

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-01
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REQUEST:

Schedule 3 identifies the Base period per books cost of gas at \$60,011,260. Identify the appropriate accounts within the file "General Ledger FY20 – Division 093" which comprise this balance. If this is not the appropriate file to tie out this balance, identify the appropriate file to do this reconciliation.

RESPONSE:

Please see the secondary relied upon file "SSU and KMD Trial Balance FY20.xlsx". The accounts needed to reconcile the amount are below:

8040, 8050, 8051, 8052, 8053, 8054, 8058, 8059, 8060, 8081, 8082, 8120, 8130 and 8580.

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REQUEST:

Refer to "Schedule f Essbase Support Final FY 20". Regarding Account 4310 totaling (\$116,614), provide the following:

- a. Describe the nature of the this 'Other Interest Expense' credit;
- b. Indicate where within the revenue requirement filing this credit balance is reflected; and
- c. If such balance is not incorporated into the revenue requirement, provide the rationale for its exclusion.

RESPONSE:

The line Other Interest Expense is for items such as customer deposit interest, interest on taxes and other types of interest expense not related to our long-term or short-term debt. As such, these amounts are not included in our cost of debt calculation.

The credits are due to account 4310-30130, which captures the deferral interest on capital investment as part of the Regulatory Asset in accordance with the Approved Methodologies. The credit is to other interest expense and the debit is to a regulatory asset account. In addition, interest related to deferred gas costs for PBR (performance-based ratemaking) and PGA amounts are recorded to account 4310-30157, which can be in either an over/under recorded position which impacts the interest calculation.

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REQUEST:

Refer to "Schedule f Essbase Support Final FY 20". Regarding accounts 4211 and 4212, provide the following:

- a. Fully describe the transactions and property giving rise to the entries in these two accounts in October, November, and December 2020, as well as April 2021. In addition to the description, provide the net book value of involved assets, the date(s) such assets were placed in service and the acquiring entity.
- b. Confirm that such gains and losses are not incorporated into the revenue requirement in this proceeding.
- c. Provide the rationale for not recognizing these transactions as part of the revenue requirement.

RESPONSE:

- a) The October 2019 disposition relates to the sale of 2.37 acres of land, Bear Creek Pike in Columbia, TN, to acquiring entity Farm Bureau. The April 2020 disposition relates to the sale of our Morristown, TN Service Center to an individual buyer. Please see Attachment 1 for the net book value and net gain calculation for these two properties.

The November 2019 and December 2019 amounts relate to the retirement of vehicle leases from GE Fleet. The gain and loss on disposition net to zero for these transactions.

- b) These gains and losses are not incorporated into the revenue requirement.
- c) The accounts charged are below-the-line and not included in the determination of the revenue requirement calculation.

ATTACHMENT:

ATTACHMENT 1 - CPAD_1-03_Att1 - NBV and Net Gain for Dispositions.xlsx, 2 Pages.

Atmos Energy Corporation, Tennessee
Bear Creek Land Sale

Company	Business Segment	Asset Id	In Service Year	Retirement Unit	Ldg Description	Ldg Long Description	Month	Book Cost	Allocated Reserve	Net Book Value	Salvage	Net Gain
050 Mid-States Division	093 - Tennessee Division	21031227	Sep-03	GEN-38900-Land & Land Rights	Land in Columbia, TN	2.37 acres Bear Creek Pike Columbia, TN 38401; Maury County TN	09/2019	544,442	0	544,442	716,650	172,208

Atmos Energy Corporation, Tennessee
Morriston TN Service Center

Company	Business Segment	Retirement Unit	Asset Id	In Service Year	Ldg Description	Ldg Long Description	Month	Book Cost	Allocated Reserve	Net Book Value	Salvage	Net Gain
050 Mid-States Division	093 - Tennessee Division	GEN-38900-Land & Land Rights	206418884	Aug-90	Surveying	Surveying	03/2020	687	-	687		
050 Mid-States Division	093 - Tennessee Division	GEN-38900-Land & Land Rights	206418929	Aug-90	Ralph & Hallen Doyle	2/3 acre adj. to existing office purch. from Ralph & Hallen Doyle	03/2020	90,000	-	90,000		
050 Mid-States Division	093 - Tennessee Division	GEN-38900-Land & Land Rights	206418947	Aug-90	Morristown	Morristown Propane Acquisition	03/2020	30,000	-	30,000		
050 Mid-States Division	093 - Tennessee Division	GEN-38900-Land & Land Rights	206418974	Aug-90	Deed Legal Services	Deed & Legal Services	03/2020	601	-	601		
050 Mid-States Division	093 - Tennessee Division	GEN-38900-Land & Land Rights	206418893	Aug-90	Title & Deed	Preparation of Title & Deed	03/2020	775	-	775		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Building	206419021	Apr-85	Adjustment	Adjustment	03/2020	(1,100)	(1,079)	(21)		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Building	206418715	Oct-91	Conference Room	Morristown Conference Room	03/2020	15,732	14,811	922		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Building Roof	44013294	Jun-11	Work Order Addition	GEN-39000-Building Roof	03/2020	8,490	2,691	5,799		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Building Roof	195346112	Jul-16	Work Order Addition	GEN-39000-Building Roof	03/2020	70,262	7,904	62,357		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Carpet & Flooring	79316604	Apr-98	9009 CARPET OFFICE	345327 - 9009 CARPET OFFICE	03/2020	1,936	1,841	95		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Carpet & Flooring	167632038	Apr-16	Work Order Addition	GEN-39000-Carpet & Flooring	03/2020	30,052	3,381	26,671		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Heating/Cooling Equip	16824319	Aug-03	STRUCTURES AND IMPROVEMENTS	569614 - STRUCTURES AND IMPROVEMENTS	03/2020	9,468	6,311	3,157		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Heating/Cooling Equip	113835719	Apr-15	Work Order Addition	GEN-39000-Heating/Cooling Equip	03/2020	3,994	595	3,398		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Heating/Cooling Equip	167631874	May-16	Work Order Addition	GEN-39000-Heating/Cooling Equip	03/2020	8,869	998	7,871		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Leasehold Improvements	16824297	Apr-98	PAVE PARKING LOT	345397 - PAVE PARKING LOT	03/2020	52,252	51,691	561		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Leasehold Improvements	16824296	Apr-98	GRADE AND FENCE LOT	345396 - GRADE AND FENCE LOT	03/2020	21,461	21,230	230		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Lighting	129009924	Jul-15	Work Order Addition	GEN-39000-Lighting	03/2020	10,533	1,570	8,962		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Modular Furniture & Equip	206418805	Oct-91	Chalkboard	Chalkboard for Morristown Conference Room	03/2020	270	254	16		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Sign	294418908	Sep-17	Work Order Addition	GEN-39000-Sign	03/2020	5,441	428	5,013		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	206418859	Oct-83	Building Improvements	Building Improvements	03/2020	326,306	322,200	4,105		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	206418841	Oct-84	Improvements	Improvements	03/2020	185,602	182,730	2,872		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316452	Apr-98	8308 INSTALLATION &3 HEATERS	345339 - 8308 INSTALLATION &3 HEATERS	03/2020	1,393	1,376	18		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316625	Apr-98	9008 BLOCK/BRICK DOOR OPENING SHOP	345347 - 9008 BLOCK/BRICK DOOR OPENING SHOP AREA	03/2020	1,250	1,189	61		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316562	Apr-98	8604 EXTEND DISPATCHER'S OFFICE	345341 - 8604 EXTEND DISPATCHER'S OFFICE	03/2020	2,623	2,562	61		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316590	Apr-98	8812 REMODEL OFFICE	345344 - 8812 REMODEL OFFICE	03/2020	5,277	5,097	179		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316583	Apr-98	8706 REMODELING OFFICE	345343 - 8706 REMODELING OFFICE	03/2020	2,920	2,838	82		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316597	Apr-98	8907 REPLACE ROOFING	345345 - 8907 REPLACE ROOFING	03/2020	19,464	18,667	797		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316445	Apr-98	8007 PRELIMINARY DRAWINGS	345338 - 8007 PRELIMINARY DRAWINGS	03/2020	1,500	1,490	10		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316410	Apr-98	8509 CURB/BEACKROP AREA, BEAR OF SH	345340 - 8509 CURB/BEACKROP AREA, BEAR OF SHOP	03/2020	2,301	2,257	44		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	79316618	Apr-98	9007 ASPHALT PARKING LOT	345346 - 9007 ASPHALT PARKING LOT	03/2020	13,992	13,305	687		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	16824327	Sep-04	STRUCTURES AND IMPROVEMENTS	613796 - STRUCTURES AND IMPROVEMENTS	03/2020	103,331	64,855	38,476		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	17417205	Jun-05	Work Order Addition	GEN-39000-Structures & Improvements	03/2020	86,338	50,646	35,693		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	17023809	Feb-06	Work Order Addition	GEN-39000-Structures & Improvements	03/2020	19,633	10,675	8,958		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	156180373	Mar-16	Work Order Addition	GEN-39000-Structures & Improvements	03/2020	13,346	1,501	11,845		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	167631995	Apr-16	Work Order Addition	GEN-39000-Structures & Improvements	03/2020	9,643	1,085	8,558		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	189363331	Jun-16	Work Order Addition	GEN-39000-Structures & Improvements	03/2020	26,164	2,943	23,221		
050 Mid-States Division	093 - Tennessee Division	GEN-39000-Structures & Improvements	243101832	Jun-17	Work Order Addition	GEN-39000-Structures & Improvements	03/2020	27,491	2,160	25,331		
								1,208,297	800,203	408,094	524,475	116,381

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REQUEST:

Refer to "Schedule f Essbase Support Final FY 20". Regarding account 4191, whose balance for the fiscal year end September 2020 was \$843,250, provide the following:

- a. Confirm that this account is not incorporated into the revenue requirement. If this cannot be confirmed, identify where within the filing this account may be found.
- b. If applicable provide the rationale for not recognizing this account balance within the revenue requirement.

RESPONSE:

Account 4191 is for the equity portion of AFUDC. The debt portion of AFUDC is recorded to account 4320. The amounts recorded to these accounts are credits to expense. The debits are recorded to balance sheet account 1070 CWIP. The AFUDC is included in the rate filing as part of the Company's rate base investment.

In responding to this data request it was discovered that Account 4191 was not included as a part of WP 1-2. That has been corrected as a part of Attachment 1 to the Company's response to CPAD DR No. 1-08.

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REQUEST:

Refer to "Schedule f Essbase Support Final FY 20". Regarding account 4210 whose balance for the fiscal year end September 2020 was \$1,958,558, provide the following:

- a. Provide a comprehensive explanation of the nature of the transactions within this account.
- b. Provide the rationale for excluding such balances from the revenue requirement.

RESPONSE:

This entire amount relates to account 4210-30607-Incentive Rates Income. The incentive is to minimize purchased gas costs through improved storage management and use of financial instruments to reduce volatility in gas costs. Purchased gas cost savings are shared between the Company and its customers in accordance with the Company's approved Tennessee PBR program.

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REQUEST:

Regarding the implications of the COVID-19 pandemic on the operations of Atmos Energy for the twelve-months ended September 30, 2020 provide the following:

- a. Quantify the monthly throughput impact of Covid-19 by customer class.
- b. Quantify the monthly impact on miscellaneous revenue due to Covid-19.
- c. Quantify the monthly impact on uncollectible expense due to Covid-19.
- d. Quantify the impact on Operating and Maintenance Expense for each type of cost impacted by Covid-19 by account.

For each item identified above provide all underlying workpapers supporting each of the identified impacts as well as identification of assumptions relied upon.

RESPONSE:

The Company objects to the question to the extent that "due to Covid-19" is vague, ambiguous and overly broad. The Company also objects because the question calls for speculation with regards to the phrase "due to Covid-19."

Notwithstanding the objection, please see Attachment 1 for details, which tries to identify Covid-19 impacts for revenues and expenses for Tennessee.

- \$403,000 increase in net consumption and transportation during the 3rd and 4th fiscal quarter
 - \$317,000 decrease in service order revenues primarily during the 3rd and 4th quarter due to the cessation of collection activities
 - \$210,000 increase in bad debt expense primarily due to the cessation of collection activities during the 3rd and 4th quarters
 - \$570,000 decrease associated with travel and entertainment and training during the 3rd and 4th quarter
- a. The Company cannot distinguish root causes for changes in throughput. It can merely calculate changes in throughput for each class. Please see the description above.
 - b. The Company cannot distinguish root causes for changes to miscellaneous revenue. It can merely calculate changes in miscellaneous revenue. Please see the description above.
 - c. Please see the description above.

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- d. The Company has attempted to do so to the extent possible. O&M can be impacted up or down by a variety of factors including, but not limited to, Covid-19. Please see the description above.

The ARM Tariff, including the true-up component, is designed and functions to capture fluctuations, both up and down in O&M expense as well as other changes in the cost of service from year to year and are accounted for in rates.

ATTACHMENT:

ATTACHMENT 1 - CPAD_1-06_Att1 - COVID Financial Impact.xlsx, 3 Pages.

Tennessee Service Area
Distribution Margin Analysis by Customer Class
Weather (net of WNA), Consumption & Transport
6 Months Ended September 30, 2020 Variance v. PY

Class	TN
Residential	355,249
Commercial	170,428
Industrial	(25,679)
Public Authority	(2,535)
Irrigation	0
Other	0
<i>Weather & Consumption (net of WNA)</i>	<u>497,463</u>
<i>Transportation</i>	<u>(94,499)</u>
<i>Total Weather, Consumption & Transport</i>	<u><u>402,964</u></u>

Atmos Energy Corporation
Tennessee Service Area
Service Revenues and Bad Debt Expense

	FY20 Last 6-mos v. PY Period
Turn On/Off Revenues	\$ (96,227)
Late Fees	(220,741)
<i>Total Service Revenue Decrease</i>	<u><u>\$ (316,968)</u></u>
 <i>Bad Debt Expense Increase/(Decrease)</i>	 \$ 209,656

View
Type
Cost Center

Atmos Energy Corporation
Operation & Maintenance Expenses

Company											
	Fiscal 2020	Fiscal 2020	Fiscal 2020	Fiscal 2020	Fiscal 2020	Fiscal 2019	Fiscal 2019	Fiscal 2019	Fiscal 2019	Fiscal 2019	Vairance
	QTD June Travel & Entertainment	QTD September Travel & Entertainment	QTD June Training	QTD September Training	Apr-Sep T&E and Training	QTD June Travel & Entertainment	QTD September Travel & Entertainment	QTD June Training	QTD September Training	Apr-Sep T&E and Training	Apr-Sep FY20 vs FY19
Tennessee Division - 093DIV	19,464	21,944	(4,824)	4,542	41,126	132,737	159,776	82,007	10,242	384,762	343,636
Admin Div KY-Mid States - AMKMDV	41,719	17,047	6,507	6,265	71,538	161,507	229,982	17,590	17,296	426,375	354,836
Shared Services w/ Blueflame SA - SSUCOM	79,650	292,539	417,113	88,431	877,733	907,918	1,005,086	406,765	415,066	2,734,836	1,857,102

Allocation Rates Derived from p. O&M Summary Historic Year Sep 20.xlsx

Div 02 O&M Allocated	102,202,336	4.33%
Div 12 O&M Allocated	49,450,521	4.46%
Total Shared Service Allocation Rate	151,652,857	4.37%

Div 91 Allocation Factor 40.81%

Total Year over Year T&E and Training Variance for Apr-Sep 2020 569,655

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REQUEST:

Regarding the Cash Working Capital calculation as reflected within tab WP7-7, given the modification to regulatory lag reflected within TPUC Docket No. 18-00112 approved by the Commission¹, provide the rationale for including the return on equity and depreciation expense (non-cash) within the balance of the Daily Cost of Service.

RESPONSE:

The inclusion of WP 7-7 has no impact on the rationale for including the cash working capital using the same methodologies as previous ARM filings. Specifically, the payment of an asset precedes the receipt of services from the asset and the recording of the depreciation expense. The lag between the payment for the asset and the recording of the depreciation expense is recognized by the including of net plant in service in rate base. However, the inclusion of an asset in rate bases does not suffice to properly account for the entire lag relating to the depreciation of the asset. The inclusion of the asset in rate bases does not include the subsequent lag from the provision of service to the receipt of cash for that service. By including depreciation in the lead-lag study with a zero expense lag, the lead-lag study properly recognizes the subsequent revenue lag on recovering cash related to investment in plant assets. Likewise with return on equity, operating income is earned at the provision of utility service. There is again a revenue lag between the provision of service and the receipt of cash for that service. By including the return on equity in the lead-lag study with a zero expense lag, the lead-lag study properly recognizes the subsequent revenue lag on recovering cash related return.

¹ Order Approving Stipulation and Settlement Agreement, TPUC Docket No. 18-00112 (December 16, 2019).

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REQUEST:

Regarding WP 7-9 please respond to the following:

- a. Understanding the schedule was prepared prior to the February Commission conference adopting a three-year amortization of the Unprotected Excess Accumulated Deferred Income Taxes, does the Company intend to accelerate such amortization in June 2021 as depicted within this file?
- b. Provide a detailed explanation of the Company's position regarding the timing of the accelerated amortization.

RESPONSE:

- a. The Company plans to accelerate the amortization of the Unprotected Excess Accumulated Deferred Income Taxes to March 2021 in accordance with the Commission's Order in Docket No. 18-00034. Please see Attachment 1 for an updated model reflecting the March 2021 acceleration adjustment in Workpaper 7-9. The updated Workpaper 7-9 is the same as the Supplemental Response to Staff 3-03 provided in Docket No. 18-00034 at the request of the Commission as a post-hearing data request to reflect the March 2021 adjustment.
- b. Please see the Stipulation and Settlement Agreement approved by the Commission on February 16, 2021 in Docket No. 18-00034.

ATTACHMENT:

ATTACHMENT 1 - CPAD_1-08_Att1 - 2020 Revenue Requirement Schedules - TY FY20 Updated.xls, 65 Pages.

Schedule 1

**Tennessee Distribution System
Cost of Service
Twelve Months Ended September 30, 2020**

Line No.	Description (a)	Reference (b)	Amount (c)
1	Cost of Gas	Schedule 3	\$58,864,188
2			
3	Operation & Maintenance Expense	Schedule 4	21,639,478
4			
5	Taxes Other Than Income Taxes	Schedule 5	8,706,589
6			
7	Depreciation & Amortization Expense	Schedule 6	16,000,176
8			
9	Return	Schedule 7	32,094,495
10			
11	Federal Income and State Excise Tax	Schedule 8	8,507,347
12			
13	AFUDC	Wp 1-2	(866,703)
14			
15	Interest on Customer Deposits	Wp 1-1	40,175
16			
17	Total Cost of Service		<u>\$ 144,985,744</u>
18			
19			
20	Revenue at Present Rates	Sch 11-2, Sch 3	<u>\$ 132,429,231</u>
21			
22	Net Revenue Deficiency (Sufficiency)		\$ 12,556,513
23	Amortization of EDITL	WP 7-9	\$ (6,112,798)
24	Annual Reconciliation Revenue Requirement	Schedule 1R	\$ 4,664,356
25			
26	Total Revenue Deficiency (Sufficiency)		<u><u>\$ 11,108,072</u></u>
27			

Tennessee Distribution System
Cost of Service
Twelve Months Ended September 30, 2020

Line No.	Description	Reference	Amount
	(a)	(b)	(c)
1	Cost of Gas	Schedule 3	\$58,864,188
2			
3	Operation & Maintenance Expense	Schedule 4	21,639,478
4			
5	Taxes Other Than Income Taxes	Schedule 5	8,706,589
6			
7	Depreciation & Amortization Expense	Schedule 6	15,170,284
8			
9	Return	Schedule 7R	29,930,024
10			
11	Federal Income and State Excise Tax	Schedule 8R	7,794,543
12			
13	AFUDC	Wp 1-2	(866,703)
14			
15	Interest on Customer Deposits	Wp 1-1	40,175
16			
17	Total Cost of Service		<u>\$ 141,278,578</u>
18			
19			
20	Actual Adjusted Revenue	Schedule 2	<u>\$ 137,100,734</u>
21			
22	Net Revenue Deficiency (Sufficiency)		\$ 4,177,844
23	Carrying Costs	Schedule 9	<u>\$ 486,512</u>
24	Annual Reconciliation Revenue Requirement		<u>\$ 4,664,356</u>

**Tennessee Distribution System
Interest on Customer Deposits
Twelve Months Ended September 30, 2020**

Line No.	Description	Amount
	(a)	(b)
1	Average Customer Deposit Balance	\$ 1,236,145
2		
3	Interest Rate on Customer Deposits	<u>3.25%</u>
4		
5	Adjusted Customer Deposit Interest	<u><u>\$ 40,175</u></u>

Tennessee Distribution System
Allowance for Funds Used During Construction
Twelve Months Ended September 30, 2020

Line No.	Description	Amount
	(a)	(b)
1	Base Period AFUDC per books - Div 093 (1)	\$ (1,173,361)
2		
3	Less State Excise Tax Effect	<u>(76,268)</u>
4		
5		\$ (1,097,093)
6		
7	Less Federal Tax Effect	<u>(230,390)</u>
8		
9	Net AFUDC - Base Period	\$ (866,703)
10		
11	Change from Base Period to Attrition Year	<u>-</u>
12		
13	Projected Attrition Year Net AFUDC	<u><u>\$ (866,703)</u></u>
14		
15	Note:	
16	1. Twelve months ended September 30, 2020 - Accounts 4320 and 4191	

Tennessee Distribution System
Summary of Revenue at Present Rates
Twelve Months Ended September 30, 2020

Line	Description		Amount
	(a)	(b)	(c)
1	Base period per books revenue (1)		\$ 140,037,791
2			
3	Remove Cost of Service Reserve		(2,223,443)
4	Remove Reconciliation Revenue		(713,614)
5	Projected Attrition Year Revenue:		
6	Ongoing Gross Margin	\$ 78,236,546	
7	Gas cost	58,864,188	
8	Total		<u>\$ 137,100,734</u>
9			
10	Note:		
11	1. Twelve months ended September 30, 2020		

Tennessee Distribution System
Cost of Gas
Twelve Months Ended September 30, 2020

Line No.	Description (a)	Amount (b)
1	Base period per books cost of gas (1)	\$ 60,011,260
2		
3	Adjustments	
4	Net Elimination of Intercompany Leased Storage Property	<u>(1,147,072)</u>
5		
6	Total Adjusted Gas Cost	\$ 58,864,188
7		
8		<u> </u>
9		
10		<u> </u>
11		
12	Note:	
13	1. Twelve months ended September 30, 2020	

Tennessee Distribution System
ELIMINATION OF LEASED PROPERTY-RENT
Twelve Months Ended September 30, 2020

Line No.	Description	Building Rent O&M	Storage Expense O&M	Leased Property Depreciation	Storage Expense Other Taxes	Storage Rent Gas Cost
	(a)	(b)				(c)
1	October-19	\$ -	\$ 42,904	\$ 18,760	\$ 1,000	\$ (91,367)
2	November-19	-	25,672	18,761	1,000	(95,314)
3	December-19	-	16,027	18,761	1,000	(95,314)
4	January-20	-	17,441	18,821	2,100	(97,730)
5	February-20	-	23,108	18,821	2,100	(95,918)
6	March-20	-	25,260	18,821	20,034	(95,918)
7	April-20	-	45,831	18,821	2,100	(95,918)
8	May-20	-	49,526	18,821	1,363	(95,918)
9	June-20	-	22,137	18,821	4,033	(95,918)
10	July-20	-	(48,620)	18,821	1,658	(95,918)
11	August-20	-	14,425	26,813	2,100	(95,918)
12	September-20	-	16,673	21,559	2,100	(95,918)
13						
14	Total Per Books	\$ -	\$ 250,384	\$ 236,397	\$ 40,588	\$ (1,147,072)

**Tennessee Distribution System
Operation and Maintenance Expenses
Twelve Months Ended September 30, 2020**

Line No.	Description (b)	Amount (c)
1	Base period per books O&M Expense (1)	\$ 21,389,094
2	(with ratemaking adjustments)	
3		
4		
5		
6		
7	<u>Adjustments to O&M</u>	
8		\$ -
9	Inclusion of Barnsley Storage Operating Expense	\$ 250,384
10		
11		
12		
13		
14		
15	Total Adjusted O&M TYE 9.30.20	21,639,478
16	Note:	
17	1. Twelve months ended September 30, 2020	

Tennessee Distribution System
Operation and Maintenance Expenses
Twelve Months Ended September 30, 2020

Line No.	Tennessee	SSU	General Office	Total	
	<u>Historic Base</u>	<u>Historic Base</u>	<u>Historic Base</u>	<u>Historic Base</u>	<u>Attrition</u> <u>Difference</u>
1 Labor	\$ 3,384,945	\$ 3,463,575	\$ 1,391,512	\$ 8,240,031	
2 Benefits	916,960	1,070,379	346,397	2,333,737	
3 Employee Welfare	37,840	1,760,593	613,906	2,412,340	
4 Insurance	177,326	1,164,966	7,936	1,350,227	
5 Rent, Maint., & Utilities	765,014	347,332	155,688	1,268,034	
6 Vehicles & Equip	422,251	4,042	29,572	455,865	
7 Materials & Supplies	455,432	40,916	42,936	539,284	
8 Information Technologies	33,991	1,285,577	56,214	1,375,783	
9 Telecom	148,295	119,828	119,424	387,547	
10 Marketing	127,166	9,900	143,452	280,519	
11 Directors & Shareholders & PR	95	256,470	144	256,710	
12 Dues & Donations	137,880	31,771	4,567	174,219	
13 Print & Postages	43,597	13,433	5,759	62,789	
14 Travel & Entertainment	245,638	65,633	126,685	437,956	
15 Training	7,499	38,744	22,506	68,749	
16 Outside Services	4,862,621	867,511	939,051	6,669,183	
17 Provision for Bad Debt	608,153	-	-	608,153	
18 Miscellaneous	3,715	(3,909,755)	(99,793)	(4,005,833)	
19 Total O&M Expenses	<u>\$ 12,378,421</u>	<u>\$ 6,630,914</u>	<u>\$ 3,905,957</u>	<u>\$ 22,915,292</u>	
20					
21 Disallowed Items					
22 Other (Sub 05416 and 05412)	(4,413)	(472)	(727)	(5,613)	
23 Incentive Comp (MFR 38)		(588,199)	(566,864)	(1,155,063)	
24 Benefits (FAS 87 Accrual)	(168,503)	(131,072)	(65,947)	(365,522)	
25					
26 Rate Case Expense				-	
27					
28 Actual Allocable Pension Contribution	-			-	
29					
30 Total O&M	<u>\$ 12,205,504</u>	<u>\$ 5,911,172</u>	<u>\$ 3,272,418</u>	<u>\$ 21,389,094</u>	

**Tennessee Distribution System
Operation and Maintenance Expenses by FERC
Twelve Months Ended September 30, 2020**

Division 093		
Line No.	FERC Account	Historic Base Period
1	7350	696
2	8160	2,677
3	8560	61,343
4	8700	1,482,260
5	8710	84
6	8711	45,135
7	8740	5,382,446
8	8750	519,632
9	8760	2,767
10	8780	583,550
11	8800	2,594
12	8810	339,281
13	8860	843
14	8870	27,718
15	8890	40,834
16	8900	-
17	8910	-
18	8920	4,609
19	8930	123,397
20	8940	-
21	9010	-
22	9020	399,613
23	9030	812,398
24	9040	608,153
25	9090	99,774
26	9100	-
27	9110	249,692
28	9120	75,849
29	9130	213
30	9160	2,921
31	9200	115,244
32	9210	6,608
33	9220	10,536,871
34	9230	155,022
35	9240	133,915
36	9250	37,882
37	9260	931,177
38	9280	581
39	9301	7,958
40	9302	121,554
41	9310	-
42	Total	22,915,292

**Tennessee Distribution System
Operation and Maintenance Expenses by FERC
Twelve Months Ended September 30, 2020**

Division 091		
Line	FERC	Historic Base
No.	Account	Period
43	8170	543
44	8180	380
45	8190	3,550
46	8210	1,641
47	8250	10,217
48	8500	49,013
49	8560	489
50	8570	16,867
51	8600	483
52	8700	2,870,995
53	8711	18,835
54	8740	149,984
55	8750	467,368
56	8760	162,627
57	8780	1,333
58	8800	602,236
59	8810	339,442
60	8870	12,069
61	8890	43,860
62	8900	515
63	8910	524
64	9010	95,711
65	9020	1,763
66	9030	2,014,125
67	9090	184,342
68	9100	7,116
69	9110	156,993
70	9120	23,584
71	9130	20,389
72	9200	(246,685)
73	9210	2,142
74	9220	(9,575,771)
75	9230	189,050
76	9240	(11,074)
77	9250	(13,924)
78	9260	2,383,757
79	9302	9,117
80	9310	1,020
81	Total	(5,376)

**Tennessee Distribution System
Operation and Maintenance Expenses by FERC
Twelve Months Ended September 30, 2020**

Division 002		
Line	FERC	Historic Base
No.	Account	Period
82	8700	281,247
83	8740	88,736
84	8800	19,978
85	8810	5,258
86	8850	-
87	9010	3,168
88	9030	113,724
89	9100	899
90	9110	3,895
91	9120	105,849
92	9160	-
93	9200	(36,068,137)
94	9210	33,715,793
95	9220	(102,202,336)
96	9230	10,806,920
97	9240	111,956
98	9250	26,763,189
99	9260	54,545,133
100	9302	9,516,215
101	9310	5,063,132
102	9320	278,188
103	Total	3,152,807

**Tennessee Distribution System
Operation and Maintenance Expenses by FERC
Twelve Months Ended September 30, 2020**

Division 012		
Line No.	FERC Account	Historic Base Period
104	8700	236
105	8740	83,006
106	8750	87
107	9010	4,259,961
108	9030	21,046,679
109	9200	3,536,069
110	9210	8,381,208
111	9220	(49,450,521)
112	9230	1,257,482
113	9240	81,632
114	9250	372
115	9260	9,611,313
116	9302	1,279
117	9310	1,187,305
118	9320	3,892
119	Total	0

[illegible]

Atmos Energy Corp - Tennessee Distribution System
Pension Benchmark Calculation
Twelve Months Ended September 30, 2020

Line No.	Description	Number of Participants	Estimated Liability	Percent of Contribution Applicable to Group	Actual Year Contribution	Allocation Factor to Tennessee	Amount Allocable to Tennessee	Composite Labor Capitalization Rate	Pension Contribution Assigned to Capital/Reduction to O&M Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	All Other (not allocable to Tennessee)	4,112	\$ 449,962,000	77.9%	\$ -	0.00%	\$ -		
2	Co 010 - Shared Services	488	63,757,000	11.0%	-	4.16%	-		
3	Co 010 - CSO	298	20,214,000	3.5%	-	4.68%	-		
4	Active Tennessee Jurisdiction Employees	87	13,970,000	2.4%	-	100.00%	-	57.3%	-
5	Inactive Tennessee Jurisdiction Employees	191	17,040,000	3.0%	-	100.00%	-		
6	Active Division General Office Employees	19	4,062,000	0.7%	-	40.79%	-	49.6%	-
7	Inactive Division General Office Employees (pre-merger)	47	5,712,000	1.0%	-	26.55%	-		
8	Inactive Division General Office Employees (post-merger)	7	2,553,000	0.4%	-	40.79%	-		
9									
10	Total Amount of Contribution Allocable to Tennessee	5,249	\$ 577,270,000	100.00%	\$ -		\$ -		\$ -

1 For General Office employees who worked at United Cities Gas Company prior to the merger with Atmos Energy, the Company has applied the allocation factor used to allocate labor expense in Docket No. 95-02258.

Source: Relied Upons\TN-FYE2020-AcctAllocation

**Tennessee Distribution System
Taxes Other Than Income Taxes
Twelve Months Ended September 30, 2020**

Line No.	Description (a)	Total (b)
1	Base period per books Other Taxes Expense (1)	\$ 8,666,001
2		
3		
4		
5		
6		
7	Inclusion of Barnsley Storage Other taxes	40,588
8		
9	Adjusted Taxes Other Than Income Taxes	\$ 8,706,589
10		
11	Note:	
12	1. Twelve months ended September 30, 2020 - Account 408	

**Tennessee Distribution System
Taxes Other Than Income Taxes
Twelve Months Ended September 30, 2020**

Line No.	Descripton	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Base Period
1	<u>Division 093</u>													
2	FICA	11,862	94,454	(16,141)	33,440	12,337	13,637	13,947	17,707	13,616	27,558	10,140	11,324	243,881
3	FUTA	8	42	(5)	2,466	(224)	(14)	5	12	(5)	-	-	-	2,286
4	SUTA	1	9	(2)	875	29	(12)	4	24	(9)	-	-	-	919
5	Ad Valorem	455,654	455,654	455,654	421,054	421,054	421,054	421,054	421,054	421,054	421,054	421,054	421,054	5,156,448
6	30105 Corp/State Franchise Tax	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	1,000,000
7	30107 City Franchise	167	167	167	167	167	167	167	167	167	167	167	167	2,000
8	30109 State Gross Receipts	69,344	113,056	178,309	193,681	164,312	141,386	82,314	56,569	50,680	35,689	35,171	38,068	1,158,580
9	30104 State Supv & Inspection	52,109	52,109	52,109	52,109	52,109	52,109	48,815	48,815	48,815	48,815	48,815	48,815	605,546
10	30108 Dot Transmission User Tax	-	-	-	-	-	23,106	-	-	-	-	-	-	23,106
11	Division 91 Allocations	10,112	(9,461)	14,011	(1,835)	16,528	(1,227)	21,481	22,940	14,578	6,773	3,166	15,278	112,342
12	Division 12 Allocations	8,770	27,621	694	16,002	10,008	2,250	10,688	11,310	3,512	14,855	9,107	9,594	124,412
13	Division 02 Allocations	27,394	42,050	1,794	29,247	16,387	20,636	16,765	18,628	7,407	26,142	15,081	14,951	236,481
14	Total	\$ 718,755	\$ 859,035	\$ 769,923	\$ 830,540	\$ 776,041	\$ 756,425	\$ 698,572	\$ 680,558	\$ 643,149	\$ 664,386	\$ 626,033	\$ 642,583	\$ 8,666,001
15														
16	<u>Division 002</u>													
17	FICA	287,791	963,007	(3,044)	507,900	298,748	340,937	321,467	366,368	45,527	516,375	281,098	1,555,353	5,481,525
18	FUTA	517	542	349	27,314	736	1,201	(85)	237	(33)	227	203	164	31,373
19	SUTA	1,005	1,140	768	47,489	3,998	2,909	690	243	(64)	403	373	360	59,315
20	Ad Valorem	45,000	45,000	45,000	90,000	90,000	150,465	80,435	80,435	80,435	80,435	80,435	80,435	948,075
21	30105 Corp/State Franchise Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total	\$ 334,314	\$ 1,009,689	\$ 43,074	\$ 672,702	\$ 393,483	\$ 495,512	\$ 402,508	\$ 447,282	\$ 125,865	\$ 597,439	\$ 362,109	\$ 1,636,312	\$ 6,520,288
23														
24	<u>Division 012</u>													
25	FICA	166,583	569,385	(5,803)	258,360	171,288	187,966	179,962	193,363	26,965	269,050	146,216	156,616	2,319,951
26	FUTA	299	322	200	15,952	390	649	(46)	124	(17)	119	106	93	18,191
27	SUTA	582	676	440	27,735	2,243	1,573	390	116	(32)	211	194	203	34,332
28	Ad Valorem	20,000	20,000	20,000	40,000	40,000	(142,104)	48,147	48,147	48,147	48,147	48,147	48,147	286,778
29	Total	\$ 187,465	\$ 590,384	\$ 14,836	\$ 342,047	\$ 213,921	\$ 48,084	\$ 228,453	\$ 241,749	\$ 75,064	\$ 317,527	\$ 194,664	\$ 205,059	\$ 2,659,251
30														
31	<u>Division 091</u>													
32	FICA	24,383	(23,631)	33,952	(8,091)	40,237	(3,375)	52,252	55,802	35,354	16,204	7,361	37,055	267,504
33	FUTA	6	29	(2)	2,283	(179)	(17)	5	12	(5)	-	-	-	2,133
34	SUTA	1	6	(2)	810	61	(16)	4	25	(9)	-	-	-	880
35	Ad Valorem	400	400	400	400	400	400	400	400	400	400	400	400	4,800
36	30105 Corp/State Franchise Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Total	\$ 24,791	\$ (23,195)	\$ 34,348	\$ (4,599)	\$ 40,519	\$ (3,008)	\$ 52,661	\$ 56,238	\$ 35,740	\$ 16,604	\$ 7,761	\$ 37,455	\$ 275,316

Tennessee Distribution System
Depreciation and Amortization Expense
Twelve Months Ended September 30, 2020

Line No.	Description	Reference	Amount
	(a)	(b)	(c)
1	Base period per books Depreciation Expense (1)		\$ 15,069,477
2			
3	Adjustment to Reflect Year End Plant Levels		<u>829,892</u>
4			
5	Total Proforma Depreciation Expense	Wp 6-2	\$ 15,899,369
6			
7	Adjustment to reflect Proposed Depreciation Rates		<u>-</u>
8			
9	Total Proforma Depreciation Expense	Wp 6-1	15,899,369
10			
11	Amortization of Deferred Pension Regulated Asset	Wp 7-3	0
12			
13	Net Elimination of Intercompany Leased Property	Wp 3-1	236,397
14			
15	Adjustment for Depreciation Expense on Capitalized Incentive Comp	Wp 7-8	<u>(135,590)</u>
16			
17	Total Depreciation and Amortization Expense, As Adjusted		<u>\$ 16,000,176</u>
18			
19	Note:		
20	1. Twelve months ended September 30, 2020		

**Tennessee Distribution System
Depreciation Expense Adjustment
Proforma SSU Depreciation at Proposed Depreciation Rates
Twelve Months Ended September 30, 2020**

Line No.	Description	Amount	Allocation	Allocated
	(a)	(b)	(c)	(d)
1	Proforma Depreciation			
2	Tennessee Operations	\$ 14,752,217	100.00%	\$ 14,752,217
3	Mid-States General Office	35,932	40.79%	14,657
4	SSU Div 12 - Customer Service	10,303,399	4.68%	482,077
5	SSU Div 02 - General Office	15,617,708	4.16%	650,419
6				
7	Proforma Depreciation Adjustment			<u>\$ 15,899,369</u>

**Tennessee Distribution System
Depreciation Expense Adjustment
Proforma SSU Depreciation at Current Depreciation Rates
Twelve Months Ended September 30, 2020**

Line No.	Description	Amount	Allocation	Allocated
	(a)	(b)	(c)	(d)
1	Proforma Depreciation			
2	Tennessee Operations	\$ 14,752,217	100.00%	\$ 14,752,217
3	Mid-States General Office	\$ 35,932	40.79%	14,657
4	SSU Div 12 - Customer Service	\$ 10,303,399	4.68%	482,077
5	SSU Div 02 - General Office	\$ 15,617,708	4.16%	650,419
6				
7	Proforma Depreciation Expense			<u>\$ 15,899,369</u>

**Tennessee Distribution System
Rate Base & Return
Twelve Months Ended September 30, 2020**

Line No.	Description (a)	Historic Base Period (1) (b)	Reference (c)
1	Original Cost of Plant	\$ 698,819,253	WP 7-10 WP7-2
2			
3	Accumulated Depreciation and Amortization	(226,109,537)	WP7-2
4			
5	Construction Work in Progress per Books	15,850,710	WP7-2
6			
7	Storage Gas Investment	3,891,363	WP7-2
8			
9	Cash Working Capital	1,342,668	WP 7-5
10			
11	Material & Supplies	80,335	WP7-2
12			
13	Regulatory Assets/Liabilities (EDITL & Deferral)	(27,294,830)	WP 7-9
14			
15	Accumulated Deferred Income Tax	(45,135,975)	WP 7-2
16			
17	Customer Advances for Construction	(20,280)	WP7-2
18			
19	Customer Deposits	(1,236,145)	WP7-2
20			
21	Accumulated Interest on Customer Deposits	(19,393)	WP7-2
22			
23	Unadjusted Rate Base	\$ 420,168,169	
24			
25	Adjustments:	(5,491,775)	WP 7-8
26			
27	Net Elimination of Intercompany Leased Property	\$ 6,511,205	WP7-2
28			
29	Total Rate Base	\$ 421,187,599	
30			
31	Return at Overall Cost of Capital on Rate Base	\$ 32,094,495	
32			
33	Note:		
34	1. Twelve months ended September 30, 2020		

**Tennessee Distribution System
Rate Base & Return
Twelve Months Ended September 30, 2020**

Line No.	Description (a)	Historic Base Period (1) (b)	Reference (c)
1	Original Cost of Plant	\$ 667,431,221	WP 7-10 WP7-2
2			
3	Accumulated Depreciation and Amortization	(221,924,775)	WP7-2
4			
5	Construction Work in Progress per Books	18,071,193	WP7-2
6			
7	Storage Gas Investment	3,891,363	WP7-2
8			
9	Cash Working Capital	1,342,668	WP 7-5
10			
11	Material & Supplies	80,335	WP7-2
12			
13	Regulatory Assets/Liabilities (EDITL & Deferral)	(27,814,053)	WP 7-9
14			
15	Accumulated Deferred Income Tax	(43,600,078)	WP 7-2
16			
17	Customer Advances for Construction	(20,280)	WP7-2
18			
19	Customer Deposits	(1,236,145)	WP7-2
20			
21	Accumulated Interest on Customer Deposits	(19,393)	WP7-2
22			
23	Unadjusted Rate Base	\$ 396,202,055	
24			
25	Adjustments:	(5,491,775)	WP 7-8
26			
27	Net Elimination of Intercompany Leased Property	\$ 5,713,880	WP7-2
28			
29	Total Rate Base	<u>\$ 396,424,160</u>	
30			
31	Return at Overall Cost of Capital on Rate Base	<u>\$ 29,930,024</u>	
32			
33	Note:		
34	1. Twelve months ended September 30, 2020		

WP 7-1

[illegible]

Tennessee Distribution System
Reallocation of Rate Base Items at Proforma Allocation Factors
Twelve Months Ended September 30, 2020

WP 7-2

Factors										Division 093		Division 091		Division 012		CKV		Division 002		Greenville		AEAM		ALGN	
FY19										100%		40.59%		4.63%		1.44%		4.16%		1.27%		5.09%		0.00%	
Line No.	Month	Division 093 - Tennessee	Division 091 - Mid-States General Office	Division 012 - SSU Customer	CKV	Division 002 - SSU General	Greenville	AEAM	ALGN	FY20	100%	40.79%	4.68%	2.00%	4.16%	1.28%	5.10%	8.78%	Total Tennessee						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)				(h)	(i)	(j)	(k)	(l)	(m)			(n)						
1	Gas Plant in Service (Account 101)																								
2																									
3	Sep-19	\$ 624,458,635	\$ 3,717,562	\$ 131,418,386	\$ 16,804,137	\$ 132,498,942	\$ 9,258,178	\$ 24,088,731	\$ 20,385,141	\$ 624,458,635	\$ 1,508,958	\$ 6,086,059	\$ 241,973	\$ 5,511,926	\$ 117,898	\$ 1,226,944	\$ -	\$ 639,152,393							
4	Oct-19	629,127,547	3,719,956	132,712,389	16,804,137	136,548,169	9,258,178	24,091,015	20,815,001	629,127,547	1,517,370	6,209,365	336,629	5,686,716	118,319	1,228,330	1,826,671	646,050,947							
5	Nov-19	632,806,337	3,719,956	132,718,620	16,804,137	136,547,737	9,258,178	24,089,933	20,817,423	632,806,337	1,517,370	6,209,656	336,629	5,686,698	118,319	1,228,275	1,826,884	649,730,168							
6	Dec-19	636,922,510	2,862,906	133,546,526	16,804,137	138,417,347	9,258,178	24,089,832	20,823,328	636,922,510	1,167,780	6,248,392	336,629	5,764,561	118,319	1,228,270	1,827,402	653,613,862							
7	Jan-20	640,344,005	2,862,906	133,667,736	16,819,748	138,339,771	9,258,178	24,089,832	20,823,328	640,344,005	1,167,780	6,254,063	336,942	5,761,330	118,319	1,228,270	1,827,402	657,038,110							
8	Feb-20	641,458,907	2,862,906	133,671,050	16,827,395	138,822,180	9,258,178	24,215,062	20,823,328	641,458,907	1,167,780	6,254,218	337,095	5,781,420	118,319	1,234,655	1,827,402	658,179,796							
9	Mar-20	644,386,590	2,835,657	133,670,987	16,831,767	138,920,652	9,258,178	24,215,064	20,823,328	644,386,590	1,156,665	6,254,215	337,183	5,785,521	118,319	1,234,655	1,827,402	661,100,550							
10	Apr-20	658,135,639	2,846,417	133,683,022	16,866,435	139,223,049	9,258,178	28,044,896	20,823,328	658,135,639	1,161,054	6,254,779	337,877	5,798,115	118,319	1,429,927	1,827,402	675,063,110							
11	May-20	660,645,413	2,846,417	133,681,235	16,945,857	139,299,439	9,258,178	28,051,227	20,823,328	660,645,413	1,161,054	6,254,695	339,468	5,801,296	118,319	1,430,250	1,827,402	677,577,897							
12	Jun-20	664,968,859	2,714,030	133,681,229	16,925,736	139,949,087	9,258,178	28,051,470	20,823,328	664,968,859	1,107,053	6,254,695	339,065	5,828,352	118,319	1,430,262	1,827,402	681,874,006							
13	Jul-20	669,733,205	2,714,030	133,681,229	16,948,371	142,209,197	9,258,178	28,239,567	20,823,328	669,733,205	1,107,053	6,254,695	339,519	5,922,477	118,319	1,439,852	1,827,402	686,742,521							
14	Aug-20	674,721,175	2,714,030	133,863,502	16,948,741	144,894,808	9,258,178	20,823,328	20,823,328	674,721,175	1,107,053	6,263,223	339,526	6,034,323	118,319	1,061,720	1,827,402	691,472,740							
15	Sep-20	681,907,605	2,714,030	133,540,878	16,948,650	134,787,275	9,258,178	28,246,300	20,823,328	681,907,605	1,107,053	6,248,128	339,524	5,613,382	118,319	1,440,196	1,827,402	698,601,608							
16	Average	\$ 650,739,725	\$ 3,010,062	\$ 133,348,984	\$ 16,867,634	\$ 138,496,743	\$ 9,258,178	\$ 25,410,481	\$ 20,788,527	\$ 650,739,725	\$ 1,227,232	\$ 6,234,322	\$ 330,620	\$ 5,767,394	\$ 118,286	\$ 1,295,508	\$ 1,686,736	\$ 667,399,824							
17																									
18	Construction Work in Process (Account 1070)																								
19																									
20	Sep-19	\$ 17,139,253	\$ 581,303	\$ 2,216,424	\$ -	\$ 21,726,795	\$ -	\$ -	\$ -	\$ 17,139,253	\$ 235,951	\$ 102,644	\$ -	\$ 903,830	\$ -	\$ -	\$ -	\$ 18,381,677							
21	Oct-19	16,295,575	298,408	978,576	-	15,152,722	-	0	0	16,295,575	121,721	45,786	0	631,054	0	0	0	17,094,135							
22	Nov-19	17,927,510	203,327	1,058,383	-	14,750,491	-	0	0	17,927,510	82,937	49,520	0	614,302	0	0	0	18,674,269							
23	Dec-19	18,506,546	612,458	114,886	-	13,881,385	-	0	0	18,506,546	249,821	5,375	0	578,107	0	0	0	19,339,850							
24	Jan-20	17,940,295	991,552	49,774	-	15,390,780	-	0	0	17,940,295	404,454	2,329	0	640,968	0	0	0	18,988,046							
25	Feb-20	20,933,599	864,189	59,734	-	16,617,058	-	0	0	20,933,599	352,503	2,795	0	692,038	0	0	0	21,980,935							
26	Mar-20	22,740,802	713,149	104,600	-	18,632,122	-	0	0	22,740,802	290,894	4,894	0	775,958	0	0	0	23,812,548							
27	Apr-20	12,832,747	441,652	402,354	-	16,776,763	-	0	0	12,832,747	180,150	18,825	0	698,689	0	0	0	13,730,412							
28	May-20	15,333,288	337,958	676,402	-	17,511,460	-	0	0	15,333,288	137,853	31,648	0	729,286	0	0	0	16,232,075							
29	Jun-20	16,759,771	766,864	913,104	-	14,019,762	-	0	0	16,759,771	312,804	42,722	0	583,870	0	0	0	17,699,167							
30	Jul-20	16,554,672	676,771	1,222,124	-	20,143,713	-	0	0	16,554,672	276,055	57,181	0	838,910	0	0	0	17,726,818							
31	Aug-20	14,381,041	414,226	1,264,591	-	19,346,319	-	0	0	14,381,041	168,963	59,168	0	805,701	0	0	0	15,414,873							
32	Sep-20	14,570,613	519,758	1,653,501	-	23,789,041	-	0	0	14,570,613	212,009	77,364	0	990,724	0	0	0	15,850,710							
33	Average	\$ 17,070,439	\$ 570,893	\$ 824,189	\$ -	\$ 17,518,339	\$ -	\$ -	\$ -	\$ 17,070,439	\$ 232,778	\$ 38,481	\$ -	\$ 729,495	\$ -	\$ -	\$ -	\$ 18,071,193							

NP 7-2

[illegible]

Tennessee Distribution System
Reallocation of Rate Base Items at Proforma Allocation Factors
Twelve Months Ended September 30, 2020

WP 7-2

											Factors	Division 093	Division 091	Division 012	CKV	Division 002	Greenville	AEAM	ALGN		
Line No.	Month	Division 093 - Tennessee	Division 091 - Mid-States General Office	Division 012 - SSU Customer	CKV	Division 002 - SSU General	Greenville	AEAM	ALGN	FY19	100%	40.59%	4.63%	1.44%	4.16%	1.27%	5.09%	0.00%			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)			FY20	100%	40.79%	4.68%	2.00%	4.16%	1.28%	5.10%	8.78%	Total Tennessee	(n)	
69																					
70	Customers Deposits (Account 2350)																				
71																					
72	Sep-19	\$ (1,388,443)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ (1,388,443)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1,388,443)	
73	Oct-19	(1,347,932)	-	-	-	-	0	0	0	(1,347,932)	0	0	0	0	0	0	0	0	0	(1,347,932)	
74	Nov-19	(1,307,274)	-	-	-	-	0	0	0	(1,307,274)	0	0	0	0	0	0	0	0	0	(1,307,274)	
75	Dec-19	(1,282,755)	-	-	-	-	0	0	0	(1,282,755)	0	0	0	0	0	0	0	0	0	(1,282,755)	
76	Jan-20	(1,253,245)	-	-	-	-	0	0	0	(1,253,245)	0	0	0	0	0	0	0	0	0	(1,253,245)	
77	Feb-20	(1,239,727)	-	-	-	-	0	0	0	(1,239,727)	0	0	0	0	0	0	0	0	0	(1,239,727)	
78	Mar-20	(1,231,062)	-	-	-	-	0	0	0	(1,231,062)	0	0	0	0	0	0	0	0	0	(1,231,062)	
79	Apr-20	(1,206,550)	-	-	-	-	0	0	0	(1,206,550)	0	0	0	0	0	0	0	0	0	(1,206,550)	
80	May-20	(1,195,136)	-	-	-	-	0	0	0	(1,195,136)	0	0	0	0	0	0	0	0	0	(1,195,136)	
81	Jun-20	(1,180,553)	-	-	-	-	0	0	0	(1,180,553)	0	0	0	0	0	0	0	0	0	(1,180,553)	
82	Jul-20	(1,154,118)	-	-	-	-	0	0	0	(1,154,118)	0	0	0	0	0	0	0	0	0	(1,154,118)	
83	Aug-20	(1,144,835)	-	-	-	-	0	0	0	(1,144,835)	0	0	0	0	0	0	0	0	0	(1,144,835)	
84	Sep-20	(1,138,262)	-	-	-	-	0	0	0	(1,138,262)	0	0	0	0	0	0	0	0	0	(1,138,262)	
85	Average	\$ (1,236,145)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ (1,236,145)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1,236,145)	
86																					
87																					
88	Accumulated Deferred FTL (Total Accounts 1900, 2820, 2830)																				
89																					
90	Sep-19	(66,397,993)	(1,969,115)	(16,141,705)	-	657,020,955	\$ -	\$ -	\$ -	\$ (66,397,993)	\$ (799,264)	\$ (747,531)	\$ -	\$ 27,331,921	\$ -	\$ -	\$ -	\$ -	\$ -	(40,612,868)	
91	Oct-19	(66,426,047)	(1,969,115)	(16,141,705)	-	656,917,190	-	-	-	(66,426,047)	(803,202)	(755,240)	0	27,358,124	0	0	0	0	0	(40,626,365)	
92	Nov-19	(66,449,471)	(1,969,115)	(16,141,705)	-	656,813,425	-	-	-	(66,449,471)	(803,202)	(755,240)	0	27,353,803	0	0	0	0	0	(40,654,110)	
93	Dec-19	(68,382,700)	(2,187,315)	(16,421,952)	-	658,289,326	-	-	-	(68,382,700)	(892,206)	(768,352)	0	27,415,269	0	0	0	0	0	(42,627,990)	
94	Jan-20	(68,402,410)	(2,187,315)	(16,421,952)	-	658,185,561	-	-	-	(68,402,410)	(892,206)	(768,352)	0	27,410,947	0	0	0	0	0	(42,652,021)	
95	Feb-20	(68,422,120)	(2,187,315)	(16,421,952)	-	658,081,797	-	-	-	(68,422,120)	(892,206)	(768,352)	0	27,406,626	0	0	0	0	0	(42,676,052)	
96	Mar-20	(70,699,184)	(546,197)	(16,105,004)	-	620,002,002	-	-	-	(70,699,184)	(222,794)	(753,523)	0	25,820,746	0	0	0	0	0	(45,854,755)	
97	Apr-20	(70,718,894)	(546,197)	(16,105,004)	-	624,350,791	-	-	-	(70,718,894)	(222,794)	(753,523)	0	26,001,857	0	0	0	0	0	(45,693,354)	
98	May-20	(70,738,604)	(546,197)	(16,105,004)	-	620,266,654	-	-	-	(70,738,604)	(222,794)	(753,523)	0	25,831,768	0	0	0	0	0	(45,883,153)	
99	Jun-20	(68,839,713)	(2,942,181)	(15,295,491)	-	626,463,378	-	-	-	(68,839,713)	(1,200,116)	(715,647)	0	26,089,838	0	0	0	0	0	(44,665,638)	
100	Jul-20	(68,859,423)	(2,942,181)	(15,295,491)	-	633,564,831	-	-	-	(68,859,423)	(1,200,116)	(715,647)	0	26,385,587	0	0	0	0	0	(44,389,599)	
101	Aug-20	(68,879,133)	(2,942,181)	(15,295,491)	-	611,478,066	-	-	-	(68,879,133)	(1,200,116)	(715,647)	0	25,465,756	0	0	0	0	0	(45,329,140)	
102	Sep-20	(69,668,489)	(3,344,951)	(14,865,719)	-	638,532,202	-	-	-	(69,668,489)	(1,364,406)	(695,539)	0	26,592,459	0	0	0	0	0	(45,135,975)	
103	Average	\$ (68,683,398)	\$ (2,021,490)	\$ (15,904,475)	\$ -	\$ 639,997,398	\$ -	\$ -	\$ -	\$ (68,683,398)	\$ (824,263)	\$ (743,548)	\$ -	\$ 26,651,131	\$ -	\$ -	\$ -	\$ -	\$ -	(43,600,078)	

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		Factors		Division 093		Division 091		Division 012		CKV		Division 002		Greenville		AEAM		ALGN	
		FY19		100%		40.59%		4.63%		1.44%		4.16%		1.27%		5.09%		0.00%	
Line No.	Month	Division 093 - Tennessee	Division 091 - Mid-States General Office	Division 012 - SSU Customer	CKV	Division 002 - SSU General	Greenville	AEAM	ALGN	FY20	100%	40.79%	4.68%	2.00%	4.16%	1.28%	5.10%	8.78%	Total Tennessee
	(a)	(b)	(c)	(d)	(e)	(f)	(g)				(h)	(i)	(j)	(k)	(l)	(m)			(n)
104	Accumulated Depreciation (Account 1080)																		
105																			
106																			
107	Sep-19	\$ (210,058,746)	\$ (2,033,998)	\$ (49,037,820)	\$ (4,056,752)	\$ (63,860,404)	\$ (3,996,640)	\$ (13,974,379)	\$ (5,202,803)	\$ (210,058,746)	\$ (825,600)	\$ (2,270,969)	\$ (58,416)	\$ (2,656,578)	\$ (50,895)	\$ (711,776)	\$ -	\$ (216,632,980)	
108	Oct-19	\$ (210,966,958)	\$ (2,038,907)	\$ (49,714,116)	\$ (4,103,184)	\$ (64,626,984)	\$ (4,020,353)	\$ (14,109,838)	\$ (5,314,786)	\$ (210,966,958)	\$ (831,670)	\$ (2,326,031)	\$ (82,197)	\$ (2,691,470)	\$ (51,380)	\$ (719,419)	\$ (466,412)	\$ (218,135,537)	
109	Nov-19	\$ (211,906,448)	\$ (2,043,817)	\$ (50,390,422)	\$ (4,149,615)	\$ (65,392,095)	\$ (4,044,067)	\$ (14,245,293)	\$ (5,426,778)	\$ (211,906,448)	\$ (833,673)	\$ (2,357,674)	\$ (83,127)	\$ (2,723,334)	\$ (51,683)	\$ (726,326)	\$ (476,240)	\$ (219,158,504)	
110	Dec-19	\$ (212,864,506)	\$ (1,190,538)	\$ (50,792,385)	\$ (4,196,032)	\$ (61,711,400)	\$ (4,067,781)	\$ (14,380,747)	\$ (5,538,796)	\$ (212,864,506)	\$ (485,620)	\$ (2,376,481)	\$ (84,057)	\$ (2,570,047)	\$ (51,966)	\$ (733,232)	\$ (486,670)	\$ (219,651,999)	
111	Jan-20	\$ (213,461,879)	\$ (1,194,371)	\$ (51,471,531)	\$ (4,243,306)	\$ (62,463,587)	\$ (4,091,494)	\$ (14,516,202)	\$ (5,650,814)	\$ (213,461,879)	\$ (487,184)	\$ (2,408,257)	\$ (85,004)	\$ (2,601,373)	\$ (52,289)	\$ (740,138)	\$ (495,901)	\$ (220,332,025)	
112	Feb-20	\$ (214,384,964)	\$ (1,198,204)	\$ (52,150,693)	\$ (4,289,937)	\$ (63,207,121)	\$ (4,115,208)	\$ (14,657,268)	\$ (5,762,832)	\$ (214,384,964)	\$ (488,747)	\$ (2,440,033)	\$ (85,938)	\$ (2,632,338)	\$ (52,592)	\$ (747,331)	\$ (505,731)	\$ (221,337,676)	
113	Mar-20	\$ (215,689,263)	\$ (1,174,690)	\$ (52,830,796)	\$ (4,336,553)	\$ (63,955,279)	\$ (4,138,910)	\$ (14,793,651)	\$ (5,875,879)	\$ (215,689,263)	\$ (479,156)	\$ (2,471,854)	\$ (86,872)	\$ (2,663,496)	\$ (52,895)	\$ (754,285)	\$ (515,652)	\$ (222,713,474)	
114	Apr-20	\$ (215,219,197)	\$ (1,179,263)	\$ (53,510,931)	\$ (4,385,145)	\$ (64,704,380)	\$ (4,162,612)	\$ (14,954,151)	\$ (5,988,926)	\$ (215,219,197)	\$ (481,022)	\$ (2,503,676)	\$ (87,846)	\$ (2,694,693)	\$ (53,198)	\$ (762,468)	\$ (525,573)	\$ (223,327,673)	
115	May-20	\$ (216,242,710)	\$ (1,183,837)	\$ (54,191,054)	\$ (4,433,551)	\$ (65,449,589)	\$ (4,186,315)	\$ (15,114,698)	\$ (6,101,973)	\$ (216,242,710)	\$ (482,887)	\$ (2,535,498)	\$ (88,815)	\$ (2,725,729)	\$ (53,501)	\$ (770,654)	\$ (535,493)	\$ (223,435,287)	
116	Jun-20	\$ (217,311,330)	\$ (1,055,380)	\$ (54,871,177)	\$ (4,460,503)	\$ (66,199,010)	\$ (4,210,017)	\$ (15,275,248)	\$ (6,215,020)	\$ (217,311,330)	\$ (430,489)	\$ (2,567,320)	\$ (89,355)	\$ (2,756,939)	\$ (53,804)	\$ (778,840)	\$ (545,414)	\$ (224,533,492)	
117	Jul-20	\$ (217,701,623)	\$ (1,059,153)	\$ (55,551,301)	\$ (4,507,859)	\$ (66,976,216)	\$ (4,233,720)	\$ (15,437,845)	\$ (6,328,076)	\$ (217,701,623)	\$ (432,029)	\$ (2,599,141)	\$ (90,304)	\$ (2,789,307)	\$ (54,107)	\$ (787,130)	\$ (555,335)	\$ (225,008,976)	
118	Aug-20	\$ (218,249,864)	\$ (1,062,926)	\$ (56,232,950)	\$ (4,555,048)	\$ (67,807,620)	\$ (4,257,422)	\$ (15,604,092)	\$ (6,441,114)	\$ (218,249,864)	\$ (433,568)	\$ (2,631,035)	\$ (91,249)	\$ (2,823,932)	\$ (54,410)	\$ (795,607)	\$ (565,256)	\$ (225,644,919)	
119	Sep-20	\$ (219,109,839)	\$ (1,066,700)	\$ (56,470,820)	\$ (4,602,223)	\$ (57,538,247)	\$ (4,281,124)	\$ (15,770,532)	\$ (6,554,161)	\$ (219,109,839)	\$ (435,107)	\$ (2,642,164)	\$ (92,194)	\$ (2,396,251)	\$ (54,712)	\$ (804,093)	\$ (575,176)	\$ (226,109,537)	
120	Average	\$ (214,859,025)	\$ (1,344,753)	\$ (52,862,769)	\$ (4,332,285)	\$ (64,145,533)	\$ (4,138,897)	\$ (14,833,380)	\$ (5,877,073)	\$ (214,859,025)	\$ (548,212)	\$ (2,471,549)	\$ (85,029)	\$ (2,671,191)	\$ (52,881)	\$ (756,254)	\$ (480,635)	\$ (221,924,775)	
121																			
122																			
123	Customers Advances (Account 2520)																		
124																			
125	Sep-19	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)
126	Oct-19	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
127	Nov-19	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
128	Dec-19	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
129	Jan-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
130	Feb-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
131	Mar-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
132	Apr-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
133	May-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
134	Jun-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
135	Jul-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
136	Aug-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
137	Sep-20	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (20,280)
138	Average	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)

VP 7-2

[illegible]

**Tennessee Distribution System
Pension Regulated Asset
Twelve Months Ended September 30, 2020**

Line No.				
1	Annual benchmark per Docket 12-00064	2,086,819		
2	Quarterly benchmark	521,705		
3				
4		Contribution	Benchmark	Difference
5	Quarter ended 3/31/13	521,705	521,705	-
6	Quarter ended 6/30/13	641,911	521,705	120,206
7	Quarter ended 9/30/13	1,038,413	521,705	516,708
8	Quarter ended 12/31/13	417,671	521,705	(104,034)
9	Quarter ended 3/30/14	390,181	521,705	(131,524)
10	Quarter ended 6/30/14	1,418,839	521,705	897,134
11		\$ 4,428,719	\$ 3,130,229	\$ 1,298,490
12				
13	Monthly Amortization			
14	2 years amortization			\$ 54,104
15				
16		Regulated Asset		
17		Amortization Expense	Balance	
18	Sep-15		1,082,075	
19	Oct-15	54,104	1,027,971	
20	Nov-15	54,104	973,868	
21	Dec-15	54,104	919,764	
22	Jan-16	54,104	865,660	
23	Feb-16	54,104	811,556	
24	Mar-16	54,104	757,453	
25	Apr-16	54,104	703,349	
26	May-16	54,104	649,245	
27	Jun-16	54,104	595,141	
28	Jul-16	54,104	541,038	
29	Aug-16	54,104	486,934	
30	Sep-16	54,104	432,830	
31	Oct-16	54,104	378,726	
32	Nov-16	54,104	324,623	
33	Dec-16	54,104	270,519	
34	Jan-17	54,104	216,415	
35	Feb-17	54,104	162,311	
36	Mar-17	54,104	108,208	
37	Apr-17	54,104	54,104	
38	May-17	54,104	-	
39	Jun-17		-	
40	Jul-17		-	
41	Aug-17		-	
42	Sep-17		-	
43	Oct-17		-	
44	Nov-17		-	
45	Dec-17		-	
46	Jan-18		-	
47	Feb-18		-	
48	Mar-18		-	
49	Apr-18		-	
50	May-18		-	
51	Jun-18		-	
52	Jul-18		-	
53	Aug-18		-	
54	Sep-18		-	
55	Oct-18		-	
56	Nov-18		-	
57	Dec-18		-	
58	Jan-19		-	
59	Feb-19		-	
60	Mar-19		-	
61	Apr-19		-	
62	May-19		-	
63	Jun-19		-	
64	Jul-19		-	
65	Aug-19		-	
66	Sep-19		-	
67	Oct-19		-	
68	Nov-19		-	
69	Dec-19		-	
70	Jan-20		-	
71	Feb-20		-	
72	Mar-20		-	
73	Apr-20		-	
74	May-20		-	
75	Jun-20		-	
76	Jul-20		-	
77	Aug-20		-	
78	Sep-20		-	
78	Annual Amortization	\$ -	\$ -	13 month average

**Tennessee Distribution System
Accumulated Deferred Income Tax
Shared Services Division 002
Twelve Months Ended September 30, 2020**

Line No.	Month	Total SSU 002	Non-regulated NOL[1]	Regulated Utility NOL	Other ADIT	SSU Utility ADIT
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sep-19	498,859,856	(158,161,099)	609,990,361	47,030,594	657,020,955
2	Oct-19	498,756,091	(158,161,099)	609,990,361	46,926,829	656,917,190
3	Nov-19	498,652,326	(158,161,099)	609,990,361	46,823,064	656,813,425
4	Dec-19	498,493,368	(159,795,958)	613,554,225	44,735,101	658,289,326
5	Jan-20	498,389,603	(159,795,958)	613,554,225	44,631,336	658,185,561
6	Feb-20	498,285,839	(159,795,958)	613,554,225	44,527,572	658,081,797
7	Mar-20	459,234,694	(160,767,308)	576,886,666	43,115,336	620,002,002
8	Apr-20	463,583,483	(160,767,308)	576,886,666	47,464,125	624,350,791
9	May-20	459,499,346	(160,767,308)	576,886,666	43,379,988	620,266,654
10	Jun-20	464,665,770	(161,797,608)	586,992,749	39,470,629	626,463,378
11	Jul-20	471,767,223	(161,797,608)	586,992,749	46,572,082	633,564,831
12	Aug-20	449,680,458	(161,797,608)	586,992,749	24,485,317	611,478,066
13	Sep-20	476,937,461	(161,594,741)	608,544,074	29,988,128	638,532,202
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						

[1] FD - NOL Credit Carryforward - Non Reg

Atmos Energy Corporation-Tennessee
Cash Working Capital Lead/Lag Analysis
For Twelve Months Ended September 30, 2020

Line No.		Base Period
1	Revenue Lag	37.50
2		
3	Expense Lag	34.03
4		
5	Net Lag	3.47
6		
7	Daily Cost of Service	386,540
8		
9	Cash Working Capital	1,342,668

Atmos Energy Corporation-Tennessee
Cash Working Capital Lead/Lag Analysis
For Twelve Months Ended September 30, 2020

Line No.	Description	Attrition Year Expenses	Expense Lag	CWC Requirement (b) x (c)
	(a)	(b)	(c)	(d)
1	Gas Supply Expense			
2	Purchased Gas			
3				
4	Operation and Maintenance Expense			
5	O&M, Labor			
6	O&M, Non-Labor			
7	Total O&M Expense			
8				
9				
10	Taxes Other Than Income			
11	Ad Valorem			
12	State Gross Receipts Tax			
13	Payroll Taxes			
14	Franchise Tax			
15	TRA Inspection Fee			
16	DOT			
17				
18	Allocated Taxes-Shared Services			
19	Ad Valorem	14%		
20	Payroll Taxes	86%		
21				
22	Allocated Taxes-Business Unit			
23	Ad Valorem	27%		
24	Payroll Taxes	73%		
25	Total Taxes Other Than Income			
26				
27	Federal Income Tax			
28	Current Taxes			
29	Deferred Taxes			
30				
31	State Excise Tax			
32	Current Taxes			
33	Deferred Taxes			
34				
35	Depreciation			
36				
37	Interest on Customer Deposits			
38				
39	Interest Expense - LTD			
40				
41	Interest Expense - STD			
42				
43	Return on Equity			
44				
45				
46	TOTAL			
47				
48	Daily Cost of Service			
49				
50				

Atmos Energy Corporation-Tennessee
Cash Working Capital Lead/Lag Analysis
For Twelve Months Ended September 30, 2020

Line No.	Description	Histori Base Period	Expense Lag	CWC Requirement (b) x (c)
	(a)	(b)	(c)	(d)
1	Gas Supply Expense			
2	Purchased Gas	58,864,188	39.33	2,315,128,517
3				
4	Operation and Maintenance Expense			
5	O&M, Labor	8,240,031	14.07	115,937,232
6	O&M, Non-Labor	13,399,447	29.43	394,345,733
7	Total O&M Expense	21,639,478		510,282,964
8				
9				
10	Taxes Other Than Income			
11	Ad Valorem	5,197,036	241.50	1,255,084,095
12	State Gross Receipts Tax	1,158,580	(151.50)	(175,524,918)
13	Payroll Taxes	247,086	15.41	3,807,510
14	Franchise Tax	1,002,000	37.50	37,575,000
15	TRA Inspection Fee	605,546	272.50	165,011,413
16	DOT	23,106	59.00	1,363,227
17				
18	Allocated Taxes-Shared Services			
19	Ad Valorem	0% -	241.50	-
20	Payroll Taxes	100% 360,893	15.41	5,561,239
21				
22	Allocated Taxes-Business Unit			
23	Ad Valorem	36% 40,924	241.50	9,883,222
24	Payroll Taxes	64% 71,418	15.41	1,100,527
25	Total Taxes Other Than Income	8,706,589		1,303,861,315
26				
27	Federal Income Tax	3,889,270		
28	Current Taxes	-	37.50	-
29	Deferred Taxes	3,889,270	-	-
30				
31	State Excise Tax	1,287,510		
32	Current Taxes	-	37.50	-
33	Deferred Taxes	1,287,510	-	-
34				
35	Depreciation	15,305,874	-	-
36				
37	Interest on Customer Deposits	40,175	182.50	7,331,888
38				
39	Interest Expense - LTD	7,244,427	91.25	661,053,937
40				
41	Interest Expense - STD	126,356	24.05	3,038,700
42				
43	Return on Equity	23,983,365		-
44				
45				
46	TOTAL	141,087,232	34.03	4,800,697,322
47				
48	Daily Cost of Service	386,540		13,152,595
49				
50				

Tennessee Distribution System
Amortization Schedule of Capitalized Incentive Compensation Adjustment
For the Twelve Months Ended September 30, 2020

Line No.	Description	Amounts	Amounts
1	(a)	(b)	(c)
2	<u>Forward Looking Test Year</u>	Rate Base	Depreciation Expense
3			
4			
5			
6			
7			
8			
9			
10		\$ -	\$ -
11	<u>Historic Base Period</u>		
12	Docket No. 16-00013, 2016 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 5-31-16	\$ 1,102,469	\$ 29,796
13	Docket No. 17-00012, 2017 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-17	1,193,865	29,847
14	Docket No. 18-00067, 2018 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-18	940,489	22,939
15	Docket No. 19-00076, 2019 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-19	1,025,622	24,420
16	Docket No. xxxxxxx, 2020 TN ARM Amortization Schedule of Capitalized Incentive Compensation Adjustment, TYE 9-30-20	1,229,330	28,589
17	Total	\$ 5,491,775	\$ 135,590
18			
19			
20			
21	*Historic Base Period Amounts for the period of 2020		

**Tennessee Distribution System
Deferred Regulatory Liability Amortization**

WP 7-9

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	3/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization \$	30,127

	Liability			Amortization				GL Balance			
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Cumulative Balance - Amortization	Accts 2420-27909, 2530-27909	Reg liab vs Gl. diff	Total Reg Liab.
Beginning	(9,888,366)	(17,784,704)	(27,673,070)								
Amortized Through 5/31/21											
10/31/2018	(9,858,239)	(17,732,471)	(27,590,710)	(30,127)	(52,233)		(82,360)	(82,360)			(27,673,070)
11/30/2018	(9,828,112)	(17,680,237)	(27,508,349)	(30,127)	(52,233)		(82,360)	(164,721)			(27,673,070)
12/31/2018	(9,797,985)	(17,628,004)	(27,425,989)	(30,127)	(52,233)		(82,360)	(247,081)			(27,673,070)
1/31/2019	(9,767,858)	(17,575,771)	(27,343,629)	(30,127)	(52,233)		(82,360)	(329,441)			(27,673,070)
2/28/2019	(9,737,731)	(17,523,537)	(27,261,268)	(30,127)	(52,233)		(82,360)	(411,802)			(27,673,070)
3/31/2019	(9,707,604)	(17,471,304)	(27,178,908)	(30,127)	(52,233)		(82,360)	(494,162)			(27,673,070)
4/30/2019	(9,677,477)	(17,419,071)	(27,096,548)	(30,127)	(52,233)		(82,360)	(576,522)			(27,673,070)
5/31/2019	(9,647,350)	(17,366,837)	(27,014,187)	(30,127)	(52,233)		(82,360)	(658,883)			(27,673,070)
Adj. with 6/1/2019 Implementation	(482,915)	(868,545)	(1,351,460)								(1,351,460)
6/30/2019	(10,100,138)	(18,179,127)	(28,279,265)		(56,256)		(86,383)	(745,265)			(29,024,530)
7/31/2019	(10,070,011)	(18,122,871)	(28,192,882)		(56,256)		(86,383)	(831,648)			(29,024,530)
8/31/2019	(10,039,884)	(18,066,616)	(28,106,500)		(56,256)		(86,383)	(918,030)			(29,024,530)
9/30/2019	(10,009,757)	(18,010,360)	(28,020,117)		(56,256)		(86,383)	(1,004,413)	(28,331,420)	311,302	(29,024,530)
10/31/2019	(9,979,630)	(17,954,105)	(27,933,735)		(56,256)		(86,383)	(1,090,795)	(28,249,059)	315,325	(29,024,530)
11/30/2019	(9,949,503)	(17,897,849)	(27,847,352)		(56,256)		(86,383)	(1,177,178)	(28,166,699)	319,347	(29,024,530)
12/31/2019	(9,919,376)	(17,841,594)	(27,760,970)		(56,256)		(86,383)	(1,263,560)	(28,072,272)	311,302	(29,024,530)
1/31/2020	(9,889,249)	(17,785,338)	(27,674,587)		(56,256)		(86,383)	(1,349,943)	(27,985,890)	311,302	(29,024,530)
2/29/2020	(9,859,122)	(17,729,083)	(27,588,205)		(56,256)		(86,383)	(1,436,325)	(27,899,507)	311,302	(29,024,530)
3/31/2020	(9,828,995)	(17,672,827)	(27,501,822)		(56,256)		(86,383)	(1,522,708)	(27,813,125)	311,303	(29,024,530)
4/30/2020	(9,798,868)	(17,616,572)	(27,415,440)		(56,256)		(86,383)	(1,609,090)	(27,726,742)	311,303	(29,024,530)
5/31/2020	(9,768,741)	(17,560,316)	(27,329,057)		(56,256)		(86,383)	(1,695,473)	(27,640,360)	311,303	(29,024,530)
6/30/2020	(9,738,614)	(17,504,060)	(27,242,674)		(56,256)		(86,383)	(1,781,856)	(27,553,977)	311,302	(29,024,530)
7/31/2020	(9,708,487)	(17,447,805)	(27,156,292)		(56,256)		(86,383)	(1,868,238)	(27,467,594)	311,302	(29,024,530)
8/31/2020	(9,678,360)	(17,391,549)	(27,069,909)		(56,256)		(86,383)	(1,954,621)	(27,381,212)	311,302	(29,024,530)
9/30/2020	(9,648,233)	(17,335,294)	(26,983,527)		(56,256)		(86,383)	(2,041,003)	(27,294,830)	311,303	(29,024,530)
10/31/2020	(9,618,106)	(17,279,038)	(26,897,144)		(56,256)		(86,383)	(2,127,386)			(29,024,530)
11/30/2020	(9,587,979)	(17,222,783)	(26,810,762)		(56,256)		(86,383)	(2,213,768)			(29,024,530)
12/31/2020	(9,557,852)	(17,166,527)	(26,724,379)		(56,256)		(86,383)	(2,300,151)			(29,024,530)
1/31/2021	(9,527,725)	(17,110,272)	(26,637,997)		(56,256)		(86,383)	(2,386,533)			(29,024,530)
2/28/2021	(9,497,598)	(17,054,016)	(26,551,614)		(56,256)		(86,383)	(2,472,916)			(29,024,530)
Adj. with 3/1/2021 Implementation	(112,932)	(199,803)	(312,735)								(312,735)
3/31/2021	(9,580,403)	(16,774,546)	(26,354,949)	(30,127)		(479,273)	(509,400)	(2,982,316)			(29,337,265)
4/30/2021	(9,550,276)	(16,295,274)	(25,845,550)	(30,127)		(479,273)	(509,400)	(3,491,715)			(29,337,265)
5/31/2021	(9,520,149)	(15,816,001)	(25,336,150)	(30,127)		(479,273)	(509,400)	(4,001,115)			(29,337,265)
6/30/2021	(9,490,022)	(15,336,728)	(24,826,750)	(30,127)		(479,273)	(509,400)	(4,510,515)			(29,337,265)
7/31/2021	(9,459,895)	(14,857,455)	(24,317,350)	(30,127)		(479,273)	(509,400)	(5,019,915)			(29,337,265)
8/31/2021	(9,429,768)	(14,378,183)	(23,807,951)	(30,127)		(479,273)	(509,400)	(5,529,314)			(29,337,265)
9/30/2021	(9,399,641)	(13,898,910)	(23,298,551)	(30,127)		(479,273)	(509,400)	(6,038,714)			(29,337,265)
10/31/2021	(9,369,514)	(13,419,637)	(22,789,151)	(30,127)		(479,273)	(509,400)	(6,548,114)			(29,337,265)
11/30/2021	(9,339,387)	(12,940,364)	(22,279,751)	(30,127)		(479,273)	(509,400)	(7,057,514)			(29,337,265)
12/31/2021	(9,309,260)	(12,461,092)	(21,770,351)	(30,127)		(479,273)	(509,400)	(7,566,914)			(29,337,265)
1/31/2022	(9,279,133)	(11,981,819)	(21,260,952)	(30,127)		(479,273)	(509,400)	(8,076,313)			(29,337,265)
2/28/2022	(9,249,006)	(11,502,546)	(20,751,552)	(30,127)		(479,273)	(509,400)	(8,585,713)			(29,337,265)
3/31/2022	(9,218,879)	(11,023,273)	(20,242,152)	(30,127)		(479,273)	(509,400)	(9,095,113)			(29,337,265)
4/30/2022	(9,188,751)	(10,544,001)	(19,732,752)	(30,127)		(479,273)	(509,400)	(9,604,513)			(29,337,265)
5/31/2022	(9,158,624)	(10,064,728)	(19,223,352)	(30,127)		(479,273)	(509,400)	(10,113,913)			(29,337,265)
6/30/2022	(9,128,497)	(9,585,455)	(18,713,953)	(30,127)		(479,273)	(509,400)	(10,623,312)			(29,337,265)
7/31/2022	(9,098,370)	(9,106,182)	(18,204,553)	(30,127)		(479,273)	(509,400)	(11,132,712)			(29,337,265)
8/31/2022	(9,068,243)	(8,626,910)	(17,695,153)	(30,127)		(479,273)	(509,400)	(11,642,112)			(29,337,265)
9/30/2022	(9,038,116)	(8,147,637)	(17,185,753)	(30,127)		(479,273)	(509,400)	(12,151,512)			(29,337,265)
10/31/2022	(9,007,989)	(7,668,364)	(16,676,353)	(30,127)		(479,273)	(509,400)	(12,660,912)			(29,337,265)
11/30/2022	(8,977,862)	(7,189,091)	(16,166,953)	(30,127)		(479,273)	(509,400)	(13,170,312)			(29,337,265)
12/31/2022	(8,947,735)	(6,709,819)	(15,657,554)	(30,127)		(479,273)	(509,400)	(13,679,711)			(29,337,265)
1/31/2023	(8,917,608)	(6,230,546)	(15,148,154)	(30,127)		(479,273)	(509,400)	(14,189,111)			(29,337,265)
2/28/2023	(8,887,481)	(5,751,273)	(14,638,754)	(30,127)		(479,273)	(509,400)	(14,698,511)			(29,337,265)
3/31/2023	(8,857,354)	(5,272,000)	(14,129,354)	(30,127)		(479,273)	(509,400)	(15,207,911)			(29,337,265)
4/30/2023	(8,827,227)	(4,792,728)	(13,619,954)	(30,127)		(479,273)	(509,400)	(15,717,311)			(29,337,265)
5/31/2023	(8,797,100)	(4,313,455)	(13,110,555)	(30,127)		(479,273)	(509,400)	(16,226,710)			(29,337,265)
6/30/2023	(8,766,973)	(3,834,182)	(12,601,155)	(30,127)		(479,273)	(509,400)	(16,736,110)			(29,337,265)
7/31/2023	(8,736,846)	(3,354,909)	(12,091,755)	(30,127)		(479,273)	(509,400)	(17,245,510)			(29,337,265)
8/31/2023	(8,706,719)	(2,875,637)	(11,582,355)	(30,127)		(479,273)	(509,400)	(17,754,910)			(29,337,265)
9/30/2023	(8,676,592)	(2,396,364)	(11,072,955)	(30,127)		(479,273)	(509,400)	(18,264,310)			(29,337,265)
10/31/2023	(8,646,465)	(1,917,091)	(10,563,556)	(30,127)		(479,273)	(509,400)	(18,773,709)			(29,337,265)
11/30/2023	(8,616,338)	(1,437,818)	(10,054,156)	(30,127)		(479,273)	(509,400)	(19,283,109)			(29,337,265)
12/31/2023	(8,586,210)	(958,546)	(9,544,756)	(30,127)		(479,273)	(509,400)	(19,792,509)			(29,337,265)
1/31/2024	(8,556,083)	(479,273)	(9,035,356)	(30,127)		(479,273)	(509,400)	(20,301,909)			(29,337,265)
2/29/2024	(8,525,956)	(0)	(8,525,956)	(30,127)		(479,273)	(509,400)	(20,811,309)			(29,337,265)
3/31/2024	(8,495,829)	(0)	(8,495,829)	(30,127)			(30,127)	(20,841,436)			(29,337,265)
4/30/2024	(8,465,702)	(0)	(8,465,702)	(30,127)			(30,127)	(20,871,563)			(29,337,265)
5/31/2024	(8,435,575)	(0)	(8,435,575)	(30,127)			(30,127)	(20,901,690)			(29,337,265)
6/30/2024	(8,405,448)	(0)	(8,405,448)	(30,127)			(30,127)	(20,931,817)			(29,337,265)
7/31/2024	(8,375,321)	(0)	(8,375,321)	(30,127)			(30,127)	(20,961,944)			(29,337,265)
8/31/2024	(8,345,194)	(0)	(8,345,194)	(30,127)			(30,127)	(20,992,071)			(29,337,265)
9/30/2024	(8,315,067)	(0)	(8,315,067)	(30,127)			(30,127)	(21,022,198)			(29,337,265)
10/31/2024	(8,284,940)	(0)	(8,284,940)	(30,127)			(30,127)	(21,052,325)			(29,337,265)
11/30/2024	(8,254,813)	(0)	(8,254,813)	(30,127)			(30,127)	(21,082,452)			(29,337,265)
12/31/2024	(8,224,686)	(0)	(8,224,686)	(30,127)			(30,127)	(21,112,579)			(29,337,265)
1/31/2025	(8,194,559)	(0)	(8,194,559)	(30,127)			(30,127)	(21,142,706)			(29,337,265)
2/28/2025	(8,164,432)	(0)	(8,164,432)	(30,127)			(30,127)	(21,2			

12/31/2028	(6,778,588)	(0)	(6,778,588)	(30,127)	(30,127)	(22,558,677)	(29,337,265)
1/31/2029	(6,748,461)	(0)	(6,748,461)	(30,127)	(30,127)	(22,588,804)	(29,337,265)
2/28/2029	(6,718,333)	(0)	(6,718,333)	(30,127)	(30,127)	(22,618,932)	(29,337,265)
3/31/2029	(6,688,206)	(0)	(6,688,206)	(30,127)	(30,127)	(22,649,059)	(29,337,265)
4/30/2029	(6,658,079)	(0)	(6,658,079)	(30,127)	(30,127)	(22,679,186)	(29,337,265)
5/31/2029	(6,627,952)	(0)	(6,627,952)	(30,127)	(30,127)	(22,709,313)	(29,337,265)
6/30/2029	(6,597,825)	(0)	(6,597,825)	(30,127)	(30,127)	(22,739,440)	(29,337,265)
7/31/2029	(6,567,698)	(0)	(6,567,698)	(30,127)	(30,127)	(22,769,567)	(29,337,265)
8/31/2029	(6,537,571)	(0)	(6,537,571)	(30,127)	(30,127)	(22,799,694)	(29,337,265)
9/30/2029	(6,507,444)	(0)	(6,507,444)	(30,127)	(30,127)	(22,829,821)	(29,337,265)
10/31/2029	(6,477,317)	(0)	(6,477,317)	(30,127)	(30,127)	(22,859,948)	(29,337,265)
11/30/2029	(6,447,190)	(0)	(6,447,190)	(30,127)	(30,127)	(22,890,075)	(29,337,265)
12/31/2029	(6,417,063)	(0)	(6,417,063)	(30,127)	(30,127)	(22,920,202)	(29,337,265)
1/31/2030	(6,386,936)	(0)	(6,386,936)	(30,127)	(30,127)	(22,950,329)	(29,337,265)
2/28/2030	(6,356,809)	(0)	(6,356,809)	(30,127)	(30,127)	(22,980,456)	(29,337,265)
3/31/2030	(6,326,682)	(0)	(6,326,682)	(30,127)	(30,127)	(23,010,583)	(29,337,265)
4/30/2030	(6,296,555)	(0)	(6,296,555)	(30,127)	(30,127)	(23,040,710)	(29,337,265)
5/31/2030	(6,266,428)	(0)	(6,266,428)	(30,127)	(30,127)	(23,070,837)	(29,337,265)
6/30/2030	(6,236,301)	(0)	(6,236,301)	(30,127)	(30,127)	(23,100,964)	(29,337,265)
7/31/2030	(6,206,174)	(0)	(6,206,174)	(30,127)	(30,127)	(23,131,091)	(29,337,265)
8/31/2030	(6,176,047)	(0)	(6,176,047)	(30,127)	(30,127)	(23,161,218)	(29,337,265)
9/30/2030	(6,145,920)	(0)	(6,145,920)	(30,127)	(30,127)	(23,191,345)	(29,337,265)
10/31/2030	(6,115,792)	(0)	(6,115,792)	(30,127)	(30,127)	(23,221,473)	(29,337,265)
11/30/2030	(6,085,665)	(0)	(6,085,665)	(30,127)	(30,127)	(23,251,600)	(29,337,265)
12/31/2030	(6,055,538)	(0)	(6,055,538)	(30,127)	(30,127)	(23,281,727)	(29,337,265)
1/31/2031	(6,025,411)	(0)	(6,025,411)	(30,127)	(30,127)	(23,311,854)	(29,337,265)
2/28/2031	(5,995,284)	(0)	(5,995,284)	(30,127)	(30,127)	(23,341,981)	(29,337,265)
3/31/2031	(5,965,157)	(0)	(5,965,157)	(30,127)	(30,127)	(23,372,108)	(29,337,265)
4/30/2031	(5,935,030)	(0)	(5,935,030)	(30,127)	(30,127)	(23,402,235)	(29,337,265)
5/31/2031	(5,904,903)	(0)	(5,904,903)	(30,127)	(30,127)	(23,432,362)	(29,337,265)
6/30/2031	(5,874,776)	(0)	(5,874,776)	(30,127)	(30,127)	(23,462,489)	(29,337,265)
7/31/2031	(5,844,649)	(0)	(5,844,649)	(30,127)	(30,127)	(23,492,616)	(29,337,265)
8/31/2031	(5,814,522)	(0)	(5,814,522)	(30,127)	(30,127)	(23,522,743)	(29,337,265)
9/30/2031	(5,784,395)	(0)	(5,784,395)	(30,127)	(30,127)	(23,552,870)	(29,337,265)
10/31/2031	(5,754,268)	(0)	(5,754,268)	(30,127)	(30,127)	(23,582,997)	(29,337,265)
11/30/2031	(5,724,141)	(0)	(5,724,141)	(30,127)	(30,127)	(23,613,124)	(29,337,265)
12/31/2031	(5,694,014)	(0)	(5,694,014)	(30,127)	(30,127)	(23,643,251)	(29,337,265)
1/31/2032	(5,663,887)	(0)	(5,663,887)	(30,127)	(30,127)	(23,673,378)	(29,337,265)
2/29/2032	(5,633,760)	(0)	(5,633,760)	(30,127)	(30,127)	(23,703,505)	(29,337,265)
3/31/2032	(5,603,633)	(0)	(5,603,633)	(30,127)	(30,127)	(23,733,632)	(29,337,265)
4/30/2032	(5,573,506)	(0)	(5,573,506)	(30,127)	(30,127)	(23,763,759)	(29,337,265)
5/31/2032	(5,543,379)	(0)	(5,543,379)	(30,127)	(30,127)	(23,793,886)	(29,337,265)
6/30/2032	(5,513,252)	(0)	(5,513,252)	(30,127)	(30,127)	(23,824,013)	(29,337,265)
7/31/2032	(5,483,124)	(0)	(5,483,124)	(30,127)	(30,127)	(23,854,141)	(29,337,265)
8/31/2032	(5,452,997)	(0)	(5,452,997)	(30,127)	(30,127)	(23,884,268)	(29,337,265)
9/30/2032	(5,422,870)	(0)	(5,422,870)	(30,127)	(30,127)	(23,914,395)	(29,337,265)
10/31/2032	(5,392,743)	(0)	(5,392,743)	(30,127)	(30,127)	(23,944,522)	(29,337,265)
11/30/2032	(5,362,616)	(0)	(5,362,616)	(30,127)	(30,127)	(23,974,649)	(29,337,265)
12/31/2032	(5,332,489)	(0)	(5,332,489)	(30,127)	(30,127)	(24,004,776)	(29,337,265)
1/31/2033	(5,302,362)	(0)	(5,302,362)	(30,127)	(30,127)	(24,034,903)	(29,337,265)
2/28/2033	(5,272,235)	(0)	(5,272,235)	(30,127)	(30,127)	(24,065,030)	(29,337,265)
3/31/2033	(5,242,108)	(0)	(5,242,108)	(30,127)	(30,127)	(24,095,157)	(29,337,265)
4/30/2033	(5,211,981)	(0)	(5,211,981)	(30,127)	(30,127)	(24,125,284)	(29,337,265)
5/31/2033	(5,181,854)	(0)	(5,181,854)	(30,127)	(30,127)	(24,155,411)	(29,337,265)
6/30/2033	(5,151,727)	(0)	(5,151,727)	(30,127)	(30,127)	(24,185,538)	(29,337,265)
7/31/2033	(5,121,600)	(0)	(5,121,600)	(30,127)	(30,127)	(24,215,665)	(29,337,265)
8/31/2033	(5,091,473)	(0)	(5,091,473)	(30,127)	(30,127)	(24,245,792)	(29,337,265)
9/30/2033	(5,061,346)	(0)	(5,061,346)	(30,127)	(30,127)	(24,275,919)	(29,337,265)
10/31/2033	(5,031,219)	(0)	(5,031,219)	(30,127)	(30,127)	(24,306,046)	(29,337,265)
11/30/2033	(5,001,092)	(0)	(5,001,092)	(30,127)	(30,127)	(24,336,173)	(29,337,265)
12/31/2033	(4,970,965)	(0)	(4,970,965)	(30,127)	(30,127)	(24,366,300)	(29,337,265)
1/31/2034	(4,940,838)	(0)	(4,940,838)	(30,127)	(30,127)	(24,396,427)	(29,337,265)
2/28/2034	(4,910,711)	(0)	(4,910,711)	(30,127)	(30,127)	(24,426,554)	(29,337,265)
3/31/2034	(4,880,583)	(0)	(4,880,583)	(30,127)	(30,127)	(24,456,682)	(29,337,265)
4/30/2034	(4,850,456)	(0)	(4,850,456)	(30,127)	(30,127)	(24,486,809)	(29,337,265)
5/31/2034	(4,820,329)	(0)	(4,820,329)	(30,127)	(30,127)	(24,516,936)	(29,337,265)
6/30/2034	(4,790,202)	(0)	(4,790,202)	(30,127)	(30,127)	(24,547,063)	(29,337,265)
7/31/2034	(4,760,075)	(0)	(4,760,075)	(30,127)	(30,127)	(24,577,190)	(29,337,265)
8/31/2034	(4,729,948)	(0)	(4,729,948)	(30,127)	(30,127)	(24,607,317)	(29,337,265)
9/30/2034	(4,699,821)	(0)	(4,699,821)	(30,127)	(30,127)	(24,637,444)	(29,337,265)
10/31/2034	(4,669,694)	(0)	(4,669,694)	(30,127)	(30,127)	(24,667,571)	(29,337,265)
11/30/2034	(4,639,567)	(0)	(4,639,567)	(30,127)	(30,127)	(24,697,698)	(29,337,265)
12/31/2034	(4,609,440)	(0)	(4,609,440)	(30,127)	(30,127)	(24,727,825)	(29,337,265)
1/31/2035	(4,579,313)	(0)	(4,579,313)	(30,127)	(30,127)	(24,757,952)	(29,337,265)
2/28/2035	(4,549,186)	(0)	(4,549,186)	(30,127)	(30,127)	(24,788,079)	(29,337,265)
3/31/2035	(4,519,059)	(0)	(4,519,059)	(30,127)	(30,127)	(24,818,206)	(29,337,265)
4/30/2035	(4,488,932)	(0)	(4,488,932)	(30,127)	(30,127)	(24,848,333)	(29,337,265)
5/31/2035	(4,458,805)	(0)	(4,458,805)	(30,127)	(30,127)	(24,878,460)	(29,337,265)
6/30/2035	(4,428,678)	(0)	(4,428,678)	(30,127)	(30,127)	(24,908,587)	(29,337,265)
7/31/2035	(4,398,551)	(0)	(4,398,551)	(30,127)	(30,127)	(24,938,714)	(29,337,265)
8/31/2035	(4,368,424)	(0)	(4,368,424)	(30,127)	(30,127)	(24,968,841)	(29,337,265)
9/30/2035	(4,338,297)	(0)	(4,338,297)	(30,127)	(30,127)	(24,998,968)	(29,337,265)
10/31/2035	(4,308,170)	(0)	(4,308,170)	(30,127)	(30,127)	(25,029,095)	(29,337,265)
11/30/2035	(4,278,043)	(0)	(4,278,043)	(30,127)	(30,127)	(25,059,222)	(29,337,265)
12/31/2035	(4,247,915)	(0)	(4,247,915)	(30,127)	(30,127)	(25,089,350)	(29,337,265)
1/31/2036	(4,217,788)	(0)	(4,217,788)	(30,127)	(30,127)	(25,119,477)	(29,337,265)
2/29/2036	(4,187,661)	(0)	(4,187,661)	(30,127)	(30,127)	(25,149,604)	(29,337,265)
3/31/2036	(4,157,534)	(0)	(4,157,534)	(30,127)	(30,127)	(25,179,731)	(29,337,265)
4/30/2036	(4,127,407)	(0)	(4,127,407)	(30,127)	(30,127)	(25,209,858)	(29,337,265)
5/31/2036	(4,097,280)	(0)	(4,097,280)	(30,127)	(30,127)	(25,239,985)	(29,337,265)
6/30/2036	(4,067,153)	(0)	(4,067,153)	(30,127)	(30,127)	(25,270,112)	(29,337,265)
7/31/2036	(4,037,026)	(0)	(4,037,026)	(30,127)	(30,127)	(25,300,239)	(29,337,265)
8/31/2036	(4,006,899)	(0)	(4,006,899)	(30,127)	(30,127)	(25,330,366)	(29,337,265)
9/30/2036	(3,976,772)	(0)	(3,976,772)	(30,127)	(30,127)	(25,360,493)	(29,337,265)
10/31/2036	(3,946,645)	(0)	(3,946,645)	(30,127)	(30,127)	(25,390,620)	(29,337,265)
11/30/2036	(3,916,518)	(0)	(3,916,518)	(30,127)	(30,127)	(25,420,747)	(29,337,265)
12/31/2036	(3,886,391)	(0)	(3,886,391)	(30,127)	(30,127)	(25,450,874)	(29,337,265)
1/31/2037	(3,856,264)	(0)	(3,856,264)	(30,127)	(30,127)	(25,481,001)	(29,337,265)
2/28/2037	(3,826,137)	(0)	(3,826,137)	(30,127)	(30,127)	(25,511,128)	(29,337,265)
3/31/2037	(3,796,010)	(0)	(3,796,010)	(30,127)	(30,127)	(25,541,255)	(29,337,265)
4/30/2037	(3,765,883)	(0)	(3,765,883)	(30,127)	(30,127)	(25,571,382)	(29,337,265)
5/31/2037	(3,735,756)	(0)	(3,735,756)	(30,127)	(30,127)	(25,601,509)	(29,337,265)
6/30/2037	(3,705,629)	(0)	(3,705,629)	(30,127)	(30,127)	(25,631,636)	(29,337,265)
7/31/2037	(3,675,502)	(0)	(3,675,502)	(30,127)	(30,127)	(25,661,763)	(29,337,265)
8/31/2037	(3,645,374)	(0)	(3,645,374)	(30,127)	(30,127)	(25,691,891)	(29,337,265)
9/30/2037	(3,615,247)	(0)	(3,615,247)	(30,127)	(30,127)	(25,722,018)	(29,337,265)
10/31/2037	(3,585,120)	(0)	(3,585,120)	(30,127)	(30,127)	(25,752,145)	(29,337,265)
11/30/2037	(3,554,993)	(0)	(3,554,993)	(30,127)	(30,127)	(25,782,272)	(29,337,265)
12/31/2037	(3,524,866)	(0)	(3,524,866)	(30,127)	(30,127)	(25,812,399)	(29,337,265)
1/31/2038	(3,494,739)	(0)	(3,494,739)	(30,127)	(30,127)	(25,842,526)	(29,337,265)
2/28/2038	(3,464,612)	(0)	(3,464,612)	(30,127)	(30,127)	(25,872,653)	(29,337,265)
3/31/2038	(3,434,485)	(0)	(3,434,485)	(30,127)	(30,127)	(25,902,780)	(29,337,265)
4/30/2038	(3,404,358)	(0)	(3,404,358)	(30,127)	(30,127)	(25,932,907)	(29,337,265)
5/31/2038	(3,374,231)	(0)	(3,374,231)	(30,127)	(30,127)	(25,963,034)	(29,337,265)
6/30/2038	(3,344,104)	(0)	(3,344,104)	(30,127)	(30,127)	(25,993,161)	(29,337,265)
7/31/2038	(3,313,977)	(0)	(3,313,977)	(30,127)	(30,127)	(26,023,288)	(29,337,265)
8/31/2038	(3,283,850)	(0)	(3,283,850)	(30,127)	(30,127)	(26,053,415)	(29,337,265)
9/30/2038	(3,253,723)	(0)	(3,25				

8/31/2040	(2,560,801)	(0)	(2,560,801)	(30,127)	(30,127)	(26,776,464)	(29,337,265)
9/30/2040	(2,530,674)	(0)	(2,530,674)	(30,127)	(30,127)	(26,806,591)	(29,337,265)
10/31/2040	(2,500,547)	(0)	(2,500,547)	(30,127)	(30,127)	(26,836,718)	(29,337,265)
11/30/2040	(2,470,420)	(0)	(2,470,420)	(30,127)	(30,127)	(26,866,845)	(29,337,265)
12/31/2040	(2,440,293)	(0)	(2,440,293)	(30,127)	(30,127)	(26,896,972)	(29,337,265)
1/31/2041	(2,410,165)	(0)	(2,410,165)	(30,127)	(30,127)	(26,927,100)	(29,337,265)
2/28/2041	(2,380,038)	(0)	(2,380,038)	(30,127)	(30,127)	(26,957,227)	(29,337,265)
3/31/2041	(2,349,911)	(0)	(2,349,911)	(30,127)	(30,127)	(26,987,354)	(29,337,265)
4/30/2041	(2,319,784)	(0)	(2,319,784)	(30,127)	(30,127)	(27,017,481)	(29,337,265)
5/31/2041	(2,289,657)	(0)	(2,289,657)	(30,127)	(30,127)	(27,047,608)	(29,337,265)
6/30/2041	(2,259,530)	(0)	(2,259,530)	(30,127)	(30,127)	(27,077,735)	(29,337,265)
7/31/2041	(2,229,403)	(0)	(2,229,403)	(30,127)	(30,127)	(27,107,862)	(29,337,265)
8/31/2041	(2,199,276)	(0)	(2,199,276)	(30,127)	(30,127)	(27,137,989)	(29,337,265)
9/30/2041	(2,169,149)	(0)	(2,169,149)	(30,127)	(30,127)	(27,168,116)	(29,337,265)
10/31/2041	(2,139,022)	(0)	(2,139,022)	(30,127)	(30,127)	(27,198,243)	(29,337,265)
11/30/2041	(2,108,895)	(0)	(2,108,895)	(30,127)	(30,127)	(27,228,370)	(29,337,265)
12/31/2041	(2,078,768)	(0)	(2,078,768)	(30,127)	(30,127)	(27,258,497)	(29,337,265)
1/31/2042	(2,048,641)	(0)	(2,048,641)	(30,127)	(30,127)	(27,288,624)	(29,337,265)
2/28/2042	(2,018,514)	(0)	(2,018,514)	(30,127)	(30,127)	(27,318,751)	(29,337,265)
3/31/2042	(1,988,387)	(0)	(1,988,387)	(30,127)	(30,127)	(27,348,878)	(29,337,265)
4/30/2042	(1,958,260)	(0)	(1,958,260)	(30,127)	(30,127)	(27,379,005)	(29,337,265)
5/31/2042	(1,928,133)	(0)	(1,928,133)	(30,127)	(30,127)	(27,409,132)	(29,337,265)
6/30/2042	(1,898,006)	(0)	(1,898,006)	(30,127)	(30,127)	(27,439,259)	(29,337,265)
7/31/2042	(1,867,879)	(0)	(1,867,879)	(30,127)	(30,127)	(27,469,386)	(29,337,265)
8/31/2042	(1,837,752)	(0)	(1,837,752)	(30,127)	(30,127)	(27,499,513)	(29,337,265)
9/30/2042	(1,807,624)	(0)	(1,807,624)	(30,127)	(30,127)	(27,529,641)	(29,337,265)
10/31/2042	(1,777,497)	(0)	(1,777,497)	(30,127)	(30,127)	(27,559,768)	(29,337,265)
11/30/2042	(1,747,370)	(0)	(1,747,370)	(30,127)	(30,127)	(27,589,895)	(29,337,265)
12/31/2042	(1,717,243)	(0)	(1,717,243)	(30,127)	(30,127)	(27,620,022)	(29,337,265)
1/31/2043	(1,687,116)	(0)	(1,687,116)	(30,127)	(30,127)	(27,650,149)	(29,337,265)
2/28/2043	(1,656,989)	(0)	(1,656,989)	(30,127)	(30,127)	(27,680,276)	(29,337,265)
3/31/2043	(1,626,862)	(0)	(1,626,862)	(30,127)	(30,127)	(27,710,403)	(29,337,265)
4/30/2043	(1,596,735)	(0)	(1,596,735)	(30,127)	(30,127)	(27,740,530)	(29,337,265)
5/31/2043	(1,566,608)	(0)	(1,566,608)	(30,127)	(30,127)	(27,770,657)	(29,337,265)
6/30/2043	(1,536,481)	(0)	(1,536,481)	(30,127)	(30,127)	(27,800,784)	(29,337,265)
7/31/2043	(1,506,354)	(0)	(1,506,354)	(30,127)	(30,127)	(27,830,911)	(29,337,265)
8/31/2043	(1,476,227)	(0)	(1,476,227)	(30,127)	(30,127)	(27,861,038)	(29,337,265)
9/30/2043	(1,446,100)	(0)	(1,446,100)	(30,127)	(30,127)	(27,891,165)	(29,337,265)
10/31/2043	(1,415,973)	(0)	(1,415,973)	(30,127)	(30,127)	(27,921,292)	(29,337,265)
11/30/2043	(1,385,846)	(0)	(1,385,846)	(30,127)	(30,127)	(27,951,419)	(29,337,265)
12/31/2043	(1,355,719)	(0)	(1,355,719)	(30,127)	(30,127)	(27,981,546)	(29,337,265)
1/31/2044	(1,325,592)	(0)	(1,325,592)	(30,127)	(30,127)	(28,011,673)	(29,337,265)
2/29/2044	(1,295,465)	(0)	(1,295,465)	(30,127)	(30,127)	(28,041,800)	(29,337,265)
3/31/2044	(1,265,338)	(0)	(1,265,338)	(30,127)	(30,127)	(28,071,927)	(29,337,265)
4/30/2044	(1,235,211)	(0)	(1,235,211)	(30,127)	(30,127)	(28,102,054)	(29,337,265)
5/31/2044	(1,205,084)	(0)	(1,205,084)	(30,127)	(30,127)	(28,132,181)	(29,337,265)
6/30/2044	(1,174,956)	(0)	(1,174,956)	(30,127)	(30,127)	(28,162,309)	(29,337,265)
7/31/2044	(1,144,829)	(0)	(1,144,829)	(30,127)	(30,127)	(28,192,436)	(29,337,265)
8/31/2044	(1,114,702)	(0)	(1,114,702)	(30,127)	(30,127)	(28,222,563)	(29,337,265)
9/30/2044	(1,084,575)	(0)	(1,084,575)	(30,127)	(30,127)	(28,252,690)	(29,337,265)
10/31/2044	(1,054,448)	(0)	(1,054,448)	(30,127)	(30,127)	(28,282,817)	(29,337,265)
11/30/2044	(1,024,321)	(0)	(1,024,321)	(30,127)	(30,127)	(28,312,944)	(29,337,265)
12/31/2044	(994,194)	(0)	(994,194)	(30,127)	(30,127)	(28,343,071)	(29,337,265)
1/31/2045	(964,067)	(0)	(964,067)	(30,127)	(30,127)	(28,373,198)	(29,337,265)
2/28/2045	(933,940)	(0)	(933,940)	(30,127)	(30,127)	(28,403,325)	(29,337,265)
3/31/2045	(903,813)	(0)	(903,813)	(30,127)	(30,127)	(28,433,452)	(29,337,265)
4/30/2045	(873,686)	(0)	(873,686)	(30,127)	(30,127)	(28,463,579)	(29,337,265)
5/31/2045	(843,559)	(0)	(843,559)	(30,127)	(30,127)	(28,493,706)	(29,337,265)
6/30/2045	(813,432)	(0)	(813,432)	(30,127)	(30,127)	(28,523,833)	(29,337,265)
7/31/2045	(783,305)	(0)	(783,305)	(30,127)	(30,127)	(28,553,960)	(29,337,265)
8/31/2045	(753,178)	(0)	(753,178)	(30,127)	(30,127)	(28,584,087)	(29,337,265)
9/30/2045	(723,051)	(0)	(723,051)	(30,127)	(30,127)	(28,614,214)	(29,337,265)
10/31/2045	(692,924)	(0)	(692,924)	(30,127)	(30,127)	(28,644,341)	(29,337,265)
11/30/2045	(662,797)	(0)	(662,797)	(30,127)	(30,127)	(28,674,468)	(29,337,265)
12/31/2045	(632,670)	(0)	(632,670)	(30,127)	(30,127)	(28,704,595)	(29,337,265)
1/31/2046	(602,543)	(0)	(602,543)	(30,127)	(30,127)	(28,734,722)	(29,337,265)
2/28/2046	(572,415)	(0)	(572,415)	(30,127)	(30,127)	(28,764,850)	(29,337,265)
3/31/2046	(542,288)	(0)	(542,288)	(30,127)	(30,127)	(28,794,977)	(29,337,265)
4/30/2046	(512,161)	(0)	(512,161)	(30,127)	(30,127)	(28,825,104)	(29,337,265)
5/31/2046	(482,034)	(0)	(482,034)	(30,127)	(30,127)	(28,855,231)	(29,337,265)
6/30/2046	(451,907)	(0)	(451,907)	(30,127)	(30,127)	(28,885,358)	(29,337,265)
7/31/2046	(421,780)	(0)	(421,780)	(30,127)	(30,127)	(28,915,485)	(29,337,265)
8/31/2046	(391,653)	(0)	(391,653)	(30,127)	(30,127)	(28,945,612)	(29,337,265)
9/30/2046	(361,526)	(0)	(361,526)	(30,127)	(30,127)	(28,975,739)	(29,337,265)
10/31/2046	(331,399)	(0)	(331,399)	(30,127)	(30,127)	(29,005,866)	(29,337,265)
11/30/2046	(301,272)	(0)	(301,272)	(30,127)	(30,127)	(29,035,993)	(29,337,265)
12/31/2046	(271,145)	(0)	(271,145)	(30,127)	(30,127)	(29,066,120)	(29,337,265)
1/31/2047	(241,018)	(0)	(241,018)	(30,127)	(30,127)	(29,096,247)	(29,337,265)
2/28/2047	(210,891)	(0)	(210,891)	(30,127)	(30,127)	(29,126,374)	(29,337,265)
3/31/2047	(180,764)	(0)	(180,764)	(30,127)	(30,127)	(29,156,501)	(29,337,265)
4/30/2047	(150,637)	(0)	(150,637)	(30,127)	(30,127)	(29,186,628)	(29,337,265)
5/31/2047	(120,510)	(0)	(120,510)	(30,127)	(30,127)	(29,216,755)	(29,337,265)
6/30/2047	(90,383)	(0)	(90,383)	(30,127)	(30,127)	(29,246,882)	(29,337,265)
7/31/2047	(60,256)	(0)	(60,256)	(30,127)	(30,127)	(29,277,009)	(29,337,265)
8/31/2047	(30,129)	(0)	(30,129)	(30,127)	(30,127)	(29,307,136)	(29,337,265)
9/30/2047	(2)	(0)	(2)	(30,127)	(30,127)	(29,337,263)	(29,337,265)
Total Amortized from 10/15/2018 - 09/30/2047				(10,484,211)	(1,599,233)	(17,253,819)	(29,337,263)

TN Deferred Interest, Depreciation, & Ad Valorem Tax Expense June-20 to Sep-20
Company 50 Service Area 093000

WP 7-10

Source - General Ledger						
Description	Company	Cost Center	Account	Sub Account	Service Area	Sep-20
Depr Exp to Reg Asset	50	0000	4030	30005	93000	134,261.98
Ad Valorem Exp to Reg Asset	50	0000	4081	30101	93000	-
Interest to Reg Asset	50	0000	4310	30130	93000	81,854.46
RWIP Interest to Reg Asset	50	0000	4310	30130	93000	1,528.61
Grand Total						217,645.05

Description	Company	Cost Center	Account	Sub Account	Service Area	Sep-20
Depr Exp to Reg Asset	50	0000	1860	14218	93000	134,261.98
Ad Valorem Exp to Reg Asset	50	0000	1860	14218	93000	-
Interest to Reg Asset	50	0000	1860	14218	93000	81,854.46
RWIP Interest to Reg Asset	50	0000	1860	14218	93000	1,528.61
Grand Total						217,645.05

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	SEP-19	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	SEP-20
093	Tennessee Division	1860	Miscellaneous deferred debits	14218	Rule 8209	-	-	-	-	-	-	-	-	-	4,879.95	24,427.79	76,798.18	#####
093	Tennessee Division	4310	Other interest expense	30130	Deferred Interest Infrastruct	-	-	-	-	-	-	-	-	(959.95)	#####	#####	#####	(83,383.07)
						-	-	-	-	-	-	-	-	(959.95)	#####	3,849.06	21,962.36	#####

Tennessee Distribution System
Computation of State Excise & Income Taxes
Twelve Months Ended September 30, 2020

Line No.	Description	Tax Rate	Base Period (1)	Attrition Year	Change
	(a)	(b)	(c)	(d)	
2					
3	Required Return		\$ 32,094,495		
1	Current Return		\$ 22,868,548		
4					
5	Pre-Tax Deficiency from Current Return		9,225,947		
6	Tax Expansion Factor		1.3610		
7	After-Tax Deficiency from Current Return		12,556,513		
8					
9	Tax Liability Increase / Decrease (Ln 7 - Ln 3)		3,330,567		
10	Current Tax Liability		\$ 5,176,780		
11					
12	Income Tax Liability		\$ 8,507,347		
13					
14	Less: ITC Amortization		-		
15					
16	Total Income Tax Liability		8,507,347		
17					
18	Note:				
19	1. Twelve months ended September 30, 2020				

Tennessee Distribution System
Computation of State Excise & Income Taxes
Twelve Months Ended September 30, 2020

Line No.	Description	Tax Rate	Base Period (1)	Attrition Year	Change
	(a)	(b)	(c)	(d)	
2					
3	Required Return		\$ 29,930,024		
1	Current Return		\$ 26,860,337		
4					
5	Pre-Tax Deficiency from Current Return		3,069,687		
6	Tax Expansion Factor		1.3610		
7	After-Tax Deficiency from Current Return		4,177,844		
8					
9	Tax Liability Increase / Decrease (Ln 7 - Ln 3)		1,108,157		
10	Current Tax Liability		\$ 6,686,386		
11					
12	Income Tax Liability		\$ 7,794,543		
13					
14	Less: ITC Amortization		-		
15					
16	Total Income Tax Liability		7,794,543		
17					
18	Note:				
19	1. Twelve months ended September 30, 2020				

Tennessee Distribution System
Amortization of UCG Deferred Utility ITC
Twelve Months Ended September 30, 2020

Line No.	Description	Amortization	Allocation Factor [1]	Tennessee Allocation
	(a)	(b)	(c)	(d)
1	Fiscal year ended September 30, 2011	50,990		
2	Fiscal year ended September 30, 2012	12,229		
3	Fiscal year ended September 30, 2013	5,820		
4	Fiscal year ended September 30, 2014	-		
5				
6	Base Period ended September 30, 2017	-		-
7				
8	Attrition Year ended May 31, 2020	-		-
9				
10	[1] Division 091 - Mid-States General Office allocation factor excluding Kentucky			

**Tennessee Distribution System
Revenue Conversion Factor
Twelve Months Ended September 30, 2020**

<u>Line No.</u>		Attrition Year	
		<u>Amount</u>	<u>Balance</u>
1	Operating Revenues		1.000000
2			
3	Add: Forfeited Discounts	0.002494	<u>0.002494</u>
4			
5	Balance		1.002494
6			
7	Uncollectible Ratio	0.007773	<u>0.007793</u>
8			
9	Balance		0.994701
10			
11	State Excise Tax	0.065000	<u>0.064656</u>
12			
13	Balance		0.930046
14			
15	Federal Income Tax	0.210000	<u>0.195310</u>
16			
17	Balance		0.734736
18			
19	Revenue Conversion Factor (Line 1/Line 9)		1.361000

**Tennessee Distribution System
Overall Cost of Capital
Twelve Months Ended September 30, 2020**

Line No.	Description	Percent	Cost Rate	Overall Cost of Capital
	(a)	(b)	(c)	(d)
1	Long Term Debt Capital	39.96%	4.29%	1.72%
2	Short Term Debt	0.17%	17.10%	0.03%
3	Equity Capital	<u>59.88%</u>	9.80%	<u>5.87%</u>
4				
5	Total Capital	<u><u>100.0%</u></u>		<u><u>7.62%</u></u>

**Tennessee Distribution System
Overall Cost of Capital
Twelve Months Ended September 30, 2020**

Line No.	Description	Percent	Cost Rate	Overall Cost of Capital
	(a)	(b)	(c)	(d)
1	Long Term Debt Capital	41.03%	4.29%	1.76%
2	Short Term Debt	0.18%	17.10%	0.03%
3	Equity Capital	<u>58.79%</u>	9.80%	<u>5.76%</u>
4				
5	Total Capital	<u><u>100.0%</u></u>		<u><u>7.55%</u></u>

Tennessee Distribution System
Cost of Capital
Twelve Months Ended September 30, 2020

Line No.	Description	<u>September 30, 2020</u>	
		\$	%
	(a)	(b)	(c)
1	LT Debt	\$ 4,531,944,234	39.96%
2	ST Debt	18,743,456	0.17%
3	Equity	6,791,203,456	59.88%
4			
5	Total Capital	<u>\$ 11,341,891,146</u>	<u>100.00%</u>

Tennessee Distribution System
Cost of Capital
Twelve Months Ended September 30, 2020

Line No.	Description	<u>September 30, 2020</u>	
		\$	%
	(a)	(b)	(c)
1	LT Debt	\$ 4,358,855,527	41.03%
2	ST Debt	18,743,456	0.18%
3	Equity	6,245,652,242	58.79%
4			
5	Total Capital	<u>\$ 10,623,251,225</u>	<u>100.00%</u>

**Tennessee Distribution System
Cost of Capital- Short Term Debt Rate
Twelve Months Ended September 30, 2020**

Line No.	Date	Atmos Consolidated Balances			12 Month Avg 12 Month Avg Atmos Consolidated - calc of STD rate		
		Long-Term Debt	Short-Term Debt	Equity	STD Avg Daily Bal	STD Int Exp & fees	STD avg rate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Sep-19		3,529,452,246	464,914,793	5,750,222,025			
2 Oct-19		4,323,929,862	-	5,786,654,551	48,696,774	352,975	
3 Nov-19		4,324,112,264	-	5,889,337,249	-	258,652	
4 Dec-19		4,324,334,969	-	6,127,776,288	-	262,904	
5 Jan-20		4,324,453,053	-	6,226,778,984	-	237,063	
6 Feb-20		4,324,629,840	-	6,237,903,335	-	230,226	
7 Mar-20		4,328,996,996	199,923,347	6,304,414,573	51,523,968	336,740	
8 Apr-20		4,529,030,709	-	6,333,528,945	61,723,500	400,702	
9 May-20		4,529,195,706	-	6,318,537,073	-	469,297	
10 Jun-20		4,531,497,968	-	6,461,470,109	3,333,333	436,494	
11 Jul-20		4,531,685,721	-	6,469,473,585	-	441,338	
12 Aug-20		4,531,858,276	24,998,125	6,496,178,973	5,645,161	442,213	
13 Sep-20		4,531,944,234	-	6,791,203,456	132,333,333	452,148	
14						4,320,751	
15							
16 Average		4,358,855,527	18,743,456	6,245,652,242	25,271,339		17.10%

Interest on CP or Interest on Draws on Credit Facility	Commitment Fees on Credit Facility	Bank Fees on AEC Credit Facility With RBS
30121		
Detail of Colm (f) Consolidated Int Exp & Fees		
Int Exp	Commit fees	Utility Bank Admin
90,071	131,821	131,083
-	127,569	131,083
-	131,821	131,083
-	105,980	131,083
-	99,143	131,083
99,677	105,980	131,083
96,788	172,831	131,083
-	178,592	290,705
313	172,831	263,350
-	177,988	263,350
875	177,988	263,350
16,551	172,246	263,350
304,274.35	1,754,790.66	2,261,686.38
per STD rpts:	4,320,751	

Line No.	Debt Series (a)	Issued (b)	Outstanding 9/30/2019 (c)	Outstanding 10/31/2019 (d)	Outstanding 11/30/2019 (e)	Outstanding 12/31/2019 (f)	Outstanding 1/31/2020 (g)	Outstanding 2/29/2020 (h)	Outstanding 3/31/2020 (i)	Outstanding 4/30/2020 (j)	Outstanding 5/31/2020 (k)
1	9.40% First Mortgage Bond J due May 2021/RET 2005	04/01/91	-	-	-	-	-	-	-	-	-
2	6.75% Debentures Unsecured due July 2028	07/27/98	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000
3	5.125% Senior Notes due Jan 2013	01/13/03	-	-	-	-	-	-	-	-	-
4	10.43% First Mortgage Bond P due 2017 (eff 2012)	11/01/87	-	-	-	-	-	-	-	-	-
5	9.75% First Mortgage Bond Q due Apr 2020/RET 2005	04/01/90	-	-	-	-	-	-	-	-	-
6	9.32% First Mortgage Bond T due June 2021/RET 2005	06/01/91	-	-	-	-	-	-	-	-	-
7	8.77% First Mortgage Bond U due May 2022/RET 2005	05/01/92	-	-	-	-	-	-	-	-	-
8	6.67% MTN A1 due Dec 2025	12/15/95	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000
9	4.95% Sr Note due 10/15/2014	10/22/04	-	-	-	-	-	-	-	-	-
10	5.95% Sr Note due 10/15/2034	10/22/04	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000
11	4.3% Sr Note due 10/1/2048	10/2018	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000	600,000,000
12	Sr Note 5.50% Due 06/15/2041	6/10/2011	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000
13	8.50% Sr Note due 3/15/2019	03/23/09	-	-	-	-	-	-	-	-	-
14	4.15% Sr Note due 1/15/2043	01/15/13	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
15	4.125% Sr Note due 10/15/2044	10/15/2014	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000	750,000,000
16	3% Sr Note due 6/15/2027	06/2017	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
17	4.125% Sr Note due 3/15/49	03/2019	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000
18	2.625% Sr Notes Due 2029	10/2019	-	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000	300,000,000
19	3.375% Sr Notes Due 2049	10/2019	-	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
20	\$200MM 3YR. Sr Credit Facility (Established 9/22/16)	04/2020	-	-	-	-	-	-	-	200,000,000	200,000,000
21	October 2020 - Swap Position	04/2020	-	-	-	-	-	-	-	-	-
22	October 2021 - Swap Position	04/2020	-	-	-	-	-	-	-	-	-
23	October 2022 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-
24	October 2024 - Swap Position	07/2020	-	-	-	-	-	-	-	-	-
25	Subtotal -- Utility Long-Term Debt		\$ 3,560,000,000	\$ 4,360,000,000	\$ 4,360,000,000	\$ 4,360,000,000	\$ 4,360,000,000	\$ 4,360,000,000	\$ 4,360,000,000	\$ 4,560,000,000	\$ 4,560,000,000
26											
27	Othwe Long-Term Debt										
28	Total Long-Term Debt		3,560,000,000	4,360,000,000	4,360,000,000	4,360,000,000	4,360,000,000	4,360,000,000	4,360,000,000	4,560,000,000	4,560,000,000
29	Less Unamortized Debt Discount & Debt Premium		\$ 192,885	\$ 732,066	\$ 716,190	\$ 702,843	\$ 689,496	\$ 676,148	\$ 662,801	\$ 649,453	\$ 636,106
30	Less Unamortized Debt Expense		\$ 30,354,868	\$ 37,831,223	\$ 37,660,377	\$ 37,496,696	\$ 37,333,187	\$ 37,169,678	\$ 37,006,168	\$ 36,842,659	\$ 36,679,149
31	Annualized Amortization of T-Lock Settlement, Debt Exp. & Debt Disc.										
32											
33	Effective Avg Cost of Consol Debt										

Tennessee Distribution System
Cost of Capital- Long Term Debt Rate
Twelve Months Ended September 30, 2020

Line No.	Debt Series (a)	Issued (b)	Outstanding 6/30/2020 (l)	Outstanding 7/31/2020 (m)	Outstanding 8/30/2020 (n)	Outstanding 9/30/2020 (o)	End Int Rate (p)	Annual Int at 9/30/2020 (q)	(r) (v)	Annualized 4270 Amort for T-lock (w)	Annualized 4280-81 Amort Debt Exp&Dsect (x)	Exp 1810 Penalty 1890 Dsect 2260 9/30/2020 (y)
1	9.40% First Mortgage Bond J due May 2021/RET 2005	04/01/91	-	-	-	-	9.40%	-		-	560,397	326,899
2	6.75% Debentures Unsecured due July 2028	07/27/98	150,000,000	150,000,000	150,000,000	150,000,000	6.75%	10,125,000		-	99,938	779,162
3	5.125% Senior Notes due Jan 2013	01/13/03	-	-	-	-	5.13%	-		-	-	-
4	10.43% First Mortgage Bond P due 2017 (eff 2012)	11/01/87	-	-	-	-	10.43%	-		-	-	0
5	9.75% First Mortgage Bond Q due Apr 2020/RET 2005	04/01/90	-	-	-	-	9.75%	-		-	-	(0)
6	9.32% First Mortgage Bond T due June 2021/RET 2005	06/01/91	-	-	-	-	9.32%	-		-	362,746	241,831
7	8.77% First Mortgage Bond U due May 2022/RET 2005	05/01/92	-	-	-	-	8.77%	-		-	368,719	583,806
8	6.67% MTN A1 due Dec 2025	12/15/95	10,000,000	10,000,000	10,000,000	10,000,000	6.67%	667,000		-	7,777	40,505
9	4.95% Sr Note due 10/15/2014	10/22/04	-	-	-	-	4.950%	-		-	-	-
10	5.95% Sr Note due 10/15/2034	10/22/04	200,000,000	200,000,000	200,000,000	200,000,000	5.95%	11,900,000		(7,047)	115,724	1,626,397
11	4.3% Sr Note due 10/1/2048	10/2018	600,000,000	600,000,000	600,000,000	600,000,000	4.30%	25,800,000		-	315,361	8,830,101
12	Sr Note 5.50% Due 06/15/2041	6/10/2011	400,000,000	400,000,000	400,000,000	400,000,000	5.50%	22,000,000		(669,302)	186,860	3,861,765
13	8.50% Sr Note due 3/15/2019	03/23/09	-	-	-	-	8.50%	-		-	-	0
14	4.15% Sr Note due 1/15/2043	01/15/13	500,000,000	500,000,000	500,000,000	500,000,000	4.15%	20,750,000		2,220,857	378,080	8,426,732
15	4.125% Sr Note due 10/15/2044	10/15/2014	750,000,000	750,000,000	750,000,000	750,000,000	4.13%	30,937,500		908,016	(43,555)	(1,048,442)
16	3% Sr Note due 6/15/2027	06/2017	500,000,000	500,000,000	500,000,000	500,000,000	3.00%	15,000,000		-	555,072	3,723,608
17	4.125% Sr Note due 3/15/49	03/2019	450,000,000	450,000,000	450,000,000	450,000,000	4.13%	18,562,500		3,004,713	220,238	6,258,419
18	2.625% Sr Notes Due 2029	10/2019	300,000,000	300,000,000	300,000,000	300,000,000	2.63%	7,875,000		-	266,667	2,400,000
19	3.375% Sr Notes Due 2049	10/2019	500,000,000	500,000,000	500,000,000	500,000,000	3.38%	16,875,000		-	187,982	5,451,464
20	\$200MM 3YR. Sr Credit Facility (Established 9/22/16)	04/2020	200,000,000	200,000,000	200,000,000	200,000,000	2.30%	4,600,000		-	82,500	125,583
21	October 2020 - Swap Position	04/2020	-	-	-	-	-	-		-	-	-
22	October 2021 - Swap Position	04/2020	-	-	-	-	-	-		-	-	-
23	October 2022 - Swap Position	07/2020	-	-	-	-	-	-		-	-	-
24	October 2024 - Swap Position	07/2020	-	-	-	-	-	-		-	-	-
25	Subtotal -- Utility Long-Term Debt		\$ 4,560,000,000	\$ 4,560,000,000	\$ 4,560,000,000	\$ 4,560,000,000		185,092,000		5,457,237	3,664,505	41,627,828
26												
27	Othwe Long-Term Debt											
28	Total Long-Term Debt		4,560,000,000	4,560,000,000	4,560,000,000	4,560,000,000		\$ 185,092,000				
29	Less Unamortized Debt Discount & Debt Premium		\$ 622,758	\$ 609,411	\$ 596,064	\$ 582,716				\$ 5,457,237	\$ 3,664,505	\$ 41,627,828
30	Less Unamortized Debt Expense		\$ 36,515,640	\$ 36,352,131	\$ 36,188,621	\$ 36,025,112						
31	Annualized Amortization of T-Lock Settlement, Debt Exp. & Debt Disct.							\$ 9,121,742				
32						\$ 4,523,392,172		\$ 194,213,742				
33	Effective Avg Cost of Consol Debt						4.29%	end of period				

**Tennessee Distribution System
Rate of Return
Twelve Months Ended September 30, 2020**

Line No.	Description	Reference	Historic Base Period (1)	Change	Attrition Year	Ratemaking Adjustments	Current Rate of Return
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Total Revenues	Sch. 1	\$ 132,429,231				
2							
3	Gas Cost	Sch. 3	58,864,188				
4							
5	Operation & Maintenance Expense	Sch. 1	21,639,478				
6							
7	Taxes Other Than Income Taxes	Sch. 5	8,706,589				
8							
9	Depreciation & Amortization Expense	Sch. 1	16,000,176				
10							
11	Federal Income and State Excise Tax	WP 10-1	5,176,780				
12							
13	Interest on Customer Deposits	Sch. 1	40,175				
14							
15	AFUDC Interest credit	WP 1-2	(866,703)				
16							
17	Return on Rate Base		\$ 22,868,548				
18							
19	Total Rate Base	Sch. 7	\$ 421,187,599				
20							
21	Rate of Return on Rate Base		5.43%				
22							
23	Interest Expense	Sch. 9, Sch. 7	7,370,783				
24							
25							
26	Return on Equity		\$ 15,497,765				
27							
28	Rate of Return on Equity		6.15%				
29							
30	Note:						
31	1. Twelve months ended September 30, 2020						

Tennessee Distribution System
Rate of Return
Twelve Months Ended September 30, 2020

Line No.	Description	Reference	Historic Base Period (1)	Change	Attrition Year	Ratemaking Adjustments	Current Rate of Return
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Total Revenues	Sch. 1R	\$ 137,100,734				
2							
3	Gas Cost	Sch. 3	58,864,188				
4							
5	Operation & Maintenance Expense	Sch. 1R	21,639,478				
6							
7	Taxes Other Than Income Taxes	Sch. 5	8,706,589				
8							
9	Depreciation & Amortization Expense	Sch. 1R	15,170,284				
10							
11	Federal Income and State Excise Tax	Wp 10-1R	6,686,386				
12							
13	Interest on Customer Deposits	Sch. 1R	40,175				
14							
15	AFUDC Interest credit	WP 1-2	(866,703)				
16							
17	Return on Rate Base		\$ 26,860,337				
18							
19	Total Rate Base	Sch. 7R	\$ 396,424,160				
20							
21	Rate of Return on Rate Base		6.78%				
22							
23	Interest Expense	1. 9R, Sch.	7,095,992				
24							
25							
26	Return on Equity		\$ 19,764,345				
27							
28	Rate of Return on Equity		8.48%				
29							
30	Note:						
31	1. Twelve months ended September 30, 2020						

Tennessee Distribution System
Computation of State Excise and Federal Income Taxes for Sch 10
Twelve Months Ended September 30, 2020

Line	Description	Tax Rate	Historic Base Period (1)	Projected Amount	Adjusted Amount
	(a)	(b)	(c)	(d)	(e)
1	Net Operating Income Before Income Tax		\$ 27,178,625		
2					
3	Interest Deduction		7,370,783		
4					
5	Equity Portion of Return		\$ 19,807,842		
6					
7	Application of Tax Rate to Equity Return - Tennessee	6.5%	1,287,510		
8					
9	Application of Tax Rate to Equity Return - Federal	21%	3,889,270		
10					
11	Income Tax Expense		\$ 5,176,780		
12					
13	Less: ITC Amortization		-		
14					
15	Total Income Tax Liability		\$ 5,176,780		
16					
17	Note:				
18	1. Twelve months ended September 30, 2020				

Tennessee Distribution System
Computation of State Excise and Federal Income Taxes for Sch 10
Twelve Months Ended September 30, 2020

Line	Description	Tax Rate	Historic Base Period (1)	Projected Amount	Adjusted Amount
	(a)	(b)	(c)	(d)	(e)
1	Net Operating Income Before Income Tax		\$ 32,680,020		
2					
3	Interest Deduction		7,095,992		
4					
5	Equity Portion of Return		\$ 25,584,028		
6					
7	Application of Tax Rate to Equity Return - Tennessee	6.5%	1,662,962		
8					
9	Application of Tax Rate to Equity Return - Federal	21%	5,023,424		
10					
11	Income Tax Expense		\$ 6,686,386		
12					
13	Less: ITC Amortization		-		
14					
15	Total Income Tax Liability		\$ 6,686,386		
16					
17	Note:				
18	1. Twelve months ended September 30, 2020				

Tennessee Distribution System
Proof of Revenues and Calculation of Rates
Historic Test Period Margin at Present Rates
Actual Twelve Months Ended September 30, 2020

Line No.	Description	12 Mths Ended Sep 20		Rates effective Sep 20		12 mths Sep 20 Margin at Sep 20 Rates	Weather Adjustment Volumes Mcf	12 mths Sep 20 WNA Adjusted Volumes Mcf	12 mths Sep 20 Weather adj Margin at Sep 20 Rates	12 mths Sep 20 WNA \$ Adj at Sep 20 Rates
		Base Count	Volumes Mcf	Monthly Customer chg	Commodity Charge/Mcf					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	RESIDENTIAL									
2	210 Residential Gas Service (Summer)	671,385	1,187,647	\$15.65	\$1,214	11,949,289		1,187,647	11,949,289	\$0
3	210 Residential Gas Service (Winter) (weather sensitive)	932,249	6,494,998	\$17.65	\$1,214	24,340,823	764,537	7,259,536	25,269,171	\$928,349
4	210 Residential Gas Service Senior Citizen (Summer)	383	433	\$0.00	\$1,214	525		433	525	\$0
5	210 Residential Gas Service Senior Citizen (Winter) (weather sensitive)	629	3,816	\$0.00	\$1,214	4,634		3,816	4,634	\$0
6	211 Residential/Sm. Commercial/Industrial Heating & Cooling	3	31	\$14.75	\$0.751	68	3	34	70	\$2
7	Total Residential	1,604,649	7,686,925			36,295,339	764,541	8,451,466	37,223,690	928,351
8										
9	COMMERCIAL									
10	211 Residential/Sm. Commercial/Industrial Heating & Cooling	0	0	14.75	0.751	0		0	0	\$0
11	220 Commercial Gas Service (weather sensitive)	205,524	5,192,353	36.75	2.458	20,316,960	397,265	5,589,618	21,293,525	\$976,565
12	230 Large Commercial Gas Service (weather sensitive)	0	0	405.00	2.151	0	0	0	0	\$0
13	250 Commercial Interruptible Gas Service			425.00		0		0	0	
14	Block 1 Volumes				1.206	0		0	0	
15	Block 2 Volumes				0.799	0		0	0	
16	Block 3 Volumes				0.370	0		0	0	
17	293 Large Tonnage Air Conditioning Gas Service	12		36.75		441		0	441	
18	Block 1 Volumes		12,983		1.206	15,658		12,983	15,658	
19	Block 2 Volumes		4,430		0.799	3,538		4,430	3,538	
20	Block 3 Volumes		0		0.370	0		0	0	
21	Total Commercial	205,536	5,209,765			20,336,598	397,265	5,607,030	21,313,163	976,565
22										
23	INDUSTRIAL									
24	220 Industrial Gas Service (weather sensitive)	3,862	593,010	36.75	2.458	1,599,678	45,371	638,381	1,711,210	\$111,532
25	230 Large Industrial Gas Service	87	83,384	405.00	2.151	214,569		83,384	214,569	
26	240 DEMAND/COMM GS	0		425.00		0		0	0	
27	Block 1 Volumes		0		1.206	0		0	0	
28	Block 2 Volumes		0		0.799	0		0	0	
29	Block 3 Volumes		0		0.370	0		0	0	
30	Demand Volumes		0		16,283	0		0	0	
31	250 Industrial Interruptible Gas Service	211		425.00		89,675		0	89,675	
32	Block 1 Volumes		203,946		1.206	245,980		203,946	245,980	
33	Block 2 Volumes		597,025		0.799	476,903		597,025	476,903	
34	Block 3 Volumes		86,034		0.370	31,836		86,034	31,836	
35	250/240/280 Industrial/Demand/Economic Dev	0		425.00		0		0	0	
36	Block 1 Volumes		0		1.206	0		0	0	
37	Block 1 Volumes @ Discount Rate		0		0.905	0		0	0	
38	Block 2 Volumes		0		0.799	0		0	0	
39	Block 2 Volumes @ Discount Rate		0		0.599	0		0	0	
40	Block 3 Volumes		0		0.370	0		0	0	
41	Block 3 Volumes @ Discount Rate		0		0.278	0		0	0	
42	Demand Volumes		0		16,283	0		0	0	
43	Demand Volumes @ Discount Rate		0		12,212	0		0	0	
44	280/250 Economic Development Gas Service	12		425.00		5,100		0	5,100	
45	Block 1 Volumes		0		1.206	0		0	0	
46	Block 1 Volumes @ Discount Rate		24,000		0.905	21,710		24,000	21,710	
47	Block 2 Volumes		0		0.799	0		0	0	
48	Block 2 Volumes @ Discount Rate		29,204		0.599	17,496		29,204	17,496	
49	Block 3 Volumes		0		0.370	0		0	0	
50	Block 3 Volumes @ Discount Rate		0		0.278	0		0	0	
51	292 Cogeneration, CNG, Prime Movers Service	12		36.75		441		0	441	
52	Block 1 Volumes		3,048		1.206	3,676		3,048	3,676	
53	Block 2 Volumes		0		0.799	0		0	0	
54	Block 3 Volumes		0		0.370	0		0	0	
55	Total Industrial	4,184	1,619,651			2,707,064	45,371	1,665,022	2,818,596	111,532
56										
57	PUBLIC AUTHORITY									
58	211 Residential/Sm. Commercial/Industrial Heating & Cooling	0	0	14.75	\$0.751	0		0	0	\$0
59	221 Experimental School Gas Service	36	22,273	36.75	1.195	27,944	1,704	23,978	29,981	\$2,037
60	225 Public Authority Gas Service (Sr. Citizen) (Summer)	0	0	0.00	1,214	0		0	0	\$0
61	225 Public Authority Gas Service (Sr. Citizen) (Winter)	0	0	0.00	1,214	0		0	0	\$0
62	225 Public Authority Gas Service (Summer)	3,438	5,670	15.65	1,214	60,689		5,670	60,689	\$0
63	225 Public Authority Gas Service (Winter)	5,135	24,723	17.65	1,214	120,653	3,023	27,746	124,324	3,671
64	Total Public Authority	8,609	52,667			209,287	4,727	57,394	214,994	5,707
65										
66	TRANSPORTATION									
67	260 - TRANSP (220 SML COM/INDG)	122	117,684	425.00	2.458	341,143		117,684	341,143	
68	260 - TRANSP (230 LRG COM/INDG)	537	1,471,941	425.00	2.151	3,393,931		1,471,941	3,393,931	
69	260 - TRANSP (240 DEMAND)	60		425.00		25,500		0	25,500	
70	Block 1 Volumes		120,308		1.206	145,104		120,308	145,104	
71	Block 2 Volumes		262,460		0.799	209,653		262,460	209,653	
72	Block 3 Volumes		0		0.370	0		0	0	
73	Demand Volumes		20,573		16,283	334,984		20,573	334,984	
74	260 - TRANSP (250 OPT GS)	648		425.00		275,400		0	275,400	
75	Block 1 Volumes		1,262,940		1.206	1,523,232		1,262,940	1,523,232	
76	Block 2 Volumes		5,131,808		0.799	4,099,288		5,131,808	4,099,288	
77	Block 3 Volumes		246,099		0.370	91,066		246,099	91,066	
78	260 - TRANSP (280/240 ECON DEV/DEMAND)	0		425.00		0		0	0	
79	Block 1 Volumes		0		1.206	0		0	0	
80	Block 1 Volumes @ Discount Rate		0		0.905	0		0	0	
81	Block 2 Volumes		0		0.799	0		0	0	
82	Block 2 Volumes @ Discount Rate		0		0.599	0		0	0	
83	Block 3 Volumes		0		0.370	0		0	0	
84	Block 3 Volumes @ Discount Rate		0		0.278	0		0	0	
85	Demand Volumes		0		16,283	0		0	0	
86	Demand Volumes @ Discount Rate		0		12,212	0		0	0	
87	260 - TRANSP (280/250 ECON DEV - OPT GS)	0		425.00		0		0	0	
88	Block 1 Volumes		0		1.206	0		0	0	
89	Block 1 Volumes @ Discount Rate		0		0.905	0		0	0	
90	Block 2 Volumes		0		0.799	0		0	0	
91	Block 2 Volumes @ Discount Rate		0		0.599	0		0	0	
92	Block 3 Volumes		0		0.370	0		0	0	
93	Block 3 Volumes @ Discount Rate		0		0.278	0		0	0	
94	SPECIAL CONTRACTS	24	2,779,457			919,014		2,779,457	919,014	
95	Total Transportation	1,391	11,392,696			11,358,315	0	11,392,696	11,358,315	0
96										
97	TOTALS	1,824,369	25,961,705			\$70,906,603	1,211,903	27,173,608	\$72,928,759	\$2,022,155
98										
99	Other					1,452			0	
100	4870 - Forfeited Discount					\$341,903			\$341,903	
101	4880 - Miscellaneous Service charges					\$294,382			294,382	
102	4960 Tax Reform Cost of Service Reserve					\$2,223,443			0	
103	TOTAL MARGIN REVENUES					\$73,767,783			\$73,565,043	

										210.211.225 220.221.230C		0.00% 0.00%							
Line No. Description		12 Mths Ended Sep 20		Rates effective Sep 20		12 mths Sep 20		N O T E	Customer Changes		Customer Growth		Declining Usage	Adjusted Base Count	Adjusted Volumes	Total Adjusted			
(a)		(b)		(c)		(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
		Base Count	Weather Adj. Vol Mcf	Monthly Customer chg	Commodity Charge/Mcf	Weather adj	Margin at Sep 20 Rates		Base Count	Volumes Mcf	Base Count	Volumes Mcf	Base Count	Volumes Mcf					
1 RESIDENTIAL																			
2 210 Residential Gas Service (Summer)		671,385	1,187,647		\$15.65	\$1,214		\$11,949,289		0	0	0	0	671,385	1,187,647		\$11,949,289		
3 210 Residential Gas Service (Winter) (weather sensitive)		932,249	7,259,536		\$17.65	\$1,214		25,269,171		0	0	0	0	932,249	7,259,536		25,269,171		
4 210 Residential Gas Service Senior Citizen (Summer)		383	433		\$0.00	\$1,214		525		0	0	0	0	383	433		525		
5 210 Residential Gas Service Senior Citizen (Winter) (weather sensitive)		629	3,816		\$0.00	\$1,214		4,634		0	0	0	0	629	3,816		4,634		
6 211 Residential/Sm. Commercial/Industrial Heating & Cooling Service		3	34		\$14.75	\$0.751		70		0	0	0	0	3	34		70		
7 Total Residential		1,604,649	8,451,466					37,223,690		0	0	0	0	1,604,649	8,451,466		37,223,690		
8																			
9 COMMERCIAL																			
10 211 Residential/Sm. Commercial/Industrial Heating & Cooling Service		0	0		14.75	0.751		0		0	0	0	0	0	0		0		
11 220 Commercial Gas Service (weather sensitive)		205,524	5,589,618		36.75	2.458		21,293,525		0	0	0	0	205,524	5,589,618		21,293,525		
12 230 Large Commercial Gas Service (weather sensitive)		0	0		405.00	2.151		0		0	0	0	0	0	0		0		
13 250 Commercial Interruptible Gas Service		0	0		425.00	0		0		0	0	0	0	0	0		0		
14 Block 1 Volumes		0	0			1.206		0		0	0	0	0	0	0		0		
15 Block 2 Volumes		0	0			0.799		0		0	0	0	0	0	0		0		
16 Block 3 Volumes		0	0			0.370		0		0	0	0	0	0	0		0		
17 293 Large Tonnage Air Conditioning Gas Service		12			36.75			441						12	0		441		
18 Block 1 Volumes			12,983			1.206		15,658							12,983	15,658		15,658	
19 Block 2 Volumes			4,430			0.799		3,538						0	4,430	3,538		3,538	
20 Block 3 Volumes			0			0.370		0						0	0	0		0	
21 Total Commercial		205,536	5,607,030					21,313,163		0	0	0	0	205,536	5,607,030		21,313,163		
22																			
23 INDUSTRIAL																			
24 220 Industrial Gas Service (weather sensitive)		3,862	638,381		36.75	2.458		1,711,210		0	0			3,862	638,381		1,711,210		
25 230 Large Industrial Gas Service		87	83,384		405.00	2.151		214,569						87	83,384		214,569		
26 240 DEMAND/COMM GS		0	0		425.00	0		0						0	0		0		
27 Block 1 Volumes		0	0			1.206		0						0	0		0		
28 Block 2 Volumes		0	0			0.799		0						0	0		0		
29 Block 3 Volumes		0	0			0.370		0						0	0		0		
30 Demand Volumes		0	0			16,283		0						0	0		0		
31 250 Industrial Interruptible Gas Service		211			425.00			89,675						211	0		89,675		
32 Block 1 Volumes			203,946			1.206		245,980						0	203,946	245,980		245,980	
33 Block 2 Volumes			597,025			0.799		476,903							597,025	476,903		476,903	
34 Block 3 Volumes			86,034			0.370		31,836							86,034	31,836		31,836	
35 250/240/280 Industrial/Demand/Economic Dev		0	0		425.00	0		0						0	0		0		
36 Block 1 Volumes		0	0			1.206		0						0	0		0		
37 Block 1 Volumes @ Discount Rate		0	0			0.905		0						0	0		0		
38 Block 2 Volumes		0	0			0.799		0						0	0		0		
39 Block 2 Volumes @ Discount Rate		0	0			0.599		0						0	0		0		
40 Block 3 Volumes		0	0			0.370		0						0	0		0		
41 Block 3 Volumes @ Discount Rate		0	0			0.278		0						0	0		0		
42 Demand Volumes		0	0			16,283		0						0	0		0		
43 Demand Volumes @ Discount Rate		0	0			12,212		0						0	0		0		
44 280/250 Economic Development Gas Service		12			425.00			5,100						12	0		5,100		
45 Block 1 Volumes		0	0			1.206		0						0	0		0		
46 Block 1 Volumes @ Discount Rate			24,000			0.905		21,710						0	24,000	21,710		21,710	
47 Block 2 Volumes		0	0			0.799		0						0	0		0		
48 Block 2 Volumes @ Discount Rate			29,204			0.599		17,496						0	29,204	17,496		17,496	
49 Block 3 Volumes		0	0			0.370		0						0	0		0		
50 Block 3 Volumes @ Discount Rate		0	0			0.278		0						0	0		0		
51 292 Cogeneration, CNG, Prime Movers Service		12			36.75			441						12	0		441		
52 Block 1 Volumes			3,048			1.206		3,676						0	3,048	3,676		3,676	
53 Block 2 Volumes		0	0			0.799		0						0	0		0		
54 Block 3 Volumes		0	0			0.370		0						0	0		0		
55 Total Industrial		4,184	1,665,022					2,818,596		0	0	0	0	4,184	1,665,022		2,818,596		
56																			
57 PUBLIC AUTHORITY																			
58 211 Residential/Sm. Commercial/Industrial Heating & Cooling Service		0	0		14.75	0.751		0						0	0		0		
59 221 Experimental School Gas Service		36	23,978		36.75	1.195		29,981		0	0			36	23,978		29,981		
60 225 Public Authority Gas Service (Sr. Citizen) (Summer)		0	0		0.00	1,214		0						0	0		0		
61 225 Public Authority Gas Service (Sr. Citizen) (Winter) (weather sensitive)		0	0		0.00	1,214		0						0	0		0		
62 225 Public Authority Gas Service (Summer)		3,438	5,670		15.65	1,214		60,689		0	0			3,438	5,670		60,689		
63 225 Public Authority Gas Service (Winter) (weather Sensitive)		5,135	27,746		17.65	1,214		124,324		0	0			5,135	27,746		124,324		
64 Total Public Authority		8,609	57,394					214,994		0	0	0	0	8,609	57,394		214,994		
65																			
66 TRANSPORTATION																			
67 260 - TRANSP (220 SML COMMINDG)		122	117,684		425.00	2.458		341,143						122	117,684		341,143		
68 260 - TRANSP (230 LRG COMMINDG)		537	1,471,941		425.00	2.151		3,993,931						537	1,471,941		3,993,931		
69 260 - TRANSP (240 DEMAND)		60	0		425.00			25,500						60	0		25,500		
70 Block 1 Volumes			120,308			1.206		145,104						0	120,308	145,104		145,104	
71 Block 2 Volumes			262,460			0.799		209,653						0	262,460	209,653		209,653	
72 Block 3 Volumes			0			0.370		0						0	0		0		
73 Demand Volumes			20,573			16,283		334,984						0	20,573	334,984		334,984	
74 260 - TRANSP (250 OPT GS)		648			425.00			275,400						648	0		275,400		
75 Block 1 Volumes			1,262,940			1.206		1,523,232											

Tennessee Distribution System
Proof of Revenues and Calculation of Rates
Rate Design for Rate Effective Year
Twelve Months Ended September 30, 2020

Additional Revenue: 11,108,072

Line No.		Rates effective Sep18		Adjusted	Adjusted	Total	Cust	Commodity	Cust	Commodity	%	Allocated	Proposed	Proposed	Proposed	Proposed		Cust	Commodity	%
	Description	Monthly Customer chg	Commodity Charge/Mcf	Base Count	Volumes Mcf	Adjusted Margin Rev	Charge Rev	Charge Rev	Charge %	Charge %	of Total Rev	Amount of Increase	Cust Charge	Commodity Charge	Cust Rev	Commodity Rev	Total	Charge %	Charge %	of Total Rev
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	
1	Rate Schedule 210/225																			
2	210/225 SUMMER	\$15.65	\$1.214	674,823	1,193,317	\$12,009,979	\$10,560,980	\$1,448,999					18.40	1.468	\$12,416,743	\$1,751,339	14,168,082			
3	210/225 WINTER (weather sensitive)	\$17.65	\$1.214	937,384	7,287,282	25,393,495	\$16,544,828	\$8,848,667					20.60	1.468	\$19,310,110	\$10,694,982	30,005,092			
4	210/225 SR CIT	\$0.00	\$1.214	1,012	4,249	5,159	\$0	\$5,159					0.00	1.468	\$0	\$6,236	6,236			
5	Total 210/225			1,613,219	8,484,848	37,408,633	27,105,808	10,302,826	72%	28%	52.19%	5,797,547			31,726,854	12,452,557	44,179,410	72%	28%	52.19%
6																				
7	Rate Schedule 211																			
8	211 HVAC	\$14.75	\$0.751	3	34	70	\$44	\$26	63%	37%	0.00%	11	17.35	0.891	\$52	\$31	83	63%	37%	0.00%
9																				
10	Rate Schedule 220																			
11	220 Commercial / Industrial Gas Service	\$36.75	\$2.458	209,386	6,227,998	23,004,735	\$7,694,936	\$15,309,800	33%	67%			43.30	2.907	\$9,066,414	\$18,103,667	27,170,080	33%	67%	
12	220 Transportation	\$425.00	\$2.458	122	117,684	341,143	\$51,850	\$289,293	15%	85%			485.25	2.907	\$59,201	\$342,086	401,286	15%	85%	
13	Total 220			209,508	6,345,682	23,345,878	7,746,786	15,599,093	33%	67%	32.57%	3,618,117			9,125,614	18,445,752	27,571,366	33%	67%	32.57%
14																				
15	Rate Schedule 221																			
16	221 Experimental School Gas Service	\$36.75	\$1.195	36	23,978	29,981	\$1,323	\$28,658	4%	96%	0.04%	4,646	43.30	1.412	\$1,559	\$33,856	35,415	4%	96%	0.04%
17																				
18	Rate Schedule 230																			
19	230 Large Commercial / Industrial Gas Service	\$405.00	\$2.151	87	83,384	214,569	\$35,235	\$179,334	16%	84%			463.20	2.547	\$40,298	\$212,342	252,641	16%	84%	
20	230 Transportation	\$425.00	\$2.151	537	1,471,941	3,393,931	\$228,225	\$3,165,706	7%	93%			485.25	2.547	\$260,579	\$3,748,400	4,008,979	6%	94%	
21	Total 230			624	1,555,324	3,608,500	263,460	3,345,040	7%	93%	5.03%	559,241			300,878	3,960,743	4,261,620	7%	93%	5.03%
22																				
23	Rate Schedule 240/250/280/292/293																			
24	240 Demand/Commodity Gas Service	\$425.00		60		25,500	\$25,500						485.25		\$29,115		29,115			
25	Block 1 Volumes		\$1.206		120,308	145,104		\$145,104						1.427		\$171,692	171,692			
26	Block 2 Volumes		\$0.799		262,460	209,653		\$209,653						0.945		\$248,078	248,078			
27	Block 3 Volumes		\$0.370		0	0		\$0						0.438		\$0	0			
28	250 Interruptible Gas Service	\$425.00		859		365,075	\$365,075						485.25		\$416,830		416,830			
29	Block 1 Volumes		\$1.206		1,466,886	1,769,212		\$1,769,212						1.427		\$2,093,392	2,093,392			
30	Block 2 Volumes		\$0.799		5,728,833	4,576,191		\$4,576,191						0.945		\$5,414,892	5,414,892			
31	Block 3 Volumes		\$0.370		332,133	122,902		\$122,902						0.438		\$145,427	145,427			
32	280 ECON DEV - OPT GS	\$425.00		12		5,100	\$5,100						485.25		\$5,823		5,823			
33	Block 1 Volumes		\$1.206		0	0		\$0						1.427		\$0	0			
34	Block 1 Volumes @ Discount Rate		\$0.905		24,000	21,710		\$21,710						1.070		\$25,688	25,688			
35	Block 2 Volumes		\$0.799		0	0		\$0						0.945		\$0	0			
36	Block 2 Volumes @ Discount Rate		\$0.599		29,204	17,496		\$17,496						0.709		\$20,703	20,703			
37	Block 3 Volumes		\$0.370		0	0		\$0						0.438		\$0	0			
38	Block 3 Volumes @ Discount Rate		\$0.28		0	0		\$0						0.328		\$0	0			
39	292 Cogeneration, CNG, Prime Movers Service	\$36.75		12		441	\$441						43.30		\$520		520			
40	Block 1 Volumes		\$1.206		3,048	3,676		\$3,676						1.427		\$4,350	4,350			
41	Block 2 Volumes		\$0.799		0	0		\$0						0.945		\$0	0			
42	Block 3 Volumes		\$0.370		0	0		\$0						0.438		\$0	0			
43	293 Large Tonnage Air Conditioning Gas Service	\$36.75		12		441	\$441						43.30		\$520		520			
44	Block 1 Volumes		\$1.206		12,983	15,658		\$15,658						1.427		\$18,527	18,527			
45	Block 2 Volumes		\$0.799		4,430	3,538		\$3,538						0.945		\$4,187	4,187			
46	Block 3 Volumes		\$0.370		0	0		\$0						0.438		\$0	0			
47	Total 240/250/280/292/293			955	7,984,285	7,281,699	396,557	6,885,142	5%	95%	10.16%	1,128,509			\$452,807	\$8,146,936	8,599,743	5%	95%	10.16%
48																				
49	TOTALS			1,824,345	24,394,151	71,674,761	35,513,977	36,160,784	50%	50%	100.00%	11,108,072			41,607,763	43,039,875	84,647,638	49%	51%	100.00%

Atmos Energy Corp - Tennessee Distribution System
Proof of Revenues and Calculation of Rates
Summary Of Present And Proposed Rates
For the Rate Effective Year

	<u>Current Rate</u> Monthly	<u>Proposed Rate</u> Monthly
Sales and Transportation Revenues:		
210 Residential Gas Service (WINTER)		
Customer Charge	\$17.65	\$20.60
Commodity Charge	\$1.214	\$1.468
210 Residential Gas Service (SUMMER)		
Customer Charge	\$15.65	\$18.40
Commodity Charge	\$1.214	\$1.468
211 Residential & Small Commercial/Industrial Heating & Cooling		
Customer Charge	\$14.75	\$17.35
Commodity Charge	\$0.751	\$0.891
220 Commercial & Industrial Gas Service		
Customer Charge	\$36.75	\$43.30
Commodity Charge	\$2.458	\$2.907
221 Experimental School Gas Service		
Customer Charge	\$36.75	\$43.30
Commodity Charge	\$1.195	\$1.412
225 Public Housing Authority Gas Service (WINTER)		
Customer Charge	\$17.65	\$20.60
Commodity Charge	\$1.214	\$1.468
225 Public Housing Authority Gas Service (SUMMER)		
Customer Charge	\$15.65	\$18.40
Commodity Charge	\$1.214	\$1.468
230 Large Commercial & Industrial Gas Service		
Customer Charge	\$405.00	\$463.20
Commodity Charge	\$2.151	\$2.547
240 Demand/Commodity Gas Service		
Customer Charge	\$425.00	\$485.25
1 - 2,000 Mcf	\$1.206	\$1.427
Next 48,000 Mcf	\$0.799	\$0.945
Over 50,000 Mcf	\$0.370	\$0.438
Demand Charge	\$16.283	\$16.283
250 Interruptible Gas Service		
Customer Charge	\$425.00	\$485.25
1 - 2,000 Mcf	\$1.206	\$1.427
Next 48,000 Mcf	\$0.799	\$0.945
Over 50,000 Mcf	\$0.370	\$0.438
260 Transportation Service / 250 Interruptible Gas Service		
Customer Charge	\$425.00	\$485.25
1 - 2,000 Mcf	\$1.206	\$1.427
Next 48,000 Mcf	\$0.799	\$0.945
Over 50,000 Mcf	\$0.370	\$0.438
260 Transportation Service / 220 Commercial & Industrial Gas Service		
Customer Charge	\$425.00	\$485.25
Commodity Charge	\$2.458	\$2.907
260 Transportation Service / 230 Large Commercial & Industrial Gas Service		
Customer Charge	\$425.00	\$485.25
Commodity Charge	\$2.151	\$2.547
Schedule 280 Economic Development Gas Service		
Customer Charge	\$425.00	\$485.25
1 - 2,000 Mcf	\$1.206	\$1.427
1 - 2,000 Mcf @ Discount Rate	\$0.905	\$1.070
Next 48,000 Mcf	\$0.799	\$0.945
Next 48,000 Mcf @ Discount Rate	\$0.599	\$0.709
Over 50,000 Mcf	\$0.370	\$0.438
Over 50,000 Mcf @ Discount Rate	\$0.278	\$0.328
Schedule 292 Cogeneration, CNG. Prime Movers, Fuel Cell Service		
Customer Charge	\$36.75	\$43.30
1 - 2,000 Mcf	\$1.206	\$1.427
Next 48,000 Mcf	\$0.799	\$0.945
Over 50,000 Mcf	\$0.370	\$0.438
Schedule 293 Large Tonnage Air Conditioning Gas Service		
Customer Charge	\$36.75	\$43.30
1 - 2,000 Mcf	\$1.206	\$1.427
Next 48,000 Mcf	\$0.799	\$0.945
Over 50,000 Mcf	\$0.370	\$0.438

Atmos Energy Corporation
Revenue Deficiency (Surplus)
Twelve Months Ended September 30, 2020

Line No.		Company	Reference
1	Rate Base	421,187,599	See 2RB
2	Operating Income at Present Rates	22,868,549	See 3 IS
3	Earned Rate of Return (L 2 / L 1)	5.43%	
4	Fair Rate of Return	7.62%	See 8 CC
5	Required Operating Income (L 1 x L 4)	32,094,495	
6	Operating Income Deficiency (Surplus) (L 5 - L 2)	9,225,946	
7	Gross Revenue Conversion Factor	1.361000	See 7 GU
8	Revenue Deficiency (Surplus)	12,556,513	

Atmos Energy Corporation
Rate Base
Twelve Months Ended September 30, 2020

Line No.		Company	Reference
1	Utility Plant in Service	698,819,253	Sch 7, Col (d), Ln 1
2	Construction Work in Progress	15,850,710	Sch 7, Col (d), Ln 5
3	Materials and Supplies / Storage Gas	3,971,698	Sch 7, Col (d), Ln 11
4	Working Capital/Deferred Rate Case	1,342,668	Sch 7, Col (d), Ln 9
5	Net Elimination of Intercompany Leased Property	6,511,205	Sch 7, Col (d), Ln 27
6	Deferred Pension Regulated Asset	(27,294,830)	Sch 7, Col (d), Ln 13
7	Total Additions	<u>699,200,705</u>	
	Deductions:		
8	Accumulated Depreciation	226,109,537	Sch 7, Col (d), Ln 3
9	Customer Deposits	1,236,145	Sch 7, Col (d), Ln 19
10	Contributions and Advances in Aid of Construction	20,280	Sch 7, Col (d), Ln 17
11	Accumulated Deferred Tax-Accel. Depreciation	45,135,975	Sch 7, Col (d), Ln 15
12	Accrued Interest on Customer Deposits	19,393	Sch 7, Col (d), Ln 21
13	Adjustment for Capitalized Incentive Compensation	5,491,775	
14	Total Deductions	<u>278,013,105</u>	
15	Rate Base	<u>421,187,599</u>	

Atmos Energy Corporation
Income Statement
Twelve Months Ended September 30, 2020

Line No.		Company	Reference
1	Revenues - Sales, forfeited discounts & other	132,429,231	Sch 1, Col (c), Ln 20
2	Cost of Gas	58,864,188	Sch 1, Col (c), Ln 1
3	Gross margin on sales and service	73,565,043	
4	AFUDC	866,703	Sch 1, Col (c), Ln 13
5	Operating Margin	74,431,746	
6	Other Operation and Maintenance	21,639,478	See 4 O&M
7	Interest on Customer Deposits	40,175	Sch 1, Col (c), Ln 13
8	Depreciation and Amortization Exp.	16,000,176	Sch 1, Col (c), Ln 13
9	Taxes Other Than Income	8,706,589	See 5 Tax
10	State Excise Tax	1,287,510	See 6 FIT
11	Federal Income Tax	3,889,270	See 6 FIT
12	Total Operating Expense	51,563,197	
13	Net Operating Income for Return	22,868,549	
14	Plus amortization-Gain	-	
15	Plus adjustments	-	
16	Adjusted Net Operating Income	22,868,549	

Atmos Energy Corporation
Operations and Maintenance Expenses
Twelve Months Ended September 30, 2020

Line No.		Company	Reference
1	Labor	8,240,031	WP 4-1, Excel Col Q, Ln 1
2	Benefits	2,333,737	WP 4-1, Excel Col Q, Ln 2
3	Employee Welfare	2,412,340	WP 4-1, Excel Col Q, Ln 3
4	Insurance	1,350,227	WP 4-1, Excel Col Q, Ln 4
5	Rent, Maint., & Utilities	1,268,034	WP 4-1, Excel Col Q, Ln 5
6	Vehicles & Equip	455,865	WP 4-1, Excel Col Q, Ln 6
7	Materials and Supplies	539,284	WP 4-1, Excel Col Q, Ln 7
8	Information Technologies	1,375,783	WP 4-1, Excel Col Q, Ln 8
9	Telecom	387,547	WP 4-1, Excel Col Q, Ln 9
10	Marketing	280,519	WP 4-1, Excel Col Q, Ln 10
11	Directors & Shareholders & PR	256,710	WP 4-1, Excel Col Q, Ln 11
12	Dues & Donations	174,219	WP 4-1, Excel Col Q, Ln 12
13	Print & Postage	62,789	WP 4-1, Excel Col Q, Ln 13
14	Travel & Entertainment	437,956	WP 4-1, Excel Col Q, Ln 14
15	Training	68,749	WP 4-1, Excel Col Q, Ln 15
16	Outside Services	6,669,183	WP 4-1, Excel Col Q, Ln 16
17	Provision for Bad Debt	608,153	WP 4-1, Excel Col Q, Ln 17
18	Miscellaneous	(4,005,833)	WP 4-1, Excel Col Q, Ln 18
19	Rate Case Expense	-	WP 4-1, Excel Col Q, Ln 21
20	Elimination of Intercompany Leased Property - Rent	-	WP 4-1, Excel Col C, Ln 14
21	Inclusion of Barnsley Storage Operating Expense	250,384	WP 4-1, Excel Col D, Ln 14
22	Interest Expense	7,370,783	Sch 8, Col (e), Ln 3
23	Disallowed Items	(1,526,198)	
24			
25			
26	Total O&M Expense	<u>29,010,261</u>	

Atmos Energy Corporation
Operations and Maintenance Expense
Twelve Months Ended September 30, 2020

Line No.		Company	Reference
1	Property Taxes	5,237,960	WP 7-6, Col (b), Ln 11+Ln19+Ln23
2	State Gross Receipts Tax	1,158,580	WP 7-6, Col (b), Ln 12
3	Payroll Taxes	679,397	WP 7-6, Col (b), Ln 13+Ln20+Ln24
4	State Franchise Tax	1,002,000	WP 7-6, Col (b), Ln 14
5	Other General Taxes	23,106	
6	TRA Inspection Fee	605,546	WP 7-6, Col (b), Ln 15
7	Total Taxes Other Than Income Taxes	8,706,589	

Atmos Energy Corporation
Federal and Excise Taxes
Twelve Months Ended September 30, 2020

Line No.		Company	Reference
1	Operating Margin	73,565,043	See 3 IS
2	Other Operation and Maintenance	21,639,478	See 3 IS
3	Depreciation and Amortization Expense	16,000,176	See 3 IS
4	Taxes Other Than Income	8,706,589	See 3 IS
5	NOI Before Excise and Income Taxes	27,218,800	
6	less Interest on Customer Deposits	40,175	See 3 IS
7	less Interest Expense	7,370,783	See 3 IS
8	Pre-tax Book Income	19,807,842	
9	Schedule M Adjustments	-	
10	Excise Taxable Income	19,807,842	
11	Excise Tax Rate	6.50%	
12	Excise Tax	1,287,510	
13	Pre-tax Book Income	19,807,842	
14	Excise Tax	1,287,510	
15	Schedule M Adjustments	-	
16	FIT Taxable Income	18,520,333	
17	FIT Rate	21.00%	
18	Subtotal FIT	3,889,270	
19	Less: ITC Amortization	-	
20	Federal Income Tax Expense	3,889,270	

Atmos Energy Corporation
Gross Revenue Conversion Factor
Twelve Months Ended September 30, 2020

Line No.		Amount	Balance	Reference
1	Operating Revenues		1.000000	
2	Add: Forfeited Discounts	0.002494 A/	<u>0.002494</u>	WP 8-2, Excel Col D, Ln 3
3	Balance		1.002494	
4	Uncollectible Ratio	0.007773 B/	<u>0.007793</u>	WP 8-2, Excel Col D, Ln 7
5	Balance		0.994701	
6	State Excise Tax	0.065000 C/	<u>0.064656</u>	WP 8-2, Excel Col D, Ln 11
7	Balance		0.930046	
8	Federal Income Tax	0.210000 C/	<u>0.195310</u>	WP 8-2, Excel Col D, Ln 15
9	Balance		<u>0.734736</u>	
10	Revenue Conversion Factor (1 / Line 9)		<u><u>1.361000</u></u>	

A/ Forfeited discounts on gross revenues = forfeited discounts/gross revenues (excluding
forfeited discounts)

B/ Uncollectible expense/Gross margin on sales

C/ Statutory Rate

Atmos Energy Corporation
Cost of Capital
Twelve Months Ended September 30, 2020

Line No.		Ratio	Cost	Weighted Cost	Reference
1	Short Term Debt	0.17%	17.10%	0.0%	Sch 9, Ln 2
2	Long Term Debt	39.96%	4.29%	1.7%	Sch 9, Ln 1
3	Preferred Stock				
4	Stockholder's Equity	<u>59.88%</u>	9.80%	<u>5.9%</u>	Sch 9, Ln 3
5	Total	<u><u>100.00%</u></u> A/		<u><u>7.62%</u></u>	

A/ Should be 100%

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-09
Page 1 of 1

REQUEST:

Regarding the Excess ADIT balances contained in the filing, we note that the general ledger balance has been included as of September 30, 2020 filing of \$27,294,830 compared with the balance stated in the Settlement Agreement which is \$29,337,265.² The amortization schedule on WP 7-9 begins with balances as of June 30, 2019 totaling \$28,279,265. Provide a reconciliation which includes all amortizations occurring prior to June 30, 2019 and also incorporate any other reconciliations necessary to tie to the \$29,337,265 identified settlement balance.

RESPONSE:

Please see Attachment 1 for the balance reconciliation.

ATTACHMENT:

ATTACHMENT 1 - CPAD_1-09_Att1 - EDIT Amortization.xlsx, 8 Pages.

² Stipulation and Settlement Agreement, TPUC Docket No 18-00034 (November 4, 2021) and Atmos Energy Corporation's Responses to the Tennessee Public Utility Staff Data Request Set No.3, Staff DR No. 3-2 (January 22, 2021).

Atmos Energy Corporation
1-09 Reconciliation

	Amortization	Regulatory Liability
EDIT per TPU Docket No. 18-00034 Settlement		(29,337,265)

Monthly Amortization per WP 7-9

10/31/2018	(82,360)	(29,254,905)
11/30/2018	(82,360)	(29,172,545)
12/31/2018	(82,360)	(29,090,184)
1/31/2019	(82,360)	(29,007,824)
2/28/2019	(82,360)	(28,925,464)
3/31/2019	(82,360)	(28,843,103)
4/30/2019	(82,360)	(28,760,743)
5/31/2019	(82,360)	(28,678,383)

Total amorization prior to 30 June 2019 (658,883)

6/30/2019	(86,383)	(28,592,000)
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Total Regulatory Liability at 6/30/2019 (28,592,000)

Monthly Amortization per WP 7-9

7/31/2019	(86,383)
8/31/2019	(86,383)
9/30/2019	(86,383)
10/31/2019	(86,383)
11/30/2019	(86,383)
12/31/2019	(86,383)
1/31/2020	(86,383)
2/29/2020	(86,383)
3/31/2020	(86,383)
4/30/2020	(86,383)
5/31/2020	(86,383)
6/30/2020	(86,383)
7/31/2020	(86,383)
8/31/2020	(86,383)
9/30/2020	(86,383)

Total Regulatory Liability at 9/30/2020 (27,296,262)

GL as of September 30, 2020 Filing 27,294,830
(1,432) diff, immaterial

Total Regulatory Liability at 6/30/2019 As Filed (28,592,000)

TN Return to Provision Adjustment as provided in	243,934
TN Docket 18-00034 Staff	
Data Request 3-2	
TN Rate Adjustment as provided in	68,802
TN Docket 18-00034 Staff	
Data Request 3-2	
Total	312,735

Total Regulatory Liability as provided in State Data Request 1-09 (28,279,265)

Tennessee Distribution System
Deferred Regulatory Liability Amortization

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	6/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization	\$ 30,127

RTP 312,122

	Liability			Amortization				GL Balance	Reg liab vs GL diff	Total Reg Liab.
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Cumulative Balance - Amortization		
								Accts 2420- 27909, 2530- 27909		
Beginning	(9,888,366)	(17,784,704)	(27,673,070)							
Amortized Through 5/31/21	-	-	-							
10/31/2018	(9,858,239)	(17,732,471)	(27,590,710)	(30,127)	(52,233)		(82,360)	(82,360)		(27,673,070)
11/30/2018	(9,828,112)	(17,680,237)	(27,508,349)	(30,127)	(52,233)		(82,360)	(164,721)		(27,673,070)
12/31/2018	(9,797,985)	(17,628,004)	(27,425,989)	(30,127)	(52,233)		(82,360)	(247,081)		(27,673,070)
1/31/2019	(9,767,858)	(17,575,771)	(27,343,629)	(30,127)	(52,233)		(82,360)	(329,441)		(27,673,070)
2/28/2019	(9,737,731)	(17,523,537)	(27,261,268)	(30,127)	(52,233)		(82,360)	(411,802)		(27,673,070)
3/31/2019	(9,707,604)	(17,471,304)	(27,178,908)	(30,127)	(52,233)		(82,360)	(494,162)		(27,673,070)
4/30/2019	(9,677,477)	(17,419,071)	(27,096,548)	(30,127)	(52,233)		(82,360)	(576,522)		(27,673,070)
5/31/2019	(9,647,350)	(17,366,837)	(27,014,187)	(30,127)	(52,233)		(82,360)	(658,883)		(27,673,070)
Adj. with 6/1/2019 Implementation	(482,915)	(868,545)	(1,351,460)							(1,351,460)
6/30/2019	(10,100,138)	(18,179,127)	(28,279,265)	(30,127)	(56,256)		(86,383)	(745,265)		(29,024,530)
7/31/2019	(10,070,011)	(18,122,871)	(28,192,882)	(30,127)	(56,256)		(86,383)	(831,648)		(29,024,530)
8/31/2019	(10,039,884)	(18,066,616)	(28,106,500)	(30,127)	(56,256)		(86,383)	(918,030)		(29,024,530)
9/30/2019	(10,009,757)	(18,010,360)	(28,020,117)	(30,127)	(56,256)		(86,383)	(1,004,413)	(28,331,420)	311,302
10/31/2019	(9,979,630)	(17,954,105)	(27,933,735)	(30,127)	(56,256)		(86,383)	(1,090,795)	(28,249,059)	315,325
11/30/2019	(9,949,503)	(17,897,849)	(27,847,352)	(30,127)	(56,256)		(86,383)	(1,177,178)	(28,166,699)	319,347
12/31/2019	(9,919,376)	(17,841,594)	(27,760,970)	(30,127)	(56,256)		(86,383)	(1,263,560)	(28,072,272)	311,302
1/31/2020	(9,889,249)	(17,785,338)	(27,674,587)	(30,127)	(56,256)		(86,383)	(1,349,943)	(27,985,890)	311,302
2/29/2020	(9,859,122)	(17,729,083)	(27,588,205)	(30,127)	(56,256)		(86,383)	(1,436,325)	(27,899,507)	311,302
3/31/2020	(9,828,995)	(17,672,827)	(27,501,822)	(30,127)	(56,256)		(86,383)	(1,522,708)	(27,813,125)	311,303
4/30/2020	(9,798,868)	(17,616,572)	(27,415,440)	(30,127)	(56,256)		(86,383)	(1,609,090)	(27,726,742)	311,303
5/31/2020	(9,768,741)	(17,560,316)	(27,329,057)	(30,127)	(56,256)		(86,383)	(1,695,473)	(27,640,360)	311,303
6/30/2020	(9,738,614)	(17,504,060)	(27,242,674)	(30,127)	(56,256)		(86,383)	(1,781,856)	(27,553,977)	311,302
7/31/2020	(9,708,487)	(17,447,805)	(27,156,292)	(30,127)	(56,256)		(86,383)	(1,868,238)	(27,467,594)	311,302
8/31/2020	(9,678,360)	(17,391,549)	(27,069,909)	(30,127)	(56,256)		(86,383)	(1,954,621)	(27,381,212)	311,302
9/30/2020	(9,648,233)	(17,335,294)	(26,983,527)	(30,127)	(56,256)		(86,383)	(2,041,003)	(27,294,830)	311,303
10/31/2020	(9,618,106)	(17,279,038)	(26,897,144)	(30,127)	(56,256)		(86,383)	(2,127,386)		(29,024,530)
11/30/2020	(9,587,979)	(17,222,783)	(26,810,762)	(30,127)	(56,256)		(86,383)	(2,213,768)		(29,024,530)
12/31/2020	(9,557,852)	(17,166,527)	(26,724,379)	(30,127)	(56,256)		(86,383)	(2,300,151)		(29,024,530)
1/31/2021	(9,527,725)	(17,110,272)	(26,637,997)	(30,127)	(56,256)		(86,383)	(2,386,533)		(29,024,530)
2/28/2021	(9,497,598)	(17,054,016)	(26,551,614)	(30,127)	(56,256)		(86,383)	(2,472,916)		(29,024,530)
3/31/2021	(9,467,471)	(16,997,761)	(26,465,232)	(30,127)	(56,256)		(86,383)	(2,559,298)		(29,024,530)
4/30/2021	(9,437,344)	(16,941,505)	(26,378,849)	(30,127)	(56,256)		(86,383)	(2,645,681)		(29,024,530)
5/31/2021	(9,407,217)	(16,885,250)	(26,292,467)	(30,127)	(56,256)		(86,383)	(2,732,063)		(29,024,530)
Adj. with 6/1/2021 Implementation	(112,932)	(199,803)	(312,735)							(312,735)
6/30/2021	(9,490,022)	(16,610,468)	(26,100,490)	(30,127)		(474,585)	(504,712)	(3,236,775)		(29,337,265)
7/31/2021	(9,459,895)	(16,135,883)	(25,595,778)	(30,127)		(474,585)	(504,712)	(3,741,487)		(29,337,265)
8/31/2021	(9,429,768)	(15,661,298)	(25,091,066)	(30,127)		(474,585)	(504,712)	(4,246,199)		(29,337,265)
9/30/2021	(9,399,641)	(15,186,713)	(24,586,354)	(30,127)		(474,585)	(504,712)	(4,750,911)		(29,337,265)
10/31/2021	(9,369,514)	(14,712,129)	(24,081,642)	(30,127)		(474,585)	(504,712)	(5,255,623)		(29,337,265)
11/30/2021	(9,339,387)	(14,237,544)	(23,576,931)	(30,127)		(474,585)	(504,712)	(5,760,334)		(29,337,265)
12/31/2021	(9,309,260)	(13,762,959)	(23,072,219)	(30,127)		(474,585)	(504,712)	(6,265,046)		(29,337,265)
1/31/2022	(9,279,133)	(13,288,374)	(22,567,507)	(30,127)		(474,585)	(504,712)	(6,769,758)		(29,337,265)
2/28/2022	(9,249,006)	(12,813,790)	(22,062,795)	(30,127)		(474,585)	(504,712)	(7,274,470)		(29,337,265)
3/31/2022	(9,218,879)	(12,339,205)	(21,558,083)	(30,127)		(474,585)	(504,712)	(7,779,182)		(29,337,265)
4/30/2022	(9,188,751)	(11,864,620)	(21,053,371)	(30,127)		(474,585)	(504,712)	(8,283,894)		(29,337,265)
5/31/2022	(9,158,624)	(11,390,035)	(20,548,660)	(30,127)		(474,585)	(504,712)	(8,788,605)		(29,337,265)
6/30/2022	(9,128,497)	(10,915,450)	(20,043,948)	(30,127)		(474,585)	(504,712)	(9,293,317)		(29,337,265)
7/31/2022	(9,098,370)	(10,440,866)	(19,539,236)	(30,127)		(474,585)	(504,712)	(9,798,029)		(29,337,265)
8/31/2022	(9,068,243)	(9,966,281)	(19,034,524)	(30,127)		(474,585)	(504,712)	(10,302,741)		(29,337,265)
9/30/2022	(9,038,116)	(9,491,696)	(18,529,812)	(30,127)		(474,585)	(504,712)	(10,807,453)		(29,337,265)

**Tennessee Distribution System
Deferred Regulatory Liability Amortization**

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	6/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization	\$ 30,127

RTP 312,122

	Liability			Amortization				Cumulative	GL Balance	Reg liab vs GL diff	Total Reg Liab.
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Balance - Amortization	Accts 2420- 27909, 2530- 27909		
10/31/2022	(9,007,989)	(9,017,111)	(18,025,100)	(30,127)		(474,585)	(504,712)	(11,312,165)			(29,337,265)
11/30/2022	(8,977,862)	(8,542,526)	(17,520,388)	(30,127)		(474,585)	(504,712)	(11,816,877)			(29,337,265)
12/31/2022	(8,947,735)	(8,067,942)	(17,015,677)	(30,127)		(474,585)	(504,712)	(12,321,588)			(29,337,265)
1/31/2023	(8,917,608)	(7,593,357)	(16,510,965)	(30,127)		(474,585)	(504,712)	(12,826,300)			(29,337,265)
2/28/2023	(8,887,481)	(7,118,772)	(16,006,253)	(30,127)		(474,585)	(504,712)	(13,331,012)			(29,337,265)
3/31/2023	(8,857,354)	(6,644,187)	(15,501,541)	(30,127)		(474,585)	(504,712)	(13,835,724)			(29,337,265)
4/30/2023	(8,827,227)	(6,169,602)	(14,996,829)	(30,127)		(474,585)	(504,712)	(14,340,436)			(29,337,265)
5/31/2023	(8,797,100)	(5,695,018)	(14,492,117)	(30,127)		(474,585)	(504,712)	(14,845,148)			(29,337,265)
6/30/2023	(8,766,973)	(5,220,433)	(13,987,406)	(30,127)		(474,585)	(504,712)	(15,349,859)			(29,337,265)
7/31/2023	(8,736,846)	(4,745,848)	(13,482,694)	(30,127)		(474,585)	(504,712)	(15,854,571)			(29,337,265)
8/31/2023	(8,706,719)	(4,271,263)	(12,977,982)	(30,127)		(474,585)	(504,712)	(16,359,283)			(29,337,265)
9/30/2023	(8,676,592)	(3,796,678)	(12,473,270)	(30,127)		(474,585)	(504,712)	(16,863,995)			(29,337,265)
10/31/2023	(8,646,465)	(3,322,094)	(11,968,558)	(30,127)		(474,585)	(504,712)	(17,368,707)			(29,337,265)
11/30/2023	(8,616,338)	(2,847,509)	(11,463,846)	(30,127)		(474,585)	(504,712)	(17,873,419)			(29,337,265)
12/31/2023	(8,586,210)	(2,372,924)	(10,959,134)	(30,127)		(474,585)	(504,712)	(18,378,131)			(29,337,265)
1/31/2024	(8,556,083)	(1,898,339)	(10,454,423)	(30,127)		(474,585)	(504,712)	(18,882,842)			(29,337,265)
2/29/2024	(8,525,956)	(1,423,754)	(9,949,711)	(30,127)		(474,585)	(504,712)	(19,387,554)			(29,337,265)
3/31/2024	(8,495,829)	(949,170)	(9,444,999)	(30,127)		(474,585)	(504,712)	(19,892,266)			(29,337,265)
4/30/2024	(8,465,702)	(474,585)	(8,940,287)	(30,127)		(474,585)	(504,712)	(20,396,978)			(29,337,265)
5/31/2024	(8,435,575)	0	(8,435,575)	(30,127)		(474,585)	(504,712)	(20,901,690)			(29,337,265)
6/30/2024	(8,405,448)	0	(8,405,448)	(30,127)				(20,931,817)			(29,337,265)
7/31/2024	(8,375,321)	0	(8,375,321)	(30,127)				(20,961,944)			(29,337,265)
8/31/2024	(8,345,194)	0	(8,345,194)	(30,127)				(20,992,071)			(29,337,265)
9/30/2024	(8,315,067)	0	(8,315,067)	(30,127)				(21,022,198)			(29,337,265)
10/31/2024	(8,284,940)	0	(8,284,940)	(30,127)				(21,052,325)			(29,337,265)
11/30/2024	(8,254,813)	0	(8,254,813)	(30,127)				(21,082,452)			(29,337,265)
12/31/2024	(8,224,686)	0	(8,224,686)	(30,127)				(21,112,579)			(29,337,265)
1/31/2025	(8,194,559)	0	(8,194,559)	(30,127)				(21,142,706)			(29,337,265)
2/28/2025	(8,164,432)	0	(8,164,432)	(30,127)				(21,172,833)			(29,337,265)
3/31/2025	(8,134,305)	0	(8,134,305)	(30,127)				(21,202,960)			(29,337,265)
4/30/2025	(8,104,178)	0	(8,104,178)	(30,127)				(21,233,087)			(29,337,265)
5/31/2025	(8,074,051)	0	(8,074,051)	(30,127)				(21,263,214)			(29,337,265)
6/30/2025	(8,043,924)	0	(8,043,924)	(30,127)				(21,293,341)			(29,337,265)
7/31/2025	(8,013,797)	0	(8,013,797)	(30,127)				(21,323,468)			(29,337,265)
8/31/2025	(7,983,670)	0	(7,983,670)	(30,127)				(21,353,595)			(29,337,265)
9/30/2025	(7,953,542)	0	(7,953,542)	(30,127)				(21,383,723)			(29,337,265)
10/31/2025	(7,923,415)	0	(7,923,415)	(30,127)				(21,413,850)			(29,337,265)
11/30/2025	(7,893,288)	0	(7,893,288)	(30,127)				(21,443,977)			(29,337,265)
12/31/2025	(7,863,161)	0	(7,863,161)	(30,127)				(21,474,104)			(29,337,265)
1/31/2026	(7,833,034)	0	(7,833,034)	(30,127)				(21,504,231)			(29,337,265)
2/28/2026	(7,802,907)	0	(7,802,907)	(30,127)				(21,534,358)			(29,337,265)
3/31/2026	(7,772,780)	0	(7,772,780)	(30,127)				(21,564,485)			(29,337,265)
4/30/2026	(7,742,653)	0	(7,742,653)	(30,127)				(21,594,612)			(29,337,265)
5/31/2026	(7,712,526)	0	(7,712,526)	(30,127)				(21,624,739)			(29,337,265)
6/30/2026	(7,682,399)	0	(7,682,399)	(30,127)				(21,654,866)			(29,337,265)
7/31/2026	(7,652,272)	0	(7,652,272)	(30,127)				(21,684,993)			(29,337,265)
8/31/2026	(7,622,145)	0	(7,622,145)	(30,127)				(21,715,120)			(29,337,265)
9/30/2026	(7,592,018)	0	(7,592,018)	(30,127)				(21,745,247)			(29,337,265)
10/31/2026	(7,561,891)	0	(7,561,891)	(30,127)				(21,775,374)			(29,337,265)
11/30/2026	(7,531,764)	0	(7,531,764)	(30,127)				(21,805,501)			(29,337,265)
12/31/2026	(7,501,637)	0	(7,501,637)	(30,127)				(21,835,628)			(29,337,265)
1/31/2027	(7,471,510)	0	(7,471,510)	(30,127)				(21,865,755)			(29,337,265)
2/28/2027	(7,441,383)	0	(7,441,383)	(30,127)				(21,895,882)			(29,337,265)

Tennessee Distribution System
Deferred Regulatory Liability Amortization

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	6/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization	\$ 30,127

	Liability			Amortization				Cumulative	GL Balance	Reg liab vs GL diff	Total Reg Liab.
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Balance - Amortization	Accts 2420- 27909, 2530- 27909		
3/31/2027	(7,411,256)	0	(7,411,256)	(30,127)			(30,127)	(21,926,009)			(29,337,265)
4/30/2027	(7,381,129)	0	(7,381,129)	(30,127)			(30,127)	(21,956,136)			(29,337,265)
5/31/2027	(7,351,001)	0	(7,351,001)	(30,127)			(30,127)	(21,986,264)			(29,337,265)
6/30/2027	(7,320,874)	0	(7,320,874)	(30,127)			(30,127)	(22,016,391)			(29,337,265)
7/31/2027	(7,290,747)	0	(7,290,747)	(30,127)			(30,127)	(22,046,518)			(29,337,265)
8/31/2027	(7,260,620)	0	(7,260,620)	(30,127)			(30,127)	(22,076,645)			(29,337,265)
9/30/2027	(7,230,493)	0	(7,230,493)	(30,127)			(30,127)	(22,106,772)			(29,337,265)
10/31/2027	(7,200,366)	0	(7,200,366)	(30,127)			(30,127)	(22,136,899)			(29,337,265)
11/30/2027	(7,170,239)	0	(7,170,239)	(30,127)			(30,127)	(22,167,026)			(29,337,265)
12/31/2027	(7,140,112)	0	(7,140,112)	(30,127)			(30,127)	(22,197,153)			(29,337,265)
1/31/2028	(7,109,985)	0	(7,109,985)	(30,127)			(30,127)	(22,227,280)			(29,337,265)
2/29/2028	(7,079,858)	0	(7,079,858)	(30,127)			(30,127)	(22,257,407)			(29,337,265)
3/31/2028	(7,049,731)	0	(7,049,731)	(30,127)			(30,127)	(22,287,534)			(29,337,265)
4/30/2028	(7,019,604)	0	(7,019,604)	(30,127)			(30,127)	(22,317,661)			(29,337,265)
5/31/2028	(6,989,477)	0	(6,989,477)	(30,127)			(30,127)	(22,347,788)			(29,337,265)
6/30/2028	(6,959,350)	0	(6,959,350)	(30,127)			(30,127)	(22,377,915)			(29,337,265)
7/31/2028	(6,929,223)	0	(6,929,223)	(30,127)			(30,127)	(22,408,042)			(29,337,265)
8/31/2028	(6,899,096)	0	(6,899,096)	(30,127)			(30,127)	(22,438,169)			(29,337,265)
9/30/2028	(6,868,969)	0	(6,868,969)	(30,127)			(30,127)	(22,468,296)			(29,337,265)
10/31/2028	(6,838,842)	0	(6,838,842)	(30,127)			(30,127)	(22,498,423)			(29,337,265)
11/30/2028	(6,808,715)	0	(6,808,715)	(30,127)			(30,127)	(22,528,550)			(29,337,265)
12/31/2028	(6,778,588)	0	(6,778,588)	(30,127)			(30,127)	(22,558,677)			(29,337,265)
1/31/2029	(6,748,461)	0	(6,748,461)	(30,127)			(30,127)	(22,588,804)			(29,337,265)
2/28/2029	(6,718,333)	0	(6,718,333)	(30,127)			(30,127)	(22,618,932)			(29,337,265)
3/31/2029	(6,688,206)	0	(6,688,206)	(30,127)			(30,127)	(22,649,059)			(29,337,265)
4/30/2029	(6,658,079)	0	(6,658,079)	(30,127)			(30,127)	(22,679,186)			(29,337,265)
5/31/2029	(6,627,952)	0	(6,627,952)	(30,127)			(30,127)	(22,709,313)			(29,337,265)
6/30/2029	(6,597,825)	0	(6,597,825)	(30,127)			(30,127)	(22,739,440)			(29,337,265)
7/31/2029	(6,567,698)	0	(6,567,698)	(30,127)			(30,127)	(22,769,567)			(29,337,265)
8/31/2029	(6,537,571)	0	(6,537,571)	(30,127)			(30,127)	(22,799,694)			(29,337,265)
9/30/2029	(6,507,444)	0	(6,507,444)	(30,127)			(30,127)	(22,829,821)			(29,337,265)
10/31/2029	(6,477,317)	0	(6,477,317)	(30,127)			(30,127)	(22,859,948)			(29,337,265)
11/30/2029	(6,447,190)	0	(6,447,190)	(30,127)			(30,127)	(22,890,075)			(29,337,265)
12/31/2029	(6,417,063)	0	(6,417,063)	(30,127)			(30,127)	(22,920,202)			(29,337,265)
1/31/2030	(6,386,936)	0	(6,386,936)	(30,127)			(30,127)	(22,950,329)			(29,337,265)
2/28/2030	(6,356,809)	0	(6,356,809)	(30,127)			(30,127)	(22,980,456)			(29,337,265)
3/31/2030	(6,326,682)	0	(6,326,682)	(30,127)			(30,127)	(23,010,583)			(29,337,265)
4/30/2030	(6,296,555)	0	(6,296,555)	(30,127)			(30,127)	(23,040,710)			(29,337,265)
5/31/2030	(6,266,428)	0	(6,266,428)	(30,127)			(30,127)	(23,070,837)			(29,337,265)
6/30/2030	(6,236,301)	0	(6,236,301)	(30,127)			(30,127)	(23,100,964)			(29,337,265)
7/31/2030	(6,206,174)	0	(6,206,174)	(30,127)			(30,127)	(23,131,091)			(29,337,265)
8/31/2030	(6,176,047)	0	(6,176,047)	(30,127)			(30,127)	(23,161,218)			(29,337,265)
9/30/2030	(6,145,920)	0	(6,145,920)	(30,127)			(30,127)	(23,191,345)			(29,337,265)
10/31/2030	(6,115,792)	0	(6,115,792)	(30,127)			(30,127)	(23,221,473)			(29,337,265)
11/30/2030	(6,085,665)	0	(6,085,665)	(30,127)			(30,127)	(23,251,600)			(29,337,265)
12/31/2030	(6,055,538)	0	(6,055,538)	(30,127)			(30,127)	(23,281,727)			(29,337,265)
1/31/2031	(6,025,411)	0	(6,025,411)	(30,127)			(30,127)	(23,311,854)			(29,337,265)
2/28/2031	(5,995,284)	0	(5,995,284)	(30,127)			(30,127)	(23,341,981)			(29,337,265)
3/31/2031	(5,965,157)	0	(5,965,157)	(30,127)			(30,127)	(23,372,108)			(29,337,265)
4/30/2031	(5,935,030)	0	(5,935,030)	(30,127)			(30,127)	(23,402,235)			(29,337,265)
5/31/2031	(5,904,903)	0	(5,904,903)	(30,127)			(30,127)	(23,432,362)			(29,337,265)
6/30/2031	(5,874,776)	0	(5,874,776)	(30,127)			(30,127)	(23,462,489)			(29,337,265)
7/31/2031	(5,844,649)	0	(5,844,649)	(30,127)			(30,127)	(23,492,616)			(29,337,265)

Tennessee Distribution System
Deferred Regulatory Liability Amortization

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	6/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization	\$ 30,127

RTP 312,122

	Liability			Amortization				Cumulative	GL Balance	Reg liab vs GL diff	Total Reg Liab.
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Balance - Amortization	Accts 2420- 27909, 2530- 27909		
8/31/2031	(5,814,522)	0	(5,814,522)	(30,127)			(30,127)	(23,522,743)			(29,337,265)
9/30/2031	(5,784,395)	0	(5,784,395)	(30,127)			(30,127)	(23,552,870)			(29,337,265)
10/31/2031	(5,754,268)	0	(5,754,268)	(30,127)			(30,127)	(23,582,997)			(29,337,265)
11/30/2031	(5,724,141)	0	(5,724,141)	(30,127)			(30,127)	(23,613,124)			(29,337,265)
12/31/2031	(5,694,014)	0	(5,694,014)	(30,127)			(30,127)	(23,643,251)			(29,337,265)
1/31/2032	(5,663,887)	0	(5,663,887)	(30,127)			(30,127)	(23,673,378)			(29,337,265)
2/29/2032	(5,633,760)	0	(5,633,760)	(30,127)			(30,127)	(23,703,505)			(29,337,265)
3/31/2032	(5,603,633)	0	(5,603,633)	(30,127)			(30,127)	(23,733,632)			(29,337,265)
4/30/2032	(5,573,506)	0	(5,573,506)	(30,127)			(30,127)	(23,763,759)			(29,337,265)
5/31/2032	(5,543,379)	0	(5,543,379)	(30,127)			(30,127)	(23,793,886)			(29,337,265)
6/30/2032	(5,513,252)	0	(5,513,252)	(30,127)			(30,127)	(23,824,013)			(29,337,265)
7/31/2032	(5,483,124)	0	(5,483,124)	(30,127)			(30,127)	(23,854,141)			(29,337,265)
8/31/2032	(5,452,997)	0	(5,452,997)	(30,127)			(30,127)	(23,884,268)			(29,337,265)
9/30/2032	(5,422,870)	0	(5,422,870)	(30,127)			(30,127)	(23,914,395)			(29,337,265)
10/31/2032	(5,392,743)	0	(5,392,743)	(30,127)			(30,127)	(23,944,522)			(29,337,265)
11/30/2032	(5,362,616)	0	(5,362,616)	(30,127)			(30,127)	(23,974,649)			(29,337,265)
12/31/2032	(5,332,489)	0	(5,332,489)	(30,127)			(30,127)	(24,004,776)			(29,337,265)
1/31/2033	(5,302,362)	0	(5,302,362)	(30,127)			(30,127)	(24,034,903)			(29,337,265)
2/28/2033	(5,272,235)	0	(5,272,235)	(30,127)			(30,127)	(24,065,030)			(29,337,265)
3/31/2033	(5,242,108)	0	(5,242,108)	(30,127)			(30,127)	(24,095,157)			(29,337,265)
4/30/2033	(5,211,981)	0	(5,211,981)	(30,127)			(30,127)	(24,125,284)			(29,337,265)
5/31/2033	(5,181,854)	0	(5,181,854)	(30,127)			(30,127)	(24,155,411)			(29,337,265)
6/30/2033	(5,151,727)	0	(5,151,727)	(30,127)			(30,127)	(24,185,538)			(29,337,265)
7/31/2033	(5,121,600)	0	(5,121,600)	(30,127)			(30,127)	(24,215,665)			(29,337,265)
8/31/2033	(5,091,473)	0	(5,091,473)	(30,127)			(30,127)	(24,245,792)			(29,337,265)
9/30/2033	(5,061,346)	0	(5,061,346)	(30,127)			(30,127)	(24,275,919)			(29,337,265)
10/31/2033	(5,031,219)	0	(5,031,219)	(30,127)			(30,127)	(24,306,046)			(29,337,265)
11/30/2033	(5,001,092)	0	(5,001,092)	(30,127)			(30,127)	(24,336,173)			(29,337,265)
12/31/2033	(4,970,965)	0	(4,970,965)	(30,127)			(30,127)	(24,366,300)			(29,337,265)
1/31/2034	(4,940,838)	0	(4,940,838)	(30,127)			(30,127)	(24,396,427)			(29,337,265)
2/28/2034	(4,910,711)	0	(4,910,711)	(30,127)			(30,127)	(24,426,554)			(29,337,265)
3/31/2034	(4,880,583)	0	(4,880,583)	(30,127)			(30,127)	(24,456,682)			(29,337,265)
4/30/2034	(4,850,456)	0	(4,850,456)	(30,127)			(30,127)	(24,486,809)			(29,337,265)
5/31/2034	(4,820,329)	0	(4,820,329)	(30,127)			(30,127)	(24,516,936)			(29,337,265)
6/30/2034	(4,790,202)	0	(4,790,202)	(30,127)			(30,127)	(24,547,063)			(29,337,265)
7/31/2034	(4,760,075)	0	(4,760,075)	(30,127)			(30,127)	(24,577,190)			(29,337,265)
8/31/2034	(4,729,948)	0	(4,729,948)	(30,127)			(30,127)	(24,607,317)			(29,337,265)
9/30/2034	(4,699,821)	0	(4,699,821)	(30,127)			(30,127)	(24,637,444)			(29,337,265)
10/31/2034	(4,669,694)	0	(4,669,694)	(30,127)			(30,127)	(24,667,571)			(29,337,265)
11/30/2034	(4,639,567)	0	(4,639,567)	(30,127)			(30,127)	(24,697,698)			(29,337,265)
12/31/2034	(4,609,440)	0	(4,609,440)	(30,127)			(30,127)	(24,727,825)			(29,337,265)
1/31/2035	(4,579,313)	0	(4,579,313)	(30,127)			(30,127)	(24,757,952)			(29,337,265)
2/28/2035	(4,549,186)	0	(4,549,186)	(30,127)			(30,127)	(24,788,079)			(29,337,265)
3/31/2035	(4,519,059)	0	(4,519,059)	(30,127)			(30,127)	(24,818,206)			(29,337,265)
4/30/2035	(4,488,932)	0	(4,488,932)	(30,127)			(30,127)	(24,848,333)			(29,337,265)
5/31/2035	(4,458,805)	0	(4,458,805)	(30,127)			(30,127)	(24,878,460)			(29,337,265)
6/30/2035	(4,428,678)	0	(4,428,678)	(30,127)			(30,127)	(24,908,587)			(29,337,265)
7/31/2035	(4,398,551)	0	(4,398,551)	(30,127)			(30,127)	(24,938,714)			(29,337,265)
8/31/2035	(4,368,424)	0	(4,368,424)	(30,127)			(30,127)	(24,968,841)			(29,337,265)
9/30/2035	(4,338,297)	0	(4,338,297)	(30,127)			(30,127)	(24,998,968)			(29,337,265)
10/31/2035	(4,308,170)	0	(4,308,170)	(30,127)			(30,127)	(25,029,095)			(29,337,265)
11/30/2035	(4,278,043)	0	(4,278,043)	(30,127)			(30,127)	(25,059,222)			(29,337,265)
12/31/2035	(4,247,915)	0	(4,247,915)	(30,127)			(30,127)	(25,089,350)			(29,337,265)

Tennessee Distribution System
Deferred Regulatory Liability Amortization

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	6/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization	\$ 30,127

	Liability			Amortization				Cumulative	GL Balance	Reg liab vs GL diff	Total Reg Liab.
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Balance - Amortization	Accts 2420- 27909, 2530- 27909		
1/31/2036	(4,217,788)	0	(4,217,788)	(30,127)			(30,127)	(25,119,477)			(29,337,265)
2/29/2036	(4,187,661)	0	(4,187,661)	(30,127)			(30,127)	(25,149,604)			(29,337,265)
3/31/2036	(4,157,534)	0	(4,157,534)	(30,127)			(30,127)	(25,179,731)			(29,337,265)
4/30/2036	(4,127,407)	0	(4,127,407)	(30,127)			(30,127)	(25,209,858)			(29,337,265)
5/31/2036	(4,097,280)	0	(4,097,280)	(30,127)			(30,127)	(25,239,985)			(29,337,265)
6/30/2036	(4,067,153)	0	(4,067,153)	(30,127)			(30,127)	(25,270,112)			(29,337,265)
7/31/2036	(4,037,026)	0	(4,037,026)	(30,127)			(30,127)	(25,300,239)			(29,337,265)
8/31/2036	(4,006,899)	0	(4,006,899)	(30,127)			(30,127)	(25,330,366)			(29,337,265)
9/30/2036	(3,976,772)	0	(3,976,772)	(30,127)			(30,127)	(25,360,493)			(29,337,265)
10/31/2036	(3,946,645)	0	(3,946,645)	(30,127)			(30,127)	(25,390,620)			(29,337,265)
11/30/2036	(3,916,518)	0	(3,916,518)	(30,127)			(30,127)	(25,420,747)			(29,337,265)
12/31/2036	(3,886,391)	0	(3,886,391)	(30,127)			(30,127)	(25,450,874)			(29,337,265)
1/31/2037	(3,856,264)	0	(3,856,264)	(30,127)			(30,127)	(25,481,001)			(29,337,265)
2/28/2037	(3,826,137)	0	(3,826,137)	(30,127)			(30,127)	(25,511,128)			(29,337,265)
3/31/2037	(3,796,010)	0	(3,796,010)	(30,127)			(30,127)	(25,541,255)			(29,337,265)
4/30/2037	(3,765,883)	0	(3,765,883)	(30,127)			(30,127)	(25,571,382)			(29,337,265)
5/31/2037	(3,735,756)	0	(3,735,756)	(30,127)			(30,127)	(25,601,509)			(29,337,265)
6/30/2037	(3,705,629)	0	(3,705,629)	(30,127)			(30,127)	(25,631,636)			(29,337,265)
7/31/2037	(3,675,502)	0	(3,675,502)	(30,127)			(30,127)	(25,661,763)			(29,337,265)
8/31/2037	(3,645,374)	0	(3,645,374)	(30,127)			(30,127)	(25,691,891)			(29,337,265)
9/30/2037	(3,615,247)	0	(3,615,247)	(30,127)			(30,127)	(25,722,018)			(29,337,265)
10/31/2037	(3,585,120)	0	(3,585,120)	(30,127)			(30,127)	(25,752,145)			(29,337,265)
11/30/2037	(3,554,993)	0	(3,554,993)	(30,127)			(30,127)	(25,782,272)			(29,337,265)
12/31/2037	(3,524,866)	0	(3,524,866)	(30,127)			(30,127)	(25,812,399)			(29,337,265)
1/31/2038	(3,494,739)	0	(3,494,739)	(30,127)			(30,127)	(25,842,526)			(29,337,265)
2/28/2038	(3,464,612)	0	(3,464,612)	(30,127)			(30,127)	(25,872,653)			(29,337,265)
3/31/2038	(3,434,485)	0	(3,434,485)	(30,127)			(30,127)	(25,902,780)			(29,337,265)
4/30/2038	(3,404,358)	0	(3,404,358)	(30,127)			(30,127)	(25,932,907)			(29,337,265)
5/31/2038	(3,374,231)	0	(3,374,231)	(30,127)			(30,127)	(25,963,034)			(29,337,265)
6/30/2038	(3,344,104)	0	(3,344,104)	(30,127)			(30,127)	(25,993,161)			(29,337,265)
7/31/2038	(3,313,977)	0	(3,313,977)	(30,127)			(30,127)	(26,023,288)			(29,337,265)
8/31/2038	(3,283,850)	0	(3,283,850)	(30,127)			(30,127)	(26,053,415)			(29,337,265)
9/30/2038	(3,253,723)	0	(3,253,723)	(30,127)			(30,127)	(26,083,542)			(29,337,265)
10/31/2038	(3,223,596)	0	(3,223,596)	(30,127)			(30,127)	(26,113,669)			(29,337,265)
11/30/2038	(3,193,469)	0	(3,193,469)	(30,127)			(30,127)	(26,143,796)			(29,337,265)
12/31/2038	(3,163,342)	0	(3,163,342)	(30,127)			(30,127)	(26,173,923)			(29,337,265)
1/31/2039	(3,133,215)	0	(3,133,215)	(30,127)			(30,127)	(26,204,050)			(29,337,265)
2/28/2039	(3,103,088)	0	(3,103,088)	(30,127)			(30,127)	(26,234,177)			(29,337,265)
3/31/2039	(3,072,961)	0	(3,072,961)	(30,127)			(30,127)	(26,264,304)			(29,337,265)
4/30/2039	(3,042,833)	0	(3,042,833)	(30,127)			(30,127)	(26,294,432)			(29,337,265)
5/31/2039	(3,012,706)	0	(3,012,706)	(30,127)			(30,127)	(26,324,559)			(29,337,265)
6/30/2039	(2,982,579)	0	(2,982,579)	(30,127)			(30,127)	(26,354,686)			(29,337,265)
7/31/2039	(2,952,452)	0	(2,952,452)	(30,127)			(30,127)	(26,384,813)			(29,337,265)
8/31/2039	(2,922,325)	0	(2,922,325)	(30,127)			(30,127)	(26,414,940)			(29,337,265)
9/30/2039	(2,892,198)	0	(2,892,198)	(30,127)			(30,127)	(26,445,067)			(29,337,265)
10/31/2039	(2,862,071)	0	(2,862,071)	(30,127)			(30,127)	(26,475,194)			(29,337,265)
11/30/2039	(2,831,944)	0	(2,831,944)	(30,127)			(30,127)	(26,505,321)			(29,337,265)
12/31/2039	(2,801,817)	0	(2,801,817)	(30,127)			(30,127)	(26,535,448)			(29,337,265)
1/31/2040	(2,771,690)	0	(2,771,690)	(30,127)			(30,127)	(26,565,575)			(29,337,265)
2/29/2040	(2,741,563)	0	(2,741,563)	(30,127)			(30,127)	(26,595,702)			(29,337,265)
3/31/2040	(2,711,436)	0	(2,711,436)	(30,127)			(30,127)	(26,625,829)			(29,337,265)
4/30/2040	(2,681,309)	0	(2,681,309)	(30,127)			(30,127)	(26,655,956)			(29,337,265)
5/31/2040	(2,651,182)	0	(2,651,182)	(30,127)			(30,127)	(26,686,083)			(29,337,265)

**Tennessee Distribution System
Deferred Regulatory Liability Amortization**

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	6/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization	\$ 30,127
		RTP	312,122		

	Liability			Amortization				Cumulative	GL Balance	Reg liab vs GL diff	Total Reg Liab.
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Balance - Amortization	Accts 2420- 27909, 2530- 27909		
6/30/2040	(2,621,055)	0	(2,621,055)	(30,127)			(30,127)	(26,716,210)			(29,337,265)
7/31/2040	(2,590,928)	0	(2,590,928)	(30,127)			(30,127)	(26,746,337)			(29,337,265)
8/31/2040	(2,560,801)	0	(2,560,801)	(30,127)			(30,127)	(26,776,464)			(29,337,265)
9/30/2040	(2,530,674)	0	(2,530,674)	(30,127)			(30,127)	(26,806,591)			(29,337,265)
10/31/2040	(2,500,547)	0	(2,500,547)	(30,127)			(30,127)	(26,836,718)			(29,337,265)
11/30/2040	(2,470,420)	0	(2,470,420)	(30,127)			(30,127)	(26,866,845)			(29,337,265)
12/31/2040	(2,440,293)	0	(2,440,293)	(30,127)			(30,127)	(26,896,972)			(29,337,265)
1/31/2041	(2,410,165)	0	(2,410,165)	(30,127)			(30,127)	(26,927,100)			(29,337,265)
2/28/2041	(2,380,038)	0	(2,380,038)	(30,127)			(30,127)	(26,957,227)			(29,337,265)
3/31/2041	(2,349,911)	0	(2,349,911)	(30,127)			(30,127)	(26,987,354)			(29,337,265)
4/30/2041	(2,319,784)	0	(2,319,784)	(30,127)			(30,127)	(27,017,481)			(29,337,265)
5/31/2041	(2,289,657)	0	(2,289,657)	(30,127)			(30,127)	(27,047,608)			(29,337,265)
6/30/2041	(2,259,530)	0	(2,259,530)	(30,127)			(30,127)	(27,077,735)			(29,337,265)
7/31/2041	(2,229,403)	0	(2,229,403)	(30,127)			(30,127)	(27,107,862)			(29,337,265)
8/31/2041	(2,199,276)	0	(2,199,276)	(30,127)			(30,127)	(27,137,989)			(29,337,265)
9/30/2041	(2,169,149)	0	(2,169,149)	(30,127)			(30,127)	(27,168,116)			(29,337,265)
10/31/2041	(2,139,022)	0	(2,139,022)	(30,127)			(30,127)	(27,198,243)			(29,337,265)
11/30/2041	(2,108,895)	0	(2,108,895)	(30,127)			(30,127)	(27,228,370)			(29,337,265)
12/31/2041	(2,078,768)	0	(2,078,768)	(30,127)			(30,127)	(27,258,497)			(29,337,265)
1/31/2042	(2,048,641)	0	(2,048,641)	(30,127)			(30,127)	(27,288,624)			(29,337,265)
2/28/2042	(2,018,514)	0	(2,018,514)	(30,127)			(30,127)	(27,318,751)			(29,337,265)
3/31/2042	(1,988,387)	0	(1,988,387)	(30,127)			(30,127)	(27,348,878)			(29,337,265)
4/30/2042	(1,958,260)	0	(1,958,260)	(30,127)			(30,127)	(27,379,005)			(29,337,265)
5/31/2042	(1,928,133)	0	(1,928,133)	(30,127)			(30,127)	(27,409,132)			(29,337,265)
6/30/2042	(1,898,006)	0	(1,898,006)	(30,127)			(30,127)	(27,439,259)			(29,337,265)
7/31/2042	(1,867,879)	0	(1,867,879)	(30,127)			(30,127)	(27,469,386)			(29,337,265)
8/31/2042	(1,837,752)	0	(1,837,752)	(30,127)			(30,127)	(27,499,513)			(29,337,265)
9/30/2042	(1,807,624)	0	(1,807,624)	(30,127)			(30,127)	(27,529,641)			(29,337,265)
10/31/2042	(1,777,497)	0	(1,777,497)	(30,127)			(30,127)	(27,559,768)			(29,337,265)
11/30/2042	(1,747,370)	0	(1,747,370)	(30,127)			(30,127)	(27,589,895)			(29,337,265)
12/31/2042	(1,717,243)	0	(1,717,243)	(30,127)			(30,127)	(27,620,022)			(29,337,265)
1/31/2043	(1,687,116)	0	(1,687,116)	(30,127)			(30,127)	(27,650,149)			(29,337,265)
2/28/2043	(1,656,989)	0	(1,656,989)	(30,127)			(30,127)	(27,680,276)			(29,337,265)
3/31/2043	(1,626,862)	0	(1,626,862)	(30,127)			(30,127)	(27,710,403)			(29,337,265)
4/30/2043	(1,596,735)	0	(1,596,735)	(30,127)			(30,127)	(27,740,530)			(29,337,265)
5/31/2043	(1,566,608)	0	(1,566,608)	(30,127)			(30,127)	(27,770,657)			(29,337,265)
6/30/2043	(1,536,481)	0	(1,536,481)	(30,127)			(30,127)	(27,800,784)			(29,337,265)
7/31/2043	(1,506,354)	0	(1,506,354)	(30,127)			(30,127)	(27,830,911)			(29,337,265)
8/31/2043	(1,476,227)	0	(1,476,227)	(30,127)			(30,127)	(27,861,038)			(29,337,265)
9/30/2043	(1,446,100)	0	(1,446,100)	(30,127)			(30,127)	(27,891,165)			(29,337,265)
10/31/2043	(1,415,973)	0	(1,415,973)	(30,127)			(30,127)	(27,921,292)			(29,337,265)
11/30/2043	(1,385,846)	0	(1,385,846)	(30,127)			(30,127)	(27,951,419)			(29,337,265)
12/31/2043	(1,355,719)	0	(1,355,719)	(30,127)			(30,127)	(27,981,546)			(29,337,265)
1/31/2044	(1,325,592)	0	(1,325,592)	(30,127)			(30,127)	(28,011,673)			(29,337,265)
2/29/2044	(1,295,465)	0	(1,295,465)	(30,127)			(30,127)	(28,041,800)			(29,337,265)
3/31/2044	(1,265,338)	0	(1,265,338)	(30,127)			(30,127)	(28,071,927)			(29,337,265)
4/30/2044	(1,235,211)	0	(1,235,211)	(30,127)			(30,127)	(28,102,054)			(29,337,265)
5/31/2044	(1,205,084)	0	(1,205,084)	(30,127)			(30,127)	(28,132,181)			(29,337,265)
6/30/2044	(1,174,956)	0	(1,174,956)	(30,127)			(30,127)	(28,162,309)			(29,337,265)
7/31/2044	(1,144,829)	0	(1,144,829)	(30,127)			(30,127)	(28,192,436)			(29,337,265)
8/31/2044	(1,114,702)	0	(1,114,702)	(30,127)			(30,127)	(28,222,563)			(29,337,265)
9/30/2044	(1,084,575)	0	(1,084,575)	(30,127)			(30,127)	(28,252,690)			(29,337,265)
10/31/2044	(1,054,448)	0	(1,054,448)	(30,127)			(30,127)	(28,282,817)			(29,337,265)

**Tennessee Distribution System
Deferred Regulatory Liability Amortization**

Date Rates Last Set:	6/1/2019	Reg Liability Currently in Rates:	29,024,530	Current Amortization Period (Years):	28
Date of Next Rate Implementation:	6/1/2021	Final Reg Liability	29,337,265	Final Amortization Period:	29
Final Amortization Month:	9/30/2047	Unprotected Balance:	18,853,052	Unprotected Amortization Period:	3
		Protected Balance:	10,484,213	Max. Monthly Protected Amortization	\$ 30,127
		RTP	312,122		

	Liability			Amortization				GL Balance	Reg liab vs GL diff	Total Reg Liab.
	Protected Balance	Unprotected Balance	Total Reg Liability Balance	Protected	Unprotected	Accelerated Unprotected	Total Amortization	Cumulative Balance - Amortization		
11/30/2044	(1,024,321)	0	(1,024,321)	(30,127)			(30,127)	(28,312,944)		(29,337,265)
12/31/2044	(994,194)	0	(994,194)	(30,127)			(30,127)	(28,343,071)		(29,337,265)
1/31/2045	(964,067)	0	(964,067)	(30,127)			(30,127)	(28,373,198)		(29,337,265)
2/28/2045	(933,940)	0	(933,940)	(30,127)			(30,127)	(28,403,325)		(29,337,265)
3/31/2045	(903,813)	0	(903,813)	(30,127)			(30,127)	(28,433,452)		(29,337,265)
4/30/2045	(873,686)	0	(873,686)	(30,127)			(30,127)	(28,463,579)		(29,337,265)
5/31/2045	(843,559)	0	(843,559)	(30,127)			(30,127)	(28,493,706)		(29,337,265)
6/30/2045	(813,432)	0	(813,432)	(30,127)			(30,127)	(28,523,833)		(29,337,265)
7/31/2045	(783,305)	0	(783,305)	(30,127)			(30,127)	(28,553,960)		(29,337,265)
8/31/2045	(753,178)	0	(753,178)	(30,127)			(30,127)	(28,584,087)		(29,337,265)
9/30/2045	(723,051)	0	(723,051)	(30,127)			(30,127)	(28,614,214)		(29,337,265)
10/31/2045	(692,924)	0	(692,924)	(30,127)			(30,127)	(28,644,341)		(29,337,265)
11/30/2045	(662,797)	0	(662,797)	(30,127)			(30,127)	(28,674,468)		(29,337,265)
12/31/2045	(632,670)	0	(632,670)	(30,127)			(30,127)	(28,704,595)		(29,337,265)
1/31/2046	(602,543)	0	(602,543)	(30,127)			(30,127)	(28,734,722)		(29,337,265)
2/28/2046	(572,415)	0	(572,415)	(30,127)			(30,127)	(28,764,850)		(29,337,265)
3/31/2046	(542,288)	0	(542,288)	(30,127)			(30,127)	(28,794,977)		(29,337,265)
4/30/2046	(512,161)	0	(512,161)	(30,127)			(30,127)	(28,825,104)		(29,337,265)
5/31/2046	(482,034)	0	(482,034)	(30,127)			(30,127)	(28,855,231)		(29,337,265)
6/30/2046	(451,907)	0	(451,907)	(30,127)			(30,127)	(28,885,358)		(29,337,265)
7/31/2046	(421,780)	0	(421,780)	(30,127)			(30,127)	(28,915,485)		(29,337,265)
8/31/2046	(391,653)	0	(391,653)	(30,127)			(30,127)	(28,945,612)		(29,337,265)
9/30/2046	(361,526)	0	(361,526)	(30,127)			(30,127)	(28,975,739)		(29,337,265)
10/31/2046	(331,399)	0	(331,399)	(30,127)			(30,127)	(29,005,866)		(29,337,265)
11/30/2046	(301,272)	0	(301,272)	(30,127)			(30,127)	(29,035,993)		(29,337,265)
12/31/2046	(271,145)	0	(271,145)	(30,127)			(30,127)	(29,066,120)		(29,337,265)
1/31/2047	(241,018)	0	(241,018)	(30,127)			(30,127)	(29,096,247)		(29,337,265)
2/28/2047	(210,891)	0	(210,891)	(30,127)			(30,127)	(29,126,374)		(29,337,265)
3/31/2047	(180,764)	0	(180,764)	(30,127)			(30,127)	(29,156,501)		(29,337,265)
4/30/2047	(150,637)	0	(150,637)	(30,127)			(30,127)	(29,186,628)		(29,337,265)
5/31/2047	(120,510)	0	(120,510)	(30,127)			(30,127)	(29,216,755)		(29,337,265)
6/30/2047	(90,383)	0	(90,383)	(30,127)			(30,127)	(29,246,882)		(29,337,265)
7/31/2047	(60,256)	0	(60,256)	(30,127)			(30,127)	(29,277,009)		(29,337,265)
8/31/2047	(30,129)	0	(30,129)	(30,127)			(30,127)	(29,307,136)		(29,337,265)
9/30/2047	(2)	0	(2)	(30,127)			(30,127)	(29,337,263)		(29,337,265)
Total Amortized from 10/15/2018 - 09/30/2047				(10,484,211)	(1,767,999)	(17,085,053)	(29,337,263)			-

Docket No. 21-00019
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Page 1 of 1

REQUEST:

Regarding file "dd FY 20 Historic Base Period Billing Determinants", identify the source of data contained within the Data-Link tab. Provide a copy of the final monthly revenue reports for the 12-month period ending September 2020.

RESPONSE:

The source data for the Data-Link tab is the Company's billing system, SAP. The data is extracted from SAP via an Excel add-in called Excel Analysis.

The final monthly revenue reports for the 12 month period ending September 2020 were included within the secondary relied upon file "KMD Trial Balance FY20.xlsx", specifically tab "093 Revenue".

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-11
Page 1 of 1

REQUEST:

Refer to schedule "p. O&M Summary Historic Year Sep 20", specifically tabs 002 detail and 012 detail. The total for the Miscellaneous category (Tennessee jurisdictional) within the two tabs is (\$3,773,252), while the credit for this category within tab WP 4-1 is (\$3,909,755) for a difference of \$136,503. Please reconcile these balances.

RESPONSE:

In the, "p. O&M Summary Historic Year Sep 20.xlsx" file, the sum of Miscellaneous in the 002 and 012 tabs agrees to the (\$3,909,755). The tab 002 detail does not include the line, "Cost Centers Fully Not Allocated", which is included in the 002 tab, which relates to Shared Services Cost Center 1903 that does not allocate to the business units in the general ledger. Please also see the Company's response to CPAD DR No. 1-22.

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-12
Page 1 of 1

REQUEST:

Identify the Tennessee jurisdictional portion of any charges for the following items incorporated within the revenue requirement request in the current docket:

- a. Corporate owned aircraft; and
- b. Labor and benefit costs associated with employees who pilot the corporate aircraft.

RESPONSE:

- a. The Company does not have any Corporate-owned aircraft.
- b. Please see the response to subpart (a).

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-13
Page 1 of 1

REQUEST:

Refer to the file "dd.FY20 Historic Base Period Billing Determinants (Confidential)". Refer to the tab Sch 11-1. Provide a comprehensive explanation and reconciliation of the difference between the WNA margin references in excel columns K and R.

RESPONSE:

The WNA margin represented in excel column K reflects actual booked WNA in the Company's fiscal year 2020. The WNA factors used for billing during this period were approved in Docket No. 19-00018.

As has been the case since the approval of the Company's Annual Rate Review filing in Docket No. 14-00146 and subsequent amendment to a single Annual Rate Review filing in Docket No. 18-00112, historical period billed volumes are weather adjusted using updated WNA factors and an updated rolling 30 year normal. The weather adjusted volumes (Excel column O) are then applied the current approved commodity charge (Excel column G) to calculate the WNA margin in excel column R.

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-14
Page 1 of 1

REQUEST:

The WNA Rider within the Atmos Energy tariff indicates the WNA mechanism is applicable for residential and commercial bills for the months of October through April (winter only). However, within the various weather station tabs within file "TN WNA Calculation" it appears a weather normalization adjustment was calculated for the nonwinter months. Regarding this information, provide the following:

- a. Confirm that Atmos Energy/TN applied the weather normalization adjustment to applicable customer bills during the non-winter months.
- b. Provide a comprehensive explanation supporting the weather normalization calculation to non-winter months.

RESPONSE:

The Company applies the Commission approved WNA adjustment factors to the applicable rate schedules based on meters read during the revenue months of October through April.

As has been the case since the approval of the Company's Annual Rate Review filing in Docket No. 14-00146 and subsequent amendment to a single Annual Rate Review filing in Docket No. 18-00112, the entire historical period billed volumes are weather adjusted using updated WNA factors and an updated rolling 30 year normal.

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-15
Page 1 of 1

REQUEST:

Refer to the file ADIT to Rates Sep 2020. Provide support underlying the September 2020 balance of State Net Operating Loss (\$4,832,811) and State Bonus Depreciation (\$4,906,257).

RESPONSE:

Please see Attachment 1 for the support underlying the State Net Operating Loss balance of (\$4,832,811) and State Bonus Depreciation balance of (\$4,906,257).

ATTACHMENT:

ATTACHMENT - CPAD_1-15_Att1 - State NOL and Bonus Depreciation.xlsx, 2 Pages.

Atmos Energy Corporation

State Net Operating Loss Deferred Reconciliation

	Deferred Balance	
State Net Operating Loss Deferred as of 9-30-2019	4,310,557	Note 1
FY19 Return to Provision Adjustment	117,416	Note 2
FY19 Return	4,427,973	Note 3
FY20 Activity	404,837	
StateNet Operating Loss Deferred as of 9-30-2020	4,832,810	
Balance as provided in file "ADIT to Rates Sep 2020"	4,832,811	
Difference	(1)	

Note 1

FY19 State Net Operating Loss deferred per 9-30-2019 Provision

Note 2

FY19 Return to provision adjustment reflects the difference between the State Net Operating Loss deferred recorded as of 9-30-2019 provision versus the State Net Operating loss deferred as filed on the FY19 Return.

Note 3

FY19 State Net Operating Loss per state income tax return filed with TN

Atmos Energy Corporation

State Bonus Depreciation Deferred Reconciliation

	Deferred Balance	
State Bonus Depreciation Deferred as of 9-30-2019	5,374,029	Note 1
FY19 Return to Provision Adjustment	96,383	Note 2
FY19 Return	5,470,412	Note 3
FY20 Activity	(564,155)	
State Bonus Depreciation Deferred as of 9-30-2020	4,906,257	
Balance as provided in file "ADIT to Rates Sep 2020"	4,906,257	
Difference	-	

Note 1

FY19 Bonus Depreciation Deferred per 9-30-2019 Provision

Note 2

FY19 Return to provision adjustment reflects the difference between the bonus depreciation deferred recorded as of 9-30-2019 versus the bonus depreciation as filed on the TN return

Note 3

FY19 State Net Operating Loss per state income tax return filed with TN

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-16
Page 1 of 1

REQUEST:

Regarding the file "n. ADIT to Rates Sep 2020", provide the buildup of the September 2020 balance of the NOL Credit Carryforward – Non-Reg and NOL Credit Carryforward – Other. This support should include the support for the most recent three years in which the NOL was created. This analysis should include the underlying calculation for the three years in question as well as an identification of the annual NOL from prior years comprising the September 2020 balance. The support should also identify any assumptions used in associating the NOL with non-regulated operations. Provide a full explanation of the transactions which gave rise to a non-regulated ADIT NOL credit.

RESPONSE:

Please see Attachment 1 for the buildup of the September 2020 balance of the NOL credit carryforward – Non Reg and NOL Credit Carryforward - Other.

Actual NOL carryforward amounts are derived from the Company's tax filings and provisional calculations. Atmos files a consolidated tax return, which includes both utility and non-regulated operations. The utility NOL represents that portion of the consolidated net operating loss resulting from utility operations. In preparing the consolidated tax return, a separate calculation of taxable income for each legal entity is made. Utility operations are all included in one single legal entity, Atmos Energy Corporation, and the income or losses generated by non-regulated activities in the other entities are recorded to non-regulated ADIT NOL credit balances.

ATTACHMENT:

ATTACHMENT - CPAD_1-16_Att1 - Fed NOL Carryforward for Non Reg and Other.xlsx, 1 Page.

Atmos Energy Corporation
Schedule of NOLs Carryforward - Non Reg and Other
Cummulative to 9/30/2020

As of 9/30/2017 Prior year carryforward
9/30/2018 FY18 return
9/30/2019 FY19 return
9/30/2020 FY20 Provision
Book/Tax Differences
NOL as of 9/30/2020

ADIT

NonReg*	Other- FIN48**	Tax Rate	NonReg	Other-FIN48
Gross			Tax Effected	
735,669,997		21.00%	154,490,699	-
20,543,818		21.00%	4,314,202	-
24,688,924		21.00%	5,184,674	
19,537,358		21.00%	4,102,845	-
	(30,921,111)	21.00%	-	(6,493,433)
800,440,097	(30,921,111)		168,092,420	(6,493,433)
			(168,088,174)	6,493,433

Note:

* Per Consolidated Federal Income Tax Return filed with IRS

** Other -FIN48 is to record the federal benefitt of an uncertain state tax position outside of Tennessee.

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-17
Page 1 of 1

REQUEST:

Regarding AGA dues, provide the following:

- a. Identify the total amount of AGA dues recorded to expense and contained in this ARM request within the test period.
- b. Of the total AGA dues incurred during the test period, identify the account(s) charged on the books of Atmos Energy/Tennessee.

RESPONSE:

The total AGA dues charged to Tennessee for the test year were \$45,866. This was recorded to account 9302-07510.

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-18
Page 1 of 1

REQUEST:

Provide a copy of all invoices and all accompanying support for legal services whose costs were charged to the books of Company 93 and 91 during the test period.

RESPONSE:

Please see Attachment 1 through Attachment 4.

ATTACHMENTS:

ATTACHMENT 1 - CPAD_1-18_Att1 - Invoices1.pdf, 97 Pages.

ATTACHMENT 2 - CPAD_1-18_Att2 - Invoices2.pdf, 69 Pages.

ATTACHMENT 3 - CPAD_1-18_Att3 - Invoices3.pdf, 108 Pages.

ATTACHMENT 4 - CPAD_1-18_Att4 - Invoices4.pdf, 109 Pages.

McGUIREWOODS

James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

March 17, 2020

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 02/29/20

INVOICE NO. 92340218

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

02/03/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00
02/04/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$115.00
02/05/20	Exchange memoranda with K. Frank and M. McGrath regarding Saltville certificate reduction docket James H. Jeffries	.40	\$230.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92340218

Page 2
March 17, 2020

02/05/20 Conference call with customer group regarding settlement strategy; exchange memoranda with J. Waters regarding customer wide call to discuss settlement Melinda L. McGrath	.40	\$180.00
02/05/20 Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
02/05/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$161.00
02/06/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$138.00
02/07/20 Exchange memoranda with ETNG customers regarding data requests; incorporate revisions and circulate to ETNG Melinda L. McGrath	.60	\$270.00
02/07/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
02/08/20 Update monthly status report to track new filings with the Federal Energy Regulatory Commission and reflect any changes to existing matters Sloane K. O'Hare	.80	\$184.00
02/09/20 Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92340218

Page 3
March 17, 2020

02/10/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00
02/11/20 Exchange memoranda with clients and K. Mazure and PSNC regarding Saltville's filing to abandon capacity in Docket No. CP20-45; telephone conference with R. Jackson and C. Collins to discuss same; coordinate research issue with M. Rigney in advance of call Melinda L. McGrath	.70	\$315.00
02/11/20 Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00
02/11/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00
02/12/20 Review research on withholding of certificated storage capacity and obligations to make such capacity available for subscription James H. Jeffries	.30	\$172.50
02/12/20 Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
02/12/20 Review research findings involving excess capacity; participate in conference call with PSNC to discuss Saltville abandonment filing in Docket No. CP20-45 Melinda L. McGrath	.90	\$405.00
02/12/20 Research Federal Energy Regulatory Commission capacity withholding restrictions Mary-Kaitlin E. Rigney	.80	\$412.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92340218

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March 17, 2020

02/12/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$115.00
02/13/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00
02/14/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00
02/17/20 Coordinate preparation of initial draft of Saltville intervention motion and comments in certificate reduction request docket; exchange memoranda with K. Frank regarding same James H. Jeffries	.60	\$345.00
02/17/20 Edit draft motion to intervene and comments in Saltville storage capacity amendment proceeding Mary-Kaitlin E. Rigney	1.40	\$721.00
02/17/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00

FERC - Mid-States Division 2002-0158
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March 17, 2020

02/17/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.10	\$23.00
02/17/20 Draft Motion to Intervene and Comments to be filed in CP20-45 Sloane K. O'Hare	2.00	\$460.00
02/18/20 Exchange memoranda with M. Rigney and M. McGrath regarding Saltville action and comments James H. Jeffries	.60	\$345.00
02/18/20 Conference call with Saltville regarding abandonment application; follow up call with K. Mazure and clients regarding same Melinda L. McGrath	.80	\$360.00
02/18/20 Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$135.00
02/18/20 Edit draft motion to intervene and comments Mary-Kaitlin E. Rigney	.30	\$154.50
02/18/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$138.00
02/18/20 Update Motion to Intervene and Comments to be filed in CP20-45 Sloane K. O'Hare	.50	\$115.00
02/19/20 Exchange memoranda with C. Collins regarding Saltville abandonment filing Melinda L. McGrath	.20	\$90.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92340218

Page 6
March 17, 2020

02/19/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status reports Sloane K. O'Hare	.60	\$138.00
02/20/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
02/20/20	Prepare for ETNG customer call; exchange telephone conferences with A. Wilson, J. Olsen and K. Sosnick regarding same; participate in ETNG customer call to discuss counterproposal; exchange follow up e-mails with ETNG and customer group regarding same; exchange memoranda with C. Collins regarding Saltville abandonment filing Melinda L. McGrath	.70	\$315.00
02/20/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status reports Sloane K. O'Hare	.40	\$92.00
02/21/20	Exchange memoranda with ETNG and customer group regarding settlement negotiations Melinda L. McGrath	.20	\$90.00
02/21/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
02/24/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92340218

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March 17, 2020

02/24/20	Exchange memoranda with clients, K. Sosnick and PSNC regarding ETNG second settlement conference; update ETNG regarding same Melinda L. McGrath	.20	\$90.00
02/24/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00
02/25/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
02/25/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$161.00
02/26/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$115.00
02/27/20	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with J. Waters and J. Olsen regarding ETNG settlement negotiations Melinda L. McGrath	.50	\$225.00
02/27/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92340218

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March 17, 2020

02/28/20 Coordinate customer group calls; exchange memoranda with J. Waters and J. Olsen regarding preparation/strategy for next settlement conference in DC; make arrangements for same; exchange memoranda with clients regarding same; review/analyze recent FERC filings for client information and comment/intervention
Melinda L. McGrath .90 \$405.00

02/28/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client
Sloane K. O'Hare .70 \$161.00

Timekeeper	Rate/HR	Hours	Fees
James H. Jeffries	\$575.00	1.9	\$1,092.50
Mary-Kaitlin E. Rigney	\$515.00	2.5	\$1,287.50
Melinda L. McGrath	\$450.00	7.5	\$3,375.00
Sloane K. O'Hare	\$230.00	11.4	\$2,622.00
TOTAL FEES		23.3	\$8,377.00

Summary of Fees and Expenses:

Total Fees for Matter: \$8,377.00

Total Expenses for Matter: \$0.00

Total for this Invoice: \$8,377.00



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

April 6, 2020

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

INVOICE NO. 92348562

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

TAX ID NO. 54-0505857

Balance Forward from Prior Invoices: \$8,377.00
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$6,994.00	
Current Disbursements:	<u>\$5,551.98</u>	
Current Invoice Total:		<u>\$12,545.98</u>

Total Balance Due for this Matter:	<u><u>\$20,922.98</u></u>
------------------------------------	---------------------------

PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America	OR	McGuireWoods LLP
Eighth & Main Streets, Richmond, VA 23219		Attn: Accounts Receivable
ABA: 026009593 (Domestic Wires)		800 E. Canal Street
ABA: 051000017 (ACH Credits)		Richmond, VA 23219-3916
Swift Code: BOFAUS3N (International Wires)		
Credit: McGuireWoods Operating Account		
Account Number: 000003664964		
Reference: James H. Jeffries	Invoice#	92348562
McGuireWoods Accounting Contact: Jacob Howard	(804) 775-1411	



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

April 6, 2020

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 03/31/20

INVOICE NO. 92348562

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

02/17/20	Exchange memoranda with K. Mazure and C. Collins regarding call with Saltville to discuss abandonment filing Melinda L. McGrath	.40	\$180.00
02/17/20	Exchange memoranda and telephone conference with G. Smith regarding ETNG prefiling settlement negotiations Melinda L. McGrath	.20	\$90.00
03/02/20	Review/analyze recent FERC filings for client information and comment/intervention; prepare for ETNG customer group call to discuss strategy; participate in ETNG customer group call; telephone conference with J. Waters to discuss ETNG customer group position; follow up emails with client regarding same Melinda L. McGrath	.60	\$270.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92348562

Page 2
April 6, 2020

03/02/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$92.00
03/03/20	Exchange memoranda with J. Waters and J. Olsen regarding counteroffer to East TN; coordinate conference call with ETNG customer group and East TN to discuss same; participate in conference call Melinda L. McGrath	.60	\$270.00
03/03/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$92.00
03/04/20	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with clients and customer group regarding answers to tracker questions posed by ETNG; revise document and transmit to J. Waters Melinda L. McGrath	.60	\$270.00
03/04/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$161.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92348562

Page 3
April 6, 2020

03/05/20	Review/analyze recent FERC filings for client information and comment/intervention; coordinate participation of M. Hubbard in ETNG settlement conference; exchange memoranda with K. Sosnick and A. Beach regarding same; exchange memoranda with J. Waters regarding questions/answers to discuss during settlement conference; participate in second settlement conference; follow up discussions with clients and J. Olsen regarding same Melinda L. McGrath	1.20	\$540.00
03/05/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$138.00
03/06/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
03/06/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
03/09/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
03/09/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.90	\$207.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92348562

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April 6, 2020

03/10/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$161.00
03/11/20	Exchange memoranda with clients regarding FERC filings; review and evaluate same Melinda L. McGrath	.10	\$45.00
03/11/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$161.00
03/12/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
03/12/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00
03/13/20	Exchange memoranda with ETNG regarding follow up settlement conference and scheduling of same; discuss same with clients Melinda L. McGrath	.20	\$90.00
03/13/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$92.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92348562

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April 6, 2020

03/16/20	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with clients regarding same Melinda L. McGrath	.20	\$90.00
03/16/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.80	\$184.00
03/18/20	Review ETNG settlement Proposal to implement integrity tracker and supporting analysis/documents from K Sosnick; exchange memoranda with K. Sosnick and J. Olsen regarding same; coordinate and participate in customer group call to discuss same; follow up calls with J. Olsen and J. Waters; review Saltville's summary of cavern gallery size analysis filed in FERC Docket No. CP20-45; exchange memoranda with clients regarding same Melinda L. McGrath	1.50	\$675.00
03/18/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status reports Sloane K. O'Hare	.40	\$92.00
03/19/20	Participate in conference calls with ETNG customers and clients in advance of settlement call; participate in settlement discussions with ETNG; exchange memoranda with rate case consultant regarding same Melinda L. McGrath	1.00	\$450.00
03/19/20	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with S. O'Hare and clients regarding same Melinda L. McGrath	.20	\$90.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92348562

Page 6
April 6, 2020

03/19/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.60	\$138.00
03/20/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.90	\$207.00
03/23/20	Exchange memoranda with K. Frank regarding notice of emergency service; review same James H. Jeffries	.40	\$230.00
03/23/20	Review/revise report of emergency transportation; exchange memoranda with K. Frank regarding same Melinda L. McGrath	.50	\$225.00
03/23/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
03/23/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.80	\$184.00
03/24/20	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.20	\$90.00

FERC - Mid-States Division 2002-0158
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April 6, 2020

03/24/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$138.00
03/25/20	Review FERC notices; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.10	\$45.00
03/25/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$92.00
03/26/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$135.00
03/26/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
03/27/20	Exchange memoranda with ETNG regarding withdrawal of settlement offer; review FERC filing notices; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.20	\$90.00
03/27/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$115.00

FERC - Mid-States Division 2002-0158
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April 6, 2020

03/30/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50 \$115.00
03/31/20 Review FERC notices; discuss same with S. O'Hare Melinda L. McGrath	.10 \$45.00
03/31/20 Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update status report Sloane K. O'Hare	.70 \$161.00

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
James H. Jeffries	\$575.00	0.4	\$230.00
Melinda L. McGrath	\$450.00	9.0	\$4,050.00
Sloane K. O'Hare	\$230.00	11.8	\$2,714.00
TOTAL FEES		21.2	\$6,994.00

Disbursements and Other Expenses:

03/25/20 FTI CONSULTING INC - Consultant fees for services rendered through January 31, 2020 in connection with East Tennessee Natural Gas, LLC's upcoming 2020 Section 4 rate case Inv# 7539956 Date: 02/27/2020	\$1,855.35
03/25/20 FTI CONSULTING INC - Consultant fees for services rendered through February 29, 2020 in connection with East Tennessee Natural Gas, LLC's upcoming 2020 Section 4 rate case Inv# 7541776 Date: 03/18/2020	\$3,696.63

TOTAL EXPENSES	\$5,551.98
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April 6, 2020

Summary of Fees and Expenses:

Total Fees for Matter:	\$6,994.00
Total Expenses for Matter:	<u>\$5,551.98</u>
Total for this Invoice:	<u>\$12,545.98</u>



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

May 31, 2020

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

INVOICE NO. 92369820

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

TAX ID NO. 54-0505857

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

Balance Forward from Prior Invoices: \$0.00
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$6,275.00	
Current Disbursements:	<u>\$1,885.63</u>	
Current Invoice Total:		<u>\$8,160.63</u>

Total Balance Due for this Matter:	<u><u>\$8,160.63</u></u>
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PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America OR
Eighth & Main Streets, Richmond, VA 23219
ABA: 026009593 (Domestic Wires)
ABA: 051000017 (ACH Credits)
Swift Code: BOFAUS3N (International Wires)
Credit: McGuireWoods Operating Account
Account Number: 000003664964

McGuireWoods LLP
Attn: Accounts Receivable
800 E. Canal Street
Richmond, VA 23219-3916

Reference: James H. Jeffries Invoice# 92369820
McGuireWoods Accounting Contact: Jacob Howard (804)775-1411



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

May 31, 2020

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 04/30/20

INVOICE NO. 92369820

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

04/01/20	Review/analyze recent FERC filings for client information and comment/intervention; discuss same with S. O'Hare and J. Jeffries Melinda L. McGrath	.30	\$135.00
04/01/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.80	\$184.00
04/02/20	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.10	\$45.00

FERC - Mid-States Division 2002-0158
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May 31, 2020

04/02/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.90	\$207.00
04/03/20	Review/analyze recent FERC filings for client information and comment/intervention; transmit summaries to client for review/intervention Melinda L. McGrath	.20	\$90.00
04/03/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.90	\$207.00
04/06/20	Review FERC filings Melinda L. McGrath	.10	\$45.00
04/06/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.80	\$184.00
04/07/20	Telephone conference with K. Frank regarding Panhandle rate case Melinda L. McGrath	1.20	\$540.00
04/07/20	Review daily FERC notices and issuances; exchange memos with S. O'Hare regarding same Melinda L. McGrath	.40	\$180.00
04/07/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.80	\$184.00

FERC - Mid-States Division 2002-0158
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Invoice No. 92369820

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May 31, 2020

04/08/20	Review and evaluate FERC filings; review notices and identify filings of client interest; exchange memos with S. O'Hare and clients regarding same Melinda L. McGrath	1.70	\$765.00
04/08/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$138.00
04/09/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00
04/09/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$115.00
04/10/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
04/10/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$138.00
04/13/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$92.00

FERC - Mid-States Division 2002-0158
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May 31, 2020

04/14/20	Review FERC staff data requests issued to Saltville; exchange memoranda with client representatives regarding same; review/analyze daily FERC filings for client information and comment/intervention; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.40	\$180.00
04/14/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$46.00
04/15/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00
04/15/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.10	\$23.00
04/16/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00
04/16/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.60	\$138.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92369820

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May 31, 2020

04/17/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.70	\$161.00
04/20/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00
04/20/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.60	\$138.00
04/21/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
04/21/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.60	\$138.00
04/22/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
04/22/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.90	\$207.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92369820

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May 31, 2020

04/23/20	Review and revise FERC summaries; review daily FERC filing notices Melinda L. McGrath	.20	\$90.00
04/23/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.80	\$184.00
04/24/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$135.00
04/24/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status reports Sloane K. O'Hare	.70	\$161.00
04/27/20	Review daily filing notifications; review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.20	\$90.00
04/27/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
04/28/20	Review FERC daily filing notices; discuss review process with J. Jeffries, S. O'Hare, and M. Rigney Melinda L. McGrath	.10	\$45.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92369820

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May 31, 2020

04/29/20	Discuss filing review and evaluation process with M. Rigney; review daily filing notices to identify filings of client interest for intervention/comment Melinda L. McGrath	.20	\$90.00
04/29/20	Review data requests issued to Atmos in Panhandle Docket No. RP19-1523-000 et al. and ex memos with K. Frank regarding same Melinda L. McGrath	.30	\$135.00
04/29/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.20	\$103.00
04/29/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; call with M. McGrath and M-K Rigney to discuss FERC process Sloane K. O'Hare	.50	\$115.00
04/30/20	Review/analyze recent FERC filings for client information and comment/intervention; review daily filing notices; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.20	\$90.00
04/30/20	Review/analyze recent FERC filings for client information and comment/intervention; review daily filing notices; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.30	\$135.00
04/30/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.20	\$103.00

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
Mary-Kaitlin E. Rigney	\$515.00	0.4	\$206.00
Melinda L. McGrath	\$450.00	7.2	\$3,240.00
Sloane K. O'Hare	\$230.00	12.3	\$2,829.00
TOTAL FEES		19.9	\$6,275.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92369820

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May 31, 2020

Disbursements and Other Expenses:

04/22/20 FTI CONSULTING INC - Consultant fees for services rendered through March 31, 2020 in connection with East Tennessee Natural Gas, LLC's upcoming 2020 Section 4 rate case Invoice# 7544607 Date: 04/15/2020	\$1,885.63
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TOTAL EXPENSES	<u>\$1,885.63</u>
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Summary of Fees and Expenses:

Total Fees for Matter:	\$6,275.00
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Total Expenses for Matter:	<u>\$1,885.63</u>
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Total for this Invoice:	<u><u>\$8,160.63</u></u>
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James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

July 27, 2020

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

INVOICE NO. 92389389

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

TAX ID NO. 54-0505857

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

Balance Forward from Prior Invoices: \$8,824.00
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$8,651.00	
Current Disbursements:	<u>\$0.00</u>	
Current Invoice Total:		<u>\$8,651.00</u>

Total Balance Due for this Matter:	<u><u>\$17,475.00</u></u>
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PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America OR
Eighth & Main Streets, Richmond, VA 23219
ABA: 026009593 (Domestic Wires)
ABA: 051000017 (ACH Credits)
Swift Code: BOFAUS3N (International Wires)
Credit: McGuireWoods Operating Account
Account Number: 000003664964
Reference: James H. Jeffries Invoice# 92389389
McGuireWoods Accounting Contact: Jacob Howard (804)775-1411

McGuireWoods LLP
Attn: Accounts Receivable
800 E. Canal Street
Richmond, VA 23219-3916



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

July 27, 2020

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 06/30/20

INVOICE NO. 92389389

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

06/01/20	Review/revise summaries of recent FERC filings of client interest and notify clients regarding same; review daily issuances and exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.10	\$45.00
06/01/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.20	\$103.00
06/02/20	Review daily FERC filing notices Melinda L. McGrath	.10	\$45.00
06/02/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.70	\$360.50
06/02/20	Prepare summaries of pertinent Federal Energy Regulatory Commission filings Sloane K. O'Hare	.30	\$69.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92389389

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July 27, 2020

06/03/20	Review daily issuances; review and revise summaries of tariff filings and non-conforming agreements; exchange memoranda with S. O'Hare and M. Rigney regarding same Melinda L. McGrath	.50	\$225.00
06/03/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.60	\$309.00
06/03/20	Prepare summaries of pertinent filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.60	\$138.00
06/04/20	Review and revise FERC summaries; review daily issuances; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.20	\$90.00
06/04/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.20	\$103.00
06/04/20	Prepare summaries of pertinent filings made with the Federal Energy Regulatory Commission Sloane K. O'Hare	.20	\$46.00
06/05/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.30	\$154.50
06/08/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
06/09/20	Exchange multiple memoranda with K. Frank regarding FERC filings; review FERC daily issuances and notices; review and summarize FERC filings; exchange memoranda with clients and M. Rigney regarding same Melinda L. McGrath	.50	\$225.00
06/09/20	Daily monitoring of FERC filings; prepare summaries of filings Mary-Kaitlin E. Rigney	.20	\$103.00
06/09/20	File interventions with the Federal Energy Regulatory Commission and provide notice to parties of record Sloane K. O'Hare	.20	\$46.00
06/10/20	Review FERC daily issuances and notices Melinda L. McGrath	.10	\$45.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92389389

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July 27, 2020

06/10/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
06/10/20 Prepare summaries of pertinent filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.20	\$46.00
06/11/20 Review daily FERC issuances; review and revise evaluations of FERC filings Melinda L. McGrath	.20	\$90.00
06/11/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
06/12/20 Review daily FERC issuances; review and revise evaluations of FERC filings Melinda L. McGrath	.40	\$180.00
06/12/20 Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.50	\$257.50
06/14/20 Review memoranda from K. Frank regarding ARM hearing coordination James H. Jeffries	.20	\$115.00
06/15/20 Participate/observe ARM hearing James H. Jeffries	.60	\$345.00
06/15/20 Review/revise evaluations of FERC filings; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.10	\$45.00
06/15/20 Daily monitoring of FERC filings; draft summaries of filings; distribute summaries of filings Mary-Kaitlin E. Rigney	.40	\$206.00
06/16/20 Review daily FERC filings and issuances; revise and comment on FERC pipeline tracking chart; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.20	\$90.00
06/16/20 Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.20	\$103.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92389389

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July 27, 2020

06/17/20	Review and analyze term sheet and supporting materials circulated by Tennessee Gas Pipeline to effectuate early termination of PCB settlement agreement; summarize same for client review and input; review daily issuances and notices; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.40	\$180.00
06/17/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.20	\$103.00
06/18/20	Review summaries of orders issued at FERC's meeting; update clients regarding same; review daily issuances and notice of filings; exchange memoranda with M. Rigney and S. O'Hare regarding same Melinda L. McGrath	.40	\$180.00
06/18/20	Daily monitoring of FERC filings; attend monthly FERC meeting; draft summary of same; draft summaries of filings Mary-Kaitlin E. Rigney	.40	\$206.00
06/19/20	Review Staff data requests in Panhandle docket and exchange memoranda with clients and M. McGrath regarding same James H. Jeffries	.40	\$230.00
06/19/20	Review/revise evaluations of FERC filings for client comment/intervention; review daily issuances and notice of filings and identify filings of client interest Melinda L. McGrath	.30	\$135.00
06/19/20	Daily monitoring of FERC filings; draft summaries of filings; distribute summaries of filings Mary-Kaitlin E. Rigney	.30	\$154.50
06/22/20	Review memoranda from K. Frank and M. McGrath regarding responses to FERC Staff data requests in Panhandle Docket No. RP19-78 James H. Jeffries	.30	\$172.50

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06/22/20	Review filings made in dockets in which clients have intervened; review daily issuances and notice of filings; update clients; revise evaluations of FERC filings; confer with M. Rigney regarding same Melinda L. McGrath	.20	\$90.00
06/22/20	Discuss status of ETNG rate case filing with D. Archuleta, counsel for Chattanooga Gas Co.; review Trial Staff's first set of data requests to Atmos issued in Panhandle Docket No. RP19-78; exchange memoranda with K. Frank; docket response deadline Melinda L. McGrath	.50	\$225.00
06/22/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
06/22/20	Prepare response document for Atmos' Response to the Trial Staff's First Data Request in Docket No. RP19-1523 et al. Sloane K. O'Hare	.30	\$69.00
06/23/20	Review memoranda from clients and M. McGrath regarding Docket No. RP19-78 data responses James H. Jeffries	.30	\$172.50
06/23/20	Review and coordinate service of Atmos' responses to Staff's Data Requests in FERC Docket No. RP19-1523 Melinda L. McGrath	.50	\$225.00
06/23/20	Review daily issuances, combined notice of filings and service emails Melinda L. McGrath	.20	\$90.00
06/23/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.40	\$206.00
06/23/20	Prepare summaries of non-conforming, negotiated rate, and capacity release agreement filings from daily search; file interventions with the Federal Energy Regulatory Commission per M.McGrath recommendation and/or client request; serve filings on parties of record; serve AEC response to Staff DR No.1 in RP19-1523 Sloane K. O'Hare	.30	\$69.00
06/24/20	Panhandle data request James H. Jeffries	.10	\$57.50

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06/24/20	Review follow up data request served by trial staff and coordinate Atmos' response with K. Frank in FERC Docket No. RP19-1523 Melinda L. McGrath	.20	\$90.00
06/24/20	Review daily issuances, notices of filing, and service filings in dockets in which clients have intervened Melinda L. McGrath	.20	\$90.00
06/24/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
06/25/20	Review daily issuances, notice of filings and service filings in dockets in which clients have intervened; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.20	\$90.00
06/25/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
06/26/20	Atmos - review supplemental response to Staff data request; ex memos with K. Frank; coordinate preparation of response and service of same in Docket No. RP19-78 Melinda L. McGrath	.60	\$270.00
06/26/20	Review daily issuances; combined notices of filings and service filings in dockets in which clients have intervened Melinda L. McGrath	.20	\$90.00
06/26/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
06/29/20	Review and revise Atmos' supplement response to Staff's first set of data requests; review commission regulations regarding designation of privileged material; exchange memoranda with M. Rigney regarding same; telephone conference with K. Frank regarding designation of analyses Melinda L. McGrath	1.10	\$495.00
06/29/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
06/30/20	Ex memos with K. Frank re: ETNG rate case filing; coordinate summary of same with MK Melinda L. McGrath	.40	\$180.00

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06/30/20	Review and evaluate FERC filings; ex memos with MK regarding same Melinda L. McGrath	1.40	\$630.00
06/30/20	Daily monitoring of FERC filings; distribute summaries of filings; draft summary of DC Circuit decision regarding tolling orders Mary-Kaitlin E. Rigney	.30	\$154.50

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
James H. Jeffries	\$575.00	1.9	\$1,092.50
Mary-Kaitlin E. Rigney	\$515.00	5.7	\$2,935.50
Melinda L. McGrath	\$450.00	9.2	\$4,140.00
Sloane K. O'Hare	\$230.00	2.1	\$483.00
TOTAL FEES		18.9	\$8,651.00

Summary of Fees and Expenses:

Total Fees for Matter:	\$8,651.00
Total Expenses for Matter:	<u>\$0.00</u>
Total for this Invoice:	<u><u>\$8,651.00</u></u>

McGUIREWOODS

James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

June 29, 2020

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

INVOICE NO. 92379847

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

TAX ID NO. 54-0505857

Balance Forward from Prior Invoices: \$0.00
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$8,824.00	
Current Disbursements:	\$0.00	
Current Invoice Total:		\$8,824.00

Total Balance Due for this Matter: \$8,824.00

PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America OR McGuireWoods LLP
Eighth & Main Streets, Richmond, VA 23219 Attn: Accounts Receivable
ABA: 026009593 (Domestic Wires) 800 E. Canal Street
ABA: 051000017 (ACH Credits) Richmond, VA 23219-3916
Swift Code: BOFAUS3N (International Wires)
Credit: McGuireWoods Operating Account
Account Number: 000003664964
Reference: James H. Jeffries Invoice# 92379847
McGuireWoods Accounting Contact: Jacob Howard (804)775-1411



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

June 29, 2020

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 05/31/20

INVOICE NO. 92379847

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

05/01/20	Review/analyze daily filing notices and recent FERC filings for client information and comment/intervention; exchange memoranda with S. O'Hare and M. Rigney regarding same Melinda L. McGrath	.10	\$45.00
05/01/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
05/01/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$115.00
05/04/20	Review/analyze recent FERC filings for client information and comment/intervention; revise summaries regarding same Melinda L. McGrath	.10	\$45.00

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05/04/20	Daily monitoring of FERC filings; draft summaries for the week Mary-Kaitlin E. Rigney	.70	\$360.50
05/04/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.80	\$184.00
05/05/20	Review/analyze summaries of recent FERC filings for client information and comment/intervention; revise and provide comments on same; review FERC daily filing notices; exchange memoranda with S. O'Hare and M. Rigney regarding same Melinda L. McGrath	.40	\$180.00
05/05/20	Daily monitoring of FERC filings; prepare summaries of filings Mary-Kaitlin E. Rigney	.60	\$309.00
05/05/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$115.00
05/06/20	Exchange memoranda with K. Frank regarding Atmos' response to data request served by Panhandle in Docket No. RP19-1523; coordinate preparation and service of same Melinda L. McGrath	.40	\$180.00
05/06/20	Daily monitoring of FERC issuances; draft summaries of FERC filings Mary-Kaitlin E. Rigney	.30	\$154.50
05/06/20	Prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; file interventions at attorney and client recommendation Sloane K. O'Hare	.20	\$46.00

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05/07/20	Exchange memoranda and calls with M. McGrath and T. Knight regarding status/preparation of Atmos responses to Panhandle negotiated rate agreement data request James H. Jeffries	.60	\$345.00
05/07/20	Coordinate preparation of response to Panhandle data request; exchange memoranda and calls with T. Knight, Panhandle's counsel, regarding same; exchange memoranda with K. Frank regarding Atmos' response to same; review background information on AMP intrastate; exchange memoranda with K. Frank regarding same; review and comment on summaries of FERC filings; exchange memoranda with M. Rigney and client representatives regarding same Melinda L. McGrath	1.80	\$810.00
05/07/20	Daily monitoring of FERC filings; draft summaries of FERC filings Mary-Kaitlin E. Rigney	.50	\$257.50
05/07/20	Prepare summaries and evaluations of capacity release and negotiated rate filings from daily Federal Energy Regulatory Commission search; draft response to Panhandle Eastern's First Set of Data Request Sloane K. O'Hare	1.00	\$230.00
05/08/20	Review memoranda from M. McGrath and K. Frank regarding Atmos' response to PEPL negotiated rate/discounted rate data requests; review draft response to same James H. Jeffries	.80	\$460.00
05/08/20	Revise and finalize Atmos' response to Panhandle data requests in Panhandle rate case proceeding; exchange memoranda with K. Frank regarding same and coordinate service Melinda L. McGrath	1.10	\$495.00
05/08/20	Review FERC daily filing notices; review and revise FERC filing summaries; exchange memoranda with clients and M. Rigney regarding same Melinda L. McGrath	.40	\$180.00

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05/08/20	Daily monitoring of FERC filings; draft summaries of filings; review shipper contracts on applicable contracts and update spreadsheet concerning same Mary-Kaitlin E. Rigney	.80	\$412.00
05/08/20	File interventions with the Federal Energy Regulatory Commission per recommendations and client request; draft response to Panhandle Eastern's Data Request and serve upon parties of record Sloane K. O'Hare	1.00	\$230.00
05/11/20	Exchange memoranda with J. Olsen and clients regarding strategy surrounding upcoming ETNG rate case Melinda L. McGrath	.20	\$90.00
05/11/20	Daily monitoring of FERC filings; update spreadsheet of pipelines to include shipper contracts Mary-Kaitlin E. Rigney	.50	\$257.50
05/12/20	Review daily notices of FERC filings; revise filing summaries and distribute to clients for review and potential intervention Melinda L. McGrath	.10	\$45.00
05/12/20	Daily monitoring of FERC filings; update spreadsheet containing shipper contracts on pipelines Mary-Kaitlin E. Rigney	.20	\$103.00
05/12/20	Provide service of intervention to parties of record; prepare summaries of pertinent filings from search Sloane K. O'Hare	.20	\$46.00
05/13/20	Review daily issuances regarding FERC filings; summarize same for clients Melinda L. McGrath	.20	\$90.00
05/13/20	Daily monitoring of FERC filings; update spreadsheet with shipper contracts Mary-Kaitlin E. Rigney	.20	\$103.00
05/13/20	File interventions per M. McGrath recommendation and client request; provide document service to notify parties of record of interventions Sloane K. O'Hare	.20	\$46.00

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05/14/20 Daily monitoring of FERC filings; update pipeline spreadsheet with shipper contracts Mary-Kaitlin E. Rigney	.10	\$51.50
05/14/20 Provide notice of intervention to parties of record for interventions filed in specific Federal Energy Regulatory Commission Sloane K. O'Hare	.10	\$23.00
05/15/20 Review daily FERC filings and orders; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.10	\$45.00
05/15/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
05/15/20 Update monthly status report to reflect new filings in dockets in which client has intervened and/or protested Sloane K. O'Hare	.20	\$46.00
05/18/20 Exchange memoranda and calls with client regarding coordination of meeting with local counsel for TN regulatory matters James H. Jeffries	.50	\$287.50
05/18/20 Daily monitoring of FERC filings; update spreadsheet of pipelines Mary-Kaitlin E. Rigney	.20	\$103.00
05/18/20 Update monthly status report of filings with Federal Energy Regulatory Commission Sloane K. O'Hare	.40	\$92.00
05/19/20 Review daily issuances and filings served in dockets of interest; review/revise summaries for client intervention/comment Melinda L. McGrath	.40	\$180.00
05/19/20 Daily monitoring of FERC filings; update pipeline spreadsheet; draft summaries of filings Mary-Kaitlin E. Rigney	.50	\$257.50
05/19/20 Update monthly status report to reflect filings with Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$69.00

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05/20/20	Review daily issuances; exchange memoranda with M. Rigney; review/comment on FERC pipeline chart Melinda L. McGrath	.20	\$90.00
05/20/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
05/21/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.20	\$103.00
05/21/20	Update monthly status reports of new filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.80	\$184.00
05/22/20	Exchange memoranda with M. McGrath and K. Frank regarding new FERC policy guidance on ROE determinations for oil and gas pipelines James H. Jeffries	.30	\$172.50
05/22/20	Exchange memoranda with M. McGrath and K. Frank regarding new FERC policy guidance on ROE determinations for oil and gas pipelines James H. Jeffries	.20	\$115.00
05/22/20	Exchange memoranda with M. McGrath and K. Frank regarding new FERC policy guidance on ROE determinations for oil and gas pipelines James H. Jeffries	.20	\$115.00
05/22/20	Review FERC's policy Statement on determining Return on Equity for Natural Gas and Oil Pipelines and coordinate preparation of summary for client distribution; review and revise additional FERC summaries for client distribution and review daily issuances; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.20	\$90.00
05/22/20	Daily monitoring of FERC filings; draft summary of pipeline policy statement on return on equity Mary-Kaitlin E. Rigney	.40	\$206.00
05/26/20	Review daily issuances; exchange memoranda with M. Rigney regarding same; review and revise summaries and distribute to clients Melinda L. McGrath	.20	\$90.00

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05/26/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
05/26/20 Email monthly status report of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.10	\$23.00
05/27/20 Review daily issuances Melinda L. McGrath	.20	\$90.00
05/27/20 Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.20	\$103.00
05/28/20 Review daily FERC issuances, filings and evaluations; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.10	\$45.00
05/28/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
05/29/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
James H. Jeffries	\$575.00	2.6	\$1,495.00
Mary-Kaitlin E. Rigney	\$515.00	6.0	\$3,090.00
Melinda L. McGrath	\$450.00	6.2	\$2,790.00
Sloane K. O'Hare	\$230.00	6.3	\$1,449.00
TOTAL FEES		21.1	\$8,824.00

Summary of Fees and Expenses:

Total Fees for Matter:	\$8,824.00
Total Expenses for Matter:	<u>\$0.00</u>
Total for this Invoice:	<u><u>\$8,824.00</u></u>



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

August 14, 2020

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 07/31/20

INVOICE NO. 92395703

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

07/01/20	Teleconferences and email communications with J. Olsen, K. Sosnick and clients regarding ETNG's section 4 rate case filing; review and begin summarizing same; coordinate meeting with customer group and execution and transmission of NDAs to ETNG in order to receive Excel files Melinda L. McGrath	.90	\$405.00
07/01/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.70	\$360.50
07/02/20	Complete summary of ETNG's NGA Section 4 rate case filing; transmit same to clients; teleconference with K. Sosnick regarding initial impressions; communications with customer group regarding preparation of protesting same; review and revise Atmos' supplemental response and coordinate service of same in Panhandle Docket No. RP19-78; review model protective order and discovery guidelines; teleconference and exchange	2.60	\$1,170.00

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	memoranda with K. Frank regarding same and privilege designation; review notices and daily issuances of FERC filings; exchange memoranda with M. Rigney regarding same Melinda L. McGrath		
07/02/20	Edit draft supplemental response to discovery request; research service requirements; daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.50	\$257.50
07/02/20	Prepare document service of Atmos' Supplemental Response to Trial Staff's First Data Request Sloane K. O'Hare	.50	\$115.00
07/03/20	Review and confirm FERC service guidelines for privileged material; exchange memoranda with S. O'Hare regarding service of same in Panhandle docket; serve supplemental response to Trial Staff; exchange memoranda with K. Sosnick and ETNG regarding native format of excel files; discuss preparation of protest with M. Rigney; exchange memoranda with clients regarding upcoming TETCO meeting to discuss imbalance resolution per terms of settlement agreement in TETCO's recent section 4 rate case; review notice of filings, daily issuances, and FERC filings in dockets in which clients have intervened; comment on same and exchange memoranda with M. Rigney Melinda L. McGrath	1.70	\$765.00
07/06/20	Review daily issuances and notices of filings; coordinate execution of protective agreement prior to TETCO meeting pursuant to rate case settlement in Docket No. RP19-343; exchange memoranda with clients and TETCO regarding same Melinda L. McGrath	.40	\$180.00
07/06/20	Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	1.00	\$515.00
07/07/20	Review FTI memoranda on rate case; telephone conference with B. Heslin regarding ETNG rate case proceeding; telephone conference with customer group regarding FTI analysis and protest of ETNG rate case; discuss preparation	1.30	\$585.00

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of protest with M. Rigney; review draft and comment on same; review and comment on evaluation of FERC filings; review daily issuances and combined notices of filings; exchange memoranda with M. Rigney regarding same

Melinda L. McGrath

07/07/20	Daily monitoring of FERC filings; draft summaries; review consultant materials; attend conference call with customer group to discuss protest of East Tennessee rate case; edit draft protest Mary-Kaitlin E. Rigney	1.10	\$566.50
07/07/20	Prepare summaries of pertinent filings from search with the Federal Energy Regulatory Commission Sloane K. O'Hare	.50	\$115.00
07/08/20	Review and comment on evaluations of FERC filings and summaries of negotiated rate agreements; review daily issuances and combined notices of filings; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.40	\$180.00
07/08/20	Daily monitoring of FERC filings; edit and distribute summaries; edit draft protest in ETNG Section 4 rate case Mary-Kaitlin E. Rigney	1.40	\$721.00
07/08/20	Prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
07/09/20	Review daily issuances and combined notices of filings; exchange memoranda with M. Rigney regarding same; review and revise joint protest of ETNG section 4 rate case; exchange memoranda with M. Rigney regarding same; review PSNC draft protest; exchange memoranda with J. Olsen and K. Sosnick regarding same Melinda L. McGrath	.70	\$315.00
07/09/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50

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07/10/20	Review daily issuances and combined notices of filings; continue drafting joint protest of ETNG section 4 rate case; exchange memoranda with M. Rigney, J. Olsen and K. Sosnick regarding same; circulate draft to clients for review Melinda L. McGrath	1.50	\$675.00
07/10/20	Daily monitoring of FERC filings; draft summaries of filings; edit draft protest in ETNG Section 4 rate case Mary-Kaitlin E. Rigney	1.40	\$721.00
07/10/20	Prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; submit interventions as recommended by attorney and/or requested by client Sloane K. O'Hare	.40	\$92.00
07/13/20	Revise and finalize protest of ETNG section 4 rate case; exchange memoranda with clients, K. Sosnick and J. Olsen regarding same; coordinate filing of same with FERC; review and revise summaries of FERC filings; review daily FERC filings and issuances; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	2.00	\$900.00
07/13/20	Proof final draft of protest in ETNG Section 4 rate case; daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.30	\$154.50
07/13/20	File interventions with the Federal Energy Regulatory Commission per attorney recommendation and client request; provide document service on parties of record Sloane K. O'Hare	.30	\$69.00
07/14/20	Daily monitoring of FERC filings; prepare May and June FERC monthly status reports; revise monthly status report spreadsheet Mary-Kaitlin E. Rigney	.70	\$360.50
07/15/20	Review daily issuances and combined notices of filings; review and comment on monthly FERC status reports; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.20	\$90.00

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07/15/20	Daily monitoring of FERC filings; prepare FERC monthly reports for May and June; edit FERC monthly reports Mary-Kaitlin E. Rigney	.90	\$463.50
07/15/20	Prepare summaries of pertinent filings from search of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
07/16/20	Review daily issuances and combined notices of filings; review and comment on monthly FERC status reports; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.10	\$45.00
07/16/20	Daily monitoring of FERC filings; draft summaries of filings; prepare FERC reports for May and June; revise FERC report Mary-Kaitlin E. Rigney	1.10	\$566.50
07/17/20	Review daily issuances and combined notices of filings; review and revise evaluations of FERC filings; exchange memoranda with M. Rigney regarding same Melinda L. McGrath	.20	\$90.00
07/17/20	Daily monitoring of FERC filings; edit and distribute summaries of filings; prepare FERC report for May and June; revise FERC report Mary-Kaitlin E. Rigney	1.00	\$515.00
07/20/20	Review ETNG Answer to Protests; confer with J. Olsen and K. Sosnick regarding strategy for responding to same; review daily filings and issuances; confer with M. Rigney regarding same Melinda L. McGrath	.30	\$135.00
07/20/20	Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
07/21/20	Review ETNG Answer to protests; coordinate preparation of joint answer to same; exchange memoranda with K. Sosnick, J. Olsen and clients regarding same; review daily issuances and notices of filing Melinda L. McGrath	.50	\$225.00
07/21/20	Daily monitoring of FERC filings; draft answer to ETNG's answer to protests Mary-Kaitlin E. Rigney	.50	\$257.50

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August 14, 2020

07/21/20 Prepare summaries of pertinent filings from search of the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$69.00
07/22/20 Review daily issuances and combined notices of filings; review filings submitted in dockets which clients have intervened; review and revise joint answer to ETNG answer to protests in FERC Docket No. RP20-980-000; exchange multiple memoranda with J. Olsen, K. Sosnick, clients and M. Rigney regarding same; coordinate filing of joint answer with FERC Melinda L. McGrath	.90	\$405.00
07/22/20 Draft joint answer to ETNG's answer to protests; daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.80	\$412.00
07/22/20 File Joint Answer on behalf of Atmos Energy Corporation, Duke Energy Carolinas, LLC, Duke Energy Progress, LLC, and Piedmont Natural Gas Company, Inc. in Docket No. RP20-980-000 Sloane K. O'Hare	1.00	\$230.00
07/23/20 Exchange memoranda with J. Olsen regarding ETNG response to answers filed in ETNG rate case docket; review ETNG reply; review daily filings Melinda L. McGrath	.20	\$90.00
07/23/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
07/24/20 Review FERC filings and daily issuances Melinda L. McGrath	.10	\$45.00
07/24/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
07/27/20 Review daily issuances; review filings in dockets in which clients have intervened; exchange memoranda with M. Rigney regarding same; exchange memoranda with K. Sosnick and J. Olsen regarding review of privileged materials in ETNG Section 4 rate case proceeding Melinda L. McGrath	.30	\$135.00
07/27/20 Daily monitoring of FERC filings; draft summaries of filings Mary-Kaitlin E. Rigney	.40	\$206.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92395703

Page 7
August 14, 2020

07/28/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
07/29/20 Review FERC issuances and combined notices of filing; review and revise evaluations of FERC filings for clients Melinda L. McGrath	.20	\$90.00
07/29/20 Daily monitoring of FERC filings; review summaries of filings and distribute Mary-Kaitlin E. Rigney	.10	\$51.50
07/30/20 Review daily issuances and combined notice of filings Melinda L. McGrath	.10	\$45.00
07/30/20 Daily monitoring of FERC filings Mary-Kaitlin E. Rigney	.10	\$51.50
07/30/20 File interventions with the Federal Energy Regulatory Commission per attorney recommendation & client request; prepare summaries of pertinent filings from search of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
07/31/20 Review suspension order issued in ETNG rate case proceeding; summarize same for clients; exchange memoranda with K. Sosnick and J. Olsen regarding same Melinda L. McGrath	.20	\$90.00
07/31/20 Daily monitoring of FERC filings; draft summaries of filings; prepare monthly FERC report Mary-Kaitlin E. Rigney	.90	\$463.50

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
Mary-Kaitlin E. Rigney	\$515.00	13.4	\$6,901.00
Melinda L. McGrath	\$450.00	14.8	\$6,660.00
Sloane K. O'Hare	\$230.00	3.9	\$897.00
TOTAL FEES		32.1	\$14,458.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92395703

Page 8
August 14, 2020

Summary of Fees and Expenses:

Total Fees for Matter:	\$14,458.00
Total Expenses for Matter:	<u>\$0.00</u>
Total for this Invoice:	<u>\$14,458.00</u>

HUNTON ANDREWS KURTH LLP
CLIENT NAME: ATMOS ENERGY CORPORATION
FILE NUMBER: 051645.MULTI

INVOICE: 101179244 - 4
DATE: 05/12/2020
PAGE: 5

RE: (Hunton # 051645.0000140) 2019 Short Term Debt

FOR PROFESSIONAL SERVICES RENDERED THROUGH APRIL 30, 2020:

DATE	TIMEKEEPER	DESCRIPTION	HOURS	VALUE
04/27/2020	J G RITTER	Prepare draft motion to amend short-term debt borrowing authority for calendar year 2020	4.50	1,980.00
04/27/2020	T E BILLER	Correspondence regarding need to amend authority for STD	0.25	112.50
04/28/2020	T E BILLER	Correspondence regarding draft application	0.25	112.50
04/29/2020	J G RITTER	Prepare draft motion to amend short-term debt borrowing authority	0.75	330.00
04/29/2020	T E BILLER	Review and edit motion to amend authority; correspondence regarding same	1.25	562.50
TOTALS			7.00	3,097.50

MATTER SUMMARY:

Current Fees:	\$ 3,097.50
Current Charges:	0.00
CURRENT MATTER AMOUNT DUE:	\$ 3,097.50

HUNTON ANDREWS KURTH LLP
CLIENT NAME: ATMOS ENERGY CORPORATION
FILE NUMBER: 051645.MULTI

INVOICE: 101176748
DATE: 03/10/2020
PAGE: 6

RE: (Hunton # 051645.0000140) 2019 Short Term Debt

FOR PROFESSIONAL SERVICES RENDERED THROUGH FEBRUARY 29, 2020:

DATE	TIMEKEEPER	DESCRIPTION	HOURS	VALUE
01/15/2020	T E BILLER	Correspondence regarding filing executed intercompany agreements	0.25	112.50
01/16/2020	T E BILLER	Review and edit cover letters for filing intercompany agreements	0.50	225.00
TOTALS			0.75	337.50

MATTER SUMMARY:

Current Fees:	\$ 337.50
Current Charges:	0.00
CURRENT MATTER AMOUNT DUE:	\$ 337.50



Invoice Summary

Kevin C. Frank
Atmos Energy Corp.
PO Box 650205
Dallas, TX 75265
kevin.frank@atmosenergy.com

March 18, 2020
FTI Invoice No. 7541776
FTI Job No. 006795.0242
Terms NET 30
FEDERAL I.D. NO. 52-1261113

Re: East Tennessee Natural Gas, LLC FERC

PROFESSIONAL SERVICES

18.80	Hours at	\$550.00	per hour /	Kenneth Sosnick	\$10,340.00
10.40	Hours at	\$425.00	per hour /	Drew Cayton	\$4,420.00
					<u>\$14,760.00</u>

EXPENSES

Tolls	\$26.50
Total Expenses	<u>\$26.50</u>

Total Due This Period (to be split)	<u>\$14,786.50</u>
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SPLIT BILL SUMMARY:

Atmos Energy Corp. (25%)	\$3,696.63
Duke Energy Progress, LLC (25%)	\$3,696.63
Piedmont Natural Gas Company, Inc. (25%)	\$3,696.63
SCANA Services, Inc. (25%)	\$3,696.61
Total	\$14,786.50



Invoice Remittance

Kevin C. Frank
Atmos Energy Corp.
PO Box 650205
Dallas, TX 75265
kevin.frank@atmosenergy.com

March 18, 2020
FTI Invoice No. 7541776
FTI Job No. 006795.0242
Terms NET 30
FEDERAL I.D. NO. 52-1261113

Re: East Tennessee Natural Gas, LLC FERC

Current Invoice Period: Charges Posted through February 29, 2020

Current Amount Due: Atmos Energy Corp. (25%).....	\$3,696.63
Previous Balance Due.....	\$1,855.35
Total Amount Due.....	\$5,551.98

Please Remit Payment To: FTI Consulting, Inc.
P.O. Box 418005
Boston, MA 02241-8005

Wire Payment To: Bank of America, NA
New York, New York 10038
Account # 002001801422
ABA # 026009593

ACH Payments To: Bank of America, NA
San Francisco, CA 94109
Account#: 002001801422
ABA#: 052001633



Invoice Detail

PROFESSIONAL SERVICES

Kenneth Sosnick
Managing Director

02/05/20	East Tennessee Customer Strategy Call and Preparation	2.10	
02/17/20	Review of Discovery and Development of Potential Positions for Settlement Offers and Discussions	2.70	
02/18/20	Review of Discovery and Development of Potential Positions for Settlement Offers and Discussions	1.60	
02/19/20	Review of Discovery and Development of Potential Positions for Settlement Offers and Discussions	3.10	
02/20/20	Conference Call with East Tennessee Shippers	1.30	
02/20/20	Review of Discovery and Development of Potential Positions for Settlement Offers and Discussions	3.60	
02/26/20	Discussions with K. Frank of Atmos on Potential Tracker on East Tennessee	2.90	
02/28/20	Travel Bookings and Cancellations due to Coronavirus; Finalized Tracker Positions with Counsel	1.50	
		\$550.00 per hour x total hrs of	18.80
			\$10,340.00

Drew Cayton
Director

02/05/20	Strategy call with client group	0.50	
02/06/20	Draft discovery requests to ETNG	3.70	
02/19/20	Development of Cost & Revenue adjustments	4.70	
02/20/20	Prepare for and participate in the ETNG customer call	1.50	
		\$425.00 per hour x total hrs of	10.40
			\$4,420.00

Expenses

Tolls

01/29/20	Tolls - Calvin Cayton. Travel for ETNG settlement conference	\$26.50
		Total
		\$26.50



Bryant Consultants, Inc.
3360 Wiley Post Rd, Ste 100
Carrollton, TX 75006
972-713-9109

Atmos Energy
Carlos Garcia
1717 Main St.
Dallas, TX 75201

Invoice number 208-2010
Date 04/30/2020

Project **18-053PS Earth Factors Risk Model
Consultation**

Invoice Summary

Description	Current Billed
Tennessee	
County Map Publication - Tennessee	0.00
Numerical Modeling - Tennessee	9,475.00
Subtotal	9,475.00
Total	9,475.00

Tennessee

Numerical Modeling - Tennessee

Professional Fees

	Hours	Rate	Billed Amount
Staff Engineer 1			
Billable Work	36.50	250.00	9,125.00
Principal Forensic Engineer			
Billable Work	1.00	350.00	350.00
Phase subtotal			9,475.00
Tennessee subtotal			9,475.00
Invoice total			9,475.00



Atmos Energy
Project **18-053PS Earth Factors Risk Model Consultation**

Invoice number 208-2010
Date 04/30/2020

Remit to Address: *Bryant Consultants, Inc.*
P.O. Box 852163
Richardson, TX 75085

Overnight Address: *Bryant Consultants, Inc.*
Attn: Lockbox # 852163
7621 Inwood Rd
Dallas, TX 75209

Thank you for your business!
Tax ID No. 75-2668300



Bryant Consultants, Inc.
3360 Wiley Post Rd, Ste 100
Carrollton, TX 75006
972-713-9109

Atmos Energy
Carlos Garcia
1717 Main St.
Dallas, TX 75201

Invoice number 208-1945
Date 03/31/2020

Project **18-053PS Earth Factors Risk Model
Consultation**

Invoice Summary

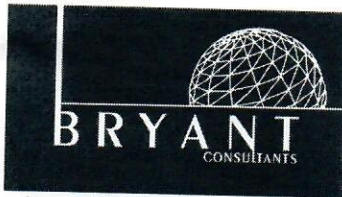
Description	Current Billed
Tennessee	
County Map Publication - Tennessee	0.00
Numerical Modeling - Tennessee	10,181.25
Subtotal	10,181.25
Total	10,181.25

Tennessee

Numerical Modeling - Tennessee
Professional Fees

	Hours	Rate	Billed Amount
Staff Engineer 1			
Billable Work	23.00	250.00	5,750.00
Administration	4.75	125.00	593.75
Billable Work	30.70	125.00	3,837.50
Admin			
Subtotal	35.45		4,431.25
Phase subtotal			10,181.25
Tennessee subtotal			10,181.25

Invoice total **10,181.25**



Atmos Energy

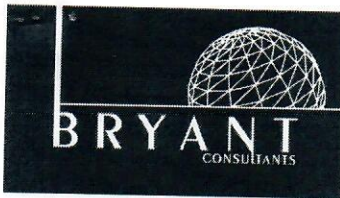
Project 18-053PS Earth Factors Risk Model Consultation

Invoice number 208-1945
Date 03/31/2020

Remit to Address: Bryant Consultants, Inc.
P.O. Box 852163
Richardson, TX 75085

Overnight Address: Bryant Consultants, Inc.
Attn: Lockbox # 852163
7621 Inwood Rd
Dallas, TX 75209

Thank you for your business!
Tax ID No. 75-2668300



Bryant Consultants, Inc.
3360 Wiley Post Rd, Ste 100
Carrollton, TX 75006
972-713-9109

Atmos Energy
Carlos Garcia
1717 Main St.
Dallas, TX 75201

Invoice number 208-1823
Date 01/31/2020
Project **18-053PS Earth Factors Risk Model
Consultation**

Invoice Summary

Description	Current Billed
Tennessee	
County Map Publication - Tennessee	0.00
Numerical Modeling - Tennessee	8,927.00
Subtotal	8,927.00
Total	8,927.00

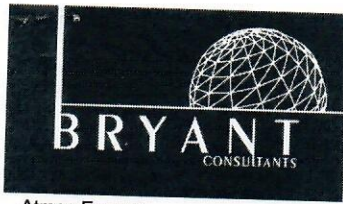
Tennessee

Numerical Modeling - Tennessee

Professional Fees

	Hours	Rate	Billed Amount
Engineering Technician 1			
Billable Work	30.50	150.00	4,575.00
Graduate Forensic Engineer 3			
Billable Work	21.76	200.00	4,352.00
Phase subtotal			8,927.00
Tennessee subtotal			8,927.00

Invoice total **8,927.00**



Atmos Energy

Project **18-053PS Earth Factors Risk Model Consultation**

Invoice number 208-1823
Date 01/31/2020

*Remit to Address: Bryant Consultants, Inc.
P.O. Box 852163
Richardson, TX 75085*

*Overnight Address: Bryant Consultants, Inc.
Attn: Lockbox # 852163
7621 Inwood Rd
Dallas, TX 75209*

*Thank you for your business!
Tax ID No. 75-2668300*

Atmos Energy Corporation
Re: First Cooke Properties/Harbor

Invoice # 1055377 Page 4
02831 - 20512

REMITTANCE COPY

July 20, 2020

Carol D. Williamson, Attorney
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincoln Centre
Dallas, TX 75240

Requesting Attorney: Trey Harwell

IDENTIFICATION# 62-1017545

Total Fees	\$	3,625.00
Total Disbursements	\$	239.41
TOTAL DUE THIS STATEMENT	\$	<u>3,864.41</u>

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

July 20, 2020

Carol D. Williamson, Attorney
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincoln Centre
Dallas, TX 75240

Invoice # 1055377
02831 - 20512

Re: First Cooke Properties/Harbor Freight
Project #: 2020-0085

FOR PROFESSIONAL SERVICES RENDERED:

Through: June 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
03/11/2020	ECL	Telephone conference with Carol Williamson re: new matter	0.25
03/13/2020	MEL	Draft Summons and Notice;	1.00
03/17/2020	MEL	Draft Petition for Condemnation;	1.50
03/20/2020	ECL	Revise Petition for Condemnation;	0.25
03/25/2020	TBH	Email exchanges with Erik Lybeck re: strategy and notice issues concerning potential parties and handling same;	0.75
03/25/2020	ECL	Revise Petition and perform related research; emails with Trey Harwell;	1.50
03/26/2020	TBH	Email exchanges and discussions with Erik Lybeck re: matter status and strategy in light of subleases and subtenants; review Shelby County v. Arden regarding whether to name tenant as defendant;	0.75
03/26/2020	ECL	Further analysis of issue re: naming tenant as defendant; telephone conference with Trey Harwell re: same;	0.50
03/27/2020	TBH	Review update correspondence between Erik Lybeck and Carol Williamson regarding Nashville COVID-19 "shelter-in-place" order, related TN Supreme Court orders re: effect on in-person court proceedings & related condemnation case slow-downs;	0.25
03/27/2020	ECL	Further review of issues regarding multiple defendants; email to Carol Williamson re: same;	0.50
03/30/2020	ECL	Call to landowner's offices; telephone and email discussions with Percheron and Carol Williamson re: same;	0.25
03/31/2020	ECL	Telephone discussions with Ched Cooke and his counsel; follow up emails with counsel and Carol Williamson;	0.75
04/01/2020	ECL	Analyze landowner's proposed edits to easement and email and telephone conference with Carol Williamson re: same;	0.50

Atmos Energy Corporation
Re: First Cooke Properties/Harbor

Invoice # 1055377 Page 2
02831 - 20512

04/02/2020	ECL	Revise easement and draft letter agreement; emails with Carol Williamson re: same;	0.50
04/03/2020	ECL	Email to landowner's counsel re: revised easement and letter agreement; email to Carol Williamson re: same;	0.25
04/08/2020	ECL	Receipt, review, and respond to email from opposing counsel; email to Carol Williamson re: same;	0.25
04/09/2020	ECL	Emails and telephone communications with Carol Williamson re: indemnification language;	0.25
04/10/2020	ECL	Revise letter agreement and send to opposing counsel;	0.25
04/15/2020	ECL	Email communications with opposing counsel re: resolution; prepare execution copies to send to opposing counsel;	0.50
04/30/2020	ECL	Email communications with Miller Hogan (opposing counsel) and Carol Williamson re: status of settlement;	0.25
05/01/2020	TBH	Discussion with Erik Lybeck re: status of matter;	0.25
05/04/2020	ECL	Email with Carol Williamson and opposing counsel re: settlement agreement;	0.25
05/12/2020	ECL	Emails with opposing counsel re: settlement check;	0.25
05/14/2020	ECL	Further emails with opposing counsel re: settlement check;	0.25
05/15/2020	TBH	Conference with Erik Lybeck re: matter status update;	0.25
06/24/2020	ECL	Transmittal letter for easement check to landowner and email re: same to attorney for landowner;	0.25
Subtotal for FEE HOURS:			12.50

Atmos Energy Corporation
Re: First Cooke Properties/Harbor

Invoice # 1055377 Page 3
02831 - 20512

FEE SUMMARY:

Trey B. Harwell	2.25	hrs. at	475.00	1,068.75
Erik C. Lybeck	7.75	hrs. at	275.00	2,131.25
Matt E. Litwin	2.50	hrs. at	170.00	425.00

Total Fees	\$	<u>3,625.00</u>
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DISBURSEMENT SUMMARY:

Express Mail	28.61
Recording Fees	210.80

Total Disbursements	\$	<u>239.41</u>
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TOTAL DUE THIS STATEMENT

	\$	<u><u>3,864.41</u></u>
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TBH

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

March 9, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054142
02831 - 17736

Re: General Matters

FOR PROFESSIONAL SERVICES RENDERED:

Through: February 29, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
01/28/2020	ASR	Review and respond to email from Mark Martin re: hedging;	0.25
		Subtotal for FEE HOURS:	0.25

Atmos Energy Corporation
Re: General Matters

Invoice # 1054142 Page 2
02831 - 17736

FEE SUMMARY:

A. Scott Ross

0.25 hrs. at 495.00

123.75

Total Fees

\$ 123.75

TOTAL DUE THIS STATEMENT

\$ 123.75

ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

March 9, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054143
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: February 29, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
02/03/2020	ASR	Email correspondence with Kevin Frank re: Consumer Advocate discovery follow-up;	0.25
02/05/2020	ASR	Review and comment on draft responses to fourth discovery requests and email correspondence re: same;	0.50
02/10/2020	ASR	Multiple email correspondence from Erik Wilen; review and respond to email correspondence from Karen Stachowski;	0.50
02/21/2020	ASR	Research re: required minimum contribution pension issue; review of Novak testimony; telephone conference with Kevin Frank;	1.25
02/24/2020	ASR	Review and revise draft discovery requests; email correspondence re: same;	0.75
		Subtotal for FEE HOURS:	3.25

Atmos Energy Corporation
Re: 2019 Reconciliation

Invoice # 1054143 Page 2
02831 - 20261

FEE SUMMARY:

A. Scott Ross	3.25 hrs. at	495.00	1,608.75
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Total Fees

\$ 1,608.75

TOTAL DUE THIS STATEMENT

\$ 1,608.75

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1053902	02/06/2020	\$1,485.00	\$1,485.00

PAST DUE BALANCE

\$ 1,485.00

TOTAL DUE ON ACCOUNT
ASR

\$ 3,093.75

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

March 9, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054144
02831 - 20459

Re: 2020 Depreciation Study

FOR PROFESSIONAL SERVICES RENDERED:

Through: February 29, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
02/03/2020	ASR	Email correspondence with Eric Wilen re: petition to approve depreciation study; review of final petition;	0.25
02/04/2020	ASR	Email correspondence re: filing of Petition for Approval of Depreciation Study;	0.25
		Subtotal for FEE HOURS:	0.50

Atmos Energy Corporation
Re: 2020 Depreciation Study

Invoice # 1054144 Page 2
02831 - 20459

FEE SUMMARY:

A. Scott Ross	0.50 hrs. at	495.00	247.50
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Total Fees	\$	247.50
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TOTAL DUE THIS STATEMENT

\$	247.50
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1053903	02/06/2020	\$1,015.00	\$1,015.00

<i>PAST DUE BALANCE</i>	\$	1,015.00
-------------------------	----	----------

TOTAL DUE ON ACCOUNT
ASR

\$	1,262.50
----	----------

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

April 7, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054490
02831 - 17736

Re: General Matters

FOR PROFESSIONAL SERVICES RENDERED:

Through: March 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
03/02/2020	SMM	Edit easement amendment and release forms;	0.30
03/04/2020	ASR	Telephone conference wit David Foster re: eliminating paper copies from Atmos filings; email correspondence with Mark Martin; review Commission rules as to how this can be implemented;	0.50
03/16/2020	ASR	Email correspondence from Mark Martin re: suspension of meter testing requirements;	0.25
03/20/2020	ECL	Receipt and review of request for filing from TPUC re: coronavirus response;	0.25
03/23/2020	ASR	Email correspondence re: required COVID updates to TPUC, meter estimations, and TPUC concerns re: meter turn ons; review and revise required report on COVID issues to TPUC; email correspondence with Erik Lybeck re: Report;	1.25
03/23/2020	ECL	Draft and revise coronavirus measures report to TPUC and email exchanges re: same;	1.75
03/24/2020	ASR	Email correspondence with Mark Martin and Kevin Frank re: multiple Covid issues; Review revisions to Covid report to TPUC and provide direction re: filing; email correspondence re: temporary tariff amendments around soft close and disconnections; email correspondence re: meter estimations and WMR;	1.00
03/24/2020	ECL	Review revisions to coronavirus report and oversee filing of same;	0.25
03/25/2020	ASR	Multiple email correspondence re: soft close tariff filing;	0.50
03/25/2020	ECL	Draft soft close tariff amendment and cover letter; emails re: same;	1.75
03/26/2020	ASR	Multiple email correspondence with Atmos team re: soft close tariff filing; review and comment on proposed tariff filing; review multiple filings concerning docket to require suspension of disconnections for non-payment, and multiple email	1.25

Atmos Energy Corporation
Re: General Matters

Invoice # 1054490 Page 2
02831 - 17736

	correspondence re: same;	
03/26/2020 ECL	Further revisions to soft close filing; emails re: same;	0.75
03/27/2020 ASR	Attend WebEx TPUC conference concerning petition to prohibit disconnections during health emergency; draft email reporting on results of conference;	0.75
03/30/2020 ASR	Review second COVID-19 weekly report; email correspondence re: same;	0.25
03/30/2020 ECL	Prepare second weekly coronavirus report for TPUC;	0.50
03/31/2020 ECL	Email communications with Kevin Frank and Mark Martin re: weekly coronavirus report;	0.25
03/31/2020 ECL	Telephone conversation with Consumer Advocate re: 2019 reconciliation and follow-up call with Atmos team;	0.50
	Subtotal for FEE HOURS:	12.05

Atmos Energy Corporation
Re: General Matters

Invoice # 1054490 Page 3
02831 - 17736

FEE SUMMARY:

A. Scott Ross	5.75	hrs. at	495.00	2,846.25
Stephen M. Montgomery	0.30	hrs. at	375.00	112.50
Erik C. Lybeck	6.00	hrs. at	275.00	1,650.00

Total Fees

\$ 4,608.75

TOTAL DUE THIS STATEMENT

\$ 4,608.75

ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

April 7, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054491
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: March 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
03/16/2020	ASR	Review and revise Jennifer Story testimony; telephone conference with Erik Lybeck;	1.00
03/16/2020	ECL	Telephone conference with Scott Ross;	0.25
03/17/2020	ASR	Multiple email correspondence re: Story rebuttal testimony; review and revise draft rebuttal testimony	0.75
03/17/2020	ECL	Revise Story Testimony;	1.25
03/18/2020	ASR	Review additional drafts of Story Rebuttal testimony; participate in conference call with Atmos team re: rebuttal testimony; revisions to rebuttal testimony;	1.00
03/18/2020	ECL	Telephone conference with Story testimony;	0.30
03/23/2020	ASR	Multiple email correspondence with Consumer Advocate and Atmos team re: settlement conference;	0.50
03/24/2020	ASR	Email correspondence with Consumer Advocate and Protection Division re: settlement conference;	0.25
03/26/2020	ASR	Conference call re: potential settlement positions; telephone conference with Karen Stachowski; email correspondence with Atmos team;	0.75
03/31/2020	ASR	Conference call with Consumer advocate and Atmos team; follow-up conference call with Atmos team;	0.50
		Subtotal for FEE HOURS:	6.55

Atmos Energy Corporation
Re: 2019 Reconciliation

Invoice # 1054491 Page 2
02831 - 20261

FEE SUMMARY:

A. Scott Ross	4.75	hrs. at	495.00	2,351.25
Erik C. Lybeck	1.80	hrs. at	310.00	558.00

Total Fees

\$ 2,909.25

TOTAL DUE THIS STATEMENT

\$ 2,909.25

ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

April 7, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054492
02831 - 20503

Re: Kingsport Franchise Renewal

FOR PROFESSIONAL SERVICES RENDERED:

Through: March 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
03/06/2020	ASR	Email correspondence with Brannon Taylor; email correspondence with Mark Martin;	0.50
03/12/2020	ASR	Review and finalize Petition and supporting testimony;	0.25
		Subtotal for FEE HOURS:	0.75

Atmos Energy Corporation
Re: Kingsport Franchise Renewal

Invoice # 1054492 Page 2
02831 - 20503

FEE SUMMARY:

A. Scott Ross	0.75 hrs. at	495.00	371.25
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Total Fees	\$	<u>371.25</u>
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DISBURSEMENT SUMMARY:

Filing Fees	25.00
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Total Disbursements	\$	<u>25.00</u>
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TOTAL DUE THIS STATEMENT

	\$	<u><u>396.25</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

June 12, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055147
02831 - 17226

Re: Incentive Plan Account

FOR PROFESSIONAL SERVICES RENDERED:

DISBURSEMENT SUMMARY:

Filing Fees

25.00

Total Disbursements

\$ 25.00

TOTAL DUE THIS STATEMENT

\$ 25.00

ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

June 12, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055148
02831 - 17736

Re: General Matters

FOR PROFESSIONAL SERVICES RENDERED:

Through: May 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
05/04/2020	ASR	Review and respond to email messages from Mark Martin re: filing of CAPBR;	0.25
05/11/2020	ASR	Conference call with Doug Walther and Kevin Frank;	0.25
		Subtotal for FEE HOURS:	0.50

Atmos Energy Corporation
Re: General Matters

Invoice # 1055148 Page 2
02831 - 17736

FEE SUMMARY:

A. Scott Ross	0.50 hrs. at	495.00	247.50
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Total Fees

\$ 247.50

TOTAL DUE THIS STATEMENT

\$ **247.50**

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1054740	05/06/2020	\$1,031.25	\$1,031.25
<i>PAST DUE BALANCE</i>			
			\$ 1,031.25
TOTAL DUE ON ACCOUNT			\$ 1,278.75
ASR			

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

June 12, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055149
02831 - 20034

Re: 2019 ARM Filing

FOR PROFESSIONAL SERVICES RENDERED:

Through: May 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
05/11/2020	ECL	Analysis of statutes and past settlement agreements re: future obligations to engage in traditional rate case;	0.75
		Subtotal for FEE HOURS:	0.75

Atmos Energy Corporation
Re: 2019 ARM Filing

Invoice # 1055149 Page 2
02831 - 20034

FEE SUMMARY:

Erik C. Lybeck	0.75	hrs. at	275.00	206.25
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Total Fees	\$	<u>206.25</u>
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TOTAL DUE THIS STATEMENT

\$	<u><u>206.25</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

June 12, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055150
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: May 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
05/04/2020	ASR	Telephone conferences and email correspondence with Atmos team concerning this matter not being in the May conference agenda;	0.25
05/04/2020	ECL	Telephone conference with Commission re: May hearing; follow up call with Scott Ross and Kevin Frank;	0.50
05/07/2020	ASR	Review data requests issued by Staff and email correspondence re: same;	0.25
05/08/2020	ECL	Telephone conference with Atmos Energy team to discuss June hearing and Data Requests;	0.25
05/12/2020	ECL	Review and finalize responses to staff data requests;	0.25
		Subtotal for FEE HOURS:	1.50

Atmos Energy Corporation
Re: 2019 Reconciliation

Invoice # 1055150 Page 2
02831 - 20261

FEE SUMMARY:

A. Scott Ross	0.50	hrs. at	495.00	247.50
Erik C. Lybeck	1.00	hrs. at	310.00	310.00

Total Fees

\$ 557.50

DISBURSEMENT SUMMARY:

A+ Conferencing - Long Distance

18.06

Total Disbursements

\$ 18.06

TOTAL DUE THIS STATEMENT

\$ 575.56

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1054742	05/06/2020	\$827.70	\$827.70

PAST DUE BALANCE

\$ 827.70

**TOTAL DUE ON ACCOUNT
ASR**

\$ 1,403.26

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

June 12, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055151
02831 - 20503

Re: Kingsport Franchise Renewal

FOR PROFESSIONAL SERVICES RENDERED:

Through: May 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
05/04/2020	ASR	Participate in prehearing conference call;	0.25
05/07/2020	ASR	Email correspondence with Brannon Taylor; provide direction re: filing notice of publication;	0.25
05/07/2020	ECL	Review draft notice of publication issues;	0.25
05/11/2020	ASR	Participate in TPUC hearing for approval of franchise agreement;	1.00
05/11/2020	ECL	Attend telephonic hearing;	0.50
		Subtotal for FEE HOURS:	2.25

Atmos Energy Corporation
Re: Kingsport Franchise Renewal

Invoice # 1055151 Page 2
02831 - 20503

FEE SUMMARY:

A. Scott Ross	1.50	hrs. at	495.00	742.50
Erik C. Lybeck	0.75	hrs. at	310.00	232.50

Total Fees

\$ 975.00

TOTAL DUE THIS STATEMENT

\$ 975.00

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1054743	05/06/2020	\$247.50	\$247.50

PAST DUE BALANCE

\$ 247.50

TOTAL DUE ON ACCOUNT
ASR

\$ 1,222.50

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

February 12, 2020

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Invoice # 1054006
02831 - 20200

Re: Bristol, TN Explosion 07/03/19

FOR PROFESSIONAL SERVICES RENDERED:

DISBURSEMENT SUMMARY:

ESi; Invoice # 0592650-IN; Professional Services

1,000.00

Total Disbursements

\$ 1,000.00

TOTAL DUE THIS STATEMENT

\$ 1,000.00

TBH

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1054006 Page 2
02831 - 20200

REMITTANCE COPY

February 12, 2020

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Requesting Attorney: Trey Harwell

IDENTIFICATION# 62-1017545

Total Disbursements	\$ 1,000.00
TOTAL DUE THIS STATEMENT	\$ 1,000.00

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC

VENDOR: ESI

Mailed 1.31.20 JMC

01/31/2020 151584

OUR REF. NO.	YOUR INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
	0592650-IN	01/24/2020	\$1,000.00	\$1,000.00	0.00

02831-20200 Atmos Energy Corporation/Bristol, TN
Explosion 07/03/19

NEAL & HARWELL, PLC
1201 DEMONBREUN ST. SUITE 1000
NASHVILLE, TN 37203
(615) 244-1713



CAPSTAR
BANK

87-938/640

CHECK NO.
151584

CHECK DATE
01/31/2020

VENDOR NO.
ESI

CHECK AMOUNT
\$1,000.00

PAY

One thousand and NO/100*****

TO THE
ORDER
OF

ESI
4215 Campus Drive
Aurora, IL 60504

VOID 90 DAYS FROM DATE OF ISSUE



Louisa Phillips
AUTHORIZED SIGNATURE

Security features. Details on back.

⑈ 151584 ⑈ ⑆064009380⑆ 7697060718⑈

10: ACCOUNTING FOR PAYMENT.
PLEASE RETURN CK TO JMC
FOR MAILING - THX JMC



NEAL & HARWELL, PLC

MR. AUBREY "TREY" HARWELL III
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TN 37203

Job #: 12-71514R

ATMOS ENERGY / NATURAL GAS FIRE - BRISTOL, TN



4215 Campus Drive, Aurora, Illinois 60504

(630)851-4566 * FAX (630)851-4870

EMPLOYER ID. NO. 36-3541589

Invoice No.: 0592650-IN

Date: Jan 24, 2020

Project Manager: PRATT, M. D.

Detailed Billing Statement

THARWELL@NEALHARWELL.COM

Page 2 of 2

Act	Description/Comments	Date/Reference	Hours	Rate	Amount
R42	QUARTERLY ARTIFACT STORAGE 4TH QTR	09/30/19			500.00
R42	QUARTERLY ARTIFACT STORAGE 1ST QTR	12/31/19			500.00
TOTAL EXPENSES:					\$1,000.00
SALES TAX DUE:					
INVOICE AMOUNT DUE:					\$1,000.00

#7030
VENDOR # ESI
VOUCHER # 106808
CHECK # _____
DATE PAID _____

APPROVAL

CLIENT NAME ATMOS/ BRISTOL
CLIENT / MATTER NO. 02831-20200
ATTY / PARALEGAL _____ DATE _____
PARTNER TSH DATE 1/28/2020
ADMINISTRATOR _____ DATE _____

PLEASE REMIT PAYMENTS TO:
ENGINEERING SYSTEMS INC.
6521 SOLUTION CENTER
CHICAGO, IL 60677-6005

TERMS - NET 30

SEND PAYMENTS BY ACH/WIRE TO:
HUNTINGTON BANK
SWIFT CODE: HUNTUS33
ACCOUNT: 01068358418 ABA: 044000024

PLEASE INCLUDE JOB/INVOICE NUMBER ON EACH REMITTANCE

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

May 6, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054740
02831 - 17736

Re: General Matters

FOR PROFESSIONAL SERVICES RENDERED:

Through: April 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
04/02/2020	ASR	Email correspondence to Kelly Grams and David Foster;	0.25
04/03/2020	ECL	Draft and revise letter re: soft close; emails with Mark Martin and Scott Ross re: same;	0.75
04/06/2020	ECL	Revise and finalize letter re: soft close;	0.25
04/13/2020	ASR	Email and telephone call with Brannon Taylor re: utility purchase of city owned assets;	0.25
04/21/2020	ASR	Review and respond to email message from Mark Martin re: notice requirements for accounting change;	0.25
04/28/2020	ASR	Review proposed submission to TPUC concerning room making on purchase of utilities; email correspondence re: same; telephone conference with Erik Lybeck;	0.50
04/28/2020	ECL	Review proposed rulemaking re: acquisition premiums; email and telephone call with Scott Ross re: same; email with Brannon Taylor re: same;	0.50
		Subtotal for FEE HOURS:	2.75

Atmos Energy Corporation
Re: General Matters

Invoice # 1054740 Page 2
02831 - 17736

FEE SUMMARY:

A. Scott Ross	1.25	hrs. at	495.00	618.75
Erik C. Lybeck	1.50	hrs. at	275.00	412.50

Total Fees	\$	<u>1,031.25</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>1,031.25</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

May 6, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054741
02831 - 19753

Re: 2017 Tax Cuts and Jobs Act

FOR PROFESSIONAL SERVICES RENDERED:

Through: April 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
04/23/2020	ASR	Email correspondence with Karen Stachowski;	0.25
		Subtotal for FEE HOURS:	0.25

Atmos Energy Corporation
Re: 2017 Tax Cuts and Jobs Act

Invoice # 1054741 Page 2
02831 - 19753

FEE SUMMARY:

A. Scott Ross	0.25 hrs. at	495.00	123.75
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Total Fees

\$ 123.75

TOTAL DUE THIS STATEMENT

\$ 123.75

ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

May 6, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054742
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: April 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
04/03/2020	ASR	Email correspondence to Karen Stachowski;	0.25
04/06/2020	ASR	Review and respond to email from Hearing Officer;	0.25
04/13/2020	ASR	Email correspondence from Karen Stachowski; conference call with Vance Broemel and Karen Stachowski; email correspondence to Atmos Energy;	0.50
04/13/2020	ECL	Email communications re: procedure for May TPUC hearing;	0.25
04/15/2020	ASR	Email correspondence with Hearing Officer and Karen Stachowski; review draft letter to Hearing Officer re: hearing procedures and respond re: same;	0.50
		Subtotal for FEE HOURS:	1.75

Atmos Energy Corporation
Re: 2019 Reconciliation

Invoice # 1054742 Page 2
02831 - 20261

FEE SUMMARY:

A. Scott Ross	1.50	hrs. at	495.00	742.50
Erik C. Lybeck	0.25	hrs. at	310.00	77.50

Total Fees

\$ 820.00

DISBURSEMENT SUMMARY:

A+ Conferencing - Long Distance

7.70

Total Disbursements

\$ 7.70

TOTAL DUE THIS STATEMENT

\$ 827.70

ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

May 6, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054743
02831 - 20503

Re: Kingsport Franchise Renewal

FOR PROFESSIONAL SERVICES RENDERED:

Through: April 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
04/17/2020	ASR	Review and respond to email correspondence from Hearing Officer;	0.25
04/28/2020	ASR	Email correspondence re: May 11 hearing notice and related issues;	0.25
		Subtotal for FEE HOURS:	0.50

Atmos Energy Corporation
Re: Kingsport Franchise Renewal

Invoice # 1054743 Page 2
02831 - 20503

FEE SUMMARY:

A. Scott Ross	0.50	hrs. at	495.00	247.50
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Total Fees

\$ 247.50

TOTAL DUE THIS STATEMENT

\$ 247.50

ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

July 9, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055211
02831 - 17736

Re: General Matters

FOR PROFESSIONAL SERVICES RENDERED:

Through: June 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
06/05/2020	ECL	Research and emails to Kevin Frank re: reconnection timing;	0.75
06/15/2020	ASR	Telephone call from Brannon Taylor re: TPUC rulemaking;	0.25
06/16/2020	ECL	Research re: rulemaking procedures and email to Scott Ross re: same;	0.50
06/17/2020	ASR	Review draft comments on proposed TPUC rule regarding acquisition of utilities; participate in conference call with Brannon Taylor, Joe Christian, and others concerning same; follow-up conference call with Brannon Taylor and Erik Lybeck;	1.25
06/17/2020	ECL	Teams meetings with Brannon Taylor to discuss rulemaking issues;	1.00
06/18/2020	ASR	Participate in conference call with Tennessee American Water Company and Atmos Energy concerning TPUC rulemaking; participate in follow-up conference call with Atmos Energy team; review email memorandum from Erik Lybeck concerning ex parte rules;	1.00
06/18/2020	ECL	Participate in Teams call with Tennessee American Water re: rulemaking and follow up Teams call with Brannon Taylor and Joe Christian; research issues re: ex parte communications with staff during rulemaking; locate statutes from other states regarding utility acquisition to attach to comments;	2.25
06/23/2020	ECL	Locate fair market valuation statutes for Brannon Taylor re: proposed rulemaking;	0.25
06/25/2020	ASR	Participate in utility group regarding conference call re: TPUC rulemaking;	0.50
06/25/2020	ECL	Participate in utility coalition call re: TPUC rulemaking;	0.75
06/26/2020	ECL	Draft cover letter for rulemaking comments;	0.25
06/29/2020	ECL	Review final comments to rulemaking and sign;	0.25

Atmos Energy Corporation
Re: General Matters

Invoice # 1055211 Page 2
02831 - 17736

Subtotal for FEE HOURS:

9.00

Atmos Energy Corporation
Re: General Matters

Invoice # 1055211 Page 3
02831 - 17736

FEE SUMMARY:

A. Scott Ross	3.00	hrs. at	495.00	1,485.00
Erik C. Lybeck	6.00	hrs. at	275.00	1,650.00

Total Fees

\$ 3,135.00

TOTAL DUE THIS STATEMENT

\$ 3,135.00

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1054740	05/06/2020	\$1,031.25	\$1,031.25

PAST DUE BALANCE

\$ *1,031.25*

TOTAL DUE ON ACCOUNT
ASR

\$ 4,166.25

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

July 9, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055212
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: June 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
06/12/2020	ASR	Email correspondence with team re Monday's hearing, review of hearing notices and agenda; conference call with Atmos team;	0.25
06/15/2020	ASR	Participate in TPUC hearing on the merits, by conference call;	0.50
06/15/2020	ECL	Attend telephonic hearing re: pension issue;	0.50
		Subtotal for FEE HOURS:	1.25

Atmos Energy Corporation
Re: 2019 Reconciliation

Invoice # 1055212 Page 2
02831 - 20261

FEE SUMMARY:

A. Scott Ross	0.75	hrs. at	495.00	371.25
Erik C. Lybeck	0.50	hrs. at	310.00	155.00

Total Fees \$ 526.25

TOTAL DUE THIS STATEMENT

\$ 526.25

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1054742	05/06/2020	\$827.70	\$827.70

PAST DUE BALANCE \$ 827.70

TOTAL DUE ON ACCOUNT
ASR

\$ 1,353.95

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

May 27, 2020

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Invoice # 1054959
02831 - 20200

Re: Bristol, TN Explosion 07/03/19

FOR PROFESSIONAL SERVICES RENDERED:

DISBURSEMENT SUMMARY:

ESi; Invoice # 0599112-IN; Professional Services - Quarterly Artifact Storage - 2nd Qtr	500.00
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Total Disbursements	\$ 500.00
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TOTAL DUE THIS STATEMENT

\$ 500.00

TBH

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1054959 Page 2
02831 - 20200

REMITTANCE COPY

May 27, 2020

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Requesting Attorney: Trey Harwell

IDENTIFICATION# 62-1017545

Total Disbursements	-----	\$	500.00
TOTAL DUE THIS STATEMENT	-----	\$	<u>500.00</u>

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC

DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-18
05/06/2020 152400

VENDOR: ESI

CHECK NO: 152400

OUR REF. NO.	YOUR INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
	0599112-IN	04/23/2020	\$500.00	\$500.00	0.00

02831-20200 Atmos Energy Corporation/Bristol, TN
Explosion 07/03/19

152400

NEAL & HARWELL, PLC
1201 DEMONBREUN ST. SUITE 1000
NASHVILLE, TN 37203
(615) 244-1713



87-938/640

CHECK NO.
152400

CHECK DATE
05/06/2020

VENDOR NO.
ESI

PAY

CHECK AMOUNT

Five hundred and NO/100*****

\$500.00

TO THE
ORDER
OF

ESI
4215 Campus Drive
Aurora, IL 60504

VOID 90 DAYS FROM DATE OF ISSUE



Forced by Hayes
AUTHORIZED SIGNATURE

⑈ 152400 ⑈ ⑆064009380⑆ 7697060718⑈

NEAL & HARWELL, PLC

05/06/2020 152400

VENDOR: ESI

CHECK NO: 152400

OUR REF. NO.	YOUR INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
	0599112-IN	04/23/2020	\$500.00	\$500.00	0.00

02831-20200 Atmos Energy Corporation/Bristol, TN
Explosion 07/03/19



NEAL & HARWELL, PLC

MR. AUSBREY "TREY" HARWELL III
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TN 37203

4215 Campus Drive, Aurora, Illinois 60504
(630)851-4566 * FAX (630)851-4870
EMPLOYER I.D. NO. 36-3541589

Invoice No. : 0599112-IN

Date : Apr 23, 2020

Project Manager: PRATT, M. D.

Detailed Billing Statement

Job #: 12-71514R

THARWELL@NEALHARWELL.COM

ATMOS ENERGY / NATURAL GAS FIRE - BRISTOL, TN

Page 2 of 2

Act	Description/Comments	Date/Reference	Hours	Rate	Amount
R42	QUARTERLY ARTIFACT STORAGE 2ND QTR	03/31/20			500.00
TOTAL EXPENSES:					\$500.00
SALES TAX DUE:					\$0.00
INVOICE AMOUNT DUE:					\$500.00

PLEASE REMIT PAYMENTS TO:
ENGINEERING SYSTEMS INC.
6521 SOLUTION CENTER
CHICAGO, IL 60677-6005

TERMS - NET 30

SEND PAYMENTS BY ACH/WIRE TO:
HUNTINGTON BANK
SWIFT CODE: HUNTUS33
ACCOUNT: 01068358418 ABA: 044000024

PLEASE INCLUDE JOB/INVOICE NUMBER ON EACH REMITTANCE

NEAL & HARWELL, PLC

ATTORNEYS AT LAW
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TENNESSEE 37203

TELEPHONE
(615) 244-1713

FACSIMILE
(615) 726-0573

NEALHARWELL.COM
May 28, 2020

AUBREY B. HARWELL III

THARWELL@NEALHARWELL.COM
(615) 238-3526 (DIRECT)

PRIVILEGED & CONFIDENTIAL

Via Email: Carlos.Garcia@atmosenergy.com

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincoln Centre
Dallas, TX 75240

Re: Bristol, TN Explosion 07/03/19

Dear Carlos:

I have attached our firm's invoice for the February through April 2020 billing period, which includes the 2nd quarter \$500 fee for ESI's storage of incident artifacts. Also attached is the back-up documentation for this disbursement.

In an attempt to be a good steward of Atmos expenses, I wanted to get your thoughts on how much longer we should have ESI store these artifacts - whether we have them continue storing through the 3rd quarter of this year (which would run through the one-year anniversary of the incident and the statute of limitations) or store them for an additional, indefinite time frame.

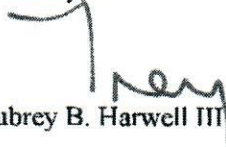
Once decided, we will let them know of the date and have them either: (1) ship the items to you (or to the appropriate Atmos representative); or (2) destroy the items and provide me a certificate of destruction (which, of course, I will provide you).

We can talk through this if you wish.

I hope this message finds you well.

Thanks, Carlos.

Sincerely,



Aubrey B. Harwell III

ABHIII:jmc
✓ Attachments

DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-18

NEAL | HARWELL

ATTORNEYS AT LAW

August 14, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 762650205

Invoice #: 1055538
Client #: 00002831
Matter #: 00017736
Billing Attorney: ASR

INVOICE SUMMARY

RE: General Matters

For Professional Services Rendered for the period ending: July 31, 2020.

Total Professional Services	\$ 1,402.50
Total Costs Advanced	<u>\$.00</u>
TOTAL THIS INVOICE	\$ 1,402.50

Client #: 00002831 Atmos Energy Corporation
Matter #: 00017736

August 14, 2020
Invoice #: 1055538

RE: General Matters

PROFESSIONAL SERVICES

Date	Tkpr	Description	Hours
7/01/20	ECL	Final review and approval of comments to rulemaking before filing;	.25
7/20/20	ASR	Participate in conference call with TPUC staff and Atmos team; two telephone conferences with Brannon Taylor;	1.00
7/20/20	ECL	Participate in conference call with TPUC staff re: rulemaking;	.50
7/21/20	ASR	Participate in rulemaking hearing; email correspondence re: same;	1.00
7/22/20	ECL	Attend WebEx rulemaking on utility acquisitions;	.75
TOTAL PROFESSIONAL SERVICES			\$ 1,402.50

FEE SUMMARY

Timekeeper Name	Init	Title	Hours	Rate	Total
A. S Ross	ASR	Partner	2.00	495.00	990.00
Erik C Lybeck	ECL	Associate	1.50	275.00	412.50
Total			3.50		\$ 1,402.50

TOTAL THIS INVOICE **\$ 1,402.50**

NEAL | HARWELL

ATTORNEYS AT LAW

September 14, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 762650205

Invoice #: 1056128
Client #: 00002831
Matter #: 00017236
Billing Attorney: ECL

INVOICE SUMMARY

RE: Actual Cost Adjustment - 2011

For Professional Services Rendered for the period ending: August 31, 2020.

Total Professional Services	\$.00
Total Costs Advanced	<u>\$ 25.00</u>
TOTAL THIS INVOICE	\$ 25.00

Client #: 00002831 Atmos Energy Corporation
Matter #: 00017236

September 14, 2020
Invoice #: 1056128

RE: Actual Cost Adjustment - 2011

COSTS ADVANCED

Date	Description	Amount
8/10/20	Tennessee Public Utility Commission, Filing Fees, 8/10/2020, Filing Fee 08/10/20	25.00
TOTAL COSTS ADVANCED		\$ 25.00
TOTAL THIS INVOICE		\$ 25.00

NEAL | HARWELL

ATTORNEYS AT LAW

September 14, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 762650205

Invoice #: 1056129
Client #: 00002831
Matter #: 00017736
Billing Attorney: ECL

INVOICE SUMMARY

RE: General Matters

For Professional Services Rendered for the period ending: August 31, 2020.

Total Professional Services	\$ 481.25
Total Costs Advanced	<u>\$.00</u>
TOTAL THIS INVOICE	\$ 481.25

Client #: 00002831 Atmos Energy Corporation
Matter #: 00017736

September 14, 2020
Invoice #: 1056129

RE: General Matters

PROFESSIONAL SERVICES

Date	Tkpr	Description	Hours
8/03/20	ECL	Research re: renewable natural gas and purchased gas adjustment rider;	1.75
TOTAL PROFESSIONAL SERVICES			\$ 481.25

FEE SUMMARY

Timekeeper Name	Init	Title	Hours	Rate	Total
Erik C Lybeck	ECL	Associate	1.75	275.00	481.25
Total			1.75		\$ 481.25

TOTAL THIS INVOICE **\$ 481.25**

NEAL | HARWELL

ATTORNEYS AT LAW

September 18, 2020

Carlos H. Garcia, Associate General
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Invoice #: 1056218
Client #: 00002831
Matter #: 00020200
Billing Attorney: TBH

INVOICE SUMMARY

RE: Bristol, TN Explosion 07/03/19

For Professional Services Rendered for the period ending: August 31, 2020.

Total Professional Services	\$.00
Total Costs Advanced	<u>\$ 500.00</u>
TOTAL THIS INVOICE	\$ 500.00
Outstanding Invoices	<u>\$ 500.00</u>
TOTAL DUE ON ACCOUNT	<u>\$ 1,000.00</u>

Neal | Harwell

Client #: 00002831 Atmos Energy Corporation
Matter #: 00020200

September 18, 2020
Invoice #: 1056218

RE: Bristol, TN Explosion 07/03/19

COSTS ADVANCED

Date	Description	Amount
7/23/20	ESi, Professional Services, 7/23/2020, 0605779-IN 3rd Qtr - Quarterly Artifact Storage;	500.00
TOTAL COSTS ADVANCED		\$ 500.00
TOTAL THIS INVOICE		\$ 500.00

Neal | Harwell

Client #: 00002831 Atmos Energy Corporation
Matter #: 00020200

September 18, 2020
Invoice #: 1056218

OUTSTANDING INVOICES

Invoice #	Date	Invoice Total	Payments Received	Ending Balance
1054959	5/27/20	500.00	.00	500.00
OUTSTANDING INVOICES				\$ 500.00
Balance Due This Invoice				<u>\$ 500.00</u>
TOTAL DUE ON ACCOUNT				<u><u>\$ 1,000.00</u></u>

AGED ACCOUNTS RECEIVABLE

Current - 30	31 - 60	61 - 90	91 - 120	Over 120	Total
\$.00	\$.00	\$.00	\$ 500.00	\$.00	\$ 500.00

NEAL | HARWELL

ATTORNEYS AT LAW

September 18, 2020

Carlos H. Garcia, Associate General
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Invoice #: 1056218
Client #: 00002831
Matter #: 00020200
Billing Attorney: TBH

REMITTANCE ADVICE

RE: Bristol, TN Explosion 07/03/19

BALANCE DUE THIS INVOICE	\$ 500.00
Outstanding Invoices	<u>\$ 500.00</u>
TOTAL DUE ON ACCOUNT	<u>\$ 1,000.00</u>

All checks should be made payable to:
(Please return this advice with payment.)

Neal & Harwell, PLC
ATTN: Accounting
1201 Demonbreun Street, Suite 1000
Nashville, TN 37203

For payment by wire or ACH in USD:

Receiving Bank: CAPSTAR BANK
Address: 1201 Demonbreun Street
Suite 700
Nashville, TN 37203
ABA #: 064009380
Account Title: Neal & Harwell, PLC Trust Account
Account #: 7968351309

To pay your invoice via credit card please e-mail accounting@nealharwell.com.

Please reference: Invoice # 1056218, Client-Matter # 00002831 - 00020200

INVOICES ARE PAYABLE UPON RECEIPT

We appreciate the opportunity to serve you.

1201 Demonbreun Street | Suite 1000 | Nashville, TN 37203
615.244.1713 | www.nealharwell.com

NEAL & HARWELL, PLC

153357

VENDOR: ESI

Mailed 8.26.2020 MC

08/24/2020

CHECK NO: 153357

OUR REF. NO.	YOUR INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
	0605779-IN	07/23/2020	500.00	00002831-00020200 Atmos/Bristol 3rd Qt	
				00002831 -00020200	

153357

NEAL & HARWELL, PLC
1201 DEMONBREUN ST. SUITE 1000
NASHVILLE, TN 37203
(615) 244-1713



CAPSTAR
BANK

87-938/640

CHECK NO.

CHECK DATE

VENDOR NO.

153357

08/24/2020

0007400

CHECK AMOUNT

\$*****500.00

PAY

Five Hundred and 00/100 Dollars

ESI
Engineering Systems Inc
6521 Solution Center
Chicago, IL 60677-6005

TO THE
ORDER
OF

VOID 90 DAYS FROM DATE OF ISSUE



[Signature]
AUTHORIZED SIGNATURE

Security features. Details on back.

⑈ 153357 ⑈ ⑆064009380⑆ 7697060718⑈



7400

8.6.2020

Page 2 of 2

SEND PAYMENTS BY ACHWIRE TO:
HUNTINGTON BANK
SWIFT CODE: HUNTUS33
ACCOUNT: 01068358418 ABA: 044000024

PLEASE INCLUDE JOB/INVOICE NUMBER ON EACH REMITTANCE

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

June 12, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055152
02831 - 20531

Re: COVID-19

FOR PROFESSIONAL SERVICES RENDERED:

Through: May 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
05/07/2020	ECL	Review draft weekly report;	0.25
05/15/2020	ECL	Analysis of draft weekly report;	0.25
05/20/2020	ECL	Draft Petition for waiver of meter testing requirement;	0.75
05/22/2020	ECL	Review and approve draft weekly report;	0.25
05/27/2020	ASR	Email correspondence with Kevin Frank re: petition seeking relief from annual meter testing requirement;	0.25
		Subtotal for FEE HOURS:	1.75

Atmos Energy Corporation
Re: COVID-19

Invoice # 1055152 Page 2
02831 - 20531

FEE SUMMARY:

A. Scott Ross	0.25	hrs. at	495.00	123.75
Erik C. Lybeck	1.50	hrs. at	310.00	465.00

Total Fees

\$ 588.75

TOTAL DUE THIS STATEMENT

\$ 588.75

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1054744	05/06/2020	\$2,431.25	\$2,431.25

PAST DUE BALANCE

\$ 2,431.25

TOTAL DUE ON ACCOUNT
ASR

\$ 3,020.00

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

May 6, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1054744
02831 - 20531

Re: COVID-19

FOR PROFESSIONAL SERVICES RENDERED:

Through: April 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
04/08/2020	ECL	Receipt and review third weekly report; emails re: same with Kevin Frank; revisions to same;	0.75
04/09/2020	ECL	Emails re: third weekly report to Public Utility Commission and oversee filing of same;	0.25
04/15/2020	ECL	Review and approve weekly report;	0.25
04/17/2020	ASR	Multiple email correspondence re: Advocate's request for financial and other information; telephone conference with Kevin Frank; telephone conference with Paul Davidson, counsel for Piedmont; voice mail to Melvin Malone; telephone conference with Mr. Malone; telephone conference with Kevin Frank;	1.00
04/21/2020	ASR	Multiple email messages re: 30-day reporting requirement and response to Consumer Advocate's requests for information; review of draft report and draft a letter to Consumer Advocate and provide comments on the same;	0.75
04/21/2020	ECL	Work on letter to Whitaker and post-emergency plan report;	0.50
04/22/2020	ECL	Draft and revise post-emergency plans report and letter to Whitaker; emails re: same with Scott Ross;	0.75
04/23/2020	ASR	Conference call with Mark Martin and Kevin Frank re: multiple issues;	0.25
04/23/2020	ECL	Emails and calls re: COVID reports;	0.75
04/24/2020	ASR	Email correspondence re: CPAD informal discovery requests and our response;	0.25
04/24/2020	ECL	Revise letter to Whitaker; emails re: same;	0.50
04/29/2020	ECL	Work on weekly coronavirus report and emails with Kevin Clark and Scott Ross re: same;	0.25
04/30/2020	ECL	Revise weekly coronavirus report and emails re: same;	0.25

Atmos Energy Corporation
Re: COVID-19

Invoice # 1054744 Page 2
02831 - 20531

Subtotal for FEE HOURS:

6.50

Atmos Energy Corporation
Re: COVID-19

Invoice # 1054744 Page 3
02831 - 20531

FEE SUMMARY:

A. Scott Ross	2.25	hrs. at	495.00	1,113.75
Erik C. Lybeck	4.25	hrs. at	310.00	1,317.50

Total Fees

\$ 2,431.25

TOTAL DUE THIS STATEMENT

\$ 2,431.25

ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

July 9, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1055213
02831 - 20531

Re: COVID-19

FOR PROFESSIONAL SERVICES RENDERED:

Through: June 30, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
06/04/2020	ECL	Review draft testimony of Mark Martin;	0.25
06/05/2020	ASR	Telephone conference with Kevin Frank re: petition for waiver and accompanying testimony, review of same and provide direction re: filing;	0.25
06/05/2020	ECL	Email to Kevin Frank re: notary issues;	0.25
06/11/2020	ECL	Review draft weekly report;	0.25
		Subtotal for FEE HOURS:	1.00

Atmos Energy Corporation
Re: COVID-19

Invoice # 1055213 Page 2
02831 - 20531

FEE SUMMARY:

A. Scott Ross	0.25	hrs. at	495.00	123.75
Erik C. Lybeck	0.75	hrs. at	310.00	232.50

Total Fees	\$	<u>356.25</u>
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DISBURSEMENT SUMMARY:

Filing Fees	25.00
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Total Disbursements	\$	<u>25.00</u>
---------------------	----	--------------

TOTAL DUE THIS STATEMENT

\$	<u><u>381.25</u></u>
----	----------------------

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1054744	05/06/2020	\$2,431.25	\$2,431.25

<i>PAST DUE BALANCE</i>	\$	2,431.25
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TOTAL DUE ON ACCOUNT
ASR

\$	2,812.50
----	----------

HUNTON ANDREWS KURTH

HUNTON ANDREWS KURTH LLP
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

EIN 54-0572269

INVOICE SUMMARY

ATMOS ENERGY CORPORATION
ATTN: KAREN E. HARTSFIELD
P. O. BOX 650205
DALLAS, TX 75265-0205

FILE NUMBER: 051645.0000125
INVOICE NUMBER: 101170394
DATE: 11/12/2019

CLIENT NAME: ATMOS ENERGY CORPORATION
BILLING ATTORNEY: W. JEFFERY EDWARDS

Statement for professional services and charges rendered in connection with the referenced matter(s), for the period ending October 31, 2019 per the attached itemization:

CURRENT INVOICE SUMMARY:

RE: (Hunton # 051645.0000125) CLARK V. ATMOS, ET AL.

Current Fees:	\$ 900.00
Current Charges:	0.00
CURRENT INVOICE AMOUNT DUE:	\$ 900.00

TO RECEIVE PROPER CREDIT, PLEASE ATTACH REMITTANCE COPY WITH PAYMENT.

FOR BILLING INQUIRIES, PLEASE CALL: 804-788-8555

To Pay By Mail:
HUNTON ANDREWS KURTH LLP
PO BOX 405759
ATLANTA, GA 30384-5759

To Pay by Wire Transfer or ACH:
Bank: SunTrust Bank, Richmond, VA
Account Name: Hunton Andrews Kurth LLP Operating
Account Number: 001458094
ABA Transit: 061000104
Swift Code (International): SNTRUS3A
Information with Wire: File: 051645.0000125, Inv: 101170394, Date: 11/12/2019

HUNTON ANDREWS KURTH

HUNTON ANDREWS KURTH LLP
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

EIN 54-0572269

INVOICE SUMMARY-REMITTANCE PAGE

ATMOS ENERGY CORPORATION
ATTN: KAREN E. HARTSFIELD
P. O. BOX 650205
DALLAS, TX 75265-0205

FILE NUMBER: 051645.0000125
INVOICE NUMBER: 101170394
DATE: 11/12/2019

CLIENT NAME: ATMOS ENERGY CORPORATION
BILLING ATTORNEY: W. JEFFERY EDWARDS

Statement for professional services and charges rendered in connection with the referenced matter(s), for the period ending October 31, 2019 per the attached itemization:

CURRENT INVOICE SUMMARY:

RE: (Hunton # 051645.0000125) CLARK V. ATMOS, ET AL.

Current Fees:	\$ 900.00
Current Charges:	0.00
CURRENT INVOICE AMOUNT DUE:	\$ 900.00

TO RECEIVE PROPER CREDIT, PLEASE ATTACH REMITTANCE COPY WITH PAYMENT.

FOR BILLING INQUIRIES, PLEASE CALL: 804-788-8555

To Pay By Mail:
HUNTON ANDREWS KURTH LLP
PO BOX 405759
ATLANTA, GA 30384-5759

To Pay by Wire Transfer or ACH:
Bank: SunTrust Bank, Richmond, VA
Account Name: Hunton Andrews Kurth LLP Operating
Account Number: 001458094
ABA Transit: 061000104
Swift Code (International): SNTRUS3A
Information with Wire: File: 051645.0000125, Inv: 101170394, Date: 11/12/2019

HUNTON ANDREWS KURTH

HUNTON ANDREWS KURTH LLP
RIVERFRONT PLAZA, EAST TOWER
951 EAST BYRD STREET
RICHMOND, VA 23219-4074

TEL 804 • 788 • 8200
FAX 804 • 788 • 8218

EIN 54-0572269

INVOICE DETAIL

ATMOS ENERGY CORPORATION
ATTN: KAREN E. HARTSFIELD
P. O. BOX 650205
DALLAS, TX 75265-0205

FILE NUMBER: 051645.0000125
INVOICE NUMBER: 101170394
DATE: 11/12/2019

CLIENT NAME: ATMOS ENERGY CORPORATION

BILLING ATTORNEY: W. JEFFERY EDWARDS

RE: (Hunton # 051645.0000125) CLARK V. ATMOS, ET AL.

FOR PROFESSIONAL SERVICES RENDERED THROUGH OCTOBER 31, 2019:

DATE	TIMEKEEPER	DESCRIPTION	HOURS	VALUE
09/06/2019	S E MEHARG	Conferences with J. Edwards; review client file and organize documents for Penn Stuart	3.00	600.00
09/09/2019	S E MEHARG	Organize documents for Penn Stuart	0.50	100.00
09/30/2019	S E MEHARG	Conferences with J. Edwards; prepare documents to send Penn Stuart	1.00	200.00
TOTALS			4.50	900.00

INVOICE SUMMARY:

Current Fees:	\$ 900.00
Current Charges:	0.00
CURRENT INVOICE AMOUNT DUE:	\$ 900.00

HUNTON ANDREWS KURTH LLP
CLIENT NAME: ATMOS ENERGY CORPORATION
FILE NUMBER: 051645.MULTI

INVOICE: 101171525
DATE: 11/30/2019
PAGE: 5

-4

RE: (Hunton # 051645.0000140) 2019 Short Term Debt

FOR PROFESSIONAL SERVICES RENDERED THROUGH OCTOBER 31, 2019:

DATE	TIMEKEEPER	DESCRIPTION	HOURS	VALUE
10/03/2019	T E BILLER	Emails regarding financing application; consider outreach to Staff	0.25	158.75
10/16/2019	T E BILLER	Review prior orders on financing; review and edit draft financing application for short term debt	1.50	952.50
10/17/2019	T E BILLER	Review and draft correspondence regarding financing application issues	0.25	158.75
10/21/2019	T E BILLER	Review draft affiliate application; review final order; consider issues to address in application	0.75	476.25
10/22/2019	T E BILLER	Prepare for call with SCC attorney; edits to application	1.50	952.50
10/23/2019	T E BILLER	Edits to application; leave voicemails for Staff regarding application; call with Staff regarding applications; call with E. Hise regarding Staff call	2.25	1,428.75
10/24/2019	T E BILLER	Review and draft correspondence with Staff regarding Motion to delay report of action filing	0.25	158.75
10/28/2019	T E BILLER	Review and draft correspondence regarding finalizing financing applications	0.25	158.75
10/29/2019	T E BILLER	Review and edit draft application documents; review and draft correspondence regarding finalizing application	2.00	1,270.00
10/30/2019	T E BILLER	Emails regarding finalizing application documents to Financing applications	0.75	476.25
10/31/2019	T E BILLER	Review final application documents	1.25	793.75
TOTALS			11.00	6,985.00

FOR COSTS ADVANCED AND EXPENSES INCURRED:

CODE	DESCRIPTION	AMOUNT
E112	Court Fees	250.00
TOTAL CURRENT EXPENSES (\$)		250.00

HUNTON ANDREWS KURTH LLP
CLIENT NAME: ATMOS ENERGY CORPORATION
FILE NUMBER: 051645.MULTI

INVOICE: 101171525
DATE: 11/30/2019
PAGE: 6

MATTER SUMMARY:

Current Fees:	\$ 6,985.00
Current Charges:	250.00
CURRENT MATTER AMOUNT DUE:	\$ 7,235.00

INVOICE SUMMARY:

Current Fees:	\$ 9,885.00
Current Charges:	256.00
CURRENT INVOICE AMOUNT DUE:	\$ 10,141.00

HUNTON ANDREWS KURTH LLP
CLIENT NAME: ATMOS ENERGY CORPORATION
FILE NUMBER: 051645.MULTI

INVOICE: 101171588
DATE: 12/05/2019
PAGE: 3

-3

RE: (Hunton # 051645.0000137) 2019 AIF

FOR PROFESSIONAL SERVICES RENDERED THROUGH OCTOBER 31, 2019:

DATE	TIMEKEEPER	DESCRIPTION	HOURS	VALUE
10/25/2019	T E BILLER	Review AIF Staff Report; emails regarding same	0.50	225.00
TOTALS			0.50	225.00

MATTER SUMMARY:

Current Fees:	\$ 225.00
Current Charges:	0.00
CURRENT MATTER AMOUNT DUE:	\$ 225.00

HUNTON ANDREWS KURTH LLP
CLIENT NAME: ATMOS ENERGY CORPORATION
FILE NUMBER: 051645.MULTI

INVOICE: 101174620
DATE: 01/31/2020
PAGE: 3

RE: (Hunton # 051645.0000140) 2019 Short Term Debt

FOR PROFESSIONAL SERVICES RENDERED THROUGH DECEMBER 31, 2019:

DATE	TIMEKEEPER	DESCRIPTION	HOURS	VALUE
12/12/2019	T E BILLER	Correspondence regarding draft Staff action brief; review draft action brief	0.25	112.50
12/16/2019	T E BILLER	Correspondence regarding Staff Action Brief	0.25	112.50
12/17/2019	T E BILLER	Draft language for response to Staff Action Brief	0.75	337.50
12/20/2019	T E BILLER	Review and email regarding final order	0.25	112.50
TOTALS			1.50	675.00

MATTER SUMMARY:

Current Fees:	\$ 675.00
Current Charges:	0.00
CURRENT MATTER AMOUNT DUE:	\$ 675.00

INVOICE SUMMARY:

Current Fees:	\$ 3,998.75
Current Charges:	0.00
CURRENT INVOICE AMOUNT DUE:	\$ 3,998.75

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Invoice # 1196548

Date 10-11-19

9261-000002 - WBS

ATMOS ENERGY CORPORATION
CARLOS H. GARCIA
5430 LBJ FREEWAY
1800 THREE LINCOLN CENTER
DALLAS, TX 75240

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

REMITTANCE ADVICE

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES ADVANCED THROUGH 09-30-19

PREVIOUS BALANCE		3,393.50
PAYMENTS		(3,393.50)
BALANCE FORWARD		0.00
CURRENT FEES	2,386.00	
TOTAL THIS INVOICE		2,386.00
TOTAL DUE		\$ 2,386.00

TO INSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN THIS
REMITTANCE ADVICE WITH YOUR PAYMENT.

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

ATMOS ENERGY CORPORATION

Page 2
Invoice# 1196548
Date 10-11-19
9261-000002 - WBS

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Date	Atty	Description of Services	Hours
09-01-19	WBS	REVIEWING CORRESPONDENCE FROM MR. GARCIA;	0.10
09-03-19	WBS	EMAIL TO CLIENT REGARDING NEED FOR REVIEW OF ANSWER AND TIME IT WAS DUE AS WELL AS ADVISING OF AVAILABILITY;	0.20
09-03-19	WBS	EMAIL FROM MS. HORD REGARDING ANSWER;	0.10
09-04-19	WBS	TELEPHONE CONFERENCE WITH JEFF EDWARDS REGARDING REPRESENTATION, HIS PRIOR INVOLVEMENT IN THE CASE AND NEED FOR FILE INFORMATION; REVIEWING AND PREPARING PLEADINGS FOR FILING IF NECESSARY; INSTRUCTING ASSOCIATE AND PARALEGAL REGARDING CONTACTING CLIENT; EMAIL TO CLIENT REGARDING NEED TO HAVE ANSWER FILED AND SUGGESTING THEY PROVIDE APPROVAL TO FILE;	1.00
09-04-19	WBS	COMMUNICATING WITH MS. HORD REGARDING FILING OF PLEADINGS AND RESPONDING TO HER INQUIRY;	0.10
09-04-19	CMR	DRAFTING EMAIL TO CLIENTS REGARDING RESPONSIVE PLEADINGS (.1); HAND DELIVER RESPONSIVE PLEADINGS TO THE CLERK FOR FILING (.2); TELEPHONE CALL FROM LINDA HORD REGARDING AMENDMENT TO RESPONSIVE PLEADINGS (.1);	0.40
09-06-19	WBS	EMAIL FROM MR. EDWARDS REGARDING DOCUMENTS AND STATUS;	0.10
09-09-19	WBS	COMMUNICATING WITH MS. HORD REGARDING PLEADINGS AND POTENTIAL ITEMS TO BE CHANGED, REVIEWING HER SUGGESTED AMENDMENTS AND WHETHER WE NEED TO PREPARE AND FILE AMENDED PLEADINGS; REVIEWING AVAILABLE DOCUMENTS AND CONSIDERING ADDITIONAL RESEARCH INTO ISSUES RAISED IN DEMURRER, ASSEMBLING RESEARCH;	1.60
09-10-19	WBS	RESEARCH OF LAW REGARDING DEMURRER ON PUNITIVE DAMAGES CLAIM AND GROUNDS FOR SUPPORTING DEMURRER;	1.50
09-12-19	WBS	EMAIL FROM MS. HORD REGARDING CONSOLIDATION OF MATTERS; EMAIL FROM MR. GARCIA EXECUTING AGREEMENT;	0.20
09-17-19	WBS	RESEARCH OF LAW REGARDING PUNITIVE DAMAGES DEFENSES AND DUTY ISSUES; REVIEWING AND ANALYZING RESEARCH;	2.00
09-18-19	CMR	WORKING ON MEMORANDUM IN SUPPORT OF MOTION TO	0.20

PennStuart

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POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Page 3
Invoice# 1196548
Date 10-11-19
9261-000002 - WBS

ATMOS ENERGY CORPORATION

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Date	Atty	Description of Services	Hours
		DISMISS;	
09-18-19	WBS	RESEARCH OF LAW REGARDING CASES INVOLVING DUTY AND ANALYZING SAME; REVIEW RESEARCH;	1.50
09-22-19	WBS	WRITING LETTER TO CLIENT REGARDING RECEIPT OF INFORMATION AND NEXT STEPS;	0.20
09-27-19	WBS	EMAIL FROM MS. HORD REGARDING FILE INFORMATION FROM MR. EDWARDS;	0.10
09-30-19	WBS	EMAIL TO MS. HORD REGARDING FOLLOWING-UP WITH OBTAINING RECORDS FROM MR. EDWARDS; REVIEWING EMAIL FROM MR. EDWARDS PROVIDING LINK FOR RECORDS;	0.20
Total Fees			2,386.00

Timekeeper	Status	Hours	Rate/Hour	Amount
W. Bradford Stallard	PARTNER	8.90	260.00	2,314.00
Crystal M. Rhudy	PARALEGAL	0.60	120.00	72.00
Totals		9.50		2,386.00

TOTAL THIS INVOICE	2,386.00
PREVIOUS BALANCE	3,393.50
PAYMENTS	(3,393.50)
TOTAL DUE	\$ 2,386.00

PLEASE INCLUDE INVOICE NUMBER WITH PAYMENT. THANK YOU.

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Invoice # 1198123

Date 11-14-19

9261-000002 - WBS

ATMOS ENERGY CORPORATION
CARLOS H. GARCIA
5430 LBJ FREEWAY
1800 THREE LINCOLN CENTER
DALLAS, TX 75240

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

REMITTANCE ADVICE

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES ADVANCED THROUGH 10-31-19

PREVIOUS BALANCE		2,386.00
PAYMENTS		(2,386.00)
BALANCE FORWARD		0.00
CURRENT FEES	10,488.00	
CURRENT EXPENSES	327.75	
TOTAL THIS INVOICE		10,815.75
TOTAL DUE		\$ 10,815.75

TO INSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN THIS
REMITTANCE ADVICE WITH YOUR PAYMENT.

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Page 2
Invoice# 1198123
Date 11-14-19
9261-000002 - WBS

ATMOS ENERGY CORPORATION

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Date	Atty	Description of Services	Hours
10-01-19	CMR	REVIEW EMAIL FROM JEFF EDWARDS REGARDING DEPOSITIONS OF ATMOS EMPLOYEES PRIOR TO NONSUIT (.1); DRAFTING EMAIL TO COURT REPORTER REGARDING DEPOSITION TRANSCRIPTS OF ATMOS EMPLOYEES DEPOSITIONS (.1); REVIEW DEPOSITION TRANSCRIPTS RECEIVED FROM COURT REPORTER (.1);	0.30
10-01-19	WBS	REVIEWING EMAILS FROM COURT REPORTER FORWARDING DEPOSITION TRANSCRIPTS AND RESPONDING TO SAME, ADDRESSING BILLS; BEGIN READING AND REVIEWING DEPOSITION TRANSCRIPTS OF THREE WITNESSES;	0.50
10-02-19	WBS	COMPLETING REVIEW OF DEPOSITIONS AND EXHIBITS; WRITING LETTER FORWARDING TRANSCRIPT AND EXHIBITS TO CLIENT; COMMUNICATING WITH MR. EDWARDS REGARDING NEED FOR DOCUMENTS;	4.10
10-03-19	CMR	PREPARE PLEADINGS NOTEBOOK (1.); REVIEW AND ORGANIZE RECORDS RECEIVED FROM JEFF EDWARDS (1.); REVIEW AND ORGANIZE MEDICAL RECORDS FROM JOHNSTON MEMORIAL HOSPITAL ON MS. CLARK AND BEGIN PREPARING MEDICAL RECORDS NOTEBOOK AND INDEX (2.);	4.00
10-03-19	WBS	COMMUNICATING WITH MR. EDWARDS' OFFICE AND OBTAINING RECORDS, BEGIN PROCESS OF REVIEW AND ASSEMBLY OF RECORDS;	0.50
10-04-19	CMR	CONTINUE REVIEWING AND ORGANIZING MEDICAL RECORDS ON MILDRED CLARK;	2.50
10-04-19	WBS	REVIEW OF FILE MATERIALS RECEIVED FROM MR. EDWARDS;	2.00
10-07-19	CMR	CONTINUE REVIEWING AND ORGANIZING MEDICAL RECORDS ON MILDRED CLARK (3.5); CONTINUE REVIEWING DOCUMENTS PRODUCED BY THE PARTIES IN RESPONSE TO DISCOVERY, KEY DOCUMENTS AND PLEADINGS (1.5);	5.00
10-08-19	CMR	FINISH REVIEWING AND ORGANIZING MEDICAL RECORDS ON MILDRED CLARK (2.7); REVIEW MEDICAL BILLS ON PLAINTIFF (.2); REVIEW DISCOVERY RESPONSES FROM ALL PARTIES AND PREPARE DISCOVERY NOTEBOOK (1.2);	4.10
10-08-19	WBS	EMAIL FROM COURT REPORTER REGARDING TRANSCRIPTS AND INVOICE AND ADDRESSING SAME;	0.10

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Page 3
Invoice# 1198123
Date 11-14-19
9261-000002 - WBS

ATMOS ENERGY CORPORATION

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Date	Atty	Description of Services	Hours
10-09-19	WBS	RESEARCH OF LAW REGARDING DUTIES AND CAUSATION IN FURTHERANCE OF PREPARING MEMORANDUM;	3.00
10-10-19	WBS	DRAFTING ADDITIONAL PORTION OF MEMORANDUM;	2.00
10-16-19	WBS	PERFORMING RESEARCH INTO PROXIMATE CAUSE, AS WELL AS PUNITIVE DAMAGES CASES;	2.00
10-17-19	WBS	CONTINUE RESEARCH OF LAW REGARDING DUTY AND GOVERNING CASES;	1.50
10-21-19	WBS	COMMUNICATING WITH MS. HORD REGARDING HER INTEREST IN RECEIVING ALL THE FILE MATERIALS; WORKING ON ASSEMBLING SAME AND FORWARDING TO MS. HORD; REVIEWING AND EVALUATING DOCUMENTS;	3.50
10-22-19	WBS	COMPLETING REVIEW OF NOTEBOOKS OF DOCUMENTS RECEIVED FROM MR. EDWARDS;	1.90
10-27-19	WBS	WORKING ON, REVIEWING, REVISING AND DRAFTING DISCOVERY; WORKING ON, REVIEWING AND REVISING PORTION OF MEMORANDUM IN SUPPORT OF DEMURRER;	2.80
10-28-19	WBS	RESEARCH OF LAW REGARDING STANDARD OF REVIEW, PUNITIVE DAMAGES, AND CAUSATION ISSUE; WORKING ON, REVIEWING AND REVISING AND DRAFTING ADDITIONAL PORTION OF MEMORANDUM; PREPARING DISCOVERY FOR FILING AND SERVICE;	5.10
10-31-19	WBS	WORKING ON, REVIEWING AND REVISING MEMORANDUM AND WORKING ON FINALIZING SAME;	4.00

Total Fees 10,488.00

Timekeeper	Status	Hours	Rate/Hour	Amount
W. Bradford Stallard	PARTNER	33.00	260.00	8,580.00
Crystal M. Rhudy	PARALEGAL	15.90	120.00	1,908.00

Totals 48.90 10,488.00

Date	Expense Description	Amount
10-15-19	FEE; PUBLIC ACCESS TO ELECTRONIC RECORDS; U.S. COURTS: PACER	7.40

PennStuart
ATTORNEYS AT LAW
POST OFFICE BOX 2288
ABINGDON, VIRGINIA 24212-2288
276/628-5151
FEDERAL IDENTIFICATION NO. 54 -1064212

ATMOS ENERGY CORPORATION

CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Page 4
Invoice# 1198123
Date 11-14-19
9261-000002 - WBS

Date	Expense Description	Amount
10-16-19	TRANSCRIPT; OF DEPOSITIONS; CLB REPORTING	320.35
Total Expenses		<u>327.75</u>
TOTAL THIS INVOICE		<u>10,815.75</u>
PREVIOUS BALANCE		2,386.00
PAYMENTS		(2,386.00)
TOTAL DUE		<u>\$ 10,815.75</u>

PLEASE INCLUDE INVOICE NUMBER WITH PAYMENT. THANK YOU.

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Invoice # 1199112

Date 12-09-19

9261-000002 - WBS

ATMOS ENERGY CORPORATION
CARLOS H. GARCIA
5430 LBJ FREEWAY
1800 THREE LINCOLN CENTER
DALLAS, TX 75240

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

REMITTANCE ADVICE

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES ADVANCED THROUGH 11-30-19

BALANCE FORWARD		10,815.75
CURRENT FEES	754.00	
TOTAL THIS INVOICE		<u>754.00</u>
TOTAL DUE		<u>\$ 11,569.75</u>

TO INSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN THIS
REMITTANCE ADVICE WITH YOUR PAYMENT.

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Page 2

Invoice# 1199112

Date 12-09-19

9261-000002 - WBS

ATMOS ENERGY CORPORATION

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Date	Atty	Description of Services	Hours
11-01-19	WBS	TELEPHONE CONVERSATION WITH OPPOSING COUNSEL REGARDING DISCOVERY DEADLINES;	0.10
11-04-19	WBS	REVIEWING, REVISING AND WORKING ON MEMORANDUM;	2.40
11-22-19	WBS	EMAILS FROM OPPOSING COUNSEL REGARDING EXTENSION FOR DISCOVERY AND RESPONDING TO SAME; EMAIL FORWARDING INFORMATION TO CLIENT AND ADVISING OF EXTENSION;	0.30
11-22-19	WBS	EMAIL FROM OPPOSING COUNSEL REGARDING MOVING CASE ALONG AND DISCUSSING SCHEDULING PRETRIAL CONFERENCE;	0.10
Total Fees			754.00

Timekeeper	Status	Hours	Rate/Hour	Amount
W. Bradford Stallard	PARTNER	2.90	260.00	754.00
Totals		2.90		754.00

TOTAL THIS INVOICE 754.00

TOTAL DUE \$ 11,569.75

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Invoice # 1200957
Date 01-17-20
9261-000002 - WBS

ATMOS ENERGY CORPORATION
CARLOS H. GARCIA
5430 LBJ FREEWAY
1800 THREE LINCOLN CENTER
DALLAS, TX 75240

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

REMITTANCE ADVICE

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES ADVANCED THROUGH 12-31-19

PREVIOUS BALANCE		11,569.75
PAYMENTS		(11,569.75)
BALANCE FORWARD		0.00
CURRENT FEES	3,170.00	
TOTAL THIS INVOICE		<u>3,170.00</u>
TOTAL DUE		<u>\$ 3,170.00</u>

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN THIS
REMITTANCE ADVICE WITH YOUR PAYMENT.

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Page 2
Invoice# 1200957
Date 01-17-20
9261-000002 - WBS

ATMOS ENERGY CORPORATION

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Date	Atty	Description of Services	Hours
12-02-19	WBS	WORKING ON BRIEF;	1.00
12-04-19	CMR	WORKING ON SUIT ANALYSIS REPORT LETTER;	0.20
12-04-19	WBS	PHONE CALL TO CLIENT REGARDING PREPARATION OF LETTER; EMAIL TO MR. GARCIA AND RESPONDING TO EMAIL REGARDING PREPARATION OF LETTER;	0.20
12-05-19	WBS	TELEPHONE CONFERENCE WITH MR. GARCIA; REVIEWING FILE DOCUMENTS AND INFORMATION AND BEGIN PREPARING REPORT;	1.70
12-06-19	WBS	REVIEWING DOCUMENTS TO PREPARE REPORT;	0.50
12-12-19	WBS	COMPLETING PREPARATION OF AND DRAFTING REMAINDER OF REPORT LETTER AND WORKING ON, REVIEWING AND REVISING BRIEF;	3.50
12-13-19	WBS	DRAFTING REMAINDER OF MEMORANDUM IN SUPPORT OF DEMURRER;	3.50
12-15-19	WBS	COMPLETING BRIEF AND FORWARDING DRAFTS TO CLIENT;	1.50
12-19-19	WBS	PREPARING REPORT LETTER AND DRAFT OF BRIEF TO BE FORWARDED TO CLIENT;	0.20
Total Fees			3,170.00

Timekeeper	Status	Hours	Rate/Hour	Amount
W. Bradford Stallard	PARTNER	12.10	260.00	3,146.00
Crystal M. Rhudy	PARALEGAL	0.20	120.00	24.00
Totals		12.30		3,170.00

TOTAL THIS INVOICE	3,170.00
PREVIOUS BALANCE	11,569.75
PAYMENTS	(11,569.75)
TOTAL DUE	\$ 3,170.00

PLEASE INCLUDE INVOICE NUMBER WITH PAYMENT. THANK YOU.

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Invoice # 1201863
Date 02-07-20
9261-000002 - WBS

ATMOS ENERGY CORPORATION
CARLOS H. GARCIA
5430 LBJ FREEWAY
1800 THREE LINCOLN CENTER
DALLAS, TX 75240

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

REMITTANCE ADVICE

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES ADVANCED THROUGH 01-31-20

PREVIOUS BALANCE		3,170.00
PAYMENTS		(3,170.00)
BALANCE FORWARD		0.00
CURRENT FEES	3,370.00	
TOTAL THIS INVOICE		3,370.00
TOTAL DUE		\$ 3,370.00

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN THIS
REMITTANCE ADVICE WITH YOUR PAYMENT.

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Page 2
Invoice# 1201863
Date 02-07-20
9261-000002 - WBS

ATMOS ENERGY CORPORATION

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Date	Atty	Description of Services	Hours
01-06-20	WBS	REVIEWING ANSWERS TO INTERROGATORIES AND RESPONSES TO REQUEST FOR PRODUCTION OF DOCUMENTS FROM PLAINTIFF'S COUNSEL; WRITING LETTER FORWARDING SAME TO CLIENT, PROVIDING SUMMARY AND DISCUSSING DIFFERENCES BETWEEN DISCOVERY RESPONSES IN PAST;	1.70
01-08-20	WBS	ADDRESSING SCHEDULING OF HEARING AND TIMING OF HEARING;	0.10
01-10-20	CMR	REVIEW EMAIL FROM JAMES HITTINGER REGARDING CONFERENCE TO DISCUSS CASE;	0.10
01-10-20	WBS	COMMUNICATING WITH MR. HITTINGER REGARDING CONFERENCE CALL TO ADDRESS SCHEDULING, HEARING AND PRETRIAL ORDER;	0.20
01-11-20	WBS	COMPARING PRIOR DISCOVERY RESPONSES WITH CURRENT DISCOVERY RESPONSES AND CONSIDERING ANSWERS AS WELL AS DOCUMENTS IDENTIFIED;	0.50
01-12-20	WBS	CONTINUING EVALUATION AND ASSEMBLING INFORMATION TO BE FORWARDED TO MR. HITTINGER;	0.50
01-14-20	WBS	COMMUNICATING WITH MR. HITTINGER REGARDING CONFERENCE;	0.10
01-15-20	WBS	TELEPHONE CONFERENCE WITH MR. HITTINGER DISCUSSING CASE, STRATEGY, SCHEDULING; WRITING LETTER TO MR. HITTINGER FORWARDING REQUESTED TRANSCRIPTS; WRITING LETTER TO CLIENT REPORTING RESULTS OF CONVERSATION;	0.70
01-16-20	WBS	WORKING ON MOTION FOR ENTRY OF PRETRIAL ORDER; WRITING LETTER FORWARDING INFORMATION TO CLIENT; DRAFTING MOTION; WRITING LETTER FILING MOTION; EMAILS TO AND FROM COUNSEL;	0.90
01-17-20	WBS	WORKING ON MOTION FOR ENTRY OF PRETRIAL ORDER; WORKING ON CONTENTS OF ORDER AND STRATEGY FOR HAVING CASE SET FOR TRIAL;	0.50
01-20-20	CMR	COMPARING PLAINTIFF'S ANSWERS TO DISCOVERY TO THE DISCOVERY PRODUCED BY PLAINTIFF IN THE NONSUITED CASE;	0.50
01-20-20	WBS	WRITING LETTER TO OPPOSING COUNSEL REGARDING NOTICE OF HEARING; WRITING LETTER TO CLIENT REGARDING HEARING; WRITING LETTER FORWARDING PROPOSED ORDER TO	0.80

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

ATMOS ENERGY CORPORATION

Re: CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

Page 3
Invoice# 1201863
Date 02-07-20
9261-000002 - WBS

Date	Atty	Description of Services	Hours
		COUNSEL FOR DIRECTV; PREPARING OUR OWN NOTICE OF HEARING;	
01-21-20	WBS	TELEPHONE CONFERENCE WITH MR. CARTER DISCUSSING EDITS TO BRIEF; WORKING ON AND MAKING CHANGES TO BRIEF;	2.00
01-21-20	WBS	EMAIL FROM MR. CARTER REGARDING UPDATED REPORT TO INSURER AND FORWARDING SAME TO HIM;	2.50
01-22-20	CMR	CHECK ON CLERK'S DOCKET TO DETERMINE IF SCHEDULING ORDER WAS ENTERED IN PRIOR NONSUITED CASE;	0.10
01-22-20	CMR	DRAFTING NOTICE OF HEARING ON DEMURRER, MOTION FOR ENTRY OF SCHEDULING ORDER AND PRETRIAL HEARING (.2); DRAFTING LETTER TO CLERK'S OFFICE FILING NOTICE OF HEARING (.1);	0.30
01-22-20	WBS	WORKING ON COMPLETING DRAFT OF MEMORANDUM IN SUPPORT OF DEMURRER AND WORKING ON REPORT LETTER; COMMUNICATING WITH CLIENT REGARDING SAME;	1.50
01-22-20	WBS	EMAIL FROM MR. GARCIA AND RESPONDING TO SAME REGARDING COMMUNICATIONS WITH PLAINTIFF'S COUNSEL AND SCHEDULING;	0.30
01-24-20	WBS	EMAILS TO AND FROM MR. CARTER REGARDING REVIEW OF BRIEF AND EDITING SAME;	0.20

Total Fees 3,370.00

Timekeeper	Status	Hours	Rate/Hour	Amount
W. Bradford Stallard	PARTNER	12.50	260.00	3,250.00
Crystal M. Rhudy	PARALEGAL	1.00	120.00	120.00
Totals		13.50		3,370.00

TOTAL THIS INVOICE	3,370.00
PREVIOUS BALANCE	3,170.00
PAYMENTS	(3,170.00)

PennStuart

ATTORNEYS AT LAW

POST OFFICE BOX 2288

ABINGDON, VIRGINIA 24212-2288

276/628-5151

FEDERAL IDENTIFICATION NO. 54 -1064212

Page 4

Invoice# 1201863

Date 02-07-20

9261-000002 - WBS

ATMOS ENERGY CORPORATION

CLARK, MILDRED C. V. ATMOS ENERGY CORPORATION

TOTAL DUE

\$ 3,370.00

PLEASE INCLUDE INVOICE NUMBER WITH PAYMENT. THANK YOU.

INVOICE

TO:

Atmos-Rutherford Cty Joe B. Jackson
Attn: Karen Hartsfield
PO Box 650250
Dallas, TX 75625

FROM:

WILLIAM K. LANE, III
125 3RD AVENUE NORTH, Ste. 202
FRANKLIN, TN 37064

INVOICE NUMBER: 1241

INVOICE DATE: NOVEMBER 01, 2019

PAYMENT TERMS: DUE ON RECEIPT

ATMOS FILE # 2010-0159

DATE	DESCRIPTION	HOURS	AMOUNT
NOV-01-19	P/C & emails to/from S. Bouldin re: settlement with Harmon easement	0.75	\$206.25
NOV-01-19	P/C & email correspondence re: Dempsey easement litigation and Agreed Scheduling Order filed with Court in M'boro	0.75	\$206.25
	Total hours for this invoice	1.50	
	Total amount of this invoice		\$412.50

ACCOUNT INFORMATION

Prior account balance as of MAR-01-2019	\$504.17
Payment MAR-14-2019 - Check 400758	(\$504.17)
Invoice 1241 NOV-01-2019	\$412.50
Current account balance	\$412.50

AMOUNT DUE: \$412.50

INVOICE

TO:

Atmos-Rutherford Cty Joe B. Jackson
Attn: Karen Hartsfield
PO Box 650250
Dallas, TX 75625

FROM:

WILLIAM K. LANE, III
125 3RD AVENUE NORTH, Ste. 202
FRANKLIN, TN 37064

INVOICE NUMBER: 1256

INVOICE DATE: DECEMBER 03, 2019

PAYMENT TERMS: DUE ON RECEIPT

ATMOS FILE # 2010-0159

? City condemnation

DATE	DESCRIPTION	HOURS	AMOUNT
NOV-29-19	Prepare and mail out written discovery to Dempsey	2.50	\$687.50
	Total hours for this invoice	2.50	
	Total amount of this invoice		\$687.50

ACCOUNT INFORMATION

Prior account balance as of NOV-01-2019

Invoice 1256 DEC-03-2019

Current account balance

pd \$412.50

\$687.50

\$1,100.00

AMOUNT DUE: \$1,100.00



Bryant Consultants, Inc.
3360 Wiley Post Rd, Ste 100
Carrollton, TX 75006
972-713-9109

Atmos Energy
Carlos Garcia
1717 Main St.
Dallas, TX 75201

Invoice number 208-1732
Date 09/30/2019

Project **18-053FI Earth Factors Risk Model
Consultation (2019-0188)**

Invoice Summary

Description	Current Billed
Tennessee	
County Map Publication - Tennessee	0.00
Numerical Modeling - Tennessee	22,020.00
Subtotal	22,020.00
Total	22,020.00

Tennessee

Numerical Modeling - Tennessee

Professional Fees

	Hours	Rate	Billed Amount
Project Manager 1			
Billable Work	130.00	150.00	19,500.00
Graduate Forensic Engineer 3			
Billable Work	12.60	200.00	2,520.00
Phase subtotal			22,020.00
Tennessee subtotal			22,020.00
Invoice total			22,020.00

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
208-1732	09/30/2019	22,020.00				22,020.00	
	Total	22,020.00	0.00	0.00	0.00	22,020.00	0.00



Atmos Energy
Project **18-053FI Earth Factors Risk Model Consultation (2019-0188)**

Invoice number 208-1732
Date 09/30/2019

Remit to Address: *Bryant Consultants, Inc.*
P.O. Box 852163
Richardson, TX 75085

Overnight Address: *Bryant Consultants, Inc.*
Attn: Lockbox # 852163
7621 Inwood Rd
Dallas, TX 75209

Thank you for your business!
Tax ID No. 75-2668300



INVOICE

DATE: August 16, 2019

CLIENT: ATMOS ENERGY CORPORATION
MS. KAREN E. HARTSFIELD
SENIOR VP GENERAL COUNSEL & CORPORATE SECRETARY
5430 LBJ FREEWAY
1800 THREE LINCOLN CENTRE
DALLAS, TX 75240

Privileged & Confidential

**CLIENT
MATTER
NUMBER:** 100174.1001

MATTER: TENNESSEE INCIDENT

**BILLING
ATTORNEY:** 10224 Brad Hammock

INVOICE: 5068700

Legal Services for the period ending July 31, 2019

Total Fees for Services Rendered
Total Disbursements
Total Amount Due This Invoice

\$1,977.50

\$0.00

\$1,977.50

Payment due upon receipt

DATE: August 16, 2019

Invoice No. 5068700

Page 2

**CLIENT
MATTER
NUMBER:**

100174.1001

CLIENT: ATMOS ENERGY CORPORATION

MATTER: TENNESSEE INCIDENT

Legal Services for the Period Ending July 31, 2019

Date	Atty	Hours	Description
07/03/19	BTH	0.90	Multiple communications with Karen Hartsfield, Carlos Garcia regarding accident in Tennessee.
07/04/19	BTH	0.30	Multiple communications with Carlos Garcia regarding follow-up drug testing.
07/05/19	NND	0.20	Confer with Mr. Hammock on DOT obligations for testing following accident.
07/09/19	NND	0.40	Prepare for and participate in telephone conference with Mr. Garcia re PHMSA post-accident testing and documentaton of same.
07/09/19	BTH	1.40	Multiple communications with Carlos Garcia regarding drug testing issues, approach to Tennessee OSHA inspection.
07/30/19	BTH	0.30	Confer with Carlos Garcia regarding ongoing investigation.
Total Hours		3.50	

Total Legal Fees

\$1,977.50

Fees Summary

Timekeeper		Hours	Rate	Fees
Nancy N. Delogu	Shareholder	0.60	565.00	339.00
Brad Hammock	Shareholder	2.90	565.00	1,638.50
Total Legal Fees		3.50		\$1,977.50

DATE: August 16, 2019

Invoice No. 5068700

Page 3

**CLIENT
MATTER
NUMBER:** 100174.1001

CLIENT: ATMOS ENERGY CORPORATION

MATTER: TENNESSEE INCIDENT

Total Amount Due For This Invoice

\$1,977.50



Remittance

Page 4

DATE: August 16, 2019

CLIENT: ATMOS ENERGY CORPORATION
MS. KAREN E. HARTSFIELD
SENIOR VP GENERAL COUNSEL & CORPORATE SECRETARY
5430 LBJ FREEWAY
1800 THREE LINCOLN CENTRE
DALLAS, TX 75240

Privileged & Confidential

MATTER: TENNESSEE INCIDENT

**CLIENT
MATTER
NUMBER:** 100174.1001

INVOICE: 5068700

Total Fees for Services Rendered	\$1,977.50
Total Disbursements	\$0.00
Total Amount Due This Invoice	\$1,977.50

Wire Transfer Instructions:

Wells Fargo Bank, N.A.
ABA Routing Number: 121000248
Account Number: 4745698498

Remit Address:

Littler Mendelson, PC
P.O. Box 207137
Dallas, TX 75320-7137

Client Matter Number & Invoice Number Required.

Littler Mendelson Federal ID Number:
94-2602731

Littler

Remittance

Page 5

Please include this page with your payment.



ATMOS ENERGY

MR. DEREK BOYD
5430 LBJ FREEWAY
1800 THREE LINCOLN CENTRE DR.
DALLAS, TX 75240

4215 Campus Drive, Aurora, Illinois 60504
(630)851-4566 * FAX (630)851-4870
EMPLOYER I.D. NO. 36-3541589

Invoice No. : 0582776-IN

Date : Sep 23, 2019

Project Manager: DUVALL, D. E.

Detailed Billing Statement

DEREK.BOYD@ATMOSENERGY.COM

Page 2 of 2

Job #: 01-69392A

ATMOS ENERGY / MURFREESBORO PLASTIC GAS PIPE LEAK FAILURE
FILE NO. 105 RIVER ROCK ROAD MURFREESBORO, TN

Act	Description/Comments	Date/Reference	Hours	Rate	Amount
289	CLIENT/PROJECT COMMUNICATION	07/10/19 PRI2 RESEARCH ASSISTANT	0.30	110.00	33.00
		TOTAL FEES:			\$33.00
E45	ADMIN. HANDLING	09/15/19			0.66
	ADMIN. HANDLING				
		TOTAL EXPENSES:			\$0.66
SALES TAX DUE					\$0.00
INVOICE AMOUNT DUE:					\$33.66

PLEASE REMIT PAYMENTS TO
ENGINEERING SYSTEMS INC.
6521 SOLUTION CENTER
CHICAGO, IL 60677-6005

TERMS - NET 30

SEND PAYMENTS BY ACHWIRE TO:
HUNTINGTON BANK
SWIFT CODE: HUNTUS33
ACCOUNT: 01068358418 ABA: 044000024

PLEASE INCLUDE JOB/INVOICE NUMBER ON EACH REMITTANCE

McGUIREWOODS

James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

February 21, 2020

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

INVOICE NO. 92328435

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

TAX ID NO. 54-0505857

Balance Forward from Prior Invoices: \$0.00
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$10,310.50	
Current Disbursements:	\$213.08	
Current Invoice Total:		<u>\$10,523.58</u>

Total Balance Due for this Matter: \$10,523.58

PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America
Eighth & Main Streets, Richmond, VA 23219
ABA: 026009593 (Domestic Wires)
ABA: 051000017 (ACH Credits)
Swift Code: BOFAUS3N (International Wires)

OR

McGuireWoods LLP
Attn: Accounts Receivable
800 E. Canal Street
Richmond, VA 23219-3916

Credit: McGuireWoods Operating Account
Account Number: 000003664964
Reference: James H. Jeffries Invoice# 92328435
McGuireWoods Accounting Contact: Jacob Howard (804)775-1411



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

February 21, 2020

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 01/31/20

INVOICE NO. 92328435

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

01/02/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$138.00
01/03/20	Confer and exchange memoranda with A. Wilson, J. Olsen, and client representatives regarding upcoming ETNG Section 4 rate case Melinda L. McGrath	.70	\$315.00
01/03/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$115.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

Page 2
February 21, 2020

01/06/20	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with client representatives, A. Wilson and J. Olsen regarding upcoming ETNG Section 4 rate case and meeting in DC; begin drafting joint defense and consulting agreements Melinda L. McGrath	1.30	\$585.00
01/06/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$161.00
01/07/20	Review Columbia Gulf's motions for reconsideration and to hold hearing procedures in abeyance in FERC Docket Nos. RP19-211 and RP19-787; summarize and advise clients regarding same; review Commission rules regarding answers to motion for reconsideration; confer with other counsel regarding strategy for responding to same Melinda L. McGrath	.60	\$270.00
01/07/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$92.00
01/08/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$135.00
01/08/20	Exchange memoranda with ETNG clients and PSNC regarding settlement meeting; begin making arrangements for attendance at same Melinda L. McGrath	.40	\$180.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

Page 3
February 21, 2020

01/08/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$161.00
01/09/20	Review memoranda from K. Daly, ET AL. regarding status of TETCO settlement certification and possible pipeline strategies to move matters forward James H. Jeffries	.80	\$460.00
01/09/20	Exchange memoranda with K Sosnick and J. Olsen regarding updated consulting agreement with FTI and ETNG settlement conference; incorporate revisions into customer group agreements and distribute to clients for review; make preparations for settlement conference Melinda L. McGrath	.90	\$405.00
01/09/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
01/10/20	Exchange memoranda with customer group regarding TETCO motion; review withdrawal request to sever Kestrel Melinda L. McGrath	.20	\$90.00
01/10/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$92.00
01/13/20	Review certification of uncontested settlement in TETCO rate case; review memoranda from K. Daly and co-counsel regarding same James H. Jeffries	.20	\$115.00
01/13/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

Page 4
February 21, 2020

01/13/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$69.00
01/14/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly Status Report Sloane K. O'Hare	.20	\$46.00
01/15/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00
01/15/20	Exchange memoranda with J. Olsen, A. Wilson and clients regarding ETNG settlement meeting; make arrangements for same; review order certifying TETCO settlement; exchange memoranda with clients regarding same Melinda L. McGrath	.60	\$270.00
01/15/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.40	\$92.00
01/16/20	Exchange memoranda with clients regarding ETNG capacity holdings in advance of settlement conference Melinda L. McGrath	.20	\$90.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

Page 5
February 21, 2020

01/16/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.10	\$23.00
01/17/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.50	\$115.00
01/21/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00
01/21/20	Review client capacity holdings for ETNG; exchange memoranda with TETCO customer group and clients regarding certification of settlement Melinda L. McGrath	.60	\$270.00
01/21/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.40	\$92.00
01/22/20	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.10	\$45.00
01/22/20	Review and comment on draft protective order circulated by ETNG; exchange memoranda with K. Sosnick, J. Olsen and clients regarding same and upcoming settlement conference Melinda L. McGrath	.60	\$270.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

Page 6
February 21, 2020

01/22/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.30	\$69.00
01/23/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$45.00
01/23/20	Exchange memoranda with K. Daly and TETCO customer group regarding certification of settlement; review order terminating settlement procedures; coordinate execution of non-disclosure certificates for ETNG; exchange multiple memoranda with clients, K. Sosnick and J. Olsen regarding same; review joint consulting services agreement for ETNG and comment on same; exchange memoranda with clients and J. Olsen regarding same; follow up with A. Wilson regarding upcoming ETNG settlement conference; revise ETNG customer group agreements Melinda L. McGrath	1.40	\$630.00
01/23/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.40	\$92.00
01/24/20	Review comments filed in TETCO rate case proceeding Melinda L. McGrath	.10	\$45.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

Page 7
February 21, 2020

01/24/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.50	\$115.00
01/27/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$135.00
01/27/20	Exchange memoranda with clients, K. Sosnick, J. Olsen and ETNG regarding ETNG non-disclosure certificates and customer group agreements; coordinate execution of same Melinda L. McGrath	1.00	\$450.00
01/27/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.70	\$161.00
01/28/20	Preparations for ETNG settlement conference; exchange memoranda with K. Sosnick and J. Olsen regarding same; confirm contract rates with clients; review ETNG cost and revenue study; coordinate execution of FTI consulting agreement Melinda L. McGrath	1.20	\$540.00
01/28/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update monthly status report Sloane K. O'Hare	.70	\$161.00
01/29/20	Attend ETNG settlement conference in Washington DC Melinda L. McGrath	3.00	\$1,350.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

Page 8
February 21, 2020

01/29/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.10	\$23.00
01/30/20	Draft summary of ETNG settlement conference and next steps for client representatives; exchange memoranda with J. Olsen regarding ETNG customer agreements; revise same; circulate execution copies of ETNG joint consulting and non-disclosure agreement, JDCIA and agreement to share costs Melinda L. McGrath	1.60	\$720.00
01/30/20	Review/analyze recent FERC orders and filings for client information and comment/intervention; exchange memoranda with J. Jeffries and S. O'Hare regarding same; summarize same for client Melinda L. McGrath	.30	\$135.00
01/30/20	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$161.00
01/31/20	Exchange memoranda with K. Frank and M. McGrath regarding Saltville certificate capacity reduction petition James H. Jeffries	.50	\$287.50
01/31/20	Review information distributed by ETNG; exchange memoranda with K. Sosnick regarding same Melinda L. McGrath	.20	\$90.00
01/31/20	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$90.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

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February 21, 2020

Timekeeper	Rate/HR	Hours	Fees
James H. Jeffries	\$575.00	1.5	\$862.50
Melinda L. McGrath	\$450.00	16.6	\$7,470.00
Sloane K. O'Hare	\$230.00	8.6	\$1,978.00
TOTAL FEES		26.7	\$10,310.50

Disbursements and Other Expenses:

02/06/20	Mindy McGrath - Taxi - Uber from Airport to Conference - attend meeting hosted by East Tennessee Natural Gas in Washington, DC to discuss the upcoming rate case requirement and next steps, on 01/29/2020	\$7.61
02/06/20	Mindy McGrath - Taxi - Uber from Conference to Airport - attend meeting hosted by East Tennessee Natural Gas in Washington, DC to discuss the upcoming rate case requirement and next steps, on 01/29/2020	\$8.90
02/06/20	Mindy McGrath - Taxi - Uber from Charlotte Airport - attend meeting hosted by East Tennessee Natural Gas in Washington, DC to discuss the upcoming rate case requirement and next steps, on 01/29/2020	\$9.65
02/06/20	Mindy McGrath - Taxi - Uber to Charlotte Airport - attend meeting hosted by East Tennessee Natural Gas in Washington, DC to discuss the upcoming rate case requirement and next steps, on 01/29/2020	\$7.04
02/06/20	Mindy McGrath - Lunch - Lunch - attend meeting hosted by East Tennessee Natural Gas in Washington, DC to discuss the upcoming rate case requirement and next steps, on 01/29/2020 Kevin Frank, Andrew James, Kenneth Sosnick, Drew Cayton, Mindy McGrath	\$46.53
02/06/20	Mindy McGrath - Breakfast - Breakfast - attend meeting hosted by East Tennessee Natural Gas in Washington, DC to discuss the upcoming rate case requirement and next steps, on 01/29/2020 Mindy McGrath	\$1.98
02/06/20	Mindy McGrath - Airfare - Airfare - attend meeting hosted by East Tennessee Natural Gas in Washington, DC to discuss the upcoming rate case requirement and next steps, on 01/29/2020	\$125.43
02/06/20	Mindy McGrath - Meals Other - Coffee - attend meeting hosted by East Tennessee Natural Gas in Washington, DC to discuss the upcoming rate case requirement and next steps, on 01/29/2020 Andrew James, Jeff Patton, Mindy McGrath	\$5.94

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92328435

Page 10
February 21, 2020

TOTAL EXPENSES	<u>\$213.08</u>
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Summary of Fees and Expenses:

Total Fees for Matter:	\$10,310.50
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Total Expenses for Matter:	<u>\$213.08</u>
----------------------------	-----------------

Total for this Invoice:	<u><u>\$10,523.58</u></u>
-------------------------	---------------------------



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

January 15, 2020

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

INVOICE NO. 92318759

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

TAX ID NO. 54-0505857

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

Balance Forward from Prior Invoices: \$13,673.88
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$3,334.50
Current Disbursements:	<u>\$3,107.72</u>
Current Invoice Total:	<u>\$6,442.22</u>

Total Balance Due for this Matter:	<u><u>\$20,116.10</u></u>
------------------------------------	---------------------------

PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America OR
Eighth & Main Streets, Richmond, VA 23219
ABA: 026009593 (Domestic Wires)
ABA: 051000017 (ACH Credits)
Swift Code: BOFAUS3N (International Wires)
Credit: McGuireWoods Operating Account
Account Number: 000003664964

McGuireWoods LLP
Attn: Accounts Receivable
800 E. Canal Street
Richmond, VA 23219-3916

Reference: James H. Jeffries Invoice# 92318759
McGuireWoods Accounting Contact: Jacob Howard (804)775-1411



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

January 15, 2020

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 12/31/19

INVOICE NO. 92318759

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

12/02/19	Exchange memoranda with <u>TETCO customer</u> group regarding TECG reply comments and legal arguments for same Melinda L. McGrath	.40	\$154.00
12/02/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00
12/02/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$75.00
12/03/19	Review/analyze recent FERC filings for client information and comment/intervention; review and exchange memoranda with TETCO customer group regarding reply comments; review revisions to same Melinda L. McGrath	.90	\$346.50

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92318759

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January 15, 2020

12/03/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$150.00
12/04/19	Review and exchange memoranda with TETCO <u>customer group regarding reply comments</u> Melinda L. McGrath	.50	\$192.50
12/04/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
12/05/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$100.00
12/06/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
12/09/19	Review order following technical conference in Docket Nos. <u>RP19-211 and RP19-787</u> ; <u>exchange memoranda with clients regarding same and participation at prehearing conference</u> ; review and exchange multiple memoranda with TETCO customer group regarding reply comments; review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	1.20	\$462.00

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12/09/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$175.00
12/10/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
12/11/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$125.00
12/12/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.40	\$154.00
12/12/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
12/13/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$115.50

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92318759

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January 15, 2020

12/13/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
12/16/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$100.00
12/17/19	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with clients regarding same Melinda L. McGrath	.10	\$38.50
12/17/19	Exchange memoranda with K. Frank regarding <u>Columbia Gulf fuel dockets and participation in same</u> Melinda L. McGrath	.30	\$115.50
12/17/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; prepare monthly status report for November 2019 Sloane K. O'Hare	.60	\$150.00
12/18/19	Exchange memoranda with K. Frank regarding <u>Columbia Gulf proceedings in Docket Nos. RPI9-211 and RPI9-787</u> ; discuss docket monitoring with S. O'Hare Melinda L. McGrath	.40	\$154.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92318759

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January 15, 2020

12/18/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$125.00
12/19/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; update Monthly Status Reports Sloane K. O'Hare	.40	\$100.00
12/24/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$100.00
12/30/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$75.00

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
Melinda L. McGrath	\$385.00	4.7	\$1,809.50
Sloane K. O'Hare	\$250.00	6.1	\$1,525.00
TOTAL FEES		10.8	\$3,334.50

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January 15, 2020

Disbursements and Other Expenses:

12/03/19 FTI CONSULTING INC - K. Sosnick consultant fees \$2,380.19
for services rendered through July 31, 2019 in
connection with TETCO Docket No. RP19-343 Inv#
7521706 Date: 08/27/2019
12/03/19 FTI CONSULTING INC - K. Sosnick consultant fees \$587.62
for services rendered through October 31, 2019
in connection with TETCO Docket No. RP19-343
Inv# 7531071 Date: 11/30/2019
12/09/19 FTI CONSULTING INC - K. Sosnick consultant fees \$139.91
for services rendered through November 30, 2019
in connection with TETCO Docket No. RP19-343
Inv# 7531404 Date: 12/05/2019

TOTAL EXPENSES \$3,107.72

Summary of Fees and Expenses:

Total Fees for Matter: \$3,334.50
Total Expenses for Matter: \$3,107.72
Total for this Invoice: \$6,442.22



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

November 19, 2019

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

INVOICE NO. 92299390

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

TAX ID NO. 54-0505857

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

Balance Forward from Prior Invoices: \$8,749.50
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$14,228.00	
Current Disbursements:	<u>\$1,175.73</u>	
Current Invoice Total:		<u>\$15,403.73</u>

Total Balance Due for this Matter:	<u>\$24,153.23</u>
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PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America OR
Eighth & Main Streets, Richmond, VA 23219
ABA: 026009593 (Domestic Wires)
ABA: 051000017 (ACH Credits)
Swift Code: BOFAUS3N (International Wires)
Credit: McGuireWoods Operating Account
Account Number: 000003664964

McGuireWoods LLP
Attn: Accounts Receivable
800 E. Canal Street
Richmond, VA 23219-3916

Reference: James H. Jeffries Invoice# 92299390
McGuireWoods Accounting Contact: Jacob Howard (804) 775-1411



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

November 19, 2019

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 10/31/19

INVOICE NO. 92299390

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

10/01/19	Exchange memoranda and telephone conference with K. Frank regarding preparation of reply to Texas Gas answer in Docket No. RP19-1549 Melinda L. McGrath	.80	\$308.00
10/01/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; prepare and file motion to reply and reply in Docket RP19-1549 Sloane K. O'Hare	.40	\$100.00
10/02/19	Review draft answer in <u>Texas Gas Storage conversion docket</u> and meet with M. McGrath regarding same James H. Jeffries	.40	\$210.00

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Invoice No. 92299390

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November 19, 2019

10/02/19	Exchange multiple memoranda amongst TETCO customer group and staff regarding comments on draft stipulation; review and revise reply to Texas Gas answer in Docket No. RP19-1549; exchange memoranda with clients regarding same Melinda L. McGrath	2.50	\$962.50
10/02/19	Exchange and review memoranda amongst customers, staff and pipeline regarding Panhandle's motion for consolidation of Docket Nos. RP19-78 and RP19-1523 and request to suspend procedural schedule; review FERC's orders granting consolidation and designating settlement judge, order suspending tariff records, and order scheduling prehearing conference; update clients regarding same Melinda L. McGrath	1.00	\$385.00
10/02/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.50	\$125.00
10/03/19	Review and revise draft Texas Gas draft motion for leave to reply and reply on NNS to NNL conversion tariff issue; exchange memoranda with M. McGrath regarding same James H. Jeffries	.60	\$315.00
10/03/19	Participate in call with pipeline, staff and intervenors to review/comment on TETCO stipulation; exchange multiple memoranda with staff, intervenors, and clients regarding same; revise, finalize and coordinate filing of reply to Texas Gas answer; exchange memoranda with K. Frank and J. Jeffries regarding same; discuss attendance at Columbia Gulf settlement conference on behalf of Atmos Melinda L. McGrath	2.50	\$962.50
10/03/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$38.50

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10/03/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$100.00
10/04/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.40	\$154.00
10/04/19	Exchange memoranda and communicate with clients regarding upcoming <u>Columbia Gulf settlement</u> conference; exchange multiple memoranda with customer group regarding LDC offer Melinda L. McGrath	1.60	\$616.00
10/04/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.80	\$200.00
10/07/19	Attend <u>Columbia Gulf settlement conference</u> ; advise/ communicate with clients regarding same Melinda L. McGrath	4.00	\$1,540.00
10/07/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
10/08/19	Exchange multiple memoranda and <u>communicate with clients regarding tentative settlement with Columbia Gulf</u> ; return from settlement conference Melinda L. McGrath	2.00	\$770.00

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10/08/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.80	\$200.00
10/09/19	Review <u>Columbia Gulf term sheet</u> and distribute to clients for review Melinda L. McGrath	.30	\$115.50
10/09/19	Exchange memoranda with customer group regarding <u>TETCO workpapers</u> Melinda L. McGrath	.10	\$38.50
10/09/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$175.00
10/10/19	Discuss review process/FERC filings with S. O'Hare Melinda L. McGrath	.30	\$115.50
10/10/19	Exchange memoranda with K. Frank and customers regarding <u>Columbia Gulf settlement</u> Melinda L. McGrath	.60	\$231.00
10/10/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$150.00
10/11/19	Participate in call with customers to discuss comments on <u>TETCO stipulation</u> ; exchange memoranda with staff and customers regarding same Melinda L. McGrath	1.30	\$500.50

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Invoice No. 92299390

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10/11/19	Exchange memoranda with clients and Columbia Gulf regarding approval of term sheet Melinda L. McGrath	.60	\$231.00
10/11/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
10/14/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00
10/14/19	Prepare Monthly Status Report for September 2019; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	1.00	\$250.00
10/15/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.80	\$308.00
10/15/19	Prepare Monthly Status Report for September 2019; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; file interventions Sloane K. O'Hare	.70	\$175.00
10/16/19	Participate in customer group call to discuss TETCO settlement and private letter ruling from IRS Melinda L. McGrath	.70	\$269.50

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November 19, 2019

10/16/19	Update Monthly Status Reports; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$150.00
10/17/19	Participate in call with TETCO staff and intervenors to discuss settlement agreement and status of Kestrell as contesting party; exchange multiple memoranda with group regarding same Melinda L. McGrath	2.00	\$770.00
10/17/19	Update Monthly Status Reports; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$75.00
10/18/19	Review memoranda from K. Frank regarding FERC enforcement penalty guidelines and need for Board of Directors involvement in compliance plan supervision James H. Jeffries	.30	\$157.50
10/18/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$38.50
10/18/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review Sloane K. O'Hare	.20	\$50.00
10/21/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$115.50
10/21/19	Review and exchange memoranda with customer group, staff and TETCO regarding settlement agreement and contesting party language Melinda L. McGrath	.40	\$154.00

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File Number: 2076002-0002
Invoice No. 92299390

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10/21/19	Update Monthly Status Reports; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$150.00
10/22/19	Review memoranda from K. Daly, et al. regarding TETCO settlement negotiations James H. Jeffries	.40	\$210.00
10/22/19	Review and exchange multiple memoranda with customer group regarding status of Kestrell as contesting party and revisions to Stipulation to reflect same Melinda L. McGrath	.90	\$346.50
10/22/19	Updated Monthly Status Report; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$75.00
10/23/19	Exchange memoranda with customer group regarding stipulation agreement; exchange memoranda with client regarding upcoming call to discuss same with TETCO Melinda L. McGrath	.50	\$192.50
10/23/19	Update Monthly Status Report; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$175.00
10/24/19	Exchange memoranda with customer group regarding final redline of stipulation agreement; participate on call with TETCO, Staff and intervenors to discuss same Melinda L. McGrath	1.00	\$385.00

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File Number: 2076002-0002
Invoice No. 92299390

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November 19, 2019

10/24/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.40	\$154.00
10/24/19	Update Monthly FERC Status Reports; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
10/25/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00
10/25/19	Exchange memoranda with TETCO and intervenors regarding settlement terms and finalizing stipulation Melinda L. McGrath	.40	\$154.00
10/25/19	Update Monthly FERC Report; search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.70	\$175.00
10/28/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; file interventions Sloane K. O'Hare	.70	\$175.00
10/29/19	Review and exchange memoranda with customer group regarding TETCO settlement negotiations and comment/reply deadline Melinda L. McGrath	.80	\$308.00
10/29/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; file interventions with FERC Sloane K. O'Hare	.20	\$50.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92299390

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November 19, 2019

10/30/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00
10/30/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search Sloane K. O'Hare	.30	\$75.00
10/31/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$115.50
10/31/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
James H. Jeffries	\$525.00	1.7	\$892.50
Melinda L. McGrath	\$385.00	27.3	\$10,510.50
Sloane K. O'Hare	\$250.00	11.3	\$2,825.00
TOTAL FEES		40.3	\$14,228.00

Disbursements and Other Expenses:

10/03/19	CAPITAL ONE NA - McGrath, Mindy L. Travel Roundtrip from: CHARLOTTE NC to WASHINGTON DC-NATIONAL DC Date: 10/07/2019 Ticket #7461150126	\$136.20
10/19/19	Mindy McGrath - Taxi - Uber to Charlotte Airport - Travel to Washington DC to attend Columbia Gulf Settlement Conference, on 10/07/2019	\$17.13
10/19/19	Mindy McGrath - Taxi - Uber to Conference - Travel to Washington DC to attend Columbia Gulf Settlement Conference, on 10/07/2019	\$8.78
10/19/19	Mindy McGrath - Taxi - Uber to hotel - Travel to Washington DC to attend Columbia Gulf Settlement Conference, on 10/07/2019	\$8.52

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92299390

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10/19/19	Mindy McGrath - Taxi - Uber to conference - Travel to Washington DC to attend Columbia Gulf Settlement Conference, on 10/08/2019	\$11.55
10/19/19	Mindy McGrath - Taxi - Uber from Charlotte Airport - Travel to Washington DC to attend Columbia Gulf Settlement Conference, on 10/08/2019	\$12.69
10/19/19	Mindy McGrath - Breakfast - Breakfast at Charlotte Airport - Travel to Washington DC to attend Columbia Gulf Settlement Conference, on 10/07/2019 Mindy McGrath	\$7.15
10/19/19	Mindy McGrath - Breakfast - Breakfast at DC Airport - Travel to Washington DC to attend Columbia Gulf Settlement Conference, on 10/08/2019 Mindy McGrath	\$7.03
10/28/19	FTI CONSULTING INC - K. Sosnick consultant fees for services rendered through August 31, 2019 in connection with TETCO Docket No. RP19-343 Inv# 7524189 Date: 09/25/2019	\$574.43
10/28/19	FTI CONSULTING INC - K. Sosnick consultant fees for services rendered through September 30, 2019 in connection with TETCO Docket No. RP19-343 Inv# 7527594 Date: 10/25/2019	\$392.25

TOTAL EXPENSES	<u>\$1,175.73</u>
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Summary of Fees and Expenses:

Total Fees for Matter:	\$14,228.00
Total Expenses for Matter:	<u>\$1,175.73</u>
Total for this Invoice:	<u><u>\$15,403.73</u></u>



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

October 15, 2019

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

INVOICE NO. 92285000

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

TAX ID NO. 54-0505857

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

Balance Forward from Prior Invoices: \$24,689.60
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$8,749.50	
Current Disbursements:	\$0.00	
Current Invoice Total:		\$8,749.50

Total Balance Due for this Matter:	\$33,439.10
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PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America OR
Eighth & Main Streets, Richmond, VA 23219
ABA: 026009593 (Domestic Wires)
ABA: 051000017 (ACH Credits)
Swift Code: BOFAUS3N (International Wires)
Credit: McGuireWoods Operating Account
Account Number: 000003664964

McGuireWoods LLP
Attn: Accounts Receivable
800 E. Canal Street
Richmond, VA 23219-3916

Reference: James H. Jeffries Invoice# 92285000
McGuireWoods Accounting Contact: Jacob Howard (804) 775-1411



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

October 15, 2019

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 09/30/19

INVOICE NO. 92285000

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

09/03/19	Review TETCO term sheet and memoranda from M. McGrath to B. Heslin regarding same James H. Jeffries	1.00	\$525.00
09/03/19	Review term sheet and rate calculations circulated by TETCO; draft memoranda to clients regarding same Melinda L. McGrath	.80	\$308.00
09/03/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.40	\$100.00
09/04/19	Exchange memoranda with K. Daly, G. Guy, and J. Gregg regarding review of TETCO term sheet James H. Jeffries	.60	\$315.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92285000

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October 15, 2019

09/04/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.80	\$200.00
09/05/19	Exchange and review memoranda amongst customer group regarding <u>TETCO term sheet and rate calculations</u> Melinda L. McGrath	.60	\$231.00
09/05/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.80	\$200.00
09/06/19	Review draft stipulation and agreement from <u>Texas Eastern</u> James H. Jeffries	.40	\$210.00
09/06/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00
09/06/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission; update monthly status spreadsheets Sloane K. O'Hare	.60	\$150.00
09/09/19	Review memoranda from members of <u>TECG regarding comments/changes to draft term sheet and settlement agreement</u> ; exchange memoranda with clients and M. McGrath regarding Panhandle Section 4 filing James H. Jeffries	.50	\$262.50
09/09/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00

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09/09/19	Review Panhandle rate case summary; evaluate same for clients; confer with K. Daly regarding status of proceeding Melinda L. McGrath	.70	\$269.50
09/09/19	Exchange memoranda with customer group regarding draft stipulation and term sheet Melinda L. McGrath	.60	\$231.00
09/09/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission; update monthly status report Sloane K. O'Hare	.60	\$150.00
09/10/19	Review memoranda from TETCO regarding settlement negotiation logistics James H. Jeffries	.20	\$105.00
09/10/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00
09/10/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
09/11/19	Review Gulf South's filing to implement new firm and interruptible lateral service ; exchange memoranda with K. Frank and J. Jefferies regarding same; coordinate intervening in same with S. O'Hare Melinda L. McGrath	1.60	\$616.00
09/11/19	Review recent filings submitted in dockets of interest Melinda L. McGrath	.10	\$38.50

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Invoice No. 92285000

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October 15, 2019

09/11/19	Exchange memoranda with clients regarding TETCO draft stipulation; participate in customer group call to review/discuss same; exchange multiple memoranda with TETCO customer group regarding revisions to stipulation Melinda L. McGrath	1.20	\$462.00
09/12/19	Review TETCO customer group comments and draft stipulation and confirm acceptance of same with clients; review memoranda amongst customer group regarding same Melinda L. McGrath	.80	\$308.00
09/12/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.40	\$100.00
09/13/19	Exchange memoranda with M. McGrath regarding coverage on ongoing <u>TETCO rate case</u> negotiations James H. Jeffries	.40	\$210.00
09/13/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$38.50
09/13/19	Review filings submitted in <u>Panhandle Section 4/5 proceedings</u> Melinda L. McGrath	.20	\$77.00
09/13/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.50	\$125.00

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Invoice No. 92285000

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09/16/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$100.00
09/17/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$115.50
09/17/19	Exchange memoranda with J. Patton and K. Sosnick regarding TETCO meeting to review stipulation; review and exchange memoranda with TETCO customer group regarding comments on draft stipulation Melinda L. McGrath	.50	\$192.50
09/17/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.60	\$150.00
09/18/19	Exchange memoranda with K. Frank regarding <u>Gulf South protest</u> Melinda L. McGrath	.20	\$77.00
09/18/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$115.50
09/18/19	Review order suspending <u>TETCO procedural schedule</u> ; update deadlines regarding same Melinda L. McGrath	.20	\$77.00
09/18/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client; file interventions Sloane K. O'Hare	.40	\$100.00

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09/19/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$75.00
09/20/19	Review and revise Texas Gas protest in Docket No. RP19-1954 and exchange memoranda with K. Frank regarding same James H. Jeffries	.60	\$315.00
09/20/19	Review memoranda from A. MacBride regarding status update and next steps in TETCO proceeding; exchange memoranda with TETCO customer group and clients and staff regarding settlement agreement and standard of review Melinda L. McGrath	.50	\$192.50
09/20/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$75.00
09/23/19	Review and revise Texas Gas protest in Docket, No. RP19-1954; exchange memoranda with M. McGrath regarding same; exchange memoranda with K. Frank James H. Jeffries	.80	\$420.00
09/23/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.60	\$150.00
09/24/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92285000

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October 15, 2019

09/24/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.20	\$50.00
09/25/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$100.00
09/26/19	<u>Participate in TETCO customer group call to revise 2nd draft of stipulation with TETCO comments</u> Melinda L. McGrath	1.00	\$385.00
09/26/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.30	\$75.00
09/27/19	Review Texas Gas' answer to Atmos' protest in Docket No. RP19-1549; exchange memoranda with K. Frank regarding same Melinda L. McGrath	.60	\$231.00
09/30/19	Review/analyze recent FERC filings for client information and comment/intervention; review/revise summaries regarding same Melinda L. McGrath	.10	\$38.50
09/30/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission to client Sloane K. O'Hare	.40	\$100.00

FERC - Mid-States Division 2002-0158
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October 15, 2019

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
James H. Jeffries	\$525.00	4.5	\$2,362.50
Melinda L. McGrath	\$385.00	11.2	\$4,312.00
Sloane K. O'Hare	\$250.00	8.3	\$2,075.00
TOTAL FEES		24.0	\$8,749.50

Summary of Fees and Expenses:

Total Fees for Matter:	\$8,749.50
Total Expenses for Matter:	<u>\$0.00</u>
Total for this Invoice:	<u><u>\$8,749.50</u></u>



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

September 23, 2019

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

INVOICE NO. 92276255

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

TAX ID NO. 54-0505857

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

Balance Forward from Prior Invoices: \$11,684.39
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees: \$12,484.00

Current Disbursements: \$521.21

Current Invoice Total: \$13,005.21

Total Balance Due for this Matter: \$24,689.60

PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America OR
Eighth & Main Streets, Richmond, VA 23219
ABA: 026009593 (Domestic Wires)
ABA: 051000017 (ACH Credits)
Swift Code: BOFAUS3N (International Wires)
Credit: McGuireWoods Operating Account
Account Number: 000003664964

McGuireWoods LLP
Attn: Accounts Receivable
800 E. Canal Street
Richmond, VA 23219-3916

Reference: James H. Jeffries Invoice# 92276255
McGuireWoods Accounting Contact: Jacob Howard (804)775-1411



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

September 23, 2019

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 08/31/19

INVOICE NO. 92276255

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

08/01/19	Review <u>Texas Gas NNL conversion</u> order and related materials; prepare for and participate in telephone conference with K. Frank and D. Walther regarding same; review trial staff discovery responses in Panhandle Eastern Section 5 proceeding; coordinate coverage of TETCO settlement conference James H. Jeffries	1.20	\$630.00
08/01/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.10	\$25.00
08/02/19	Review memoranda and materials from K. Sosnick regarding <u>TETCO billing</u> determinants; exchange memoranda with co-counsel regarding same; review memoranda from K. Daly, et al. regarding settlement dates and motion to modify scheduling order James H. Jeffries	.70	\$367.50

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Invoice No. 92276255

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September 23, 2019

08/02/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
08/05/19	Review memoranda from <u>TECG</u> counsel regarding <u>TECG</u> settlement position James H. Jeffries	.20	\$105.00
08/05/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$38.50
08/05/19	Exchange memoranda with TETCO customer group regarding settlement proposals and revised budget; correspond with staff regarding upcoming settlement conferences and make arrangements for same Melinda L. McGrath	.40	\$154.00
08/05/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.40	\$100.00
08/06/19	Review order shortening answer period and unopposed motion to extend procedural schedule filed in TETCO Docket No. RP19-343 Melinda L. McGrath	.10	\$38.50
08/06/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.20	\$50.00
08/07/19	Discuss FERC filing process with S. O'Hare; review filings and exchange memoranda with clients regarding same Melinda L. McGrath	.10	\$38.50

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08/12/19	Review procedural and hearing orders issued in Northern's Section 4 and 5 proceedings; exchange memoranda with K. Frank, Staff and customers regarding proposed procedural schedule; coordinate attendance at pre-hearing conference Melinda L. McGrath	1.30	\$500.50
08/12/19	Review ongoing FERC proceedings and confirm attendance at same; review/revise evaluations of recent FERC filings Melinda L. McGrath	.10	\$38.50
08/12/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
08/13/19	Exchange memoranda with client and M. McGrath regarding Northern Natural procedural schedule James H. Jeffries	.20	\$105.00
08/13/19	Review revised procedural schedule and confirm updated deadlines Melinda L. McGrath	.20	\$77.00
08/13/19	Exchange memoranda with K. Frank and M. Rigney regarding Northern pre-hearing conference and consolidation of Section 4 and 5 proceedings Melinda L. McGrath	.80	\$308.00
08/13/19	<u>Review/analyze recent FERC filings for client information and comment/intervention</u> Melinda L. McGrath	.10	\$38.50
08/13/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.40	\$100.00
08/14/19	Update matrix of ongoing FERC proceedings Melinda L. McGrath	.10	\$38.50

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Invoice No. 92276255

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08/14/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.10	\$25.00
08/15/19	Review summary of <u>Northern Natural</u> pre-hearing conference and transmit same to clients; review memoranda from K. Frank regarding same James H. Jeffries	.40	\$210.00
08/15/19	Attend pre-hearing conference for <u>Northern Natural</u> in Docket No. RP19-1353; draft summary of conference and send to J. Jeffries and M. McGrath Mary-Kaitlin E. Rigney	3.40	\$1,479.00
08/15/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
08/16/19	Review memoranda regarding <u>TETCO</u> settlement negotiations James H. Jeffries	.40	\$210.00
08/16/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.20	\$77.00
08/16/19	Exchange memoranda with M. Rigney and K. Frank regarding Northern pre-hearing conference Melinda L. McGrath	.50	\$192.50
08/16/19	Review order scheduling oral argument in Panhandle proceeding; exchange memoranda with J. Jeffries and K. Frank regarding same Melinda L. McGrath	.40	\$154.00

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Invoice No. 92276255

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08/16/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.20	\$50.00
08/19/19	Review recent FERC evaluations and advise regarding intervention Melinda L. McGrath	.10	\$38.50
08/19/19	Prepare for upcoming TETCO settlement conference at FERC Melinda L. McGrath	.40	\$154.00
08/20/19	Review memoranda and calls regarding status of TETCO rate case negotiations and updates regarding same James H. Jeffries	.40	\$210.00
08/20/19	Attend TETCO settlement conference at FERC and prepare for same Melinda L. McGrath	4.70	\$1,809.50
08/21/19	Attend second day of TETCO settlement conference at FERC; update clients regarding status of same Melinda L. McGrath	4.50	\$1,732.50
08/21/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission; update monthly status report Sloane K. O'Hare	.90	\$225.00
08/22/19	Exchange memoranda with clients regarding rescheduling order in TETCO rate case proceeding; review Panhandle Eastern confidential data responses James H. Jeffries	.60	\$315.00
08/22/19	Update K. Frank regarding TETCO settlement Melinda L. McGrath	.40	\$154.00

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08/22/19	Review notice canceling next TETCO settlement conference and exchange memoranda with clients regarding same and next steps Melinda L. McGrath	.20	\$77.00
08/22/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission; update monthly status report Sloane K. O'Hare	.90	\$225.00
08/26/19	Review/analyze recent FERC filings for client information and comment/intervention; exchange memoranda with S. O'Hare regarding same Melinda L. McGrath	.10	\$38.50
08/26/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
08/27/19	Review FERC's technical conference notice in Northern's Section 4 rate case docket; exchange memoranda with V. Green and K. Frank regarding same Melinda L. McGrath	.50	\$192.50
08/28/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.30	\$115.50
08/28/19	Review motion to extend procedural schedule in TETCO proceeding; exchange memoranda with clients regarding same; exchange memoranda with K. Sosnick and J. Patton regarding TETCO settlement Melinda L. McGrath	.50	\$192.50

FERC - Mid-States Division 2002-0158
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Invoice No. 92276255

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08/28/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission ; file interventions Sloane K. O'Hare	.50	\$125.00
08/29/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.50	\$192.50
08/29/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.10	\$25.00

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
James H. Jeffries	\$525.00	4.3	\$2,257.50
Mary-Kaitlin E. Rigney	\$435.00	3.4	\$1,479.00
Melinda L. McGrath	\$385.00	18.5	\$7,122.50
Sloane K. O'Hare	\$250.00	6.5	\$1,625.00
TOTAL FEES		32.7	\$12,484.00

Disbursements and Other Expenses:

08/05/19	CAPITAL ONE NA - McGrath, Mindy L. Date: 08/05/2019 Ticket #0771112439	\$5.00
08/05/19	CAPITAL ONE NA - McGrath, Mindy L. Travel Roundtrip from: CHARLOTTE NC to WASHINGTON DC-NATIONAL DC for TETCO 5th Settlement Conference in Docket No. RP19-343 Date: 08/20/2019 Ticket #7385590090	\$171.75
08/06/19	Mary-Kaitlin Rigney - Lunch - Coffee while attending Settlement Conference at FERC on behalf of Atmos in TETCO Docket No. RP19-343, on 07/30/2019 Mary-Kaitlin Rigney	\$2.20
08/06/19	Mary-Kaitlin Rigney - Lunch - Lunch while attending Settlement Conference at FERC on behalf of Atmos in TETCO Docket No. RP19-343, on 07/31/2019 Mary-Kaitlin Rigney	\$6.78

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08/06/19	Mary-Kaitlin Rigney - Lunch - Lunch while attending Settlement Conference at FERC on behalf of Atmos in TETCO Docket No. RP19-343, on 07/30/2019 Mary-Kaitlin Rigney	\$6.59
09/09/19	Mindy McGrath - Taxi - Cancelled Uber - Washington DC to attend 5th settlement conference in TETCO Docket No. RP19-343, on 08/20/2019	\$2.50
09/09/19	Mindy McGrath - Taxi - Uber from conference to hotel - Washington DC to attend 5th settlement conference in TETCO Docket No. RP19-343, on 08/20/2019	\$12.53
09/09/19	Mindy McGrath - Taxi - Uber from conference to hotel - Washington DC to attend 5th settlement conference in TETCO Docket No. RP19-343, on 08/20/2019	\$4.37
09/09/19	Mindy McGrath - Lodging - Room charge - Washington DC to attend 5th settlement conference in TETCO Docket No. RP19-343, on 08/21/2019	\$94.93
09/09/19	Mindy McGrath - Hotel - Meals Other - Water at Hotel while in Washington DC attending 5th settlement conference in TETCO Docket No. RP19-343, on 08/21/2019 Mindy McGrath	\$3.00
09/09/19	Mindy McGrath - Taxi - Uber from FERC to Airport - Washington DC to attend 5th settlement conference in TETCO Docket No. RP19-343, on 08/21/2019	\$15.47
09/09/19	Mindy McGrath - Taxi - Taxi to Charlotte airport for flight to DC to attend 5th settlement conference in TETCO Docket No. RP19-343, on 08/20/2019	\$12.64
09/09/19	Mindy McGrath - Taxi - Uber from Charlotte Airport - Washington DC to attend 5th settlement conference in TETCO Docket No. RP19-343, on 08/21/2019	\$12.49
09/09/19	Mindy McGrath - Breakfast - DC airport before 5th settlement conference in TETCO Docket No. RP19-343, on 08/20/2019 Mindy McGrath	\$9.26
09/09/19	Mindy McGrath - Lunch - in Washington DC while attending 5th settlement conference in TETCO Docket No. RP19-343, on 08/20/2019	\$19.35
09/09/19	Mindy McGrath - Breakfast - in Washington DC while attending 5th settlement conference in TETCO Docket No. RP19-343, on 08/21/2019 Mindy McGrath	\$5.80
09/09/19	Mindy McGrath - Meals Other - in Washington DC while attending 5th settlement conference in TETCO Docket No. RP19-343, on 08/21/2019	\$5.03
09/09/19	Mindy McGrath - Lunch - in Washington DC while attending 5th settlement conference in TETCO Docket No. RP19-343, on 08/21/2019	\$20.00

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09/09/19	Mindy McGrath - Meals Other - Water at DC airport while in Washington DC attending 5th settlement conference in TETCO Docket No. RP19-343, on 08/21/2019 Mindy McGrath	\$1.90
09/11/19	Mindy McGrath - Dinner - attend 5th settlement conference in TETCO Docket No. RP19-343, on 08/20/2019	\$109.62
TOTAL EXPENSES		<u>\$521.21</u>

Summary of Fees and Expenses:

Total Fees for Matter:	\$12,484.00
Total Expenses for Matter:	<u>\$521.21</u>
Total for this Invoice:	<u><u>\$13,005.21</u></u>



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

August 28, 2019

REMITTANCE COPY
PLEASE RETURN WITH PAYMENT
DIRECT ACCOUNTING INQUIRIES TO (804) 775-1601 OR (800) 775-2202

INVOICE NO. 92269332

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

TAX ID NO. 54-0505857

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

Balance Forward from Prior Invoices: \$23,471.32
(IF BALANCE FORWARD PREVIOUSLY PAID, PLEASE DISREGARD)

Current Invoice:

Current Fees:	\$10,935.50	
Current Disbursements:	<u>\$748.89</u>	
Current Invoice Total:		<u>\$11,684.39</u>

Total Balance Due for this Matter:	<u><u>\$35,155.71</u></u>
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PAYMENT IN FULL IS DUE UPON PRESENTATION BY CHECK OR BY BANK TRANSFER:

Bank of America OR
Eighth & Main Streets, Richmond, VA 23219
ABA: 026009593 (Domestic Wires)
ABA: 051000017 (ACH Credits)
Swift Code: BOFAUS3N (International Wires)
Credit: McGuireWoods Operating Account
Account Number: 000003664964

McGuireWoods LLP
Attn: Accounts Receivable
800 E. Canal Street
Richmond, VA 23219-3916

Reference: James H. Jeffries Invoice# 92269332
McGuireWoods Accounting Contact: Jacob Howard (804)775-1411



James H. Jeffries
704 343 2348

201 North Tryon Street, Suite 3000
Charlotte, NC 28202

August 28, 2019

Atmos Energy Corporation
Mr. Doug C. Walther
c/o Jayne Zabala
P.O. Box 650205
Dallas, TX 75265-0205

Bill Through: 07/31/19

INVOICE NO. 92269332

TAX ID NO. 54-0505857

FOR PROFESSIONAL SERVICES RENDERED AND EXPENSES INCURRED:

Re: FERC - Mid-States Division 2002-0158
Our File No.: 2076002-0002

07/01/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search Sloane K. O'Hare	.20	\$50.00
07/02/19	Review memoranda from A. MacBride and K. Sosnick regarding ongoing negotiations in TETCO rate case and staff discussions with TETCO James H. Jeffries	.60	\$315.00
07/03/19	Participate in TEGC call regarding Sosnick litigation analysis; review statements I & J regarding roll-in proposal; review trial staff data requests in Panhandle Section 5 proceeding James H. Jeffries	.80	\$420.00
07/05/19	Review TETCO statement I&J filing James H. Jeffries	.40	\$210.00
07/08/19	Review various memoranda from K. Sosnick and TEGC members regarding TETCO settlement status and pending negotiations James H. Jeffries	.40	\$210.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92269332

Page 2
August 28, 2019

07/08/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
07/09/19	Review memoranda from K. Daly and other members of TECG regarding status of <u>TETCO negotiations</u> James H. Jeffries	.40	\$210.00
07/09/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.20	\$50.00
07/10/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.50	\$125.00
07/11/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.10	\$25.00
07/12/19	Review memoranda from K. Sosnick, et al. regarding Staff meeting with <u>TETCO on settlement status and next steps</u> James H. Jeffries	.20	\$105.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92269332

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August 28, 2019

07/12/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
07/15/19	Review Northern Natural rate case notice James H. <u>Jeffries</u>	.30	\$157.50
07/15/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.40	\$100.00
07/16/19	Review memoranda from TEGC counsel regarding status of <u>TETCO rate case negotiations</u> James H. <u>Jeffries</u>	.20	\$105.00
07/16/19	Search new filings with the <u>Federal Energy Regulatory Commission</u> ; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.60	\$150.00
07/17/19	Search new filings with the <u>Federal Energy Regulatory Commission</u> ; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
07/18/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.50	\$125.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
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07/19/19	Exchange memoranda with J. Perkins regarding <u>TETCO rate case settlement</u> status; participate in TEGC conference call regarding status of settlement negotiations; exchange memoranda with staff and TEGC members regarding same; review K. Sosnick analysis of TETCO July 17th settlement offer James H. Jeffries	.60	\$315.00
07/19/19	Review memoranda amongst Staff and customers and settlement offers exchanged in TETCO rate case proceeding Melinda L. McGrath	1.70	\$654.50
07/19/19	Review/analyze recent FERC filings for client information and comment/intervention and discuss same with S. O'Hare Melinda L. McGrath	.10	\$38.50
07/19/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.20	\$50.00
07/22/19	Review memoranda from K. Sosnick and K. Daly, et al. regarding <u>alternative TETCO rate case settlement methodologies and discussions</u> with staff regarding same James H. Jeffries	.60	\$315.00
07/22/19	Exchange memoranda with K. Sosnick, Staff and customer group members regarding settlement concepts Melinda L. McGrath	.40	\$154.00
07/22/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.10	\$25.00
07/23/19	Review memoranda from TEGC members regarding status of <u>TETCO rate case negotiations</u> James H. Jeffries	.40	\$210.00

FERC - Mid-States Division 2002-0158

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Invoice No. 92269332

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07/23/19	Review and exchange memoranda with <u>TETCO customer group</u> regarding proposed <u>Settlement framework</u> and discussions with staff Melinda L. McGrath	.30	\$115.50
07/23/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$38.50
07/23/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.20	\$50.00
07/24/19	Participate in <u>TETCO customer group call</u> Melinda L. McGrath	.70	\$269.50
07/24/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
07/25/19	Review memoranda from K. Daly and TEGC members regarding TETCO position on extension of procedural schedule James H. Jeffries	.40	\$210.00
07/25/19	Exchange memoranda with <u>TETCO customer group</u> and staff regarding extension to procedural schedule and upcoming settlement conference Melinda L. McGrath	.20	\$77.00
07/26/19	Review/analyze recent FERC filings for client information and comment/intervention Melinda L. McGrath	.10	\$38.50
07/26/19	Participate in <u>TETCO customer group conference call</u> to discuss settlement counter offer; review emails regarding same Melinda L. McGrath	.80	\$308.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
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August 28, 2019

07/26/19	Prepare for and attend Texas Eastern Customer Group call concerning <u>Texas Eastern settlement</u> conference in Docket No. RP19-343 Mary-Kaitlin E. Rigney	1.40	\$609.00
07/26/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.10	\$25.00
07/29/19	Exchange memoranda with K. Sosnick regarding Staff discussions for <u>TETCO rate case</u> settlement discussions James H. Jeffries	.20	\$105.00
07/30/19	Review memoranda from M. Rigney summarizing TETCO settlement conference; exchange memoranda with clients regarding same; review <u>TETCO settlement offer</u> James H. Jeffries	.60	\$315.00
07/30/19	Prepare for Texas Eastern settlement conference in Docket No. RP19-343 Mary-Kaitlin E. Rigney	.50	\$217.50
07/30/19	Attend Texas Eastern settlement conference in Docket No. RP19-343; draft summary of settlement conference; send to J. Jeffries for review Mary-Kaitlin E. Rigney	4.40	\$1,914.00
07/30/19	Search new filings with the Federal Energy Regulatory Commission; print necessary documents; mark filings for attorney review; prepare summaries of pertinent filings from search; email summaries and evaluations of filings with the Federal Energy Regulatory Commission Sloane K. O'Hare	.30	\$75.00
07/31/19	Review memoranda from M. Rigney and clients regarding status of TETCO settlement negotiations; exchange memoranda with K. Frank regarding TETCO gas NNS filing James H. Jeffries	.60	\$315.00

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
Invoice No. 92269332

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August 28, 2019

07/31/19 Attend second day of Texas Eastern settlement
conference in Docket No. RP19-343; draft
summary of settlement conference; send to J.
Jeffries for review
Mary-Kaitlin E. Rigney 4.10 \$1,783.50

07/31/19 Search new filings with the Federal Energy
Regulatory Commission; print necessary
documents; mark filings for attorney review;
prepare summaries of pertinent filings from
search; email summaries and evaluations of
filings with the Federal Energy Regulatory
Commission
Sloane K. O'Hare .20 \$50.00

<u>Timekeeper</u>	<u>Rate/HR</u>	<u>Hours</u>	<u>Fees</u>
James H. Jeffries	\$525.00	6.7	\$3,517.50
Mary-Kaitlin E. Rigney	\$435.00	10.4	\$4,524.00
Melinda L. McGrath	\$385.00	4.4	\$1,694.00
Sloane K. O'Hare	\$250.00	4.8	\$1,200.00
	TOTAL FEES	26.3	\$10,935.50

Disbursements and Other Expenses:

06/13/19 CAPITAL ONE NA - Jeffries, James H. IV Travel
Roundtrip from: CHARLOTTE NC to WASHINGTON
DC-NATIONAL DC Date: 06/25/2019 Ticket
#7370480055 \$261.53

06/13/19 CAPITAL ONE NA - Jeffries, James H. IV Date:
06/13/2019 Ticket #0768692206 \$5.00

07/01/19 CAPITAL ONE NA - Jeffries, James H. IV Travel
Roundtrip from: CHARLOTTE NC to WASHINGTON
DC-NATIONAL DC Date: 08/05/2019 Ticket
#7374251602 \$383.82

07/01/19 CAPITAL ONE NA - Jeffries, James H. IV Date:
07/01/2019 Ticket #0769290122 \$10.00

07/09/19 James Jeffries - Parking - at Charlotte airport
while traveling to DC to attend TETCO
settlement conference, on 06/28/2019 \$10.00

07/09/19 James Jeffries - Taxi - from Union Station to
DC Airport while attending TETCO settlement
conference, on 06/28/2019 \$11.00

07/09/19 James Jeffries - Dinner - at DC Airport while
attending TETCO settlement conference, on
06/28/2019 James Jeffries \$49.49

07/09/19 James Jeffries - Taxi - from DCA to FERC for
TETCO settlement conference, on 06/28/2019 \$11.50

FERC - Mid-States Division 2002-0158
File Number: 2076002-0002
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August 28, 2019

07/18/19 Washington Express LLC - Courier delivery of \$6.55
documents to Liaison Hotel 415 New Jersey Ave.,
NW, Washington, DC. (J. Jeffries - 6/12/19)
Inv# 179487 Date: 06/30/2019

TOTAL EXPENSES \$748.89

Summary of Fees and Expenses:

Total Fees for Matter: \$10,935.50

Total Expenses for Matter: \$748.89

Total for this Invoice: \$11,684.39

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

October 16, 2019

Lynn Hord, Manager Litigation & Claims
Atmos Energy Corporation
P.O. Box 650205
Dallas, TX 75265-0205

Invoice # 1052968
02831 - 20175

Re: Buckner v. Atmos & Pipeline Construction Company, Inc.

FOR PROFESSIONAL SERVICES RENDERED:

Through: September 30, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
09/03/2019	TBH	Discussion with Erik Lybeck concerning matter status and re: preparaton for upcoming call with Travelers Insurance and Pipeline Construction counsel;	0.75
09/03/2019	ECL	Discussions with Trey Harwell re: Travelers; research conflict of interest issues; send email memo re: conflict of interest to Trey Harwell;	1.00
09/04/2019	TBH	Prepare for and participate in conference call with Todd Byram, Glenn Walter, and Erik Lybeck, as well as related email exchanges with Erik Lybeck; review email to Todd Byram concerning Atmos Energy's Answer to Complaint;	1.00
09/04/2019	ECL	Telephone conference with insurance adjuster and counsel for Pipeline;	0.50
09/10/2019	TBH	Discussion with Erik Lybeck re: matter status, and prepare update email to Lynn Hord;	0.50
09/10/2019	ECL	Meeting with Trey Harwell to discuss matter and next steps;	0.25
09/13/2019	TBH	Review email from Glenn Walter re: discussions with plaintiff's counsel and discovery requests;	0.25
09/16/2019	ECL	Receipt and review of Pipeline discovery requests to Plaintiff;	0.25
		Subtotal for FEE HOURS:	4.50

Atmos Energy Corporation
Re: Buckner v. Atmos, et al.

Invoice # 1052968 Page 2
02831 - 20175

FEE SUMMARY:

Trey B. Harwell	2.50	hrs. at	550.00	1,375.00
Erik C. Lybeck	2.00	hrs. at	310.00	620.00

Total Fees \$ 1,995.00

TOTAL DUE THIS STATEMENT \$ **1,995.00**

OUTSTANDING INVOICES:

INVOICE #	INVOICE DATE	INVOICE AMOUNT	BALANCE DUE
1052733	09/17/2019	\$9,690.00	\$9,690.00

PAST DUE BALANCE \$ 9,690.00

TOTAL DUE ON ACCOUNT \$ 11,685.00
TBH

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

February 12, 2020

Lynn Hord, Manager Litigation & Claims
Atmos Energy Corporation
P.O. Box 650205
Dallas, TX 75265-0205

Invoice # 1054005
02831 - 20175

Re: Buckner v. Atmos & Pipeline Construction Company, Inc.

FOR PROFESSIONAL SERVICES RENDERED:

Through: January 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
12/19/2019	TBH	Review email from Erik Lybeck to Glen Walters re: Buckner matter status, i.e., whether we have any update from plaintiff's counsel;	0.25
12/19/2019	ECL	Email to counsel for co-defendant re: status of settlement discussions; related communications with Trey Harwell;	0.25
12/20/2019	TBH	Follow-up discussions with Erik Lybeck re: matter status;	0.25
01/07/2020	TBH	Discussion with Erik Lybeck re: matter status; review email to Joe Costner and Sarah Bean Smith re: status of matter; work on status report to Lynn Hord and related email exchanges with Erik Lybeck;	0.75
01/07/2020	ECL	Communications with Trey Harwell; email communications with counsel for Pipeline re: status of settlement negotiations; draft email update to client re: same;	0.25
01/08/2020	TBH	Discussion with Erik Lybeck re: matter status;	0.25
		Subtotal for FEE HOURS:	2.00

Atmos Energy Corporation
Re: Buckner v. Atmos, et al.

Invoice # 1054005 Page 2
02831 - 20175

FEE SUMMARY:

Trey B. Harwell	1.50	hrs. at	550.00	825.00
Erik C. Lybeck	0.50	hrs. at	310.00	155.00

Total Fees	\$	<u>980.00</u>
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TOTAL DUE THIS STATEMENT	\$	<u>980.00</u>
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TBH

315 HIGH STREET
MARYVILLE, IN 37804-5832

TELEPHONE: 865.983.7642
FACSIMILE: 865.981.1260

COSTNERGREENE.COM



TIME SHEET - INVOICE

ATMOS – January 2020

**RE: RONALD D. BUCKNER and wife, CYNTHIA BUCKNER v. PIPELINE
CONSTRUCTION COMPANY, INC., and ATMOS ENERGY CORPORATION
Blount County Circuit Court, Case No. L-20187**

Date	Activity	Atty	Time	Rate	Total
11/15/19	Review Correspondence	SBS	.25	\$275	\$68.75
11/15/19	Review Correspondence	JC	.25	\$500	\$125.00
1/7/2020	Review Correspondence	SBS	.25	\$275	\$68.75
1/7/2020	Review Correspondence	JC	.25	\$500	\$125.00
1/29/2020	Receipt & Review of Discovery	SBS	1.5	\$275	\$412.50

.50 hours @ \$500/hr. = \$250.00

2.0 hours @ \$275/hr. = \$550.00

TOTAL FEES:

\$800.00

TOTAL DUE

\$800.00

TH

JC – Joe Costner/SBS – Sarah Smith

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

September 10, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1052596
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: August 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
08/26/2019	ASR	Telephone conference with Greg Waller re: handling of issues arising from this docket in the upcoming reconciliation filing; review and revise draft Waller testimony; email correspondence with Mr. Waller;	1.50
08/28/2019	ASR	Review and revise Petition; email correspondence with Kevin Frank;	1.00
08/30/2019	ASR	Review final filing; revise cover letter; review and respond to email correspondence from Wayne Irvin;	0.75
		Subtotal for FEE HOURS:	3.25

Atmos Energy Corporation
Re: 2019 Reconciliation

Invoice # 1052596 Page 2
02831 - 20261

FEE SUMMARY:

A. Scott Ross	3.25 hrs. at	495.00	1,608.75
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Total Fees	\$	<u>1,608.75</u>
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DISBURSEMENT SUMMARY:

Filing Fees	25.00
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Total Disbursements	\$	<u>25.00</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>1,633.75</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

September 10, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1052592
02831 - 17736

Re: General Matters

FOR PROFESSIONAL SERVICES RENDERED:

Through: August 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
08/06/2019	ASR	E-mail correspondence with Mark Martin about August 12 Authority Conference, and Atmos matter on the agenda;	0.25
08/12/2019	ASR	Attend TPUC conference;	1.00
08/14/2019	DGT	Review and revise purchase contract for property in Maury County, Tennessee; e-mail same to Katie Manning for review;	1.70
08/23/2019	ASR	E-mail correspondence with Beth Gragert re: ACA and PGA filings to be made;	0.50
08/27/2019	ASR	Email correspondence from Beth Gragert re: ACA Audit filing;	0.25
08/28/2019	ASR	Review and provide direction re: ACA filing; review and revise cover letter; e-mail correspondence with Beth Gragert re: PGA filing;	0.75
		Subtotal for FEE HOURS:	4.45

Atmos Energy Corporation
Re: General Matters

Invoice # 1052592 Page 2
02831 - 17736

FEE SUMMARY:

A. Scott Ross	2.75	hrs. at	495.00	1,361.25
David G. Thompson	1.70	hrs. at	450.00	765.00

Total Fees	\$	<u>2,126.25</u>
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DISBURSEMENT SUMMARY:

Filing Fees	25.00
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Total Disbursements	\$	<u>25.00</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>2,151.25</u></u>
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OUTSTANDING INVOICES:

INVOICE #	INVOICE DATE	INVOICE AMOUNT	BALANCE DUE
1050038	11/06/2018	\$1,176.25	\$1,176.25

PAST DUE BALANCE	\$	1,176.25
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TOTAL DUE ON ACCOUNT ASR	\$	3,327.50
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NEAL & HARWELL, PLC

ATTORNEYS AT LAW
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TENNESSEE 37203

TELEPHONE
(615) 244-1713

FACSIMILE
(615) 726-0573

NEALHARWELL.COM

A. SCOTT ROSS

SROSS@NEALHARWELL.COM
(615) 238-3524 (DIRECT)

September 10, 2019

Atmos Energy Corporation
Attn: Douglas C. Walther, Esq.
Associate General Counsel
P. O. Box 650205
Dallas, TX 76265-0205

RE: General Matters – Our File No. 02831-17736
2017 Tax Cuts and Jobs Act – Our File No. 02831-19753
2018 Reconciliation – Our File No. 02831-19893
Morristown Franchise – Our File No. 02831-19958
Single Annual Filing ARM – Our File No. 02831-20008
Jack Daniel's Contract Approval – Our File No. 02831-20162
2019 Reconciliation – Our File No. 02831-20261

Dear Mr. Walther:

Enclosed are this firm's statements in the referenced matters for the month of August 2019.

If you have any questions, please feel free to call.

Best regards.

Sincerely,

A. Scott Ross

ASR:prd

Enclosures

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

September 10, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1052593
02831 - 20008

Re: Single Annual Filing ARM

FOR PROFESSIONAL SERVICES RENDERED:

Through: August 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
08/01/2019	ASR	Review and respond to e-mail from Greg Waller concerning responses to the Consumer Advocate's <u>revisions to the Settlement Agreement and Tariff</u> ; review of docket and Settlement Agreement in Chattanooga ARM case, referenced by Consumer Advocate; close review of Consumer Advocate revisions to Settlement Agreement and Tariff; further e-mail correspondence with Kevin Frank and Greg Waller re: same, and our responses;	3.00
08/05/2019	ASR	Telephone conference with Atmos team re: <u>Settlement Agreement changes requested by Consumer Advocate</u> ; <u>review redline of Settlement Agreement</u> ; e-mail correspondence with Atmos team; e-mail correspondence to the Consumer Advocate and TPUC Staff working group re: Settlement Agreement; e-mail correspondence with Monica Smith Ashford re: September and October TPUC hearing dates; review redline of Atmos Energy changes to Settlement Agreement, and e-mail correspondence re: same; e-mail correspondence from Kevin Frank; draft e-mail to Consumer Advocate;	2.25
08/06/2019	ASR	Multiple e-mail correspondence with Atmos team, CPAD and Party Staff;	0.50
08/14/2019	ASR	Participate in conference call with working group concerning revisions to <u>Settlement Agreement</u> ;	1.00
08/21/2019	ASR	Review and <u>confirm revisions to Settlement Agreement and tariff</u> received from CPAD; draft proposed procedural schedule; e-mail correspondence with Atmos team; e-mail correspondence to all parties re: procedural schedule;	2.50
08/22/2019	ASR	E-mail correspondence from CPAD; conference call with Atmos team re: snag in negotiations concerning reconciliation mechanics;	1.25

Atmos Energy Corporation
Re: Single Annual Filing ARM

Invoice # 1052593 Page 2
02831 - 20008

08/23/2019	ASR	multiple e-mail correspondence with Atmos team and CPAD concerning same and next steps;	
		E-mail correspondence with Karen Stachowski at CPAD and Hearing Officer;	0.50
		Subtotal for FEE HOURS:	11.00

Atmos Energy Corporation
Re: Single Annual Filing ARM

Invoice # 1052593 Page 3
02831 - 20008

FEE SUMMARY:

A. Scott Ross	11.00	hrs. at	495.00	5,445.00
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Total Fees	\$	<u>5,445.00</u>
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TOTAL DUE THIS STATEMENT	\$	<u>5,445.00</u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

September 10, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1052594
02831 - 19753

Re: 2017 Tax Cuts and Jobs Act

FOR PROFESSIONAL SERVICES RENDERED:

Through: August 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
08/01/2019	ASR	E-mail correspondence from Jennifer Story; e-mail correspondence to Wayne Irvin and Karen Stachowski; respond to e-mail from Kevin Frank;	1.00
		Subtotal for FEE HOURS:	1.00

Atmos Energy Corporation
Re: 2017 Tax Cuts and Jobs Act

Invoice # 1052594 Page 2
02831 - 19753

FEE SUMMARY:

A. Scott Ross	1.00	hrs. at	495.00	495.00
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Total Fees			\$	<u>495.00</u>
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TOTAL DUE THIS STATEMENT			\$	<u>495.00</u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

September 10, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1052595
02831 - 20162

Re: Jack Daniel's Contract Approval

FOR PROFESSIONAL SERVICES RENDERED:

Through: August 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
08/12/2019	ASR	Review and respond to e-mail correspondence from Kevin Frank; review of Jack Daniels signed agreement ; begin preparation of Petition for Approval; telephone call from Kevin Frank;	1.25
08/13/2019	ASR	Draft Petition; e-mail correspondence to Kevin Frank; e-mail correspondence from Brannon Taylor re: Petition and review of changes;	1.75
08/14/2019	ASR	E-mail correspondence from Kevin Frank; review revisions to Petition and finalize same for filing; review and revise Bertoti testimony;	2.00
08/29/2019	ASR	Review and respond to email correspondence from Brannon Taylor;	0.25
		Subtotal for FEE HOURS:	5.25

Atmos Energy Corporation
Re: Jack Daniel's Contract Apprvl

Invoice # 1052595 Page 2
02831 - 20162

FEE SUMMARY:

A. Scott Ross	5.25 hrs. at	495.00	2,598.75
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Total Fees		\$	<u>2,598.75</u>
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DISBURSEMENT SUMMARY:

Filing Fees			25.00
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Total Disbursements		\$	<u>25.00</u>
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TOTAL DUE THIS STATEMENT		\$	<u><u>2,623.75</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

September 17, 2019

Lynn Hord, Manager Litigation & Claims
Atmos Energy Corporation
P.O. Box 650205
Dallas, TX 75265-0205

Invoice # 1052733
02831 - 20175

Re: Buckner v. Atmos & Pipeline Construction Company, Inc.

FOR PROFESSIONAL SERVICES RENDERED:

Through: August 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
06/03/2019	TBH	Discussion with Erik Lybeck re: matter status, service, strategy, and submitting notice to pipeline's insurer to make a demand for Atmos Energy's indemnity and defense costs;	0.25
06/03/2019	ECL	Review edits to Answer and email from Lynn Hord; office conference with Trey Harwell to discuss next steps;	0.25
06/04/2019	ECL	Telephone conference with Joe Buckner re: service and local practice	0.25
06/05/2019	TBH	Discussions and communications with Erik Lybeck re: telephone conference with Joe Costner concerning status of summons and service, as well as related matters;	0.25
06/05/2019	ECL	Telephone conference with Joe Buckner re: service on co-defendant and visit to court clerk; related communications with Trey Harwell;	0.25
06/06/2019	TBH	Next steps email exchanges with Erik Lybeck and Joe Costner;	0.25
06/06/2019	ECL	Emails with Joe Costner and Trey Harwell re: conference call to discuss next steps;	0.25
06/07/2019	TBH	Email exchanges with Lynn Hord re: service; review notice of service of process and prepare memorandum to file; related email exchanges with Joe Costner and with Erik Lybeck; review email from Joe Costner's office re: summons served on Pipeline Construction Company, as well as related email to Lynn Hord;	1.00
06/07/2019	ECL	Emails with Trey Harwell, Joe Costner, et al., re: summonses & service of process related matters;	0.25
06/13/2019	TBH	Prepare for and participate in conference call with Joe Costner, Costner's associate, and Erik Lybeck re: status, strategy, and defenses to the lawsuit; related follow-up discussions with Erik Lybeck; review independent contractor agreement;	1.00
06/13/2019	ECL	Review Master Services Agreement with Pipeline Company;	1.75

Atmos Energy Corporation
Re: Buckner v. Atmos, et al.

Invoice # 1052733 Page 2
02831 - 20175

		meeting with Trey Harwell re: same; telephone conference with Joe Costner re: strategy and next steps; draft letters to Pipeline insurers giving notice and demanding coverage; draft email to Lynn Hord re: all of the above;	
06/14/2019	TBH	Email exchanges with Erik Lybeck and work on letters requesting coverage from relevant insurers; review and work on related draft correspondence to Lynn Hord;	1.00
06/17/2019	TBH	Review email from Erik Lybeck re: deadline for filing the Answer; finalize letter to Lynn Hord re: placing insurers on notice and re: matter status;	0.50
06/18/2019	TBH	Discussion with Erik Lybeck re: update on status, as well as correspondence to Lynn Hord;	0.25
06/19/2019	TBH	Review email from Sarah Bean Smith (Costner & Greene) re: conference call, as well as related email exchanges with Erik Lybeck; prepare for and participate in conference call with Ms. Smith and Mr. Lybeck re: strategy moving forward; prepare and revise status email to Lynn Hord;	0.25
06/19/2019	ECL	Telephone conference with Trey Harwell, Joe Costner, and Sarah Smith; draft email to Lynn Hord re: same;	0.50
06/20/2019	TBH	Review email from Sarah Bean Smith re: additional information regarding matter and conference call; related email exchanges with Erik Lybeck; prepare for and participate in conference call with Joe Costner, Sarah Bean Smith, and Erik Lybeck; prepare email to Lynn Hord; review email correspondence from Joe Costner to Beecher/Bartlett re: extension of time to file Answer or responsive pleading giving Atmos 30 days from written termination of the extension to file said Answer;	1.00
06/20/2019	ECL	Telephone conference with Trey Harwell, Joe Costner, and Sarah Smith re: Costner's conversations with Pipeline; follow up office conference with Trey Harwell re: implications of same; draft email to Lynn Hord with status update;	0.75
06/21/2019	TBH	Review email from Lynn Hord re: Master Services Agreement and related issues; related discussions with Erik Lybeck; prepare detailed email to Lynn Hord re: matter status;	1.00
06/21/2019	ECL	Receipt and review of email and attachments from Lynn Hord re: answers to factual questions and indemnification letters;	0.25
06/24/2019	TBH	Prepare for and participate in conference call with Lynn Hord, Carlos Garcia, Erik Lybeck, et al. to discuss matter status and strategy; related follow-up discussions with Erik Lybeck;	1.00
06/24/2019	ECL	Telephone conference with Lynn Hord, Carlos Garcia, Trey Harwell and remainder of team to discuss status and next steps; follow up office conference with Trey Harwell;	0.50
06/25/2019	TBH	Discussions with Erik Lybeck re: draft letters to Pipeline and insurers, as well as review related letters;	0.50
06/25/2019	ECL	Draft and revise letters to Pipeline and insurers demanding conference; email to Joe Costner and discussions with Trey Harwell re: same;	1.00

Atmos Energy Corporation
Re: Buckner v. Atmos, et al.

Invoice # 1052733 Page 3
02831 - 20175

06/26/2019	TBH	Email exchanges with Sarah Bean and Erik Lybeck re: insurance issues and status;	0.25
06/26/2019	ECL	Email communications with local counsel and Trey Harwell re: letters to Pipeline and insurance carriers;	0.25
06/28/2019	TBH	Email exchanges with Joe Costner re: communications with Pipeline's lawyer (Glen Walter) re: indemnity issue and related matters;	0.25
07/01/2019	TBH	Review emails regarding plaintiff's agreement to allow Atmos extension of time for filing of responsive pleading/Answer through July 30, 2019;	0.25
07/03/2019	TBH	Discussion with Erik Lybeck re: matter status and re: upcoming due date re: Answer; prepare related email to Lynn Hord;	0.50
07/03/2019	ECL	Telephone conference with Trey Harwell re: deadline to respond to complaint;	0.25
07/18/2019	TBH	Discussions with Erik Lybeck re: update & status;	0.25
07/25/2019	TBH	Discussion with Erik Lybeck re: matter status and documents provided by client; review email to Carlos Garcia re: update;	0.25
07/25/2019	ECL	Review documents provided by Lynn Hord and email Joe Costner re: same; related conference with Trey Harwell;	0.25
07/30/2019	TBH	Multiple communications with Erik Lybeck re: Answer on behalf of Atmos to be filed today; email exchanges and with Joe Costner re: same; email exchanges with Joe Costner, Erik Lybeck, and Sarah Bean Smith re: filings; telephone conference with Joe Costner and Sarah Bean Smith; finalize Answer and transmit to Costner-Green firm for filing with court clerk's office;	2.00
07/30/2019	ECL	Work on Answer and email and telephone communications with team re: same;	0.50
08/16/2019	TBH	Discussions with Erik Lybeck re: matter status;	0.25
08/16/2019	ECL	Office conference with Trey Harwell to discuss status;	0.25
08/19/2019	TBH	Review email from Todd Byram and related correspondence (Travelers Insurance Claim Professional); email exchanges with Erik Lybeck concerning communications with Pipeline Construction's carriers;	0.25
08/19/2019	ECL	Review letter from Travelers re: defense of claim; email with Trey Harwell re: same;	0.25
08/20/2019	TBH	Prepare email to Todd Byram concerning Travelers representation letter; draft email to Lynn Hord re: same;	0.50
08/26/2019	TBH	Discussions with Erik Lybeck re: status of pending matters;	0.25
Subtotal for FEE HOURS:			21.00

Atmos Energy Corporation
Re: Buckner v. Atmos, et al.

Invoice # 1052733 Page 4
02831 - 20175

FEE SUMMARY:

Trey B. Harwell	13.25	hrs. at	550.00	7,287.50
Erik C. Lybeck	7.75	hrs. at	310.00	2,402.50

Total Fees

\$ 9,690.00

TOTAL DUE THIS STATEMENT

\$ 9,690.00

TBH

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

November 7, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053100
02831 - 17736

Re: General Matters

FOR PROFESSIONAL SERVICES RENDERED:

Through: October 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/15/2019	DGT	Letter to Michael Corley delivering original title policy for sale transaction to Middle Tennessee Natural Gas Utility District;	0.20
		Subtotal for FEE HOURS:	0.20

Atmos Energy Corporation
Re: General Matters

Invoice # 1053100 Page 2
02831 - 17736

FEE SUMMARY:

David G. Thompson	0.20	hrs. at	450.00	90.00
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Total Fees	\$	90.00
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TOTAL DUE THIS STATEMENT

\$	90.00
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1052811	10/09/2019	\$495.00	\$495.00

<i>PAST DUE BALANCE</i>	\$	495.00
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TOTAL DUE ON ACCOUNT
ASR

\$	585.00
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NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

November 7, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053093
02831 - 20299

Re: Blount County Franchise Renewal

FOR PROFESSIONAL SERVICES RENDERED:

Through: October 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/16/2019	ASR	Review draft franchise petition and supporting documents; email correspondence with Brannon Taylor;	0.50
10/22/2019	ASR	Email correspondence with Brannon Taylor and Hearing Officer;	0.25
10/28/2019	ASR	Multiple email correspondence with Hearing Officer and Brannon Taylor responding to questions concerning November 4 hearing;	0.50
		Subtotal for FEE HOURS:	1.25

Atmos Energy Corporation
Re: Blount County Franchise Renew

Invoice # 1053093 Page 2
02831 - 20299

FEE SUMMARY:

A. Scott Ross	1.25 hrs. at	495.00	618.75
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Total Fees		\$	<u>618.75</u>
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DISBURSEMENT SUMMARY:

Filing Fees			25.00
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Total Disbursements		\$	<u>25.00</u>
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TOTAL DUE THIS STATEMENT		\$	<u><u>643.75</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

November 7, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053094
02831 - 20298

Re: Alcoa Franchise Renewal

FOR PROFESSIONAL SERVICES RENDERED:

Through: October 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/01/2019	ASR	Review draft testimony of Bernie Anderson; email correspondence with Brannon Taylor;	0.25
10/02/2019	ASR	Email correspondence with Hearing Officer and Brannon Taylor re: witnesses and arrangements for October 14 Commission conference;	0.50
10/04/2019	ASR	Review and respond to email correspondence from Hearing Officer; review Notice of Hearing;	0.50
10/08/2019	ASR	Email correspondence from Josh Densman re: publication of notice; review and provide direction re: filing of notice of publication; email correspondence with Brannon Taylor and TPUC concerning representative from City of Alcoa that will attend the October 14 conference;	0.50
10/11/2019	ASR	Prepare for TPUC hearing;	0.50
10/14/2019	ASR	Prepare for hearing on franchise renewal, including meeting with Bernie Anderson, Mark Martin and Brannon Taylor; attend TPUC conference for approval of franchise agreement;	1.50
		Subtotal for FEE HOURS:	3.75

Atmos Energy Corporation
Re: Alcoa Franchise Renewal

Invoice # 1053094 Page 2
02831 - 20298

FEE SUMMARY:

A. Scott Ross	3.75 hrs. at	495.00	1,856.25
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Total Fees	\$	<u>1,856.25</u>
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TOTAL DUE THIS STATEMENT

\$	<u><u>1,856.25</u></u>
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1052815	10/09/2019	\$891.25	\$891.25

<i>PAST DUE BALANCE</i>	\$	891.25
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TOTAL DUE ON ACCOUNT
ASR

\$	2,747.50
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NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

November 7, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053095
02831 - 20296

Re: Maryville Franchise Renewal

FOR PROFESSIONAL SERVICES RENDERED:

Through: October 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/01/2019	ASR	Review draft testimony of Bernie Anderson; email correspondence with Brannon Taylor;	0.25
10/04/2019	ASR	Review Notice of Hearing;	0.25
10/11/2019	ASR	Prepare for TPUC hearing;	0.50
10/14/2019	ASR	Prepare for hearing on franchise renewal, including meeting with Bernie Anderson, Mark Martin and Brannon Taylor; attend TPUC conference for approval of franchise agreement;	1.50
		Subtotal for FEE HOURS:	2.50

Atrnos Energy Corporation
Re: Maryville Franchise Renewal

FEE SUMMARY:

A. Scott Ross	2.50 hrs. at	495.00	1,237.50
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Total Fees

\$ 1,237.50

DISBURSEMENT SUMMARY:

Travel

24.00

Total Disbursements

\$ 24.00

TOTAL DUE THIS STATEMENT

\$ 1,261.50

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1052812	10/09/2019	\$520.00	\$520.00

PAST DUE BALANCE

\$ 520.00

TOTAL DUE ON ACCOUNT
ASR

\$ 1,781.50

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

November 7, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053096
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: October 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/29/2019	ASR	Review CPAD Petition to Intervene; email correspondence re: same;	0.25
		Subtotal for FEE HOURS:	0.25

Atmos Energy Corporation
Re: 2019 Reconciliation

Invoice # 1053096 Page 2
02831 - 20261

FEE SUMMARY:

A. Scott Ross	0.25 hrs. at	495.00	123.75
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Total Fees	\$	<u>123.75</u>
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TOTAL DUE THIS STATEMENT

\$	<u>123.75</u>
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1052814	10/09/2019	\$618.75	\$618.75

<i>PAST DUE BALANCE</i>	\$	618.75
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TOTAL DUE ON ACCOUNT
ASR

\$	742.50
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NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

November 7, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053097
02831 - 20162

Re: Jack Daniel's Contract Approval

FOR PROFESSIONAL SERVICES RENDERED:

Through: October 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/08/2019	ASR	Review voice message from Danny Bertotti; email correspondence to Hearing Officer about potential November hearing date; email correspondence with Kevin Frank;	0.75
		Subtotal for FEE HOURS:	0.75

Atmos Energy Corporation
Re: Jack Daniel's Contract Apprvl

Invoice # 1053097 Page 2
02831 - 20162

FEE SUMMARY:

A. Scott Ross	0.75 hrs. at	495.00	371.25
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Total Fees	\$	<u>371.25</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>371.25</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

November 7, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053098
02831 - 20008

Re: Single Annual Filing ARM

FOR PROFESSIONAL SERVICES RENDERED:

Through: October 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/02/2019	ASR	Multiple email correspondence with Karen Stachowski and Atmos team about signing of Settlement Agreement by Attorney General and filing of same and testimony in support;	0.75
10/03/2019	ASR	Review final testimony and provide direction re: filing;	0.50
10/22/2019	ASR	Telephone call from Greg Waller; email correspondence to Monica Smith-Ashford re: November 4 conference;	0.50
10/28/2019	ASR	Prepare documents for November 4 hearing;	0.25
		Subtotal for FEE HOURS:	2.00

Atmos Energy Corporation
Re: Single Annual Filing ARM

Invoice # 1053098 Page 2
02831 - 20008

FEE SUMMARY:

A. Scott Ross	2.00	hrs. at	495.00	990.00
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Total Fees	\$	990.00
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TOTAL DUE THIS STATEMENT

\$	990.00
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1052813	10/09/2019	\$7,301.25	\$7,301.25

<i>PAST DUE BALANCE</i>	\$	7,301.25
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TOTAL DUE ON ACCOUNT
ASR

\$	8,291.25
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NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

November 7, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053099
02831 - 19753

Re: 2017 Tax Cuts and Jobs Act

FOR PROFESSIONAL SERVICES RENDERED:

Through: October 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/01/2019	ASR	Review voice message from David Foster; email correspondence with Atmos team; review order concerning deadline to submit PLR; further email correspondence with David Foster responding to his questions;	0.75
		Subtotal for FEE HOURS:	0.75

Atmos Energy Corporation
Re: 2017 Tax Cuts and Jobs Act

Invoice # 1053099 Page 2
02831 - 19753

FEE SUMMARY:

A. Scott Ross	0.75	hrs. at	495.00	371.25
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Total Fees	\$	<u>371.25</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>371.25</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

December 9, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053368
02831 - 17736

Re: General Matters

FOR PROFESSIONAL SERVICES RENDERED:

Through: November 30, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
11/13/2019	ASR	Review, analyze, and draft response to email from Erikka Hise requesting analysis of certificate of convenience and necessity requirements in Tennessee; further email correspondence to Erikka Hise;	1.25
		Subtotal for FEE HOURS:	1.25

Atmos Energy Corporation
Re: General Matters

Invoice # 1053368 Page 2
02831 - 17736

FEE SUMMARY:

A. Scott Ross

1.25 hrs. at 495.00

618.75

Total Fees

\$ 618.75

TOTAL DUE THIS STATEMENT

\$ 618.75

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1053100	11/07/2019	\$90.00	\$90.00

PAST DUE BALANCE

\$ 90.00

TOTAL DUE ON ACCOUNT
ASR

\$ 708.75

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

December 9, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053369
02831 - 20008

Re: Single Annual Filing ARM

FOR PROFESSIONAL SERVICES RENDERED:

Through: November 30, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
11/04/2019	ASR	Prepare for and attend TPUC conference for approval of Settlement Agreement;	1.00
		Subtotal for FEE HOURS:	1.00

Atmos Energy Corporation
Re: Single Annual Filing ARM

Invoice # 1053369 Page 2
02831 - 20008

FEE SUMMARY:

A. Scott Ross	1.00 hrs. at	495.00	495.00
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Total Fees	\$	495.00
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TOTAL DUE THIS STATEMENT	\$	495.00
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1053098	11/07/2019	\$990.00	\$990.00

<i>PAST DUE BALANCE</i>	\$	990.00
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TOTAL DUE ON ACCOUNT ASR	\$	1,485.00
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Atmos Energy Corporation
Re: Single Annual Filing ARM

Invoice # 1053369 Page 3
02831 - 20008

REMITTANCE COPY

December 9, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Requesting Attorney: A. Ross

IDENTIFICATION# 62-1017545

Total Fees \$ 495.00
TOTAL DUE THIS STATEMENT \$ 495.00

OUTSTANDING INVOICES AS OF December 09, 2019

*** Please check your records ***

INVOICE #	INVOICE DATE	INVOICE AMOUNT	BALANCE DUE
1053098	11/07/2019	\$990.00	\$990.00

PAST DUE BALANCE \$ 990.00

TOTAL DUE ON ACCOUNT \$ 1,485.00

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

December 9, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053370
02831 - 20162

Re: Jack Daniel's Contract Approval

FOR PROFESSIONAL SERVICES RENDERED:

Through: November 30, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
11/07/2019	ASR	Review <u>discovery requests</u> received from TPUC Staff; email correspondence re: same; review order in Docket 18-00001 referenced in discovery requests, and email correspondence re: same;	1.00
11/08/2019	ASR	Conference call with Atmos team re: discovery requests and the tax gross up issue raised by them;	0.50
11/11/2019	ASR	Review and revise responses to <u>discovery</u> requests; multiple email correspondence re: same;	1.00
11/12/2019	ASR	Email correspondence and conference call concerning <u>discovery</u> requests;	0.50
11/13/2019	ASR	<u>Review and</u> revise further draft of discovery responses; email correspondence concerning same; review further revisions; further email correspondence re: responses; telephone conference with <u>Kevin Frank</u> ; review final version and provide direction re: filing;	1.50
		Subtotal for FEE HOURS:	4.50

Atmos Energy Corporation
Re: Jack Daniel's Contract Apprvl

Invoice # 1053370 Page 2
02831 - 20162

FEE SUMMARY:

A. Scott Ross	4.50	hrs. at	495.00	2,227.50
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Total Fees	\$	2,227.50
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TOTAL DUE THIS STATEMENT	\$	2,227.50
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1053097	11/07/2019	\$371.25	\$371.25

<i>PAST DUE BALANCE</i>	\$	371.25
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TOTAL DUE ON ACCOUNT ASR	\$	2,598.75
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Atmos Energy Corporation
Re: Jack Daniel's Contract Apprvl

DOCKET NO. 21-00019
ATTACHMENT 4
TO CPAD DR NO. 1-18
Invoice # 1053370 Page 3
02831 - 20162

REMITTANCE COPY

December 9, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Requesting Attorney: A. Ross

IDENTIFICATION# 62-1017545

Total Fees \$ 2,227.50
TOTAL DUE THIS STATEMENT \$ 2,227.50

OUTSTANDING INVOICES AS OF December 09, 2019

*** Please check your records ***

INVOICE #	INVOICE DATE	INVOICE AMOUNT	BALANCE DUE
1053097	11/07/2019	\$371.25	\$371.25

PAST DUE BALANCE \$ 371.25

TOTAL DUE ON ACCOUNT \$ 2,598.75

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

December 9, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053371
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: November 30, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
11/14/2019	ASR	Review discovery requests received from CPAD; email correspondence re: same;	0.50
11/15/2019	ASR	Telephone conference with <u>Kevin Frank</u> ;	0.25
11/20/2019	ASR	Email correspondence with <u>Kevin Frank</u> re: discovery requests;	0.25
11/21/2019	ASR	Email correspondence with Hearing Officer re: December Commission conference date;	0.25
11/21/2019	ASR	Review email correspondence from <u>Kevin Frank</u> and DRs 1-7 through 1-9; telephone conference with <u>Kevin Frank</u> and Jennifer Story re: responses to these requests;	0.50
		Subtotal for FEE HOURS:	1.75

FEE SUMMARY:

A. Scott Ross	1.75 hrs. at	495.00	866.25
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Total Fees

\$ 866.25

TOTAL DUE THIS STATEMENT

\$ 866.25

OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1053096	11/07/2019	\$123.75	\$123.75

PAST DUE BALANCE

\$ 123.75

TOTAL DUE ON ACCOUNT
ASR

\$ 990.00

Atmos Energy Corporation
Re: 2019 Reconciliation

DOCKET NO. 21-00019
ATTACHMENT 4
TO CPAD DR NO. 1-18
Invoice # 1053371 Page 3
02831 - 20261

REMITTANCE COPY

December 9, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Requesting Attorney: A. Ross

IDENTIFICATION# 62-1017545

Total Fees \$ 866.25
TOTAL DUE THIS STATEMENT \$ 866.25

OUTSTANDING INVOICES AS OF December 09, 2019

*** Please check your records ***

INVOICE #	INVOICE DATE	INVOICE AMOUNT	BALANCE DUE
1053096	11/07/2019	\$123.75	\$123.75

PAST DUE BALANCE \$ 123.75

TOTAL DUE ON ACCOUNT \$ 990.00

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

December 9, 2019

Invoice # 1053372
02831 - 20299

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Re: Blount County Franchise Renewal

FOR PROFESSIONAL SERVICES RENDERED:

Through: November 30, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
11/04/2019	ASR	Prepare for and attend TPUC conference;	1.00
		Subtotal for FEE HOURS:	1.00

Atmos Energy Corporation
Re: Blount County Franchise Renew

Invoice # 1053372 Page 2
02831 - 20299

FEE SUMMARY:

A. Scott Ross	1.00	hrs. at	495.00	495.00
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Total Fees	\$	495.00
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TOTAL DUE THIS STATEMENT

\$	495.00
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1053093	11/07/2019	\$643.75	\$643.75

<i>PAST DUE BALANCE</i>	\$	643.75
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TOTAL DUE ON ACCOUNT
ASR

\$	1,138.75
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Atmos Energy Corporation
Re: Blount County Franchise Renew

Invoice # 1053372 Page 3
02831 - 20299

REMITTANCE COPY

December 9, 2019

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Requesting Attorney: A. Ross

IDENTIFICATION# 62-1017545

Total Fees \$ 495.00
TOTAL DUE THIS STATEMENT \$ 495.00

OUTSTANDING INVOICES AS OF December 09, 2019

*** Please check your records ***

INVOICE #	INVOICE DATE	INVOICE AMOUNT	BALANCE DUE
1053093	11/07/2019	\$643.75	\$643.75

PAST DUE BALANCE \$ 643.75

TOTAL DUE ON ACCOUNT \$ 1,138.75

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

December 16, 2019

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Invoice # 1053557
02831 - 20200

Re: Bristol, TN Explosion 07/03/19

FOR PROFESSIONAL SERVICES RENDERED:

Through: December 15, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
10/04/2019	TBH	Email exchanges with Mike Pratt re: status of pipe removal and storage;	0.50
10/07/2019	TBH	Email exchanges with Carlos Garcia re: matter status;	0.25
		Subtotal for FEE HOURS:	0.75

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1053557 Page 2
02831 - 20200

FEE SUMMARY:

Trey B. Harwell	0.75 hrs. at	475.00	356.25
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Total Fees	\$	<u>356.25</u>
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DISBURSEMENT SUMMARY:

Professional Services	5,903.33
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Total Disbursements	\$	<u>5,903.33</u>
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TOTAL DUE THIS STATEMENT	\$	<u>6,259.58</u>
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1052738	09/17/2019	\$14,476.49	\$14,476.49
1052967	10/16/2019	\$1,650.00	\$1,650.00

<i>PAST DUE BALANCE</i>	\$	16,126.49
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TOTAL DUE ON ACCOUNT	\$	22,386.07
TBH		

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1053557 Page 3
02831 - 20200

REMITTANCE COPY

December 16, 2019

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Requesting Attorney: Trey Harwell

IDENTIFICATION# 62-1017545

Total Fees	\$	356.25
Total Disbursements	\$	5,903.33
TOTAL DUE THIS STATEMENT	\$	<u>6,259.58</u>

OUTSTANDING INVOICES AS OF December 16, 2019

*** Please check your records ***

INVOICE #	INVOICE DATE	INVOICE AMOUNT	BALANCE DUE
1052738	09/17/2019	\$14,476.49	\$14,476.49
1052967	10/16/2019	\$1,650.00	\$1,650.00

PAST DUE BALANCE \$ 16,126.49

TOTAL DUE ON ACCOUNT \$ 22,386.07

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC

VENDOR:

Engineering Systems, Inc.

Mailed 12-16-19 JMO

12/16/2019 151126 ✓
CHECK NO. 151126

OUR REF. NO.	YOUR INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
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0585732-IN	10/25/2019	\$5,797.25	\$5,797.25	0.00
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02831-20200 Atmos Energy Corporation/Bristol, TN
Explosion 7/3/19

151126

NEAL & HARWELL, PLC
1201 DEMONBREUN ST. SUITE 1000
NASHVILLE, TN 37203
(615) 244-1713



CAPSTAR
BANK

87-938/640



CHECK NO.

151126

CHECK DATE

12/16/2019

VENDOR NO.

PS739

PAY

CHECK AMOUNT

Five thousand seven hundred ninety-seven and twenty-five/100*****

\$5,797.25

TO THE
ORDER
OF

Engineering Systems, Inc.
6521 Solution Center
Chicago, IL 60677-6005

VOID 90 DAYS FROM DATE OF ISSUE



[Signature]
AUTHORIZED SIGNATURE

Security features. Details on back.

⑈ 151126 ⑈ ⑆064009380⑆ 7697060718⑈



NEAL & HARWELL, PLC
MR. AUBREY "TREY" HARWELL III
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TN 37203

4215 Campus Drive, Aurora, Illinois 60504
(630)851-4566 * FAX (630)851-4870
EMPLOYER I.D. NO. 36-3541589

Invoice No.: 0585732-IN

Date: Oct 25, 2019

Project Manager: PRATT, M. D.

INVOICE

THARWELL@NEALHARWELL.COM

Job #: 12-71514R

ATMOS ENERGY / NATURAL GAS FIRE - BRISTOL, TN

Description	Hours	Rate	Amount
PRINCIPAL	4.80	375.00	1,800.00
RESEARCH ANALYST	0.50	130.00	65.00
STAFF CONSULTANT	17.50	180.00	3,150.00
# 7030			
TOTAL FEES:			5,015.00
VENDOR # <u>PS739</u>			
TOTAL EXPENSES:			782.25
VOUCHER # <u>106137</u>			
INVOICE AMOUNT DUE:			5,797.25
CHECK # <u>151126</u>			
DATE PAID <u>12/14/19</u>			
APPROVAL			
CLIENT NAME <u>Atmos / Bristol</u>			
CLIENT / MATTER NO. <u>02831-20200</u>			
ATTY / PARALEGAL _____ DATE _____			
PARTNER <u>IBH</u> DATE <u>12-12-19</u>			
ADMINISTRATOR _____ DATE _____			

PLEASE REMIT PAYMENTS TO:
ENGINEERING SYSTEMS INC.
6521 SOLUTION CENTER
CHICAGO, IL 60677-6005

TERMS - NET 30

SEND PAYMENTS BY ACH/WIRE TO:
HUNTINGTON BANK
SWIFT CODE: HUNTUS33
ACCOUNT: 01068358418 ABA: 044000024

PLEASE INCLUDE JOB/INVOICE NUMBER ON EACH REMITTANCE



NEAL & HARWELL, PLC
MR. AUBREY "TREY" HARWELL III
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TN 37203

4215 Campus Drive, Aurora, Illinois 60504
(630)851-4566 * FAX (630)851-4870
EMPLOYER I.D. NO. 36-3541589

Invoice No. : 0585732-IN

Date : Oct 25, 2019

Project Manager: PRATT, M. D.

Detailed Billing Statement

THARWELL@NEALHARWELL.COM

Job #: 12-71514R

ATMOS ENERGY / NATURAL GAS FIRE - BRISTOL, TN

Page 2 of 3

Act	Description/Comments	Date/Reference	Hours	Rate	Amount
289	CLIENT/PROJECT COMMUNICATION	08/19/19 DXW D. A. WILSON	0.50	180.00	90.00
289	CLIENT/PROJECT COMMUNICATION	09/17/19 MDP M. D. PRATT	0.50	375.00	187.50
201	REVIEW FILE MATERIAL	09/17/19 MDP M. D. PRATT	1.00	375.00	375.00
288	PROJECT MANAGEMENT/PLANNING	09/19/19 MDP M. D. PRATT	0.80	375.00	300.00
289	CLIENT/PROJECT COMMUNICATION	09/19/19 MDP M. D. PRATT	0.50	375.00	187.50
268	PREPARATION FOR INSPECTION	09/24/19 DXW D. A. WILSON	1.00	180.00	180.00
278	TRAVEL	09/24/19 DXW D. A. WILSON	4.00	180.00	720.00
278	TRAVEL	09/25/19 DXW D. A. WILSON	4.00	180.00	720.00
270	SITE INSPECTION	09/25/19 DXW D. A. WILSON	7.00	180.00	1,260.00
275	ARTIFACT INSPECTION	09/25/19 MDP M. D. PRATT	1.50	375.00	562.50
237	ARTIFACT HANDLING	09/26/19 DXW D. A. WILSON	1.00	180.00	180.00
298	TECHNICAL FILE DOCUMENTATION	09/26/19 PRR3 RESEARCH ANALYST	0.50	130.00	65.00
289	CLIENT/PROJECT COMMUNICATION	10/03/19 MDP M. D. PRATT	0.50	375.00	187.50
TOTAL FEES:					\$5,015.00

PLEASE REMIT PAYMENTS TO:
ENGINEERING SYSTEMS INC.
6521 SOLUTION CENTER
CHICAGO, IL 60677-6005

TERMS - NET 30

SEND PAYMENTS BY ACH/WIRE TO:
HUNTINGTON BANK
SWIFT CODE: HUNTUS33
ACCOUNT: 01068358418 ABA: 044000024

PLEASE INCLUDE JOB/INVOICE NUMBER ON EACH REMITTANCE



NEAL & HARWELL, PLC

MR. AUBREY "TREY" HARWELL III
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TN 37203

4215 Campus Drive, Aurora, Illinois 60504
(630)851-4566 * FAX (630)851-4870
EMPLOYER I.D. NO. 36-3541589

Invoice No. : 0585732-IN

Date : Oct 25, 2019

Project Manager: PRATT, M. D.

Detailed Billing Statement

Job #: 12-71514R

THARWELL@NEALHARWELL.COM

ATMOS ENERGY / NATURAL GAS FIRE - BRISTOL, TN

Page 3 of 3

Act	Description/Comments	Date/Reference	Hours	Rate	Amount
R42	QUARTERLY ARTIFACT STORAGE 3RD QTR	06/30/19			150.00
R5A	FUEL DXW 9/24	09/30/19			46.25
R5A	FUEL DXW 9/25	09/30/19			48.00
R02	LODGING DXW 9/25	09/30/19			163.45
R42	QUARTERLY ARTIFACT STORAGE 4TH QTR	09/30/19			150.00
R05	AUTO RENTAL DXW 9/26	09/30/19			124.25
R45	ADMIN. HANDLING ADMIN. HANDLING	10/15/19			100.30
TOTAL EXPENSES:					\$782.25
SALES TAX DUE:					\$0.00
INVOICE AMOUNT DUE:					\$5,797.25

PLEASE REMIT PAYMENTS TO:
ENGINEERING SYSTEMS INC.
6521 SOLUTION CENTER
CHICAGO, IL 60677-6005

TERMS - NET 30

SEND PAYMENTS BY ACH/WIRE TO:
HUNTINGTON BANK
SWIFT CODE: HUNTUS33
ACCOUNT: 01068358418 ABA: 044000024

PLEASE INCLUDE JOB/INVOICE NUMBER ON EACH REMITTANCE

NEAL & HARWELL, PLC

VENDOR:

Engineering Systems, Inc.

Mailed 12/16/19

CHECK NO:

12/16/2019

151127

OUR REF. NO.	YOUR INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
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0589021-IN	12/09/2019	\$106.08	\$106.08	0.00
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02831-20200 Atmos Energy Corporation/Bristol, TN
Explosion 7/3/19

NEAL & HARWELL, PLC
1201 DEMONBREUN ST. SUITE 1000
NASHVILLE, TN 37203
(615) 244-1713



CAPSTAR
BANK

87-938/640

CHECK NO.

CHECK DATE

VENDOR NO.



151127

12/16/2019

PS739

PAY

CHECK AMOUNT

One hundred six and eight/100*****

\$106.08

TO THE
ORDER
OF

Engineering Systems, Inc.
6521 Solution Center
Chicago, IL 60677-6005

VOID 90 DAYS FROM DATE OF ISSUE



Donna G. Hume
AUTHORIZED SIGNATURE

Security features. Details on back.

⑈ 151127 ⑈ ⑆064009380⑆ 7697060718⑈

NEAL & HARWELL, PLC

ATTORNEYS AT LAW
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TENNESSEE 37203

TELEPHONE
(615) 244-1713

FACSIMILE
(615) 726-0573

NEALHARWELL.COM

AUBREY B. HARWELL III

THARWELL@NEALHARWELL.COM
(615) 238-3526 (DIRECT)

October 7, 2019

PRIVILEGED & CONFIDENTIAL

Carlos.Garcia@atmosenergy.com

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincoln Centre
Dallas, TX 75240

Re: Bristol, TN Explosion 07/03/19

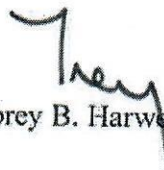
Dear Carlos:

In connection with the above-referenced matter, attached please find our firm's itemized statement for professional services rendered and expenses incurred during July and August.

Also attached, and per our discussion, is related back-up documentation for the \$5,420.24 payment to ESi we advanced on behalf of Atmos in connection with their incident site emergency response.

Feel free to contact me, or my assistant, Joanne Cole, if you have any questions or concerns regarding this invoice.

Sincerely,


Aubrey B. Harwell, III

ABHIII:jmc

✓ Attachment

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

September 17, 2019

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Invoice # 1052738
02831 - 20200

Re: Bristol, TN Explosion 07/03/19

FOR PROFESSIONAL SERVICES RENDERED:

Through: August 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
07/03/2019	TBH	Multiple calls with Carlos Garcia re: potential new matter crisis management and investigation regarding today's gas explosion incident in Bristol, TN; review related media reports; email exchanges with Carlos Garcia re: event at Bristol litigation hold; related discussions with Erik Lybeck; work on strategy and prepare for upcoming crisis management issues;	2.25
07/03/2019	ECL	Receipt and review of emails re: explosion in Bristol; discussions with Trey Harwell re: same;	0.50
07/06/2019	TBH	Email exchanges with Carlos Garcia, Mike Pratt, and others concerning status of investigation and July 3 incident in Bristol; telephone conference with Mike Pratt re: investigation and related matters; prepare related email to Carlos Garcia;	0.75
07/07/2019	TBH	Email exchanges with Carlos Garcia re: status of investigation; email exchanges with Mike Pratt of ESI re: status of investigation;	0.50
07/08/2019	TBH	Conference call with Carlos Garcia re: status and strategy moving forward concerning recent incident; email exchanges with Mike Pratt re: investigation; review information and photographs from Mike Pratt; discussion with Erik Lybeck re: matter status, strategy, and research concerning OSHA and TPUC investigations;	4.00
07/08/2019	ECL	Meetings with Trey Harwell to discuss developing factual situation and applicable laws and regulations; research of same;	1.00
07/09/2019	TBH	Discussions with Erik Lybeck re: matter status and investigation; prepare email to Mike Pratt concerning investigation and related matters; email exchanges with Erik Lybeck re: research concerning investigation;	2.75
07/09/2019	ECL	Meeting with summer associate Marisa Garcia to discuss research needs; discussions and emails with Trey Harwell re: incident	0.75

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1052738 Page 2
02831 - 20200

	investigation;		
07/10/2019	TBH	Discussions and email exchanges with Erik Lybeck re: matter status; email exchanges with Carlos Garcia re: information status; email exchanges with Mike Pratt re: status of investigation and related information; prepare for and participate in conference call with Mike Pratt and Erik Lybeck re: status of investigation;	2.00
07/10/2019	ECL	Review research from summer associate re: TPUC emails and procedures;	0.50
07/11/2019	TBH	Discussions with Erik Lybeck re: TPUC interviews; email exchanges with Carlos Garcia re: ESI terms of engagement; telephone conference with Carlos Garcia re: TPUC interview of Atmos Energy employees; draft related memorandum to file;	1.00
07/11/2019	ECL	Meetings with Trey Harwell to discuss TPUC interviews;	0.50
07/12/2019	TBH	Discussions with Erik Lybeck re: status and strategy on various issues;	0.25
07/18/2019	TBH	Discussion with Erik Lybeck re: status;	0.25
07/19/2019	TBH	Prepare email to Carlos Garcia re: status;	0.25
07/25/2019	TBH	Follow-up/check-in emails with Carlos Garcia inquiring about any developments on Atmos end and reporting that Mike Pratt at ESI reports no new developments on his side;	1.25
07/25/2019	ECL	Telephone conferences with Trey Harwell and Mike Pratt re: status and email Carlos Garcia re: same;	0.25
08/15/2019	TBH	Email exchanges with Carlos Garcia re: matter status and follow-up;	0.25
08/16/2019	TBH	Discussions with Erik Lybeck re: matter status;	0.25
08/22/2019	TBH	Prepare for and participate in conference call with Carlos Garcia, Erik Lybeck, et al to discuss status of matter and pipeline removal and replacement; related follow-up discussions with Erik Lybeck;	0.75
08/22/2019	ECL	Telephone conference with Trey Harwell, Carlos Garcia, and engineering team re: updates and pipeline remove/replace plan;	0.50
08/26/2019	TBH	Discussions with Erik Lybeck re: matter status;	0.25
		Subtotal for FEE HOURS:	20.75

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1052738 Page 3
02831 - 20200

FEE SUMMARY:

Trey B. Harwell	16.75	hrs. at	475.00	7,956.25
Erik C. Lybeck	4.00	hrs. at	275.00	1,100.00

Total Fees	\$	<u>9,056.25</u>
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DISBURSEMENT SUMMARY:

ESi; Invoice # 0578794-IN; Professional Services	5,420.24
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Total Disbursements	\$	<u>5,420.24</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>14,476.49</u></u>
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TBH

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1052738 Page 4
02831 - 20200

REMITTANCE COPY

September 17, 2019

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Requesting Attorney: Trey Harwell

IDENTIFICATION# 62-1017545

Total Fees	\$	9,056.25
Total Disbursements	\$	5,420.24
TOTAL DUE THIS STATEMENT	\$	<u>14,476.49</u>

Please Remit Payment to:

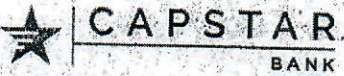

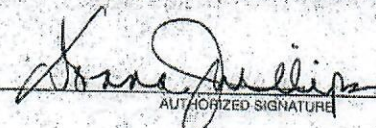
Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC

Mailed 7.31.19 JMC

07/31/2019 149450

ENDOR: ESI					CHECK NO: 149450
OUR REF. NO.	YOUR INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
	0578794-IN	07/29/2019	\$5,420.24	\$5,420.24	0.00
	02831-20200 Atmos/Bristol				

NEAL & HARWELL, PLC 1201 DEMONBREUN ST. SUITE 1000 NASHVILLE, TN 37203 (615) 244-1713		 87-938/640		149450	
PAY		CHECK NO.	CHECK DATE	VENDOR NO.	
		149450	07/31/2019	ESI	
		CHECK AMOUNT			
Five thousand four hundred twenty and twenty-four/100*****		\$5,420.24			
TO THE ORDER OF		VOID 90 DAYS FROM DATE OF ISSUE			
ESI 4215 Campus Drive Aurora, IL 60504		  AUTHORIZED SIGNATURE			
⑈149450⑈ ⑆064009380⑆ 7697060718⑈					

10: ACCOUNTING FOR PAYMENT.

PLEASE RETURN TO UMC FOR MAILING.

RECEIVED
JUL 31 2019



ESI

THX J 7.31.19

4215 Campus Drive, Aurora, Illinois 60504
(630)851-4566 * FAX (630)851-4870
EMPLOYER I.D. NO. 36-3541589

NEAL & HARWELL, PLC

MR. AURBREY "TREY" HARWELL III
1201 DEMONBREUN STREET
SUITE 1000
NASHVILLE, TN 37203

Invoice No. : 0578794-IN

Date : Jul 29, 2019

Project Manager: PRATT, M. D.

INVOICE

Job #: 12-71514R

ATMOS ENERGY / NATURAL GAS FIRE - BRISTOL, TN

THARWELL@NEALHARWELL.COM

Description	Hours	Rate	Amount
PRINCIPAL	5.50	375.00	2,062.50
RESEARCH ANALYST	2.30	130.00	299.00
STAFF CONSULTANT	14.50	180.00	2,610.00
#7030 TOTAL FEES			4,971.50
CLIENT # ESI TOTAL EXPENSES			448.74
VOUCHER # 103778 INVOICE AMOUNT DUE:			5,420.24
CHECK # 149450			
DATE PAID 7.31.2019			
APPROVAL			
CLIENT NAME Atmos/Bristol			
CLIENT / MATTER NO. 12831-20200			
ATTY / PARALEGAL _____ DATE _____			
PARTNER BSH DATE 7/31/19			
ADMINISTRATOR _____ DATE _____			

PLEASE REMIT PAYMENTS TO
ENGINEERING SYSTEMS INC.
6521 SOLUTION CENTER
CHICAGO, IL 60677-6005

TERMS - NET 30

SEND PAYMENTS BY ACH/WIRE TO:
HUNTINGTON BANK
SWIFT CODE: HUNTUS33
ACCOUNT: 01068358418 ABA: 044000024

PLEASE INCLUDE JOB/INVOICE NUMBER ON EACH REMITTANCE

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

October 16, 2019

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Invoice # 1052967
02831 - 20200

Re: Bristol, TN Explosion 07/03/19

FOR PROFESSIONAL SERVICES RENDERED:

Through: September 30, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
09/12/2019	TBH	Telephone conference and email exchanges with Carlos Garcia re: status of pipeline replacement and related issues, as well as discussion with Erick Lybeck concerning same;	0.50
09/12/2019	ECL	Conference with Trey Harwell re: update concerning pipeline replacement;	0.25
09/13/2019	TBH	Prepare email to Mike Pratt re: expedited removal of the pipeline and need for assistance;	0.25
09/17/2019	TBH	Email exchanges with Carlos Garcia re: status of pipe removal and related email exchanges with Bernie Anderson at Atmos Energy; telephone conference with Mike Pratt at ESI regarding pipe removal; related discussions with Erik Lybeck;	1.00
09/17/2019	ECL	Discuss upcoming Atmos and ESI conference call with Trey Harwell;	0.25
09/19/2019	TBH	Prepare for and participate in conference call with Carlos Garcia, Bernie Anderson, Mike Pratt, and Erik Lybeck to discuss logistics of pipe removal and related matters; related discussions with Erik Lybeck;	0.50
09/19/2019	ECL	Telephone conference with Carlos Garcia, Atmos Energy engineer, Trey Harwell, and ESI re: pipe removal and preservation; follow up discussions with Trey Harwell;	0.50
09/23/2019	TBH	Email exchanges with Carlos Garcia concerning pipe removal issues;	0.25
09/24/2019	TBH	Discussions with Erik Lybeck re: communications re: update on pipeline removal/preservation;	0.25
09/24/2019	ECL	Receipt and review of emails re: pipe removal and preservation; discussions with Trey Harwell re: same;	0.25

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1052967 Page 2
02831 - 20200

Subtotal for FEE HOURS:

4.00

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1052967 Page 3
02831 - 20200

FEE SUMMARY:

Trey B. Harwell	2.75	hrs. at	475.00	1,306.25
Erik C. Lybeck	1.25	hrs. at	275.00	343.75

Total Fees	\$	<u>1,650.00</u>
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TOTAL DUE THIS STATEMENT	\$	<u>1,650.00</u>
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OUTSTANDING INVOICES:

<i>INVOICE #</i>	<i>INVOICE DATE</i>	<i>INVOICE AMOUNT</i>	<i>BALANCE DUE</i>
1052738	09/17/2019	\$14,476.49	\$14,476.49

<i>PAST DUE BALANCE</i>	\$	14,476.49
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TOTAL DUE ON ACCOUNT	\$	16,126.49
TBH		

Atmos Energy Corporation
Re: Bristol, TN Explosion 7/3/19

Invoice # 1052967 Page 4
02831 - 20200

REMITTANCE COPY

October 16, 2019

Carlos H. Garcia, Associate General Counsel
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincon Centre
Dallas, TX 75240

Requesting Attorney: Trey Harwell

IDENTIFICATION# 62-1017545

Total Fees \$ 1,650.00
TOTAL DUE THIS STATEMENT \$ 1,650.00

OUTSTANDING INVOICES AS OF October 16, 2019

*** Please check your records ***

INVOICE #	INVOICE DATE	INVOICE AMOUNT	BALANCE DUE
1052738	09/17/2019	\$14,476.49	\$14,476.49

PAST DUE BALANCE \$ 14,476.49

TOTAL DUE ON ACCOUNT \$ 16,126.49

Please Remit Payment to:

Neal & Harwell, PLC - 1201 Demonbreun St., Ste. 1000 Nashville, TN 37203

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

January 15, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053752
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: December 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
12/04/2019	ASR	Review second discovery requests received from Consumer Advocate and email correspondence with <u>Greg Waller</u> re: same;	0.50
12/10/2019	ASR	Email correspondence with <u>Greg Waller</u> ;	0.25
12/13/2019	ASR	Review discovery responses and email correspondence from <u>Greg Waller</u> ;	0.25
12/16/2019	ASR	Email correspondence with <u>Greg Waller</u> ;	0.25
		Subtotal for FEE HOURS:	1.25

Atmos Energy Corporation
Re: 2019 Reconciliation

FEE SUMMARY:

A. Scott Ross	1.25	hrs. at	495.00	618.75
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Total Fees	\$	<u>618.75</u>
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TOTAL DUE THIS STATEMENT	\$	<u>618.75</u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

January 15, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053753
02831 - 20162

Re: Jack Daniel's Contract Approval

FOR PROFESSIONAL SERVICES RENDERED:

Through: December 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
12/02/2019	ASR	Review TPUC docket entries, notice of hearing, and conference agenda for December 9; email correspondence to Atmos team re: December 9 conference;	0.50
12/05/2019	ASR	Email correspondence with Danny Bertotti re: Monday's hearing;	0.25
12/09/2019	ASR	Review file and prepare for hearing; meetings with Danny Bertotti and other Atmos Energy employees; attend and present case at TPUC hearing for approval of Jack Daniel line extension agreement;	3.00
		Subtotal for FEE HOURS:	3.75

Atmos Energy Corporation
Re: Jack Daniel's Contract Apprvl

Invoice # 1053753 Page 2
02831 - 20162

FEE SUMMARY:

A. Scott Ross	3.75	hrs. at	495.00	1,856.25
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Total Fees	\$	<u>1,856.25</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>1,856.25</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

January 15, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053754
02831 - 19753

Re: 2017 Tax Cuts and Jobs Act

FOR PROFESSIONAL SERVICES RENDERED:

Through: December 31, 2019

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
12/19/2019	ASR	Revise letter to TPUC re: deadline to submit PLR request; multiple email correspondence with Atmos team and CPAD;	0.50
		Subtotal for FEE HOURS:	0.50

Atmos Energy Corporation
Re: 2017 Tax Cuts and Jobs Act

Invoice # 1053754 Page 2
02831 - 19753

FEE SUMMARY:

A. Scott Ross	0.50 hrs. at	495.00	247.50
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Total Fees	\$	<u>247.50</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>247.50</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

February 6, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053903
02831 - 20459

Re: 2020 Depreciation Study

FOR PROFESSIONAL SERVICES RENDERED:

Through: January 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
01/23/2020	ASR	Review and respond to email correspondence from Jennifer Story re: depreciation study;	0.25
01/29/2020	ASR	Multiple email correspondence re: submission of shared services depreciation study; review of past dockets re: same;	0.50
01/30/2020	ASR	Review and revise Petition seeking approval of SSU depreciation study; email correspondence with Eric Wilen;	0.50
01/31/2020	ASR	Review and revise draft testimony in support of depreciation study; email correspondence re: filings to be made and comments on same; email correspondence with Jennifer Story and Consumer Advocate re: progress of the IRS rule making;	0.75
		Subtotal for FEE HOURS:	2.00

Atmos Energy Corporation
Re: 2020 Depreciation Study

FEE SUMMARY:

A. Scott Ross	2.00	hrs. at	495.00	990.00
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Total Fees	\$	<u>990.00</u>
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DISBURSEMENT SUMMARY:

Filing Fees	25.00
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Total Disbursements	\$	<u>25.00</u>
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TOTAL DUE THIS STATEMENT	\$	<u><u>1,015.00</u></u>
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ASR

NEAL & HARWELL, PLC
1201 DEMONBREUN STREET, SUITE 1000
NASHVILLE, TENNESSEE 37203
(615) 244-1713

IDENTIFICATION# 62-1017545

February 6, 2020

Atmos Energy Corporation
ATTN: Douglas C. Walther, Esq.
Associate General Counsel
P.O. Box 650205
Dallas, TX 76265-0205

Invoice # 1053902
02831 - 20261

Re: 2019 Reconciliation

FOR PROFESSIONAL SERVICES RENDERED:

Through: January 31, 2020

<u>Date</u>	<u>Attorney</u>	<u>Description of Services</u>	<u>Hours</u>
01/02/2020	ASR	Email correspondence with Kevin Frank re: discovery requests;	0.25
01/06/2020	ASR	Email correspondence with Wayne Irvin and Hearing Officer;	0.25
01/07/2020	ASR	Email correspondence from Hearing Officer re: procedural schedule; email correspondence with Kevin Frank;	0.50
01/09/2020	ASR	Draft proposed procedural schedule; email correspondence re: same; email correspondence re: discovery responses;	0.75
01/13/2020	ASR	Review letter re: filing of third discovery responses, and e-mail correspondence;	0.25
01/15/2020	ASR	Email correspondence re: procedural schedule;	0.25
01/17/2020	ASR	Email correspondence from consumer advocate re: discovery request follow up; further email correspondence from Karen Stachowski re: deadline for Consumer Advocate testimony;	0.50
01/29/2020	ASR	Email correspondence from Consumer Advocate;	0.25
		Subtotal for FEE HOURS:	3.00

FEE SUMMARY:

A. Scott Ross	3.00	hrs. at	495.00	1,485.00
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Total Fees	\$	<u>1,485.00</u>
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TOTAL DUE THIS STATEMENT	\$	<u>1,485.00</u>
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ASR

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-19
Page 1 of 1

REQUEST:

Refer to the attached excel file "Discovery Sample Transactions". Provide the invoice support for each transaction listed within this file, with a separate pdf for each identified item.

RESPONSE:

For Line Items 4, 5, 8, 9, 10, 14. Please see the Company's response to CPAD DR No. 1-18.

For other invoices and support, please see Attachment 1 through Attachment 7, confidential Attachment 8, and Attachment 9.

Line Items 11 and 12 are reversals as a result of the Company allocation process in Shared Services Corporate Overhead Capitalized (CC1910).

For Line Items 16 and 17, please see the Company response to CPAD DR No. 1-22.

ATTACHMENTS:

ATTACHMENT 1 - CPAD_1-19_Att1 - Line Item 1.pdf, 6 Pages.

ATTACHMENT 2 - CPAD_1-19_Att2 - Line Item 2.pdf, 1 Page.

ATTACHMENT 3 - CPAD_1-19_Att3 - Line Item 3.pdf, 73 Pages.

ATTACHMENT 4 - CPAD_1-19_Att4 - Line Item 6.pdf, 1 Page.

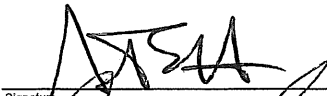
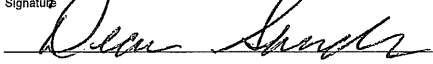
ATTACHMENT 5 - CPAD_1-19_Att5 - Line Item 7 - Property Insurance.pdf, 2 Pages.

ATTACHMENT 6 - CPAD_1-19_Att6 - Line Item 13 - Audit Accrual (002).pdf, 2 Pages.

ATTACHMENT 7 - CPAD_1-19_Att7 - Line Item 15 - Reversal of Sep-19 AP Invoice (002).pdf, 3 Pages.

ATTACHMENT 8 - CPAD_1-19_Att8 - Line Item 18 - Insurance Details (CONFIDENTIAL).pdf, 6 Pages.

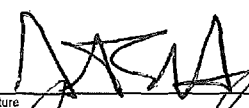
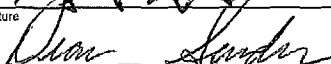
ATTACHMENT 9 - CPAD_1-19_Att9 - Line Item 19.pdf, 1 Page.

Check Request Form		PAY ALONE
Date: <div style="text-align: right;">1-Nov-18</div>	Cost Center/Person for Markview routing: 1407.....Steve Harris	
Business Unit Name on Check <input checked="" type="checkbox"/> Atmos Energy Corp. <input type="checkbox"/> Atmos Energy Mktg <input type="checkbox"/> _____ <div style="text-align: center; font-size: small;">(Other)</div>	Mailing Address Name Cool Springs Corp Centre LLC Address 1 _ACH Address 2 _ City _ State Zip If mailing address is a PO Box, type physical address here:	
Type of Payment <input type="checkbox"/> Standard <input type="checkbox"/> Expense Advance <input checked="" type="checkbox"/> Recurring # of times 5 Total \$296,375.90		
Check distribution policy: If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle. An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.		
Special Handling of Check (subject to review) <input type="checkbox"/> Easement <input type="checkbox"/> Charitable Contribution <input type="checkbox"/> Legal Settlement <input type="checkbox"/> Vehicle Registration <input type="checkbox"/> Tax Payments	Special Handling-requires Director, VP or higher approval <input type="checkbox"/> Other-Explain <div style="border: 1px solid black; width: 100px; height: 20px; margin-top: 5px;"></div>	
Special Handling Instructions ACH		
Description on Check Skirt Monthly Rent for Ste 600.....Cool Springs/Franklin		
Business Purpose Monthly Rent Aug thru Dec 2019 56706.40 + 2568.78 (rent + op ex)		
Total amount of Check Request: \$59,275.18		
<div style="display: flex; justify-content: space-between;"> <div> Requestor Steve Harris Approved: Dean Sanderson </div> <div style="text-align: center;">  Signature  </div> </div>		
Account Coding: Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG		

Check Request Form		PAY ALONE
Date: <div style="border: 1px solid black; padding: 2px; display: inline-block;">1-Nov-18</div>	Cost Center/Person for Markview routing: Steve Harris	
Business Unit Name on Check <input checked="" type="checkbox"/> Atmos Energy Corp. <input type="checkbox"/> Atmos Energy Mktg <input type="checkbox"/> (Other) _____	Mailing Address Name Buchignani, George & Robertson Address 1 1129-2 Trotwood Square Address 2 c/o Morgan Real Estate City _____ State _____ Zip _____ If mailing address is a PO Box, type physical address here: _____	
Type of Payment <input type="checkbox"/> Standard <input type="checkbox"/> Expense Advance <input checked="" type="checkbox"/> Recurring # of times 6 Total \$26,400.00		
Check distribution policy: If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle. An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.		
Special Handling of Check (subject to review) <input type="checkbox"/> Easement <input type="checkbox"/> Charitable Contribution <input type="checkbox"/> Legal Settlement <input type="checkbox"/> Vehicle Registration <input type="checkbox"/> Tax Payments	Special Handling-requires Director, VP or higher approval <div style="display: flex; align-items: center;"> <input type="checkbox"/> Other-Explain _____ </div>	
Special Handling Instructions Must pay the first of each month.		
Description on Check Skirt Monthly rent for Columbia TN office		
Business Purpose Monthly rent for Columbia TN office.....July thur Dec 2019		
Total amount of Check Request:		<div style="border: 1px solid black; padding: 2px; display: inline-block;">\$4,400.00</div>
Requestor Steve Harris Approved: Dean Sanderson	<div style="text-align: center;"> Signature _____ _____ </div>	
Account Coding: Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG		

Coding for Columbia, TN

050	3342	8810	04581	093000	\$3,696.00	84%
050	3450	8810	04581	093000	\$ 440.00	10%
050	2732	8810	04581	093000	\$ 264.00	6%
Total					\$ 4,400.00	

Check Request Form		PAY ALONE
Date: <div style="text-align: right;">1-Nov-18</div>	Cost Center/Person for Markview routing: Steve Harris	
Business Unit Name on Check <input checked="" type="checkbox"/> Atmos Energy Corp. <input type="checkbox"/> Atmos Energy Mktg <input type="checkbox"/> _____ (Other)	Mailing Address Name Fred B Hunt Address 1 _ P O Box 169 Address 2 _____ City _ Shelbyville State TN Zip 37160 If mailing address is a PO Box, type physical address here:	
Type of Payment <input type="checkbox"/> Standard <input type="checkbox"/> Expense Advance <input checked="" type="checkbox"/> Recurring # of times 12 Total \$31,800.00		
Check distribution policy: If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle. An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.		
Special Handling of Check (subject to review) <input type="checkbox"/> Easement <input type="checkbox"/> Charitable Contribution <input type="checkbox"/> Legal Settlement <input type="checkbox"/> Vehicle Registration <input type="checkbox"/> Tax Payments	Special Handling-requires Director, VP or higher approval <input type="checkbox"/> Other-Explain _____ <div style="border: 1px solid black; width: 100px; height: 20px; float: right;"></div>	
Special Handling Instructions Must pay the first of each month.		
Description on Check Skirt Monthly rent for Shelbyville, TN office		
Business Purpose Monthly rent for Shelbyville, TN office...Jan thru Dec 2019		
Total amount of Check Request: \$2,650.00		
<div style="display: flex; justify-content: space-between;"> <div> Requestor Steve Harris Approved: Dean Sanderson </div> <div style="text-align: center;">  Signature  </div> </div>		
Account Coding: 050.3344.8810.04581.093000		
Example CO.CC.ACCT.SUBACCT.SERVICE AREA Or PROJECT-TASK-EXPENDITURE TYPE-EXP ORG		

C&F Investments.....Franklin, TN



Harris, Steve E
To: Harris-Carter, Conya M

Conya,

We were just notified of the annual CPI increase for our lease on Noah Dr., in Franklin, TN.

The monthly rent payment will increase to \$27,779.58.....effective on 2/1/19.

By my calculations, we ow an additional, \$1,663.68 (for Feb thru May....\$415.92 x 4)

So, can you adjust the June payment to be, \$29,443.26 (New base rent plus the four month shortage)

Then, the July thru Dec payments should be set at \$27,779.58.

Thanks,

Steve Harris
Manager, Facilities Management
Atmos Energy Corp
5430 LBJ Frwy
Dallas, TX 75240
Steve.harris@atmosenergy.com
214-206-2625 Office
214-708-5347 Cell



Your Safety...Our Commitment

9030 Monroe Road
Houston TX 77061-5229
Phone: 713-844-1300
Fax: 713-844-1309
Email: billing@heathus.com

Invoice Date	Invoice Number	Page
9/28/2019	1050094	1 of 1
Due Date	Terms	Site: 040
10/28/2019	Net 30 Days	Project ID:

Ship Date: 10/3/2019
Tracking Number: N/A

Sales Order Number: See Below
PO Number: SA16-12248

Bill To:

ATTN: Account Payable
Atmos Energy
PO Box 650205
Dallas TX 75240
USA

Ship To:

ATTN: MARCIE WESSINGER
Atmos Energy Corporation
334 W Lokey Ave
Murfreesboro TN 37130-2505
USA

**ATMOS TENNESSEE MONTHLY BILLING
DAMAGE PREVENTION AND LINE LOCATE SERVICES**

SEPTEMBER 2019 BILLING 9-1-19 THRU 9-28-19

Line	Part Number/Description	UOM	Qty Shipped	Unit Price	Discount	Ext Price
------	-------------------------	-----	-------------	------------	----------	-----------

Sold To: Atmos Energy / PO Box 650205 / Dallas TX 75240 / USA /

1	LUMPSUM	EA	1.00000	190,154.8200		190,154.82
	LOCATE SERVICES - ATS					

Sales Order Number: 306769

Sold To: Atmos Energy / PO Box 650205 / Dallas TX 75240 / USA /

2	LUMPSUM	EA	1.00000	83,745.18000		83,745.18
	LOCATE SERVICES - ATE					

Sales Order Number: 306769

Unpaid Balances Subject to 2.0% Per Month Service Charge

Remit To:
Heath Consultants Incorporated
9030 Monroe Road
Houston TX 77061-5229
USA

Subtotal	273,900.00
Tax	0.00
Amount Due	273,900.00

Please reference Invoice Number 1050094 on your payment.



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe**Phone:** (713) 627-4785**Fax:** (713) 989-3043**Email:** spdonahoe@spectraenergy.com**Statement Type:** Transport Remittance**Statement Status:** Finalized**Align Statement Number:** GS-TN-0002438**External Statement Number:** 190908568**Statement Date:** 10/10/2019**Payment Due Date:** 10/21/2019

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TETCO	C-400244-R3-A	Storage	183,000	\$27,466.43
Sep-19	TETCO		Storage		(\$0.30)
TOTAL:				183,000	\$27,466.13
Total Amount Due Trading Partner in USD:					\$27,466.13



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19**Contact:****Phone:****Fax:****Email:****Remit To:** Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe**Phone:** (713) 627-4785**Fax:** (713) 989-3043**Email:** spdonahoe@spectraenergy.com**Statement Type:** Transport Remittance**Statement Status:** Finalized**Align Statement Number:** GS-TN-0002438**External Statement Number:** 190908568**Statement Date:** 10/10/2019**Payment Due Date:** 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Demand	3,000	\$8.0460	\$24,138.00
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Demand1	180,000	\$0.0387	\$6,958.80
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Surcharge		(\$3,630.370 0)	(\$3,630.37)
Subtotal							183,000		\$27,466.43
Sep-19	09/01/2019 - 10/01/2019	TETCO				Rounding Off		\$0.0000	(\$0.30)
Subtotal									(\$0.30)
Total Amount Due Trading Partner in USD:									\$27,466.13



GS-Tennessee

MTN

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe

Phone: (713) 627-4785

Fax: (713) 989-3043

Email: spdonahoe@spectraenergy.com

Statement Type: Transport Remittance

Statement Status: Pending Final

Align Statement Number: 223769

External Statement Number: 190908568

Statement Date: 10/10/2019

Payment Due Date: 10/21/2019

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TETCO	C-400244-R3-A	Storage	183,000	\$27,466.43
Sep-19	TETCO		Storage		(\$0.30)
TOTAL:				183,000	\$27,466.13
Total Amount Due Trading Partner in USD:					\$27,466.13



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19**Contact:****Phone:****Fax:****Email:****Remit To:** Texas Eastern Transmission LP

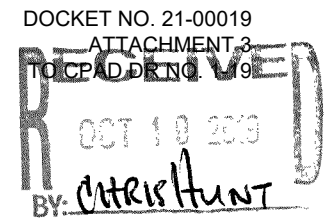
5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe**Phone:** (713) 627-4785**Fax:** (713) 989-3043**Email:** spdonahoe@spectraenergy.com**Statement Type:** Transport Remittance**Statement Status:** Pending Final**Align Statement Number:** 223769**External Statement Number:** 190908568**Statement Date:** 10/10/2019**Payment Due Date:** 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Demand	3,000	\$8.0460	\$24,138.00
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Demand1	180,000	\$0.0387	\$6,958.80
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Surcharge		(\$3,630.3700)	(\$3,630.37)
Subtotal							183,000		\$27,466.43
Sep-19	09/01/2019 - 10/01/2019	TETCO				Rounding Off		\$0.0000	(\$0.30)
Subtotal									(\$0.30)
Total Amount Due Trading Partner in USD:									\$27,466.13

INVOICE



TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT 8188792991 SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 190908568
INVOICE GROUP NO : 08568
INVOICE DATE : October 10, 2019
BILLABLE PARTY : 159717263
ACCOUNT NUMBER : 0000014996

Billing Party Name: ATMOS ENERGY CORPORATION
ATTN: CHRISTOPHER HUNT
5420 LBJ FREEWAY
SUITE 1514
DALLAS, TX 75240
USA

DUE DATE: October 21, 2019 ✓

BILLING FOR SERVICES FOR THE MONTH ENDING September 30, 2019

CURRENT BILLING FOR TRANSPORTATION SERVICES	27,466.13
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES	0.00
CURRENT BILLING FOR CASH OUT IMBALANCES	0.00
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES	0.00
INTEREST ON PAST DUE BALANCE *	0.00

TOTAL CURRENT BILLING	<u>27,466.13</u>
-----------------------	------------------

PREVIOUS BALANCE DUE	27,464.55
INTEREST AND CASH ADJUSTMENTS **	0.00
PAYMENT RECEIVED THROUGH September 30, 2019	<u>27,464.55</u>

UNPAID BALANCE	0.00
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)	
INVOICE TOTAL AMOUNT	<u><u>\$27,466.13</u></u> ✓

EXTENDED AND FOOTED	PRICE CHECKED	RATE DIVISION
CHRIS HUNT	CH	093
QUANTITY CHECKED	DIR. INITIAL	FINAL APPROVAL
CHRIS HUNT	10/10/19	10/11/2019 PMBuchanan

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND
Contact Phone : 713-627-6064
Contact Fax :
Contact Email : BILL.FREELAND@ENBRIDGE.COM

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
INVOICE IDENTIFIER: 190908568
INVOICE GROUP NO: 08568

Texas Eastern Transmission, LP
BILLING CHARGE DETAIL
INVOICE DATE: 10/10/19

ACTIVITY	REC LOC - DEL ZONES LOC	RATE ID DESC	QUANTITY	UNIT PRICE	AMOUNT DUE	DESCRIPTIONS
----------	----------------------------	--------------	----------	------------	------------	--------------

PRODUCTION MONTH: 09/19

RATE SCH: SS-1 SVC REQ K: 400244 MONTH: 09/19

990000		RESERVATION CRD	DISCOUNT	-90,000	0.00000	0.00	Offer:088987Awrd:092349 Cr From:8956688 CENTERPOINT
990000		SPACE	DISCOUNT	-5,400,000	0.00000	0.00	Offer:088987Awrd:092349 Cr From:8956688 CENTERPOINT
990000	1--1	RESERVATION CHG	TARIFF	3,000	8.04600	24,138.00	
990000		SPACE	TARIFF	15,000	0.46390	6,958.50	
990000		STOR SURCHG CR	TARIFF	0	0.00000	-3,630.37	

SVC REQ K: 400244

TOTAL

27,466.13

Current Business TRANSPORTATION Total :

\$27,466.13

INVOICE TOTAL

0

\$27,466.13

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
INVOICE IDENTIFIER: 190908568
INVOICE GROUP NO: 08568

Texas Eastern Transmission, LP
CONTRACT BILLING SUMMARY
INVOICE DATE: 10/10/2019

RATE SCH	SVC REQ K	RESERVATION	CAP REL	COMMODITY	ACA	OTHER	TOTAL
SS-1	400244	\$31,096.50	\$0.00	\$0.00	\$0.00	-\$3,630.37	\$27,466.13

Texas Eastern Transmission, LP

INTEREST CALCULATIONS

ATMOS ENERGY

September, 2019

-----AMOUNT SUBJECT TO INTEREST-----

-----AMOUNT NOT SUBJECT TO INTEREST-----

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST CHARGE
09/01/2019	0	0	0	0.00
09/02/2019	0	0	0	0.00
09/03/2019	0	0	0	0.00
09/04/2019	0	0	0	0.00
09/05/2019	0	0	0	0.00
09/06/2019	0	0	0	0.00
09/07/2019	0	0	0	0.00
09/08/2019	0	0	0	0.00
09/09/2019	0	0	0	0.00
09/10/2019	0	0	0	0.00
09/11/2019	0	0	0	0.00
09/12/2019	0	0	0	0.00
09/13/2019	0	0	0	0.00
09/14/2019	0	0	0	0.00
09/15/2019	0	0	0	0.00
09/16/2019	0	0	0	0.00
09/17/2019	0	0	0	0.00
09/18/2019	0	0	0	0.00
09/19/2019	0	0	0	0.00
09/20/2019	0	0	0	0.00
09/21/2019	0	0	0	0.00
09/22/2019	0	0	0	0.00
09/23/2019	0	0	0	0.00
09/24/2019	0	0	0	0.00
09/25/2019	0	0	0	0.00
09/26/2019	0	0	0	0.00
09/27/2019	0	0	0	0.00
09/28/2019	0	0	0	0.00
09/29/2019	0	0	0	0.00
09/30/2019	0	0	0	0.00

PRINCIPAL	INTEREST	TOTAL
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
27464.55	0	27464.55
27464.55	0	27464.55
27464.55	0	27464.55
27464.55	0	27464.55
27464.55	0	27464.55
27464.55	0	27464.55
27464.55	0	27464.55
27464.55	0	27464.55
27464.55	0	27464.55
27464.55	0	27464.55
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0

Total \$0.00

Texas Eastern Transmission, LP
Service Requester Storage Balance Report
FOR THE MONTH OF September, 2019

ATMOS ENERGY CORPORATION

Rate Sched:	SS-1		
SVC REQ K:	400244	BEG BALANCE:	0
MSQ	180,000	END BALANCE:	0
MDIQ	925	OPEN CAPACITY:	180,000
MDWQ	3,000	AVG DAILY BALANCE:	0

DATE	*ADDITIONS*			*REDUCTIONS*			BALANCE
	INJECTION	TRANSFER IN	ADJUSTMENT	WITHDRAWAL	FUEL	TRANSFER OUT	
1	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0

TEXAS EASTERN TRANSMISSION
REMITTANCE SUPPORT FOR TRANSPORTATION AND OTHER CHARGES

Please use this form only if:
A) Paying multiple invoices OR
B) Paying other than invoiced amount

FROM: Customer Name: _____
Contact Name: _____
Contact Phone No: _____

TO: TEXAS EASTERN TRANSMISSION, LP
Attn: Bill Freeland
Fax: (713) 627- 4784
Phone: (713) 627- 6064
E-mail: bill.freeland@enbridge.com

A) Paying multiple invoices or B) Paying other than invoiced amount

Invoice Number	Invoice Date	Production Month	Service Description	Amount of Invoice	-	Amount Paid	=	Disputed Amount	Reason Charges are Disputed or Not Paid in Full (include contract number, rate or volume discrepancy, force majeure situation, etc.)
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____

TOTAL (A & B) _____ - _____ = _____

TEXAS EASTERN TRANSMISSION, LP
SUMMARY OF RATES
CURRENTLY EFFECTIVE RATES 08/01/2019

RESERVATION CHARGES

Path	CDS	FT-1	SCT
STX-AAB	8.5490	8.3260	3.4200
WLA-AAB	4.6070	4.3840	1.8420
ELA-AAB	3.1830	2.9600	1.2730
ETX-AAB	3.2820	3.0590	1.3120
STX-STX	5.9850	5.7620	2.3900
STX-WLA	7.4100	7.1870	2.9600
STX-ELA	8.5570	8.3340	3.4190
STX-ETX	8.5580	8.3350	3.4200
WLA-WLA	3.4680	3.2450	1.3830
WLA-ELA	4.6160	4.3930	1.8420
WLA-ETX	4.6160	4.3930	1.8420
ELA-ELA	3.1920	2.9690	1.2730
ETX-ETX	3.2910	3.0680	1.3120
ETX-ELA	3.1920	2.9690	1.2730
M1-M1	4.0130	3.7900	1.6000
M1-M2	8.7260	8.5830	3.4820
M1-M3	15.5110	15.2880	6.1950
M2-M2	6.7690	6.5460	2.7020
M2-M3	13.5410	13.3180	5.4090
M3-M3	8.8280	8.6050	3.5260

Other Rate Schedules

FTS (M3 - M3)	8.6050
FTS-2 (M2 - M3)	13.3180
FTS-4 (M3 - M3)	8.6050
FTS-5 (M2 - M3)	13.3180
FTS-5 (M3 - M3)	8.6050
FTS-7 (M2 - M3)	13.3180
FTS-8 (M2 - M3)	13.3180
FTS-8 (M3 - M3)	8.6050
X-127 (M2 - M3)	13.3180
X-129 (M3 - M3)	8.6050
X-130 (M3 - M3)	8.6050
X-135 (M2 - M3)	13.3180
X-137 (M2 - M3)	13.3180

SCT Demand Charges

Access Area	0.0060
M1-M1	0.0100
M1-M2	0.0140
M1-M3	0.0170

913119KS

8/11/19

OTHER TRANSPORTATION SERVICES

Rate Schedule	Reservation	Usage-1	Shrinkage	
			In Path	Out-of-Path
LLFT	6.5460	0.0299	1.55%	
	6.5460 1/		1.55%	
LLIT		0.2451	1.55%	
		0.2451 1/	1.55%	
VKFT	1.0920		0.00%	
VKIT		0.0359	0.00%	
FT-1/IRW	0.2430 2/		0.00%	
FT-1/IRW	0.5110 3/		0.00%	
FT-1/PLP	0.6960		0.00%	
FT-1/L1A	0.9330		0.00%	
FT-1/LEP	2.9020	0.0026	0.00%	
FT-1/TME2	17.1580	0.0085	0.84%	2.25%
FT-1/MX	2.0380		0.30%	
FT-1/M1	22.0470	0.0810	0.45%	
FT-1/PEP	4.9290	0.0000	0.03%	
FT-1/NJNY	18.6120	-0.0048	0.48%	
FT-1/MHX	17.2470		0.30%	
FT-1/OPEN	15.7750	0.0212	2.10%	
FT-1/OPX	13.9210	0.0016	0.07%	
FT-1/ASW	8.5260	-0.0068	3.39%	
FT1STEP	10.8040	0.0032	2.64%	
FT-1PX	5.3230	0.0000	1.00%	
FT-1GATH	49.7850		0.58% (Winter) 0.85% (Non-Win)	
MLS-1/FH	0.4860	0.0010 4/	0.01%	
MLS-1/FA	0.4580	0.0000 4/	0.00%	
MLS-1/HR	0.9620	0.0000 4/	0.01%	
MLS-1/CB	0.4890	0.0000 4/	0.01%	
MLS-1/HS	2.8450	0.0000 4/	0.01%	
MLS-1/BW	1.2110	0.0000 4/	0.00%	

1/ Pursuant to Section 26 of the General Terms and Conditions

2/ Effective Oct 1 through Apr 30

3/ Effective May 1 through Sep 30

4/ Per Section 3.3 of MLS-1 Rate Schedule

STORAGE SERVICES

Rate Schedule	Reservation	Space	Injection	Withdrawl
SS	7.9470	0.4639	0.0481	0.0698
SS-1	8.0460	0.4639	0.0481	0.0698
X-28	7.9160	0.4639	0.0481	0.0686
FSS-1	2.7750	0.4639	0.0481	0.0481
ISS-1		0.0153	0.0484	0.0481

9/3/19KS

Total MidTN 093		Inv#	Prod	Acctg
		190908568	Sep-19	Oct-19
<u>Account</u>				
8040-04751 - Purchases				
8040-04774 - Capacity Utilization				
8580-04771 - Trspn Demand		\$0.00		
8580-04772 - Trspn Commodity		-		
8580-04773 - Stg. Demand		\$27,466.13		
Total		\$27,466.13		
check Figure		\$0.00		
For TPUC Staff:				
Non-Jurisdictional		\$0.00	Gas Supply Rep	CHERYL HUNT
			Manager	RMBuchanan
Grand Total incl Non-Jurisdictional		\$27,466.13	Date Approved	10/11/2019



GS-Tennessee

DOCKET NO. 21-00019
Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19
Contact:
Phone:
Fax:
Email:

Remit To:	Saltville Gas Storage Company LLC	Statement Type:	Transport Remittance
		Statement Status:	Finalized
		Aligne Statement Number:	GS-TN-0002434
Attn:		External Statement Number:	190900033
Phone:		Statement Date:	10/10/2019
Fax:		Payment Due Date:	10/18/2019
Email:			

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	SGSC	C-420009-TN	Storage	395,500	\$178,086.45
Sep-19	SGSC	C-420040-TN	Storage	80,500	\$36,169.00
TOTAL:				476,000	\$214,255.45
Total Amount Due Trading Partner in USD:					\$214,255.45



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Saltville Gas Storage Company LLC

Statement Type: Transport Remittance

Statement Status: Finalized

Align Statement Number: GS-TN-0002434

External Statement Number: 190900033

Statement Date: 10/10/2019

Payment Due Date: 10/18/2019

Attn:

Phone:

Fax:

Email:

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420009-TN			Demand	343,500	\$0.1167	\$40,086.45
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420009-TN			Demand1	17,000	\$4.0000	\$68,000.00
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420009-TN			Strg Deliverability	35,000	\$2.0000	\$70,000.00
Subtotal							395,500		\$178,086.45
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420040-TN			Demand	70,000	\$0.1167	\$8,169.00
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420040-TN			Demand1	3,500	\$4.0000	\$14,000.00
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420040-TN			Strg Deliverability	7,000	\$2.0000	\$14,000.00
Subtotal							80,500		\$36,169.00
Total Amount Due Trading Partner in USD:									\$214,255.45



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

ETN/VA

Remit To: Saltville Gas Storage Company LLC

Statement Type: Transport Remittance

Statement Status: Pending Final

Align Statement Number: 223758

External Statement Number: 190900033

Statement Date: 10/10/2019

Payment Due Date: 10/18/2019

Attn:

Phone:

Fax:

Email:

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	SGSC	C-420009-TN	Storage	395,500	\$178,086.45
Sep-19	SGSC	C-420040-TN	Storage	80,500	\$36,169.00
TOTAL:				476,000	\$214,255.45
Total Amount Due Trading Partner in USD:					\$214,255.45



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Saltville Gas Storage Company LLC

Statement Type: Transport Remittance

Statement Status: Pending Final

Align Statement Number: 223758

External Statement Number: 190900033

Statement Date: 10/10/2019

Payment Due Date: 10/18/2019

Attn:

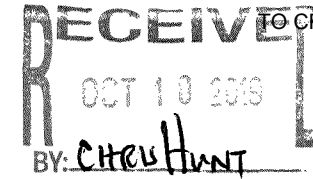
Phone:

Fax:

Email:

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420009-TN			Demand	343,500	\$0.1167	\$40,086.45
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420009-TN			Demand1	17,000	\$4.0000	\$68,000.00
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420009-TN			Strg Deliverability	35,000	\$2.0000	\$70,000.00
Subtotal							395,500		\$178,086.45
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420040-TN			Demand	70,000	\$0.1167	\$8,169.00
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420040-TN			Demand1	3,500	\$4.0000	\$14,000.00
Sep-19	09/01/2019 - 10/01/2019	SGSC	C-420040-TN			Strg Deliverability	7,000	\$2.0000	\$14,000.00
Subtotal							80,500		\$36,169.00
Total Amount Due Trading Partner in USD:									\$214,255.45

INVOICE



TSP Name: Saltville Gas Storage Company L.L.C.
TSP: 791287274

WIRE TRANSFER PAYMENT TO:
Saltville Gas Storage Company L.L.C.
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT 8188790638
NEW YORK, NY 10001

INVOICE IDENTIFIER : 190900033
INVOICE GROUP NO : 00033
INVOICE DATE : October 10, 2019
BILLABLE PARTY : 159717263
ACCOUNT NUMBER : 0000014996

Billing Party Name: ATMOS ENERGY CORPORATION
ATTN: CHRISTOPHER HUNT
5420 LBJ FREEWAY
SUITE 1514
DALLAS, TX 75240
USA

DUE DATE: October 18, 2019

BILLING FOR SERVICES FOR THE MONTH ENDING September 30, 2019

CURRENT BILLING FOR TRANSPORTATION SERVICES	214,255.45
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES	0.00
CURRENT BILLING FOR CASH OUT IMBALANCES	0.00
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES	0.00
INTEREST ON PAST DUE BALANCE	0.00

TOTAL CURRENT BILLING

214,255.45

PREVIOUS BALANCE DUE	214,255.45
INTEREST AND CASH ADJUSTMENTS **	0.00
PAYMENT RECEIVED THROUGH September 30, 2019	214,255.45

UNPAID BALANCE 0.00
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

\$214,255.45

EXTENDED AND FOOTED	PRICE CHECKED	RATE DIVISION
CHAS HUNT	CH	693/96
QUANTITY CHECKED	DIR. INITIAL	FINAL APPROVAL
CHAS HUNT	10/10/19	10/11/2019 R. B. BUCHANA

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : KYEREKO OWUSU
Contact Phone : 713-627-6025
Contact Fax : 713-627-6025
Contact Email : KYEREKO.OWUSU@ENBRIDGE.COM

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
INVOICE IDENTIFIER: 190900033
INVOICE GROUP NO: 00033

Saltville Gas Storage Company L.L.C.
BILLING CHARGE DETAIL
INVOICE DATE: 10/10/19

ACT CD / REC LOC - DEL LOC	RATE ID DESC	QUANTITY	UNIT	PRICE	AMOUNT DUE	DESCRIPTIONS
----------------------------	--------------	----------	------	-------	------------	--------------

PRODUCTION MONTH: 09/19

RATE SCH: FSS SVC REQ K: 420009 MONTH: 09/19

CAPACITY RELEASE CREDIT	DISCOUNT	-35,000		0.00000	0.00	Offer:000135Awrdr:000110 Cr
CAPACITY RELEASE CREDIT	DISCOUNT	-343,500		0.00000	0.00	From:490108 CENTERPOINT
CAPACITY RELEASE CREDIT	DISCOUNT	-17,000		0.00000	0.00	Offer:000135Awrdr:000110 Cr
CAPACITY RELEASE CREDIT	DISCOUNT	-17,000		0.00000	0.00	From:490108 CENTERPOINT
INJECTION RSVN	TARIFF	17,000	✓	4.00000	68,000.00	Offer:000135Awrdr:000110 Cr
SPACE	TARIFF	343,500	✓	0.11670	40,086.45	From:490108 CENTERPOINT
WITHDRAWAL RSVN	TARIFF	35,000	✓	2.00000	70,000.00	Offer:000135Awrdr:000110 Cr

SVC REQ K: 420009

TOTAL

178,086.45

RATE SCH: FSS SVC REQ K: 420040 MONTH: 09/19

CAPACITY RELEASE CREDIT	DISCOUNT	-70,000		0.00000	0.00	Offer:000136Awrdr:000111 Cr
CAPACITY RELEASE CREDIT	DISCOUNT	-3,500		0.00000	0.00	From:490109 CENTERPOINT
CAPACITY RELEASE CREDIT	DISCOUNT	-7,000		0.00000	0.00	Offer:000136Awrdr:000111 Cr
CAPACITY RELEASE CREDIT	DISCOUNT	-7,000		0.00000	0.00	From:490109 CENTERPOINT
INJECTION RSVN	TARIFF	3,500	✓	4.00000	14,000.00	Offer:000136Awrdr:000111 Cr
SPACE	TARIFF	70,000	✓	0.11670	8,169.00	From:490109 CENTERPOINT
WITHDRAWAL RSVN	TARIFF	7,000	✓	2.00000	14,000.00	Offer:000136Awrdr:000111 Cr

SVC REQ K: 420040

TOTAL

36,169.00

Current Business TRANSPORTATION Total :

\$214,255.45

INVOICE TOTAL

0

\$214,255.45

Due Aug - Tx / VA

-----AMOUNT NOT SUBJECT TO INTEREST-----

[illegible]

Saltville Gas Storage Company L.L.C.
Service Requester Storage Balance Report
FOR THE MONTH OF September, 2019

ATMOS ENERGY CORPORATION

Rate Sched:	FSS		
SVC REQ K:	420009	BEG BALANCE:	0
MSQ	343,500	END BALANCE:	0
MDIQ	17,000	OPEN CAPACITY:	343,500
MDWQ	35,000	AVG DAILY BALANCE:	0

DATE	*ADDITIONS*			*REDUCTIONS*			BALANCE
	INJECTION	TRANSFER IN	ADJUSTMENT	WITHDRAWAL	FUEL	TRANSFER OUT	
1	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0

Saltville Gas Storage Company L.L.C.
Service Requester Storage Balance Report
FOR THE MONTH OF September, 2019

ATMOS ENERGY CORPORATION

Rate Sched:	FSS		
SVC REQ K:	420040	BEG BALANCE:	0
MSQ	70,000	END BALANCE:	0
MDIQ	3,500	OPEN CAPACITY:	70,000
MDWQ	7,000	AVG DAILY BALANCE:	0

DATE	*ADDITIONS*			*REDUCTIONS*			BALANCE
	INJECTION	TRANSFER IN	ADJUSTMENT	WITHDRAWAL	FUEL	TRANSFER OUT	
1	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0

SALTVILLE GAS STORAGE COMPANY
REMITTANCE SUPPORT FOR STORAGE AND OTHER CHARGES

Please use this form only if:
A) Paying multiple invoices OR
B) Paying other than invoiced amount

FROM: Customer Name: _____
Contact Name: _____
Contact Phone No: _____

TO: Saltville Gas Storage Company
Attn: Kyereko Owusu
Fax: (713) 627- 4699
Phone: (713) 627-6025
E-mail: kyereko.owusu@Enbridge.com

A) Paying multiple invoices or B) Paying other than invoiced amount

<u>Invoice Number</u>	<u>Invoice Date</u>	<u>Production Month</u>	<u>Service Description</u>	<u>Amount of Invoice</u>	-	<u>Amount Paid</u>	=	<u>Disputed Amount</u>	<u>Reason Charges are Disputed or Not Paid in Full (include contrac number, rate or volume discrepancy, force majeure situation, etc</u>
_____	_____	_____	_____	_____		_____		_____	_____
_____	_____	_____	_____	_____		_____		_____	_____
_____	_____	_____	_____	_____		_____		_____	_____
_____	_____	_____	_____	_____		_____		_____	_____
_____	_____	_____	_____	_____		_____		_____	_____
_____	_____	_____	_____	_____		_____		_____	_____
_____	_____	_____	_____	_____		_____		_____	_____

TOTAL (A & B) _____ + _____ = _____

SALTVILLE GAS STORAGE COMPANY L.L.C.

SUMMARY OF RATES

CURRENTLY EFFECTIVE RATES 07/01/2019

<u>Rate Schedule FSS</u>	<u>Max 1/</u>	<u>Min 1/</u>
Annual Space Reservation	\$ 1.4000	\$0.0000
(1/12 = Monthly Equivalent)	\$ 0.1167	\$0.0000
Monthly Injection Reservation	\$ 4.0000	\$0.0000
Monthly Withdrawal Reservation	\$ 2.0000	\$0.0000
Storage Injection	\$ 0.0550	\$0.0550
Excess Injection	\$ 0.3529	\$0.0550
Storage Withdrawal	\$ 0.0550	\$0.0550
Excess Withdrawal	\$ 0.3529	\$0.0550

<u>Rate Schedule ISS</u>		
Monthly Storage Capacity	\$ 0.3141	\$0.0000
Storage Injection	\$ 0.0550	\$0.0550
Excess Storage Injection	\$ 0.1916	\$0.0550
Storage Withdrawal	\$ 0.0550	\$0.0550
Excess Storage Withdrawal	\$ 0.1258	\$0.0550

<u>Rate Schedule IPS</u>		
Interruptible Park (\$/Dth/day)	\$ 0.0103	\$0.0000
Interruptible Injection	\$ 0.0550	\$0.0550
Excess Interruptible Injection	\$ 0.1916	\$0.0550
Interruptible Withdrawal	\$ 0.0550	\$0.0550
Excess Interruptible Withdrawal	\$ 0.1258	\$0.0550

<u>Rate Schedule ILS</u>		
Interruptible Loan (\$/Dth/day)	\$ 0.0103	\$0.0000
Interruptible Injection	\$ 0.0550	\$0.0550
Excess Interruptible Injection	\$ 0.1916	\$0.0550
Interruptible Withdrawal	\$ 0.0550	\$0.0550
Excess Interruptible Withdrawal	\$ 0.1258	\$0.0550

FERC ACA Surcharge

1/ ACA Commodity Surcharge to applicable customers, pursuant to section 15 of the General Terms & Conditions.

Fuel Reimbursement Percentages

All Rate Schedules

Storage Injection	0.75%
Storage Withdrawal	0.75%

09/03/19

Invoice Allocation
Vendor Saltville Gas Storage Company
Invoice No 190900033
Production Month Sep-19
GL Month Oct-19

Invoice Totals		Purchase	
		Units Dth	\$
Injection Reservation			\$ 82,000.00
Space			\$ 48,255.45
Withdrawal Reservtion			\$ 84,000.00
Total		0	\$ 214,255.45
Input from Invoice	\$ 214,255.45		
Check Figure - S/B 0	0.00		

Allocation % - from Rate Administration
Allocation %
East TN Demand 69.00% Update annually July Prod from Planning Dept Fred Monger
VA Demand 31.00% Update annually July Prod from Planning Dept Fred Monger

Check Figure s/b 100% 100.00%

Allocation of Cost		0	Inv#	Prod	Acctg
Saltville Gas Storage Company			190900033	Sep-19	Oct-19
Account	Total	TN 093	VA 096	Check Figure	
8040-04751 - Purchases	\$0.00	\$0.00	\$0.00	-	-
8580-04771 - Trspn Demand	\$0.00	\$0.00	\$0.00	-	-
8580-04772 - Trspn Commodity	\$0.00	\$0.00	\$0.00	-	-
8580-04773 - Stg. Demand	\$ 214,255.45	\$147,836.26	\$66,419.19	-	-
8580-04774 - Capacity Release	\$0.00	\$0.00	\$0.00	-	-
Total	\$214,255.45	\$147,836.26	\$66,419.19	-	-
check Figure	-	-	-	-	-
<i>this area provided as courtesy for TPUC Staff:</i>					
Non-Jurisdictional	\$0.00	Gas Supply Rep	C. HUNT		
		Manager	K. M. HUNT		
Grand Total incl Non-Jurisdictional	\$214,255.45	Date Approved	10/11/2019		



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe

Phone: (713) 627-4785

Fax: (713) 989-3043

Email: spdonahoe@spectraenergy.com

Statement Type: Transport Remittance

Statement Status: Finalized

Align Statement Number: GS-TN-0002437

External Statement Number: 190900371

Statement Date: 10/10/2019

Payment Due Date: 10/21/2019

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TETCO	C-910800-R2-TN	Transport	5,000	\$42,515.00
TOTAL:				5,000	\$42,515.00
Total Amount Due Trading Partner in USD:					\$42,515.00



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19**Contact:****Phone:****Fax:****Email:****Remit To:** Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe**Phone:** (713) 627-4785**Fax:** (713) 989-3043**Email:** spdonahoe@spectraenergy.com**Statement Type:** Transport Remittance**Statement Status:** Finalized**Align Statement Number:** GS-TN-0002437**External Statement Number:** 190900371**Statement Date:** 10/10/2019**Payment Due Date:** 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-910800-R2-TN			Demand	5,000	\$8.5030	\$42,515.00
						Subtotal	5,000		\$42,515.00
						Total Amount Due Trading Partner in USD:			\$42,515.00



GS-Tennessee

MTN

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe

Phone: (713) 627-4785

Fax: (713) 989-3043

Email: spdonahoe@spectraenergy.com

Statement Type: Transport Remittance

Statement Status: Pending Final

Align Statement Number: 223756

External Statement Number: 190900371

Statement Date: 10/10/2019

Payment Due Date: 10/21/2019

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TETCO	C-910800-R2-TN	Transport	5,000	\$42,515.00
TOTAL:				5,000	\$42,515.00
Total Amount Due Trading Partner in USD:					\$42,515.00

[Signature]



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe

Phone: (713) 627-4785

Fax: (713) 989-3043

Email: spdonahoe@spectraenergy.com

Statement Type: Transport Remittance

Statement Status: Pending Final

Align Statement Number: 223756

External Statement Number: 190900371

Statement Date: 10/10/2019

Payment Due Date: 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-910800-R2-TN			Demand	5,000	\$8.5030	\$42,515.00
						Subtotal	5,000		\$42,515.00
						Total Amount Due Trading Partner in USD:			\$42,515.00

RECEIVED
OCT 10 2019
BY: CHRIS HUNT



INVOICE

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT 8188792991 SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 190900371
INVOICE GROUP NO : 00371
INVOICE DATE : October 10, 2019
BILLABLE PARTY : 159717263
ACCOUNT NUMBER : 0000014996

Billing Party Name: ATMOS ENERGY CORPORATION
ATTN: CHRISTOPHER HUNT
5420 LBJ FREEWAY
SUITE 1514
DALLAS, TX 75240
USA

DUE DATE: October 21, 2019 —

BILLING FOR SERVICES FOR THE MONTH ENDING September 30, 2019

CURRENT BILLING FOR TRANSPORTATION SERVICES	42,515.00
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES	0.00
CURRENT BILLING FOR CASH OUT IMBALANCES	0.00
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES	0.00
INTEREST ON PAST DUE BALANCE *	0.00

TOTAL CURRENT BILLING	<u>42,515.00</u>
-----------------------	------------------

PREVIOUS BALANCE DUE	42,515.00
INTEREST AND CASH ADJUSTMENTS **	0.00
PAYMENT RECEIVED THROUGH September 30, 2019	<u>42,515.00</u>

UNPAID BALANCE	0.00
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)	
INVOICE TOTAL AMOUNT	<u><u>\$42,515.00</u></u>

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND
Contact Phone : 713-627-6064
Contact Fax :
Contact Email : BILL.FREELAND@ENBRIDGE.COM

EXTENDED AND FOOTED CHRIS HUNT	PRICE CHECKED CH	DATE DIVISION 093
QUANTITY CHECKED CHRIS HUNT	DIR. INITIAL 10/10/19	FINAL APPROVAL 10/11/2019 RMBuchanan

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
INVOICE IDENTIFIER: 190900371
INVOICE GROUP NO: 00371

Texas Eastern Transmission, LP
BILLING CHARGE DETAIL
INVOICE DATE: 10/10/19

ACTIVITY	REC LOC - LOC	DEL ZONES	RATE ID	DESC	QUANTITY	UNIT	PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 09/19									
RATE SCH: FT-1 SVC REQ K: 910800 MONTH: 09/19									
990000	1--1		RESERVATION CRD	DISCOUNT	-150,000		0.00000	0.00	Offer:088985Awd:092352 Cr From:8956691 CENTERPOINT
990000	2--2		RESERVATION CRD	DISCOUNT	-150,000		0.00000	0.00	Offer:088985Awd:092352 Cr From:8956691 CENTERPOINT
990000	2--1		RESERVATION CHG	TARIFF	5,000		8.50300	42,515.00	
SVC REQ K: 910800			TOTAL					42,515.00	
Current Business TRANSPORTATION Total :								\$42,515.00	
INVOICE TOTAL						0		\$42,515.00	

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
INVOICE IDENTIFIER: 190900371
INVOICE GROUP NO: 00371

Texas Eastern Transmission, LP
CONTRACT BILLING SUMMARY
INVOICE DATE: 10/10/2019

RATE SCH	SVC REQ K	RESERVATION	CAP REL	COMMODITY	ACA	OTHER	TOTAL
FT-1	910800	\$42,515.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,515.00

-----AMOUNT NOT SUBJECT TO INTEREST-----

[illegible]

Total	\$0.00
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Texas Eastern Transmission, LP
STATION GAS VOLUME STATEMENT

September, 2019

STATION ID : 71469
STATION NAME : ATMOS ENERGY CORPORATION - QULIN,
MO

STATE : MO

DAY	MCF @ 14.730	BTU(D) @ 14.730	DTH
1	4	1,000	4
2	10	1,000	10
3	4	1,000	4
4	4	1,000	4
5	4	1,000	4
6	4	1,000	4
7	3	1,000	3
8	4	1,000	4
9	4	1,000	4
10	4	1,000	4
11	4	1,000	4
12	4	1,000	4
13	4	1,000	4
14	3	1,000	3
15	4	1,000	4
16	4	1,000	4
17	4	1,000	4
18	4	1,000	4
19	4	1,000	4
20	3	1,000	3
21	3	1,000	3
22	3	1,333	4
23	4	1,000	4
24	4	1,000	4
25	4	1,000	4
26	4	1,000	4
27	3	1,000	3
28	3	1,000	3
29	3	1,000	3
30	4	1,000	4
TOTALS :	118		119

TOTAL (A & B) _____ - _____ = _____

TEXAS EASTERN TRANSMISSION, LP
SUMMARY OF RATES
CURRENTLY EFFECTIVE RATES 08/01/2019

RESERVATION CHARGES

Path	CDS	FT-1	SCT
STX-AAB	8.5490	8.3260	3.4200
WLA-AAB	4.6070	4.3840	1.8420
ELA-AAB	3.1830	2.9600	1.2730
ETX-AAB	3.2820	3.0590	1.3120
STX-STX	5.9850	5.7620	2.3900
STX-WLA	7.4100	7.1870	2.9600
STX-ELA	8.5570	8.3340	3.4190
STX-ETX	8.5580	8.3350	3.4200
WLA-WLA	3.4680	3.2450	1.3830
WLA-ELA	4.6160	4.3930	1.8420
WLA-ETX	4.6160	4.3930	1.8420
ELA-ELA	3.1920	2.9690	1.2730
ETX-ETX	3.2910	3.0680	1.3120
ETX-ELA	3.1920	2.9690	1.2730
M1-M1	4.0130	3.7900	1.6000
M1-M2	8.7260	8.5030	3.4820
M1-M3	15.5110	15.2880	6.1950
M2-M2	6.7690	6.5460	2.7020
M2-M3	13.5410	13.3180	5.4090
M3-M3	8.8280	8.6050	3.5260

Other Rate Schedules

FTS (M3 - M3)	8.6050
FTS-2 (M2 - M3)	13.3180
FTS-4 (M3 - M3)	8.6050
FTS-5 (M2 - M3)	13.3180
FTS-5 (M3 - M3)	8.6050
FTS-7 (M2 - M3)	13.3180
FTS-8 (M2 - M3)	13.3180
FTS-8 (M3 - M3)	8.6050
X-127 (M2 - M3)	13.3180
X-129 (M3 - M3)	8.6050
X-130 (M3 - M3)	8.6050
X-135 (M2 - M3)	13.3180
X-137 (M2 - M3)	13.3180

SCT Demand Charges

Access Area	0.0060
M1-M1	0.0100
M1-M2	0.0140
M1-M3	0.0170

913119KS

Total MidTN 093		Inv#	Prod	Acctg
		190900371	Sep-19	Oct-19
<u>Account</u>				
8040-04751 - Purchases				
8040-04774 - Capacity Utilization				
8580-04771 - Trspn Demand	\$42,515.00			
8580-04772 - Trspn Commodity	-			
8580-04773 - Stg. Demand	\$0.00			
Total	\$42,515.00			
check Figure	\$0.00			
For TPUC Staff:				
Non-Jurisdictional	\$0.00	Gas Supply Rep	<u>Chris Hunt</u>	
		Manager	<u>KM Buchanan</u>	
Grand Total incl Non-Jurisdictional	\$42,515.00	Date Approved	<u>10/11/2019</u>	



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe

Phone: (713) 627-4785

Fax: (713) 989-3043

Email: spdonahoe@spectraenergy.com

Statement Type: Transport Remittance

Statement Status: Finalized

Align Statement Number: GS-TN-0002438

External Statement Number: 190908568

Statement Date: 10/10/2019

Payment Due Date: 10/21/2019

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TETCO	C-400244-R3-A	Storage	183,000	\$27,466.43
Sep-19	TETCO		Storage		(\$0.30)
TOTAL:				183,000	\$27,466.13
Total Amount Due Trading Partner in USD:					\$27,466.13



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19**Contact:****Phone:****Fax:****Email:****Remit To:** Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe**Phone:** (713) 627-4785**Fax:** (713) 989-3043**Email:** spdonahoe@spectraenergy.com**Statement Type:** Transport Remittance**Statement Status:** Finalized**Align Statement Number:** GS-TN-0002438**External Statement Number:** 190908568**Statement Date:** 10/10/2019**Payment Due Date:** 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Demand	3,000	\$8.0460	\$24,138.00
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Demand1	180,000	\$0.0387	\$6,958.80
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Surcharge		(\$3,630.370 0)	(\$3,630.37)
Subtotal							183,000		\$27,466.43
Sep-19	09/01/2019 - 10/01/2019	TETCO				Rounding Off		\$0.0000	(\$0.30)
Subtotal									(\$0.30)
Total Amount Due Trading Partner in USD:									\$27,466.13



GS-Tennessee

MTN

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe

Phone: (713) 627-4785

Fax: (713) 989-3043

Email: spdonahoe@spectraenergy.com

Statement Type: Transport Remittance

Statement Status: Pending Final

Align Statement Number: 223769

External Statement Number: 190908568

Statement Date: 10/10/2019

Payment Due Date: 10/21/2019

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TETCO	C-400244-R3-A	Storage	183,000	\$27,466.43
Sep-19	TETCO		Storage		(\$0.30)
TOTAL:				183,000	\$27,466.13
Total Amount Due Trading Partner in USD:					\$27,466.13



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19**Contact:****Phone:****Fax:****Email:****Remit To:** Texas Eastern Transmission LP

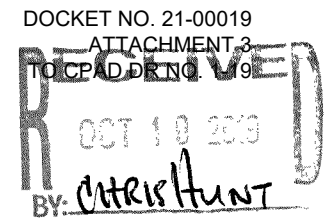
5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe**Phone:** (713) 627-4785**Fax:** (713) 989-3043**Email:** spdonahoe@spectraenergy.com**Statement Type:** Transport Remittance**Statement Status:** Pending Final**Align Statement Number:** 223769**External Statement Number:** 190908568**Statement Date:** 10/10/2019**Payment Due Date:** 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Demand	3,000	\$8.0460	\$24,138.00
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Demand1	180,000	\$0.0387	\$6,958.80
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-400244-R3-A			Surcharge		(\$3,630.3700)	(\$3,630.37)
Subtotal							183,000		\$27,466.43
Sep-19	09/01/2019 - 10/01/2019	TETCO				Rounding Off		\$0.0000	(\$0.30)
Subtotal									(\$0.30)
Total Amount Due Trading Partner in USD:									\$27,466.13

INVOICE



ENBRIDGE

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT 8188792991 SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 190908568
INVOICE GROUP NO : 08568
INVOICE DATE : October 10, 2019
BILLABLE PARTY : 159717263
ACCOUNT NUMBER : 0000014996

Billing Party Name: ATMOS ENERGY CORPORATION
ATTN: CHRISTOPHER HUNT
5420 LBJ FREEWAY
SUITE 1514
DALLAS, TX 75240
USA

DUE DATE: October 21, 2019 ✓

BILLING FOR SERVICES FOR THE MONTH ENDING September 30, 2019

CURRENT BILLING FOR TRANSPORTATION SERVICES	27,466.13
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES	0.00
CURRENT BILLING FOR CASH OUT IMBALANCES	0.00
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES	0.00
INTEREST ON PAST DUE BALANCE *	0.00

TOTAL CURRENT BILLING	<u>27,466.13</u>
-----------------------	------------------

PREVIOUS BALANCE DUE	27,464.55
INTEREST AND CASH ADJUSTMENTS **	0.00
PAYMENT RECEIVED THROUGH September 30, 2019	<u>27,464.55</u>

UNPAID BALANCE	0.00
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)	
INVOICE TOTAL AMOUNT	<u><u>\$27,466.13</u></u> ✓

EXTENDED AND FOOTED	PRICE CHECKED	RATE DIVISION
CHRIS HUNT	CH	093
QUANTITY CHECKED	DIR. INITIAL	FINAL APPROVAL
CHRIS HUNT	10/10/19	10/11/2019 PMBuchanan

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND
Contact Phone : 713-627-6064
Contact Fax :
Contact Email : BILL.FREELAND@ENBRIDGE.COM

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
 INVOICE IDENTIFIER: 190908568
 INVOICE GROUP NO: 08568

Texas Eastern Transmission, LP
 BILLING CHARGE DETAIL
 INVOICE DATE: 10/10/19

ACTIVITY	REC LOC - DEL ZONES LOC	RATE ID DESC	QUANTITY	UNIT PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 09/19						
RATE SCH: SS-1 SVC REQ K: 400244 MONTH: 09/19						
990000		RESERVATION CRD	DISCOUNT	-90,000	0.00000	0.00 Offer:088987Awrd:092349 Cr From:8956688 CENTERPOINT
990000		SPACE	DISCOUNT	-5,400,000	0.00000	0.00 Offer:088987Awrd:092349 Cr From:8956688 CENTERPOINT
990000	1--1	RESERVATION CHG	TARIFF	3,000	8.04600	24,138.00
990000		SPACE	TARIFF	15,000	0.46390	6,958.50
990000		STOR SURCHG CR	TARIFF	0	0.00000	-3,630.37

SVC REQ K: 400244

TOTAL

27,466.13

Current Business TRANSPORTATION Total :

\$27,466.13

INVOICE TOTAL

0

\$27,466.13

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
INVOICE IDENTIFIER: 190908568
INVOICE GROUP NO: 08568

Texas Eastern Transmission, LP
CONTRACT BILLING SUMMARY
INVOICE DATE: 10/10/2019

RATE SCH	SVC REQ K	RESERVATION	CAP REL	COMMODITY	ACA	OTHER	TOTAL
SS-1	400244	\$31,096.50	\$0.00	\$0.00	\$0.00	-\$3,630.37	\$27,466.13

-----AMOUNT NOT SUBJECT TO INTEREST-----

[illegible]

Texas Eastern Transmission, LP
Service Requester Storage Balance Report
FOR THE MONTH OF September, 2019

ATMOS ENERGY CORPORATION

Rate Sched:	SS-1		
SVC REQ K:	400244	BEG BALANCE:	0
MSQ	180,000	END BALANCE:	0
MDIQ	925	OPEN CAPACITY:	180,000
MDWQ	3,000	AVG DAILY BALANCE:	0

DATE	*ADDITIONS*			*REDUCTIONS*			BALANCE
	INJECTION	TRANSFER IN	ADJUSTMENT	WITHDRAWAL	FUEL	TRANSFER OUT	
1	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0

TEXAS EASTERN TRANSMISSION
REMITTANCE SUPPORT FOR TRANSPORTATION AND OTHER CHARGES

Please use this form only if:
A) Paying multiple invoices OR
B) Paying other than invoiced amount

FROM: Customer Name: _____
Contact Name: _____
Contact Phone No: _____

TO: TEXAS EASTERN TRANSMISSION, LP
Attn: Bill Freeland
Fax: (713) 627- 4784
Phone: (713) 627- 6064
E-mail: bill.freeland@enbridge.com

A) Paying multiple invoices or B) Paying other than invoiced amount

Invoice Number	Invoice Date	Production Month	Service Description	Amount of Invoice	-	Amount Paid	=	Disputed Amount	Reason Charges are Disputed or Not Paid in Full (include contract number, rate or volume discrepancy, force majeure situation, etc.)
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____

TOTAL (A & B) _____ - _____ = _____

TEXAS EASTERN TRANSMISSION, LP
SUMMARY OF RATES
CURRENTLY EFFECTIVE RATES 08/01/2019

RESERVATION CHARGES

Path	CDS	FT-1	SCT
STX-AAB	8.5490	8.3260	3.4200
WLA-AAB	4.6070	4.3840	1.8420
ELA-AAB	3.1830	2.9600	1.2730
ETX-AAB	3.2820	3.0590	1.3120
STX-STX	5.9850	5.7620	2.3900
STX-WLA	7.4100	7.1870	2.9600
STX-ELA	8.5570	8.3340	3.4190
STX-ETX	8.5580	8.3350	3.4200
WLA-WLA	3.4680	3.2450	1.3830
WLA-ELA	4.6160	4.3930	1.8420
WLA-ETX	4.6160	4.3930	1.8420
ELA-ELA	3.1920	2.9690	1.2730
ETX-ETX	3.2910	3.0680	1.3120
ETX-ELA	3.1920	2.9690	1.2730
M1-M1	4.0130	3.7900	1.6000
M1-M2	8.7260	8.5830	3.4820
M1-M3	15.5110	15.2880	6.1950
M2-M2	6.7690	6.5460	2.7020
M2-M3	13.5410	13.3180	5.4090
M3-M3	8.8280	8.6050	3.5260

Other Rate Schedules

FTS (M3 - M3)	8.6050
FTS-2 (M2 - M3)	13.3180
FTS-4 (M3 - M3)	8.6050
FTS-5 (M2 - M3)	13.3180
FTS-5 (M3 - M3)	8.6050
FTS-7 (M2 - M3)	13.3180
FTS-8 (M2 - M3)	13.3180
FTS-8 (M3 - M3)	8.6050
X-127 (M2 - M3)	13.3180
X-129 (M3 - M3)	8.6050
X-130 (M3 - M3)	8.6050
X-135 (M2 - M3)	13.3180
X-137 (M2 - M3)	13.3180

SCT Demand Charges

Access Area	0.0060
M1-M1	0.0100
M1-M2	0.0140
M1-M3	0.0170

913119KS

8/11/19

OTHER TRANSPORTATION SERVICES

Rate Schedule	Reservation	Usage-1	Shrinkage	
			In Path	Out-of-Path
LLFT	6.5460	0.0299	1.55%	
	6.5460 1/		1.55%	
LLIT		0.2451	1.55%	
		0.2451 1/	1.55%	
VKFT	1.0920		0.00%	
VKIT		0.0359	0.00%	
FT-1/IRW	0.2430 2/		0.00%	
FT-1/IRW	0.5110 3/		0.00%	
FT-1/PLP	0.6960		0.00%	
FT-1/L1A	0.9330		0.00%	
FT-1/LEP	2.9020	0.0026	0.00%	
FT-1/TME2	17.1580	0.0085	0.84%	2.25%
FT-1/MX	2.0380		0.30%	
FT-1/M1	22.0470	0.0810	0.45%	
FT-1/PEP	4.9290	0.0000	0.03%	
FT-1/NJNY	18.6120	-0.0048	0.48%	
FT-1/MHX	17.2470		0.30%	
FT-1/OPEN	15.7750	0.0212	2.10%	
FT-1/OPX	13.9210	0.0016	0.07%	
FT-1/ASW	8.5260	-0.0068	3.39%	
FT1STEP	10.8040	0.0032	2.64%	
FT-1PX	5.3230	0.0000	1.00%	
FT-1GATH	49.7850		0.58% (Winter) 0.85% (Non-Win)	
MLS-1/FH	0.4860	0.0010 4/	0.01%	
MLS-1/FA	0.4580	0.0000 4/	0.00%	
MLS-1/HR	0.9620	0.0000 4/	0.01%	
MLS-1/CB	0.4890	0.0000 4/	0.01%	
MLS-1/HS	2.8450	0.0000 4/	0.01%	
MLS-1/BW	1.2110	0.0000 4/	0.00%	

1/ Pursuant to Section 26 of the General Terms and Conditions

2/ Effective Oct 1 through Apr 30

3/ Effective May 1 through Sep 30

4/ Per Section 3.3 of MLS-1 Rate Schedule

STORAGE SERVICES

Rate Schedule	Reservation	Space	Injection	Withdrawl
SS	7.9470	0.4639	0.0481	0.0698
SS-1	8.0460	0.4639	0.0481	0.0698
X-28	7.9160	0.4639	0.0481	0.0686
FSS-1	2.7750	0.4639	0.0481	0.0481
ISS-1		0.0153	0.0484	0.0481

9/3/19KS

Total MidTN 093		Inv#	Prod	Acctg
		190908568	Sep-19	Oct-19
Account				
8040-04751 - Purchases				
8040-04774 - Capacity Utilization				
8580-04771 - Trspn Demand		\$0.00		
8580-04772 - Trspn Commodity		-		
8580-04773 - Stg. Demand		\$27,466.13		
Total		\$27,466.13		
check Figure		\$0.00		
For TPUC Staff:				
Non-Jurisdictional		\$0.00	Gas Supply Rep	CHERYL HUNT
			Manager	RMBuchanan
Grand Total incl Non-Jurisdictional		\$27,466.13	Date Approved	10/11/2019



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19**Contact:****Phone:****Fax:****Email:****Remit To:** Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe**Phone:** (713) 627-4785**Fax:** (713) 989-3043**Email:** spdonahoe@spectraenergy.com**Statement Type:** Transport Remittance**Statement Status:** Finalized**Align Statement Number:** GS-TN-0002436**External Statement Number:** 190900938**Statement Date:** 10/10/2019**Payment Due Date:** 10/21/2019

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TETCO	C-911195-R1	Transport	5,000	\$15,208.35
TOTAL:				5,000	\$15,208.35
Total Amount Due Trading Partner in USD:					\$15,208.35



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Eastern Transmission LP

5400 Westheimer Court

Houston, TX 77056-5310

Attn: Shamus Donahoe

Phone: (713) 627-4785

Fax: (713) 989-3043

Email: spdonahoe@spectraenergy.com

Statement Type: Transport Remittance

Statement Status: Finalized

Aligne Statement Number: GS-TN-0002436

External Statement Number: 190900938

Statement Date: 10/10/2019

Payment Due Date: 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-911195-R1			Demand	5,000	\$3.0417	\$15,208.35
Subtotal							5,000		\$15,208.35
Total Amount Due Trading Partner in USD:									\$15,208.35



GS-Tennessee

MTN

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To:	Texas Eastern Transmission LP	Statement Type:	Transport Remittance
	5400 Westheimer Court	Statement Status:	Pending Final
	Houston, TX 77056-5310	Aligne Statement Number:	223757
Attn:	Shamus Donahoe	External Statement Number:	190900938
Phone:	(713) 627-4785	Statement Date:	10/10/2019
Fax:	(713) 989-3043	Payment Due Date:	10/21/2019
Email:	spdonahoe@spectraenergy.com		

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TETCO	C-911195-R1	Transport	5,000	\$15,208.35
TOTAL:				5,000	\$15,208.35
Total Amount Due Trading Partner in USD:					\$15,208.35



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

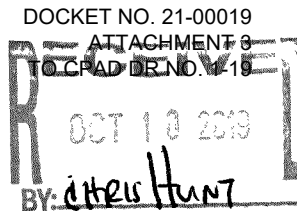
Email:

Remit To:	Texas Eastern Transmission LP	Statement Type:	Transport Remittance
	5400 Westheimer Court	Statement Status:	Pending Final
	Houston, TX 77056-5310	Align Statement Number:	223757
Attn:	Shamus Donahoe	External Statement Number:	190900938
Phone:	(713) 627-4785	Statement Date:	10/10/2019
Fax:	(713) 989-3043	Payment Due Date:	10/21/2019
Email:	spdonahoe@spectraenergy.com		

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TETCO	C-911195-R1			Demand	5,000	\$3.0417	\$15,208.35
						Subtotal	5,000		\$15,208.35
						Total Amount Due Trading Partner in USD:			\$15,208.35



INVOICE



TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT 8188792991 SWIFT CODE BOFAUS3N
NEW YORK, NY 10001

INVOICE IDENTIFIER : 190900938
INVOICE GROUP NO : 00938
INVOICE DATE : October 10, 2019
BILLABLE PARTY : 159717263
ACCOUNT NUMBER : 0000014996

Billing Party Name: ATMOS ENERGY CORPORATION
ATTN: CHRISTOPHER HUNT
5420 LBJ FREEWAY
SUITE 1514
DALLAS, TX 75240
USA

DUE DATE: October 21, 2019

BILLING FOR SERVICES FOR THE MONTH ENDING September 30, 2019

CURRENT BILLING FOR TRANSPORTATION SERVICES
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES
CURRENT BILLING FOR CASH OUT IMBALANCES
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES
INTEREST ON PAST DUE BALANCE *

15,211.54
0.00
0.00
0.00
0.00

TOTAL CURRENT BILLING

15,211.54

PREVIOUS BALANCE DUE
INTEREST AND CASH ADJUSTMENTS **
PAYMENT RECEIVED THROUGH September 30, 2019

15,211.54
0.00
15,211.54

UNPAID BALANCE
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
INVOICE TOTAL AMOUNT

0.00

~~15,211.54~~

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND
Contact Phone : 713-627-6064
Contact Fax :
Contact Email : BILL.FREELAND@ENBRIDGE.COM

EXTENDED AND FOOTED	PRICE CHECKED	RATE DIVISION
CHRIS HUNT	CH	093
QUANTITY CHECKED	DIR. INITIAL	FINAL APPROVAL
CHRIS HUNT	10/10/19	10/11/2019 R. Bucher

15,208.35 - TN
<3.19> Ms Division

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
INVOICE IDENTIFIER: 190900938
INVOICE GROUP NO: 00938

Texas Eastern Transmission, LP
BILLING CHARGE DETAIL
INVOICE DATE: 10/10/19

ACTIVITY	REC LOC - DEL ZONES LOC	RATE ID DESC	QUANTITY	UNIT	PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 09/19							
RATE SCH: FT-1 SVC REQ K: 911195 MONTH: 09/19							
990000	1--1	RESERVATION CRD	DISCOUNT	-150,000	0.00000	0.00	Offer:088986Awr:092348 Cr From:8956687 CENTERPOINT
990000	ELA--ELA	RESERVATION CRD	DISCOUNT	-150,000	0.00000	0.00	Offer:088986Awr:092348 Cr From:8956687 CENTERPOINT
990000	1--1	RESERVATION CHG	DISCOUNT	5,000	3.04167	15,208.35	
990000	ELA--ELA	RESERVATION CHG	DISCOUNT	5,000	0.00000	0.00	

SVC REQ K: 911195 TOTAL 15,208.35

RATE SCH: SCT SVC REQ K: 800007 MONTH: 09/19

990000	ELA	DEMAND	TARIFF	532	0.00600	3.19	
SVC REQ K: 800007 TOTAL						3.19	

Current Business TRANSPORTATION Total :

~~\$15,211.54~~

INVOICE TOTAL

0

~~\$15,211.54~~

Ms Division

15,208.35 - Tr Div

SERVICE REQUESTER NAME: ATMOS ENERGY CORPORATION
INVOICE IDENTIFIER: 190900938
INVOICE GROUP NO: 00938

Texas Eastern Transmission, LP
CONTRACT BILLING SUMMARY
INVOICE DATE: 10/10/2019

RATE	SCH	SVC REQ K	RESERVATION	CAP REL	COMMODITY	ACA	OTHER	TOTAL
FT-1		911195	\$15,208.35	\$0.00	\$0.00	\$0.00	\$0.00	\$15,208.35
SCT		800007	\$3.19	\$0.00	\$0.00	\$0.00	\$0.00	\$3.19

Texas Eastern Transmission, LP

INTEREST CALCULATIONS

ATMOS ENERGY

September, 2019

-----AMOUNT SUBJECT TO INTEREST-----

-----AMOUNT NOT SUBJECT TO INTEREST-----

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST CHARGE
09/01/2019	0	0	0	0.00
09/02/2019	0	0	0	0.00
09/03/2019	0	0	0	0.00
09/04/2019	0	0	0	0.00
09/05/2019	0	0	0	0.00
09/06/2019	0	0	0	0.00
09/07/2019	0	0	0	0.00
09/08/2019	0	0	0	0.00
09/09/2019	0	0	0	0.00
09/10/2019	0	0	0	0.00
09/11/2019	0	0	0	0.00
09/12/2019	0	0	0	0.00
09/13/2019	0	0	0	0.00
09/14/2019	0	0	0	0.00
09/15/2019	0	0	0	0.00
09/16/2019	0	0	0	0.00
09/17/2019	0	0	0	0.00
09/18/2019	0	0	0	0.00
09/19/2019	0	0	0	0.00
09/20/2019	0	0	0	0.00
09/21/2019	0	0	0	0.00
09/22/2019	0	0	0	0.00
09/23/2019	0	0	0	0.00
09/24/2019	0	0	0	0.00
09/25/2019	0	0	0	0.00
09/26/2019	0	0	0	0.00
09/27/2019	0	0	0	0.00
09/28/2019	0	0	0	0.00
09/29/2019	0	0	0	0.00
09/30/2019	0	0	0	0.00

PRINCIPAL	INTEREST	TOTAL
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
15211.54	0	15211.54
15211.54	0	15211.54
15211.54	0	15211.54
15211.54	0	15211.54
15211.54	0	15211.54
15211.54	0	15211.54
15211.54	0	15211.54
15211.54	0	15211.54
15211.54	0	15211.54
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0

Total \$0.00

TEXAS EASTERN TRANSMISSION
REMITTANCE SUPPORT FOR TRANSPORTATION AND OTHER CHARGES

Please use this form only if:
A) Paying multiple invoices OR
B) Paying other than invoiced amount

FROM: Customer Name: _____
Contact Name: _____
Contact Phone No: _____

TO: TEXAS EASTERN TRANSMISSION, LP
Attn: Bill Freeland
Fax: (713) 627- 4784
Phone: (713) 627- 6064
E-mail: bill.freeland@enbridge.com

A) Paying multiple invoices or B) Paying other than invoiced amount

Invoice Number	Invoice Date	Production Month	Service Description	Amount of Invoice	-	Amount Paid	=	Disputed Amount	Reason Charges are Disputed or Not Paid in Full (include contract number, rate or volume discrepancy, force majeure situation, etc.)
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____
_____	_____	_____	_____	_____	-	_____	=	_____	_____

TOTAL (A & B) _____ - _____ = _____

New contract extension & disocunted rate – K#911195

LINK System Customer Interface

LINK Learning Training Tutor

Select Business Unit TE x

Login: LNKCHUNT16A Contracts
Request For Service: ATMOS ENERGY CORPORATION

*Svc Req Name	ATMOS ENERGY	*Svc Req K	911195	Beg Date	11/01/2015	Svc Req Full Name	ATM
Rate Sch	FT-1	*RFS Number	2 [EXECUTED - EVERGREEN ROLL]	End Date	03/31/2020		
Contract Status	EXECUTED	RFS Status	EXECUTED	Fixed Term	No		

Details	Quantity	Locations	Path	Prior Written Notice	Contact	Approvals
---------	----------	-----------	------	----------------------	---------	-----------

Hide Old Paths ☐

Max Rate No

Zones				Rate Paths						
Zn ID	Beg Date	End Date	MDQ(MSQ)	Rec Zn	Del Zn	Beg Date	End Date	Bid Rate	Max Trf Rate	MDQ(MSQ)
1	11/01/2015	03/31/2020	5,000	1	1	11/01/2015	03/31/2020	3.0417	4.26000	5,000
ELA	11/01/2015	03/31/2020	5,000	ELA	ELA	11/01/2015	03/31/2020	0.0000	2.16100	5,000

→ DISCOUNTED RATE
\$ 3.0417.

Total MidTN 093		Inv#	Prod	Acctg
Account		190900938	Sep-19	Oct-19
8040-04751 - Purchases				
8040-04774 - Capacity Utilization				
8580-04771 - Trspn Demand				
		\$15,208.35		
8580-04772 - Trspn Commodity		-		
8580-04773 - Stg. Demand		\$0.00		
Total		\$15,208.35		
check Figure		\$0.00		
For TPUC Staff:				
Non-Jurisdictional		\$3.19	Gas Supply Rep	<i>C. H. Stant</i>
			Manager	<i>K. M. Buchanan</i>
Grand Total incl Non-Jurisdictional		\$15,211.54	Date Approved	<i>10/11/2019</i>



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Gas Transmission Corporation

Statement Type: Transport Remittance

Statement Status: Finalized

Aligne Statement Number: GS-TN-0002435

External Statement Number: 74421

Statement Date: 10/9/2019

Payment Due Date: 10/21/2019

Attn: Tami Hahus

Phone: (270) 688-6467

Fax: () -

Email:

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TexasGas	C-21483-B	Transport	15,000	\$2,067.00
TOTAL:				15,000	\$2,067.00
Total Amount Due Trading Partner in USD:					\$2,067.00



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

Remit To: Texas Gas Transmission Corporation

Attn: Tami Hahus
Phone: (270) 688-6467
Fax: () -
Email:

Statement Type: Transport Remittance
Statement Status: Finalized
Aligne Statement Number: GS-TN-0002435
External Statement Number: 74421
Statement Date: 10/9/2019
Payment Due Date: 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TexasGas	C-21483-B			Demand	15,000	\$0.1378	\$2,067.00
Subtotal							15,000		\$2,067.00
Total Amount Due Trading Partner in USD:									\$2,067.00



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3

TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

Email:

WTN

Remit To: Texas Gas Transmission Corporation

Statement Type: Transport Remittance

Statement Status: Pending Final

Align Statement Number: 223006

External Statement Number: 74421

Statement Date: 10/9/2019

Payment Due Date: 10/21/2019

Attn: Tami Hahus
Phone: (270) 688-6467
Fax: 0 -
Email:

Production Month	Facility	Deal/Contract Number	Transaction Type	Amount Due by Deal/Contract	Total Amount Due
Sep-19	TexasGas	C-21483-B	Transport	15,000	\$2,067.00
TOTAL:				15,000	\$2,067.00
Total Amount Due Trading Partner in USD:					\$2,067.00

RMB



GS-Tennessee

DOCKET NO. 21-00019

Please direct your questions to: ATTACHMENT 3
TO CPAD DR NO. 1-19

Contact:

Phone:

Fax:

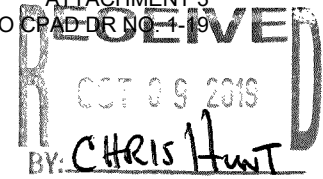
Email:

Remit To: Texas Gas Transmission Corporation

Attn: Tami Hahus
Phone: (270) 688-6467
Fax: () -
Email:

Statement Type: Transport Remittance
Statement Status: Pending Final
Align Statement Number: 223006
External Statement Number: 74421
Statement Date: 10/9/2019
Payment Due Date: 10/21/2019

Production Month	Flow Date	Facility	Deal/Contract Name	Receipt Location	Delivery Location	Description	Quantity Dth	Rate	\$ Amount
Sep-19	09/01/2019 - 10/01/2019	TexasGas	C-21483-B			Demand	15,000	\$0.1378	\$2,067.00
Subtotal							15,000		\$2,067.00
Total Amount Due Trading Partner in USD:									\$2,067.00



Texas Gas Transmission, LLC 115972101

Invoice Summary

Accounting Period: 09/2019

Inv ID: 74421
Svc Req: Atmos Energy Mid-States 181918563
Receivable Account: 214167

Invoice Date: 10/09/2019
Contact Name/Phone:
Lacey Schneider (270) 688-6838

Payment Information

Billable Party: CenterPoint Energy Services, Inc. 838611739
Payee: Texas Gas Transmission, LLC 115972101
Net Due Date: 10/21/2019 —

Payment Method: Wire Transfer
Remit to Party: Citibank, N. A. CTB
Remittance Address: New York, NY
ABA No: 021000089
Bank Acct No: 3053-8258

Payment Method: Check Payment
Remit to Party: Texas Gas Transmission, LLC 100000
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

Svc Req K	Reservation Dollars	Commodity Dollars	Other Dollars	Cashout Dollars	Amount Due
750 SGT		4,537.28			4,537.28
21483 STF	2,067.00				2,067.00
Invoice Total Amount					<u><u>\$6,604.28</u></u>

- CES
- AEC

\$ 2,067.00

EXTENDED AND FOOTED	PRICE CHECKED	RATE DIVISION
CHRIS HUNT	CH	93130
QUANTITY CHECKED	DIR. INITIAL	FINAL APPROVAL
CHRIS HUNT	10/9/19	10/11/2019 RMBuchanan

Texas Gas Transmission, LLC 115972101

Invoice

Accounting Period: 09/2019

Inv ID: 74421

Svc Req: Atmos Energy Mid-States 181918563

Invoice Date: 10/09/2019

Contact Name/Phone:
Lacey Schneider (270) 688-6838

Billable Party: CenterPoint Energy Services, Inc. 838611739

Svc Req K: 21483 STF			Svc Cd: FT		Sup Doc Ind: OTHR		Chrg Ind: D		Loc Ind: PRPDZRZD				
Line No	Beg Tran Date/Time	End Tran Date/Time	Rec Loc Del Loc	Rec Loc Name Del Loc Name	Rec Zn Del Zn	TT	Quantity	Charge Type	Charge Type Description	Charge Type Rate	Amount Due	Repl Rel Cd	Repl Pty ID
1	09/01/2019 09:00 AM	10/01/2019 09:00 AM	5 1836	Zone SL United Cities Shipper De	SL 2	129	15,000	RD1	Reservation	0.137800	2,067.00		
2	09/01/2019 09:00 AM	10/01/2019 09:00 AM	3918 1836	Mainline SL Strt United Cities Shipper De	SL 2	129	(15,000)	RD1	Reservation	0.000000	0.00	3664	CenterPoint Energy Ser. 838611739

Svc Req K Total Amount

\$2,067.00

- Acc-Tn.

Invoice Total Amount

~~\$6,894.28~~

Texas Gas Transmission, LLC 115972101

Storage Summary

Accounting Period: 09/2019

Svc Req: Atmos Energy Mid-States 181918563

Statement Date/Time: 10/09/2019 9:00:00AM

Contact Name/Phone:
Lacey Schneider (270) 688-6838

Svc Req K	Activity	Beg Bal	Bal Adj	PPA	Injection	Withdrawal	Net	End Bal	Transfer Svc Req K
750 SGT	Current Month	192,557		41	19,557	18	19,580	212,137	
		192,557		41	19,557	18	19,580	212,137	

Physical

Texas Gas Transmission, LLC 115972101

Storage Statement

Accounting Period: 09/2019

Svc Req: Atmos Energy Mid-States 181918563

Svc Req K: 750 SGT

Statement Date/Time: 10/09/2019 9:00:00AM

Contact Name/Phone:
Lacey Schneider (270) 688-6838

* Beginning Balance includes Prior Period Adjustments

PHYSICAL

Date Gas Flow	Beginning Storage Balance	Injections	Withdrawals	Infield Transfer Injections	Infield Transfer Withdrawals	Injections From Other Serv Types	Withdrawals From Other Serv Types	Net Storage Activity	Ending Storage Balance
09/01/2019	* 192,598	1,353						1,353	193,951
09/02/2019	193,951	2,312						2,312	196,263
09/03/2019	196,263	658						658	196,921
09/04/2019	196,921	518						518	197,439
09/05/2019	197,439	417						417	197,856
09/06/2019	197,856	686						686	198,542
09/07/2019	198,542	87						87	198,629
09/08/2019	198,629	816						816	199,445
09/09/2019	199,445	678						678	200,123
09/10/2019	200,123	174						174	200,297
09/11/2019	200,297	272						272	200,569
09/12/2019	200,569	230						230	200,799
09/13/2019	200,799	146						146	200,945
09/14/2019	200,945	806						806	201,751
09/15/2019	201,751	885						885	202,636
09/16/2019	202,636	912						912	203,548
09/17/2019	203,548	545						545	204,093
09/18/2019	204,093	410						410	204,503
09/19/2019	204,503	270						270	204,773
09/20/2019	204,773	329						329	205,102
09/21/2019	205,102	579						579	205,681
09/22/2019	205,681	821						821	206,502
09/23/2019	206,502	818						818	207,320
09/24/2019	207,320		18					(18)	207,302
09/25/2019	207,302	926						926	208,228
09/26/2019	208,228	290						290	208,518
09/27/2019	208,518	405						405	208,923
09/28/2019	208,923	824						824	209,747
09/29/2019	209,747	882						882	210,629
09/30/2019	210,629	1,508						1,508	212,137
	Total Activity	19,557	18					19,539	

The ending storage balance does not include imbalance resolution. For final storage balance, see Storage Summary.

Texas Gas Transmission, LLC 115972101
Imbalance Statement
Accounting Period: 09/2019

Svc Req: Atmos Energy Mid-States 181918563
Svc Req K: 750 SGT

Statement Date/Time: 10/09/2019 9:00:00AM
Contact Name/Phone:
Lacey Schneider (270) 688-6838

Imb Report Type: Pathed

Rec Loc Del Loc	Rec Loc Name Del Loc Name	Rec Zn	Beg Date/Time End Date/Time	Stmnt Basis	TT	Sched Rec Qtv	Sched Del Qtv	Alloc Rec Qtv	Fuel Qtv	Alloc Del Qtv	Imbalance	Storage Injection (Withdrawal)
1836	United Cities Shipper D	2	08/01/2019 09:00 AM	A	01			41				41
1836	United Cities Shipper D	2	09/01/2019 09:00 AM									
3801	Zone 1ML Pooling Rec	1	09/01/2019 09:00 AM	A	01	22,890	22,500	22,890	390	6,824		15,676
1836	United Cities Shipper D	2	10/01/2019 09:00 AM									
1836	United Cities Shipper D	2	09/01/2019 09:00 AM	A	01			3,868	5			3,863
4700	Slaughters Injection	3	10/01/2019 09:00 AM									
Svc Req K Total						22,890	22,500	26,799	395	6,824		19,580

CES

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: April 1, 2015

Section 4.2
Currently Effective Rates - STF
Version 5.0.0

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF**

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.

9/3/19KS

Allocation of Cost		Texas Gas Transmission	Inv#	Prod	Acctg
			74421	Sep-19	Oct-19
Account	Total 093130 Union City TN				
8040-04751 - Purchases					
8040-04774 - Capacity Utilization					
8580-04771 - Trspn Demand		\$2,067.00			
8580-04772 - Trspn Commodity		-			
8580-04773 - Stg. Demand					
Total		2,067.00			
check Figure		-			
ded as courtesy for TPUC Staff:					
Non-Jurisdictional		\$4,537.28	Gas Supply Rep	CHRIS HUNT	
			Manager	RMBuchanan	
Grand Total incl Non-Jurisdictional		\$6,604.28	Date Approved	10/11/2019	



Page 1 of 1

Jeanette Almanza
ATMOS ENERGY
PO Box 650205ENTRE
DALLAS, TX 75240

Account Number: 4316X4071
Invoice Number: 2120848
Date Due: 12/01/2019
Amount Due: **\$36,815.00**

Installment

Producer: MARSH USA INC
Client: ATMOS ENERGY

Your Receivable Account Manager:
Jacqueline Vanriel-Lord
(860) 954-6232
jvanriel@travelers.com

Remit Payment To:
Travelers
c/o Bank of America
91287 Collections Center Drive
Chicago, IL 60693-1287

Agreement Term: 04/01/2019 - 04/01/2020

Description	Amount Due
Automobile Liability Premium	26,630.00
SIR Administrative Expense	8,571.00
Admin Expense Reimbursement	1,614.00
Total	\$36,815.00

Please return invoice with payment by the due date.

Additional Payment Options:

Wire & ACH Credit

JP Morgan Chase Bank
Travelers Indemnity Co
Chase Plaza
New York, NY 10005
CL NMD Concentration Account
Account#: 9102547024
ABA#: 021000021
Please Include Account Number: 4316X4071

WARNING RE: FRAUDULENT FUNDING INSTRUCTIONS

Email hacking and fraud are on the rise. Should you have any concerns regarding where you are wiring funds, or if you wish to verify the wiring instructions provided, please call your Receivable Account Manager immediately. We are not responsible for any wires sent by you to an incorrect bank account.

PRODUCTION SPREADSHEET version 7/19/15										
Balance Type	Actual									
Category	* List - Text Accrual									
Source	* List - Text Spreadsheet									
Currency	* List - Text USD									
Accounting Date	* List - Date 7/31/2020									
Batch Name	Text agd-20200731-3									
Batch Description	Text Property Insurance Expense									
Journal Name	Text 010-005									
Journal Description	Text Property Insurance Expense									
Reverse Journal	List - Text No									
Reversal Period/Date	List - Text									
Upl	Co	CC	Acct	Sub	SA	FG	Debit	Credit	Line Description	Messages
* List - Text							* Number	* Number	Text	
○	010	1915	9240	04069	002000	0000	8,606.45		BFI Prop Ins Prem	⊗
○	010	1915	9240	04069	012000	0000	6,271.96		BFI Prop Ins Prem	⊗
○	020	2407	9240	04069	007000	0000	15,174.03		BFI Prop Ins Prem	⊗
○	020	2407	9240	04069	077000	0000	34,512.66		BFI Prop Ins Prem	⊗
○	220	8410	9240	04069	061000	0000	211.93		BFI Prop Ins Prem	⊗
○	030	2007	9240	04069	010000	0000	532.92		BFI Prop Ins Prem	⊗
○	030	2007	9240	04069	019000	0000	1,926.67		BFI Prop Ins Prem	⊗
○	030	2007	9240	04069	005000	0000	39,507.21		BFI Prop Ins Prem	⊗
○	050	3307	9240	04069	009000	0000	31,845.95		BFI Prop Ins Prem	⊗
○	050	3307	9240	04069	091000	0000	314.85		BFI Prop Ins Prem	⊗
○	050	3307	9240	04069	093000	0000	27,459.27		BFI Prop Ins Prem	⊗
○	050	3307	9240	04069	096000	0000	4,624.47		BFI Prop Ins Prem	⊗
○	060	3007	9240	04069	030000	0000	75.42		BFI Prop Ins Prem	⊗
○	060	3007	9240	04069	031000	0000	4.05		BFI Prop Ins Prem	⊗
○	060	3007	9240	04069	033000	0000	6,383.43		BFI Prop Ins Prem	⊗
○	060	3007	9240	04069	034000	0000	2,368.37		BFI Prop Ins Prem	⊗
○	060	3007	9240	04069	035000	0000	2,543.64		BFI Prop Ins Prem	⊗
○	060	3007	9240	04069	036000	0000	2,265.52		BFI Prop Ins Prem	⊗
○	060	3007	9240	04069	081000	0000	17,454.57		BFI Prop Ins Prem	⊗
○	070	5007	9240	04069	170000	0000	36,257.32		BFI Prop Ins Prem	⊗
○	080	4606	9240	04069	190000	0000	241,921.04		BFI Prop Ins Prem	⊗
○	180	9783	9240	04069	700000	0000	158,243.80		BFI Prop Ins Prem	⊗
○	232	8501	9240	04069	800000	0000	436.22		BFI Prop Ins Prem	⊗
○	233	8530	9240	04069	817000	0000	660.87		BFI Prop Ins Prem	⊗
○	234	8540	9240	04069	822000	0000	353.51		BFI Prop Ins Prem	⊗
○	301	9110	9240	04069	055001	0000	2.18		BFI Prop Ins Prem	⊗
○	303	9001	9240	04069	057000	0000	1,108.26		BFI Prop Ins Prem	⊗
○	010	0000	1650	13067	002000	0000		641,066.57	BFI Prop Ins Prem	⊗
Totals:							641,066.57	641,066.57		

Total PP&E per Essbase

31-Mar
Percentage calculation for Blueflame Property Insurance
Premium Period Mar 1, 2020- Feb 28, 2021

				Total PP&E	Total Underground Storage	Total	Annual Prem	7,692,809.16		
							# months	12.00		
							Mo. Amt	641,067.43	4.850%	
							Prem Pd BFI			
							% Gross Plant	Monthly amort		
C010	002000		Dallas Atmos Rate Division - 002DIV	Dec-19	206,471,126.32	206,471,126	206,471,126	1.343%	8,606.45	8,606.45
C301	Service Area		Atmos Energy Services - 301COM	Dec-19	52,368.66	52,369	-	0.000%	2.18	2.18
C010	012000		Call Center Division - 012DIV	Dec-19	150,466,197.41	150,466,197	-	0.978%	6,271.96	6,271.96
C020	007000 - Transla		Trans La Division - 007DIV+107DIV	Dec-19	358,809,329.95	358,809,330	5,219,982.23	2.367%	15,174.03	15,174.03
C020	077DIV-LGS		LGS Division - 077DIV	Dec-19	827,968,501.37	827,968,501	-	5.384%	34,512.66	34,512.66
C220	C220		AELIG SA - 220COM	Dec-19	5,084,207	5,084,207	-	0.033%	211.93	211.93
C030	001DIV		Amarillo Transmission Division - 001DIV	Dec-19	-	-	-	0.000%	-	-
C030	004DIV		Fritch & Sanford City Plant Division - 004DIV	Dec-19	-	-	-	0.000%	-	-
C030	008DIV		West Texas Rural Irrigation Division - 008DIV	Dec-19	-	-	-	0.000%	-	-
C030	010DIV		West Texas General Office Div - 010DIV	Dec-19	12,784,906.24	12,784,906	-	0.083%	532.92	532.92
C030	016DIV		Lubbock City Plant Division - 016DIV	Dec-19	-	-	-	0.000%	-	-
C030	019DIV		West Texas Div- Triangle Pipeline - 019DIV	Dec-19	46,221,375.62	46,221,376	-	0.301%	1,926.67	1,926.67
C030	020DIV		West Texas Lubbock Environs Division - 020DIV	Dec-19	-	-	-	0.000%	-	-
C030	022DIV			Dec-19	-	-	-	0.000%	-	-
C030	003DIV		Amarillo City Plant Division - 003DIV	Dec-19	-	-	-	0.000%	-	-
C030	013DIV		Amarillo Rural Division - 013DIV	Dec-19	-	-	-	0.000%	-	-
C030	005DIV		West Texas City Plant Division - 005DIV	Dec-19	945,569,477.59	945,569,478	2,240,260.24	6.163%	39,508.07	39,507.21
C030	021DIV		West Texas Rural Division - 021DIV	Dec-19	-	-	-	0.000%	-	-
C030	006DIV		Dalhart City Plant Division - 006DIV	Dec-19	-	-	-	0.000%	-	-
C030	017DIV		Dalhart Rural Division - 017DIV	Dec-19	-	-	-	0.000%	-	-
C030	018DIV		Dalhart Rural Irrigation Division - 018DIV	Dec-19	-	-	-	0.000%	-	-
C050	009DIV		Kentucky Division - 009DIV	Dec-19	749,152,544.28	749,152,544	14,840,671.35	4.968%	31,845.95	31,845.95
C050	091DIV		Mid-States General Office Div - 091DIV	Dec-19	7,553,328.48	7,553,328	-	0.049%	314.85	314.85
C050	093DIV		Tennessee Division - 093DIV	Dec-19	655,314,710.91	655,314,711	3,440,766.07	4.283%	27,459.27	27,459.27
C050	096DIV		Virginia Division - 096DIV	Dec-19	107,816,902.65	107,816,903	3,125,411.24	0.721%	4,624.47	4,624.47
C050	095DIV		Mid-States-Georgia - S095000	Dec-19	-	-	-	0.000%	-	-
C060	030DIV		Co/Ks General Office Div - 030DIV	Dec-19	1,809,388.88	1,809,389	-	0.012%	75.42	75.42
C060	031DIV		Colorado ADM Division - 031DIV	Dec-19	97,185.54	97,186	-	0.001%	4.05	4.05
C060	033DIV		Northeast Colorado Division - 033DIV	Dec-19	149,792,149.84	149,792,150	3,348,019.61	0.996%	6,383.43	6,383.43
C060	034DIV		Northwest & Central Colorado Division - 034DIV	Dec-19	56,817,761.40	56,817,761	-	0.369%	2,368.37	2,368.37
C060	035DIV		Southeast Colorado Division - 035DIV	Dec-19	60,439,201.79	60,439,202	583,385.76	0.397%	2,543.64	2,543.64
C060	036DIV		Southwest Colorado Division - 036DIV	Dec-19	53,874,075.20	53,874,075	476,479.11	0.353%	2,265.52	2,265.52
C060	081DIV		KS Division - 081DIV+079DIV	Dec-19	409,569,477	409,569,477	9,170,472.94	2.723%	17,454.57	17,454.57
C070	Service Area		Mississippi Division - 070COM	Dec-19	859,658,851.76	859,658,852	10,164,361.22	5.656%	36,257.32	36,257.32
C080	Service Area		Mid-Tex Div - 080COM	Dec-19	5,744,600.216	5,744,600,216	59,153,363.90	37.737%	241,921.04	241,921.04
C180	Service Area		Atmos Pipeline - Texas Company - 180COM	Dec-19	3,796,313,127	3,796,313,127	-	24.684%	158,243.80	158,243.80
C212	Service Area	821000	Woodward Marketing - 212COM	Dec-19	-	-	-	0.000%	-	-
C231	Service Area	818000	Atmos Storage, Inc - 231COM	Dec-19	-	-	-	0.000%	-	-
C232	Service Area	800	UCG Storage - Barnsley SA - 232COM	Dec-19	10,464,987.04	10,464,987	-	0.068%	436.22	436.22
C233	Service Area	817	WKG Storage - East Diamond SA - 233COM	Dec-19	15,854,479.14	15,854,479	-	0.103%	660.87	660.87
C234	Service Area	822000	Trans Louisiana Gas Storage - 234COM	Dec-19	8,480,854.71	8,480,855	-	0.055%	353.51	353.51
C303	Service Area		TLGP Trans Louisiana Gas Pipeline (Formerly TLIG) - 303COM	Dec-19	23,091,493	23,091,493	3,496,001.45	0.173%	1,108.26	1,108.26
C306	Service Area		Atmos Exploration - 306COM	Dec-19	-	-	-	0.000%	-	-
C236	Service Area		Atmos Gathering Div - 236COM	Dec-19	0	0	-	0.000%	-	-
Total	Service Area			Dec-19	15,264,128,225	15,264,128,225	115,259,175.12	100.000000%	641,067.43	
								12	7,692,809.16	
PP&E					15,264,128,224.69	15,264,128,225	115,259,175.12		7,692,809.16	check fig
difference					-	-	-		-	rounding

PRODUCTION SPREADSHEET version 7/19/15

Balance Type	Actual
Category	* List - Text: Accrual
Source	* List - Text: Spreadsheet
Currency	* List - Text: USD
Accounting Date	* List - Date: 10/31/2019
Batch Name	Text: kmr-20191106-6
Batch Description	Text: EY and KPMG Audit Accruals
Journal Name	Text: 010-100
Journal Description	Text: EY and KPMG Audit Accruals
Reverse Journal	List - Text: No
Reversal Period/Date	List - Text:

Upl	Co	CC	Acct	Sub	SA	FG	Debit	Credit	Line Description	Messages
* List - Text							* Number	* Number	Text	
○	010	1105	9230	06111	002000	0000	235,000.00		EY Integrated Audit	⊕
○	010	0000	2320	24607	002000	0000		235,000.00	EY Integrated Audit	⊕
○	010	1105	9230	06111	002000	0000	150,000.00		KPMG IC Sarbanes-Oxley 404	⊕
○	010	0000	1650	13128	002000	0000		150,000.00	KPMG IC Sarbanes-Oxley 404	⊕
○	010	1105	9230	06111	002000	0000	95,000.00		EY Interim Reviews 10-Q Fees	⊕
○	010	0000	2320	24634	002000	0000		95,000.00	EY Interim Reviews 10-Q Fees	⊕
Totals:							480,000.00	480,000.00		

Atmos Energy Corporation Reconciliation of Audit Accrual
Balances FY19

Source: Laura Gillham

	KPMG		KPMG Balance	EY		24607 Balance	EY		24634 Balance
	1650.13128			0000.2320.24607			010.0000.2320.24634.0000		
	CO 10 Internal Audit			CO 10 Integrated Audit			CO10 Quarterly Reviews (10-Q)		
	Payments	Amortization		Payments	Accrual		Payments	Accrual	
FY19 Beginning Balance		-	0.00		(757,900.00)	(757,900.00)		(95,000.00)	(95,000.00)
October	-	(150,000.00)	(150,000.00)	256,490.00	(235,000.00)	(736,410.00)	-	-	(95,000.00)
November	450,000.00	(150,000.00)	150,000.00	314,413.00	(235,000.00)	(656,997.00)	-	-	(95,000.00)
December		(150,000.00)	0.00	(21,000.00)	(235,000.00)	(912,997.00)		-	(95,000.00)
January	450,000.00	(150,000.00)	300,000.00	175,000.00	(235,000.00)	(972,997.00)		-	(95,000.00)
February		(150,000.00)	150,000.00		(235,000.00)	(1,207,997.00)		(95,000.00)	(190,000.00)
March		(150,000.00)	0.00	175,000.00	(235,000.00)	(1,267,997.00)	105,000.00	-	(85,000.00)
April	450,000.00	(150,000.00)	300,000.00	228,158.21	(235,000.00)	(1,274,838.79)		-	(85,000.00)
May		(150,000.00)	150,000.00	226,820.00	(235,000.00)	(1,283,018.79)		-	(85,000.00)
June		(150,000.00)	0.00	232,345.00	(235,000.00)	(1,285,673.79)		(95,000.00)	(180,000.00)
July	450,000.00	(150,000.00)	300,000.00	184,108.00	(235,000.00)	(1,336,565.79)	110,000.00	-	(70,000.00)
August	-	(150,000.00)	150,000.00	310,000.00	(235,000.00)	(1,261,565.79)		-	(70,000.00)
September	-	(150,000.00)	0.00		(235,000.00)	(1,496,565.79)		(95,000.00)	(165,000.00)
FY19 Ending Balance		-			(1,496,565.79)			(165,000.00)	

RE: EY & KPMG Audit Accrual Entry



Gillham, Laura K

To Recio, Keith Michael

Cc Bone, Brian B

You replied to this message on 11/5/2019 3:52 PM.

Hey Keith,

Reply Reply All Forward

Tue 11/5/2019 3:39 PM

PRODUCTION SPREADSHEET version 7/19/15									
Balance Type			Actual						
Category			* List - Text: Adjustment						
Source			* List - Text: Spreadsheet						
Currency			* List - Text: USD						
Accounting Date			* List - Date: 9/30/2019						
Batch Name			Text: CHC-20191002-01						
Batch Description			Text: TRG FY19 CLEANUP						
Journal Name			Text: 030-004						
Journal Description			Text: TRG FY19 CLEANUP						
Reverse Journal			List - Text: Yes						
Reversal Period/Date			List - Text: OCT-19						

Upi	Co	CC	Acct	Sub	SA	FG	Debit	Credit	Line Description	Messages
010	1108	9230	06111	002000	0000			15,987.50	TRG FY19 CLEANUP	
080	4544	8700	06111	190000	0000		14,987.50		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000		1,000.00		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000			3,225.00	TRG FY19 CLEANUP	
080	4544	8700	06111	190000	0000		3,225.00		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000			59,312.50	TRG FY19 CLEANUP	
080	4544	8700	06111	190000	0000		50,000.00		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000		9,312.50		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000			18,425.00	TRG FY19 CLEANUP	
070	5003	8700	06111	170000	0000		1,962.50		TRG FY19 CLEANUP	
080	4544	8700	06111	190000	0000		16,462.50		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000			25,000.00	TRG FY19 CLEANUP	
080	4544	8700	06111	190000	0000		10,112.50		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000		14,887.50		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000			25,000.00	TRG FY19 CLEANUP	
020	2403	8700	06111	107000	0000		18,900.00		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000		6,100.00		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000			17,575.75	TRG FY19 CLEANUP	
020	2403	8700	06111	107000	0000		17,575.75		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000			25,000.00	TRG FY19 CLEANUP	
060	3003	8700	06111	030000	0000		25,000.00		TRG FY19 CLEANUP	
010	1108	9230	06111	002000	0000			15,698.20	TRG FY19 CLEANUP	
060	3003	8700	06111	030000	0000		15,698.20		TRG FY19 CLEANUP	
Totals:							205,223.95	205,223.95		

Journals Upload

Confirmation

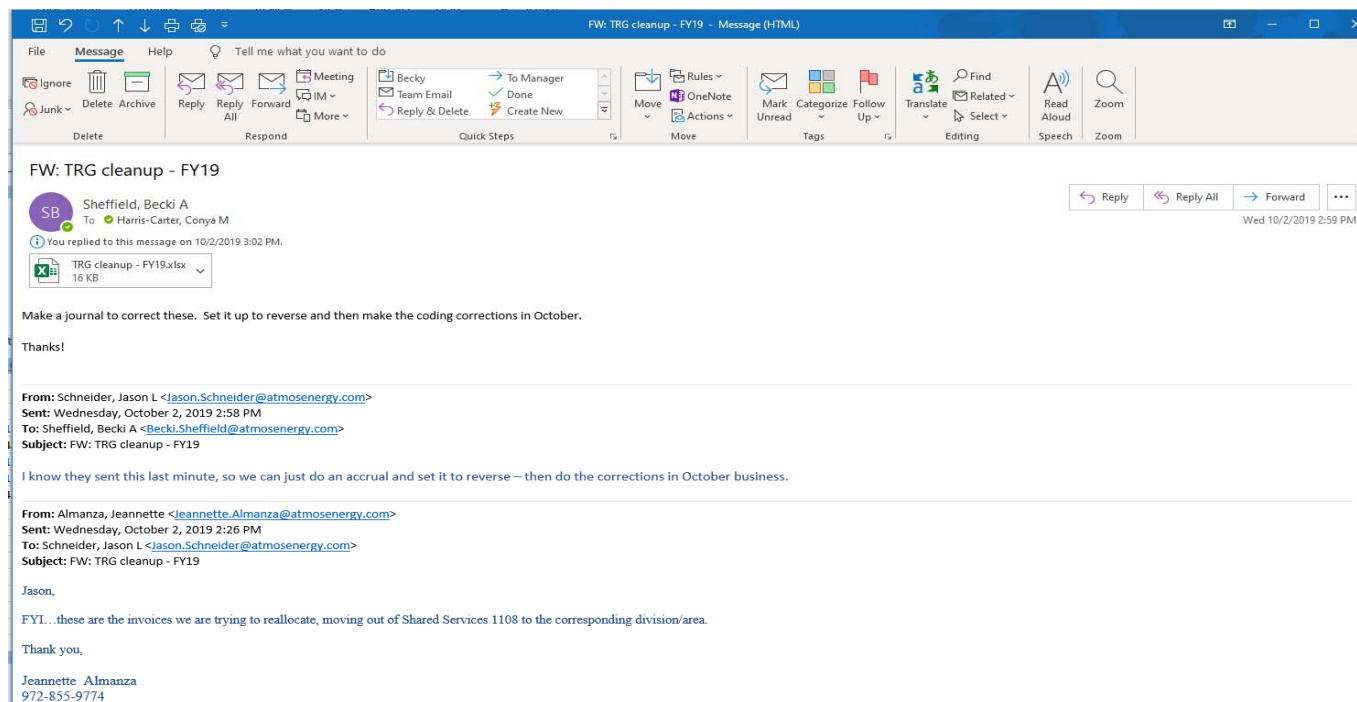
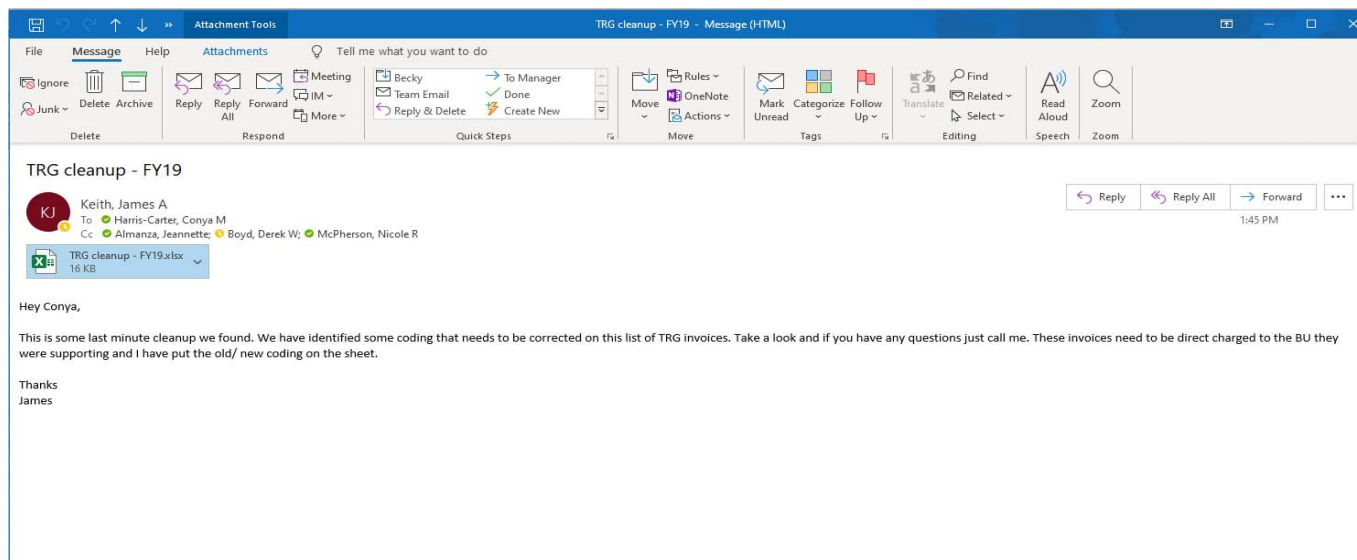
The upload process has completed successfully. Press Close to return to the document.

- Group ID was populated with system generated value 4139230.
- 23 row(s) successfully uploaded.
- Journal Import Request ID 49818818

Close

Close

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TRG Coding correction

Month	Vendor	Invoice #	Invoice Amount	Original Coding	Amount	New Coding
Mar	Trident Response Group	3167	15,987.50	010.1108.9230.06111.002000.0000	\$ 14,987.50	080.4544.8700.06111.190000.0000
					\$ 1,000.00	010.1108.9230.06111.002000.0000
Mar	Trident Response Group	3177	3,225.00	010.1108.9230.06111.002000.0000	\$ 3,225.00	080.4544.8700.06111.190000.0000
Apr	Trident Response Group	3185	59,312.50	010.1108.9230.06111.002000.0000	\$ 50,000.00	080.4544.8700.06111.190000.0000
					\$ 9,312.50	010.1108.9230.06111.002000.0000
Apr	Trident Response Group	3194	18,425.00	010.1108.9230.06111.002000.0000	\$ 1,962.50	070.5003.8700.06111.170000.0000
					\$ 16,462.50	080.4544.8700.06111.190000.0000
Apr	Trident Response Group	3198	25,000.00	010.1108.9230.06111.002000.0000	\$ 10,112.50	080.4544.8700.06111.190000.0000
					\$ 14,887.50	010.1108.9230.06111.002000.0000
May	Trident Response Group	3230	25,000.00	010.1108.9230.06111.002000.0000	\$ 21,062.50	80.60943
					\$ 3,937.50	010.1108.9230.06111.002000.0000
Jun	Trident Response Group	3254	25,000.00	010.1108.9230.06111.002000.0000	\$ 18,900.00	020.2403.8700.06111.107000.0000
					\$ 6,100.00	010.1108.9230.06111.002000.0000
Jun	Trident Response Group	3266	17,575.75	010.1108.9230.06111.002000.0000	\$ 17,575.75	020.2403.8700.06111.107000.0000
Aug	Trident Response Group	3309	25,000.00	010.1108.9230.06111.002000.0000	\$ 25,000.00	060.3003.8700.06111.030000.0000
Aug	Trident Response Group	3336	15,698.20	010.1108.9230.06111.002000.0000	\$ 15,698.20	060.3003.8700.06111.030000.0000

NOTES: PER JAMES KEITH ON 10/2/19 @ 3:40 PM do not correct this entry.

	230,223.95	230,223.95
Less Line 22	-25000	-25000
	205,223.95	205,223.95



NORTHEAST TENNESSEE Regional Economic Partnership

Bill To:

Atmos Energy
Attn: John Bradley
2833 West Market Street
Johnson City, TN 37604

3451**Date of Invoice:**

July 8, 2020

Due Date:

Due on Receipt

Invoice No:

256

DESCRIPTION	AMOUNT
Atmos Energy's Pledge for FY2020/2021 Northeast Tennessee Regional Economic Partnership	15,000.00
TOTAL	\$ 15,000.00

Please make checks payable to:

Northeast Tennessee Regional Economic Partnership
300 East Main St., Suite 406
Johnson City, TN 37601

Direct all inquiries to:

Ryan Chupa
423-202-3510
email: ryan@northeasttn.com

THANK YOU FOR YOUR SUPPORT!

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-20
Page 1 of 1

REQUEST:

Regarding Schedule p O&M Summary Historic Year Sep 20, tab 093, provide support and underlying calculations for the \$459,107 recording in September 2020. Provide the corresponding balances in the months of October – December 2020.

RESPONSE:

As discussed in the Company's response to CPAD DR No. 1-06, bad debt expense in fiscal 2020 increased over the prior year due to the increased collection risk attributable to the economic impact of COVID. Additionally, the September 2020 amount referenced reflects our standard annual reallocation of bad debt expense. At the end of each fiscal year, the Company reviews bad debt expense by state compared to the total company bad debt expense and books adjustments, as needed.

The corresponding balances in the months of October to December 2020 are:

October - \$52,997
November - \$73,711
December - \$105,158

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-21
Page 1 of 1

REQUEST:

Regarding Schedule "p O&M Summary Historic Year Sep 20", tab 093. Provide invoice support for the \$551,579 in charges recorded as Outside Services in October 2019.

RESPONSE:

Please see Attachment 1 for a detail listing of invoices totaling \$551,579. Please see Attachment 2 for a copy of the invoices.

ATTACHMENTS:

ATTACHMENT 1 - CPAD_1-21_Att1 - Outside Services Invoice Detail.xlsx, 1 Page.

ATTACHMENT 2 - CPAD_1-21_Att2 - Outside Services Invoices.pdf, 86 Pages.

Atmos Energy Corporation, Tennessee
Outside Services Invoice Detail

Cost Center	Account	Sub Account	Service Area	Month Number	Vendor Name	Invoice Number	Invoice Date	Amount	Category
3436	8750	06111	093000	201910	MARTIN CONTRACTING INC	19825	10/21/2019	\$ 3,610	BARRICADE
3436	8750	06111	093000	201910	MARTIN CONTRACTING INC	19824	10/21/2019	\$ 1,895	BARRICADE
3436	8740	06111	093000	201910	MARTIN CONTRACTING INC	19848	10/28/2019	\$ 7,220	LINELOCATE
3307	8740	06111	093000	201910	HEATH CONSULTANTS INC	1050094	09/28/2019	\$ 273,900	LINELOCATE
3436	8930	06111	093000	201910	RUSSMAR UTILITY MANAGEMENT LLC	19986	10/14/2019	\$ 6,750	PAINTING
3436	8930	06111	093000	201910	RUSSMAR UTILITY MANAGEMENT LLC	19981	10/07/2019	\$ 5,710	PAINTING
3436	8930	06111	093000	201910	RUSSMAR UTILITY MANAGEMENT LLC	19505	10/29/2019	\$ 6,510	PAINTING
3436	8930	06111	093000	201910	RUSSMAR UTILITY MANAGEMENT LLC	19500	10/21/2019	\$ 8,550	PAINTING
3444	8560	06111	093000	201910	KING PIPELINE AND UTILITY COMPANY INC	SP24204	10/23/2019	\$ 5,420	PIM ASSESSMENTS
3444	8560	06111	093000	201910	ENERGY LAND AND INFRASTRUCTURE LLC	4991	09/30/2019	\$ 1,083	PIM ASSESSMENTS
3434	8740	06111	093000	201910	TOTAL MAINTENANCE	19022	10/29/2019	\$ 480	RIGHTOFWAY
3343	8740	06111	093000	201910	JOSH MEATTE LAWN CARE	433746	10/27/2019	\$ 260	RIGHTOFWAY
3450	8890	06111	093000	201910	WILLIAMS PROFESSIONAL COATINGS	14172	09/15/2019	\$ 12,000	STATIONMAIN
3436	8890	06111	093000	201910	EMERALD GREEN LAWN CARE	M103019	10/30/2019	\$ 625	STATIONMAIN
3342	8890	06111	093000	201910	TRITON CONSTRUCTION INC	1647	09/18/2019	\$ 19,800	STATIONMAIN
3342	8890	06111	093000	201910	GRASSMASTERS LANDSCAPE SERVICES INC	21077	09/29/2019	\$ 1,250	STATIONMAIN
3444	8560	06111	093000	201910				\$ (1,083)	ACCRUAL/REVERSAL OF ACCRUAL
3444	8560	06111	093000	201910				\$ (1,083)	ACCRUAL/REVERSAL OF ACCRUAL
3315	8700	06111	093000	201910				\$ (1,050)	ACCRUAL/REVERSAL OF ACCRUAL
3315	8700	06111	093000	201910				\$ (1,050)	ACCRUAL/REVERSAL OF ACCRUAL
3315	8700	06111	093000	201910	MAGNOLIA RIVER SERVICES INC	MDBPUR0000015	10/24/2019	\$ 8,153	ENGINEERING
3315	8700	06111	093000	201910	MAGNOLIA RIVER SERVICES INC	MDBPUR0000014	10/19/2019	\$ 9,786	ENGINEERING
3315	8700	06111	093000	201910	MAGNOLIA RIVER SERVICES INC	MDBPUR0000013	10/11/2019	\$ 3,620	ENGINEERING
3315	8700	06111	093000	201910	MAGNOLIA RIVER SERVICES INC	MDBPUR0000011	10/02/2019	\$ 3,390	ENGINEERING
3315	8700	06111	093000	201910	MAGNOLIA RIVER SERVICES INC	MDFORK0000017	10/25/2019	\$ 1,454	ENGINEERING
3315	8700	06111	093000	201910	TRITON CONSTRUCTION INC	1663	10/14/2019	\$ 146,218	ENGINEERING
3315	8700	06111	093000	201910	MAGNOLIA RIVER SERVICES INC	MDUS4310000017	10/23/2019	\$ 1,838	ENGINEERING
3315	8700	06111	093000	201910	ENERGY LAND AND INFRASTRUCTURE LLC	5078	10/27/2019	\$ 1,893	ENGINEERING
3315	8700	06111	093000	201910	PERCHERON LLC	296295	06/30/2019	\$ 1,050	ENGINEERING
3315	8700	06111	093000	201910	ENERGY LAND AND INFRASTRUCTURE LLC	5077	10/27/2019	\$ 15,574	ENGINEERING
3315	8700	06111	093000	201910	GRESHAM SMITH AND PARTNERS	734786	10/08/2019	\$ 2,636	ENGINEERING
3315	8700	06111	093000	201910	MAGNOLIA RIVER SERVICES INC	091718MD10	09/17/2018	\$ (4,062)	ENGINEERING
3315	8700	06111	093000	201910	GRESHAM SMITH AND PARTNERS	734790	10/08/2019	\$ 3,738	ENGINEERING
3315	8700	06111	093000	201910	GRESHAM SMITH AND PARTNERS	734788	10/08/2019	\$ 5,495	ENGINEERING
								<u>\$ 551,579</u>	



ENERGY LAND &
INFRASTRUCTURE

Energy Land & Infrastructure LLC
1420 DONELSON PIKE
SUITE A-12
NASHVILLE, TN 37217
615-383-6300

ATMOS ENERGY
TAYLOR SANDERS
ATTN: ACCOUNTS PAYABLE
P.O. BOX 650205
DALLAS, TX 75265-0205

Invoice number 04991
Date 09/30/2019

Project **19-11-4005 WATER QUALITY PERMITS -
SANCTUARY PLACE AT OVERALL
CREEK**

For Services Through September 30, 2019

PROFESSIONAL SERVICES

MASTER SERVICES AGREEMENT NO.: SA15-05073
TASK REQUEST NUMBER: 3343-8566
CONTRACT COORDINATOR: RYNE WHITE
PROJECT ID: 050.18940.8566
PROJECT NAME: TRANSMISSION DIG INPECTIONS
COST CENTER: 3444

LABOR:

	Hours	Rate	Billed Amount
SENIOR ENGINEER	6.25	165.00	1,031.25
Reimbursables			
	Units	Rate	Billed Amount
Mileage	80.00	0.65	52.00
Phase subtotal			1,083.25
Invoice total			1,083.25

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
04991	09/30/2019	1,083.25	1,083.25				
	Total	1,083.25	1,083.25	0.00	0.00	0.00	0.00

Approved by:

MICHAEL RAY



TASK REQUEST

Contractor Energy Land and Infrastructure, LLC. Agreement No SA15-05073 Task Request No 3343-8566

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No 050.18940.8566 Contract Coordinator Ryne White Phone Number 270-685-8140
Project Name Transmission dig inspections Cost Center 3444

Item No					Task Description					
					ARAP Environmental permitting in Murfreesboro TN for Overall creek excavation.					
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$
050.18940.8566	CAPITAL	Cont. Service	3444	100						

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☐ FIRM ☒ ESTIMATE

Work Hours _____ Labor (\$) 6450.00 Material (\$) _____ Other (\$) _____
Total (\$) 6450.00

SCHEDULE: The work will begin 08/01/2019 and be completed by 09/30/2019

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature: Thomas L "Chuck" Saunders
Name: Thomas L. "Chuck" Saunders
Title: President
Date: 08/02/2019

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature: Ryan Austin
Name: Ryan Austin
Title: VP Tech Services
Date: 8/12/19



ENERGY LAND &
INFRASTRUCTURE

Energy Land & Infrastructure LLC
1420 DONELSON PIKE
SUITE A-12
NASHVILLE, TN 37217
615-383-6300

ATMOS ENERGY
BOBBY WORTHINGTON
ATTN: ACCOUNTS PAYABLE
P.O. BOX 650205
DALLAS, TX 75265-0205

Invoice number 05077
Date 10/27/2019

Project **19-11-3001 JACK DANIELS/BOBO
HOLLOW**

For Services Through October 27,2019

PROFESSIONAL SERVICES

MASTER SERVICES AGREEMENT NO.: SA15-05073
TASK REQUEST NUMBER: 2018-S003167ELI
CONTRACT COORDINATOR: RYAN BATES
PROJECT ID: 050.18748
PROJECT NAME: BOBO HOLLOW CONNECTOR ROW
COST CENTER: 3315

LABOR:

	Hours	Rate	Billed Amount
SURVEY FIELD PROJECT MANAGER	38.50	90.00	3,465.00
PROJECT MANAGER	13.00	200.00	2,600.00
REGISTERED PROFESSIONAL LAND SURVEYOR	0.50	100.00	50.00
SURVEY CREW - 2 MAN,ROBOT OR GPS	38.00	120.00	4,560.00
PROJECT ENGINEER	15.00	130.00	1,950.00
SENIOR ENGINEER	12.00	165.00	1,980.00

Reimbursables

	Units	Rate	Billed Amount
Field Supplies			456.67
Shipping & Postage			4.46
Mileage	781.00	0.65	507.65
Phase subtotal			15,573.78

Invoice total **15,573.78**

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
05077	10/27/2019	15,573.78	15,573.78				
	Total	15,573.78	15,573.78	0.00	0.00	0.00	0.00

Approved by:

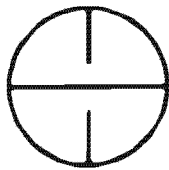


MICHAEL RAY

Kentucky Locations:

Louisville Phone: 502-459-1300

Lexington Phone: 859-225-3477


**PRECISION
PRODUCTS**

DOCK ST 124 09019
ATTACHMENT 2
TO **Tennessee Locations:**
Knoxville Phone: 865-525-5334
Nashville Phone: 615-748-1998

INVOICE TO: COMPANY:

ELI

BILL TO ADDRESS:

CITY, STATE, ZIP:

TELEPHONE:

605-969-5043

CUSTOMER CONTACT:

Bernie

SHIP TO ADDRESS:

CPU

CITY, STATE, ZIP:

PURCHASE ORDER NUMBER:

Sales Order



Rental Agreement

**METHOD OF
PAYMENT:**
☒ CHECK CASH
Credit Card:
VISA MC DISCOVER

QTY	V-Code	Part #	Serial Number	Description	Unit Price	Total Price
250	DES	PLM-4		1 1/2" rubber caps	.67	\$167.50
20		305 307		1/2" Rubber Caps	.90	\$180.00

WE APPRECIATE YOUR BUSINESS!

Your Sales

Specialist Was:

750

Date:

10/11/19

SALES SUBTOTAL:

\$317.50

RENTAL SUBTOTAL:**FREIGHT:**CPU - DEL'D - UPS
OVERNIGHT

DATE SHIP'D

TAX:
KY TN IN AR EX

\$32.11

ORDER TOTAL:

\$379.61

Rental Information

Monthly Rate: \$

Weekly Rate: \$

Daily Rate: \$

Date/Time Out:

Date/Time In:

Rental Received by: _____

Rental Returned by: _____

We hereby agree to purchase/rent the items indicated herein in accordance with the terms and conditions stated above and on the reverse of this form.

Authorized Signature: _____

Date: _____

Tommie Cornwell
DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-21

Job # 19-11-3001

GLENVIEW
301 EZELL PIKE
NASHVILLE, TN 37217-9998
476155-0220
(800) 275-8777
09/26/2019 04:57 PM

Product	Qty	Unit Price	Price
First-Class Mail® Letter (Domestic) (TULLAHOMA, TN 37388) (Weight: 0 Lb 0.50 Oz) (Estimated Delivery Date) (Saturday 09/28/2019)	1	\$0.55	\$0.55
Certified (USPS Certified Mail #) (70160750000005648823)			\$3.50
Total:			\$4.05

Credit Card Remitd (Card Name: VISA) (Account #: XXXXXXXXXXXX9278) (Approval #: 02061G) (Transaction #: 701) (AID: A0000000031010 Chip) (AL: VISA CREDIT) (PIN: Not Required CAPITAL ONE VISA)	\$4.05
---	--------

Text your tracking number to 28777
(2USPS) to get the latest status.
Standard Message and Data rates may
apply. You may also visit www.usps.com
USPS Tracking or call 1-800-222-1811.

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Track your Packages
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www.informedelivery.com

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Refunds for guaranteed services only.
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POSTAL EXPERIENCE

Go to:
<https://postalexperience.com/Pos>

840-5370-0159-001-00031-21075-02

or scan this code with
your mobile device:



or call 1-800-410-7420.



TASK REQUEST

Task Request

 Contractor Energy, Land, & Infrastructure, LLC. Agreement No SA15-05073 No 2018-S003167ELI

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

 Project or Work No 050.18748 Contract Coordinator Ryan Bates Phone Number 615-771-8311

 Cost Center 3315

 Project Name Bobo Hollow Connector ROW

Item No		Task Description								
1		Develop route, perform desktop environmental survey, limited geotechnical study, construction estimate, and 30% plans to install approximately 23,000- feet of 8-inch steel along Highway 55 in Lynchburg, TN from Bobo Hollow Road to Jack Daniel's Entrance.								
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$
050.18748	S003167	CONT. SERV	3344	100%						

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☒ FIRM ☐ ESTIMATE

 Work Hours _____ Labor (\$) 55,000 Material (\$) _____ Other (\$) _____

 Total (\$) 55,000

 SCHEDULE: The work will begin 2/25/2019 and be completed by 4/1/2019

 NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

 CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

 Signature: Thomas L "Chuck" Saunders

 Name: Thomas L. Saunders

 Title: President

 Date: 02/25/2019

 THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

 Signature: Greg Smith

 Name: Greg W. Smith

 Title: VP Technical Services

 Date: 2/26/19



ENERGY LAND &
INFRASTRUCTURE

Energy Land & Infrastructure LLC
1420 DONELSON PIKE
SUITE A-12
NASHVILLE, TN 37217
615-383-6300

ATMOS ENERGY
BOBBY WORTHINGTON
ATTN: ACCOUNTS PAYABLE
P.O. BOX 650205
DALLAS, TX 75265-0205

Invoice number 05078
Date 10/27/2019

Project **19-11-3102 SHELBYVILLE PURCHASE
STATION**

For Services Through October 27, 2019

PROFESSIONAL SERVICES

MASTER SERVICES AGREEMENT NO.: SA15-05073
TASK REQUEST NUMBER: 050.18750-3-11
CONTRACT COORDINATOR: RYNE WHITE
PROJECT ID: 050.18750
PROJECT NAME: HWY 231 HIGHWAY WIDENING
COST CENTER: 2734

LABOR:

	Hours	Rate	Billed Amount
SURVEY FIELD PROJECT MANAGER	4.00	90.00	360.00
PROJECT MANAGER	3.00	200.00	600.00
PROJECT ENGINEER	4.00	130.00	520.00
SENIOR ENGINEER	2.50	165.00	412.50
Phase subtotal			1,892.50
Invoice total			1,892.50

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
05078	10/27/2019	1,892.50	1,892.50				
	Total	1,892.50	1,892.50	0.00	0.00	0.00	0.00

Approved by:

MICHAEL RAY



TASK REQUEST

Contractor Energy Land & Infrastructure LLC Agreement No SA15-05073 Task Request No 3344.S003178

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No 050.18748 Contract Coordinator Bobby Worthington Phone Number 615-771-8360
Project Name 050.3344 Shelbyville Purchase Station Cost Center 3315

Item No		Task Description								
1	Engineering, survey, environmental study, easement exhibits for the Shelbyville Purchasing Station upgrade									
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☐ FIRM ☒ ESTIMATE

Work Hours _____ Labor (\$) 62,300.00 Material (\$) _____ Other (\$) _____
Total (\$) 62,300.00

SCHEDULE: The work will begin 10/25/2019 and be completed by 03/30/2020

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature: Thomas L "Chuck" Saunders

Name: Thomas L. Saunders

Title: President

Date: 10/17/2019

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature: Matt Davis

Name: Matt Davis

Title: VP Operations

Date: 10/17/2019

TO: Atmos Energy Inc.
2833 W. Market St.
Johnson City, TN 37604

From: Emerald Green Lawn Care
115 E. Highland Rd.
Johnson City, TN 37601

Date: 10-30-19
Invoice: M-103019

ROUTE TO NANCY BRANSCOM

Monthly Mowing & Maintenance Report – October 2019

October 2019 Dates	ADDRESS	Cost per Occurrence	Location	Total Cost for the month
8.28	Gate Station in Gray	30.00	Gray	60.00
28	Valve @ Ramp in Gray	10.00	Gray	10.00
	Miller Park – Eastern Star Rd.	20.00	Kpt.	
8.28	Eastern Star Rd @ Truck Center	30.00	Kpt.	60.00
	Kendrick & Tri City Crossing	25.00	Kpt.	
8.28	Kingsport South Gate – Jarred Dr.	50.00	Kpt.	100.00
8.28	Industrial Park Dr.	25.00	Kpt.	50.00
8.28	Parking area on Riverport	50.00	Kpt.	100.00
	Kingsport North – Riverport	20.00	Kpt.	
	South Fork Holston Bridge - Riverport	25.00	Kpt.	
	Bridge on Jarred Dr.	50.00	Kpt.	
	Bridge @ Airgas, Industry Dr.	30.00	Kpt.	
	Bridge @ Action Rentals, N. Eastman Rd.	50.00	Kpt.	
	Howard St.	25.00	Kpt.	
	Bridge on Meadowview Pkwy.	40.00	Kpt.	
	Bridge @ Riverport & Jarred	40.00	Kpt.	
	Bridge @ Lakecrest & Fort Henry Dr.	40.00	Kpt.	
	Fairlane @ Fire station	20.00	Kpt.	
	Green Hills Rd	10.00	Kpt.	
	Tall Oak Rd.	10.00	Kpt.	
	Interchange @ I-26 & I-81	30.00	Kpt.	
	Gate Station #61 (Riverport Rd. Eastman Property)	10.00	Kpt.	
	Elix Gate Station – W. Elk Ave.	20.00	Eliz.	
	West Elk Ave. - Grate	10.00	Eliz.	
	West G St.	20.00	Eliz.	
	McArthur St.	10.00	Eliz.	
	Milligan Hwy & Old Milligan Hwy	20.00	Eliz.	
	Sycamore & Johnson	30.00	Eliz.	
8.28	J.C. East Gate – Fairhaven	25.00	J.C.	50.00
8.28	Morton Gate – Oakland	20.00	J.C.	40.00
8.28	West Gate – W. Walnut	25.00	J.C.	50.00
8.28	Unaka Ave. & Center St.	10.00	J.C.	20.00
	Alabama & Maple St.	10.00	J.C.	10.00
	Galen Dr.	10.00	J.C.	10.00
	Paty Dr.	10.00	J.C.	10.00
8.28	Montgomery St.	25.00	J.C.	50.00
8.28	Woodlawn Dr.	10.00	J.C.	20.00
8.28	Oakland Ave. – @ Girl scouts	20.00	J.C.	40.00
	Projects on East Main @ Keystone	10.00	J.C.	
8	University Pkwy. Regulator Station	20.00	J.C.	20.00

28	Boones Crk Gate East – Near Firestation	25.00	J.C.	25.00
	Boones Crk Gate West – Near Rail Road Bridge	20.00	J.C.	
	Bush Hog Plant	25.00	Jonesboro	
	Persimmon Ridge	20.00	Jonesboro	
	1778 Boones Creek Rd. (2- Farm Taps)	20.00	Jonesboro	
	11 E & Ponderosa	10.00	Jonesboro	
	11 E across from AAA Dynamics	10.00	Jonesboro	
	11 E at Vehicle Screening Business	10.00	Jonesboro	
	1104 Boones Crk. Rd.	10.00	Jonesboro	
	Total amount due:			725.00

Invoice



892 Wheelerfield Road
Mount Pleasant, TN 38474
931-698-7768

CC:3342

Bill To Atmos Energy
200 Noah Drive
Franklin, TN 37064

INVOICE # 21077

DATE 9/29/2019

PROJECT		
Cutting fallen trees and removing debris on gas line		
DATE	DESCRIPTION	AMOUNT
9/29/19	Cutting and removing fallen tree at Ms. Brown farm in spring hill, hauling off all debris	\$550.00
10/01/19	Cutting big fallen trees on Pantale Rd. on gas line, hauling off debris.	\$700.00

Amount Paid	\$0.00
Amount Due	\$1,250.00

Total	\$1,250.00
-------	------------

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$1,250.00	\$0.00	\$0.00	\$0.00	\$1,250.00



Gresham Smith

Mr. David Swecker, PE
Atmos Energy Corporation
2833 West Market Street
Johnson City, TN 37604

October 08, 2019
Project No: 40230.11
Invoice No: 0734786

Project 40230.11 ATMOS - TO#11 SR-73 Natural Gas Relocati
TO#11 -- Get TRF or PO from Rick

Professional Services from August 27, 2019 to September 24, 2019

Fee

Total Fee	45,750.00			
Percent Complete	86.4591	Total Earned	39,555.04	
		Previous Fee Billing	36,919.25	
		Current Fee Billing	2,635.79	
		Total Fee		2,635.79

Billing Limits

	Current	Prior	To-Date
Total Billings	2,635.79	36,919.25	39,555.04
Limit			45,750.00
Remaining			6,194.96

Total this Invoice \$2,635.79

Billings to Date

	Current	Prior	Total
Fee	2,635.79	36,919.25	39,555.04
Totals	2,635.79	36,919.25	39,555.04

I, the undersigned, do hereby certify that the above invoice is true and correct to the best of my knowledge and that payment has not been received or costs previously invoiced.

By: Josh Blevins Date: 10/14/19

Title: Project Manager

If you have any questions concerning this invoice, please contact
Joshua Blevins, Project Manager, at 865-299-6161.

Genuine Ingenuity

Please remit payment along with attached invoice copy to:

P.O. Box 306023 / Nashville, TN 37230-6023

EXHIBIT F - TASK ORDER**Task Order No. 11
consisting of 4 pages**

In accordance with paragraph 1.01 of the Agreement between Owner and Engineer for Professional Services – Task Order Edition, dated May 14, 2014, (extended on March 1, 018) ("Agreement"), Owner and Engineer agree as follows:

1. Specific Project Data

- A. Title: Robert C. Jackson Drive, from SR-73 (US-321, Lamar Alexander Parkway) to Middlesettlements Road
- B. Description: NATURAL GAS RELOCATION DESIGN SERVICES FOR ROADWAY PROJECT.

2. Services of Engineer**2.01 Preliminary Design**

- A. After written authorization to proceed Gresham, Smith and Partners will:
 - 1. In consultation with Owner prepare Preliminary Design documents consisting of final design criteria, preliminary drawings, outline specifications, written description of the Project and opinion of probable Construction Cost.
 - 2. Evaluate design for relocating existing Natural Gas facilities along the right-of-way of Robert C. Jackson Drive, from Lamar Alexander Parkway to Middlesettlements Road.
 - 3. Review preliminary engineering evaluation and recommendations with Owner and Tennessee Department of Transportation (TDOT).

2.02 Final Design

- A. After written authorization to proceed with the Final Design Phase, Gresham, Smith and Partners will:
 - 1. Furnish to TDOT all necessary drawings and forms needed to satisfy the "A" Date requirements for relocation to be included in the Roadway Contract.
 - 2. On the basis of the accepted Preliminary Design documents and the opinion of probable Construction Cost prepare for incorporation in the Contract Documents final drawings (hereinafter called "Drawings") to show the general scope, extent and character of the work to be furnished and performed by Contractor, and Construction Specifications specific to the work required by the Contractor (hereinafter called "Specifications"). Gresham, Smith and Partners will not be responsible for errors or omissions on plans that have been developed and supplied by TDOT or the ATMOS Energy.

3. Prepare 90% complete Construction Drawings based on the approved Preliminary Engineering.
 - a. Plan View drawings of relocated Natural Gas facilities
 - b. Profile Drawings of relocated Natural Gas facilities
 - c. Construction Detail sheets, as required
 - d. Estimated Quantity sheets
 - e. Additional sheets as required by TDOT
4. Review 90% complete Construction Drawings and Specifications with Owner and TDOT.
5. Revise 90% Construction Drawings and Specifications based on comments from Owner and TDOT.
6. Furnish to TDOT, all Final Design Drawings, Specifications and forms needed to satisfy the "B" Date requirements for relocation to be included in the Roadway Contract.

2.03 Construction Phase

A. During the Construction Phase:

1. Limitation of Responsibilities: Gresham, Smith and Partners will not be responsible for the acts or omissions of any Contractor, or of any subcontractor or supplier, or any of their agents or employees or any other persons at the site.

3. Owner's Responsibilities

- A. Owner shall have those responsibilities set forth in Article 2 and in Exhibit B.
- B. Owner to supply General Conditions for all Construction Documents.

4. Times for Rendering Services

<u>Phase</u>	<u>Completion Date</u>
Preliminary Design	On or Before April 9, 2019
Final Design	On or Before June 12, 2019

5. **Payments to Engineer:** The terms of payment are set forth in Article 4 of the Agreement and in Exhibit C. Owner shall pay Engineer for services rendered as follows:

Category of Services	Compensation Method	Lump Sum, or Estimate of Compensation for Services
Basic Services (Study/Report, Preliminary Design, Final Design, Bidding or Negotiating, Construction Phase)	Choose <u>One</u> : <input checked="" type="checkbox"/> A. Lump Sum <input type="checkbox"/> B. Standard Hourly Rates <input type="checkbox"/> C. Direct Labor Costs Times a Factor (Factor:) <input type="checkbox"/> D. Hourly Not to Exceed	\$45,750.00
Resident Project Representative and Post-Construction Phase Services	Choose <u>One</u> : <input type="checkbox"/> A. Lump Sum <input type="checkbox"/> B. Standard Hourly Rates <input type="checkbox"/> C. Direct Labor Costs Times a Factor (Factor:) <input type="checkbox"/> D. Hourly Not to Exceed	
Additional Services	Choose <u>One</u> : <input type="checkbox"/> A. [Omitted] <input type="checkbox"/> B. Standard Hourly Rates <input type="checkbox"/> C. Direct Labor Costs Times a Factor (Factor:) <input checked="" type="checkbox"/> D. [Insert any other compensation method]	See Exhibit C

6. **Consultants:**
None

7. **Other Modifications to Agreement:**
Hourly Rates updated per Extension of Agreement, dated March 1, 2018.

8. **Attachments:**
None

9. **Documents Incorporated by Reference:**
None

10. **Terms and Conditions:** Execution of this Task Order by Owner and Engineer shall make it subject to the terms and conditions of the Agreement (as modified above), which Agreement is incorporated herein by this reference. Engineer is authorized to begin performance upon its receipt of a copy of this Task Order signed by Owner.

The Effective Date of this Task Order is March 22, 2019.

OWNER: ATMOS ENERGY CORPORATION

DocuSigned by:
By: Greg Smith
6A0ED9803E9C4EE...
Title: VP of Technical Services
Date: April 4, 2019

Designated Representative (8.03)

Name: David Swecker
Title: Engineer 3
Phone: 865-567-5303
Email: david.swecker@atmosenergy.com

Address for Giving Notices:

ENGINEER: GRESHAM SMITH

By: Richard A. Yeager, Jr.
Title: Principal
Date: MAR. 22, 2019

Designated Representative (8.03)

Name: Richard A. Yeager, Jr.
Title: Senior Associate / Project Manager
Phone: (865) 521-6777
Email: rick_yeager@gspnet.com

Address for Giving Notices:
222 Second Avenue, Suite 1400
Nashville, TN 37201-2308



Mr. David Swecker, PE
Atmos Energy Corporation
2833 West Market Street
Johnson City, TN 37604

October 08, 2019
Project No: 40230.10
Invoice No: 0734788

Project 40230.10 ATMOS - TO#10 SR-115 Ph II Natural Gas Relocation
TDOT Project #: 05005-2249-14/NH-115(58)

Professional Services for the period ending September 24, 2019

Fee			
Total Fee	98,000.00		
Percent Complete	16.0986	Total Earned	15,776.64
		Previous Fee Billing	10,281.47
		Current Fee Billing	5,495.17
		Total Fee	5,495.17
Billing Limits			
	Current	Prior	To-Date
Fees	5,495.17	10,281.47	15,776.64
Limit			98,000.00
Remaining			82,223.36
Total this Invoice			\$5,495.17

I, the undersigned do hereby certify that the above invoice is true and correct to the best of my knowledge and that payment has not been received or costs previously invoiced.

By: Josh Blevins Date: 10/14/19

Title: Project Manager

If you have any questions concerning this invoice, please contact
Joshua Blevins, Project Manager, at 865-299-6161.

EXHIBIT F - TASK ORDER

Task Order No. 10 consisting of 4 pages

In accordance with paragraph 1.01 of the Agreement between Owner and Engineer for Professional Services – Task Order Edition, dated May 14, 2014, (extended on March 1, 2018) ("Agreement"), Owner and Engineer agree as follows:

1. Specific Project Data

- A. Title: State Route 115 Phase II Natural Gas Relocation
- B. Description: SR-115 (Relocated Alcoa Highway) from Proposed Interchange at Tyson Blvd. to SR-162 (Mississippi Parkway)

2. Services of Engineer:

A. Preliminary Design. After written authorization to proceed, Engineer will:

- 1. In consultation with Owner prepare Preliminary Design documents consisting of final design criteria, preliminary drawings, outline specifications, written description of the Project and opinion of probable Construction Cost.
- 2. Evaluate design for relocating existing natural gas line facilities along the right-of-way of the project as listed above.
- 4. Review preliminary engineering evaluation and recommendations with Owner and Tennessee Department of Transportation (TDOT).

B. Final Design. After written authorization to proceed with the Final Design Phase, Engineer will:

- 1. On the basis of the accepted Preliminary Design documents and the opinion of probable Construction Cost prepare for incorporation in the Contract Documents final drawings (hereinafter called "Drawings") to show the general scope, extent and character of the work to be furnished and performed by Contractor, and Construction Specifications specific to the work required by the Contractor (hereinafter called "Specifications"). Gresham, Smith and Partners will not be responsible for errors or omissions on plans that have been developed and supplied by TDOT or ATMOS Energy Corporation.
- 3. Prepare 90% complete Construction Drawings based on the approved Preliminary Engineering.
 - a. Plan View drawings of relocated gas line facilities.
 - b. Profile drawings of relocated gas line facilities
 - c. Construction Details and Quantities
 - d. Additional sheets as required by TDOT
- 4. Review 90% complete Construction Drawings and Specifications with Owner and TDOT.

5. Revise 90% Construction Drawings and Specifications based on comments from Owner and TDOT.
6. Furnish to TDOT, Final Construction Drawings, Specifications and forms needed to satisfy the "B" Date requirements for relocation to be included in the Roadway Contract.

3. Owner's Responsibilities

Owner shall have those responsibilities set forth in Article 2 and in Exhibit B, subject to the following:

4. Times for Rendering Services

<u>Phase</u>	<u>Completion Date</u>
Preliminary Design	On or before December 6, 2018
Final Design	On or before May 31, 2019

5. **Payments to Engineer:** The terms of payment are set forth in Article 4 of the Agreement and in Exhibit C. Owner shall pay Engineer for services rendered as follows:

Category of Services	Compensation Method	Lump Sum, or Estimate of Compensation for Services
Basic Services (Preliminary Design, Final Design, Construction Phase)	Choose <u>One</u> : <input checked="" type="checkbox"/> A. Lump Sum <input type="checkbox"/> B. Standard Hourly Rates <input type="checkbox"/> C. [Insert any other compensation method]	\$98,000.00
Resident Project Representative	Choose <u>One</u> : <input type="checkbox"/> A. Lump Sum <input type="checkbox"/> B. Standard Hourly Rates <input type="checkbox"/> C. [Insert any other compensation method]	
Additional Services	Choose <u>One</u> : <input type="checkbox"/> A. [Omitted] <input type="checkbox"/> B. Standard Hourly Rates <input checked="" type="checkbox"/> C. [Insert any other compensation method]	Hourly Rates Per Exhibit C

6. **Consultants:** *[If none, please state in field below.]*

None

7. **Other Modifications to Agreement:** *[Supplement or modify Agreement and Exhibits, if appropriate. If none, please state in field below.]*
Hourly Rates Updated per Extension Letter dated August 22, 2017.

8. **Attachments:** *[If none, please state in field below.]*

TDOT Form 2015-16, Sheet 1.1 - Engineering Services

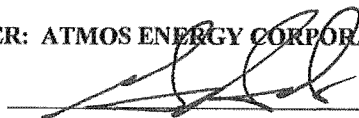
9. **Documents Incorporated by Reference:** *[If none, please state in field below.]*

None

10. Terms and Conditions: Execution of this Task Order by Owner and Engineer shall make it subject to the terms and conditions of the Agreement (as modified above), which Agreement is incorporated herein by this reference. Engineer is authorized to begin performance upon its receipt of a copy of this Task Order signed by Owner.

The Effective Date of this Task Order is August 29, 2018.

OWNER: ATMOS ENERGY CORPORATION

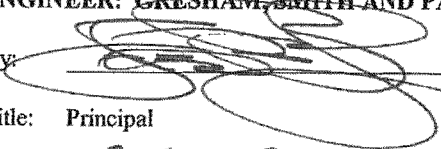
By: 
Title: Greg Smith, VP Tech Services
Date: 10/8/18

Designated Representative (8.03)

Name: David Swecker
Title: Engineer 3
Phone: 865-567-5303
Email: david.swecker@atm-energy.com

Address for Giving Notices:

ENGINEER: GRESHAM, SMITH AND PARTNERS

By: 
Title: Principal
Date: 9-5-2018

Designated Representative (8.03)

Name: Richard A. Yeager, Jr.
Title: Associate, Project Manager
Phone: (865) 521-6777
Email: rick_yeager@gspnet.com

Address for Giving Notices:
1400 Nashville City Center
511 Union Street
Nashville, TN 37219-1733



Taylor Sanders
Atmos Energy Corporation
2833 West Market Street
Johnson City, TN 37604

October 08, 2019
Project No: 40230.07
Invoice No: 0734790

Project 40230.07 ATMOS - SR-115 Phase III Gas Relocation

Professional Services for the period ending September 24, 2019

Fee			
Total Fee	105,000.00		
Percent Complete	28.3971	Total Earned	29,816.99
		Previous Fee Billing	26,078.60
		Current Fee Billing	3,738.39
		Total Fee	3,738.39
Billing Limits			
	Current	Prior	To-Date
Fees	3,738.39	5,256.84	8,995.23
Limit			105,000.00
Remaining			96,004.77
Expenses	0.00	0.00	0.00
Limit			248.00
Remaining			248.00
		Total this Invoice	\$3,738.39

I, the undersigned do hereby certify that the above invoice is true and correct to the best of my knowledge and that payment has not been received or costs previously invoiced.

By: Josh Blevins Date: 10/14/19

Title: Project Manager

If you have any questions concerning this invoice, please contact
Joshua Blevins, Project Manager, at 865-299-6161.

EXHIBIT F - TASK ORDER

Task Order No. 7 consisting of 4 pages

In accordance with paragraph 1.01 of the Agreement between Owner and Engineer for Professional Services – Task Order Edition, dated May 14, 2014, (extended on August 22, 2017) ("Agreement"), Owner and Engineer agree as follows:

1. Specific Project Data

- A. Title: State Route 115 Phase III Gas Relocation
- B. Description: SR-115 (Relocated Alcoa Highway) from SR-162 (Pellissippi Parkway) to South Singleton Station Road.

2. Services of Engineer:

A. Preliminary Design. After written authorization to proceed, Engineer will:

- 1. In consultation with Owner prepare Preliminary Design documents consisting of final design criteria, preliminary drawings, outline specifications, written description of the Project and opinion of probable Construction Cost.
- 2. Evaluate design for relocating existing natural gas line facilities along the right-of-way of the project as listed above
- 4. Review preliminary engineering evaluation and recommendations with Owner and Tennessee Department of Transportation (TDOT).

B. Final Design. After written authorization to proceed with the Final Design Phase, Engineer will:

- 1. On the basis of the accepted Preliminary Design documents and the opinion of probable Construction Cost prepare for incorporation in the Contract Documents final drawings (hereinafter called "Drawings") to show the general scope, extent and character of the work to be furnished and performed by Contractor, and Construction Specifications specific to the work required by the Contractor (hereinafter called "Specifications"). Gresham, Smith and Partners will not be responsible for errors or omissions on plans that have been developed and supplied by TDOT or ATMOS Energy Corporation.
- 3. Prepare 90% complete Construction Drawings based on the approved Preliminary Engineering.
 - a. Plan View drawings of relocated gas line facilities.
 - b. Profile drawings of relocated gas line facilities
 - c. Construction Details and Quantities
 - d. Additional sheets as required by TDOT
- 4. Review 90% complete Construction Drawings and Specifications with Owner and TDOT.

5. Revise 90% Construction Drawings and Specifications based on comments from Owner and TDOT.
6. Furnish to TDOT all necessary drawings, specifications and forms needed to satisfy the "B" Date requirements for relocation to be included in the Roadway Contract.

3. **Owner's Responsibilities**

Owner shall have those responsibilities set forth in Article 2 and in Exhibit B, subject to the following:

4. **Times for Rendering Services**

<u>Phase</u>	<u>Completion Date</u>
Preliminary Design	On or before March 19, 2018
Final Design	On or before December 19, 2018

5. **Payments to Engineer:** The terms of payment are set forth in Article 4 of the Agreement and in Exhibit C. Owner shall pay Engineer for services rendered as follows:

Category of Services	Compensation Method	Lump Sum, or Estimate of Compensation for Services
Basic Services (Preliminary Design, Final Design, Construction Phase)	Choose One: <input type="checkbox"/> A. Lump Sum <input checked="" type="checkbox"/> B. Standard Hourly Rates <input type="checkbox"/> C. [Insert any other compensation method]	\$105,000.00
Resident Project Representative	Choose One: <input type="checkbox"/> A. Lump Sum <input type="checkbox"/> B. Standard Hourly Rates <input type="checkbox"/> C. [Insert any other compensation method]	
Additional Services	Choose One: <input type="checkbox"/> A. [Omitted] <input type="checkbox"/> B. Standard Hourly Rates <input checked="" type="checkbox"/> C. [Insert any other compensation method]	Hourly Rates Per Exhibit C

6. **Consultants:** *[If none, please state in field below.]*
None

7. **Other Modifications to Agreement:** *[Supplement or modify Agreement and Exhibits, if appropriate. If none, please state in field below.]*
Hourly Rates Updated per Attached Extension Letter dated August 22, 2017.

8. **Attachments:** *[If none, please state in field below.]*
TDOT Form 2015-16, Sheet 1.1 - Engineering Services

9. **Documents Incorporated by Reference:** *[If none, please state in field below.]*
None

10. Terms and Conditions: Execution of this Task Order by Owner and Engineer shall make it subject to the terms and conditions of the Agreement (as modified above), which Agreement is incorporated herein by this reference. Engineer is authorized to begin performance upon its receipt of a copy of this Task Order signed by Owner.

The Effective Date of this Task Order is January 4, 2018.

OWNER: ATMOS ENERGY CORPORATION

By: Matt Davis
Title: VP Ops
Date: 1-18-18

Designated Representative (8.03)

Name: _____
Title: _____
Phone: _____
Email: _____

Address for Giving Notices:

ENGINEER: GRESHAM, SMITH AND PARTNERS

By: [Signature]
Title: Principal
Date: JAN. 8, 2018

Designated Representative (8.03)

Name: Richard A. Yeager, Jr.
Title: Associate, Project Manager
Phone: (865) 521-6777
Email: rick_yeager@gspnet.com

Address for Giving Notices:
1400 Nashville City Center
511 Union Street
Nashville, TN 37219-1733



Your Safety...Our Commitment

9030 Monroe Road
Houston TX 77061-5229
Phone: 713-844-1300
Fax: 713-844-1309
Email: billing@heathus.com

Invoice Date	Invoice Number	Page
9/28/2019	1050094	1 of 1
Due Date	Terms	Site: 040
10/28/2019	Net 30 Days	Project ID:

Ship Date: 10/3/2019
Tracking Number: N/A

Sales Order Number: See Below
PO Number: SA16-12248

Bill To:

ATTN: Account Payable
Atmos Energy
PO Box 650205
Dallas TX 75240
USA

Ship To:

ATTN: MARCIE WESSINGER
Atmos Energy Corporation
334 W Lokey Ave
Murfreesboro TN 37130-2505
USA

**ATMOS TENNESSEE MONTHLY BILLING
DAMAGE PREVENTION AND LINE LOCATE SERVICES**

SEPTEMBER 2019 BILLING 9-1-19 THRU 9-28-19

Line	Part Number/Description	UOM	Qty Shipped	Unit Price	Discount	Ext Price
------	-------------------------	-----	-------------	------------	----------	-----------

Sold To: Atmos Energy / PO Box 650205 / Dallas TX 75240 / USA /

1	LUMPSUM	EA	1.00000	190,154.8200		190,154.82
	LOCATE SERVICES - ATS					
	Sales Order Number:	306769				

Sold To: Atmos Energy / PO Box 650205 / Dallas TX 75240 / USA /

2	LUMPSUM	EA	1.00000	83,745.18000		83,745.18
	LOCATE SERVICES - ATE					
	Sales Order Number:	306769				

Unpaid Balances Subject to 2.0% Per Month Service Charge

Remit To:

Heath Consultants Incorporated
9030 Monroe Road
Houston TX 77061-5229
USA

Subtotal	273,900.00
Tax	0.00
Amount Due	273,900.00

Please reference Invoice Number 1050094 on your payment.

433746

		DATE 10-27-19	TERMS 1-10 DAYS
TO ATMOS			
M' BORO TN		3343	
IN ACCOUNT WITH Josh MEATTE LAWN CARE			
943 ALFORD RD			
M' BORO TN 37129			

DATE	DESCRIPTION	AMOUNT
	CUT + SPRAY WEEDS AT	
10-1-19	TEXAS EASTERN. SMYRNA	20.00
10-24-19	HWY 41 + RUTHERFORD	20.00
	Joe Bell + HWY 41	20.00
	Joe Bell + N H K	20.00
	RUCKER LN	20.00
	MOORELAND LN	20.00
	BAKER RD + OLD NASH HWY	20.00
	OLD NASH HWY + BATTLEFIELD	20.00
	FLORENCE RD SOUTH	20.00
	FLORENCE RD NORTH	20.00
	MEDICAL CENTER GOLF COURSE	20.00
	TRIS, MEDICAL CENTER PK-	20.00
10-24-19	BURTON ST	20.00
CURRENT		
OVER 30 DAYS		
OVER 60 DAYS		
TOTAL AMOUNT		260.00

KING PIPELINE & UTILITY CO., INC.
520 Lester Avenue
NASHVILLE, TN 37210
(615) 256-6363

BILL TO: ACCOUNTS PAYABLE
ATMOS ENERGY CORPORATION
5420 LBJ FREEWAY, SUITE 1514
DALLAS, TEXAS 75240

Invoice NO. SP-242-04
From Date September 23, 2019
To Date October 23, 2019
OUR PROJECT NO. SP-242

ATTN: CONTRACT COORDINATOR: RYNE WHITE/TYLER FICHTER/TAYLOR SANDERS
AGREEMENT No SA14-04001
Task Request Number 189408566
PROJECT NAME 050.18940.8566, TN Transmission ICDA Inspections
COST CENTER 3315
PROJECT LOCATION, FRANKLIN, COLUMBIA, and MURFREESBORO, TN

email: AccountsPayable@atmosenergy.com
cc: Taylor.Sanders@atmosenergy.com

Date	Locations	QUANTITIES			Site Amount	TOTAL AMOUNT
		CURRENT	PREVIOUS	TOTAL		
8/30/2019-9/6/219	Multiple sites (See inv SP-242-01)		1	1.00	\$54,204.97	\$54,204.97
9/09/2019-9/13/219	Multiple sites (See inv SP-242-02)		1	1.00	\$82,229.73	\$82,229.73
9/20/19-10/23/19	Multiple sites (See inv SP-242-03)		1	1.00	\$13,652.26	\$13,652.26
10/2/19	1847 Sactuary Place	1		1.00	\$4,888.88	\$4,888.88
9/27/19	Rutherford and Broad	1		1.00	\$531.13	\$531.13
				0.00	\$0.00	\$0.00
				0.00	\$0.00	\$0.00

Gary Green

KING PIPELINE & UTILITY CO., INC.

TOTAL ESTIMATE TO DATE \$155,506.97

LESS PREVIOUS INVOICE \$150,086.96

AMOUNT DUE THIS ESTIMATE SP-242-04 \$5,420.01



Rev. 8/18

King Pipeline & Utility Co., Inc
ATMOS ENERGY
Invoice NO. SP-242-04
Pipeline Integrity Work
Middle TN
October 24, 2019

Date	Location	Labor	Equipment	Material/Other	Sub Total	10% OH	5% Profit	Total EST	Invoice #	Invoice Date
10/2/19	1847 Sanctuary Place	\$1,960.00	\$1,095.00	\$1,177.79	\$4,232.79	\$423.28	\$232.80	\$4,888.88	Invoice NO. SP-242-04	10/24/19
9/27/19	Rutherford and Broad	\$0.00	\$0.00	\$459.85	\$459.85	\$45.99	\$25.29	\$531.13	Invoice NO. SP-242-04	10/24/19

\$1,960.00

\$1,095.00

\$1,637.65

TOTAL EST \$5,420.01
Invoice NO. SP-242-04

Gary Green 10/24/2019
King Pipeline & Utility Co Date

ATMOS Date

King Pipeline & Utility Co., Inc
Atmos Energy
Integrity Digs
1847 Sanctuary Place
Date
October 2, 2019

Project # 050.18940.8566
Task # 189408566

Personnel	Class	Reg Pay ATMOS Rates	OT Pay ATMOS Rates	Per Diem Days	PD Day	Reg Hours	OT Hours	Amount
Kevin King	SUPER	\$125.00	\$125.00	\$125.00				\$0.00
Michael Branstetter	FM	\$110.00	\$110.00	\$125.00		7.5		\$825.00
Roger Leach	OP	\$75.00	\$112.50	\$100.00				\$0.00
Daniel Lloyd	OP	\$75.00	\$112.50	\$100.00				\$0.00
Steve Lyddayne	TRUCK DRIVER	\$70.00	\$105.00	\$100.00				\$0.00
Wayne Morgan	WELDER	\$125.00	\$187.50	\$250.00				\$0.00
Heriberto Sanchez	SK LABOR	\$50.00	\$75.00	\$100.00				\$0.00
Jorge Garcia	SK LABOR	\$50.00	\$75.00	\$100.00				\$0.00
Hunter Rogers	SK LABOR	\$50.00	\$75.00	\$100.00		7.5		\$375.00
Dusty Branstetter	SK LABOR	\$50.00	\$75.00	\$100.00		7.5		\$375.00
Ryan Moorman	SK LABOR	\$50.00	\$75.00	\$100.00				\$0.00
	SK LABOR	\$50.00	\$75.00	\$100.00				\$0.00
Jim Roden	TRUCK DRIVER	\$70.00	\$105.00	\$100.00		5.5		\$385.00
Hoop Weems	TRUCK DRIVER	\$70.00	\$105.00	\$100.00				\$0.00
								\$0.00

\$1,960.00

Equipment	Hourly Pay ATMOS Rates	Standby Pay ATMOS Rates
Pickup 1 total	\$25.00	\$18.00
Dump Truck 1 total	\$90.00	\$75.00
Morooka	\$65.00	\$45.00
One Ton	\$30.00	\$20.00
Cat 420	\$85.00	\$75.00
Cat 305	\$95.00	\$85.00
Cat 308	\$105.00	\$95.00
Volvo 220	\$175.00	\$150.00
Skid Steer	\$30.00	\$18.00
Misc Small Tools	\$25.00	\$14.00
Signs/Cones/Barrels	\$3.00	\$3.00
Welding Rig	\$40.00	\$25.00
Stinger	\$75.00	\$50.00
Sideboom	\$75.00	\$50.00
Tractor w/ Lowboy	\$95.00	\$95.00

Reg Hours	\$ By Hours	Amount
7.5		\$187.50
5.5		\$495.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
7.5		\$225.00
7.5		\$187.50
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00

Qty
9.0

\$1,095.00

Materials/Other	Qty	Amount	Total
Topsoil	6	\$30.00	\$180.00
Advanced Lawn	1	\$281.68	\$281.68
Advanced Lawn	1	\$286.48	\$286.48
Midsouth Lawn	1	\$325.00	\$325.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00

\$1,073.16

Rate 9.75% Tax \$104.63
\$1,177.79

Labor \$1,960.00
Equipment \$1,095.00
Materials/Other \$1,177.79
\$4,232.79

10% OH \$423.28
\$4,656.07

5% Profit \$232.80

TOTAL \$4,888.88

Crew loaded and hauled off 7 loads of materials, final restoration is delayed until owner has his sprinkler system repaired at 216 Rolling Crk Drive
Once repaired will have to return and grass area

Completed restoration at this site

INVOICE

AdvancedLawnSolutions.com

Printed 10/09/19

Customer # 6538

Advanced Lawn Solutions

(615)223-5537
FAX: (615)625-7982

service address

Midsouth Lawns
2016 Rolling Creek Dr
Murfreesboro TN 37128

Invoice #94173

Please Remit \$281.68

Cell (615)617-2760

Description	Quantity	Unit Price	Amount
Irrigation Repair Work Order			281.68
09/18/19 L80 Labor per Hour (Irrigation Tech) 90.00	3 Hours		
09/18/19 FSH118-10 1" Slip-Fix (short)	1 Each		
09/18/19 F429-010 1" Coup SxS	1 Each		
09/18/19 F429-012 1 1/4" Coup SxS	1 Each		
09/18/19 F437-168 1 1/4" x 1" SxS	1 Each		

Please pay promptly. Net 30 days 1.5% thereafter. Please call with any questions about your service.

Advanced Lawn Solutions
6522 Forrest Lane
Murfreesboro, TN 37129
Charter #4130



AdvancedLawnSolutions.com

PLEASE INDICATE PAYMENT AMOUNT & CHECK NUMBER

AMOUNT	CHECK NO.

charge my: ☐ DISCOVER ☐ AMERICAN EXPRESS ☐ VISA

card #: _____ exp: ____/____/____

signature: _____

security code: _____

Job # 132480

Customer # 6538

Bill To Address

Midsouth Lawns
114 Holywell Ct
Smyrna TN 37167

Advanced Lawn Solutions

6522 Forrest Lane
Murfreesboro, TN 37129
Charter #4130

Please Remit \$281.68

Printed 10/09/19

Invoice # 94173

INVOICE

AdvancedLawnSolutions.com

Printed 10/09/19

Customer # 6538

Advanced Lawn Solutions

(615)223-5537
FAX: (615)625-7982

service address

Midsouth Lawns
2016 Rolling Creek Dr
Murfreesboro TN 37128

Invoice #94844

Please Remit \$286.48

Cell (615)617-2760

Description	Quantity	Unit Price	Amount
Irrigation Repair Work Order			286.48
09/28/19 L80 Labor per Hour (Irrigation Tech) 90.00	2.46 Hours		
09/28/19 HT5PCK-RS Toro T5	4 Each		
09/28/19 DHSBE075 Hunter 3/4" Poly Elbow	3 Each		
09/28/19 F407-130 1" Service 90	1 Each		
09/28/19 DHSBE050 Hunter 1/2" Poly Elbow	1 Each		
09/28/19 DFLEXSG Poly Pipe	2 Each		

Please pay promptly. Net 30 days 1.5% thereafter. Please call with any questions about your service.

Advanced Lawn Solutions
6522 Forrest Lane
Murfreesboro, TN 37129
Charter #4130



AdvancedLawnSolutions.com

PLEASE INDICATE PAYMENT AMOUNT & CHECK NUMBER

AMOUNT	CHECK NO.

charge my: ☐ DISCOVER ☐ MASTERCARD ☐ VISA
card #: _____ exp: ____/____/____
signature: _____
security code: _____

Bill To Address

Midsouth Lawns
114 Holywell Ct
Smyrna TN 37167

Job # 132736

Customer # 6538

Advanced Lawn Solutions

6522 Forrest Lane
Murfreesboro, TN 37129
Charter #4130

Please Remit \$286.48

Printed 10/09/19

Invoice # 94844

Midsouth Lawn and Landscape
114 Holywell Ct
Smyrna TN 37167
6156172760
midsouthturf@gmail.com
midsouthlawns.com



Roger Eldridge

Murfreesboro TN 37128

Customer #	10
Invoice #	108
Invoice Date / Due Date	Oct 09, 2019 / Oct 24, 2019
Credit Available (USD)	0.00
Outstanding Balance (USD)	0.00

Description	Cost/Rate USD	Qty/Hr	Taxes %	Total USD
Property Address: 2016 Rolling Creek Drive Murfreesboro TN, 37128				
Erosion mat and seeding Installed 350ft of erosion mat over construction areas and seeded at 8lbs per 1000 sqft. 1 hour labor	325.00	1	0.000	325.00
Notes: <i>Thank you for your business!</i>	Subtotal USD			325.00
	Taxes USD			0.00
	Total USD			325.00
	Amount Paid USD			0.00
	Total Due USD			325.00
Please Pay all invoices within 15 days of receipt				

PAYMENT STUB

Roger Eldridge

Murfreesboro TN 37128

Customer

Customer #

Invoice #

Invoice Date / Due Date

Roger Eldridge

10

108

Oct 09, 2019 / Oct 24, 2019

Midsouth Lawn and Landscape

114 Holywell Ct

Smyrna TN 37167

6156172760

midsouthturf@gmail.com

midsouthlawns.com

Outstanding Balance

0.00 USD

This Invoice

325.00 USD

Total Due on Account

325.00 USD

Amount Paid



INSURANCE GROUP OF AMERICA

6640 Carothers Parkway, Suite 160
Franklin, TN 37067

Phone: (615) 905-1722

DOCKET NO. 21-00019
ATTACHMENT 2

TO CPAD DR NO. 1-21

Invoice # 2467		Page 1 of 1
Account Number		Date
KINGPIP-02		9/27/2019
BALANCE DUE ON		
10/21/2019		
AMOUNT PAID		Amount Due
		\$419.00

Please make checks payable to: Insurance Group of America

Please Detach and Remit With Payment.

King Pipeline & Utility Co Inc

520 Lester Ave.
Nashville, TN 37210

Right of Way Bond	PolicyNumber: B1220375	Effective: 9/4/2019 to 9/4/2020
-------------------	------------------------	---------------------------------

Item #	Trans Eff Date	Due Date	Trans	Description	Amount
18968	9/4/2019	10/21/2019	SNEW	Right of Way Bond - City of Murfreesboro	\$419.00

Total Invoice Balance: \$419.00

Right of Way Permit Bond - City of Murfreesboro
\$100,000.00

Thank you for trusting Insurance Group of America to protect you and your assets!



ROUTE TO 3434

Invoice Number: 091718MD10
Invoice Date: 9/17/2018
Payment Terms: NET 30
Billing Through: 9/8/2018
Due Date: 10/17/2018

Project Code: AL.AL.TN.HERITAGEHIGH_ENG
Order Number: 050.18748
Funded Value: \$10,586.00
Total Amount Invoiced To Date: \$ 4,062.20

Bill To:
ATMOS Midstates
Attn: Accounts Payable
PO Box 650205
Dallas TX 75265-0205
USA

Total Amount Due This Invoice: \$ 4,062.20

INVOICE

Description						Amount
Task: 1.1. Project Management						
T&M Labor						
Person	Labor Class	Labor Category	Date	Hours	Rate	
Gilmore, Sydney N.	DE2	Design Engineer II	4/11/2018	5.00	\$120.00	\$ 600.00
<i>Comment: Travel and site visit</i>						
Gilmore, Sydney N.	DE2	Design Engineer II	6/21/2018	0.25	\$120.00	\$ 30.00
<i>Comment: Weekly update meeting</i>						
Tatum, Terry V.	PM	Project Manager	6/4/2018	2.00	\$135.00	\$ 270.00
<i>Comment: Review and comment on project design and material.</i>						
Tatum, Terry V.	PM	Project Manager	8/15/2018	1.00	\$135.00	\$ 135.00
<i>Comment: Document review.</i>						
Total for T&M Labor:						\$ 1,035.00
T&M Expense						
Expense Type	Payee	Date				
Mileage	Tatum, Terry V.	4/10/2018			\$	141.70
<i>Comment: Site visit. Travel miles split equally between 5 projects.</i>						
Total for Expense Type Mileage:						\$ 141.70
Per Diem - Lodging	Tatum, Terry V.	4/10/2018			\$	93.00
Total for Expense Type Per Diem - Lodging:						\$ 93.00
Per Diem - Meals & Incidental Expenses	Tatum, Terry V.	4/10/2018			\$	51.00
Total for Expense Type Per Diem - Meals & Incidental Expenses:						\$ 51.00
Total for T&M Expense:						\$ 285.70
Total for Task 1.1. Project Management:						\$ 1,320.70

Task: 1.2. Design

T&M Labor						
Person	Labor Class	Labor Category	Date	Hours	Rate	
Gay, Austin M.	DE3	Design Engineer III	4/29/2018	0.75	\$120.00	\$ 90.00
<i>Comment: Landbase Updates</i>						
Gay, Austin M.	DE3	Design Engineer III	5/1/2018	0.75	\$120.00	\$ 90.00
<i>Comment: Landbase Updates</i>						
Gay, Austin M.	DE3	Design Engineer III	5/2/2018	2.50	\$120.00	\$ 300.00
<i>Comment: Landbase Updates</i>						



Invoice Number: 091718MD10
Invoice Date: 9/17/2018

INVOICE

Description						Amount	
Gay, Austin M.	DE3	Design Engineer III	5/3/2018	5.50	\$120.00	\$	660.00
<i>Comment: Landbase Updates</i>							
Gay, Austin M.	DE3	Design Engineer III	5/7/2018	0.25	\$120.00	\$	30.00
<i>Comment: Landbase updates</i>							
Gay, Austin M.	DE3	Design Engineer III	5/9/2018	0.25	\$120.00	\$	30.00
<i>Comment: Landbase Updates</i>							
Gay, Austin M.	DE3	Design Engineer III	5/29/2018	1.00	\$120.00	\$	120.00
<i>Comment: GDO Design</i>							
Gay, Austin M.	DE3	Design Engineer III	5/31/2018	3.00	\$120.00	\$	360.00
<i>Comment: GDO Design</i>							
Gilmore, Sydney N.	DE2	Design Engineer II	4/24/2018	0.50	\$120.00	\$	60.00
<i>Comment: Setting up landbase projects in GDO</i>							
Gilmore, Sydney N.	DE2	Design Engineer II	6/4/2018	2.00	\$120.00	\$	240.00
<i>Comment: Final review</i>							
Gilmore, Sydney N.	DE2	Design Engineer II	6/5/2018	2.00	\$120.00	\$	240.00
<i>Comment: Making final revisions.</i>							
Total for T&M Labor:						\$	2,220.00
Total for Task 1.2. Design:						\$	2,220.00

Task: 1.3. Permitting

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Gilmore, Sydney N.	DE2	Design Engineer II	8/14/2018	2.00	\$120.00	\$	240.00
<i>Comment: Working on permits</i>							
Gilmore, Sydney N.	DE2	Design Engineer II	8/17/2018	0.50	\$120.00	\$	60.00
<i>Comment: Reviewing drawings</i>							
Gilmore, Sydney N.	DE2	Design Engineer II	8/21/2018	0.50	\$120.00	\$	60.00
<i>Comment: Status update call</i>							
Gilmore, Sydney N.	DE2	Design Engineer II	8/30/2018	1.00	\$120.00	\$	120.00
<i>Comment: Final updates</i>							
Willingham, Jared K.	DT2	GIS/CAD Designer II	8/15/2018	0.25	\$83.00	\$	20.75
<i>Comment: Drafted permit</i>							
Willingham, Jared K.	DT2	GIS/CAD Designer II	8/21/2018	0.25	\$83.00	\$	20.75
<i>Comment: Permit revisions</i>							
Total for T&M Labor:						\$	521.50
Total for Task 1.3. Permitting:						\$	521.50



Invoice Number: 091718MD10
Invoice Date: 9/17/2018

INVOICE

Description	Amount
Total Amount Due This Invoice: \$ 4,062.20	

Please remit payment to:

711 Nance Ford Rd, Hartselle AL 35640, United States



TASK REQUEST

Contractor Magnolia River Services, INC. Agreement No: SA13-08002 Task Request No. FY18343402

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project I.D. or Work No. 050.18748 Contract Coordinator: Jimmy Walker(3434) Phone Number: 865-379-8928(203)
Project Name: Heritage High School Reinforcement Ph 2 Cost Center: 3434

Item No.	Task Description
	MR to perform site visit to evaluate constructability and installation methods. Deliverables include:
1.	MR to build design in GDO, correct landbase, and assign materials and cost objects accordingly
2.	MR to provide detailed material list and prepare construction permits and exhibits for submission
3.	MR will provide list of project assumptions and noted items which may present construction delays
4.	MR will include a quoted estimate from Redwing for required environmental permitting based on their design
	This executed task request form to be included as backup documentation on all related invoices.

Functional / Project Account Coding					O & M Account Coding					
Func/Proj No.	Task ID	Exp. Type	Exp. Org.	% or \$	GO	GC	FERC	Sub-Acct.	Service Area	% or \$
050.18748	S003138	Service	3315							

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One) ☐ FIRM ☒ ESTIMATE

Work Hours _____ Labor (\$) 10,586 Material (\$) _____ Other (\$) _____
Total (\$) 10,586

SCHEDULE - The Work will begin by 14-Mar-18 and be completed by 30-May-18

NOTE: All invoices are to be sent to the following address:

Atmos Energy Corporation
Attention: Accounts Payable
P.O. Box 650205
Dallas, TX 75265-0205

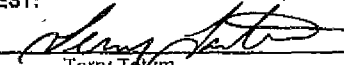
Include the following information on invoices to expedite the payment process:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

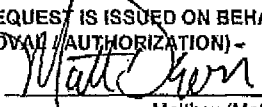
LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. GDO Design Print and Permit Exhibits(example attached)
2. Material List Export
3. Prioritization List of Projects from Atmos

CONTRACTOR HEREBY ACKNOWLEDGES ACCEPTANCE OF THIS TASK REQUEST:

By: 
Name: Terry Tolom
Title: Program Manager
Date: 4/6/2018

THIS TASK REQUEST IS ISSUED ON BEHALF OF COMPANY (FINAL APPROVAL / AUTHORIZATION) -

By: 
Name: Matthew(Matt) Davis
Title: VP Operations KMD-Franklin
Date: 4/6/2018

Copies Distribution: Contractor, Contract Coordinator, Contract Administrator

**Bill To:**

ATMOS Midstates
Attn: Accounts Payable, PO Box 650205
Dallas TX 75265-0205

DOCKET NO. 21-00019

ATTACHMENT 2

TO CPAD DR NO. 1-21

Invoice Number: MDBPUR-0000011**Invoice Date:** 10/2/2019**Payment Terms:** NET 30**Billing Through:** 9/28/2019**Due Date:** 11/1/2019**Project Code:** 350.AL.70688.28_ENG**Project Title:** TN_Bristol Purchase Station_ENG - 050.51885**Order Number:** 050.51885**Funded Value:** \$45,929.74**Total Amount Invoiced To Date:** \$ 36,753.19**Total Amount Due This Invoice:** \$ 3,390.00

INVOICE

Description**Amount****Task:** 1. Project Management**T&M Labor**

Person	Labor Class	Labor Category	Date	Hours	Rate		
Gay, Austin M.	SDE	Sr Design Engineer	9/26/2019	0.25	\$120.00	\$	30.00
<i>Comment: Bristol weekly call</i>							
Glasscock, Crystal L.	AD	Admin/Accounting	8/23/2019	1.00	\$65.00	\$	65.00
<i>Comment: First meeting prep, meeting and notes</i>							
Glasscock, Crystal L.	AD	Admin/Accounting	8/29/2019	1.00	\$65.00	\$	65.00
<i>Comment: Meeting and notes</i>							
Glasscock, Crystal L.	AD	Admin/Accounting	9/26/2019	1.00	\$65.00	\$	65.00
<i>Comment: Meeting and Notes</i>							
Joy, Larry D.	PM	Project Manager	9/23/2019	2.00	\$135.00	\$	270.00
<i>Comment: Plan review.</i>							
Joy, Larry D.	PM	Project Manager	9/24/2019	2.00	\$135.00	\$	270.00
<i>Comment: Travel to Franklin for 2020 Projects Kick-Off Meeting</i>							
Joy, Larry D.	PM	Project Manager	9/26/2019	1.00	\$135.00	\$	135.00
<i>Comment: Project status call / meeting</i>							
Ong, Emily L.	CAD	CAD Design Technician	9/24/2019	1.25	\$83.00	\$	103.75
<i>Comment: Atmos meeting in Franklin</i>							
Ong, Emily L.	CAD	CAD Design Technician	9/26/2019	0.50	\$83.00	\$	41.50
<i>Comment: Forecasting prep</i>							

Total for T&M Labor: \$ 1,045.25**Total for Task 1. Project Management:** \$ 1,045.25**Task:** 2. Drafting**T&M Labor**

Person	Labor Class	Labor Category	Date	Hours	Rate		
Benn, Samuel (Sam) T.	SCAD	Sr CAD Design Technician	9/23/2019	3.25	\$83.00	\$	269.75
<i>Comment: Drawing Updates</i>							
Benn, Samuel (Sam) T.	SCAD	Sr CAD Design Technician	9/25/2019	4.75	\$83.00	\$	394.25
<i>Comment: Drawing Updates</i>							
Benn, Samuel (Sam) T.	SCAD	Sr CAD Design Technician	9/26/2019	9.75	\$83.00	\$	809.25
<i>Comment: Drawing Updates</i>							
Benn, Samuel (Sam) T.	SCAD	Sr CAD Design Technician	9/27/2019	10.50	\$83.00	\$	871.50
<i>Comment: Drawing Updates</i>							

Total for T&M Labor: \$ 2,344.75**Total for Task 2. Drafting:** \$ 2,344.75**Total Amount Due This Invoice:** \$ 3,390.00**Please remit payment to:**

711 Nance Ford Rd, Hartselle AL 35640, United States



TASK REQUEST

Contractor Magnolia River Agreement No SA17-05309 Task Request No 3439.51885

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No 050.51885 Contract Coordinator Isaiah Greer Phone Number (423) 202-1455
Project Name 050.093.3439.BRT.STA.EASEMENT Cost Center 3439

Item No					Task Description					
					Meter and Regulator Sizing, P&ID, Design Drawings thru 60%					
					Site Survey, plat, topo and base map					
					Preliminary site evaluation					
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$
050.51885	CAPITAL	SYSINT	3439	100						

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☒ FIRM ☐ ESTIMATE

Work Hours _____ Labor (\$) 45,929.74 Material (\$) _____ Other (\$) _____
Total (\$) 45,929.74

SCHEDULE: The work will begin 7/18/19 and be completed by 9/31/19

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature: Chantelle L. Miner

Name: Chantelle L. Miner

Title: CFO

Date: 8/23/19

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature: Matt Davis

Name: Matt Davis

Title: VP Operations

Date: 08/23/2019



SUBCONTRACTOR DISCLOSURE

APPROVAL OF SUBCONTRACTS

Those portions of Work that CONTRACTOR does not intend to perform with CONTRACTOR'S own personnel will be performed with Subcontractors. Pursuant to the Master Services Agreement between ATMOS ENERGY and CONTRACTOR, CONTRACTOR will not subcontract for any Work without the prior approval of ATMOS ENERGY nor will CONTRACTOR be relieved of any duty or liability relating to any Work by reason of subcontracting. There will be no contractual relationship between ATMOS ENERGY and the Subcontractor.

PROJECT INFORMATION

Project Number 050.51885 City Bristol State TN Approx. Start Date 7/18/19
Project Description 050.093.3439.BRT.STA.EASEMENT

☐ I certify that no Subcontractors will be utilized by CONTRACTOR in performance of work on Atmos Energy's project above.
(Please skip to the bottom of the form, add contact info, date, and submit as instructed. No other information is required.)

PROVIDE THE FOLLOWING INFORMATION ON EACH SUBCONTRACT (If additional spaces are required, contact your Atmos Energy contract representative)

SUBCONTRACT 1	Legal Business Name <u>Redwing Ecological Services, Inc.</u>		
	Address <u>11390 South Fourth Street</u>		City <u>Louisville</u> State <u>KY</u> Zip <u>40203</u>
	Contact Person _____ Title _____		
	Office Phone <u>502-625-3009</u> Cell Phone _____ Email _____		
	TYPE OF SERVICE SUBCONTRACT (select all that apply)		
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>
	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>
	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Environmental</u>		
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No		
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments	

SUBCONTRACT 2	Legal Business Name <u>C2RL</u>		
	Address <u>240 W. Bessemer Street</u>		City <u>Alcoa</u> State <u>TN</u> Zip <u>37701</u>
	Contact Person _____ Title _____		
	Office Phone _____ Cell Phone _____ Email _____		
	TYPE OF SERVICE SUBCONTRACT (select all that apply)		
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>
	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>
	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Survey</u>		
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No		
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments	

Contractor Representative:

Name Chantelle L. Miner Company Magnolia River Services, Inc. Phone 256-773-9420

Signature Chantelle L. Miner Date 8/23/19

Atmos Energy Review:

Signature Robert H Arnold Date 08/23/2019



Bill To:
 ATMOS Midstates
 Attn: Accounts Payable, PO Box 650205
 Dallas TX 75265-0205

DOCKET NO. 21-00019
 ATTACHMENT 2
 TO CPAD DR NO. 1-21

Invoice Number: MDBPUR-0000013
Invoice Date: 10/11/2019
Payment Terms: NET 30

Billing Through: 10/5/2019
Due Date: 11/10/2019

Project Code: 350.AL.70688.28_ENG
Project Title: TN_Bristol Purchase Station_ENG - 050.51885
Order Number: 050.51885
Funded Value: \$45,929.74
Total Amount Invoiced To Date: \$ 40,373.44

Total Amount Due This Invoice: \$ 3,620.25

INVOICE

Description	Amount
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Task: 1. Project Management

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Gay, Austin M.	DE	Design Engineer	10/3/2019	0.25	\$120.00	\$	30.00
<i>Comment: Weekly Update Call</i>							
Joy, Larry D.	PM	Project Manager	9/30/2019	1.00	\$135.00	\$	135.00
<i>Comment: Plan review and markup</i>							
Joy, Larry D.	PM	Project Manager	10/3/2019	3.00	\$135.00	\$	405.00
<i>Comment: Project status review and call / meeting. Plan review. Review vendor quotes.</i>							
Ong, Emily L.	CAD	CAD Design Technician	10/2/2019	0.25	\$83.00	\$	20.75
<i>Comment: Forecasting</i>							
Ong, Emily L.	CAD	CAD Design Technician	10/3/2019	0.25	\$83.00	\$	20.75
<i>Comment: Forecasting</i>							

Total for T&M Labor: \$ 611.50

Total for Task 1. Project Management: \$ 611.50

Task: 2. Drafting

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Benn, Samuel (Sam) T.	CAD	CAD Design Technician	9/30/2019	6.50	\$83.00	\$	539.50
<i>Comment: Bristol drawing updates</i>							
Benn, Samuel (Sam) T.	CAD	CAD Design Technician	10/1/2019	4.25	\$83.00	\$	352.75
<i>Comment: Bristol drawing updates</i>							

Total for T&M Labor: \$ 892.25

Total for Task 2. Drafting: \$ 892.25

Task: 3. Design

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Smith, Josh D.	CAD	CAD Design Technician	10/1/2019	2.00	\$83.00	\$	166.00
<i>Comment: Time spent reviewing current CAD design drawings</i>							
Smith, Josh D.	CAD	CAD Design Technician	10/2/2019	3.50	\$83.00	\$	290.50
<i>Comment: time spent working on CAD Design drawings</i>							
Smith, Josh D.	CAD	CAD Design Technician	10/3/2019	10.00	\$83.00	\$	830.00
<i>Comment: Time spent working on CAD Design drawings</i>							



DOCKET NO. 21-00019
ATTACHMENT 2
Invoice Number: MDBPUR-0000013 TO CPAD DR NO. 1-21
Invoice Date: 10/11/2019

INVOICE

Description						Amount	
Smith, Josh D.	CAD	CAD Design Technician	10/4/2019	10.00	\$83.00	\$	830.00
<i>Comment: Time spent working on CAD Design drawings</i>							
						Total for T&M Labor: \$	2,116.50
						Total for Task 3. Design: \$	2,116.50
						Total Amount Due This Invoice: \$	3,620.25

Please remit payment to:

711 Nance Ford Rd, Hartselle AL 35640, United States



TASK REQUEST

Contractor Magnolia River Agreement No SA17-05309 Task Request No 3439.51885

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No 050.51885 Contract Coordinator Isaiah Greer Phone Number (423) 202-1455
Project Name 050.093.3439.BRT.STA.EASEMENT Cost Center 3439

Item No					Task Description					
					Meter and Regulator Sizing, P&ID, Design Drawings thru 60%					
					Site Survey, plat, topo and base map					
					Preliminary site evaluation					
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$
050.51885	CAPITAL	SYSINT	3439	100						

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☒ FIRM ☐ ESTIMATE

Work Hours _____ Labor (\$) 45,929.74 Material (\$) _____ Other (\$) _____
Total (\$) 45,929.74

SCHEDULE: The work will begin 7/18/19 and be completed by 9/31/19

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature: Chantelle L. Miner

Name: Chantelle L. Miner

Title: CFO

Date: 8/23/19

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature: Matt Davis

Name: Matt Davis

Title: VP Operations

Date: 08/23/2019



SUBCONTRACTOR DISCLOSURE

APPROVAL OF SUBCONTRACTS

Those portions of Work that CONTRACTOR does not intend to perform with CONTRACTOR'S own personnel will be performed with Subcontractors. Pursuant to the Master Services Agreement between ATMOS ENERGY and CONTRACTOR, CONTRACTOR will not subcontract for any Work without the prior approval of ATMOS ENERGY nor will CONTRACTOR be relieved of any duty or liability relating to any Work by reason of subcontracting. There will be no contractual relationship between ATMOS ENERGY and the Subcontractor.

PROJECT INFORMATION

Project Number 050.51885 City Bristol State TN Approx. Start Date 7/18/19
Project Description 050.093.3439.BRT.STA.EASEMENT

☐ I certify that no Subcontractors will be utilized by CONTRACTOR in performance of work on Atmos Energy's project above.
(Please skip to the bottom of the form, add contact info, date, and submit as instructed. No other information is required.)

PROVIDE THE FOLLOWING INFORMATION ON EACH SUBCONTRACT (If additional spaces are required, contact your Atmos Energy contract representative)

SUBCONTRACT 1	Legal Business Name <u>Redwing Ecological Services, Inc.</u>		
	Address <u>11390 South Fourth Street</u>		City <u>Louisville</u> State <u>KY</u> Zip <u>40203</u>
	Contact Person _____ Title _____		
	Office Phone <u>502-625-3009</u> Cell Phone _____ Email _____		
	TYPE OF SERVICE SUBCONTRACT (select all that apply)		
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>
	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>
	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Environmental</u>		
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No		
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments	

SUBCONTRACT 2	Legal Business Name <u>C2RL</u>		
	Address <u>240 W. Bessemer Street</u>		City <u>Alcoa</u> State <u>TN</u> Zip <u>37701</u>
	Contact Person _____ Title _____		
	Office Phone _____ Cell Phone _____ Email _____		
	TYPE OF SERVICE SUBCONTRACT (select all that apply)		
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>
	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>
	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Survey</u>		
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No		
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments	

Contractor Representative:

Name Chantelle L. Miner Company Magnolia River Services, Inc. Phone 256-773-9420

Signature Chantelle L. Miner Date 8/23/19
F172B39B7277490...

Atmos Energy Review:

Signature Robert H Arnold Date 08/23/2019
2658F937F7B547F...



Bill To:
 ATMOS Midstates
 Attn: Accounts Payable, PO Box 650205
 Dallas TX 75265-0205

DOCKET NO. 21-00019
 ATTACHMENT 2
 TO CPAD DR NO. 1-21

Invoice Number: MDBPUR-0000014
Invoice Date: 10/19/2019
Payment Terms: NET 30

Billing Through: 10/12/2019
Due Date: 11/18/2019

Project Code: 350.AL.70688.28_ENG
Project Title: TN_Bristol Purchase Station_ENG - 050.51885
Order Number: 050.51885
Funded Value: \$45,929.74
Total Amount Invoiced To Date: \$ 50,159.04

Total Amount Due This Invoice: \$ 9,785.60

INVOICE

Description	Amount
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Task: 1. Project Management

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Joy, Larry D.	PM	Project Manager	10/7/2019	1.00	\$135.00	\$	135.00
<i>Comment: Review plans and provide markups</i>							
Ong, Emily L.	DE	Design Engineer	10/7/2019	0.25	\$120.00	\$	30.00
<i>Comment: Forecasting</i>							
Ong, Emily L.	DE	Design Engineer	10/8/2019	0.25	\$120.00	\$	30.00
<i>Comment: Forecasting</i>							

Total for T&M Labor: \$ 195.00

Total for Task 1. Project Management: \$ 195.00

Task: 3. Design

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Gay, Austin M.	SDE	Sr Design Engineer	10/10/2019	5.00	\$120.00	\$	600.00
<i>Comment: Bristol Purchase BOM</i>							
Gay, Austin M.	SDE	Sr Design Engineer	10/11/2019	4.50	\$120.00	\$	540.00
<i>Comment: Bristol Purchase BOM</i>							
Smith, Josh D.	CAD	CAD Design Technician	10/7/2019	8.00	\$83.00	\$	664.00
<i>Comment: Time spent working on 60-90 Design phase drawings.</i>							
Smith, Josh D.	CAD	CAD Design Technician	10/8/2019	8.00	\$83.00	\$	664.00
<i>Comment: Time spent working on 60-90 Design phase drawings.</i>							
Smith, Josh D.	CAD	CAD Design Technician	10/9/2019	8.00	\$83.00	\$	664.00
<i>Comment: Time spent working on 60-90 Design phase drawings.</i>							
Smith, Josh D.	CAD	CAD Design Technician	10/10/2019	6.50	\$83.00	\$	539.50
<i>Comment: Time spent working on 60-90 Design phase drawings and Bill of Materials.</i>							
Smith, Josh D.	CAD	CAD Design Technician	10/11/2019	8.00	\$83.00	\$	664.00
<i>Comment: Time spent working on 60-90 Design phase drawings.</i>							

Total for T&M Labor: \$ 4,335.50

Total for Task 3. Design: \$ 4,335.50



Invoice Number: MDBPUR-0000014
 Invoice Date: 10/19/2019

DOCKET NO. 21-00019
 ATTACHMENT 2
 TO CPAD DR NO. 1-21

INVOICE

Description	Amount
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Task: 5. QA/QC

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Gay, Austin M.	SDE	Sr Design Engineer	10/9/2019	3.00	\$120.00	\$	360.00
Comment: Bristol Purchase QAQC							

Total for T&M Labor: \$ 360.00
 Total for Task 5. QA/QC: \$ 360.00

Task: 6. Travel

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Joy, Larry D.	PM	Project Manager	10/9/2019	7.00	\$135.00	\$	945.00
Comment: Travel to Bristol for onsite meeting with Atmos, Enbridge and BTES.							
Joy, Larry D.	PM	Project Manager	10/10/2019	7.00	\$135.00	\$	945.00
Comment: Travel from Bristol after onsite meeting with Atmos, Enbridge and BTES.							
Ong, Emily L.	DE	Design Engineer	10/9/2019	7.00	\$120.00	\$	840.00
Comment: Travel to Bristol, TN							
Ong, Emily L.	DE	Design Engineer	10/10/2019	7.00	\$120.00	\$	840.00
Comment: Travel from Bristol, TN							

Total for T&M Labor: \$ 3,570.00

T&M Expense

Expense Type	Payee	Date		
Mileage	Joy, Larry D.	10/9/2019	\$	203.00
Comment: Travel to Bristol for meeting. 350mi @ \$.58				
Mileage	Joy, Larry D.	10/10/2019	\$	200.10
Comment: Travel from Bristol for meeting. 345mi @ \$.58				

Total for Expense Type Mileage: \$ 403.10

Per Diem - Lodging	Joy, Larry D.	10/9/2019	\$	96.00
Per Diem - Lodging	Ong, Emily L.	10/10/2019	\$	96.00

Total for Expense Type Per Diem - Lodging: \$ 192.00

Per Diem - Meals & Incidental Expenses	Joy, Larry D.	10/9/2019	\$	55.00
Per Diem - Meals & Incidental Expenses	Joy, Larry D.	10/10/2019	\$	55.00
Per Diem - Meals & Incidental Expenses	Ong, Emily L.	10/9/2019	\$	55.00
Comment: Per diem for meals				
Per Diem - Meals & Incidental Expenses	Ong, Emily L.	10/10/2019	\$	55.00
Comment: Per diem for meals				

Total for Expense Type Per Diem - Meals & Incidental Expenses: \$ 220.00

Total for T&M Expense: \$ 815.10

Total for Task 6. Travel: \$ 4,385.10



DOCKET NO. 21-00019
ATTACHMENT 2
Invoice Number: MDBPUR-0000014 TO CPAD DR NO. 1-21
Invoice Date: 10/19/2019

INVOICE

Description						Amount
Task: 7. Meetings						
T&M Labor						
Person	Labor Class	Labor Category	Date	Hours	Rate	
Joy, Larry D.	PM	Project Manager	10/10/2019	2.00	\$135.00	\$ 270.00
Comment: Onsite meeting with Atmos, Enbridge and BTES						
Ong, Emily L.	DE	Design Engineer	10/10/2019	2.00	\$120.00	\$ 240.00
Comment: On-site meeting with Atmos, Enbridge, and BTES						
Total for T&M Labor:						\$ 510.00
Total for Task 7. Meetings:						\$ 510.00
Total Amount Due This Invoice:						\$ 9,785.60

Please remit payment to:

711 Nance Ford Rd, Hartselle AL 35640, United States



TASK REQUEST

Contractor Magnolia River Agreement No SA17-05309 Task Request No 3439.51885

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No 050.51885 Contract Coordinator Isaiah Greer Phone Number (423) 202-1455

Cost Center 3439

Project Name 050.093.3439.BRT.STA.EASEMENT

Item No					Task Description					
					Meter and Regulator Sizing, P&ID, Design Drawings thru 60%					
					Site Survey, plat, topo and base map					
					Preliminary site evaluation					
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$
050.51885	CAPITAL	SYSINT	3439	100						

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☒ FIRM ☐ ESTIMATE

Work Hours _____ Labor (\$) 45,929.74 Material (\$) _____ Other (\$) _____

Total (\$) 45,929.74

SCHEDULE: The work will begin 7/18/19 and be completed by 9/31/19

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature: Chantelle L. Miner

Name: Chantelle L. Miner

Title: CFO

Date: 8/23/19

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature: Matt Davis

Name: Matt Davis

Title: VP Operations

Date: 08/23/2019



SUBCONTRACTOR DISCLOSURE

APPROVAL OF SUBCONTRACTS

Those portions of Work that CONTRACTOR does not intend to perform with CONTRACTOR'S own personnel will be performed with Subcontractors. Pursuant to the Master Services Agreement between ATMOS ENERGY and CONTRACTOR, CONTRACTOR will not subcontract for any Work without the prior approval of ATMOS ENERGY nor will CONTRACTOR be relieved of any duty or liability relating to any Work by reason of subcontracting. There will be no contractual relationship between ATMOS ENERGY and the Subcontractor.

PROJECT INFORMATION

Project Number 050.51885 City Bristol State TN Approx. Start Date 7/18/19
Project Description 050.093.3439.BRT.STA.EASEMENT

☐ I certify that no Subcontractors will be utilized by CONTRACTOR in performance of work on Atmos Energy's project above.
(Please skip to the bottom of the form, add contact info, date, and submit as instructed. No other information is required.)

PROVIDE THE FOLLOWING INFORMATION ON EACH SUBCONTRACT (If additional spaces are required, contact your Atmos Energy contract representative)

SUBCONTRACT 1	Legal Business Name <u>Redwing Ecological Services, Inc.</u>		
	Address <u>11390 South Fourth Street</u>		City <u>Louisville</u> State <u>KY</u> Zip <u>40203</u>
	Contact Person _____ Title _____		
	Office Phone <u>502-625-3009</u> Cell Phone _____ Email _____		
	TYPE OF SERVICE SUBCONTRACT (select all that apply)		
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>
	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>
	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Environmental</u>		
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No		
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments	

SUBCONTRACT 2	Legal Business Name <u>C2RL</u>		
	Address <u>240 W. Bessemer Street</u>		City <u>Alcoa</u> State <u>TN</u> Zip <u>37701</u>
	Contact Person _____ Title _____		
	Office Phone _____ Cell Phone _____ Email _____		
	TYPE OF SERVICE SUBCONTRACT (select all that apply)		
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>
	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>
	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Survey</u>		
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No		
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments	

Contractor Representative:

Name Chantelle L. Miner Company Magnolia River Services, Inc. Phone 256-773-9420

Signature Chantelle L. Miner Date 8/23/19
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Atmos Energy Review:

Signature Robert H Arnold Date 08/23/2019
2658F937F7B547F...

**Bill To:**

ATMOS Midstates
Attn: Accounts Payable, PO Box 650205
Dallas TX 75265-0205

DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-21

Invoice Number: MDBPUR-0000015
Invoice Date: 10/24/2019
Payment Terms: NET 30

Billing Through: 10/19/2019
Due Date: 11/23/2019

Project Code: 350.AL.70688.28_ENG
Project Title: TN_Bristol Purchase Station_ENG - 050.51885
Order Number: 050.51885
Funded Value: \$45,929.74

Total Amount Invoiced To Date: \$ 58,312.04

Total Amount Due This Invoice: \$ 8,153.00

INVOICE

Description	Amount
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Task: Subcontractor

T&M Expense

Expense Type	Payee	Date	
Subcontractor-Environmental	Redwing	10/15/2019	\$ 3,998.50
<i>Comment: Redwing Inv 07335</i>			

Total for Expense Type Subcontractor-Environmental: \$ 3,998.50

Total for T&M Expense: \$ 3,998.50

Total for Task: \$ 3,998.50

Task: 1. Project Management

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate	
Gay, Austin M.	SDE	Sr Design Engineer	10/17/2019	0.25	\$120.00	\$ 30.00
<i>Comment: Weekly Call</i>						
Joy, Larry D.	PM	Project Manager	10/16/2019	0.50	\$135.00	\$ 67.50
<i>Comment: Review and approve invoices.</i>						
Joy, Larry D.	PM	Project Manager	10/17/2019	2.00	\$135.00	\$ 270.00
<i>Comment: Project status call / meeting. Mark up and send access easement request to surveyor.</i>						

Total for T&M Labor: \$ 367.50

Total for Task 1. Project Management: \$ 367.50

Task: 3. Design

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate	
Gay, Austin M.	SDE	Sr Design Engineer	10/14/2019	2.00	\$120.00	\$ 240.00
<i>Comment: Bom Creation</i>						
Gay, Austin M.	SDE	Sr Design Engineer	10/15/2019	1.50	\$120.00	\$ 180.00
<i>Comment: BOM creation</i>						



DOCKET NO. 21-00019
ATTACHMENT 2
Invoice Number: MDBPUR-0000015 TO CPAD DR NO. 1-21
Invoice Date: 10/24/2019

INVOICE

Description						Amount
Smith, Josh D.	CAD	CAD Design Technician	10/15/2019	10.00	\$83.00 \$	830.00
<i>Comment: Time spent working on Design Drawing Package</i>						
Smith, Josh D.	CAD	CAD Design Technician	10/16/2019	10.00	\$83.00 \$	830.00
<i>Comment: Time spent working on Design Drawing Package</i>						
Smith, Josh D.	CAD	CAD Design Technician	10/17/2019	10.00	\$83.00 \$	830.00
<i>Comment: Time spent working on Design Drawing Package</i>						
Smith, Josh D.	CAD	CAD Design Technician	10/18/2019	10.00	\$83.00 \$	830.00
<i>Comment: Time spent working on Design Drawing Package</i>						
Total for T&M Labor:						\$ 3,740.00
Total for Task 3. Design:						\$ 3,740.00

Task: 7. Meetings

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate	
Glasscock, Crystal L.	AD	Admin/Accounting	10/17/2019	1.00	\$47.00 \$	47.00
<i>Comment: Meeting and notes</i>						
Total for T&M Labor:						\$ 47.00
Total for Task 7. Meetings:						\$ 47.00
Total Amount Due This Invoice:						\$ 8,153.00

Please remit payment to:

711 Nance Ford Rd, Hartselle AL 35640, United States



TASK REQUEST

Contractor Magnolia River Agreement No SA17-05309 Task Request No 3439.51885

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No 050.51885 Contract Coordinator Isaiah Greer Phone Number (423) 202-1455

Cost Center 3439

Project Name 050.093.3439.BRT.STA.EASEMENT

Item No					Task Description					
					Meter and Regulator Sizing, P&ID, Design Drawings thru 60%					
					Site Survey, plat, topo and base map					
					Preliminary site evaluation					
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$
050.51885	CAPITAL	SYSINT	3439	100						

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☒ FIRM ☐ ESTIMATE

Work Hours _____ Labor (\$) 45,929.74 Material (\$) _____ Other (\$) _____

Total (\$) 45,929.74

SCHEDULE: The work will begin 7/18/19 and be completed by 9/31/19

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature: Chantelle L. Miner

Name: Chantelle L. Miner

Title: CFO

Date: 8/23/19

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature: Matt Davis

Name: Matt Davis

Title: VP Operations

Date: 08/23/2019



SUBCONTRACTOR DISCLOSURE

APPROVAL OF SUBCONTRACTS

Those portions of Work that CONTRACTOR does not intend to perform with CONTRACTOR'S own personnel will be performed with Subcontractors. Pursuant to the Master Services Agreement between ATMOS ENERGY and CONTRACTOR, CONTRACTOR will not subcontract for any Work without the prior approval of ATMOS ENERGY nor will CONTRACTOR be relieved of any duty or liability relating to any Work by reason of subcontracting. There will be no contractual relationship between ATMOS ENERGY and the Subcontractor.

PROJECT INFORMATION

Project Number 050.51885 City Bristol State TN Approx. Start Date 7/18/19
Project Description 050.093.3439.BRT.STA.EASEMENT

☐ I certify that no Subcontractors will be utilized by CONTRACTOR in performance of work on Atmos Energy's project above.
(Please skip to the bottom of the form, add contact info, date, and submit as instructed. No other information is required.)

PROVIDE THE FOLLOWING INFORMATION ON EACH SUBCONTRACT (If additional spaces are required, contact your Atmos Energy contract representative)

SUBCONTRACT 1	Legal Business Name <u>Redwing Ecological Services, Inc.</u>		
	Address <u>11390 South Fourth Street</u>		City <u>Louisville</u> State <u>KY</u> Zip <u>40203</u>
	Contact Person _____ Title _____		
	Office Phone <u>502-625-3009</u> Cell Phone _____ Email _____		
	TYPE OF SERVICE SUBCONTRACT (select all that apply)		
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>
	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>
	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Environmental</u>		
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No		
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments	

SUBCONTRACT 2	Legal Business Name <u>C2RL</u>		
	Address <u>240 W. Bessemer Street</u>		City <u>Alcoa</u> State <u>TN</u> Zip <u>37701</u>
	Contact Person _____ Title _____		
	Office Phone _____ Cell Phone _____ Email _____		
	TYPE OF SERVICE SUBCONTRACT (select all that apply)		
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>
	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>
	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Survey</u>		
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No		
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments	

Contractor Representative:

Name Chantelle L. Miner Company Magnolia River Services, Inc. Phone 256-773-9420

Signature Chantelle L. Miner Date 8/23/19
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Atmos Energy Review:

Signature Robert H Arnold Date 08/23/2019
2658F937F7B547F...



1139 South Fourth Street
Louisville, KY 40203
Phone: 502-625-3009
Fax: 502-625-3077

Invoice

DATE	INVOICE #
10/15/2019	07335

Federal ID No: 61-1342175

BILL TO
Magnolia River Mr. Larry Joy 408 Bank Street Decatur, Alabama 35601 larry.joy@magnolia-river.com

		TERMS		PROJECT	
		Per contract terms		19-067	
ITEM	DESCRIPTION	QTY	RATE	CLA...	AMOUNT
	Services: Ecological Consulting Project Name: Bristol Purchase Point Replacement County and State: Sullivan County, Tennessee Services rendered through October 13, 2019				
Senior - Ec...	Senior Ecologist/Biologist	2.75	120.00		330.00
Project En...	Project Engineer	21	125.00		2,625.00
Senior En...	Senior Engineer	1.75	160.00		280.00
	EXPENSES				
	Radius Search - LFI		400.00		400.00
Please remit payment to above address. Thank you for your business.		Total		\$3,635.00	



1139 South Fourth Street • Louisville, KY 40203 • Phone 502.625.3009 • Fax 502.625.3077

VIA EMAIL

October 15, 2019

Mr. Larry Joy
Project Manager
Magnolia River
408 Bank Street
Decatur, Alabama 35601
larry.joy@magnolia-river.com

**Subject: Invoice Submittal
Bristol Purchase Point Replacement Project
Sullivan County, Tennessee
Redwing Project No.: 19-067**

Dear Mr. Joy:

Redwing Ecological Services, Inc. (Redwing) is pleased to submit this invoice to Magnolia River, for ecological consulting services in support of the Bristol Purchase Point Replacement Project in Sullivan County, Tennessee. Based on a time and materials basis, total charges on this invoice are **\$3,635.00**.

This invoice covers work completed through October 13, 2019, including:

- Participation of one Redwing professional on project conference calls on September 19, September 26, and October 3, 2019
- Completion of an underground contaminants review report by Linebach-Funkhouser, Inc. (LFI), received on September 23, 2019
- Preparation of draft sediment and erosion control plan, details, and notes, submitted to Magnolia River on October 11, 2019
- Preparation of the draft local site disturbance permit application for submittal to the City of Bristol, submitted to Magnolia River on October 11, 2019
- General coordination with Magnolia River, Atmos Energy Corporation, LFI, and the City of Bristol through emails and phone calls

Upcoming activities include: submittal of the local site disturbance permit application to the City of Bristol; coordination of agency review of the project; preparation of a letter report documenting completion of the ecological field assessment, the sediment and erosion control details/notes, and receipt of the local site disturbance permit; and ongoing meetings/coordination with Magnolia River and Atmos, as needed.

Invoice Submittal
Bristol Purchase Point Replacement Project

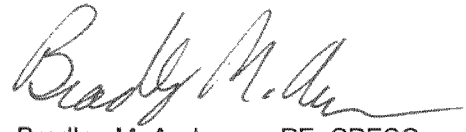
DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-21
October 15, 2019
Redwing Project 19-067

We appreciate the opportunity to assist you on this important project. Please call Matt Blake or Mike Rich at (502) 625-3009 with any questions on this invoice or the overall project.

Sincerely,



L. Matthew Blake
Senior Ecologist



Bradley M. Anderson, PE, CPESC
Principal
Senior Engineer

File: 19-067-Bristol Purchase Point Replacement/Invoice/Invoice2

cc: Ms. Sydney Gilmore (sydney.gilmore@magnolia-river.com)
Ms. Emily Ong (emily.ong@magnolia-river.com)

Attachment: Invoice # 07335

**Bill To:**

ATMOS Midstates
Attn: Accounts Payable, PO Box 650205
Dallas TX 75265-0205

DOCKET NO. 21-00019

ATTACHMENT 2

TO CPAD DR NO. 1-21

Invoice Number: MDFORK-0000017**Invoice Date:** 10/25/2019**Payment Terms:** NET 30**Billing Through:** 10/12/2019**Due Date:** 11/24/2019**Project Code:** 350.AL.70688.21_ENG**Project Title:** TN_Nolensville Road - Rocky Fork to Nolen Park_ENG
- 050.18748**Order Number:** 050.18748**Funded Value:** ---**Total Amount Invoiced To Date:** \$ 1,453.75**Total Amount Due This Invoice:** \$ 1,453.75

INVOICE

Description**Amount****Task:** 1. Bid/Proposal**T&M Labor**

Person	Labor Class	Labor Category	Date	Hours	Rate		
Joy, Larry D.	PM	Project Manager	10/1/2019	2.00	\$135.00	\$	270.00
<i>Comment: Prepare and send request for estimate to Singlepoint for Land Services. Requested by client.</i>							
Joy, Larry D.	PM	Project Manager	10/2/2019	1.00	\$135.00	\$	135.00
<i>Comment: Review Land Services Quote. Send on to client.</i>							
Joy, Larry D.	PM	Project Manager	10/11/2019	2.00	\$135.00	\$	270.00
<i>Comment: Review subcontractor estimates and start revising the project estimate</i>							

Total for T&M Labor: \$ 675.00**Total for Task 1. Bid/Proposal:** \$ 675.00**Task:** 2. Project Management**T&M Labor**

Person	Labor Class	Labor Category	Date	Hours	Rate		
Joy, Larry D.	PM	Project Manager	9/24/2019	2.00	\$135.00	\$	270.00
<i>Comment: Travel to Franklin for 2020 Projects Kick-Off Meeting</i>							
Joy, Larry D.	PM	Project Manager	9/26/2019	3.00	\$135.00	\$	405.00
<i>Comment: Work up Land Services RFP for Singlepoint</i>							
Ong, Emily L.	CAD	CAD Design Technician	9/24/2019	1.25	\$83.00	\$	103.75
<i>Comment: Travel to Franklin</i>							

Total for T&M Labor: \$ 778.75**Total for Task 2. Project Management:** \$ 778.75**Total Amount Due This Invoice:** \$ 1,453.75**Please remit payment to:**

711 Nance Ford Rd, Hartselle AL 35640, United States



TASK REQUEST

Contractor Magnolia River Services, Inc. Agreement No SA17-05309 Task Request No 3343.S003177

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No 050.18748 Contract Coordinator Taylor Sanders Phone Number 6159271596
Project Name 050.3343.Nolen Pk-Rocky Fork Cost Center 3315

Item No		Task Description								
1		Engineering , survey, environmental study, easement exhibits for Nolen Pk -Rocky fork project Nolensville TN								
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$
050.18748	CAPITAL	cont. services	3343	100						

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☐ FIRM ☒ ESTIMATE

Work Hours _____ Labor (\$) 225050.00 Material (\$) _____ Other (\$) _____
Total (\$) 225050.00

SCHEDULE: The work will begin 10/25/2019 and be completed by 3/30/2020

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature: Chantelle L. Miner

Name: Chantelle L. Miner

Title: CFO

Date: 10/22/19

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature: Matt Davis

Name: Matt Davis

Title: VP Operations

Date: 10/22/2019



SUBCONTRACTOR DISCLOSURE

APPROVAL OF SUBCONTRACTS

Those portions of Work that CONTRACTOR does not intend to perform with CONTRACTOR'S own personnel will be performed with Subcontractors. Pursuant to the Master Services Agreement between ATMOS ENERGY and CONTRACTOR, CONTRACTOR will not subcontract for any Work without the prior approval of ATMOS ENERGY nor will CONTRACTOR be relieved of any duty or liability relating to any Work by reason of subcontracting. There will be no contractual relationship between ATMOS ENERGY and the Subcontractor.

PROJECT INFORMATION

Project Number 050.18748 City Nolensville State TN Approx. Start Date 10/25/2019
Project Description 050.3343.Nolen Pk-Rocky Fork

☐ I certify that no Subcontractors will be utilized by CONTRACTOR in performance of work on Atmos Energy's project above.
(Please skip to the bottom of the form, add contact info, date, and submit as instructed. No other information is required.)

PROVIDE THE FOLLOWING INFORMATION ON EACH SUBCONTRACT (If additional spaces are required, contact your Atmos Energy contract representative)

SUBCONTRACT 1	Legal Business Name <u>SinglePoint Acquisitions Group</u>	
	Address <u>P.O. Box 1453</u> City <u>Monroe</u> State <u>GA</u> Zip <u>30655</u>	
	Contact Person <u>Brian Hammock</u> Title <u>Project Manager</u>	
	Office Phone <u>678.234.8759</u> Cell Phone _____ Email <u>bhammock@singlepointag.com</u>	
	TYPE OF SERVICE SUBCONTRACT (select all that apply)	
	Trenching <input type="checkbox"/> Directional Boring <input type="checkbox"/> Hydrotesting <input type="checkbox"/> Vac./Hydro Excav. <input type="checkbox"/> ROW Clearing <input type="checkbox"/> Sewer Inspection <input type="checkbox"/> Painting <input type="checkbox"/> Fencing <input type="checkbox"/>	
	Other (Please describe) <u>Land Acquisition Services and Surveying Services</u>	
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input checked="" type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No	
	Approved? <input checked="" type="radio"/> Yes <input type="radio"/> No	Comments

SUBCONTRACT 2	Legal Business Name _____	
	Address _____ City _____ State _____ Zip _____	
	Contact Person _____ Title _____	
	Office Phone _____ Cell Phone _____ Email _____	
	TYPE OF SERVICE SUBCONTRACT (select all that apply)	
	Trenching <input type="checkbox"/> Directional Boring <input type="checkbox"/> Hydrotesting <input type="checkbox"/> Vac./Hydro Excav. <input type="checkbox"/> ROW Clearing <input type="checkbox"/> Sewer Inspection <input type="checkbox"/> Painting <input type="checkbox"/> Fencing <input type="checkbox"/>	
	Other (Please describe) _____	
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No	
	Approved? <input type="radio"/> Yes <input type="radio"/> No	Comments

Contractor Representative:

Name Chantelle L. Miner Company Magnolia River Services, Inc. Phone 256.773.9420

Signature Chantelle L. Miner Date 10/22/19
F172B39B7277490...

Atmos Energy Review

Signature Robert H Arnold Date 10/22/2019
2658F937F7B547F...



Bill To:
 ATMOS Midstates
 Attn: Accounts Payable, PO Box 650205
 Dallas TX 75265-0205

DOCKET NO. 21-00019
 ATTACHMENT 2
 TO CPAD DR NO. 1-21

Invoice Number: MDUS431-0000017
Invoice Date: 10/23/2019
Payment Terms: NET 30

Billing Through: 10/12/2019
Due Date: 11/22/2019

Project Code: 350.AL.70688.22_ENG
Project Title: TN_US-431 Bare Steel and Harpeth River Crossing_ENG - 050.18748
Order Number: 050.18748
Funded Value: ---
Total Amount Invoiced To Date: \$ 1,838.00

INVOICE

Total Amount Due This Invoice: \$ 1,838.00

Description	Amount
-------------	--------

Task: 1. Bid/Proposal

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Joy, Larry D.	PM	Project Manager	10/1/2019	2.00	\$135.00	\$	270.00
<i>Comment: Prepare and send request for estimate to Singlepoint for Land Services. Requested by client.</i>							
Joy, Larry D.	PM	Project Manager	10/2/2019	1.00	\$135.00	\$	135.00
<i>Comment: Review Land Services Quote. Send on to client.</i>							
Joy, Larry D.	PM	Project Manager	10/8/2019	2.00	\$135.00	\$	270.00
<i>Comment: Review subcontractor estimates and start revising the project estimate</i>							
Joy, Larry D.	PM	Project Manager	10/9/2019	2.00	\$135.00	\$	270.00
<i>Comment: Review subcontractor estimates, revise the project estimate</i>							
Joy, Larry D.	PM	Project Manager	10/11/2019	2.00	\$135.00	\$	270.00
<i>Comment: Revise project estimate</i>							

Total for T&M Labor: \$ 1,215.00

Total for Task 1. Bid/Proposal: \$ 1,215.00

Task: 2. Project Management

T&M Labor

Person	Labor Class	Labor Category	Date	Hours	Rate		
Joy, Larry D.	PM	Project Manager	9/24/2019	2.00	\$135.00	\$	270.00
<i>Comment: Travel to Franklin for 2020 Projects Kick-Off Meeting</i>							
Joy, Larry D.	PM	Project Manager	9/25/2019	2.00	\$135.00	\$	270.00
<i>Comment: Work up Land Services RFP for Singlepoint</i>							
Ong, Emily L.	CAD	CAD Design Technician	9/24/2019	1.00	\$83.00	\$	83.00
<i>Comment: Atmos meeting in Franklin</i>							

Total for T&M Labor: \$ 623.00

Total for Task 2. Project Management: \$ 623.00

Total Amount Due This Invoice: \$ 1,838.00

Please remit payment to:

711 Nance Ford Rd, Hartselle AL 35640, United States



TASK REQUEST

Contractor Magnolia River Services, LLC Agreement No SA17-05309 Task Request No 3342.S003179

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No 050.18748 Contract Coordinator Bobby Worthington Phone Number 615-771-8360
Project Name 050.3342.US 431 Bare Steel Replacement Cost Center 3315

Item No		Task Description								
1	Engineering, survey, environmental study easement exhibits for US 431 Bare Steel project, Franklin TN									
Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$
050.18748	CAPITAL	const.services	3342	100						

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☐ FIRM ☒ ESTIMATE

Work Hours _____ Labor (\$) 141,900.00 Material (\$) _____ Other (\$) _____
Total (\$) 141,900.00

SCHEDULE: The work will begin 10/25/2019 and be completed by 03/30/2020

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. _____
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature: Chantelle L. Miner

Name: Chantelle L. Miner

Title: CFO

Date: 10/22/19

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature: Matt Davis

Name: Matt Davis

Title: VP Operations

Date: 10/22/2019



SUBCONTRACTOR DISCLOSURE

APPROVAL OF SUBCONTRACTS

Those portions of Work that CONTRACTOR does not intend to perform with CONTRACTOR'S own personnel will be performed with Subcontractors. Pursuant to the Master Services Agreement between ATMOS ENERGY and CONTRACTOR, CONTRACTOR will not subcontract for any Work without the prior approval of ATMOS ENERGY nor will CONTRACTOR be relieved of any duty or liability relating to any Work by reason of subcontracting. There will be no contractual relationship between ATMOS ENERGY and the Subcontractor.

PROJECT INFORMATION

Project Number 050.18748 City Franklin State TN Approx. Start Date 10/25/2019
Project Description 050.3342.US 431 Bare Steel Replacement

☐ I certify that no Subcontractors will be utilized by CONTRACTOR in performance of work on Atmos Energy's project above.
(Please skip to the bottom of the form, add contact info, date, and submit as instructed. No other information is required.)

PROVIDE THE FOLLOWING INFORMATION ON EACH SUBCONTRACT (If additional spaces are required, contact your Atmos Energy contract representative)

SUBCONTRACT 1	Legal Business Name <u>SinglePoint Acquisitions Group</u>							
	Address <u>P.O. Box 1453</u>		City <u>Monroe</u> State <u>GA</u> Zip <u>30655</u>					
	Contact Person <u>Brian Hammock</u>		Title <u>Project Manager</u>					
	Office Phone <u>678.234.8759</u>		Cell Phone _____ Email <u>bhammock@singlepointag.com</u>					
	TYPE OF SERVICE SUBCONTRACT (select all that apply)							
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>
	Other (Please describe) <u>Land Acquisition and Surveying Services</u>							
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No							
	Approved? <input type="radio"/> Yes <input type="radio"/> No	Comments						

SUBCONTRACT 2	Legal Business Name <u>Wood Environment & Infrastructure Solutions, Inc.</u>							
	Address <u>3800 Ezell Road, Suite 100</u>		City <u>Nashville</u> State <u>TN</u> Zip <u>37211</u>					
	Contact Person <u>Mary Motte Fikri</u>		Title _____					
	Office Phone <u>615.577.7139</u>		Cell Phone _____ Email <u>marymotte.fikri@woodplc.com</u>					
	TYPE OF SERVICE SUBCONTRACT (select all that apply)							
	Trenching <input type="checkbox"/>	Directional Boring <input type="checkbox"/>	Hydrotesting <input type="checkbox"/>	Vac./Hydro Excav. <input type="checkbox"/>	ROW Clearing <input type="checkbox"/>	Sewer Inspection <input type="checkbox"/>	Painting <input type="checkbox"/>	Fencing <input type="checkbox"/>
	Other (Please describe) <u>Environmental Services</u>							
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No							
	Approved? <input type="radio"/> Yes <input type="radio"/> No	Comments						

Contractor Representative:

Name Chantelle L. Miner Company Magnolia River Services, Inc. Phone 25.773.9420

Signature Chantelle L. Miner Date 10/22/19

Atmos Energy Review:

Signature Robert H Arnold Date 10/22/2019



Martin Contracting Inc

2371 Irvine Road
Richmond, KY 40475--9545
Phone: (859) 623-0112
Fax: (859) 626-0822

DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-21

Invoice

Invoice Number
19824
Invoice Date
10/21/2019

**ROUTE TO
NANCY BRANSCOM**

Bill To: ATMOS ENERGY CORP
PO BOX 650205

Re: ATMOS- JC BELOW GROUND LEAKS

DALLAS, TX 75265-0205

Job No	Customer Job No	Customer PO	Payment Terms	Due Date
19380			Due Upon Receipt	10/21/2019
Quantity	Description	U/M	Rate/Unit	Price

JOHNSON CITY BELOW GROUND LEAK REPAIR
FUNCTIONAL NO. 050.23939

CONTRACT COORDINATOR: JOHN BRADLEY

10.50	OCTOBER 14- 3 MAN CREW E. 8TH AVE ALLEY- CLEAN UP TDOT-ELIZABETHTON- INSTALLED BARRICADES	HR	361.00	3,790.50
10.00	OCTOBER 16- 3 MAN CREW 1022 DORTHY ST- REPAIRED LEAK	HR	361.00	3,610.00
10.00	OCTOBER 17- 3 MAN CREW W. E. ST ELIZABETHTON- REPAIRED LEAK	HR	361.00	3,610.00

Subtotal	\$	11,010.50
Sales Tax (if applicable)	\$	0.00

Total Due \$ 11,010.50

Thank you for your business!



Martin Contracting Inc

2371 Irvine Road
Richmond, KY 40475--9545
Phone: (859) 623-0112
Fax: (859) 626-0822

DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-21

Invoice

Invoice Number
19825
Invoice Date
10/21/2019

**ROUTE TO
NANCY BRANSCOM**

Bill To: ATMOS ENERGY CORP
PO BOX 650205

Re: ATMOS- JOHNSON CITY O&M

DALLAS, TX 75265-0205

Job No	Customer Job No	Customer PO	Payment Terms	Due Date
19382			Due Upon Receipt	10/21/2019
Quantity	Description	U/M	Rate/Unit	Price

JOHNSON CITY- O&M

CONTRACT COORDINATOR: JOHN BRADLEY

OCTOBER 13-19, 2019

10.00	OCT 15- 3 MAN CREW	HR	361.00	3,610.00
0.00	OVERTIME	HR	456.00	0.00

PERFORMED CLEAN UP AT VARIOUS LOCATIONS.
INSTALLED BARRICADES AT 114 W MAIN ST.

PASS THROUGH- LS

050.23744

Subtotal	\$	3,610.00
Sales Tax (if applicable)	\$	0.00

Total Due \$ 3,610.00

Thank you for your business!

**Martin Contracting Inc**

2371 Irvine Road
Richmond, KY 40475--9545
Phone: (859) 623-0112
Fax: (859) 626-0822

DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-21

Invoice

Invoice Number
19848
Invoice Date
10/28/2019

**ROUTE TO
NANCY BRANSCOM**

Bill To: ATMOS ENERGY CORP
PO BOX 650205

Re: ATMOS- JC BELOW GROUND LEAKS

DALLAS, TX 75265-0205

Job No	Customer Job No	Customer PO	Payment Terms	Due Date
19380			Due Upon Receipt	10/28/2019
Quantity	Description	U/M	Rate/Unit	Price

JOHNSON CITY BELOW GROUND LEAK REPAIR
FUNCTIONAL NO. 050.23939

CONTRACT COORDINATOR: JOHN BRADLEY

10.00	OCTOBER 21- 3 MAN CREW N ROAN RD (PEERLESS PROPERTIES)- ASSISTED ATMOS WITH LINE LOCATION.	HR	361.00	3,610.00
10.00	OCTOBER 22- 3 MAN CREW N ROAN ST/HIGHLAND RD- LINE LOCATES.	HR	361.00	3,610.00
10.00	OCTOBER 23- 3 MAN CREW 337 W ELK AVE (ELIZABETHTON)- ABANDON SERVICE. HIGHLAND CHURCH/BOONE'S CREEK RD- CP SHORT.	HR	361.00	3,610.00
10.50	OCTOBER 24- 3 MAN CREW	HR	361.00	3,790.50
20.00	CONCRETE/PAVEMENT REMOVAL 2501 WATAUGA RD- ABANDON SERVICE.	SF	9.00	180.00

Subtotal	\$	14,800.50
Sales Tax (if applicable)	\$	0.00

Total Due \$ 14,800.50

Thank you for your business!



June 30, 2019

Project No: 10.005146.0000

Invoice No: 0296295

Due Date: August 14, 2019

Ryan Chastain
Atmos Energy
810 Crescent Centre Drive
Suite 600
Franklin, TN 37067

Project 10.005146.0000 ATM - Marymont Springs Encroachments PO# N/A

Professional Services from June 1, 2019 to June 14, 2019

Phase 0000.02 Production and Procurement

Task 100.000 Project Management

Professional Personnel

	Quantity	Rate	Amount
PRINCIPAL/CONSULTANT			
Kevin Szatmary	0.5	600.00	300.00
Total Labor			300.00
Total this Task			\$300.00

Task 101.LAD Project Support-LAD

Professional Personnel

	Quantity	Rate	Amount
Document/Database Supervisor			
Wagner, Lindsay	1.5	500.00	750.00
Total Labor			750.00
Total this Task			\$750.00
Total this Phase			\$1,050.00
Total this Invoice			\$1,050.00

Billings to Date

	Current	Prior	Total
Labor	750.00	10,454.43	11,204.43
Expense	0.00	632.46	632.46

Project	10.005146.0000	ATM - Marymont Springs Encroachments			Invoice	0296295
Unit		300.00	14,712.12	15,012.12		
Totals		1,050.00	25,799.01	26,849.01		

Project 10.005146.0000 ATM - Marymont Springs Encroachments Invoice 0296295

PERCHERON INVOICE SUMMARY

Billing Period from June 01, 2019 to June 14, 2019

	QTY	Total Labor	Miles	Amt (Miles x Rate)	Lodging	Meals	Per Diem	Phone	Comp	Filing Fees	Copies	Pstg	Other Exp	Total Exp	Total
10.005146.0000 - ATM - Marymont Springs Encroachments 0000.02 - Production and Procurement 100.000 - Project Management															
Szatmary, Kevin	.500	300.00													300.00
Total 100.000:	.500	300.00													300.00
10.005146.0000 - ATM - Marymont Springs Encroachments 0000.02 - Production and Procurement 101.LAD - Project Support-LAD															
Wagner, Lindsay	1.500	750.00													750.00
Total 101.LAD:	1.500	750.00													750.00
Total 0000.02:	2.000	1,050.00													1,050.00
Total 10.005146.0000:	2.000	1,050.00													1,050.00
Invoice Total:	2.000	1,050.00													1,050.00

Project 10.005146.0000 ATM - Marymont Springs Encroachments Invoice 0296295

PERCHERON INVOICE DETAIL

Billing Period from June 01, 2019 to June 14, 2019

Date	QTY	Rate	Total Labor	Miles	Amt (Miles x Rate)	Lodging	Meals	Per Diem	Phone	Comp	Filing Fees	Copies	Pstg	Other Exp	Total Exp	Total
10.005146.0000 - ATM - Marymont Springs Encroachments 0000.02 - Production and Procurement 100.000 - Project Management																
Szatmary, Kevin																
6/12/2019	.375	600.00	225.00													225.00
Work Detail	Kevin Szatmary, 6/12/2019, ATM-Marymont Springs Encroachments: Handle issue associated with prospective quality of plats being reproduced by Rutherford County Clerk's office on Marymont encroachment project for Atmos Energy; work with staff on resolving issues associated with initial information letters to property owners and with encroachment agreements.															
6/14/2019	.125	600.00	75.00													75.00
Work Detail	Kevin Szatmary, 6/14/2019, ATM-Marymont Springs Encroachments: Back-and-forth communications with staff regarding tasks/activities required before we can launch the field effort to remove and address encroachments.															
Total Szatmary, Kevin:	.500		300.00													300.00
Total 100.000:	.500		300.00													300.00
10.005146.0000 - ATM - Marymont Springs Encroachments 0000.02 - Production and Procurement 101.LAD - Project Support-LAD																
Wagner, Lindsay																
6/7/2019	.500	500.00	250.00													250.00
Work Detail	6/7/2019 - Lindsay Wagner - Marymont- Atmos - updating status reports, coordinating survey updates, call with Atmos to review easement language, updating easement packets, answering daily emails															
6/8/2019	.250	500.00	125.00													125.00
Work Detail	6/8/2019 - Lindsay Wagner - Marymont- Atmos - updating status reports, updating easement language and packets answering daily emails															
6/10/2019	.500	500.00	250.00													250.00
Work Detail	6/10/2019 - Lindsay Wagner - Marymont- Atmos - updating status reports, updating easement language and packets, uploading easement packets to Atmos system answering daily emails															
6/12/2019	.250	500.00	125.00													125.00
Work Detail	6/12/2019 - Lindsay Wagner - Marymont- Atmos - call with Atmos to review easement packets, uploading easement packets to Atmos system, updating easement language and packets answering daily emails															
Total Wagner, Lindsay:	1.500		750.00													750.00
Total 101.LAD:	1.500		750.00													750.00
Total 0000.02:	2.000		1,050.00													1,050.00
Total 10.005146.0000:	2.000		1,050.00													1,050.00



TASK REQUEST

Contractor Percheron, LLC Agreement No SA16-11247 Task Request No 3343-19-4-29

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project or Work No N/A Contract Coordinator Kendra Reasoner Phone Number 615-890-6749 x2202

Project Name Marymont Springs Encroachments Cost Center 3343

Item No		Task Description									
1		Survey and land agent services for encroachment clearing as described in attached proposal.									
Functional / Project Account Coding					O & M Account Coding						
Func/Proj No	Task ID	Exp Type	Exp Org	% or \$	CO	CC	FERC	Sub-Acct	Service Area	% or \$	

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)

☐ FIRM ☒ ESTIMATE

Work Hours _____ Labor (\$) 31,077.08 Material (\$) _____ Other (\$) _____
Total (\$) 31,077.08

SCHEDULE: The work will begin May 1, 2019 and be completed by July 31, 2019

NOTE: To expedite payment, invoices should be emailed to: AccountsPayable@atmosenergy.com

Include the following information on all invoices:

1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. Percheron Proposal Atmos Marymont Springs 4.24.19
2. _____
3. _____

CONTRACTOR HEREBY ACKNOWLEDGES
ACCEPTANCE OF THIS TASK REQUEST:

DocuSigned by:

Signature:

Ana Rausch

Name: Ana Rausch

Title: Senior Vice President

Date: April 29, 2019

THIS TASK REQUEST IS ISSUED ON BEHALF OF
COMPANY (FINAL APPROVAL/AUTHORIZATION):

DocuSigned by:

Signature:

Matt Davis

Name: Matt Davis

Title: VP Operations

Date: 04/29/2019



SUBCONTRACTOR DISCLOSURE

APPROVAL OF SUBCONTRACTS

Those portions of Work that CONTRACTOR does not intend to perform with CONTRACTOR'S own personnel will be performed with Subcontractors. Pursuant to the Master Services Agreement between ATMOS ENERGY and CONTRACTOR, CONTRACTOR will not subcontract for any Work without the prior approval of ATMOS ENERGY nor will CONTRACTOR be relieved of any duty or liability relating to any Work by reason of subcontracting. There will be no contractual relationship between ATMOS ENERGY and the Subcontractor.

PROJECT INFORMATION

Project Number N/A City Murfreesboro State TN Approx. Start Date May 1, 2019
Project Description Marymont Springs Encroachments

☐ I certify that no Subcontractors will be utilized by CONTRACTOR in performance of work on Atmos Energy's project above.
(Please skip to the bottom of the form, add contact info, date, and submit as instructed. No other information is required.)

PROVIDE THE FOLLOWING INFORMATION ON EACH SUBCONTRACT (If additional spaces are required, contact your Atmos Energy contract representative)

SUBCONTRACT 1	Legal Business Name _____	
	Address _____ City _____ State _____ Zip _____	
	Contact Person _____ Title _____	
	Office Phone _____ Cell Phone _____ Email _____	
	TYPE OF SERVICE SUBCONTRACT (select all that apply)	
	Trenching <input type="checkbox"/> Directional Boring <input type="checkbox"/> Hydrotesting <input type="checkbox"/> Vac./Hydro Excav. <input type="checkbox"/> ROW Clearing <input type="checkbox"/> Sewer Inspection <input type="checkbox"/> Painting <input type="checkbox"/> Fencing <input type="checkbox"/>	
	Other (Please describe) _____	
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No	
	Approved? <input type="radio"/> Yes <input type="radio"/> No	Comments _____

SUBCONTRACT 2	Legal Business Name _____	
	Address _____ City _____ State _____ Zip _____	
	Contact Person _____ Title _____	
	Office Phone _____ Cell Phone _____ Email _____	
	TYPE OF SERVICE SUBCONTRACT (select all that apply)	
	Trenching <input type="checkbox"/> Directional Boring <input type="checkbox"/> Hydrotesting <input type="checkbox"/> Vac./Hydro Excav. <input type="checkbox"/> ROW Clearing <input type="checkbox"/> Sewer Inspection <input type="checkbox"/> Painting <input type="checkbox"/> Fencing <input type="checkbox"/>	
	Other (Please describe) _____	
ATMOS ENERGY USE	Regulated Service? <input type="radio"/> Yes <input type="radio"/> No ISN Acct? <input type="radio"/> Yes <input type="radio"/> No NCMS Acct? <input type="radio"/> Yes <input type="radio"/> No Insurance? <input type="radio"/> Yes <input type="radio"/> No	
	Approved? <input type="radio"/> Yes <input type="radio"/> No	Comments _____

Contractor Representative:

Name Ana Rausch Company Percheron Professional Services Phone 832-300-6400

Signature Ana Rausch Date 4-29-19

Atmos Energy Review:

Signature Robert H Arnold Date 04/29/2019



2371 Irvine Road, Richmond, KY 40475
(TEL.) 859-623-0112 (FAX.) 859-626-0822
A MEASURE OF EXCELLENCE IN UTILITY PROFESSIONAL SERVICES

Invoice # 19500

BILL TO:
Atmos Energy Corporation
PO Box 650205
Dallas TX, 75265-0205
 ATTENTION: John Bradley

DATE
21-Oct-19

Job Number
1600-19

DESCRIPTION	QTY	RATE	TOTAL
Meter Painting- Johnson City, TN MSA No. SA16-02166 October 13-19, 2019			
1. Meter Painter #1	40	75.00	\$3,000.00
Overtime	15	85.00	\$1,275.00
2. Meter Painter #2	40	75.00	\$3,000.00
Overtime	15	85.0	\$1,275.00
TOTAL			\$8,550.00



2371 Irvine Road, Richmond, KY 40475
(TEL.) 859-623-0112 (FAX.) 859-626-0822
A MEASURE OF EXCELLENCE IN UTILITY PROFESSIONAL SERVICES

Invoice # 19505

BILL TO:
Atmos Energy Corporation
PO Box 650205
Dallas TX, 75265-0205
ATTENTION: John Bradley

DATE
29-Oct-19

Job Number
1600-19

DESCRIPTION	QTY	RATE	TOTAL
Meter Painting- Johnson City, TN MSA No. SA16-02166			
October 20-26, 2019			
1. Meter Painter #1	40	75.00	\$3,000.00
Overtime	3	85.00	\$255.00
2. Meter Painter #2	40	75.00	\$3,000.00
Overtime	3	85.0	\$255.00
TOTAL			\$6,510.00



2371 Irvine Road, Richmond, KY 40475
(TEL.) 859-623-0112 (FAX.) 859-626-0822
A MEASURE OF EXCELLENCE IN UTILITY PROFESSIONAL SERVICES

Invoice # 19981

BILL TO:
Atmos Energy Corporation
PO Box 650205
Dallas TX, 75265-0205
ATTENTION: John Bradley

DATE
7-Oct-19

Job Number
1600-19

DESCRIPTION	QTY	RATE	TOTAL
<p style="text-align: center;">Meter Painting- Johnson City, TN MSA No. SA16-02166</p> <p style="text-align: center;">September 29 to October 5, 2019</p>			
1. Meter Painter #1	40	75.00	\$3,000.00
Overtime	1	85.00	\$85.00
2. Meter Painter #2	35	75.00	\$2,625.00
Overtime	0	85.0	\$0.00
TOTAL			\$5,710.00



2371 Irvine Road, Richmond, KY 40475
 (TEL.) 859-623-0112 (FAX.) 859-626-0822
 A MEASURE OF EXCELLENCE IN UTILITY PROFESSIONAL SERVICES

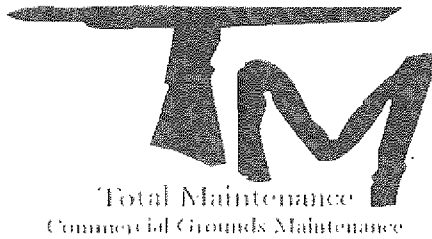
Invoice # 19986

BILL TO:
Atmos Energy Corporation
PO Box 650205
Dallas TX, 75265-0205
 ATTENTION: John Bradley

DATE
14-Oct-19

Job Number
1600-19

DESCRIPTION	QTY	RATE	TOTAL
Meter Painting- Johnson City, TN MSA No. SA16-02166 October 6-12, 2019			
1. Meter Painter #1	45	75.00	\$3,375.00
Overtime	0	85.00	\$0.00
2. Meter Painter #2	45	75.00	\$3,375.00
Overtime	0	85.0	\$0.00
TOTAL			\$6,750.00



INVOICE

**ROUTE TO
3434**

DATE: 10/29/2019

**729 Hi View Lane
Maryville, TN 37801
865-898-2517**

INVOICE NUMBER: 19-022

TERMS: Net 30

**TO: Atmos Energy
P.O. Box 650205
Dallas, TX 75265-0205**

**Local Contact:
Bobby Burrell / Annette Ervin**

DESCRIPTION OR ADDRESS	QTY	RATE	AMOUNT
Mowing front property only	0	\$75.00	\$0.00
Mowing entire property	1	\$175.00	\$175.00
Celtic Rd location Reg Station	1	\$65.00	\$65.00
Foothills Pointe Reg Station	1	\$65.00	\$65.00
Smoky View Reg Station	1	\$100.00	\$100.00
Reg Stations (Wright Rd, Clayton Homes, Mill St, Staketown, Five Point, Big Lots, Pelkisspl, WB@321, Behind Target, County Farm Rd.)	10	\$25.00	\$250.00
Total Amount Due			\$655.00

Tax ID # 26 2682431

THANK YOU FOR YOUR BUSINESS!



PO Box 279, Rockvale, TN 37153
 Phone: (615) 274-6701 / Fax: (615) 274-6798

Date	Invoice #
9/18/2019	1647

Bill To

Atmos Energy Corporation
 Mr. Jimmy Cates

		Terms	P.O. No.
Quantity	Description	Rate	Amount
	SUNSET LANE STATION RETEST Columbia, TN (Maury County)		
1	Sunset Lane Station Retest Includes the following: * (7) Flange packs including Xylan Coated Studs * Nitrogen * Nitrogen Purge * 8-hour Nitrogen Test to ANSI 300 (1120 psig) * Test Inlet from Custody Transfer Flange to Regulators * Blind Flange Regulator Runs and Bypass * Cut and Cap 1" Lines * Reconnect 1" Lines with Socket Weld Couplings 7018 Weld Atmos to assist with Odorant Lines	19,800.00	19,800.00
		Total	\$19,800.00



PO Box 279, Rockvale, TN 37153
Phone: (615) 274-6701 / Fax: (615) 274-6798

Date	Invoice #
10/14/2019	1663

Bill To

Atmos Energy
Ms. Abby Davis

		Terms	P.O. No.
Quantity	Description	Rate	Amount
	STREAM VALLEY REINFORCEMENT off of Hwy 431 Franklin, TN (Williamson County) Project ID # 050.51967 FINAL BILLING - 35% + Pass Thru Items		
1,435	6" HDPE GAS MAIN (LINE ITEM 1) per LF	93.00	133,455.00
70	HDD 6" PE PIPE - ROCK (LINE ITEM 2) per LF	260.00	18,200.00
0.35	CONNECT TO 6IN HDPE WITH 2" BYPASS (LINE ITEM 3)	2,500.00	875.00
0.35	CONNECT TO 6IN HDPE WITH VALVE (LINE ITEM 4)	1,000.00	350.00
1.05	6" PE GAS VALVE ASSEMBLY (LINE ITEM 5)	1,500.00	1,575.00
	PASS THRU ITEMS (as of October 14, 2019) - paid by Triton Construction Reimbursement for Manufactured Sand purchased at Rogers Group * Invoice 0049152566 - \$1264.72 * Invoice 0049152767 - \$1288.04 * Invoice 0049152966 - \$4209.81	6,762.57	6,762.57
It's been a pleasure working with you!		Total	\$161,217.57

1st Request Sent 9/16/19
2nd Request 10/4 Flup

DOCKET NO. 21-00019
ATTACHMENT 2
TO CPAD DR NO. 1-21

WILLIAMS PROFESSIONAL COATINGS

CC:3342

2831 CANE CREEK RD

PLEASANTVILLE, TN 37033

931-729-2512

wpc coatings@hughes.net

INVOICE

BILL TO

ATMOS ENERGY

ATTN: ALLEN RING

INVOICE # 14-172

DATE 09/15/2019

DUE DATE 09/30/2019

TERMS Net 15

ACTIVITY	QTY	RATE	AMOUNT
Services			12,000.00
NORTH STATION			

ALL WORK IS COMPLETE!

BALANCE DUE

\$12,000.00

InfoSource

P. O. Box 682365
Franklin, TN 37064

Invoice

	Date	10/1/2019
	Invoice #	29220
	Account #	2263
Rep	Terms	Upon Receipt

Bill To:

Atmos Energy
Brad Benningfield
200 Noah Dr
Franklin, TN 37064

Receives Report:

Atmos Energy
Brad Benningfield
200 Noah Dr
Franklin, TN 37064

Description	Amount
Building Permit Weekly - Quarterly Subscription	269.85
Sales Tax	0.00
Total	\$269.85

Please remit to:
InfoSource
P O Box 682365
Franklin, TN 37068-2365

Contact us:
615 771-9920 Tel., 615 599-1067 Fax
brian.laster@infosourcedata.com

Check Request Form

Date:

1-Oct-19

Cost Center/Person for Markview routing:

3342/Kelli Burton

Business Unit Name on Check

☒ Atmos Energy Corp.
☐ Atmos Energy Mktg

(Other)

Mailing Address

Name Connect Sports

Address 1 _ P.O. Box 728

Address 2 _

City _ Hixon

State TN

Zip

37343

If mailing address is a PO Box, type physical address here:

14 Pryor Dr Suite 417, Chattanooga, TN 37421

Type of Payment

☒ Standard
☐ Expense Advance
☐ Recurring

of times

Total

Check distribution policy:

If a check requires special handling, it must be noted in the "Special Handling Section" of the check request form or directly on the face of the invoice. If the check is one of the following it does not need a Director, VP or higher approval: Easements, Charitable Contributions, Legal Settlements, Vehicle Registrations or Tax Payments. All other invoices and check requests that have special handle instructions should be processed as a regular request but then should be sent to a Director, VP or higher for approval. The invoice or check request should have written instructions explaining the reason for the special handle.

An example of a special handle request that would qualify would be a delivery for public relations purposes such as a payment to United Way which an employee hand delivers to a United Way representative.

Special Handling of Check (subject to review)

☐ Easement
☒ Charitable Contribution
☐ Legal Settlement
☐ Vehicle Registration
☐ Tax Payments

Special Handling-requires Director, VP or higher approval

☐ Other-Explain

Special Handling Instructions

Description on Check Skirt

sponsorship: Fury Platinum Higdon- Kaitlin Leverette

Business Purpose

sponsorship for athletic team

Total amount of Check Request:

\$500.00

Requestor Kenny Hay
 Typed or printed name

Kenny Hay
 Signature

NOTE: If the dollar amount falls within your approval limits, please provide the coding below. This check request will be routed to your manager for approval.

Account Coding:

050.3342.4261.30736.093000.0000

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-22
Page 1 of 1

REQUEST:

Refer to the tab 002 Essbase, within the file "p. O&M Summary Historic Year Sep 20". Provide a breakdown of the \$3,152,807 in Operating and Maintenance costs which were not billed out to affiliates, including an identification of the applicable cost centers comprising the excluded amounts. Provide a comprehensive discussion of the nature of such costs by cost category identified in Column A, along with the rationale for not allocating such costs.

RESPONSE:

The \$3,152,807 relates entirely to O&M expense recorded to Shared Services Cost Center 1903. This cost center does not allocate to the business units in the general ledger. Typically, these are costs that do not specifically relate to the support of the business units of the company so the cost remains in Shared Services and unallocated.

Please see Attachment 1 for a detail of the expenses in Cost Center 1903 by subaccount for the test year.

ATTACHMENT:

ATTACHMENT 1 - CPAD_1-22_Att1 - Cost Center 1903 Detail.xlsx, 1 Page.

Atmos Energy Corporation
Shared Services Cost Center 1903
Fiscal Year 2020

Account	Account Description	Sub Account	Sub Account Description	Labor/Non-labor	Cost Center	Cost Center Description	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	SEP-20	Total
8700	Distribution-Operation supervision and engineering	04201	Software Maintenance	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	-	-	-	178,566	-	-	178,566
9200	A&G-Administrative & general salaries	04863	A&G Overhead Clearing	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	-	-	-	-	-	(973,358)	(973,358)
9210	A&G-Office supplies & expense	04201	Software Maintenance	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	1,543	2,856	(1,543)	2,856	2,856	2,856	2,856	14,280
9210	A&G-Office supplies & expense	05310	Monthly Lines and service	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	-	-	-	-	-	-	-
9210	A&G-Office supplies & expense	07510	Association Dues	Non-Labor	1903	ATM-Dal-Controller Misc	-	207,728	-	-	-	-	-	-	-	-	-	-	207,728
9210	A&G-Office supplies & expense	04590	Utilities	Non-Labor	1903	ATM-Dal-Controller Misc	-	(10)	-	-	-	-	-	-	-	-	-	-	(10)
9210	A&G-Office supplies & expense	07590	Misc General Expense	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	28,182	-	(28,182)	-	-	-	(16,026)	-	(1,742)	(17,768)
9230	A&G-Outside services employed	05111	Postage/Delivery Services	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	17	436	180	20	76	-	729
9230	A&G-Outside services employed	06111	Contract Labor	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	96,183	(80,737)	11,598	216,571	3,802	58	247,475
9230	A&G-Outside services employed	05010	Office Supplies	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	998	(565)	201	348	2,102	-	3,084
9230	A&G-Outside services employed	06121	Legal	Non-Labor	1903	ATM-Dal-Controller Misc	78,060	221,160	151,839	(2,122,599)	94,184	30,645	(1,165,122)	110,337	201,196	92,325	61,267	54,385	(2,192,323)
9230	A&G-Outside services employed	05419	Misc Employee Expense	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	1,165	610	574	190	-	-	2,539
9230	A&G-Outside services employed	07590	Misc General Expense	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	12,592	(9,805)	1,406	364	7,234	165	12,046
9230	A&G-Outside services employed	02001	Inventory Materials	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	86,771	(80,171)	24,643	10,326	10,994	9,269	61,831
9230	A&G-Outside services employed	09911	Reimbursements	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	-	-	-	-	-	-	-
9230	A&G-Outside services employed	05418	Settlement	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	-	-	-	720,643	-	-	720,643
9250	A&G-Injuries & damages	07115	Insurance Reserve	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	(150,000)	-	(1,500,000)	-	-	(1,000,000)	1,500,000	750,000	(400,000)
9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	-	-	-	-	-	131,445	131,445
9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	-	-	-	-	-	1,479,000	1,479,000
9302	Miscellaneous general expenses	06111	Contract Labor	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	1,555,622	-	1,197,369	14,856	952,278	-	3,720,125
9302	Miscellaneous general expenses	07590	Misc General Expense	Non-Labor	1903	ATM-Dal-Controller Misc	-	-	-	-	-	-	-	-	-	(43,123)	-	(100)	(43,223)
							78,060	428,878	151,839	(2,096,417)	(55,816)	6,005	(908,918)	(61,437)	1,440,113	177,915	2,540,609	1,451,977	3,152,807

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-23
Page 1 of 1

REQUEST:

Refer to the tab 002 within the file "p. O&M Summary Historic Year Sep 20" and respond to the following:

- a. With respect to codes 4126, 4127 and 4129, provide a comprehensive description of the costs incurred within these cost codes.
- b. Provide a comprehensive explanation whether any of these types of costs were incorporated into the cost of debt calculation adopted in the most recent Atmos Energy base rate case.

RESPONSE:

These codes are subaccounts within O&M expense and are not included in the cost of debt calculation. Please see below for subaccount descriptions.

04126 - Transfer Agent Administration
04127 - Tr & Reg of Bonds/Debt Fee
04129 - NYSE Fees & Exps

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-24
Page 1 of 1

REQUEST:

Please refer to the tab 002 within the file "p. O&M Summary Historic Year Sep 20", provide the March and August 2020 cost detail for cost center 5419. Such cost detail should identify each transaction comprising the monthly balance.

RESPONSE:

Please note that that the code 05419 in the "002" tab is for the subaccount and not the cost center. Shared Services does not have a cost center 5419.

Please see Attachment 1 for the subaccount detail for March 2020 and August 2020. The first two lines in the attachment

ATTACHMENT:

ATTACHMENT 1 - CPAD_1-24_Att1 - Subaccount 05419 Detail Mar20 and Aug20.xlsx,
1 Page.

Atmos Energy Corporation
Shared Services Subaccount 05419
For March 2020 and August 2020

Period Name	Journal Source	Je Category	Batch Name	Journal Name	Company	Company Description	Cost Center	Cost Center Description	Account	Account Description	Sub Account	Sub Account Description	Division	Division Description	Line Description	Debit	Credit	Net Amount
AUG-20	Spreadsheet	Adjustment	rkd-2020904-1 Spreadsheet A 4601693 51830074	030-001 Adjustment USD	010	Atmos Regulated Shared Services	1901	ATM-Dallas Employee Rt 8700	Distribution-Operation supervision and engineering		05419	Misc Employee Expense	002000	Shared Services General Office	Employee Relocation	252,286		252,286
MAR-20	Spreadsheet	Accrual	RKD-20200403-01 Spreadsheet A 4402158 50938756	030-001 Accrual USD	010	Atmos Regulated Shared Services	1901	ATM-Dallas Employee Rt 8700	Distribution-Operation supervision and engineering		05419	Misc Employee Expense	002000	Shared Services General Office	Employee Relocation - equity on Saenz		210,264	(210,264)
MAR-20	Spreadsheet	Adjustment	Reverses *030-023 Adjustment USD*06-MAR-20 00:00:45 - 50745288	Reverses *030-023 Adjustment USD*06-MAR-2020 00:00:45	010	Atmos Regulated Shared Services	1133	ATM-Dal-Corporate Com 9210	A&G-Office supplies & expense		05419	Misc Employee Expense	002000	Shared Services General Office	BOB LILLY PROFESSIONAL PROMO 84557	84557	1,064	(1,064)

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-25
Page 1 of 1

REQUEST:

Identify the Tennessee portion of Supplemental Executive Retirement Program costs included within this application as well as providing the underlying calculation supporting total company costs prior to allocation to Tennessee.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - CPAD_1-25_Att1 - SERP Expense.xlsx, 1 Page.

Atmos Energy Corporation
SERP Expense Charged to Tennessee
Fiscal 2020

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	SEP-20	FY 2020
091	Mid-States General Office Div	9260	A&G-Employee pensions and benefits	07489	NQ Retirement Cost	2,746	2,746	2,746	2,746	2,746	2,746	2,746	2,746	2,746	2,746	2,975	2,770	33,202
091	Mid-States General Office Div	9260	A&G-Employee pensions and benefits	07492	NSC-NQ Retirement Cost	1,825	1,825	1,825	1,825	1,825	1,825	1,825	1,825	1,825	1,825	2,200	1,997	22,447
091	Mid-States General Office Div	9260	A&G-Employee pensions and benefits	07490	SERP Capitalized	(1,538)	(1,538)	(1,538)	(1,538)	(1,538)	(1,538)	(1,538)	(1,538)	(1,538)	(1,538)	(1,666)	(1,551)	(18,593)
091	Mid-States General Office Div	9260	A&G-Employee pensions and benefits	07493	NSC-SERP Capitalized	(256)	(256)	(256)	(256)	(256)	(256)	(256)	(256)	(256)	(256)	(466)	(353)	(3,380)
Kentucky/Mid-States Division Net Expense						2,777	2,777	2,777	2,777	2,777	2,777	2,777	2,777	2,777	2,777	3,043	2,864	33,676
Tennessee Allocation Percentage						40.81%	40.81%	40.81%	40.81%	40.81%	40.81%	40.81%	40.81%	40.81%	40.81%	40.81%	40.81%	40.81%
Tennessee Net Expense						1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,133	1,242	1,169	13,743

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	OCT-19	NOV-19	DEC-19	JAN-20	FEB-20	MAR-20	APR-20	MAY-20	JUN-20	JUL-20	AUG-20	SEP-20	FY 2020
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07489	NQ Retirement Cost	79,622	91,587	79,622	70,000	79,622	80,058	76,842	79,622	79,622	79,622	89,247	81,826	967,292
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07492	NSC-NQ Retirement Cost	627,250	627,250	627,250	627,250	627,250	627,250	627,250	627,250	627,250	627,250	9,807,245	526,411	556,295
Shared Services Gross Cost						706,872	718,837	706,872	697,250	706,872	707,308	704,092	706,872	706,872	706,872	9,886,867	615,658	638,121
Shared Services Capitalized Overhead						(565,851)	(575,429)	(565,851)	(558,148)	(565,851)	(566,200)	(563,626)	(565,851)	(565,851)	(565,851)	(7,914,437)	(492,834)	(510,816)
Shared Services Net Expense						141,021	143,408	141,021	139,101	141,021	141,108	140,466	141,021	141,021	141,021	1,972,430	127,824	127,305
Tennessee Allocation Percentage						4.33%	4.33%	4.33%	4.33%	4.33%	4.33%	4.33%	4.33%	4.33%	4.33%	4.33%	4.33%	4.33%
Tennessee Net Expense						6,106	6,210	6,106	6,023	6,106	6,110	6,082	6,106	6,106	6,106	85,406	5,318	5,512
Total SERP Expense Allocated to Tennessee						7,239	7,343	7,239	7,156	7,239	7,243	7,215	7,239	7,239	7,239	86,539	6,560	6,681
																		164,936

Note: There was no direct SERP expense charged to Tennessee Div 093 for the test year.

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-26
Page 1 of 1

REQUEST:

Provide a listing of outside vendors and associated costs for any such charge recorded as an expense, by division, for the September 2020 test period.

RESPONSE:

Please see Attachment 1 for vendor charges to O&M expense by division for Fiscal 2020.

ATTACHMENT:

ATTACHMENT 1 - CPAD_1-26_Att1 - Vendor Charges to O&M FY20.xlsx, 11 Pages.

Atmos Energy Corporation - Shared Services General Office (Div 002)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
1440 SECURITY	138,967
3E COMPANY INC	4,354
A BEEP LLC	240
A OAK FARMS INC	998
A ONE ENGRAVING SERVICES INC	364
A SAY INC	27
ABC TRANSPORTATION	27,612
ACCENTURE LLP	253,780
ACJC CLEANING	36,880
ACKLIE PAIGE	9
ACORN PRODUCTIONS	87,443
AIRE DYNAMICS INC	2,791
AIRGAS USA LLC	58,002
ALDERSON DAN	96,172
ALLEGRA MARKETING PRINT MAIL	73,975
ALLIANCE ARCHITECTS INC	16,301
ALLIANCE CONSULTING GROUP	22,681
ALLIED UNIVERSAL SECURITY SERVICES	18,723
ALMAN ELECTRIC	1,372
AM LINEN RENTAL	300
AM SURVEYING INC	1,538
AMANDA LYNN PHOTOGRAPHY	2,237
AMAZON WEB SERVICES INC	59,905
AMBIUS INC	10,205
AMERICAN BANK NOTE COMPANY	2,265
AMERICAN GAS ASSOCIATION	13,532
AMERICAN IRRIGATION AND LANDSCAPE COMPANY	966
AMERICAN PETROLEUM INSTITUTE	538
AMERICAN PUBLIC GAS ASSOCIATION	51,256
AMERICAN STOCK TRANSFER AND TRUST	98,035
ANDERSON ESTATE PLANNING PLLC	721
ANDERSON INVESTIGATIONS LLC	261
ANTHONY'S LANDSCAPING LLC	100
AON CONSULTING INC	9,606
APPEON INC	2,137
APPS ASSOCIATES	31,087
AQUAFOLD	1,134
ARMSTRONG ARCHIVES LLC	175,687
ARRANGEMENT THE	282
ARTEFACTUAL SYSTEMS INC	1,749
ARTICULATE GLOBAL INC	11,176
ASI BUSINESS SOLUTIONS INC	56,499
AT&T	456,841
AT&T MOBILITY	319,838
ATLAS COPCO COMPRESSORS LLC	43,377
ATMOS ENERGY CORPORATION	836
AUTOMOTIVE RESOURCES INTERNATIONAL	43,110
AVIZION TECHNOLOGIES GROUP	606,906
AWIS WEATHER SERVICES INC	17,876
BAIN AND COMPANY INC	3,720,125
BAKER BOTTS LLP	415,935
BALDWIN ASSOCIATES	2,339
BANK OF AMERICA	558,123
BANK OF TEXAS	1,599
BANNER FORD OF MONROE	7,228
BARLOW WALKER AND COMPANY PA	921
BDO USA, LLC	17,054
BELL, NUNNALLY AND MARTIN LLP	24,304
BELLWETHER TECHNOLOGY CORPORATION	118,788
BENCHMARK COMMUNICATIONS INC	5,218
BEST ROBERT W	102,621
BETSY ROSS FLAG GIRLS INC	203
BLACK BOX NETWORK SERVICES	18,186
BLOOMBERG FINANCE LP	211,191
BOB LILLY PROFESSIONAL PROMO	69,559
BRACEWELL LLP	779
BRASHIER DAVID	15,998
BROADRIDGE INVESTOR COMMUNICATION SOLUTIONS	216,771
BROWN AND LANGSTON PLLC	846
BTE WORKFORCE SOLUTIONS	27,235
BUCHANAN TECHNOLOGIES	95,124
BUREAU OF NATIONAL AFFAIRS INC	29,752
BURNETT ANGELA	292
BUSINESS INTERIORS	24,088
BUSINESS WIRE INC	14,239
BWC PRINTMAKERS	264
CA INC	4,693
CANTEEN REFRESHMENT SERVICES CORPORATION	3,803
CARCO CONSULTING SERVICES LLC	60,754
CAPSHAW AND ASSOCIATES	105,075
CAPSIFI USA INC	36,070
CAREY INTERNATIONAL INC	2,947
CARTER NANCY A	28,201
CASK LLC	4,668
CAVENDERS BOOT CITY	154
CBT NUGGETS LLC	614
CCH INCORPORATED	102,718
CDW DIRECT LLC	1,253
CELLULAR SOUTH	664
CERITY PARTNERS TAX SERVICES	772
CERTEGY PAYMENT SOLUTIONS LLC	146
CERTENT INC	34,796
CHAMBER OF COMMERCE	17,325
CHANDLER SIGNS LLC	13,868
CINTAS CORPORATION	75,833
CINTRA SOFTWARE AND SERVICES INC	58,238
CIRCADIAN TECHNOLOGIES INC	195
CISION US INC	24,785
CLANGO INC	337,892
CLIMATOLOGICAL CONSULTING CORPORATION	85,954
CLOWE KEVIN A	350
CNA SURETY	125
COCA COLA BOTTLING COMPANY	814
COLLABORATIVE SOLUTIONS	251
COLORMARK LC	75,407
COMCAST CABLE	4,454
COMMON GROUND ALLIANCE	51,256
COMMONWEALTH FINANCIAL NETWORK	2,986
COMMUNITY BBQ AND GRILL LLC	5,126
COMMUNITY COFFEE CO LLC	1,004
COMPINTELLIGENCE INC	75,770
COMPTON KELLY H	102,621
COMPUTERSHARE INC	4,797
CONVERGEONE INC	15,333
COOPER CLINIC	33,903
COPYRIGHT CLEARANCE CENTER INC	34,528
CORCORAN STEPHEN R	1,115
CORNERSTONE COMMUNITY ACTION COMMITY	408
CORNERSTONE STAFFING	17,058
CORPORATE CARE	145,430
CORPTAX INC	59,576
COURIER MANAGEMENT SYSTEMS INC	23
COURTHOUSE NEWS SERVICE	2,354
COVIUS DOCUMENT SERVICES LLC	1,662
CRISP LADEW FIRE PROTECTION	5,715
CRITICAL START INC	147,620
CRYSTAL SPRINGS	545
CSC CORPORATION SERVICE COMPANY	9,797
CUMMINS SOUTHERN PLAINS LLC	784

Atmos Energy Corporation - Shared Services General Office (Div 002)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
CVM SOLUTIONS LLC	6,663
D AND L ENTERTAINMENT SERVICES INC	239,631
D MAGAZINE PARTNERS LP	23,131
DAHILL INDUSTRIES INC	26
DALLAS BUSINESS JOURNAL	1,738
DALLAS CONSTRUCTORS INC	183,101
DALLAS FLUID SYSTEMS LLC	5,731
DALLAS FORT WORTH MINORITY SUPPLIER	6,920
DALLAS MORNING NEWS	1,338
DEALERS ELECTRICAL SUPPLY CO INC	231
DEBEVOISE AND PLUMPTON LLP	1,213
DEERE CREDIT INC	8,468
DELL MARKETING LP	10,865
DELOITTE TAX LLP	138,265
DELUXE PEST CONTROL INC	73
DIGA TALK	856
DOCUNAV SOLUTIONS	14,024
DONNELLEY FINANCIAL LLC	151,866
DONOHUE SEAN	102,621
DUFF AND PHELPS LLC	103,212
EASY MONEY	707
ECG FRANKLIN LP	20,834
ECONOMIC RESEARCH INSTITUTE	4,089
EFI GLOBAL INC	3,841
EGW UTILITIES INC	68,810
ELEMENT FLEET	26,537
EMERSON NETWORK POWER	(0)
ENERGY INTELLIGENCE GROUP INC	10,885
ENERGY OUTREACH COLORADO	2,563
ENERGY SERVICES GROUP	938
ENTERCOM NEW ORLEANS	-
ENVIRONMENTAL SYSTEM SERVICES INC	141
EPIQ EDISCOVERY SOLUTIONS	18,200
ERNST AND YOUNG LLP	2,674,824
ESQUIVEL RUBEN E	117,432
ESSENTIAL NETWORK SERVICES OF TEXAS LLC	2,035
EXAMWORKS CLINICAL SOLUTIONS	10,713
EXCEL MEETINGS AND EVENTS	(51,256)
EXPERIS US INC	30,684
EXPRESS ELECTRIC INC	380
EXPRESS SERVICES INC	10,081
FEDEX	3,244
FIGARI AND DAVENPORT LLP	28,988
FIS ENERGY SYSTEMS INC	411,546
FITZGERALDS COMPENSATION CONSULTING SERVICES INC	386
FLAT ROCK TRAILER AND RANCH SUPPLY	2,608
FLEETWORTHY SOLUTIONS INC	78,144
FOLIO INVESTMENTS INC	413
FPR HOLDINGS LP	4,326
FPS FIRE SPRINKLER LLC	225
FRUITION PARTNERS	75,255
FULCRUM CONSULTING LLC	78,360
FURNITURE MARKETING GROUP INC	19,446
GAGNAIRE ART ASSOCIATES INC	1,867
GAME ON	(770)
GARTNER INC	69,930
GARZA RAFAEL G	102,621
GELBER AND ASSOCIATES CORP	92,251
GEORG FISCHER CENTRAL PLASTICS LLC	1,604
GERARDO PRUNEDA	61,757
GIBSON DUNN AND CRUTCHER LLP	864,455
GLASS LEWIS AND CO LLC	3,588
GLOBAL KNOWLEDGE TRAINING LLC	10,617
GOVDOCS INC	3,923
GRABLE ROBERT C	79,234
GRAINGER INC	4,232
GREEN BUSINESS CERTIFICATION INC	3,506
GREENPLAQUE LLC	776
GRERSINGER CHRIS	354
GUARDIAN SOUTHWEST INDEX TAB INC	320
HAGAR RESTAURANT SERVICE	852
HALO BRANDED SOLUTIONS INC	64,926
HARBINGER PARTNERS INC	32,174
HARTSFIELD DAN	58,720
HICKS RANDY J	45,056
HIGH PROFILE INC	17,720
HILLCREST HOME IMPROVEMENTS	11,179
HILTON INC	40,442
HIRERIGHT LLC	7,910
HOLECEK DUSTIN	18
HOLLAND CORNELIA	27,735
HOLT CAT	3,840
HOMEWOOD SUITES BY HILTON PLANO	770
HOWARD CUNNINGHAM HOUCHEIN AND TURNER LLP	875
HRTMS INCORPORATED	19,046
HUDSON ENERGY LLC	46,710
ICE SYSTEMS INC	1,542
ICE US OTC COMMODITY MARKETS LLC	25,205
INCLARO GROUP	147,760
INCOMM CONERENCING INC	6,821
INDUSTRIAL TRAINING SERVICES INC	23,591
INFORMATION TECHNOLOGY AND DECISION SCIENCES DEPARTME	10,273
INNISFREE	118,487
INTERIOR SIGNS OF DALLAS	5,529
INTERNAL REVENUE SERVICE	2,574
INTUITIVE TECHNOLOGY GROUP	3,800
IRON MOUNTAIN INTELLECTUAL PROPERTY MANAGEMENT	36,339
ISPEAK.COM INC	7,721
JA DESIGN SOLUTIONS	463
JACKSON LEWIS LLP	41,912
JAN PRO OF DALLAS FORT WORTH	4,243
JEFF NET LLC	6,658
JEREMY SHARP	1,185
JIMMY CUNNINGHAM ELECTRICAL CONTRACTOR INC	450
JJ KELLER AND ASSOCIATES INC	7,528
JP MORGAN CHASE BANK	288
JS HELD LLC	60,203
JUDY NORDSETH PHOTOGRAPHY	189
KANSAS PIPELINE ASSOCIATION	13,532
KENTWOOD SPRINGS	91
KHERA IBRAR	448
KING FAYE B	5,726
KMG VAL TEX LLC	11
KOENIGUER COLE	46
KOETTER FIRE PROTECTION LLC	1,515
KOETTER FIRE PROTECTION OF LONGVIEW LLC	81
KOONS GAS MEASUREMENT	1,136
KOREM CORPORATION	30,669
KORN FERRY	9,922
KPMG LLP	2,214,799
KPOST COMPANY	3,203
KRAMER COMPANY	818
KUDELSKI SECURITY INC	3,246
LANIER PARKING SOLUTIONS	7,935
LANTANA COMMUNICATIONS	5,674
LARA DOLNIK AND ASSOCIATES LLC	27,964
LAW OFFICES OF MARC H RICHMAN	25,628
LCG ASSOCIATES INC	4,494
LEASE HARBOR LLC	18,433

Atmos Energy Corporation - Shared Services General Office (Div 002)
Vendor Charges to O&M Expense
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Vendor	Fiscal 2020
LEVEL 3 COMMUNICATIONS LLC	11,581
LEXISNEXIS	89,999
LIME SOFTWARE	8,042
LINSEY JANIES PHOTOGRAPHY LLC	544
LINKEDIN CORPORATION	166,675
LITTLER MENDELSON PC	3,503
LOCUSVIEW SOLUTIONS INC	57,008
LOGMEIN USA INC	16,890
LOUISIANA ASSOCIATION OF TAX ADMINISTRATORS	175
LUCAS GROUP	62,148
M AND M ENTERPRISES	741
MACHINA AUTOMATION LLC	55,591
MAJOR GREEN THUMB	8,303
MARK G DANIEL ATTORNEY AT LAW	1,431
MARQUETTE ENERGY ANALYTICS LLC	75,294
MARSH USA INC	30,972
MARSHALL LAW	1,820
MASTERCRAFT PRINTED PRODUCTS AND SERVICES INC	15,124
MATTHEW BENDER AND CO INC	529
MB GROUP LLC	3,345
MC MILLER COMPANY INC	2,778
MC GEE GERALD	137
MCKAY JOHN	2,644
MCNAMARA TIMOTHY J	678
MD ENGINEERING LLP	4,118
MEDCO INC	23,871
MEDIANT COMMUNICATIONS	3,589
MERCER HUMAN RESOURCE CONSULTING	11,685
MERCURY INSTRUMENTS LLC	391
MERIDIAN COMPENSATION PARTNERS LLC	85,529
MERRILL LYNCH	138,539
METISENTRY LLC	669
MICROSOFT CORPORATION	55,761
MILESTONE UTILITY SERVICES INC	4,311
MILLER AND CHEVALIER	3,010
MIORANA ANITA R	1
MIR MITCHELL AND COMPANY LLP	99,111
MISTER SWEEPER LP	5,185
MITCHELL AND ASSOCIATES INC	3,789
MODERN ELECTRICAL CONTRACTING INC	556
MODERN NETWORKS IR LLC	38,154
MOODY'S INVESTORS SERVICE	83,153
MORGAN STANLEY SMITH BARNEY LLC	43,248
MORLEY MOSS INC	33,415
MORRISON SUPPLY COMPANY	230
MORROW SODALI LLC	10,294
MOSAIC MEDIA INC	1,256
MRC GLOBAL	452,979
MTM TECHNOLOGIES INC	61,831
MUNCK WILSON MANDALA LLP	1,143
MUNSCH HARDT KOPF AND HARR PC	3,548
NASDAQ CORPORATE SOLUTIONS LLC	65,742
NATIONAL COMPLIANCE MANAGEMENT SERVICE INC	7,688
NATIONAL ENERGY AND UTILITY AFFORDABILITY COALITION	1,538
NATURAL GAS CLAIMS AND LITIGATION ASSOCIATION	2,255
NAVEX GLOBAL INC	9,717
NEAL FERRY	13,481
NEOFUNDS BY NEOPOST	1,172
NETSYNCH NETWORK SOLUTIONS	6,526
NEW CENTURY VOICE AND DATA INC	16,344
NEW ORLEANS I HOLDINGS LLC	(262)
NEWBART PRODUCTS INC	586
NEWHOUSE NOBLIN LLC	32,804
NIEMAN PRINTING INC	2,431
NORTH AMERICAN ENERGY STANDARDS BOARD	8,201
NORTON METALS	457
NYSE MARKET INC	192,799
O AND H BRAND DESIGN	272,336
OCHSNER CLINIC	117
ONESOURCE VIRTUAL INC	38,764
OPTIC RISK SOLUTIONS	4,675
ORKIN PEST CONTROL	36
OUR NATIONS ENERGY FUTURE	20,502
OXFORD CORP	9,110
PACER SERVICE CENTER	181
PAGODA GROUP	8,806
PARADIGM LIAISON SERVICES LLC	3,075
PARKS COFFEE	2,063
PAYSCALE INC	25,115
PEOPLEFLUENT INC	19,124
PETE LACKER PHOTOGRAPHY	11,069
PETERMAN AND ASSOCIATES	9,232
PETERSON RAY AND COMPANY	204,362
PILLER POWER SYSTEMS INC	7,811
PIPELINE PERFORMANCE GROUP LLC	279
PITNEY BOWES GLOBAL FINANCIAL SERVICES LLC	975
PLANTATION INTERIORS LLC	7,492
PLATINUM CLEANING OF INDIANAPOLIS LLC	267
PLAUCHE MASELLI PARKERSON LLP	164,549
POSTMASTER	17,250
POWERPLAN INC	13,675
PRACTISING LAW INSTITUTE	10,371
PRECHI JOHN	303
PREMIUM MAINTENANCE INC	100,143
PRO STAFF	(105)
PROCESS PERFORMANCE IMPROVEMENT CONSULTANTS INC	595
PROSCI INC	18,214
PROSERVANCHOR CRANE GROUP	1,750
PUBLIC AFFAIRS COUNCIL	4,100
QLIK	113
QUADIENT FINANCE USA INC	40
QUADIENT LEASING USA INC	13,411
QUINCY COMPRESSOR	10,844
QUINN NANCY K	69,269
QUORUM BUSINESS SOLUTIONS INC	6,524
R1R2 STUDIO LLC	23,521
REGIONAL HISPANIC CONTRACTORS ASSOCIATION	15,377
REGULATED CAPITAL CONSULTANTS	1,442
RESEARCH DATA GROUP INC	1,312
RETHINK RESULTS LLC	25,650
RICOH USA INC	23,609
RIDGEBACK SOLUTIONS GROUP LLC	889,682
RING CENTRAL INC	10,335
RISESMART INC	9,560
RISING MEDIA INC	3,072
RL MURPHEY COMMERCIAL ROOF SYSTEMS	628
ROBERT HALF MANAGEMENT RESOURCES INC	107,937
ROOSEVELT HOTEL	16,720
ROSENSTIEL SANDRA	2,709
ROTO ROOTER	461
ROYAL CASE COMPANY	36,213
ROYAL CATERING INC	3,661
RR DONNELLEY INC	7,535
RSA SECURITY LLC	10,295
RYAN BILLY	3
S AND P GLOBAL MARKET INTELLIGENCE LLC	187,966
S AND P GLOBAL PLATTS	122,232
SA STONE INVESTMENT ADVISORS INC	5,868
SAFETYCULTURE PTY LTD	(3,031)

Atmos Energy Corporation - Shared Services General Office (Div 002)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
SAMERSON LLC	51,484
SAMPSON RICHARD A	118,015
SASSIN LAW FIRM PC	720,643
SAXON GLOBAL INC	225,859
SCHUBACK SEARCH ASSOCIATES LTD	24,000
SECOR INC	4,461
SECURITY SOLUTIONS	184
SEDGWICK CLAIMS MANAGEMENT SERVICES	1,881
SELECT COUMMUNICATIONS LLC	53,417
SENDERO BUSINESS SERVICES	585,053
SENSIT TECHNOLOGIES	678
SENSORICS INC	282
SERVICE EXPRESS LLC	183
SFMG WEALTH ADVISORS	13,070
SGA SOUTHERN GAS ASSOCIATION	23,109
SHI INTERNATIONAL CORP	5,413
SHRED IT USA	21,392
SIEMENS INDUSTRY INC	29,676
SIGERCON INC	243,804
SIMPLIFY INC	42,661
SIR SPEEDY PRINTING	11,750
SIRIUS COMPUTER SOLUTIONS INC	1,534
SLC CORPORATION	15,442
SMARTSHEET COM INC	1,286
SMITH SAND AND GRAVEL	923
SNI COMPANIES	17,555
SOFTCHOICE CORPORATION	43,304
SOSOLIK LAN SMITH	5,185
SOUTHEASTERN ASSOCIATION OF ADMINISTRATORS	1,000
SPARKLETTS AND SIERRA SPRINGS	186
SPECIAL DELIVERY SERVICE INC	2,412
SPEEDING BULLET COURIER	20,102
SPENCER FANE LLP	1,356
SPIELBERGER LAW GROUP	14,352
SPRINGER STEPHEN R	61,573
SPRINT INC	47,002
STACKFM	8,799
STAFFMARK INC	2,622
STANDARD AND POORS GLOBAL RATINGS	163,296
STANDARD INSURANCE COMPANY	-
STARK FULFILLMENT INC	26,082
STATE STREET BANK AND TRUST COMPANY	-
STATE STREET RETIREE SERVICES	(73)
STAYBRIDGE SUITES PLANO	24,556
STEVE L VINSON PC	2,213
T MOBILE	2,267
TAS ENVIRONMENTAL SERVICES LP	1,335
TAURUS TECHNOLOGIES INC	59,212
TAXNETUSA INC	32,820
TD INDUSTRIES INC	49,192
TDW US INC	14,373
TECH PLAN INC	29,728
TELVENT DTN LLC	16,132
TEN EIGHTY MEDIA	25,703
TENNESSEE ASSOCIATION OF COMMUNITY ACTION	(0)
TERMINIX	2,899
TEXAS ASSOCIATION OF	1,530
TEXAS DEPARTMENT OF LICENSING AND REGULATION	2,229
TEXAS LOANS	77,212
THOMSON REUTERS TAX AND ACCOUNTING INC	131,146
THOMSON REUTERS WEST	724
THREADGILL AGENCY LLC THE	29,204
TIAA CREF LINCOLN CENTER	463,605
TIME WARNER CABLE	129,632
TJ INSPECTION INC	25,612
TJ INSPECTION TRAINING CENTER INC	10,351
TMR TECHNOLOGY	6,700
TRANSCANADA PIPELINES LIMITED	2,263
TRANSPERFECT TRANSLATIONS INC	180
TREY CLARK PHOTOGRAPHY	2,959
TRIDENT RESPONSE GROUP LLC	450,763
TRINTECH INC	2,574
TURCOTTE DEVELOPMENT GROUP LLC	679
TWELVE THIRTY FOUR	4,692
ULINE	3,773
UNITED STATES POSTAL SERVICE	3,937
UNITY SEARCH	33,066
URBINT	25,628
US BANK	60,138
US DEPARTMENT OF HOMELAND SECURITY	1,482
US GREEN BUILDING COUNCIL (USGBC)	5,000
VAUGHAN CHARLES K	51,256
VERIGENT LLC	106,624
VERIZON BUSINESS	201
VERIZON WIRELESS	20,546
VERTIV CORPORATION	28,216
VF IMAGEWEAR INC	1,346
VILLAGE GARDEN AND GALLERY INC	80
VINSON PROCESS CONTROLS CO LP	256
VITALYST LLC	911
VMWARE INC	54,071
VOSS RISK STRATEGIES	1,353
VSOFT CONSULTING CORP INC	15,696
WALTERS DIANA J	82,097
WARE RICHARD	30,902
WAVES INC	329
WE DO IT INC	125,700
WEBB LOGAN	4
WEDINCAMP LARRY J	5,638
WELDING CONSULTANTS LLC	10,079
WERNER PROPERTY SERVICES	260,518
WEST SAFETY SERVICES INC	25,864
WHITLEY PENN LLP	86,245
WHITMAN REQUARDT AND ASSOCIATES LLP	231
WILKINS FINSTON FRIEDMAN LAW GROUP LLC	33,731
WILLAMETTE MANAGEMENT ASSOCIATES	85,224
WILLIS TOWERS WATSON US LLC	339,037
WILMINGTON TRUST FEE COLLECTIONS	46,503
WILSON ELSER MOSKOWITZ EDELMAN AND DICKER LLP	35,621
WILSON OFFICE INTERIORS LLC	31,726
WINGWARE	274
WOLTERS KLUWER LAW AND BUSINESS	984
WONDERWARE WEST	33,854
WORKDAY INC	4,797
WORKPLACE RESOURCE	1,375
WORLD DATA PRODUCTS INC	395
WRIKE INC	10,553
XEROX BUSINESS SOLUTIONS SOUTHWEST	127,153
YOHO FRANKLIN H	42,895
ZONES INC	1,588
	30,361,745

Atmos Energy Corporation - Shared Service Customer Support (Div 012)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
855BUGS COM	2,062
AIRGAS USA LLC	387
ALLEGRA MARKETING PRINT MAIL	13
ALLIED COURIER SERVICE INC	1,358
AMBIUS INC	625
AMERICAN IRRIGATION AND LANDSCAPE COMPANY	189
ARTICULATE GLOBAL INC	1,204
AT&T	775,592
AT&T MOBILITY	99,983
ATMOS ENERGY CORPORATION	5,457
AUTO TRIM DESIGN OF AMARILLO LTD	477
AUTOMOTIVE RESOURCES INTERNATIONAL	9,905
AWIS WEATHER SERVICES INC	2,606
BAKER COURTNEY	158
BANK OF AMERICA	245,440
BEN E KEITH CO	373
BETSY ROSS FLAG GIRLS INC	40
BLACK BOX NETWORK SERVICES	44,822
BOWEN ELECTRIC COMPANY INC	1,063
BULLETT DELIVERY SERVICE	1,861
BULLSEYE GLASS	88
CASEY CARPET ONE FLOOR AND HOME	8,599
CENTERGAS FUELS INC	1,685
CINTAS CORPORATION	27,613
CLICKSOFTWARE INC	12,809
CONNECT2CLIENT INC	206,926
CONTRACT CALLERS INC	77
CORPORATE CARE	138,391
CRISP LADEW FIRE PROTECTION	1,121
CUSTOM GARDENS LLC	61,962
DEALERS ELECTRICAL SUPPLY CO INC	45
DELL MARKETING LP	1,185
DJ KRIS WITH AK ENTERTAINMENT	564
DUN AND BRADSTREET	49,842
DUPUY OXYGEN	56
ELEMENT FLEET	(2,883)
EMERGENCY POWER SERVICES	5,372
ENVIROMATIC SYSTEM SERVICES INC	28
EXPERIS US INC	320,899
EXPRESS ELECTRIC INC	6,497
EXPRESS SERVICES INC	81,185
FEDEX	36
FIREHAWK SAFETY SYSTEMS INC	2,414
FURNITURE MARKETING GROUP INC	2,001
GENERAL OFFICE SUPPLY INC	154
GRAEBEL RELOCATION SVCS WORLDWIDE	1,475
GRAINGER INC	362
GREEN ACKORS LANDSCAPING	18,466
GREEN LIFE INTERIORS	2,122
HADLEYS BOTANICALS	1,166
HAGAR RESTAURANT SERVICE	108
HALO BRANDED SOLUTIONS INC	47,124
HEALTHCARE EDUCATION RESOURCES AND SUPPL	887
HICO HELIUM AND BALLOONS	654
HIRERIGHT LLC	24,579
HIREVUE INC	68,224
HOLT CAT	634
HUDSON ENERGY LLC	77,355
INFOR US INC	126,131
INMOMENT INC	100,594
INTERIOR SIGNS OF DALLAS	22
JA DESIGN SOLUTIONS	13,136
JACK C THOMAS AND SON INC	14,501
JOSE WINDOW CLEANING	3,275
KB RECYCLING LLC	1,695
KILGORE AND KILGORE PLLC	12,814
KOETTER FIRE PROTECTION LLC	45
KORNERBOOTH LLC	554
LANGUAGE LINE SERVICES	12,354
LEVEL 3 COMMUNICATIONS LLC	191
LEXISNEXIS RISK DATA MANAGEMENT INC	302,345
LEXISNEXIS RISK SOLUTIONS BUREAU	19,028
LUBBOCK FITNESS INC	513
MACHINA AUTOMATION LLC	72,613
MANCHA BUILDERS LLC	436
MIKE STAAS SERVICES INC	2,156
MISTER SWEEPER LP	878
MORLEY MOSS INC	1,804
MORRISON SUPPLY COMPANY	45
MOSAIC DATA SCIENCE	39,777
MURPHY DENNIS	111
NATIONAL PRESORT LP	22,047
NEW CENTURY VOICE AND DATA INC	21
NTT DATA INC	36,481
O AND H BRAND DESIGN	1,287
ORKIN PEST CONTROL	7
OVERHEAD DOOR COMPANY	173
PACER SERVICE CENTER	2,518
PANHANDLE STRIPING AND SEALCOATING	24,372
PARKWEST CORPORATE CENTER LTD	237
PETERMAN AND ASSOCIATES	1,353
PHASE2 TECHNOLOGY LLC	30,885
PLANTATION INTERIORS LLC	306
PREMIUM MAINTENANCE INC	298,508
PRIME MEDICAL TESTING INC	1,235
PRO LINE FIRST AID	4,245
PYE BARKER FIRE AND SAFETY INC	1,736
QUALITY MECHANICAL	27,548
RESIDENCE INN	396
RICOH USA INC	26,636
RIDGEBACK SOLUTIONS GROUP LLC	20,590
RISESMART INC	4,623
RL MURPHEY COMMERCIAL ROOF SYSTEMS	123
ROSENSTIEL SANDRA	257
SAP AMERICA INC	1,279
SERVPRO	905
SET ENVIRONMENTAL INC	1,353
SIEMENS INDUSTRY INC	550
SINCH AMERICA INC	72,099
SNOWFLAKE INC	26,650
SOFTCHOICE CORPORATION	1,494
SPECIAL DELIVERY SERVICE INC	1,051
SPEEDING BULLET COURIER	1,545
SUDDENLINK COMMUNICATIONS INC	2,468
SUDDENLINK MEDIA	6,778
TABLEAU SOFTWARE INC	3,284
TALEVATION LLC	10,871
TAS ENVIRONMENTAL SERVICES LP	262
TAURUS TECHNOLOGIES INC	22,201
TD INDUSTRIES INC	51,808
TERMINIX	510
THREADGILL AGENCY LLC THE	6,423
TIAA CREF LINCOLN CENTER	91,610
TIME WARNER CABLE	131,876
ULYSSES LEARNING	77,644
UTEGRATION INCORPORATED	50,472
VERIZON WIRELESS	716
VERTIV CORPORATION	16,143
VOXAI SOLUTIONS INC	298,019

Atmos Energy Corporation - Shared Service Customer Support (Div 012)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
WACO CARBONIC COMPANY INC	1,657
WERNER PROPERTY SERVICES	44,165
WEST TEXAS CONTROLS	1,454
XCEL ENERGY	47,595
XEBEC DATA CORP	36,760
	4,603,684

Atmos Energy Corporation - Tennessee (Div 093)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
102 TIDI WASTE	3,734
ABC TRANSPORTATION	4,998
ACCESS CONTROL SYSTEMS LLC	877
ACTS NOW INC	1,646
AIRGAS USA LLC	40,134
AIRPRO HEATING AND COOLING	220
ALL GONE WEED CONTROL INC	1,749
ALLEGRA MARKETING PRINT MAIL	610
ALLIANCE CONSULTING GROUP	581
ALLSTAR FIRE PROTECTION INC	445
AMERICAN CONTINENTAL TECHLABS LLC	8,568
APPALACHIAN ELECTRIC COOPERATIVE	1,250
APPALACHIAN POWER COMPANY	4,538
ARCADIS US INC	11,143
ARKEMA INC	43,545
ARROW EXTERMINATORS INC	655
AT&T	108,616
AT&T MOBILITY	33,979
AUTOMOTIVE RESOURCES INTERNATIONAL	763,837
B AND G ELECTRIC LLC	473
BADGETT ROSA	69
BAKER HEFLEY KELLY L	10,000
BANK OF AMERICA	232,509
BARRY ROB	900
BARTLETT CONTROLS INC	944
BATTERIES PLUS	61
BELL OPTICAL	190
BIG MIKE ENTERPRISES INC	33,898
BLOUNT COUNTY FIRE PROTECTION DISTRICT	2,385
BLUE WATER INDUSTRIES	20
BLYTHE COMPANY	555
BOB LILLY PROFESSIONAL PROMO	18,457
BOOZER AND COMPANY PC	8,500
BRAD TWEED MECHANICAL SERVICES	160
BRIGHTRIDGE	25,719
BRISTOL TENNESSEE ESSENTIAL SERVICES	2,604
BRUMMITT ROY L	(1,068)
BRYANT CONSULTANTS INC	50,603
BUGOUT TERMITE AND PEST CONTROL	965
BVI	4,615
C2RL INC	4,354
CARDINAL TRACKING INC	3,326
CENTURYLINK	11,057
CERTIFIED SERVICES SOUTHEAST	1,900
CHAMBER OF COMMERCE	29,530
CHAMBER OF COMMERCE MAP PROJECT	1,921
CHAPTER 4599	384
CHICK FIL A	223
CINTAS CORPORATION	7,845
COLLIER ENGINEERING CO INC	4,059
COLUMBIA POWER AND WATER SYSTEMS	17,890
COLUMBUS LIGHT AND WATER DEPT	116
COMCAST CABLE	3,636
COMPTON NORMAN	2,590
CONTROL SOUTHERN INC	2,132
COOMES DARRELL	2,360
CORPORATE CARE	750
COSTNER AND GREENE ATTORNEYS	800
COURTYARD MARRIOTT	524
COVERALL OF NASHVILLE	1,614
CROWELL ANN IRENE	61,200
CSX TRANSPORTATION INC	754
CUSTOM HEATING AND AIR CONDITIONING LLC	1,355
D AND D OIL COMPANY	3,696
DAILY HERALD THE	208
DAILY TIMES	1,301
DAVID PERRY DEASON PLUMBING AND ELECTRIC	4,537
DAVIDS LOCK AND KEY INC	240
DAVIS HEATING AND COOLING, LLC	1,710
DAVIS LLOYD	339
DEANS OVERHEAD DOOR AND SERVICES	495
DEERE CREDIT INC	113,363
DELL MARKETING LP	7,132
DENALI RODS	3,702
DIRECTV INC	1,373
DISH NETWORK	1
DITCH WITCH OF TENNESSEE INC	3,860
DIXIELAND TREE SERVICE	27,500
DODGE DATA AND ANALYTICS	2,507
DODSON PEST CONTROL	385
DOORS UNLIMITED LLC	395
DOORS UNLIMITED OF TENNESSEE INC	140
DOUBLETREE HOTEL	495
DOUGAN RONALD	75
DOWNNEY PAUL	1,575
DS GARAGE DOOR SERVICE LLC	384
DUCK RIVER ELECTRIC MEMBERSHIP CORP	1,602
DYE ROBERT	4,418
EAST TENNESSEE COFFEE SERVICE LLC	821
EF TECHNOLOGIES INC	981
EGW UTILITIES INC	7,825
ELEMENT FLEET	611,554
ELIZABETHTON ELECTRIC SYSTEM	1,992
ELSTER AMERICAN METER COMPANY LLC	4,355
EMERALD GREEN LAWN CARE	5,885
ENERGY LAND AND INFRASTRUCTURE LLC	186,255
ENGINEERING SYSTEMS INC	34
EXPERITEC INC	5,097
FERGUSON ENTERPRISES INC	206
FIRE TEC INC	292
FIREHOUSE RESTAURANT AND CATERING	775
FIRST-LINE FIRE EXTINGUISHER CO	300
FISH WINDOW CLEANING	164
FLEENOR SECURITY SYSTEMS INC	850
FLORIDA WEST SERVICES INC	37,800
FRANKLIN PEST CONTROL INC	585
FRANKLIN PLUMBING AND HEATING CO INC	2,824
G AND M VENTURES LLC	1,429
GANNON LINDSEY	180
GEORG FISCHER CENTRAL PLASTICS LLC	3,411
GFL ENVIRONMENTAL	1,210
GIBBS MARTHA K	60,000
GIBSON ELECTRIC MEMBERSHIP CORPORATION	2,215
GOODIN LAWN CARE LLC	1,120
GPM EQUIPMENT SALES INC	923
GRASSMASTERS LANDSCAPE SERVICES INC	95,435
GREEN FROG CLEANING	1,300
GREENE COUNTY PARTNERSHIP INC	2,275
GREENEVILLE LIGHT AND POWER SYSTEM	3,350
GREENEVILLE WATER COMMISSION OF TN	135
GRESHAM SMITH AND PARTNERS	140,531
GROEBNER AND ASSOC INC	495
HEATH CONSULTANTS INC	3,290,780
HILLER PLUMBING HEATING COOLING & ELECTRICAL	199
HOLSTON ELECTRIC COOPERATIVE INC	367
HOLSTON GASES INC	1,202
HOME BUILDERS ASSN OF MIDDLE TENNESSEE	1,672
HOME BUILDERS ASSOCIATION	3,700
HOMEWOOD SUITES BY HILTON PLANO	7,962

Atmos Energy Corporation - Tennessee (Div 093)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
HOOTEN PEST CONTROL	405
HYDE PAUL G	8,079
INDEPENDENCE ATHLETIC COMMITTEE	5,000
INDUSTRIAL TRAINING SERVICES INC	1,723
INFOSOURCE	1,391
INTERNAL REVENUE SERVICE	222
IONIX GAS TECHNOLOGIES	3,265
J AND S FENCE CO	550
JOHNSON CITY AREA HOME BUILDERS ASSOCIATION	6,440
JOHNSON CITY UTILITY SYSTEM	5,302
JOHNSON CONTROLS FIRE PROTECTION LP	2,039
JOSH MEATTE LAWN CARE	7,405
JTH ENGINEERING LLC	800
KING PIPELINE AND UTILITY COMPANY INC	5,420
KIWANIS CLUB	275
KIWANIS OF JONESBOROUGH FOUNDATION	100
L AND S LAND CLEARING AND FENCE BUILDING	6,000
LAKEWAY PUBLISHERS INC	185
LANE WILLIAM K III ATTORNEY	2,140
LANTANA COMMUNICATIONS	2,649
LEBLEU BOTTLED WATER INC	130
LEE COMPANY	2,788
LEVEL 3 COMMUNICATIONS LLC	7,707
LITTLER MENDELSON PC	1,978
LOWARC LLC	1,100
M AND M ENTERPRISES	1,078
MABURY MARGARET	122
MAGNOLIA RIVER SERVICES INC	229,087
MARIECO INC	826
MARKET EDGE	2,536
MARKET INNOVATIONS LLC	6,400
MARKETGRAPHICS RESEARCH GROUP INC	6,484
MARSH USA INC	100
MARTIN CONTRACTING INC	21,990
MARYVILLE ALCOA HOME BUILDERS ASSOC	1,177
MASSEY ELECTRIC INC	8,070
MASTER CONTROLS INC	5,151
MASTERCRAFT PRINTED PRODUCTS AND SERVICES INC	3,877
MAURY HEATING COOLING AND ELECTRIC	423
MCGRIFF SEIBELS AND WILLIAMS INC	1,100
MERCURY INSTRUMENTS LLC	1,047
MIDDLE TENNESSEE ELECTRIC MEMBERSHIP CORPORATION	24,085
MIDDLE TENNESSEE INDUSTRIAL	8,597
MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT	300
MIDLAND RESOURCE RECOVERY INC	258
MILLER LAND SURVEYING LLC	1,755
MOBILE MOUNTING SOLUTIONS INC	29,802
MORRISTOWN UTILITIES	15,342
MOUNTAIN COMMERCIAL GRAPHICS	1,304
MRC GLOBAL	275,324
MRC LLC	47,769
MT DEASON CO	316
MUELLER COMPANY	212
MURFREESBORO ELECTRIC DEPARTMENT	12,818
MURFREESBORO WATER AND SEWER DEPARTMENT	2,012
NATIONAL GAS DISTRIBUTORS ASSOCIATION OF EAST TENNESSEE	250
NEAL AND HARWELL PLC	102,869
NEARMAP US INC	3,180
NETSYNCH NETWORK SOLUTIONS	12,053
NGES - NATURAL GAS EQUIPMENT SERVICES	1,710
NGUYEN TUAN AND DANG TRAM HYUAN	8,900
NIEMAN PRINTING INC	8,993
NOLANSVILLE CAMPUS LLC	2,000
NORTHEAST TENNESSEE REGIONAL ECONOMIC PARTNERSHIP	15,000
NORTHSIDE MEDICAL PROFESSIONALS PC	220
NYOKA CLEANING SERVICES	800
O AND H BRAND DESIGN	697
OAK VIEW LANDSCAPING AND LAWN CARE	4,740
OBION COUNTY INDUSTRIAL DEVELOPMENT CORP	1,500
ODONNELL KATHY	10,710
OGLES ELECTRIC COMPANY LLC	2,586
OLSEN NANCY	340
OREAR LAURA	90
OVERHEAD DOOR CO OF KNOXVILLE	268
OWENS EARL H	43,585
PEACH MEDEA MARLIN	1,000
PENLAND BOBBY M	130
PERCHERON LLC	104,034
PETER BUSINESS SYSTEMS	337
PIPEHORN UTILITY TOOL COMPANY INC	2,598
PITNEY BOWES GLOBAL FINANCIAL SERVICES LLC	701
PORTERS TIRE STORES	272
POWERCLEAN JANITORIAL LLC	2,964
PRETTYMAN AND ASSOCIATES INC	41,345
PROFESSIONAL FINANCE COMPANY INC	1,406
PYE BARKER FIRE AND SAFETY INC	2,159
QUADIENT LEASING USA INC	1,078
QUALITY HEAT AND AIRE	1,032
QUINT UTILITIES AND EXCAVATION	9,500
RADIO STATION WAKM AM 950	500
RC MECHANICAL	231
RED WING ECOLOGICAL SERVICES INC	1,833
REPUBLIC SERVICES	24,638
RESIDENCE INN	6,617
RHINO MARKING AND PROTECTION SYSTEMS	619
RICOH USA INC	26,805
RIGHT CHOICE HEATING AND COOLING SERVICE	75
ROBERT J YOUNG COMPANY INC	1,910
ROBERT M AND KAREN R VERNON TRUSTEES VERNON REVOCABLE LIVING TRU	1,100
ROGERS GROUP INC	26
ROTO ROOTER	155
ROYAL CASE COMPANY	2,021
ROYAL CUP INC	888
RUSSELL AND ABBOTT HEATING AND AIR INC	343
RUSSEMAR UTILITY MANAGEMENT LLC	199,684
RUSTIC RIDGE LANDSCAPE THE	5,400
RUTHERFORD COUNTY HOME BUILDERS ASSN	575
SALVATION ARMY	300
SAMS CLUB	5,630
SCHULTZE VICKIE	518
SENSIT TECHNOLOGIES	5,186
SENSONICS INC	490
SERVALL LLC	48
SERVPRO OF WASHINGTON AND GREENE COUNTY	1,000
SEXTON LAWN CARE SERVICES	1,132
SHARP BUSINESS SYSTEMS OF TENNESSEE	101
SHAWNEE PROFESSIONAL SERVICES	51,762
SHAYS CLEANING SERVICE	9,897
SHELBYVILLE POWER SYSTEMS	6,034
SHELBYVILLE TIMES GAZETTE	332
SHIELD ANGELA	138
SHRED IT USA	2,337
SLED LAKE INVESTMENT TRUST	3,600
SLISH CECILLE	105
SNYDER SIGNS INC	3,701
SOFTCHOICE CORPORATION	59
SOUTHEASTERN SOUND INC	385
SOUTHERN CATHODIC PROTECTION COMPANY	5,236
STANFIELD TODD	816

Atmos Energy Corporation - Tennessee (Div 093)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
STATE SYSTEMS INC	2,109
STAYBRIDGE SUITES PLANO	18,683
STOCKARD LANCE AND ANDREA	4,238
SULPHER SPRINGS PROPERTIES	99
SUMMAR CARL	75
TAMMYS CLEANING SERVICE	15,000
TDW US INC	629
TENNESSEAN THE	538
TENNESSEE ASSOCIATION PLUMBING HEATING COOLING CONTRACTORS	320
TENNESSEE B AND E UNIT	157
TENNESSEE ECONOMIC DEVELOPMENT COUNCIL	2,500
TENNESSEE GAS ASSOCIATION	17,455
TENNESSEE ONE CALL SYSTEM INC	225,560
TENNESSEE SOUTHERN RAILROAD	2,025
TESCO SOLUTIONS	165
TESSCO INC	321
THERMAL FLUID TECHNOLOGIES INC	2,925
THOMAS AND HUTTON	9,645
THOMAS H STEAMS STEAMS REVOCABLE LIVING TRUST	2,686
THREADGILL AGENCY LLC THE	2,500
THREE C PLUMBING	110
TJ INSPECTION TRAINING CENTER INC	(5,502)
TOTAL MAINTENANCE	10,970
TRAILER STORE THE	27
TRAVELERS INC	14,915
TRI CITIES BEST HOME	(1,600)
TRI COUNTY PLUMBING	673
TRI COUNTY REFRIGERATION	420
TRI STATE METER AND REGULATOR SERVICE	78,330
TRITON CONSTRUCTION INC	433,523
TRIVETTE ALAN	293
TUPELO WATER AND LIGHT	21
ULM MICHAEL	950
UNION CITY ENERGY AUTHORITY	2,998
US STORAGE CENTERS	1,698
VERIZON WIRELESS	92,805
VERMEER HEARTLAND INC	507
VF IMAGEWEAR INC	28,725
VULCAN INC	1,869
VULCAN MATERIALS COMPANY	322
WALLS HEATING AND COOLING INC	106
WASTE SOLUTIONS OF TENNESSEE	475
WATERLOGIC AMERICAS LLC	712
WEBB GRAYSON	199
WEBBS REFRESHMENTS	479
WHOLESALE SUPPLY GROUP INC	261
WILLIAMS PROFESSIONAL COATINGS	72,000
WILLIAMSON COUNTY ECOMOMIC DEVELOPMENT	10,000
WILLIAMSON HERALD	360
WILLIAMSON INC	1,500
WILLIS TOWERS WATSON US LLC	14,141
WISER COMPANY LLC	29,271
WITTS PROFESSIONAL CLEANING SERVICES	8,966
WOODBINE FUNERAL HOME INC	2,000
WORLD TESTING INC	368
ZANOLA COMPANY LLC	16,165
	8,943,243

Atmos Energy Corporation - Kentucky/Midstates Division Office (Div 091)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
ABC TRANSPORTATION	2,862
ACC BUSINESS	6,061
ACI PAYMENTS INC	419
ACTION PEST CONTROL INC	306
ACTS NOW INC	12,449
AIRGAS USA LLC	3,229
AMERICAN PUBLIC GAS ASSOCIATION	543
AR TICKETS	3,523
ARCADIS US INC	3,817
ARKEMA INC	14,229
ASI 3D IMAGING SERVICES	5,000
AT&T	16,920
AT&T MOBILITY	190,117
AUTOMOTIVE RESOURCES INTERNATIONAL	109,602
B AND P ICE MACHINES INC	294
BANK OF AMERICA	86,442
BARRET FISHER CO INC	4,478
BARRICK ROBERTA S	49
BAYOU ENGINEERING COMPANY INC	4,606
BEECH JAMES E	62
BEECH JAMES E AND BARBARA	136
BENCHMARK COMMUNICATIONS INC	5,546
BENNETT JAMES C	100
BENTLEY SYSTEMS INC	7,912
BERRY NETWORK INC	52,820
BLYTHE COMPANY	282
BOB LILLY PROFESSIONAL PROMO	15,085
BOURLAND RONALD AND JANE	2
BUILDCENTRAL INC	500
BUSINESS HEALTH SERVICES	2,153
CINTAS CORPORATION	459
CNA SURETY	110
CNX GAS CORPORATION	860
COLOR DYNAMICS INC	61,043
COMCAST CABLE	4,253
COMMON GROUND ALLIANCE	111
CONTRACT CALLERS INC	26,810
COOL SPRINGS CORPORATE CENTRE LLC	3,292
CORNWELL FRED AND DOTTIE LOUISE LINVILLE	42
COSTUME SPECIALISTS	18,337
CUSTOM AUDIO VIDEO INC	299
DAWSON CHARLES AND MONNIE	52
DEX IMAGING	158
DSI SOLUTIONS LLC	7,408
DUBOIS JR WILLIAM J	98
DUNCAN PARNELL INC	1,967
DURHAM LARRY AND MARILYN	166
ELEMENT FLEET	94,821
ENERGY SOLUTIONS CENTER INC	8,178
ENERTECH	70,824
ENVIVO HEALTH LLC	425
ERNE DAVIS AND SONS MECHANICAL INC	925
EXPERITEC INC	1,184
EXPRESS SERVICES INC	15,210
FASTEST LABS OF ADDISON	355
FIFTH THIRD BANK	134,835
FISERV INC	21,044
FRANCOTYP POSTALIA INC	598
FTI CONSULTING INC	0
FUTURE TECHNOLOGIES VENTURE LLC	7,302
GIBBS TERRIE A	49
GONZOMEDIA INC	200,150
GRAEBEL RELOCATION SVCS WORLDWIDE	13,786
GRAINGER INC	703
HALO BRANDED SOLUTIONS INC	58,042
HAMBY JOHN T	40
HAMBY JOHNNY	34
HAMBY RALPH OR CAROLYN	34
HAMPTON INN AND SUITES OWENSBORO	405
HARDESTY CHARLES F AND RITA J	10
HARDESTY FARMS LLC	157
HELD VICKIE L	49
HIGHLAND POINTE HOLDINGS LLC	1,320
HILTON FRANKLIN COOL SPRINGS	14,277
HIRERIGHT LLC	14,826
HODGKINS JOSEPH R AND BARBARA	1
HOLSTON MEDICAL GROUP	54
HOMEWOOD SUITES BY HILTON PLANO	701
HORN HERSCHEL AND ANN	64
HORN MICHAEL E	88
HORN TIM	63
HOWARD JAMES EARL SR AND CAROLYN FAYE	3
HUDSON ENERGY LLC	3,785
HUFFMAN RAMONA	33
HUNTON ANDREWS KURTH LLP	12,470
INDUSTRIAL TRAINING SERVICES INC	301
INTERGRAPH CORPORATION	4,346
ISBILL JOEY	125
ITRON INC	10,731
JOHN CONTI COFFEE AND TEA INC	1,435
JP MORGAN CHASE BANK	88,169
KEMBEL CHARLES E	1,227
KEMBEL ERIC T	113
KENERGY CORP	12,364
KENTUCKY GAS ASSOCIATION	2,500
KENTUCKY OIL AND GAS ASSOCIATION	1,020
KOHL TRUST	952
KU ENERGY CORPORATION	11,208
LAMBERT MARY B	21
LANTRIP SADIE	34
LATITUDE THIRTY SIX INC	382,506
LEVEL 3 COMMUNICATIONS LLC	9,341
LIFESAFE SERVICES LLC	708
LYTX INC	42
MACO EVANSVILLE BLUE	1,167
MADDUX KAREN	601
MAGNOLIA RIVER SERVICES INC	30,112
MAILSOURCE INC	930
MARTIN ANN DAVES	300
MASTERCRAFT PRINTED PRODUCTS AND SERVICES INC	21
MATRIX RESOURCES INC	320,698
MCGUIRE WOODS LLP	140,499
MCINTYRE MARGARET	33
MERRYMAN FAR LLC	301
MIDDLE TENNESSEE ELECTRIC MEMBERSHIP CORPORATION	3,332
MISCHELS LAWN CARE	20,039
MOBILE MOUNTING SOLUTIONS INC	48,107
MRC GLOBAL	78
NEOPOST USA INC	1,143
NETSYNC NETWORK SOLUTIONS	1,733
NIEMAN PRINTING INC	370
NITEL INC	62,815
O AND H BRAND DESIGN	5,259
ODEE COMPANY	1,210
ONESOURCE WATER	55
OXLEY BETTY J	49
P AND K PROFESSIONAL KLEAN TEAM LLC	25,122
PAYNE GINA M	12
PAYNE LAWRENCE R AND CATHERINE	43

Atmos Energy Corporation - Kentucky/Midstates Division Office (Div 091)
Vendor Charges to O&M Expense
Fiscal 2020

Vendor	Fiscal 2020
PENN CREDIT	8,590
PENNSTUART	20,496
PETTY BETTY SUE	33
PEYTON EVERETT	127
PEYTON ROBERT HAROLD AND STEPHANIE RAY	1,145
POLLARD WILLIAM JR	86
POLLUX BUSINESS SERVICES	12,417
POSTMASTER	238
PRECISION PRODUCTS LLC	2,044
PROFESSIONAL FINANCE COMPANY INC	12,537
PROXIMITY ONE	420
QUADIENT LEASING USA INC	756
QUEST SOFTWARE INC	444
QUESTLINE INC	6,516
RAND WORLDWIDE SUBSIDIARY INC	9,533
RAY JAMES E	13
RENSHAW LARRY MORGAN	(177)
RESIDENCE INN	728
RICOH USA INC	10,020
RINEY HANCOCK CPAS PSC	239
ROBBINS M AND S PROPERTIES LLC	85
ROBERT J YOUNG COMPANY INC	1,423
ROBINSON DWAYENE R AND GINGER	25
ROYAL CUP INC	2,768
SAFETYCULTURE PTY LTD	(21,936)
SALESFORCECOM INC	2,638
SANDER RESOURCES	2,979
SENSONICS INC	79
SMARTSHEET COM INC	1,827
SMEATHERS KENNETH SR	84
SMITH DOROTHY TOY	196
SOFTCHOICE CORPORATION	465
SOUTH CENTRAL RTC	6,697
SOUTHEAST DAVIESS CO WATER DIST	1,286
SPRINT INC	945
STAT PADS LLC	1,525
STATE OF TENNESSEE	4,063
STAYBRIDGE SUITES PLANO	357
STEWART BRADLEY	121
STORE IT ALL LLC	4,252
SUBMAR INC	11,469
TDS TELECOM	755
TECHNICAL TOOLBOXES LTD	5,094
TENNESSEAN THE	595
TESSCO INC	4,466
THREADGILL AGENCY LLC THE	1,864
TIME WARNER CABLE	9,822
TITLESEARCHER.COM	856
TMG MARKETING SOLUTIONS	11,171
TOWN OF PONDER	185
TOWNSEND CAROLYN R	7
TOY DANIEL R	33
TOY JAMES EDWIN	33
TOY MARY A	33
TUCKER EVA DAVES	901
UNIVERSITY OF MISSOURI	7,500
UPS	(100)
US BANK	68,731
US PAYMENTS LLC	14,844
US TITLE SEARCH NETWORK SERVICE INC	659
VERIZON BUSINESS	3,807
VERIZON WIRELESS	72,247
VF IMAGEWEAR INC	1,631
VIADATA LP	2,566
VULCAN INC	319
VULCAN MATERIALS COMPANY	821
WALLER KONA P	4
WATERLOGIC AMERICAS LLC	603
WEED MAN	636
WINDY HILL FARM	55
WOODRUFF GREGORY RAY	2
WOODRUFF WANDA	196
WRIGHT CYNTHIA	166
	<hr/>
	2,860,875

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-27
Page 1 of 1

REQUEST:

Refer to the tab 002 within the file "p. O&M Summary Historic Year Sep 20". Provide a comprehensive explanation describing the accounts charged on the books of Divisions 91 (if applicable) and 93 associated with the (\$87,151,635) credit reflected within this schedule. To the extent some of the debits associated with these charges are capitalized, provide the total amounts included in Rate Base in this filing associated with FY 2020 investment.

RESPONSE:

This activity relates almost entirely to Shared Services account 9200-04863, which had activity of (\$87,028,526) for the test year. All Shared Services capitalized overhead is recorded as a credit to expense account 9200-04863 and a debit to CWIP Account 1070. An estimate of the charges capitalized to Tennessee for the test year related to this account could be calculated as $(\$87,028,526) * 4.33\% = \$3,767,973$.

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-28
Page 1 of 1

REQUEST:

Provide the average cost per installed service line during the test period, including the gross cost of installs as well as the number of installed services.

RESPONSE:

The average cost per installed service line during the test period was approximately \$3,639 for 3,325 services.

Docket No. 21-00019
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-29
Page 1 of 1

REQUEST:

Provide the underlying calculation supporting the installed cost of mains on a per mile basis.

RESPONSE:

The average installed cost of main per mile installed during the test period was \$492,785 per mile for 75.76 miles.