be accounted for in accordance with Service Schedule No. 311, "Purchased Gas Adjustment Rider." Increments or decrements which may result from the PGA rider adjustments will not apply to the standby index prices.

BASE MARGIN RATE

Monthly Charge	$800.00
Demand Charge (per therm of billing demand)	$.80000
Commodity Charge (per therm)	
1st Step (0-15,000 therms)	$.18700
2nd Step (15,001-40,000 therms)	$.16800
3rd Step (40,001-90,000 therms)	$.14000
4th Step (Over 90,000 therms)	$.08000

MONTHLY MINIMUM BILL
The minimum monthly bill shall be the Monthly Charge plus the Demand Charge.

MONTHLY CHARGE
A charge will be billed monthly to all Customers for the availability of gas Service. This charge will be in addition to the Commodity Charge. The Monthly Charge will be billed from the date of initial Service until Service is terminated at the Customer's request.

BILLING DEMAND
The billing demand shall be determined as follows:

Customer billing demand determinate shall be the highest daily usage during the period from November 1 to March 31 of the previous winter period as metered and reported to the Company by the telemetering equipment installed by the Company. Changes to the Customer's billing demand determinate will become effective June 1 of each year.

For Customers commencing initial gas Service under this Rate Schedule and who do not have a consumption history from other Services provided by the Company, the billing demand determinate shall be based upon a reasonable assumption of usage considering the connected load. If a Customer has received gas Service from the Company prior to receiving Service under this Rate Schedule but does not have daily telemetered records to determine peak day usage as described above, the Company shall determine a billing demand based on the greater of: 1) the month of highest consumption for the period to date multiplied by six percent (6%), or 2) 500 therms.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS
All Customers served under this Rate Schedule shall be required to execute the Company's standard contracts and/or Service applications and shall be subject to the Company's Service Regulations.

PAYMENT TERMS
All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS
Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider." Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Rider (IMR)."

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with the Rules, Regulations and Orders of the Tennessee Public Utility Commission and the Laws of the State of Tennessee.

SERVICE AVAILABILITY
All requests for new or additional Service or the transfer of existing Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, the Rules, Regulations and Orders of the Tennessee Public Utility Commission and the Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT
Gas Service under this Rate Schedule is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION
Service under this Rate Schedule shall be subject to all of the provisions and requirements of Service Schedule No. 307, "Balancing, Cash-Out, and Agency Authorization."

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS
The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

RATE SCHEDULE NO. 314
Large General Transportation Service - Interruptible

AVAILABILITY

Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee **ON AN INTERRUPTIBLE BASIS** to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule is interruptible transportation Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects Service under this Rate Schedule, all Services will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive Service under Rate Schedule No. 309, "Special Availability Service," concurrent with Service provided under this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue Service under this Rate Schedule and receive Service under Rate Schedule No. 304, "Large General Sales Service – Interruptible," by giving written notice to the Company prior to April 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer interruptible general sales Service under Rate Schedule No. 304, (b) the Company is able to provide Service under Rate Schedule No. 304 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 304, as applicable, effective the first June 1 following the notice.

All gas delivered to pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

The Company will redeliver gas received by Company from upstream pipeline(s) for the Customer's account under this Rate Schedule in accordance with the Customer's scheduled and confirmed nominations and subject to the Company's Operating Conditions.

Customers served pursuant to this Rate Schedule shall maintain, in useable condition, alternate-fuel facilities with ample on-site alternate fuel capability for supplying 100% of the establishment's gas requirements during periods of gas interruption or curtailment. Such interruption or curtailment shall be immediately effective upon verbal or written notification by

the Company, and Customer shall refrain from using gas until permitted to do so by the Company. It is understood and agreed that the Company will have the right to suspend gas Service without further notice to the Customer in the event Customer fails to interrupt or curtail Customer's use of gas in accordance with the Company's notice of interruption or curtailment.

APPLICABILITY

Transportation Service is available under this Rate Schedule to any qualified Customer connected to the Company's system who has obtained an independent supply of natural gas and has arranged to have this supply delivered to one of the Company's existing delivery points for transportation by the Company to the Customer's facilities.

The Company will deliver **ON AN INTERRUPTIBLE BASIS** gas previously transported by a connected pipeline for the Customer's account under this Rate Schedule on a day-to-day basis in accordance with the Customer's scheduled and confirmed nominations. The Company reserves the right to suspend Service on any day when, in the Company's sole opinion, its operating conditions are such that suspension of Service is necessary. The Company reserves the right to limit, allocate, or direct third party gas nominations among the interstate pipelines serving the Company's distribution system, when, in the Company's sole opinion, such action is necessary to maintain the operational integrity of the system.

BASE MARGIN RATE

Monthly Charge	$800.00
Commodity Charge (per therm)	
1st Step (0-15,000 therms)	$.13500
2nd Step (15,001-40,000 therms)	$.11050
3rd Step (40,001-90,000 therms)	$.09100
4th Step (Over 90,000 therms)	$.04035

MONTHLY MINIMUM BILL

The minimum monthly bill shall be the Monthly Charge.

MONTHLY CHARGE

A charge will be billed monthly to all Customers for the availability of gas Service. This charge will be in addition to the Commodity Charge. The Monthly Charge will be billed from the date of initial Service until Service is terminated at the Customer's request.

COMMODITY CHARGE

The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS

All Customers receiving Service pursuant to this Rate Schedule shall be required to execute the Company's standard contracts and/or Service applications and shall be subject to the Company's Service Regulations.

PAYMENT TERMS

All bills for Service are due upon presentation and the net rates are applicable if payment is

made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No, 311, "Purchased Gas Adjustment (PGA) Rider." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 317, "Integrity Management Ride (IMR)r."

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with the Rules, Regulations and Orders of the Tennessee Public Utility Commission and the Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new or additional Service or the transfer of existing Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, the Rules, Regulations and Orders of the Tennessee Public Utility Commission and the Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this schedule is interruptible and is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION

Service under this Rate Schedule shall be subject to all of the provisions and requirements of Service Schedule No. 307, "Balancing, Cash-Out, and Agency Authorization."

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

SERVICE SCHEDULE NO. 315
Weather Normalization Adjustment (WNA) Rider

I. Provision for Adjustment

The base rates per therm (100,000 Btu) for gas Service set forth in any Rate Schedules utilized by the Commission in determining normalized test period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment".

The Weather Normalization Adjustment will be applicable for bills rendered on and after October 1 and continuing through the final billing cycle in April of each year.

II. Definitions

For the purposes of this Rider:

"Commission" means the Tennessee Public Utility Commission.

"Relevant Rate Order" means the final order of the Commission in the most recent litigated rate case of the Company or Annual Review Mechanism of the Company authorized by the Commission pursuant to T.C.A. § 65-5-103(d)(6), fixing the rates of the Company, or the most recent final order of the Commission specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

III. Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment shall be computed to the nearest one-hundredth cent per therm by the following formula:

$$WNA_i = R_i \quad * \quad \frac{(HSF_i(NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

I = any particular rate schedule or billing classification within any particular rate schedule that contains more than one billing classification.

WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per therm.

R_i = weighted average base rate (base rate less any embedded gas cost) of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order for the purpose of determining normalized test year revenues.

HSF_i = heat sensitive factor for the ith schedule or classification utilized by the Commission in the Relevant Rate Order for the purpose of determining normalized test year revenues.

NDD = normal billing cycle heating degree days utilized by the Commission in the Relevant Rate Order for the purpose of determining normalized test year revenues.

ADD = actual billing cycle heating degree days.

BL_i = base load sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order for the purpose of determining normalized test year revenues.

IV. Filing with Commission

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and a schedule showing the factors or values derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

SERVICE SCHEDULE NO. 316
Performance Incentive Plan

Applicability

The Performance Incentive Plan (the Plan) replaces the annual reasonableness or prudence review of the Company's gas purchasing activities overseen by the Tennessee Public Utility Commission (Commission or TPUC). The Plan does not preclude the Commission from conducting an independent investigation into or examination of any aspect of the Plan or the Company's conduct thereunder. The Plan is designed to provide incentives to the Company in a manner that will produce rewards for its customers and its stockholders and improvements in the Company's gas procurement and capacity management activities. Each plan year (Plan Year) will begin July 1st. The annual provisions and filings herein would apply to this annual period. The Plan will continue until the Plan is either (a) terminated at the end of a Plan Year by not less than 90 days notice by the Company to the Commission or (b) the Plan is modified, amended or terminated by the Commission on a prospective basis.

Overview of Structure

The Plan establishes a predefined benchmark index to which the Company's commodity cost of gas is compared. It also addresses the recovery of gas supply reservation fees and the treatment of off-system sales and wholesale interstate sale for resale transactions. The net incentive benefits or costs will be shared between the Company's customers and the Company on a 75%-customers / 25%- stockholders basis for the Plan Year commencing on July 1, 2006.

The Plan also is designed to encourage the Company to actively market off-peak unutilized transportation and storage capacity on pipelines in the secondary market. It also addresses the sharing of asset management fees paid by asset managers, and other forms of compensation received by the Company for the release and/or utilization of the Company's transportation and storage assets by third-parties. The Company shall notify the TPUC Staff and the Consumer Advocate and Protection Division of the Office of the Attorney General (CAD) of all "other forms of compensation" prior to inclusion of such compensation in the Plan. The net incentive benefits or costs of such activities will be shared between the Company's customers and the Company utilizing a 75%-customers / 25%-stockholders formula commencing on July 1, 2006.

Every three years the Company's activities under the Plan will be reviewed comprehensively by an independent consultant. The first triennial review shall occur in the autumn of 2008. The scope of the review may include all transactions and activities related to the Performance Incentive Plan, including, but not limited to, natural gas procurement, capacity management, storage, hedging, reserve margins, and off-system sales.

The Company is subject to a cap on overall incentive gains or losses of $1.6 million annually. In connection with the Performance Incentive Plan, the Company shall file with the TPUC Staff,

and supply a copy to the CAD, and update each year, a Three Year Supply Plan. The Company will negotiate/obtain firm capacity, interruptible capacity and/or gas supply pursuant to such plan.

Commodity Costs

Each month the Company will compare its *total city gate commodity and cost of gas*[1] to a benchmark dollar amount. The benchmark gas cost will be computed by multiplying total actual purchase quantities for the month by a price index. The monthly price index is defined as:

$$I = F_f(P_0K_0 + P_1K_1 + P_cK_c + \ldots P_\alpha K_\alpha) + F_0O + F_dD; \text{ where}$$
$$F_f + F_0 + F_d = 1; \text{ and}$$

I = the monthly city gate commodity gas cost index.

F_f = the fraction of gas supplies purchased in the first-of-the-month market which are transported to the city gate under the Company's FT, negotiated FT, and IT service agreements.

P = the Inside FERC Gas Market Report price index for the first-of-the-month edition for a geographic pricing region, where subscript 0 denotes Tennessee Gas Pipeline (TGP) Rate Zone 0; subscript 1 denotes TGP Rate Zone 1; subscript C denotes Columbia Gulf Transmission (CGT) - mainline, and subscript α denotes new incremental firm services to which the Company may subscribe in the future.[2] The indices used for calculating Midwestern capacity shall be those produced by Natural Gas Intelligence for monthly purchases and Gas Daily for daily purchases. The commodity index prices will be adjusted to include the appropriate pipeline firm transportation (FT) and interruptible transportation (IT) commodity transportation charges and fuel retention to the city gate under the Company's FT, negotiated FT, and IT service agreements.[3]

---

[1] Gas purchases associated with service provided under Texas Eastern Transmission Company Rate Schedule SCT shall be excluded from the incentive mechanism. The Company will continue to recover 100 percent of these costs through its PGA with no profit or loss potential. Extension or replacement of such contract shall be subject to the same competitive bidding procedures that will apply to other firm gas supply agreements. In addition, the Plan will measure storage gas supplies against the benchmark index during the months such quantities are purchased for injection. For purposes of comparing such gas purchase costs against the monthly city gate index price, the Company will exclude any commodity costs incurred downstream of the city gate to storage so that the Company's actual costs and the benchmark index are calculated on the same basis.

[2] To the extent that the Company renegotiates existing reservation fee supply contracts or executes new reservation fee supply contracts with commodity pricing provisions at a discount to the first-of-the-month price index, the Company shall modify the monthly commodity price index to reflect such discount.

[3] Capacity released for a month shall be excluded from the benchmark calculation for that month, excluding capacity released under an agreement where the Company maintains city gate delivery rights for the released capacity during such month.

K = the fraction (relative to total maximum daily contract entitlement) of the Company's total firm, negotiated firm, and interruptible transportation capacity under contract in a geographic pricing region, where the subscripts are as above.[4]

F_o = the fraction of gas supplies purchased in the first-of-the-month spot market which are delivered to the Company's system using transportation arrangements other than the Company's FT, negotiated FT, and IT contracts.

0 = the weighted average of Inside FERC Gas Market Report first-of-the-month price indices, plus applicable IT rates and fuel retention, from the source of the gas to the city gate, where the weights are computed based on actual purchases of gas supplies purchased by the Company and delivered to the Company's system using transportation arrangements other than the Company's FT, negotiated FT, and IT contracts.

F_d = the fraction of gas supplies purchased in the daily spot market.

D = the weighted average of daily average index commodity prices taken from Gas Daily for the appropriate geographic pricing regions, where the weights are computed based on actual purchases made during the month. The commodity index prices will be adjusted to include the appropriate transportation commodity charges and fuel retention to the city gate.

Gas Supply Reservation Fees

The Company will continue to recover 100% of gas supply reservation fee costs through its PGA with no profit or loss potential. For new contracts and/or contracts subject to renegotiation during the Plan Year, the Company will solicit bids for gas supply contracts containing a reservation fee.

Off-System Sales And Sale For Resale Transactions

Margin on off-system sales and wholesale sale-for-resale transactions using the Company's firm, negotiated firm, and interruptible transportation and capacity entitlements (the costs of which are recovered from the Company's ratepayers) shall be credited to the Plan and will be shared with ratepayers. Margin on such sales will be defined as the difference between the sales proceeds and the total variable costs incurred by the Company in connection with the transaction, including transportation and gas costs, taxes, fuel, or other costs. For purposes of gas costs, the Company will impute such costs for its related

[4] Because the aggregate maximum daily contract quantities in the Company's FT contract portfolio vary by month over the course of the year, the weights will be recalculated each month to reflect actual contract demand quantities for such month. The contract weights, and potentially the price indices used, will also vary as the Company renegotiates existing or adds new FT contracts. As new contracts are negotiated, the Company shall modify the index to reflect actual contract demand quantities and the commodity price indices appropriate for the supply regions reached by such FT agreements. Citygate benchmark calculations shall be computed utilizing the Company's Design Day delivery requirements (deliveries required on a peak day).

supply purchases at the benchmark first-of-the-month or daily index, as appropriate, on the pipeline and in the zone in which the sale takes place. The difference between the Company's actual costs and such index price is taken into account under the Plan. After deducting the total transaction costs from the sales proceeds, any remaining margin will be credited to commodity gas costs and shared with customers on a 75%- customer / 25%-stockholders basis.

Capacity Management

To the extent the Company is able to release transportation or storage capacity, or generate transportation or storage margin associated with off-system or wholesale sales-for-resale, the associated cost savings and/or asset management fees, or other forms of compensation associated with such activities, shall be shared by the Company and customers according to the following sharing formula: 75%-customers / 25%-stockholders. The Company shall notify the TPUC Staff and the Consumer Advocate and Protection Division of the Office of the Attorney General (CAD) of all "other forms of compensation" prior to inclusion of such compensation in the Plan.

Hedging Activities

The Company may engage in hedging transactions[5] within the PGA/ACA mechanism. Costs related to hedging transactions may be recovered through the ACA account; provided, however, that such costs recovered through the ACA account shall not exceed one percent (1%) of total annual gas costs.[6] Costs related to hedging transactions recoverable through the ACA account shall be defined as all direct, transaction related costs arising from the Company's prudent efforts to stabilize or hedge its commodity gas costs including, without limitation, brokerage fees, and the costs of financial instruments.

All costs related to hedging transactions, in addition to all gains and losses from hedging transactions, shall be credited/debited to the ACA account in the respective month that each hedging transaction closes. Costs related to hedging transactions that are incurred prior to the month that the hedging transaction closes shall be temporarily recorded in a separate, non-interest-bearing account for tracking purposes.

Determination of Shared Saving

Each month during the term of the Plan, the Company will compute any gains or losses in accordance with the Plan. If the Company earns a gain, a separate Incentive Plan Account (IPA) will be debited with such gain. If the Company incurs a loss, that same IPA will be credited with such loss. During a Plan Year, the Company will be limited to overall gains or losses totaling $1.6 million. Interest shall be computed on balances in the IPA using the same interest rate and methods as used in the Company's Actual Cost Adjustment (ACA) account. The offsetting

---

[5] Hedging transactions, as used herein, shall include but not be limited to futures contracts, financial derivative products, storage swap arrangements, or other private agreements to hedge, manage or reduce gas costs.

[6] One percent (1%) of total annual gas costs, for the purposes of establishing a recovery cap, shall be computed from the most current audited and approved gas costs for the Company in a TRA docket as of the first day of the month, 12 months prior to the first day of the period under audit.

entries to IPA gains or losses will be recorded to income or expense, as appropriate. At its option, however, the Company may temporarily record any monthly gains in a non-regulatory deferred credit balance sheet account until results for the entire Plan Year are available.

Gains or losses accruing to the Company under the Plan will form the basis for a rate increment or decrement to be filed and placed into effect separate from any other rate adjustments to recover or refund such amount over a prospective twelve-month period. The Company is subject to a cap on overall incentive gains or losses of $1.6 million annually.

Each year, effective November 1, the rates for all customers, excluding transportation customers who receive no direct benefit from any gas cost reductions resulting from the Plan, will be increased or decreased by a separate rate increment or decrement designed to amortize the collection or refund of the June 30 IPA balance over the succeeding twelve-month period. The increment or decrement will be established by dividing the June 30 IPA balance by the appropriate volumetric billing determinants for the twelve months ended June 30. During the twelve-month amortization period, the amount collected or refunded each month will be computed by multiplying the billed volumetric determinants for such month by the increment or decrement, as applicable. The product will be credited or debited to the IPA, as appropriate. The balance in the IPA will be tracked as a separate collection mechanism. Subject to approval by the TPUC, the Company may also propose to refund positive IPA balances on an intra-year basis by making direct bill credits to all customers (except transportation customers) where such direct bill credit would be beneficial to customers.

Filing with the Commission

The Company will file calculations of shared savings and shared costs quarterly with the Commission not later than 60 days after the end of each interim fiscal quarter and will file an annual report not later than 60 days following the end of each Plan Year. Unless the Commission provides written notification to the Company within 180 days of the annual reports, the Incentive Plan Account shall be deemed in compliance with the provisions of this Service Schedule. The TPUC Staff may expand the time for consideration of the annual reports by up to an additional sixty (60) days upon written notification to the Company or longer by mutual agreement or upon a showing of good cause.

Periodic Index Revisions

Because of changes in the natural gas marketplace, the price indices utilized by the Company, and the composition of the Company's purchased gas portfolio may change. The Company shall, within sixty (60) days of identifying a change to a significant component of the mechanism, provide notice of such change to the Commission. Unless the Commission provides written justification to the Company within sixty (60) days of such notice, the price indices shall be deemed approved as proposed by the Company.

Triennial Review

A comprehensive review of the transactions and activities related to the Performance Incentive Plan shall be conducted by an independent consultant once every three years. The initial triennial review shall be conducted in the autumn of 2008 and subsequent triennial reviews shall be conducted every third year thereafter. The TPUC Staff, the CAD, and the Company shall make an effort to maintain a list of no less than five (5) mutually agreeable independent consultants or consulting firms qualified to conduct the aforementioned review. Any dispute concerning whether an independent consultant shall be added to the list shall be resolved by the TPUC Staff, after consultation with the Company and the CAD. For each review, the TPUC Staff shall select three (3) prospective independent consultants from that list. Each such consultant shall possess the expertise necessary to conduct the review. The TPUC Staff shall provide the list of prospective independent consultants to the Company and the CAD via e-mail. The Company and the CAD shall have the right, but not the obligation, to strike one (1) of the prospective independent consultants from the list by identifying the stricken consultant in writing to the TPUC Staff within thirty (30) days from the date the list is e-mailed. The TPUC Staff shall select the independent consultant from those remaining on the list after the Company's and the CAD's rights to strike have expired. The cost of the review shall be reasonable in relation to its scope. Any and all relationships between the independent consultant and the Company, the TPUC Staff, and/or the CAD shall be disclosed, and the independent consultant shall have had no prior relationship with either the Company, the TPUC Staff, or the CAD for at least the preceding five (5) years unless the Company, the TPUC Staff and the CAD agree in writing to waive this requirement. The TPUC Staff, the CAD and the Company may consult amongst themselves during the selection process; provided, however, that all such communications between the parties shall be disclosed to any party not involved in such communication so that each party may participate fully in the selection process.

The scope of the triennial reviews may include all transactions and activities related either directly or indirectly to the Performance Incentive Plan as conducted by the Company or its affiliates, including, but not limited to, the following areas of transactions and activities: (a) natural gas procurement; (b) capacity management; (c) storage; (d) hedging; (e) reserve margins; and (f) off-system sales. The scope of each triennial review shall include a review of each of the foregoing matters as well as such additional matters as may be reasonably identified by the Company, the TPUC Staff, or the CAD relative to the operation or results of the Performance Incentive Plan.

The Company, the TPUC Staff, or the CAD may present documents and information to the independent consultant for the independent consultant's review and consideration. Copies of all such documents and information shall be presented simultaneously to the independent consultant and all other parties.

The independent consultant shall make findings of fact, as well as identify and describe areas of concern and improvement, if any, that in the consultant's opinion warrant further consideration; however, the independent consultant shall not propose changes to the structure of the

Performance Incentive Plan itself. The independent consultant shall complete and issue a written report of its findings and conclusions by July 1 of the year immediately following the triennial review. The report deadline may be waived by the written consent of the TPUC Staff, the Company, and the CAD.

The independent consultant shall not propose changes to the structure of the Performance Incentive Plan itself; however, the TPUC Staff, the Company, or the CAD may use the report of the independent consultant as grounds for making recommendations or proposed changes to the Commission, and the TPUC Staff, the Company, or the CAD may support or oppose such recommendations or proposed changes. Any proposed changes to the structure of the Performance Incentive Plan resulting from the initial triennial review or subsequent triennial reviews, whether adopted by agreement or pursuant to a ruling of the Commission, shall be implemented on a prospective basis only beginning with the incentive Plan Year immediately following such agreement or ruling.

The cost of the triennial reviews shall be paid initially by the Company and recovered through the ACA account. The TPUC Staff may continue its annual audits of the IPA and the ACA account, and the triennial reviews shall not in any way limit the scope of such annual audits. The CAD retains all of its statutory rights, and the triennial reviews shall not in any way affect such rights.

SERVICE SCHEDULE 317
Integrity Management Rider

1. Provision for Adjustment

The base rates per therm (100,000 Btu) for gas service set forth in Rate Schedules 301, 302, 303, 304, 310, 313, 314, and 352 ("Applicable Rate Schedules") of Piedmont Natural Gas Company ("Company") shall be adjusted by an amount hereinafter described which amount is referred to as the "Integrity Management Adjustment." The Integrity Management Adjustment shall be calculated as an increment and applied to Applicable Rate Schedules to recover the "Integrity Management Revenue Requirement" (IMRR), and the balance in the "Integrity Management Deferred Account." The Integrity Management Deferred Account shall be established by a monthly adjustment hereinafter described, which monthly adjustment is referred to as the "Integrity Management Deferred Account Adjustment" and shall track the Company's recovery of the IMRR.

2. Definitions

For the purposes of this Rider:

"Authority" means the Tennessee Regulatory Authority.

"DIMP" means the regimen referred to as the distribution integrity management planning under Subpart P of Part 192 of the United States Department of Transportation ("U.S. DOT") regulations.

"Integrity Management Deferred Account" means the account reflecting the cumulative difference between the amounts authorized for collection pursuant to this Rider and the collections actually received. The over or under collected amount is a result of the billing determinants used to establish the billing increment associated with this Rider for each Applicable Rate Schedule.

"Integrity Management Investment Amount" means the approved amount of actual capital investment of the Company resulting from prevailing state and federal standards for pipeline integrity and safety for complying with DIMP and TIMP regulations and not otherwise included in current base rates. At the time of the Company's next general rate case proceeding, all prudently incurred Integrity Management Investment Amounts associated with this Rider shall be included in base rates.

"Refund Adjustments" means the adjustment to the IMRR applicable to the coming annual period for the net amount of over or under collections in the Integrity Management Deferred Account, as adjusted for Interest.

"Relevant Rate Order" means the final order of the Authority in the most recent rate case of the Company fixing the rates of the Company or the most recent final order of the Authority specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

"TIMP" means the regimen referred to as the transmission integrity management planning under Subpart O of Part 192 of the U.S. DOT regulations.

"Vintage Year" means the fiscal year during which the Integrity Management Investment Amount is made.

3. Computation of Integrity Management Revenue Requirement

The total revenue requirement will be calculated for each Vintage Year, as follows:

Integrity Management Investment Amount	$X,XXX,XXX
Less: Accumulated Depreciation	XXX,XXX
Less: Accumulated Deferred Income Taxes	XXX,XXX
Net Investment	$X,XXX,XXX
Pre-Tax ROR set forth in the Relevant Rate Order	X.XX%
Allowed Pre-Tax Return	$X,XXX,XXX
Plus: Depreciation Expense	XXX,XXX
Plus: Property Taxes	XXX,XXX
Total, Excluding Uncollectibles	$X,XXX,XXX
Multiplied by: Uncollectibles Gross-Up Factor	X.XXXXX
Total Revenue Requirement, Excluding Refund Adjustments	$X,XXX,XXX

Where:

Accumulated Depreciation	=	Accumulated depreciation calculated using rates approved in Relevant Rate Order
Accumulated Deferred Income Taxes	=	An average of the actual accumulated deferred income taxes at the beginning and end of the year
Depreciation Expense	=	Approved actual Integrity Management Investment Amount x Depreciation Rates approved in the Relevant Rate Order

Property Taxes	=	Composite property tax rate approved in the Relevant Rate Order
Uncollectibles Gross-Up Factor	=	Uncollectibles gross-up factor used and approved in the Relevant Rate Order

The total of the revenue requirements for each Vintage Year is the IMRR. The total amount to be recovered through the Integrity Management Adjustment is the IMRR plus the Refund Adjustment.

4. Computation of Integrity Management Deferred Account Adjustment

Each month the Company will record in the Integrity Management Deferred Account the portion of the IMRR that corresponds to that month, based on the monthly allocation of throughput consistent with the Relevant Rate Order. Furthermore, each month the Company will make an offsetting entry to the Integrity Management Deferred Account for the amount of the Integrity Management Adjustment collected from customers. The amount of the Integrity Management Adjustment collected from customers will be computed by multiplying the Integrity Management Adjustment billing increment for each Applicable Rate Schedule by the corresponding actual therms of usage billed to customers for the month. The Company shall also record in the Integrity Management Deferred Account each month the interest due from or to customers related to the cumulative under or over collection of the IMRR, pursuant to the terms described in Section 6 of this Rider. An illustration of the monthly journal entries described above is as follows:

	Debit	Credit
1. To record revenue:		
Integrity Management Deferred Account	$XXX,XXX	
Income		$XXX,XXX
2. To record collections:		
Accounts Receivable	$XXX,XXX	
Integrity Management Deferred Account		$XXX,XXX

3. To record interest:

If the Integrity Management Deferred Account has a net debit balance, which reflects net under-collections:

Integrity Management Deferred Account	$X,XXX	
Interest Income		$X,XXX

If the Integrity Management Deferred Account has a net credit balance, which reflects net over-collections:

Interest Expense	$X,XXX	
Integrity Management Deferred Account		$X,XXX

5. Computation of Integrity Management Adjustment

The Integrity Management Adjustment will be adjusted annually using 1) actual Integrity Management Investment Amounts that the Authority has found to be reasonable, prudent, and necessary to comply with the safety regulations approved for recovery through this Rider, and 2) the Refund Adjustment recognizing the actual balance in the Integrity Management Deferred Account.

Effective for the first day of January's Bill Cycle Month, the Integrity Management Adjustment shall be calculated for each customer class to the nearest one-thousandth cent per therm, by the following formula:

Customer Class Integrity Management Adjustment	=	(Allocated portion of the Integrity Management Deferred Account Balance / Customer Class Annual Therms)
	+	(Allocated portion of the IMRR/Customer Class Annual Therms)

Where:

Integrity Management Deferred Account Balance	=	Balance at October 31
Allocated portion of the Integrity Management Deferred Account Balance	=	Integrity Management Deferred Account Balance
	x	(Customer Class allocated margin revenue responsibility from Relevant Rate Order / total margin revenue requirement for Applicable Rate Schedules from Relevant Rate Order)

Allocated portion of the IMRR	=	IMRR
		x (Customer Class allocated margin revenue responsibility from Relevant Rate Order / total margin revenue requirement for Applicable Rate Schedules from Relevant Rate Order)
Customer Class Annual Therms	=	Annualized and Normalized throughput assigned to the respective Customer Classes in the Relevant Rate Order
Residential Customer Class	=	Rate Schedule 301
Commercial Customer Class	=	Rate Schedules 302 and 352
Firm Large General Customer Class	=	Rate Schedules 303, 313 and 310
Interruptible Large General Customer Class	=	Rate Schedules 304 and 314

6. Interest

The Company may recover interest on the "Integrity Management Deferred Account" based on the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate equal to the rate used to compute interest on the "Refund Due Customers' Account" as prescribed by TRA Rule 1220-4-7-.03.

7. Monthly Filing with Authority

The Company will file monthly as directed by the Authority (a) detail of the current month's Integrity Management Investment Amount, (b) the cumulative Integrity Management Investment subject to this Rider, (c) a schedule detailing the Integrity Management Deferred Account Adjustment recorded for the month, and (d) any related general ledger support. Such reports will be filed within 45 days after the end of the month for which the report is being filed.

8. Annual Filing with Authority

The Company will include in its Annual Filing made not later than each November 30th the following information: (a) the monthly filing (pursuant to Section 7 of this Rider) for October, (b) a schedule of all journal entries made related to this Rider

for the previous 12 months, (c) actual billing determinants for the prior 12 months as used in the computation of the Integrity Management Deferred Account Adjustment, (d) capitalization policy effective for the prior 12 months, (e) the computation calculating the IMRR and all supporting schedules, (f) a schedule of any proposed prior period adjustments, and (g) an affirmative statement of whether the Company is aware of any changes in the market conditions or other factors that may affect whether the Rider is still in the public interest, including the identification of such factors if they exist.

The Company will simultaneously copy the Consumer Advocate on its Annual Filing.

9. Notice Requirements

The Company will file revised tariffs for Authority approval upon 30 days' notice to implement a decrement or an increment each January. With the filing, the Company will include a copy of the computation of the Integrity Management Adjustment. The Company will simultaneously copy the Consumer Advocate on this filing.

10. Expansion of the Rider Beyond DIMP and TIMP Costs

If the Company wants to expand the recoverable capital investments allowed in the Integrity Management Investment Amount for safety regulations that are not related to DIMP or TIMP compliance, the Company is required to file a request, not less than 120 days prior to the Annual Filing discussed in Section 8 of this Rider, for the Authority to determine that cost recovery of capital investments under the safety regulations other than DIMP and TIMP are in the public interest prior to recovery of such costs in the Rider. The Company will simultaneously copy the Consumer Advocate on all such requests.

11. Public Interest Review

After a period of three years from the initial effective date of this Rider, the Consumer Advocate or other interested parties may file petitions seeking the Authority to reconsider whether the Rider remains in the public interest. Notwithstanding the aforementioned, the Consumer Advocate or any other interested party may file a petition for the Authority to reconsider the public interest of the Rider within the 3-year period upon a material change in conditions affecting the public interest.

RATE SCHEDULE NO. 343
Motor Vehicle Fuel Service

APPLICABILITY

Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to all existing and qualified potential Customers under Rate Schedules Nos. 301, 302, 303, 304, 310, 313, 314, and 352 seeking to purchase or transport gas for use as a motor vehicle fuel. All requests for Service under this Rate Schedule shall be subject to application and consent by the Company to such Service, as provided in the Company's Service Regulations.

CHARACTER OF SERVICE

The nature of Service provided by Company to Customer under this Rate Schedule shall be commensurate with the nature of Service for which the Customer is qualified under the applicable Rate Schedule identified above. Gas received under the provisions of this Rate Schedule shall be used for motor vehicle fuel purposes only.

All gas delivered pursuant to this Rate Schedule shall be metered and billed by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules for non-motor vehicle fuel purposes.

BASE MARGIN RATE	Winter (November-March)	Summer (April-October)
Monthly Charge ($)	varies by customer	
Commodity Charge ($ rate per therm)	per their corresponding	
Commodity Charge ($ rate per GGE)	Rate Schedule, as listed above	

The base margin rates and charges to be charged for Gas Service pursuant to this Rate Schedule shall be those applicable to the corresponding individual Rate Schedule under which the Customer qualifies for Service. These rates and charges are set forth on the Company's Tariff Sheet No. 1. Those Customers under this Rate Schedule using Company owned and maintained compression facilities and related equipment shall be billed at a maximum rate of $0.50 per therm, in addition to the margin rate for Service under this Rate Schedule.

The Company may at its discretion offer a rate discount on a not unduly discriminatory basis to customers, up to the per therm compression charge referenced above, in order to compete with alternative fuel providers and further develop the market demand for natural gas vehicular fuel or the facilities available to serve such demand.

MOTOR VEHICLE FUEL TAXES

The rates to be charged for gas Service pursuant to this Rate Schedule do not include applicable Federal, State and/or local highway motor fuel use taxes and fees. Customer shall be solely and exclusively responsible for the payment of any local, state, or federal road tax, motor fuel tax, or

similar tax, fee or charge attributable to or arising out of the utilization of Gas delivered hereunder as a motor vehicle fuel.

SERVICE AGREEMENTS

All Customers receiving gas pursuant to this Rate Schedule shall be subject to the Company's standard contracts and/or Service applications and shall be subject to the Company's Service Regulations.

PAYMENT TERMS

All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is five percent (5%) greater than the net billing.

RETURNED CHECK CHARGE

In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," and the provisions of Service Schedule No. 317, "Integrity Management Rider (IMR)." Depending on the corresponding individual Rate Schedule under which the Customer qualifies for Service, bills for Service are also subject to adjustment in accordance with the operation of Service Schedule No. 316, "Performance Incentive Plan,"

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional Service or the transfer of existing Service to a higher priority end use will be supplied based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use priority as specified by the Federal Energy Regulatory Commission (FERC), impact on the local economy, the Company's Service Regulations, and The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

RESALE

Gas delivered to the Customer under the provision and authority of this Rate Schedule, except for Customers receiving gas for motor vehicle fuel purposes under Rate Schedule No. 301, "Residential Service," may be resold solely for use as a motor vehicle fuel.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service," and the Company's Service Regulations.

BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION

Service under this Rate Schedule shall be subject to all of the provisions and requirements of Service Schedule No. 307, "Balancing, Cash-Out, and Agency Authorization."

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

TREATMENT OF GAS QUANTITES RECEIVED PURSUANT TO THIS RATE SCHEDULE

All quantities of Gas delivered to Customer for use as a motor fuel pursuant to this Rate Schedule during any Annual Review Period shall be aggregated with quantities of Gas received by Customers under any of the Rate Schedules identified above solely for the purposes of establishing Customer's eligibility for continued Service from Company as provided in Section 1, Customer Classifications, of the Company's Service Regulations.

RATE SCHEDULE NO. 352
Medium General Service

AVAILABILITY
Gas Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer, upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations, whose average daily usage is equal to or greater than 20 dekatherms per day but less than 50 dekatherms per day Average daily gas usage will be based on the Customer's usage during the most recent calendar year ended on December 31 and adjusted for cycle length. Availability of this Rate Schedule for new Customers or for Customers without at least one full year of usage history will be based on reasonably anticipated usage.

CHARACTER OF SERVICE
The nature of Service provided by Company to Customer under this Rate Schedule is firm sales Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

BASE MARGIN RATE	Winter (November-March)	Summer (April-October)
Monthly Charge	$225.00	$225.00
Commodity Charge (per therm)	$.48645	$.40633

MONTHLY CHARGE
A charge will be billed monthly to all Customers for the availability of gas Service. This charge will be in addition to the Commodity Charge for gas delivered. The Monthly Charge will be billed from the date of initial Service until Service is terminated at the Customer's request.

COMMODITY CHARGE
The rate per therm shall be billed on the quantity of gas delivered by Company to Customer's premises.

SERVICE AGREEMENTS
All Customers served under this Rate Schedule shall be subject to the Company's standard contracts and/or Service applications and subject to the Company's Service Regulations.

PAYMENT TERMS
All bills for Service are due upon presentation and the net rates are applicable if payment is made on or before the last date of payment stated on the bill. Payments made after that date shall be for the gross amount which is greater by five percent (5%) than the net billing.

RETURNED CHECK CHARGE
In the event a Customer's check for payment is returned to the Company marked NSF (Non Sufficient Funds) the Customer will be assessed a charge of $20.00.

ADJUSTMENTS

Bills for Service are subject to adjustment caused by changes in the cost of purchased gas in accordance with Service Schedule No. 311, "Purchased Gas Adjustment (PGA) Rider," and the operation of Service Schedule No. 316, "Performance Incentive Plan." Gas Service under this Rate Schedule is also subject to the provisions contained within Service Schedule No. 315, "Weather Normalization Adjustment (WNA) Rider" and Service Schedule No. 317, "Integrity Management Rider (IMR)."

All adjustments and applicable taxes and fees are in addition to the above stated margin rates in accordance with The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE AVAILABILITY

All requests for new and additional Service or the transfer of existing Service to a higher priority end use will be considered based upon the Company's judgment as to the available gas supply, Customer's load factor or use pattern, end use, impact on the local economy, the Company's Service Regulations, and The Rules, Regulations and Orders of the Tennessee Public Utility Commission and Laws of the State of Tennessee.

SERVICE INTERRUPTION AND CURTAILMENT

Gas Service under this Rate Schedule is subject to the provisions contained within Service Schedule No. 306, "Schedule for Limiting and Curtailing Service" and the Company's Service Regulations.

APPLICABLE DOCUMENTS DEFINING OBLIGATIONS OF THE COMPANY AND ITS CUSTOMERS

The applicable documents defining the obligations of the Company and its Customers are those described in Section 1 of the Company's Service Regulations.

Company's Tennessee Service Regulations

Section 1 - General

Definitions

Except where the context indicated a different meaning or intent, the following terms when used in the Company's Service Regulations, Rate Schedule and Service Schedules, shall have the following meaning:

- "Commission" or "TPUC" shall mean the Tennessee Public Utility Commission.
- "Company" or "Piedmont" shall mean Piedmont Natural Gas Company, Inc.
- "Customer" shall mean any person, firm, association, partnership, joint venture, limited liability company, or corporation, or any agency of the Federal, State or local government receiving Service from the Company.
- "Customer's Agent" shall mean a person or other entity authorized to act for on behalf of a Customer.
- "Meter", without other qualification, shall mean any device or instrument which is used by the Company in measuring a quantity of gas.
- "Operating Conditions" shall mean the prevailing conditions on the Company's system as they relate to conditions under which Piedmont is providing or attempting to provide Service, including the impact of any modifications, tests or scheduled or unscheduled repairs to the Company's distribution system, which in the Company's discretion are necessary or appropriate to maintain the integrity of the Company's distribution system, which in the Company's discretion are necessary or appropriate to maintain the integrity of the Company's distribution system or to provide for the safety of the Company or the public.
- "Operational Order" shall mean an order by the Company's dispatcher or other Company representative acting on behalf of the Company's dispatcher, to limit, modify, curtail or interrupt the use of gas as required or permitted by the Commission's Rules, the Company's Service Regulations, special contracts, Rate Schedule and Service Schedules.
- "Service(s)" shall mean any sales, transportation, redelivery or other service provided by the Company to a Customer pursuant to the provisions of the Company's Rate Schedules, Service Schedules, Service Regulations and special contracts.
- "Service Territory" shall mean the area of Tennessee for which Piedmont is authorized by the Commission to provide Service to Customers.
- "Tariff" shall mean the Company's Rate Schedule, Service Schedules and Service Regulations, as approved by the Commission.

Applicable Documents Defining Obligations of the Company and its Customers

The obligations of the Company to provide Service and the obligations of the Customer upon receipt of Service are governed by and set forth in (a) applicable statutes, including those set forth in Chapter 65 of the Tennessee Code Annotated, (b) applicable Commission Rules, Regulations, and Orders, (c) applicable tariffs or Rate Schedule(s), (d) these Service Regulations, (e) any application, agreement, Special Contract, or similar document executed by Customer and approved, as necessary, by the Commission pertaining to such Service, and (f) any standard operating procedures of the Company reasonably necessary for the provision of such Service and administered on a nondiscriminatory basis. Copies of Chapter 65 of the Tennessee Code Annotated, applicable Commission Rules, Rate Schedules, and these Service Regulations are available from the Company for public inspection, as are copies of forms of applications, agreements, and other documents approved by the Commission. A copy of the Commission's Rules are available at the Commission's Web Site at www.tn.gov/tpuc. Unofficial copies of the Company's Rate Schedules and Service Regulations are also available at the Company's Web Site at www.piedmontng.com. The Company shall provide all new non-residential Customers with a copy of the applicable Rate Schedule(s) and written application for Service and/or other documents executed by the Company and the Customer pertaining to such Service. After a Customer has executed a written application and/or contract, no promise, statement or representation by an employee or agent of the Company or by any other person inconsistent with the written application and/or contract shall bind the Company to provide Service or to change the terms and conditions upon which Service will be rendered unless the same is in writing and is executed by an authorized representative of the Company. In the event there is a conflict between these Service Regulations and the provisions of the applicable currently effective Rate Schedule, the provisions of the Rate Schedule shall govern. The Commission Rules shall govern in the event of a conflict with these Service Regulations. The Company may not make any representation that conflicts with Commission Rules, its Rate Schedules or these Service Regulations.

Applicable Documents Subject to Change

All of the documents defining the obligations of the Company to provide Service and the obligations of the Customer upon the receipt of Service are subject to change from time to time upon order of or approval by the Commission and by other duly constituted governmental authorities. The Company does not undertake to advise any Customer of any such change except as may be required by the Commission or other duly constituted governmental authority.

Process for Obtaining Consent to New or Changed Service

All Customers shall be required to make application to the Company for new or changed Service under any of the Company's Rate Schedules in such form and manner as may reasonably be required by the Company. Such applications shall be required in order to initiate Service under any Rate Schedule irrespective of whether Customer is then receiving Service under any other Company Rate Schedule and for changes in the quantity of Service to be provided under an existing Rate Schedule. At a minimum, such application

shall set forth the date of the application, the name of the applicant, the location of the premises for which Service is requested, the type of Service applied for and estimated gas consumption. Prior to being obligated to provide Service to Customer pursuant to such application, Company shall conduct an examination and review of Customer's application for Service to determine: (1) that the Company has the operational ability to provide the Service requested, including the requisite upstream supply and/or capacity assets; (2) that the requested Service will not impede or interfere with the Company's ability to maintain Service to existing Customers with the same or a higher priority of Service; (3) that provision of the requested Service will not have a materially adverse impact on the Company's ability to recover its approved margin; (4) that provision of the requested Service is economically feasible; (5) that Customer is creditworthy as determined in accordance with the Commission's Rules and the Company's procedures, and (6) reasonable verification of the identity of the applicant, as required by the federal Fair and Accurate Credit Transactions Act and/or other federal and state law. Provided that the Company's review and analysis indicates that Service can be provided as requested, the Company will then approve the requested Service. Company shall have no obligation to provide the requested Service absent such approval.

When the requested Service is to be provided to a Residential, Small or Medium General Service Customer, and the provision of such Service is economically feasible, the application and the Company's acceptance thereof may be oral at the Company's option. In such event, the Company's applicable Rate Schedules and these Service Regulations shall become effective and applicable to any Service rendered to such applicant in the same manner as if the Company's standard written form of application for Service had been signed by the applicant and accepted by the Company. Upon the provision of Service by the Company to such Customer, such oral Service agreement shall be presumed to exist in any case where there is no written application accepted in writing by the Company.

In the event a Customer receiving Service under the Company's large general sales Rate Schedules anticipates a significant reduction in its gas consumption, it shall provide prompt notice thereof to Company.

Customer Classifications

Residential Service Classification. All Residential Rate Service shall be provided pursuant to the Company's Rate Schedule 301.

Small or Medium General Service Classification. All Small or Medium General Service shall be provided pursuant to the Company's Rate Schedules 302 and 352. Classification between Rate Schedules 302 and 352 shall be based on the following criteria:

A. Definitions: As used in the Small and Medium General Service Classification, the following terms shall have the meanings assigned below:

(1) "Annual Review Period" shall mean the twelve (12) months ended on December 31 of each year.

(2) "Actual Monthly Usage" shall mean the actual natural gas volumes consumed by the Customer during the highest month of consumption during the Annual Review Period as reflected on the Company's invoices for the Customer.

(3) "Classification Usage" shall mean the usage criteria that establishes the minimum and/or maximum average daily usage that must be maintained in order to receive Service under a rate schedule. The classification usage for Rate Schedule 302 shall be less than an average of 20 dekatherms per day. The classification usage for Rate Schedule 352 shall equal or exceed an average of 20 dekatherms per day but be less than an average of 50 dekatherms per day.

(4) "Involuntary Curtailment Days" shall mean those days or portions of days in the highest month of consumption during a given Annual Review Period where curtailment of the Customer's natural gas Service was imposed by the Company's decision to curtail.

(5) "Service Days" shall mean 30 days less the number of Involuntary Curtailment Days.

(6) "Average Daily Usage" shall be the Customer's Actual Monthly Usage within the Annual Review Period divided by the number of Service Days.

B. Procedures:

(1) At the conclusion of the Annual Review Period of each year and prior to June 1st of the ensuing year, the Company will determine for each customer served under Rate Schedules 302 and 352 that Customer's Average Daily Usage.

(2) Those customers currently receiving Service under Rate Schedule 302 whose Average Daily Usage is equal to or exceeds 20 Dekatherms a day, will be transferred to Rate Schedule 352, effective on the first day of June following the most recent Annual Review Period.

(3) Those customers currently receiving Service under Rate Schedule 352 whose Average Daily Usage in each of the most recent two (2) Annual Review Periods is less than 20 Dekatherms a day, will be transferred to Rate Schedule 302 effective on the first day of June following the second, and most recent, Annual Review Period.

(4) Those customers currently receiving Service under Rate Schedule 302 or 352 whose Average Daily Usage in each of the most recent two (2) Annual Review Periods is equal to or greater than 110% of 50 dekatherms per day will be transferred to Rate Schedule 303, 304,

313, or 314 as applicable.

C. Exceptions: If a customer currently being billed under Rate Schedule 302 adds natural gas equipment that increases the Customer's Average Daily Usage to the point where the customer will qualify for Rate Schedule 352 the Company may, upon notification from the Customer and subject to installation verification by the Company, transfer the Customer to the new Rate Schedule prior to June 1 of that year.

Large General Service Classification. Rate Service classification under the Company's Rate Schedules 303, 304, 313 and 314 shall be based on the following criteria:

A. Definitions: As used in rate Service classification, the following terms shall have the meanings assigned below:

(1) "Annual Review Period" shall mean the twelve (12) months ended on December 31 of each year or the regularly scheduled meter reading nearest December 31.

(2) "Actual Monthly Usage" shall mean the actual natural gas volumes sold or transported for the Customer by the Company during the highest month of consumption during the Annual Review Period as reflected on the Company's invoices for the Customer.

(3) "Classification Usage" shall mean the usage criteria that establishes the minimum and/or maximum average usage that must be maintained in order to receive Service under any rate schedule. For existing Customers, the classification usage for Rate Schedule 302 or 352 shall not exceed an average usage of 55 dekatherms per day. For existing Customers, the classification usage for Rate Schedules 303, 304, 313 and 314 shall exceed an average usage of 45 dekatherms per day.

(4) "Involuntary Curtailment Days" shall mean those days or portions of days in the highest month of consumption during a given Annual Review Period where interruption or curtailment of the Customer's natural gas Service was imposed by the Company's decision to interrupt or curtail.

(5) "Service Days" shall mean 30 days less the number of Involuntary Curtailment Days plus the number of days that Customer consumed an alternative fuel to natural gas.

(6) "Average Dekatherm per Day" shall be the Customer's Actual Monthly Usage within the Annual Review Period divided by the number of Service Days.

B. Procedure:

Step 1. During January and February of each year, the Company will determine for each Customer served under Rate Schedules 303, 304, 313 and 314 the Customer's Average Dekatherm per Day usage for each of the two most recent Review Periods.

Step 2. A Rate Schedule 302 or 352 Customer whose usage is 110% of the 50 dekatherms threshold in the two most recent Review periods will be transferred to Rate Schedule 303, 304, 313 or 314, as applicable. A Rate Schedule 303, 304, 313 or 314 Customer whose usage is equal to or less than 90% of the 50 dekatherms threshold in both of the most recent two Review Periods will be transferred to the appropriate Small or Medium General Service Rate Schedule. Customers receiving Service under Rate Schedules 303 or 304 shall be eligible to elect transportation Service to be effective with the rate reclassification.

All changes in rate classification under this section shall be effective on the first day of June following the review.

Step 3. Customers who are reclassified shall be notified of the change in rate schedule, and receive a copy of the tariff sheets applicable to their old and new rate schedules at least 21 days prior to the effective date of the change.

C. Exceptions: If a Customer adds or retires a major piece of gas-burning equipment, changes the hours of operations or otherwise materially alters the Customer's business that will clearly increase, or decrease, the Customer's consumption on an ongoing basis to a level that will change the Customer's ability to qualify the Customer for a particular rate schedule, the Customer shall report such changes to the Company and afford the Company an opportunity to inspect the change in equipment and to meet with the Customer to review and discuss the anticipated future level of consumption. If, after such inspection and meeting, the Company is satisfied that reclassification is appropriate, the reclassification will occur within two months after the new equipment is in place and operational, or the retirement is completed, and the first meter reading reflects the higher anticipated usage resulting from the new equipment or the lower anticipated usage resulting from the retirement. Any reclassification pursuant to this paragraph is subject to correction if actual experience so warrants. If the reclassification results in qualification for Service under Rate Schedule 303 or 304, the Customer shall provide an election form one week prior to reclassification if a transportation election is desired. Otherwise, Service will be provided under Rate Schedule 303 or 304, dependent upon rate qualification.

Requirements: Upon reclassification from Rate Schedule 302 or 352 to either Rate Schedule 303, 304, 313, or 314, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v

electrical service in a location suitable to provide electrical service for the Company's telemetering equipment.

Priority of Service

The Company has established the following categories of Service in order of priority:

1. Residential, small commercial (less than 50 MCF on a peak day), school, hospital, police protection, fire protection, sanitation, or correctional facility requirements
2. Essential agricultural requirements
3. Large commercial requirements (50 MCF or more on a peak day), firm industrial requirements for plant protection, feedstock and process needs, pipeline customer storage injection requirements, and firm industrial sales up to 300 MCF per day
4. All industrial requirements not specified in 2, 3, 5, 6, 7, 8, 9 or 10
5. Firm industrial requirements for boiler fuel use at less than 3,000 MCF per day, but more than 1,500 MCF per day, where alternate fuel capabilities can meet such requirements
6. Firm industrial requirements for large volume (3,000 MCF or more per day) boiler fuel use where alternate fuel capabilities can meet such requirements
7. Limited Availability requirements of less than 300 MCF per day, where alternate fuel capabilities can meet such requirements
8. Limited Availability requirements of more than 300 MCF per day but less than 1,500 MCF per day, where alternate fuel capabilities can meet such requirements
9. Limited Availability requirements of intermediate volumes (from 1,500 MCF per day through 3,000 MCF per day), where alternate fuel capabilities can meet such requirements
10. Limited Availability requirements of more than 3,000 MCF per day, but less than 10,000 MCF per day, where alternate fuel capabilities can meet such requirements
11. Limited Availability requirements of more than 10,000 MCF per day, where alternate fuel capabilities can meet such requirements.

Free Services

The Company provides the following Services at no charge to the Customer:

- Install gas meters and regulators for new customers
- Turn-on, turn-off, & service gas meters;
- Check for gas leaks;
- Investigate the possible presence of carbon monoxide;
- Cut off pilots;
- Disconnect appliances (disconnect & cap existing pipe only) in connection with a meter turn-off;
- Diagnostic time or time to provide an estimate for jobbing work;
- Quotes for appliance installation;
- Seasonal light-up on central furnaces;
- Gaslight turn-on and re-lighting;

- Service appliances other than central heating systems (no parts needed) including:
  - Service calls to diagnose problems
  - Check gas pressure
  - Adjust burners
  - Clean air mixers
  - Light pilots
  - Clean & adjust pilots
  - Examine flue connections & check draft
  - Check and calibrate thermostats & controls
  - Check appliance wiring & other electrical components
- Service non-central heating systems where safe and ready access is available including floor furnaces, wall furnaces, space heaters and unit heaters including:
  - Service calls to diagnose problems
  - Gas and air adjustments on burners and pilot assemblies
  - Adjustments of controls and thermostats
  - Minor electrical repairs that do not require materials

Note: When an appliance is not operating, every effort will be made to answer the call without delay, and in most circumstances, on the same day. Should repair work be required, parts needed to complete the repair will be ordered from the manufacturer and installed if the Customer so desires. There is, however, a charge for this work.

The Company will provide immediate response to any hazardous situation in its Service Territory or where Company otherwise owns or operates facilities in Tennessee in connection with the provision of Service to Customers that might cause threat to life or property at no charge, including:

- Fire or explosion;
- Gas leak;
- Damaged gas main or Service lines (charges for parts & labor may apply);
- Gas appliance that won't cut off;
- Carbon monoxide investigation.

Work the Company Does Not Provide

- Replacement of filters in central heating equipment;
- Installation, connection, or repair of unit heaters and central heating equipment;
- Repair or replacement of unit heaters and other equipment requiring an electrician;
- Repair or installation of any equipment that has not been tested and approved by applicable US safety standards or where gas appliances are not used in accordance with the manufacturer's listing;
- Repairs on heating equipment that requires parts will not be made except on those units sold by the Company prior to May 1, 1974. In addition, the Company does not install furnace filters;
- No work will be performed on electrical air conditioning units installed with a gas furnace (this work will be referred to the installer or mechanical contractor).

Charges for Work

Unless a charge for work contemplated by this Section 1 is specified herein, all work performed for Customers, on or related to appliances, fuel and gas lines (behind the Company's meter), gas lights or other equipment shall be performed at the Company's standard rates and charges. Such charges may be modified or adjusted from time to time at the Company's discretion.

Use of Credit Cards by Customers

Company will accept credit card payments from residential Customers receiving Service under Rate Schedule No. 301. Company will not accept credit card payment of bills from Customers receiving Service under any other Rate Schedule or contract.

Termination of Service

The Company has the right to terminate Service to any Customer who may be in arrears for a longer period than twenty (20) days in paying for gas Service furnished hereunder or under any other prior or subsequent agreement, or for gas Service furnished to the Customer at the Customer's present or any prior subsequent address. The said twenty-day period commences to run from the date the bill was rendered. Notice of termination of Service to the Customer will be provided by the Company in accordance with Commission Rules, Regulations and Orders.

In addition to Commission Rules, Regulations and Orders prescribing the reasons under which the Company may terminate or deny Service to a Customer, the Company may terminate Service for any material misrepresentation of the identity of the Customer receiving Service, or where there is clear, documented evidence of action taken by the Customer with the intent to unlawfully evade payment for Service.

The Company will not terminate Service during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the National Weather Service, is 32 degrees Fahrenheit or below.

Reinstating Service

If natural gas service is disconnected for nonpayment, Service will be restored after the Customer has paid the total amount past due, paid the reconnection charge (the amount of which is listed in Section 6 of the Company's Service Regulations) and paid a deposit.

Third-Party Notification

At the Customer's request, the Company will send a copy of any termination notice to a designated third party. However, the designated third party is not responsible for paying the bill.

Medical Emergencies and Life Support Devices

In accordance with Commission Rules, Regulations and Order, the Company will delay termination of gas Service for 30 days if a physician, public health officer or social service official certifies in writing that discontinuing gas Service will worsen an existing medical emergency for a permanent resident of the premises where Services are rendered. During

such extension, payment of the bill must be guaranteed by another person or entity that is acceptable to the Company.

The Company will not terminate Service at the Service address if there are natural gas appliances that are critical to maintaining the health of one or more permanent residents. The Company must be contacted to determine whether a gas appliance is considered a life-support device.

Notice of Rights and Remedies

Should the Customer request help in paying their natural gas bill, the Company will provide the Customer with a list of community agencies that provide aid in paying their natural gas bill. The Company will also, in some cases, offer alternative pay arrangements if the Customer is temporarily unable to pay their natural gas bill. However, if such an agreement is made, the Customer gives up their right to dispute the amount due under the agreement. If the Customer does not fulfill the terms of the agreement, the Company may terminate Service and a new pay agreement will not be offered before the Company terminates Service.

If the Customer wants to appeal an unfavorable decision regarding a natural gas bill, they may contact the Tennessee Public Utility's Complaint Division, 502 Deadrick Street, Nashville, TN 37243 (615-741-2904 or 800-342-8359). This must be done before the net due date if the dispute involves a termination notice. The Company will not terminate Service for non-payment of the disputed portion of the bill while it is being reviewed. The Customer's right to appeal will not expire if delay on the Company's part makes it impossible to contact the Commission within the required time period. The Customer also has the right to suspend payment of the disputed portion of the bill while the dispute procedures mentioned above are in progress.

Meter Turn On

There is no charge for meter turn on for a new Customer. There will be a flat charge for meter turn on for an existing Customer or member of same family or household. For reinstating Service to Customers whose Service was previously terminated for non-payment of bills, there will be a flat charge for meter turn on plus payment of all past due bills. The Company may also secure an additional customer deposit. If an existing Customer requests that their meter be turned off for the summer to avoid minimum bills (monthly charges) during the summer period and then requests the Company to turn the meter back on, the flat charge for meter turn on will apply. Such flat charges for meter turn-ons referenced herein are "Reconnection Charges," the amount of which is listed in Section 6 of the Company's Service Regulations.

Gas Wastage

Excessive gas consumption without knowledge by the Customer may result from improper and/or inefficient operation of gas appliances downstream of the meter or for gas leaks on facilities downstream of the meter. Gas bill adjustments generally will not be permitted for such circumstances.

Title to Facilities

The title to all facilities including mains, gas service lines, meters, and accessory equipment up to and including the outlet of the meter assembly shall be vested in the Company, notwithstanding any charge which may be made to the Customer for extending Service.

Natural Gas Appliance Classifications

The following classification of natural gas appliances shall apply throughout the Company's Tennessee Service Regulations:

- Major appliances:
  - gas heating systems utilized as primary heating source in the structure;
  - gas water heaters.
- Minor appliances:
  - clothes dryers;
  - gas fireplaces;
  - gaslights;
  - generators;
  - grills;
  - incinerators;
  - log starters;
  - logs;
  - ranges;
  - swimming pool gas water heaters.

Liquid Propane Conversion to Natural Gas

Any new conversion Customer converting from liquid propane (LP) to natural gas will receive gas Service line and meter installation on the same basis as any other residential or non-residential Customer.

Company's Tennessee Service Regulations

Section 2 – Meters

Installation & Location

The Company performs standard meter installation at no charge to the Customer. However, a Customer desiring an underground meter installation will be charged for the additional cost. The most desirable and serviceable location for a new residential meter installation is on the outside of the structure, approximately four feet past the front wall, where it is not subject to damage from automobiles. The new meter shall be so located unless it is physically impractical or it interferes with Customer's use of their property.

The targeted meter location for large outside commercial or industrial meters, especially those having multiple structures, is at the property line wherever possible. Under no circumstances shall a meter be located within 10 feet of a combustion air intake. Further, meters shall not be located within 3 feet of an ignition source such as heating or air conditioning equipment, water heaters, electric meters, switch gear, electric panels, etc.

The Customer or property-owner must at all times provide a proper and accessible location for all meters and regulators. The following rules apply as well:

1. All meters installed on high-pressure services must be installed outdoors.
2. All "farm tap" meters shall be located at the main.
3. All meters served from standard and medium pressure mains shall be installed outdoors, except in those instances in which it is extremely difficult to do so or is very undesirable from the Customer's viewpoint. In such cases, the meter may be installed indoors, at the discretion of the Company, if the installation conforms to applicable codes.
4. If a ustomer desires to use gas solely for swimming pool water heating, the meter shall be located at the house and the fuel line run from this point to the pool heater.
5. If located indoors, the meter shall not be located:
    a. Above the ground floor (with the exception of vertical mains, which are installed at the Company's discretion);
    b. Less than 3 feet from a hot air furnace or boiler;
    c. Less than 3 feet from a gas oven or hot water heater;
    d. On or under stairways;
    e. In bathrooms or adjoining clothes closets;
    f. In small, unvented, or confined spaces;
    g. Where subject to damage, extreme high temperature, or corrosion;
    h. In entrances or exits so as to obstruct passage in any way;
    i. Less than 10 feet from boilers or other sources of heat, if the meter capacity is 80B or larger.

Meter Relocation

Outside meters will be relocated when requested by the Customer, however, the Customer will be charged on a Time and Materials basis.

Meter Testing

The Company maintains a regular program of periodic meter testing and change-out to insure metering accuracy. Upon written request from the Customer for a special test of his meter, the Company will inspect the meter at a reasonable time in accordance with provisions of the Commission's Rules, Regulations and Orders. Such meters will be considered to register correctly if the error is not greater than plus or minus two percent (2%). If the meter is found to be registering incorrectly, the meter will be repaired or adjusted to conform to standards with no charge to the Customer for testing or repair. If the meter is registering correctly, there will be a meter testing charge to the Customer.

Meter Tampering or By-pass

The term "metered gas" is defined as "all gas that has passed through the Customer's meter." It is Company policy to prosecute those persons involved where the Company finds evidence of meter tampering or by-pass. Such acts are illegal, as well as extremely dangerous, and Tennessee State Law provides for substantial punishment. In such cases, the Customer or party involved will be charged for all gas used and the cost of meter repair including travel time and all other related expenses on a Time and Materials basis. At the Company's option, gas Service may also be terminated.

Meter Damage

The Customer has a responsibility to provide reasonable protection for the Company's metering facilities from damage by members of their household, guests, their employees and the general public. The Company selects and approves meter locations. If a location is in a drive, parking lot, alley, etc. where damage is likely, then it is the Company's responsibility to provide adequate protection such as posts, etc. In cases where the Company's metering facilities are damaged, with regard to actual damage responsibility, the following applies:

1. If the Customer or their employees cause damage (accidentally or purposely), then the Customer should be billed for damages.
2. If a visitor, commercial vehicle, or general public vehicle damages a meter, damage relief should come from that person or party causing the damage. Damage relief shall not come from the Customer, unless it can be proven that the damage by a third party resulted from negligence on the Customer's part.

Company's Tennessee Service Regulations

Section 3 – Fuel Lines

Customer gas fuel lines installed on Company mains shall comply with all applicable codes and provisions of the current version of the International Fuel Gas Code adopted by the county in which the gas facilities operate. The care and maintenance of all customer-owned underground fuel lines is the responsibility of the Customer. All piping carrying metered gas is considered a fuel line. When in place in a finished building, hidden from view and not easily accessible, the piping is considered a concealed fuel line. All fuel lines will be (a) standard threaded and coupled or welded steel minimum schedule 40 pipe (depending on operating pressure), (b) plastic pipe or tubing of the following types: TR-418 PE 2306 -- orange color, Drisco 7000 or 8000 PE 3406 -- black color, or approved equal, or (c) other piping meeting code and deemed acceptable by the Company.

Fuel Lines May

- Be installed underground in accordance with applicable codes to include corrosion protection.
- Be installed to serve any number of buildings if all the buildings are located on a single or continuous tract of land with common ownership.
- Be concealed if installed in accordance with applicable codes.

Fuel Lines May Not

- Extend to or across property under different ownership.
- Cross any public street, alley, or highway. Fuel lines shall be sized to have a minimum pressure drop between the meter outlet and any appliance of 0.3-inch water column. Those fuel lines served from standard pressure distribution systems will be sized on 0.2-inch water column pressure drop.

Installation Charges

All fuel lines will be installed at the Customer's expense with one exception: when determined necessary, the Company may choose to install a fuel line instead of a Service line. In this event, ownership with maintenance responsibility shall remain with the customer. In such cases, footage of fuel line installed shall be equal to the footage of Service line that would be "free service" if the Customer were served in the usual manner (a "farm tap" customer is an example). Charges for residential underground fuel lines will be on the basis of the Company's standard rates and charges. Pre-installation estimates may be obtained from the Company. The Customer at their expense will replace any sidewalk or pavement cut. The Customer will be charged on the basis of the Company's standard rates and charges for all fuel line repairs made by the Company.

Commercial or Industrial Fuel Lines

Commercial or Industrial fuel line piping work will be performed by the Company according to applicable codes and licensing requirements. If the Company installs a Customer's underground fuel line, the charges will be based on the Company's standard rates and charges.

Company's Tennessee Service Regulations

Section 4 – Service Lines

Service Lines are pipes used to carry unmetered gas from the main to the Customer's meter. The preferred route of the Service line will be from the nearest adequate main to four (4) feet beyond the customer's nearest building wall. Service lines, Service relocations, and extensions may be installed in accordance with applicable codes by either the Company or by a contractor approved by the Company. The complete installation must be inspected and approved, prior to being backfilled, by the appropriate Company representative. In general, Service lines should not be laid on vacant property adjoining the building to be served if there is likelihood that a building will be constructed on the vacant property. Service line installation policies are subject to conditions of gas supply and the Company's limited service attachment programs.

Residential

The Company will install free of charge 100 feet of Service line for one major appliance, as defined in Section 1, where no main extension is required. The gas Service line must extend along the route selected by the Company. In the event that the above conditions are not met, the Service line installed for the customer must provide a reasonable return to the Company. If the customer wishes the facilities to be constructed along a route other than the route selected by the Company and/or if the gas Service line is more than the length allowed above and/or the Service to be rendered to the Customer will not produce a reasonable return to the Company, the Company may require the Customer to pay the excess cost of constructing the facilities along the alternate route or in excess of the footage allowed and/or to make a contribution which will permit the Company to earn a reasonable return. In all cases any pavement or sidewalk cut will be replaced by and at the Customer's expense.

Commercial or Industrial

For permanent use and where revenues provide a reasonable return to the Company, the Company will install free of charge 100 feet of Service line measured from Customer's property line or four feet past the nearest building wall, whichever is less.

Exceptions

In cases where there is exceptional cost due to length of Service line, high pressure main, paving (such as crossing major street), rock, etc., these Service orders shall be reviewed by Piedmont on a case-by-case basis to determine if they meet the main extension policy provided in Section 5.

Excess Service

Excess Service refers to that portion of the total cost of a Service line installed for a Customer that is in excess of the Company's justifiable investment and is that portion of Service line cost paid for by the customer.

Repairs

Repairs to Service lines damaged by others shall be charged at the Company's actual repair costs.

Service Extensions

A Service extension includes all piping carrying unmetered gas from the termination of the previous Service line to the inlet of the meter. Service extensions and relocations shall be installed at the Customer's expense.

Excess Flow Valves

Customer has the right to request the placement of an Excess Flow Valve ("EFV") on any Service Line that does not already have such a valve installed. Company shall work with the Customer to reasonably determine the date of such installation. The installation will not be made where it will interfere with or jeopardize the Company's Service either to the Customer desiring the installation or to any other Customer or Customers. As a precondition to installation of an EFV, Customer shall be required to enter into a written agreement with Company reflecting the terms of such installation and assuming responsibility for all of the actual costs of such installation. Company shall be entitled to collect a deposit on such costs prior to initiating installation of the EFV in the amount of the estimated cost of installation.

Branch Services

Branch Services will be permitted only when the point of junction of the two Service lines is either in the public right-of-way or on a Customer's property. In the latter case, written and notarized permission of the property owner must be obtained and filed with the Register of Deeds of the appropriate county. In the case of Service lines requiring in-line valves, the Service line must be branched in the public right-of-way, and Piedmont must confirm presence of a valve in each branch.

Multiple Buildings on Same Lot

In those cases where two or more buildings are located on the same lot in such a manner as to be reasonably suited to subdividing, the Company will, if requested, run separate Service lines to these buildings. However, if the buildings are not so situated (e.g. garage apartments or combination commercial and residential buildings), the Company will not run separate Services except where the full cost of the additional Service from main to meter, including paving, is borne by the Customer.

Service Line Enlargements

If the load through an existing Service is so increased as to require a larger Service line, the Company will enlarge the existing Service to a point four (4) feet beyond the Customer's nearest outside building wall without charge. Any enlargement of the Service line beyond this point will be at the Customer's expense. Any fuel line changes will be at the Customer's expense.

Shopping Centers

A shopping center shall be considered as a single structure containing a minimum of 7,500 square feet of floor space and a minimum of four (4) tenants or business stores operating within the structure. The Company shall install one Service line and one bank of gas meters for each 12,000 square feet of floor space. The final number of meter banks shall be at the discretion of the Company, based upon the size and layout of the particular shopping center under consideration.

Company's Tennessee Service Regulations

Section 5 – Mains

The Company has a policy of extending its main(s) to serve a new Customer (or Customers) provided such main extension is determined to be economically feasible. The criteria for economic feasibility shall be met when the total annual net revenue to be obtained from the Customer (or Customers) provides a rate of return that is equal to or greater than the overall cost of capital established in the Company's last general rate case.

The determination of the anticipated rate of return on the main extension will be based on a net present value (NPV) computation utilizing the following parameters:

1. Net revenues will be calculated by applying the applicable tariff margin rate to the estimated annual total usage and, where applicable, potential for future growth may be considered.
2. Estimated annual total usage shall be based on those appliances that will be in use during the first five (5) years of Service, except as provided in paragraph 3 under "Main Extension Contract".
3. The required investment will be based upon engineering cost estimates as determined by the Company and will include the costs of all facilities required for providing Service including material and labor costs associated with the installation of mains, Service lines, metering and regulating equipment, easements, rights of way, street crossings, and all other required equipment or facilities.
4. The discount rate shall be equal to the overall cost of capital allowed in the Company's last general rate case adjusted for taxes and depreciation.
5. The discount period shall be equal to the economic useful life of the investment in the mains and Service lines.
6. Main extensions producing a positive net present value at the end of the discount period shall be considered economically feasible.

Main Extension Contract

To the extent the net present value computation produces a negative result:

1. The Customer shall pay to the Company an amount equal to the negative net present value at the end of the discount period, plus any additional funds required to provide for the payment of resulting taxes. This payment may be made in a lump sum or in periodic payments (without interest) -- annual, monthly, etc.
2. If within three (3) years after the original installation, the Customer making the payment adds additional major or minor appliances, the Company will refund to the Customer (if

paid in advance or credit his account if on extended terms), upon written request, an amount equal to the net annual revenues anticipated to be realized from the usage of the additional appliance(s).

3. In no case shall the Customer making the payment be refunded more than he paid.

The above provisions assume that only one Customer will make the payments. If two or more Customers make the payments, the contract will be adjusted to reflect this fact; for example, if two Customers made equal payments and a refund is due because one of the two has added an additional appliance, then the entire refund shall be paid to him.

Exceptions

The Company may make exceptions to the main extension rule when system improvements are realized by the extension.

Main Relocation

If a Customer requests a re-routing or relocation of a main located on a public right-of-way, the Customer will be charged for this work. If the main is located on private property, such as an easement, railroad right-of-way, Piedmont will make a determination as to whether a charge shall be assessed. The same will apply to relocations or re-routings requested by a contractor. Repairs to mains damaged by a contractor will be charged to the contractor on a "Time and Materials" basis.

Above-Ground Facilities

If the above-ground facilities (such as post regulators, vent pipe, etc.) are so located that they seriously interfere with, or make impracticable, the owner's use of this property, the relocation of such facility will be done at no cost to the Customer. An example of serious interference would be when the aboveground facility was located in front of a proposed narrow driveway. In all other cases, the cost of relocation will be charged to the Customer. The charge, unless specified for any of the above items, will be either of the following, at the Customer's option, prior to commencement of work:

1. Estimated cost as determined by the Company;
2. Actual cost.

Piedmont's Tennessee Service Regulations Section 6 – Other Rules & Regulations

The Customer agrees to the following rules and regulations, having made proper application and deposit for Service with the Company.

1. Customer is responsible for damage to any gas meter or equipment belonging to the Company placed on the premises occupied by the Customer and will immediately reimburse the Company for all costs of repairing or replacing same. In accordance with Commission Rules, Regulations and Orders, the Company may terminate or refuse Service if Customer has damaged the Company's equipment or tampered with the lock on a meter. The Company will charge its standard rates and charges for a broken meter lock.
2. Customer will use gas supplied through Company's meter only. Use of other metering devices or bypassing equipment and tampering or adjustments on Company-owned metering facilities by Customer are prohibited. The Company will not permit secondary meter billing.
3. In case the meter has failed to register the quantity of gas consumed, in whole or in part, the Company may hold the Customer responsible for such reasonable sum as is ascertained to be due for the period involved in accordance with Commission Rules, Regulations and Orders.
4. The Company's authorized agents shall have access to Customer's premises at all reasonable times for the purpose of checking, reading, servicing, replacing or disconnecting the meter; shutting off gas; and for such other purposes as the Company may deem advisable to protect its interests.
5. The Company shall be under no duty to inspect, repair, or maintain the Service of other pipes, connections, equipment, or appliances located beyond the meter outlet on the premises of the Customer.
6. The Customer shall be liable and shall pay for all gas passing through the meter until it is turned off. When termination of Service is requested, Customer must ensure that the Company receives either written or verbal notice at least two business days prior to the desired date of termination. Access to the meter must be provided.
7. The Customer is entitled to the usual discount allowed by the Company if bills are paid within the first twenty-five (25) days following the date bills are rendered. All gas bills are due when rendered and they will be considered as rendered when mailed to the address specified by the Customer. A residential, head of household Customer dependent on social security or other retirement check may request a net to gross discount waiver. Qualified Customers will be granted a net to gross discount waiver and the account will be monitored for continuing compliance.
8. The Company is authorized to require the Customer to make a deposit, or increase any existing deposit, in such amount as the Company deems proper for its

protection before restoring gas Service. The deposit amount will not exceed two consecutive billing periods or ninety (90) days, whichever is less.

9. Interest on Customer Deposits: All Customer deposits will accrue simple interest on the principal at the rate approved by the Commission.

10. Reconnection Charge: The Company will charge $55 during the months of February through August and $85 for the months of September through January for turning on a meter for an existing residential or non-residential Customer or member of the same family, household or business at same address. This charge applies only to those Customers who have previously elected to have the meter turned off without discontinuing Service (seasonal turn-off) or whose Service has been previously terminated for non-payment. The Company will not be liable for damages for shutting off gas or for delay in restoring Service. At the Company's option, special discounts may be offered to the approved reconnect fee to encourage Customers to have their Service reinstated during non-peak turn-on periods. Such special discounts will be made upon a 1-day notice to the Commission and will be available on a nondiscriminatory basis within the classifications stated herein. Notification will include the time period during which the promotion will be conducted as well as the terms and conditions of the promotion.

11. The Customer agrees to notify the Company in advance of any planned change in physical premise or environment around meter or Service to determine impact on safety cases, meter reading, and meter maintenance.

12. In the event the Company is unable, wholly or in part, by reason of force majeure to carry out its obligations to provide Service, the obligations of the Company so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause shall as far as possible be remedied with all reasonable dispatch. The term "force majeure" as employed above shall mean acts of God; extreme weather conditions; strikes, lockouts, or other industrial disturbances; acts of the public enemy; war; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of governments and people; civil disturbances; explosions; breakage of or accidents to machinery, lines of pipe, or the Company's peak shaving plants; freezing of wells or lines of reduction in gas pressure by its suppliers; inability to obtain rights-of-way, permits, materials, equipment, or supplies for use in the Company's peak shaving plants; and any other causes whether of the kind herein enumerated or otherwise, not within control of the Company, and which by the exercise of due diligence the Company is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Company, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Company.

13. When the Company in its discretion determines that it is necessary to interrupt or curtail Service to maintain the integrity of its distribution system or to provide for its or the public's safety, the Company shall have the right to interrupt or curtail Service to any Customer.

14. In the event of a failure or interruption of Service, the Company shall use all reasonable diligence to remove the cause or causes thereof, but the Company shall not be liable for any loss or damage resulting from such failure or interruption due to accidents, force majeure, extreme weather conditions, or causes beyond its control.

APPENDIX A

CUSTOMER AGENT AGREEMENT

This Customer Agent Agreement ("Agreement") is made this _____ day of _____, 20__, by and between Piedmont Natural Company, Inc. ("Piedmont") and _____ ("Agent").

WHEREAS, Piedmont's natural gas transportation tariffs provide for the ability of Customers receiving Piedmont's transportation services to designate and utilize a third-party agent for purposes of making nominations for and delivering natural gas to Piedmont on behalf of such Customers and managing imbalances on the Piedmont system resulting from such activities; and

WHEREAS, in undertaking such activities on behalf of Piedmont's Customers, such Agents have the capacity to create material economic and operational risks for Piedmont and its Customers; and

WHEREAS, Agent desires to act as a Customer Agent on Piedmont's system; and

WHEREAS, Piedmont is willing to permit Agent to operate on its system under the terms and conditions set forth herein and under the parameters of Piedmont's approved tariffs and service regulations.

NOW, THEREFORE, in consideration of the premises, and other good and valuable consideration the receipt and sufficiency of which is hereby acknowledged, Piedmont and Agent agree as follows:

1. Establishment and Maintenance of Creditworthiness. Each Agent must establish credit with Piedmont in the form of a Letter of Credit, escrow deposit, parental guaranty, or otherwise, in form and substance acceptable to Piedmont, in an amount equal to or greater than the dollar value obtained by the following formula at all times:

> The higher of Agent's average daily load for the previous month or Agent's First-of-Month confirmed daily nomination quantity for the new month x 3 days x (NYMEX prompt month close) x 1.25.

Each month, prior to nominating transactions for the first of the month business, an evaluation will be made to ensure that the established credit does not fall below the value obtained from the formula shown above. In the event Agent's established credit falls below the value obtained through application of the formula shown above, either during this monthly evaluation or at any other time, Piedmont may require that the value of said Letter of Credit, escrow deposit, parental guaranty, or other form of assurance be changed at any time in order to reestablish adequate creditworthiness hereunder. In the event Agent fails to establish creditworthiness as set forth above, or fails to comply within 5 days with directions from Piedmont to increase the amount of its credit instruments as provided herein, then Agent's right to conduct business on the Piedmont system shall be suspended until such time as Agent shall be in compliance with the

creditworthiness provisions set forth herein (including any requirements to increase said creditworthiness).

2. Customer Agent Imbalance Restrictions. Agent shall not create a cumulative intra-month imbalance which exceeds three times Agent's aggregate First-of-Month confirmed daily nomination quantity. If this cumulative month-to-date imbalance restriction is exceeded at any time, then Agent's authorization to conduct business on Piedmont's system shall be immediately suspended except to the extent of transactions designed to reduce Agent's cumulative month-to-date imbalance. Upon any such suspension, Agent's authorization to conduct business on the Piedmont system shall not be restored until such time as Agent is in full compliance with the provisions hereof and all applicable provisions of Piedmont's tariffs and service regulations.

3. Allocation of Imbalance Quantities/Penalties. Concurrent with the submission of monthly nominations, Agent shall provide Piedmont with a schedule of allocated nominations for Customers to be served by Agent for the following month. This allocation shall serve as the basis for resolving imbalances with Agent's Customers to the extent those imbalances are not resolved by Agent. In the event Agent fails to submit such schedule, and further fails to resolve any monthly imbalance during the term hereof, those imbalances and any attendant penalties shall be allocated to Agent's Customers, *pro rata*, based upon the actual usage of each such Customer during the month to which the unresolved imbalance and/or penalties is attributable.

4. Failure to Comply with Operational Notices, and Agent Creditworthiness and Imbalance Requirements. If Agent fails to adhere to the imbalance and credit requirements set forth above, or to obey specific instructions issued by Piedmont and designed to preserve the operational integrity of Piedmont's system, Agent (a) shall be subject to the Unauthorized Over Run Penalty provisions of Piedmont's Service Schedule No. 306, and (b) shall have its right to transact business on Piedmont's system suspended.

5. Term. This Agreement shall become effective as of the date first written above and shall continue in full force or effect until terminated by either party hereto upon sixty (60) days written notice.

6. Supplemental Nature of Agreement. This Agreement is supplemental to the provisions of Piedmont's approved tariffs and service regulations, the provisions of which shall also apply to services rendered hereunder. As such, the restrictions and requirements set forth herein are cumulative in nature and in addition to any other imbalance or penalty provisions set forth in Piedmont's approved tariffs and service regulations.

7. Billing and Payment. Billings to Agent for any amounts due hereunder, and payments by Agent on such billings, shall be made in a manner consistent with the billing and payment provisions of the underlying transportation tariffs pursuant to which service is rendered.

8. Miscellaneous.

A. Modification. This Agreement may not be modified or amended except by the execution of a written agreement by the parties hereto.

B. Waiver. No failure by any party to enforce this agreement with respect to any default in the performance of any of the provisions of this Agreement shall operate or be construed to operate as a waiver thereof or of any similar future default.

C. Assignment. This Agreement may not be assigned by any party hereto without the express written consent of the other party hereto.

D. Jurisdiction. This Agreement and the respective obligations of the parties hereto are subject to all valid laws, orders, rules and regulations of the Tennessee Public Utility Commission and any other governmental bodies having jurisdiction.

E. Conflict of Laws. The construction, interpretation, and performance of this Agreement shall be in accordance with the substantive laws of the State of Tennessee without regard to any conflicts of laws provisions thereof.

IN WITNESS WHEREOF, the undersigned parties have executed this agreement as of the year and date first written above.

AGENT	PIEDMONT NATURAL GAS COMPANY, INC.
_____	_____
By: _____	By: _____
Title: _____	Title: _____

Please submit to: Citygate Operations
Piedmont Natural Gas Company
P.O. Box 33068
Charlotte, N.C. 28233

OR

GasCommercialOperations@duke-energy.com

SERVICE SCHEDULE NO. 311
Purchased Gas Adjustment (PGA) Rider

I. General Provisions.

A. This Purchased Gas Adjustment (PGA) Rider is intended to permit the Company to recover, in a timely fashion, the total cost of gas purchased for delivery to its Ceustomers and to assure that the Company does not over-collect or under-collect Gas Costs from its eCustomers.

B. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), compressed natural gas (CNG), renewable natural gas (RNG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not the Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.

C. To the extent practicable, any revision in the PGA shall be filed with the ~~Authority~~ Commission no less than thirty (30) days in advance of the proposed effective date and shall be accompanied by the computations and information required by this Rider. It is recognized, however, that in many instances the Company receives less than 30 days notice from its Suppliers and that other conditions may exist which may prevent the Company from providing 30 days advance notice. Therefore, should circumstances occur where information necessary for the determination of an adjustment under this Rider is not available to the Company so that the thirty (30) days requirement may be met, the Company may, upon good cause shown, be permitted to place such rates into effect with shorter advance notice.

D. The rates for gas Sservice set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any specified portion of the PGA as determined by individual Rate Schedule(s).

E. No provision of this Rider shall supersede any provision of a Special Contract approved by the ~~Authority~~Commission.

II. Definitions.

A. "**Gas Costs**" shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges (except as provided below), storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply, including Company use and lost and unaccounted for gas..

B. **"Fixed Gas Costs"** shall mean all Gas Costs based on the Company's right to demand gas or transportation on a daily or seasonal peak; but unless otherwise ordered by the ~~Authority~~Commission, shall not include other charges paid for gas reserve dedication (e.g., reservation fees and gas inventory charges), minimum bill charges, minimum take charges, over-run charges, emergency gas charges, take-or-pay charges or take-and-pay charges (all of which shall be considered commodity costs).

C. **"Gas Charge Adjustment"** shall mean the per unit amount billed by the Company to its ~~c~~Customers solely for Gas Costs. The Gas Charge Adjustment shall be separately stated for firm ~~c~~Customers and for non-firm ~~C~~customers.

D. **"Suppliers"** shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not be limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, CNG, RNG, SNG, and other hydrocarbons used as feed-stock, other distribution companies and end-users.

E. **"Computation Period"** shall mean the twelve (12) month period utilized to compute Gas Costs. Such period shall be the twelve (12) month period ending on the last day of a month which is no more than 62 days prior to the filing date of a PGA.

F. **"Demand Billing Determinants"** shall mean the annualized volumes for which the Company has contracted with Suppliers as of the first day of the Filing Month.

G. **"Commodity Billing Determinants"** shall mean the total metered throughput, regardless of source, during the Computation Period, adjusted for known and measurable changes. Should the Company expect to purchase commodity gas from several Suppliers, the Company shall allocate to each supplier a percentage of the total metered throughput, regardless of source, during the Computation Period, adjusted for known and measurable changes. The percentage used to allocate among Suppliers shall be based on historical takes during the Computation Period, if appropriate; otherwise it shall be based upon the best estimate of the Company.

H. **"Filing Month"** shall mean the month in which a proposed revision is to become effective.

III. Computation and Application of the PGA.

The PGA shall consist of three major components: (1) the Gas Charge Adjustment; (2) the Refund Adjustment; and (3) the Actual Cost Adjustment (ACA).

A. Computation of Gas Charge Adjustment.

The Company shall compute the jurisdictional Gas Charge Adjustment at such time that the Company determines that there is a significant change in its Gas Costs.

1. **Formulas.** The following formulas shall be used to compute the Gas Charge Adjustment:

$$Firm\ GCA = \left[\left(\frac{D \pm DACA}{SF}\right) - DB\right] + \left[\left(\frac{P + T + SR \pm CACA}{ST}\right) - CB\right]$$

$$Non\text{-}Firm\ GCA = \left(\frac{P + T + SR \pm CACA}{ST}\right) - CB$$

1. **Definitions of Formula Components.**

GCA =	The Gas Charge Adjustment in dollars per Ccf/Therm, rounded to no more than five decimal places.
D =	The sum of all fixed Gas Costs.
DACA =	The demand portion of the ACA.
P =	The sum of all commodity/gas charges.
T =	The sum of all transportation charges.
SR =	The sum of all FERC approved surcharges.
CACA =	The commodity portion of the ACA.
DB =	The per unit rate of demand costs or other fixed charges included in base rates in the most recently completed general rate case (which may be zero if the Company so elects and the ~~Authority~~ Commission so approves).
CB =	The per unit rate of variable Gas Costs included in base rates in the most recently completed general rate case (which may be zero if the Company so elects and the ~~Authority~~ Commission so approves).
SF =	Firm sales.
ST =	Total sales.

2. **Determination of Factors for Gas Charge Adjustment.**

a. **Demand Charges (Factor D)**

All fixed Gas Costs that do not vary with the amount of gas purchased or transported, including, but not limited to, the product resulting from the multiplication of (1) the respective Demand Billing Determinants by (2) the demand rates effective the first day of the Filing Month and (3) any fixed storage charges.

b. Demand Actual Cost Adjustment (Factor DACA)

See Subsection C of Section III.

c. Purchased Commodity Charges (Factor P)

All commodity or other variable gas costs associated with the amount of gas purchased or transported including, but not limited to, the product resulting from the multiplication of (1) the respective Commodity Billing Determinants by (2) the respective supplier's commodity/gas rate which are known, or if not known which are reasonably anticipated, to be in effect on the first day of the Filing Month.

d. Transportation Charges (Factor T)

The transportation charges actually invoiced to the Company during the Computation Period or expected to be invoiced to the Company during the current period.

e. FERC Approved Surcharges (Factor SR)

The sum of all FERC approved surcharges, including gas inventory charges or its equivalent, actually invoiced or expected to be invoiced to the Company during the Computation Period or to be effective the first day of the Filing Month by respective Suppliers.

f. Actual Cost Adjustment (Factor ACA)

See Subsection C of Section III.

g. Firm Sales (Factor SF)

Total volumes billed to the Company's firm C~~c~~ustomers during the Computation Period, regardless of source, adjusted for known and measurable changes.

h. Total Sales (Factor ST)

Total volumes billed to all the Company's ~~c~~Customers during the Computation Period, regardless of source, adjusted for known measurable changes.

3. Modification of Formulas.

The formulas set forth above are not designed for use with two-part demand/commodity rate schedules; therefore, the formulas may be modified for use with such rate schedules. In addition, the formulas may be modified from time to time to carry out the intent of this PGA Rider. Any amendment to the formulas shall be effective on the proposed effective date of the amendment unless the ~~Authority~~ Commission shall act to suspend the proposed amendment within thirty days after the filing of the proposed amendment, in which case the proposed amendment shall be subject to notice and hearing.

4. Filing with the ~~Authority~~ Commission.

The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider.

The Company shall file with the ~~Authority~~ Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PGA tariff sheet, and any applicable revised tariff sheets issued by Suppliers. The transmittal letter shall state the PGA tariff sheet number, the ~~S~~service area(s), the primary reasons for revision, and the effective date.

If the Company proposes to recover any Gas Costs relating to (1) any payments to an affiliate or (2) any payments to a non-affiliate for emergency gas, over-run charges, take-or-pay charges and take-or-pay charges (except as provided below) or (3) the payment of any demand or fixed charges in connection with an increase in contract demand, the Company must file with the ~~Authority~~ Commission a statement setting forth the reasons why such charges were incurred and sufficient information to permit the ~~Authority~~ Commission to determine if such payments were prudently made under the conditions which existed at the time the purchase decisions were made.

Any filing of a rate change under this Rider shall be effective on the proposed effective date unless the ~~Authority~~ Commission shall act to suspend the proposed change within thirty day after the filing, in which case the filing shall be subject to notice and hearing.

The recovery of pipeline take-or-pay charges which were the subject of Docket No. U-87-7590 shall continue to be handled under procedures approved by the ~~Authority~~ Commission in that docket until such time as such procedures may be modified or amended by further order of the ~~Authority~~Commission.

B. Refund Adjustment.

The Refund Adjustment shall be separately stated for firm and non-firm ~~C~~customers, and may be either positive or negative.

1. Computation of Refund Adjustment.

The Company shall compute a Refund Adjustment on the last day of each calendar quarter using the following formulas:

$$Firm\ RA = \left(\frac{DR1 - DR2}{SFR}\right) + \left(\frac{CR1 - CR2 \pm CR3 \pm i}{STR}\right)$$

$$Non\text{-}Firm\ RA = \left(\frac{CR1 - CR2 \pm CR3 \pm i}{STR}\right)$$

2. Definitions of Formula Components.

RA = The Refund Adjustment in dollars per Ccf/therm, rounded to no more than five decimal places.

DR1 = Demand refund not included in a currently effective Refund Adjustment, and received from Suppliers by check, wire transfer, or credit memo.

DR2 = A demand surcharge from a Supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

CR1 = Commodity refund not included in a currently effective Refund Adjustment, and received from Suppliers by check, wire transfer, or credit memo.

CR2 = A commodity surcharge from a supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

CR3 = The residual balance of an expired Refund Adjustment.

I = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate 2% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the 4th, 3rd, and 2nd months preceding the lst month of the calendar quarter

SFR = Firm sales as defined in the Gas Charge Adjustment computation, less sales under a transportation or negotiated rate schedule.

STR = Total sales as defined in the Gas Charge Adjustment computation, less sales under a transportation or negotiated rate schedule.

3. Modification of Formula.

The formulas set forth above are not designed for use with two-part demand/commodity rate schedules; therefore, the formulas may be modified for use with such rate schedules. In addition, the formulas may be modified from time to time to carry out the intent of this PGA Rider. Any amendment to the formulas shall be effective on the proposed effective date of the amendment unless the ~~Authority~~ Commission shall act to suspend the proposed amendment within thirty days after the filing of the proposed amendment, in which case the proposed amendment shall be subject to notice and hearing.

4. Filing with the ~~Authority~~Commission.

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall file with the ~~Authority~~ Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the S~~s~~ervice area(s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same date as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary.

C. Actual Cost Adjustment.

Commencing with the initial effective date of this Rider, the Company shall calculate the ACA monthly. The Company may, at its option, file monthly to include the ACA in its calculation of the Gas Charge Adjustment but shall be required to do so at least annually. The ACA shall be the difference between (1) revenues billed C~~c~~ustomers by means of the Gas Charge Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus margin loss (if allowed by order of the ~~Authority~~ Commission in another docket) as reflected in the Deferred Gas Cost account. The balance of said account shall be adjusted for interest at the rate provided for the calculation of interest with respect to the Refund Adjustment. The ACA shall be segregated into demand and commodity, and shall be added to or deducted from, as appropriate, the respective demand and commodity costs included in the Gas Charge Adjustment. Supplemental sheets showing the calculations of margin losses and cost savings shall also be provided.

D. Adjustments to Prior Period ACAs.

In the event that circumstances warrant a correction to or restatement of a prior period ACA, such correction or restatement shall be made in accordance with the ACA calculation in effect for the time period(s) to which the correction or restatement relates. The resulting adjustment shall then be added to or deducted from the appropriate ACA in the next ensuing ACA filing with the ~~Authority~~Commission.

E. Annual Filing with the ~~Authority~~Commission.

Each year, the Company shall file with the ~~Authority~~ Commission an annual report reflecting the transactions in the Deferred Gas Cost Account. Unless the ~~Authority~~ Commission provides written notification to the Company within 180 days, the Deferred Gas Cost Adjustment Account shall be deemed in compliance with the provisions of this Rider.

IV. Gas Cost Accounting.

To appropriately match revenues with cost of purchased gas as contemplated under this rule, the Company shall originally record the cost of purchased gas in a "Deferred Gas Cost" account. Monthly, the Company shall debit "Natural Gas Purchases" with an amount equal to any gas cost component included in the Company's base tariff rates (base rate) plus the PGA rate, as calculated hereunder, multiplied by the appropriate sales volumes billed to Customers. The corresponding monthly credit entry shall be made to the "Deferred Gas Cost" account.

SERVICE SCHEDULE NO. 312
Equal Payment Plan (EPP)

AVAILABILITY

The Equal Payment Plan ("EPP" ~~or "Plan"~~) is available to ~~e~~Customers~~s~~ receiving ~~s~~Service under Rate Schedule~~s~~ Nos. 301, ~~and~~ 302 and 352 whose accounts are in good standing. For purposes of the EPP, a Customer shall be considered in ~~G~~good standing ~~shall be defined as~~if they have not had gas Service terminated for non-payment of bills during the last twelve (12) months or if they have not ~~having~~ been removed from the ~~Plan~~ EPP within the last twelve (12) months for non-payment of bills. The ~~Plan~~ EPP is designed to provide the ~~e~~Customer the option of paying equal payments over a twelve-month period and is available during any month of the year. The Company shall have the discretion, but shall not be required, to include existing balances in the calculation of monthly EPP payments ~~Under circumstances~~ where a ~~e~~Customer has a difficult time paying ~~his~~ their monthly bills. In circumstances where an existing balance exists, the Company may require that~~, EPP may be used to catch up the past due balance. The customer will be asked to pay~~ as much of the old balance as possible be paid up front in order to help keep future payments as low as possible.

GENERAL TERMS AND CONDITIONS

At the ~~C~~customer's election, the Company will calculate payments under the ~~Plan~~ EPP based on the ~~C~~customer's actual consumption history during the past 12-months adjusted for normal weather. The estimated monthly usage will be priced at the Company's currently approved margin rates plus an estimated purchased gas adjustment factor based on the forward-looking NYMEX gas futures prices for upcoming 12-month period. Applicable franchise fees and ~~sales~~ taxes are then added to arrive at the estimated annual billing amount. If the ~~C~~customer has an outstanding balance and ~~,~~ the Company agrees to include some or all of that balance under the EPP, it will be added to the estimated annual amount. ~~-~~The monthly EPP payment will be calculated by dividing the estimated annual billing amount by twelve. After 11 payments have been made, the ~~e~~Customer will be sent a twelfth-month "true-up" bill reflecting any underage or overage of the total of the past 11 payments. Underages will be treated as debits and overages will be treated as credits and applied to the next billing. Refunds may be made by check if the overage exceeds $25.00. Unless otherwise requested, the ~~customer~~ Customer will remain on EPP after the twelfth bill with a new monthly EPP amount calculated.

MID-YEAR ADJUSTMENTS

In order to avoid unusually large debit or credit balances to the ~~e~~Customer's account, the Company may make mid-year adjustments to the EPP payments. During periods of highly volatile wholesale gas prices, more frequent EPP adjustments may be required to avoid unusually large debit or credit balances. The Company will notify the ~~e~~Customer with a notation on the bill, bill insert or

separate mailing of any adjustments to payments.

RATE SCHEDULE NO. 313

~~Firm~~ Large General Transportation Service - Firm

AVAILABILITY

Gas ~~service~~ Service under this Rate Schedule is available in the area served by the Company in the State of Tennessee to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 500 therms per day. All Service under this Rate Schedule shall be contingent upon application to and consent by the Company to such Service, as provided in the Company's Service Regulations. Upon commencement of Service under this Rate Schedule, any reclassification or change in quantity or character of Service to Customer shall be subject to the provisions of this Rate Schedule ~~313~~ and the procedures set forth in the Company's Service Regulations. Service under this Rate Schedule is contingent upon the installation by the Company of telemetering equipment that reports daily consumption.

CHARACTER OF SERVICE

The nature of ~~s~~Service provided by Company to Customer under this Rate Schedule is firm transportation Service. Any reclassification or change in quantity or character of Service to Customer will be subject to procedures set forth in the Company's Service Regulations.

Once a qualified Customer elects ~~service~~ Service under this Rate Schedule, all ~~services~~ Services will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive ~~service~~Service under Rate Schedule No. 309, "Special Availability Service," concurrent with ~~service~~Service provided under this Rate Schedule. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue ~~service~~Service under this Rate Schedule and receive ~~S~~service under Rate Schedule No. 303, "Large General Sales Service – Firm," by giving written notice to the Company prior to March 1 of any year. The Company will not withhold such consent provided (a) the Company continues to offer ~~Large~~ large ~~G~~general ~~S~~sales Service under Rate Schedule No. 303, (b) the Company is able to provide Service under Rate Schedule No. 303 under commercially reasonable terms and conditions, and (c) the analyses applicable to reclassifications or changes in Service set forth in the Company's Service Regulations support such consent. If timely notice is received from Customer and consent is provided by Company, the Customer shall discontinue ~~service~~ Service under this Rate Schedule and Company shall provide Service under Rate Schedule No. 303 effective the first June 1 following the notice.

All gas delivered to pursuant to this Rate Schedule shall be metered by the Company separately from any gas delivered to Customer under any of the Company's other Rate Schedules.

The Company will redeliver gas received by Company from upstream pipeline(s) for the Customer's account under this Rate Schedule in accordance with the Customer's scheduled and confirmed nominations and subject to the Company's Operating Conditions.

APPLICABILITY

Transportation ~~service~~ Service is available under this Rate Schedule to any qualified Customer connected to the Company's system who has obtained an independent supply of natural gas and has arranged to have this supply delivered to one of the Company's existing delivery points for transportation by the Company to the Customer's facilities.

From:	Couzens, Kally
To:	Michelle Mairs
Cc:	Powers, Pia K; Barkley, Bruce P.; Bowman, Quynh Pham; Emily Qingshe
Subject:	[EXTERNAL] Piedmont Natural Gas - PGA Commodity Rate Change
Date:	Wednesday, June 30, 2021 3:23:53 PM
Attachments:	image001.png 2021-06-30 Piedmont PGA Rate Adjustment Filing_Eff Aug 2021.pdf Piedmont Calculation_Aug 2021 PGA Components_submitted 6-30-21.xls

---

***** This is an EXTERNAL email. Please exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email - STS-Security. *****

Hello Michelle,
I am sending to David Foster (via UPS delivery) a proposed tariff rate change to adjust the PGA Commodity rate component of Piedmont's current billing rates. If approved, the new rates would become effective for August 2021 billing.

Please find the attached PDF with the proposed tariff rate changes as well as the Excel file supporting the computation of the new billing rates. As always, please feel free to contact me directly if you have any questions.

Best Regards,
Kally

Kally Couzens
Regulatory Affairs
Piedmont Natural Gas Company, Inc.
4720 Piedmont Row Drive
Charlotte, North Carolina 28210
Office: 704-731-4619
Cell: 803-448-4825
kally.couzens@duke-energy.com

Piedmont Natural Gas

June 30, 2021

David Foster
Utilities Division Director
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

RE: Piedmont Natural Gas Company, Inc. PGA Proposed Rate Adjustments

Dear Mr. Foster,

Enclosed is an original and three copies of proposed rate adjustments pursuant to Service Schedule 311, "Purchase Gas Adjustment Rider" of Piedmont Natural Gas Company, Inc. ("Piedmont").

The purpose of this filing is to recognize a change to the PGA Commodity component of Piedmont's current rates. This filing, if approved, increases the PGA Commodity rate component from the current rate of $0.19717 per therm to $0.33735 per therm.

It is requested that any necessary waivers be granted to permit the rates as reflected in the Seventy-Third Revised Sheet No. 1 enclosed herein to become effective August 1, 2021.

Please let me know if any further information is needed.
Phone (704)-731-4619; Email - kally.couzens@duke-energy.com

Sincerely,

Kally Couzens

Kally Couzens
Manager Rates & Regulatory Strategy

Enclosures

Cc: Michelle Mairs (Tennessee Public Utility Commission)
Vance Broemel (Office of the Attorney General)
P.Powers, B.Barkley (Piedmont)

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: August 1, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No.18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No.18-00040: Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>	Total Adj. Factor (Sum Col.2 thru Col.9) <10>	Billing Rate1 (Col.1+Col.10) <11>
	Monthly Charge-Nov.-Mar.	$17.45											$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45											$13.45
301	Nov.- Mar. per TH	0.53886	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01958)	(0.04211)	0.00000	0.40399	0.94285
301	Apr.- Oct. per TH	0.44598	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01958)	(0.04211)	0.00000	0.40399	0.84997
Small General	Monthly Charge	$44.00											$44.00
302	Nov.- Mar. per TH	0.55659	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.41180	0.96839
302	Apr.- Oct. per TH	0.46492	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.41180	0.87672
Medium General	Monthly Charge	$225.00											$225.00
352	Nov.- Mar. per TH	0.48645	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.41180	0.89825
352	Apr.- Oct. per TH	0.40633	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.41180	0.81813
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule											
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
General Sales	First 15,000 TH/TH	0.18700		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.57092
	Next 25,000 TH/TH	0.16800		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.55192
	Next 50,000 TH/TH	0.14000		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.52392
	Over 90,000 TH/TH	0.08000		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.46392
304	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.51892
General Sales	Next 25,000 TH/TH	0.11050		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.49442
	Next 50,000 TH/TH	0.09100		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.47492
	Over 90,000 TH/TH	0.04035		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.42427
313	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
Transportation	First 15,000 TH/TH	0.18700						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.17696
	Next 25,000 TH/TH	0.16800						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.15796
	Next 50,000 TH/TH	0.14000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12996
	Over 90,000 TH/TH	0.08000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.06996
314	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12496
Transportation	Next 25,000 TH/TH	0.11050						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.10046
	Next 50,000 TH/TH	0.09100						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.08096
	Over 90,000 TH/TH	0.04035						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.03031
310	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
Resale Service	Commodity Charge	0.49063		0.33735		0.04831	0.00830	0.00000	(0.00970)	(0.02086)	0.00000	0.36340	0.85403

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.49% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.

From:	Couzens, Kally
To:	Michelle Mairs
Cc:	Powers, Pia K; Barkley, Bruce P.; Emily Qingshe; Bowman, Quynh Pham; Templeton, Doug
Subject:	[EXTERNAL] Piedmont Natural Gas - PGA Commodity Rate Change
Date:	Thursday, December 30, 2021 2:43:22 PM
Attachments:	image001.png 2021-12-30 PGA Rate Change Request_PNG.pdf PNG Workpapers_Feb 2022 PGA Rate Changes_submitted 12-30-21.xlsx

---

***** This is an EXTERNAL email. Please exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email - STS-Security. *****

Hi Michelle,
I am sending to David Foster (via UPS delivery) a proposed tariff rate change to adjust the PGA Commodity rate component of Piedmont's current billing rates. If approved, the new rates would become effective for February 2022 billing.

Please find the attached PDF with the proposed tariff rate changes as well as the Excel file supporting the computation of the new billing rates. As always, please feel free to contact me with any questions.

Happy New Year!

Kind Regards,
Kally

Kally Couzens
Regulatory Affairs
Piedmont Natural Gas Company, Inc.
4720 Piedmont Row Drive
Charlotte, North Carolina 28210
Office: 704-731-4619
Cell: 803-448-4825
kally.couzens@duke-energy.com

Piedmont Natural Gas

December 30, 2021

David Foster
Utilities Division Director
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

RE: Piedmont Natural Gas Company, Inc. PGA Proposed Rate Adjustments

Dear Mr. Foster,

Enclosed is an original and three copies of proposed rate adjustments pursuant to Service Schedule 311, "Purchased Gas Adjustment (PGA) Rider" of Piedmont Natural Gas Company, Inc. ("Piedmont").

The purpose of this filing is to recognize a change to the PGA Commodity component of Piedmont's current billing rates. This filing, if approved, decreases the PGA Commodity rate component from the current rate of $0.48126 per therm to $0.38432 per therm.

It is requested that any necessary waivers be granted to permit the billing rates as reflected in the Seventy-Fifth Revised Sheet No. 1 enclosed herein to become effective February 1, 2022.

Please let me know if any further information is needed.
Phone (704)-731-4619; Email - kally.couzens@duke-energy.com

Sincerely,

Kally Couzens

Kally Couzens
Manager Rates & Regulatory Strategy

Enclosures

Cc: Michelle Mairs (Tennessee Public Utility Commission)
Vance Broemel (Office of the Attorney General)
P.Powers, B.Barkley (Piedmont)

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: February 1, 2022

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Cumulative PGA Demand <2>	Cumulative PGA Commodity <3>	Current ACA Demand <4a>	Current ACA Commodity <4b>	Current IPA <5>	Current IM Adjustment <6>	Temporary Decrements Approved in Docket No.18-00040: Deferred Base Revenue Refund <7>	Temporary Decrements Approved in Docket No.18-00040: Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>	Total Adj. Factor (Sum Col.2 thru Col.9) <10>	Billing Rate[1] (Col.1+Col.10) <11>
	Monthly Charge-Nov.-Mar.	$17.45											$17.45
Residential	Monthly Charge-Apr.-Oct.	$13.45											$13.45
301	Nov.- Mar. per TH	0.53886	0.07577	0.38432	0.00310	0.06736	0.00748	0.00000	(0.01958)	(0.04211)	0.00000	0.47634	1.01520
301	Apr.- Oct. per TH	0.44598	0.07577	0.38432	0.00310	0.06736	0.00748	0.00000	(0.01958)	(0.04211)	0.00000	0.47634	0.92232
Small General	Monthly Charge	$44.00											$44.00
302	Nov.- Mar. per TH	0.55659	0.07577	0.38432	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.48415	1.04074
302	Apr.- Oct. per TH	0.46492	0.07577	0.38432	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.48415	0.94907
Medium General	Monthly Charge	$225.00											$225.00
352	Nov.- Mar. per TH	0.48645	0.07577	0.38432	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.48415	0.97060
352	Apr.- Oct. per TH	0.40633	0.07577	0.38432	0.00310	0.06736	0.00748	0.00000	(0.01710)	(0.03678)	0.00000	0.48415	0.89048
Motor Vehicle Fuel	Monthly Charge	varies by customer per their corresponding rate schedule											
343	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
343	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
General Sales	First 15,000 TH/TH	0.18700		0.38432		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.44912	0.63612
	Next 25,000 TH/TH	0.16800		0.38432		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.44912	0.61712
	Next 50,000 TH/TH	0.14000		0.38432		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.44912	0.58912
	Over 90,000 TH/TH	0.08000		0.38432		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.44912	0.52912
304	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500		0.38432		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.44912	0.58412
General Sales	Next 25,000 TH/TH	0.11050		0.38432		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.44912	0.55962
	Next 50,000 TH/TH	0.09100		0.38432		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.44912	0.54012
	Over 90,000 TH/TH	0.04035		0.38432		0.06736	0.00748	0.00000	(0.00319)	(0.00685)	0.00000	0.44912	0.48947
313	Monthly Charge	$800.00											$800.00
Firm	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
Transportation	First 15,000 TH/TH	0.18700						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.17696
	Next 25,000 TH/TH	0.16800						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.15796
	Next 50,000 TH/TH	0.14000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12996
	Over 90,000 TH/TH	0.08000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.06996
314	Monthly Charge	$800.00											$800.00
Interruptible	First 15,000 TH/TH	0.13500						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12496
Transportation	Next 25,000 TH/TH	0.11050						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.10046
	Next 50,000 TH/TH	0.09100						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.08096
	Over 90,000 TH/TH	0.04035						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.03031
310	Demand Charge per TH	0.80000	0.82829		0.03334							0.86163	1.66163
Resale Service	Commodity Charge	0.49063		0.38432		0.06736	0.00748	0.00000	(0.00970)	(0.02086)	0.00000	0.42860	0.91923

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.49% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.