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April 20, 2021

21-00048

Chairman Kenneth C. Hill
ATTN: Ectory Lawless, Docket Clerk
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Chattanooga Gas Company's Petition for Approval of Its 2020 Annual Rate Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)

Dear Chairman Hill:

Enclosed is CGC's Petition for Approval of its 2020 Annual Rate Review filing pursuant to T.C.A. § 65-5-103(d)(6).

Attached please find the following documents for filing:

1. Petition (with Verification of Paul Leath)
2. Proposed Procedural Schedule (Exhibit A to the Petition)
3. Direct Testimony and exhibits of 3 witnesses:
    a. Paul Leath (No Exhibits)
    b. Gary Tucker (3 Exhibits)
    c. Archie Hickerson (9 Exhibits – including redline and clean versions of Revised Tariff Sheets)
4. Budget Affidavit of Tiffany Callaway-Ferrell

Numerous supporting documents and work papers are included in their Exhibits and other supporting documents and workpapers are supported by the witnesses and are provided for filing. All documents and workpapers required by the Settlement Agreement in Docket No. 19-00047 are provided in this filing.

Please note that there are a few documents which contain confidential information provided in accordance with TPUC practice and subject to a pending Protective Order to be issued by the Hearing Officer. CGC requests that the Hearing officer enter the Protective Order issued in last year's Docket No. 20-00049. The confidential documents are clearly marked and found at Schedules 27, 32, 34 (three separate Excel spreadsheets) and 35.1.

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In addition to this electronic filing, and pursuant to further conversations with Ms. Lawless we will deliver to her in the most efficient and practical manner a copy of this filing.

A courtesy copy of this filing is being provided to the Consumer Advocate.

Yours truly,

Butler Snow LLP

J.W. Luna

JWL/cb
Enclosures

I. WITNESS IDENTIFICATION

Q. Please state your name and business address.

A. Archie R. Hickerson, Ten Peachtree Place, Atlanta, Georgia 30309.

Q. By whom and in what position are you employed?

A. I am Director of Rates and Tariff Administration at Southern Company Gas (formerly AGL Resources, Inc.). Southern Company Gas is the parent holding company for four natural gas distribution companies, including Chattanooga Gas Company. The other companies are in Georgia, Illinois, and Virginia.

Q. What are your duties in your position as Director - Rates and Tariff Administration?

A. My duties include development, coordination, and review analytical activities related to rates and tariff administration for Chattanooga Gas Company and the other natural gas distribution companies that are subsidiaries of Southern Company Gas.

Q. For whom are you testifying?

A. I am testifying on behalf of Chattanooga Gas Company ("Company" or "CGC").

II. BACKGROUND AND EXPERIENCE

Q. Please summarize your education background and experience.

A. I received a Bachelor of Science degree with a major in mathematics and, later, accounting from Austin Peay State University in Clarksville, Tennessee. I am a Chartered Global Management Accountant, and I am licensed as a Certified Public Accountant in the State of Tennessee. I have over 44 years of experience with

utility ratemaking, utility accounting, and the regulation of public utilities. Over this period, I have worked for consumers of utilities and others in addition to my work for Southern Company Gas. Prior to becoming Director - Rates and Tariff Administration in 2013, I served as Director - Regulatory Affairs and Planning for AGL Services Company from 2010-2013, Director - Regulatory Affairs for Chattanooga Gas Company and Virginia Natural Gas from 2004-2010, and Manager - Rates for AGL Services Company from 2000-2004. Prior to joining AGL Resources, I was the Director of the Consumer Advocate Division Staff with the Tennessee Office of the Attorney General and Reporter (1994-2000), where I often appeared as an expert witness to present comments on utility cost of service, cost allocation and rate design, and to supervise the technical staff, notably in proceedings before the Tennessee Public Service Commission ("TPSC") and the Tennessee Regulatory Authority ("TRA"). I also served on the National Association of State Utility Consumer Advocates' ("NASUCA") Accounting and Tax Committee, and as an observer member of the National Association of Regulatory Utility Commissions' ("NARUC") Staff Subcommittee on Accounts. From 1976-1982, I was a financial Analyst for TPSC, then served as Assistant Director of the TPSC Accounting Division for four years (1982-1986), and later as the Deputy Director of the TPSC's Utility Rate Division for approximately seven years (1987-1994). While employed by the TPSC, I served on the NARUC Staff Subcommittee on Communications, the NARUC Staff Subcommittee on Accounts, and the NARUC's Southern Accounting Taskforce. My work at TPSC, like much of my later experience, included significant work with compliance and

management audits, cost of service, rate design and earnings, and rate investigations of utilities.

Q. Have you previously testified before any state regulatory commission other than the Tennessee Public Service Commission, the Tennessee Regulatory Authority, or the Tennessee Public Utility Commission?

A. Yes. I have testified before the Georgia Public Service Commission, the Virginia State Corporation Commission, and the Illinois Commerce Commission.

Q. Were you a witness in Docket 19-00047, Chattanooga Gas Company Petition to opt into an annual review of Rates Mechanism Pursuant to Tenn. Code. Ann. §65-5-103(d)(6)?

A. Yes. I was a witness for CGC in Docket 19-00047 ("2019 ARM Docket"), the Company's last rate case, Docket 18-00017 ("2018 Rate Case Docket"), and Docket 20-00049, CGC's Annual Rate Review based on calendar year 2019 results of operations ("2020 ARM Docket").

III. PURPOSE OF TESTIMONY

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to provide the Commission with an overview of the rate adjustments proposed by CGC in the 2021 Annual Review Mechanism ("ARM") filing for the 2020 calendar year Historic Base Period based upon the settlement agreement approved in the 2019 ARM Docket by the Commission's order dated October 7, 2019 ("2019 ARM Order") and to support the revenue schedules and normalization adjustments included in this year's ARM filing. I am

also responsible for CGC's rate design proposal and I am the sponsor of the various tariff exhibits reflecting the different proposed rates.

Q. Are you including any exhibits in connection with your testimony

A. Yes. True and correct copies of the specific exhibits I am sponsoring are as follows:

Exhibit ARH-1	Comparison Current Rates with Proposed Rates – Voluntary Individual Year Annual Cap for 4 years.
Exhibit ARH-2	Revised Tariff Sheet - Voluntary Individual Year Annual Cap for 4 years.
Exhibit ARH-3	Revised Tariff Sheets -Voluntary Individual Year Annual Cap for 4 years - Redlined.
Exhibit ARH-4	Comparison Current Rates with Proposed Rates - Prescribed ARM Recovery
Exhibit ARH-5	Revised Tariff Sheet - Prescribed ARM Recovery
Exhibit ARH-6	Revised Tariff Sheets - Prescribed ARM Recovery - Redlined.
Exhibit ARH-7	ARM Schedules 17 and 17.1 Proof of Revenue - Voluntary Annual Cap-4 years
Exhibit ARH-8	ARM Schedules 17 and 17.1 Proof of Revenue - Proposed Rates and Revenue Increase Allocation - Prescribed ARM
Exhibit ARH-9	Summary of Tariff Changes

Q. How is the proposed rate increase allocated to the Rate Schedules.

A. CGC's proposed rate design is to allocate the increase to each Rate Schedule on an equal percentage basis with some minor differences due to rounding. As explained by Mr. Tucker, the Company has computed the 2020 Historic Base Period deficiency and rate reset necessary to allow CGC to earn its authorized return on equity on a going forward basis using the prescribed ARM procedure. In addition to developing rates using the prescribed ARM procedure, the Company has also developed rates based on a $6.8 million voluntary temporary annual cap. The Company voluntarily proposes that the ARM rate increase be capped at $6.8 million for this year and the next three ARM Docket filings, for a total of 4 years.

Under the voluntary 4-year cap procedure, the annual ARM filing will continue to be filed using the prescribed procedure and the Historic Base Period deficiency and the rate reset will be computed. However, instead of increasing the rates the full amount that needs to be recovered, the rate increase will be capped at $6.8 million. Since the Historic Base Period deficiency is computed based on the actual rates that are in effect, the rate recovery in excess of the $6.8 million for this year will be captured in next year's ARM filing. This process will continue for the next three years. The procedure then will revert to the prescribed ARM procedure without the voluntary $6.8 million cap. The proposed rates under the Company's preferred 4-year voluntary cap proposal are shown on my Exhibit ARH-1. The proposed rates under the prescribed ARM procedure are on my Exhibit ARH-4.

Q. **Is it correct that the Company is not proposing to waive the recovery of the rate reset deficiency in excess of $6.8 million, but that the operation of the**

ARM will result in the deficiency being rolled forward and recovered in future years?

A. Yes. That is correct.

Q. What is the percent increase in rates under the Company's preferred voluntary cap and the prescribed rate recovery?

A. Under the voluntary cap proposal, the annual base rate increase is approximately 17% as shown on my Exhibit ARH-7. Under the prescribed recovery the proposed increase in base rates is approximately 30% as shown on Exhibit ARH-8.

Q. How do the proposed rates for customers served under the Residential Rate Schedule change under the proposed cap?

A. The current and proposed Residential (R-1) rates under the Company's preferred recovery with the $6.8 million cap would be:

	Current		Proposed	
	Winter	Summer	Winter	Summer
Customer Charge	$19.30	$15.90	$22.60	$18.70
Volumetric Rate/Therm	$0.13193		$0.15465	

The current and proposed Residential (R-1) rates under the Company's prescribed recovery would be:

	Current		Proposed	
	Winter	Summer	Winter	Summer
Customer Charge	$19.30	$15.90	$25.10	$20.70
Volumetric Rate/Therm	$0.13193		$0.17101	

Q. What is the difference in the average monthly impact per residential customer?

A. The proposed rates with the Company's preferred cap will result in an average annual increase of $52.52, or an average monthly increase $4.38 effective September 1, 2021. After this increase, the average annual Residential total bill will be $664.77. The average residential customer annual bill will be approximately 8% less than the average residential customer bill in 2010 adjusted for inflation, or approximately 13% less than the average residential bill in 2001, adjusted for inflation.

Q. How are the Commercial (C-1) customers impacted?

A. With the voluntary cap, the impact on customers served under the C-1 Rate Schedule would be an average increase of $8.92 in the monthly bill or approximately 9.1%. After this increase, the average annual C-1 total bill will be $1,283.59. If the voluntary cap proposal is not implemented, the average annual C-1 bill will be $1,361.

Q. Will you please describe Exhibits ARH-2 and ARH-3?

A. Exhibit ARH-2 are the CGC tariff sheets reflecting all of the rate changes under the Company's preferred rate recovery assuming adoption of the voluntary cap, and Exhibit ARH-3 is the redline version of the tariff sheets that identify these changes.

Q. What are Exhibits ARH-5, and ARH-6?

A. Exhibits ARH-5 and ARH-6 are the tariff sheets and the redlined tariff showing all of the proposed rate changes if the prescribed ARM rate recovery were to be implemented.

Q. Please describe Exhibits ARH-7 and ARH-8?

A. Exhibit ARH-7 includes copies of ARM Schedules 17 and 17.1 assuming the voluntary cap. Schedule 17.1 summarizes the allocation the proposed total rate increase to the Rate Schedules. Schedule 17 is the Proof of Revenue that shows the billing determinants (number of winter/summer bill where applicable, the winter/summer volumes, the demand determinant where applicable, the system capacity determinant where applicable), the current rates, revenue under current rates, proposed rates, revenue under proposed rates, the increase in revenue for the Rate Schedules, the total proposed revenue increase, and the computed revenue under proposed rates.

Exhibit ARH-8 consists of copies of ARM Schedules 17 and 17.1 assuming prescribed ARM procedure. Exhibit ARH-8 has the same billing determinants as Exhibit ARH-7 but includes the proposed rates assuming the prescribed ARM recovery.

Q. Is CGC proposing to change any of the miscellaneous charges?

A. No.

Q. Is CGC proposing to make changes to its tariff other than the rate adjustments as shown on Exhibit ARH-1?

A. Yes. CGC has some proposed house-keeping changes to its tariffs as listed on Exhibit ARH-9. Most of these are corrections to clarify the tariff and do not affect the operations of the Company.

Q **Are there any tariff changes that you wish to point out?**

A. Yes, there are:

Change in the Deposit on Customer Deposits.

Currently the Company accrues interest on Customer Deposits at an annual rate of 6%, which has not been changed in at least 25 years. The Company is proposing to change the tariff to be more in line with the current interest rates and the rates used by other utilities. The company is proposing the following tariff change:

TPUC No. 2 Tariff Sheet 5:

> Interest on deposits shall accrue at a per annum rate equal to the prime bank lending rate as published in *The Wall Street Journal* for the last business day of the preceding calendar year, compounded annually. In no case will interest be accrued for a period extending beyond the date of refund or the date service is terminated, whichever date is earlier ~~the rate of 6% Per Annum~~. No interest will be paid on deposits held for a period of less than six (6) months ~~shall accrue on deposits after service has been discontinued~~.

The interest rate will be updated annually based on the prime rate for the end of December of each year.

Over-Delivery by Transportation Customers.

The Company is proposing an incentive for transportation customers not to over-nominate gas on days when a balancing order is in effect. When CGC is under Operational Flow Orders issued by the interstate pipeline, the Company is required to maintain the balance of gas delivered to CGC for its sales customers and the gas delivered to CGC for its Transportation Customers served under Rate Schedules T-1, T-2, and T-3. The Gas delivered to CGC must equal the gas consumed by CGC's sales and transportation customers or CGC must inject or withdraw gas from storage as applicable to avoid incurring penalties. The Company's options for

avoiding such penalties are limited. While CGC determines the amount of gas that it schedules for delivery for its sales customers, it does not have control over the scheduling of gas deliveries for the transportation customers. The current tariff provides an incentive for the transportation customers to not under-deliver but has no incentive for transportation customers to not over deliver. The proposed tariff change provides the transportation customers an incentive to comply with balancing orders. The penalty for over delivery will not be imposed if the volume of gas delivered is within 5% of the Customer's consumption on a day when a balancing order is in effect and pipeline penalties are not imposed. Any amount collected as a result of this provision will be credited to the recovery of gas cost included in the annual Actual Cost Adjustment ("ACA") filing. The Company is proposing to include the following in Rate Schedules (T-1), (T-2) and (T-3):

> If a Customer does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds the daily consumption will be billed to the Customer in addition to, all applicable pipeline penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company shall be billed to the Customer. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15 charge will be waived.

Customer Self-Activation of Service Shut off by the Company

Recently a Customer, without the Company's knowledge, reactivated service after it had been shut-off by the Company. While it is generally understood that for safety reasons gas should not be turned-on by individuals who are not properly trained, it was determined that such self-reactivation of service is not specifically prohibited by CGC's tariff. As a result, changes are proposed on TPUC No. 2 Sheets 5 and 9 to include the following:

> (14) If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

Other Changes

Rate Schedule T-3 is being revised to provide additional details concerning the how the Customers' demand volumes are determined.

Rate Schedules T-1, T-2, and T-3 are revised to reflect daily balancing and curtailment provisions.

There are other tariff changes that are identified and summarized in Exhibit ARH-10.

Q. Are you responsible for any of the ARM Schedules?

A. Yes.

Q Will you identify those ARM schedules?

A. Yes. I'm responsible for the following ARM schedules.

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Schedule 5.1	Revenues
Schedule 6	Revenue Summary
Schedule 15	Summary Historical Jurisdictional Revenue
Schedule 15.1	Annualization of 10/1/2020 rate increase

Schedule 16.1	Weather Normalization Usage, Rate Schedules R-1, R-4, C-1, and C-2
Schedule 16.1A	Weather Normalization Usage Rate Schedules R1, R-4, C-1, and C-2, Weather Normalization Use Per Customer Adopted by Commission Docket 18-0017
Schedule 16.2	Weather Normalized Revenue Rate Schedules R-1, R-4, C-1, and C-2.
Schedule 16.3	Weather Normalized Revenue Adjustments Rate Schedules R-1, R-4, C-1, and C-2
Schedule 16.4	Monthly Schedule of Billed Volumes and Revenue by Rate Schedule, Calendar Year 2019
Schedule 17	Proof of Revenue-Proposed Rates
Schedule 17.1	Revenue Increase allocated to Rate Schedules
Schedule 18	Other Revenues
Schedule 28	Normalization Adjustment Other than Weather

Q. Please describe these Schedules.

A. ARM Revenue Schedule 5.1 includes the adjustments to the revenues as recorded on the Company's books to reflect the base revenues for rate making purposes as adopted in the Amended Order of January 15, 2019, in CGC's Rate Case Docket ("2018 Rate Case Order") and which need to be made pursuant to the 2019 ARM Order. There are five revenue adjustments.

1. Reduce revenues by $2,296,258 to remove the Chattanooga and Cleveland Franchise fees that are a direct pass through and not CGC's revenue. The Franchise Fee Expense is also excluded from operating expense on Schedule 7. This is consistent with the treatment of Franchise Fees in the Rate Case Order.

2. Reduce Other Revenues by $600,000 to remove the Asset Management Fee that is not base revenue but is handled through the annual Interruptible Margin Credit Rider ("IMCR") filing.

3. Increase revenue $2,448 to remove miscellaneous base revenue adjustments that were recorded during calendar year 2020.

4. Increase Other Revenue $326,869 to reclassify damage billing as revenue instead of credits to operating expense consistent with the treatment in the 2018 Rate Case Order. Operating Expense was increased by the same amount on Schedule 7.

5. Reduce Revenue by $454,254 to reclassify the amortization of Excess Deferred Income tax as a reduction in Income Tax instead as revenue.

In addition to these adjustments revenue, the cost of the odorant is removed from the cost of gas, since it is not recovered through the Purchased Gas Adjustment, ("PGA") but through base rates. The odorant is included in Other Operating Expense on Schedule 7(c). The adjustments on Schedule 5.1 support the adjustments shown in the Rate Making column on ARM Schedule 5.

Schedule 6 is the Revenue Summary of the calendar year 2020 revenue by Rate Schedule and the weather normalization adjustments for Rates Schedules R-1, R-4, C-1, and C-2. The Rate Schedule revenue is from Schedule 15.1, the weather normalization adjustments are from Schedule 16.3 and the normalized Other Revenue is from Schedule 28. The revenues for the remaining Rate Schedules and Special Contracts are not weather normalized.

Schedule 15, Summary Historical Jurisdictional Revenue, identifies the number of customers, the volumes, and revenue for each Rate Schedule for each month of 2020. This information is taken from the Company's accounting records.

Schedule 15.1 the annualization of the rates effective 10/1/2020 to reflect the sales and transportation revenue that would have occurred if the rates effective 10/1/2020 had been in effect for the entire year.

Schedule 16.1 is the calculation of the weather normalized volumes for Rate Schedules R-1, R-4, C-1, and C-2 that are computed by multiplying the number of bills for the 2020 calendar year Historic Base Period by the average normalized use per bill pursuant to the 2018 Rate Case Order.

Schedule 16.1A is a copy of Attachment 2 from the 2018 Rate Case Order that has been expanded to show the computation of the average weather normalized usage per customer.

Schedule 16.2 is the calculation of the weather normalized volumetric revenue for Rate Schedules R-1, R-4, C-1, and C-2 computed by multiplying the normalized volumes from Schedule 16.1 by the current rates.

Schedule 16.3 shows the weather normalized revenue, the revenue per books, and the weather normalization adjustments for Rate Schedules R-1, R-4, C-1, and C-2. These weather normalization adjustments are included on ARM Schedule 5.

Schedule 16.4 shows the monthly summaries of the number of customers and billed volumes by Rate Schedule for 2020.

Schedule 17 is the proof of revenue under CGC's preferred proposal reflecting the voluntary 4-year cap that shows the revenue under current rates, the revenue under proposed rates, and the increase in revenue as a result of the increase

in rates. The target revenue increase is $6,800,000. The proposed rates produce a $6,808,461increase.

Schedule 17.1 shows the allocation of the revenue deficiency to the individual Rate Schedules. The deficiency is allocated on an equal percentage across all Rate Schedules.

Schedule 18, Other Revenue, is the summary of the Other Revenues for each month of 2020.

Schedule 28 reflects the non-weather normalization adjustments computed in accordance with the methodology adopted in the 2018 Rate Case Order as follows:

- Other-Revenues, 4-year average;
- Uncollectible expense, 5-year average;
- Materials and Supplies, 3-year average;
- Prepayments, 3-year average;
- Gas Inventory, 3-year average;
- Reserve for Uncollectible, 3-year average;
- Reserve of Health Insurance, 3-year average; and
- Other Reserves, 3-year average; and
- Interest on Customer Deposits is the average balance of Customer Deposits held for over 6 months multiplied by the 3.25% interest rate.

Expense Adjustments. Mr. Tucker addresses expense normalization adjustments.

Q. Have the revenues been adjusted for the impact of COVID 19?

A. No. Revenues have not been adjusted for the estimated impact of COVIC-19. The impact of COVID-19 can't be directly measured or computed. The best that can be done is to compare actual revenues with the estimated revenues under normal conditions. To compute the estimated impact, we began with the projected revenues without the impact of COVID (budgeted revenue), then deducted the weather normalization revenue and the actual revenues. The result is the estimated impact of COVID-19 on revenues.

Q. What is the estimated impact on revenues?

A. The estimated impact is a $182,064 increase in base revenue. We have not proposed an adjustment that would result in reducing base period earnings and increasing the deficiency for calendar year 2020.

Q. Does this conclude your direct testimony?

A. Yes.

Current and Proposed Rates by Rate Schedule
Voluntary Annual Cap-4 Years

		CURRENT BASE RATES	PREFERRED PROPOSED BASE RATES VOLUNTARY 4 YEAR INDIVIDUAL ANNUAL CAP
R-1			
Residential	WINTER (NOV - APR)		
General Service	Base Use Charge/Bill	$19.30	$22.60
	Commodity Charge/Therm	$0.13193	$0.15465
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$15.90	$18.70
	Commodity Charge/Therm	$0.13193	$0.15465
Non-Metered Gas Light			
	18 Therm per Light per Month	$0.13193	$0.15465
R-4			
Multi-Family	WINTER (NOV - APR)		
Housing Service	Base Use Charge/Unit	$7.10	$8.30
	Commodity Charge/Therm	$0.24796	$0.29085
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$7.10	$8.30
	Commodity Charge/Therm	$0.22042	$0.25855
Air Conditioning			
	SUMMER (MAY - OCT)		
	Flat Rate / Therm	$0.0445	$0.0523
C-1			
Commercial & Industrial	WINTER (NOV - APR)		
General Service	Base Use Charge/Bill	$35.50	$41.60
	Flat Rate / Therms	$0.21149	$0.24807
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$35.50	$35.80
	Flat Rate / Therms	$0.16605	$0.19477
Non-Metered Gas Light (C-1 & C-2)			
	WINTER (NOV - APR)		
	18 Therm per Light per Month	$0.21149	$0.24807
	SUMMER (MAY - OCT)		
	18 Therm per Light per Month	$0.16605	$0.19477
Air Conditioning			
	SUMMER (MAY - OCT)		
	Flat Rate / Therm	$0.04500	$0.0523
C-2			
Medium Commercial			
and Industrial General	WINTER (NOV - APR)		
Service	Base Use Charge/Bill	$85.43	$100.20
	First 3,000 Therms	$0.21351	$0.25114
	Next 2,000 Therms	$0.19489	$0.22924
	Next 10,000 Therms	$0.18984	$0.22330
	Over 15,000 Therms	$0.09822	$0.11553
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$85.43	$100.20
	First 3,000 Therms	$0.16768	$0.19719
	Next 2,000 Therms	$0.13308	$0.15654
	Next 10,000 Therms	$0.12407	$0.14594

	Over 15,000 Therms	$0.09820	$0.11551
Air Conditioning			
	SUMMER (MAY - OCT)		
	Flat Rate / Therm	$0.0445	$0.0523
Demand Charge			
	Rate per Unit of Billing Demand		
	Per Dth	$7.20	$8.40
F-1			
Large Volume	Base Use Charge	$341.70	$400.80
Firm Service	Demand Charge / Demand Unit	$7.20	$8.40
	Commodity Charge / Dth		
	First 1,500 Dths	$0.9180	$1.0798
	Next 2,500 Dths	$0.7840	$0.9222
	Next 11,000 Dths	$0.4450	$0.5234
	Over 15,000 Dths	$0.2740	$0.3223
I-1			
Interruptible Service	Base Use Charge	$341.70	$400.80
	Commodity Charge/Dth		
	First 1,500 Dths	$0.9180	$1.0810
	Next 2,500 Dths	$0.7840	$0.9234
	Next 11,000 Dths	$0.4450	$0.5234
	Over 15,000 Dths	$0.2740	$0.3223
T-1			
Interruptible Transportati	Customer Charge	$341.70	$400.80
Service	Transportation Charge/Dth		
	First 1,500 Dths	$0.9180	$1.0810
	Next 2,500 Dths	$0.7840	$0.9234
	Next 11,000 Dths	$0.4450	$0.5234
	Over 15,000 Dths	$0.2740	$0.3223
	System Capacity Charge/Dth	$1.5000	$1.8000
T-2			
Interruptible Transportati	Customer Charge	$341.70	$400.80
Service with Firm Backu	Demand Charge/Demand Unit	$7.20	$8.40
	Transportation Charge/Dth		
	First 1,500 Dths	$0.9180	$1.0798
	Next 2,500 Dths	$0.7840	$0.9222
	Next 11,000 Dths	$0.4450	$0.5234
	Over 15,000 Dths	$0.2740	$0.3223
T-3			
Low Volume Transport	WINTER (NOV - APR)		
General Service	Base Use Charge/Bill	$85.43	$100.20
	First 3,000 Therms	$0.21351	$0.25114
	Next 2,000 Therms	$0.19489	$0.22924
	Next 10,000 Therms	$0.18984	$0.22330
	Over 15,000 Therms	$0.09822	$0.11553
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$85.43	$100.20
	First 3,000 Therms	$0.16764	$0.19719
	Next 2,000 Therms	$0.13308	$0.15654
	Next 10,000 Therms	$0.12407	$0.14594
	Over 15,000 Therms	$0.09820	$0.11551
Demand Charge			
	Rate per Unit of Billing Demand		
	Per Dth	$7.20	$8.40

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TENNESSEE PUBLIC UTILITY COMMISSION NO. 1

GAS TARIFF

Chattanooga Gas

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1
TENNESSEE PUBLIC UTILITY COMMISSION
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RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$22.60	$18.70	I
Commodity Charge	15.465¢ Per Therm	15.465¢ PerTherm	

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading. I

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.1A

RATE SCHEDULE R-1 (Continued)
Residential General Service

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each port. T

MULTIPLE BILLING

Where the Company serves a number of separate dwelling units under common ownership on the same premises with service through a single meter, the minimum charge shall be multiplied by the number of individual units in which gas is consumed.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

NINETH REVISED SHEET NO.5

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

MONTHLY BASE RATE (Per Dwelling Unit Connected)	Winter	Summer	
	Net Rate November- April	Net Rate May-October	
Customer Base Use Charge	$8.30/Unit	$8.30/Unit	I
Commodity Charge Flat Rate Per Month	29.085¢ Per Therm	25.855¢ Per Therm	I
Air -Conditioning Commodity Charge Rate Per Month		5.23¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

EFFECTIVE: SEPTEMBER 1, 2021

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.5A

RATE SCHEDULE R-4
Multi-Family Housing Service

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.10

RATE SCHEDULE C-1
Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly. T T

MONTHLY BASE RATE	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$41.60	$35.80	I
Commodity Charge	24.807¢ Per Therm	19.477¢ Per Therm	I
Air -Conditioning Charge Rate Per Month	----	5.23¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.10A

RATE SCHEDULE C-1(Continued)
Small Commercial and Industrial General Service

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each port. T

SPECIAL TERMS & CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) $15.00 per Dth or (2.) the average index price on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET11

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly. T D

MONTHLY BASE RATE	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$100.20	$100.20	I
Commodity Charge First 3,000 Therms Per Month	25.114¢ Per Therm	19.719¢ Per Therm	
Next 2,000 Therms Per Month	22.924¢ Per Therm	15.654¢ Per Therm	I
Over 10,000 Therms Per Month	22.330¢ Per Therm	14.594¢ Per Therm	
Over 15,000 Therms Per Month	11.553¢ Per Therm	11.551¢ Per Therm	
Demand Charge Rate Unit of Billing Demand	$8.40 per Dth	$8.40 per Dth	I
Air -Conditioning Charge Rate Per Month	----	5.23¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

RATE SCHEDULE C-2 (Continued)
Medium Commercial and Industrial General Service

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

SPECIAL TERMS & CONDITIONS

D

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) $15.00 per Dth or (2.) the average index price on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer’s failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.

T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

NINETH REVISED SHEET NO.20

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.

2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.

3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.

4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE	Net Rate	
Customer Base Use Charge	$400.80	I
Demand Charge		
Per Unit of Billing Demand	$8.40 Per Dth	I
Commodity Charge		
First 1,500 Dths Per Month	$1.0798 Per Dth	
Next 2,500 Dths Per Month	$0.9222 Per Dth	I
Next 11,000 Dths Per Month	$0.5234 Per Dth	
Over 15,000 Dths Per Month	$0.3223 Per Dth	

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

ISSUED: APRIL 20, 2021

EFFECTIVE SEPTEMBER 1, 2021

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

TH

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

EIGHTH REVISED SHEET NO.20B

RATE SCHEDULE F-1 (Continued)
Commercial and Industrial Large Volume Firm Sales Service

SPECIAL TERMS AND CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. If the Customer has gas delivered in excess of a daily balancing order volumes, all applicable pipeline penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company shall be billed to the Customer..

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company.

Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.
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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.25

RATE SCHEDULE I-1

Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.

2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.

3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.

4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

7. MONTHLY BASE RATE

	Net Rate	
Customer Base Use Charge	$400.80	I
Commodity Charge		
First 1,500 Dths Per Month	$1.0810 Per Dth	
Next 2,500 Dths Per Month	$0.9234 Per Dth	I
Next 11,000 Dths Per Month	$0.5234 Per Dth	
Over 15,000 Dths Per Month	$0.3223 Per Dth	

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

NINETH REVISED SHEET NO.25A

RATE SCHEDULE I-1 (Continued)
Commercial and Industrial Interruptible Sales Service

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate in lieu of the published PGA rate for Customers for such volumes distributed to those Customers who have been offered and who have agreed to pay such incremental rate.. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. C

MINIMUM BILL

The minimum bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

INTERRUPTIBLE AND FIRM SERVICE

Should any Customer qualified to purchase interruptible gas under all the availability provisions quoted above desire to purchase firm gas under Rate Schedule "C-1", "C-2" or "F-1" plus interruptible gas under this Rate Schedule "I-1", said Customer may do so through a single meter installation under the following conditions:

1. The Company and the Customer must agree as to the maximum volume of firm gas to be delivered in any one day under Rate Schedule "C-1", "C-2" or F-1".

2. The volume of gas to be billed at the interruptible rate will be the total of the deliveries on each day of the billing month in excess of the agreed volumes for Rate Schedule "C-1", "C-2" or F-1".

3. The Customer's requirement for interruptible gas must not be consistently less than a minimum daily volume of 100 Dths on an annual or summer seasonal basis (May-October) above and beyond the purchase of firm gas.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.30A

RATE SCHEDULE T-1 (Continued)

Interruptible Transportation Service

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE	*Net Rate	
Customer Base Use Charge	$400.80	I
System Capacity Charge Per Unit of Billing Capacity	$1.80 Per Dth	I T
Commodity Charge		
First 1,500 Dths Per Month	$1.0810 Per Dth	
Next 2,500 Dths Per Month	$0.9234 Per Dth	I
Next 11,000 Dths Per Month	$0.5234 Per Dth	
Over 15,000 Dths Per Month	$0.3223 Per Dth	

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges. T

BILLING CAPACITY T

The billing capacity shall be the greater of (a) or (b) below:

(a) The capacity for the current month is always the highest use per day in any of the previous11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March T

(b) The capacity will be 65% of the average daily consumption for the preceding months of April through October. T

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above. T

DETERMINATION OF CAPACITY DAY T

The capacity day shall be determined at the option of the Company by one of the following methods: T

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.

2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.30B

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. C

MINIMUM BILL

The minimum bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing .

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor, The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter installation and the connection of the data collections equipment to the meter shall be performed by the Company. All Customers shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BALANCING

The Company reserves the right to require daily balancing on any day in which the Company, in the exercise of its reasonable judgment, determines that such balancing is necessary for operational reasons.

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ensure system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To ensure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties. T T

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than it has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company. The Customer shall pay a price equal to the highest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction plus the 100% load factor FT transportation rate, applicable surcharges and fuel on the relevant pipeline times the premium percentage corresponding to the percentage of the deficiency listed in the table below. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

T

Percentage of the Imbalance	Short Premium	Long Discount
Equal to or less than 10%	100%	100%
Over 10% & equal to or less than 15%	120%	80%
Over 15% & equal to or less than 20%	140%	60%
Over 20%	150%	50%

The Daily Index Cost of Gas shall be derived from the prices published in *Gas Daily* in the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges. Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET NO.30D

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

LIMITING AND CURTAILING GAS SERVICE

Transportation Service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one-half-hours' notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transported gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

In the event the Customer:

a) does not comply with a daily balancing order as directed by the Company and takes gas in excess of the Customer's gas nomination for the balancing day, the daily volumes taken in excess of the Customer's nomination shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on the daily balancing days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule; Imbalances for days that a balancing order is in effect are not subject to end of month imbalance trading; C

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. N

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.31

RATE SCHEDULE T-2
Interruptible Transport Service with
Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1) Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.

2) The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.

3) Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.

4) The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5) Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE	*Net Rate	
Customer Base Use Charge	$400.80	I
Demand Charge		I
Per Unit of Billing Demand	$8.40 Per Dth	
Commodity Charge		
First 1,500 Dths Per Month	$1.0798 Per Dth	
Next 2,500 Dths Per Month	$0.9222 Per Dth	I
Next 11,000 Dths Per Month	$0.5234 Per Dth	
Over 15,000 Dths Per Month	$0.3223 Per Dth	

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

Firm Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. N

MINIMUM BILL

The Minimum Monthly Bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate as stated above plus the amount of the individual Customers' Monthly Demand Charge and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for Transportation Service hereunder shall be subject to adjustment for changes in the cost of Firm purchased gas demand charges in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

In the event of curtailment of interruptible transportation service by the Company, the pipeline transporter, or Seller, the Company agrees to supply the contracted quantity of natural gas to the Customer stated in Dths/day pursuant to the terms and conditions of Rate Schedule F-1 and the related gas sales agreement thereto or any amendments thereto. It is the intent that the Customer at all times receives the contracted stated quantity of firm gas supply from interruptible transportation service or from firm natural gas sales purchased from the Company. Service hereunder, however, shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection equipment to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor. The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter and the connection of the data collections equipment to the meter shall be performed by the Company. All Customers shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BALANCING

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ensure system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To insure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties. T

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than the Customer has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company in under the applicable F-1 Rate. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from the "S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint", in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

Percentage of the Imbalance	Long Discount
Equal to or less than 10%	100%
Over 10% & equal to or less than 15%	80%
Over 15% & equal to or less than 20%	60%
Over 20 %	50%

The Weighted Index Price" shall be derived from the prices published in *Gas Daily* from the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges.

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with Firm Gas Supply Backup

Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

LIMITING AND CURTAILING GAS SERVICE

Transportation Service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one half-hour's notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transportation gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

In the event Customer:

a) takes gas in excess of the Customer's gas volumes nominated on a day that a balancing order in in effect, the gas in excess of Customer's gas nomination for the day shall be paid for by the Customer at the Rate Schedule F-1 rate. If a Customer has the billing demand volume established in the gas sale agreement, as provided in Rate Schedule F-1, gas taken in excess of the Customer's gas volume nominated plus the Customer's billing demand volume on a day a balancing order is in effect shall be paid for by the customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on a daily balancing days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days a balancing order is not in effect are not subject to end of month imbalance trading; C

b) Imbalances for days that a balancing order is in effect may not be offset by over deliveries on days that a balancing order is not in effect and are not subject to end of month imbalance trading;

c) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," gas volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on the curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

d) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's N

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.31D

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. N

The payment of a charge for unauthorized over-run shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect its obligations to adhere to the provisions of its contract with the Company.

The curtailment of interruptible gas deliveries in whole or in part under this schedule shall not be the basis for claims against the Company for any damages sustained by the Customers. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

GENERAL TERMS AND CONDITIONS

Transportation service hereunder shall be subject to the company's rules and regulations as filed with the Tennessee Public Utility Commission. The effectiveness of this tariff sheet will terminate should it be determined by the Tennessee Public Utility Commission that the limiting provisions contained in paragraph 2 of the availability section of this rate schedule are required to be implemented.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FIFTH REVISED SHEET NO.33

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE	Winter Net Rate* November-April	Summer Net Rate* May-October	
Customer Base Use Charge	$100.20	$100.20	I
Commodity Charge			
First 3,000 Therms Per Month	25.114¢ Per Therm	19.719¢ Per Therm	
Next 2,000 Therms Per Month	22.924¢ Per Therm	15.654¢ Per Therm	
Next 10,000 Therms Per Month	22.330¢ Per Therm	14.594¢ Per Therm	I
Over 15,000 Therms Per Month	11.553¢ Per Therm	11.551¢ Per Therm	
Demand Charge Rate Unit of Billing Demand	$8.40 per Dth	$8.40 per Dth	I

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. N

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET NO.33A

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection equipment to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor. The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter installation and the connection of the data collections equipment to the meter shall be performed by the Company. The Customer shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BILLING DEMAND

Existing Premises:

a) For Existing Premises with daily meter reading – The demand for the current month is always the highest demand day in any of the previous 11 billing months plus the current billing month – bearing in mind that demand days are established only during the billing months of November, December, January, February, and March. A demand day is determined by measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company. C

b) For Existing Premises newly switching to service under this tariff without prior daily meter reading history, the initial billing demand is calculated based on historical consumption from the prior year using the following methodology: C

   i) The appropriate winter and summer periods are determined based on the Company's billing cycles. Such periods are unique for each Premise, based on its consumption pattern and available data.

   ii) The winter period is based on the billing cycle with the highest average number of heating degree days per day.

   iii) Generally, the summer period includes billing cycles for July and August. If valid data is not available for both months, one month is used. Other non-heat sensitive months may be used if July and August consumption is not representative of baseload (e.g., for gas air conditioning customers).

   iv) The consumption for the summer period is divided by the days in the period to calculate the summer daily baseload.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET NO.33B

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

v) The summer daily baseload is multiplied by the days in the winter period to produce a winter baseload.

vi) The winter baseload is subtracted from the total load in the winter period to isolate the heat sensitive load.

vii) The heat sensitive load is divided by the heating degree days in the winter period to produce a heat sensitive factor.

viii) The heat sensitive factor is multiplied by the peak day heating degree days to produce the peak heat sensitive load.

ix) The peak heat sensitive load is added to the winter baseload to produce the initial billing demand

x) The initial billing demand is verified and estimation techniques are employed as necessary where actual data produces unacceptable results.

New Premises:
For new Premises, the billing demand is estimated based upon the construction matrix prepared by the Company. The BTU rating of the gas fired equipment and the expected hours of operation on the peak day are used to calculate the Demand Unit. After each new Premises has been receiving service for one year, the Premises is no longer considered a new Premises and the billing demand will be recalculated based upon actual consumption using the billing demand calculation method for existing Premises.

SPECIAL TERMS & CONDITIONS

In the event the Customer:

a) takes gas in excess of the Customer's gas volumes nominated on a day that a balancing order in in effect, the gas in excess of Customer's gas nomination for the day shall be paid for by the Customer at the Rate Schedule C-2 rate. Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days that a balancing order is not in effect and are not subject to end of month imbalance trading; C

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of (1.) the rate of $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds the daily consumption will be billed to the Customer in addition to all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such N

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET NO.33C

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. N

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with Tennessee Public Utility Commission Administrative Rule 1220-4-7. T

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than the Customer has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company in under Rate Schedule C-2. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint", in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

Percentage of the Imbalance	Long Discount
Equal to or less than 10%	100%
Over 10% & equal to or less than 15%	80%
Over 15% & equal to or less than 20%	60%
Over 20 %	50%

The Weighted Index Price" shall be derived from the prices published in *Gas Daily* from the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges.

Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.34B

RATE SCHEDULE V-1 (Continued)
Commercial and Industrial Natural Gas Vehicle Service

PUBLICLY ACCESSIBLE FACILITES LOCATED ON COMPANY'S PREMISES

If Chattanooga Gas Company provides and maintains facilities on its own premises to provide Compressed Natural Gas as motor fuel for its own use and/or provides natural gas and provide compression service to a Customer who operates the facility and uses the Compressed Natural Gas as motor fuel and/or provides Compressed Natural Gas to the general public, the following charges shall apply:

Compression Service:

$0.50 /Therm for natural gas delivered into the facility.

Distribution and Gas Cost:

The rates and charges applicable to service provided under Small Commercial and Industrial General Service Rate Schedule (C-1) Rate Schedule shall apply to volumes delivered to the facility.

The collection and remittance of any federal or state tax imposed on compressed natural gas dispensed for use as motor fuel from facilities shall be the responsibility of the Customer who operates the facility.

If the Customer who operates the facility provides service to the general public, the price of Compressed Natural Gas provided to the general public shall be at a non-regulated price as determined by the Customer.

MINIMUM BILL

If the Customer provides and maintains the necessary facilities, the minimum monthly bill shall be the minimum bill as provided for the Rate Schedule elected by the Customer.

If the Company provides and maintains facilities on the Customer's premises or provides a Limited Access Facility on the Company's premises, the minimum monthly charge for service shall be as provided in the Company's contract for service provided under this Rate Schedule. The contract may require any of the following or a combination of the following: a commitment to purchase service for a minimum period of time; a commitment to take-or-pay for a minimum amount of service; a contribution in aid of construction; a surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, or other provisions as determined appropriate by the Company. C

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE V-1 (Continued)
Commercial and Industrial Natural Gas Vehicle Service

BILLING ADJUSTMENTS

Bills for service under this Rate Schedule shall be adjusted for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.. T

SPECIAL TERMS AND CONDITIONS

The collection and remittance of any federal or state tax imposed on compressed natural gas dispensed for use as motor fuel from facilities owned by the Customer or from Company provided facilities located on the Customer's premise shall be the responsibility of the Customer.

If a Customer is phasing in the use of compressed natural gas as motor fuel and is acquiring and placing into service vehicles fueled by compressed natural gas over a period of years, the Monthly Facilities Charge may be phased-in over the term of the contract. However, the net present value of the revenue from the phased-in Facilities Charges, discounted at the Company's authorized rate of return, shall be equal to the net present value of the revenue that would be generated over the term of the contract if the Monthly Facilities Charge was not phased-in. Any such phase-in shall be provided in the contract for service.

The gas supplied under any agreement is supplied by the Company and purchased by the Customer upon the express condition that the gas so supplied, after it passes the metering equipment of the Company, or other point of delivery, becomes the property of the Customer to be used only as herein provided; and the Company shall not, in any event, be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the said gas on the Customer's premises, or elsewhere, after it passes the Company's metering equipment or other point of delivery; or for any loss or damage resulting from the presence, character or condition of the piping or appliances of the Customer; or for any loss or damage by reason of the construction, maintenance or use of the service pipe from the entrance upon the Customer's property to the metering equipment or point of delivery, nor for the inspection of repairs thereof. The Company expressly reserves the right to include, in the contract with the Customer, provisions regarding the Company's or the Customer's liability and insurance requirements as determined appropriate by the Company.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission as well as the contractual provisions contained in the contract for service hereunder.

AVAILABILITY

RATE SCHEDULE V-2
Residential Natural Gas Vehicle Service (Continued)

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for service under this Rate Schedule shall be adjusted for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable and approved by the Tennessee Public Utility Commission. T

SPECIAL TERMS AND CONDITIONS

The collection and remittance of any federal or state tax or fee imposed on compressed natural gas dispensed for use as motor fuel from facilities located on the Customer's premise shall be the responsibility of the Customer.

The gas supplied under any agreement is supplied by the Company and purchased by the Customer upon the express condition that the gas so supplied, after it passes the metering equipment of the Company, or other point of delivery, becomes the property of the Customer to be used only as herein provided; and the Company shall not, in any event, be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the said gas on the Customer's premises, or elsewhere, after it passes the Company's metering equipment or other point of delivery; or for any loss or damage resulting from the presence, character or condition of the piping or appliances of the Customer; or for any loss or damage by reason of the construction, maintenance or use of the service pipe from the entrance upon the Customer's property to the metering equipment or point of delivery, nor for the inspection of repairs thereof. The Company expressly reserves the right to include, in the contract with the Customer, provisions regarding the Company's or the Customer's liability as determined appropriate by the Company.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission as well as the contractual provisions contained in the contract for service hereunder.

RATE SCHEDULE EDGS-1
Economic Development Gas Service
(Continued)

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors. T

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO 48

INTERRUPTIBLE MARGIN CREDIT RIDER

APPLICABILITY

This Rider shall apply to and become part of each of Chattanooga Gas Company's (Company's) Rate Schedules under which gas is sold on a firm basis (hereinafter referred to as "Firm Schedule").

INTENT AND APPLICATION

This Interruptible Margin Credit Rider is intended to authorize the Company to recover ninety percent (90%) of the gross profit margin losses that result from rates negotiated under the provisions of Special Service Rate Schedule SS-1 or from Customers who switch to alternate fuels where the Company is unable to meet alternate fuel competition.

This Interruptible Margin Credit Rider is also intended to authorize the Company to recover not more than fifty percent (50%) of the gross profit margin that results from transactions with non-jurisdictional Customers that rely on the Company's gas supply assets (all such transactions including off-system sales) should such transactions be made by the Company. The Company shall also recover through this Rider other costs authorized by the Commission.

DETERMINATION OF GROSS PROFIT MARGIN LOSSES

The gross profit margin loss shall be calculated as ninety percent (90%) of the difference between the Test-Year Targeted Rate Margin as determined in the Company's most recent rate case order of the Commission and the Actual Negotiated Rate Margin.

Any amount of gross profit margin losses shall be recovered from the firm commodity component of gas costs as determined under the presently effective Purchased Gas Adjustment Provision.

FILING WITH THE COMMISSION

Annually the Company shall file a report of the negotiated rate gross profit margin loss and the gross profit margin from transactions with non-jurisdictional Customers for the accounting/recovery period which shall correspond with the Company's Fiscal Year, or if the Company has an asset management agreement, the accounting/recovery period may be modified to coincide with the contract year of the agreement or, for just cause, with another appropriate accounting/recovery period.

The Company shall charge all authorized negotiated rate gross profit margin losses to the "Deferred Gas Cost" account the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET

PURCHASED GAS ADJUSTMENT PROVISION
PURSUANT TO RULE 1220-4-7 OF
THE TENNESSEE PUBLIC UTILITY COMMISSION RULES AND REGULATIONS

I. GENERAL PROVISIONS

A. This Purchased Gas Adjustment (PGA) Rider is intended to permit the Company to recover, in a timely fashion, the total cost of gas purchased for delivery to its Customers and to assure that the Company does not over-collect or under-collect Gas Costs from its Customers.

B. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not the Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.

C. To the extent practicable, any revision in the PGA shall be filed with the Commission no less than thirty (30) days in advance of the proposed effective date and shall be accompanied by the computations and information required by this Rider. It is recognized, however, that in many instances the Company receives less than 30 days' notice from its Suppliers and that other conditions may exist which may prevent the Company from providing 30 days advance notice. Therefore, should circumstances occur where information necessary for the determination of an adjustment under this Rider is not available to the Company so that the thirty (30) days requirement may be met, the Company may, upon good cause shown, be permitted to place such rates into effect with shorter advance notice.

D. The rates for gas service set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any specified portion of the PGA as determined by individual Rate Schedule(s).

E. No provision of this Rider shall supersede any provision of a Special Contract approved by the Commission.

II. DEFINITIONS

A. **" Gas Costs"** shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges (except as provided below), storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply.

B. **" Fixed Gas Costs"** shall mean all Gas Costs based on the Company's right to demand gas or transportation on a daily or seasonal peak; but unless otherwise ordered by the Commission, shall not include other charges paid for gas reserve dedication (e.g., reservation fees and gas inventory charges), minimum bill charges, minimum take charges, over-run charges, emergency gas charges, take-or-pay charges or take-and-pay charges (all of which shall be considered commodity costs). T

PURCHASED GAS ADJUSTMENT PROVISION
(Continued)

1. Filing with the Commission T

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I this Rider and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the service area(s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same date as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary.

C. Actual Cost Adjustment

Commencing with the initial effective date of this Rider, the Company shall calculate the ACA monthly. The Company may, at its option, file monthly to include the ACA in its calculation of the Gas Charge Adjustment but shall be required to do so at least annually. The ACA shall be the difference between (1) revenues billed Customers by means of the Gas Charge Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus margin loss (if allowed by order of the Commission in another docket) as reflected in the Deferred Gas Cost account. The balance of said account shall be adjusted for interest at the rate provided for the calculation of interest with respect to the Refund Adjustment. The ACA shall be segregated into demand and commodity, and shall be added to or deducted from, as appropriate, the respective demand and commodity costs included in the Gas Charge Adjustment. Supplemental sheets showing the calculations of margin losses and cost savings shall also be provided. T

D. Adjustments to Prior Period ACAs.

In the event that circumstances warrant a correction to or restatement of a prior period ACA, such correction or restatement shall be made in accordance with the ACA calculation in effect for the time period(s) to which the correction or restatement relates. The resulting adjustment shall then be added to or deducted from the appropriate ACA in the next ensuing ACA filing with the Commission.

E. Annual Filing with the Commission

Each year, the Company shall file with the Commission an annual report reflecting the transactions in the Deferred Gas Cost Account. Unless the Commission provides written notification to the Company within 180 days, the Deferred Gas Cost Adjustment Account shall be deemed in compliance with the provisions of this Rider.

GAS COST ACCOUNTING

To appropriately match revenues with cost of purchased gas as contemplated under this rule, the Company shall originally record the cost of purchased gas in a "Deferred Gas Cost" account. Monthly the Company shall debit "Natural Gas Purchases" with an amount equal to the PGA rate, as calculated hereunder, multiplied by the appropriate sales volumes billed to Customers. The corresponding monthly credit entry shall be made to the "Deferred Gas Cost" account.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

SEVENTH REVISED SHEET NO.51

CURRENT LEVEL OF APPLICABLE TAXES AND GOVERNMENT FEES

APPLICABILITY

This Schedule shall be applicable to all Rate Schedules and to each Customer rendered gas service hereunder except for those Customers qualifying for specific exemption. A copy of the appropriate State approved exemption certificate form shall be filed with the Company in order to qualify for a State of Tennessee Sale Tax exemption.

BILLING

The taxes due under this Schedule shall be included in the monthly bill for service rendered and shall be considered as an integral part of the total monthly bill due.

APPLICABLE TAXES

STATE OF TENNESSEE SALES TAX

This Tax shall be billed as follows:

Residential - Tax Exempt Effective July 1, 1985

Multi-Family Housing Service - Billed at rate of 7%.

Commercial and Industrial - Billed at rate of 7% unless Customer qualifies for special 1 1/2% rate or total exemption.

APPLICABLE CITY FEES T

CITY OF CLEVELAND FRANCHISE FEE

This Fee shall be billed at the rate of 5% on customer located within the City limits of Cleveland Tennessee T

CITY OF CHATTANOOGA FRANCHISE FEE

This Fee shall be billed to customers within the City Limits of Chattanooga Tennessee at the rate of 5.15%. T

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INCOME TAX GROSS-UP FACTOR APPLICABLE TO CONTRIBUTIONS IN AID OF CONSTRUCTION

16.30%

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ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

PERFORMANCE-BASED RATEMAKING

APPLICABILITY

This Performance-Based Ratemaking Mechanism (PBRM) is designed to encourage the utility to maximize its gas purchasing activities at minimum cost consistent with efficient operations and service reliability. Each plan year will begin July 1. The annual provision and filings herein will apply to this annual period. The PBRM will continue until it is either (a) terminated at the end of a plan year or by not less than 90 days' notice by the Company to the Commission or (b) modified, amended or terminated by the Commission.

OVERVIEW OF STRUCTURE

The Performance-Based Ratemaking Mechanism establishes predefined monthly benchmark indexes to which the Company's commodity cost is compared.

BENCHMARK INDEX

Each month, Chattanooga Gas Company (Company / Chattanooga) will compare its actual commodity cost of gas to the appropriate benchmark gas cost amount. The benchmark gas cost amount will be computed by multiplying actual quantities purchased during the month, by the applicable benchmark price. All purchases shall be included in the actual commodity cost and benchmark gas cost calculations, including quantities purchased for injection into storage; however, supply purchased at the NORA receipt point with a term of one month or greater and supply purchased at the citygate, shall be excluded from these calculations and reported separately from, but in conjunction with the Company's annual PBRM filing.

First-of-the-Month (FOM) Purchases:

The benchmark price shall be the FOM index price as published in S&P Global *Gas Daily Price Guide* in the table titled "Monthly Bidweek Spot Gas Prices," denoted in the column labeled "Index" and the row for the applicable "purchase locations."

Daily Priced Purchases

The benchmark price shall be the daily index price as published in the issue of S&P Global *Gas Daily* for the applicable gas day in the table title "Final Daily Price Survey-Platts Locations" denoted in the column labeled "Midpoint" and the row for the applicable purchase location. In the event a pricing point location's daily benchmark price is not published for a gas day, the benchmark price shall be the daily index price published for that purchase location for the nearest subsequent gas day.

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CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

FOURTH REVISED SHEET NO. 2B

MAIN AND SERVICE EXTENSIONS
(RESIDENTIAL AND NON-RESIDENTIAL)
(Continued)

1. The Company shall not be required to make any gas line extension under these general rules and regulations until the applicant or group of applicants to be supplied from such line extension shall have signed a Natural Gas Line Extension Agreement and have made or procured satisfactory conveyance to the Company, without cost to Company of the right-of- way easement(s) for the Company's lines and apparatus across and upon the property owned and controlled by the Applicant and any intervening property without cost to the Company.

2. Except as provided above the, Company shall not be obligated to construct or own any main extension, gas service line, and/or other distribution facilities to provide any Customer with gas.

3. The Company may make gas line extensions other than those provided in the Line Extension Tariff Provision under conditions specified in the Company's Gas Line Extension Agreements. T

A. Length and Location

1. The length of main required for a main extension or the length of service line will be considered as the distance along the shortest practical route, as determined by the Company, from the Company's nearest distribution main capable, in the opinion of the Company, of properly supplying the Applicant. Irrespective of the total allowable investment, the Company shall not be required to extend a main or service line a greater distance than necessary in the judgment of the Company to serve an Applicant.

2. The service line shall be of the size and type required to supply the principal requirements of the premises served and shall extend from the curb or customer property line to the first reasonably acceptable meter location as determined by the Company.

3. Company reserves the right to designate the locations and specifications for the main taps, service lines, curb cocks, meter
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5. s and regulators and to determine the amount of space which must be left unobstructed for the installation and maintenance thereof. An applicant may request an alteration of such designation and, if consented to by the Company, the cost of such revised designation shall be borne by the Applicant regardless of whether the length of service line laid as requested by Applicant comes within the allowable investment provided in this rule. One Service Line for a Single Premise

6. The Applicant will be required to execute a contract covering the terms under which the Company will install mains, services, metering and regulating equipment in accordance with the provisions of these Rules and Regulations. The contract will provide that the Applicant will install, commence using in a bona fide manner within six months after the date of the completion of the extension and continue to so use for a period of five years, those appliances and items on which the Company's allowable investment is based. Such contract will also provide that if the Applicant fails to take service or fails to consume sufficient gas to produce the Estimated Annual Revenues, the Company may calculate and bill the Applicant and the Applicant shall pay an amount according to the Company's main and service extension rules in effect at the time the extension was made as if service had been requested on the basis of the actual equipment installed and utilized.

MAIN AND SERVICE EXTENSIONS
(RESIDENTIAL AND NON-RESIDENTIAL)
(Continued)

The Company will not install more than one service line to supply the premises of an individual Customer unless for the convenience of the Company or an Applicant requests an additional service line and, in the judgment of the Company, an unreasonable burden would be placed on the Applicant if the additional service line were not installed. When an additional service line is installed under these conditions at the Applicant's request, the Applicant shall pay for the entire length of said additional service line, meter and regulating equipment at the costs provided in subparagraph B (1) above

RELOCATION OF SERVICE

If in the Company's judgement, relocation of its facilities becomes necessary because of an identified existing pipeline safety condition caused by construction at a residential premises, the Company will relocate its meter, regulator and service line facilities to the extent deemed feasible by the Company at its expense. C

If in the Company's judgement, relocation of its facilities becomes necessary (i) due to an identified pipeline safety condition caused by the construction or change in operations of a commercial customer, or (ii) in light of proposed new construction at a residential or commercial premises, or (iii) when a residential or commercial customer requests relocation solely for their convenience, or (iv) where the Company's facilities at a residential or commercial customer's premises are located in an easement, lease, license, encroachment or equivalent property interest that was granted to the Company in writing, the Company will make such relocation, to the extent deemed feasible by the Company, at the Customer's expense. C

EXCESS FLOW VALVE

In accordance with applicable law and rules, existing single family residential, multifamily residences, and commercial Customers may request the Company to install an excess flow valve (EFV) or equivalent equipment, as determined in the Company's sole discretion for interrupting the flow of gas. The Customer shall reimburse the Company for the cost of installing an EFV (or equivalent equipment) when such installation is performed at the request of the Customer. The Company shall be entitled to collect a deposit in the amount of the estimated cost of installation prior to initiating installation of the EFV.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

FOURTH REVISED SHEET NO. 4

APPARATUS-EASEMENTS

Customer's Lines: All house lines and equipment except the Company's meters and accessories on the Customer's side of the point of delivery, necessary to utilize service furnished by the Company, must be installed and maintained by and at the expense of the Customer. The Customer's lines shall terminate at the point of delivery, in a manner satisfactory to the Company, for connection with the Company's lines or apparatus.

Company Property: All service lines, apparatus, instruments, meters and materials supplied at the expense of the Company shall remain its property, and any other property installed at the expense of the Company, shall belong to the Company.

Inspection by Company: The Company is willing to assist the Customer by advice as to the installation of the Customer's apparatus and to examine the Customer's installation, and may refuse to make connection or to commence or continue service whenever such installation is not in proper condition; but no inspection by the Company, nor any failure by it to object to the Customers installation, shall render the Company in any way liable for any damage or injury resulting from any defective installation made by the Customer.

Right of Way: The Customer shall make or procure satisfactory conveyance to the Company, without cost to the Company right of way easement(s) across and upon the property owned and controlled by the Customer and any intervening property for the Company's lines and apparatus are, necessary or incidental to the furnishing of service to the Customer.

Installation: For the purpose of determining the amount of gas used, a meter or meters shall be installed and maintained by the Company upon the Customer's premises; and, except as to outside locations heretofore or hereafter approved by the Company, the Customer shall provide free of expense to the Company, near the service entrance, a clean, dry, safe place for the meter and any necessary appurtenant device, which may be furnished by the Company. Where several buildings are supplied on one property, a centralized meter location may be required. When, in the Company's judgement, it is determined that protective material or devices, including but not limited to the installation of bollards or guardrails, are necessary to prevent damage to a new or initial meter set installation, including because of a hazardous condition on the customer's premises, the Company shall install such protective material or device at the Customer's expense. When it is determined by the Company that protective material or devices are required to prevent damage to existing meters or other existing Company facilities from a hazardous condition, the Company will install such protective material or device or will relocate its meter, regulator and service line facilities at its expense. N

Notice to Discontinue: Notice by Customer to discontinue the supply of gas must be given the Company at least 24 hours in advance. The Customer will be held responsible for all gas consumed until such notice is given, including a reasonable time for securing the final reading of the meter.

TESTS AND ADJUSTMENTS

The Company, at any time upon the request of the Customers, will test the meter of such Customer within five days after receipt of such request, provided the Customer will accept the result of such test as a basis for the settlement of the Customer's account. If any such test shall show the average error of the meter to be less than 2%, the Customer shall pay the expense of the test; except that where the meter has not been tested at the request of the Customer within five (5) year period immediately preceding such request, the test will be made without charge to the Customer. The Company may at any time at its own expense test any of its meters. If on test of a Customer's meter, either by the Company or by the Commission, such meter shall be found to have a percentage of error greater than 2%, the following provisions for the adjustment of bill shall be observed.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

THIRD REVISED SHEET NO. 5

TESTS AND ADJUSTMENTS (Continued)

Fast Meters: When a meter is found to be fast in excess of 2%, the Company shall refund to the Customer an amount equal to the excess charged for the gas incorrectly metered. The period over which the correction is to be made shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months. No part of the minimum service charge shall be refunded.

Slow Meters: When a meter is found to be slow in excess of 2%, the Company may make a charge to the Customer for the gas incorrectly metered. The period over which the correction is to be computed shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months.

Failure to Register: If a meter is found not to register for any period, the Company will estimate and charge for the gas used by averaging the amounts registered over similar periods and under similar conditions preceding or subsequent thereto, or over corresponding periods in previous years.

Other Over Charges: If a customer has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer.

Other Undercharges: When a customer has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter or other similar reasons, the amount of the undercharge may be billed to the customer

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or any connection made to the house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises. If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

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CUSTOMER SECURITY DEPOSITS

Prior to rendering service, deposits will be required from those residential Customers whose credit history dictates that a deposit is needed. All other residential Customers will not be required to provide a deposit.

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company.

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Any deposit which is required to be provided by a Customer shall only be refunded upon the Customer's discontinuation of his service.

The Company may require a deposit not more in amount than the maximum charge for two (2) consecutive billing periods.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

THIRD REVISED SHEET NO. 6

CUSTOMER SECURITY DEPOSITS (Continued)

Interest on deposits shall accrue at a per annum rate equal to the prime bank lending rate as published in *The Wall Street Journal* for the last business day of the preceding calendar year, compounded annually. In no case will interest be accrued for a period extending beyond the date of refund or the date service is terminated, whichever date is earlier. No interest shall be paid on deposits held for a period of less than six (6) months. C

BILLS, PAYMENTS, NON-PAYMENTS

Payment of bills for service rendered must be received by the due date as stated on the Customer's bill which shall be approximately twenty-one (21) days from the date billed for cycle billed Customers and sixteen (16) days from the date billed for end-of-month Multi-Family Housing Service and Large Volume Commercial and Industrial Customers. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely.

Payment of bills for service rendered to customers participating in the experimental voluntary summary bill program must be received by the due date as stated on the Customer's bill which shall be approximately fifteen (15) days from the date billed. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely and the customer may be excluded from further participation in the summary bill program.

If the Customer shall fail to pay bill after it has become delinquent, the Company may, seven (7) days after notice to the Customer, discontinue service and apply any deposit made by the Customer in liquidation of such bill. Whenever the Company has issued a service suspension notice to a Customer for non-payment of a gas bill, the Company may make a charge of $65.00 for the re-connection of service of Residential Customer and $50.00 other customers and will require a deposit.

GAS SERVICE MAY BE TERMINATED:

(1) By the Customer:

Unless otherwise provided, gas service may be terminated at any time by giving notice to Company; provided, however, anything contained in the provisions of the Company's TPUC Gas Tariff No. 1, and/or any Agreement for Sale of Gas or Special Contract to the contrary notwithstanding, a non-residential Customer shall have the right and privilege which he/she may exercise any time by giving written notice to Company to terminate gas service if such Customer shall have discontinued his operations and dismantled his plant, and such cancellation shall relieve Customer from the obligation to pay such minimum charge, if any, which might have become payable had such gas service not been terminated.

(2) By the Company:

Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the Company shall comply with the notice requirements before service is discontinued. However, no service shall be discontinued on the day or a date preceding a day or days on which the services of the Company are not available to the general public for the purpose of reconnecting the discontinued service or during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the National Weather Service, is 32 degrees Fahrenheit or below, except as provided in (a), (b), (c) and (d) below:

a. Without notice in the event of a condition determined by the Company to be hazardous.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TRA NO. 2

FOURTH REVISED SHEET NO. 10

MISCELLANEOUS REGULATIONS (Continued)

(1) As a convenience to the Customer, the Company may at the Customer's option, receive payment through a third-party service provider that processes payment by telephone. The third-party service provider may collect directly from the Customer a separate charge for processing the payment

(2) If the Customer requests service as stated in (5), (6), or (7) above at times other than the regular office hours of the Company the above stated service charges shall be at one and one- half (1 1/2) times the above stated regular rate.

(3) There is a $20.00 service charge for Customer checks returned to the Company by the banks because of "Insufficient Funds".

(4) Notwithstanding any other provisions of these rules, the Company shall postpone the physical termination of gas service to a residential Customer for a period of thirty (30) days in the event a physician, public health officer, or social service official certifies in writing that discontinuation of the service will aggravate an existing medical emergency of the Customer or other permanent resident of the premises where service is rendered. During the thirty (30) day extension the Customer or other permanent resident of the premises where service is rendered shall be referred to social service agencies for investigation, confirmation of need and guarantee of payment. The Company shall supply Customers with names of agencies providing assistance.

(5) All Customers shall be provided with the option of a Third-Party Notification Service and shall be notified annually by the Company of its availability. The Third-Party Notification Service will provide any Customer with the opportunity to designate a Third Party who will receive a duplicate of any termination notice.

(6) Company shall increase the present level of Contributions-In-Aid-of-Construction and Customer Advances-for-Construction by the Income Tax Gross-up Factor of 16.30%.

(7) If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company. N

(8) Company shall have the right to make other or additional rules and regulations at any time, and the furnishing of gas hereunder shall not constitute a waiver of any prior or present claim or right held by Company against Customer.

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TENNESSEE PUBLIC UTILITY COMMISSION NO. 1

GAS TARIFF

Chattanooga Gas

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1
TENNESSEE PUBLIC UTILITY COMMISSION
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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRTEENTH REVISED SHEET NO.1

RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$22.60 ~~19.30~~	$18.70 ~~15.90~~	I
Commodity Charge	~~13.203~~ 15.465¢ Per Therm	~~13.193~~ 15.465¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.1A

RATE SCHEDULE R-1 (Continued)
Residential General Service

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each port. ~~light.~~ T

MULTIPLE BILLING

Where the Company serves a number of separate dwelling units under common ownership on the same premises with service through a single meter, the minimum charge shall be multiplied by the number of individual units in which gas is consumed.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

NINETH REVISED SHEET NO.5

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

MONTHLY BASE RATE (Per Dwelling Unit Connected)	Winter Net Rate November- April	Summer Net Rate May-October	
Customer Base Use Charge	~~$7.10~~$8.30/Unit	~~$7.10~~$8.30/Unit	I
Commodity Charge Flat Rate Per Month	~~24.796~~29.085¢ Per Therm	~~22.042~~25.855¢ Per Therm	I
Air -Conditioning Commodity Charge Rate Per Month		~~4.450~~5.23¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.5A

RATE SCHEDULE R-4
Multi-Family Housing Service

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.10

RATE SCHEDULE C-1
Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 ~~therm~~Therms annually. Gas service under this rate schedule in excess of 1,000 ~~THERM~~Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly. T T

MONTHLY BASE RATE	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	~~$35.30~~ $41.60	~~$35.50~~ $35.80	I
Commodity Charge	~~21.166~~24.807¢ Per Therm	~~16.605~~ 19.477¢ Per Therm	I
Air -Conditioning Charge Rate Per Month	----	~~4.50~~5.23¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE C-1(Continued)
Small Commercial and Industrial General Service

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each portlight. T

SPECIAL TERMS & CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) $15.00 per Dth or (2.) the average index price on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations and shall be subject to other adjustments, charges and/or credits as determined to be applicable and approved by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET 11

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms~~therms~~ annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract ~~for a term of one year or less~~ providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly. T D

MONTHLY BASE RATE	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$100.20 ~~$85.43~~	$100.20 ~~$85.43~~	I
Commodity Charge First 3,000 Therms Per Month	~~21.351~~25.114¢ Per Therm	~~16.764~~19.719¢ Per Therm	I
Next 2,000 Therms Per Month	~~19.489~~22.924¢ Per Therm	~~13.308~~15.654¢ Per Therm	
Over 10,000 Therms Per Month	~~18.984~~22.330¢ Per Therm	~~12.407~~14.594¢ Per Therm	
Over 15,000 Therms Per Month	~~9.822~~11.553¢ Per Therm	~~9.822~~11.551¢ Per Therm	I
Demand Charge Rate Unit of Billing Demand	$8.40~~$7.20~~ per Dth	$8.40~~7.20~~ per Dth	I
Air -Conditioning Charge Rate Per Month	----	~~4.450~~5.23¢ Per Therm	

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

ISSUED: APRIL 20, 2021 EFFECTIVE: SEPTEMBER 1, 2021

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD ~~FIRST~~ REVISED SHEET NO.11B

RATE SCHEDULE C-2 (Continued)
Medium Commercial and Industrial General Service

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

~~GAS LIGHT SERVICE~~

~~Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each light.~~ D

SPECIAL TERMS & CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) $15.00 per Dth or (2.) the average index price on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

NINETH REVISED SHEET NO.20

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.

2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.

3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.

4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE	Net Rate	
Customer Base Use Charge	$400.80~~$341.70~~	I
Demand Charge		
Per Unit of Billing Demand	$8.40~~$7.20~~ Per Dth	I
Commodity Charge		
First 1,500 Dths Per Month	$1.0798~~$.9190~~ Per Dth	
Next 2,500 Dths Per Month	$0.9222~~$.7850~~ Per Dth	I
Next 11,000 Dths Per Month	$0.5234~~$.4450~~ Per Dth	
Over 15,000 Dths Per Month	$0.3223~~$.2740~~ Per Dth	

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

ISSUED: APRIL 20, 2021

EFFECTIVE SEPTEMBER 1, 2021

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

TH

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

EIGHTH-REVISED SHEET NO.20B

RATE SCHEDULE F-1 (Continued)
Commercial and Industrial Large Volume Firm Sales Service

SPECIAL TERMS AND CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. If the Customer has gas delivered in excess of a daily balancing order volumes, all applicable pipeline penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company shall be billed to the Customer..

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company.

Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment)~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable~~ and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.25

RATE SCHEDULE I-1

Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.

2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.

3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.

4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

7. MONTHLY BASE RATE

	Net Rate	
Customer Base Use Charge	$400.80~~$341.70~~	I
Commodity Charge		
First 1,500 Dths Per Month	$1.0810~~$.9190~~ Per Dth	
Next 2,500 Dths Per Month	$0.9234~~$.7850~~ Per Dth	I
Next 11,000 Dths Per Month	$0.5234~~$.4450~~ Per Dth	
Over 15,000 Dths Per Month	$0.3223~~$.2740~~ Per Dth	

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

RATE SCHEDULE I-1 (Continued)
Commercial and Industrial Interruptible Sales Service

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate in lieu of the published PGA rate for ~~I-1~~ Customers for such volumes distributed to those Customers who have been offered and who have agreed to pay such incremental rate ~~in lieu of having their gas service curtailed~~. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. C

MINIMUM BILL

The minimum bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment)~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

INTERRUPTIBLE AND FIRM SERVICE

Should any Customer qualified to purchase interruptible gas under all the availability provisions quoted above desire to purchase firm gas under Rate Schedule "C-1", "C-2" or "F-1" plus interruptible gas under this Rate Schedule "I-1", said Customer may do so through a single meter installation under the following conditions:

1. The Company and the Customer must agree as to the maximum volume of firm gas to be delivered in any one day under Rate Schedule "C-1", "C-2" or F-1".

2. The volume of gas to be billed at the interruptible rate will be the total of the deliveries on each day of the billing month in excess of the agreed volumes for Rate Schedule "C-1", "C-2" or F-1".

3. The Customer's requirement for interruptible gas must not be consistently less than a minimum daily volume of 100 Dths on an annual or summer seasonal basis (May-October) above and beyond the purchase of firm gas.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.30A

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE	*Net Rate	
Customer Base Use Charge	$400.80~~$341.70~~	I
System Capacity Charge Per Unit of Billing Capacity ~~Demand~~	$1.80~~$1.50~~ Per Dth	I T
Commodity Charge		
First 1,500 Dths Per Month	$1.0810~~$.9190~~ Per Dth	
Next 2,500 Dths Per Month	$0.9234~~$.7850~~ Per Dth	I
Next 11,000 Dths Per Month	$0.5234~~$.4450~~ Per Dth	
Over 15,000 Dths Per Month	$0.3223~~$.2740~~ Per Dth	

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

T

BILLING CAPACITY ~~DEMAND~~

T

The billing capacity ~~demand~~ shall be the greater of (a) or (b) below:

T

(a) The capacity ~~demand~~ for the current month is always the highest use per ~~demand~~ day in any of the previous11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March

T

(b) The capacity ~~demand~~ will be 65% of the average daily consumption for the preceding months of April through October.

T

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity ~~demand~~ for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity ~~demand~~ shall be determined either under (a) or (b) above.

T

DETERMINATION OF CAPACITY ~~DEMAND~~ DAY

T

The capacity ~~demand~~ day shall be determined at the option of the Company by one of the following methods:

T

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.

2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate ~~in lieu of having their gas service curtailed~~. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. C

MINIMUM BILL

The minimum bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing .

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor, The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter installation and the connection of the data collections equipment to the meter shall be performed by the Company. All Customers shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BALANCING

The Company reserves the right to require daily balancing on any day in which the Company, in the exercise of its reasonable judgment, determines that such balancing is necessary for operational reasons.

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ~~insure~~ensure system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To ~~insure~~ ensure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties. T T

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than it has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company. The Customer shall pay a price equal to the highest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction plus the 100% load factor FT transportation rate, applicable surcharges and fuel on the relevant pipeline times the premium percentage corresponding to the percentage of the deficiency listed in the table below. ~~plus the 100% load factor FT transportation rate.~~ If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

T

Percentage of the Imbalance	Short Premium	Long Discount
Equal to or less than 10%	100%	100%
Over 10% & equal to or less than 15%	120%	80%
Over 15% & equal to or less than 20%	140%	60%
Over 20%	150%	50%

The Daily Index Cost of Gas shall be derived from the prices published in *Gas Daily* in the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges. Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

LIMITING AND CURTAILING GAS SERVICE

Transportation Service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one-half-hours' notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transported gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or i~~In the event the Customer:

a) does not comply with a ~~curtailment or~~ daily balancing order as directed by the Company and takes gas in excess of the Customer's gas nomination for the balancing day, the daily volumes taken in excess ~~daily volume allowed by the Company in the curtailment or a daily balancing order, such gas taken in excess~~ of the ~~Customer's daily~~ nomination ~~contract entitlement or such daily volumes taken in excess of curtailment or daily balancing order volumes~~ shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on the ~~curtailment or~~ daily balancing days plus $5.00 per Dth~~.~~ and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a ~~curtailment or~~ daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule~~.~~; ~~.~~ Imbalances for days that a balancing order is in effect are not subject to end of month imbalance trading; C

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

~~a)~~c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to ~~If the Customer has gas delivered in excess of a daily balancing order volumes,~~ all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived.~~-~~ N

RATE SCHEDULE T-2
Interruptible Transport Service with
Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1) Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.

2) The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.

3) Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.

4) The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5) Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE	*Net Rate	
Customer Base Use Charge	$400.80~~$341.70~~	I
Demand Charge		I
Per Unit of Billing Demand	$8.40~~$7.20~~ Per Dth	
Commodity Charge		I
First 1,500 Dths Per Month	$1.0798~~$.9190~~ Per Dth	
Next 2,500 Dths Per Month	$0.9222~~$.7850~~ Per Dth	
Next 11,000 Dths Per Month	$0.5234~~$.4450~~ Per Dth	
Over 15,000 Dths Per Month	$0.3223~~$.2740~~ Per Dth	

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

Firm Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. N

MINIMUM BILL

The Minimum Monthly Bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate as stated above plus the amount of the individual Customers' Monthly Demand Charge and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for Transportation Service hereunder shall be subject to adjustment for changes in the cost of Firm purchased gas demand charges in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

In the event of curtailment of interruptible transportation service by the Company, the pipeline transporter, or Seller, the Company agrees to supply the contracted quantity of natural gas to the Customer stated in Dths/day pursuant to the terms and conditions of Rate Schedule F-1 and the related gas sales agreement thereto or any amendments thereto. It is the intent that the Customer at all times receives the contracted stated quantity of firm gas supply from interruptible transportation service or from firm natural gas sales purchased from the Company. Service hereunder, however, shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection equipment to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor. The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter and the connection of the data collections equipment to the meter shall be performed by the Company. All Customers shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BALANCING

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ensure~~insure~~ system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To insure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties. T

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than the Customer has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company in under the applicable F-1 Rate. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from the "S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint", in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

Percentage of the Imbalance	Long Discount
Equal to or less than 10%	100%
Over 10% & equal to or less than 15%	80%
Over 15% & equal to or less than 20%	60%
Over 20 %	50%

The Weighted Index Price" shall be derived from the prices published in *Gas Daily* from the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges.

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with Firm Gas Supply Backup

Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

LIMITING AND CURTAILING GAS SERVICE

Transportation Service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one half-hour's notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transportation gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or i~~In the event Customer: C

(a) ~~does not comply with a daily balancing order as directed by the Company and~~ takes gas in excess of the Customer's gas volume nominated on a day a balancing order is in effect , ~~daily volume allowed by the Company in such~~ gas ~~taken~~ in excess of Customer's gas nomination for the day ~~contract entitlement or such daily volumes taken in excess of curtailment or daily balancing volumes~~ shall be paid for by the Customer at the Rate Schedule F-1 Rate. ~~greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a curtailment order or daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule~~. Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days a balancing order is not in effect are not subject to end of month imbalance trading;

(b) not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," gas volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on the curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

~~(c)~~ does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to ~~If the~~ N

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

~~Customer has gas delivered in excess of a daily balancing order volumes,~~ all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. ~~shall be billed to the Customer.~~

N

The payment of a charge for unauthorized over-run shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect its obligations to adhere to the provisions of its contract with the Company.

The curtailment of interruptible gas deliveries in whole or in part under this schedule shall not be the basis for claims against the Company for any damages sustained by the Customers. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

GENERAL TERMS AND CONDITIONS

Transportation service hereunder shall be subject to the company's rules and regulations as filed with the Tennessee Public Utility Commission. The effectiveness of this tariff sheet will terminate should it be determined by the Tennessee Public Utility Commission that the limiting provisions contained in paragraph 2 of the availability section of this rate schedule are required to be implemented.

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE	Winter Net Rate* November-April	Summer Net Rate* May-October	
Customer Base Use Charge	$100.20~~$85.43~~	$100.20~~$85.43~~	I
Commodity Charge			
First 3,000 Therms Per Month	25.114¢ ~~21.351¢~~ Per Therm	19.719¢~~16.764¢~~ Per Therm	
Next 2,000 Therms Per Month	22.924¢ ~~19.489¢~~ Per Therm	15.654¢~~13.308¢~~ Per Therm	I
Next 10,000 Therms Per Month	22.330¢ ~~18.984¢~~ Per Therm	14.594¢~~12.407¢~~ Per Therm	
Over 15,000 Therms Per Month	11.553¢ ~~9.822¢~~ Per Therm	11.551¢~~9.820¢~~ Per Therm	
Demand Charge Rate Unit of Billing Demand	$8.40~~$7.20~~ per Dth	$8.40~~$7.20~~ per Dth	I

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. N

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection equipment to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor. The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter installation and the connection of the data collections equipment to the meter shall be performed by the Company. The Customer shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BILLING DEMAND

Existing Premises:
~~For existing premises, the billing demand is calculated based on historical consumption from the prior year using the following methodology:~~

b) For Existing Premises with daily meter reading – The demand for the current month is always the highest demand day in any of the previous 11 billing months plus the current billing month – bearing in mind that demand days are established only during the billing months of November, December, January, February, and March. A demand day is determined by measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company. C

c) For Existing Premises newly switching to service under this tariff without prior daily meter reading history, the initial billing demand is calculated based on historical consumption from the prior year using the following methodology: C

i) The appropriate winter and summer periods are determined based on the Company's billing cycles. Such periods are unique for each Premise, based on its consumption pattern and available data.

ii) The winter period is based on the billing cycle with the highest average number of heating degree days per day.

iii) Generally, the summer period includes billing cycles for July and August. If valid data is not available for both months, one month is used. Other non-heat sensitive months may be used if July and August consumption is not representative of baseload (e.g., for gas air conditioning customers).

iv) The consumption for the summer period is divided by the days in the period to calculate the summer daily baseload.

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

v) The summer daily baseload is multiplied by the days in the winter period to produce a winter baseload.

vi) The winter baseload is subtracted from the total load in the winter period to isolate the heat sensitive load.

vii) The heat sensitive load is divided by the heating degree days in the winter period to produce a heat sensitive factor.

viii) The heat sensitive factor is multiplied by the peak day heating degree days to produce the peak heat sensitive load.

ix) The peak heat sensitive load is added to the winter baseload to produce the initial billing demand

x) The initial billing demand is verified and estimation techniques are employed as necessary where actual data produces unacceptable results.

New Premises:
For new Premises, the billing demand is estimated based upon the construction matrix prepared by the Company. The BTU rating of the gas fired equipment and the expected hours of operation on the peak day are used to calculate the Demand Unit. After each new Premises has been receiving service for one year, the Premises is no longer considered a new Premises and the billing demand will be recalculated based upon actual consumption using the billing demand calculation method for existing Premises.

SPECIAL TERMS & CONDITIONS

~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or i~~In the event the Customer:

a) ~~does not comply with a curtailment or daily balancing order as directed by the Company and~~ takes gas in excess of the Customer's gas ~~the daily~~ volumes nominated on a day a balancing order is in effect ~~allowed by the Company in the curtailment or daily balancing order, such~~the gas ~~taken~~ in excess of Customer's gas nominations for the day shall be paid for by the Customer at the Rate Schedule C-2 rate ~~greater of (1.) the rate of $15.00 per Dth or (2.) the average daily index on curtailment or~~ the ~~daily balancing days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a~~ daily balancing ~~curtailment order as directed by the Company~~. ~~These additional charges shall be in addition to all other charges payable under this Rate Schedule.~~ Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days that a balancing order is not in effect are not subject to end of month imbalance trading; C

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of (1.) the rate of $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

~~a)~~c) ~~does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds the daily consumption will be billed to the Customer in addition to~~ all applicable pipeline and/or gas supplier penalties and/or charges that result from the N

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET NO.33B

Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with Tennessee Public Utility Commission~~PUC~~ Administrative Rule 1220-4-7. T

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than the Customer has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company in under Rate Schedule C-2. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint", in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

Percentage of the Imbalance	Long Discount
Equal to or less than 10%	100%
Over 10% & equal to or less than 15%	80%
Over 15% & equal to or less than 20%	60%
Over 20 %	50%

The Weighted Index Price" shall be derived from the prices published in *Gas Daily* from the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges.

Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

RATE SCHEDULE V-1 (Continued)
Commercial and Industrial Natural Gas Vehicle Service

PUBLICLY ACCESSIBLE FACILITES LOCATED ON COMPANY'S PREMISES

If Chattanooga Gas Company provides and maintains facilities on its own premises to provide Compressed Natural Gas as motor fuel for its own use and/or provides natural gas and provide compression service to a Customer who operates the facility and uses the Compressed Natural Gas as motor fuel and/or provides Compressed Natural Gas to the general public, the following charges shall apply:

Compression Service:

$0.50 /Therm for natural gas delivered into the facility.

Distribution and Gas Cost:

The rates and charges applicable to service provided under Small Commercial and Industrial General Service Rate Schedule (C-1) Rate Schedule shall apply to volumes delivered to the facility.

The collection and remittance of any federal or state tax imposed on compressed natural gas dispensed for use as motor fuel from facilities shall be the responsibility of the Customer who operates the facility.

If the Customer who operates the facility provides service to the general public, the price of Compressed Natural Gas provided to the general public shall be at a non-regulated price as determined by the Customer.

MINIMUM BILL

If the Customer provides and maintains the necessary facilities, the minimum monthly bill shall be the minimum bill as provided for the Rate Schedule elected by the Customer.

If the Company provides and maintains facilities on the Customer's premises or provides a Limited Access Facility on the Company's premises, the minimum monthly charge for service shall be as provided in the Company's contract for service provided under this Rate Schedule. The contract may require any of the following or a combination of the following: a commitment to purchase service for a minimum period of time; a commitment to take-or-pay for a minimum amount of service; a contribution in aid of construction; a surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company~~a bond or letter of credit~~, or other provisions as determined appropriate by the Company. C

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE V-1 (Continued)
Commercial and Industrial Natural Gas Vehicle Service

BILLING ADJUSTMENTS

Bills for service under this Rate Schedule shall be adjusted for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits ~~including but not limited to the), the WNA, and the Interruptible Margin Credit Rider~~ as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission ~~for service provided under the Rate Schedule elected by the Customer~~.. T

SPECIAL TERMS AND CONDITIONS

The collection and remittance of any federal or state tax imposed on compressed natural gas dispensed for use as motor fuel from facilities owned by the Customer or from Company provided facilities located on the Customer's premise shall be the responsibility of the Customer.

If a Customer is phasing in the use of compressed natural gas as motor fuel and is acquiring and placing into service vehicles fueled by compressed natural gas over a period of years, the Monthly Facilities Charge may be phased-in over the term of the contract. However, the net present value of the revenue from the phased-in Facilities Charges, discounted at the Company's authorized rate of return, shall be equal to the net present value of the revenue that would be generated over the term of the contract if the Monthly Facilities Charge was not phased-in. Any such phase-in shall be provided in the contract for service.

The gas supplied under any agreement is supplied by the Company and purchased by the Customer upon the express condition that the gas so supplied, after it passes the metering equipment of the Company, or other point of delivery, becomes the property of the Customer to be used only as herein provided; and the Company shall not, in any event, be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the said gas on the Customer's premises, or elsewhere, after it passes the Company's metering equipment or other point of delivery; or for any loss or damage resulting from the presence, character or condition of the piping or appliances of the Customer; or for any loss or damage by reason of the construction, maintenance or use of the service pipe from the entrance upon the Customer's property to the metering equipment or point of delivery, nor for the inspection of repairs thereof. The Company expressly reserves the right to include, in the contract with the Customer, provisions regarding the Company's or the Customer's liability and insurance requirements as determined appropriate by the Company.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission as well as the contractual provisions contained in the contract for service hereunder.

AVAILABILITY

RATE SCHEDULE V-2
Residential Natural Gas Vehicle Service (Continued)

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for service under this Rate Schedule shall be adjusted for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment)~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits ~~including but not limited to the Alignment and Usage Adjustment (AUA), the WNA, and the Interruptible Margin Credit Rider~~ as determined to be applicable and approved by the Tennessee Public Utility Commission. ~~for service provided under the Residential General Service Rate Schedule R-1.~~ T

SPECIAL TERMS AND CONDITIONS

The collection and remittance of any federal or state tax or fee imposed on compressed natural gas dispensed for use as motor fuel from facilities located on the Customer's premise shall be the responsibility of the Customer.

The gas supplied under any agreement is supplied by the Company and purchased by the Customer upon the express condition that the gas so supplied, after it passes the metering equipment of the Company, or other point of delivery, becomes the property of the Customer to be used only as herein provided; and the Company shall not, in any event, be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the said gas on the Customer's premises, or elsewhere, after it passes the Company's metering equipment or other point of delivery; or for any loss or damage resulting from the presence, character or condition of the piping or appliances of the Customer; or for any loss or damage by reason of the construction, maintenance or use of the service pipe from the entrance upon the Customer's property to the metering equipment or point of delivery, nor for the inspection of repairs thereof. The Company expressly reserves the right to include, in the contract with the Customer, provisions regarding the Company's or the Customer's liability as determined appropriate by the Company.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission as well as the contractual provisions contained in the contract for service hereunder.

RATE SCHEDULE EDGS-1
Economic Development Gas Service
(Continued)

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations,~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.~~to the companion rate schedule under which the customer would otherwise be served.~~ The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors.

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INTERRUPTIBLE MARGIN CREDIT RIDER

APPLICABILITY

This Rider shall apply to and become part of each of Chattanooga Gas Company's (Company's) Rate Schedules under which gas is sold on a firm basis (hereinafter referred to as "Firm Schedule").

INTENT AND APPLICATION

This Interruptible Margin Credit Rider is intended to authorize the Company to recover ninety percent (90%) of the gross profit margin losses that result from rates negotiated under the provisions of Special Service Rate Schedule SS-1 or from Customers who switch to alternate fuels where the Company is unable to meet alternate fuel competition.

This Interruptible Margin Credit Rider is also intended to authorize the Company to recover not more than fifty percent (50%) of the gross profit margin that results from transactions with non-jurisdictional Customers that rely on the Company's gas supply assets (all such transactions including off-system sales) should such transactions be made by the Company. The Company shall also recover through this Rider other costs authorized by the Commission.

DETERMINATION OF GROSS PROFIT MARGIN LOSSES

The gross profit margin loss shall be calculated as ninety percent (90%) of the difference between the Test-Year Targeted Rate Margin as determined in the Company's most recent rate case order of the Commission and the Actual Negotiated Rate Margin.

Any amount of gross profit margin losses shall be recovered from the firm commodity component of gas costs as determined under the presently effective Purchased Gas Adjustment Provision.

FILING WITH THE COMMISSION

Annually the Company shall file a report of the negotiated rate gross profit margin loss and the gross profit margin from transactions with non-jurisdictional Customers for the accounting/recovery period which shall correspond with the Company's Fiscal Year, or if the Company has an asset management agreement, the accounting/recovery period may be modified to coincide with the contract year of the agreement or, for just cause, with another appropriate accounting/recovery period.

The Company shall charge all authorized negotiated rate gross profit margin losses to the "Deferred Gas Cost" account the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.~~in accordance with Section III.C. of the Commission's PGA Docket No. G86-1 and shall file the supplemental sheets required by this Rule showing the calculation of the margin losses unless modified and approved by the Commission upon showing good cause.~~

T

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET

PURCHASED GAS ADJUSTMENT PROVISION
PURSUANT TO RULE 1220-4-7 OF
THE TENNESSEE PUBLIC UTILITY COMMISSION RULES AND REGULATIONS

I. GENERAL PROVISIONS

A. This Purchased Gas Adjustment (PGA) Rider is intended to permit the Company to recover, in a timely fashion, the total cost of gas purchased for delivery to its Customers and to assure that the Company does not over-collect or under-collect Gas Costs from its Customers.

B. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not the Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.

C. To the extent practicable, any revision in the PGA shall be filed with the Commission no less than thirty (30) days in advance of the proposed effective date and shall be accompanied by the computations and information required by this Rider. It is recognized, however, that in many instances the Company receives less than 30 days' notice from its Suppliers and that other conditions may exist which may prevent the Company from providing 30 days advance notice. Therefore, should circumstances occur where information necessary for the determination of an adjustment under this Rider is not available to the Company so that the thirty (30) days requirement may be met, the Company may, upon good cause shown, be permitted to place such rates into effect with shorter advance notice.

D. The rates for gas service set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any specified portion of the PGA as determined by individual Rate Schedule(s).

E. No provision of this Rider shall supersede any provision of a Special Contract approved by the Commission.

II. DEFINITIONS

A. **" Gas Costs"** shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges (except as provided below), storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply.

B. **" Fixed Gas Costs"** shall mean all Gas Costs based on the Company's right to demand gas or transportation on a daily or seasonal peak; but unless otherwise ordered by the Commission~~Authority~~, shall not include other charges paid for gas reserve dedication (e.g., reservation fees and gas inventory charges), minimum bill charges, minimum take charges, over-run charges, emergency gas charges, take-or-pay charges or take-and-pay charges (all of which shall be considered commodity costs). T

PURCHASED GAS ADJUSTMENT PROVISION
(Continued)

1. Filing with the ~~Authority~~Commission T

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I this Rider and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the service area(s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same date as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary.

C. Actual Cost Adjustment

Commencing with the initial effective date of this Rider, the Company shall calculate the ACA monthly. The Company may, at its option, file monthly to include the ACA in its calculation of the Gas Charge Adjustment but shall be required to do so at least annually. The ACA shall be the difference between (1) revenues billed Customers by means of the Gas Charge Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus margin loss (if allowed by order of the ~~Authority~~ Commission in another docket) as reflected in the Deferred Gas Cost account. The balance of said account shall be adjusted for interest at the rate provided for the calculation of interest with respect to the Refund Adjustment. The ACA shall be segregated into demand and commodity, and shall be added to or deducted from, as appropriate, the respective demand and commodity costs included in the Gas Charge Adjustment. Supplemental sheets showing the calculations of margin losses and cost savings shall also be provided. T

D. Adjustments to Prior Period ACAs.

In the event that circumstances warrant a correction to or restatement of a prior period ACA, such correction or restatement shall be made in accordance with the ACA calculation in effect for the time period(s) to which the correction or restatement relates. The resulting adjustment shall then be added to or deducted from the appropriate ACA in the next ensuing ACA filing with the Commission.

E. Annual Filing with the Commission

Each year, the Company shall file with the Commission an annual report reflecting the transactions in the Deferred Gas Cost Account. Unless the Commission provides written notification to the Company within 180 days, the Deferred Gas Cost Adjustment Account shall be deemed in compliance with the provisions of this Rider.

GAS COST ACCOUNTING

To appropriately match revenues with cost of purchased gas as contemplated under this rule, the Company shall originally record the cost of purchased gas in a "Deferred Gas Cost" account. Monthly the Company shall debit "Natural Gas Purchases" with an amount equal to the PGA rate, as calculated hereunder, multiplied by the appropriate sales volumes billed to Customers. The corresponding monthly credit entry shall be made to the "Deferred Gas Cost" account.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

SEVENTH REVISED SHEET NO.51

CURRENT LEVEL OF APPLICABLE TAXES AND GOVERNMENT FEES

APPLICABILITY

This Schedule shall be applicable to all Rate Schedules and to each Customer rendered gas service hereunder except for those Customers qualifying for specific exemption. A copy of the appropriate State approved exemption certificate form shall be filed with the Company in order to qualify for a State of Tennessee Sale Tax exemption.

BILLING

The taxes due under this Schedule shall be included in the monthly bill for service rendered and shall be considered as an integral part of the total monthly bill due.

APPLICABLE TAXES

STATE OF TENNESSEE SALES TAX

This Tax shall be billed as follows:

Residential - Tax Exempt Effective July 1, 1985

Multi-Family Housing Service - Billed at rate of 7%.

Commercial and Industrial - Billed at rate of 7% unless Customer qualifies for special 1 1/2% rate or total exemption.

APPLICABLE CITY FEES T

CITY OF CLEVELAND FRANCHISE FEE~~TAX~~

This Fee~~Tax~~ shall be billed at the rate of 5% on customer located within the City limits of Cleveland Tennessee T

CITY OF CHATTANOOGA FRANCHISE FEE

This Fee shall be billed to customers within the City Limits of Chattanooga Tennessee at the rate of 5.15%~~:~~. T
~~3.15% *for 2011 and 2012~~
~~4.15% **for 2013 and 2014~~
~~5.15 % **for 2015 and beyond.~~
.

INCOME TAX GROSS-UP FACTOR APPLICABLE TO CONTRIBUTIONS IN AID OF CONSTRUCTION
16.30%

~~* Rate change effective July 1, 2011~~
~~** Rate change effective January 1~~ T

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO.1

THIRD REVISED SHEET NO.56

PERFORMANCE-BASED RATEMAKING

APPLICABILITY

This Performance-Based Ratemaking Mechanism (PBRM) is designed to encourage the utility to maximize its gas purchasing activities at minimum cost consistent with efficient operations and service reliability. Each plan year will begin July 1. The annual provision and filings herein will apply to this annual period. The PBRM will continue until it is either (a) terminated at the end of a plan year or by not less than 90 days' notice by the Company to the Commission or (b) modified, amended or terminated by the Commission.

OVERVIEW OF STRUCTURE

The Performance-Based Ratemaking Mechanism establishes predefined monthly benchmark indexes to which the Company's commodity cost is compared.

BENCHMARK INDEX

Each month, Chattanooga Gas Company (Company / Chattanooga) will compare its actual commodity cost of gas to the appropriate benchmark gas cost amount. The benchmark gas cost amount will be computed by multiplying actual quantities purchased during the month, by the applicable benchmark price. All purchases shall be included in the actual commodity cost and benchmark gas cost calculations, including quantities purchased for injection into storage; however, supply purchased at the NORA receipt point with a term of one month or greater and supply purchased at the citygate, shall be excluded from these calculations and reported separately from, but in conjunction with the Company's annual PBRM filing.

First-of-the-Month (FOM) Purchases:

The benchmark price shall be the FOM index price as published in S&P Global *Gas Daily Price Guide* in the table titled "Monthly Bidweek Spot Gas Prices," denoted in the column labeled "Index" and the row for the applicable "purchase locations."

Daily Priced Purchases

The benchmark price shall be the daily index price as published in the issue of S&P~~S~~ Global *Gas Daily* for the applicable gas day in the table title "Final Daily Price Survey-Platts Locations" denoted in the column labeled "Midpoint" and the row for the applicable purchase location. In the event a pricing point location's daily benchmark price is not published for a gas day, the benchmark price shall be the daily index price published for that purchase location for the nearest subsequent gas day.

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MAIN AND SERVICE EXTENSIONS
(RESIDENTIAL AND NON-RESIDENTIAL)
(Continued)

1. The Company shall not be required to make any gas line extension under these general rules and regulations until the applicant or group of applicants to be supplied from such line extension shall have signed a Natural Gas Line Extension Agreement and have made or procured satisfactory conveyance to the Company, without cost to Company of the right-of- way easement(s) for the Company's lines and apparatus across and upon the property owned and controlled by the Applicant and any intervening property without cost to the Company.

2. Except as provided above the, Company shall not be obligated to construct or own any main extension, gas service line, and/or other distribution facilities to provide any Customer with gas.

3. The Company may make gas line extensions other than those ~~specified above~~ provided ~~under conditions specified~~ in the Line Extension Tariff Provision under conditions specified in the Company's Gas Line Extension Agreements. T

A. Length and Location

1. The length of main required for a main extension or the length of service line will be considered as the distance along the shortest practical route, as determined by the Company, from the Company's nearest distribution main capable, in the opinion of the Company, of properly supplying the Applicant. Irrespective of the total allowable investment, the Company shall not be required to extend a main or service line a greater distance than necessary in the judgment of the Company to serve an Applicant.

2. The service line shall be of the size and type required to supply the principal requirements of the premises served and shall extend from the curb or customer property line to the first reasonably acceptable meter location as determined by the Company.

3. Company reserves the right to designate the locations and specifications for the main taps, service lines, curb cocks, meter
4.
5. s and regulators and to determine the amount of space which must be left unobstructed for the installation and maintenance thereof. An applicant may request an alteration of such designation and, if consented to by the Company, the cost of such revised designation shall be borne by the Applicant regardless of whether the length of service line laid as requested by Applicant comes within the allowable investment provided in this rule. One Service Line for a Single Premise

6. The Applicant will be required to execute a contract covering the terms under which the Company will install mains, services, metering and regulating equipment in accordance with the provisions of these Rules and Regulations. The contract will provide that the Applicant will install, commence using in a bona fide manner within six months after the date of the completion of the extension and continue to so use for a period of five years, those appliances and items on which the Company's allowable investment is based. Such contract will also provide that if the Applicant fails to take service or fails to consume sufficient gas to produce the Estimated Annual Revenues, the Company may calculate and bill the Applicant and the Applicant shall pay an amount according to the Company's main and service extension rules in effect at the time the extension was made as if service had been requested on the basis of the actual equipment installed and utilized.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

FIFTH REVISED SHEET NO. 2E

MAIN AND SERVICE EXTENSIONS
(RESIDENTIAL AND NON-RESIDENTIAL)
(Continued)

The Company will not install more than one service line to supply the premises of an individual Customer unless for the convenience of the Company or an Applicant requests an additional service line and, in the judgment of the Company, an unreasonable burden would be placed on the Applicant if the additional service line were not installed. When an additional service line is installed under these conditions at the Applicant's request, the Applicant shall pay for the entire length of said additional service line, meter and regulating equipment at the costs provided in subparagraph B (1) above

RELOCATION OF SERVICE

If in the Company's judgement, relocation of its facilities becomes necessary because of an identified existing pipeline safety condition caused by construction at a residential premises, the Company will relocate its meter, regulator and service line facilities to the extent deemed feasible by the Company at its expense. C

If in the Company's judgement, relocation of its facilities becomes necessary (i) due to an identified pipeline safety condition caused by the construction or change in operations of a commercial customer, or (ii) in light of proposed new construction at a residential or commercial premises, or (iii) when a residential or commercial customer requests relocation solely for their convenience, or (iv) where the Company's facilities at a residential or commercial customer's premises are located in an easement, lease, license, encroachment or equivalent property interest that was granted to the Company in writing, the Company will make such relocation, to the extent deemed feasible by the Company, at the Customer's expense. C

~~a. When in the judgment of the Company the relocation of a service line, including metering and regulating facilities, is necessary to maintain adequate service or for the operating convenience of the Company, the Company shall relocate the same at its expense.~~

~~b. If relocation of a service line, including metering and regulating facilities, is for the convenience of the Applicant or the Customer, such relocation shall be performed by the Company at the expense of the Applicant or the Customer~~

EXCESS FLOW VALVE

In accordance with applicable law and rules, existing single family residential, multifamily residences, and commercial Customers may request the Company to install an excess flow valve (EFV) or equivalent equipment, as determined in the Company's sole discretion for interrupting the flow of gas. The Customer shall reimburse the Company for the cost of installing an EFV (or equivalent equipment) when such installation is performed at the request of the Customer. The Company shall be entitled to collect a deposit in the amount of the estimated cost of installation prior to initiating installation of the EFV.

APPARATUS-EASEMENTS

Customer's Lines: All house lines and equipment except the Company's meters and accessories on the Customer's side of the point of delivery, necessary to utilize service furnished by the Company, must be installed and maintained by and at the expense of the Customer. The Customer's lines shall terminate at the point of delivery, in a manner satisfactory to the Company, for connection with the Company's lines or apparatus.

Company Property: All service lines, apparatus, instruments, meters and materials supplied at the expense of the Company shall remain its property, and any other property installed at the expense of the Company, shall belong to the Company.

Inspection by Company: The Company is willing to assist the Customer by advice as to the installation of the Customer's apparatus and to examine the Customer's installation, and may refuse to make connection or to commence or continue service whenever such installation is not in proper condition; but no inspection by the Company, nor any failure by it to object to the Customers installation, shall render the Company in any way liable for any damage or injury resulting from any defective installation made by the Customer.

Right of Way: The Customer shall make or procure satisfactory conveyance to the Company, without cost to the Company right of way easement(s) across and upon the property owned and controlled by the Customer and any intervening property for the Company's lines and apparatus are, necessary or incidental to the furnishing of service to the Customer.

Installation: For the purpose of determining the amount of gas used, a meter or meters shall be installed and maintained by the Company upon the Customer's premises; and, except as to outside locations heretofore or hereafter approved by the Company, the Customer shall provide free of expense to the Company, near the service entrance, a clean, dry, safe place for the meter and any necessary appurtenant device, which may be furnished by the Company. Where several buildings are supplied on one property, a centralized meter location may be required. When, in the Company's judgement, it is determined that protective material or devices, including but not limited to the installation of bollards or guardrails, are necessary to prevent damage to a new or initial meter set installation, including because of a hazardous condition on the customer's premises, the Company shall install such protective material or device at the Customer's expense. When it is determined by the Company that protective material or devices are required to prevent damage to existing meters or other existing Company facilities from a hazardous condition, the Company will install such protective material or device or will relocate its meter, regulator and service line facilities at its expense. N

Notice to Discontinue: Notice by Customer to discontinue the supply of gas must be given the Company at least 24 hours in advance. The Customer will be held responsible for all gas consumed until such notice is given, including a reasonable time for securing the final reading of the meter.

TESTS AND ADJUSTMENTS

The Company, at any time upon the request of the Customers, will test the meter of such Customer within five days after receipt of such request, provided the Customer will accept the result of such test as a basis for the settlement of the Customer's account. If any such test shall show the average error of the meter to be less than 2%, the Customer shall pay the expense of the test; except that where the meter has not been tested at the request of the Customer within five (5) year period immediately preceding such request, the test will be made without charge to the Customer. The Company may at any time at its own expense test any of its meters. If on test of a Customer's meter, either by the Company or by the Commission, such meter shall be found to have a percentage of error greater than 2%, the following provisions for the adjustment of bill shall be observed.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

THIRD REVISED SHEET NO. 5

TESTS AND ADJUSTMENTS (Continued)

Fast Meters: When a meter is found to be fast in excess of 2%, the Company shall refund to the Customer an amount equal to the excess charged for the gas incorrectly metered. The period over which the correction is to be made shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months. No part of the minimum service charge shall be refunded.

Slow Meters: When a meter is found to be slow in excess of 2%, the Company may make a charge to the Customer for the gas incorrectly metered. The period over which the correction is to be computed shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months.

Failure to Register: If a meter is found not to register for any period, the Company will estimate and charge for the gas used by averaging the amounts registered over similar periods and under similar conditions preceding or subsequent thereto, or over corresponding periods in previous years.

Other Over Charges: If a customer has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer.

Other Undercharges: When a customer has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter or other similar reasons, the amount of the undercharge may be billed to the customer

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or any connection made to the house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises. ~~the meter at the option of the Company may be removed, the service line cut off, and service discontinued.~~ If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company. C N

CUSTOMER SECURITY DEPOSITS

Prior to rendering service, deposits will be required from those residential Customers whose credit history dictates that a deposit is needed. All other residential Customers will not be required to provide a deposit.

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company ~~an adequate Cash Deposit, Letter of Credit, Indemnity Bond or a Letter of Guarantee from a financially acceptable parent company~~. C

Any deposit which is required to be provided by a Customer shall only be refunded upon the Customer's discontinuation of his service.

The Company may require a deposit not more in amount than the maximum charge for two (2) consecutive billing periods.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

THIRD REVISED SHEET NO. 6

CUSTOMER SECURITY DEPOSITS (Continued)

Interest on deposits shall accrue at a per annum rate equal to the prime bank lending rate as published in *The Wall Street Journal* for the last business day of the preceding calendar year, compounded annually. In no case will interest be accrued for a period extending beyond the date of refund or the date service is terminated, whichever date is earlier. No interest shall be paid on deposits held for a period of less than six (6) months.~~of 6% Per Annum. No interest shall accrue on deposits after service has been discontinued.~~

C

BILLS, PAYMENTS, NON-PAYMENTS

Payment of bills for service rendered must be received by the due date as stated on the Customer's bill which shall be approximately twenty-one (21) days from the date billed for cycle billed Customers and sixteen (16) days from the date billed for end-of-month Multi-Family Housing Service and Large Volume Commercial and Industrial Customers. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely.

Payment of bills for service rendered to customers participating in the experimental voluntary summary bill program must be received by the due date as stated on the Customer's bill which shall be approximately fifteen (15) days from the date billed. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely and the customer may be excluded from further participation in the summary bill program.

If the Customer shall fail to pay bill after it has become delinquent, the Company may, seven (7) days after notice to the Customer, discontinue service and apply any deposit made by the Customer in liquidation of such bill. Whenever the Company has issued a service suspension notice to a Customer for non-payment of a gas bill, the Company may make a charge of $65.00 for the re-connection of service of Residential Customer and $50.00 other customers and will require a deposit.

GAS SERVICE MAY BE TERMINATED:

(1) By the Customer:

Unless otherwise provided, gas service may be terminated at any time by giving notice to Company; provided, however, anything contained in the provisions of the Company's TPUC Gas Tariff No. 1, and/or any Agreement for Sale of Gas or Special Contract to the contrary notwithstanding, a non-residential Customer shall have the right and privilege which he/she may exercise any time by giving written notice to Company to terminate gas service if such Customer shall have discontinued his operations and dismantled his plant, and such cancellation shall relieve Customer from the obligation to pay such minimum charge, if any, which might have become payable had such gas service not been terminated.

(2) By the Company:

Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the Company shall comply with the notice requirements before service is discontinued. However, no service shall be discontinued on the day or a date preceding a day or days on which the services of the Company are not available to the general public for the purpose of reconnecting the discontinued service or during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the National Weather Service, is 32 degrees Fahrenheit or below, except as provided in (a), (b), (c) and (d) below:

a. Without notice in the event of a condition determined by the Company to be hazardous.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TRA NO. 2

FOURTH REVISED SHEET NO. 10

MISCELLANEOUS REGULATIONS (Continued)

(1) As a convenience to the Customer, the Company may at the Customer's option, receive payment through a third-party service provider that processes payment by telephone. The third-party service provider may collect directly from the Customer a separate charge for processing the payment

(2) If the Customer requests service as stated in (5), (6), or (7) above at times other than the regular office hours of the Company the above stated service charges shall be at one and one- half (1 1/2) times the above stated regular rate.

(3) There is a $20.00 service charge for Customer checks returned to the Company by the banks because of "Insufficient Funds".

(4) Notwithstanding any other provisions of these rules, the Company shall postpone the physical termination of gas service to a residential Customer for a period of thirty (30) days in the event a physician, public health officer, or social service official certifies in writing that discontinuation of the service will aggravate an existing medical emergency of the Customer or other permanent resident of the premises where service is rendered. During the thirty (30) day extension the Customer or other permanent resident of the premises where service is rendered shall be referred to social service agencies for investigation, confirmation of need and guarantee of payment. The Company shall supply Customers with names of agencies providing assistance.

(5) All Customers shall be provided with the option of a Third-Party Notification Service and shall be notified annually by the Company of its availability. The Third-Party Notification Service will provide any Customer with the opportunity to designate a Third Party who will receive a duplicate of any termination notice.

(6) Company shall increase the present level of Contributions-In-Aid-of-Construction and Customer Advances-for-Construction by the Income Tax Gross-up Factor of 16.30%.

(7) If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company. N

(8) Company shall have the right to make other or additional rules and regulations at any time, and the furnishing of gas hereunder shall not constitute a waiver of any prior or present claim or right held by Company against Customer.

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

Chattanooga Gas Company
Annual Rate Mechanism ["ARM"]
Current and Proposed Rates by Rate Schedule
Prescribed ARM

		CURRENT BASE RATES	PROPOSED BASE RATES ARM PRESCRIBE
R-1	WINTER (NOV - APR)		
Residential	Base Use Charge/Bill	$19.30	$25.10
General Service	Commodity Charge/Therm	$0.13193	$0.17101
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$15.90	$20.70
	Commodity Charge/Therm	$0.13193	$0.17101
Non-Metered Gas Light	18 Therm per Light per Month	$0.13193	$0.17101
R-4	WINTER (NOV - APR)		
Multi-Family	Base Use Charge/Unit	$7.10	$9.20
Housing Service	Commodity Charge/Therm	$0.24796	$0.32229
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$7.10	$9.20
	Commodity Charge/Therm	$0.22042	$0.28649
Air Conditioning	SUMMER (MAY - OCT)		
	Flat Rate / Therm	$0.0445	$0.0579
C-1	WINTER (NOV - APR)		
Commercial & Industrial	Base Use Charge/Bill	$35.50	$46.10
General Service	Flat Rate / Therms	$0.21149	$0.27489
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$35.50	$39.60
	Flat Rate / Therms	$0.16605	$0.21582
Non-Metered Gas Light (C-1 & C-2)	WINTER (NOV - APR)		
	18 Therm per Light per Month	$0.21149	$0.27489
	SUMMER (MAY - OCT)		
	18 Therm per Light per Month	$0.16605	$0.21582
Air Conditioning	SUMMER (MAY - OCT)		
	Flat Rate / Therm	$0.04500	$0.0579
C-2			
Medium Commercial	WINTER (NOV - APR)		
and Industrial General	Base Use Charge/Bill	$85.43	$111.00
Service	First 3,000 Therms	$0.21351	$0.27691
	Next 2,000 Therms	$0.19489	$0.25276
	Next 10,000 Therms	$0.18984	$0.24621
	Over 15,000 Therms	$0.09822	$0.12739
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$85.43	$111.00
	First 3,000 Therms	$0.16768	$0.21742
	Next 2,000 Therms	$0.13308	$0.17260
	Next 10,000 Therms	$0.12407	$0.16091
	Over 15,000 Therms	$0.09820	$0.12736

Air Conditioning	SUMMER (MAY - OCT)		
	Flat Rate / Therm	$0.0445	$0.0579
Demand Charge	Rate per Unit of Billing Demand		
	Per Dth	$7.20	$9.40
F-1	Base Use Charge	$341.70	$444.10
Large Volume	Demand Charge / Demand Unit	$7.20	$9.40
Firm Service	Commodity Charge / Dth		
	First 1,500 Dths	$0.9180	$1.1940
	Next 2,500 Dths	$0.7840	$1.0200
	Next 11,000 Dths	$0.4450	$0.5790
	Over 15,000 Dths	$0.2740	$0.3560
I-1	Base Use Charge	$341.70	$444.10
Interruptible Service	Commodity Charge/Dth		
	First 1,500 Dths	$0.9180	$1.1950
	Next 2,500 Dths	$0.7840	$1.0210
	Next 11,000 Dths	$0.4450	$0.5790
	Over 15,000 Dths	$0.2740	$0.3560
T-1	Customer Charge	$341.70	$444.10
Interruptible Transportat	Transportation Charge/Dth		
Service	First 1,500 Dths	$0.9180	$1.1950
	Next 2,500 Dths	$0.7840	$1.0210
	Next 11,000 Dths	$0.4450	$0.5790
	Over 15,000 Dths	$0.2740	$0.3560
	System Capacity Charge/Dth	$1.5000	$1.9000
T-2	Customer Charge	$341.70	$444.10
Interruptible Transportat	Demand Charge/Demand Unit	$7.20	$9.40
Service with Firm Backu	Transportation Charge/Dth		
	First 1,500 Dths	$0.9180	$1.1940
	Next 2,500 Dths	$0.7840	$1.0200
	Next 11,000 Dths	$0.4450	$0.5790
	Over 15,000 Dths	$0.2740	$0.3560
T-3	WINTER (NOV - APR)		
Low Volume Transport	Base Use Charge/Bill	$85.43	$111.00
General Service	First 3,000 Therms	$0.21351	$0.27691
	Next 2,000 Therms	$0.19489	$0.25276
	Next 10,000 Therms	$0.18984	$0.24621
	Over 15,000 Therms	$0.09822	$0.12739
	SUMMER (MAY - OCT)		
	Base Use Charge/Bill	$85.43	$111.00
	First 3,000 Therms	$0.16764	$0.21742
	Next 2,000 Therms	$0.13308	$0.17260
	Next 10,000 Therms	$0.12407	$0.16091
	Over 15,000 Therms	$0.09820	$0.12736
Demand Charge	Rate per Unit of Billing Demand		
	Per Dth	$7.20	$9.40

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TENNESSEE PUBLIC UTILITY COMMISSION NO. 1

GAS TARIFF

Chattanooga Gas

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1
TENNESSEE PUBLIC UTILITY COMMISSION
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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRTEENTH REVISED SHEET NO.1

RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$25.10	$20.70	I
Commodity Charge	17.101¢ Per Therm	17.101¢ Per Therm	

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading. I

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE R-1 (Continued)
Residential General Service

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each port. T

MULTIPLE BILLING

Where the Company serves a number of separate dwelling units under common ownership on the same premises with service through a single meter, the minimum charge shall be multiplied by the number of individual units in which gas is consumed.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

NINETH REVISED SHEET NO.5

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

MONTHLY BASE RATE (Per Dwelling Unit Connected)	Winter	Summer	
	Net Rate November- April	Net Rate May-October	
Customer Base Use Charge	$9.20/Unit	$9.20/Unit	I
Commodity Charge Flat Rate Per Month	32.229¢ Per Therm	28.649¢ Per Therm	I
Air -Conditioning Commodity Charge Rate Per Month		5.79¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

EFFECTIVE: SEPTEMBER 1, 2021

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

RATE SCHEDULE R-4
Multi-Family Housing Service

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.10

RATE SCHEDULE C-1
Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly. T T

MONTHLY BASE RATE	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$46.10	$39.60	I
Commodity Charge	27.489Per Therm	21.582¢ Per Therm	I
Air -Conditioning Charge Rate Per Month	----	5.79¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE C-1(Continued)
Small Commercial and Industrial General Service

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each port. T

SPECIAL TERMS & CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) $15.00 per Dth or (2.) the average index price on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly. T D

MONTHLY BASE RATE	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$111.00	$111.00	I
Commodity Charge First 3,000 Therms Per Month	27.691¢ Per Therm	21.742¢ Per Therm	I
Next 2,000 Therms Per Month	25.276¢ Per Therm	17.260¢ Per Therm	
Over 10,000 Therms Per Month	24.621¢ Per Therm	16.091¢ Per Therm	
Over 15,000 Therms Per Month	12.739¢ Per Therm	12.736¢ Per Therm	
Demand Charge Rate Unit of Billing Demand	$9.40 per Dth	$9.40 per Dth	I
Air -Conditioning Charge Rate Per Month	----	5.79¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

RATE SCHEDULE C-2 (Continued)
Medium Commercial and Industrial General Service

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

SPECIAL TERMS & CONDITIONS

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In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) $15.00 per Dth or (2.) the average index price on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer’s failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.

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Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.

2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.

3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.

4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE	Net Rate	
Customer Base Use Charge	$444.10	I
Demand Charge		
Per Unit of Billing Demand	$9.40 Per Dth	I
Commodity Charge		
First 1,500 Dths Per Month	$1.1940 Per Dth	
Next 2,500 Dths Per Month	$1.0200 Per Dth	I
Next 11,000 Dths Per Month	$0.5790 Per Dth	
Over 15,000 Dths Per Month	$0.3560 Per Dth	

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

EIGHTH REVISED SHEET NO.20B

RATE SCHEDULE F-1 (Continued)
Commercial and Industrial Large Volume Firm Sales Service

SPECIAL TERMS AND CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. If the Customer has gas delivered in excess of a daily balancing order volumes, all applicable pipeline penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company shall be billed to the Customer..

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company.

Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.

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Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.25

RATE SCHEDULE I-1

Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.

2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.

3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.

4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

7. MONTHLY BASE RATE

	Net Rate	
Customer Base Use Charge	$444.10	I
Commodity Charge		
First 1,500 Dths Per Month	$1.1950 Per Dth	
Next 2,500 Dths Per Month	$1.0210 Per Dth	I
Next 11,000 Dths Per Month	$0.5790 Per Dth	
Over 15,000 Dths Per Month	$0.3560 Per Dth	

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

RATE SCHEDULE I-1 (Continued)
Commercial and Industrial Interruptible Sales Service

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate in lieu of the published PGA rate for Customers for such volumes distributed to those Customers who have been offered and who have agreed to pay such incremental rate.. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. C

MINIMUM BILL

The minimum bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

INTERRUPTIBLE AND FIRM SERVICE

Should any Customer qualified to purchase interruptible gas under all the availability provisions quoted above desire to purchase firm gas under Rate Schedule "C-1", "C-2" or "F-1" plus interruptible gas under this Rate Schedule "I-1", said Customer may do so through a single meter installation under the following conditions:

1. The Company and the Customer must agree as to the maximum volume of firm gas to be delivered in any one day under Rate Schedule "C-1", "C-2" or F-1".

2. The volume of gas to be billed at the interruptible rate will be the total of the deliveries on each day of the billing month in excess of the agreed volumes for Rate Schedule "C-1", "C-2" or F-1".

3. The Customer's requirement for interruptible gas must not be consistently less than a minimum daily volume of 100 Dths on an annual or summer seasonal basis (May-October) above and beyond the purchase of firm gas.

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE	*Net Rate	
Customer Base Use Charge	$444.10	
System Capacity Charge Per Unit of Billing Capacity	$1.90 Per Dth	I T
Commodity Charge		
First 1,500 Dths Per Month	$1.1950 Per Dth	
Next 2,500 Dths Per Month	$1.0210 Per Dth	I
Next 11,000 Dths Per Month	$0.5790 Per Dth	
Over 15,000 Dths Per Month	$0.3560 Per Dth	

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

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BILLING CAPACITY

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The billing capacity shall be the greater of (a) or (b) below:

(a) The capacity for the current month is always the highest use per day in any of the previous11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March T

(b) The capacity will be 65% of the average daily consumption for the preceding months of April through October. T

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above. T

DETERMINATION OF CAPACITY DAY

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The capacity day shall be determined at the option of the Company by one of the following methods: T

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.

2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. C

MINIMUM BILL

The minimum bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing .

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor, The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter installation and the connection of the data collections equipment to the meter shall be performed by the Company. All Customers shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BALANCING

The Company reserves the right to require daily balancing on any day in which the Company, in the exercise of its reasonable judgment, determines that such balancing is necessary for operational reasons.

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ensure system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To ensure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties. T T

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than it has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company. The Customer shall pay a price equal to the highest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction plus the 100% load factor FT transportation rate, applicable surcharges and fuel on the relevant pipeline times the premium percentage corresponding to the percentage of the deficiency listed in the table below. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

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Percentage of the Imbalance	Short Premium	Long Discount
Equal to or less than 10%	100%	100%
Over 10% & equal to or less than 15%	120%	80%
Over 15% & equal to or less than 20%	140%	60%
Over 20%	150%	50%

The Daily Index Cost of Gas shall be derived from the prices published in *Gas Daily* in the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges. Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

LIMITING AND CURTAILING GAS SERVICE

Transportation Service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one-half-hours' notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transported gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

In the event the Customer:

a) does not comply with a daily balancing order as directed by the Company and takes gas in excess of the Customer's gas nomination for the balancing day, the daily volumes taken in excess of the Customer's nomination shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on the daily balancing days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule; Imbalances for days that a balancing order is in effect are not subject to end of month imbalance trading; C

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. N

RATE SCHEDULE T-2
Interruptible Transport Service with
Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1) Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.

2) The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.

3) Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.

4) The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5) Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE	*Net Rate	
Customer Base Use Charge	$444.10	I
Demand Charge		
Per Unit of Billing Demand	$9.40 Per Dth	I
Commodity Charge		
First 1,500 Dths Per Month	$1.1940 Per Dth	
Next 2,500 Dths Per Month	$1.0200 Per Dth	I
Next 11,000 Dths Per Month	$0.5790 Per Dth	
Over 15,000 Dths Per Month	$0.3560 Per Dth	

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

Firm Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. N

MINIMUM BILL

The Minimum Monthly Bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate as stated above plus the amount of the individual Customers' Monthly Demand Charge and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for Transportation Service hereunder shall be subject to adjustment for changes in the cost of Firm purchased gas demand charges in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

In the event of curtailment of interruptible transportation service by the Company, the pipeline transporter, or Seller, the Company agrees to supply the contracted quantity of natural gas to the Customer stated in Dths/day pursuant to the terms and conditions of Rate Schedule F-1 and the related gas sales agreement thereto or any amendments thereto. It is the intent that the Customer at all times receives the contracted stated quantity of firm gas supply from interruptible transportation service or from firm natural gas sales purchased from the Company. Service hereunder, however, shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection equipment to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor. The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter and the connection of the data collections equipment to the meter shall be performed by the Company. All Customers shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BALANCING

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ensure system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To insure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties. T

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than the Customer has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company in under the applicable F-1 Rate. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from the "S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint", in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

Percentage of the Imbalance	Long Discount
Equal to or less than 10%	100%
Over 10% & equal to or less than 15%	80%
Over 15% & equal to or less than 20%	60%
Over 20 %	50%

The Weighted Index Price" shall be derived from the prices published in *Gas Daily* from the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges.

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with Firm Gas Supply Backup

Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

LIMITING AND CURTAILING GAS SERVICE

Transportation Service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one half-hour's notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transportation gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

In the event Customer:

a) takes gas in excess of the Customer's gas volumes nominated on a day that a balancing order in in effect, the gas in excess of Customer's gas nomination for the day shall be paid for by the Customer at the Rate Schedule F-1 rate. If a Customer has the billing demand volume established in the gas sale agreement, as provided in Rate Schedule F-1, gas taken in excess of the total of the Customer's gas volume nominated plus the Customer's billing demand volume on a day a balancing order is in effect, shall be paid for by the customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on a daily balancing days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days a balancing order is not in effect are not subject to end of month imbalance trading **C**

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," gas volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on the curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or **C**

a) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and **N**

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. N

The payment of a charge for unauthorized over-run shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect its obligations to adhere to the provisions of its contract with the Company.

The curtailment of interruptible gas deliveries in whole or in part under this schedule shall not be the basis for claims against the Company for any damages sustained by the Customers. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

GENERAL TERMS AND CONDITIONS

Transportation service hereunder shall be subject to the company's rules and regulations as filed with the Tennessee Public Utility Commission. The effectiveness of this tariff sheet will terminate should it be determined by the Tennessee Public Utility Commission that the limiting provisions contained in paragraph 2 of the availability section of this rate schedule are required to be implemented.

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE	Winter Net Rate* November-April	Summer Net Rate* May-October	
Customer Base Use Charge	$111.00	$111.00	I
Commodity Charge			
First 3,000 Therms Per Month	27.691¢ Per Therm	21.742¢ Per Therm	
Next 2,000 Therms Per Month	25.276¢ Per Therm	17.260¢ Per Therm	
Next 10,000 Therms Per Month	24.621¢ Per Therm	16.091¢ Per Therm	I
Over 15,000 Therms Per Month	12.739¢ Per Therm	12.736¢ Per Therm	
Demand Charge Rate Unit of Billing Demand	$9.40 per Dth	$9.40 per Dth	

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. I T

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. N

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection equipment to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor. The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter installation and the connection of the data collections equipment to the meter shall be performed by the Company. The Customer shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BILLING DEMAND

Existing Premises:

a) For Existing Premises with daily meter reading – The demand for the current month is always the highest demand day in any of the previous 11 billing months plus the current billing month – bearing in mind that demand days are established only during the billing months of November, December, January, February, and March. A demand day is determined by measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company. C

b) For Existing Premises newly switching to service under this tariff without prior daily meter reading history, the initial billing demand is calculated based on historical consumption from the prior year using the following methodology: C

   i) The appropriate winter and summer periods are determined based on the Company's billing cycles. Such periods are unique for each Premise, based on its consumption pattern and available data.

   ii) The winter period is based on the billing cycle with the highest average number of heating degree days per day.

   iii) Generally, the summer period includes billing cycles for July and August. If valid data is not available for both months, one month is used. Other non-heat sensitive months may be used if July and August consumption is not representative of baseload (e.g., for gas air conditioning customers).

   iv) The consumption for the summer period is divided by the days in the period to calculate the summer daily baseload.

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

v) The summer daily baseload is multiplied by the days in the winter period to produce a winter baseload.

vi) The winter baseload is subtracted from the total load in the winter period to isolate the heat sensitive load.

vii) The heat sensitive load is divided by the heating degree days in the winter period to produce a heat sensitive factor.

viii) The heat sensitive factor is multiplied by the peak day heating degree days to produce the peak heat sensitive load.

ix) The peak heat sensitive load is added to the winter baseload to produce the initial billing demand

x) The initial billing demand is verified and estimation techniques are employed as necessary where actual data produces unacceptable results.

New Premises:
For new Premises, the billing demand is estimated based upon the construction matrix prepared by the Company. The BTU rating of the gas fired equipment and the expected hours of operation on the peak day are used to calculate the Demand Unit. After each new Premises has been receiving service for one year, the Premises is no longer considered a new Premises and the billing demand will be recalculated based upon actual consumption using the billing demand calculation method for existing Premises.

SPECIAL TERMS & CONDITIONS

In the event the Customer:

a) takes gas in excess of the Customer's gas volumes nominated on a day that a balancing order in in effect, the gas in excess of Customer's gas nomination for the day shall be paid for by the Customer at the Rate Schedule C-2 rate. Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days that a balancing order is not in effect and are not subject to end of month imbalance trading; C

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of (1.) the rate of $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds the daily consumption will be billed to the Customer in addition to all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such N

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. N

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with Tennessee Public Utility Commission Administrative Rule 1220-4-7. T

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than the Customer has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company in under Rate Schedule C-2. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint", in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

Percentage of the Imbalance	Long Discount
Equal to or less than 10%	100%
Over 10% & equal to or less than 15%	80%
Over 15% & equal to or less than 20%	60%
Over 20 %	50%

The Weighted Index Price" shall be derived from the prices published in *Gas Daily* from the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges.

Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

RATE SCHEDULE V-1 (Continued)
Commercial and Industrial Natural Gas Vehicle Service

PUBLICLY ACCESSIBLE FACILITES LOCATED ON COMPANY'S PREMISES

If Chattanooga Gas Company provides and maintains facilities on its own premises to provide Compressed Natural Gas as motor fuel for its own use and/or provides natural gas and provide compression service to a Customer who operates the facility and uses the Compressed Natural Gas as motor fuel and/or provides Compressed Natural Gas to the general public, the following charges shall apply:

Compression Service:

$0.50 /Therm for natural gas delivered into the facility.

Distribution and Gas Cost:

The rates and charges applicable to service provided under Small Commercial and Industrial General Service Rate Schedule (C-1) Rate Schedule shall apply to volumes delivered to the facility.

The collection and remittance of any federal or state tax imposed on compressed natural gas dispensed for use as motor fuel from facilities shall be the responsibility of the Customer who operates the facility.

If the Customer who operates the facility provides service to the general public, the price of Compressed Natural Gas provided to the general public shall be at a non-regulated price as determined by the Customer.

MINIMUM BILL

If the Customer provides and maintains the necessary facilities, the minimum monthly bill shall be the minimum bill as provided for the Rate Schedule elected by the Customer.

If the Company provides and maintains facilities on the Customer's premises or provides a Limited Access Facility on the Company's premises, the minimum monthly charge for service shall be as provided in the Company's contract for service provided under this Rate Schedule. The contract may require any of the following or a combination of the following: a commitment to purchase service for a minimum period of time; a commitment to take-or-pay for a minimum amount of service; a contribution in aid of construction; a surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, or other provisions as determined appropriate by the Company. C

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE V-1 (Continued)
Commercial and Industrial Natural Gas Vehicle Service

BILLING ADJUSTMENTS

Bills for service under this Rate Schedule shall be adjusted for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.. T

SPECIAL TERMS AND CONDITIONS

The collection and remittance of any federal or state tax imposed on compressed natural gas dispensed for use as motor fuel from facilities owned by the Customer or from Company provided facilities located on the Customer's premise shall be the responsibility of the Customer.

If a Customer is phasing in the use of compressed natural gas as motor fuel and is acquiring and placing into service vehicles fueled by compressed natural gas over a period of years, the Monthly Facilities Charge may be phased-in over the term of the contract. However, the net present value of the revenue from the phased-in Facilities Charges, discounted at the Company's authorized rate of return, shall be equal to the net present value of the revenue that would be generated over the term of the contract if the Monthly Facilities Charge was not phased-in. Any such phase-in shall be provided in the contract for service.

The gas supplied under any agreement is supplied by the Company and purchased by the Customer upon the express condition that the gas so supplied, after it passes the metering equipment of the Company, or other point of delivery, becomes the property of the Customer to be used only as herein provided; and the Company shall not, in any event, be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the said gas on the Customer's premises, or elsewhere, after it passes the Company's metering equipment or other point of delivery; or for any loss or damage resulting from the presence, character or condition of the piping or appliances of the Customer; or for any loss or damage by reason of the construction, maintenance or use of the service pipe from the entrance upon the Customer's property to the metering equipment or point of delivery, nor for the inspection of repairs thereof. The Company expressly reserves the right to include, in the contract with the Customer, provisions regarding the Company's or the Customer's liability and insurance requirements as determined appropriate by the Company.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission as well as the contractual provisions contained in the contract for service hereunder.

AVAILABILITY

RATE SCHEDULE V-2
Residential Natural Gas Vehicle Service (Continued)

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for service under this Rate Schedule shall be adjusted for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable and approved by the Tennessee Public Utility Commission. T

SPECIAL TERMS AND CONDITIONS

The collection and remittance of any federal or state tax or fee imposed on compressed natural gas dispensed for use as motor fuel from facilities located on the Customer's premise shall be the responsibility of the Customer.

The gas supplied under any agreement is supplied by the Company and purchased by the Customer upon the express condition that the gas so supplied, after it passes the metering equipment of the Company, or other point of delivery, becomes the property of the Customer to be used only as herein provided; and the Company shall not, in any event, be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the said gas on the Customer's premises, or elsewhere, after it passes the Company's metering equipment or other point of delivery; or for any loss or damage resulting from the presence, character or condition of the piping or appliances of the Customer; or for any loss or damage by reason of the construction, maintenance or use of the service pipe from the entrance upon the Customer's property to the metering equipment or point of delivery, nor for the inspection of repairs thereof. The Company expressly reserves the right to include, in the contract with the Customer, provisions regarding the Company's or the Customer's liability as determined appropriate by the Company.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission as well as the contractual provisions contained in the contract for service hereunder.

RATE SCHEDULE EDGS-1
Economic Development Gas Service
(Continued)

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors. T

INTERRUPTIBLE MARGIN CREDIT RIDER

APPLICABILITY

This Rider shall apply to and become part of each of Chattanooga Gas Company's (Company's) Rate Schedules under which gas is sold on a firm basis (hereinafter referred to as "Firm Schedule").

INTENT AND APPLICATION

This Interruptible Margin Credit Rider is intended to authorize the Company to recover ninety percent (90%) of the gross profit margin losses that result from rates negotiated under the provisions of Special Service Rate Schedule SS-1 or from Customers who switch to alternate fuels where the Company is unable to meet alternate fuel competition.

This Interruptible Margin Credit Rider is also intended to authorize the Company to recover not more than fifty percent (50%) of the gross profit margin that results from transactions with non-jurisdictional Customers that rely on the Company's gas supply assets (all such transactions including off-system sales) should such transactions be made by the Company. The Company shall also recover through this Rider other costs authorized by the Commission.

DETERMINATION OF GROSS PROFIT MARGIN LOSSES

The gross profit margin loss shall be calculated as ninety percent (90%) of the difference between the Test-Year Targeted Rate Margin as determined in the Company's most recent rate case order of the Commission and the Actual Negotiated Rate Margin.

Any amount of gross profit margin losses shall be recovered from the firm commodity component of gas costs as determined under the presently effective Purchased Gas Adjustment Provision.

FILING WITH THE COMMISSION

Annually the Company shall file a report of the negotiated rate gross profit margin loss and the gross profit margin from transactions with non-jurisdictional Customers for the accounting/recovery period which shall correspond with the Company's Fiscal Year, or if the Company has an asset management agreement, the accounting/recovery period may be modified to coincide with the contract year of the agreement or, for just cause, with another appropriate accounting/recovery period.

The Company shall charge all authorized negotiated rate gross profit margin losses to the "Deferred Gas Cost" account the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission. T

PURCHASED GAS ADJUSTMENT PROVISION
PURSUANT TO RULE 1220-4-7 OF
THE TENNESSEE PUBLIC UTILITY COMMISSION RULES AND REGULATIONS

I. GENERAL PROVISIONS

A. This Purchased Gas Adjustment (PGA) Rider is intended to permit the Company to recover, in a timely fashion, the total cost of gas purchased for delivery to its Customers and to assure that the Company does not over-collect or under-collect Gas Costs from its Customers.

B. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not the Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.

C. To the extent practicable, any revision in the PGA shall be filed with the Commission no less than thirty (30) days in advance of the proposed effective date and shall be accompanied by the computations and information required by this Rider. It is recognized, however, that in many instances the Company receives less than 30 days' notice from its Suppliers and that other conditions may exist which may prevent the Company from providing 30 days advance notice. Therefore, should circumstances occur where information necessary for the determination of an adjustment under this Rider is not available to the Company so that the thirty (30) days requirement may be met, the Company may, upon good cause shown, be permitted to place such rates into effect with shorter advance notice.

D. The rates for gas service set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any specified portion of the PGA as determined by individual Rate Schedule(s).

E. No provision of this Rider shall supersede any provision of a Special Contract approved by the Commission.

II. DEFINITIONS

A. **" Gas Costs"** shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges (except as provided below), storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply.

B. **" Fixed Gas Costs"** shall mean all Gas Costs based on the Company's right to demand gas or transportation on a daily or seasonal peak; but unless otherwise ordered by the Commission, shall not include other charges paid for gas reserve dedication (e.g., reservation fees and gas inventory charges), minimum bill charges, minimum take charges, over-run charges, emergency gas charges, take-or-pay charges or take-and-pay charges (all of which shall be considered commodity costs). T

PURCHASED GAS ADJUSTMENT PROVISION
(Continued)

1. Filing with the Commission T

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I this Rider and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the service area(s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same date as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary.

C. Actual Cost Adjustment

Commencing with the initial effective date of this Rider, the Company shall calculate the ACA monthly. The Company may, at its option, file monthly to include the ACA in its calculation of the Gas Charge Adjustment but shall be required to do so at least annually. The ACA shall be the difference between (1) revenues billed Customers by means of the Gas Charge Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus margin loss (if allowed by order of the Commission in another docket) as reflected in the Deferred Gas Cost account. The balance of said account shall be adjusted for interest at the rate provided for the calculation of interest with respect to the Refund Adjustment. The ACA shall be segregated into demand and commodity, and shall be added to or deducted from, as appropriate, the respective demand and commodity costs included in the Gas Charge Adjustment. Supplemental sheets showing the calculations of margin losses and cost savings shall also be provided. T

D. Adjustments to Prior Period ACAs.

In the event that circumstances warrant a correction to or restatement of a prior period ACA, such correction or restatement shall be made in accordance with the ACA calculation in effect for the time period(s) to which the correction or restatement relates. The resulting adjustment shall then be added to or deducted from the appropriate ACA in the next ensuing ACA filing with the Commission.

E. Annual Filing with the Commission

Each year, the Company shall file with the Commission an annual report reflecting the transactions in the Deferred Gas Cost Account. Unless the Commission provides written notification to the Company within 180 days, the Deferred Gas Cost Adjustment Account shall be deemed in compliance with the provisions of this Rider.

GAS COST ACCOUNTING

To appropriately match revenues with cost of purchased gas as contemplated under this rule, the Company shall originally record the cost of purchased gas in a "Deferred Gas Cost" account. Monthly the Company shall debit "Natural Gas Purchases" with an amount equal to the PGA rate, as calculated hereunder, multiplied by the appropriate sales volumes billed to Customers. The corresponding monthly credit entry shall be made to the "Deferred Gas Cost" account.

CURRENT LEVEL OF APPLICABLE TAXES AND GOVERNMENT FEES

APPLICABILITY

This Schedule shall be applicable to all Rate Schedules and to each Customer rendered gas service hereunder except for those Customers qualifying for specific exemption. A copy of the appropriate State approved exemption certificate form shall be filed with the Company in order to qualify for a State of Tennessee Sale Tax exemption.

BILLING

The taxes due under this Schedule shall be included in the monthly bill for service rendered and shall be considered as an integral part of the total monthly bill due.

APPLICABLE TAXES

STATE OF TENNESSEE SALES TAX

This Tax shall be billed as follows:

Residential - Tax Exempt Effective July 1, 1985

Multi-Family Housing Service - Billed at rate of 7%.

Commercial and Industrial - Billed at rate of 7% unless Customer qualifies for special 1 1/2% rate or total exemption.

APPLICABLE CITY FEES T

CITY OF CLEVELAND FRANCHISE FEE

This Fee shall be billed at the rate of 5% on customer located within the City limits of Cleveland Tennessee T

CITY OF CHATTANOOGA FRANCHISE FEE

This Fee shall be billed to customers within the City Limits of Chattanooga Tennessee at the rate of 5.15%. T

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INCOME TAX GROSS-UP FACTOR APPLICABLE TO CONTRIBUTIONS IN AID OF CONSTRUCTION

16.30%

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PERFORMANCE-BASED RATEMAKING

APPLICABILITY

This Performance-Based Ratemaking Mechanism (PBRM) is designed to encourage the utility to maximize its gas purchasing activities at minimum cost consistent with efficient operations and service reliability. Each plan year will begin July 1. The annual provision and filings herein will apply to this annual period. The PBRM will continue until it is either (a) terminated at the end of a plan year or by not less than 90 days' notice by the Company to the Commission or (b) modified, amended or terminated by the Commission.

OVERVIEW OF STRUCTURE

The Performance-Based Ratemaking Mechanism establishes predefined monthly benchmark indexes to which the Company's commodity cost is compared.

BENCHMARK INDEX

Each month, Chattanooga Gas Company (Company / Chattanooga) will compare its actual commodity cost of gas to the appropriate benchmark gas cost amount. The benchmark gas cost amount will be computed by multiplying actual quantities purchased during the month, by the applicable benchmark price. All purchases shall be included in the actual commodity cost and benchmark gas cost calculations, including quantities purchased for injection into storage; however, supply purchased at the NORA receipt point with a term of one month or greater and supply purchased at the citygate, shall be excluded from these calculations and reported separately from, but in conjunction with the Company's annual PBRM filing.

First-of-the-Month (FOM) Purchases:

The benchmark price shall be the FOM index price as published in S&P Global *Gas Daily Price Guide* in the table titled "Monthly Bidweek Spot Gas Prices," denoted in the column labeled "Index" and the row for the applicable "purchase locations."

Daily Priced Purchases

The benchmark price shall be the daily index price as published in the issue of S&P Global *Gas Daily* for the applicable gas day in the table title "Final Daily Price Survey-Platts Locations" denoted in the column labeled "Midpoint" and the row for the applicable purchase location. In the event a pricing point location's daily benchmark price is not published for a gas day, the benchmark price shall be the daily index price published for that purchase location for the nearest subsequent gas day.

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MAIN AND SERVICE EXTENSIONS
(RESIDENTIAL AND NON-RESIDENTIAL)
(Continued)

1. The Company shall not be required to make any gas line extension under these general rules and regulations until the applicant or group of applicants to be supplied from such line extension shall have signed a Natural Gas Line Extension Agreement and have made or procured satisfactory conveyance to the Company, without cost to Company of the right-of- way easement(s) for the Company's lines and apparatus across and upon the property owned and controlled by the Applicant and any intervening property without cost to the Company.

2. Except as provided above the, Company shall not be obligated to construct or own any main extension, gas service line, and/or other distribution facilities to provide any Customer with gas.

3. The Company may make gas line extensions other than those provided in the Line Extension Tariff Provision under conditions specified in the Company's Gas Line Extension Agreements. T

A. Length and Location

1. The length of main required for a main extension or the length of service line will be considered as the distance along the shortest practical route, as determined by the Company, from the Company's nearest distribution main capable, in the opinion of the Company, of properly supplying the Applicant. Irrespective of the total allowable investment, the Company shall not be required to extend a main or service line a greater distance than necessary in the judgment of the Company to serve an Applicant.

2. The service line shall be of the size and type required to supply the principal requirements of the premises served and shall extend from the curb or customer property line to the first reasonably acceptable meter location as determined by the Company.

3. Company reserves the right to designate the locations and specifications for the main taps, service lines, curb cocks, meter

4.

5. s and regulators and to determine the amount of space which must be left unobstructed for the installation and maintenance thereof. An applicant may request an alteration of such designation and, if consented to by the Company, the cost of such revised designation shall be borne by the Applicant regardless of whether the length of service line laid as requested by Applicant comes within the allowable investment provided in this rule. One Service Line for a Single Premise

6. The Applicant will be required to execute a contract covering the terms under which the Company will install mains, services, metering and regulating equipment in accordance with the provisions of these Rules and Regulations. The contract will provide that the Applicant will install, commence using in a bona fide manner within six months after the date of the completion of the extension and continue to so use for a period of five years, those appliances and items on which the Company's allowable investment is based. Such contract will also provide that if the Applicant fails to take service or fails to consume sufficient gas to produce the Estimated Annual Revenues, the Company may calculate and bill the Applicant and the Applicant shall pay an amount according to the Company's main and service extension rules in effect at the time the extension was made as if service had been requested on the basis of the actual equipment installed and utilized.

MAIN AND SERVICE EXTENSIONS
(RESIDENTIAL AND NON-RESIDENTIAL)
(Continued)

The Company will not install more than one service line to supply the premises of an individual Customer unless for the convenience of the Company or an Applicant requests an additional service line and, in the judgment of the Company, an unreasonable burden would be placed on the Applicant if the additional service line were not installed. When an additional service line is installed under these conditions at the Applicant's request, the Applicant shall pay for the entire length of said additional service line, meter and regulating equipment at the costs provided in subparagraph B (1) above

RELOCATION OF SERVICE

If in the Company's judgement, relocation of its facilities becomes necessary because of an identified existing pipeline safety condition caused by construction at a residential premises, the Company will relocate its meter, regulator and service line facilities to the extent deemed feasible by the Company at its expense. C

If in the Company's judgement, relocation of its facilities becomes necessary (i) due to an identified pipeline safety condition caused by the construction or change in operations of a commercial customer, or (ii) in light of proposed new construction at a residential or commercial premises, or (iii) when a residential or commercial customer requests relocation solely for their convenience, or (iv) where the Company's facilities at a residential or commercial customer's premises are located in an easement, lease, license, encroachment or equivalent property interest that was granted to the Company in writing, the Company will make such relocation, to the extent deemed feasible by the Company, at the Customer's expense. C

EXCESS FLOW VALVE

In accordance with applicable law and rules, existing single family residential, multifamily residences, and commercial Customers may request the Company to install an excess flow valve (EFV) or equivalent equipment, as determined in the Company's sole discretion for interrupting the flow of gas. The Customer shall reimburse the Company for the cost of installing an EFV (or equivalent equipment) when such installation is performed at the request of the Customer. The Company shall be entitled to collect a deposit in the amount of the estimated cost of installation prior to initiating installation of the EFV.

APPARATUS-EASEMENTS

Customer's Lines: All house lines and equipment except the Company's meters and accessories on the Customer's side of the point of delivery, necessary to utilize service furnished by the Company, must be installed and maintained by and at the expense of the Customer. The Customer's lines shall terminate at the point of delivery, in a manner satisfactory to the Company, for connection with the Company's lines or apparatus.

Company Property: All service lines, apparatus, instruments, meters and materials supplied at the expense of the Company shall remain its property, and any other property installed at the expense of the Company, shall belong to the Company.

Inspection by Company: The Company is willing to assist the Customer by advice as to the installation of the Customer's apparatus and to examine the Customer's installation, and may refuse to make connection or to commence or continue service whenever such installation is not in proper condition; but no inspection by the Company, nor any failure by it to object to the Customers installation, shall render the Company in any way liable for any damage or injury resulting from any defective installation made by the Customer.

Right of Way: The Customer shall make or procure satisfactory conveyance to the Company, without cost to the Company right of way easement(s) across and upon the property owned and controlled by the Customer and any intervening property for the Company's lines and apparatus are, necessary or incidental to the furnishing of service to the Customer.

Installation: For the purpose of determining the amount of gas used, a meter or meters shall be installed and maintained by the Company upon the Customer's premises; and, except as to outside locations heretofore or hereafter approved by the Company, the Customer shall provide free of expense to the Company, near the service entrance, a clean, dry, safe place for the meter and any necessary appurtenant device, which may be furnished by the Company. Where several buildings are supplied on one property, a centralized meter location may be required. When, in the Company's judgement, it is determined that protective material or devices, including but not limited to the installation of bollards or guardrails, are necessary to prevent damage to a new or initial meter set installation, including because of a hazardous condition on the customer's premises, the Company shall install such protective material or device at the Customer's expense. When it is determined by the Company that protective material or devices are required to prevent damage to existing meters or other existing Company facilities from a hazardous condition, the Company will install such protective material or device or will relocate its meter, regulator and service line facilities at its expense. N

Notice to Discontinue: Notice by Customer to discontinue the supply of gas must be given the Company at least 24 hours in advance. The Customer will be held responsible for all gas consumed until such notice is given, including a reasonable time for securing the final reading of the meter.

TESTS AND ADJUSTMENTS

The Company, at any time upon the request of the Customers, will test the meter of such Customer within five days after receipt of such request, provided the Customer will accept the result of such test as a basis for the settlement of the Customer's account. If any such test shall show the average error of the meter to be less than 2%, the Customer shall pay the expense of the test; except that where the meter has not been tested at the request of the Customer within five (5) year period immediately preceding such request, the test will be made without charge to the Customer. The Company may at any time at its own expense test any of its meters. If on test of a Customer's meter, either by the Company or by the Commission, such meter shall be found to have a percentage of error greater than 2%, the following provisions for the adjustment of bill shall be observed.

TESTS AND ADJUSTMENTS (Continued)

Fast Meters: When a meter is found to be fast in excess of 2%, the Company shall refund to the Customer an amount equal to the excess charged for the gas incorrectly metered. The period over which the correction is to be made shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months. No part of the minimum service charge shall be refunded.

Slow Meters: When a meter is found to be slow in excess of 2%, the Company may make a charge to the Customer for the gas incorrectly metered. The period over which the correction is to be computed shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months.

Failure to Register: If a meter is found not to register for any period, the Company will estimate and charge for the gas used by averaging the amounts registered over similar periods and under similar conditions preceding or subsequent thereto, or over corresponding periods in previous years.

Other Over Charges: If a customer has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer.

Other Undercharges: When a customer has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter or other similar reasons, the amount of the undercharge may be billed to the customer

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or any connection made to the house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises. If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

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CUSTOMER SECURITY DEPOSITS

Prior to rendering service, deposits will be required from those residential Customers whose credit history dictates that a deposit is needed. All other residential Customers will not be required to provide a deposit.

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company.

C

Any deposit which is required to be provided by a Customer shall only be refunded upon the Customer's discontinuation of his service.

The Company may require a deposit not more in amount than the maximum charge for two (2) consecutive billing periods.

CUSTOMER SECURITY DEPOSITS (Continued)

Interest on deposits shall accrue at a per annum rate equal to the prime bank lending rate as published in *The Wall Street Journal* for the last business day of the preceding calendar year, compounded annually. In no case will interest be accrued for a period extending beyond the date of refund or the date service is terminated, whichever date is earlier. No interest shall be paid on deposits held for a period of less than six (6) months. C

BILLS, PAYMENTS, NON-PAYMENTS

Payment of bills for service rendered must be received by the due date as stated on the Customer's bill which shall be approximately twenty-one (21) days from the date billed for cycle billed Customers and sixteen (16) days from the date billed for end-of-month Multi-Family Housing Service and Large Volume Commercial and Industrial Customers. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely.

Payment of bills for service rendered to customers participating in the experimental voluntary summary bill program must be received by the due date as stated on the Customer's bill which shall be approximately fifteen (15) days from the date billed. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely and the customer may be excluded from further participation in the summary bill program.

If the Customer shall fail to pay bill after it has become delinquent, the Company may, seven (7) days after notice to the Customer, discontinue service and apply any deposit made by the Customer in liquidation of such bill. Whenever the Company has issued a service suspension notice to a Customer for non-payment of a gas bill, the Company may make a charge of $65.00 for the re-connection of service of Residential Customer and $50.00 other customers and will require a deposit.

GAS SERVICE MAY BE TERMINATED:

(1) By the Customer:

Unless otherwise provided, gas service may be terminated at any time by giving notice to Company; provided, however, anything contained in the provisions of the Company's TPUC Gas Tariff No. 1, and/or any Agreement for Sale of Gas or Special Contract to the contrary notwithstanding, a non-residential Customer shall have the right and privilege which he/she may exercise any time by giving written notice to Company to terminate gas service if such Customer shall have discontinued his operations and dismantled his plant, and such cancellation shall relieve Customer from the obligation to pay such minimum charge, if any, which might have become payable had such gas service not been terminated.

(2) By the Company:

Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the Company shall comply with the notice requirements before service is discontinued. However, no service shall be discontinued on the day or a date preceding a day or days on which the services of the Company are not available to the general public for the purpose of reconnecting the discontinued service or during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the National Weather Service, is 32 degrees Fahrenheit or below, except as provided in (a), (b), (c) and (d) below:

a. Without notice in the event of a condition determined by the Company to be hazardous.

MISCELLANEOUS REGULATIONS (Continued)

(1) As a convenience to the Customer, the Company may at the Customer's option, receive payment through a third-party service provider that processes payment by telephone. The third-party service provider may collect directly from the Customer a separate charge for processing the payment

(2) If the Customer requests service as stated in (5), (6), or (7) above at times other than the regular office hours of the Company the above stated service charges shall be at one and one- half (1 1/2) times the above stated regular rate.

(3) There is a $20.00 service charge for Customer checks returned to the Company by the banks because of "Insufficient Funds".

(4) Notwithstanding any other provisions of these rules, the Company shall postpone the physical termination of gas service to a residential Customer for a period of thirty (30) days in the event a physician, public health officer, or social service official certifies in writing that discontinuation of the service will aggravate an existing medical emergency of the Customer or other permanent resident of the premises where service is rendered. During the thirty (30) day extension the Customer or other permanent resident of the premises where service is rendered shall be referred to social service agencies for investigation, confirmation of need and guarantee of payment. The Company shall supply Customers with names of agencies providing assistance.

(5) All Customers shall be provided with the option of a Third-Party Notification Service and shall be notified annually by the Company of its availability. The Third-Party Notification Service will provide any Customer with the opportunity to designate a Third Party who will receive a duplicate of any termination notice.

(6) Company shall increase the present level of Contributions-In-Aid-of-Construction and Customer Advances-for-Construction by the Income Tax Gross-up Factor of 16.30%.

(7) If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company. N

(8) Company shall have the right to make other or additional rules and regulations at any time, and the furnishing of gas hereunder shall not constitute a waiver of any prior or present claim or right held by Company against Customer.

CHATTANOOGA GAS COMPANY

2207 OLAN MILLS DRIVE

CHATTANOOGA, TENNESSEE 37421

TENNESSEE PUBLIC UTILITY COMMISSION NO. 1

GAS TARIFF

Chattanooga Gas

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1
TENNESSEE PUBLIC UTILITY COMMISSION
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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRTEENTH REVISED SHEET NO.1

RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$25.10 ~~19.30~~	$20.70 ~~15.90~~	I
Commodity Charge	~~13.203~~ 17.101¢ Per Therm	~~3.193~~ 17.101¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.1A

RATE SCHEDULE R-1 (Continued)
Residential General Service

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each port. ~~light.~~ T

MULTIPLE BILLING

Where the Company serves a number of separate dwelling units under common ownership on the same premises with service through a single meter, the minimum charge shall be multiplied by the number of individual units in which gas is consumed.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

NINETH REVISED SHEET NO.5

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

MONTHLY BASE RATE (Per Dwelling Unit Connected)	Winter Net Rate November- April	Summer Net Rate May-October	
Customer Base Use Charge	~~$7.10~~$9.20/Unit	~~$7.10~~$9.20/Unit	I
Commodity Charge Flat Rate Per Month	~~24.796~~32.229¢ Per Therm	~~22.042~~28.649¢ Per Therm	I
Air -Conditioning Commodity Charge Rate Per Month		~~4.450~~5.79¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.5A

RATE SCHEDULE R-4
Multi-Family Housing Service

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.10

RATE SCHEDULE C-1
Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 ~~therm~~Therms annually. Gas service under this rate schedule in excess of 1,000 ~~THERM~~Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly. T T

MONTHLY BASE RATE	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	~~$35.30~~ $46.10	~~$35.50~~ $39.60	I
Commodity Charge	~~21.149~~27.489~~¢~~ Per Therm	~~16.605~~21.582¢ Per Therm	I
Air -Conditioning Charge Rate Per Month	----	~~4.50~~5.79¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO.10A

RATE SCHEDULE C-1(Continued)
Small Commercial and Industrial General Service

GAS LIGHT SERVICE

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each portlight. T

SPECIAL TERMS & CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) $15.00 per Dth or (2.) the average index price on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations and shall be subject to other adjustments, charges and/or credits as determined to be applicable and approved by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET 11

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 Therms ~~therms~~ annually. Gas service under this rate schedule in excess of 1,000 Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract ~~for a term of one year or less~~ providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly. T D

MONTHLY BASE RATE	Winter Net Rate November-April	Summer Net Rate May-October	
Customer Base Use Charge	$111.00 ~~$85.43~~	$111.00 ~~$85.43~~	I
Commodity Charge First 3,000 Therms Per Month	~~21.351~~27.691¢ Per Therm	~~16.764~~21.742¢ Per Therm	
Next 2,000 Therms Per Month	~~19.489~~25.276¢ Per Therm	~~13.308~~17.260¢ Per Therm	I
Over 10,000 Therms Per Month	~~18.984~~24.621¢ Per Therm	~~12.407~~16.091¢ Per Therm	
Over 15,000 Therms Per Month	~~9.822~~12.739¢ Per Therm	~~9.822~~12.736¢ Per Therm	I
Demand Charge Rate Unit of Billing Demand	$9.40~~$7.20~~ per Dth	$9.40~~7.20~~ per Dth	I
Air -Conditioning Charge Rate Per Month	----	~~4.450~~5.79¢ Per Therm	

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.11B

RATE SCHEDULE C-2 (Continued)
Medium Commercial and Industrial General Service

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

~~GAS LIGHT SERVICE~~

~~Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each light.~~ D

SPECIAL TERMS & CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of (1.) $15.00 per Dth or (2.) the average index price on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) Rider (Docket No. 91-01712) as approved by the Tennessee Public Utility Commission

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

NINETH REVISED SHEET NO.20

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.

2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.

3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.

4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE	Net Rate	
Customer Base Use Charge	$444.10~~$341.70~~	I
Demand Charge		
Per Unit of Billing Demand	$9.40~~$7.20~~ Per Dth	I
Commodity Charge		
First 1,500 Dths Per Month	$1.1940~~$.9190~~ Per Dth	
Next 2,500 Dths Per Month	$1.0200~~$.7850~~ Per Dth	I
Next 11,000 Dths Per Month	$0.5790~~$.4450~~ Per Dth	
Over 15,000 Dths Per Month	$0.3560~~$.2740~~ Per Dth	

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

ISSUED: APRIL 20, 2021

EFFECTIVE SEPTEMBER 1, 2021

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

TH

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

EIGHTH-REVISED SHEET NO.20B

RATE SCHEDULE F-1 (Continued)
Commercial and Industrial Large Volume Firm Sales Service

SPECIAL TERMS AND CONDITIONS

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. If the Customer has gas delivered in excess of a daily balancing order volumes, all applicable pipeline penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company shall be billed to the Customer..

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company.

Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment)~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable~~ and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission.
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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.25

RATE SCHEDULE I-1

Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.

2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.

3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.

4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

7. MONTHLY BASE RATE

	Net Rate	
Customer Base Use Charge	$444.10~~$341.70~~	I
Commodity Charge		
First 1,500 Dths Per Month	$1.1950~~$.9190~~ Per Dth	
Next 2,500 Dths Per Month	$1.0210~~$.7850~~ Per Dth	I
Next 11,000 Dths Per Month	$0.5790~~$.4450~~ Per Dth	
Over 15,000 Dths Per Month	$0.3560~~$.2740~~ Per Dth	

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

RATE SCHEDULE I-1 (Continued)
Commercial and Industrial Interruptible Sales Service

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate in lieu of the published PGA rate for ~~I-1~~ Customers for such volumes distributed to those Customers who have been offered and who have agreed to pay such incremental rate ~~in lieu of having their gas service curtailed~~. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. C

MINIMUM BILL

The minimum bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment)~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

INTERRUPTIBLE AND FIRM SERVICE

Should any Customer qualified to purchase interruptible gas under all the availability provisions quoted above desire to purchase firm gas under Rate Schedule "C-1", "C-2" or "F-1" plus interruptible gas under this Rate Schedule "I-1", said Customer may do so through a single meter installation under the following conditions:

1. The Company and the Customer must agree as to the maximum volume of firm gas to be delivered in any one day under Rate Schedule "C-1", "C-2" or F-1".

2. The volume of gas to be billed at the interruptible rate will be the total of the deliveries on each day of the billing month in excess of the agreed volumes for Rate Schedule "C-1", "C-2" or F-1".

3. The Customer's requirement for interruptible gas must not be consistently less than a minimum daily volume of 100 Dths on an annual or summer seasonal basis (May-October) above and beyond the purchase of firm gas.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE	*Net Rate	
Customer Base Use Charge	$444.10~~$341.70~~	
System Capacity Charge Per Unit of Billing Capacity ~~Demand~~	$1.90~~$1.50~~ Per Dth	I T
Commodity Charge		
First 1,500 Dths Per Month	$1.1950~~$.9190~~ Per Dth	
Next 2,500 Dths Per Month	$1.0210 ~~$.7850~~ Per Dth	I
Next 11,000 Dths Per Month	$0.5790~~$.4450~~ Per Dth	
Over 15,000 Dths Per Month	$0.3560~~$.2740~~ Per Dth	

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

T

BILLING CAPACITY~~DEMAND~~

T

The billing capacity~~demand~~ shall be the greater of (a) or (b) below:

(a) The capacity ~~demand~~ for the current month is always the highest use per~~demand~~ day in any of the previous11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March T

(b) The capacity~~demand~~ will be 65% of the average daily consumption for the preceding months of April through October. T

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity~~demand~~ for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity~~demand~~ shall be determined either under (a) or (b) above. T T

DETERMINATION OF CAPACITY ~~DEMAND~~ DAY

T

The capacity~~demand~~ day shall be determined at the option of the Company by one of the following methods: T

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.

2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.30B

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate ~~in lieu of having their gas service curtailed~~. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. C

MINIMUM BILL

The minimum bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing .

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor, The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter installation and the connection of the data collections equipment to the meter shall be performed by the Company. All Customers shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BALANCING

The Company reserves the right to require daily balancing on any day in which the Company, in the exercise of its reasonable judgment, determines that such balancing is necessary for operational reasons.

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ~~insure~~ensure system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To ~~insure~~ ensure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties. T T

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET NO.30C

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than it has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company. The Customer shall pay a price equal to the highest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction plus the 100% load factor FT transportation rate, applicable surcharges and fuel on the relevant pipeline times the premium percentage corresponding to the percentage of the deficiency listed in the table below. ~~plus the 100% load factor FT transportation rate.~~ If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

T

Percentage of the Imbalance	Short Premium	Long Discount
Equal to or less than 10%	100%	100%
Over 10% & equal to or less than 15%	120%	80%
Over 15% & equal to or less than 20%	140%	60%
Over 20%	150%	50%

The Daily Index Cost of Gas shall be derived from the prices published in *Gas Daily* in the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges. Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.30D

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

LIMITING AND CURTAILING GAS SERVICE

Transportation Service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one-half-hours' notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transported gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or i~~In the event Customer: C

a) ~~does not comply with a daily balancing order as directed by the Company and~~ takes gas in excess of the Customer's gas volume nominated on a day a balancing order is in effect , ~~daily volume allowed by the Company in such~~ gas ~~taken~~ in excess of Customer's gas nomination for the day ~~contract entitlement or such daily volumes taken in excess of curtailment or daily balancing volumes~~ shall be paid for by the Customer at greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a ~~curtailment order or~~ daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days a balancing order is not in effect are not subject to end of month imbalance trading

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

~~b)~~c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to ~~If the Customer has gas delivered in excess of a daily balancing order volumes,~~ all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived.- N

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ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TENTH REVISED SHEET NO.31

RATE SCHEDULE T-2
Interruptible Transport Service with
Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1) Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.

2) The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.

3) Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.

4) The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.

5) Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE	*Net Rate	
Customer Base Use Charge	$444.10~~$341.70~~	I
Demand Charge		
Per Unit of Billing Demand	$9.40~~$7.20~~ Per Dth	I
Commodity Charge		
First 1,500 Dths Per Month	$1.1940~~$.9190~~ Per Dth	
Next 2,500 Dths Per Month	$1.0200~~$.7850~~ Per Dth	I
Next 11,000 Dths Per Month	$0.5790~~$.4450~~ Per Dth	
Over 15,000 Dths Per Month	$0.3560~~$.2740~~ Per Dth	

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET NO.31A

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

Firm Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. N

MINIMUM BILL

The Minimum Monthly Bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate as stated above plus the amount of the individual Customers' Monthly Demand Charge and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for Transportation Service hereunder shall be subject to adjustment for changes in the cost of Firm purchased gas demand charges in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission. T

Bills for gas service hereunder shall be subject to the provisions of the Interruptible Margin Credit Rider as approved by the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

In the event of curtailment of interruptible transportation service by the Company, the pipeline transporter, or Seller, the Company agrees to supply the contracted quantity of natural gas to the Customer stated in Dths/day pursuant to the terms and conditions of Rate Schedule F-1 and the related gas sales agreement thereto or any amendments thereto. It is the intent that the Customer at all times receives the contracted stated quantity of firm gas supply from interruptible transportation service or from firm natural gas sales purchased from the Company. Service hereunder, however, shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.31B

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection equipment to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor. The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter and the connection of the data collections equipment to the meter shall be performed by the Company. All Customers shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BALANCING

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ensure~~insure~~ system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To insure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties. T

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than the Customer has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company in under the applicable F-1 Rate. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from the "S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint", in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

Percentage of the Imbalance	Long Discount
Equal to or less than 10%	100%
Over 10% & equal to or less than 15%	80%
Over 15% & equal to or less than 20%	60%
Over 20 %	50%

The Weighted Index Price" shall be derived from the prices published in *Gas Daily* from the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.31C

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with Firm Gas Supply Backup

Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

LIMITING AND CURTAILING GAS SERVICE

Transportation Service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one half-hour's notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transportation gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

~~(a)~~ ~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis,~~ In the event Customer

a) ~~does not comply with a daily balancing order as directed by the Company and~~ takes gas in excess of the Customer's gas volume nominated on a day a balancing order is in effect , ~~such~~ gas ~~taken~~ in excess of Customer's gas nomination for the day shall be paid for by the Customer at the Rate Schedule F-1 Rate. If a Customer has the billing demand volume established in the gas sale agreement, as provided in Rate Schedule F-1, gas taken in excess of the total of the Customer's gas volume nominated plus the Customer's billing demand volume on a day a balancing order is in effect, shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on a daily balancing ~~curtailment~~ days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a ~~curtailment order or~~ daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days a balancing order is not in effect are not subject to end of month imbalance trading; C

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," gas volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on the curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

c) does not comply with a daily balancing order as directed by the Company and has gas delivered N

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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.31C

in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to ~~If the Customer has gas delivered in excess of a daily balancing order volumes,~~ all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas

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CHATTANOOGA GAS COMPANY
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THIRD REVISED SHEET NO.31D

RATE SCHEDULE T-2 (Continued)
Interruptible Transportation Service with
Firm Gas Supply Backup

delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. ~~shall be billed to the Customer.~~ N

The payment of a charge for unauthorized over-run shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect its obligations to adhere to the provisions of its contract with the Company.

The curtailment of interruptible gas deliveries in whole or in part under this schedule shall not be the basis for claims against the Company for any damages sustained by the Customers. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

GENERAL TERMS AND CONDITIONS

Transportation service hereunder shall be subject to the company's rules and regulations as filed with the Tennessee Public Utility Commission. The effectiveness of this tariff sheet will terminate should it be determined by the Tennessee Public Utility Commission that the limiting provisions contained in paragraph 2 of the availability section of this rate schedule are required to be implemented.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FIFTH REVISED SHEET NO.33

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE	Winter Net Rate* November-April	Summer Net Rate* May-October	
Customer Base Use Charge	$111.00~~$85.43~~	$111.00~~$85.43~~	I
Commodity Charge			
First 3,000 Therms Per Month	27.691¢ ~~21.351¢~~ Per Therm	21.742¢~~16.764¢~~ Per Therm	
Next 2,000 Therms Per Month	25.276¢ ~~19.489¢~~ Per Therm	17.260¢~~13.308¢~~ Per Therm	I
Next 10,000 Therms Per Month	24.621¢ ~~18.984¢~~ Per Therm	16.091¢~~12.407¢~~ Per Therm	
Over 15,000 Therms Per Month	12.739¢ ~~9.822¢~~ Per Therm	12.736¢~~9.820¢~~ Per Therm	
Demand Charge Rate Unit of Billing Demand	$9.40~~$7.20~~ per Dth	$9.40~~$7.20~~ per Dth	I

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates. T

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process. N

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CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET NO.33A

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

DATA COLLECTION EQUIPMENT

Customers provided service under this Rate Schedule shall be required to pay for the cost and installation of the Data Collection equipment to measure and record the daily consumption of gas. The cost shall be adjusted by the applicable income tax gross-up factor. The Customer may elect to have the Data Collection equipment, other than the meter, installed by a qualified third party in accordance with the Company's specification. The meter installation and the connection of the data collections equipment to the meter shall be performed by the Company. The Customer shall also be required to pay the cost of any power, telephone lines, or wireless facilities necessary for the operation of such equipment.

BILLING DEMAND

Existing Premises:
~~For existing premises, the billing demand is calculated based on historical consumption from the prior year using the following methodology:~~

~~a)~~b) For Existing Premises with daily meter reading – The demand for the current month is always the highest demand day in any of the previous 11 billing months plus the current billing month – bearing in mind that demand days are established only during the billing months of November, December, January, February, and March. A demand day is determined by measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company. C

~~b)~~c) For Existing Premises newly switching to service under this tariff without prior daily meter reading history, the initial billing demand is calculated based on historical consumption from the prior year using the following methodology: C

i) The appropriate winter and summer periods are determined based on the Company's billing cycles. Such periods are unique for each Premise, based on its consumption pattern and available data.

ii) The winter period is based on the billing cycle with the highest average number of heating degree days per day.

iii) Generally, the summer period includes billing cycles for July and August. If valid data is not available for both months, one month is used. Other non-heat sensitive months may be used if July and August consumption is not representative of baseload (e.g., for gas air conditioning customers).

iv) The consumption for the summer period is divided by the days in the period to calculate the summer daily baseload.

CHATTANOOGA GAS COMPANY
GAS TARIFF
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FOURTH REVISED SHEET NO.33B

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

v) The summer daily baseload is multiplied by the days in the winter period to produce a winter baseload.

vi) The winter baseload is subtracted from the total load in the winter period to isolate the heat sensitive load.

vii) The heat sensitive load is divided by the heating degree days in the winter period to produce a heat sensitive factor.

viii) The heat sensitive factor is multiplied by the peak day heating degree days to produce the peak heat sensitive load.

ix) The peak heat sensitive load is added to the winter baseload to produce the initial billing demand

x) The initial billing demand is verified and estimation techniques are employed as necessary where actual data produces unacceptable results.

New Premises:
For new Premises, the billing demand is estimated based upon the construction matrix prepared by the Company. The BTU rating of the gas fired equipment and the expected hours of operation on the peak day are used to calculate the Demand Unit. After each new Premises has been receiving service for one year, the Premises is no longer considered a new Premises and the billing demand will be recalculated based upon actual consumption using the billing demand calculation method for existing Premises.

SPECIAL TERMS & CONDITIONS

~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or~~ In the event the Customer:

a) ~~does not comply with a daily balancing order as directed by the Company and~~ takes gas in excess of the Customer's gas volumes nominated on a day a balancing order is in effect the gas ~~taken~~ in excess of Customer's gas nominations for the day shall be paid for by the Customer at the Rate Schedule C-2 rate ~~greater of (1.) the rate of $15.00 per Dth or (2.) the average daily index on the daily balancing days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule.~~ Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days that a balancing order is not in effect are not subject to end of month imbalance trading; C

b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of (1.) the rate of $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or C

~~b)~~c) ~~does~~ does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds the daily consumption will be billed to the Customer in addition to all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. N

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CHATTANOOGA GAS COMPANY
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If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such

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CHATTANOOGA GAS COMPANY
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FOURTH REVISED SHEET NO.33C

RATE SCHEDULE T-3 (Continued)
Low Volume Transport

excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived. N

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with Tennessee Public Utility Commission~~PUC~~ Administrative Rule 1220-4-7. T

CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than the Customer has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company in under Rate Schedule C-2. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts *Gas Daily* in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint", in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

Percentage of the Imbalance	Long Discount
Equal to or less than 10%	100%
Over 10% & equal to or less than 15%	80%
Over 15% & equal to or less than 20%	60%
Over 20 %	50%

The Weighted Index Price" shall be derived from the prices published in *Gas Daily* from the Daily Price Survey.

Southern Natural, La	X	43%
	+	
Tennessee, zone 0	X	17%
	+	
Tennessee, La, 500 Leg	X	20%
	+	
Tennessee, La, 800 Leg	X	20%

The Company will collect gross receipt tax on the incremental gross gas related charges.

Any difference between the actual cost of gas incurred by the Company and the Index prices defined above will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7. Increments or decrements which may result for the PGA will not apply to the cash-out mechanism.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.34B

RATE SCHEDULE V-1 (Continued)
Commercial and Industrial Natural Gas Vehicle Service

PUBLICLY ACCESSIBLE FACILITES LOCATED ON COMPANY'S PREMISES

If Chattanooga Gas Company provides and maintains facilities on its own premises to provide Compressed Natural Gas as motor fuel for its own use and/or provides natural gas and provide compression service to a Customer who operates the facility and uses the Compressed Natural Gas as motor fuel and/or provides Compressed Natural Gas to the general public, the following charges shall apply:

Compression Service:

$0.50 /Therm for natural gas delivered into the facility.

Distribution and Gas Cost:

The rates and charges applicable to service provided under Small Commercial and Industrial General Service Rate Schedule (C-1) Rate Schedule shall apply to volumes delivered to the facility.

The collection and remittance of any federal or state tax imposed on compressed natural gas dispensed for use as motor fuel from facilities shall be the responsibility of the Customer who operates the facility.

If the Customer who operates the facility provides service to the general public, the price of Compressed Natural Gas provided to the general public shall be at a non-regulated price as determined by the Customer.

MINIMUM BILL

If the Customer provides and maintains the necessary facilities, the minimum monthly bill shall be the minimum bill as provided for the Rate Schedule elected by the Customer.

If the Company provides and maintains facilities on the Customer's premises or provides a Limited Access Facility on the Company's premises, the minimum monthly charge for service shall be as provided in the Company's contract for service provided under this Rate Schedule. The contract may require any of the following or a combination of the following: a commitment to purchase service for a minimum period of time; a commitment to take-or-pay for a minimum amount of service; a contribution in aid of construction; a surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company~~a bond or letter of credit~~, or other provisions as determined appropriate by the Company. C

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.34C

RATE SCHEDULE V-1 (Continued)
Commercial and Industrial Natural Gas Vehicle Service

BILLING ADJUSTMENTS

Bills for service under this Rate Schedule shall be adjusted for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits ~~including but not limited to the), the WNA, and the Interruptible Margin Credit Rider~~ as determined to be applicable ~~and approved~~ by the Tennessee Public Utility Commission ~~for service provided under the Rate Schedule elected by the Customer~~.. T

SPECIAL TERMS AND CONDITIONS

The collection and remittance of any federal or state tax imposed on compressed natural gas dispensed for use as motor fuel from facilities owned by the Customer or from Company provided facilities located on the Customer's premise shall be the responsibility of the Customer.

If a Customer is phasing in the use of compressed natural gas as motor fuel and is acquiring and placing into service vehicles fueled by compressed natural gas over a period of years, the Monthly Facilities Charge may be phased-in over the term of the contract. However, the net present value of the revenue from the phased-in Facilities Charges, discounted at the Company's authorized rate of return, shall be equal to the net present value of the revenue that would be generated over the term of the contract if the Monthly Facilities Charge was not phased-in. Any such phase-in shall be provided in the contract for service.

The gas supplied under any agreement is supplied by the Company and purchased by the Customer upon the express condition that the gas so supplied, after it passes the metering equipment of the Company, or other point of delivery, becomes the property of the Customer to be used only as herein provided; and the Company shall not, in any event, be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the said gas on the Customer's premises, or elsewhere, after it passes the Company's metering equipment or other point of delivery; or for any loss or damage resulting from the presence, character or condition of the piping or appliances of the Customer; or for any loss or damage by reason of the construction, maintenance or use of the service pipe from the entrance upon the Customer's property to the metering equipment or point of delivery, nor for the inspection of repairs thereof. The Company expressly reserves the right to include, in the contract with the Customer, provisions regarding the Company's or the Customer's liability and insurance requirements as determined appropriate by the Company.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission as well as the contractual provisions contained in the contract for service hereunder.

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

RATE SCHEDULE V-2
Residential Natural Gas Vehicle Service (Continued)

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for service under this Rate Schedule shall be adjusted for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment)~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations~~ and shall be subject to other adjustments, charges and/or credits ~~including but not limited to the Alignment and Usage Adjustment (AUA), the WNA, and the Interruptible Margin Credit Rider~~ as determined to be applicable and approved by the Tennessee Public Utility Commission. ~~for service provided under the Residential General Service Rate Schedule R-1.~~

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SPECIAL TERMS AND CONDITIONS

The collection and remittance of any federal or state tax or fee imposed on compressed natural gas dispensed for use as motor fuel from facilities located on the Customer's premise shall be the responsibility of the Customer.

The gas supplied under any agreement is supplied by the Company and purchased by the Customer upon the express condition that the gas so supplied, after it passes the metering equipment of the Company, or other point of delivery, becomes the property of the Customer to be used only as herein provided; and the Company shall not, in any event, be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the said gas on the Customer's premises, or elsewhere, after it passes the Company's metering equipment or other point of delivery; or for any loss or damage resulting from the presence, character or condition of the piping or appliances of the Customer; or for any loss or damage by reason of the construction, maintenance or use of the service pipe from the entrance upon the Customer's property to the metering equipment or point of delivery, nor for the inspection of repairs thereof. The Company expressly reserves the right to include, in the contract with the Customer, provisions regarding the Company's or the Customer's liability as determined appropriate by the Company.

LIMITING AND CURTAILING GAS SERVICE

Gas service hereunder shall be subject to the Company's Schedule for Limiting and Curtailing Gas Service as filed with the Tennessee Public Utility Commission.

GENERAL TERMS AND CONDITIONS

Gas service hereunder shall be subject to the Company's Rules and Regulations as filed with the Tennessee Public Utility Commission as well as the contractual provisions contained in the contract for service hereunder.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

THIRD REVISED SHEET NO.39B

RATE SCHEDULE EDGS-1
Economic Development Gas Service
(Continued)

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 of the Tennessee Public Utility Commission Rules and Regulations,~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.~~to the companion rate schedule under which the customer would otherwise be served.~~ The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors.

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ISSUED: APRIL 20, 2021

EFFECTIVE: SEPTEMBER 1, 2021

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

TWELFTH REVISED SHEET NO 48

INTERRUPTIBLE MARGIN CREDIT RIDER

APPLICABILITY

This Rider shall apply to and become part of each of Chattanooga Gas Company's (Company's) Rate Schedules under which gas is sold on a firm basis (hereinafter referred to as "Firm Schedule").

INTENT AND APPLICATION

This Interruptible Margin Credit Rider is intended to authorize the Company to recover ninety percent (90%) of the gross profit margin losses that result from rates negotiated under the provisions of Special Service Rate Schedule SS-1 or from Customers who switch to alternate fuels where the Company is unable to meet alternate fuel competition.

This Interruptible Margin Credit Rider is also intended to authorize the Company to recover not more than fifty percent (50%) of the gross profit margin that results from transactions with non-jurisdictional Customers that rely on the Company's gas supply assets (all such transactions including off-system sales) should such transactions be made by the Company. The Company shall also recover through this Rider other costs authorized by the Commission.

DETERMINATION OF GROSS PROFIT MARGIN LOSSES

The gross profit margin loss shall be calculated as ninety percent (90%) of the difference between the Test-Year Targeted Rate Margin as determined in the Company's most recent rate case order of the Commission and the Actual Negotiated Rate Margin.

Any amount of gross profit margin losses shall be recovered from the firm commodity component of gas costs as determined under the presently effective Purchased Gas Adjustment Provision.

FILING WITH THE COMMISSION

Annually the Company shall file a report of the negotiated rate gross profit margin loss and the gross profit margin from transactions with non-jurisdictional Customers for the accounting/recovery period which shall correspond with the Company's Fiscal Year, or if the Company has an asset management agreement, the accounting/recovery period may be modified to coincide with the contract year of the agreement or, for just cause, with another appropriate accounting/recovery period.

The Company shall charge all authorized negotiated rate gross profit margin losses to the "Deferred Gas Cost" account the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) and shall be subject to other adjustments, charges and/or credits as determined to be applicable by the Tennessee Public Utility Commission.~~in accordance with Section III.C. of the Commission's PGA Docket No. G86-1 and shall file the supplemental sheets required by this Rule showing the calculation of the margin losses unless modified and approved by the Commission upon showing good cause.~~

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ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

FOURTH REVISED SHEET

PURCHASED GAS ADJUSTMENT PROVISION
PURSUANT TO RULE 1220-4-7 OF
THE TENNESSEE PUBLIC UTILITY COMMISSION RULES AND REGULATIONS

I. GENERAL PROVISIONS

A. This Purchased Gas Adjustment (PGA) Rider is intended to permit the Company to recover, in a timely fashion, the total cost of gas purchased for delivery to its Customers and to assure that the Company does not over-collect or under-collect Gas Costs from its Customers.

B. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not the Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.

C. To the extent practicable, any revision in the PGA shall be filed with the Commission no less than thirty (30) days in advance of the proposed effective date and shall be accompanied by the computations and information required by this Rider. It is recognized, however, that in many instances the Company receives less than 30 days' notice from its Suppliers and that other conditions may exist which may prevent the Company from providing 30 days advance notice. Therefore, should circumstances occur where information necessary for the determination of an adjustment under this Rider is not available to the Company so that the thirty (30) days requirement may be met, the Company may, upon good cause shown, be permitted to place such rates into effect with shorter advance notice.

D. The rates for gas service set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any specified portion of the PGA as determined by individual Rate Schedule(s).

E. No provision of this Rider shall supersede any provision of a Special Contract approved by the Commission.

II. DEFINITIONS

A. **" Gas Costs"** shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges (except as provided below), storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply.

B. **" Fixed Gas Costs"** shall mean all Gas Costs based on the Company's right to demand gas or transportation on a daily or seasonal peak; but unless otherwise ordered by the Commission~~Authority~~, shall not include other charges paid for gas reserve dedication (e.g., reservation fees and gas inventory charges), minimum bill charges, minimum take charges, over-run charges, emergency gas charges, take-or-pay charges or take-and-pay charges (all of which shall be considered commodity costs). T

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

PURCHASED GAS ADJUSTMENT PROVISION
(Continued)

1. Filing with the ~~Authority~~Commission T

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection C of Section I this Rider and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the service area(s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same date as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary.

C. Actual Cost Adjustment

Commencing with the initial effective date of this Rider, the Company shall calculate the ACA monthly. The Company may, at its option, file monthly to include the ACA in its calculation of the Gas Charge Adjustment but shall be required to do so at least annually. The ACA shall be the difference between (1) revenues billed Customers by means of the Gas Charge Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus margin loss (if allowed by order of the ~~Authority~~ Commission in another docket) as reflected in the Deferred Gas Cost account. The balance of said account shall be adjusted for interest at the rate provided for the calculation of interest with respect to the Refund Adjustment. The ACA shall be segregated into demand and commodity, and shall be added to or deducted from, as appropriate, the respective demand and commodity costs included in the Gas Charge Adjustment. Supplemental sheets showing the calculations of margin losses and cost savings shall also be provided. T

D. Adjustments to Prior Period ACAs.

In the event that circumstances warrant a correction to or restatement of a prior period ACA, such correction or restatement shall be made in accordance with the ACA calculation in effect for the time period(s) to which the correction or restatement relates. The resulting adjustment shall then be added to or deducted from the appropriate ACA in the next ensuing ACA filing with the Commission.

E. Annual Filing with the Commission

Each year, the Company shall file with the Commission an annual report reflecting the transactions in the Deferred Gas Cost Account. Unless the Commission provides written notification to the Company within 180 days, the Deferred Gas Cost Adjustment Account shall be deemed in compliance with the provisions of this Rider.

GAS COST ACCOUNTING

To appropriately match revenues with cost of purchased gas as contemplated under this rule, the Company shall originally record the cost of purchased gas in a "Deferred Gas Cost" account. Monthly the Company shall debit "Natural Gas Purchases" with an amount equal to the PGA rate, as calculated hereunder, multiplied by the appropriate sales volumes billed to Customers. The corresponding monthly credit entry shall be made to the "Deferred Gas Cost" account.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

SEVENTH REVISED SHEET NO.51

CURRENT LEVEL OF APPLICABLE TAXES AND GOVERNMENT FEES

APPLICABILITY

This Schedule shall be applicable to all Rate Schedules and to each Customer rendered gas service hereunder except for those Customers qualifying for specific exemption. A copy of the appropriate State approved exemption certificate form shall be filed with the Company in order to qualify for a State of Tennessee Sale Tax exemption.

BILLING

The taxes due under this Schedule shall be included in the monthly bill for service rendered and shall be considered as an integral part of the total monthly bill due.

APPLICABLE TAXES

STATE OF TENNESSEE SALES TAX

This Tax shall be billed as follows:

Residential - Tax Exempt Effective July 1, 1985

Multi-Family Housing Service - Billed at rate of 7%.

Commercial and Industrial - Billed at rate of 7% unless Customer qualifies for special 1 1/2% rate or total exemption.

APPLICABLE CITY FEES T

CITY OF CLEVELAND FRANCHISE FEE~~TAX~~

This Fee~~Tax~~ shall be billed at the rate of 5% on customer located within the City limits of Cleveland Tennessee T

CITY OF CHATTANOOGA FRANCHISE FEE

This Fee shall be billed to customers within the City Limits of Chattanooga Tennessee at the rate of 5.15%~~:~~. T
~~3.15% *for 2011 and 2012~~
~~4.15% **for 2013 and 2014~~
~~5.15 % **for 2015 and beyond.~~
.

INCOME TAX GROSS-UP FACTOR APPLICABLE TO CONTRIBUTIONS IN AID OF CONSTRUCTION
16.30%

~~* Rate change effective July 1, 2011~~
~~** Rate change effective January 1~~ T

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

PERFORMANCE-BASED RATEMAKING

APPLICABILITY

This Performance-Based Ratemaking Mechanism (PBRM) is designed to encourage the utility to maximize its gas purchasing activities at minimum cost consistent with efficient operations and service reliability. Each plan year will begin July 1. The annual provision and filings herein will apply to this annual period. The PBRM will continue until it is either (a) terminated at the end of a plan year or by not less than 90 days' notice by the Company to the Commission or (b) modified, amended or terminated by the Commission.

OVERVIEW OF STRUCTURE

The Performance-Based Ratemaking Mechanism establishes predefined monthly benchmark indexes to which the Company's commodity cost is compared.

BENCHMARK INDEX

Each month, Chattanooga Gas Company (Company / Chattanooga) will compare its actual commodity cost of gas to the appropriate benchmark gas cost amount. The benchmark gas cost amount will be computed by multiplying actual quantities purchased during the month, by the applicable benchmark price. All purchases shall be included in the actual commodity cost and benchmark gas cost calculations, including quantities purchased for injection into storage; however, supply purchased at the NORA receipt point with a term of one month or greater and supply purchased at the citygate, shall be excluded from these calculations and reported separately from, but in conjunction with the Company's annual PBRM filing.

First-of-the-Month (FOM) Purchases:

The benchmark price shall be the FOM index price as published in S&P Global *Gas Daily Price Guide* in the table titled "Monthly Bidweek Spot Gas Prices," denoted in the column labeled "Index" and the row for the applicable "purchase locations."

Daily Priced Purchases

The benchmark price shall be the daily index price as published in the issue of S&P~~S~~ Global *Gas Daily* for the applicable gas day in the table title "Final Daily Price Survey-Platts Locations" denoted in the column labeled "Midpoint" and the row for the applicable purchase location. In the event a pricing point location's daily benchmark price is not published for a gas day, the benchmark price shall be the daily index price published for that purchase location for the nearest subsequent gas day.

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CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

FOURTH REVISED SHEET NO. 2B

MAIN AND SERVICE EXTENSIONS
(RESIDENTIAL AND NON-RESIDENTIAL)
(Continued)

1. The Company shall not be required to make any gas line extension under these general rules and regulations until the applicant or group of applicants to be supplied from such line extension shall have signed a Natural Gas Line Extension Agreement and have made or procured satisfactory conveyance to the Company, without cost to Company of the right-of- way easement(s) for the Company's lines and apparatus across and upon the property owned and controlled by the Applicant and any intervening property without cost to the Company.

2. Except as provided above the, Company shall not be obligated to construct or own any main extension, gas service line, and/or other distribution facilities to provide any Customer with gas.

3. The Company may make gas line extensions other than those ~~specified above~~ provided ~~under conditions specified~~ in the Line Extension Tariff Provision under conditions specified in the Company's Gas Line Extension Agreements. T

A. Length and Location

1. The length of main required for a main extension or the length of service line will be considered as the distance along the shortest practical route, as determined by the Company, from the Company's nearest distribution main capable, in the opinion of the Company, of properly supplying the Applicant. Irrespective of the total allowable investment, the Company shall not be required to extend a main or service line a greater distance than necessary in the judgment of the Company to serve an Applicant.

2. The service line shall be of the size and type required to supply the principal requirements of the premises served and shall extend from the curb or customer property line to the first reasonably acceptable meter location as determined by the Company.

3. Company reserves the right to designate the locations and specifications for the main taps, service lines, curb cocks, meter
4.
5. s and regulators and to determine the amount of space which must be left unobstructed for the installation and maintenance thereof. An applicant may request an alteration of such designation and, if consented to by the Company, the cost of such revised designation shall be borne by the Applicant regardless of whether the length of service line laid as requested by Applicant comes within the allowable investment provided in this rule. One Service Line for a Single Premise

6. The Applicant will be required to execute a contract covering the terms under which the Company will install mains, services, metering and regulating equipment in accordance with the provisions of these Rules and Regulations. The contract will provide that the Applicant will install, commence using in a bona fide manner within six months after the date of the completion of the extension and continue to so use for a period of five years, those appliances and items on which the Company's allowable investment is based. Such contract will also provide that if the Applicant fails to take service or fails to consume sufficient gas to produce the Estimated Annual Revenues, the Company may calculate and bill the Applicant and the Applicant shall pay an amount according to the Company's main and service extension rules in effect at the time the extension was made as if service had been requested on the basis of the actual equipment installed and utilized.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

FIFTH REVISED SHEET NO. 2E

MAIN AND SERVICE EXTENSIONS
(RESIDENTIAL AND NON-RESIDENTIAL)
(Continued)

The Company will not install more than one service line to supply the premises of an individual Customer unless for the convenience of the Company or an Applicant requests an additional service line and, in the judgment of the Company, an unreasonable burden would be placed on the Applicant if the additional service line were not installed. When an additional service line is installed under these conditions at the Applicant's request, the Applicant shall pay for the entire length of said additional service line, meter and regulating equipment at the costs provided in subparagraph B (1) above

RELOCATION OF SERVICE

If in the Company's judgement, relocation of its facilities becomes necessary because of an identified existing pipeline safety condition caused by construction at a residential premises, the Company will relocate its meter, regulator and service line facilities to the extent deemed feasible by the Company at its expense. C

If in the Company's judgement, relocation of its facilities becomes necessary (i) due to an identified pipeline safety condition caused by the construction or change in operations of a commercial customer, or (ii) in light of proposed new construction at a residential or commercial premises, or (iii) when a residential or commercial customer requests relocation solely for their convenience, or (iv) where the Company's facilities at a residential or commercial customer's premises are located in an easement, lease, license, encroachment or equivalent property interest that was granted to the Company in writing, the Company will make such relocation, to the extent deemed feasible by the Company, at the Customer's expense. C

~~a. When in the judgment of the Company the relocation of a service line, including metering and regulating facilities, is necessary to maintain adequate service or for the operating convenience of the Company, the Company shall relocate the same at its expense.~~

~~b. If relocation of a service line, including metering and regulating facilities, is for the convenience of the Applicant or the Customer, such relocation shall be performed by the Company at the expense of the Applicant or the Customer~~

EXCESS FLOW VALVE

In accordance with applicable law and rules, existing single family residential, multifamily residences, and commercial Customers may request the Company to install an excess flow valve (EFV) or equivalent equipment, as determined in the Company's sole discretion for interrupting the flow of gas. The Customer shall reimburse the Company for the cost of installing an EFV (or equivalent equipment) when such installation is performed at the request of the Customer. The Company shall be entitled to collect a deposit in the amount of the estimated cost of installation prior to initiating installation of the EFV.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

FOURTH REVISED SHEET NO. 4

APPARATUS-EASEMENTS

Customer's Lines: All house lines and equipment except the Company's meters and accessories on the Customer's side of the point of delivery, necessary to utilize service furnished by the Company, must be installed and maintained by and at the expense of the Customer. The Customer's lines shall terminate at the point of delivery, in a manner satisfactory to the Company, for connection with the Company's lines or apparatus.

Company Property: All service lines, apparatus, instruments, meters and materials supplied at the expense of the Company shall remain its property, and any other property installed at the expense of the Company, shall belong to the Company.

Inspection by Company: The Company is willing to assist the Customer by advice as to the installation of the Customer's apparatus and to examine the Customer's installation, and may refuse to make connection or to commence or continue service whenever such installation is not in proper condition; but no inspection by the Company, nor any failure by it to object to the Customers installation, shall render the Company in any way liable for any damage or injury resulting from any defective installation made by the Customer.

Right of Way: The Customer shall make or procure satisfactory conveyance to the Company, without cost to the Company right of way easement(s) across and upon the property owned and controlled by the Customer and any intervening property for the Company's lines and apparatus are, necessary or incidental to the furnishing of service to the Customer.

Installation: For the purpose of determining the amount of gas used, a meter or meters shall be installed and maintained by the Company upon the Customer's premises; and, except as to outside locations heretofore or hereafter approved by the Company, the Customer shall provide free of expense to the Company, near the service entrance, a clean, dry, safe place for the meter and any necessary appurtenant device, which may be furnished by the Company. Where several buildings are supplied on one property, a centralized meter location may be required. When, in the Company's judgement, it is determined that protective material or devices, including but not limited to the installation of bollards or guardrails, are necessary to prevent damage to a new or initial meter set installation, including because of a hazardous condition on the customer's premises, the Company shall install such protective material or device at the Customer's expense. When it is determined by the Company that protective material or devices are required to prevent damage to existing meters or other existing Company facilities from a hazardous condition, the Company will install such protective material or device or will relocate its meter, regulator and service line facilities at its expense. N

Notice to Discontinue: Notice by Customer to discontinue the supply of gas must be given the Company at least 24 hours in advance. The Customer will be held responsible for all gas consumed until such notice is given, including a reasonable time for securing the final reading of the meter.

TESTS AND ADJUSTMENTS

The Company, at any time upon the request of the Customers, will test the meter of such Customer within five days after receipt of such request, provided the Customer will accept the result of such test as a basis for the settlement of the Customer's account. If any such test shall show the average error of the meter to be less than 2%, the Customer shall pay the expense of the test; except that where the meter has not been tested at the request of the Customer within five (5) year period immediately preceding such request, the test will be made without charge to the Customer. The Company may at any time at its own expense test any of its meters. If on test of a Customer's meter, either by the Company or by the Commission, such meter shall be found to have a percentage of error greater than 2%, the following provisions for the adjustment of bill shall be observed.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

THIRD REVISED SHEET NO. 5

TESTS AND ADJUSTMENTS (Continued)

Fast Meters: When a meter is found to be fast in excess of 2%, the Company shall refund to the Customer an amount equal to the excess charged for the gas incorrectly metered. The period over which the correction is to be made shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months. No part of the minimum service charge shall be refunded.

Slow Meters: When a meter is found to be slow in excess of 2%, the Company may make a charge to the Customer for the gas incorrectly metered. The period over which the correction is to be computed shall be the time elapsed since the last previous test, provided, however, the period shall not exceed six (6) months.

Failure to Register: If a meter is found not to register for any period, the Company will estimate and charge for the gas used by averaging the amounts registered over similar periods and under similar conditions preceding or subsequent thereto, or over corresponding periods in previous years.

Other Over Charges: If a customer has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer.

Other Undercharges: When a customer has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter or other similar reasons, the amount of the undercharge may be billed to the customer

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or any connection made to the house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises. ~~the meter at the option of the Company may be removed, the service line cut off, and service discontinued.~~ If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

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CUSTOMER SECURITY DEPOSITS

Prior to rendering service, deposits will be required from those residential Customers whose credit history dictates that a deposit is needed. All other residential Customers will not be required to provide a deposit.

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company ~~an adequate Cash Deposit, Letter of Credit, Indemnity Bond or a Letter of Guarantee from a financially acceptable parent company~~.

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Any deposit which is required to be provided by a Customer shall only be refunded upon the Customer's discontinuation of his service.

The Company may require a deposit not more in amount than the maximum charge for two (2) consecutive billing periods.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TPUC NO. 2

THIRD REVISED SHEET NO. 6

CUSTOMER SECURITY DEPOSITS (Continued)

Interest on deposits shall accrue at a per annum rate equal to the prime bank lending rate as published in *The Wall Street Journal* for the last business day of the preceding calendar year, compounded annually. In no case will interest be accrued for a period extending beyond the date of refund or the date service is terminated, whichever date is earlier. No interest shall be paid on deposits held for a period of less than six (6) months.~~of 6% Per Annum. No interest shall accrue on deposits after service has been discontinued.~~

C

BILLS, PAYMENTS, NON-PAYMENTS

Payment of bills for service rendered must be received by the due date as stated on the Customer's bill which shall be approximately twenty-one (21) days from the date billed for cycle billed Customers and sixteen (16) days from the date billed for end-of-month Multi-Family Housing Service and Large Volume Commercial and Industrial Customers. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely.

Payment of bills for service rendered to customers participating in the experimental voluntary summary bill program must be received by the due date as stated on the Customer's bill which shall be approximately fifteen (15) days from the date billed. The current month's bill for gas service shall be subject to a 5% late payment charge if payment is not received timely and the customer may be excluded from further participation in the summary bill program.

If the Customer shall fail to pay bill after it has become delinquent, the Company may, seven (7) days after notice to the Customer, discontinue service and apply any deposit made by the Customer in liquidation of such bill. Whenever the Company has issued a service suspension notice to a Customer for non-payment of a gas bill, the Company may make a charge of $65.00 for the re-connection of service of Residential Customer and $50.00 other customers and will require a deposit.

GAS SERVICE MAY BE TERMINATED:

(1) By the Customer:

Unless otherwise provided, gas service may be terminated at any time by giving notice to Company; provided, however, anything contained in the provisions of the Company's TPUC Gas Tariff No. 1, and/or any Agreement for Sale of Gas or Special Contract to the contrary notwithstanding, a non-residential Customer shall have the right and privilege which he/she may exercise any time by giving written notice to Company to terminate gas service if such Customer shall have discontinued his operations and dismantled his plant, and such cancellation shall relieve Customer from the obligation to pay such minimum charge, if any, which might have become payable had such gas service not been terminated.

(2) By the Company:

Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the Company shall comply with the notice requirements before service is discontinued. However, no service shall be discontinued on the day or a date preceding a day or days on which the services of the Company are not available to the general public for the purpose of reconnecting the discontinued service or during any 24-hour period, as measured from 8:00 am on the planned date of termination, where the forecasted low temperature, as determined by the National Weather Service, is 32 degrees Fahrenheit or below, except as provided in (a), (b), (c) and (d) below:

a. Without notice in the event of a condition determined by the Company to be hazardous.

CHATTANOOGA GAS COMPANY
RULES & REGULATIONS
TRA NO. 2

FOURTH REVISED SHEET NO. 10

MISCELLANEOUS REGULATIONS (Continued)

(1) As a convenience to the Customer, the Company may at the Customer's option, receive payment through a third-party service provider that processes payment by telephone. The third-party service provider may collect directly from the Customer a separate charge for processing the payment

(2) If the Customer requests service as stated in (5), (6), or (7) above at times other than the regular office hours of the Company the above stated service charges shall be at one and one- half (1 1/2) times the above stated regular rate.

(3) There is a $20.00 service charge for Customer checks returned to the Company by the banks because of "Insufficient Funds".

(4) Notwithstanding any other provisions of these rules, the Company shall postpone the physical termination of gas service to a residential Customer for a period of thirty (30) days in the event a physician, public health officer, or social service official certifies in writing that discontinuation of the service will aggravate an existing medical emergency of the Customer or other permanent resident of the premises where service is rendered. During the thirty (30) day extension the Customer or other permanent resident of the premises where service is rendered shall be referred to social service agencies for investigation, confirmation of need and guarantee of payment. The Company shall supply Customers with names of agencies providing assistance.

(5) All Customers shall be provided with the option of a Third-Party Notification Service and shall be notified annually by the Company of its availability. The Third-Party Notification Service will provide any Customer with the opportunity to designate a Third Party who will receive a duplicate of any termination notice.

(6) Company shall increase the present level of Contributions-In-Aid-of-Construction and Customer Advances-for-Construction by the Income Tax Gross-up Factor of 16.30%.

(7) If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company. N

(8) Company shall have the right to make other or additional rules and regulations at any time, and the furnishing of gas hereunder shall not constitute a waiver of any prior or present claim or right held by Company against Customer.

ISSUED: APRIL 20, 2021
ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

EFFECTIVE: SEPTEMBER 1, 2021

Proof of Revenue-Proposed Rates Voluntary 4 Yr Annual Cap
Twelve Months Ended December 31, 2020
Schedule 17

Tied to obher Schedule (710,549)
To Updated
Updated

Description	Historic Base Period			Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total	Target Increase	Increase Exceed Target by
	Winter Nov-Apr	Summer Apr-Oct	Total	Rates 10/1/2020	Revenue	Rates 10/1/2020	Revenue		Rates	Revenue	Rates	Revenue			
Residential R-1															
Number of Bills	356,637	353,912	710,549 a/	$ 19.30	$ 6,883,094	$ 15.90	$ 5,627,201	$ 12,510,295	$ 22.60	$ 8,059,996	$ 18.70	$ 6,618,154	$ 14,678,151		
Volumes Therms Weather Normalized			36,863,282 b/	$ 0.13193	0	$0.13193		$ 4,863,372.8	$ 0.15465		$ 0.15465		5,700,906.58		
Total Revenue								$ 17,373,668					$ 20,379,057		
Increase													$ 3,005,389	$3,005,338	$51
% increase													17.30%		
Multi-Family R-4															
Number of Units	1,110	1,095	2,205 a/	$ 7.10	$ 7,881.00	$ 7.10	$ 7,777.15	$ 15,658	$ 8.30	$ 9,213	$ 8.30	$ 9,092	$ 18,305		
Volumes Therms Weather Normalized	53,902	16,573	70,475 b/	$ 0.24796	$ 13,365.44	$ 0.22042	$ 3,653.02	$ 17,018	$ 0.29085	15,677	$ 0.25855	$ 4,285	19,962		
Total Revenue								$ 32,677					$ 38,267		
Increase													$ 5,590	$5,652	($62)
% increase													17.11%		
Commercial C-1															
Number of Bills	39,729	38,683	78,412 a/	$ 35.50	$ 1,410,380	$ 30.50	$ 1,179,832	$ 2,590,211	$ 41.60	$ 1,652,726	$ 35.80	$ 1,384,851	$ 3,037,578		
Volumes Therms Weather Normalized	6,298,238	880,038	7,178,277 b/	$ 0.21149	$ 1,332,014	$ 0.16605	$ 146,130	$ 1,478,145	$ 0.24807	$ 1,562,404	$ 0.19477	$ 171,405.05	$ 1,733,809		
Total Revenue					$ 2,742,394		$ 1,325,962	$ 4,068,356		$ 3,215,130		$ 1,556,256	$ 4,771,387		
Increase													$ 703,031	$703,754	($723)
% increase													as 17.28%		
Commercial C-2															
Number of Bills	11,913	11,734	23,647 a/	$ 85.43	$ 1,017,728	$ 85.43	$ 1,002,436	$ 2,020,163	$ 100.20	$ 1,193,683	$ 100.20	$ 1,175,747	$ 2,369,429		
DDDC Frim Demand Dths	203,824	200,537	404,361 b/	$ 7.20		$ 7.20		$ 2,911,402	$ 8.40		$ 8.40		$ 3,396,635		
Volumes Therms Weather Normalized															
0-3,000 Therms	16,356,787	5,964,275	22,321,062 b/	$ 0.21351	$ 3,492,338	$ 0.16764	$ 999,851	$ 4,492,189	$ 0.25114	$ 4,107,844	$ 0.19719	$ 1,176,095.36	$ 5,283,939		
3,001-5,000 Therms	1,945,155	709,320	2,654,475 b/	$ 0.19489	$ 379,091	$ 0.13308	$ 94,396	$ 473,488	$ 0.22924	$ 445,907	$ 0.15654	$ 111,037.00	$ 556,944		
5,001-15,000 Therms	2,540,328	926,282	3,466,610 b/	$ 0.18984	$ 482,256	$ 0.12407	$ 114,924	$ 597,180	$ 0.22330	$ 567,255	$ 0.14594	$ 135,181.59	$ 702,437		
Over 15,000 Therms	813,062	296,518	1,109,580 b/	$ 0.09822	$ 79,859	$ 0.09820	$ 29,118	$ 108,977	$ 0.11553	$ 93,933	$ 0.11551	$ 34,250.81	$ 128,184		
Total Therms	21,871,069	8,108,667	29,979,736												
Total Revenue					5,451,271		2,240,725	10,603,398				2,632,312	12,437,568		
Increase													$ 1,834,171	$1,834,201	($30)
% increase													17.30%		
											6,408,622				
Commercial T-3															
Number of Bills	285	294	579 c/	$ 85.43	$ 24,348	$ 85.43	$ 25,116	$ 49,464	$ 100.20	$ 28,557	$ 100.20	$ 29,459	$ 58,016		
DDDC Frim Demand Dths	28,622	28,791	57,413 c/	$ 7.20		$ 7.20		$ 413,374	$ 8.40		$ 8.40		$ 482,269		
Volumes Therms															
0-3,000 Therms	755,704	639,622	1,395,326 c/	$ 0.21351	$ 161,350	$ 0.16764	$ 107,226	$ 268,577	$ 0.25114	$ 189,788	$ 0.19719	126,127	$ 315,915		
3,001-5,000 Therms	395,287	270,458	665,745 c/	$ 0.19489	$ 77,037	$ 0.13308	$ 35,993	$ 113,030	$ 0.22924	$ 90,616	$ 0.15654	42,337	$ 132,953		
5,001-15,000 Therms	1,236,446	685,350	1,921,796 c/	$ 0.18984	$ 234,727	$ 0.12407	$ 85,031	$ 319,758	$ 0.22330	$ 276,098	$ 0.14594	100,020	$ 376,118		
Over 15,000 Therms	937,900	181,775	1,119,675 c/	$ 0.09822	$ 92,121	$ 0.09820	$ 17,850	$ 109,971	$ 0.11553	$ 108,356	$ 0.11551	20,997	$ 129,352		
Total Revenue			5,102,542					$ 1,274,173					$ 1,494,623		
Increase													$ 220,450	$220,410	$41
% increase													as 17.30%		
Industrial F-1/T-2															
Number of Bills	214	213	427 c/	$ 341.70	$ 73,124	$ 341.70	$ 72,782	$ 145,906	$ 400.80	$ 85,771	$ 400.80	$ 85,370	$ 171,142		
DDDC Frim Demand Dths	83,209	81,842	165,051 c/	$ 7.20		$ 7.20		$ 1,188,365	$ 8.40		$ 8.40		$ 1,386,426		
Volumes Therms															
0-15,000 Therms	2,994,809	2,627,335	5,622,144 c/	$ 0.09180	$ 274,923	$ 0.09180	$ 241,189	$ 516,113	$ 0.10798	$ 323,379	$ 0.10798	$ 283,699.63	$ 607,079		
15,000-40,000Therms	3,899,543	3,164,130	7,063,673 c/	$ 0.07840	$ 305,724	$ 0.07840	$ 248,068	$ 553,792	$ 0.09222	$ 359,616	$ 0.09222	$ 291,796.07	$ 651,412		
40,001-150,000	6,475,799	5,009,270	11,485,069 c/	$ 0.04450	$ 288,173	$ 0.04450	$ 222,913	$ 511,086	$ 0.05234	$ 338,943	$ 0.05234	$ 262,185.19	$ 601,129		
Over 150,000 Therms	895,180	966,716	1,861,896 c/	$ 0.02740	$ 24,528	$ 0.02740	$ 26,488	$ 51,016	$ 0.03223	$ 28,852	$ 0.03223	$ 31,157.26	$ 60,009		
Total Revenue								$ 2,966,277					$ 3,477,196		
Increase													$ 510,919	$513,114	($2,195)
% increase								0					17.22%		
Industrial(F-1/T-2+T-1)															
Number of Bills	84	84	168 c/	$ 341.70	$ 28,703	$ 341.70	$ 28,703	$ 57,406	$ 400.80	$ 33,667	$ 400.80	$ 33,667	$ 67,334		
DDDC Frim Demand Dths	32,394	32,394	64,788 c/	$ 7.20		$ 7.20		$ 466,474	$ 8.40		$ 8.40		$ 544,219		
Capacity (Non_Firm) Demand (T-1)	36,695	36,647	73,342 c/	$ 1.50		$ 1.50		$ 110,013	$ 1.80		$ 1.80		$ 132,015		
Volumes Therms															
0-15,000 Therms	1,249,014	1,199,993	2,449,007 c/	$ 0.09190	$ 114,784	$ 0.09190	$ 110,279	$ 225,064	$ 0.10810	$ 135,018	$ 0.10810	$ 129,719.24	$ 264,738		

Tied to obher Schedule (710,549)
To Updated
Updated

Description	Historic Base Period Winter Nov-Apr	Historic Base Period Summer Apr-Oct	Total		Current Winter Rates Nov-Apr Rates	Current Winter Rates Nov-Apr Revenue	Current Summer Rates May-Oct Rates 10/1/2020	Current Summer Rates May-Oct Revenue	Present Total Revenue	Proposed Winter Rates Nov-Apr Rates	Proposed Winter Rates Nov-Apr Revenue	Proposed Summer Rates May-Oct Rates	Proposed Summer Rates May-Oct Revenue	Proposed Total	Target Increase	Increase Exceed Target by
15,000-40,000Therms	1,804,759	1,610,270	3,415,029	c/	$ 0.07850	$ 141,674	$ 0.07850	$ 126,406	$ 268,080	$ 0.09234	$ 166,651	$ 0.09234	$ 148,692.33	$ 315,344		
40,001-150,000	4,481,114	3,846,554	8,327,668	c/	$ 0.04450	$ 199,410	$ 0.04450	$ 171,172	$ 370,581	$ 0.05234	$ 234,542	$ 0.05234	$ 201,328.64	$ 435,870		
Over 150,000 Therms	7,211,891	5,833,665	13,045,556	c/	$ 0.02740	$ 197,606	$ 0.02740	$ 159,842	$ 357,448	$ 0.03223	$ 232,439	$ 0.03223	$ 188,019.02	$ 420,458		
Total Revenue									$ 1,855,065					$ 2,179,979		
Increase														$ 324,914	$320,894	$4,020
% increase														17.51%		
Interruptible Sales (I-1)																
Number of Bills	-	-	-	c/	$ 341.70	$ -	$ 341.70	$ -	$ -	$ 400.80	$ -	$ 400.80	$ -	$ -		
Volumes Therms																
0-15,000 Therms	-	-	-	c/	$ 0.09190	$ -	$ 0.09190	$ -	$ -	$ 0.10810	$ -	$ 0.10810	$ -	$ -		
15,000-40,000Therms	-	-	-	c/	$ 0.07850	$ -	$ 0.07850	$ -	$ -	$ 0.09234	$ -	$ 0.09234	$ -	$ -		
40,001-150,000	-	-	-	c/	$ 0.04450	$ -	$ 0.04450	$ -	$ -	$ 0.05234	$ -	$ 0.05234	$ -	$ -		
Over 150,000 Therms	-	-	-		$ 0.02740	$ -	$ 0.02740	$ -	$ -	$ 0.03223	$ -	$ 0.03223	$ -	$ -		
Total Revenue									$ -					$ -		
Increase														$ -	$0	$0
% increase									$ -							
									$ -							
Interruptible Industrial Transportation (T-1)																
Number of Bills	102	102	204	c/	$ 341.70	$ 34,853	$ 341.70	$ 34,853	$ 69,707	$ 400.80	$ 40,882	$ 400.80	$ 40,882	$ 81,763		
Capacity (Non_Firm) Demand (T-1)	54,184	54,065	108,248	c/	$ 1.50		$ 1.50		$ 162,373	$ 1.80		$ 1.80		$ 194,847		
Volumes Therms																
0-15,000 Therms	1,439,735	1,493,060	2,932,795	c/	$ 0.09190	$ 132,312	$ 0.09190	$ 137,212	$ 269,524	$ 0.10810	$ 155,635	$ 0.10810	$ 161,399.79	$ 317,035		
15,000-40,000Therms	1,809,905	1,899,124	3,709,029	c/	$ 0.07850	$ 142,078	$ 0.07850	$ 149,081	$ 291,159	$ 0.09234	$ 167,127	$ 0.09234	$ 175,365.11	$ 342,492		
40,001-150,000	1,783,332	1,757,602	3,540,934	c/	$ 0.04450	$ 79,358	$ 0.04450	$ 78,213	$ 157,572	$ 0.05234	$ 93,340	$ 0.05234	$ 91,992.89	$ 185,332		
Over 150,000 Therms	3,420,254	3,383,265	6,803,519	c/	$ 0.02740	$ 93,715	$ 0.02740	$ 92,701	$ 186,416	$ 0.03223	$ 110,235	$ 0.03223	$ 109,042.63	$ 219,277		
Total Revenue			16,986,277						$ 1,136,750					$ 1,340,747		
Increase														$ 203,997	$196,638	$7,359
% increase														17.95%		
					Total Sales and Transport Margin-All Rates Schedules				$ 39,310,363				$ 6,808,461	$ 46,118,824		$8,461

Non Gas Revenue Schedule 15
Weather Normalized Usage Schedule 16.1
Customers, Volume, & Base Revenue Schedule 16.4

Target Margin Increase $6,800,000
Increase $6,808,461
Actual Increase exceed target $8,461

Revenue Increase Allocation
Twelve Months Ended December 31, 2020
Schedule 17.1

Line No.	Description		Revenue Per Rate Schedule Docket 18-00017		% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 20-00049	% of Total by Rate Schedule	Normalized Revenue Historic Base Period	% Increase	Target Equal % Increase
	Sales & Transportation Margin									
1	Residential (R-1)	$	14,746,292	a/	44.81%	$ 17,125,507	44.57%	17,373,668	17.30%	3,005,338
2	Multi-Family (R-4)		28,579	a/	0.09%	$ 32,829	0.09%	32,677	17.30%	5,652
3	Commercial (C-1)		3,648,001	a/	11.08%	$ 4,067,059	10.58%	4,068,356	17.30%	703,754
4	Commercial (C-2)		8,592,933	a/	26.11%	$ 10,461,069	27.23%	10,603,398	17.30%	1,834,201
5	Industrial (F-1/T-2)		2,114,124	a/	6.42%	$ 2,640,164	6.87%	2,966,277	17.30%	513,114
6	Industrial (I-1)		36,274	a/	0.11%	$ -	0.00%	-	17.30%	-
7	Industrial (T-1)		1,082,153	a/	3.29%	$ 1,175,368	3.06%	1,136,750	17.30%	196,638
8	Industrial (F-1/T-2/T-1)		1,333,342	a/	4.05%	$ 1,658,066	4.32%	1,855,065	17.30%	320,894
9	Industrial (T-3)		1,329,837	a/	4.04%	$ 1,264,408	3.29%	1,274,173	17.30%	220,410
10	Special Contract			a/	0.00%		-			-
11	Total Sales and Transport Margin	$	32,911,534	a/	100.00%	$ 38,424,471	100.00%	39,310,363		6,800,000
12	Other Revenue		687,351	b/		745,199		1,003,696		-
13	Total Margin	$	33,598,885	a/		$ 39,169,670		40,314,059		6,800,000
										% Increase
14	Increase in Revenue Deficiency Schedule 1							$ 6,800,000.00		17.30%

Linked to Schedule 5 p4
Linked to Schedule 1 K25

Proof of Revenue-Proposed Rates
Twelve Months Ended December 31, 2020
Schedule 17

Description	Historic Base Period			Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total	Target Increase	Increase Exceed Target by
	Winter Nov-Apr	Summer Apr-Oct	Total	Rates 10/1/2020	Revenue	Rates 10/1/2020	Revenue		Rates	Revenue	Rates	Revenue			
Residential R-1															
Number of Bills	356,637	353,912	710,549 a/	$ 19.30	$ 6,883,094	$ 15.90	$ 5,627,201	$ 12,510,295	$ 25.10	$ 8,951,589	$ 20.70	$ 7,325,978	$ 16,277,567		
Volumes Therms Weather Normalized			36,863,282 b/	$ 0.13193	0	$0.13193		$ 4,863,372.8	$ 0.17101		$ 0.17101		6,303,989.88		
Total Revenue								$ 17,373,668					$ 22,581,557		
Increase													$ 5,207,889	$5,207,842	$47
% increase													29.98%		
Multi-Family R-4															
Number of Units	1,110	1,095	2,205 a/	$ 7.10	$ 7,881.00	$ 7.10	$ 7,777.15	$ 15,658	$ 9.20	$ 10,212	$ 9.20	$ 10,077	$ 20,289		
Volumes Therms Weather Normalized	53,902	16,573	70,475 b/	$ 0.24796	$ 13,365.44	$ 0.22042	$ 3,653.02	$ 17,018	$ 0.32229	17,372	$ 0.28649	$ 4,748	22,120		
Total Revenue								$ 32,677					$ 42,409		
Increase													$ 9,733	$9,795	($62)
% increase													29.79%		
Commercial C-1															
Number of Bills	39,729	38,683	78,412 a/	$ 35.50	$ 1,410,380	$ 30.50	$ 1,179,832	$ 2,590,211	$ 46.10	$ 1,831,507	$ 39.60	$ 1,531,847	$ 3,363,354		
Volumes Therms Weather Normalized	6,298,238	880,038	7,178,277 b/	$ 0.21149	$ 1,332,014	$ 0.16605	$ 146,130	$ 1,478,145	$ 0.27489	$ 1,731,323	$ 0.21582	$ 189,929.86	$ 1,921,253		
Total Revenue					$ 2,742,394		$ 1,325,962	$ 4,068,356		$ 3,562,830		$ 1,721,777	$ 5,284,606		
Increase													$ 1,216,251	$1,219,510	($3,259)
% increase													as 29.90%		
Commercial C-2															
Number of Bills	11,913	11,734	23,647 a/	$ 85.43	$ 1,017,728	$ 85.43	$ 1,002,436	$ 2,020,163	$ 111.00	$ 1,322,343	$ 111.00	$ 1,302,474	$ 2,624,817		
DDDC Frim Demand Dths	203,824	200,537	404,361 b/	$ 7.20		$ 7.20		$ 2,911,402	$ 9.40		$ 9.40		$ 3,800,996		
Volumes Therms Weather Normalized															
0-3,000 Therms	16,356,787	5,964,275	22,321,062 b/	$ 0.21351	$ 3,492,338	$ 0.16764	$ 999,851	$ 4,492,189	$ 0.27691	$ 4,529,358	$ 0.21742	$ 1,296,752.64	$ 5,826,111		
3,001-5,000 Therms	1,945,155	709,320	2,654,475 b/	$ 0.19489	$ 379,091	$ 0.13308	$ 94,396	$ 473,488	$ 0.25276	$ 491,657	$ 0.17260	$ 122,428.68	$ 614,086		
5,001-15,000 Therms	2,540,328	926,282	3,466,610 b/	$ 0.18984	$ 482,256	$ 0.12407	$ 114,924	$ 597,180	$ 0.24621	$ 625,454	$ 0.16091	$ 149,048.03	$ 774,502		
Over 15,000 Therms	813,062	296,518	1,109,580 b/	$ 0.09822	$ 79,859	$ 0.09820	$ 29,118	$ 108,977	$ 0.12739	$ 103,576	$ 0.12736	$ 37,764.56	$ 141,341		
Total Therms	21,871,069	8,108,667	29,979,736												
Total Revenue					5,451,271		2,240,725	10,603,398				2,908,468	13,781,853		
Increase													$ 3,178,455	$3,178,420	$35
% increase													29.98%		
												7,072,388			
Commercial T-3															
Number of Bills	285	294	579 c/	$ 85.43	$ 24,348	$ 85.43	$ 25,116	$ 49,464	$ 111.00	$ 31,635	$ 111.00	$ 32,634	$ 64,269		
DDDC Frim Demand Dths	28,622	28,791	57,413 c/	$ 7.20		$ 7.20		$ 413,374	$ 9.40		$ 9.40		$ 539,682		
Volumes Therms															
0-3,000 Therms	755,704	639,622	1,395,326 c/	$ 0.21351	$ 161,350	$ 0.16764	$ 107,226	$ 268,577	$ 0.27691	$ 209,262	$ 0.21742	139,067	$ 348,329		
3,001-5,000 Therms	395,287	270,458	665,745 c/	$ 0.19489	$ 77,037	$ 0.13308	$ 35,993	$ 113,030	$ 0.25276	$ 99,913	$ 0.17260	46,681	$ 146,594		
5,001-15,000 Therms	1,236,446	685,350	1,921,796 c/	$ 0.18984	$ 234,727	$ 0.12407	$ 85,031	$ 319,758	$ 0.24621	$ 304,425	$ 0.16091	110,280	$ 414,705		
Over 15,000 Therms	937,900	181,775	1,119,675 c/	$ 0.09822	$ 92,121	$ 0.09820	$ 17,850	$ 109,971	$ 0.12739	$ 119,479	$ 0.12736	23,151	$ 142,630		
Total Revenue			5,102,542					$ 1,274,173					$ 1,656,209		
Increase													$ 382,035	$381,940	$96
% increase													as 29.98%		
Industrial F-1/T-2															
Number of Bills	214	213	427 c/	$ 341.70	$ 73,124	$ 341.70	$ 72,782	$ 145,906	$ 444.10	$ 95,037	$ 444.10	$ 94,593	$ 189,631		
DDDC Frim Demand Dths	83,209	81,842	165,051 c/	$ 7.20		$ 7.20		$ 1,188,365	$ 9.40		$ 9.40		$ 1,551,477		
Volumes Therms															
0-15,000 Therms	2,994,809	2,627,335	5,622,144 c/	$ 0.09180	$ 274,923	$ 0.09180	$ 241,189	$ 516,113	$ 0.11940	$ 357,580	$ 0.11940	$ 313,703.80	$ 671,284		
15,000-40,000Therms	3,899,543	3,164,130	7,063,673 c/	$ 0.07840	$ 305,724	$ 0.07840	$ 248,068	$ 553,792	$ 0.10200	$ 397,753	$ 0.10200	$ 322,741.26	$ 720,495		
40,001-150,000	6,475,799	5,009,270	11,485,069 c/	$ 0.04450	$ 288,173	$ 0.04450	$ 222,913	$ 511,086	$ 0.05790	$ 374,949	$ 0.05790	$ 290,036.73	$ 664,985		
Over 150,000 Therms	895,180	966,716	1,861,896 c/	$ 0.02740	$ 24,528	$ 0.02740	$ 26,488	$ 51,016	$ 0.03560	$ 31,868	$ 0.03560	$ 34,415.09	$ 66,283		
Total Revenue								$ 2,966,277					$ 3,864,155		
Increase													$ 897,878	$889,156	$8,722
% increase								0					30.27%		
Industrial(F-1/T-2+T-1)															
Number of Bills	84	84	168 c/	$ 341.70	$ 28,703	$ 341.70	$ 28,703	$ 57,406	$ 444.10	$ 37,304	$ 444.10	$ 37,304	$ 74,609		
DDDC Frim Demand Dths	32,394	32,394	64,788 c/	$ 7.20		$ 7.20		$ 466,474	$ 9.40		$ 9.40		$ 609,007		
Capacity (Non_Firm) Demand (T-1)	36,695	36,647	73,342 c/	$ 1.50		$ 1.50		$ 110,013	$ 1.90		$ 1.90		$ 139,349		
Volumes Therms															
0-15,000 Therms	1,249,014	1,199,993	2,449,007 c/	$ 0.09190	$ 114,784	$ 0.09190	$ 110,279	$ 225,064	$ 0.11950	$ 149,257	$ 0.11950	$ 143,399.16	$ 292,656		
15,000-40,000Therms	1,804,759	1,610,270	3,415,029 c/	$ 0.07850	$ 141,674	$ 0.07850	$ 126,406	$ 268,080	$ 0.10210	$ 184,266	$ 0.10210	$ 164,408.57	$ 348,674		
40,001-150,000	4,481,114	3,846,554	8,327,668 c/	$ 0.04450	$ 199,410	$ 0.04450	$ 171,172	$ 370,581	$ 0.05790	$ 259,457	$ 0.05790	$ 222,715.48	$ 482,172		

Description	Historic Base Period			Current Winter Rates Nov-Apr		Current Summer Rates May-Oct		Present Total Revenue	Proposed Winter Rates Nov-Apr		Proposed Summer Rates May-Oct		Proposed Total	Target Increase	Increase Exceed Target by
	Winter Nov-Apr	Summer Apr-Oct	Total	Rates 10/1/2020	Revenue	Rates 10/1/2020	Revenue		Rates	Revenue	Rates	Revenue			
Over 150,000 Therms	7,211,891	5,833,665	13,045,556 c/	$ 0.02740	$ 197,606	$ 0.02740	$ 159,842	$ 357,448	$ 0.03560	$ 256,743	$ 0.03560	$ 207,678.47	$ 464,422		
Total Revenue								$ 1,855,065					$ 2,410,890		
Increase													$ 555,825	$556,065	($240)
% increase													29.96%		
Interruptible Sales (I-1)															
Number of Bills	-	-	- c/	$ 341.70	$ -	$ 341.70	$ -	$ -	$ 444.10	$ -	$ 444.10	$ -	$ -		
Volumes Therms															
0-15,000 Therms	-	-	- c/	$ 0.09190	$ -	$ 0.09190	$ -	$ -	$ 0.11950	$ -	$ 0.11950	$ -	$ -		
15,000-40,000Therms	-	-	- c/	$ 0.07850	$ -	$ 0.07850	$ -	$ -	$ 0.10210	$ -	$ 0.10210	$ -	$ -		
40,001-150,000	-	-	- c/	$ 0.04450	$ -	$ 0.04450	$ -	$ -	$ 0.05790	$ -	$ 0.05790	$ -	$ -		
Over 150,000 Therms	-	-	-	$ 0.02740	$ -	$ 0.02740	$ -	$ -	$ 0.03560	$ -	$ 0.03560	$ -	$ -		
Total Revenue								$ -					$ -		
Increase													$ -	$0	$0
% increase								$ -							
								$ -							
Interruptible Industrial Transportation (T-1)															
Number of Bills	102	102	204 c/	$ 341.70	$ 34,853	$ 341.70	$ 34,853	$ 69,707	$ 444.10	$ 45,298	$ 444.10	$ 45,298	$ 90,596		
Capacity (Non_Firm) Demand (T-1)	54,184	54,065	108,248 c/	$ 1.50		$ 1.50		$ 162,373	$ 1.90		$ 1.90		$ 205,672		
Volumes Therms															
0-15,000 Therms	1,439,735	1,493,060	2,932,795 c/	$ 0.09190	$ 132,312	$ 0.09190	$ 137,212	$ 269,524	$ 0.11950	$ 172,048	$ 0.11950	$ 178,420.67	$ 350,469		
15,000-40,000Therms	1,809,905	1,899,124	3,709,029 c/	$ 0.07850	$ 142,078	$ 0.07850	$ 149,081	$ 291,159	$ 0.10210	$ 184,791	$ 0.10210	$ 193,900.56	$ 378,692		
40,001-150,000	1,783,332	1,757,602	3,540,934 c/	$ 0.04450	$ 79,358	$ 0.04450	$ 78,213	$ 157,572	$ 0.05790	$ 103,255	$ 0.05790	$ 101,765.16	$ 205,020		
Over 150,000 Therms	3,420,254	3,383,265	6,803,519 c/	$ 0.02740	$ 93,715	$ 0.02740	$ 92,701	$ 186,416	$ 0.03560	$ 121,761	$ 0.03560	$ 120,444.23	$ 242,205		
Total Revenue			16,986,277					$ 1,136,750					$ 1,472,655		
Increase													$ 335,905	$340,746	($4,842)
% increase													29.55%		
				Total Sales and Transport Margin-All Rates Schedules				$ 39,310,363				$ 11,783,970	$ 51,094,333		$496

a/ Non Gas Revenue Schedule 15
b/ Weather Normalized Usage Schedule 16.1
c/ Customers, Volume, & Base Revenue Schedule 16.4

Target Margin Increase	$11,783,474
Increase	$11,783,970
Actual Increase exceed target	$496

Revenue Increase Allocation
Twelve Months Ended December 31, 2020
Schedule 17.1

Line No.	Description		Revenue Per Rate Schedule Docket 18-00017		% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 20-00049	% of Total by Rate Schedule	Normalized Revenue Historic Base Period	% Increase	Target Equal % Increase
	Sales & Transportation Margin									
1	Residential (R-1)	$	14,746,292	a/	44.81%	$ 17,125,507	44.57%	17,373,668	29.98%	5,207,842
2	Multi-Family (R-4)		28,579	a/	0.09%	$ 32,829	0.09%	32,677	29.98%	9,795
3	Commercial (C-1)		3,648,001	a/	11.08%	$ 4,067,059	10.58%	4,068,356	29.98%	1,219,510
4	Commercial (C-2)		8,592,933	a/	26.11%	$ 10,461,069	27.23%	10,603,398	29.98%	3,178,420
5	Industrial (F-1/T-2)		2,114,124	a/	6.42%	$ 2,640,164	6.87%	2,966,277	29.98%	889,156
6	Industrial (I-1)		36,274	a/	0.11%	$ -	0.00%	-	29.98%	-
7	Industrial (T-1)		1,082,153	a/	3.29%	$ 1,175,368	3.06%	1,136,750	29.98%	340,746
8	Industrial (F-1/T-2/T-1)		1,333,342	a/	4.05%	$ 1,658,066	4.32%	1,855,065	29.98%	556,065
9	Industrial (T-3)		1,329,837	a/	4.04%	$ 1,264,408	3.29%	1,274,173	29.98%	381,940
10	Special Contract			a/	0.00%		-			-
11	Total Sales and Transport Margin	$	32,911,534	a/	100.00%	$ 38,424,471	100.00%	39,310,363		11,783,474
12	Other Revenue		687,351	b/		745,199		1,003,696		-
13	Total Margin	$	33,598,885	a/		$ 39,169,670		40,314,059		11,783,474
										% Increase
14	Increase in Revenue Deficiency Schedule 1							$ 11,783,473.83		29.98%

Linked to Schedule 5 p4
Linked to Schedule 1 K25

Summary of Tariff Changes

APPLICABLE SCHEDULE(S):

Applicable to all Rate Schedules

Tariff Sheets Nos. 1,5, 10, 11,20, 25A, 30A, 31 A. and 33B

REVISED TEXT:
Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates."

REASON FOR REVISION:

To reflect the inclusion such items as Franchise Fees that are included on the customers' bills.

APPLICABLE SCHEDULE(S):

R-1 Residential General Service and
C-1 Small Commercial and Industrial General Service

Tariff Sheets 1A and 10A

REVISED TEXT:
Gas Light

Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each port ~~light.~~

REASON FOR REVISION:

Gas light may have more than one burner. This tariff change is made to properly reflect the billing.

APPLICABLE SCHEDULE(S):

Applicable Rate Schedules R-1, R-4, C-1, C-2, F-1, I-1, T-2, T-3, V-1, V-2, EDGS-1, and the Interruptible Margin Credit Rider

Tariff Sheets: 1A. 5A. 10A. 11B, 20B, 25A, 31A, 34C, 35A, 39B, and 48.

REVISED TEXT:
BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for changes in the cost of purchased gas in accordance with the Tennessee Public Utility Commission Administrative Rule 1220-4-7 (Purchased Gas Adjustment) ~~Purchased Gas Adjustment (PGA) Docket No. G86-1 pf the Tennessee Public Utility Commission Rules and Regulations.~~ and shall be subject to other adjustments, charges and/or credits as determined to be applicable and approved by the Tennessee Public Utility Commission.

REASON FOR REVISION:

To reference the Commission's PGA Rule rather than the 1986 Docket in which the PGA Rule was adopted.

APPLICABLE SCHEDULE(S):

Rate Schedule R-1
Residential General Service

Tariff Sheet 1A

REVISED TEXT:
Bills for gas service hereunder shall be subject to the provisions of the Weather Normalization Adjustment (WNA) as approved by the Tennessee Public Utility Commission.

REASON FOR REVISION:

Correction. The word "Adjustment" had not been included in the tariff provision.

APPLICABLE SCHEDULE(S):

Rate Schedule C-1
Small Commercial and Industrial General Service

Tariff Sheet 10

REVISED TEXT:
AVAILABILITY Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 ~~therm~~Therms annually. Gas service under this rate schedule in excess of 1,000 ~~THERM~~Therm per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

REASON FOR REVISION:

Correction.

APPLICABLE SCHEDULE(S):

Rate Schedule C-2
Medium Commercial and Industrial General Service

Tariff Sheet 11

REVISED TEXT:
Availability
Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 ~~t~~Therms annually. Gas service under this rate schedule in excess of 1,000 ~~THERM~~ Therms per day shall be, at the option of Chattanooga Gas Company (Company), by written contract ~~for a term of one year or less~~ providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly

REASON FOR REVISION:

Correction and to eliminate a conflict with the Line Extension provision, TPUC No. 2, Tariff Sheet 2B (4), that requires a Customer to contract to use, for 5 years, the appliances used to compute the allowable investment that the Company will make without requiring the Customer to make a contribution in aid of construction. If a Customer doesn't utilize the equipment and produce the revenue used to compute the allowable investment, cost is shifted to other Customers.

APPLICABLE SCHEDULE(S):

Rate Schedule C-2
Medium Commercial and Industrial General Service

Tariff Sheet 11 B

REVISED TEXT:
~~GASLIGHTSERVICE~~

~~Where Customer has no other use of gas, a gas light may be installed solely at the option of the Company with such service to be provided on a non-metered basis. The monthly billing for such use shall be at the rate of 18 Therms for each light.~~

REASON FOR REVISION:

Commercial Gas Lights are provided under Rate Schedule C-1.

APPLICABLE SCHEDULE(S):

Rate Schedule I-1
Commercial and Industrial Interruptible Sales Service

Rate Schedule, T-1
Interruptible Transportation Service

Tariff Sheet 25 A, 30 B

REVISED TEXT:

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate in lieu of the published PGA rate for ~~I-1~~Customers for such volumes distributed to those Customers who have been offered and who have agreed to pay such incremental rate ~~in lieu of having their gas service curtailed~~. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process.

REASON FOR REVISION:

This change is to clarify that the Company's ability to offer of Incremental is not restrict to days when a curtailment order has been issued.

APPLICABLE SCHEDULE(S):

Rate Schedule, T-1
Interruptible Transportation Service

Tariff Sheet 30 A

REVISED TEXT:

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE	*Net Rate
Customer Base Use Charge	$341.70
System Capacity Charge	
Per Unit of Billing Capacity ~~Demand~~	$1.50 Per Dth
Commodity Charge	
First 1,500 Dths Per Month	$.9190 Per Dth
Next 2,500 Dths Per Month	$.7850 Per Dth
Next 11,000 Dths Per Month	$.4450 Per Dth
Over 15,000 Dths Per Month	$.2740 Per Dth

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

BILLING ~~DEMAND~~ CAPACITY

The billing ~~demand~~ capacity be the greater of (a) or (b) below:

(a) The ~~demand~~ capacity for the current month is always the highest use per ~~demand~~ day in any of the previous 11 billing months plus the current billing month - - bearing in mind that highest use ~~demand~~ days are established only during the billing months of November, December, January, February and March

(b) The ~~demand~~ capacity will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing ~~demand~~ capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing ~~demand~~ capacity shall be determined either under (a) or (b) above.

DETERMINATION OF ~~DEMAND~~ CAPACITY DAY

The ~~demand~~ capacity day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.

2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

REASON FOR REVISION:

A Billing Capacity Charge, not a Demand Charge is applicable to Customers served under Rate Schedule T-1. These revisions do not change the process or otherwise change the application of the tariff.

APPLICABLE SCHEDULE(S):

Rate Schedule T-1
Interruptible Transportation Service

Tariff Sheet 30 B

REVISED TEXT:
BALANCING

The Company reserves the right to require daily balancing on any day in which the Company, in the exercise of its reasonable judgment, determines that such balancing is necessary for operational reasons.

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ~~insure~~ ensure system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To insure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties.

REASON FOR REVISION:

To correct spelling error.

APPLICABLE SCHEDULE(S):

Rate Schedule T-1
Interruptible Transportation Service

Tariff Sheet 30 C

REVISED TEXT:
CASH OUT OF MONTHLY IMBALANCES

Any difference between the quantities delivered to the Company's city gate facilities for the account of the Customer for the month, and the quantities consumed by the Customer as metered for the month, shall be the monthly imbalance. This imbalance shall be resolved monthly by "cashing out" the imbalance as it is known at that time. If the Customer consumes more gas than it has delivered to the Company, the Customer will be deemed to be "short" by the amount of the deficiency and will buy an amount of gas equal to the deficiency from the Company. The Customer shall pay a price equal to the highest Daily Index Cost of Gas, as determined from S&P Global Platts Gas Daily in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column labeled "Midpoint" in the first issue of such publication following the date of the transaction plus the 100% load factor FT transportation rate, applicable surcharges and fuel on the relevant pipeline times the premium percentage corresponding to the percentage of the deficiency listed in the table below ~~plus the 100% load factor FT transportation rate~~. If the Customer consumes less gas than it has delivered to the Company, the Customer will be deemed to be "long" by the amount of the surplus, and the Company will buy the amount of the surplus by paying the Customer a price equal to the lowest Daily Index Cost of Gas, as determined from S&P Global Platts Gas Daily in the table titled "Final Daily Price Survey-Platts Locations' denoted in the column

labeled "Midpoint" in the first issue of such publication following the date of the transaction, applicable surcharges and fuel on the relevant pipeline times the discount percentage corresponding to the percentage of the deficiency listed in the table below plus the 100% load factor FT transportation rate:

REASON FOR REVISION:

To remove duplicate wording.

APPLICABLE SCHEDULE(S):

Rate Schedule T-1
Interruptible Transportation Service

Tariff Sheet 30 D(T-1)

REVISED TEXT:

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one-half-hours' notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transported gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified

~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or~~ In the event the Customer

(a) does not comply with a ~~curtailment or~~ daily balancing order as directed by the Company and takes gas in excess of the Customer's gas nomination for the balancing day, the daily volumes taken in excess of the Customer's nomination shall be paid for by the Customer at the greater of the rate of (1.)$15.00 per Dth or (2.) the average daily index on the daily balancing days plus $5.00 per Dth. and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a balancing order in effect are not subject to end of month imbalance trading:

(b) or take gas in excess of the daily volume allowed by the Company in ~~the~~ a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," ~~or a daily balancing order~~, such gas taken in excess of the allowed ~~Customer's daily contract entitlement or such daily volumes taken in excess of~~ curtailment ~~or daily balancing order~~ volumes

shall be paid for by the Customer at the greater of the rate of (1.)$15.00 per Dth or (2.) the average daily index on curtailment or daily balancing days plus $5.00 per Dth. and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a curtailment ~~or daily balancing~~ order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order in effect are not subject to end of month imbalance trading;

(c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to ~~If the Customer has gas delivered in excess of a daily balancing order volumes,~~ all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. shall be billed to the Customer. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived.

The payment of a charge for unauthorized over-run shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect its obligations to adhere to the provisions of its contract with the Company.

The curtailment of interruptible transportation service deliveries in whole or in part under this schedule shall not be the basis for claims against the Company for any damages sustained by the Customers. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

REASON FOR REVISION:

These changes are made to clarify the balancing provision on days when a balancing or curtailment order has been issued, and to provide Customers an incentive to not over-deliver on days when a balancing order is in effect.

When CGC is under Operational Flow Orders issued by the interstate pipeline, the Company is required to maintain the balance of gas delivered to CGC for its sales customers and the gas delivered to CGC for its Transportation Customers served under Rate Schedules T-1. The Gas delivered to CGC must equal the gas consumed by CGC's sales and transportation customers or CGC must inject or withdraw gas from storage as applicable to avoid incurring penalties. The Company's options for avoiding such penalties are limited. While CGC

determines the amount of gas that it schedules for delivery for its sales customer, it does not have control over the scheduling of gas deliveries for the transportation customers. The current tariff provides an incentive for the transportation customers to not under-deliver but has no incentive for transportation customers to not over deliver. The propose tariff change provides the Transportation Customers an incentive to comply with balancing orders. Any amount collected as a result of this provision will be credited to the recovery of gas cost included in the annual Actual Cost Adjustment (ACA) filing.

APPLICABLE SCHEDULE(S):

Rate Schedule T-2 Interruptible Transportation with Firm Sales Backup
Rate Schedule T-3 Low Volume Transport

Tariff Sheet 31A and 33

REVISED TEXT:

AUTHORIZED INCREMENTAL RATE

When the Company determines that volumes of gas are available to be purchased and transported to Customers under this Rate Schedule, then the Company shall, at its option, be authorized to charge the incremental rate Customers for such gas supply distributed to those Customers who have been offered and who have agreed to pay such incremental rate. On days when gas is not being withdrawn from the Company's Liquid Natural Gas (LNG) facility for system supply, the incremental rate shall be the applicable index rate plus the variable pipeline charges. On those days when gas is being withdrawn from the LNG facility, the incremental rate will be increased to reflect the cost of gas used in the liquefaction and vaporization process.

REASON FOR REVISION:

To include in the Rate Schedule T-2 and T-3 the provision that the Company may offer Incremental Gas sales to Customers served under Rate Schedule T-2. and T-3.

APPLICABLE SCHEDULE(S):

Rate Schedule T-2
Interruptible Transportation Service With Firm Gas Supply Backup

REVISED TEXT:

BALANCING

It shall be the Customer's responsibility to maintain a daily and monthly balance with the Company to ensure~~insure~~ system integrity and avoid any assessment of penalties against the Company by the Interstate Pipelines. To insure such, Customers are required to nominate on a daily basis. If the Company is assessed a penalty by a Customer's transporting pipeline, the Company shall have the right to pass-through all such penalties to the Customer to the extent the Customer or Customer's agent is responsible for causing the Company to be assessed such penalties.

REASON FOR REVISION:

To correct spelling error.

APPLICABLE SCHEDULE(S):

Rate Schedule T-2
Interruptible Transportation Service With Firm Gas Supply Backup

Tariff Sheet 31C (T-2)

REVISED TEXT:

SPECIAL TERMS AND CONDITIONS

This schedule is subject to interruption on one half-hour's notice given by the Company by telephone or otherwise. The Company will curtail transportation gas service to the Customers under this schedule in order to prevent a shortage of gas for the use of Customers under the Company's other rate schedules.

Customer shall immediately discontinue the use of transportation gas service, to the extent of curtailment ordered, when and as directed by the Company; and authorized representatives of the Company shall have at all times the right of ingress and egress to the Customer's premises. Upon determination by the Company that the necessity for curtailment has ceased the Company shall so notify the Customer by telephone or otherwise and the Customer shall not resume service until so notified.

~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or~~ In the event Customer:

C

(a) ~~does not comply with a daily balancing order as directed by the Company and~~ takes gas in excess of the Customer's gas volume nominated on a day a balancing order is in effect , daily volume allowed by the Company in ~~such~~ gas ~~taken~~ in excess of Customer's gas nomination for the day ~~contract entitlement or such daily volumes taken in excess of curtailment or daily balancing volumes~~ shall be paid

for by the Customer at the Rate Schedule F-1 Rate. If a Customer has the billing demand volume established in the gas sale agreement, as provided in Rate Schedule F-1, gas taken in excess of the total of the Customer's gas volume nominated plus the Customer's billing demand volume on a day a balancing order is in effect, shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on a daily balancing ~~curtailment~~ days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges that are the result of the Customer's failure to comply with a ~~curtailment order or~~ daily balancing order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days a balancing order is not in effect are not subject to end of month imbalance trading;

(b) not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," gas volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of the rate of (1.) $15.00 per Dth or (2.) the average daily index on the curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order is in effect are not subject to end of month imbalance trading; or N

(c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds 5% of the daily consumption will be billed to the Customer in addition to ~~If the Customer has gas delivered in excess of a daily balancing order volumes,~~ all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived~~. shall be billed to the Customer~~ N

The payment of a charge for unauthorized over-run shall not under any circumstances be considered as giving any such Customer the right to take unauthorized over-run volumes, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect its obligations to adhere to the provisions of its contract with the Company.

The curtailment of interruptible gas deliveries in whole or in part under this schedule shall not be the basis for claims against the Company for any damages sustained by the Customers. Unauthorized over-run

collections will be accounted for in the Actual Cost Adjustment in a manner consistent with TPUC Administrative Rule 1220-4-7.

REASON FOR REVISION:

These changes are made to clarify the balancing provision on days when a balancing or curtailment order has been issued, and to provide Customers an incentive to not over-deliver on days when a balancing order is in effect

When CGC is under Operational Flow Orders issued by the interstate pipeline, the Company is required to maintain the balance of gas delivered to CGC for its sales customers and the gas delivered to CGC for its Transportation Customers served under Rate Schedules T-2. The Gas delivered to CGC must equal the gas consumed by CGC's sales and transportation customers or CGC must inject or withdraw gas from storage as applicable to avoid incurring penalties. The Company's options for avoiding such penalties are limited. While CGC determines the amount of gas that it schedules for delivery for its sales customer, it does not have control over the scheduling of gas deliveries for the transportation customers. The current tariff provides an incentive for the transportation customers to not under-deliver but has no incentive for transportation customers to not over deliver. The propose tariff change provides the Transportation Customers an incentive to comply with balancing orders. Any amount collected as a result of this provision will be credited to the recovery of gas cost included in the annual Actual Cost Adjustment (ACA) filing.

On days that balancing order are in place, the price of daily purchases are usually higher than normal. When a T-2 Customer fails to deliver gas to CGC, the gas that the customer burns must be purchased by the Company at a premium price. If the T-2 then offsets the deficiency from a balancing day with lower priced gas on a day when a balancing order is not in effect, the cost differential of the gas purchased on the balancing day to serve the T-2 customer and the gas supplied by the T-2 on a day when a balancing order is not in effect is recovered from other customers through the PGA/ACA mechanism. By disallowing

balancing day deficiencies to the offset with over deliveries on non-balancing days reduces the shift of cost from the T-2 customer to other customers.

APPLICABLE SCHEDULE(S):

Rate Schedule T-3 Low Volume Transport

Tariff Sheet 33A

REVISED TEXT:
BILLING DEMAND

Existing Premises

~~For existing premises, the billing demand is calculated based on historical consumption from the prior year using the following methodology:~~

(a) For Existing Premises with daily meter reading – The demand for the current month is always the highest demand day in any of the previous 11 billing months plus the current billing month – bearing in mind that demand days are established only during the billing months of November, December, January, February, and March. A demand day is determined by measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.

(b) For Existing Premises newly switching to service under this tariff without prior daily meter reading history, the initial billing demand is calculated based on historical consumption from the prior year using the following methodology

i. ~~(a)~~The appropriate winter and summer periods are determined based on the Company's billing cycles. Such periods are unique for each Premise, based on its consumption pattern and available data.

ii. ~~(b)~~ The winter period is based on the billing cycle with the highest average number of heating degree days per day.

iii. ~~(c)~~ Generally, the summer period includes billing cycles for July and August. If valid data is not available for both months, one month is used. Other non-heat

sensitive months may be used if July and August consumption is not representative of baseload (e.g., for gas air conditioning customers).

iv. ~~(d)~~ The consumption for the summer period is divided by the days in the period to calculate the summer daily baseload.

v. ~~(e)~~ The summer daily baseload is multiplied by the days in the winter period to produce a winter baseload.

vi. ~~(f)~~ The winter baseload is subtracted from the total load in the winter period to isolate the heat sensitive load.

vii. ~~(g)~~ The heat sensitive load is divided by the heating degree days in the winter period to produce a heat sensitive factor.

viii. ~~(h~~) The heat sensitive factor is multiplied by the peak day heating degree days to produce the peak heat sensitive load.

ix. ~~(i)~~ The peak heat sensitive load is added to the winter baseload to produce the initial billing demand

x. ~~(j)~~ The initial billing demand is verified and estimation techniques are employed as necessary where actual data produces unacceptable results.

New Premises

For new Premises, the billing demand is estimated based upon the construction matrix prepared by the Company. The BTU rating of the gas fired equipment and the expected hours of operation on the peak day are used to calculate the Demand Unit. After each new Premises has been receiving service for one year, the Premises is no longer considered a new Premises and the billing demand will be recalculated based upon actual consumption using the billing demand calculation method for existing Premises.

REASON FOR REVISION:

To provide clarity on how the Demand Volume is determined for Rate Schedule T-3

APPLICABLE SCHEDULE(S):

Rate Schedule T-3
Low Volume Transport

Tariff Sheet 33 B

REVISED TEXT:
SPECIAL TERMS AND CONDITIONS

~~In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or~~ i In the event the Customer:

(a) ~~does not comply with a curtailment or daily balancing order as directed by the Company and~~ takes gas in excess of the Customer's gas ~~the daily~~ volumes nominated on a day a balancing order is in effect ~~allowed by the Company in the curtailment or daily balancing order, such~~ gas ~~taken~~ in excess of Customer's gas nominations for the day shall be paid for by the Customer at the Rate Schedule C-2 rate ~~greater of (1.) the rate of $15.00 per Dth or (2.) the average daily index on curtailment or the the daily balancing days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a balancing or curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule.~~ Imbalances for days that a balancing order is in effect shall not be offset by over deliveries on days that a balancing order is not in effect are not subject to end of month imbalance trading;

(b) does not comply with a curtailment order issued by the Company as provided in the "Schedule for Limiting and Curtailing Gas Service," such daily volumes taken in excess of the allowed curtailment volumes shall be paid for by the Customer at the greater of (1.) the rate of $15.00 per Dth or (2.) the average daily index on curtailment days plus $5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company. These additional charges shall be in addition to all other charges payable under this Rate Schedule. Imbalances for days that a curtailment order in effect are not subject to end of month imbalance trading;

(c) does not comply with a daily balancing order as directed by the Company and has gas delivered in excess of its actual daily consumption, a penalty of $15 for each Dth of excess gas delivered that exceeds the daily consumption will be billed to the Customer in addition to all applicable pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company. If the Customer's gas delivered does not exceed the Customer's actual daily consumption by more than 5% and such excess gas does not result in pipeline and/or gas supplier penalties and/or charges that result from the Customer's failure to comply with the daily balancing order as directed by the Company, the $15.00 charge will be waived.

These additional charges shall be in addition to all other charges payable under this Rate Schedule.

The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with Tennessee Public Utility Commission~~PUC~~ Administrative Rule 1220-4-7.

REASON FOR REVISION:

These changes are made to clarify the balancing provision on days when a balancing or curtailment order has been issued, and to provide Customers an incentive to not over-deliver on days when a balancing order is in effect

When CGC is under Operational Flow Orders issued by the interstate pipeline, the Company is required to maintain the balance of gas delivered to CGC for its sales customers and the gas delivered to CGC for its Transportation Customers served under Rate Schedules T-3. The Gas delivered to CGC must equal the gas consumed by CGC's sales and transportation customers or CGC must inject or withdraw gas from storage as applicable to avoid incurring penalties. The Company's options for avoiding such penalties are limited. While CGC determines the amount of gas that it schedules for delivery for its sales customer, it does not have control over the scheduling of gas deliveries for the transportation customers. The current tariff provides an incentive for the transportation customers to not under-deliver but has no incentive for transportation customers to not over deliver. The propose tariff change provides the Transportation Customers an incentive to comply with balancing orders. Any amount collected as a result of this provision will be credited to the recovery of gas cost included in the annual Actual Cost Adjustment (ACA) filing.

On days that balancing order are in place, the price of daily purchases are usually higher than normal. When a T-3 Customer fails to deliver gas to CGC, the gas that the customer burns must be purchased by the Company at a premium price. If the T-3 then offsets the

deficiency from a balancing day with lower priced gas on a day when a balancing order is not in effect, the cost differential of the gas purchased on the balancing day to serve the T-3 customer and the gas supplied by the T-3 on a day when a balancing order is not in effect is recovered from other customers through the PGA/ACA mechanism. By disallowing balancing day deficiencies to the offset with over deliveries on non-balancing days reduces the shift of cost from the T-3 customer to other customers.

APPLICABLE SCHEDULE(S):

Rate Schedule T-3 Low Volume Transport

Tariff Sheet 33 B

REVISED TEXT:
BILLING DEMAND

> The payment of a charge for unauthorized or excess use shall not under any circumstances be considered as giving any such Customer the right to take unauthorized or excess volumes, or to purchase such unauthorized or excess volumes of gas on any of the Company's other rate schedules, nor shall such payment be considered as a substitute for any other remedies available to Company against Customer for failure to respect Customer's obligations to adhere to the provisions of Customer's contract with the Company. Unauthorized over-run collections will be accounted for in the Actual Cost Adjustment in a manner consistent with ~~TPUC~~ Tennessee Public Utility Commission Administrative Rule 1220-4-7

REASON FOR REVISION:

To properly identify the Tennessee Public Utility Commission Administrative Rule

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APPLICABLE SCHEDULE(S):

Rate Schedule V-1
Commercial and Industrial Natural Gas Vehicle Service)

Tariff Sheet 34 B

REVISED TEXT:

MINIMUM BILL

If the Customer provides and maintains the necessary facilities, the minimum monthly bill shall be the minimum bill as provided for the Rate Schedule elected by the Customer.

If the Company provides and maintains facilities on the Customer's premises or provides a Limited Access Facility on the Company's premises, the minimum monthly charge for service shall be as provided in the Company's contract for service provided under this Rate Schedule. The contract may require any of the following or a combination of the following: a commitment to purchase service for a minimum period of time; a commitment to take-or-pay for a minimum amount of service; a contribution in aid of construction; a surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company ~~bond or letter of credit~~ , or other provisions as determined appropriate by the Company.

REASON FOR REVISION:

To clarify the form of security that is accepted by the Company

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APPLICABLE SCHEDULE(S):

PURCHASED GAS ADJUSTMENT PROVISION PURSUANT TO RULE 220-4-7

Tariff Sheet 50

REVISED TEXT:

B "Fixed Gas Costs" shall mean all Gas Costs based on the Company's right to demand gas or transportation on a daily or seasonal peak; but unless otherwise ordered by the ~~Authority~~ Commission , shall not include other charges paid for gas reserve dedication (e.g., reservation fees and gas inventory charges), minimum bill charges, minimum take charges, over-run charges, emergency gas charges, take-or-pay charges or take-and-pay charges (all of which shall be considered commodity costs).

Tariff Sheet 50F

4. Filing with the ~~Authority~~ Commission

C. Actual Cost Adjustment

Commencing with the initial effective date of this Rider, the Company shall calculate the ACA monthly. The Company may, at its option, file monthly to include the ACA in its calculation of the Gas Charge Adjustment but shall be required to do so at least annually. The ACA shall be the difference between (1) revenues billed Customers by means of the Gas Charge Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus margin loss (if allowed by order of the ~~Authority~~ Commission in another docket) as reflected in the Deferred Gas Cost account. The balance of said account shall be adjusted for interest at the rate provided for the calculation of interest with respect to the Refund Adjustment. The ACA shall be segregated into demand and commodity, and shall be added to or deducted from, as appropriate, the respective demand and commodity costs included in the Gas Charge Adjustment. Supplemental sheets showing the calculations of margin losses and cost savings shall also be provided.

REASON FOR REVISION:

Correction

APPLICABLE SCHEDULE(S):

CURRENT LEVEL OF APPLICABLE TAXES AND GOVERNMENT FEES

Tariff Sheet 51

REVISED TEXT:

CITY OF CHATTOOGA FRANCHISE FEE

This Fee shall be billed to customers within the City Limits of Chattanooga Tennessee at the rate of 5.15%

~~3.15% *for 2011 and 2012~~
~~4.15% **for 2013 and 2014~~
~~5.15% **for 2015 and beyond~~

REASON FOR REVISION:

To remove obsolete wording.

APPLICABLE SCHEDULE(S):

PERFORMANCE-BASED RATEMAKING

Tariff Sheet No. 56

REVISED TEXT:

BENCHMARK INDEX

Each month, Chattanooga Gas Company (Company / Chattanooga) will compare its actual commodity cost of gas to the appropriate benchmark gas cost amount. The benchmark gas cost amount will be computed by multiplying actual quantities purchased during the month, by the applicable benchmark price. All purchases shall be included in the actual commodity cost and benchmark gas cost calculations, including quantities purchased for injection into storage; however, supply purchased at the NORA receipt point with a term of one month or greater and supply purchased at the citygate, shall be excluded from these calculations and reported separately from, but in conjunction with the Company's annual PBRM filing.

First-of-the-Month (FOM) Purchases

The benchmark price shall be the FOM index price as published in S&P Global Gas Daily Price Guide in the table titled "Monthly Bidweek Spot Gas Prices," denoted in the column labeled "Index" and the row for the applicable "purchase locations."

Daily Priced Purchases

The benchmark price shall be the daily index price as published in the issue of S&P~~S~~ Global Gas Daily for the applicable gas day in the table title "Final Daily Price Survey-Platts Locations" denoted in the column labeled "Midpoint" and the row for the applicable purchase location. In the event a pricing point location's daily benchmark price is not published for a gas day, the benchmark price shall be the daily index price published for that purchase location for the nearest subsequent gas day.

REASON FOR REVISION:

Correction to "S&P"

APPLICABLE SCHEDULE(S):

MAIN AND SERVICE EXTENSIONS (RESIDENTIAL AND NON-RESIDENTIAL)

TPUC No. 2 Tariff Sheet 2B

REVISED TEXT:

5. The Company may make gas line extensions other than those ~~specified above~~ provided in the Line Extension Tariff Provision under conditions specified in the Company's Gas Line Extension Agreements.

REASON FOR REVISION:

To clarify that this statement applies to the Line Extension Tariff Provision.

APPLICABLE SCHEDULE(S):

MAIN AND SERVICE EXTENSIONS (RESIDENTIAL AND NON-RESIDENTIAL)

RELOCATION OF SERVICE

Tariff Sheet 2 E

REVISED TEXT:

Relocation of Service

If in the Company's judgement, relocation of its facilities becomes necessary because of an identified existing pipeline safety condition caused by construction at a residential premises, the Company will relocate its meter, regulator and service line facilities to the extent deemed feasible by the Company at its expense.

If in the Company's judgement, relocation of its facilities becomes necessary (i) due to an identified pipeline safety condition caused by the construction or change in operations of a commercial customer, or (ii) in light of proposed new construction at a residential or commercial premises, or (iii) when a residential or commercial customer requests relocation solely for their convenience, or (iv) where the Company's facilities at a residential or commercial customer's premises are located in an easement, lease, license, encroachment or equivalent property interest that was granted to the Company in writing, the Company will make such relocation, to the extent deemed feasible by the Company, at the Customer's expense.

~~a. When in the judgment of the Company the relocation of a service line, including metering and regulating facilities, is necessary to maintain adequate service or for the operating convenience of the Company, the Company shall relocate the same at its expense.~~

~~b. If relocation of a service line, including metering and regulating facilities, is for the convenience of the Applicant or the Customer, such relocation shall be performed by the Company at the expense of the Applicant or the Customer~~

REASON FOR REVISION:

To clarify the party responsible for the cost of relocation of facilities

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APPLICABLE SCHEDULE(S):

APPARATUS EASEMENTS

Tariff Sheet No. 4

REVISED TEXT:

Installation: For the purpose of determining the amount of gas used, a meter or meters shall be installed and maintained by the Company upon the Customer's premises; and, except as to outside locations heretofore or hereafter approved by the Company, the Customer shall provide free of expense to the Company, near the service entrance, a clean, dry, safe place for the meter and any necessary appurtenant device, which may be furnished by the Company. Where several buildings are supplied on one property, a centralized meter location may be required. When, in the Company's judgement, it is determined that protective material or devices, including but not limited to the installation of bollards or guardrails, are necessary to prevent damage to a new or initial meter set installation, including because of a hazardous condition on the customer's premises, the Company shall install such protective material or device at the Customer's expense. When it is determined by the Company that protective material or devices are required to prevent damage to existing meters or other existing Company facilities from a hazardous condition, the Company will install such protective material or device or will relocate its meter, regulator and service line facilities at its expense.

REASON FOR REVISION:

To clarify the party responsible for the cost of installing protective materials or devices.

APPLICABLE SCHEDULE(S):

TESTS AND ADJUSTMENTS

TPUC No. 2 Tariff Sheet 5

REVISED TEXT:

Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful,

intentional, or unnecessary injury to or interference with the meter or any connection made to the house lines or services, a Customer's willful interference or refusal to cooperate with the Company's efforts to relocate its facilities due to an identified safety concern or to install protective material or devices, or in the case of any intentional damage by a customer to Company facilities or installed protective material, the Company shall have the right to discontinue gas service to the premises, including by shutting off the service valve to the meter, disconnecting the service line from the main, and/or removing the Company's facilities from the premises.~~the meter at the option of the Company may be removed, the service line cut off, and service discontinued~~. If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

REASON FOR REVISION:

To clarify the Company's right to relocate facilities or install protective material due to an identified safety concern, and to clarify that gas service may only be reactivated by a person authorized by the Company.

APPLICABLE SCHEDULE(S):

TESTS AND ADJUSTMENTS

TPUC No. 2 Tariff Sheet 5

REVISED TEXT:

> Company's Rights: The properly authorized employees of the Company shall at all times have the right of access to the premises into which gas has been introduced, for the purpose of examining the general service or to read, inspect, test, repair, replace or remove its meter or other equipment, or for such other purposes as may be necessary for the protection of the Company. In case of any willful, intentional, or unnecessary injury to or interference with the meter or any connection made to the house lines or services, the meter at the option of the Company may be removed, the service line cut off, and service discontinued. If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

This change is to clarify that a Customer may not turn on gas to a premise that the Company has shut off service.

Recently a Customer, without the Company's knowledge, reactivated service after it had been shut-off by the Company. While it is generally understood that for safety reasons gas should

not be turned-on by individuals that are not properly trained, it was determined that such self-reactivation of service is not specifically prohibited by CGC's tariff. As a result, the changes are proposed on TPUC No. 2 Sheets 5 and 9:

APPLICABLE SCHEDULE(S):

CUSTOMER SECURITY DEPOSITS

TPUC No. 2 Tariff Sheet 5

REVISED TEXT:

CUSTOMER SECURITY DEPOSITS

Prior to rendering service, payment security will be required of all commercial and industrial Customers. Commercial and industrial Customers shall be given the option of either providing an adequate Cash Deposit, Letter of Credit in a form acceptable to the Company issued by a financial institution acceptable to the Company, surety bond in a form acceptable to the Company issued by a surety company acceptable to the Company or a Letter of Guarantee in a form acceptable to the Company issued by a corporation acceptable to the Company ~~an adequate Cash Deposit, Letter of Credit, Indemnity Bond or a letter of Guarantee from a financially acceptable parent Company~~

REASON FOR REVISION:

This change is to provide more specific detail of the security acceptable to the Company in lieu of a

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APPLICABLE SCHEDULE(S):

CUSTOMER SECURITY DEPOSITS

TPUC No. 2 Tariff Sheet 5

REVISED TEXT:

Security Deposit.

Interest on deposits shall accrue at a per annum rate equal to the prime bank lending rate as published in *The Wall Street Journal* for the last business day of the preceding calendar year, compounded annually. In no case will interest be accrued for a period extending beyond the date of refund or the date service is terminated, whichever date is earlier. ~~the rate of 6% Per Annum.~~ No interest will be paid on deposits held for a period of less than six (6) months ~~accrue on deposits after service has been discontinued~~.

REASON FOR REVISION:

To make the interest on customer deposits in line with other utilities in Tennessee.

APPLICABLE SCHEDULE(S):

MISCELLANEOUS REGULATIONS

TPUC No. 2 Tariff Sheet 9

REVISED TEXT:

(14) If, for any reason, the Company has shut off the supply of gas to a premise, the gas supply shall remain shut off until activated by a person authorized by the Company.

REASON FOR REVISION:

To clarify that no one other than a person authorized by the Company may reactivate service to a premise after service being shut off by the Company.