

1 **Q. PLEASE STATE YOUR NAME, POSITION, AND BUSINESS ADDRESS.**

2 A. Archie R. Hickerson, Director of Rates and Tariff Administration for Southern
3 Company Gas (“SCG”), 10 Peachtree Place NE, Atlanta, Georgia 30309.

4 **Q. ARE YOU THE SAME ARCHIE HICKERSON WHO PREVIOUSLY**
5 **FILED DIRECT TESTIMONY IN THIS PROCEEDING?**

6 A. Yes, I am.

7 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?**

8 A. My supplemental testimony is to address corrections of two tariff sheets that were
9 initially filed as pages 14 and 16 of Exhibit ARH-2 and the redlined versions of the
10 tariff sheets filed as pages 14 and 16 of Exhibit ARH -3. In addition, Exhibit ARH-
11 7 has been revised to be consistent with Exhibit GT-4 a revised version of Exhibit GT-
12 1 that was attached to Mr. Tucker’s direct testimony.

13 **Q. WHAT ARE THE CHANGES TO THE TARIFF SHEETS?**

14 A. These are corrections of typing errors. Tariff Sheet 25 (page 14 of Exhibit ARH 2)
15 has the rates for Commercial and Industrial Interruptible Sales Service (Rate
16 Schedule I-1). The Base Commodity Charge Rates for Rate Schedules F-1, I-1, T-
17 1, and T-2 are to be identical. As initially filed, on Tariff Sheet 25, the rates for the
18 first two rate blocks were typed incorrectly. The rates as initially included in
19 Exhibit ARH-2 and as corrected are:

Tariff Sheet 25 and 30A	Initial Exhibit ARH-2	Revised Exhibit ARH-2
First 1,500 Dths	\$1.0810 Per Dth	\$1.0798 Per Dth
Next 2,500 Dths	\$.9234 Per Dth	\$.9222 Per Dth
Next 11,000 Dths	\$.5234 Per Dth	\$.5234 Per Dth
Over 15,000 Dths	\$.3223 Per Dth	\$.3223 Per Dth

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2 Since there are no Customers provided service under Rate Schedule I-1, this
3 revision has no impact on CGC's revenues.

4 Tariff Sheet 30 A (page 16 of Exhibit ARH 2) has the rates for Interruptible
5 Transportation Service (Rate Schedule T-1). The same errors that were made on
6 Tariff Sheet 25 were made on Tariff Sheet 30 A. In both instances the corrected
7 rates are slightly lower than the rates reflected initially shown in Exhibit ARH-2.

8 Revised Redlines versions of Rate Sheets 25 and 30 A are provided as revised pages
9 14 and 16 respectively of Exhibit ARH-3.

10 **Q. WHAT CHANGES WERE MADE TO EXHIBIT ARH-7?**

11 A. As a result of discussions and negotiations with Consumer Advocate, revisions
12 were made to Exhibit GT-1 resulting in Mr. Tucker's Exhibit GT-4. The changes
13 to Exhibit GT-1 resulted in the requirement that Exhibit ARH-7 be revised to reflect
14 the number of customers, volume, and current rates on Schedule 17 of exhibit GT-
15 4. The proposed rates used on Revised Exhibit ARH-7 are those initially proposed
16 including the corrections to Tariff Sheets 25 and 30A. As shown, the proposed
17 rates will produce a \$6,773,168 increase in revenues that is approximately 0.4%
18 below the \$6.8 M proposed cap on the rate increase.

19 **Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL TESTIMONY.**

20 A. Yes.

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RATE SCHEDULE I-1

Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through onemeter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

7.	<u>MONTHLY BASE RATE</u>	<u>Net Rate</u>	
	<u>Customer Base Use Charge</u>	\$400.80	I
	<u>Commodity Charge</u>		
	First 1,500 Dths Per Month	\$1.0798 Per Dth	
	Next 2,500 Dths Per Month	\$0.9222 Per Dth	I
	Next 11,000 Dths Per Month	\$0.5234 Per Dth	
	Over 15,000 Dths Per Month	\$0.3223 Per Dth	

RATE SCHEDULE T-1
Interruptible Transportation Service
(Continued)

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

<u>MONTHLY BASE RATE</u>	<u>*Net Rate</u>		
<u>Customer Base Use Charge</u>	\$400.80	I	
<u>System Capacity Charge</u>		I	T
Per Unit of Billing Capacity	\$1.80 Per Dth		
<u>Commodity Charge</u>			
First 1,500 Dths Per Month	\$1.0798 Per Dth		
Next 2,500 Dths Per Month	\$0.9222 Per Dth	I	
Next 11,000 Dths Per Month	\$0.5234 Per Dth		
Over 15,000 Dths Per Month	\$0.3223 Per Dth		

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

BILLING CAPACITY

The billing capacity shall be the greater of (a) or (b) below:

- (a) The capacity for the current month is always the highest use per day in any of the previous 11 billing months plus the current billing month - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- (b) The capacity will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing capacity for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing capacity shall be determined either under (a) or (b) above.

DETERMINATION OF CAPACITY DAY

The capacity day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

~~TENTH NINTH~~ REVISED SHEET NO.25

RATE SCHEDULE I-1
Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through onemeter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

7.	<u>MONTHLY BASE RATE</u>	<u>Net Rate</u>	
	<u>Customer Base Use Charge</u>	<u>\$400.80</u> 341.70	I
	<u>Commodity Charge</u>		
	First 1,500 Dths Per Month	<u>\$1.0798</u> .9190 Per Dth	
	Next 2,500 Dths Per Month	<u>\$0.9222</u> .7850 Per Dth	I
	Next 11,000 Dths Per Month	<u>\$0.5234</u> .4450 Per Dth	
	Over 15,000 Dths Per Month	<u>\$0.3223</u> .2740 Per Dth	

ISSUED: ~~APRIL 20~~AUGUST 9, 2021
1, 2021

EFFECTIVE: SEPTEMBER

CHATTANOOGA GAS COMPANY
GAS TARIFF

ISSUED BY: TIFFANY CALLAWAY-FERRELL, VP

RATE SCHEDULE T-1
Interruptible Transportation Service
(Continued)

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE

*Net Rate

Customer Base Use Charge

\$~~400.80~~ ~~341.70~~

I

System Capacity Charge

Per Unit of Billing ~~Capacity-Demand~~

\$~~1.80~~ ~~1.50~~ Per Dth

I

T

Commodity Charge

First 1,500 Dths Per Month

\$~~1.0798~~ ~~.9190~~ Per Dth

Next 2,500 Dths Per Month

\$~~0.9222~~ ~~.7850~~ Per Dth

Next 11,000 Dths Per Month

\$~~0.5234~~ ~~.4450~~ Per Dth

Over 15,000 Dths Per Month

\$~~0.3223~~ ~~.2740~~ Per Dth

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Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes and fees shall be added to the above rates.

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*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

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BILLING ~~CAPACITY DEMAND~~

The billing ~~capacity demand~~ shall be the greater of (a) or (b) below:

- (a) The ~~capacity demand~~ for the current month is always the highest use per day in any of the previous 11 billing months plus the current billing month - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- (b) The ~~capacity demand~~ will be 65% of the average daily consumption for the preceding months of April through October.

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Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing ~~capacity demand~~ for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing ~~capacity demand~~ shall be determined either under (a) or (b) above.

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DETERMINATION OF ~~CAPACITY DEMAND~~ DAY

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The ~~capacity demand~~ day shall be determined at the option of the Company by one of the following methods:

T

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

Description	Historic Base Period			Current Winter Rates		Current Summer Rates		Present Total Revenue	Proposed Winter Rates		Proposed Summer Rates		Proposed Total		
	Winter Nov-Apr	Summer Apr-Oct	Total	Nov-Apr		May-Oct			Nov-Apr	Revenue	Revenue	Revenue			
				Rates 10/1/2020	Revenue	Rates 10/1/2020	Revenue								
Residential R-1															
Number of Bills	356,637	353,912	710,549	a/ \$	19.40	\$	6,918,758	\$	15.90	\$	5,627,201	\$	12,545,959		
Volumes Therms Weather Normalized			36,863,282	b/ \$	0.13203		0	\$	0.13203	\$	4,867,059.1	\$	0.15465		
Total Revenue								\$	17,413,018				\$	20,379,057	
Increase													\$	2,966,039	
% Increase														17.03%	
Multi-Family R-4															
Number of Units	1,110	1,095	2,205	a/ \$	7.10	\$	7,881.00	\$	7.10	\$	7,777.15	\$	15,658	\$	8.30
Volumes Therms Weather Normalized	53,902	16,573	70,475	b/ \$	0.24796	\$	13,365.44	\$	0.22042	\$	3,653.02	\$	17,018	\$	0.29085
Total Revenue								\$	32,677				\$	38,267	
Increase													\$	5,590	
% Increase														17.11%	
Commercial C-1															
Number of Bills	39,729	38,683	78,412	a/ \$	35.30	\$	1,402,434	\$	30.50	\$	1,179,832	\$	2,582,265	\$	41.60
Volumes Therms Weather Normalized	6,298,238	880,038	7,178,277	b/ \$	0.21166	\$	1,333,085	\$	0.16618	\$	146,245	\$	1,479,330	\$	0.24807
Total Revenue							2,735,519	\$	1,326,076	\$	4,061,595	\$	3,215,130	\$	1,566,256
Increase													\$	709,792	
% Increase														as	17.48%
Commercial C-2															
Number of Bills	11,913	11,734	23,647	a/ \$	85.43	\$	1,017,728	\$	85.43	\$	1,002,436	\$	2,020,163	\$	100.20
DDOC Firm Demand Dths	203,624	200,537	404,361	b/ \$	7.20			\$	7.20			\$	2,911,402	\$	8.40
Volumes Therms Weather Normalized															
0-3,000 Therms	16,356,787	5,964,275	22,321,062	b/ \$	0.21351	\$	3,492,338	\$	0.16764	\$	999,851	\$	4,492,189	\$	0.25114
3,001-5,000 Therms	1,945,155	709,320	2,654,475	b/ \$	0.19489	\$	379,091	\$	0.13308	\$	94,396	\$	473,488	\$	0.22924
5,001-15,000 Therms	2,540,328	926,282	3,466,610	b/ \$	0.18984	\$	482,256	\$	0.12407	\$	114,924	\$	597,180	\$	0.22330
Over 15,000 Therms	813,062	296,518	1,109,580	b/ \$	0.09822	\$	79,859	\$	0.09822	\$	29,124	\$	108,983	\$	0.11553
Total Therms	21,871,069	8,108,667	29,979,736												
Total Revenue							5,451,271		2,240,731		10,603,404			2,632,312	12,437,568
Increase														\$	1,834,165
% Increase															17.30%
Commercial T-3															
Number of Bills	285	294	579	c/ \$	85.43	\$	24,348	\$	85.43	\$	25,116	\$	49,464	\$	100.20
DDOC Firm Demand Dths	28,622	28,791	57,413	c/ \$	7.20			\$	7.20			\$	413,374	\$	8.40
Volumes Therms															
0-3,000 Therms	755,704	639,622	1,395,326	c/ \$	0.2135	\$	161,343	\$	0.1676	\$	107,201	\$	268,543	\$	0.25114
3,001-5,000 Therms	395,287	270,458	665,745	c/ \$	0.1949	\$	77,041	\$	0.1331	\$	35,998	\$	113,039	\$	0.16564
5,001-15,000 Therms	1,236,446	685,350	1,921,796	c/ \$	0.1898	\$	234,677	\$	0.1241	\$	85,052	\$	319,729	\$	0.22330
Over 15,000 Therms	937,900	181,775	1,119,675	c/ \$	0.0982	\$	92,102	\$	0.0982	\$	17,850	\$	109,952	\$	0.11553
Total Revenue			5,102,542										1,274,102		1,494,623
Increase														\$	220,522
% Increase															17.31%
Industrial I-1/I-2															
Number of Bills	214	213	427	c/ \$	341.70	\$	73,124	\$	341.70	\$	72,782	\$	145,906	\$	400.80
DDOC Firm Demand Dths	83,209	81,842	165,051	c/ \$	7.20			\$	7.20			\$	1,188,365	\$	8.40
Volumes Therms															
0-15,000 Therms	2,994,809	2,627,335	5,622,144	c/ \$	0.09190	\$	275,223	\$	0.09190	\$	241,452	\$	516,675	\$	0.10798
15,000-40,000Therms	3,899,543	3,164,130	7,063,673	c/ \$	0.07850	\$	306,114	\$	0.07850	\$	248,384	\$	554,468	\$	0.09222
40,001-150,000	6,475,799	5,009,270	11,485,069	c/ \$	0.04450	\$	288,173	\$	0.04450	\$	222,913	\$	511,086	\$	0.05234
Over 150,000 Therms	695,180	966,716	1,661,896	c/ \$	0.02740	\$	24,528	\$	0.02740	\$	26,488	\$	51,016	\$	0.03223
Total Revenue													2,967,546		3,477,196
Increase														\$	509,650
% Increase													0		17.17%
Industrial(I-1/I-2+I-1)															
Number of Bills	84	84	168	c/ \$	341.70	\$	28,703	\$	341.70	\$	28,703	\$	57,406	\$	400.80
DDOC Firm Demand Dths	32,394	32,394	64,788	c/ \$	7.20			\$	7.20			\$	466,474	\$	8.40
Capacity (Non-Firm) Demand (I-1)	36,695	36,647	73,342	c/ \$	1.50			\$	1.50			\$	110,013	\$	1.80
Volumes Therms															
0-15,000 Therms	1,249,014	1,199,983	2,449,007	c/ \$	0.09190	\$	114,764	\$	0.09190	\$	110,279	\$	225,064	\$	0.10798
15,000-40,000Therms	1,894,759	1,610,270	3,415,029	c/ \$	0.07850	\$	141,674	\$	0.07850	\$	126,406	\$	268,080	\$	0.09222
40,001-150,000	4,481,114	3,846,554	8,327,668	c/ \$	0.04450	\$	199,410	\$	0.04450	\$	171,172	\$	370,581	\$	0.05234
Over 150,000 Therms	7,211,891	5,833,665	13,045,556	c/ \$	0.02740	\$	197,606	\$	0.02740	\$	159,842	\$	357,448	\$	0.03223
Total Revenue													1,855,065		2,179,275
Increase														\$	324,210
% Increase															17.48%
Interruptible Sales (I-1)															
Number of Bills	-	-	-	c/ \$	341.70	\$	-	\$	341.70	\$	-	\$	-	\$	400.80
Volumes Therms															
0-15,000 Therms	-	-	-	c/ \$	0.09190	\$	-	\$	0.09190	\$	-	\$	-	\$	0.10798
15,000-40,000Therms	-	-	-	c/ \$	0.07850	\$	-	\$	0.07850	\$	-	\$	-	\$	0.09222
40,001-150,000	-	-	-	c/ \$	0.04450	\$	-	\$	0.04450	\$	-	\$	-	\$	0.05234
Over 150,000 Therms	-	-	-	c/ \$	0.02740	\$	-	\$	0.02740	\$	-	\$	-	\$	0.03223
Total Revenue														\$	-
Increase														\$	-
% Increase															-
Interruptible Industrial Transportation (I-1)															
Number of Bills	102	102	204	c/ \$	341.70	\$	34,853	\$	341.70	\$	34,853	\$	69,707	\$	400.80
Capacity (Non-Firm) Demand (I-1)	54,184	54,065	108,248	c/ \$	1.50			\$	1.50			\$	162,373	\$	1.80
Volumes Therms															
0-15,000 Therms	1,439,735	1,493,060	2,932,795	c/ \$	0.09190	\$	132,312	\$	0.09190	\$	137,212	\$	269,524	\$	0.10798
15,000-40,000Therms	1,809,905	1,899,124	3,709,029	c/ \$	0.07850	\$	142,078	\$	0.07850	\$	149,081	\$	291,169	\$	0.09222
40,001-150,000	1,783,332	1,757,602	3,540,934	c/ \$	0.04450	\$	79,358	\$	0.04450	\$	76,213	\$	157,572	\$	0.05234
Over 150,000 Therms	3,420,254	3,383,265	6,803,519	c/ \$	0.02740	\$	93,715	\$	0.02740	\$	92,701	\$	186,416	\$	0.03223
Total Revenue			16,986,277										1,136,750		1,339,960
Increase														\$	203,200
% Increase															17.88%

Non Gas Revenue Schedule 15
Weather Normalized Usage Schedule 16.1
Customers, Volume, & Base Revenue Schedule 16.4

Total Sales and Transport Margin-All Rates Schedules

\$ 39,344,156

\$ 6,773,168

\$ 46,117,324

Target Margin Increase
Increase
Actual Increase exceed to

**Exhibit ARH-7
REVISED**

**Chattanooga Gas Company
Annual Review Mechanism ("ARM")
Revenue Increase Allocation
Twelve Months Ended December 31, 2020
Schedule 17.1**

Line No.	Description	Revenue Per Rate Schedule Docket 18-00017	% of Total by Rate Schedule	Revenue Per Rate Schedule Docket 20-00049	% of Total by Rate Schedule	Normalized Revenue Historic Base Period	% Increase	Target Equal % Increase
Sales & Transportation Margin								
1	Residential (R-1)	\$ 14,746,292	a/ 44.81%	\$ 17,125,507	44.57%	17,413,018	17.28%	3,009,558
2	Multi-Family (R-4)	28,579	a/ 0.09%	\$ 32,829	0.09%	32,677	17.28%	5,648
3	Commercial (C-1)	3,648,001	a/ 11.08%	\$ 4,067,059	10.58%	4,061,595	17.28%	701,981
4	Commercial (C-2)	8,592,933	a/ 26.11%	\$ 10,461,069	27.23%	10,603,404	17.28%	1,832,627
5	Industrial (F-1/T-2)	2,114,124	a/ 6.42%	\$ 2,640,164	6.87%	2,967,546	17.28%	512,892
6	Industrial (I-1)	36,274	a/ 0.11%	\$ -	0.00%	-	17.28%	-
7	Industrial (T-1)	1,082,153	a/ 3.29%	\$ 1,175,368	3.06%	1,136,750	17.28%	196,469
8	Industrial (F-1/T-2/T-1)	1,333,342	a/ 4.05%	\$ 1,658,066	4.32%	1,855,065	17.28%	320,618
9	Industrial (T-3)	1,329,837	a/ 4.04%	\$ 1,264,408	3.29%	1,274,102	17.28%	220,208
10	Special Contract	a/ 0.00%		-	-	-		-
11	Total Sales and Transport Margin	\$ 32,911,534	a/ 100.00%	\$ 38,424,471	100.00%	39,344,156		6,800,000
12	Other Revenue	687,351	b/	745,199		1,003,751		-
13	Total Margin	\$ 33,598,885	a/	\$ 39,169,670		40,347,907		6,800,000
							% Increase	
14	Increase in Revenue Deficiency Schedule 1						\$ 6,800,000.00	17.28%

Linked to Schedule 5 p4
Linked to Schedule 1 K25